



Scott A. Thomson
Vice President,
Finance & Regulatory Affairs

September 8, 2005

16705 Fraser Highway
Surrey, B.C. V3S 2X7
Tel: (604) 592-7784
Fax: (604) 592-7890
Email: scott.thomson@terasengas.com
www.terasengas.com

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, B.C.
V6Z 2N3

Attention: Mr. R.J. Pellatt, Commission Secretary

Dear Sir:

**Re: Terasen Gas Inc. – Lower Mainland, Inland, and Columbia Service Areas
Commodity Cost Reconciliation Account (“CCRA”) and Midstream Cost
Reconciliation Account (“MCRA”)
2005 Third Quarter Report – August 31, 2005 Forward Prices
Gas Cost Flow-Through and Rate Changes Effective October 1, 2005**

The attached materials provide the 2005 Third Quarter Report for the CCRA and MCRA deferral accounts as required under Commission Guidelines.

Tab 1 provides the information related to the calculation of the CCRA rate change trigger mechanism and the MCRA ratio. The CCRA rate change trigger mechanism includes a deadband between 95% and 105% in the ratio of gas cost recoveries to gas purchase costs, and forecast deferral account balance at September 30, 2005. The ratio arising from forward prices as at August 31, 2005, gas purchase cost assumptions, and forecast commodity cost recoveries at present rates is 82.4% (Tab 1, Page 5, Line 11, Column 2) indicating that a rate change is required.

Tab 2 provides the information related to the allocation of the forecast CCRA gas supply costs to the rate classes according to the Phase A Methodology. The schedules within this section indicate the change that would be required to the commodity rates to eliminate any forecast under-recovery of the 12-month forward gas purchase costs. The detailed rate for each rate class by service area is provided within Tab 2, Table A, Pages 1 to 1.2. Terasen Gas requests the Commodity Cost Recovery rates be increased, effective October 1, 2005, as per these schedules to eliminate the current forecast under-recovery within the CCRA.

Tab 3 provides a summary of the actual and forecast CCRA, MCRA, and combined CCRA/MCRA deferral account imbalances on a monthly basis under the proposed new rates effective October 1, 2005 (Tab 3, Page 1). The rate continuity schedules showing bill impact calculations at typical annual consumption levels for Rate Schedules 1 to 7 are provided within Tab 4. As well, Terasen Gas will provide the rate continuity schedules for all the affected rate classes when it files the amended tariff pages for Commission endorsement under separate cover.

Terasen Gas requests approval of the proposed commodity rate change effective October 1, 2005. The proposed rate change would increase Rate Schedule 1 rates by \$1.634/GJ, and increase a typical Lower Mainland Residential customer's annual bill by approximately \$180 or 13.3%.

We trust that the Commission will find this filing in order. If there are any questions regarding this filing, please contact Brian Noel at 604-592-7467.

Yours very truly,

TERASEN GAS INC.

Original signed by Tom Loski

For: Scott A. Thomson

Attachments

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
BCUC CCRA/MCRA GAS COST GUIDELINES
CCRA & MCRA ACTIVITY AND CURRENT FORECAST (After Monthly Volume Adjustments)
 (\$ Millions)
 August 31, 2005 Forward Curve

Line No.	Particulars	Recorded Previous Qtr (1*) Apr-Jun	2005 Rec Jul	Proj Aug	Proj Sep	Forec Oct	Forec Nov	2005 Forec Dec	2006 Forec Jan	Forec Feb	Forec Mar	Forec Apr	Forec May	Forec Jun	Forec Jul	Forec Aug	2006 Forec Sep	Total Oct-Sep
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
1	CCRA Forecast (at existing rates)																	
2																		
3	CCRA Balance, Beginning - Pre-Tax	\$ (6)	\$ (6)	\$ (16)	\$ (22)	\$ (19)	\$ (8)	\$ 15	\$ 41	\$ 69	\$ 94	\$ 120	\$ 132	\$ 142	\$ 152	\$ 162	\$ 172	\$ (19)
4																		
5	Gas Costs Incurred (Incl. Hedging, etc.)	199	66	66	73	82	93	98	100	89	98	82	82	79	82	82	80	1,048
6																		
7	Revenue From Commodity Cost Recovery Rates	(200)	(77)	(72)	(70)	(72)	(70)	(72)	(72)	(65)	(72)	(70)	(72)	(70)	(72)	(72)	(70)	(848)
8																		
9	CCRA Balance, Ending - Pre-Tax	\$ (6)	\$ (16)	\$ (22)	\$ (19)	\$ (8)	\$ 15	\$ 41	\$ 69	\$ 94	\$ 120	\$ 132	\$ 142	\$ 152	\$ 162	\$ 172	\$ 182	\$ 182
10																		
11	CCRA Balance, Ending - After Tax ^(2*)	\$ (4)	\$ (11)	\$ (15)	\$ (12)	\$ (5)	\$ 10	\$ 27	\$ 45	\$ 61	\$ 78	\$ 86	\$ 93	\$ 99	\$ 106	\$ 113	\$ 119	\$ 119
12																		
13	MCRA Forecast (at existing rates)																	
14																		
15	MCRA Balance, Beginning ^(1*)	\$ (57)	\$ (57)	\$ (49)	\$ (40)	\$ (43)	\$ (48)	\$ (49)	\$ (44)	\$ (37)	\$ (34)	\$ (30)	\$ (30)	\$ (31)	\$ (32)	\$ (34)	\$ (38)	\$ (43)
16																		
17	Gas Costs Incurred (Incl. Hedging, etc.)	98	37	-16	-20	5	76	133	143	122	79	15	-14	-28	-34	-41	-28	427
18																		
19	Revenue From Midstream Cost Recovery Rates	-98	-29	24	17	-10	-78	-127	-136	-119	-75	-15	13	27	32	37	27	(423)
20																		
21	MCRA Balance, Ending - Pre-Tax	\$ (57)	\$ (49)	\$ (40)	\$ (43)	\$ (48)	\$ (49)	\$ (44)	\$ (37)	\$ (34)	\$ (30)	\$ (30)	\$ (31)	\$ (32)	\$ (34)	\$ (38)	\$ (39)	\$ (39)
22																		
23	MCRA Balance, Ending - After Tax ^(2*)	\$ (37)	\$ (32)	\$ (26)	\$ (28)	\$ (31)	\$ (32)	\$ (29)	\$ (24)	\$ (22)	\$ (19)	\$ (19)	\$ (20)	\$ (21)	\$ (22)	\$ (25)	\$ (26)	\$ (26)
24																		
25	Combined CCRA and MCRA Forecast (at existing rates)																	
26																		
27	Combined Balance, Beginning ^(1*)	\$ (62)	\$ (63)	\$ (65)	\$ (62)	\$ (62)	\$ (56)	\$ (34)	\$ (2)	\$ 32	\$ 60	\$ 90	\$ 102	\$ 112	\$ 120	\$ 128	\$ 134	\$ (62)
28																		
29	Gas Costs Incurred (Incl. Hedging, etc.)	297	103	50	53	87	169	231	242	212	177	97	68	51	47	42	52	1,475
30																		
31	Revenue From Gas Cost Recovery Rates	(298)	(106)	(48)	(53)	(82)	(147)	(199)	(208)	(184)	(147)	(85)	(59)	(42)	(40)	(35)	(43)	(1,271)
32																		
33	Combined Balance, Ending - Pre-Tax	\$ (63)	\$ (65)	\$ (62)	\$ (62)	\$ (56)	\$ (34)	\$ (2)	\$ 32	\$ 60	\$ 90	\$ 102	\$ 112	\$ 120	\$ 128	\$ 134	\$ 143	\$ 143
34																		
35	Combined Balance, Ending - After Tax ^(2*)	\$ (41)	\$ (43)	\$ (41)	\$ (41)	\$ (37)	\$ (22)	\$ (1)	\$ 21	\$ 39	\$ 59	\$ 67	\$ 73	\$ 79	\$ 84	\$ 88	\$ 93	\$ 93
36																		

Notes: Slight differences in totals due to rounding.
 (1*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts.
 (2*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.

TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS
 SUMAS INDEX PROJECTIONS FOR THE 24 MONTHS ENDING SEPTEMBER 30, 2007
 AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Line No.	Particulars	July 1, 2005	Oct 1, 2005	Oct 1, 2005
		Existing Rates June 2, 2005	Trigger Test August 31, 2005	Trigger Test Less Existing Rates
		Forward Prices	Forward Prices	Forecast Difference
	(1)	(2)	(3)	(4)
1	Sumas Index Prices - \$US/MMBTU	Jan 2005-Jun 2006	Jan 2005-Sep 2007	
2	January 2005	\$ 5.94	\$ 5.94	\$ -
3	February	\$ 5.60	\$ 5.60	-
4	March	\$ 5.50	\$ 5.50	-
5	April	\$ 6.41	\$ 6.41	-
6	May	\$ 6.35	\$ 6.35	-
7	June	\$ 5.52	\$ 5.52	-
8	July	\$ 5.95	\$ 6.05	0.10
9	August	\$ 6.18	\$ 5.99	Rec. (0.19)
10	September	\$ 6.20	\$ 7.92	Proj. 1.72
11	October	\$ 6.23	\$ 9.02	Forec. 2.79
12	November	\$ 6.95	\$ 10.22	3.27
13	December	\$ 7.45	\$ 10.47	3.02
14	Simple Average (Jan, 2005 - Dec, 2005)	\$ 6.19	\$ 7.08	14.4% \$ 0.89
15	Simple Average (Apr, 2005 - Mar, 2006)	\$ 6.70	\$ 8.31	24.0% \$ 1.61
16	Simple Average (Jul, 2005 - Jun, 2006)	\$ 6.75	\$ 8.82	30.7% \$ 2.07
17	Simple Average (Oct, 2005 - Sep, 2006)		\$ 9.19	36.1% \$ 2.44
18	January 2006	\$ 7.75	\$ 10.71	\$ 2.96
19	February	\$ 7.76	\$ 10.65	2.89
20	March	\$ 7.61	\$ 10.39	2.78
21	April	\$ 6.39	\$ 8.36	1.97
22	May	\$ 6.26	\$ 8.03	1.77
23	June	\$ 6.31	\$ 8.06	1.75
24	July		\$ 8.10	2.15
25	August		\$ 8.14	1.96
26	September		\$ 8.12	1.92
27	October		\$ 8.15	1.92
28	November		\$ 9.04	2.09
29	December		\$ 9.39	1.94
30	Simple Average (Jan, 2006 - Dec, 2006)		\$ 8.93	32.3% \$ 2.18
31	Simple Average (Apr, 2006 - Mar, 2007)		\$ 8.67	28.4% \$ 1.92
32	Simple Average (Jul, 2006 - Jun, 2007)		\$ 8.46	25.3% \$ 1.71
33	Simple Average (Oct, 2006 - Sep, 2007)		\$ 8.26	22.4% \$ 1.51
34	January 2007		\$ 9.65	\$ 1.90
35	February		\$ 9.62	1.86
36	March		\$ 9.40	1.79
37	April		\$ 7.45	1.06
38	May		\$ 7.23	0.97
39	June		\$ 7.27	0.96
40	July		\$ 7.30	1.35
41	August		\$ 7.32	1.14
42	September		\$ 7.31	1.11
43				
44				
40	Conversion Factors		Forecast Oct 2005-Sep 2006	
41	Exchange Rate \$US/\$CA	0.8026	0.8451	0.043
42	Exchange Rate \$CA/\$US	1.2460	1.1833	-5.0% (0.063)
43	GJ/MMBTU	1.055056	1.055056	
44			Current Month	
45	Exchange Rate \$CA/\$US - Sept 2005		1.1849	-4.9% (0.061)

TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS
 AECO INDEX PROJECTIONS
 FOR THE 24 MONTHS ENDING SEPTEMBER 30, 2007

Line No.	Particulars	July 1, 2005	Oct 1, 2005	Oct 1, 2005
		Existing Rates	Trigger Test	Trigger Test
		June 2, 2005	August 31, 2005	Less Existing
		Forward	Forward	Rates
		Prices	Prices	Forecast
	(1)	(2)	(3)	(4)
		Jan 2005-Jun 2006	Jan 2005-Sep 2007	Difference
1	AECO - \$CA/GJ			
2	January 2005	\$ 6.59	\$ 6.59	\$ -
3	February	\$ 6.16	\$ 6.16	-
4	March	\$ 6.27	\$ 6.27	-
5	April	\$ 7.09	\$ 7.09	-
6	May	\$ 7.28	\$ 7.28	-
7	June	\$ 6.61	\$ 6.61	-
8	July	\$ 6.90	\$ 7.02	0.12
9	August	\$ 7.04	\$ 7.18	Rec. 0.14
10	September	\$ 7.11	\$ 9.05	Proj. 1.94
11	October	\$ 7.18	\$ 9.93	Forec. 2.75
12	November	\$ 7.75	\$ 11.28	3.53
13	December	\$ 8.34	\$ 11.56	3.22
14	Simple Average (Jan, 2005 - Dec, 2005)	\$ 7.03	\$ 8.00	13.8% \$ 0.97
15	Simple Average (Apr, 2005 - Mar, 2006)	\$ 7.60	\$ 9.33	22.8% \$ 1.73
16	Simple Average (Jul, 2005 - Jun, 2006)	\$ 7.68	\$ 9.87	28.5% \$ 2.19
17	Simple Average (Oct, 2005 - Sep, 2006)		\$ 10.20	32.8% \$ 2.52
18	January 2006	\$ 8.70	\$ 11.83	\$ 3.13
19	February	\$ 8.71	\$ 11.73	3.02
20	March	\$ 8.53	\$ 11.44	2.91
21	April	\$ 7.41	\$ 9.38	1.97
22	May	\$ 7.22	\$ 9.01	1.79
23	June	\$ 7.27	\$ 9.04	1.77
24	July		\$ 9.09	2.19
25	August		\$ 9.09	2.05
26	September		\$ 9.07	1.96
27	October		\$ 9.10	1.92
28	November		\$ 9.51	1.76
29	December		\$ 9.90	1.56
30	Simple Average (Jan, 2006 - Dec, 2006)		\$ 9.85	28.3% \$ 2.17
31	Simple Average (Apr, 2006 - Mar, 2007)		\$ 9.45	23.0% \$ 1.77
32	Simple Average (Jul, 2006 - Jun, 2007)		\$ 9.22	20.1% \$ 1.54
33	Simple Average (Oct, 2006 - Sep, 2007)		\$ 8.98	16.9% \$ 1.30
34	January 2007		\$ 10.18	\$ 1.48
35	February		\$ 10.16	1.45
36	March		\$ 9.90	1.37
37	April		\$ 8.35	0.94
38	May		\$ 8.11	0.89
39	June		\$ 8.15	0.88
40	July		\$ 8.18	1.28
41	August		\$ 8.13	1.09
42	September		\$ 8.11	1.00

TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS
 STATION NO. 2 INDEX PROJECTIONS
 FOR THE 24 MONTHS ENDING SEPTEMBER 30, 2007

Line No.	Particulars	July 1, 2005	Oct 1, 2005	Oct 1, 2005
		Existing Rates	Trigger Test	Trigger Test
		June 2, 2005	August 31, 2005	Less Existing
		Forward	Forward	Rates
		Prices	Prices	Forecast
	(1)	(2)	(3)	(4)
		Jan 2005-Jun 2006	Jan 2005-Sep 2007	
1	Station No. 2 - \$CA/GJ			
2	January 2005	\$ 6.04	\$ 6.04	\$ -
3	February	\$ 6.35	\$ 6.35	-
4	March	\$ 6.30	\$ 6.30	-
5	April	\$ 7.04	\$ 7.04	-
6	May	\$ 7.21	\$ 7.21	-
7	June	\$ 6.43	\$ 6.43	-
8	July	\$ 6.79	\$ 6.86	0.07
9	August	\$ 6.98	\$ 6.91	Rec. (0.07)
10	September	\$ 7.05	\$ 8.58	Proj. 1.53
11	October	\$ 7.14	\$ 9.78	Forec. 2.64
12	November	\$ 7.62	\$ 10.97	3.35
13	December	\$ 8.21	\$ 11.25	3.04
14	Simple Average (Jan, 2005 - Dec, 2005)	\$ 6.93	\$ 7.81	12.7% \$ 0.88
15	Simple Average (Apr, 2005 - Mar, 2006)	\$ 7.50	\$ 9.09	21.2% \$ 1.59
16	Simple Average (Jul, 2005 - Jun, 2006)	\$ 7.58	\$ 9.60	26.6% \$ 2.02
17	Simple Average (Oct, 2005 - Sep, 2006)		\$ 9.96	31.4% \$ 2.38
18	January 2006	\$ 8.57	\$ 11.52	\$ 2.95
19	February	\$ 8.58	\$ 11.42	2.84
20	March	\$ 8.39	\$ 11.13	2.74
21	April	\$ 7.32	\$ 9.18	1.86
22	May	\$ 7.13	\$ 8.81	1.68
23	June	\$ 7.18	\$ 8.84	1.66
24	July		\$ 8.88	2.09
25	August		\$ 8.89	1.91
26	September		\$ 8.86	1.81
27	October		\$ 8.90	1.76
28	November		\$ 9.32	1.70
29	December		\$ 9.71	1.50
30	Simple Average (Jan, 2006 - Dec, 2006)		\$ 9.62	26.9% \$ 2.04
31	Simple Average (Apr, 2006 - Mar, 2007)		\$ 9.26	22.2% \$ 1.68
32	Simple Average (Jul, 2006 - Jun, 2007)		\$ 9.03	19.1% \$ 1.45
33	Simple Average (Oct, 2006 - Sep, 2007)		\$ 8.80	16.1% \$ 1.22
34	January 2007		\$ 9.99	\$ 1.42
35	February		\$ 9.97	1.39
36	March		\$ 9.71	1.32
37	April		\$ 8.17	0.85
38	May		\$ 7.93	0.80
39	June		\$ 7.97	0.79
40	July		\$ 8.00	1.21
41	August		\$ 7.95	0.97
42	September		\$ 7.93	0.88

TERASEN GAS INC.
COMBINED CCRA AND MCRA RECOVERY - TO - COST RATIOS
FORECAST FOR THE 12 MONTHS ENDING SEPTEMBER 30, 2006
August 31, 2005 Forward Prices
Recorded Balances to July 31, 2005

<u>Line No.</u>	<u>Particulars</u>	<u>Balances</u>
	(1)	(2)
1	<u>CCRA Rate Change Trigger Mechanism</u>	<u>\$(millions)</u>
2	Forecast Recovered Gas Costs per BCUC Guidelines (Oct 2005 - Sep 2006) (Tab 1, Page 1, Col. 18, Line 7)	\$ 848
3		-
4	Total Recovered Gas Costs (Oct 2005 - Sep 2006)	<u>\$ 848</u>
5		
6	Forecast 12-month Gas Supply Cost (Oct 2005 - Sep 2006) (Tab 1, Page 1, Col.18, Line 5)	\$ 1,048
7		
8	Projected CCRA Grossed-up After Tax Balance (at September 30, 2005) (Tab 1, Page 1, Col. 5, Line 9)	(19)
9	Total Gas Cost - Trigger Mechanism Denominator	<u>\$ 1,029</u>
10		
11	CCRA Trigger Mechanism Ratio	\$ 848 / \$ 1,029 = <u>82.4%</u>
12		
13		
14		
15		
16	<u>MCRA Ratio</u>	<u>\$(millions)</u>
17	Forecast Recovered Gas Costs per BCUC Guidelines (Oct 2005 - Sep 2006) (Tab 1, Page 1, Col. 18, Line 19)	\$ 423
18	New Incremental Rider 6 (Oct 2005 - Sep 2006)	-
19	Total Recovered Gas Costs (Oct 2005 - Sep 2006)	<u>\$ 423</u>
20		
21	Forecast 12-month Gas Supply Cost (Oct 2005 - Sep 2006) (Tab 1, Page 1, Col. 18, Line 17)	\$ 427
22		
23	MCRA Grossed-up After Tax Balance (at September 30, 2005) (Tab 1, Page 1, Col. 5, Line 21)	(43)
24	Total Gas Cost - Denominator	<u>\$ 384</u>
25		
26	MCRA Ratio	\$ 423 / \$ 384 = <u>110.2%</u>
27		
28		
29		
30		
31	<u>COMBINED CCRA and MCRA RATIOS</u>	<u>\$(millions)</u>
32	Forecast Recovered Gas Costs per BCUC Guidelines (Oct 2005 - Sep 2006) (Tab 1, Page 1, Col. 18, Line 31)	\$ 1,271
33	New Incremental Rider 6 (Oct 2005 - Sep 2006)	-
34	Total Recovered Gas Costs (Oct 2005 - Sep 2006)	<u>\$ 1,271</u>
35		
36	Forecast 12-month Gas Supply Cost (Oct 2005 - Sep 2006) (Tab 1, Page 1, Col. 18, Line 29)	\$ 1,475
37		
38	Combined CCRA and MCRA Grossed-up After Tax Balance (at Sep 30, 2005) (Tab 1, Page 1, Col. 5, Line 33)	(62)
39	Total Gas Cost - Denominator	<u>\$ 1,413</u>
40		
41	Combined CCRA and MCRA Ratio	\$ 1,271 / \$ 1,413 = <u>89.9%</u>
42		
43		
44		
45		
46		
47	Note: Slight differences in totals due to rounding.	

GAS BUDGET COST SUMMARY

October 1, 2005 to September 30, 2006

ITEM	TJ's Delivered	\$,000	\$/GJ	COMMENTS
TOTAL	120,402.4	\$1,210,058	\$10.050	Total Net Costs for Firm Customers after offsets
A) TERM PURCHASE				
				Priced Based on 100% Monthly Forward
TOTAL	72,981.5	\$765,163	\$10.484	Invoice incl. Fuel to LML/EKE
Sumas	12,658.3	\$130,754	\$10.329	Includes Kingsgate/Stanfield/SIPI
Station #2	47,538.2	\$502,547	\$10.571	50% priced at AECO + basis
AECO	12,785.0	\$131,862	\$10.314	
B) SEASONAL	TOTAL	79,571.1	\$852,142	\$10.709
Sumas	7,016.3	\$82,964	\$11.825	Includes Kingsgate/Stanfield/SIPI
Station #2	66,417.8	\$696,753	\$10.490	
AECO	6,137.0	\$72,424	\$11.801	
C) PEAKING/SPOT	TOTAL	3,300.0	\$36,109	\$10.942
Sumas	366.8	\$4,653	\$12.685	Daily priced-assumed at 1.5 * month price
Station #2	1,843.3	\$18,696	\$10.143	
AECO	1,089.9	\$12,759	\$11.707	
D) HEDGING (GAIN)/LOSS				
TOTAL		(\$106,510)	N/A	
Sumas		N/A		
AECO		N/A		Includes coverage of Stn#2 AECO Deals
Basis (Sumas-NYMEX)		N/A		
E) TRANSPORTATION				
				Terasen Gas-held only - Includes variable cost & fuel
TOTAL		\$66,976		
WEI	161,695.0	\$52,062	\$0.322	90% T-South
NOVA/ANG	47,815.0	\$9,183	\$0.192	
NWP	7,550.0	\$5,731	\$0.759	
F) STORAGE GAS COMMODITY				
				Net Cost (Includes variable cost & fuel)
TOTAL	(32,428.7)	(\$50,823.6)	N/A	
(I) Injection credit of term costs				
B.C. (Aitken)	(20,379.1)	(\$183,994)	\$9.029	Credit of variable cost of term gas to withdrawal period
Alberta (Carbon)	(2,940.0)	(\$26,585)	\$9.043	
Downstream (JP/Mist)	(9,109.6)	(\$93,502)	\$10.264	
TOTAL	(32,428.7)	(\$304,081.8)	\$9.377	
(II) Withdrawal Cost				
B.C. (Aitken)	19,437.9	\$132,283	\$6.805	Includes LNG
Alberta (Carbon)	2,940.0	\$19,238	\$6.543	
Downstream (JP/Mist)	8,634.6	\$76,050	\$8.808	
TOTAL	31,012.5	\$227,570.3	\$7.338	
(III) Storage Demand Charges (fixed only)				
B.C. (Aitken)		\$12,475		Includes LNG
Alberta (Carbon)		\$1,656		
Downstream (JP/Mist/SoCal)		\$11,557		
TOTAL		\$25,687.9		
G) MITIGATION ACTIVITIES				
TOTAL		(\$356,118)		
Resale Commodity	(31,982.2)	(\$347,174)	\$10.855	Both on/off-system sales of surplus term & storage gas
Mitigation of Assets		(\$8,944)		(Note #1) Includes transportation & Storage
H) OTHER COSTS				
TOTAL	(2,051.8)	\$3,120		
Terasen Gas Fuel	330.1			
Terasen Gas Admin		\$2,120		
GSMIP		\$1,000		
Fuel in Kind	(2,381.9)			

August 31st Forward Prices

Note #1: This is net mitigation recovered	
Total sales are:	\$x
Gross costs are:	-\$y
= Net Mitigation	

Add1
 Reco2k5Aug26
 05-09-07
 10:43

TERASEN GAS INC.
RECONCILIATION OF GAS COSTS INCURRED
FOR THE TWELVE MONTHS ENDING SEPTEMBER 30, 2006
(Forecast based on August 31, 2005 Forward Prices)
\$(Millions)

Tab 1
 Page 7

Line No.	Particulars	CCRA/MCRA Deferral Acct Forecast	Gas Budget Cost Summary
	(1)	(2)	(3)
1	Gas Cost Incurred - CCRA/MCRA		
2	12 Months Forecast to September 30, 2006		
3	(Tab 1, Page 1, Column 18, Line 29)	\$ 1,475	
4			
5	Gas Budget Cost Summary		
6	Total Net Costs for Firm Customers		\$ 1,210
7			
8	Add Back Off-System Sales		
9	Cost		214
10	Margin		115
11			
12	Add Back On-System Sales		
13	Cost		12
14	Margin		7
15			
16			
17	Deduct Marketer Supplied Commodity		-83
18			
19	Rounding		
20			
21	Reconciled Total Gas Costs Incurred		
22	CCRA/ MCRA 12 Month Forecast	<u>\$ 1,475</u>	<u>\$ 1,475</u>

TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING SEPTEMBER 30, 2006
(\$000)

Line No.	Particulars	Residential			Commercial			General Firm Service	NGV	Seasonal	Interruptible		Off-System Sales	Burrard Thermal		Total Sales
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6	Subtotal	Rate 4	Rate 7		Rate 14 (Rate 10)	Squamish		Firm	Interruptible	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	SUMMARY															
2																
3																
4	Sales Volume (TJ)	55,181.1	11,822.3	9,529.6	3,903.8	310.5	80,747.3	104.6	56.9	1,447.5	30,147.6		370.2	0.0	0.0	112,874.1
5																
6																
7	Gas Purchase Costs (\$000)															
8	Commodity Costs	\$ 547,142.0	\$ 117,222.9	\$ 94,489.3	\$ 38,707.7	\$ 3,078.7	\$ 800,640.6	\$ 627.6	\$ 395.9	\$ -	\$ -		\$ 3,670.7	\$ -	\$ -	\$ 805,334.7
9	Commodity Tolls and Fees	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
10	Fixed Costs	28,011.5	6,288.1	4,091.2	1,216.7	48.4	39,655.9	-	-	-	-		190.4	-	-	39,846.3
11	Total Commodity & Demand	575,153.4	123,511.0	98,580.5	39,924.4	3,127.1	840,296.4	627.6	395.9	0.0	0.0		3,861.1	0.0	0.0	845,181.0
12	Unamortized Deficit (Surplus)	(9,457.6)	(2,026.4)	(1,633.4)	(669.1)	(53.2)	(13,839.8)	(10.8)	-	-	-		(64.2)	-	-	(13,914.8)
13	Hedge Loss (Gain) - Variable Cost	(53,264.3)	(11,411.6)	(9,198.5)	(3,768.2)	(299.7)	(77,942.3)	(61.1)	-	-	-		(361.3)	-	-	(78,364.7)
14	Core Market Administrative Costs - Fixed Cost	326.5	73.3	47.7	14.2	0.6	462.2	-	-	-	-		2.2	-	-	464.4
15		\$ 512,758.0	\$ 110,146.3	\$ 87,796.2	\$ 35,501.3	\$ 2,774.7	\$ 748,976.5	\$ 555.6	\$ 395.9	\$ 0.0	\$ 0.0		\$ 3,437.9	\$ -	\$ -	\$ 753,365.9
16																
17																
18	Unit Costs (\$/GJ)															
19	Commodity Costs	\$ 9.9154	\$ 9.9154	\$ 9.9154	\$ 9.9154	\$ 9.9154	\$ 9.9154	\$ 5.9998	\$ 6.9575	\$ -	\$ -		\$ 9.9154	\$ -	\$ 0.0000	\$ 7.1348
20	Commodity Tolls and Fees	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000
21	Fixed Costs	0.5076	0.5319	0.4293	0.3117	0.1558	0.4911	-	-	-	-		0.5143	-	-	0.3530
22	Commodity & Demand / GJ	10.4230	10.4473	10.3447	10.2271	10.0712	10.4065	5.9998	6.9575	0.0000	0.0000		10.4297	0.0000	0.0000	7.4878
23	Unamortized Deficit (Surplus)	(0.1714)	(0.1714)	(0.1714)	(0.1714)	(0.1714)	(0.1714)	(0.1037)	0.0000	0.0000	0.0000		(0.1733)	0.0000	0.0000	(0.1233)
24	Hedge Loss (Gain) - Variable Cost	(0.9653)	(0.9653)	(0.9653)	(0.9653)	(0.9653)	(0.9653)	(0.5841)	0.0000	0.0000	0.0000		(0.9758)	0.0000	0.0000	(0.6943)
25	Core Market Administrative Costs - Fixed Cost	0.0059	0.0062	0.0050	0.0036	0.0018	0.0057	-	-	-	-		0.0060	0.0000	0.0000	0.0041
26		\$ 9.2923	\$ 9.3168	\$ 9.2130	\$ 9.0940	\$ 8.9364	\$ 9.2756	\$ 5.3120	\$ 6.9575	\$ 0.0000	\$ 0.0000		\$ 9.2866	\$ -	\$ 0.0000	\$ 6.6744
27																
28																
29	AVERAGE COST OF GAS - \$/GJ															
30	Forecast (CCRA with August 31, 2005 prices)	\$ 9.292	\$ 9.317	\$ 9.213	\$ 9.094	\$ 8.936	\$ 9.276	\$ 9.094	\$ 9.094	\$ 9.094			\$ 9.284			
31																
32	Approved CCRA Rates (July 1, 2005)	7.658	7.681	7.582	7.469	7.319	7.642	7.469	7.469	7.469			7.650			
33																
34	Cost of Gas Increase (Decrease)	\$ 1.634	\$ 1.636	\$ 1.631	\$ 1.625	\$ 1.617	\$ 1.634	\$ 1.625	\$ 1.625	\$ 1.625			\$ 1.634			
35																
36	Cost of Gas Percentage Increase (Decrease)	21.34%	21.30%	21.51%	21.76%	22.09%	21.38%	21.76%	21.76%	21.76%			21.36%			

Tab 2, Table A, Lower Mainland, Page 1

05-09-02
15:54

TERASEN GAS INC. - INLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING SEPTEMBER 30, 2006
(\$000)

TAB 2
TABLE A
INLAND
PAGE 1.1
August 31, 2005 Forward Pricing
October 1, 2005 - September 30, 2006 FI.

Line No.	Particulars	Residential	Commercial			General Firm Service	NGV	Subtotal	Seasonal	Large Industrial Interruptible Sales		Columbia	Total Sales	Total Sales LM & ING
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6	Rate 4		Rate 7	Rate 14	(12)	(13)	(14)	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	SUMMARY													
2														
3														
4	Sales Volume (TJ)	17,177.7	5,527.6	3,267.6	857.9	16.9	-	26,847.7	76.8	18.5	311.7	-	27,254.7	140,128.8
5														
6														
7	Gas Purchase Costs (\$000)													
8	Commodity Costs	\$ 170,323.5	\$ 54,808.3	\$ 32,399.5	\$ 8,506.4	\$ 167.6	\$ -	\$ 266,205.3	\$ 477.9	\$ 128.7	\$ -	\$ -	\$ 266,811.9	\$ 1,072,146.6
9	Commodity Tolls and Fees	0.0	0.0	0.0	0.0	0.0	-	0.0	0.0	0.0	0.0	-	0.0	0.0
10	Fixed Costs	8,719.9	2,940.0	1,402.8	267.4	2.6	-	13,332.8	-	-	-	-	13,332.8	53,179.1
11	Total Commodity & Demand	179,043.4	57,748.3	33,802.4	8,773.8	170.2	-	279,538.1	477.9	128.7	0.0	-	280,144.7	1,125,325.7
12	Unamortized Deficit (Surplus)	(2,944.3)	(947.5)	(560.1)	(147.0)	(2.9)	-	(4,601.8)	(8.3)	-	-	-	(4,610.1)	(18,524.9)
13	Hedge Loss (Gain) - Variable Cost	(16,581.0)	(5,335.6)	(3,154.1)	(828.1)	(16.3)	-	(25,915.0)	(46.5)	-	-	-	(25,961.6)	(104,326.2)
14	Core Market Administrative Costs - Fixed Cost	101.6	34.3	16.3	3.1	0.0	-	155.4	-	-	-	-	155.4	619.8
15		\$ 159,619.7	\$ 51,499.6	\$ 30,104.5	\$ 7,801.8	\$ 151.0	\$ -	\$ 249,176.6	\$ 423.1	\$ 128.7	\$ 0.0	\$ -	\$ 249,728.4	\$ 1,003,094.4
16														
17														
18	Unit Costs (\$/GJ)													
19	Commodity Costs	\$ 9.9154	\$ 9.9154	\$ 9.9154	\$ 9.9154	\$ 9.9154	\$ -	\$ 9.9154	\$ 6.2223	\$ 6.9575	\$ -	\$ -	\$ 9.7896	\$ 7.6512
20	Commodity Tolls and Fees	0.0000	0.0000	0.0000	0.0000	0.0000	-	0.0000	-	0.0000	0.0000	-	0.0000	0.0000
21	Fixed Costs	0.5076	0.5319	0.4293	0.3117	0.1558	-	0.4966	-	-	-	-	0.4892	0.3795
22	Commodity & Demand / GJ	10.4230	10.4473	10.3447	10.2271	10.0712	-	10.4120	6.2223	6.9575	0.0000	-	10.2788	8.0307
23	Unamortized Deficit (Surplus)	(0.1714)	(0.1714)	(0.1714)	(0.1714)	(0.1714)	-	(0.1714)	(0.1076)	-	-	-	(0.1691)	(0.1322)
24	Hedge Loss (Gain) - Variable Cost	(0.9653)	(0.9653)	(0.9653)	(0.9653)	(0.9653)	-	(0.9653)	(0.6057)	-	-	-	(0.9526)	(0.7445)
25	Core Market Administrative Costs - Fixed Cost	0.0059	0.0062	0.0050	0.0036	0.0018	-	0.0058	-	-	-	-	0.0057	0.0044
26		\$ 9.2923	\$ 9.3168	\$ 9.2130	\$ 9.0940	\$ 8.9364	\$ -	\$ 9.2811	\$ 5.5090	\$ 6.9575	\$ 0.0000	\$ -	\$ 9.1628	\$ 7.1584
27														
28														
29	AVERAGE COST OF GAS - \$/GJ													
30	Forecast (CCRA with August 31, 2005 prices)	\$ 9.292	\$ 9.317	\$ 9.213	\$ 9.094	\$ 8.936		\$ 9.281	\$ 9.094	\$ 9.094				
31														
32	Approved CCRA Rates (July 1, 2005)	\$ 7.658	\$ 7.681	\$ 7.582	\$ 7.469	\$ 7.319		\$ 7.647	\$ 7.469	\$ 7.469				
33														
34	Cost of Gas Increase (Decrease)	\$ 1.634	\$ 1.636	\$ 1.631	\$ 1.625	\$ 1.617		\$ 1.634	\$ 1.625	\$ 1.625				
35														
36	Cost of Gas Percentage Increase (Decrease)	21.34%	21.30%	21.51%	21.76%	22.09%		21.37%	21.76%	21.76%				

Tab 2, Table A, Inland, Page 1.1

TERASEN GAS INC. - COLUMBIA SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING SEPTEMBER 30, 2006
(\$000)

Line No.	Particulars	Residential	Commercial			General Firm Service	NGV	Seasonal	Large Industrial Interruptible Sales			Total	Total Sales	
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6	Rate 4	Subtotal	Rate 7	(10)	(11)	(12)	Sales	LM, Inl & Col Serv. Areas
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	SUMMARY													
2														
3														
4	Sales Volume (TJ)	1,813.3	653.6	251.9	53.2	-	-	2,772.0	-	-	-	-	2,772.0	142,900.8
5														
6														
7	Gas Purchase Costs (\$000)													
8	Commodity Costs	\$ 17,979.6	\$ 6,480.7	\$ 2,497.7	\$ 527.5	\$ -	\$ -	\$ 27,485.5	\$ -	\$ -	\$ -	\$ -	\$ 27,485.5	\$ 1,099,632.1
9	Commodity Tolls and Fees	0.0	0.0	0.0	0.0	-	-	0.0	-	-	-	-	0.0	0.0
10	Fixed Costs	920.5	347.6	108.1	16.6	-	-	1,392.8	-	-	-	-	1,392.8	54,571.9
11	Total Commodity & Demand	18,900.1	6,828.3	2,605.8	544.1	-	-	28,878.3	-	-	-	-	28,878.3	1,154,204.0
12	Unamortized Deficit (Surplus)	(310.8)	(112.0)	(43.2)	(9.1)	0.0	0.0	(475.1)	-	-	-	-	(475.1)	(19,000.0)
13	Hedge Loss (Gain) - Variable Cost	(1,750.3)	(630.9)	(243.1)	(51.4)	0.0	0.0	(2,675.7)	-	-	-	-	(2,675.7)	(107,001.9)
14	Core Market Administrative Costs - Fixed Cost	10.7	4.1	1.3	0.2	-	-	16.2	-	-	-	-	16.2	636.0
15		\$ 16,849.7	\$ 6,089.5	\$ 2,320.8	\$ 483.8	\$ -	\$ -	\$ 25,743.7	\$ -	\$ -	\$ -	\$ -	\$ 25,743.7	\$ 1,028,838.1
16														
17														
18	Unit Costs (\$/GJ)													
19	Commodity Costs	\$ 9.9154	\$ 9.9154	\$ 9.9154	\$ 9.9154	\$ 9.9154	\$ -	\$ 9.9154	\$ -	\$ -	\$ -	\$ -	\$ 9.9154	\$ 7.6951
20	Commodity Tolls and Fees	0.0000	0.0000	0.0000	0.0000	0.0000	-	0.0000	-	-	-	-	0.0000	0.0000
21	Fixed Costs	0.5076	0.5319	0.4293	0.3117	0.1558	-	0.5025	-	-	-	-	0.5025	0.3819
22	Commodity & Demand / GJ	10.4230	10.4473	10.3447	10.2271	10.0712	-	10.4179	-	-	-	-	10.4179	8.0770
23	Unamortized Deficit (Surplus)	(0.1714)	(0.1714)	(0.1714)	(0.1714)	(0.1714)	-	(0.1714)	-	-	-	-	(0.1714)	(0.1330)
24	Hedge Loss (Gain) - Variable Cost	(0.9653)	(0.9653)	(0.9653)	(0.9653)	(0.9653)	-	(0.9653)	-	-	-	-	(0.9653)	(0.7488)
25	Core Market Administrative Costs - Fixed Cost	0.0059	0.0062	0.0050	0.0036	0.0018	-	0.0059	-	-	-	-	0.0059	0.0045
26		\$ 9.2923	\$ 9.3168	\$ 9.2130	\$ 9.0940	\$ 8.9364	\$ -	\$ 9.2870	\$ -	\$ -	\$ -	\$ -	\$ 9.2870	\$ 7.1997
27														
28														
29	AVERAGE COST OF GAS - \$/GJ													
30	Forecast (CCRA with August 31, 2005 prices)	\$ 9.292	\$ 9.317	\$ 9.213	\$ 9.094	\$ 8.936	\$ 9.094	\$ 9.287	\$ 9.094					
31														
32	Approved CCRA Rates (July 1, 2005)	\$ 7.658	\$ 7.681	\$ 7.582	\$ 7.469	\$ 7.319	\$ 7.469	\$ 7.653	\$ 7.469					
33														
34	Cost of Gas Increase (Decrease)	\$ 1.634	\$ 1.636	\$ 1.631	\$ 1.625	\$ 1.617	\$ 1.625	\$ 1.634	\$ 1.625					
35														
36	Cost of Gas Percentage Increase (Decrease)	21.34%	21.30%	21.51%	21.76%	22.09%	21.76%	21.35%	21.76%					

05-09-02
15:54

TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING SEPTEMBER 30, 2006
(\$000)

TAB 2
TABLE A
LOWER MAINLAND
PAGE 2
August 31, 2005 Forward Pricing
October 1, 2005 - September 30, 2006 FI.

Line No.	Particulars	Residential Rate 1	Commercial			General Firm	NGV Rate 6	Subtotal	Seasonal Rate 4	Interruptible		Off-System Sales	Squamish	Burrard Thermal		Total Sales
			Rate 2	Rate 3	Rate 5	Rate 7				Rate 14 (Rate 10)	Firm			Interruptible		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
1	VOLUME ALLOCATIONS - TJ															
2	Gas Not Supplied via CCRA	\$0.0000 / GJ	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	-	-	1,447.5	30,147.6	(0.0)	-	-	31,595.1
3	Station #2 Winter	\$11.3196 / GJ	16,016.9	3,431.6	2,766.1	1,133.1	90.1	23,437.8					107.5	-	-	23,545.2
4	AECO Winter	\$11.5698 / GJ	3,432.2	735.3	592.7	242.8	19.3	5,022.4					23.0	-	-	5,045.4
5	Huntingdon Netback Winter	\$7.5423 / GJ	2,460.9	527.2	425.0	174.1	13.8	3,601.1	1.2				16.5	-	-	3,618.8
6	Huntingdon Winter	\$11.8083 / GJ	965.5	206.9	166.7	68.3	5.4	1,412.9					6.5	-	-	1,419.3
7	Station #2 Summer	\$9.1323 / GJ	24,991.2	5,354.3	4,315.9	1,768.0	140.6	36,570.0					167.7	-	-	36,737.7
8	AECO Summer	\$9.2328 / GJ	3,737.3	800.7	645.4	264.4	21.0	5,468.8					25.1	-	-	5,493.9
9	Huntingdon Netback Summer	\$5.7470 / GJ	3,592.2	769.6	620.4	254.1	20.2	5,256.5	103.4				24.1	-	-	5,384.0
10	Huntingdon Summer	\$10.1556 / GJ	22.4	4.8	3.9	1.6	0.1	32.8					0.2	-	-	33.0
11	On-System (Rate 7)	\$6.7253 / GJ	(37.6)	(8.0)	(6.5)	(2.7)	(0.2)	(55.0)	-	56.9	-	-	(0.3)	-	-	1.7
12	Total Marketable Gas	/ GJ	55,181.1	11,822.3	9,529.6	3,903.8	310.5	80,747.3	104.6	56.9	1,447.5	30,147.6	370.2	-	-	112,874.1
13	Fuel															
14	Station #2 to Huntingdon	\$10.1536 / GJ	1,133.3	242.8	195.7	80.2	6.4	1,658.3	2.1	1.2	0.0	0.0	7.6029	0.0	0.0	1,669.2
15	AECO to Huntingdon	\$10.1966 / GJ	128.2	27.5	22.1	9.1	0.7	187.6	0.2	0.1	0.0	0.0	0.8601	0.0	0.0	188.8
16																
17	Total Fuel	\$10.1580 / GJ	1,261.5	270.3	217.9	89.2	7.1	1,845.9	2.4	1.3	-	-	8.5	-	-	1,858.1
18																
19	Net Purchases Before UAF		56,442.6	12,092.6	9,747.4	3,993.0	317.6	82,593.2	107.0	58.2	1,447.5	30,147.6	378.7	-	-	114,732.2
20	Sales UAF															
21	Net purchase Requirements - TJ		56,442.6	12,092.6	9,747.4	3,993.0	317.6	82,593.2	107.0	58.2	1,447.5	30,147.6	378.7	-	-	114,732.2
22																
23	SALES VOLUMES - TJ		55,181.1	11,822.3	9,529.6	3,903.8	310.5	80,747.3	104.6	56.9	1,447.5	30,147.6	370.2		0.0	112,874.1
24															0.00%	
25																
26	PURCHASES (Excluding Fuel) - TJ		55,181.1	11,822.3	9,529.6	3,903.8	310.5	80,747.3	104.6	56.9	1,447.5	30,147.6	370.2	-	-	112,874.1
27	COMMODITY COSTS (\$000)															
28	Marketable Gas	\$	534,327.9	\$ 114,477.6	\$ 92,276.3	\$ 37,801.2	\$ 3,006.6	\$ 781,889.6	\$ 603.3	\$ 382.7	\$ -	\$ -	\$ 3,584.7	\$ -	\$ -	\$ 786,460.3
29	Fuel		12,814.0	2,745.4	2,212.9	906.5	72.1	18,750.9	24.3	13.2	-	-	86.0	-	-	18,874.4
30																
31	Total Commodity Costs - \$(000)	\$	547,142.0	\$ 117,222.9	\$ 94,489.3	\$ 38,707.7	\$ 3,078.7	\$ 800,640.6	\$ 627.6	\$ 395.9	\$ -	\$ -	\$ 3,670.7	\$ -	\$ -	\$ 805,334.7
32																
33	COMMODITY COST PER GJ SOLD (\$/GJ)	\$	9.9154	\$ 9.9154	\$ 9.9154	\$ 9.9154	\$ 9.9154	\$ 9.9154	\$ 5.9998	\$ 6.9575	\$ -	\$ -	\$ 9.9154	\$ -	\$ 0.0000	\$ 7.1348
34	COMMODITY TOLLS & FEES (\$000)															
35	One Year Term Contracts	/ GJ														
36	WEI Commodity Tolls / Fuel Gas	\$	0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ -	\$ -	\$ 0.0
37	Seasonal (line 13)	/ GJ														
38	Tolls/Fuel Gas / Storage Contracts															
39	Withdrawal Charges From Storages															
40	Costs	\$0.0000	/ GJ x 1	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Fuel		/ GJ x 1	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Total Withdrawal Charges			-	-	-	-	-	-	-	-	-	-	-	-	-
43	TOTAL Commodity Tolls & Fees (\$000)	\$	0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ -	\$ -	\$ 0.0
44	COMMODITY Tolls & FEES PER GJ SOLD	\$	0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ -	\$ -	\$ 0.0000

Tab 2, Table A, Lower Mainland, Page 2

05-09-02
15:54

TERASEN GAS INC. - INLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING SEPTEMBER 30, 2006
(\$000)

TAB 2
TABLE A
INLAND
PAGE 2.1
August 31, 2005 Forward Pricing
October 1, 2005 - September 30, 2006 FI.

Line No.	Particulars		Residential	Commercial			General Firm Service	NGV	Subtotal	Seasonal	Large Industrial Interruptible Sales		Columbia	Total Sales	Total Sales
			Rate 1	Rate 2	Rate 3	Rate 5	Rate 6	Rate 4		Rate 7	Rate 14	LM & ING			
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	VOLUME ALLOCATIONS - TJ														
2	Gas Not Supplied via CCRA	\$0.0000 /GJ	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	-	(0.0)	-	-	311.7	-	311.7	31,906.8
3	Station #2 Winter	\$11.3196 /GJ	4,986.0	1,604.4	948.5	249.0	4.9	-	7,792.8	-	-	-	-	7,792.8	31,338.0
4	AECO Winter	\$11.5698 /GJ	1,068.4	343.8	203.2	53.4	1.1	-	1,669.9	-	-	-	-	1,669.9	6,715.3
5	Huntingdon Netback Winter	\$7.5423 /GJ	766.1	246.5	145.7	38.3	0.8	-	1,197.3	10.4	-	-	-	1,207.7	4,826.5
6	Huntingdon Winter	\$11.8083 /GJ	300.6	96.7	57.2	15.0	0.3	-	469.8	-	-	-	-	469.8	1,889.1
7	Station #2 Summer	\$9.1323 /GJ	7,779.7	2,503.4	1,479.9	388.5	7.7	-	12,159.2	-	-	-	-	12,159.2	48,896.9
8	AECO Summer	\$9.2328 /GJ	1,163.4	374.4	221.3	58.1	1.1	-	1,818.3	-	-	-	-	1,818.3	7,312.3
9	Huntingdon Netback Summer	\$5.7470 /GJ	1,118.2	359.8	212.7	55.8	1.1	-	1,747.7	66.4	-	-	-	1,814.1	7,198.1
10	Huntingdon Summer	\$10.1556 /GJ	7.0	2.2	1.3	0.3	0.0	-	10.9	-	-	-	-	10.9	43.9
11	On-System (Rate 7)	\$6.7253 /GJ	(11.7)	(3.8)	(2.2)	(0.6)	(0.0)	-	(18.3)	-	18.5	-	-	0.2	1.9
12	Total Marketable Gas	\$0.0000 /GJ	17,177.7	5,527.6	3,267.6	857.9	16.9	-	26,847.7	76.8	18.5	311.7	-	27,254.7	140,128.8
13	Fuel														
14	Station #2 to Huntingdon	\$10.1536 /GJ	352.8	113.5	67.1	17.6	0.3	-	551.4	1.6	0.4	-	0.0	553.3	2,222.6
15	AECO to Huntingdon	\$10.1966 /GJ	39.9	12.8	7.6	2.0	0.0	-	62.4	0.2	0.0	-	0.0	62.6	251.4
16															
17	Total Fuel	\$10.1580 /GJ	392.7	126.4	74.7	19.6	0.4	-	613.8	1.8	0.4	-	-	615.9	2,474.0
18															
19	Net Purchases Before UAF		17,570.4	5,654.0	3,342.3	877.5	17.3	-	27,461.5	78.6	18.9	311.7	-	27,870.6	142,602.8
20	Sales UAF														
21	Net purchase Requirements - TJ		17,570.4	5,654.0	3,342.3	877.5	17.3	-	27,461.5	78.6	18.9	311.7	-	27,870.6	142,602.8
22															
23	SALES VOLUMES - TJ		17,177.7	5,527.6	3,267.6	857.9	16.9	-	26,847.7	76.8	18.5	311.7	-	27,254.7	140,128.8
24															
25															
26	PURCHASES (Excluding Fuel) - TJ		17,177.7	5,527.6	3,267.6	857.9	16.9	-	26,847.7	76.8	18.5	311.7	-	27,254.7	140,128.8
27	COMMODITY COSTS (\$000)														
28	Marketable Gas	\$ 166,334.6	\$ 53,524.7	\$ 31,640.7	\$ 8,307.2	\$ 163.6	\$ -	\$ 259,970.8	\$ 460.0	\$ 124.4	\$ -	\$ -	\$ -	\$ 260,555.3	1,047,015.6
29	Fuel	3,989.0	1,283.6	758.8	199.2	3.9	-	6,234.5	17.8	4.3	-	-	-	6,256.6	25,131.1
30															
31															
32	Total Commodity Costs - \$(000)		\$ 170,323.5	\$ 54,808.3	\$ 32,399.5	\$ 8,506.4	\$ 167.6	\$ -	\$ 266,205.3	\$ 477.9	\$ 128.7	\$ -	\$ -	\$ 266,811.9	\$ 1,072,146.6
33	COMMODITY COST PER GJ SOLD (\$/GJ)		\$ 9.9154	\$ 9.9154	\$ 9.9154	\$ 9.9154	\$ 9.9154	\$ -	\$ 9.9154	\$ 6.2223	\$ 6.9575	\$ -	\$ -	\$ 9.7896	\$ 7.6512
34	COMMODITY TOLLS & FEES (\$000)														
35	One Year Term Contracts	/GJ													
36	WEI Commodity Tolls / Fuel Gas	/GJ	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ -	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ -	\$ 0.0	\$ 0.0
37	Seasonal (line 13)	/GJ													
38	Tolls/Fuel Gas / Storage Contracts														
39	Withdrawal Charges From Storages														
40	Costs	\$0.0000	/GJ x 1	-	-	-	-	-	-	-	-	-	-	-	-
41	Fuel	\$0.0000	/GJ x 1	-	-	-	-	-	-	-	-	-	-	-	-
42	Total Withdrawal Charges														
43	TOTAL Commodity Tolls & Fees (\$000)		\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ -	\$ 0.0	\$ 0.0	\$ 0.0	\$ -	\$ -	\$ 0.0	\$ 0.0
44	COMMODITY Tolls & FEES PER GJ SOLD		\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ -	\$ 0.0000	\$ -	\$ 0.0000	\$ 0.0000	\$ -	\$ 0.0000	\$ 0.0000

Tab 2, Table A, Inland, Page 2.1

05-09-02
15:54

TERASEN GAS INC. - COLUMBIA SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING SEPTEMBER 30, 2006
(\$000)

TAB 2
TABLE A
COLUMBIA
PAGE 2.2

August 31, 2005 Forward Pricing
October 1, 2005 - September 30, 2006 FI.

Line No.	Particulars	Residential Rate 1	Commercial		General Firm Service	NGV	Seasonal	Subtotal	Large Industrial Interruptible Sales		(11)	(12)	Total Sales	Total Sales
			Rate 2	Rate 3	Rate 5	Rate 6	Rate 4		Rate 7	(10)			Columbia	LM, Inl & Col Serv. Areas
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	VOLUME ALLOCATIONS - TJ													
2	Gas Not Supplied via CCRA	\$0.0000 /GJ	(0.0)	(0.0)	(0.0)	(0.0)	-	-	(0.0)	-	-	-	(0.0)	31,906.8
3	Station #2 Winter	\$11.3196 /GJ	526.3	189.7	73.1	15.4	-	-	804.6	-	-	-	804.6	32,142.6
4	AECO Winter	\$11.5698 /GJ	112.8	40.7	15.7	3.3	-	-	172.4	-	-	-	172.4	6,887.7
5	Huntingdon Netback Winter	\$7.5423 /GJ	80.9	29.1	11.2	2.4	-	-	123.6	-	-	-	123.6	4,950.1
6	Huntingdon Winter	\$11.8083 /GJ	31.7	11.4	4.4	0.9	-	-	48.5	-	-	-	48.5	1,937.6
7	Station #2 Summer	\$9.1323 /GJ	821.2	296.0	114.1	24.1	-	-	1,255.4	-	-	-	1,255.4	50,152.3
8	AECO Summer	\$9.2328 /GJ	122.8	44.3	17.1	3.6	-	-	187.7	-	-	-	187.7	7,500.0
9	Huntingdon Netback Summer	\$5.7470 /GJ	118.0	42.5	16.4	3.5	-	-	180.5	-	-	-	180.5	7,378.6
10	Huntingdon Summer	\$10.1556 /GJ	0.7	0.3	0.1	0.0	-	-	1.1	-	-	-	1.1	45.0
11	On-System (Rate 7)	\$6.7253 /GJ	(1.2)	(0.4)	(0.2)	(0.0)	-	-	(1.9)	-	-	-	(1.9)	-
12	Total Marketable Gas	\$0.0000 /GJ	1,813.3	653.6	251.9	53.2	-	-	2,772.0	-	-	-	2,772.0	142,900.8
13	Fuel													
14	Station #2 to Huntingdon	\$10.1536 /GJ	37.2	13.4	5.2	1.1	-	-	56.9	-	-	-	56.9	2,279.5
15	AECO to Huntingdon	\$10.1966 /GJ	4.2	1.5	0.6	0.1	-	-	6.4	-	-	-	6.4	257.9
16														0.0
17	Total Fuel	\$10.1580 /GJ	41.5	14.9	5.8	1.2	-	-	63.4	-	-	-	63.4	2,537.4
18														0.0
19	Net Purchases Before UAF		1,854.8	668.5	257.7	54.4	-	-	2,835.4	-	-	-	2,835.4	145,438.2
20	Sales UAF													
21	Net purchase Requirements - TJ		1,854.8	668.5	257.7	54.4	-	-	2,835.4	-	-	-	2,835.4	145,438.2
22														
23	SALES VOLUMES - TJ		1,813.3	653.6	251.9	53.2	-	-	2,772.0	-	-	-	2,772.0	142,900.8
24														
25	/GJ		-	-	-	-	-	-	-	-	-	-	-	-
26	PURCHASES (Excluding Fuel) - TJ		1,813.3	653.6	251.9	53.2	-	-	2,772.0	-	-	-	2,772.0	
27	COMMODITY COSTS (\$000)													
28	Marketable Gas	\$ 17,558.5	\$ 6,328.9	\$ 2,439.2	\$ 515.1	\$ -	\$ -	26,841.7	\$ -	\$ -	\$ -	\$ -	\$26,841.7	1,073,857.3
29	Fuel	421.1	151.8	58.5	12.4	-	-	643.7	-	-	-	-	643.7	25,774.8
30														
31														
32	Total Commodity Costs - \$(000)	\$ 17,979.6	\$ 6,480.7	\$ 2,497.7	\$ 527.5	\$ -	\$ -	\$ 27,485.5	\$ -	\$ -	\$ -	\$ -	\$ 27,485.5	\$ 1,099,632.1
33	COMMODITY COST PER GJ SOLD (\$/GJ)	\$ 9.9154	\$ 9.9154	\$ 9.9154	\$ 9.9154	\$ -	\$ -	\$ 9.9154	\$ -	\$ -	\$ -	\$ -	\$ 9.9154	\$ 7.6951
34	COMMODITY TOLLS & FEES (\$000)													
35	One Year Term Contracts													
36	WEI Commodity Tolls / Fuel Gas	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ -	\$ -	\$ 0.0	\$ -	\$ -	\$ -	\$ -	\$ 0.0	0.0
37	Seasonal (line 13)													
38	Tolls/Fuel Gas / Storage Contracts													
39	Withdrawal Charges From Storages													
40	Costs	\$0.0000	-	-	-	-	-	-	-	-	-	-	-	0.0
41	Fuel	\$0.0000	-	-	-	-	-	-	-	-	-	-	-	-
42	Total Withdrawal Charges		-	-	-	-	-	-	-	-	-	-	-	-
43	TOTAL Commodity Tolls & Fees (\$000)	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ -	\$ -	\$ 0.0	\$ -	\$ -	\$ -	\$ -	\$ 0.0	\$ 0.0
44	COMMODITY Tolls & FEES PER GJ SOLD	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ -	\$ -	\$ 0.0000	\$ -	\$ -	\$ -	\$ -	\$ 0.0000	\$ 0.0000

Tab 2, Table A, Columbia, Page 2.2

05-09-02
15:54

TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCR/
FORECAST FOR THE 12 MONTHS ENDING SEPTEMBER 30, 2006
(\$000)

TAB 2
TABLE A
LOWER MAINLAND
PAGE 3

August 31, 2005 Forward Pricing
October 1, 2005 - September 30, 2006 FI.

Line No.	Particulars	General Firm						Subtotal	Seasonal Rate 4 (8)	Interruptible			Off-System Sales (11) (12)	Burrard Thermal			Total Sales (16)
		Residential Rate 1 (2)	Commercial Rate 2 (3)	Commercial Rate 3 (4)	Service Rate 5 (5)	NGV Rate 6 (6)	Rate 7 (9)			Rate 14 (Rate 10) (10)	Squamish (13)	Firm (14)		Interruptible (15)			
1	PURCHASE VOLUMES - TJ																
2	Load Factors																
3	Avg Heat- WEI/US/NOVA																
4	Total Gas Demand Requirement - 103m3/day	55,181.1	11,822.3	9,529.6	3,903.8	310.5	80,747.3	104.6	56.9	1,447.5	30,147.6	-	370.2	-	-	-	112,874.1
5	FIXED COSTS																
6	Pipeline Demand Charges for One Year Term																
7	WEI Demand Tolls to Savona and Incremental to Huntingdon																
8	To Savona - 978 @	\$0.00 /10 ³ m ³	\$ 7,303.6	\$ 1,639.5	\$ 1,066.7	\$ 317.2	\$ 12.6	\$ 10,339.7					\$ 49.6				10,389.3
9	WEI Demand Toll to Huntingdon	\$0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	T-S Demand - \$/103m3	\$ - /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	NOVA, ANG, Alberta Synthetic and HIPCO/SIPI Demand Tolls																
12	NOVA - 1 x 900 @	\$0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	ANG - 900 @	\$0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Alberta Synthetic - 900 @	/10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	HIPCO/SIPI - 260 @	\$0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total One Year Term Pipeline Demand Charges	\$ 7,303.6	\$ 1,639.5	\$ 1,066.7	\$ 317.2	\$ 12.6	\$ 10,339.7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 49.6	\$ -	\$ -	\$ -	\$ 10,389.3
17	\$/GJ equivalent	\$ 0.1324	\$ 0.1387	\$ 0.1119	\$ 0.0813	\$ 0.0406	\$ 0.1280	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.1341	\$ -	\$ -	\$ -	\$ 0.0920
18	WEI Demand \$/GJ equivalent	\$ 0.1324	\$ 0.1387	\$ 0.1119													
19	Supplier Reservation Fees																
20	Station #2 Huntingdon	\$ 3,156.0	\$ 708.5	\$ 461.0	\$ 137.1	\$ 5.5	\$ 4,468.0	-	-	-	-	-	21.5	-	-	-	\$ 4,489.5
21	\$/GJ equivalent	\$ 17,551.8	\$ 3,940.1	\$ 2,563.5	\$ 762.4	\$ 30.3	\$ 24,848.2	-	-	-	-	-	119.3	-	-	-	\$ 24,967.5
22	VIA/Release/Off-System/Inter.Credits																
23	\$/GJ equivalent	\$ 0.3753	\$ 0.3932	\$ 0.3174	\$ 0.2304	\$ 0.1152	\$ 0.3631	-	-	-	-	-	0.3802	-	-	-	0.2610
24	Seasonal																
25	- WEI,Nova/ANG,US Demand Tolls	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	\$/GJ equivalent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	- Other Fixed Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	\$/GJ equivalent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Seasonal Credits																
30	\$/GJ equivalent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Storage Fixed Costs																
32	Jackson Prairie Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Aitken Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Carbon (Alberta) Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Clay Basin Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Mist Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Southern California Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Total Storage Fixed Costs	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-	-	-	-	-
39	\$/GJ equivalent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	TOTAL FIXED COSTS	\$ 28,011.5	\$ 6,288.1	\$ 4,091.2	\$ 1,216.7	\$ 48.4	\$ 39,655.9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 190.4	\$ -	\$ -	\$ -	\$ 39,846.3
41	\$/GJ Equivalent	\$ 0.5076	\$ 0.5319	\$ 0.4293	\$ 0.3117	\$ 0.1558	\$ 0.4911	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.5143	\$ -	\$ -	\$ -	\$ 0.3530

Tab 2, Table A, Lower Mainland, Page 3

TERASEN GAS INC. - INLAND SERVICE AREA
 LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
 FORECAST FOR THE 12 MONTHS ENDING SEPTEMBER 30, 2006
 (\$000)

TAB 2
 TABLE A
 INLAND
 PAGE 3.1

August 31, 2005 Forward Pricing
 October 1, 2005 - September 30, 2006 Ft.

05-09-02
 15:54

Line No.	Particulars	General Firm Service						Subtotal	Large Industrial Interruptible Sales			Columbia	Total Sales	Total Sales LM & ING
		Residential Rate 1	Commercial Rate 2	Commercial Rate 3	Commercial Rate 4	Commercial Rate 5	Commercial Rate 6		Seasonal Rate 4	Rate 7	Rate 14			
1	PURCHASE VOLUMES - TJ	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
2	Load Factors	17,177.7	5,527.6	3,267.6	857.9	16.9	-	26,847.7	76.8	18.5	311.7	-	27,254.7	140,128.8
3	Avg Heat- WEI/US/NOVA	30.7%	29.3%	36.3%	50.0%	100.0%	0.0%		N/A	N/A	N/A	N/A		
4	Total Gas Demand Requirement - 103m3/day	38.13 MJ/m ³												
5	FIXED COSTS	4,020.1	1,355.4	646.7	123.3	1.2	-	6,146.7	-	-	-	-	6,146.7	24,516.8
6	Pipeline Demand Charges for One Year Term													
7	WEI Demand Tolls to Savona and Incremental to Huntingdon													
8	To Savona - 978 @	0.00 /10 ³ m ³	\$ 2,273.6	\$ 766.6	\$ 365.8	\$ 69.7	\$ 0.7	\$ 3,476.3	\$ -	\$ -	\$ -	\$ -	\$ 3,476.3	\$ 13,865.6
9	WEI Demand Toll to Huntingdon	0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-
10	T-S Demand - \$/103m3	0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-
11	NOVA, ANG, Alberta Synthetic and HIPCO/SIPI Demand Tolls													
12	NOVA - 1 x 900 @	0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-
13	ANG - 900 @	0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-
14	Alberta Synthetic - 900 @	/10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-
15	HIPCO/SIPI - 260 @	0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-
16	Total One Year Term Pipeline Demand Charges		\$ 2,273.6	\$ 766.6	\$ 365.8	\$ 69.7	\$ 0.7	\$ 3,476.3	\$ -	\$ -	\$ -	\$ -	\$ 3,476.3	\$ 13,865.6
17	\$/GJ equivalent		\$ 0.1324	\$ 0.1387	\$ 0.1119	\$ 0.0813	\$ 0.0406	\$ 0.1295	\$ -	\$ -	\$ -	\$ -	\$ 0.1275	\$ 0.0989
18	WEI Demand \$/GJ equivalent		\$ 0.1324	\$ 0.1387	\$ 0.1119									
19	Supplier Reservation Fees	Station #2	\$ 982.5	\$ 331.3	\$ 158.1	\$ 30.1	\$ 0.3	1,502.2	-	-	-	-	1,502.2	\$ 5,991.7
20		Huntingdon /10 ³ m ³	\$ 5,463.8	\$ 1,842.2	\$ 879.0	\$ 167.5	\$ 1.7	8,354.3	-	-	-	-	8,354.3	\$ 33,321.7
21	\$/GJ equivalent		0.3753	0.3932	0.3174	0.2304	0.1152	0.3671	-	-	-	-	0.3616	0.2806
22	VIA/Release/Off-System/Inter.Credits													
23	\$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-
24	Seasonal													
25	- WEI,Nova/ANG,US Demand Tolls		-	-	-	-	-	-	-	-	-	-	-	-
26	\$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-
27	- Other Fixed Costs		-	-	-	-	-	-	-	-	-	-	-	-
28	\$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-
29	Seasonal Credits													
30	\$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-
31	Storage Fixed Costs													
32	Jackson Prairie Storage		-	-	-	-	-	-	-	-	-	-	-	-
33	Aitken Storage		-	-	-	-	-	-	-	-	-	-	-	-
34	Carbon (Alberta) Storage		-	-	-	-	-	-	-	-	-	-	-	-
35	Clay Basin Storage		-	-	-	-	-	-	-	-	-	-	-	-
36	Mist Storage		-	-	-	-	-	-	-	-	-	-	-	-
37	Southern California Storage		-	-	-	-	-	-	-	-	-	-	-	-
38	Total Storage Fixed Costs		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
39	\$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-
40	TOTAL FIXED COSTS		\$ 8,719.9	\$ 2,940.0	\$ 1,402.8	\$ 267.4	\$ 2.6	\$ 13,332.8	\$ -	\$ -	\$ -	\$ -	\$ 13,332.8	\$ 53,179.1
41	\$/GJ Equivalent		\$ 0.5076	\$ 0.5319	\$ 0.4293	\$ 0.3117	\$ 0.1558	\$ 0.4966	\$ -	\$ -	\$ -	\$ -	\$ 0.4892	\$ 0.3795

Tab 2, Table A, Inland, Page 3.1

TERASEN GAS INC. - COLUMBIA SERVICE AREA
 LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
 FORECAST FOR THE 12 MONTHS ENDING SEPTEMBER 30, 2006
 (\$000)

TAB 2
 TABLE A
 COLUMBIA
 PAGE 3.2

August 31, 2005 Forward Pricing
 October 1, 2005 - September 30, 2006 FI.

05-09-02
 15:54

Line No.	Particulars	General Firm Service											Total Sales (13)	LM, Ini & Col Serv. Areas (14)
		Residential Rate 1 (2)	Commercial Rate 2 (3)	Commercial Rate 3 (4)	Commercial Rate 5 (5)	NGV Rate 6 (6)	Seasonal Rate 4 (7)	Subtotal (8)	Large Industrial Interruptible Sales Rate 7 (9)	Large Industrial Interruptible Sales (10)	Large Industrial Interruptible Sales (11)	Large Industrial Interruptible Sales (12)		
1	PURCHASE VOLUMES - TJ	1,813.3	653.6	251.9	53.2	-	-	2,772.0	-	-	-	-	2,772.0	142,900.8
2	Load Factors	30.7%	29.3%	36.3%	50.0%	100.0%	0.0%		N/A	N/A	N/A	N/A		
3	Avg Heat- WEI/US/NOVA													
4	Total Gas Demand Requirement - 103m3/day													
5	FIXED COSTS													
6	Pipeline Demand Charges for One Year Term													
7	WEI Demand Tolls to Savona and Incremental to Huntingdon													
8	To Savona - 978 @	0.00 /10 ³ m ³	\$ 240.0	\$ 90.6	\$ 28.2	\$ 4.3	\$ -	\$ 363.2	\$ -	\$ -	\$ -	\$ -	\$ 363.2	14,228.8
9	WEI Demand Toll to Huntingdon	0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-
10	T-S Demand - \$/103m3	0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-
11	NOVA, ANG, Alberta Synthetic and HIPCO/SIPI Demand Tolls													
12	NOVA - 1 x 900 @	0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-
13	ANG - 900 @	0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-
14	Alberta Synthetic - 900 @	/10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-
15	HIPCO/SIPI - 260 @	0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-
16	Total One Year Term Pipeline Demand Charges	\$ 240.0	\$ 90.6	\$ 28.2	\$ 4.3	\$ -	\$ -	\$ 363.2	\$ -	\$ -	\$ -	\$ -	\$ 363.2	14,228.8
17	\$/GJ equivalent	\$ 0.1324	\$ 0.1387	\$ 0.1119	\$ 0.0813	\$ -	\$ -	\$ 0.1310	\$ -	\$ -	\$ -	\$ -	\$ 0.1310	0.0996
18	WEI Demand \$/GJ equivalent	\$ 0.1324	\$ 0.1387	\$ 0.1119										
19	Supplier Reservation Fees													
20	Station #2	\$ 103.7	\$ 39.2	\$ 12.2	\$ 1.9	\$ -	\$ -	156.9	-	-	-	-	156.9	6,148.6
21	Huntingdon /10 ³ m ³	\$ 576.8	\$ 217.8	\$ 67.8	\$ 10.4	\$ -	\$ -	872.8	-	-	-	-	872.8	34,194.5
22	\$/GJ equivalent	0.3753	0.3932	0.3174	0.2304	-	-	0.3715	-	-	-	-	0.3715	0.2823
23	VIA/Release/Off-System/Inter.Credits													
24	\$/GJ equivalent	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Seasonal													
26	- WEI,Nova/ANG,US Demand Tolls	-	-	-	-	-	-	-	-	-	-	-	-	-
27	\$/GJ equivalent	-	-	-	-	-	-	-	-	-	-	-	-	-
28	- Other Fixed Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
29	\$/GJ equivalent	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Seasonal Credits													
31	\$/GJ equivalent	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Storage Fixed Costs													
33	Jackson Prairie Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Aitken Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Carbon (Alberta) Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Clay Basin Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Mist Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Southern California Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
39	Total Storage Fixed Costs	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
40	\$/GJ equivalent	\$ 920.5	\$ 347.6	\$ 108.1	\$ 16.6	\$ -	\$ -	\$ 1,392.8	\$ -	\$ -	\$ -	\$ -	\$ 1,392.8	54,571.9
41	TOTAL FIXED COSTS	\$ 920.5	\$ 347.6	\$ 108.1	\$ 16.6	\$ -	\$ -	\$ 1,392.8	\$ -	\$ -	\$ -	\$ -	\$ 1,392.8	54,571.9
42	\$/GJ Equivalent	\$ 0.5076	\$ 0.5319	\$ 0.4293	\$ 0.3117	\$ -	\$ -	\$ 0.5025	\$ -	\$ -	\$ -	\$ -	\$ 0.5025	0.3819

Tab 2, Table A, Columbia, Page 3.2

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
BCUC CCRA/MCRA GAS COST GUIDELINES
CCRA & MCRA ACTIVITY AND CURRENT FORECAST (After Monthly Volume Adjustments)
 (\$ Millions)
 August 31, 2005 Forward Curve

Line No.	Particulars	Recorded Previous Qtr (1*) Apr-Jun	2005 Rec Jul	Proj Aug	Proj Sep	Forec Oct	Forec Nov	2005 Forec Dec	2006 Forec Jan	Forec Feb	Forec Mar	Forec Apr	Forec May	Forec Jun	Forec Jul	Forec Aug	2006 Forec Sep	Total Oct-Sep
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
1	CCRA Forecast (at proposed rates)																	
2																		
3	CCRA Balance, Beginning - Pre-Tax	\$ (6)	\$ (6)	\$ (16)	\$ (22)	\$ (19)	\$ (24)	\$ (15)	\$ (4)	\$ 8	\$ 19	\$ 29	\$ 27	\$ 21	\$ 16	\$ 11	\$ 6	\$ (19)
4																		
5	Gas Costs Incurred (Incl. Hedging, etc.)	199	66	66	73	82	93	98	100	89	98	82	82	79	82	82	80	1,048
6																		
7	Revenue From Commodity Cost Recovery Rates	(200)	(77)	(72)	(70)	(87)	(85)	(87)	(87)	(79)	(87)	(85)	(87)	(85)	(87)	(87)	(85)	(1,029)
8																		
9	CCRA Balance, Ending - Pre-Tax	\$ (6)	\$ (16)	\$ (22)	\$ (19)	\$ (24)	\$ (15)	\$ (4)	\$ 8	\$ 19	\$ 29	\$ 27	\$ 21	\$ 16	\$ 11	\$ 6	\$ 1	\$ 1
10																		
11	CCRA Balance, Ending - After Tax ^(2*)	\$ (4)	\$ (11)	\$ (15)	\$ (12)	\$ (16)	\$ (10)	\$ (3)	\$ 5	\$ 12	\$ 19	\$ 18	\$ 14	\$ 11	\$ 7	\$ 4	\$ 0	\$ 0
12																		
13	MCRA Forecast (at existing rates)																	
14																		
15	MCRA Balance, Beginning ^(1*)	\$ (57)	\$ (57)	\$ (49)	\$ (40)	\$ (43)	\$ (46)	\$ (52)	\$ (60)	\$ (67)	\$ (73)	\$ (75)	\$ (74)	\$ (69)	\$ (61)	\$ (53)	\$ (47)	\$ (43)
16																		
17	Gas Costs Incurred (Incl. Hedging, etc.)	98	37	-16	-20	5	76	133	143	122	79	15	-14	-28	-34	-41	-28	427
18																		
19	Revenue From Midstream Cost Recovery Rates	-98	-29	24	17	-8	-83	-140	-150	-129	-80	-14	19	36	42	47	35	(423)
20																		
21	MCRA Balance, Ending - Pre-Tax	\$ (57)	\$ (49)	\$ (40)	\$ (43)	\$ (46)	\$ (52)	\$ (60)	\$ (67)	\$ (73)	\$ (75)	\$ (74)	\$ (69)	\$ (61)	\$ (53)	\$ (47)	\$ (39)	\$ (39)
22																		
23	MCRA Balance, Ending - After Tax ^(2*)	\$ (37)	\$ (32)	\$ (26)	\$ (28)	\$ (30)	\$ (34)	\$ (39)	\$ (44)	\$ (48)	\$ (49)	\$ (48)	\$ (45)	\$ (40)	\$ (35)	\$ (31)	\$ (26)	\$ (26)
24																		
25	Combined CCRA and MCRA Forecast (at proposed rates)																	
26																		
27	Combined Balance, Beginning ^(1*)	\$ (62)	\$ (63)	\$ (65)	\$ (62)	\$ (62)	\$ (70)	\$ (67)	\$ (64)	\$ (58)	\$ (54)	\$ (45)	\$ (47)	\$ (47)	\$ (45)	\$ (43)	\$ (41)	\$ (62)
28																		
29	Gas Costs Incurred (Incl. Hedging, etc.)	297	103	50	53	87	169	231	242	212	177	97	68	51	47	42	52	1,475
30																		
31	Revenue From Gas Cost Recovery Rates	(298)	(106)	(48)	(53)	(95)	(167)	(227)	(237)	(208)	(168)	(99)	(68)	(48)	(45)	(40)	(49)	(1,452)
32																		
33	Combined Balance, Ending - Pre-Tax	\$ (63)	\$ (65)	\$ (62)	\$ (62)	\$ (70)	\$ (67)	\$ (64)	\$ (58)	\$ (54)	\$ (45)	\$ (47)	\$ (47)	\$ (45)	\$ (43)	\$ (41)	\$ (39)	\$ (39)
34																		
35	Combined Balance, Ending - After Tax ^(2*)	\$ (41)	\$ (43)	\$ (41)	\$ (41)	\$ (46)	\$ (44)	\$ (42)	\$ (38)	\$ (36)	\$ (30)	\$ (31)	\$ (31)	\$ (29)	\$ (28)	\$ (27)	\$ (25)	\$ (25)

Notes: Slight differences in totals due to rounding.
 (1*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts.
 (2*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
CCRA AND MCRA GROSSED-UP AND AFTER TAX BALANCES⁽¹⁾
FOR THE MONTHS RECORDED TO JULY 31, 2005,
AND ESTIMATE TO SEPTEMBER 30, 2006

Line No.	Particulars	CCRA Balances - \$(Millions)			MCRA Balances - \$(Millions)			Combined Balances - \$(Millions)		
		Oct 1, 2005 (August 31, 2005 Forward Prices) At October 1, 2005 CCRA Proposed Rates Recorded Cost to July 31, 2005			Oct 1, 2005 (August 31, 2005 Forward Prices) At May 1, 2004 MCRA Approved Rates Recorded Cost to July 31, 2005			Oct 1, 2005 (August 31, 2005 Forward Prices) Recorded Cost to July 31, 2005		
		Grossed-up (*2)	Tax (*2)	After Tax	Grossed-up (*2)	Tax (*2)	After Tax	Grossed-up (*2)	Tax (*2)	After Tax
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Jul 2005 <i>Recorded</i>	\$ (16)	\$ (5)	\$ (11)	\$ (49)	\$ (17)	\$ (32)	\$ (65)	\$ (22)	\$ (43)
2	Aug	\$ (22)	\$ (7)	\$ (15)	\$ (40)	\$ (14)	\$ (26)	\$ (62)	\$ (21)	\$ (41)
3	Sep	\$ (19)	\$ (7)	\$ (12)	\$ (43)	\$ (15)	\$ (28)	\$ (62)	\$ (21)	\$ (41)
4	Oct	\$ (24)	\$ (8)	\$ (16)	\$ (46)	\$ (16)	\$ (30)	\$ (70)	\$ (24)	\$ (46)
5	Nov	\$ (15)	\$ (5)	\$ (10)	\$ (52)	\$ (18)	\$ (34)	\$ (67)	\$ (23)	\$ (44)
6	Dec 2005	\$ (4)	\$ (1)	\$ (3)	\$ (60)	\$ (21)	\$ (39)	\$ (64)	\$ (22)	\$ (42)
7	Jan 2006	\$ 8	\$ 3	\$ 5	\$ (67)	\$ (23)	\$ (44)	\$ (58)	\$ (20)	\$ (38)
8	Feb	\$ 19	\$ 7	\$ 12	\$ (73)	\$ (25)	\$ (48)	\$ (54)	\$ (18)	\$ (36)
9	Mar	\$ 29	\$ 10	\$ 19	\$ (75)	\$ (26)	\$ (49)	\$ (45)	\$ (16)	\$ (30)
10	Apr	\$ 27	\$ 9	\$ 18	\$ (74)	\$ (26)	\$ (48)	\$ (47)	\$ (16)	\$ (31)
11	May	\$ 21	\$ 7	\$ 14	\$ (69)	\$ (24)	\$ (45)	\$ (47)	\$ (17)	\$ (31)
12	Jun	\$ 16	\$ 5	\$ 11	\$ (61)	\$ (21)	\$ (40)	\$ (45)	\$ (16)	\$ (29)
13	Jul	\$ 11	\$ 4	\$ 7	\$ (53)	\$ (18)	\$ (35)	\$ (43)	\$ (14)	\$ (29)
14	Aug	\$ 6	\$ 2	\$ 4	\$ (47)	\$ (16)	\$ (31)	\$ (41)	\$ (14)	\$ (27)
15	Sep 2006	\$ 1	\$ 1	\$ 0	\$ (39)	\$ (13)	\$ (26)	\$ (39)	\$ (13)	\$ (25)

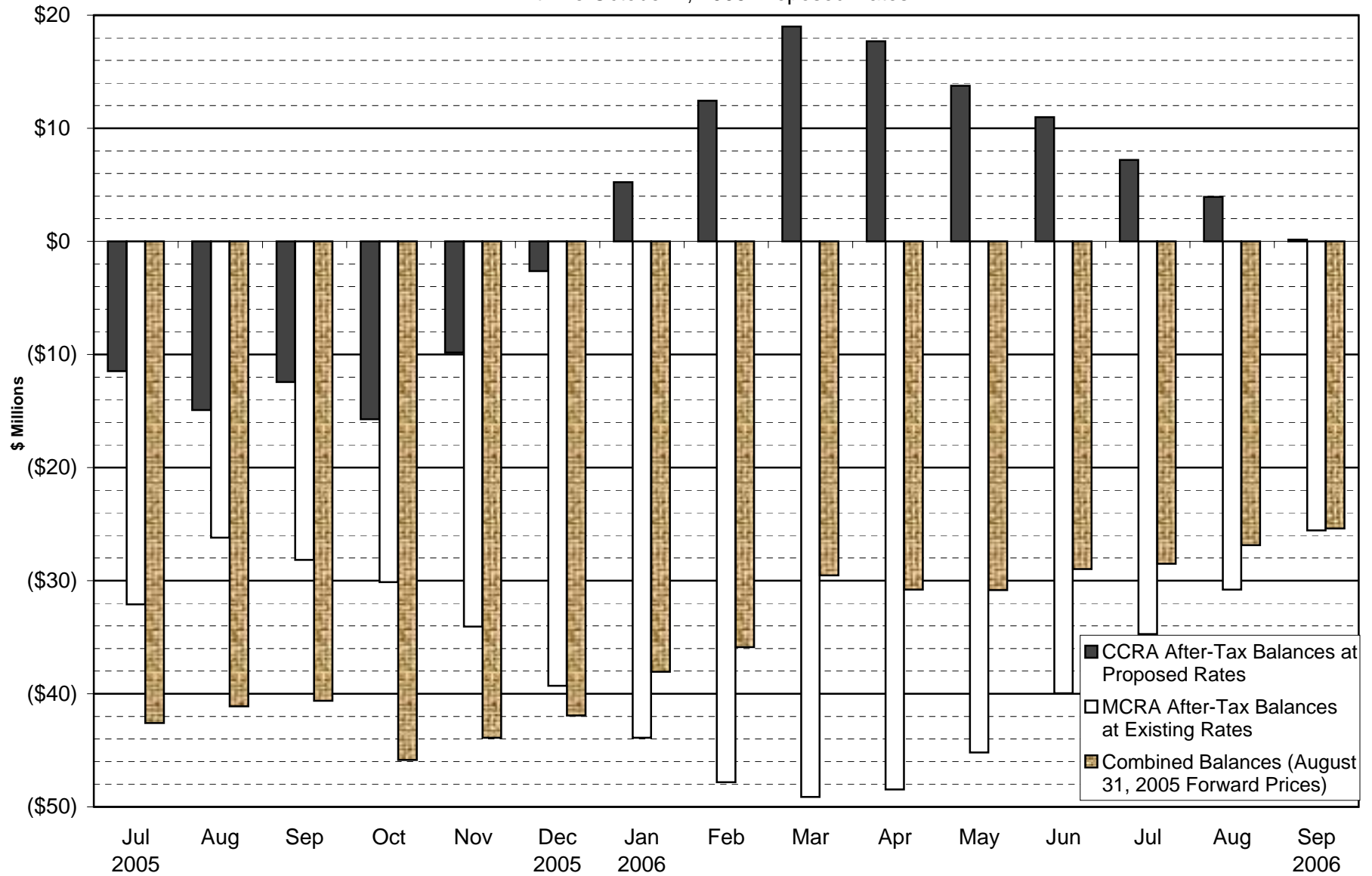
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32

34 Tax Rate 34.5%

36 Notes: (*1) Slight differences in totals due to rounding.

37 (*2) For rate setting purposes, the CCRA/MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Terasen Gas Inc.
 Lower Mainland, Inland and Columbia CCRA and MCRA Month-end Balances (After-Tax)
 Recorded to July 31, 2005 and Estimate to September 30, 2006
 At The October 1, 2005 Proposed Rates



TERASEN GAS INC.
 EFFECT ON CUSTOMERS' RATES OF JULY 1, 2005 RATE CHANGES CONSISTING OF
 COST OF GAS CHANGES REFLECTING AUGUST 31, 2005 FORWARD PRICES
 BCUC ORDER NO. G-___ / G-___

TAB 4
 TABLE C
 PAGE 1
 RESIDENTIAL

SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Existing 2005 Charges			October 1, 2005 Charges			Annual Increase/Decrease		
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1 LOWER MAINLAND SERVICE AREA									
2 <u>Delivery Margin Related Charges</u>									
3 Basic Charge	12 months x	\$10.70	\$128.40	12 months x	\$10.70	\$128.40	\$0.00	\$0.00	0.00%
4									
5 Delivery Charge	110.0 GJ x	\$2.677	294.47	110.0 GJ x	\$2.677	294.47	\$0.000	0.00	0.00%
6 Riders : 2 Reserved for Future Use	110.0 GJ x	\$0.000	0.00	110.0 GJ x	\$0.000	0.00	\$0.000	0.00	0.00%
7 3 ESM	110.0 GJ x	\$0.002	0.22	110.0 GJ x	\$0.002	0.22	\$0.000	0.00	0.00%
8 5 RSAM	110.0 GJ x	\$0.143	15.73	110.0 GJ x	\$0.143	15.73	\$0.000	0.00	0.00%
9 Subtotal Delivery Margin Related Charges			<u>\$438.82</u>			<u>\$438.82</u>		<u>\$0.00</u>	0.00%
10									
11 <u>Recovery Charges</u>									
12 Commodity Cost Recovery Charge	110.0 GJ x	\$7.658	\$842.38	110.0 GJ x	\$9.292	\$1,022.12	\$1.634	\$179.74	13.28%
13 Midstream Cost Recovery Charge	110.0 GJ x	\$0.649	71.39	110.0 GJ x	\$0.649	71.39	\$0.000	0.00	0.00%
14 Riders : 6 MCRA	110.0 GJ x	\$0.000	-	110.0 GJ x	\$0.000	0.00	\$0.000	0.00	0.00%
15 9 Stable Rate Recovery	110.0 GJ x	\$0.006	0.66	110.0 GJ x	\$0.006	0.66	\$0.000	0.00	0.00%
16 Subtotal Commodity Related Charges			<u>\$914.43</u>			<u>\$1,094.17</u>		<u>\$179.74</u>	13.28%
17									
18 Total	<u>110.0</u>	<u>\$12.302</u>	<u>\$1,353.25</u>	<u>110.0</u>	<u>\$13.936</u>	<u>\$1,532.99</u>	<u>\$1.634</u>	<u>\$179.74</u>	13.28%
19									
20 INLAND SERVICE AREA									
21 <u>Delivery Margin Related Charges</u>									
22 Basic Charge	12 months x	\$10.70	\$128.40	12 months x	\$10.70	\$128.40	\$0.000	\$0.00	0.00%
23									
24 Delivery Charge	95.0 GJ x	\$2.677	254.32	95.0 GJ x	\$2.677	254.32	\$0.000	0.00	0.00%
25 Riders : 2 Reserved for Future Use	95.0 GJ x	\$0.000	0.00	95.0 GJ x	\$0.000	0.00	\$0.000	0.00	0.00%
26 3 ESM	95.0 GJ x	\$0.002	0.19	95.0 GJ x	\$0.002	0.19	\$0.000	0.00	0.00%
27 5 RSAM	95.0 GJ x	\$0.143	13.59	95.0 GJ x	\$0.143	13.59	\$0.000	0.00	0.00%
28 Subtotal Delivery Margin Related Charges			<u>\$396.50</u>			<u>\$396.50</u>		<u>\$0.00</u>	0.00%
29									
30 <u>Recovery Charges</u>									
31 Commodity Cost Recovery Charge	95.0 GJ x	\$7.658	\$727.51	95.0 GJ x	\$9.292	\$882.74	\$1.634	\$155.23	13.20%
32 Midstream Cost Recovery Charge	95.0 GJ x	\$0.542	51.49	95.0 GJ x	\$0.542	51.49	\$0.000	0.00	0.00%
33 Riders : 6 MCRA	95.0 GJ x	\$0.000	-	95.0 GJ x	\$0.000	0.00	\$0.000	0.00	0.00%
34 9 Stable Rate Recovery	95.0 GJ x	\$0.006	0.57	95.0 GJ x	\$0.006	0.57	\$0.000	0.00	0.00%
35 Subtotal Commodity Related Charges			<u>\$779.57</u>			<u>\$934.80</u>		<u>\$155.23</u>	13.20%
36									
37 Total	<u>95.0</u>	<u>\$12.380</u>	<u>\$1,176.07</u>	<u>95.0</u>	<u>\$14.014</u>	<u>\$1,331.30</u>	<u>\$1.634</u>	<u>\$155.23</u>	13.20%
38									
39 COLUMBIA SERVICE AREA									
40 <u>Delivery Margin Related Charges</u>									
41 Basic Charge	12 months x	\$10.70	\$128.40	12 months x	\$10.70	\$128.40	\$0.000	\$0.00	0.00%
42									
43 Delivery Charge	110.0 GJ x	\$2.677	294.47	110.0 GJ x	\$2.677	294.47	\$0.000	0.00	0.00%
44 Riders : 2 Reserved for Future Use	110.0 GJ x	\$0.000	0.00	110.0 GJ x	\$0.000	0.00	\$0.000	0.00	0.00%
45 3 ESM	110.0 GJ x	\$0.002	0.22	110.0 GJ x	\$0.002	0.22	\$0.000	0.00	0.00%
46 5 RSAM	110.0 GJ x	\$0.143	15.73	110.0 GJ x	\$0.143	15.73	\$0.000	0.00	0.00%
47 Subtotal Delivery Margin Related Charges			<u>\$438.82</u>			<u>\$438.82</u>		<u>\$0.00</u>	0.00%
48									
49 <u>Recovery Charges</u>									
50 Commodity Cost Recovery Charge	110.0 GJ x	\$7.658	\$842.38	110.0 GJ x	\$9.292	\$1,022.12	\$1.634	\$179.74	13.25%
51 Midstream Cost Recovery Charge	110.0 GJ x	\$0.678	74.58	110.0 GJ x	\$0.678	74.58	\$0.000	0.00	0.00%
52 Riders : 6 MCRA	110.0 GJ x	\$0.000	-	110.0 GJ x	\$0.000	0.00	\$0.000	0.00	0.00%
53 9 Stable Rate Recovery	110.0 GJ x	\$0.006	0.66	110.0 GJ x	\$0.006	0.66	\$0.000	0.00	0.00%
54 Subtotal Commodity Related Charges			<u>\$917.62</u>			<u>\$1,097.36</u>		<u>\$179.74</u>	13.25%
55									
56 Total	<u>110.0</u>	<u>\$12.331</u>	<u>\$1,356.44</u>	<u>110.0</u>	<u>\$13.965</u>	<u>\$1,536.18</u>	<u>\$1.634</u>	<u>\$179.74</u>	13.25%

TERASEN GAS INC.
 EFFECT ON CUSTOMERS' RATES OF JULY 1, 2005 RATE CHANGES CONSISTING OF
 COST OF GAS CHANGES REFLECTING AUGUST 31, 2005 FORWARD PRICES
 BCUC ORDER NO. G-___ / G-___

TAB 4
 TABLE C
 PAGE 2
 SMALL COMMERCIAL

SCHEDULE 2 -SMALL COMMERCIAL SERVICE

Line No.	Existing 2005 Charges			October 1, 2005 Charges			Annual Increase/(Decrease)		
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1 LOWER MAINLAND SERVICE AREA									
2 <u>Delivery Margin Related Charges</u>									
3 Basic Charge	12 months	x \$22.46	= \$269.52	12 months	x \$22.46	= \$269.52	\$0.00	\$0.00	0.00%
4									
5 Delivery Charge	300.0	GJ x \$2.241	= 672.30	300.0	GJ x \$2.241	= 672.30	\$0.000	0.00	0.00%
6 Riders : 2 Reserved for Future Use	300.0	GJ x \$0.000	= 0.00	300.0	GJ x \$0.000	= 0.00	\$0.000	0.00	0.00%
7 3 ESM	300.0	GJ x \$0.001	= 0.30	300.0	GJ x \$0.001	= 0.30	\$0.000	0.00	0.00%
8 5 RSAM	300.0	GJ x \$0.143	= 42.90	300.0	GJ x \$0.143	= 42.90	\$0.000	0.00	0.00%
9 Subtotal Delivery Margin Related Charges			<u>\$985.02</u>			<u>\$985.02</u>		<u>\$0.00</u>	0.00%
10									
11 <u>Recovery Charges</u>									
12 Commodity Cost Recovery Charge	300.0	GJ x \$7.681	= \$2,304.30	300.0	GJ x \$9.317	= \$2,795.10	\$1.636	\$490.80	13.95%
13 Midstream Cost Recovery Charge	300.0	GJ x \$0.704	= \$211.20	300.0	GJ x \$0.704	= \$211.20	\$0.000	\$0.00	0.00%
14 Riders : 6 MCRA	300.0	GJ x \$0.000	= 0.00	300.0	GJ x \$0.000	= 0.00	\$0.000	0.00	0.00%
15 8 Unbundling Recovery	300.0	GJ x \$0.056	= 16.80	300.0	GJ x \$0.056	= 16.80	\$0.000	0.00	0.00%
16 Subtotal Commodity Related Charges			<u>\$2,532.30</u>			<u>\$3,023.10</u>		<u>\$490.80</u>	13.95%
17									
18 Total	<u>300.0</u>	\$11.724	<u>\$3,517.32</u>	<u>300.0</u>	\$13.360	<u>\$4,008.12</u>	\$1.636	<u>\$490.80</u>	13.95%
19									
20 INLAND SERVICE AREA									
21 <u>Delivery Margin Related Charges</u>									
22 Basic Charge	12 months	x \$22.46	= \$269.52	12 months	x \$22.46	= \$269.52	\$0.00	\$0.00	0.00%
23									
24 Delivery Charge	280.0	GJ x \$2.241	= 627.48	280.0	GJ x \$2.241	= 627.48	\$0.000	0.00	0.00%
25 Riders : 2 Reserved for Future Use	280.0	GJ x \$0.000	= 0.00	280.0	GJ x \$0.000	= 0.00	\$0.000	0.00	0.00%
26 3 ESM	280.0	GJ x \$0.001	= 0.28	280.0	GJ x \$0.001	= 0.28	\$0.000	0.00	0.00%
27 5 RSAM	280.0	GJ x \$0.143	= 40.04	280.0	GJ x \$0.143	= 40.04	\$0.000	0.00	0.00%
28 Subtotal Delivery Margin Related Charges			<u>\$937.32</u>			<u>\$937.32</u>		<u>\$0.00</u>	0.00%
29									
30 <u>Recovery Charges</u>									
31 Commodity Cost Recovery Charge	280.0	GJ x \$7.681	= \$2,150.68	280.0	GJ x \$9.317	= \$2,608.76	\$1.636	\$458.08	14.01%
32 Midstream Cost Recovery Charge	280.0	GJ x \$0.593	= \$166.04	280.0	GJ x \$0.593	= \$166.04	\$0.000	\$0.00	0.00%
33 Riders : 6 MCRA	280.0	GJ x \$0.000	= 0.00	280.0	GJ x \$0.000	= 0.00	\$0.000	0.00	0.00%
34 8 Unbundling Recovery	280.0	GJ x \$0.056	= 15.68	280.0	GJ x \$0.056	= 15.68	\$0.000	0.00	0.00%
35 Subtotal Commodity Related Charges			<u>\$2,332.40</u>			<u>\$2,790.48</u>		<u>\$458.08</u>	14.01%
36									
37 Total	<u>280.0</u>	\$11.678	<u>\$3,269.72</u>	<u>280.0</u>	\$13.314	<u>\$3,727.80</u>	\$1.636	<u>\$458.08</u>	14.01%
38									
39 COLUMBIA SERVICE AREA									
40 <u>Delivery Margin Related Charges</u>									
41 Basic Charge	12 months	x \$22.46	= \$269.52	12 months	x \$22.46	= \$269.52	\$0.00	\$0.00	0.00%
42									
43 Delivery Charge	360.0	GJ x \$2.241	= 806.76	360.0	GJ x \$2.241	= 806.76	\$0.000	0.00	0.00%
44 Riders : 2 Reserved for Future Use	360.0	GJ x \$0.000	= 0.00	360.0	GJ x \$0.000	= 0.00	\$0.000	0.00	0.00%
45 3 ESM	360.0	GJ x \$0.001	= 0.36	360.0	GJ x \$0.001	= 0.36	\$0.000	0.00	0.00%
46 5 RSAM	360.0	GJ x \$0.143	= 51.48	360.0	GJ x \$0.143	= 51.48	\$0.000	0.00	0.00%
47 Subtotal Delivery Margin Related Charges			<u>\$1,128.12</u>			<u>\$1,128.12</u>		<u>\$0.00</u>	0.00%
48									
49 <u>Recovery Charges</u>									
50 Commodity Cost Recovery Charge	360.0	GJ x \$7.681	= 2,765.16	360.0	GJ x \$9.317	= 3,354.12	\$1.636	588.96	14.10%
51 Midstream Cost Recovery Charge	360.0	GJ x \$0.731	= 263.16	360.0	GJ x \$0.731	= 263.16	\$0.000	0.00	0.00%
52 Riders : 6 MCRA	360.0	GJ x \$0.000	= 0.00	360.0	GJ x \$0.000	= 0.00	\$0.000	0.00	0.00%
53 8 Unbundling Recovery	360.0	GJ x \$0.056	= 20.16	360.0	GJ x \$0.056	= 20.16	\$0.000	0.00	0.00%
54 Subtotal Commodity Related Charges			<u>3,048.48</u>			<u>3,637.44</u>		<u>588.96</u>	14.10%
55									
56 Total	<u>360.0</u>	\$11.602	<u>\$4,176.60</u>	<u>360.0</u>	\$13.238	<u>\$4,765.56</u>	\$1.636	<u>\$588.96</u>	14.10%

TERASEN GAS INC.
 EFFECT ON CUSTOMERS' RATES OF JULY 1, 2005 RATE CHANGES CONSISTING OF
 COST OF GAS CHANGES REFLECTING AUGUST 31, 2005 FORWARD PRICES
 BCUC ORDER NO. G-___ / G-___

TAB 4
 TABLE C
 PAGE 3
 LARGE COMMERCIAL

SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Existing 2005 Charges			October 1, 2005 Charges			Annual Increase/Decrease		% of Previous Annual Bill
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	
1	LOWER MAINLAND SERVICE AREA								
2	<u>Delivery Margin Related Charges</u>								
3	12 months	x \$119.83	= \$1,437.96	12 months	x \$119.83	= \$1,437.96	\$0.00	\$0.00	0.00%
4									
5	3,300.0	GJ x \$1.932	= 6,375.60	3,300.0	GJ x \$1.932	= 6,375.60	\$0.000	0.00	0.00%
6	3,300.0	GJ x \$0.000	= 0.00	3,300.0	GJ x \$0.000	= 0.00	\$0.000	0.00	0.00%
7	3,300.0	GJ x \$0.001	= 3.30	3,300.0	GJ x \$0.001	= 3.30	\$0.000	0.00	0.00%
8	3,300.0	GJ x \$0.143	= 471.90	3,300.0	GJ x \$0.143	= 471.90	\$0.000	0.00	0.00%
9	<u>Subtotal Delivery Margin Related Charges</u>			<u>Subtotal Delivery Margin Related Charges</u>				<u>\$0.00</u>	
10									
11	<u>Commodity Related Charges</u>								
12	3,300.0	GJ x \$7.582	= \$25,020.60	3,300.0	GJ x \$9.213	= \$30,402.90	\$1.631	\$5,382.30	15.26%
13	3,300.0	GJ x \$0.537	= \$1,772.10	3,300.0	GJ x \$0.537	= \$1,772.10	\$0.000	\$0.00	0.00%
14	3,300.0	GJ x \$0.000	= 0.00	3,300.0	GJ x \$0.000	= 0.00	\$0.000	0.00	0.00%
15	3,300.0	GJ x \$0.056	= 184.80	3,300.0	GJ x \$0.056	= 184.80	\$0.000	0.00	0.00%
16	<u>Subtotal Commodity Related Charges</u>			<u>Subtotal Commodity Related Charges</u>				<u>\$5,382.30</u>	15.26%
17									
18	<u>3,300.0</u>	<u>\$10.687</u>	<u>\$35,266.26</u>	<u>3,300.0</u>	<u>\$12.318</u>	<u>\$40,648.56</u>	<u>\$1.631</u>	<u>\$5,382.30</u>	15.26%
19									
20	INLAND SERVICE AREA								
21	<u>Delivery Margin Related Charges</u>								
22	12 months	x \$119.83	= \$1,437.96	12 months	x \$119.83	= \$1,437.96	\$0.00	\$0.00	0.00%
23									
24	3,500.0	GJ x \$1.932	= 6,762.00	3,500.0	GJ x \$1.932	= 6,762.00	\$0.000	0.00	0.00%
25	3,500.0	GJ x \$0.000	= 0.00	3,500.0	GJ x \$0.000	= 0.00	\$0.000	0.00	0.00%
26	3,500.0	GJ x \$0.001	= 3.50	3,500.0	GJ x \$0.001	= 3.50	\$0.000	0.00	0.00%
27	3,500.0	GJ x \$0.143	= 500.50	3,500.0	GJ x \$0.143	= 500.50	\$0.000	0.00	0.00%
28	<u>Subtotal Delivery Margin Related Charges</u>			<u>Subtotal Delivery Margin Related Charges</u>				<u>\$0.00</u>	0.00%
29									
30	<u>Commodity Related Charges</u>								
31	3,500.0	GJ x \$7.582	= \$26,537.00	3,500.0	GJ x \$9.213	= \$32,245.50	\$1.631	\$5,708.50	15.44%
32	3,500.0	GJ x \$0.440	= \$1,540.00	3,500.0	GJ x \$0.440	= \$1,540.00	\$0.000	\$0.00	0.00%
33	3,500.0	GJ x \$0.000	= 0.00	3,500.0	GJ x \$0.000	= 0.00	\$0.000	0.00	0.00%
34	3,500.0	GJ x \$0.056	= 196.00	3,500.0	GJ x \$0.056	= 196.00	\$0.000	0.00	0.00%
35	<u>Subtotal Commodity Related Charges</u>			<u>Subtotal Commodity Related Charges</u>				<u>\$5,708.50</u>	15.44%
36									
37	<u>3,500.0</u>	<u>\$10.565</u>	<u>\$36,976.96</u>	<u>3,500.0</u>	<u>\$12.196</u>	<u>\$42,685.46</u>	<u>\$1.631</u>	<u>\$5,708.50</u>	15.44%
38									
39	COLUMBIA SERVICE AREA								
40	<u>Delivery Margin Related Charges</u>								
41	12 months	x \$119.83	= \$1,437.96	12 months	x \$119.83	= \$1,437.96	\$0.00	\$0.00	0.00%
42									
43	3,800.0	GJ x \$1.932	= 7,341.60	3,800.0	GJ x \$1.932	= 7,341.60	\$0.000	0.00	0.00%
44	3,800.0	GJ x \$0.000	= 0.00	3,800.0	GJ x \$0.000	= 0.00	\$0.000	0.00	0.00%
45	3,800.0	GJ x \$0.001	= 3.80	3,800.0	GJ x \$0.001	= 3.80	\$0.000	0.00	0.00%
46	3,800.0	GJ x \$0.143	= 543.40	3,800.0	GJ x \$0.143	= 543.40	\$0.000	0.00	0.00%
47	<u>Subtotal Delivery Margin Related Charges</u>			<u>Subtotal Delivery Margin Related Charges</u>				<u>\$0.00</u>	0.00%
48									
49	<u>Commodity Related Charges</u>								
50	3,800.0	GJ x \$7.582	= \$28,811.60	3,800.0	GJ x \$9.213	= 35,009.40	\$1.631	6,197.80	15.29%
51	3,800.0	GJ x \$0.572	= \$2,173.60	3,800.0	GJ x \$0.572	= 2,173.60	\$0.000	0.00	0.00%
52	3,800.0	GJ x \$0.000	= 0.00	3,800.0	GJ x \$0.000	= 0.00	\$0.000	0.00	0.00%
53	3,800.0	GJ x \$0.056	= 212.80	3,800.0	GJ x \$0.056	= 212.80	\$0.000	0.00	0.00%
54	<u>Subtotal Commodity Related Charges</u>			<u>Subtotal Commodity Related Charges</u>				<u>\$6,197.80</u>	15.29%
55									
56	<u>3,800.0</u>	<u>\$10.664</u>	<u>\$40,524.76</u>	<u>3,800.0</u>	<u>\$12.295</u>	<u>\$46,722.56</u>	<u>\$1.631</u>	<u>\$6,197.80</u>	15.29%

TERASEN GAS INC.
 EFFECT ON CUSTOMERS' RATES OF JULY 1, 2005 RATE CHANGES CONSISTING OF
 COST OF GAS CHANGES REFLECTING AUGUST 31, 2005 FORWARD PRICES
 BCUC ORDER NO. G-___-___ / G-___-___

TAB 4
 TABLE C
 PAGE 4
 GENERAL FIRM

SCHEDULE 5 -GENERAL FIRM SERVICE

Line No.	Existing 2005 Charges			October 1, 2005 Charges			Annual Increase/Decrease			
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill	
1										
2	LOWER MAINLAND SERVICE AREA									
3	Basic Charge	12 months x \$530.00 =	\$6,360.00	12 months x \$530.00 =	\$6,360.00	\$0.00	\$0.00	0.00%		
4										
5										
6	Demand Charge	73.2 GJ x \$13.250 =	11,638.80	73.2 GJ x \$13.250 =	11,638.80	\$0.000	0.00	0.00%		
7										
8										
9	Delivery Charge	11,600.0 GJ x \$0.536 =	6,217.60	11,600.0 GJ x \$0.536 =	6,217.60	\$0.000	0.00	0.00%		
10										
11										
12	<u>Commodity Related Charges</u>									
13	Commodity Cost Recovery Charge	11,600.0 GJ x \$7.469 =	86,640.40	11,600.0 GJ x \$9.094 =	105,490.40	\$1.625	18,850.00	16.35%		
14	Midstream Cost Recovery Charge	11,600.0 GJ x \$0.382 =	4,431.20	11,600.0 GJ x \$0.382 =	4,431.20	\$0.000	0.00	0.00%		
15										
16	Riders : 2 Reserved for Future Use	11,600.0 GJ x \$0.000 =	0.00	11,600.0 GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%		
17	3 ESM	11,600.0 GJ x \$0.001 =	11.60	11,600.0 GJ x \$0.001 =	11.60	\$0.000	0.00	0.00%		
18	Riders : 6 MCRA	11,600.0 GJ x \$0.000 =	0.00	11,600.0 GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%		
19	Total	<u>11,600.0</u>	<u>\$9.940</u>	<u>\$115,299.60</u>	<u>11,600.0</u>	<u>\$11.565</u>	<u>\$134,149.60</u>	<u>\$1.625</u>	<u>\$18,850.00</u>	16.35%
20										
21	INLAND SERVICE AREA									
22	Basic Charge	12 months x \$530.00 =	\$6,360.00	12 months x \$530.00 =	\$6,360.00	\$0.00	\$0.00	0.00%		
23										
24										
25	Demand Charge	106.8 GJ x \$13.250 =	16,981.20	106.8 GJ x \$13.250 =	16,981.20	\$0.000	0.00	0.00%		
26										
27										
28	Delivery Charge	15,900.0 GJ x \$0.536 =	8,522.40	15,900.0 GJ x \$0.536 =	8,522.40	\$0.000	0.00	0.00%		
29										
30	<u>Commodity Related Charges</u>									
31	Commodity Cost Recovery Charge	15,900.0 GJ x \$7.469 =	118,757.10	15,900.0 GJ x \$9.094 =	144,594.60	\$1.625	25,837.50	16.63%		
32	Midstream Cost Recovery Charge	15,900.0 GJ x \$0.298 =	4,738.20	15,900.0 GJ x \$0.298 =	4,738.20	\$0.000	0.00	0.00%		
33										
34	Riders : 2 Reserved for Future Use	15,900.0 GJ x \$0.000 =	0.00	15,900.0 GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%		
35	3 ESM	15,900.0 GJ x \$0.001 =	15.90	15,900.0 GJ x \$0.001 =	15.90	\$0.000	0.00	0.00%		
36	Riders : 6 MCRA	15,900.0 GJ x \$0.000 =	0.00	15,900.0 GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%		
37	Total	<u>15,900.0</u>	<u>\$9.772</u>	<u>\$155,374.80</u>	<u>15,900.0</u>	<u>\$11.397</u>	<u>\$181,212.30</u>	<u>\$1.625</u>	<u>\$25,837.50</u>	16.63%
38										
39	COLUMBIA SERVICE AREA									
40	Basic Charge	12 months x \$530.00 =	\$6,360.00	12 months x \$530.00 =	\$6,360.00	\$0.00	\$0.00	0.00%		
41										
42										
43	Demand Charge	63.0 GJ x \$13.250 =	10,017.00	63.0 GJ x \$13.250 =	10,017.00	\$0.000	0.00	0.00%		
44										
45										
46	Delivery Charge	14,000.0 GJ x \$0.536 =	7,504.00	14,000.0 GJ x \$0.536 =	7,504.00	\$0.000	0.00	0.00%		
47										
48	<u>Commodity Related Charges</u>									
49	Commodity Cost Recovery Charge	14,000.0 GJ x \$7.469 =	104,566.00	14,000.0 GJ x \$9.094 =	127,316.00	\$1.625	22,750.00	16.93%		
50	Midstream Cost Recovery Charge	14,000.0 GJ x \$0.425 =	5,950.00	14,000.0 GJ x \$0.425 =	5,950.00	\$0.000	0.00	0.00%		
51										
52	Riders : 2 Reserved for Future Use	14,000.0 GJ x \$0.000 =	0.00	10,864.0 GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%		
53	3 ESM	14,000.0 GJ x \$0.001 =	14.00	14,000.0 GJ x \$0.001 =	14.00	\$0.000	0.00	0.00%		
54	Riders : 6 MCRA	14,000.0 GJ x \$0.000 =	0.00	14,000.0 GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%		
55	Total	<u>14,000.0</u>	<u>\$9.601</u>	<u>\$134,411.00</u>	<u>14,000.0</u>	<u>\$11.226</u>	<u>\$157,161.00</u>	<u>\$1.625</u>	<u>\$22,750.00</u>	16.93%

TERASEN GAS INC.
 EFFECT ON CUSTOMERS' RATES OF JULY 1, 2005 RATE CHANGES CONSISTING OF
 COST OF GAS CHANGES REFLECTING AUGUST 31, 2005 FORWARD PRICES
 BCUC ORDER NO. G-___-___ / G-___-___

TAB 4
 TABLE C
 PAGE 5
 NGV

SCHEDULE 6 - NGV - STATIONS

Line No.	Particulars	Existing 2005 Charges			October 1, 2005 Charges			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2										
3	Basic Charge	12 months	x \$55.80 =	\$669.60	12 months	x \$55.80 =	\$669.60	\$0.00	\$0.00	0.00%
4										
5										
6	Delivery Charge	6,300.0	GJ x \$3.072 =	19,353.60	6,300.0	GJ x \$3.072 =	19,353.60	\$0.000	0.00	0.00%
7										
8	<u>Commodity Related Charges</u>									
9	Commodity Cost Recovery Charge	6,300.0	GJ x \$7.319 =	46,109.70	6,300.0	GJ x \$8.936 =	56,296.80	\$1.617	10,187.10	15.12%
10	Midstream Cost Recovery Charge	6,300.0	GJ x \$0.199 =	1,253.70	6,300.0	GJ x \$0.199 =	1,253.70	\$0.000	0.00	0.00%
11										
12	Riders : 2 Reserved for Future Use	6,300.0	GJ x \$0.000 =	0.00	6,300.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
13	3 ESM	6,300.0	GJ x \$0.000 =	0.00	6,300.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
14	Riders : 6 MCRA	0.0	GJ x \$0.000 =	0.00	6,300.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
15	7 NGV Retrofit	0.0	GJ x \$0.000 =	0.00	6,300.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
16	Total	<u>6,300.0</u>	\$10.696	<u>\$67,386.60</u>	<u>6,300.0</u>	\$12.313	<u>\$77,573.70</u>	\$1.617	<u>\$10,187.10</u>	15.12%
17										
18	INLAND SERVICE AREA									
19	Basic Charge	12 months	x \$55.80 =	\$669.60	12 months	x \$55.80 =	\$669.60	\$0.00	\$0.00	0.00%
20										
21										
22	Delivery Charge	2,500.0	GJ x \$3.072 =	7,680.00	2,500.0	GJ x \$3.072 =	7,680.00	\$0.000	0.00	0.00%
23										
24	<u>Commodity Related Charges</u>									
25	Commodity Cost Recovery Charge	2,500.0	GJ x \$7.319 =	18,297.50	2,500.0	GJ x \$8.936 =	22,340.00	\$1.617	4,042.50	14.98%
26	Midstream Cost Recovery Charge	2,500.0	GJ x \$0.134 =	335.00	2,500.0	GJ x \$0.134 =	335.00	\$0.000	0.00	0.00%
27										
28	Riders : 2 Reserved for Future Use	2,500.0	GJ x \$0.000 =	0.00	2,500.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
29	3 ESM	2,500.0	GJ x \$0.000 =	0.00	2,500.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
30	Riders : 6 MCRA	0.0	GJ x \$0.000 =	0.00	2,500.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
31	7 NGV Retrofit	0.0	GJ x \$0.000 =	0.00	2,500.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
32	Total	<u>2,500.0</u>	\$10.793	<u>\$26,982.10</u>	<u>2,500.0</u>	\$12.410	<u>\$31,024.60</u>	\$1.617	<u>\$4,042.50</u>	14.98%

TERASEN GAS INC.
 EFFECT ON CUSTOMERS' RATES OF JULY 1, 2005 RATE CHANGES CONSISTING OF
 COST OF GAS CHANGES REFLECTING AUGUST 31, 2005 FORWARD PRICES
 BCUC ORDER NO. G-___-___ / G-___-___

TAB 4
 TABLE C
 PAGE 6
 SCHEDULE 4

SCHEDULE 4 - SEASONAL SERVICE

Line No.	Particulars	Existing 2005 Charges			October 1, 2005 Charges			Annual Increase/(Decrease)	
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Annual Bill
1									
2	LOWER MAINLAND SERVICE AREA								
3	Basic Charge - (a) Off-Peak Period	7 months	x \$397.00 =	\$2,779.00	7 months	x \$397.00 =	\$2,779.00	\$0.00	0.00%
4	(b) Extension Period	0 months	x \$397.00 =	\$0.00	0 months	x \$397.00 =	\$0.00	\$0.00	0.00%
5	Delivery Charge								
6	(a) Off-Peak Period	6,100.0	GJ x \$0.690 =	4,209.00	6,100.0	GJ x \$0.690 =	4,209.00	0.00	0.00%
7	(b) Extension Period	0.0	GJ x \$1.392 =	0.00	0.0	GJ x \$1.392 =	0.00	0.00	0.00%
8									
9	Gas Cost Recovery Charge								
10	(a) Off-Peak Period								
11	Commodity Cost Recovery Charge	6,100.0	GJ x \$7.469 =	45,560.90	6,100.0	GJ x \$9.094 =	55,473.40	9,912.50	18.06%
12	Midstream Cost Recovery Charge	6,100.0	GJ x \$0.382 =	2,330.20	6,100.0	GJ x \$0.382 =	2,330.20	0.00	0.00%
13		6,100.0	\$7.851	47,891.10	6,100.0	\$9.476	57,803.60	9,912.50	18.06%
14	(b) Extension Period								
15	Commodity Cost Recovery Charge	0.0	GJ x \$7.469 =	0.00	0.0	GJ x \$9.094 =	0.00	0.00	0.00%
16	Midstream Cost Recovery Charge	0.0	GJ x \$0.382 =	0.00	0.0	GJ x \$0.382 =	0.00	0.00	0.00%
17		0.0	\$7.851	0.00	0.0	\$9.476	0.00	0.00	0.00%
18	Unauthorized Gas Charge During Peak Period (not forecast)								
19									
20	Riders : 2 Reserved for Future Use	6,100.0	GJ x \$0.000 =	0.00	6,100.0	GJ x \$0.000 =	0.00	0.00	0.00%
21	3 Earnings Sharing	6,100.0	GJ x \$0.000 =	0.00	6,100.0	GJ x \$0.000 =	0.00	0.00	0.00%
22	6 MCRA	6,100.0	GJ x \$0.000 =	0.00	6,100.0	GJ x \$0.000 =	0.00	0.00	0.00%
23	Total								
24	(a) Off-Peak Period	6,100.0		\$54,879.10	6,100.0		\$64,791.60	\$9,912.50	18.06%
25	(b) Extension Period	0.0		\$0.00	0.0		\$0.00	\$0.00	0.00%
26									
27	INLAND SERVICE AREA								
28									
29	Basic Charge - (a) Off-Peak Period	7 months	x \$397.00 =	\$2,779.00	7 months	x \$397.00 =	\$2,779.00	\$0.00	0.00%
30	(b) Extension Period	0 months	x \$397.00 =	\$0.00	0 months	x \$397.00 =	\$0.00	\$0.00	0.00%
31	Delivery Charge								
32	(a) Off-Peak Period	13,300.0	GJ x \$0.690 =	9,177.00	13,300.0	GJ x \$0.690 =	9,177.00	0.00	0.00%
33	(b) Extension Period	0.0	GJ x \$1.392 =	0.00	0.0	GJ x \$1.392 =	0.00	0.00	0.00%
34									
35	Gas Cost Recovery Charge								
36	(a) Off-Peak Period								
37	Commodity Cost Recovery Charge	13,300.0	GJ x \$7.469 =	99,337.70	13,300.0	GJ x \$9.094 =	120,950.20	21,612.50	18.75%
38	Midstream Cost Recovery Charge	13,300.0	GJ x \$0.298 =	3,963.40	13,300.0	GJ x \$0.298 =	3,963.40	0.00	0.00%
39		13,300.0	\$7.767	103,301.10	13,300.0	\$9.392	124,913.60	21,612.50	18.75%
40	(b) Extension Period								
41	Commodity Cost Recovery Charge	0.0	GJ x \$7.469 =	0.00	0.0	GJ x \$9.094 =	0.00	0.00	0.00%
42	Midstream Cost Recovery Charge	0.0	GJ x \$0.298 =	0.00	0.0	GJ x \$0.298 =	0.00	0.00	0.00%
43		0.0	\$7.767	0.00	0.0	\$9.392	0.00	0.00	0.00%
44	Unauthorized Gas Charge During Peak Period (not forecast)								
45									
46	Riders : 2 Reserved for Future Use	13,300.0	GJ x \$0.000 =	0.00	13,300.0	GJ x \$0.000 =	0.00	0.00	0.00%
47	3 Earnings Sharing	13,300.0	GJ x \$0.000 =	0.00	13,300.0	GJ x \$0.000 =	0.00	0.00	0.00%
48	6 MCRA	13,300.0	GJ x \$0.000 =	0.00	13,300.0	GJ x \$0.000 =	0.00	0.00	0.00%
49	Total								
50	(a) Off-Peak Period	13,300.0		\$115,257.10	13,300.0		\$136,869.60	\$21,612.50	18.75%
51	(b) Extension Period	0.0		\$0.00	0.0		\$0.00	\$0.00	0.00%

TERASEN GAS INC.
 EFFECT ON CUSTOMERS' RATES OF JULY 1, 2005 RATE CHANGES CONSISTING OF
 COST OF GAS CHANGES REFLECTING AUGUST 31, 2005 FORWARD PRICES
 BCUC ORDER NO. G-____ / G-____

TAB 4
 TABLE C
 PAGE 7
 SCHEDULE 7

SCHEDULE 7 - INTERRUPTIBLE SALES

Line No.	Particulars	Existing 2005 Charges			October 1, 2005 Charges			Annual Increase/(Decrease)	
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Annual Bill
1									
2	LOWER MAINLAND SERVICE AREA								
3	Basic Charge	12 months	x \$795.00	= \$9,540.00	12 months	x \$795.00	= \$9,540.00	\$0.00	0.00%
4									
5	Delivery Charge	25,000.0	GJ x \$0.895	= 22,375.00	25,000.0	GJ x \$0.895	= 22,375.00	0.00	0.00%
6									
7	Commodity Related Charges								
8	Commodity Cost Recovery Charge	25,000.0	GJ x \$7.469	= 186,725.00	25,000.0	GJ x \$9.094	= 227,350.00	40,625.00	17.80%
9	Midstream Cost Recovery Charge	25,000.0	GJ x \$0.382	= 9,550.00	25,000.0	GJ x \$0.382	= 9,550.00	0.00	0.00%
10									
11	Non-Standard Charges (not forecast)								
12	Index Pricing Option, UOR								
13									
14	Riders : 2 Reserved for Future Use	25,000.0	GJ x \$0.000	= 0.00	25,000.0	GJ x \$0.000	= 0.00	0.00	0.00%
15	3 ESM	25,000.0	GJ x \$0.001	= 25.00	25,000.0	GJ x \$0.001	= 25.00	0.00	0.00%
16	Riders : 6 MCRA	25,000.0	GJ x \$0.000	= 0.00	25,000.0	GJ x \$0.000	= 0.00	0.00	0.00%
17									
18	Total	<u>25,000.0</u>	<u>\$9.129</u>	<u>\$228,215.00</u>	<u>25,000.0</u>	<u>\$10.754</u>	<u>\$268,840.00</u>	<u>\$40,625.00</u>	<u>17.80%</u>
19									
20									
21	INLAND SERVICE AREA								
22									
23	Basic Charge	12 months	x \$795.00	= \$9,540.00	12 months	x \$795.00	= \$9,540.00	\$0.00	0.00%
24									
25	Delivery Charge	10,700.0	GJ x \$0.895	= 9,576.50	10,700.0	GJ x \$0.895	= 9,576.50	0.00	0.00%
26									
27	Commodity Related Charges								
28	Commodity Cost Recovery Charge	10,700.0	GJ x \$7.469	= 79,918.30	10,700.0	GJ x \$9.094	= 97,305.80	17,387.50	17.01%
29	Midstream Cost Recovery Charge	10,700.0	GJ x \$0.298	= 3,188.60	10,700.0	GJ x \$0.298	= 3,188.60	0.00	0.00%
30									
31	Non-Standard Charges (not forecast)								
32	Index Pricing Option, UOR								
33									
34	Riders : 2 Reserved for Future Use	10,700.0	GJ x \$0.000	= 0.00	10,700.0	GJ x \$0.000	= 0.00	0.00	0.00%
35	3 ESM	10,700.0	GJ x \$0.001	= 10.70	10,700.0	GJ x \$0.001	= 10.70	0.00	0.00%
36	Riders : 6 MCRA	10,700.0	GJ x \$0.000	= 0.00	10,700.0	GJ x \$0.000	= 0.00	0.00	0.00%
37									
38	Total	<u>10,700.0</u>	<u>\$9.555</u>	<u>\$102,234.10</u>	<u>10,700.0</u>	<u>\$11.180</u>	<u>\$119,621.60</u>	<u>\$17,387.50</u>	<u>17.01%</u>