



FORTISBC ENERGY INC.

RATE SCHEDULE 2

SMALL COMMERCIAL SERVICE

Order No.: G-135-18 Issued By: Diane Roy, Vice President, Regulatory Affairs
Effective Date: November 1, 2018 Accepted for Filing: November 9, 2018
BCUC Secretary: Original signed by Patrick Wruck Original Page R-2

Rate Schedule 2: Small Commercial Service

Available

This Rate Schedule is available in all territory served by FortisBC Energy, provided adequate capacity exists on the FortisBC Energy System.

Applicable

This Rate Schedule is applicable to Customers with a normalized annual consumption at one Premises of less than 2,000 Gigajoules of firm Gas, for use in approved appliances in commercial, institutional or small industrial operations.

Table of Charges

Mainland and
Vancouver Island
Service Area

Delivery Margin Related Charges

1. Basic Charge per Day	\$ 0.9485
2. Delivery Charge per Gigajoule	\$ 3.384
3. Rider 3 per Gigajoule	\$ 0.018
4. Rider 5 per Gigajoule	\$ (0.045)
 Subtotal of per Gigajoule Delivery Margin Related Charges	 \$ 3.357

Order No.: G-30-19

Issued By: Doug Slater, Director, Regulatory Affairs

Effective Date: January 1, 2019

Accepted for Filing: March 1, 2019

BCUC Secretary: Original signed by Patrick Wruck

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Mainland and
Vancouver Island
Service Area

Commodity Related Charges

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|---|------------|
| 5. Storage and Transport Charge per Gigajoule | \$ 1.490 |
| 6. Rider 6 per Gigajoule | \$ (0.023) |

Subtotal of per Gigajoule Storage and Transport Related Charges	\$ 1.467
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| 7. Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule | \$ 1.549 |
| 8. Rider 1 per Gigajoule | \$ 7.316 |

Subtotal of per Gigajoule Cost of Gas Recovery Related Charges for Customers located in the City of Revelstoke and surrounding areas	\$ 10.355
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Order No.: G-56-19

Issued By: Doug Slater, Director, Regulatory Affairs

Effective Date: April 1, 2019

Accepted for Filing: March 22, 2019

BCUC Secretary: Original signed by Patrick Wruck

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Delivery Margin Related Riders

Rider 2 (Reserved for future use.)

Rider 3 **Biomethane Variance Account** - Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2019.

Rider 4 (Reserved for future use.)

Rider 5 **Revenue Stabilization Adjustment Charge** - Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2019.

Commodity Cost Recovery Charge Related Riders

Rider 1 **Propane Surcharge** - Applicable to Mainland and Vancouver Island Service Area Customers located in the City of Revelstoke and surrounding areas.

Storage and Transport Related Riders

Rider 6 **Midstream Cost Reconciliation Account** - Applicable to Mainland and Vancouver Island Service Area Customers, excluding Revelstoke, for the Year ending December 31, 2019.

Rider 8 (Reserved for future use.)

Municipal Operating Fee Charge

A Municipal Operating Fee Charge of 3.09% of the aggregate of the above charges is payable (in addition to the above charges) if the Premises to which Gas is delivered under this Rate Schedule is located within the boundaries of municipalities or First Nations lands (formerly, reserves within the *Indian Act*) to which FortisBC Energy pays Municipal Operating Fees.

Minimum Charge per Month

The minimum charge per Month will be the aggregate of the Basic Charge and the Municipal Operating Fee Charge.

Permanent Delivery Rate Establishment

Pursuant to British Columbia Utilities Commission Order G-208-18, delivery rates and delivery rate riders were set on an interim basis for consumption on and after January 1, 2019. Pursuant to British Columbia Utilities Commission Order G-30-19, the interim delivery rates and delivery rate riders are now made permanent and implemented for consumption on and after January 1, 2019.

Permanent Storage and Transport Charge Establishment

Pursuant to British Columbia Utilities Commission Order G-230-18, Storage and Transport Charges were set on an interim basis for consumption on and after January 1, 2019. Pursuant to British Columbia Utilities Commission Order G-9-19, the interim Storage and Transport Charges are now made permanent and implemented for consumption on and after January 1, 2019.

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Order No.: G-9-19/G-30-19

Issued By: Doug Slater, Director, Regulatory Affairs

Effective Date: January 1, 2019

Accepted for Filing: March 1, 2019

BCUC Secretary: Original signed by Patrick Wruck

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