Scott A. Thomson
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December 5, 2005

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, B.C.
V6Z 2N3

Attention: Mr. R.J. Pellatt, Commission Secretary

Dear Sir:

Re: Terasen Gas Inc. – Lower Mainland, Inland, and Columbia Service Areas
Commodity Cost Reconciliation Account ("CCRA") and Midstream Cost Reconciliation Account ("MCRA")
2005 Fourth Quarter Report – November 22, 2005 Forward Prices
Gas Cost and MCRA Flow-Through and Rate Changes Effective January 1, 2006

The attached materials provide the Terasen Gas Inc. ("Terasen Gas") 2005 Fourth Quarter Report for the CCRA and MCRA deferral accounts as required under Commission Guidelines.

Tab 1 provides the information related to the calculation of the CCRA rate change trigger mechanism and the MCRA ratio. The CCRA rate change trigger mechanism includes a deadband between 95% and 105% in the ratio of gas cost recoveries to gas purchase costs, and forecast deferral account balance at December 31, 2005. The ratio arising from forward prices as at November 22, 2005, gas purchase cost assumptions, and forecast commodity cost recoveries at present rates is 95.0% (Tab 1, Page 5, Line 11, Column 2). Natural gas commodity prices have continued to increase subsequent to November 22, 2005. Terasen Gas proposes a commodity rate change based on November 22, 2005 pricing.

The MCRA ratio arising from forward prices as at November 22, 2005 is 121.9% (Tab 1, Page 5, Line 26). The December 31, 2005 MCRA balance (including deferred interest) is forecast, at existing rates, to be approximately $45 million (after tax) surplus. Terasen Gas proposes refunding this balance to customers in 2006 via a rate rider (Tab 4, Table B, Page 1). After returning the surplus to customers, the December 31, 2006 MCRA balance is forecast, at existing rates to be approximately $2 million (after tax) deficit. Terasen Gas proposes a midstream rate change to eliminate the 2006 deficit accumulation.

The proposed 2006 core market administration budget is included in Tab 1 (Pages 8 – 10) and has been utilized in the preparation of the 2006 CCRA and MCRA balances. Terasen Gas requests Commission approval of the 2006 core market administration budget.

Tab 2 provides the information related to the allocation of the forecast CCRA and MCRA gas supply costs to the rate classes according to the Phase A Methodology. The schedules within this section indicate the change that would be required to the commodity and midstream rates to eliminate any forecast under-recovery of the 12-month forward gas purchase costs. The detailed rate for each rate class by service area is provided within Tab 2, Table A, Pages 1 to

1.2 and Table B, Pages 1 to 1.2. Terasen Gas requests the Commodity Cost Recovery and Midstream rates be changed, effective January 1, 2006, as per these schedules to eliminate the current forecast under-recovery within the CCRA and MCRA.

Tab 3 provides a summary of the actual and forecast CCRA, MCRA, and combined CCRA/MCRA deferral account imbalances on a monthly basis under the proposed new rates effective January 1, 2006 (Tab 3, Page 1). The rate continuity schedules showing bill impact calculations at typical annual consumption levels for Rate Schedules 1 to 7 are provided within Tab 4. As well, Terasen Gas will provide the rate continuity schedules for all the affected rate classes when it files the amended tariff pages for Commission endorsement under separate cover.

In summary, Terasen Gas requests approval of the above-noted proposed rate changes effective January 1, 2006. The proposed aggregate rate change (net of the MCRA rider) would decrease Lower Mainland Rate Schedule 1 rates by $0.158/GJ, and decrease a typical Lower Mainland Residential customer's annual bill by approximately $17 or 1.13%.

We trust that the Commission will find this filing in order. Terasen Gas Inc. is anticipating Commission approval of this filing by December 9, 2005. If there are any questions regarding this filing, please contact Brian Noel at 604-592-7467.

Yours very truly,

TERASEN GAS INC.

Original signed by Tom Loski

For: Scott A. Thomson

Attachments

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
BCUC CCRA/MCRA GAS COST GUIDELINES
CCRA & MCRA ACTIVITY AND CURRENT FORECAST (After Monthly Volume Adjustments)
($ Millions)
November 22, 2005 Forward Curve

Line No.	Particulars	Recorded Previous Qtr (1*) Jul-Sep	2005 Rec Oct	Forec Nov	2005 Forec Dec	2006 Forec Jan	Forec Feb	Forec Mar	Forec Apr	Forec May	Forec Jun	Forec Jul	Forec Aug	Forec Sep	Forec Oct	Forec Nov	2006 Forec Dec	Total Jan-Dec
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
1	**CCRA Forecast (at existing rates)**																	
2																		
3	CCRA Balance, Beginning - Pre-Tax	$ (6)	$ (7)	$ (8)	$ (4)	$ 0	$ 7	$ 15	$ 23	$ 24	$ 24	$ 24	$ 24	$ 25	$ 26	$ 27	$ 37	$ 0
4																		
5	Gas Costs Incurred (Incl. Hedging, etc.)	220	90	89	92	91	83	92	82	84	81	84	85	82	85	91	98	1,039
6																		
7	Revenue From Commodity Cost Recovery Rates	(221)	(91)	(85)	(88)	(84)	(76)	(84)	(81)	(84)	(81)	(84)	(84)	(81)	(84)	(81)	(84)	(987)
8																		
9	CCRA Balance, Ending - Pre-Tax	$ (7)	$ (8)	$ (4)	$ 0	$ 7	$ 15	$ 23	$ 24	$ 24	$ 24	$ 24	$ 25	$ 26	$ 27	$ 37	$ 52	$ 52
10																		
11	CCRA Balance, Ending - After Tax (2*)	$ (5)	$ (5)	$ (3)	$ 0	$ 5	$ 10	$ 15	$ 16	$ 16	$ 16	$ 16	$ 17	$ 17	$ 18	$ 25	$ 35	$ 35
12																		
13	**MCRA Forecast (at existing rates)**																	
14																		
15	MCRA Balance, Beginning (1*) (3*)	$ (59)	$ (36)	$ (41)	$ (54)	$ (69)	$ (81)	$ (91)	$ (91)	$ (88)	$ (85)	$ (82)	$ (85)	$ (83)	$ (80)	$ (77)	$ (75)	$ (69)
16																		
17	Gas Costs Incurred (Incl. Hedging, etc.)	129	70	72	94	105	87	78	17	-19	-30	-33	-34	-29	8	83	116	350
18																		
19	Revenue From Commodity Cost Recovery Rates	-106	-76	-85	-109	-118	-97	-78	-15	22	33	30	36	32	-5	-81	-106	(346)
20																		
21	MCRA Balance, Ending - Pre-Tax	$ (36)	$ (41)	$ (54)	$ (69)	$ (81)	$ (91)	$ (91)	$ (88)	$ (85)	$ (82)	$ (85)	$ (83)	$ (80)	$ (77)	$ (75)	$ (65)	$ (65)
22																		
23	MCRA Balance, Ending - After Tax (2*) (3*)	$ (24)	$ (27)	$ (35)	$ (45)	$ (54)	$ (60)	$ (60)	$ (58)	$ (57)	$ (54)	$ (56)	$ (55)	$ (53)	$ (51)	$ (50)	$ (43)	$ (43)
24																		
25	**Combined CCRA and MCRA Forecast (at existing rates)**																	
26																		
27	Combined Balance, Beginning (1*)	$ (65)	$ (43)	$ (49)	$ (57)	$ (68)	$ (74)	$ (76)	$ (68)	$ (64)	$ (61)	$ (58)	$ (60)	$ (58)	$ (54)	$ (50)	$ (38)	$ (68)
28																		
29	Gas Costs Incurred (Incl. Hedging, etc.)	349	161	161	186	196	170	170	100	65	51	51	51	53	93	174	215	1,389
30																		
31	Revenue From Commodity Cost Recovery Rates	(327)	(167)	(170)	(197)	(202)	(172)	(162)	(96)	(62)	(48)	(54)	(48)	(49)	(89)	(162)	(190)	(1,334)
32																		
33	Combined Balance, Ending - Pre-Tax	$ (43)	$ (49)	$ (57)	$ (68)	$ (74)	$ (76)	$ (68)	$ (64)	$ (61)	$ (58)	$ (60)	$ (58)	$ (54)	$ (50)	$ (38)	$ (13)	$ (13)
34																		
35	Combined Balance, Ending - After Tax (2*)	$ (28)	$ (32)	$ (38)	$ (45)	$ (49)	$ (50)	$ (45)	$ (42)	$ (41)	$ (38)	$ (40)	$ (38)	$ (36)	$ (33)	$ (25)	$ (8)	$ (8)
36																		

37 Notes: Slight differences in totals due to rounding.
38 (1*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts.
39 (2*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.
40 (3*) Includes MCRA/CCRA interest

TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS
SUMAS INDEX FORECAST FOR THE 26 MONTHS ENDING DECEMBER 31, 2007
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Line No.	Particulars	Oct 1, 2005 Trigger Test August 31, 2005 Forward Prices	Jan 1, 2006 Trigger Test November 22, 2005 Forward Prices		Jan 1, 2006 Trigger Test Less Existing Rates Forecast Difference
	(1)	(2)	(3)		(4)
1	**Sumas Index Prices - $US/MMBTU**	**Jan 2005-Sep 2006**	**Jan 2005-Dec 2007**		
2	**January 2005**	$ 5.94	$ 5.94		$ -
3	February	$ 5.60	$ 5.60		-
4	March	$ 5.50	$ 5.50		-
5	April	$ 6.41	$ 6.41		-
6	May	$ 6.35	$ 6.35		-
7	June	$ 5.52	$ 5.52		-
8	July	$ 6.05	$ 6.05		-
9	August	$ 5.99	$ 5.99		-
10	September	$ 7.92	$ 7.92		-
11	October	$ 9.02	$ 9.77	Rec.	0.75
12	November	$ 10.22	$ 11.11	Proj.	0.89
13	December	$ 10.47	$ 12.22	Forec.	1.75
14	**Simple Average (Jan, 2005 - Dec, 2005)**	$ 7.08	$ 7.37	4.1%	$ 0.29
15	**Simple Average (Apr, 2005 - Mar, 2006)**	$ 8.31	$ 8.56	3.0%	$ 0.25
16	**Simple Average (Jul, 2005 - Jun, 2006)**	$ 8.82	$ 9.28	5.2%	$ 0.46
17	**Simple Average (Oct, 2005 - Sep, 2006)**	$ 9.19	$ 9.88	7.5%	$ 0.69
18	**January 2006**	$ 10.71	$ 10.43		$ (0.28)
19	February	$ 10.65	$ 10.51		(0.14)
20	March	$ 10.39	$ 10.45		0.06
21	April	$ 8.36	$ 9.06		0.70
22	May	$ 8.03	$ 8.92		0.89
23	June	$ 8.06	$ 8.95		0.89
24	July	$ 8.10	$ 9.00		0.90
25	August	$ 8.14	$ 9.04		0.90
26	September	$ 8.12	$ 9.04		0.92
27	October		$ 9.09		0.07
28	November		$ 9.81		(0.41)
29	December		$ 10.29		(0.18)
30	**Simple Average (Jan, 2006 - Dec, 2006)**		$ 9.55	3.9%	$ 0.36
31	**Simple Average (Apr, 2006 - Mar, 2007)**		$ 9.57	4.1%	$ 0.38
32	**Simple Average (Jul, 2006 - Jun, 2007)**		$ 9.26	0.8%	$ 0.07
33	**Simple Average (Oct, 2006 - Sep, 2007)**		$ 8.96	-2.5%	$ (0.23)
34	**January 2007**		$ 10.67		$ (0.04)
35	February		$ 10.61		(0.04)
36	March		$ 10.30		(0.09)
37	April		$ 7.89		(0.47)
38	May		$ 7.69		(0.34)
39	June		$ 7.73		(0.33)
40	July		$ 7.78		(0.32)
41	August		$ 7.82		(0.32)
42	September		$ 7.81		(0.31)
43	October		$ 7.86		(1.16)
33	November		$ 8.53		(1.69)
34	December		$ 9.01		(1.46)
35	**Simple Average (Jan, 2007 - Dec, 2007)**		$ 8.64	-6.0%	$ (0.55)
36					
37					
38					
39					
40	**Conversion Factors**		**Forecast Jan 2006-Dec 2006**		
41	**Exchange Rate $US/$CA**	0.8451	0.8540		0.009
42	**Exchange Rate $CA/$US**	1.1833	1.1710	-1.0%	(0.012)
43	**GJ/MMBTU**	1.055056	1.055056		
44			**Current Month**		
45	**Exchange Rate $CA/$US - Nov 2005**		1.1767	-0.6%	(0.007)

TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS
AECO INDEX PROJECTIONS
FOR THE 26 MONTHS ENDING DECEMBER 31, 2007

Line No.	Particulars	Oct 1, 2005 Trigger Test August 31, 2005 Forward Prices	Jan 1, 2006 Trigger Test November 22, 2005 Forward Prices		Jan 1, 2006 Trigger Test Less Existing Rates Forecast Difference
	(1)	(2)	(3)		(4)
1	**AECO - $CA/GJ**	Jan 2005-Sep 2006	Jan 2005-Dec 2007		
2	**January 2005**	$ 6.59	$ 6.59		$ -
3	February	$ 6.16	$ 6.16		-
4	March	$ 6.27	$ 6.27		-
5	April	$ 7.09	$ 7.09		-
6	May	$ 7.28	$ 7.28		-
7	June	$ 6.61	$ 6.61		-
8	July	$ 7.02	$ 7.02		-
9	August	$ 7.18	$ 7.18		-
10	September	$ 9.05	$ 9.05		-
11	October	$ 9.93	$ 10.94	Rec.	1.01
12	November	$ 11.28	$ 12.08	Proj.	0.80
13	December	$ 11.56	$ 13.03	Forec.	1.47
14	**Simple Average (Jan, 2005 - Dec, 2005)**	$ 8.00	$ 8.28	3.5%	$ 0.28
15	**Simple Average (Apr, 2005 - Mar, 2006)**	$ 9.33	$ 9.50	1.8%	$ 0.17
16	**Simple Average (Jul, 2005 - Jun, 2006)**	$ 9.87	$ 10.25	3.9%	$ 0.38
17	**Simple Average (Oct, 2005 - Sep, 2006)**	$ 10.20	$ 10.82	6.1%	$ 0.62
18	**January 2006**	$ 11.83	$ 11.12		$ (0.71)
19	February	$ 11.73	$ 11.30		(0.43)
20	March	$ 11.44	$ 11.30		(0.14)
21	April	$ 9.38	$ 10.10		0.72
22	May	$ 9.01	$ 9.92		0.91
23	June	$ 9.04	$ 9.96		0.92
24	July	$ 9.09	$ 10.01		0.92
25	August	$ 9.09	$ 10.06		0.97
26	September	$ 9.07	$ 10.06		0.99
27	October		$ 10.11		0.18
28	November		$ 10.55		(0.73)
29	December		$ 11.07		(0.49)
30	**Simple Average (Jan, 2006 - Dec, 2006)**		$ 10.46	2.5%	$ 0.26
31	**Simple Average (Apr, 2006 - Mar, 2007)**		$ 10.49	2.8%	$ 0.29
32	**Simple Average (Jul, 2006 - Jun, 2007)**		$ 10.19	-0.1%	$ (0.01)
33	**Simple Average (Oct, 2006 - Sep, 2007)**		$ 9.89	-3.0%	$ (0.31)
34	**January 2007**		$ 11.49		$ (0.34)
35	February		$ 11.43		(0.30)
36	March		$ 11.09		(0.35)
37	April		$ 8.94		(0.44)
38	May		$ 8.71		(0.30)
39	June		$ 8.76		(0.28)
40	July		$ 8.81		(0.28)
41	August		$ 8.85		(0.24)
42	September		$ 8.85		(0.22)
43	October		$ 8.90		(1.03)
33	November		$ 9.32		(1.96)
34	December		$ 9.85		(1.71)
35	**Simple Average (Jan, 2007 - Dec, 2007)**		$ 9.58	-6.1%	$ (0.62)

TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS
STATION NO. 2 INDEX PROJECTIONS
FOR THE 26 MONTHS ENDING DECEMBER 31, 2007

Line No.	Particulars	Oct 1, 2005 Trigger Test August 31, 2005 Forward Prices	Jan 1, 2006 Trigger Test November 22, 2005 Forward Prices		Jan 1, 2006 Trigger Test Less Existing Rates Forecast Difference
	(1)	(2)	(3)		(4)
1	**Station No. 2 - $CA/GJ**	Jan 2005-Sep 2006	Jan 2005-Dec 2007		
2	**January 2005**	$ 6.04	$ 6.04		$ -
3	February	$ 6.35	$ 6.35		-
4	March	$ 6.30	$ 6.30		-
5	April	$ 7.04	$ 7.04		-
6	May	$ 7.21	$ 7.21		-
7	June	$ 6.43	$ 6.43		-
8	July	$ 6.86	$ 6.86		-
9	August	$ 6.91	$ 6.91		-
10	September	$ 8.58	$ 8.58		-
11	October	$ 9.78	$ 10.36	Rec.	0.58
12	November	$ 10.97	$ 11.72	Proj.	0.75
13	December	$ 11.25	$ 12.68	Forec.	1.43
14	**Simple Average (Jan, 2005 - Dec, 2005)**	$ 7.81	$ 8.04	2.9%	$ 0.23
15	**Simple Average (Apr, 2005 - Mar, 2006)**	$ 9.09	$ 9.21	1.3%	$ 0.12
16	**Simple Average (Jul, 2005 - Jun, 2006)**	$ 9.60	$ 9.91	3.2%	$ 0.31
17	**Simple Average (Oct, 2005 - Sep, 2006)**	$ 9.96	$ 10.49	5.3%	$ 0.53
18	**January 2006**	$ 11.52	$ 10.80		$ (0.72)
19	February	$ 11.42	$ 10.98		(0.44)
20	March	$ 11.13	$ 10.98		(0.15)
21	April	$ 9.18	$ 9.80		0.62
22	May	$ 8.81	$ 9.62		0.81
23	June	$ 8.84	$ 9.66		0.82
24	July	$ 8.88	$ 9.71		0.83
25	August	$ 8.89	$ 9.76		0.87
26	September	$ 8.86	$ 9.76		0.90
27	October		$ 9.81		0.03
28	November		$ 10.36		(0.61)
29	December		$ 10.88		(0.37)
30	**Simple Average (Jan, 2006 - Dec, 2006)**		$ 10.18	2.2%	$ 0.22
31	**Simple Average (Apr, 2006 - Mar, 2007)**		$ 10.23	2.7%	$ 0.27
32	**Simple Average (Jul, 2006 - Jun, 2007)**		$ 9.94	-0.2%	$ (0.02)
33	**Simple Average (Oct, 2006 - Sep, 2007)**		$ 9.65	-3.1%	$ (0.31)
34	**January 2007**		$ 11.30		$ (0.22)
35	February		$ 11.24		(0.18)
36	March		$ 10.90		(0.23)
37	April		$ 8.67		(0.51)
38	May		$ 8.44		(0.37)
39	June		$ 8.49		(0.35)
40	July		$ 8.54		(0.34)
41	August		$ 8.58		(0.31)
42	September		$ 8.58		(0.28)
43	October		$ 8.63		(1.15)
33	November		$ 9.14		(1.83)
34	December		$ 9.67		(1.58)
35	**Simple Average (Jan, 2007 - Dec, 2007)**		$ 9.35	-6.1%	$ (0.61)

TERASEN GAS INC.
COMBINED CCRA AND MCRA RECOVERY - TO - COST RATIOS
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
November 22, 2005 Forward Prices
Recorded Balances to October 31, 2005

Line No.	Particulars						Balances
	(1)						(2)
1	**CCRA Rate Change Trigger Mechanism**						**$(millions)**
2	Forecast Recovered Gas Costs per BCUC Guidelines (Jan - Dec 2006) (Tab 1, Page 1, Col. 18, Line 7)						$ 987
3							-
4	Total Recovered Gas Costs (Jan - Dec 2006)						$ 987
5							
6	Forecast 12-month Gas Supply Cost (Jan - Dec 2006) (Tab 1, Page 1, Col.18, Line 5)						$ 1,039
7							
8	Projected CCRA Grossed-up After Tax Balance (at December 31, 2005) (Tab 1, Page 1, Col. 5, Line 9)						0
9	Total Gas Cost - Trigger Mechanism Denominator						$ 1,039
10							
11	CCRA Trigger Mechanism Ratio	$	987	/	$	1,039 =	95.0%
12							
13							
14							
15							
16	**MCRA Ratio**						**$(millions)**
17	Forecast Recovered Gas Costs per BCUC Guidelines (Jan - Dec 2006) (Tab 1, Page 1, Col. 18, Line 19)						$ 346
18	New Incremental Rider 6 (Jan - Dec 2006)						-
19	Total Recovered Gas Costs (Jan - Dec 2006)						$ 346
20							
21	Forecast 12-month Gas Supply Cost (Jan - Dec 2006) (Tab 1, Page 1, Col. 18, Line 17)						$ 350
22							
23	MCRA Grossed-up After Tax Balance excluding interest (at December 31, 2005) (Tab 1, Page 1, Col. 5, Line 21)						(66)
24	Total Gas Cost - Denominator						$ 284
25							
26	MCRA Ratio	$	346	/	$	284 =	121.9%
27							
28							
29							
30							
31	**COMBINED CCRA and MCRA RATIOS**						**$(millions)**
32	Forecast Recovered Gas Costs per BCUC Guidelines (Jan - Dec 2006) (Tab 1, Page 1, Col. 18, Line 31)						$ 1,333
33	New Incremental Rider 6 (Jan - Dec 2006)						-
34	Total Recovered Gas Costs (Jan - Dec 2006)						$ 1,333
35							
36	Forecast 12-month Gas Supply Cost (Jan - Dec 2006) (Tab 1, Page 1, Col. 18, Line 29)						$ 1,389
37							
38	Combined CCRA and MCRA Grossed-up After Tax Balance (at Dec 31, 2005) (Tab 1, Page 1, Col. 5, Line 33)						(66)
39	Total Gas Cost - Denominator						$ 1,323
40							
41	Combined CCRA and MCRA Ratio	$	1,333	/	$	1,323 =	100.8%
42							
43							
44							
45							
46							
47	Note: Slight differences in totals due to rounding.						

GAS BUDGET COST SUMMARY January 1, 2006 to December 31, 2006

ITEM	TJ's Delivered	$,000	$/GJ	COMMENTS
TOTAL	**115,349.1**	**$1,203,271**	**$10.432**	**Total Net Costs for Firm Customers after offsets**
A) TERM PURCHASE				**Priced Based on 100% Monthly Forward**
TOTAL	**49,625.2**	**$521,404**	**$10.507**	**Invoice incl. Fuel to LML/EKE**
Sumas	13,904.4	$145,823	$10.488	Includes Kingsgate/Stanfield/SIPI
Station #2	28,420.8	$298,324	$10.497	50% priced at AECO + basis
AECO	7,300.0	$77,256	$10.583	
B) SEASONAL TOTAL	**90,974.0**	**$956,591**	**$10.515**	
Sumas	3,782.3	$38,990	$10.308	Includes Kingsgate/Stanfield/SIPI
Station #2	72,579.0	$764,701	$10.536	
AECO	14,612.7	$152,900	$10.464	
C) PEAKING/SPOT TOTAL	**2,406.1**	**$25,557**	**$10.622**	
Sumas	149.2	$2,383	$15.968	Daily priced-assumed at 1.5 * month price
Station #2	2,042.2	$20,791	$10.181	
AECO	214.7	$2,384	$11.102	
D) HEDGING (GAIN)/LOSS				
TOTAL		**($84,617)**	**N/A**	
Sumas		N/A		
AECO		N/A		Includes coverage of Stn#2 AECO Deals
Basis (Sumas-NYMEX)		N/A		
E) TRANSPORTATION				**Terasen Gas-held only - Includes variable cost & fuel**
TOTAL		**$82,984**		
WEI	161,695.0	$65,786	$0.407	90% T-South
NOVA/ANG	47,815.0	$11,443	$0.239	
NWP	7,550.0	$5,755	$0.762	
F) STORAGE GAS COMMODITY				**Net Cost (Includes variable cost & fuel)**
TOTAL	**(32,876.9)**	**($20,337.7)**	**N/A**	
(I) Injection credit of term costs				
B.C. (Aitken)	(20,013.4)	($198,473)	$9.917	Credit of variable cost of term gas to withdrawal period
Alberta (Carbon)	(3,000.0)	($29,731)	$9.910	
Downstream (JP/Mist)	(9,863.5)	($101,441)	$10.284	
TOTAL	**(32,876.9)**	**($329,645.2)**	**$10.027**	
(II) Withdrawal Cost				
B.C. (Aitken)	19,346.1	$162,040	$8.376	Includes LNG
Alberta (Carbon)	2,955.0	$23,213	$7.856	
Downstream (JP/Mist)	10,128.4	$98,120	$9.688	
TOTAL	**32,429.5**	**$283,372.9**	**$8.738**	
(III) Storage Demand Charges (fixed only)				
B.C. (Aitken)		$12,733		Includes LNG
Alberta (Carbon)		$1,328		
Downstream (JP/Mist/SoCal)		$11,873		
TOTAL		**$25,934.6**		
G) MITIGATION ACTIVITIES				
TOTAL		**($281,455)**		
Resale Commodity	(24,743.8)	($272,509)	$11.013	Both on/off-system sales of surplus term & storage gas
Mitigation of Assets		($8,946)		(Note #1) Includes transportation & Storage
H) OTHER COSTS				
TOTAL	**(2,465.0)**	**$3,146**		
Terasen Gas Fuel	281.9			
Terasen Gas Admin		$2,146		
GSMIP		$1,000		
Fuel in Kind	(2,465.0)			

November 22nd Forward Prices

Note #1:	**This is net mitigation recovered**	
	Total sales are:	**$x**
	Gross costs are:	**-$y**
	= Net Mitigation	

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TERASEN GAS INC.
RECONCILIATION OF GAS COSTS INCURRED
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2006
(Forecast based on November 22, 2005 Forward Prices)
$(Millions)

Line No.	Particulars	CCRA/MCRA Deferral Acct Forecast	Gas Budget Cost Summary
	(1)	(2)	(3)
1	**Gas Cost Incurred - CCRA/MCRA**		
2	12 Months Forecast to December 31, 2006		
3	(Tab 1, Page 1, Column 18, Line 29)	$ 1,389	
4			
5	**Gas Budget Cost Summary**		
6	Total Net Costs for Firm Customers		$ 1,203
7			
8	**Add Back Off-System Sales**		
9	Cost		193
10	Margin		60
11			
12	**Add Back On-System Sales**		
13	Cost		16
14	Margin		3
15			
16			
17	**Deduct Marketer Supplied Commodity**		-87
18			
19	Rounding		1
20			
21	**Reconciled Total Gas Costs Incurred**		
22	CCRA/ MCRA 12 Month Forecast	$ 1,389	$ 1,389

CORE MARKET ADMINISTRATION BUDGET – 2006

As proposed in the Terasen Gas Inc. 2004 Annual Review and accepted by the Commission (Appendix A to Order No. G-112-04), the Gas Supply operations, and the resulting costs, for Terasen Gas (Whistler) Inc. (“TGW”), Terasen Gas (Vancouver Island) Inc. (“TGVI”) and Terasen Gas Inc. (“TGI”) were combined. The Net Core Market Administration Expense (“CMAE”) for 2005 was set to $2,296,782, with an allocation of 10 percent to TGVI, 1 percent to TGW and the remaining 89 percent to TGI.

	Budget
2004 Gross Core Market Administration Expense	$2,140,982
Total increases	295,000
2005 Gross Core Market Administration Expense	$2,435,982
Projected Core Market Energy Management Services (EMS) revenue recovery offset	($139,200)
2005 Net Core Market Administration Expense	$2,296,782
TGI (89%)	$2,044,136
TGVI (10%)	$229,678
TGW (1%)	$22,968

In addition, Cost of Service (COS) for Energy Management Services was projected at $135,000.

During 2005, a review of current and potential Core Market EMS revenues was completed. It demonstrated that there is limited potential for securing additional revenues from other utilities. Also one customer (Methanex) would not continue past 2005. As a result, EMS COS for 2005 was reduced and the resulting revenue surplus ($53K) was applied to the CMAE. Also 2005 revenues were above projections ($47K). In all, the 2005 CMAE will be under budget ($100K) as a direct result of EMS revenue surplus and COS reductions.

For 2006, EMS COS will no longer be budgeted. All current revenue streams will be applied directly to CMAE. This eliminates the impact of 2006's lost revenue on the CMAE.

Several trends emerged or strengthened in 2005, adding pressure to staff capabilities:

- Increased commodity price volatility and rapidly rising prices initiated an increase in portfolio analysis workload (frequency and complexity).
- Communications with external stakeholders and the Commission has increased as a function of the unbundled environment, new projects, market pricing and the Commission's process requirements.
  - Increased work in developing and responding to information requests (IR's) on the ACP, PRM, budget runs.
  - Increased number of customer and stakeholder workshops and meetings. These are necessary to educate and inform participants on the marketplace especially in light of the unprecedented gas prices of late. As a result, increased effort is required to craft message, prepare script/presentations and then to give presentations at workshops and meetings.
- Upstream issues related to WEI/TCPL/NOVA have become more prevalent because of changes in the market. Decontracting on WEI and TCPL is linked to higher prices and the restructuring of the market (loss of marketers). More time and effort is needed to challenge changes and ensure that Terasen Gas' customers are not unduly impacted.
- Increased audit and compliance issues are a result of the escalating commodity prices and resulting high dollar invoices. Credit exposure must be increasingly more closely monitored.

These trends are expected to continue in 2006 and put continual pressure on Gas Supply to ensure it can retain this small group of highly skilled and highly mobile staff. As a result an increase of $56K is being requested to enable Gas Supply salaries to stay competitive with a highly attractive Calgary alternative (both higher pay and lower taxes) and $10K is being requested to cover the increase in membership costs for Cambridge Energy Research Associates, Inc. ("CERA").

CERA provides advisory and analytic services on energy markets, geopolitics, industry trends, and strategy focusing natural gas and all other energy markets. Terasen Gas contracts for three advisory services: North American Natural Gas, Western Energy and North American Gas and Power Scenarios (long term gas and power price forecast analysis). Included in this service is access to CERA's expertise and staff via phone or email, a restricted access website, workshops, conferences and conference calls.

	Budget
2005 Gross Core Market Administration Expense	$2,435,982
Total increases	65,829
2006 Gross Core Market Administration Expense	$2,501,811
Projected Core Market Energy Management Services (EMS) revenue recovery offset	($154,500)
2006 Net Core Market Administration Expense (2.2% over 2005)	$2,347,311
TGI (89%)	$2,089,107
TGVI (10%)	$234,731
TGW (1%)	$23,473

TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
($000)

November 22, 2005 Forward Pricing
January 1, 2006 - December 31, 2006 Fl.

Line No.	Particulars	Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6	Subtotal	Seasonal Rate 4	Interruptible Rate 7	Interruptible Rate 14 (Rate 10)	Off-System Sales		Squamish	Burrard Thermal Firm	Burrard Thermal Interruptible	Total Sales
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	**SUMMARY**															
2																
3																
4	**Sales Volume (TJ)**	54,565.5	10,729.1	9,027.3	3,538.2	198.0	78,058.1	77.9	42.4	1,487.5	22,909.7		344.7	0.0	0.0	102,920.3
5																
6																
7	**Gas Purchase Costs ($000)**															
8	Commodity Costs	$ 550,188.2	$ 108,182.0	$ 91,023.2	$ 35,675.9	$ 1,996.4	$ 787,065.9	$ 503.8	$ 373.8	$ -	$ -		$ 3,475.6	$ -	$ -	$ 791,419.1
9	Commodity Tolls and Fees	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
10	Fixed Costs	26,124.1	5,382.1	3,655.2	1,040.1	29.1	36,230.6	-	-	-	-		167.2	-	-	36,397.8
11	Total Commodity & Demand	576,312.3	113,564.1	94,678.5	36,716.0	2,025.6	823,296.5	503.8	373.8	0.0	0.0		3,642.8	0.0	0.0	827,816.9
12	Unamortized Deficit (Surplus)	0.0	0.0	0.0	0.0	0.0	0.0	0.0					0.0			0.0
13	Hedge Loss (Gain) - Variable Cost	(43,322.5)	(8,518.4)	(7,167.3)	(2,809.2)	(157.2)	(61,974.4)	(39.7)					(277.8)			(62,291.9)
14	Core Market Administrative Costs - Fixed Cost	339.2	69.9	47.5	13.5	0.4	470.4	-					2.2			472.6
15		$ 533,329.0	$ 105,115.7	$ 87,558.7	$ 33,920.4	$ 1,868.7	$ 761,792.5	$ 464.2	$ 373.8	$ 0.0	$ 0.0		$ 3,367.2	$ -	$ -	$ 765,997.6
16																
17																
18	**Unit Costs ($/GJ)**															
19	Commodity Costs	$ 10.0831	$ 10.0831	$ 10.0831	$ 10.0831	$ 10.0831	$ 10.0831	$ 6.4676	$ 8.8153	$ -	$ -		$ 10.0831	$ -	$ 0.0000	$ 7.6896
20	Commodity Tolls and Fees	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000
21	Fixed Costs	0.4788	0.5016	0.4049	0.2940	0.1470	0.4641	-	-	-	-		0.4851	-	-	0.3537
22	Commodity & Demand / GJ	10.5618	10.5847	10.4880	10.3770	10.2301	10.5472	6.4676	8.8153	0.0000	0.0000		10.5682	0.0000	0.0000	8.0433
23	Unamortized Deficit (Surplus)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000
24	Hedge Loss (Gain) - Variable Cost	(0.7940)	(0.7940)	(0.7940)	(0.7940)	(0.7940)	(0.7940)	(0.5093)	0.0000	0.0000	0.0000		(0.8059)	0.0000	0.0000	(0.6052)
25	Core Market Administrative Costs - Fixed Cost	0.0062	0.0065	0.0053	0.0038	0.0019	0.0060	-	-	-	-		0.0063	0.0000	0.0000	0.0046
26		$ 9.7741	$ 9.7973	$ 9.6993	$ 9.5869	$ 9.4380	$ 9.7593	$ 5.9584	$ 8.8153	$ 0.0000	$ 0.0000		$ 9.7685	$ -	$ 0.0000	$ 7.4426
27								**Tariff**	**Fixed Price Option**				**Rates 1&3**			
28								**Equal To**	**Equal To**				**Prorated**			
29	**AVERAGE COST OF GAS - $/GJ**							**Rate 5**	**Rate 5**				**Rate**			
30	Forecast (CCRA with November 22, 2005 prices)	$ 9.774	$ 9.797	$ 9.699	$ 9.587	$ 9.438	$ 9.759	$ 9.587	$ 9.587				$ 9.770			
31																
32	Approved CCRA Rates (October 1, 2005)	9.292	9.317	9.213	9.094	8.936	9.276	9.094	9.094				9.284			
33																
34	Cost of Gas Increase (Decrease)	$ 0.482	$ 0.480	$ 0.486	$ 0.493	$ 0.502	$ 0.483	$ 0.493	$ 0.493				$ 0.486			
35																
36	Cost of Gas Percentage Increase (Decrease)	5.19%	5.15%	5.28%	5.42%	5.62%	5.21%	5.42%	5.42%				5.23%			

TERASEN GAS INC. - INLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
($000)

November 22, 2005 Forward Pricing
January 1, 2006 - December 31, 2006 FI.

Line No.	Particulars	Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6		Subtotal	Seasonal Rate 4	Large Industrial Interruptible Sales Rate 7	Large Industrial Interruptible Sales Rate 14	Columbia	Total Sales	Total Sales LM & ING
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	**SUMMARY**													
2														
3														
4	**Sales Volume (TJ)**	16,574.6	5,494.3	2,525.1	611.7	19.3	-	25,225.0	42.6	11.7	292.5	-	25,571.8	128,492.1
5														
6														
7	**Gas Purchase Costs ($000)**													
8	Commodity Costs	$ 167,123.0	$ 55,399.5	$ 25,460.8	$ 6,167.8	$ 194.6	$ -	$ 254,345.7	$ 277.3	$ 103.1	$ -	$ -	$ 254,726.1	$ 1,046,145.2
9	Commodity Tolls and Fees	0.0	0.0	0.0	0.0	0.0	-	0.0	0.0	0.0	0.0	-	0.0	0.0
10	Fixed Costs	7,935.3	2,756.2	1,022.4	179.8	2.8	-	11,896.6	-	-	-	-	11,896.6	48,294.4
11	Total Commodity & Demand	175,058.3	58,155.6	26,483.2	6,347.6	197.4	-	266,242.2	277.3	103.1	0.0	-	266,622.7	1,094,439.7
12	Unamortized Deficit (Surplus)	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Hedge Loss (Gain) - Variable Cost	(13,159.4)	(4,362.2)	(2,004.8)	(485.7)	(15.3)	-	(20,027.4)	(21.8)	-	-	-	(20,049.3)	(82,341.2)
14	Core Market Administrative Costs - Fixed Cost	103.0	35.8	13.3	2.3	0.0	-	154.5	-	-	-	-	154.5	627.1
15		$ 162,001.9	$ 53,829.2	$ 24,491.7	$ 5,864.3	$ 182.2	$ -	$ 246,369.3	$ 255.5	$ 103.1	$ 0.0	$ -	$ 246,727.9	$ 1,012,725.6
16														
17														
18	**Unit Costs ($/GJ)**													
19	Commodity Costs	$ 10.0831	$ 10.0831	$ 10.0831	$ 10.0831	$ 10.0831	$ -	$ 10.0831	$ 6.5103	$ 8.8153	$ -	$ -	$ 9.9612	$ 8.1417
20	Commodity Tolls and Fees	0.0000	0.0000	0.0000	0.0000	0.0000	-	0.0000	-	0.0000	0.0000	-	0.0000	0.0000
21	Fixed Costs	0.4788	0.5016	0.4049	0.2940	0.1470	-	0.4716	-	-	-	-	0.4652	0.3759
22	Commodity & Demand / GJ	10.5618	10.5847	10.4880	10.3770	10.2301	-	10.5547	6.5103	8.8153	0.0000	-	10.4264	8.5176
23	Unamortized Deficit (Surplus)	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Hedge Loss (Gain) - Variable Cost	(0.7940)	(0.7940)	(0.7940)	(0.7940)	(0.7940)	-	(0.7940)	(0.5126)	-	-	-	(0.7840)	(0.6408)
25	Core Market Administrative Costs - Fixed Cost	0.0062	0.0065	0.0053	0.0038	0.0019	-	0.0061	-	-	-	-	0.0060	0.0049
26		$ 9.7741	$ 9.7973	$ 9.6993	$ 9.5869	$ 9.4380	$ -	$ 9.7669	$ 5.9977	$ 8.8153	$ 0.0000	$ -	$ 9.6484	$ 7.8816
27									**Tariff**	**Fixed Price Option**				
28									**Equal To**	**Equal To**				
29	**AVERAGE COST OF GAS - $/GJ**								**Rate 5**	**Rate 5**				
30	Forecast (CCRA with November 22, 2005 prices)	$ 9.774	$ 9.797	$ 9.699	$ 9.587	$ 9.438		$ 9.767	$ 9.587	$ 9.587				
31														
32	Approved CCRA Rates (October 1, 2005)	$ 9.292	$ 9.317	$ 9.213	$ 9.094	$ 8.936		$ 9.281	$ 9.094	$ 9.094				
33														
34	Cost of Gas Increase (Decrease)	$ 0.482	$ 0.480	$ 0.486	$ 0.493	$ 0.502		$ 0.486	$ 0.493	$ 0.493				
35														
36	Cost of Gas Percentage Increase (Decrease)	5.19%	5.15%	5.28%	5.42%	5.62%		5.24%	5.42%	5.42%				

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TERASEN GAS INC. - COLUMBIA SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
($000)

November 22, 2005 Forward Pricing
January 1, 2006 - December 31, 2006 Fl.

Line No.	Particulars	Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6	Seasonal Rate 4	Subtotal	Large Industrial Interruptible Sales Rate 7				Total Sales	Total Sales LM, Inl & Col Serv. Areas
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	**SUMMARY**													
2														
3														
4	**Sales Volume (TJ)**	1,707.4	681.4	260.1	55.5	-	-	2,704.4	-	-	-	-	2,704.4	131,196.5
5														
6														
7	**Gas Purchase Costs ($000)**													
8	Commodity Costs	$ 17,215.8	$ 6,870.6	$ 2,622.6	$ 559.6	$ -	$ -	$ 27,268.7	$ -	$ -	$ -	$ -	$ 27,268.7	$ 1,073,413.9
9	Commodity Tolls and Fees	0.0	0.0	0.0	0.0	-	-	0.0	-	-	-	-	0.0	0.0
10	Fixed Costs	817.4	341.8	105.3	16.3	-	-	1,280.9	-	-	-	-	1,280.9	49,575.3
11	Total Commodity & Demand	18,033.3	7,212.4	2,727.9	575.9	-	-	28,549.6	-	-	-	-	28,549.6	1,122,989.2
12	Unamortized Deficit (Surplus)	-	-	-	-	0.0	0.0	-	-	-	-	-	-	-
13	Hedge Loss (Gain) - Variable Cost	(1,355.6)	(541.0)	(206.5)	(44.1)	0.0	0.0	(2,147.2)	-	-	-	-	(2,147.2)	(84,488.3)
14	Core Market Administrative Costs - Fixed Cost	10.6	4.4	1.4	0.2	-	-	16.6	-	-	-	-	16.6	643.7
15		$ 16,688.3	$ 6,675.9	$ 2,522.8	$ 532.1	$ -	$ -	$ 26,419.0	$ -	$ -	$ -	$ -	$ 26,419.0	$ 1,039,144.6
16														
17														
18	**Unit Costs ($/GJ)**													
19	Commodity Costs	$ 10.0831	$ 10.0831	$ 10.0831	$ 10.0831	$ 10.0831	$ -	$ 10.0831	$ -	$ -	$ -	$ -	$ 10.0831	$ 8.1817
20	Commodity Tolls and Fees	0.0000	0.0000	0.0000	0.0000	0.0000	-	0.0000	-	-	-	-	0.0000	0.0000
21	Fixed Costs	0.4788	0.5016	0.4049	0.2940	0.1470	-	0.4736	-	-	-	-	0.4736	0.3779
22	Commodity & Demand / GJ	10.5618	10.5847	10.4880	10.3770	10.2301	-	10.5567	-	-	-	-	10.5567	8.5596
23	Unamortized Deficit (Surplus)	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Hedge Loss (Gain) - Variable Cost	(0.7940)	(0.7940)	(0.7940)	(0.7940)	(0.7940)	-	(0.7940)	-	-	-	-	(0.7940)	(0.6440)
25	Core Market Administrative Costs - Fixed Cost	0.0062	0.0065	0.0053	0.0038	0.0019	-	0.0061	-	-	-	-	0.0061	0.0049
26		$ 9.7741	$ 9.7973	$ 9.6993	$ 9.5869	$ 9.4380	$ -	$ 9.7689	$ -	$ -	$ -	$ -	$ 9.7689	$ 7.9205
27							**Tariff**		**Fixed Price Option**					
28							**Equal To**		**Equal To**					
29	**AVERAGE COST OF GAS - $/GJ**						**Rate 5**		**Rate 5**					
30	Forecast (CCRA with November 22, 2005 prices)	$ 9.774	$ 9.797	$ 9.699	$ 9.587	$ 9.438	$ 9.587	$ 9.769	$ 9.587					
31														
32	Approved CCRA Rates (October 1, 2005)	$ 9.292	$ 9.317	$ 9.213	$ 9.094	$ 8.936	$ 9.094	$ 9.287	$ 9.094					
33														
34	Cost of Gas Increase (Decrease)	$ 0.482	$ 0.480	$ 0.486	$ 0.493	$ 0.502	$ 0.493	$ 0.482	$ 0.493					
35														
36	Cost of Gas Percentage Increase (Decrease)	5.19%	5.15%	5.28%	5.42%	5.62%	5.42%	5.19%	5.42%					

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TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
($000)

TAB 2
TABLE A
LOWER MAINLAND
PAGE 2
November 22, 2005 Forward Pricing
January 1, 2006 - December 31, 2006 Fl.

Line No.	Particulars		Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6	Subtotal	Seasonal Rate 4	Interruptible Rate 7	Interruptible Rate 14 (Rate 10)	Off-System Sales		Squamish	Burrard Thermal Firm	Burrard Thermal Interruptible	Total Sales
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	**VOLUME ALLOCATIONS - TJ**																
2	Gas Not Supplied via CCRA	$0.0000 / GJ	0.0	0.0	0.0	0.0	0.0	0.0	-	-	1,487.5	22,909.7		0.0	-	-	24,397.2
3	Station #2 Winter	$10.8425 / GJ	15,860.9	3,118.7	2,624.0	1,028.5	57.6	22,689.6						100.2		-	22,789.8
4	AECO Winter	$11.0733 / GJ	3,391.6	666.9	561.1	219.9	12.3	4,851.8						21.4			4,873.3
5	Huntingdon Netback Winter	$7.4080 / GJ	1,677.2	329.8	277.5	108.8	6.1	2,399.2	0.1					10.6			2,409.9
6	Huntingdon Winter	$9.4693 / GJ	1,680.2	330.4	278.0	109.0	6.1	2,403.6						10.6			2,414.3
7	Station #2 Summer	$9.7834 / GJ	23,123.7	4,546.8	3,825.6	1,499.4	83.9	33,079.4						146.1			33,225.5
8	AECO Summer	$10.0328 / GJ	4,806.7	945.1	795.2	311.7	17.4	6,876.1						30.4			6,906.5
9	Huntingdon Netback Summer	$6.2322 / GJ	4,029.9	792.4	666.7	261.3	14.6	5,764.9	77.8					25.5			5,868.2
10	Huntingdon Summer	$10.0911 / GJ	23.1	4.5	3.8	1.5	0.1	33.0						0.1			33.2
11	On-System (Rate 7)	$8.5814 / GJ	(27.8)	(5.5)	(4.6)	(1.8)	(0.1)	(39.7)	-	42.4	-	-		(0.2)	-	-	2.5
12	Total Marketable Gas	/ GJ	54,565.5	10,729.1	9,027.3	3,538.2	198.0	78,058.1	77.9	42.4	1,487.5	22,909.7		344.7	-	-	102,920.3
13	Fuel																
14	Station #2 to Huntingdon	$10.2143 / GJ	1,167.6	229.6	193.2	75.7	4.2	1,670.3	1.7	0.9	0.0	0.0		7.3761	0.0	0.0	1,680.3
15	AECO to Huntingdon	$10.2214 / GJ	81.8	16.1	13.5	5.3	0.3	117.1	0.1	0.1	0.0	0.0		0.5171	0.0	0.0	117.8
16																	
17	Total Fuel	$10.2147 / GJ	1,249.5	245.7	206.7	81.0	4.5	1,787.4	1.8	1.0	-	-		7.9	-	-	1,798.1
18																	
19	Net Purchases Before UAF		55,815.0	10,974.7	9,234.0	3,619.2	202.5	79,845.5	79.7	43.4	1,487.5	22,909.7		352.6	-	-	104,718.3
20	Sales UAF																
21	Net purchase Requirements - TJ		55,815.0	10,974.7	9,234.0	3,619.2	202.5	79,845.5	79.7	43.4	1,487.5	22,909.7		352.6	-	-	104,718.3
22																	
23	SALES VOLUMES - TJ		54,565.5	10,729.1	9,027.3	3,538.2	198.0	78,058.1	77.9	42.4	1,487.5	22,909.7		344.7		0.0	102,920.3
24																0.00%	
25																	
26	**PURCHASES (Excluding Fuel) - TJ**		54,565.5	10,729.1	9,027.3	3,538.2	198.0	78,058.1	77.9	42.4	1,487.5	22,909.7		344.7	-	-	102,920.3
27	**COMMODITY COSTS ($000)**																
28	Marketable Gas		$ 537,425.2	$ 105,672.4	$ 88,911.7	$ 34,848.4	$ 1,950.1	$ 768,807.9	$ 485.6	$ 363.9	$ -	$ -		$ 3,395.0	$ -	$ -	$ 773,052.4
29	Fuel		12,763.0	2,509.6	2,111.5	827.6	46.3	18,258.0	18.2	9.9	-	-		80.6	-	-	18,366.7
30																	
31																	
32	Total Commodity Costs - $(000)		$ 550,188.2	$ 108,182.0	$ 91,023.2	$ 35,675.9	$ 1,996.4	$ 787,065.9	$ 503.8	$ 373.8	$ -	$ -		$ 3,475.6	$ -	$ -	$ 791,419.1
33	**COMMODITY COST PER GJ SOLD ($/GJ)**		$ 10.0831	$ 10.0831	$ 10.0831	$ 10.0831	$ 10.0831	$ 10.0831	$ 6.4676	$ 8.8153	$ -	$ -		$ 10.0831	$ -	$ 0.0000	$ 7.6896
34	**COMMODITY TOLLS & FEES ($000)**																
35	**One Year Term Contracts**	/ GJ															
36	WEI Commodity Tolls / Fuel Gas		$ 0.0	$ 0.0	$ 0.0	$ 0.0	$ 0.0	$ 0.0	$ 0.0	$ 0.0	$ 0.0	$ 0.0		$ 0.0	$ -	$ -	$ 0.0
37	**Seasonal** (line 13)	/ GJ															
38	Tolls/Fuel Gas / Storage Contracts																
39	**Withdrawal Charges From Storages**																
40	Costs	$0.0000 / GJ x 1	-	-	-	-	-	-	-	-	-	-		-	-	-	-
41	Fuel	/ GJ x 1	-	-	-	-	-	-	-	-	-	-		-	-	-	-
42	Total Withdrawal Charges		-	-	-	-	-	-	-	-	-	-		-	-	-	-
43	TOTAL Commodity Tolls & Fees ($000)		$ 0.0	$ 0.0	$ 0.0	$ 0.0	$ 0.0	$ 0.0	$ 0.0	$ 0.0	$ 0.0	$ 0.0		$ 0.0	$ -	$ -	$ 0.0
44	**COMMODITY Tolls & FEES PER GJ SOLD**		$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000		$ 0.0000	$ -	$ -	$ 0.0000

TERASEN GAS INC. - INLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
($000)

November 22, 2005 Forward Pricing
January 1, 2006 - December 31, 2006 Fl.

Line No.	Particulars			Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6		Subtotal	Seasonal Rate 4	Large Industrial Interruptible Sales Rate 7	Large Industrial Interruptible Sales Rate 14	Columbia	Total Sales	Total Sales LM & ING
	(1)			(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	**VOLUME ALLOCATIONS - TJ**															
2	Gas Not Supplied via CCRA	$0.0000	/ GJ	0.0	0.0	0.0	0.0	0.0	-	0.0	-	-	292.5	-	292.5	24,689.7
3	Station #2 Winter	$10.8425	/ GJ	4,817.8	1,597.1	734.0	177.8	5.6	-	7,332.3					7,332.3	30,122.1
4	AECO Winter	$11.0733	/ GJ	1,030.2	341.5	157.0	38.0	1.2	-	1,567.9					1,567.9	6,441.2
5	Huntingdon Netback Winter	$7.4080	/ GJ	509.4	168.9	77.6	18.8	0.6	-	775.3	1.6				776.9	3,186.9
6	Huntingdon Winter	$9.4693	/ GJ	510.4	169.2	77.8	18.8	0.6	-	776.8					776.8	3,191.0
7	Station #2 Summer	$9.7834	/ GJ	7,024.0	2,328.4	1,070.1	259.2	8.2	-	10,689.8					10,689.8	43,915.3
8	AECO Summer	$10.0328	/ GJ	1,460.1	484.0	222.4	53.9	1.7	-	2,222.1					2,222.1	9,128.5
9	Huntingdon Netback Summer	$6.2322	/ GJ	1,224.1	405.8	186.5	45.2	1.4	-	1,863.0	41.0				1,904.0	7,772.2
10	Huntingdon Summer	$10.0911	/ GJ	7.0	2.3	1.1	0.3	0.0	-	10.7					10.7	43.9
11	On-System (Rate 7)	$8.5814	/ GJ	(8.4)	(2.8)	(1.3)	(0.3)	(0.0)	-	(12.8)	-	11.7	-	-	(1.1)	1.4
12	Total Marketable Gas	$0.0000	/ GJ	16,574.6	5,494.3	2,525.1	611.7	19.3	-	25,225.0	42.6	11.7	292.5	-	25,571.8	128,492.1
13	Fuel															
14	Station #2 to Huntingdon	$10.2143	/ GJ	354.7	117.6	54.0	13.1	0.4	-	539.8	0.9	0.3	-	0.0	540.9	2,221.2
15	AECO to Huntingdon	$10.2214	/ GJ	24.9	8.2	3.8	0.9	0.0	-	37.8	0.1	0.0	-	0.0	37.9	155.7
16																
17	Total Fuel	$10.2147	/ GJ	379.5	125.8	57.8	14.0	0.4	-	577.6	1.0	0.3	-	-	578.9	2,376.9
18																
19	Net Purchases Before UAF			16,954.1	5,620.1	2,582.9	625.7	19.7	-	25,802.6	43.6	12.0	292.5	-	26,150.7	130,869.0
20	Sales UAF															
21	Net purchase Requirements - TJ			16,954.1	5,620.1	2,582.9	625.7	19.7	-	25,802.6	43.6	12.0	292.5	-	26,150.7	130,869.0
22																
23	SALES VOLUMES - TJ			16,574.6	5,494.3	2,525.1	611.7	19.3	-	25,225.0	42.6	11.7	292.5	-	25,571.8	128,492.1
24																
25																
26	**PURCHASES (Excluding Fuel) - TJ**			16,574.6	5,494.3	2,525.1	611.7	19.3	-	25,225.0	42.6	11.7	292.5	-	25,571.8	128,492.1
27	**COMMODITY COSTS ($000)**															
28	Marketable Gas			$ 163,246.2	$ 54,114.3	$ 24,870.2	$ 6,024.7	$ 190.1	$ -	$ 248,445.5	$ 267.4	$ 100.4	$ -	$ -	$ 248,813.3	1,021,865.6
29	Fuel			3,876.8	1,285.1	590.6	143.1	4.5	-	5,900.2	10.0	2.7	-	-	5,912.9	24,279.6
30																
31																
32	Total Commodity Costs - $(000)			$ 167,123.0	$ 55,399.5	$ 25,460.8	$ 6,167.8	$ 194.6	$ -	$ 254,345.7	$ 277.3	$ 103.1	$ -	$ -	$ 254,726.1	$ 1,046,145.2
33	**COMMODITY COST PER GJ SOLD ($/GJ)**			$ 10.0831	$ 10.0831	$ 10.0831	$ 10.0831	$ 10.0831	$ -	$ 10.0831	$ 6.5103	$ 8.8153	$ -	$ -	$ 9.9612	$ 8.1417
34	**COMMODITY TOLLS & FEES ($000)**															
35	**One Year Term Contracts**		/ GJ													
36	WEI Commodity Tolls / Fuel Gas			$ 0.0	$ 0.0	$ 0.0	$ 0.0	$ 0.0	$ -	$ 0.0	$ 0.0	$ 0.0	$ 0.0	$ -	$ 0.0	$ 0.0
37	**Seasonal (line 13)**		/ GJ													
38	Tolls/Fuel Gas / Storage Contracts															
39	**Withdrawal Charges From Storages**															
40	Costs	$0.0000	/ GJ x 1	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Fuel	$0.0000	/ GJ x 1	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Total Withdrawal Charges			-	-	-	-	-	-	-	-	-	-	-	-	-
43	TOTAL Commodity Tolls & Fees ($000)			$ 0.0	$ 0.0	$ 0.0	$ 0.0	$ 0.0	$ -	$ 0.0	$ 0.0	$ 0.0	$ 0.0	$ -	$ 0.0	$ 0.0
44	**COMMODITY Tolls & FEES PER GJ SOLD**			$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ -	$ 0.0000	$ -	$ 0.0000	$ 0.0000	$ -	$ 0.0000	$ 0.0000

Tab 2,Table A, Inland, Page 2.1

TERASEN GAS INC. - COLUMBIA SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
($000)

November 22, 2005 Forward Pricing
January 1, 2006 - December 31, 2006 Fl.

Line No.	Particulars			Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6	Seasonal Rate 4	Subtotal	Large Industrial Interruptible Sales Rate 7				Total Sales Columbia	Total Sales LM, Inl & Col Serv. Areas
	(1)			(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	**VOLUME ALLOCATIONS - TJ**															
2	Gas Not Supplied via CCRA	$0.0000	/ GJ	0.0	0.0	0.0	0.0	-	-	0.0	-	-	-	-	0.0	24,689.7
3	Station #2 Winter	$10.8425	/ GJ	496.3	198.1	75.6	16.1	-	-	786.1	-				786.1	30,908.2
4	AECO Winter	$11.0733	/ GJ	106.1	42.4	16.2	3.4	-	-	168.1	-				168.1	6,609.3
5	Huntingdon Netback Winter	$7.4080	/ GJ	52.5	20.9	8.0	1.7	-	-	83.1	-				83.1	3,270.0
6	Huntingdon Winter	$9.4693	/ GJ	52.6	21.0	8.0	1.7	-	-	83.3	-				83.3	3,274.3
7	Station #2 Summer	$9.7834	/ GJ	723.6	288.8	110.2	23.5	-	-	1,146.1	-				1,146.1	45,061.4
8	AECO Summer	$10.0328	/ GJ	150.4	60.0	22.9	4.9	-	-	238.2	-				238.2	9,366.8
9	Huntingdon Netback Summer	$6.2322	/ GJ	126.1	50.3	19.2	4.1	-	-	199.7	-				199.7	7,971.9
10	Huntingdon Summer	$10.0911	/ GJ	0.7	0.3	0.1	0.0	-	-	1.1	-				1.1	45.0
11	On-System (Rate 7)	$8.5814	/ GJ	(0.9)	(0.3)	(0.1)	(0.0)	-	-	(1.4)	-	-	-	-	(1.4)	(0.0)
12	Total Marketable Gas	$0.0000	/ GJ	1,707.4	681.4	260.1	55.5	-	-	2,704.4	-	-	-	-	2,704.4	131,196.5
13	Fuel															
14	Station #2 to Huntingdon	$10.2143	/ GJ	36.5	14.6	5.6	1.2	-	-	57.9					57.9	2,279.1
15	AECO to Huntingdon	$10.2214	/ GJ	2.6	1.0	0.4	0.1	-	-	4.1					4.1	159.8
16																0.0
17	Total Fuel	$10.2147	/ GJ	39.1	15.6	6.0	1.3	-	-	61.9	-	-	-	-	61.9	2,438.8
18																0.0
19	Net Purchases Before UAF			1,746.5	697.0	266.1	56.8	-	-	2,766.3	-	-	-	-	2,766.3	133,635.3
20	Sales UAF															
21	Net purchase Requirements - TJ			1,746.5	697.0	266.1	56.8	-	-	2,766.3	-	-	-	-	2,766.3	133,635.3
22																
23	SALES VOLUMES - TJ			1,707.4	681.4	260.1	55.5	-	-	2,704.4	-	-	-	-	2,704.4	131,196.5
24																
25			/ GJ	-	-	-	-	-	-	-	-	-	-	-	-	
26	**PURCHASES (Excluding Fuel) - TJ**			1,707.4	681.4	260.1	55.5	-	-	2,704.4	-	-	-	-	2,704.4	
27	**COMMODITY COSTS ($000)**															
28	Marketable Gas			$ 16,816.5	$ 6,711.2	$ 2,561.8	$ 546.6	$ -	$ -	26,636.1	$ -	$ -	$ -	$ -	$26,636.1	1,048,501.7
29	Fuel			399.4	159.4	60.8	13.0	-	-	632.6	-	-	-	-	632.6	24,912.2
30																
31																
32	Total Commodity Costs - $(000)			$ 17,215.8	$ 6,870.6	$ 2,622.6	$ 559.6	$ -	$ -	$ 27,268.7	$ -	$ -	$ -	$ -	$ 27,268.7	$ 1,073,413.9
33	**COMMODITY COST PER GJ SOLD ($/GJ)**			$ 10.0831	$ 10.0831	$ 10.0831	$ 10.0831	$ -	$ -	$ 10.0831	$ -	$ -	$ -	$ -	$ 10.0831	$ 8.1817
34	**COMMODITY TOLLS & FEES ($000)**															
35	**One Year Term Contracts**		/ GJ													
36	WEI Commodity Tolls / Fuel Gas			$ 0.0	$ 0.0	$ 0.0	$ 0.0	$ -	$ -	$ 0.0	$ -	$ -	$ -	$ -	$ 0.0	0.0
37	**Seasonal (line 13)**		/ GJ													
38	Tolls/Fuel Gas / Storage Contracts															
39	**Withdrawal Charges From Storages**															
40	Costs	$0.0000	/ GJ x 1	-	-	-	-	-	-	-	-	-	-	-	-	0.0
41	Fuel	$0.0000	/ GJ x 1	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Total Withdrawal Charges			-	-	-	-	-	-	-	-	-	-	-	-	-
43	TOTAL Commodity Tolls & Fees ($000)			$ 0.0	$ 0.0	$ 0.0	$ 0.0	$ -	$ -	$ 0.0	$ -	$ -	$ -	$ -	$ 0.0	$ 0.0
44	**COMMODITY Tolls & FEES PER GJ SOLD**			$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ -	$ -	$ 0.0000	$ -	$ -	$ -	$ -	$ 0.0000	$ 0.0000

TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
($000)

November 22, 2005 Forward Pricing
January 1, 2006 - December 31, 2006 Fl.

Line No.	Particulars		Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6	Subtotal	Seasonal Rate 4	Interruptible Rate 7	Interruptible Rate 14 (Rate 10)	Off-System Sales		Squamish	Burrard Thermal Firm	Burrard Thermal Interruptible	Total Sales
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	**PURCHASE VOLUMES - TJ**		54,565.5	10,729.1	9,027.3	3,538.2	198.0	78,058.1	77.9	42.4	1,487.5	22,909.7	-	344.7	-	-	102,920.3
2	Load Factors	2005 Traditional	30.7%	29.3%	36.3%	50.0%	100.0%		N/A	N/A	N/A	N/A		30.30%	N/A	N/A	
3	Avg Heat- WEI/US/NOVA	38.14 MJ/m^3															
4	Total Gas Demand Requirement - 103m3/day		12,767.7	2,630.4	1,786.4	508.3	14.2	17,707.2						81.7			17,788.9
5	**FIXED COSTS**																
6	**Pipeline Demand Charges for One Year Term**																
7	WEI Demand Tolls to Savona and Incremental to Huntingdon																
8	To Savona - 978 @	$0.00 /10^3 m^3	$ 7,007.0	$ 1,443.6	$ 980.4	$ 279.0	$ 7.8	9,717.8						$ 44.8			9,762.6
9	WEI Demand Toll to Huntingdon	$0.00 /10^3 m^3	-	-	-	-	-	-	-	-	-	-		-	-	-	-
10	T-S Demand - $/103m3	$ - /10^3 m^3	-	-	-	-	-	-	-	-	-	-		-	-	-	-
11	NOVA, ANG, Alberta Synthetic and HIPCO/SIPI Demand Tolls																
12	NOVA - 1 x 900 @	$0.00 /10^3 m^3	-	-	-	-	-	-	-	-	-	-		-	-	-	-
13	ANG - 900 @	$0.00 /10^3 m^3	-	-	-	-	-	-	-	-	-	-		-	-	-	-
14	Alberta Synthetic - 900 @	/10^3 m^3	-	-	-	-	-	-	-	-	-	-		-	-	-	-
15	HIPCO/SIPI - 260 @	$0.00 /10^3 m^3	-	-	-	-	-	-	-	-	-	-		-	-	-	-
16	Total One Year Term Pipeline Demand Charges		$ 7,007.0	$ 1,443.6	$ 980.4	$ 279.0	$ 7.8	$ 9,717.8	$ -	$ -	$ -	$ -		$ 44.8	$ -	$ -	$ 9,762.6
17	$/GJ equivalent		$ 0.1284	$ 0.1346	$ 0.1086	$ 0.0788	$ 0.0394	$ 0.1245	$ -	$ -	$ -	$ -		$ 0.1301	$ -	$ -	$ 0.0949
18	WEI Demand $/GJ equivalent		$ 0.1284	$ 0.1346	$ 0.1086												
19	**Supplier Reservation Fees**	Station #2	$ 2,541.6	$ 523.6	$ 355.6	$ 101.2	$ 2.8	$ 3,524.9	-	-	-	-		16.3	-	-	$ 3,541.2
20		Huntingdon	$ 16,575.4	$ 3,414.9	$ 2,319.2	$ 659.9	$ 18.5	$ 22,987.9	-	-	-	-		106.1	-	-	$ 23,094.0
21	$/GJ equivalent		$ 0.3504	$ 0.3671	$ 0.2963	$ 0.2151	$ 0.1076	$ 0.3397	-	-	-	-		0.3550	-	-	0.2588
22	**VIA/Release/Off-System/Inter.Credits**		-	-	-	-	-	-	-	-	-	-		-	-	-	-
23	$/GJ equivalent		-	-	-	-	-	-	-	-	-	-		-	-	-	-
24	**Seasonal**																
25	- WEI,Nova/ANG,US Demand Tolls		-	-	-	-	-	-	-	-	-	-		-	-	-	-
26	$/GJ equivalent		-	-	-	-	-	-	-	-	-	-		-	-	-	-
27	- Other Fixed Costs		-	-	-	-	-	-	-	-	-	-		-	-	-	-
28	$/GJ equivalent		-	-	-	-	-	-	-	-	-	-		-	-	-	-
29	**Seasonal Credits**		-	-	-	-	-	-	-	-	-	-		-	-	-	-
30	$/GJ equivalent		-	-	-	-	-	-	-	-	-	-		-	-	-	-
31	**Storage Fixed Costs**																
32	Jackson Prairie Storage		-	-	-	-	-	-	-	-	-	-		-	-	-	-
33	Aitken Storage		-	-	-	-	-	-	-	-	-	-		-	-	-	-
34	Carbon (Alberta) Storage		-	-	-	-	-	-	-	-	-	-		-	-	-	-
35	Clay Basin Storage		-	-	-	-	-	-	-	-	-	-		-	-	-	-
36	Mist Storage		-	-	-	-	-	-	-	-	-	-		-	-	-	-
37	Southern California Storage		-	-	-	-	-	-	-	-	-	-		-	-	-	-
38	Total Storage Fixed Costs		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		-	-	-	-
39	$/GJ equivalent		-	-	-	-	-	-	-	-	-	-		-	-	-	-
40	TOTAL FIXED COSTS		$ 26,124.1	$ 5,382.1	$ 3,655.2	$ 1,040.1	$ 29.1	$ 36,230.6	$ -	$ -	$ -	$ -		$ 167.2	$ -	$ -	$ 36,397.8
41	$/GJ Equivalent		$ 0.4788	$ 0.5016	$ 0.4049	$ 0.2940	$ 0.1470	$ 0.4641	$ -	$ -	$ -	$ -		$ 0.4851	$ -	$ -	$ 0.3537

Tab 2,Table A, Lower Mainland, Page 3

TERASEN GAS INC. - INLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
($000)

November 22, 2005 Forward Pricing
January 1, 2006 - December 31, 2006 Fl.

Line No.	Particulars		Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6		Subtotal	Seasonal Rate 4	Large Industrial Interruptible Sales Rate 7	Large Industrial Interruptible Sales Rate 14	Columbia	Total Sales	Total Sales LM & ING
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	**PURCHASE VOLUMES - TJ**		16,574.6	5,494.3	2,525.1	611.7	19.3	-	25,225.0	42.6	11.7	292.5	-	25,571.8	128,492.1
2	Load Factors		30.7%	29.3%	36.3%	50.0%	100.0%	0.0%		N/A	N/A	N/A	N/A		
3	Avg Heat- WEI/US/NOVA	38.14 MJ/m^3													
4	Total Gas Demand Requirement - 103m3/day		3,878.3	1,347.0	499.7	87.9	1.4	-	5,814.3	-	-	-	-	5,814.3	23,603.2
5	**FIXED COSTS**														
6	**Pipeline Demand Charges for One Year Term**														
7	WEI Demand Tolls to Savona and Incremental to Huntingdon														
8	To Savona - 978 @	0.00 $/10^3 m^3$	$ 2,128.4	$ 739.3	$ 274.2	$ 48.2	$ 0.8	$ -	$ 3,190.9	$ -	$ -	$ -	$ -	$ 3,190.9	$ 12,953.5
9	WEI Demand Toll to Huntingdon	0.00 $/10^3 m^3$	-	-	-	-	-	-	-	-	-	-	-	-	-
10	T-S Demand - $/103m3	0.00 $/10^3 m^3$	-	-	-	-	-	-	-	-	-	-	-	-	-
11	NOVA, ANG, Alberta Synthetic and HIPCO/SIPI Demand Tolls														
12	NOVA - 1 x 900 @	0.00 $/10^3 m^3$	-	-	-	-	-	-	-	-	-	-	-	-	-
13	ANG - 900 @	0.00 $/10^3 m^3$	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Alberta Synthetic - 900 @	$/10^3 m^3$	-	-	-	-	-	-	-	-	-	-	-	-	-
15	HIPCO/SIPI - 260 @	0.00 $/10^3 m^3$	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total One Year Term Pipeline Demand Charges		$ 2,128.4	$ 739.3	$ 274.2	$ 48.2	$ 0.8	$ -	$ 3,190.9	$ -	$ -	$ -	$ -	$ 3,190.9	$ 12,953.5
17	$/GJ equivalent		$ 0.1284	$ 0.1346	$ 0.1086	$ 0.0788	$ 0.0394	$ -	$ 0.1265	$ -	$ -	$ -	$ -	$ 0.1248	$ 0.1008
18	WEI Demand $/GJ equivalent		$ 0.1284	$ 0.1346	$ 0.1086										
19	**Supplier Reservation Fees**	Station #2	$ 772.0	$ 268.1	$ 99.5	$ 17.5	$ 0.3	$ -	1,157.4	-	-	-	-	1,157.4	$ 4,698.6
20		Huntingdon $/10^3 m^3$	$ 5,034.9	$ 1,748.8	$ 648.7	$ 114.1	$ 1.8	$ -	7,548.3	-	-	-	-	7,548.3	$ 30,642.3
21	$/GJ equivalent		0.3504	0.3671	0.2963	0.2151	0.1076	-	0.3451	-	-	-	-	0.3404	0.2750
22	**VIA/Release/Off-System/Inter.Credits**		-	-	-	-	-	-	-	-	-	-	-	-	-
23	$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-	-
24	**Seasonal**														
25	- WEI,Nova/ANG,US Demand Tolls		-	-	-	-	-	-	-	-	-	-	-	-	-
26	$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-	-
27	- Other Fixed Costs		-	-	-	-	-	-	-	-	-	-	-	-	-
28	$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-	-
29	**Seasonal Credits**		-	-	-	-	-	-	-	-	-	-	-	-	-
30	$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-	-
31	**Storage Fixed Costs**														
32	Jackson Prairie Storage		-	-	-	-	-	-	-	-	-	-	-	-	-
33	Aitken Storage		-	-	-	-	-	-	-	-	-	-	-	-	-
34	Carbon (Alberta) Storage		-	-	-	-	-	-	-	-	-	-	-	-	-
35	Clay Basin Storage		-	-	-	-	-	-	-	-	-	-	-	-	-
36	Mist Storage		-	-	-	-	-	-	-	-	-	-	-	-	-
37	Southern California Storage		-	-	-	-	-	-	-	-	-	-	-	-	-
38	Total Storage Fixed Costs		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
39	$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-	-
40	TOTAL FIXED COSTS		$ 7,935.3	$ 2,756.2	$ 1,022.4	$ 179.8	$ 2.8	$ -	$ 11,896.6	$ -	$ -	$ -	$ -	$ 11,896.6	$ 48,294.4
41	$/GJ Equivalent		$ 0.4788	$ 0.5016	$ 0.4049	$ 0.2940	$ 0.1470	$ -	$ 0.4716	$ -	$ -	$ -	$ -	$ 0.4652	$ 0.3759

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TERASEN GAS INC. - COLUMBIA SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
($000)

November 22, 2005 Forward Pricing
January 1, 2006 - December 31, 2006 Fl.

Line No.	Particulars		Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6	Seasonal Rate 4	Subtotal	Large Industrial Interruptible Sales Rate 7				Total Sales	Total Sales LM, Inl & Col Serv. Areas
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	**PURCHASE VOLUMES - TJ**		1,707.4	681.4	260.1	55.5	-	-	2,704.4	-	-	-	-	2,704.4	131,196.5
2	Load Factors		30.7%	29.3%	36.3%	50.0%	100.0%	0.0%		N/A	N/A	N/A	N/A		
3	Avg Heat- WEI/US/NOVA	38.14 MJ/m^3													
4	Total Gas Demand Requirement - 103m3/day		399.5	167.1	51.5	8.0	-	-	626.0	-	-	-	-	626.0	24,229.2
5	**FIXED COSTS**														
6	**Pipeline Demand Charges for One Year Term**														
7	WEI Demand Tolls to Savona and Incremental to Huntingdon														
8	To Savona - 978 @	0.00 /10^3 m^3	$ 219.3	$ 91.7	$ 28.2	$ 4.4	$ -	$ -	$ 343.6	$ -	$ -	$ -	$ -	$ 343.6	$ 13,297.1
9	WEI Demand Toll to Huntingdon	0.00 /10^3 m^3	-	-	-	-	-	-	-	-	-	-	-	-	-
10	T-S Demand - $/103m3	0.00 /10^3 m^3	-	-	-	-	-	-	-	-	-	-	-	-	-
11	NOVA, ANG, Alberta Synthetic and HIPCO/SIPI Demand Tolls														
12	NOVA - 1 x 900 @	0.00 /10^3 m^3	-	-	-	-	-	-	-	-	-	-	-	-	-
13	ANG - 900 @	0.00 /10^3 m^3	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Alberta Synthetic - 900 @	/10^3 m^3	-	-	-	-	-	-	-	-	-	-	-	-	-
15	HIPCO/SIPI - 260 @	0.00 /10^3 m^3	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total One Year Term Pipeline Demand Charges		$ 219.3	$ 91.7	$ 28.2	$ 4.4	$ -	$ -	$ 343.6	$ -	$ -	$ -	$ -	$ 343.6	13,297.1
17	$/GJ equivalent		$ 0.1284	$ 0.1346	$ 0.1086	$ 0.0788	$ -	$ -	$ 0.1270	$ -	$ -	$ -	$ -	$ 0.1270	$ 0.1014
18	WEI Demand $/GJ equivalent		$ 0.1284	$ 0.1346	$ 0.1086										
19	**Supplier Reservation Fees**	Station #2	$ 79.5	$ 33.3	$ 10.2	$ 1.6	$ -	$ -	124.6	-	-	-	-	124.6	4,823.2
20		Huntingdon /10^3 m^3	$ 518.7	$ 216.9	$ 66.8	$ 10.4	$ -	$ -	812.7	-	-	-	-	812.7	31,455.0
21	$/GJ equivalent		0.3504	0.3671	0.2963	0.2151	-	-	0.3466	-	-	-	-	0.3466	0.2765
22	**VIA/Release/Off-System/Inter.Credits**		-	-	-	-	-	-	-	-	-	-	-	-	-
23	$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-	-
24	**Seasonal**														
25	- WEI,Nova/ANG,US Demand Tolls		-	-	-	-	-	-	-	-	-	-	-	-	-
26	$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-	-
27	- Other Fixed Costs		-	-	-	-	-	-	-	-	-	-	-	-	-
28	$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-	-
29	**Seasonal Credits**		-	-	-	-	-	-	-	-	-	-	-	-	-
30	$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-	-
31	**Storage Fixed Costs**														
32	Jackson Prairie Storage		-	-	-	-	-	-	-	-	-	-	-	-	-
33	Aitken Storage		-	-	-	-	-	-	-	-	-	-	-	-	-
34	Carbon (Alberta) Storage		-	-	-	-	-	-	-	-	-	-	-	-	-
35	Clay Basin Storage		-	-	-	-	-	-	-	-	-	-	-	-	-
36	Mist Storage		-	-	-	-	-	-	-	-	-	-	-	-	-
37	Southern California Storage		-	-	-	-	-	-	-	-	-	-	-	-	-
38	Total Storage Fixed Costs		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
39	$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-	-
40	TOTAL FIXED COSTS		$ 817.4	$ 341.8	$ 105.3	$ 16.3	$ -	$ -	$ 1,280.9	$ -	$ -	$ -	$ -	$ 1,280.9	$ 49,575.3
41	$/GJ Equivalent		$ 0.4788	$ 0.5016	$ 0.4049	$ 0.2940	$ -	$ -	$ 0.4736	$ -	$ -	$ -	$ -	$ 0.4736	$ 0.3779

TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
($000)

November 22, 2005 Forward Pricing
January 1, 2006 - December 31, 2006 Fl.

Line No.	Particulars	Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6	Subtotal	Seasonal Rate 4	Interruptible Rate 7	Interruptible Rate 14 (Rate 10)	Off-System Sales		Squamish	Burrard Thermal Firm	Burrard Thermal Interruptible	Total Sales
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	<u>**SUMMARY**</u>															
2																
3																
4	**Sales Volume (TJ)**	54,565.5	16,074.6	13,407.3	3,538.2	198.0	87,783.6	77.9	42.4	1,487.5	22,909.7		344.7	0.0	0.0	112,645.8
5																
6																
7	**Gas Purchase Costs ($000)**															
8	Commodity Costs	$ 4,130.6	$ 1,216.8	$ 1,014.9	$ 267.8	$ 15.0	$ 6,645.2	$ 2.1	$ 1.2	$ 12,898.1	$ 192,866.7		$ 26.1	$ -	$ -	$ 212,439.4
9	Commodity Tolls and Fees	10,132.1	2,984.8	2,489.6	657.0	36.8	16,300.3	19.7	10.7	376.0	5,773.1		64.0	0.0	0.0	22,543.7
10	Fixed Costs	18,517.9	5,715.9	3,848.1	737.3	20.6	28,839.9	-	-	-	-		118.5	-	-	28,958.4
11	Total Commodity & Demand	32,780.6	9,917.6	7,352.6	1,662.1	72.4	51,785.3	21.8	11.9	13,274.1	198,639.7		208.6	0.0	0.0	263,941.5
12	Amortization of December 31, 2005 Balance	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
13	Hedge Loss (Gain) - Variable Cost	(61.0)	(18.0)	(15.0)	(4.0)	(0.2)	(98.1)	(0.0)	0.0	0.0	0.0		(0.4)	0.0	0.0	(98.6)
14	Core Market Administrative Costs - Fixed Cost	726.0	224.1	150.9	28.9	0.8	1,130.7	-	-	-	-		4.6	-	-	1,135.4
15		$ 33,445.6	$ 10,123.7	$ 7,488.5	$ 1,687.1	$ 73.0	$ 52,817.9	$ 21.8	$ 11.9	$ 13,274.1	$ 198,639.7		$ 212.9	$ -	$ -	$ 264,978.3
16																
17																
18	**Unit Costs ($/GJ)**															
19	Commodity Costs	$ 0.0757	$ 0.0757	$ 0.0757	$ 0.0757	$ 0.0757	$ 0.0757	$ 0.0274	$ 0.0274	$ 8.6711	$ 8.4186		$ 0.0757	$ -	$ 0.0000	$ 1.8859
20	Commodity Tolls and Fees	0.1857	0.1857	0.1857	0.1857	0.1857	0.1857	0.2527	0.2527	0.2527	0.2520		0.1857	0.0000	0.0000	0.2001
21	Fixed Costs	0.3394	0.3556	0.2870	0.2084	0.1042	0.3285	0.0000	0.0000	0.0000	0.0000		0.3439	0.0000	0.0000	0.2571
22	Commodity & Demand / GJ	0.6008	0.6170	0.5484	0.4698	0.3656	0.5899	0.2802	0.2802	8.9239	8.6706		0.6052	0.0000	0.0000	2.3431
23	Amortization of December 31, 2005 Balance	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000
24	Hedge Loss (Gain) - Variable Cost	(0.0011)	(0.0011)	(0.0011)	(0.0011)	(0.0011)	(0.0011)	(0.0004)	0.0000	0.0000	0.0000		(0.0011)	0.0000	0.0000	(0.0009)
25	Core Market Administrative Costs - Fixed Cost	0.0133	0.0139	0.0113	0.0082	0.0041	0.0129	-	-	-	-		0.0135	0.0000	0.0000	0.0101
26		$ 0.6129	$ 0.6298	$ 0.5585	$ 0.4768	$ 0.3685	$ 0.6017	$ 0.2798	$ 0.2802	$ 8.9239	$ 8.6706		$ 0.6176	$ -	$ 0.0000	$ 2.3523
27								**Tariff**	**Fixed Price Option**				**Rates 1&3**			
28								**Equal To**	**Equal To**				**Prorated**			
29	**AVERAGE COST OF GAS - $/GJ**							**Rate 5**	**Rate 5**				**Rate**			
30	Forecast (MCRA with June 2, 2005 prices)	$ 0.613	$ 0.630	$ 0.559	$ 0.477	$ 0.369	$ 0.602	$ 0.477	$ 0.477				$ 0.610			
31																
32	Existing MCRA Rates (July 1, 2004)	0.649	0.704	0.537	0.382	0.199	N/A	0.382	0.382				0.649			
33																
34	Cost of Gas Increase (Decrease)	$ (0.036)	$ (0.074)	$ 0.022	$ 0.095	$ 0.170	N/A	$ 0.095	$ 0.095				$ (0.039)			
35																
36	Cost of Gas Percentage Increase (Decrease)	-5.5%	-10.5%	4.1%	24.9%	85.4%	N/A	24.9%	24.9%				-6.0%			

TERASEN GAS INC. - INLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
($000)

November 22, 2005 Forward Pricing
January 1, 2006 - December 31, 2006 Fl.

Line No.	Particulars	Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6		Subtotal	Seasonal Rate 4	Large Industrial Interruptible Sales Rate 7	Large Industrial Interruptible Sales Rate 14	Columbia	Total Sales	Total Sales LM & ING
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	**SUMMARY**													
2														
3														
4	**Sales Volume (TJ)**	16,574.6	5,494.3	2,525.1	611.7	19.3	0.0	25,225.0	42.6	11.7	292.5	0.0	25,571.8	138,217.6
5														
6														
7	**Gas Purchase Costs ($000)**													
8	Commodity Costs	$ 1,254.7	$ 415.9	$ 191.1	$ 46.3	$ 1.5	$ -	$ 1,909.5	$ 1.2	$ 0.3	$ 2,536.5	$ -	$ 4,447.5	$ 216,886.9
9	Commodity Tolls and Fees	3,077.7	1,020.2	468.9	113.6	3.6	-	4,684.0	10.8	3.0	73.9	-	4,771.6	27,315.3
10	Fixed Costs	4,673.1	1,623.1	602.1	105.9	1.7	-	7,005.8	-	-	-	-	7,005.8	35,964.2
11	Total Commodity & Demand	9,005.5	3,059.2	1,262.1	265.8	6.7	-	13,599.3	11.9	3.3	2,610.4	-	16,224.9	280,166.4
12	Amortization of December 31, 2005 Balance	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13	Hedge Loss (Gain) - Variable Cost	(18.5)	(6.1)	(2.8)	(0.7)	(0.0)	0.0	(28.2)	(0.0)	0.0	0.0	0.0	(28.2)	(126.8)
14	Core Market Administrative Costs - Fixed Cost	220.5	76.6	28.4	5.0	0.1	-	330.6	-	-	-	-	330.6	1,466.0
15		$ 9,207.5	$ 3,129.7	$ 1,287.7	$ 270.1	$ 6.8	$ -	$ 13,901.7	$ 11.9	$ 3.3	$ 2,610.4	$ -	$ 16,527.3	$ 281,505.6
16														
17														
18	**Unit Costs ($/GJ)**													
19	Commodity Costs	$ 0.0757	$ 0.0757	$ 0.0757	$ 0.0757	$ 0.0757	$ -	$ 0.0757	$ 0.0274	$ 0.0274	$ 8.6711	$ -	$ 0.1739	$ 1.5692
20	Commodity Tolls and Fees	0.1857	0.1857	0.1857	0.1857	0.1857	-	0.1857	-	0.2527	0.2527	-	0.1866	0.1976
21	Fixed Costs	0.2819	0.2954	0.2384	0.1731	0.0871	-	0.2777	-	-	-	-	0.2739	0.2603
22	Commodity & Demand / GJ	0.5433	0.5568	0.4998	0.4345	0.3485	-	0.5391	0.0274	0.2802	8.9239	-	0.6345	2.0271
23	Amortization of December 31, 2005 Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Hedge Loss (Gain) - Variable Cost	(0.0011)	(0.0011)	(0.0011)	(0.0011)	(0.0011)	-	(0.0011)	(0.0004)	-	-	-	(0.0011)	(0.0009)
25	Core Market Administrative Costs - Fixed Cost	0.0133	0.0139	0.0113	0.0082	0.0041	-	0.0131	-	-	-	-	0.0129	0.0106
26		$ 0.5555	$ 0.5696	$ 0.5100	$ 0.4416	$ 0.3515	$ -	$ 0.5511	$ 0.0270	$ 0.2802	$ 8.9239	$ -	$ 0.6463	$ 2.0368
27									**Tariff**	**Fixed Price Option**				
28									**Equal To**	**Equal To**				
29	**AVERAGE COST OF GAS - $/GJ**								**Rate 5**	**Rate 5**				
30	Forecast (MCRA with June 2, 2005 prices)	$ 0.556	$ 0.570	$ 0.510	$ 0.442	$ 0.352		$ 0.551	$ 0.442	$ 0.442				
31														
32	Existing MCRA Rates (July 1, 2004)	0.542	0.593	0.440	0.298	0.134		N/A	0.298	0.298				
33														
34	Cost of Gas Increase (Decrease)	$ 0.014	$ (0.023)	$ 0.070	$ 0.144	$ 0.218		N/A	$ 0.144	$ 0.144				
35														
36	Cost of Gas Percentage Increase (Decrease)	2.6%	-3.9%	15.9%	48.3%	162.7%		N/A	48.3%	48.3%				

TERASEN GAS INC. - COLUMBIA SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
($000)

Line No.	Particulars	Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6	Seasonal Rate 4	Subtotal	Large Industrial Interruptible Sales Rate 7				Total Sales	Total Sales LM, Inl & Col Serv. Areas
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	**SUMMARY**													
2														
3														
4	**Sales Volume (TJ)**	1,707.4	681.4	260.1	55.5	-	-	2,704.4	-	-	-	-	2,704.4	140,922.0
5														
6														
7	**Gas Purchase Costs ($000)**													
8	Commodity Costs	$ 269.8	$ 107.7	$ 41.1	$ 8.8	$ -	$ -	$ 427.4	$ -	$ -	$ -	$ -	$ 427.4	217,314.3
9	Commodity Tolls and Fees	320.9	128.1	48.9	10.4	-	-	508.3	-	-	-	-	508.3	27,823.6
10	Fixed Costs	485.7	203.1	62.6	9.7	-	-	761.1	-	-	-	-	761.1	36,725.3
11	Total Commodity & Demand	1,076.4	438.9	152.6	28.9	-	-	1,696.8	-	-	-	-	1,696.8	281,863.2
12	Amortization of December 31, 2005 Balance	0.0	0.0	0.0	0.0	0.0	0.0	-	-	-	-	-	-	-
13	Hedge Loss (Gain) - Variable Cost	(4.0)	(1.6)	(0.6)	(0.1)	0.0	0.0	(6.3)	-	-	-	-	(6.3)	(133.1)
14	Core Market Administrative Costs - Fixed Cost	22.9	9.6	3.0	0.5	-	-	35.9	-	-	-	-	35.9	1,501.9
15		$ 1,095.4	$ 446.9	$ 154.9	$ 29.2	$ -	$ -	$ 1,726.4	$ -	$ -	$ -	$ -	$ 1,726.4	$ 283,232.0
16														
17														
18	**Unit Costs ($/GJ)**													
19	Commodity Costs	$ 0.1580	$ 0.1580	$ 0.1580	$ 0.1580	$ 0.0757	$ -	$ 0.1580	$ -	$ -	$ -	$ -	$ 0.1580	$ 1.5421
20	Commodity Tolls and Fees	0.1880	0.1880	0.1880	0.1880	0.1857	-	0.1880	-	-	-	-	0.1880	0.1974
21	Fixed Costs	0.2845	0.2981	0.2406	0.1747	0.0871	-	0.2812	-	-	-	-	0.2812	0.2606
22	Commodity & Demand / GJ	0.6305	0.6441	0.5866	0.5207	0.3485	-	0.6272	-	-	-	-	0.6272	2.0001
23	Amortization of December 31, 2005 Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Hedge Loss (Gain) - Variable Cost	(0.0023)	(0.0023)	(0.0023)	(0.0023)	(0.0011)	-	(0.0023)	-	-	-	-	(0.0023)	(0.0009)
25	Core Market Administrative Costs - Fixed Cost	0.0134	0.0141	0.0114	0.0082	0.0041	-	0.0133	-	-	-	-	0.0133	0.0107
26		$ 0.6416	$ 0.6558	$ 0.5956	$ 0.5266	$ 0.3515	$ -	$ 0.6382	$ -	$ -	$ -	$ -	$ 0.6382	$ 2.0098
27							**Tariff**		**Fixed Price Option**					
28							**Equal To**		**Equal To**					
29	**AVERAGE COST OF GAS - $/GJ**						**Rate 5**		**Rate 5**					
30	Forecast (MCRA with June 2, 2005 prices)	$ 0.642	$ 0.656	$ 0.596	$ 0.527	$ 0.352	$ 0.527	$ 0.638	$ 0.527					
31														
32	Existing MCRA Rates (July 1, 2004)	0.678	0.731	0.572	0.425	0.134	0.425	N/A	0.425					
33														
34	Cost of Gas Increase (Decrease)	$ (0.036)	$ (0.075)	$ 0.024	$ 0.102	$ 0.218	$ 0.102	N/A	$ 0.102					
35														
36	Cost of Gas Percentage Increase (Decrease)	-5.3%	-10.3%	4.2%	24.0%	162.7%	24.0%	N/A	24.0%					

TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
($000)

Line No.	Particulars		Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6	Subtotal	Seasonal Rate 4	Interruptible Rate 7	Interruptible Rate 14 (Rate 10)	Off-System Sales		Squamish	Burrard Thermal Firm	Burrard Thermal Interruptible	Total Sales
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	**VOLUME ALLOCATIONS - TJ**																
2	Gas Not Supplied via MCRA	$0.0000 / GJ	49,796.2	14,669.6	12,235.4	3,228.9	180.7	80,110.8	77.9	42.4	-	-	-	314.6	-	-	80,545.7
3	Midstream Commodity	$7.4803 / GJ	16,350.0	4,816.6	4,017.4	1,060.2	59.3	26,303.5						103.3		-	26,406.8
4	Peaking	$17.4615 / GJ	15.9	4.7	3.9	1.0	0.1	25.6						0.1			25.7
5	Withdrawal	$8.7792 / GJ	15,132.2	4,457.8	3,718.1	981.2	54.9	24,344.3						95.6			24,439.9
6	Gas For Company Use	$6.7381 / GJ	47.7	14.0	11.7	3.1	0.2	76.7						0.3			77.0
7	Gas For Total UAF	$9.1483 / GJ	279.7	82.4	68.7	18.1	1.0	449.9						1.8			451.7
8	On-System (Rate 10/14)	$8.6437 / GJ	(836.9)	(246.5)	(205.6)	(54.3)	(3.0)	(1,346.4)			1,487.5			(5.3)			135.8
9	Off-System (Rate 30)	$8.4186 / GJ	(10,771.2)	(3,173.1)	(2,646.6)	(698.4)	(39.1)	(17,328.4)				22,909.7		(68.0)			5,513.2
10	Injections to Storage	$10.2432 / GJ	(15,120.7)	(4,454.5)	(3,715.3)	(980.5)	(54.9)	(24,325.8)						(95.5)			(24,421.3)
11	Company Use	$6.7381 / GJ	(47.7)	(14.0)	(11.7)	(3.1)	(0.2)	(76.7)						(0.3)			(77.0)
12	Total UAF	$9.1483	(279.7)	(82.4)	(68.7)	(18.1)	(1.0)	(449.9)						(1.8)			(451.7)
13	Total Marketable Gas	/ GJ	54,565.5	16,074.6	13,407.3	3,538.2	198.0	87,783.6	77.9	42.4	1,487.5	22,909.7	-	344.7	-	-	112,645.8
14	Sales UAF		163.7	48.2	40.2	10.6	0.6	263.4	0.2	0.1	4.5	-		1.0	-	-	269.2
15	Net purchase Requirements - TJ		54,729.2	16,122.8	13,447.5	3,548.8	198.6	88,047.0	78.1	42.5	1,491.9	22,909.7		345.7	-	-	112,915.0
16	SALES VOLUMES - TJ		54,565.5	16,074.6	13,407.3	3,538.2	198.0	87,783.6	77.9	42.4	1,487.5	22,909.7		344.7	0.0	0.0	112,645.8
17	UAF Volume @	0.30%													0.25%	0.25%	
18		$9.1483 / GJ	163.7	48.2	40.2	10.6	0.6	263.4	0.2	0.1	4.5	-		1.0	-	-	269.2
19	**PURCHASES (Excluding Fuel) - TJ**		54,729.2	16,122.8	13,447.5	3,548.8	198.6	88,047.0	78.1	42.5	1,491.9	22,909.7		345.7	0.0	0.0	112,915.0
20																	
21	**COMMODITY COSTS ($000)**																
22	Midstream Commodity		$ 122,303.4	$ 36,029.7	$ 30,051.2	$ 7,930.5	$ 443.8	$ 196,758.6	$ -	$ -	$ -	$ -	$ -	$ 772.6	$ -	$ -	$ 197,531.2
23	Peaking		277.5	81.7	68.2	18.0	1.0	446.4	-	-	-	-	-	1.8	-	-	448.2
24	Withdrawal		132,847.9	39,136.0	32,642.1	8,614.3	482.1	213,722.3	-	-	-	-	-	839.2	-	-	214,561.5
25	Gas For Company Use		321.2	94.6	78.9	20.8	1.2	516.8	-	-	-	-	-	2.0	-	-	518.8
26	Gas For Total UAF		2,558.6	753.7	628.7	165.9	9.3	4,116.1	-	-	-	-	-	16.2	-	-	4,132.3
27	On-System (Rate 10/14)		(7,233.7)	(2,131.0)	(1,777.4)	(469.1)	(26.2)	(11,637.5)	-	-	12,857.3	-	-	(45.7)	-	-	1,174.1
28	Off-System (Rate 30)		(90,677.9)	(26,713.0)	(22,280.5)	(5,879.8)	(329.0)	(145,880.3)	-	-	-	192,866.7	-	(572.8)	-	-	46,413.6
29	Injections to Storage		(154,884.0)	(45,627.7)	(38,056.6)	(10,043.2)	(562.0)	(249,173.5)	-	-	-	-	-	(978.4)	-	-	(250,152.0)
30	Company Use		(321.2)	(94.6)	(78.9)	(20.8)	(1.2)	(516.8)	-	-	-	-	-	(2.0)	-	-	(518.8)
31	Total UAF		(2,558.6)	(753.7)	(628.7)	(165.9)	(9.3)	(4,116.1)	-	-	-	-	-	(16.2)	-	-	(4,132.3)
32	Total Marketable Gas		$ 2,633.0	$ 775.7	$ 647.0	$ 170.7	$ 9.6	$ 4,236.0	$ -	$ -	$ 12,857.3	$ 192,866.7	$ -	$ 16.6	$ -	$ -	$ 209,976.6
33	Marketable Gas		$ 2,633.0	$ 775.7	$ 647.0	$ 170.7	$ 9.6	$ 4,236.0	$ -	$ -	$ 12,857.3	$ 192,866.7		$ 16.6	$ -	$ -	$ 209,976.6
34	Gas Unaccounted For (Sales)		1,497.6	441.2	368.0	97.1	5.4	2,409.2	2.1	1.2	40.8	-		9.5	-	-	2,462.8
35	Total Commodity Costs - $(000)		$ 4,130.6	$ 1,216.8	$ 1,014.9	$ 267.8	$ 15.0	$ 6,645.2	$ 2.1	$ 1.2	$ 12,898.1	$ 192,866.7	$ -	$ 26.1	$ -	$ -	$ 212,439.4
36	**COMMODITY COST PER GJ SOLD ($/GJ)**		$ 0.0757	$ 0.0757	$ 0.0757	$ 0.0757	$ 0.0757	$ 0.0757	$ 0.0274	$ 0.0274	$ 8.6711	$ 8.4186		$ 0.0757	$ -	$ 0.0000	$ 1.8859
37																	
38	**COMMODITY TOLLS & FEES ($000)**																
39	**Midstream Transportation**	$0.1585 / GJ	$ 9,974.1	$ 2,938.3	$ 2,450.7	$ 646.8	$ 36.2	$ 16,046.1	$ 19.7	$ 10.7	$ 376.0	$ 5,773.1		$ 63.0	$ -	$ -	$ 22,288.5
40	**Midstream Storage (Withdrawal)**																
41	Variable Charges	$0.0393 / GJ x 1	594.2	175.1	146.0	38.5	2.2	956.0	-	-	-	-		3.8	-	-	959.7
42	Variable Storage Mitigation	($0.0288) / GJ x 1	(436.3)	(128.5)	(107.2)	(28.3)	(1.6)	(701.8)	-	-	-	-		(2.8)	-	-	(704.6)
43	Total Withdrawal Charges		158.0	46.5	38.8	10.2	0.6	254.1	-	-	-	-		1.0	-	-	255.1
44	TOTAL Commodity Tolls & Fees ($000)		$ 10,132.1	$ 2,984.8	$ 2,489.6	$ 657.0	$ 36.8	$ 16,300.3	$ 19.7	$ 10.7	$ 376.0	$ 5,773.1		$ 64.0	$ -	$ -	$ 22,543.7
45	**COMMODITY Tolls & FEES PER GJ SOLD**		$ 0.1857	$ 0.1857	$ 0.1857	$ 0.1857	$ 0.1857	$ 0.1857	$ 0.2527	$ 0.2527	$ 0.2527	$ 0.2520		$ 0.1857	$ -	$ -	$ 0.2001

TERASEN GAS INC. - INLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
($000)

November 22, 2005 Forward Pricing
January 1, 2006 - December 31, 2006 Fl.

Line No.	Particulars		Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6		Subtotal	Seasonal Rate 4	Large Industrial Interruptible Sales Rate 7	Large Industrial Interruptible Sales Rate 14	Columbia	Total Sales	Total Sales LM & ING
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	**VOLUME ALLOCATIONS - TJ**														
2	Gas Not Supplied via MCRA	$0.0000 / GJ	15,125.9	5,014.1	2,304.4	558.2	17.6	-	23,020.2	42.6	11.7	-	-	23,074.5	103,620.2
3	Midstream Commodity	$7.4803 / GJ	4,966.4	1,646.3	756.6	183.3	5.8	-	7,558.4					7,558.4	33,965.2
4	Peaking	$17.4615 / GJ	4.8	1.6	0.7	0.2	0.0	-	7.3					7.3	33.0
5	Withdrawal	$8.7792 / GJ	4,596.5	1,523.7	700.3	169.6	5.4	-	6,995.4					6,995.4	31,435.3
6	Gas For Company Use	$6.7381 / GJ	115.8	38.4	17.6	4.3	0.1	-	176.2					176.2	253.2
7	Gas For Total UAF	$9.1483 / GJ	101.9	33.8	15.5	3.8	0.1	-	155.1					155.1	606.8
8	On-System (Rate 10/14)	$8.6437 / GJ	(254.2)	(84.3)	(38.7)	(9.4)	(0.3)	-	(386.9)			292.5		(94.4)	41.5
9	Off-System (Rate 30)	$8.4186 / GJ	(3,271.8)	(1,084.6)	(498.5)	(120.7)	(3.8)	-	(4,979.4)					(4,979.4)	533.8
10	Injections to Storage	$10.2432 / GJ	(4,593.0)	(1,522.5)	(699.7)	(169.5)	(5.3)	-	(6,990.1)					(6,990.1)	(31,411.5)
11	Company Use	$6.7381 / GJ	(115.8)	(38.4)	(17.6)	(4.3)	(0.1)	-	(176.2)					(176.2)	(253.2)
12	Total UAF	$9.1483 / GJ	(101.9)	(33.8)	(15.5)	(3.8)	(0.1)	-	(155.1)					(155.1)	(606.8)
13	Total Marketable Gas		16,574.6	5,494.3	2,525.1	611.7	19.3	-	25,225.0	42.6	11.7	292.5	-	25,571.8	138,217.6
14	Sales UAF		49.7	16.5	7.6	1.8	0.1	-	75.7	0.1	0.0	0.9	-	76.7	345.9
15	Net purchase Requirements - TJ		16,624.3	5,510.8	2,532.7	613.5	19.4	-	25,300.7	42.7	11.7	293.4	-	25,648.5	138,563.5
16	SALES VOLUMES - TJ		16,574.6	5,494.3	2,525.1	611.7	19.3	-	25,225.0	42.6	11.7	292.5	-	25,571.8	138,217.6
17	UAF Volume @	0.30%													
18		$9.1483	49.7	16.5	7.6	1.8	0.1	-	75.7	0.1	0.0	0.9	-	76.7	345.9
19	**PURCHASES (Excluding Fuel) - TJ**		16,624.3	5,510.8	2,532.7	613.5	19.4	-	25,300.7	42.7	11.7	293.4	-	25,648.5	138,563.5
20															
21	**COMMODITY COSTS ($000)**														
22	Midstream Commodity		$ 37,150.4	$ 12,314.9	$ 5,659.8	$ 1,371.1	$ 43.3	$ -	$ 56,539.4	$ -	$ -	$ -	$ -	$ 56,539.4	$ 254,070.6
23	Peaking		84.3	27.9	12.8	3.1	0.1	-	128.3	-	-	-	-	128.3	576.4
24	Withdrawal		40,353.3	13,376.7	6,147.7	1,489.3	47.0	-	61,414.0	-	-	-	-	61,414.0	275,975.5
25	Gas For Company Use		780.1	258.6	118.8	28.8	0.9	-	1,187.3	-	-	-	-	1,187.3	1,706.1
26	Gas For Total UAF		932.3	309.1	142.0	34.4	1.1	-	1,418.9	-	-	-	-	1,418.9	5,551.2
27	On-System (Rate 10/14)		(2,197.3)	(728.4)	(334.8)	(81.1)	(2.6)	-	(3,344.1)	-	-	2,528.5	-	(815.6)	358.5
28	Off-System (Rate 30)		(27,544.0)	(9,130.5)	(4,196.3)	(1,016.5)	(32.1)	-	(41,919.3)	-	-	-	-	(41,919.3)	4,494.2
29	Injections to Storage		(47,047.0)	(15,595.6)	(7,167.5)	(1,736.3)	(54.8)	-	(71,601.1)	-	-	-	-	(71,601.1)	(321,753.1)
30	Company Use		(780.1)	(258.6)	(118.8)	(28.8)	(0.9)	-	(1,187.3)	-	-	-	-	(1,187.3)	(1,706.1)
31	Total UAF		(932.3)	(309.1)	(142.0)	(34.4)	(1.1)	-	(1,418.9)	-	-	-	-	(1,418.9)	(5,551.2)
32	Total Marketable Gas		$ 799.8	$ 265.1	$ 121.8	$ 29.5	$ 0.9	$ -	$ 1,217.2	$ -	$ -	$ 2,528.5	$ -	$ 3,745.7	$ 213,722.3
33	Marketable Gas		$ 799.8	$ 265.1	$ 121.8	$ 29.5	$ 0.9	$ -	$ 1,217.2	$ -	$ -	$ 2,528.5	$ -	$ 3,745.7	$ 213,722.3
34	Gas Unaccounted For (Sales)		454.9	150.8	69.3	16.8	0.5	-	692.3	1.2	0.3	8.0	-	701.8	3,164.6
35	Total Commodity Costs - $(000)		$ 1,254.7	$ 415.9	$ 191.1	$ 46.3	$ 1.5	$ -	$ 1,909.5	$ 1.2	$ 0.3	$ 2,536.5	$ -	$ 4,447.5	$ 216,886.9
36	**COMMODITY COST PER GJ SOLD ($/GJ)**		$ 0.0757	$ 0.0757	$ 0.0757	$ 0.0757	$ 0.0757	$ -	$ 0.0757	$ 0.0274	$ 0.0274	$ 8.6711	$ -	$ 0.1739	$ 1.5692
37															
38	**COMMODITY TOLLS & FEES ($000)**														
39	**Midstream Transportation**	$0.1585 / GJ x 1	$ 3,029.7	$ 1,004.3	$ 461.6	$ 111.8	$ 3.5	$ -	$ 4,610.9	$ 10.8	$ 3.0	$ 73.9	$ -	$ 4,698.6	$ 26,987.1
40	**Midstream Storage (Withdrawal)**														
41	Variable Charges	$0.0393 / GJ x 1	180.5	59.8	27.5	6.7	0.2	-	274.7	-	-	-	-	$ 274.7	1,234.4
42	Variable Storage Mitigation	($0.0288) / GJ x 1	(132.5)	(43.9)	(20.2)	(4.9)	(0.2)	-	(201.7)	-	-	-	-	(201.7)	(906.3)
43	Total Withdrawal Charges		48.0	15.9	7.3	1.8	0.1	-	73.0	-	-	-	-	73.0	328.2
44	TOTAL Commodity Tolls & Fees ($000)		$ 3,077.7	$ 1,020.2	$ 468.9	$ 113.6	$ 3.6	$ -	$ 4,684.0	$ 10.8	$ 3.0	$ 73.9	$ -	$ 4,771.6	$ 27,315.3
45	COMMODITY Tolls & FEES PER GJ SOLD		$ 0.1857	$ 0.1857	$ 0.1857	$ 0.1857	$ 0.1857	$ -	$ 0.1857	$ -	$ 0.2527	$ 0.2527	$ -	$ 0.1866	$ 0.1976

Tab 2, Table B, Inland, Page 2.1

TERASEN GAS INC. - COLUMBIA SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
($000)

November 22, 2005 Forward Pricing
January 1, 2006 - December 31, 2006 Fl.

Line No.	Particulars		Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6	Seasonal Rate 4	Subtotal	Large Industrial Interruptible Sales Rate 7				Total Sales Columbia	Total Sales LM, Inl & Col Serv. Areas
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	**VOLUME ALLOCATIONS - TJ**														
2	Gas Not Supplied via MCRA	$0.0000 / GJ	1,558.2	621.8	237.4	50.6	-	-	2,468.0	-	-	-	-	2,468.0	106,088.2
3	Midstream Commodity	$7.4803 / GJ	511.6	204.2	77.9	16.6	-	-	810.3	-	-	-	-	810.3	34,775.6
4	Peaking	$17.4615 / GJ	0.5	0.2	0.1	0.0	-	-	0.8	-	-	-	-	0.8	33.8
5	Withdrawal	$8.7792 / GJ	473.5	189.0	72.1	15.4	-	-	750.0	-	-	-	-	750.0	32,185.3
6	Gas For Company Use	$6.7381 / GJ	18.1	7.2	2.8	0.6	-	-	28.7	-	-	-	-	28.7	281.9
7	Gas For Total UAF	$9.1483 / GJ	47.7	19.0	7.3	1.5	-	-	75.5	-	-	-	-	75.5	682.3
8	On-System (Rate 10/14)	$8.6437 / GJ	(26.2)	(10.5)	(4.0)	(0.9)	-	-	(41.5)	-	-	-	-	(41.5)	0.0
9	Off-System (Rate 30)	$8.4186 / GJ	(337.0)	(134.5)	(51.3)	(11.0)	-	-	(533.8)	-	-	-	-	(533.8)	0.0
10	Injections to Storage	$10.2432 / GJ	(473.1)	(188.8)	(72.1)	(15.4)	-	-	(749.4)	-	-	-	-	(749.4)	(32,160.9)
11	Company Use	$6.7381 / GJ	(18.1)	(7.2)	(2.8)	(0.6)	-	-	(28.7)	-	-	-	-	(28.7)	(281.9)
12	Total UAF	$9.1483 / GJ	(47.7)	(19.0)	(7.3)	(1.5)	-	-	(75.5)	-	-	-	-	(75.5)	(682.3)
13	Total Marketable Gas	$0.0000 / GJ	1,707.4	681.4	260.1	55.5	-	-	2,704.4	-	-	-	-	2,704.4	140,922.0
14	Sales UAF		20.5	8.2	3.1	0.7	-	-	32.5	-	-	-	-	32.5	378.4
15	Net purchase Requirements - TJ		1,727.9	689.6	263.2	56.2	-	-	2,736.9	-	-	-	-	2,736.9	141,300.4
16	SALES VOLUMES - TJ		1,707.4	681.4	260.1	55.5	-	-	2,704.4	-	-	-	-	2,704.4	140,922.0
17	UAF Volume @	1.20%													
18		$9.1483 / GJ	20.5	8.2	3.1	0.7	-	-	32.5	-	-	-	-	32.5	378.4
19	**PURCHASES (Excluding Fuel) - TJ**		1,727.9	689.6	263.2	56.2	-	-	2,736.9	-	-	-	-	2,736.9	141,300.4
20															
21	**COMMODITY COSTS ($000)**														
22	Midstream Commodity		$ 3,827.0	$ 1,527.3	$ 583.0	$ 124.4	$ -	$ -	$ 6,061.7	$ -	$ -	$ -	$ -	$ 6,061.7	$ 260,132.3
23	Peaking		8.7	3.5	1.3	0.3	-	-	13.8	-	-	-	-	13.8	590.2
24	Withdrawal		4,156.9	1,659.0	633.3	135.1	-	-	6,584.3	-	-	-	-	6,584.3	282,559.8
25	Gas For Company Use		122.1	48.7	18.6	4.0	-	-	193.4	-	-	-	-	193.4	1,899.5
26	Gas For Total UAF		436.1	174.0	66.4	14.2	-	-	690.7	-	-	-	-	690.7	6,241.9
27	On-System (Rate 10/14)		(226.3)	(90.3)	(34.5)	(7.4)	-	-	(358.5)	-	-	-	-	(358.5)	0.0
28	Off-System (Rate 30)		(2,837.4)	(1,132.4)	(432.2)	(92.2)	-	-	(4,494.2)	-	-	-	-	(4,494.2)	0.0
29	Injections to Storage		(4,846.5)	(1,934.2)	(738.3)	(157.5)	-	-	(7,676.4)	-	-	-	-	(7,676.4)	(329,429.5)
30	Company Use		(122.1)	(48.7)	(18.6)	(4.0)	-	-	(193.4)	-	-	-	-	(193.4)	(1,899.5)
31	Total UAF		(436.1)	(174.0)	(66.4)	(14.2)	-	-	(690.7)	-	-	-	-	(690.7)	(6,241.9)
32	Total Marketable Gas		$ 82.4	$ 32.9	$ 12.6	$ 2.7	$ -	$ -	$ 130.5	$ -	$ -	$ -	$ -	$ 130.5	$ 213,852.8
33	Marketable Gas		$ 82.4	$ 32.9	$ 12.6	$ 2.7	$ -	$ -	130.5	$ -	$ -	$ -	$ -	$130.5	$ 213,852.8
34	Gas Unaccounted For (Sales)		187.4	74.8	28.6	6.1	-	-	296.9	-	-	-	-	296.9	3,461.5
35	Total Commodity Costs - $(000)		$ 269.8	$ 107.7	$ 41.1	$ 8.8	$ -	$ -	$ 427.4	$ -	$ -	$ -	$ -	$ 427.4	$ 217,314.3
36	**COMMODITY COST PER GJ SOLD ($/GJ)**		$ 0.1580	$ 0.1580	$ 0.1580	$ 0.1580	$ -	$ -	$ 0.1580	$ -	$ -	$ -	$ -	$ 0.1580	$ 1.5421
37															
38	**COMMODITY TOLLS & FEES ($000)**														
39	**Midstream Transportation**	$0.1585 / GJ	$ 316.0	$ 126.1	$ 48.1	$ 10.3	$ -	$ -	$ 500.5	$ -	$ -	$ -	$ -	$ 500.5	$ 27,487.6
40	**Midstream Storage (Withdrawal)**														
41	Variable Charges	$0.0393 / GJ x 1	18.6	7.4	2.8	0.6	-	-	29.5	-	-	-	-	29.5	1,263.9
42	Variable Storage Mitigation	($0.0288) / GJ x 1	(13.7)	(5.4)	(2.1)	(0.4)	-	-	(21.6)	-	-	-	-	(21.6)	(927.9)
43	Total Withdrawal Charges		4.9	2.0	0.8	0.2	-	-	7.8	-	-	-	-	7.8	336.0
44	TOTAL Commodity Tolls & Fees ($000)		$ 320.9	$ 128.1	$ 48.9	$ 10.4	$ -	$ -	$ 508.3	$ -	$ -	$ -	$ -	$ 508.3	$ 27,823.6
45	**COMMODITY Tolls & FEES PER GJ SOLD**		$ 0.1880	$ 0.1880	$ 0.1880	$ 0.1880	$ -	$ -	$ 0.1880	$ -	$ -	$ -	$ -	$ 0.1880	$ 0.1974

TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
($000)

November 22, 2005 Forward Pricing
January 1, 2006 - December 31, 2006 Fl.

Line No.	Particulars		Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6	Subtotal	Seasonal Rate 4	Interruptible Rate 7	Interruptible Rate 14 (Rate 10)	Off-System Sales		Squamish	Burrard Thermal Firm	Burrard Thermal Interruptible	Total Sales
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	**PURCHASE VOLUMES - TJ**		54,729.2	16,122.8	13,447.5	3,548.8	198.6	88,047.0	78.1	42.5	1,491.9	22,909.7	-	345.7	0.0	0.0	112,915.0
2	Load Factors	2002-4 Avg	30.7%	29.3%	36.3%	50.0%	100.0%		N/A	N/A	N/A	N/A		30.30%	N/A	N/A	
3	Avg Heat- WEI/US/NOVA	38.14 MJ/m^3															
4	Total Gas Demand Requirement - 10^3m^3/day		12,806.0	3,952.8	2,661.2	509.9	14.3	19,944.1	-	-	-	-		81.97	-	-	20,026.1
5	**FIXED COSTS**																
6	**Pipeline Demand Charges for One Year Term**																
7	WEI Demand Tolls to Savona and Incremental to Huntingdon																
8	To Savona - 978 @	/10^3 m^3	$ -	$ -	$ -	$ -	$ -	-	$ -	$ -	$ -	$ -		$ -	$ -	$ -	0.0
9	Hunt. Incr - 2,410 @	/10^3 m^3	$ 3,133.6	$ 967.3	$ 651.2	$ 124.8	$ 3.5	4,880.3	$ -	$ -	$ -	$ -		$ 20.1	$ -	$ -	4,900.4
10	TS Stn#2 Delivery-803 @	/10^3 m^3	-	-	-	-	-	-	-	-	-	-		-	-	-	0.0
11	NOVA, ANG, Alberta Synthetic and HIPCO/SIPI Demand Tolls																
12	NOVA - 1 x 900 @	/10^3 m^3	-	-	-	-	-	-	-	-	-	-		-	-	-	0.0
13	ANG - 900 @	/10^3 m^3	-	-	-	-	-	-	-	-	-	-		-	-	-	0.0
14	Midstream Transportation	/10^3 m^3	21,657.7	6,685.1	4,500.6	862.3	24.1	33,729.8	-	-	-	-		138.6	-	-	33,868.4
15	Midstr. Transp. Mitigation	/10^3 m^3	(3,669.7)	(1,132.7)	(762.6)	(146.1)	(4.1)	(5,715.1)	-	-	-	-		(23.5)	-	-	(5,738.6)
16	Total One Year Term Pipeline Demand Charges		$ 21,121.7	$ 6,519.6	$ 4,389.2	$ 840.9	$ 23.5	$ 32,895.0	$ -	$ -	$ -	$ -		$ 135.2	$ -	$ -	$ 33,030.1
17	$/GJ equivalent		$ 0.3871	$ 0.4056	$ 0.3274	$ 0.2377	$ 0.1188	$ 0.3747	$ -	$ -	$ -	$ -		$ 0.3922	$ -	$ -	$ 0.29322
18	WEI Demand $/GJ equivalent		$ 0.0574	$ 0.0602	$ 0.0486												
19	**Supplier Reservation Fees**	Station #2															
20	**Off/On-System Margin Less Rate 7**		(30,785.3)	(9,502.5)	(6,397.3)	(1,225.7)	(34.3)	$ (47,945.1)	-	-	-	-		(197.0)	-	-	$ (48,142.2)
21	$/GJ equivalent		$ (0.5642)	$ (0.5911)	$ (0.4772)	$ (0.3464)	$ (0.1732)	$ (0.5462)	$ -	$ -	$ -	$ -		$ (0.5716)	$ -	$ -	$ (0.4274)
22	**GSMIP**		483.4	149.2	100.5	19.2	0.5	$ 752.8	-	-	-	-		3.1	-	-	$ 755.9
23	$/GJ equivalent		$ 0.0089	$ 0.0093	$ 0.0075	$ 0.0054	$ 0.0027	$ 0.0086	$ -	$ -	$ -	$ -		$ 0.0090	$ -	$ -	$ 0.0067
24	**Seasonal**																
25	- WEI,Nova/ANG,US Demand Tolls		-	-	-	-	-	-	-	-	-	-		-	-	-	-
26	$/GJ equivalent		-	-	-	-	-	-	-	-	-	-		-	-	-	-
27	Peaking		1,606.3	495.8	333.8	64.0	1.8	$ 2,501.6	-	-	-	-		10.281	-	-	$ 2,511.9
28	$/GJ equivalent		$ 0.0294	$ 0.0308	$ 0.0249	$ 0.0181	$ 0.0090	$ 0.0285	$ -	$ -	$ -	$ -		$ 0.0298	$ -	$ -	$ 0.0223
29	**Seasonal Credits**		-	-	-	-	-	-	-	-	-	-		-	-	-	-
30	$/GJ equivalent		-	-	-	-	-	-	-	-	-	-		-	-	-	-
31	**Storage Fixed Costs**																
32	Jackson Prairie Storage		-	-	-	-	-	-	-	-	-	-		-	-	-	-
33	Aitken Storage		-	-	-	-	-	-	-	-	-	-		-	-	-	-
34	Carbon (Alberta) Storage		-	-	-	-	-	-	-	-	-	-		-	-	-	-
35	Clay Basin Storage		-	-	-	-	-	-	-	-	-	-		-	-	-	-
36	Midstream Storage Fixed Costs		26,151.5	8,072.2	5,434.4	1,041.2	29.1	$ 40,728.4	-	-	-	-		167.38	-	-	$ 40,895.8
37	Midstr. Stor. Mitigation		(59.6)	(18.4)	(12.4)	(2.4)	(0.1)	(92.8)	-	-	-	-		(0.4)	-	-	(93.1)
38	Total Storage Fixed Costs		26,091.9	8,053.8	5,422.0	1,038.8	29.1	40,635.6	-	-	-	-		167.0	-	-	40,802.6
39	$/GJ equivalent		0.4782	0.5010	0.4044	0.2936	0.1468	0.4629	-	-	-	-		0.4845	-	-	0.3622
40	TOTAL FIXED COSTS		$ 18,517.9	$ 5,715.9	$ 3,848.1	$ 737.3	$ 20.6	$ 28,839.9	$ -	$ -	$ -	$ -		$ 118.5	$ -	$ -	$ 28,958.4
41	$/GJ Equivalent		$ 0.3394	$ 0.3556	$ 0.2870	$ 0.2084	$ 0.1042	$ 0.3285	$ -	$ -	$ -	$ -		$ 0.3439	$ -	$ -	$ 0.2571

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TERASEN GAS INC. - INLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
($000)

November 22, 2005 Forward Pricing
January 1, 2006 - December 31, 2006 Fl.

Line No.	Particulars		Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6		Subtotal	Seasonal Rate 4	Large Industrial Interruptible Sales Rate 7	Large Industrial Interruptible Sales Rate 14	Columbia	Total Sales	Total Sales LM & ING
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	**PURCHASE VOLUMES - TJ**		16,624.3	5,510.8	2,532.7	613.5	19.4	-	25,300.7	42.7	11.7	293.4	-	25,648.5	138,563.5
2	Load Factors	2002-4 Avg	30.7%	29.3%	36.3%	50.0%	100.0%	0.0%		N/A	N/A	N/A	N/A		
3	Avg Heat- WEI/US/NOVA	38.14 MJ/m^3													
4	Total Gas Demand Requirement - 103m3/day		3,889.9	1,351.1	501.2	88.1	1.4	-	5,831.7	-	-	-	-	5,831.7	25,857.8
5	**FIXED COSTS**														
6	**Pipeline Demand Charges for One Year Term**														
7	WEI Demand Tolls to Savona and Incremental to Huntingdon														
8	To Savona - 978 @	0.00 $/10^3\ m^3$	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
9	Hunt. Incr - 2,410 @	0.00 $/10^3\ m^3$	-	-	-	-	-	-	-	-	-	-	-	-	$ 4,900.4
10	TS Stn#2 Delivery-803 @	0.00 $/10^3\ m^3$	-	-	-	-	-	-	-	-	-	-	-	-	-
11	NOVA, ANG, Alberta Synthetic and HIPCO/SIPI Demand Tolls														
12	NOVA - 1 x 900 @	0.00 $/10^3\ m^3$	-	-	-	-	-	-	-	-	-	-	-	-	-
13	ANG - 900 @	0.00 $/10^3\ m^3$	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Midstream Transportation	$/10^3\ m^3$	6,578.7	2,285.0	847.6	149.1	2.4	-	9,862.7	-	-	-	-	9,862.7	43,731.1
15	Midstr. Transp. Mitigation	0.00 $/10^3\ m^3$	(1,114.7)	(387.2)	(143.6)	(25.3)	(0.4)	-	(1,671.1)	-	-	-	-	(1,671.1)	(7,409.8)
16	Total One Year Term Pipeline Demand Charges		$ 5,464.0	$ 1,897.8	$ 704.0	$ 123.8	$ 2.0	$ -	$ 8,191.6	$ -	$ -	$ -	$ -	$ 8,191.6	$ 41,221.7
17	$/GJ equivalent		$ 0.3297	$ 0.3454	$ 0.2788	$ 0.2024	$ 0.1019	$ -	$ 0.3247	$ -	$ -	$ -	$ -	$ 0.3203	$ 0.2982
18	WEI Demand $/GJ equivalent		$ -	$ -	$ -										
19	**Supplier Reservation Fees**	Station #2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	**Off/On-System Margin**	$0.00 $/10^3\ m^3$	(9,351.2)	(3,247.9)	(1,204.9)	(211.9)	(3.4)	-	(14,019.3)	-	-	-	-	(14,019.3)	$ (62,161.5)
21	$/GJ equivalent		(0.5642)	(0.5911)	(0.4772)	(0.3464)	(0.1744)	-	(0.5558)	-	-	-	-	(0.5482)	(0.4497)
22	**GSMIP**		146.8	51.0	18.9	3.3	0.1	-	220.1	-	-	-	-	220.12952	$ 976.1
23	$/GJ equivalent		$ 0.0089	$ 0.0093	$ 0.0075	$ 0.0054	$ 0.0027	$ -	$ 0.0087	$ -	$ -	$ -	$ -	$ 0.0086	$ 0.0071
24	**Seasonal**														
25	- WEI,Nova/ANG,US Demand Tolls		-	-	-	-	-	-	-	-	-	-	-	-	-
26	$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-	-
27	Peaking		487.9	169.5	62.9	11.1	0.2	-	731.5	-	-	-	-	731.471	$ 3,243.3
28	$/GJ equivalent		$ 0.0294	$ 0.0308	$ 0.0249	$ 0.0181	$ 0.0091	$ -	$ 0.0290	$ -	$ -	$ -	$ -	$ 0.0286	$ 0.0235
29	**Seasonal Credits**		-	-	-	-	-	-	-	-	-	-	-	-	-
30	$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-	-
31	**Storage Fixed Costs**														
32	Jackson Prairie Storage		-	-	-	-	-	-	-	-	-	-	-	-	-
33	Aitken Storage		-	-	-	-	-	-	-	-	-	-	-	-	-
34	Carbon (Alberta) Storage		-	-	-	-	-	-	-	-	-	-	-	-	-
35	Clay Basin Storage		-	-	-	-	-	-	-	-	-	-	-	-	-
36	Midstream Storage Fixed Costs		7,943.7	2,759.1	1,023.5	180.0	2.9	-	11,909.1	-	-	-	-	11,909.104	$ 52,804.9
37	Midstr. Stor. Mitigation		(18.1)	(6.3)	(2.3)	(0.4)	(0.0)	-	(27.1)	-	-	-	-	(27.121)	(120.3)
38	Total Storage Fixed Costs		7,925.6	2,752.8	1,021.2	179.6	2.9	0.0	11,882.0	0.0	0.0	0.0	0.0	11,882.0	52,684.6
39	$/GJ equivalent		0.4782	0.5010	0.4044	0.2936	0.1478	-	0.4710	-	-	-	-	0.464651	0.381171
40	TOTAL FIXED COSTS		$ 4,673.1	$ 1,623.1	$ 602.1	$ 105.9	$ 1.7	$ -	$ 7,005.8	$ -	$ -	$ -	$ -	$ 7,005.846	$ 35,964.2
41	$/GJ Equivalent		$ 0.2819	$ 0.2954	$ 0.2384	$ 0.1731	$ 0.0871	$ -	$ 0.2777	$ -	$ -	$ -	$ -	$ 0.2739	$ 0.2603

TERASEN GAS INC. - COLUMBIA SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
($000)

November 22, 2005 Forward Pricing
January 1, 2006 - December 31, 2006 Fl.

Line No.	Particulars		Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6	Seasonal Rate 4	Subtotal	Large Industrial Interruptible Sales Rate 7				Total Sales	Total Sales LM, Inl & Col Serv. Areas
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	**PURCHASE VOLUMES - TJ**		1,727.9	689.6	263.2	56.2	-	-	2,736.9	-	-	-	-	2,736.9	141,300.4
2	Load Factors	2002-4 Avg	30.7%	29.3%	36.3%	50.0%	100.0%	0.0%		N/A	N/A	N/A	N/A		
3	Avg Heat- WEI/US/NOVA	38.14 MJ/m^3													
4	Total Gas Demand Requirement - 103m3/day		404.3	169.1	52.1	8.1	-	-	633.5	-	-	-	-	633.5	26,491.4
5	**FIXED COSTS**														
6	**Pipeline Demand Charges for One Year Term**														
7	WEI Demand Tolls to Savona and Incremental to Huntingdon														
8	To Savona - 978 @	0.00 $/10^3\ m^3$	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
9	Hunt. Incr - 2,410 @	0.00 $/10^3\ m^3$	-	-	-	-	-	-	-	-	-	-	-		4,900.4
10	TS Stn#2 Delivery-803 @	0.00 $/10^3\ m^3$	-	-	-	-	-	-	-	-	-	-	-	-	-
11	NOVA, ANG, Alberta Synthetic and HIPCO/SIPI Demand Tolls								-					-	
12	NOVA - 1 x 900 @	0.00 $/10^3\ m^3$	-	-	-	-	-	-	-	-	-	-	-	-	-
13	ANG - 900 @	0.00 $/10^3\ m^3$	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Midstream Transportation	$/10^3\ m^3$	683.8	285.9	88.1	13.6	-	-	1,071.4	-	-	-	-	1,071.4	44,802.5
15	Midstr. Transp. Mitigation	0.00 $/10^3\ m^3$	(115.9)	(48.4)	(14.9)	(2.3)	-	-	(181.5)	-	-	-	-	(181.5)	(7,591.3)
16	Total One Year Term Pipeline Demand Charges		$ 567.9	$ 237.5	$ 73.2	$ 11.3	$ -	$ -	$ 889.9	$ -	$ -	$ -	$ -	$ 889.9	42,111.6
17	$/GJ equivalent		$ 0.3326	$ 0.3485	$ 0.2813	$ 0.2042	$ -	$ -	$ 0.3291	$ -	$ -	$ -	$ -	$ 0.3291	$ 0.2988
18	WEI Demand $/GJ equivalent		$ -	$ -	$ -										
19	**Supplier Reservation Fees**	Station #2	$ -	$ -	$ -	$ -	$ -	$ -	-	-	-	-	-	-	0.0
20	**Off/On-System Margin**	$0.00 $/10^3\ m^3$	(971.9)	(406.4)	(125.2)	(19.4)	-	-	(1,523.0)	-	-	-	-	(1,523.0)	(63,684.5)
21	$/GJ equivalent		(0.5693)	(0.5965)	(0.4814)	(0.3495)	-	-	(0.5632)	-	-	-	-	(0.5632)	(0.4519)
22	**GSMIP**		15.3	6.4	2.0	0.3	-	-	23.9	-	-	-	-	23.9	1,000.0
23	$/GJ equivalent		$ 0.0089	$ 0.0094	$ 0.0076	$ 0.0055	$ -	$ -	$ 0.0086	$ -	$ -	$ -	$ -	$ 0.0086	$ 0.0071
24	**Seasonal**														
25	- WEI,Nova/ANG,US Demand Tolls		-	-	-	-	-	-	-	-	-	-	-	-	-
26	$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-	-
27	Peaking		50.7	21.2	6.5	1.0	-	-	79.5	-	-	-	-	79.5	3,322.8
28	$/GJ equivalent		$ 0.0297	$ 0.0311	$ 0.0251	$ 0.0182	$ -	$ -	$ 0.0294	$ -	$ -	$ -	$ -	$ 0.0294	$ 0.0236
29	**Seasonal Credits**		-	-	-	-	-	-	-	-	-	-	-	-	-
30	$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-	-
31	**Storage Fixed Costs**														
32	Jackson Prairie Storage		-	-	-	-	-	-	-	-	-	-	-	-	-
33	Aitken Storage		-	-	-	-	-	-	-	-	-	-	-	-	-
34	Carbon (Alberta) Storage		-	-	-	-	-	-	-	-	-	-	-	-	-
35	Clay Basin Storage		-	-	-	-	-	-	-	-	-	-	-	-	-
36	Midstream Storage Fixed Costs		825.6	345.2	106.4	16.5	-	-	1,293.7	-	-	-	-	1,293.7	54,098.6
37	Midstr. Stor. Mitigation		(1.9)	(0.8)	(0.2)	(0.0)	-	-	(2.9)	-	-	-	-	(2.9)	(123.2)
38	Total Storage Fixed Costs		823.8	344.5	106.1	16.4	0.0	0.0	1,290.8	0.0	0.0	0.0	0.0	1,290.8	53,975.4
39	$/GJ equivalent		0.4825	0.5055	0.4080	0.2962	-	-	0.4773	-	-	-	-	0.4773	0.3830
40	TOTAL FIXED COSTS		$ 485.7	$ 203.1	$ 62.6	$ 9.7	$ -	$ -	$ 761.1	$ -	$ -	$ -	$ -	$ 761.1	$ 36,725.3
41	$/GJ Equivalent		$ 0.2845	$ 0.2981	$ 0.2406	$ 0.1747	$ -	$ -	$ 0.2812	$ -	$ -	$ -	$ -	$ 0.2812	$ 0.2606

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
BCUC CCRA/MCRA GAS COST GUIDELINES
CCRA & MCRA ACTIVITY AND CURRENT FORECAST (After Monthly Volume Adjustments)
($ Millions)
November 22, 2005 Forward Curve

Line No.	Particulars	Recorded Previous Qtr (1*) Jul-Sep	2005 Rec Oct	Forec Nov	2005 Forec Dec	2006 Forec Jan	Forec Feb	Forec Mar	Forec Apr	Forec May	Forec Jun	Forec Jul	Forec Aug	Forec Sep	Forec Oct	Forec Nov	2006 Forec Dec	Total Jan-Dec
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
1	**CCRA Forecast (at existing rates)**																	
2																		
3	CCRA Balance, Beginning - Pre-Tax	$ (6)	$ (7)	$ (8)	$ (4)	$ 0	$ 3	$ 6	$ 10	$ 7	$ 3	$ (1)	$ (6)	$ (9)	$ (13)	$ (16)	$ (10)	$ 0
4																		
5	Gas Costs Incurred (Incl. Hedging, etc.)	220	90	89	92	91	83	92	82	84	81	84	85	82	85	91	98	1,039
6																		
7	Revenue From Commodity Cost Recovery Rates	(221)	(91)	(85)	(88)	(88)	(80)	(88)	(85)	(88)	(85)	(88)	(88)	(85)	(88)	(85)	(88)	(1,039)
8																		
9	CCRA Balance, Ending - Pre-Tax	$ (7)	$ (8)	$ (4)	$ 0	$ 3	$ 6	$ 10	$ 7	$ 3	$ (1)	$ (6)	$ (9)	$ (13)	$ (16)	$ (10)	$ 0	$ 0
10																		
11	CCRA Balance, Ending - After Tax (2*)	$ (5)	$ (5)	$ (3)	$ 0	$ 2	$ 4	$ 7	$ 5	$ 2	$ (1)	$ (4)	$ (6)	$ (8)	$ (11)	$ (6)	$ 0	$ 0
12																		
13	**MCRA Forecast (at proposed rates)**																	
14																		
15	MCRA Balance, Beginning (1*) (3*)	$ (59)	$ (36)	$ (41)	$ (54)	$ (69)	$ (76)	$ (80)	$ (74)	$ (66)	$ (58)	$ (50)	$ (47)	$ (40)	$ (32)	$ (24)	$ (17)	$ (69)
16																		
17	Gas Costs Incurred (Incl. Hedging, etc.)	129	70	72	94	105	87	78	17	(19)	(30)	(33)	(34)	(29)	8	83	116	350
18																		
19	Revenue From Commodity Cost Recovery Rates	(106)	(76)	(85)	(109)	(112)	(91)	(72)	(9)	27	38	35	41	37	(1)	(76)	(99)	(282)
20																		
21	MCRA Balance, Ending - Pre-Tax	$ (36)	$ (41)	$ (54)	$ (69)	$ (76)	$ (80)	$ (74)	$ (66)	$ (58)	$ (50)	$ (47)	$ (40)	$ (32)	$ (24)	$ (17)	$ 0	$ 0
22																		
23	MCRA Balance, Ending - After Tax (2*) (3*)	$ (24)	$ (27)	$ (35)	$ (45)	$ (50)	$ (53)	$ (49)	$ (43)	$ (38)	$ (33)	$ (31)	$ (26)	$ (21)	$ (16)	$ (11)	$ 0	$ 0
24																		
25	**Combined CCRA and MCRA Forecast (at proposed rates)**																	
26																		
27	Combined Balance, Beginning (1*)	$ (65)	$ (43)	$ (49)	$ (57)	$ (68)	$ (73)	$ (74)	$ (64)	$ (59)	$ (55)	$ (51)	$ (52)	$ (49)	$ (44)	$ (40)	$ (27)	$ (68)
28																		
29	Gas Costs Incurred (Incl. Hedging, etc.)	349	161	161	186	196	170	170	100	65	51	51	51	53	93	174	215	1,389
30																		
31	Revenue From Commodity Cost Recovery Rates	(327)	(167)	(170)	(197)	(201)	(171)	(160)	(94)	(61)	(47)	(53)	(47)	(48)	(89)	(161)	(187)	(1,320)
32																		
33	Combined Balance, Ending - Pre-Tax	$ (43)	$ (49)	$ (57)	$ (68)	$ (73)	$ (74)	$ (64)	$ (59)	$ (55)	$ (51)	$ (52)	$ (49)	$ (44)	$ (40)	$ (27)	$ 0	$ 0
34																		
35	Combined Balance, Ending - After Tax (2*)	$ (28)	$ (32)	$ (38)	$ (45)	$ (48)	$ (49)	$ (42)	$ (39)	$ (36)	$ (34)	$ (35)	$ (32)	$ (29)	$ (26)	$ (18)	$ 0	$ 0
36																		
37	Notes: Slight differences in totals due to rounding.																	
38	(1*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts.																	
39	(2*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.																	
40	(3*) Includes MCRA/CCRA interest																	

Tab 3 Page 1

Line No.	Particulars		Annual Volumes (TJ)	2005 Load Factors	Peak Day (GJ / Day)	MCRA Amortization ($000)	MCRA Unit Rider ($ / GJ)
	(1)		(2)	(3)	(4)	(5)	(6)
1	Number of Days from Jan. 1 2006 to Dec 31, 2006	365					
2							
3	MCRA Net of Tax Balance (December 31, 2005)					$ (44,000)	
4	MCRA/CCRA Interest Balance (Dec. 31 , 2005) to be refunded over the 12 months					(1,704)	
5	MCRA Net of Tax Balance (December 31, 2005) including MCRA Interest					-45,704	
6	Tax at the 2006 Tax Rate	33.0%				(22,511)	
7	MCRA Grossed-up Balance to be recovered over the 12 months					$ (68,215)	
8							
9							
10	MCRA - Rider 6 - January 1, 2006 to December 31, 2006						
11							
12	Schedule 1 - Residential Service		72,847.5	29.2%	683,501	($44,024)	($0.604)
13	Schedule 2 - Small Commercial Service		22,250.3	26.9%	226,616	(14,596)	($0.656)
14	Schedule 3 - Large Commercial Service		16,192.5	35.4%	125,319	(8,072)	($0.499)
15	Schedule 5 - General Firm Service		4,205.4	50.0%	23,043	(1,484)	($0.353)
16	Schedule 6 - NGV - Stations		217.3	100.0%	595	(38)	($0.175)
17			115,713.0		1,059,074	$ (68,214) (1)	
18							
19	**Estimate of January 1, 2006 MCRA Rider 6 based on December 31, 2006 Accumulation**						
20							

21 Note: (1) The revised MCRA rider 6 is calculated based on refund of the $68 million grossed-up balance.
22 The revised rider would be refunded over the 12 months core volumes from January 1, 2006 to December 31, 2006.
(2) The rate rider for Schedule 5 also applies to Schedules 4 and 7.

TERASEN GAS INC.
EFFECT ON CUSTOMERS' RATES OF JANUARY 1, 2006 RATE CHANGES CONSISTING OF
2005 REVENUE REQUIREMENT AND RIDER CHANGES
BCUC ORDER NO. G-__-__

SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.		Existing 2005 Charges				January 1, 2006 Charges				Annual Increase/Decrease		
		Volume		Rate	Annual $	Volume		Rate	Annual $	Rate	Annual $	% of Previous Annual Bill
1	**LOWER MAINLAND SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge	12	months x	$10.70	$128.40	12	months x	$10.70	$128.40	$0.00	$0.00	0.00%
4												
5	Delivery Charge	110.0	GJ x	$2.677	294.47	110.0	GJ x	$2.677	294.47	$0.000	0.00	0.00%
6	Riders : 2 Reserved for Future Use	110.0	GJ x	$0.000	0.00	110.0	GJ x	$0.000	0.00	$0.000	0.00	0.00%
7	3 ESM	110.0	GJ x	$0.002	0.22	110.0	GJ x	$0.002	0.22	$0.000	0.00	0.00%
8	5 RSAM	110.0	GJ x	$0.143	15.73	110.0	GJ x	$0.143	15.73	$0.000	0.00	0.00%
9	Subtotal Delivery Margin Related Charges				$438.82				$438.82		$0.00	0.00%
10												
11	Recovery Charges											
12	Commodity Cost Recovery Charge	110.0	GJ x	$9.292	$1,022.12	110.0	GJ x	$9.774	$1,075.14	$0.482	$53.02	3.46%
13	Midstream Cost Recovery Charge	110.0	GJ x	$0.649	71.39	110.0	GJ x	$0.613	67.43	($0.036)	(3.96)	-0.26%
14	Riders : 6 MCRA	110.0	GJ x	$0.000	-	110.0	GJ x	($0.604)	-66.44	($0.604)	(66.44)	-4.33%
15	9 Stable Rate Recovery	110.0	GJ x	$0.006	0.66	110.0	GJ x	$0.006	0.66	$0.000	0.00	0.00%
16	Subtotal Commodity Related Charges				$1,094.17				$1,076.79		($17.38)	-1.13%
17												
18	Total	110.0		$13.936	$1,532.99	110.0		$13.778	$1,515.61	($0.158)	($17.38)	-1.13%
19												
20	**INLAND SERVICE AREA**											
21	Delivery Margin Related Charges											
22	Basic Charge	12	months x	$10.70	$128.40	12	months x	$10.70	$128.40	$0.000	$0.00	0.00%
23												
24	Delivery Charge	95.0	GJ x	$2.677	254.32	95.0	GJ x	$2.677	254.32	$0.000	0.00	0.00%
25	Riders : 2 Reserved for Future Use	95.0	GJ x	$0.000	0.00	95.0	GJ x	$0.000	0.00	$0.000	0.00	0.00%
26	3 ESM	95.0	GJ x	$0.002	0.19	95.0	GJ x	$0.002	0.19	$0.000	0.00	0.00%
27	5 RSAM	95.0	GJ x	$0.143	13.59	95.0	GJ x	$0.143	13.59	$0.000	0.00	0.00%
28	Subtotal Delivery Margin Related Charges				$396.50				$396.50		$0.00	0.00%
29												
30	Recovery Charges											
31	Commodity Cost Recovery Charge	95.0	GJ x	$9.292	$882.74	95.0	GJ x	$9.774	$928.53	$0.482	$45.79	3.44%
32	Midstream Cost Recovery Charge	95.0	GJ x	$0.542	51.49	95.0	GJ x	$0.556	52.82	$0.014	1.33	0.10%
33	Riders : 6 MCRA	95.0	GJ x	$0.000	-	95.0	GJ x	($0.604)	-57.38	($0.604)	(57.38)	-4.31%
34	9 Stable Rate Recovery	95.0	GJ x	$0.006	0.57	95.0	GJ x	$0.006	0.57	$0.000	0.00	0.00%
35	Subtotal Commodity Related Charges				$934.80				$924.54		($10.26)	-0.77%
36												
37	Total	95.0		$14.014	$1,331.30	95.0		$13.906	$1,321.04	($0.108)	($10.26)	-0.77%
38												
39	**COLUMBIA SERVICE AREA**											
40	Delivery Margin Related Charges											
41	Basic Charge	12	months x	$10.70	$128.40	12	months x	$10.70	$128.40	$0.000	$0.00	0.00%
42												
43	Delivery Charge	110.0	GJ x	$2.677	294.47	110.0	GJ x	$2.677	294.47	$0.000	0.00	0.00%
44	Riders : 2 Reserved for Future Use	110.0	GJ x	$0.000	0.00	110.0	GJ x	$0.000	0.00	$0.000	0.00	0.00%
45	3 ESM	110.0	GJ x	$0.002	0.22	110.0	GJ x	$0.002	0.22	$0.000	0.00	0.00%
46	5 RSAM	110.0	GJ x	$0.143	15.73	110.0	GJ x	$0.143	15.73	$0.000	0.00	0.00%
47	Subtotal Delivery Margin Related Charges				$438.82				$438.82		$0.00	0.00%
48												
49	Recovery Charges											
50	Commodity Cost Recovery Charge	110.0	GJ x	$9.292	$1,022.12	110.0	GJ x	$9.774	$1,075.14	$0.482	$53.02	3.45%
51	Midstream Cost Recovery Charge	110.0	GJ x	$0.678	74.58	110.0	GJ x	$0.642	70.62	($0.036)	(3.96)	-0.26%
52	Riders : 6 MCRA	110.0	GJ x	$0.000	-	110.0	GJ x	($0.604)	-66.44	($0.604)	(66.44)	-4.33%
53	9 Stable Rate Recovery	110.0	GJ x	$0.006	0.66	110.0	GJ x	$0.006	0.66	$0.000	0.00	0.00%
54	Subtotal Commodity Related Charges				$1,097.36				$1,079.98		($17.38)	-1.13%
55												
56	Total	110.0		$13.965	$1,536.18	110.0		$13.807	$1,518.80	($0.158)	($17.38)	-1.13%

TERASEN GAS INC.

EFFECT ON CUSTOMERS' RATES OF JANUARY 1, 2006 RATE CHANGES CONSISTING OF
2005 REVENUE REQUIREMENT AND RIDER CHANGES
BCUC ORDER NO. G-__-__

SCHEDULE 2 -SMALL COMMERCIAL SERVICE

Line No.		Existing 2005 Charges				January 1, 2006 Charges				Annual Increase/(Decrease)		
		Volume		Rate	Annual $	Volume		Rate	Annual $	Rate	Annual $	% of Previous Annual Bill
1	**LOWER MAINLAND SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge	12	months x	$22.46 =	$269.52	12	months x	$22.46 =	$269.52	$0.00	$0.00	0.00%
4												
5	Delivery Charge	300.0	GJ x	$2.241 =	672.30	300.0	GJ x	$2.241 =	672.30	$0.000	0.00	0.00%
6	Riders : 2 Reserved for Future Use	300.0	GJ x	$0.000 =	0.00	300.0	GJ x	$0.000 =	0.00	$0.000	0.00	0.00%
7	3 ESM	300.0	GJ x	$0.001 =	0.30	300.0	GJ x	$0.001 =	0.30	$0.000	0.00	0.00%
8	5 RSAM	300.0	GJ x	$0.143 =	42.90	300.0	GJ x	$0.143 =	42.90	$0.000	0.00	0.00%
9	Subtotal Delivery Margin Related Charges				$985.02				$985.02		$0.00	0.00%
10												
11	Recovery Charges											
12	Commodity Cost Recovery Charge	300.0	GJ x	$9.317 =	$2,795.10	300.0	GJ x	$9.797 =	$2,939.10	$0.480	$144.00	3.59%
13	Midstream Cost Recovery Charge	300.0	GJ x	$0.704 =	$211.20	300.0	GJ x	$0.630 =	$189.00	($0.074)	($22.20)	-0.55%
14	Riders : 6 MCRA	300.0	GJ x	$0.000 =	0.00	300.0	GJ x	($0.656) =	-196.80	($0.656)	-196.80	-4.91%
15	8 Unbundling Recovery	300.0	GJ x	$0.056 =	16.80	300.0	GJ x	$0.056 =	16.80	$0.000	0.00	0.00%
16	Subtotal Commodity Related Charges				$3,023.10				$2,948.10		($75.00)	-1.87%
17												
18	Total	300.0		$13.360	$4,008.12	300.0		$13.110	$3,933.12	($0.250)	($75.00)	-1.87%
19												
20	**INLAND SERVICE AREA**											
21	Delivery Margin Related Charges											
22	Basic Charge	12	months x	$22.46 =	$269.52	12	months x	$22.46 =	$269.52	$0.00	$0.00	0.00%
23												
24	Delivery Charge	280.0	GJ x	$2.241 =	627.48	280.0	GJ x	$2.241 =	627.48	$0.000	0.00	0.00%
25	Riders : 2 Reserved for Future Use	280.0	GJ x	$0.000 =	0.00	280.0	GJ x	$0.000 =	0.00	$0.000	0.00	0.00%
26	3 ESM	280.0	GJ x	$0.001 =	0.28	280.0	GJ x	$0.001 =	0.28	$0.000	0.00	0.00%
27	5 RSAM	280.0	GJ x	$0.143 =	40.04	280.0	GJ x	$0.143 =	40.04	$0.000	0.00	0.00%
28	Subtotal Delivery Margin Related Charges				$937.32				$937.32		$0.00	0.00%
29												
30	Recovery Charges											
31	Commodity Cost Recovery Charge	280.0	GJ x	$9.317 =	$2,608.76	280.0	GJ x	$9.797 =	$2,743.16	$0.480	$134.40	3.61%
32	Midstream Cost Recovery Charge	280.0	GJ x	$0.593 =	$166.04	280.0	GJ x	$0.570 =	$159.60	($0.023)	($6.44)	-0.17%
33	Riders : 6 MCRA	280.0	GJ x	$0.000 =	0.00	280.0	GJ x	($0.656) =	-183.68	($0.656)	-183.68	-4.93%
34	8 Unbundling Recovery	280.0	GJ x	$0.056 =	15.68	280.0	GJ x	$0.056 =	15.68	$0.000	0.00	0.00%
35	Subtotal Commodity Related Charges				$2,790.48				$2,734.76		($55.72)	-1.49%
36												
37	Total	280.0		$13.314	$3,727.80	280.0		$13.115	$3,672.08	($0.199)	($55.72)	-1.49%
38												
39	**COLUMBIA SERVICE AREA**											
40	Delivery Margin Related Charges											
41	Basic Charge	12	months x	$22.46 =	$269.52	12	months x	$22.46 =	$269.52	$0.00	$0.00	0.00%
42												
43	Delivery Charge	360.0	GJ x	$2.241 =	806.76	360.0	GJ x	$2.241 =	806.76	$0.000	0.00	0.00%
44	Riders : 2 Reserved for Future Use	360.0	GJ x	$0.000 =	0.00	360.0	GJ x	$0.000 =	0.00	$0.000	0.00	0.00%
45	3 ESM	360.0	GJ x	$0.001 =	0.36	360.0	GJ x	$0.001 =	0.36	$0.000	0.00	0.00%
46	5 RSAM	360.0	GJ x	$0.143 =	51.48	360.0	GJ x	$0.143 =	51.48	$0.000	0.00	0.00%
47	Subtotal Delivery Margin Related Charges				$1,128.12				$1,128.12		$0.00	0.00%
48												
49	Recovery Charges											
50	Commodity Cost Recovery Charge	360.0	GJ x	$9.317 =	3,354.12	360.0	GJ x	$9.797 =	3,526.92	$0.480	172.80	3.63%
51	Midstream Cost Recovery Charge	360.0	GJ x	$0.731 =	263.16	360.0	GJ x	$0.656 =	236.16	($0.075)	-27.00	-0.57%
52	Riders : 6 MCRA	360.0	GJ x	$0.000 =	0.00	360.0	GJ x	($0.656) =	-236.16	($0.656)	-236.16	-4.96%
53	8 Unbundling Recovery	360.0	GJ x	$0.056 =	20.16	360.0	GJ x	$0.056 =	20.16	$0.000	0.00	0.00%
54	Subtotal Commodity Related Charges				3,637.44				3,547.08		-90.36	-1.90%
55												
56	Total	360.0		$13.238	$4,765.56	360.0		$12.987	$4,675.20	($0.251)	($90.36)	-1.90%

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SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.		Existing 2005 Charges					January 1, 2006 Charges					Annual Increase/Decrease		
		Volume		Rate		Annual $	Volume		Rate		Annual $	Rate	Annual $	% of Previous Annual Bill
1	**LOWER MAINLAND SERVICE AREA**													
2	Delivery Margin Related Charges													
3	Basic Charge	12	months x	$119.83	=	$1,437.96	12	months x	$119.83	=	$1,437.96	$0.00	$0.00	0.00%
4														
5	Delivery Charge	3,300.0	GJ x	$1.932	=	6,375.60	3,300.0	GJ x	$1.932	=	6,375.60	$0.000	0.00	0.00%
6	Riders : 2 Reserved for Future Use	3,300.0	GJ x	$0.000	=	0.00	3,300.0	GJ x	$0.000	=	0.00	$0.000	0.00	0.00%
7	3 ESM	3,300.0	GJ x	$0.001	=	3.30	3,300.0	GJ x	$0.001	=	3.30	$0.000	0.00	0.00%
8	5 RSAM	3,300.0	GJ x	$0.143	=	471.90	3,300.0	GJ x	$0.143	=	471.90	$0.000	0.00	0.00%
9	Subtotal Delivery Margin Related Charges					$8,288.76					$8,288.76		$0.00	
10														
11	Commodity Related Charges													
12	Commodity Cost Recovery Charge	3,300.0	GJ x	$9.213	=	$30,402.90	3,300.0	GJ x	$9.699	=	$32,006.70	$0.486	$1,603.80	3.95%
13	Midstream Cost Recovery Charge	3,300.0	GJ x	$0.537	=	$1,772.10	3,300.0	GJ x	$0.559	=	$1,844.70	$0.022	$72.60	0.18%
14	Riders : 6 MCRA	3,300.0	GJ x	$0.000	=	0.00	3,300.0	GJ x	($0.499)	=	-1,646.70	($0.499)	-1,646.70	-4.05%
15	8 Unbundling Recovery	3,300.0	GJ x	$0.056	=	184.80	3,300.0	GJ x	$0.056	=	184.80	$0.000	0.00	0.00%
16	Subtotal Commodity Related Charges					$32,359.80					$32,389.50		$29.70	0.07%
17														
18	Total	3,300.0		$12.318		$40,648.56	3,300.0		$12.327		$40,678.26	$0.009	$29.70	0.07%
19														
20	**INLAND SERVICE AREA**													
21	Delivery Margin Related Charges													
22	Basic Charge	12	months x	$119.83	=	$1,437.96	12	months x	$119.83	=	$1,437.96	$0.00	$0.00	0.00%
23														
24	Delivery Charge	3,500.0	GJ x	$1.932	=	6,762.00	3,500.0	GJ x	$1.932	=	6,762.00	$0.000	0.00	0.00%
25	Riders : 2 Reserved for Future Use	3,500.0	GJ x	$0.000	=	0.00	3,500.0	GJ x	$0.000	=	0.00	$0.000	0.00	0.00%
26	3 ESM	3,500.0	GJ x	$0.001	=	3.50	3,500.0	GJ x	$0.001	=	3.50	$0.000	0.00	0.00%
27	5 RSAM	3,500.0	GJ x	$0.143	=	500.50	3,500.0	GJ x	$0.143	=	500.50	$0.000	0.00	0.00%
28	Subtotal Delivery Margin Related Charges					$8,703.96					$8,703.96		$0.00	0.00%
29														
30	Commodity Related Charges													
31	Commodity Cost Recovery Charge	3,500.0	GJ x	$9.213	=	$32,245.50	3,500.0	GJ x	$9.699	=	$33,946.50	$0.486	$1,701.00	3.98%
32	Midstream Cost Recovery Charge	3,500.0	GJ x	$0.440	=	$1,540.00	3,500.0	GJ x	$0.510	=	$1,785.00	$0.070	$245.00	0.57%
33	Riders : 6 MCRA	3,500.0	GJ x	$0.000	=	0.00	3,500.0	GJ x	($0.499)	=	-1,746.50	($0.499)	-1,746.50	-4.09%
34	8 Unbundling Recovery	3,500.0	GJ x	$0.056	=	196.00	3,500.0	GJ x	$0.056	=	196.00	$0.000	0.00	0.00%
35	Subtotal Commodity Related Charges					$33,981.50					$34,181.00		$199.50	0.47%
36														
37	Total	3,500.0		$12.196		$42,685.46	3,500.0		$12.253		$42,884.96	$0.057	$199.50	0.47%
38														
39	**COLUMBIA SERVICE AREA**													
40	Delivery Margin Related Charges													
41	Basic Charge	12	months x	$119.83	=	$1,437.96	12	months x	$119.83	=	$1,437.96	$0.00	$0.00	0.00%
42														
43	Delivery Charge	3,800.0	GJ x	$1.932	=	7,341.60	3,800.0	GJ x	$1.932	=	7,341.60	$0.000	0.00	0.00%
44	Riders : 2 Reserved for Future Use	3,800.0	GJ x	$0.000	=	0.00	3,800.0	GJ x	$0.000	=	0.00	$0.000	0.00	0.00%
45	3 ESM	3,800.0	GJ x	$0.001	=	3.80	3,800.0	GJ x	$0.001	=	3.80	$0.000	0.00	0.00%
46	5 RSAM	3,800.0	GJ x	$0.143	=	543.40	3,800.0	GJ x	$0.143	=	543.40	$0.000	0.00	0.00%
47	Subtotal Delivery Margin Related Charges					$9,326.76					$9,326.76		$0.00	0.00%
48														
49	Commodity Related Charges													
50	Commodity Cost Recovery Charge	3,800.0	GJ x	$9.213	=	$35,009.40	3,800.0	GJ x	$9.699	=	36,856.20	$0.486	1,846.80	3.95%
51	Midstream Cost Recovery Charge	3,800.0	GJ x	$0.572	=	$2,173.60	3,800.0	GJ x	$0.596	=	2,264.80	$0.024	91.20	0.20%
52	Riders : 6 MCRA	3,800.0	GJ x	$0.000	=	0.00	3,800.0	GJ x	($0.499)	=	-1,896.20	($0.499)	-1,896.20	-4.06%
53	8 Unbundling Recovery	3,800.0	GJ x	$0.056	=	212.80	3,800.0	GJ x	$0.056	=	212.80	$0.000	0.00	0.00%
54	Subtotal Commodity Related Charges					$37,395.80					$37,437.60		$41.80	0.09%
55														
56	Total	3,800.0		$12.295		$46,722.56	3,800.0		$12.306		$46,764.36	$0.011	$41.80	0.09%

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SCHEDULE 5 -GENERAL FIRM SERVICE

Line No.		Existing 2005 Charges				January 1, 2006 Charges				Annual Increase/Decrease		
1		Volume		Rate	Annual $	Volume		Rate	Annual $	Rate	Annual $	% of Previous Annual Bill
2	**LOWER MAINLAND SERVICE AREA**											
3	Basic Charge	12	months x	$530.00 =	$6,360.00	12	months x	$530.00 =	$6,360.00	$0.00	$0.00	0.00%
4												
5												
6	Demand Charge	73.2	GJ x	$13.250 =	11,638.80	73.2	GJ x	$13.250 =	11,638.80	$0.000	0.00	0.00%
7												
8												
9	Delivery Charge	11,600.0	GJ x	$0.536 =	6,217.60	11,600.0	GJ x	$0.536 =	6,217.60	$0.000	0.00	0.00%
10												
11												
12	Commodity Related Charges											
13	Commodity Cost Recovery Charge	11,600.0	GJ x	$9.094 =	105,490.40	11,600.0	GJ x	$9.587 =	111,209.20	$0.493	5,718.80	4.26%
14	Midstream Cost Recovery Charge	11,600.0	GJ x	$0.382 =	4,431.20	11,600.0	GJ x	$0.477 =	5,533.20	$0.095	1,102.00	0.82%
15												
16	Riders : 2 Reserved for Future Use	11,600.0	GJ x	$0.000 =	0.00	11,600.0	GJ x	$0.000 =	0.00	$0.000	0.00	0.00%
17	3 ESM	11,600.0	GJ x	$0.001 =	11.60	11,600.0	GJ x	$0.001 =	11.60	$0.000	0.00	0.00%
18	Riders : 6 MCRA	11,600.0	GJ x	$0.000 =	0.00	11,600.0	GJ x	($0.353) =	-4,094.80	($0.353)	-4,094.80	-3.05%
19	Total	11,600.0		$11.565	$134,149.60	11,600.0		$11.800	$136,875.60	$0.235	$2,726.00	2.03%
20												
21	**INLAND SERVICE AREA**											
22	Basic Charge	12	months x	$530.00 =	$6,360.00	12	months x	$530.00 =	$6,360.00	$0.00	$0.00	0.00%
23												
24												
25	Demand Charge	106.8	GJ x	$13.250 =	16,981.20	106.8	GJ x	$13.250 =	16,981.20	$0.000	0.00	0.00%
26												
27												
28	Delivery Charge	15,900.0	GJ x	$0.536 =	8,522.40	15,900.0	GJ x	$0.536 =	8,522.40	$0.000	0.00	0.00%
29												
30	Commodity Related Charges											
31	Commodity Cost Recovery Charge	15,900.0	GJ x	$9.094 =	144,594.60	15,900.0	GJ x	$9.587 =	152,433.30	$0.493	7,838.70	4.33%
32	Midstream Cost Recovery Charge	15,900.0	GJ x	$0.298 =	4,738.20	15,900.0	GJ x	$0.442 =	7,027.80	$0.144	2,289.60	1.26%
33												
34	Riders : 2 Reserved for Future Use	15,900.0	GJ x	$0.000 =	0.00	15,900.0	GJ x	$0.000 =	0.00	$0.000	0.00	0.00%
35	3 ESM	15,900.0	GJ x	$0.001 =	15.90	15,900.0	GJ x	$0.001 =	15.90	$0.000	0.00	0.00%
36	Riders : 6 MCRA	15,900.0	GJ x	$0.000 =	0.00	15,900.0	GJ x	($0.353) =	-5,612.70	($0.353)	-5,612.70	-3.10%
37	Total	15,900.0		$11.397	$181,212.30	15,900.0		$11.681	$185,727.90	$0.284	$4,515.60	2.49%
38												
39	**COLUMBIA SERVICE AREA**											
40	Basic Charge	12	months x	$530.00 =	$6,360.00	12	months x	$530.00 =	$6,360.00	$0.00	$0.00	0.00%
41												
42												
43	Demand Charge	63.0	GJ x	$13.250 =	10,017.00	63.0	GJ x	$13.250 =	10,017.00	$0.000	0.00	0.00%
44												
45												
46	Delivery Charge	14,000.0	GJ x	$0.536 =	7,504.00	14,000.0	GJ x	$0.536 =	7,504.00	$0.000	0.00	0.00%
47												
48	Commodity Related Charges											
49	Commodity Cost Recovery Charge	14,000.0	GJ x	$9.094 =	127,316.00	14,000.0	GJ x	$9.587 =	134,218.00	$0.493	6,902.00	4.39%
50	Midstream Cost Recovery Charge	14,000.0	GJ x	$0.425 =	5,950.00	14,000.0	GJ x	$0.527 =	7,378.00	$0.102	1,428.00	0.91%
51												
52	Riders : 2 Reserved for Future Use	14,000.0	GJ x	$0.000 =	0.00	10,864.0	GJ x	$0.000 =	0.00	$0.000	0.00	0.00%
53	3 ESM	14,000.0	GJ x	$0.001 =	14.00	14,000.0	GJ x	$0.001 =	14.00	$0.000	0.00	0.00%
54	Riders : 6 MCRA	14,000.0	GJ x	$0.000 =	0.00	14,000.0	GJ x	($0.353) =	-4,942.00	($0.353)	-4,942.00	-3.14%
55	Total	14,000.0		$11.226	$157,161.00	14,000.0		$11.468	$160,549.00	$0.242	$3,388.00	2.16%

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SCHEDULE 6 - NGV - STATIONS

Line No.	Particulars	Existing 2005 Charges				January 1, 2006 Charges				Annual Increase/Decrease		
		Volume		Rate	Annual $	Volume		Rate	Annual $	Rate	Annual $	% of Previous Annual Bill
1	**LOWER MAINLAND SERVICE AREA**											
2												
3	Basic Charge	12	months x	$55.80 =	$669.60	12	months x	$55.80 =	$669.60	$0.00	$0.00	0.00%
4												
5												
6	Delivery Charge	6,300.0	GJ x	$3.072 =	19,353.60	6,300.0	GJ x	$3.072 =	19,353.60	$0.000	0.00	0.00%
7												
8	Commodity Related Charges											
9	Commodity Cost Recovery Charge	6,300.0	GJ x	$8.936 =	56,296.80	6,300.0	GJ x	$9.438 =	59,459.40	$0.502	3,162.60	4.08%
10	Midstream Cost Recovery Charge	6,300.0	GJ x	$0.199 =	1,253.70	6,300.0	GJ x	$0.199 =	1,253.70	$0.000	0.00	0.00%
11												
12	Riders : 2 Reserved for Future Use	6,300.0	GJ x	$0.000 =	0.00	6,300.0	GJ x	$0.000 =	0.00	$0.000	0.00	0.00%
13	3 ESM	6,300.0	GJ x	$0.000 =	0.00	6,300.0	GJ x	$0.000 =	0.00	$0.000	0.00	0.00%
14	Riders : 6 MCRA	0.0	GJ x	$0.000 =	0.00	6,300.0	GJ x	($0.175) =	-1,102.50	($0.175)	-1,102.50	-1.42%
15	7 NGV Retrofit	0.0	GJ x	$0.000 =	0.00	6,300.0	GJ x	$0.000 =	0.00	$0.000	0.00	0.00%
16	Total	6,300.0		$12.313	$77,573.70	6,300.0		$12.640	$79,633.80	$0.327	$2,060.10	2.66%
17												
18	**INLAND SERVICE AREA**											
19	Basic Charge	12	months x	$55.80 =	$669.60	12	months x	$55.80 =	$669.60	$0.00	$0.00	0.00%
20												
21												
22	Delivery Charge	2,500.0	GJ x	$3.072 =	7,680.00	2,500.0	GJ x	$3.072 =	7,680.00	$0.000	0.00	0.00%
23												
24	Commodity Related Charges											
25	Commodity Cost Recovery Charge	2,500.0	GJ x	$8.936 =	22,340.00	2,500.0	GJ x	$9.438 =	23,595.00	$0.502	1,255.00	4.05%
26	Midstream Cost Recovery Charge	2,500.0	GJ x	$0.134 =	335.00	2,500.0	GJ x	$0.352 =	880.00	$0.218	545.00	1.76%
27												
28	Riders : 2 Reserved for Future Use	2,500.0	GJ x	$0.000 =	0.00	2,500.0	GJ x	$0.000 =	0.00	$0.000	0.00	0.00%
29	3 ESM	2,500.0	GJ x	$0.000 =	0.00	2,500.0	GJ x	$0.000 =	0.00	$0.000	0.00	0.00%
30	Riders : 6 MCRA	0.0	GJ x	$0.000 =	0.00	2,500.0	GJ x	($0.175) =	-437.50	($0.175)	-437.50	-1.41%
31	7 NGV Retrofit	0.0	GJ x	$0.000 =	0.00	2,500.0	GJ x	$0.000 =	0.00	$0.000	0.00	0.00%
32	Total	2,500.0		$12.410	$31,024.60	2,500.0		$12.955	$32,387.10	$0.545	$1,362.50	4.39%

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SCHEDULE 4 - SEASONAL SERVICE

Line No.	Particulars	Existing 2005 Charges				January 1, 2006 Charges				Annual Increase/(Decrease)	
		Volume		Rate	Annual $	Volume		Rate	Annual $	Annual $	% of Previous Annual Bill
1											
2	**LOWER MAINLAND SERVICE AREA**										
3	Basic Charge - (a) Off-Peak Period	7	months x	$397.00 =	$2,779.00	7	months x	$397.00 =	$2,779.00	$0.00	0.00%
4	(b) Extension Period	0	months x	$397.00 =	$0.00	0	months x	$397.00 =	$0.00	$0.00	0.00%
5	Delivery Charge										
6	(a) Off-Peak Period	6,100.0	GJ x	$0.690 =	4,209.00	6,100.0	GJ x	$0.690 =	4,209.00	0.00	0.00%
7	(b) Extension Period	0.0	GJ x	$1.392 =	0.00	0.0	GJ x	$1.392 =	0.00	0.00	0.00%
8											
9	Gas Cost Recovery Charge										
10	(a) Off-Peak Period										
11	Commodity Cost Recovery Charge	6,100.0	GJ x	$9.094 =	55,473.40	6,100.0	GJ x	$9.587 =	58,480.70	3,007.30	4.64%
12	Midstream Cost Recovery Charge	6,100.0	GJ x	$0.382 =	2,330.20	6,100.0	GJ x	$0.477 =	2,909.70	579.50	0.89%
13		6,100.0		$9.476	57,803.60	6,100.0		$10.064	61,390.40	3,586.80	5.54%
14	(b) Extension Period										
15	Commodity Cost Recovery Charge	0.0	GJ x	$9.094 =	0.00	0.0	GJ x	$9.587 =	0.00	0.00	0.00%
16	Midstream Cost Recovery Charge	0.0	GJ x	$0.382 =	0.00	0.0	GJ x	$0.477 =	0.00	0.00	0.00%
17		0.0		$9.476	0.00	0.0		$10.064	0.00	0.00	0.00%
18	Unauthorized Gas Charge During Peak Period (not forecast)										
19											
20	Riders : 2 Reserved for Future Use	6,100.0	GJ x	$0.000 =	0.00	6,100.0	GJ x	$0.000 =	0.00	0.00	0.00%
21	3 Earnings Sharing	6,100.0	GJ x	$0.000 =	0.00	6,100.0	GJ x	$0.000 =	0.00	0.00	0.00%
22	6 MCRA	6,100.0	GJ x	$0.000	0.00	6,100.0	GJ x	($0.353) =	-2,153.30	-2,153.30	-3.32%
23	Total										
24	(a) Off-Peak Period	6,100.0			$64,791.60	6,100.0			$66,225.10	$1,433.50	2.21%
25	(b) Extension Period	0.0			$0.00	0.0			($2,153.30)	($2,153.30)	0.00%
26											
27	**INLAND SERVICE AREA**										
28											
29	Basic Charge - (a) Off-Peak Period	7	months x	$397.00 =	$2,779.00	7	months x	$397.00 =	$2,779.00	$0.00	0.00%
30	(b) Extension Period	0	months x	$397.00 =	$0.00	0	months x	$397.00 =	$0.00	$0.00	0.00%
31	Delivery Charge										
32	(a) Off-Peak Period	13,300.0	GJ x	$0.690 =	9,177.00	13,300.0	GJ x	$0.690 =	9,177.00	0.00	0.00%
33	(b) Extension Period	0.0	GJ x	$1.392 =	0.00	0.0	GJ x	$1.392 =	0.00	0.00	0.00%
34											
35	Gas Cost Recovery Charge										
36	(a) Off-Peak Period										
37	Commodity Cost Recovery Charge	13,300.0	GJ x	$9.094 =	120,950.20	13,300.0	GJ x	$9.587 =	127,507.10	6,556.90	4.79%
38	Midstream Cost Recovery Charge	13,300.0	GJ x	$0.298 =	3,963.40	13,300.0	GJ x	$0.442 =	5,878.60	1,915.20	1.40%
39		13,300.0		$9.392	124,913.60	13,300.0		$10.029	133,385.70	8,472.10	6.19%
40	(b) Extension Period										
41	Commodity Cost Recovery Charge	0.0	GJ x	$9.094 =	0.00	0.0	GJ x	$9.587 =	0.00	0.00	0.00%
42	Midstream Cost Recovery Charge	0.0	GJ x	$0.298 =	0.00	0.0	GJ x	$0.442 =	0.00	0.00	0.00%
43		0.0		$9.392	0.00	0.0		$10.029	0.00	0.00	0.00%
44	Unauthorized Gas Charge During Peak Period (not forecast)										
45											
46	Riders : 2 Reserved for Future Use	13,300.0	GJ x	$0.000 =	0.00	13,300.0	GJ x	$0.000 =	0.00	0.00	0.00%
47	3 Earnings Sharing	13,300.0	GJ x	$0.000 =	0.00	13,300.0	GJ x	$0.000 =	0.00	0.00	0.00%
48	6 MCRA	13,300.0	GJ x	$0.000	0.00	13,300.0	GJ x	($0.353) =	-4,694.90	-4,694.90	-3.43%
49	Total										
50	(a) Off-Peak Period	13,300.0			$136,869.60	13,300.0			$140,646.80	$3,777.20	2.76%
51	(b) Extension Period	0.0			$0.00	0.0			($4,694.90)	($4,694.90)	0.00%

TERASEN GAS INC.
EFFECT ON CUSTOMERS' RATES OF JANUARY 1, 2006 RATE CHANGES CONSISTING OF
2005 REVENUE REQUIREMENT AND RIDER CHANGES
BCUC ORDER NO. G-__-__

SCHEDULE 7 - INTERRUPTIBLE SALES

Line No.	Particulars	Existing 2005 Charges							January 1, 2006 Charges							Annual Increase/(Decrease)	
1		Volume			Rate		Annual $		Volume			Rate		Annual $		Annual $	% of Previous Annual Bill
2	**LOWER MAINLAND SERVICE AREA**																
3	Basic Charge		12 months	x	$795.00	=	$9,540.00			12 months	x	$795.00	=	$9,540.00		$0.00	0.00%
4																	
5	Delivery Charge	25,000.0	GJ	x	$0.895	=	22,375.00		25,000.0	GJ	x	$0.895	=	22,375.00		0.00	0.00%
6																	
7	Commodity Related Charges																
8	Commodity Cost Recovery Charge	25,000.0	GJ	x	$9.094	=	227,350.00		25,000.0	GJ	x	$9.587	=	239,675.00		12,325.00	4.58%
9	Midstream Cost Recovery Charge	25,000.0	GJ	x	$0.382	=	9,550.00		25,000.0	GJ	x	$0.477	=	11,925.00		2,375.00	0.88%
10																	
11	Non-Standard Charges (not forecast)																
12	Index Pricing Option, UOR																
13																	
14	Riders : 2 Reserved for Future Use	25,000.0	GJ	x	$0.000	=	0.00		25,000.0	GJ	x	$0.000	=	0.00		0.00	0.00%
15	3 ESM	25,000.0	GJ	x	$0.001	=	25.00		25,000.0	GJ	x	$0.001	=	25.00		0.00	0.00%
16	Riders : 6 MCRA	25,000.0	GJ	x	$0.000	=	0.00		25,000.0	GJ	x	($0.353)	=	-8,825.00		-8,825.00	-3.28%
17																	
18		25,000.0			$10.754		$268,840.00		25,000.0			$10.989		$274,715.00		$5,875.00	2.19%
19	Total																
20																	
21	**INLAND SERVICE AREA**																
22																	
23	Basic Charge		12 months	x	$795.00	=	$9,540.00			12 months	x	$795.00	=	$9,540.00		$0.00	0.00%
24																	
25	Delivery Charge	10,700.0	GJ	x	$0.895	=	9,576.50		10,700.0	GJ	x	$0.895	=	9,576.50		0.00	0.00%
26																	
27	Commodity Related Charges																
28	Commodity Cost Recovery Charge	10,700.0	GJ	x	$9.094	=	97,305.80		10,700.0	GJ	x	$9.587	=	102,580.90		5,275.10	4.41%
29	Midstream Cost Recovery Charge	10,700.0	GJ	x	$0.298	=	3,188.60		10,700.0	GJ	x	$0.442	=	4,729.40		1,540.80	1.29%
30																	
31	Non-Standard Charges (not forecast)																
32	Index Pricing Option, UOR																
33																	
34	Riders : 2 Reserved for Future Use	10,700.0	GJ	x	$0.000	=	0.00		10,700.0	GJ	x	$0.000	=	0.00		0.00	0.00%
35	3 ESM	10,700.0	GJ	x	$0.001	=	10.70		10,700.0	GJ	x	$0.001	=	10.70		0.00	0.00%
36	Riders : 6 MCRA	10,700.0	GJ	x	$0.000	=	0.00		10,700.0	GJ	x	($0.353)	=	-3,777.10		-3,777.10	-3.16%
37																	
38	Total	10,700.0			$11.180		$119,621.60		10,700.0			$11.464		$122,660.40		$3,038.80	2.54%