



FORTISBC ENERGY INC.

RATE SCHEDULE 2

SMALL COMMERCIAL SERVICE

Order No.: G-135-18

Issued By: Diane Roy, Vice President, Regulatory Affairs

Effective Date: November 1, 2018

Accepted for Filing: November 9, 2018

BCUC Secretary: Original signed by Patrick Wruck

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Rate Schedule 2: Small Commercial Service

Available

This Rate Schedule is available in all territory served by FortisBC Energy, provided adequate capacity exists on the FortisBC Energy System.

Applicable

This Rate Schedule is applicable to Customers with a normalized annual consumption at one Premises of less than 2,000 Gigajoules of firm Gas, for use in approved appliances in commercial, institutional or small industrial operations.

Table of Charges

Mainland and
Vancouver Island
Service Area

Delivery Margin Related Charges

1. Basic Charge per Day	\$ 0.9485
2. Rider 2 per Day	\$ 0.0131
Subtotal of per Day Delivery Margin Related Charges	\$ 0.9616
3. Delivery Charge per Gigajoule	\$ 3.773
4. Rider 3 per Gigajoule	\$ 0.022
5. Rider 5 per Gigajoule	\$ 0.087
Subtotal of per Gigajoule Delivery Margin Related Charges	\$ 3.882

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Mainland and
Vancouver Island
Service Area

Commodity Related Charges

6. Storage and Transport Charge per Gigajoule	\$ 1.373
7. Rider 6 per Gigajoule	\$ 0.047
Subtotal of per Gigajoule Storage and Transport Related Charges	\$ 1.420
8. Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule	\$ 3.844

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Delivery Margin Related Riders

Rider 2	Clean Growth Innovation Fund Account - Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2021.	C
Rider 3	Biomethane Variance Account - Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2021.	C
Rider 4	(Reserved for future use.)	
Rider 5	Revenue Stabilization Adjustment Charge - Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2021.	C

Commodity Cost Recovery Charge Related Riders

Rider 1	(Reserved for future use.)	C/N/O
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Storage and Transport Related Riders

Rider 6	Midstream Cost Reconciliation Account - Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2021.	C/O
Rider 8	(Reserved for future use.)	

Municipal Operating Fee Charge

A Municipal Operating Fee charge is payable (in addition to the above charges), if the Premises to which Gas is delivered under this Rate Schedule is located within the boundaries of a municipality or First Nations lands (formerly, reserves within the *Indian Act*) where FortisBC Energy is required to remit such Municipal Operating Fee to the municipality and excluding any Customer from whom FortisBC Energy is not allowed to collect such Municipal Operating Fee. The Municipal Operating Fee charge will be calculated in accordance with the approved methodology.

Minimum Charge per Month

The minimum charge per Month will be the aggregate of the Basic Charge and the Municipal Operating Fee charge (where applicable and calculated in accordance with the approved methodology).

Permanent Delivery Rate Establishment

Pursuant to British Columbia Utilities Commission Order G-302-19, 2020 delivery rates were set on an interim basis for consumption on and after January 1, 2020. Pursuant to British Columbia Utilities Commission Order G-319-20, interim 2020 delivery rates are made permanent for consumption on and after January 1, 2020, up to and including December 31, 2020. Pursuant to British Columbia Utilities Commission Order G-319-20, 2021 delivery rates and delivery rate riders are approved permanent and implemented for consumption on and after January 1, 2021.

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Order No.: G-245-20/G-314-20/G-319-20 Issued By: Diane Roy, Vice President, Regulatory Affairs

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BCUC Acting Secretary: Original signed by Marija Tresoglavic Sixth Revision of Page R-2.3