



**Scott A. Thomson**  
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September 8, 2005

British Columbia Utilities Commission  
6th Floor, 900 Howe Street  
Vancouver, B.C.  
V6Z 2N3

Attention: Mr. R.J. Pellatt, Commission Secretary

Dear Sir:

**Re: Terasen Gas Inc. – Fort Nelson Service Area (“Fort Nelson”)  
Gas Cost Reconciliation Account (“GCRA”) Guidelines  
2005 Third Quarter Report**

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The attached material provides the GCRA report covering the October 1, 2005 to September 30, 2006 period as specified in the Commission Guidelines (Commission Letter No. L-5-01) with regards to Fort Nelson.

In accordance with Commission GCRA guidelines, using forward prices as at August 31, 2005, forecast gas cost recoveries at current rates, and the projected September 30, 2005 GCRA surplus after tax balance of \$66.4 K (Page 4, Col. 2, Line 10), the rate change trigger mechanism ratio is determined to be 74.7% (Page 2, Col. 4, Line 8). The ratio falls outside the deadband range of 95% to 105%, indicating that a rate change would be required. The result suggests a gas cost flow-through increase of \$2.114/GJ, which corresponds to approximately 27.97% increase on the burnertip for residential customers using an average consumption of 160 GJ/year.

Terasen Gas Inc. requests Commission approval to flow-through in customers' rates, effective October 1, 2005, a gas cost recovery charge increase of \$2.114/GJ. With this increase, the GCRA imbalance is forecast to be eliminated by September 30, 2006 (Page 5, Col.2, Line 22). The \$2.114/GJ increase is comprised of two components: \$1.987/GJ directly related to the increased gas purchase costs, and \$0.127/GJ related to an adjustment to the GCRA balance to correct a prior period error of \$74.2K (before tax).

The summary of the forward prices is shown on Page 3, and the summary and the graph of the GCRA balances is shown on Pages 4 and 4.1 (with existing rates), and Pages 5 and 5.1 (with proposed rates increase), respectively. Tariff continuity tables are found under Tab 1 that reflects the gas commodity increase for sales customers. The bill impact calculations at typical annual consumption levels for the affected rate classes are provided in Tab 2.

We trust that the Commission will find this filing to be in order. Should further information be required, please contact Brian Noel at 604-592-7467.

Yours very truly,

TERASEN GAS INC.

*Original signed by Tom Loski*

for: Scott A. Thomson

Attachments

TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 RATE CHANGE TRIGGER MECHANISM  
 FOR THE 12 MONTHS ENDING SEPTEMBER 30, 2006

Line No.	Particulars (1)	TJ (2)	Cost (3)	Percentage (4)
1	<b><u>RATE CHANGE TRIGGER MECHANISM (Per BCUC Guidelines)</u></b>			
2				
3	<b><u>October 1, 2005 to September 30, 2006</u></b>			
4				
5	Recovered Gas Costs - \$(000)		<u>\$ 3,664.4</u>	
6				
7	Ratio = Total Recovered / Total Incurred			
8	(Increase<100%<Decrease)			<u>74.7%</u>
9				
10	Incurred Gas Costs - \$(000)		\$ 5,009.2	
11	GCRA Accumulation to September 30, 2005 (Page 4, Line 10, Col 2 grossed up)		<u>(101.3)</u>	
12	Total Incurred - \$(000)		<u>\$ 4,907.9</u>	
13				
14	<b>Balancing Requirement</b>			
15				
16	Increase (Decrease) as Calculated - \$(000) (Line 12 - Line 5)		\$ 1,243.5	
17				
18	Forecast Annual Sales Volumes (TJ) - October 2005 to September 2006	588.3		
19				
20	Calculated Recovered Gas Unit Cost Change - \$/GJ (Line16 / Line18)		\$ 2.114	
21				

FORT NELSON SERVICE AREA  
**FORT NELSON INDEX PRICES COMPARISON OF FORWARD CURVES**  
 FOR THE MONTHS OCTOBER 31, 2005 TO SEPTEMBER 30, 2006

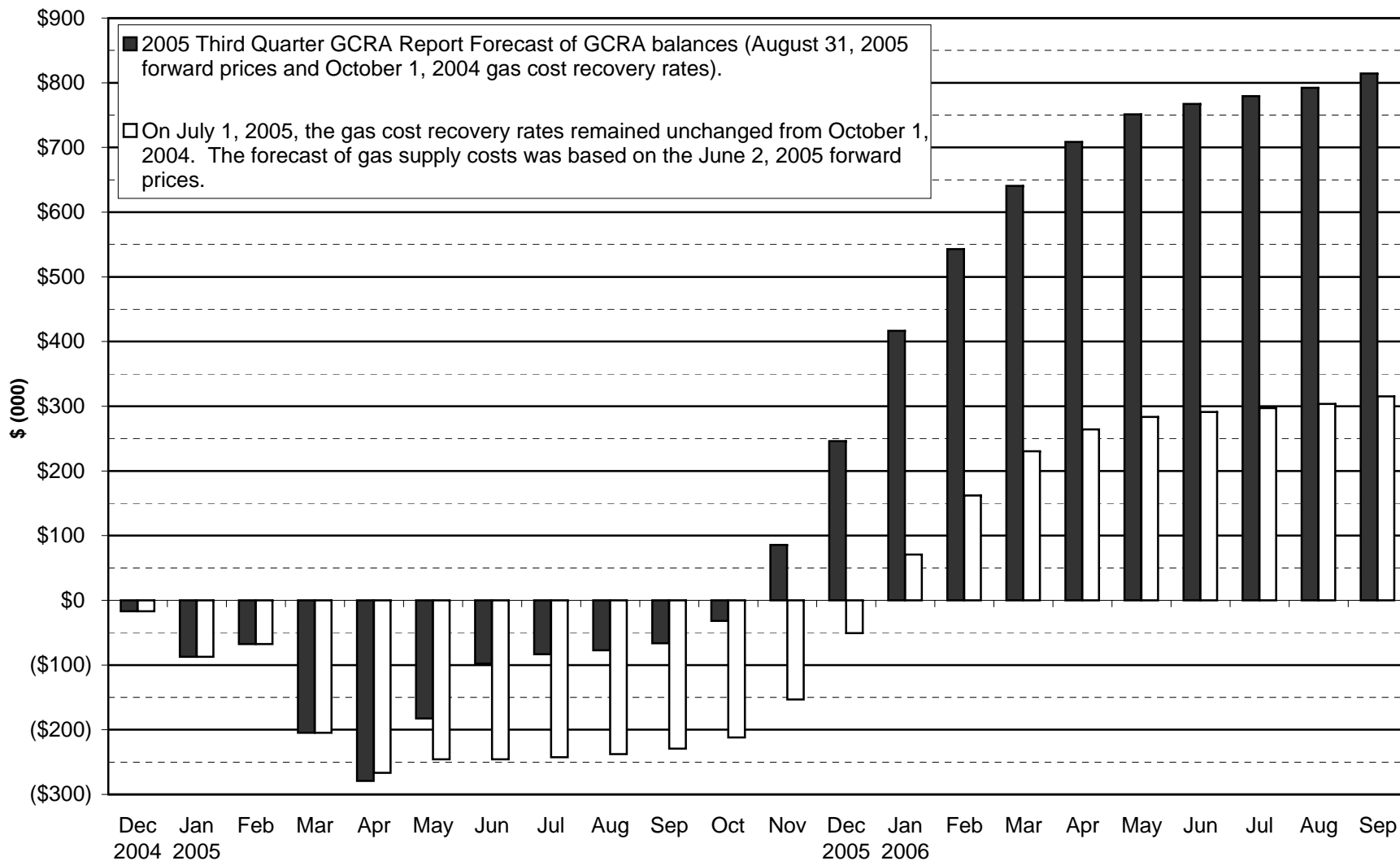
		Fort Nelson Forward Prices - \$/GJ		
Line		Oct. 1, 2005 Gas Cost Report (August 31, 2005 Forward Prices)	Jul 1, 2005 Gas Cost Report (Jun 2, 2005 Forward Prices) <sup>(1)</sup>	Difference
No.	Particulars	(2)	(3)	(2)-(3) (4)
	(1)			
1	<b>2005</b>	<b>2005</b>	<b>2005</b>	
2	January	\$ 6.14	\$ 6.14	\$ -
3	February	\$ 6.04	\$ 6.04	\$ -
4	March	\$ 6.77	\$ 6.77	\$ -
5	April	\$ 6.78	\$ 6.78	\$ -
6	May	\$ 6.31	\$ 7.13	\$ (0.83)
7	June	\$ 6.36	\$ 6.35	\$ 0.02
8	July	\$ 6.52	\$ 6.71	\$ (0.18)
9	August	\$ 7.09	\$ 6.90	\$ 0.19
10	September	\$ 7.15	\$ 6.97	\$ 0.18
11	October	\$ 7.91	\$ 7.06	\$ 0.84
12	November	\$ 8.64	\$ 7.44	\$ 1.20
13	December	\$ 8.73	\$ 7.84	\$ 0.90
14	Average (Jan 2005 - Dec 2005)	\$ 7.04	\$ 6.84	\$ 0.20
15				
16	<b>2006</b>	<b>2006</b>	<b>2006</b>	
17	January	\$ 8.82	\$ 8.08	\$ 0.74
18	February	\$ 8.79	\$ 8.09	\$ 0.70
19	March	\$ 8.69	\$ 7.96	\$ 0.73
20	April	\$ 8.25	\$ 7.24	\$ 1.01
21	May	\$ 8.02	\$ 7.05	\$ 0.97
22	June	\$ 8.04	\$ 7.10	\$ 0.93
23	July	\$ 8.07	\$	\$ 8.07
24	August	\$ 8.07	\$	\$ 8.07
25	September	\$ 8.05	\$	\$ 8.05
26	Average (Apr 2005 - Mar 2006)	\$ 7.65	\$ 7.28	\$ 0.37
27	Average (Jul 2005 - Jun 2006)	\$ 8.05	\$ 7.37	\$ 0.68
28	Average (Oct 2005 - Sept 2006)	\$ 8.34		
29				
30				
31	<b>Comparison of Reporting Period</b>	<b>Oct/05-Sept/06</b>	<b>Jul/05-Jun/06</b>	
32	Average	\$ 8.34	\$ 7.37	\$ 0.97

Note: (1) The index prices for January to April 2005 were reported in US dollars in the 2005 Q2 Gas Cost Report. The index prices for all periods are reported in Canadian dollars in this report.

TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 GCRA BALANCES AFTER TAX  
 FOR THE MONTHS DECEMBER 31, 2004 TO SEPTEMBER 30, 2006  
 \$000

Line No.	Particulars	Oct 1, 2005 Report Oct 1, 2004 Rates		
		(August 31, 2005 Forward Prices)	(Jun 2, 2005 Forward Prices)	
	(1)	(2)	(3)	
1	Dec 2004 - Recorded	\$	(17.0) \$	(17.0)
2	Jan 2005 - Recorded		(87.4)	(87.4)
3	Feb - Recorded		(67.8)	(67.8)
4	Mar - Recorded		(204.5)	(204.5)
5	Apr - Recorded		(278.9)	(266.7)
6	May - Recorded		(182.6)	(245.9)
7	Jun - Recorded		(97.5)	(245.7)
8	Jul - Recorded		(83.4)	(242.5)
9	Aug - Projected		(77.3)	(237.8)
10	Sep		(66.4)	(229.2)
11	Oct		(31.6)	(211.9)
12	Nov		85.5	(153.3)
13	Dec 2005		246.2	(50.6)
14	Jan 2006		416.8	70.6
15	Feb		543.0	161.9
16	Mar		640.7	230.6
17	Apr		708.6	264.3
18	May		751.3	283.5
19	Jun		767.3	291.1
20	Jul		779.5	297.1
21	Aug		792.2	303.6
22	Sep		814.3	315.1

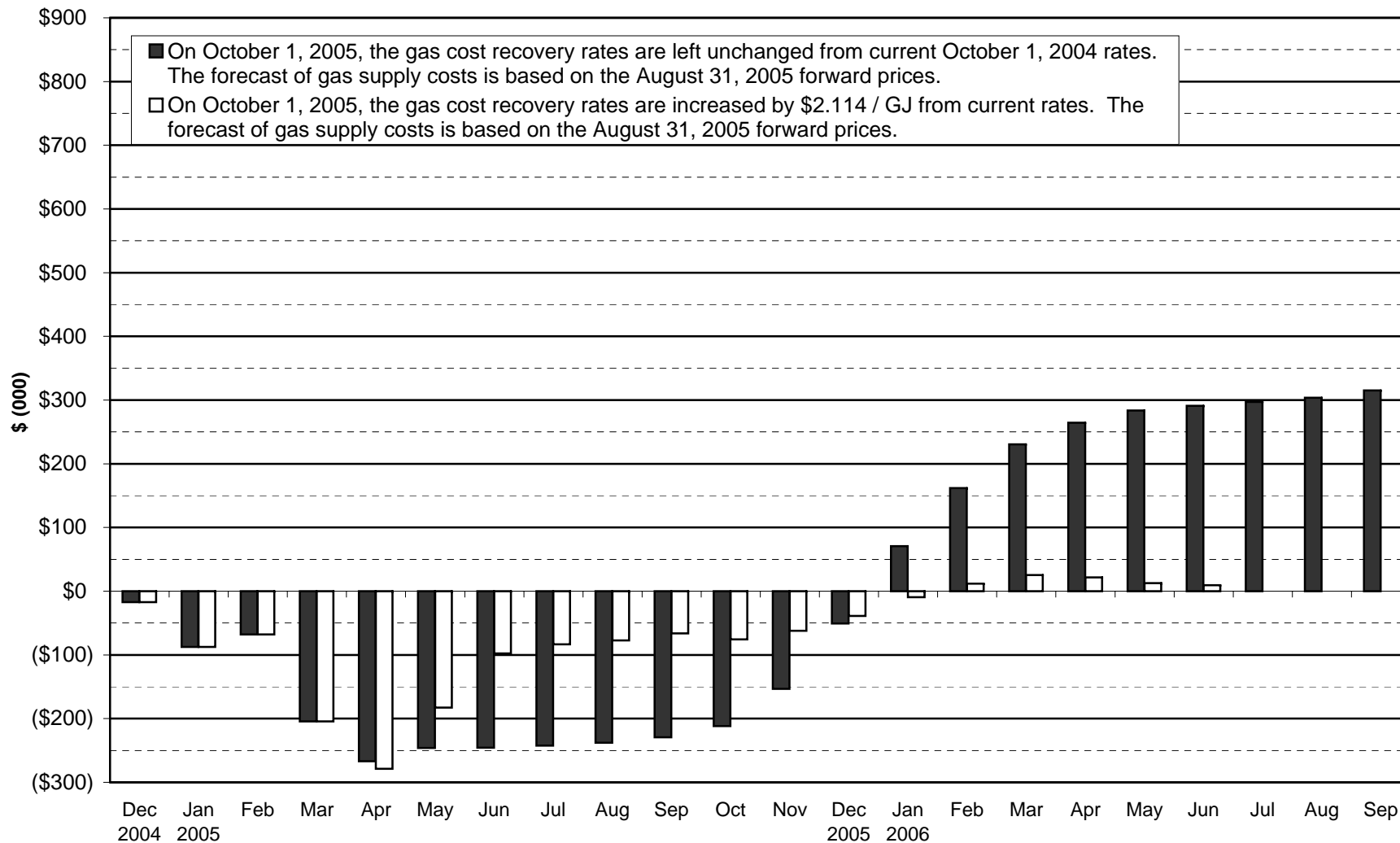
Terasen Gas Inc.  
 Fort Nelson GCRA Month-end Balances (After-Tax)  
 For the months December 31, 2004 to September 30, 2006



**TERASEN GAS INC. - FORT NELSON SERVICE AREA**  
**GCRA BALANCES AFTER TAX**  
**FOR THE MONTHS DECEMBER 31st, 2004 TO SEPTEMBER 30, 2006**  
**\$000**

Line No.	Particulars	Oct 1, 2005 Report	Jul 1, 2005 Report
		Proposed October 1, 2005 (August 31, 2005 Forward Prices)	Oct 1, 2004 Rates (Jun 2, 2005 Forward Prices)
	(1)	(2)	(3)
1	Dec 2004 - Recorded \$	(17.0)	\$ (17.0)
2	Jan 2005 - Recorded	(87.4)	(87.4)
3	Feb - Recorded	(67.8)	(67.8)
4	Mar - Recorded	(204.5)	(204.5)
5	Apr - Recorded	(278.9)	(266.7)
6	May - Recorded	(182.6)	(245.9)
7	Jun - Recorded	(97.5)	(245.7)
8	Jul - Recorded	(83.4)	(242.5)
9	Aug - Projected	(77.3)	(237.8)
10	Sep	(66.4)	(229.2)
11	Oct	(75.5)	(211.9)
12	Nov	(62.1)	(153.3)
13	Dec 2005	(39.0)	(50.6)
14	Jan 2006	(9.3)	70.6
15	Feb	11.9	161.9
16	Mar	25.3	230.6
17	Apr	21.6	264.3
18	May	12.6	283.5
19	Jun	9.3	291.1
20	Jul	6.8	297.1
21	Aug	4.2	303.6
22	Sep	0.1	315.1

Terasen Gas Inc.  
 Fort Nelson GCRA Month-end Balances (After Tax)  
 For the months Dec 31, 2004 to Sept 30, 2006



TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 CALCULATION OF PROPOSED CUSTOMERS' RATES AND TARIFF CONTINUITY FOR  
 RATE 1 DOMESTIC SERVICE  
 EFFECTIVE OCTOBER 1, 2005  
 BCUC ORDER NO. G - XX - 05

Line No.	Schedule	Tariff Page	Particulars	Existing October 2004 Rates	October 1, 2005 Proposed Gas Cost Increase	October 1, 2005 Proposed Permanent Rates
	(1)	(2)	(3)	(4)	(5)	(6)
1	Rate 1	No. 1	<b><u>Option A</u></b>			
2						
3			Minimum Monthly Charge			
4			plus \$1.19 times			
5			the amount of the promotional			
6			incentive divided by \$100.			
7			(includes the first 2 Gigajoules)			
8						
9			Delivery Charge per Month	\$4.110		\$4.110
10			Gas Cost Recovery Charge per Month	\$12.460	\$4.230	16.690
11			<b>Minimum Monthly Charge</b> (includes first 2 gigajoules)	<b>\$16.570</b>	<b>\$4.230</b>	<b>\$20.800</b>
12						
13			Delivery Charge per GJ	\$1.202		\$1.202
14			Gas Cost Recovery Charge per GJ	6.228	\$2.114	8.342
15			<b>Next 28 Gigajoules in any month</b>	<b>\$7.430</b>	<b>\$2.114</b>	<b>\$9.544</b>
16						
17			Delivery Charge per GJ	\$1.167		\$1.167
18			Gas Cost Recovery Charge per GJ	6.228	\$2.114	8.342
19			<b>Excess of 30 Gigajoules in any month</b>	<b>\$7.395</b>	<b>\$2.114</b>	<b>\$9.509</b>
20						
21						
22	Rate 1	No. 1.1	<b><u>Option B</u></b>			
23						
24			Delivery Charge per Month	\$4.110		\$4.110
25			Gas Cost Recovery Charge per Month	\$12.460	\$4.230	16.690
26			<b>Minimum Monthly Charge</b> (includes first 2 gigajoules)	<b>\$16.570</b>	<b>\$4.230</b>	<b>\$20.800</b>
27						
28			Delivery Charge per GJ	\$1.202		\$1.202
29			Gas Cost Recovery Charge per GJ	6.228	\$2.114	8.342
30			<b>Next 28 Gigajoules in any month</b>	<b>\$7.430</b>	<b>\$2.114</b>	<b>\$9.544</b>
31						
32			Delivery Charge per GJ	\$1.167		\$1.167
33			Gas Cost Recovery Charge per GJ	6.228	\$2.114	8.342
34			<b>Excess of 30 Gigajoules in any month</b>	<b>\$7.395</b>	<b>\$2.114</b>	<b>\$9.509</b>
35						



TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 CALCULATION OF PROPOSED CUSTOMERS' RATES AND TARIFF CONTINUITY FOR  
 RATES 2.1, 2.2 & 2.3 GENERAL SERVICE  
 EFFECTIVE OCTOBER 1, 2005  
 BCUC ORDER NO. G - XX - 05

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	Existing October 2004 Rates (4)	October 1, 2005 Proposed Gas Cost Increase (5)	October 1, 2005 Proposed Permanent Rates (6)
1	Rate 2.1	No. 2	Delivery Charge per Month	\$12.830		\$12.830
2			Gas Cost Recovery Charge per Month	\$12.460	\$4.230	16.690
3			<b>Minimum Monthly Charge</b> (includes first 2 gigajoules)	<b>\$25.290</b>	<b>\$4.230</b>	<b>\$29.520</b>
4						
5			Delivery Charge per GJ	\$1.343		\$1.343
6			Gas Cost Recovery Charge per GJ	6.228	\$2.114	8.342
7			<b>Next 298 Gigajoules in any month</b>	<b>\$7.571</b>	<b>\$2.114</b>	<b>\$9.685</b>
8						
9			Delivery Charge per GJ	\$1.301		\$1.301
10			Gas Cost Recovery Charge per GJ	6.228	\$2.114	8.342
11			<b>Excess of 300 Gigajoules in any month</b>	<b>\$7.529</b>	<b>\$2.114</b>	<b>\$9.643</b>
12						
13						
14						
15						
16	Rate 2.2	No. 2	Delivery Charge per Month	\$12.830		\$12.830
17			Gas Cost Recovery Charge per Month	\$12.460	\$4.230	16.690
18			<b>Minimum Monthly Charge</b> (includes first 2 gigajoules)	<b>\$25.290</b>	<b>\$4.230</b>	<b>\$29.520</b>
19						
20			Delivery Charge per GJ	\$1.343		\$1.343
21			Gas Cost Recovery Charge per GJ	6.228	\$2.114	8.342
22			<b>Next 298 Gigajoules in any month</b>	<b>\$7.571</b>	<b>\$2.114</b>	<b>\$9.685</b>
23						
24			Delivery Charge per GJ	\$1.301		\$1.301
25			Gas Cost Recovery Charge per GJ	6.228	\$2.114	8.342
26			<b>Excess of 300 Gigajoules in any month</b>	<b>\$7.529</b>	<b>\$2.114</b>	<b>\$9.643</b>
27						
28						
29						
30	Rate 2.3	No. 2.1	Delivery Charge per Month	\$13.354		\$13.354
31			Gas Cost Recovery Charge per Month	\$12.456	\$4.230	16.686
32			<b>Minimum Monthly Charge</b> (includes first 2 gigajoules)	<b>\$25.810</b>	<b>\$4.230</b>	<b>\$30.040</b>
33						
34			Delivery Charge per GJ	\$1.641		\$1.641
35			Gas Cost Recovery Charge per GJ	6.228	\$2.114	8.342
36			<b>Next 298 Gigajoules in any month</b>	<b>\$7.869</b>	<b>\$2.114</b>	<b>\$9.983</b>
37						
38			Delivery Charge per GJ	\$1.599		\$1.599
39			Gas Cost Recovery Charge per GJ	6.228	\$2.114	8.342
40			<b>Excess of 300 Gigajoules in any month</b>	<b>\$7.827</b>	<b>\$2.114</b>	<b>\$9.941</b>

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TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 CALCULATION OF PROPOSED CUSTOMERS' RATES AND TARIFF CONTINUITY FOR  
 RATES 3.1 & 3.2 INDUSTRIAL SERVICE  
 EFFECTIVE OCTOBER 1, 2005  
 BCUC ORDER NO. G - XX - 05

Tab 1  
 Page 3  
 Fort Nelson  
 Rates 3.1 & 3.2 - Industrial Service

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	Existing October 2004 Rates (4)	October 1, 2005 Proposed Gas Cost Increase (5)	October 1, 2005 Proposed Permanent Rates (6)
1	Rate 3.1	No. 3	Delivery Charge			
2						
3			First 20 Gigajoules in any month	\$1.131		\$1.131
4			Next 260 Gigajoules in any month	\$1.049		\$1.049
5			Excess over 280 Gigajoules in any month	\$0.856		\$0.856
6						
7			Gas Cost Recovery Charge per Gigajoule	\$6.228	\$2.114	\$8.342
8						
9			Minimum Monthly Delivery Charge	\$869.000	\$0.000	\$869.000
10						
11						
12						
13	Rate 3.2	No. 3	Delivery Charge			
14						
15			First 20 Gigajoules in any month	\$1.131		\$1.131
16			Next 260 Gigajoules in any month	\$1.049		\$1.049
17			Excess over 280 Gigajoules in any month	\$0.856		\$0.856
18						
19			Gas Cost Recovery Charge per Gigajoule	\$6.228	\$2.114	\$8.342
20						
21			Minimum Monthly Delivery Charge	\$869.000	\$0.000	\$869.000
22						
23						
24						
25	Rate 3.3	No. 3.1	Delivery Charge			
26						
27			First 20 Gigajoules in any month	\$1.132		\$1.132
28			Next 260 Gigajoules in any month	\$1.051		\$1.051
29			Excess over 280 Gigajoules in any month	\$0.858		\$0.858
30						
31			Gas Cost Recovery Charge per Gigajoule	\$6.228	\$2.114	\$8.342
32						
33			Minimum Monthly Delivery Charge	\$869.000	\$0.000	\$869.000

**TERASEN GAS INC. - FORT NELSON SERVICE AREA**  
 EFFECT ON CUSTOMERS BILLS OF OCTOBER 1, 2005 PERMANENT RATE CHANGES  
 ON PROPOSED OCTOBER 1 GAS COST INCREASE  
 BCUC ORDER NO. G- XX -05

**RATE 1 - DOMESTIC (RESIDENTIAL) SERVICE - OPTION B**

Line No.		Existing October 2004 Charges			Proposed October 1, 2005 Charges			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	<b>Rate 1 Domestic Service Option B</b>									
2										
3	<u>Monthly Charge</u>									
4	Delivery Charge per month	12 months x	\$4.11	\$49.32	12 months x	\$4.11	\$49.32	\$0.00	\$0.00	0.00%
5	Gas Cost Recovery Charge per month	12 months x	12.46	149.52	12 months x	16.69	200.28	4.23	50.76	4.20%
6	Minimum Monthly Charge (includes the first 2 gigajoules)		\$16.57	\$198.84		\$20.80	\$249.60	4.23	50.76	4.20%
7										
8	<u>Next 28 Gigajoules in any month</u>									
9	Delivery Charge per GJ	136 GJ x	\$1.202	\$163.47	136 GJ x	\$1.202	\$163.47	\$0.000	\$0.00	0.00%
10	Gas Cost Recovery Charge per GJ	136 GJ x	6.228	847.01	136 GJ x	8.342	1,134.51	2.114	287.50	23.77%
11	Total Charges per GJ		\$7.430	\$1,010.48		\$9.544	\$1,297.98	\$2.114	\$287.50	23.77%
12										
13	<u>Excess of 30 Gigajoules in any month</u>									
14	Delivery Charge per GJ	0 GJ x	\$1.167	\$0.00	0 GJ x	\$1.167	\$0.00	\$0.000	\$0.00	0.00%
15	Gas Cost Recovery Charge per GJ	0 GJ x	6.228	0.00	0 GJ x	8.342	0.00	2.114	\$0.00	0.00%
16	Total Charges per GJ		\$7.395	\$0.00		\$9.509	\$0.00	\$2.114	\$0.00	0.00%
17										
18	Total	<u>160</u> GJ x	\$7.558	<u>\$1,209.32</u>	<u>160</u> GJ x	\$9.672	<u>\$1,547.58</u>	\$2.114	<u>\$338.26</u>	27.97%
19										
20										
21	<u>Summary of Annual Delivery and Commodity Charges</u>									
22	Delivery Charge	160 GJ x	\$1.330	\$212.79	160 GJ x	\$1.330	\$212.79	\$0.000	\$0.00	0.00%
23	Commodity Charge	160 GJ x	\$6.228	996.53	160 GJ x	\$8.342	1,334.79	\$2.114	338.26	27.97%
24	Total	160 GJ x	\$7.558	<u>\$1,209.32</u>	160 GJ x	\$9.672	<u>\$1,547.58</u>	\$2.114	<u>\$338.26</u>	27.97%

**TERASEN GAS INC. - FORT NELSON SERVICE AREA**  
 EFFECT ON CUSTOMERS BILLS OF OCTOBER 1, 2005 PERMANENT RATE CHANGES  
 ON PROPOSED OCTOBER 1 GAS COST INCREASE  
 BCUC ORDER NO. G- XX -05

**RATES 2.1 & 2.2 - GENERAL (COMMERCIAL) SERVICE**

Line No.	Existing October 2004 Charges			Proposed October 1, 2005 Charges			Annual Increase/Decrease			
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill	
1	<b>Rate 2.1 General Service</b>									
2										
3	<u>Monthly Charge</u>									
4	12 months x	\$12.83	\$153.96	12 months x	\$12.83	\$153.96	\$0.00	\$0.00	0.00%	
5	12 months x	12.46	149.52	12 months x	16.69	200.28	4.23	50.76	1.18%	
6	Minimum Monthly Charge (includes the first 2 gigajoules)						4.23	50.76	1.18%	
7										
8	<u>Next 298 Gigajoules in any month</u>									
9	526 GJ x	\$1.343	\$706.42	526 GJ x	\$1.343	\$706.42	\$0.000	\$0.00	0.00%	
10	526 GJ x	6.228	3,275.93	526 GJ x	8.342	4,387.89	2.114	1,111.96	25.95%	
11	Total Charges per GJ						\$2.114	\$1,111.96	25.95%	
12										
13	<u>Excess of 300 Gigajoules in any month</u>									
14	0 GJ x	\$1.301	\$0.00	0 GJ x	\$1.301	\$0.00	\$0.000	\$0.00	0.00%	
15	0 GJ x	6.228	0.00	0 GJ x	8.342	0.00	2.114	\$0.00	0.00%	
16	Total Charges per GJ						\$2.114	\$0.00	0.00%	
17										
18	Total	550 GJ x	\$7.792	\$4,285.83	550 GJ x	\$9.906	\$5,448.55	\$2.114	\$1,162.72	27.13%
19										
20										
21	<u>Summary of Annual Delivery and Commodity Charges</u>									
22	550 GJ x	\$1.564	\$860.38	550 GJ x	\$1.564	\$860.38	\$0.000	\$0.00	0.00%	
23	550 GJ x	\$6.228	3,425.45	550 GJ x	\$8.342	4,588.17	\$2.114	1,162.72	27.13%	
24	Total						\$2.114	\$1,162.72	27.13%	
25										
26										
27	<b>Rate 2.2 General Service</b>									
28										
29	<u>Monthly Charge</u>									
30	12 months x	\$12.83	\$153.96	12 months x	\$12.83	\$153.96	\$0.00	\$0.00	0.00%	
31	12 months x	12.46	149.52	12 months x	16.69	200.28	4.23	50.76	0.20%	
32	Minimum Monthly Charge (includes the first 2 gigajoules)						4.23	50.76	0.20%	
33										
34	<u>Next 298 Gigajoules in any month</u>									
35	2,511 GJ x	\$1.343	\$3,372.27	2,511 GJ x	\$1.343	\$3,372.27	\$0.000	\$0.00	0.00%	
36	2,511 GJ x	6.228	15,638.51	2,511 GJ x	8.342	20,946.76	2.114	5,308.25	20.86%	
37	Total Charges per GJ						\$2.114	\$5,308.25	20.86%	
38										
39	<u>Excess of 300 Gigajoules in any month</u>									
40	815 GJ x	\$1.301	\$1,060.32	815 GJ x	\$1.301	\$1,060.32	\$0.000	\$0.00	0.00%	
41	815 GJ x	6.228	5,075.82	815 GJ x	8.342	6,798.73	2.114	\$1,722.91	6.77%	
42	Total Charges per GJ						\$2.114	\$1,722.91	6.77%	
43										
44	Total	3,350 GJ x	\$7.597	\$25,450.40	3,350 GJ x	\$9.711	\$32,532.32	\$2.114	\$7,081.92	27.83%
45										
46										
47	<u>Summary of Annual Delivery and Commodity Charges</u>									
48	3,350 GJ x	\$1.369	\$4,586.55	3,350 GJ x	\$1.369	\$4,586.55	\$0.000	\$0.00	0.00%	
49	3,350 GJ x	\$6.228	20,863.85	3,350 GJ x	\$8.342	27,945.77	\$2.114	7,081.92	27.83%	
50	Total						\$2.114	\$7,081.92	27.83%	