



FORTISBC ENERGY INC.

RATE SCHEDULE 2

SMALL COMMERCIAL SERVICE

Rate Schedule 2: Small Commercial Service

Available

This Rate Schedule is available in all territory served by FortisBC Energy, provided adequate capacity exists on the FortisBC Energy System.

Applicable

This Rate Schedule is applicable to Customers with a normalized annual consumption at one Premises of less than 2,000 Gigajoules of firm Gas, for use in approved appliances in commercial, institutional or small industrial operations.

Table of Charges

	Mainland and Vancouver Island <u>Service Area</u>	Fort Nelson <u>Service Area</u>
Delivery Margin Related Charges		
1. Basic Charge per Day	\$ 0.9485	\$ 0.9485
2. Rider 2 per Day	\$ 0.0131	\$ 0.0131
Subtotal of per Day Delivery Margin Related Charges	\$ 0.9616	\$ 0.9616
3. Delivery Charge per Gigajoule	\$ 5.018	\$ 5.018
4. Rider 3 per Gigajoule	\$ 0.181	N/A
5. Rider 5 per Gigajoule	\$ (0.106)	\$ (0.106)
Subtotal of per Gigajoule Delivery Margin Related Charges	\$ 5.093	\$ 4.912

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	Mainland and Vancouver Island <u>Service Area</u>	Fort Nelson <u>Service Area</u>
Commodity Related Charges		
6. Storage and Transport Charge per Gigajoule	\$ 1.134	\$ 0.057
7. Rider 6 per Gigajoule	\$ (0.889)	\$ (0.044)
Subtotal of per Gigajoule Storage and Transport Related Charges	\$ 0.245	\$ 0.013
8. Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule	\$ 2.230	\$ 2.230

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Delivery Margin Related Riders

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|----------------|--|
| Rider 2 | Clean Growth Innovation Fund Account – Applicable to Mainland and Vancouver Island and Fort Nelson Service Area Customers for the Year ending December 31, 2024. |
| Rider 3 | Biomethane Variance Account – Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2024. |
| Rider 4 | Fort Nelson Residential Customer Common Rate Phase-in Rider – Not applicable. |
| Rider 5 | Revenue Stabilization Adjustment Charge – Applicable to Mainland and Vancouver Island and Fort Nelson Service Area Customers for the Year ending December 31, 2024. |

Commodity Cost Recovery Charge Related Riders

- Rider 1 (Reserved for future use.)

Storage and Transport Related Riders

- | | |
|----------------|--|
| Rider 6 | Midstream Cost Reconciliation Account - Applicable to Mainland and Vancouver Island and Fort Nelson Service Area Customers for the Year ending December 31, 2024. |
| Rider 8 | (Reserved for future use.) |

Municipal Operating Fee Charge

A Municipal Operating Fee charge is payable (in addition to the above charges), if the Premises to which Gas is delivered under this Rate Schedule is located within the boundaries of a municipality or First Nations lands (formerly, reserves within the *Indian Act*) where FortisBC Energy is required to remit such Municipal Operating Fee to the municipality and excluding any Customer from whom FortisBC Energy is not allowed to collect such Municipal Operating Fee. The Municipal Operating Fee charge will be calculated in accordance with the approved methodology.

Minimum Charge per Month

The minimum charge per Month will be the aggregate of the Basic Charge and the Municipal Operating Fee charge (where applicable and calculated in accordance with the approved methodology).

Permanent Delivery Rate Establishment

Pursuant to British Columbia Utilities Commission Order G-334-23, delivery rates were set on an interim basis for consumption on and after January 1, 2024. Pursuant to British Columbia Utilities Commission Order G-31-24, the British Columbia Utilities Commission approved FortisBC Energy's Application for Acceptance of Demand Side Management Expenditures for 2024 to 2027. Pursuant to British Columbia Utilities Commission Order G-41-24, the interim delivery rates approved by Order G-334-23 are made permanent for consumption on and after January 1, 2024.

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