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December 7, 2005

British Columbia Utilities Commission  
6th Floor, 900 Howe Street  
Vancouver, B.C.  
V6Z 2N3

Attention: Mr. R.J. Pellatt, Commission Secretary

Dear Sir:

**Re: Terasen Gas Inc. – Lower Mainland, Inland, and Columbia Service Areas  
Commodity Cost Reconciliation Account (“CCRA”) and Midstream Cost  
Reconciliation Account (“MCRA”) Quarterly Gas Costs  
2005 Fourth Quarter Report – Revisions to MCRA Rider 6 Calculation**

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The attached materials provide revisions to Tab 4 of the Terasen Gas Inc. (“Terasen Gas”) 2005 Fourth Quarter Report filed with the Commission on December 5, 2005.

The materials comprising the revision are attached herein. The calculation of the MCRA Rider 6, to be effective January 1, 2006, shown on Tab 4, Table B, Page 1 of the December 5, 2005 filing utilized the load factors in place at the time midstream rates were reviewed to establish the rates effective January 1, 2005. Based on feedback from Commission staff, Terasen Gas has recalculated the MCRA Rider 6, to be effective January 1, 2006, as shown on the attached Tab 4, Table B, Page 1 Rev. to utilize the load factors used to establish midstream rates effective January 1, 2006. As well, Terasen Gas is attaching revised tariff continuity schedules, Tab 4, Table C, Pages 1-7 Rev., to show the impact of the recalculated MCRA rider.

Terasen Gas requests approval of the MCRA rate Rider 6, effective January 1, 2006.

We trust that the Commission will find this filing in order. If there are any questions regarding this filing, please contact Brian Noel at 604-592-7467.

Yours very truly,

**TERASEN GAS INC.**

*Original signed by Brian Noel*

For: Scott A. Thomson

Attachments

TERASEN GAS INC.  
 CALCULATION OF MCRA (RIDER 6)  
 EFFECTIVE JANUARY 1, 2006

Line No.	Particulars (1)	Annual Volumes (TJ) (2)	2006 <sup>(3)</sup> Load Factors (3)	Peak Day (GJ / Day) (4)	MCRA Amortization (\$000) (5)	MCRA Unit Load Factors (6)
1	Number of Days from Jan. 1 2006 to Dec 31, 2006	365				
2						
3	MCRA Net of Tax Balance (December 31, 2005)				\$ (44,000)	
4	MCRA/CCRA Interest Balance (Dec. 31 , 2005) to be refunded over the 12 months				(1,704)	
5	MCRA Net of Tax Balance (December 31, 2005) including MCRA Interest				-45,704	
6	Tax at the 2006 Tax Rate	33.0%			(22,511)	
7	MCRA Grossed-up Balance to be recovered over the 12 months				\$ (68,215)	
8						
9						
10	<u>MCRA - Rider 6 - January 1, 2006 to December 31, 2006</u>					
11						
12	Schedule 1 - Residential Service	72,847.5	30.7%	650,105	(\$44,170)	(\$0.606)
13	Schedule 2 - Small Commercial Service	22,250.3	29.3%	208,054	(14,136)	(\$0.635)
14	Schedule 3 - Large Commercial Service	16,192.5	36.3%	122,212	(8,303)	(\$0.513)
15	Schedule 5 - General Firm Service <sup>(2)</sup>	4,205.4	50.0%	23,043	(1,566)	(\$0.372)
16	Schedule 6 - NGV - Stations	217.3	100.0%	595	(40)	(\$0.184)
17		<u>115,713.0</u>		<u>1,004,009</u>	\$ (68,215) <sup>(1)</sup>	
18						
19	<b>Estimate of January 1, 2006 MCRA Rider 6 based on December 31, 2006 Accumulation</b>					
20						
21	Note: (1) The revised MCRA rider 6 is calculated based on refund of the \$68 million grossed-up balance.					
22	The revised rider would be refunded over the 12 months core volumes from January 1, 2006 to December 31, 2006.					
23	(2) The rate rider for Schedule 5 also applies to Schedules 4 and 7.					
24	(3) The 2006 forecast load factors calculated as averages of actual 2002 -2004 load factors.					

**TERASEN GAS INC.**  
 EFFECT ON CUSTOMERS' RATES OF JANUARY 1, 2006 RATE CHANGES CONSISTING OF  
 2005 REVENUE REQUIREMENT AND RIDER CHANGES  
 BCUC ORDER NO. G- \_- \_

TAB 4  
 TABLE C  
 PAGE 1 REV.  
 RESIDENTIAL

**SCHEDULE 1 - RESIDENTIAL SERVICE**

Line No.	Existing 2005 Charges			January 1, 2006 Charges			Annual Increase/Decrease			
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill	
<b>1</b>	<b>LOWER MAINLAND SERVICE AREA</b>									
2	<u>Delivery Margin Related Charges</u>									
3	12 months x	\$10.70	\$128.40	12 months x	\$10.70	\$128.40	\$0.00	\$0.00	0.00%	
4										
5	Delivery Charge	110.0 GJ x	\$2.677 : 294.47	110.0 GJ x	\$2.677 : 294.47	\$0.000	0.00	0.00%		
6	Riders : 2 Reserved for Future Use	110.0 GJ x	\$0.000 : 0.00	110.0 GJ x	\$0.000 : 0.00	\$0.000	0.00	0.00%		
7	3 ESM	110.0 GJ x	\$0.002 : 0.22	110.0 GJ x	\$0.002 : 0.22	\$0.000	0.00	0.00%		
8	5 RSAM	110.0 GJ x	\$0.143 : 15.73	110.0 GJ x	\$0.143 : 15.73	\$0.000	0.00	0.00%		
9	Subtotal Delivery Margin Related Charges		<u>\$438.82</u>			<u>\$438.82</u>	<u>\$0.00</u>		0.00%	
10										
11	<u>Recovery Charges</u>									
12	Commodity Cost Recovery Charge	110.0 GJ x	\$9.292 : \$1,022.12	110.0 GJ x	\$9.774 : \$1,075.14	\$0.482	\$53.02	3.46%		
13	Midstream Cost Recovery Charge	110.0 GJ x	\$0.649 : 71.39	110.0 GJ x	\$0.613 : 67.43	(\$0.036)	(3.96)	-0.26%		
14	Riders : 6 MCRA	110.0 GJ x	\$0.000 : -	110.0 GJ x	(\$0.606) : -66.66	(\$0.606)	(66.66)	-4.35%		
15	9 Stable Rate Recovery	110.0 GJ x	\$0.006 : 0.66	110.0 GJ x	\$0.006 : 0.66	\$0.000	0.00	0.00%		
16	Subtotal Commodity Related Charges		<u>\$1,094.17</u>			<u>\$1,076.57</u>	<u>(\$17.60)</u>		-1.15%	
17										
18	Total	<u>110.0</u>	<u>\$13.936</u>	<u>\$1,532.99</u>	<u>110.0</u>	<u>\$13.776</u>	<u>\$1,515.39</u>	<u>(\$0.160)</u>	<u>(\$17.60)</u>	-1.15%
19										
20	<b>INLAND SERVICE AREA</b>									
21	<u>Delivery Margin Related Charges</u>									
22	12 months x	\$10.70	\$128.40	12 months x	\$10.70	\$128.40	\$0.000	\$0.00	0.00%	
23										
24	Delivery Charge	95.0 GJ x	\$2.677 : 254.32	95.0 GJ x	\$2.677 : 254.32	\$0.000	0.00	0.00%		
25	Riders : 2 Reserved for Future Use	95.0 GJ x	\$0.000 : 0.00	95.0 GJ x	\$0.000 : 0.00	\$0.000	0.00	0.00%		
26	3 ESM	95.0 GJ x	\$0.002 : 0.19	95.0 GJ x	\$0.002 : 0.19	\$0.000	0.00	0.00%		
27	5 RSAM	95.0 GJ x	\$0.143 : 13.59	95.0 GJ x	\$0.143 : 13.59	\$0.000	0.00	0.00%		
28	Subtotal Delivery Margin Related Charges		<u>\$396.50</u>			<u>\$396.50</u>	<u>\$0.00</u>		0.00%	
29										
30	<u>Recovery Charges</u>									
31	Commodity Cost Recovery Charge	95.0 GJ x	\$9.292 : \$882.74	95.0 GJ x	\$9.774 : \$928.53	\$0.482	\$45.79	3.44%		
32	Midstream Cost Recovery Charge	95.0 GJ x	\$0.542 : 51.49	95.0 GJ x	\$0.556 : 52.82	\$0.014	1.33	0.10%		
33	Riders : 6 MCRA	95.0 GJ x	\$0.000 : -	95.0 GJ x	(\$0.606) : -57.57	(\$0.606)	(57.57)	-4.32%		
34	9 Stable Rate Recovery	95.0 GJ x	\$0.006 : 0.57	95.0 GJ x	\$0.006 : 0.57	\$0.000	0.00	0.00%		
35	Subtotal Commodity Related Charges		<u>\$934.80</u>			<u>\$924.35</u>	<u>(\$10.45)</u>		-0.78%	
36										
37	Total	<u>95.0</u>	<u>\$14.014</u>	<u>\$1,331.30</u>	<u>95.0</u>	<u>\$13.904</u>	<u>\$1,320.85</u>	<u>(\$0.110)</u>	<u>(\$10.45)</u>	-0.78%
38										
39	<b>COLUMBIA SERVICE AREA</b>									
40	<u>Delivery Margin Related Charges</u>									
41	12 months x	\$10.70	\$128.40	12 months x	\$10.70	\$128.40	\$0.000	\$0.00	0.00%	
42										
43	Delivery Charge	110.0 GJ x	\$2.677 : 294.47	110.0 GJ x	\$2.677 : 294.47	\$0.000	0.00	0.00%		
44	Riders : 2 Reserved for Future Use	110.0 GJ x	\$0.000 : 0.00	110.0 GJ x	\$0.000 : 0.00	\$0.000	0.00	0.00%		
45	3 ESM	110.0 GJ x	\$0.002 : 0.22	110.0 GJ x	\$0.002 : 0.22	\$0.000	0.00	0.00%		
46	5 RSAM	110.0 GJ x	\$0.143 : 15.73	110.0 GJ x	\$0.143 : 15.73	\$0.000	0.00	0.00%		
47	Subtotal Delivery Margin Related Charges		<u>\$438.82</u>			<u>\$438.82</u>	<u>\$0.00</u>		0.00%	
48										
49	<u>Recovery Charges</u>									
50	Commodity Cost Recovery Charge	110.0 GJ x	\$9.292 : \$1,022.12	110.0 GJ x	\$9.774 : \$1,075.14	\$0.482	\$53.02	3.45%		
51	Midstream Cost Recovery Charge	110.0 GJ x	\$0.678 : 74.58	110.0 GJ x	\$0.642 : 70.62	(\$0.036)	(3.96)	-0.26%		
52	Riders : 6 MCRA	110.0 GJ x	\$0.000 : -	110.0 GJ x	(\$0.606) : -66.66	(\$0.606)	(66.66)	-4.34%		
53	9 Stable Rate Recovery	110.0 GJ x	\$0.006 : 0.66	110.0 GJ x	\$0.006 : 0.66	\$0.000	0.00	0.00%		
54	Subtotal Commodity Related Charges		<u>\$1,097.36</u>			<u>\$1,079.76</u>	<u>(\$17.60)</u>		-1.15%	
55										
56	Total	<u>110.0</u>	<u>\$13.965</u>	<u>\$1,536.18</u>	<u>110.0</u>	<u>\$13.805</u>	<u>\$1,518.58</u>	<u>(\$0.160)</u>	<u>(\$17.60)</u>	-1.15%

**TERASEN GAS INC.**  
 EFFECT ON CUSTOMERS' RATES OF JANUARY 1, 2006 RATE CHANGES CONSISTING OF  
 2005 REVENUE REQUIREMENT AND RIDER CHANGES  
 BCUC ORDER NO. G-\_\_-\_\_

TAB 4  
 TABLE C  
 PAGE 2 REV.  
 SMALL COMMERCIAL

**SCHEDULE 2 -SMALL COMMERCIAL SERVICE**

Line No.	Existing 2005 Charges			January 1, 2006 Charges			Annual Increase/(Decrease)		
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
<b>1 LOWER MAINLAND SERVICE AREA</b>									
2 <u>Delivery Margin Related Charges</u>									
3 Basic Charge	12 months x	\$22.46 =	\$269.52	12 months x	\$22.46 =	\$269.52	\$0.00	\$0.00	0.00%
4									
5 Delivery Charge	300.0 GJ x	\$2.241 =	672.30	300.0 GJ x	\$2.241 =	672.30	\$0.000	0.00	0.00%
6 Riders : 2 Reserved for Future Use	300.0 GJ x	\$0.000 =	0.00	300.0 GJ x	\$0.000 =	0.00	\$0.000	0.00	0.00%
7 3 ESM	300.0 GJ x	\$0.001 =	0.30	300.0 GJ x	\$0.001 =	0.30	\$0.000	0.00	0.00%
8 5 RSAM	300.0 GJ x	\$0.143 =	42.90	300.0 GJ x	\$0.143 =	42.90	\$0.000	0.00	0.00%
9 Subtotal Delivery Margin Related Charges			<u>\$985.02</u>			<u>\$985.02</u>		<u>\$0.00</u>	0.00%
10									
11 <u>Recovery Charges</u>									
12 Commodity Cost Recovery Charge	300.0 GJ x	\$9.317 =	\$2,795.10	300.0 GJ x	\$9.797 =	\$2,939.10	\$0.480	\$144.00	3.59%
13 Midstream Cost Recovery Charge	300.0 GJ x	\$0.704 =	\$211.20	300.0 GJ x	\$0.630 =	\$189.00	(\$0.074)	(\$22.20)	-0.55%
14 Riders : 6 MCRA	300.0 GJ x	\$0.000 =	0.00	300.0 GJ x	(\$0.635) =	-190.50	(\$0.635)	-190.50	-4.75%
15 8 Unbundling Recovery	300.0 GJ x	\$0.056 =	16.80	300.0 GJ x	\$0.056 =	16.80	\$0.000	0.00	0.00%
16 Subtotal Commodity Related Charges			<u>\$3,023.10</u>			<u>\$2,954.40</u>		<u>(\$68.70)</u>	-1.71%
17									
18 Total	<u>300.0</u>	\$13.360	<u>\$4,008.12</u>	<u>300.0</u>	\$13.131	<u>\$3,939.42</u>	(\$0.229)	(\$68.70)	-1.71%
19									
<b>20 INLAND SERVICE AREA</b>									
21 <u>Delivery Margin Related Charges</u>									
22 Basic Charge	12 months x	\$22.46 =	\$269.52	12 months x	\$22.46 =	\$269.52	\$0.00	\$0.00	0.00%
23									
24 Delivery Charge	280.0 GJ x	\$2.241 =	627.48	280.0 GJ x	\$2.241 =	627.48	\$0.000	0.00	0.00%
25 Riders : 2 Reserved for Future Use	280.0 GJ x	\$0.000 =	0.00	280.0 GJ x	\$0.000 =	0.00	\$0.000	0.00	0.00%
26 3 ESM	280.0 GJ x	\$0.001 =	0.28	280.0 GJ x	\$0.001 =	0.28	\$0.000	0.00	0.00%
27 5 RSAM	280.0 GJ x	\$0.143 =	40.04	280.0 GJ x	\$0.143 =	40.04	\$0.000	0.00	0.00%
28 Subtotal Delivery Margin Related Charges			<u>\$937.32</u>			<u>\$937.32</u>		<u>\$0.00</u>	0.00%
29									
30 <u>Recovery Charges</u>									
31 Commodity Cost Recovery Charge	280.0 GJ x	\$9.317 =	\$2,608.76	280.0 GJ x	\$9.797 =	\$2,743.16	\$0.480	\$134.40	3.61%
32 Midstream Cost Recovery Charge	280.0 GJ x	\$0.593 =	\$166.04	280.0 GJ x	\$0.570 =	\$159.60	(\$0.023)	(\$6.44)	-0.17%
33 Riders : 6 MCRA	280.0 GJ x	\$0.000 =	0.00	280.0 GJ x	(\$0.635) =	-177.80	(\$0.635)	-177.80	-4.77%
34 8 Unbundling Recovery	280.0 GJ x	\$0.056 =	15.68	280.0 GJ x	\$0.056 =	15.68	\$0.000	0.00	0.00%
35 Subtotal Commodity Related Charges			<u>\$2,790.48</u>			<u>\$2,740.64</u>		<u>(\$49.84)</u>	-1.34%
36									
37 Total	<u>280.0</u>	\$13.314	<u>\$3,727.80</u>	<u>280.0</u>	\$13.136	<u>\$3,677.96</u>	(\$0.178)	(\$49.84)	-1.34%
38									
<b>39 COLUMBIA SERVICE AREA</b>									
40 <u>Delivery Margin Related Charges</u>									
41 Basic Charge	12 months x	\$22.46 =	\$269.52	12 months x	\$22.46 =	\$269.52	\$0.00	\$0.00	0.00%
42									
43 Delivery Charge	360.0 GJ x	\$2.241 =	806.76	360.0 GJ x	\$2.241 =	806.76	\$0.000	0.00	0.00%
44 Riders : 2 Reserved for Future Use	360.0 GJ x	\$0.000 =	0.00	360.0 GJ x	\$0.000 =	0.00	\$0.000	0.00	0.00%
45 3 ESM	360.0 GJ x	\$0.001 =	0.36	360.0 GJ x	\$0.001 =	0.36	\$0.000	0.00	0.00%
46 5 RSAM	360.0 GJ x	\$0.143 =	51.48	360.0 GJ x	\$0.143 =	51.48	\$0.000	0.00	0.00%
47 Subtotal Delivery Margin Related Charges			<u>\$1,128.12</u>			<u>\$1,128.12</u>		<u>\$0.00</u>	0.00%
48									
49 <u>Recovery Charges</u>									
50 Commodity Cost Recovery Charge	360.0 GJ x	\$9.317 =	3,354.12	360.0 GJ x	\$9.797 =	3,526.92	\$0.480	172.80	3.63%
51 Midstream Cost Recovery Charge	360.0 GJ x	\$0.731 =	263.16	360.0 GJ x	\$0.656 =	236.16	(\$0.075)	-27.00	-0.57%
52 Riders : 6 MCRA	360.0 GJ x	\$0.000 =	0.00	360.0 GJ x	(\$0.635) =	-228.60	(\$0.635)	-228.60	-4.80%
53 8 Unbundling Recovery	360.0 GJ x	\$0.056 =	20.16	360.0 GJ x	\$0.056 =	20.16	\$0.000	0.00	0.00%
54 Subtotal Commodity Related Charges			<u>3,637.44</u>			<u>3,554.64</u>		<u>-82.80</u>	-1.74%
55									
56 Total	<u>360.0</u>	\$13.238	<u>\$4,765.56</u>	<u>360.0</u>	\$13.008	<u>\$4,682.76</u>	(\$0.230)	(\$82.80)	-1.74%

**TERASEN GAS INC.**  
 EFFECT ON CUSTOMERS' RATES OF JANUARY 1, 2006 RATE CHANGES CONSISTING OF  
 2005 REVENUE REQUIREMENT AND RIDER CHANGES  
 BCUC ORDER NO. G-\_-\_-

TAB 4  
 TABLE C  
 PAGE 3 REV.  
 LARGE COMMERCIAL

**SCHEDULE 3 - LARGE COMMERCIAL SERVICE**

Line No.	Existing 2005 Charges			January 1, 2006 Charges			Annual Increase/Decrease		
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	<b>LOWER MAINLAND SERVICE AREA</b>								
2	<u>Delivery Margin Related Charges</u>								
3	12 months	x \$119.83	= \$1,437.96	12 months	x \$119.83	= \$1,437.96	\$0.00	\$0.00	0.00%
4									
5	3,300.0	GJ x \$1.932	= 6,375.60	3,300.0	GJ x \$1.932	= 6,375.60	\$0.000	0.00	0.00%
6	3,300.0	GJ x \$0.000	= 0.00	3,300.0	GJ x \$0.000	= 0.00	\$0.000	0.00	0.00%
7	3,300.0	GJ x \$0.001	= 3.30	3,300.0	GJ x \$0.001	= 3.30	\$0.000	0.00	0.00%
8	3,300.0	GJ x \$0.143	= 471.90	3,300.0	GJ x \$0.143	= 471.90	\$0.000	0.00	0.00%
9	Subtotal Delivery Margin Related Charges			Subtotal Delivery Margin Related Charges			Subtotal Delivery Margin Related Charges		
10			<u>\$8,288.76</u>			<u>\$8,288.76</u>		<u>\$0.00</u>	
11	<u>Commodity Related Charges</u>								
12	3,300.0	GJ x \$9.213	= \$30,402.90	3,300.0	GJ x \$9.699	= \$32,006.70	\$0.486	\$1,603.80	3.95%
13	3,300.0	GJ x \$0.537	= \$1,772.10	3,300.0	GJ x \$0.559	= \$1,844.70	\$0.022	\$72.60	0.18%
14	3,300.0	GJ x \$0.000	= 0.00	3,300.0	GJ x (\$0.513)	= -1,692.90	(\$0.513)	-1,692.90	-4.16%
15	3,300.0	GJ x \$0.056	= 184.80	3,300.0	GJ x \$0.056	= 184.80	\$0.000	0.00	0.00%
16	Subtotal Commodity Related Charges			Subtotal Commodity Related Charges			Subtotal Commodity Related Charges		
17			<u>\$32,359.80</u>			<u>\$32,343.30</u>		<u>(\$16.50)</u>	-0.04%
18	3,300.0	\$12.318	<u>\$40,648.56</u>	3,300.0	\$12.313	<u>\$40,632.06</u>	(\$0.005)	<u>(\$16.50)</u>	-0.04%
19									
20	<b>INLAND SERVICE AREA</b>								
21	<u>Delivery Margin Related Charges</u>								
22	12 months	x \$119.83	= \$1,437.96	12 months	x \$119.83	= \$1,437.96	\$0.00	\$0.00	0.00%
23									
24	3,500.0	GJ x \$1.932	= 6,762.00	3,500.0	GJ x \$1.932	= 6,762.00	\$0.000	0.00	0.00%
25	3,500.0	GJ x \$0.000	= 0.00	3,500.0	GJ x \$0.000	= 0.00	\$0.000	0.00	0.00%
26	3,500.0	GJ x \$0.001	= 3.50	3,500.0	GJ x \$0.001	= 3.50	\$0.000	0.00	0.00%
27	3,500.0	GJ x \$0.143	= 500.50	3,500.0	GJ x \$0.143	= 500.50	\$0.000	0.00	0.00%
28	Subtotal Delivery Margin Related Charges			Subtotal Delivery Margin Related Charges			Subtotal Delivery Margin Related Charges		
29			<u>\$8,703.96</u>			<u>\$8,703.96</u>		<u>\$0.00</u>	0.00%
30	<u>Commodity Related Charges</u>								
31	3,500.0	GJ x \$9.213	= \$32,245.50	3,500.0	GJ x \$9.699	= \$33,946.50	\$0.486	\$1,701.00	3.98%
32	3,500.0	GJ x \$0.440	= \$1,540.00	3,500.0	GJ x \$0.510	= \$1,785.00	\$0.070	\$245.00	0.57%
33	3,500.0	GJ x \$0.000	= 0.00	3,500.0	GJ x (\$0.513)	= -1,795.50	(\$0.513)	-1,795.50	-4.21%
34	3,500.0	GJ x \$0.056	= 196.00	3,500.0	GJ x \$0.056	= 196.00	\$0.000	0.00	0.00%
35	Subtotal Commodity Related Charges			Subtotal Commodity Related Charges			Subtotal Commodity Related Charges		
36			<u>\$33,981.50</u>			<u>\$34,132.00</u>		<u>\$150.50</u>	0.35%
37	3,500.0	\$12.196	<u>\$42,685.46</u>	3,500.0	\$12.239	<u>\$42,835.96</u>	\$0.043	<u>\$150.50</u>	0.35%
38									
39	<b>COLUMBIA SERVICE AREA</b>								
40	<u>Delivery Margin Related Charges</u>								
41	12 months	x \$119.83	= \$1,437.96	12 months	x \$119.83	= \$1,437.96	\$0.00	\$0.00	0.00%
42									
43	3,800.0	GJ x \$1.932	= 7,341.60	3,800.0	GJ x \$1.932	= 7,341.60	\$0.000	0.00	0.00%
44	3,800.0	GJ x \$0.000	= 0.00	3,800.0	GJ x \$0.000	= 0.00	\$0.000	0.00	0.00%
45	3,800.0	GJ x \$0.001	= 3.80	3,800.0	GJ x \$0.001	= 3.80	\$0.000	0.00	0.00%
46	3,800.0	GJ x \$0.143	= 543.40	3,800.0	GJ x \$0.143	= 543.40	\$0.000	0.00	0.00%
47	Subtotal Delivery Margin Related Charges			Subtotal Delivery Margin Related Charges			Subtotal Delivery Margin Related Charges		
48			<u>\$9,326.76</u>			<u>\$9,326.76</u>		<u>\$0.00</u>	0.00%
49	<u>Commodity Related Charges</u>								
50	3,800.0	GJ x \$9.213	= \$35,009.40	3,800.0	GJ x \$9.699	= 36,856.20	\$0.486	1,846.80	3.95%
51	3,800.0	GJ x \$0.572	= \$2,173.60	3,800.0	GJ x \$0.596	= 2,264.80	\$0.024	91.20	0.20%
52	3,800.0	GJ x \$0.000	= 0.00	3,800.0	GJ x (\$0.513)	= -1,949.40	(\$0.513)	-1,949.40	-4.17%
53	3,800.0	GJ x \$0.056	= 212.80	3,800.0	GJ x \$0.056	= 212.80	\$0.000	0.00	0.00%
54	Subtotal Commodity Related Charges			Subtotal Commodity Related Charges			Subtotal Commodity Related Charges		
55			<u>\$37,395.80</u>			<u>\$37,384.40</u>		<u>(\$11.40)</u>	-0.02%
56	3,800.0	\$12.295	<u>\$46,722.56</u>	3,800.0	\$12.292	<u>\$46,711.16</u>	(\$0.003)	<u>(\$11.40)</u>	-0.02%

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 GENERAL FIRM

**SCHEDULE 5 -GENERAL FIRM SERVICE**

Line No.	Existing 2005 Charges			January 1, 2006 Charges			Annual Increase/Decrease					
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill			
1												
2	<b>LOWER MAINLAND SERVICE AREA</b>											
3	Basic Charge	12 months x	\$530.00 =	\$6,360.00	12 months x	\$530.00 =	\$6,360.00	\$0.00	\$0.00	0.00%		
4												
5												
6	Demand Charge	73.2	GJ x	\$13.250 =	11,638.80	73.2	GJ x	\$13.250 =	11,638.80	\$0.000	0.00	0.00%
7												
8												
9	Delivery Charge	11,600.0	GJ x	\$0.536 =	6,217.60	11,600.0	GJ x	\$0.536 =	6,217.60	\$0.000	0.00	0.00%
10												
11												
12	<u>Commodity Related Charges</u>											
13	Commodity Cost Recovery Charge	11,600.0	GJ x	\$9.094 =	105,490.40	11,600.0	GJ x	\$9.587 =	111,209.20	\$0.493	5,718.80	4.26%
14	Midstream Cost Recovery Charge	11,600.0	GJ x	\$0.382 =	4,431.20	11,600.0	GJ x	\$0.477 =	5,533.20	\$0.095	1,102.00	0.82%
15												
16	Riders : 2 Reserved for Future Use	11,600.0	GJ x	\$0.000 =	0.00	11,600.0	GJ x	\$0.000 =	0.00	\$0.000	0.00	0.00%
17	3 ESM	11,600.0	GJ x	\$0.001 =	11.60	11,600.0	GJ x	\$0.001 =	11.60	\$0.000	0.00	0.00%
18	Riders : 6 MCRA	11,600.0	GJ x	\$0.000 =	0.00	11,600.0	GJ x	(\$0.372) =	-4,315.20	(\$0.372)	-4,315.20	-3.22%
19	Total	<u>11,600.0</u>		<u>\$11.565</u>	<u>\$134,149.60</u>	<u>11,600.0</u>		<u>\$11.781</u>	<u>\$136,655.20</u>	<u>\$0.216</u>	<u>\$2,505.60</u>	1.87%
20												
21	<b>INLAND SERVICE AREA</b>											
22	Basic Charge	12 months x	\$530.00 =	\$6,360.00	12 months x	\$530.00 =	\$6,360.00	\$0.00	\$0.00	0.00%		
23												
24												
25	Demand Charge	106.8	GJ x	\$13.250 =	16,981.20	106.8	GJ x	\$13.250 =	16,981.20	\$0.000	0.00	0.00%
26												
27												
28	Delivery Charge	15,900.0	GJ x	\$0.536 =	8,522.40	15,900.0	GJ x	\$0.536 =	8,522.40	\$0.000	0.00	0.00%
29												
30	<u>Commodity Related Charges</u>											
31	Commodity Cost Recovery Charge	15,900.0	GJ x	\$9.094 =	144,594.60	15,900.0	GJ x	\$9.587 =	152,433.30	\$0.493	7,838.70	4.33%
32	Midstream Cost Recovery Charge	15,900.0	GJ x	\$0.298 =	4,738.20	15,900.0	GJ x	\$0.442 =	7,027.80	\$0.144	2,289.60	1.26%
33												
34	Riders : 2 Reserved for Future Use	15,900.0	GJ x	\$0.000 =	0.00	15,900.0	GJ x	\$0.000 =	0.00	\$0.000	0.00	0.00%
35	3 ESM	15,900.0	GJ x	\$0.001 =	15.90	15,900.0	GJ x	\$0.001 =	15.90	\$0.000	0.00	0.00%
36	Riders : 6 MCRA	15,900.0	GJ x	\$0.000 =	0.00	15,900.0	GJ x	(\$0.372) =	-5,914.80	(\$0.372)	-5,914.80	-3.26%
37	Total	<u>15,900.0</u>		<u>\$11.397</u>	<u>\$181,212.30</u>	<u>15,900.0</u>		<u>\$11.662</u>	<u>\$185,425.80</u>	<u>\$0.265</u>	<u>\$4,213.50</u>	2.33%
38												
39	<b>COLUMBIA SERVICE AREA</b>											
40	Basic Charge	12 months x	\$530.00 =	\$6,360.00	12 months x	\$530.00 =	\$6,360.00	\$0.00	\$0.00	0.00%		
41												
42												
43	Demand Charge	63.0	GJ x	\$13.250 =	10,017.00	63.0	GJ x	\$13.250 =	10,017.00	\$0.000	0.00	0.00%
44												
45												
46	Delivery Charge	14,000.0	GJ x	\$0.536 =	7,504.00	14,000.0	GJ x	\$0.536 =	7,504.00	\$0.000	0.00	0.00%
47												
48	<u>Commodity Related Charges</u>											
49	Commodity Cost Recovery Charge	14,000.0	GJ x	\$9.094 =	127,316.00	14,000.0	GJ x	\$9.587 =	134,218.00	\$0.493	6,902.00	4.39%
50	Midstream Cost Recovery Charge	14,000.0	GJ x	\$0.425 =	5,950.00	14,000.0	GJ x	\$0.527 =	7,378.00	\$0.102	1,428.00	0.91%
51												
52	Riders : 2 Reserved for Future Use	14,000.0	GJ x	\$0.000 =	0.00	10,864.0	GJ x	\$0.000 =	0.00	\$0.000	0.00	0.00%
53	3 ESM	14,000.0	GJ x	\$0.001 =	14.00	14,000.0	GJ x	\$0.001 =	14.00	\$0.000	0.00	0.00%
54	Riders : 6 MCRA	14,000.0	GJ x	\$0.000 =	0.00	14,000.0	GJ x	(\$0.372) =	-5,208.00	(\$0.372)	-5,208.00	-3.31%
55	Total	<u>14,000.0</u>		<u>\$11.226</u>	<u>\$157,161.00</u>	<u>14,000.0</u>		<u>\$11.449</u>	<u>\$160,283.00</u>	<u>\$0.223</u>	<u>\$3,122.00</u>	1.99%

**TERASEN GAS INC.**  
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NGV

**SCHEDULE 6 - NGV - STATIONS**

Line No.	Particulars	Existing 2005 Charges			January 1, 2006 Charges			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	<b>LOWER MAINLAND SERVICE AREA</b>									
2										
3	Basic Charge	12 months	x \$55.80 =	\$669.60	12 months	x \$55.80 =	\$669.60	\$0.00	\$0.00	0.00%
4										
5										
6	Delivery Charge	6,300.0	GJ x \$3.072 =	19,353.60	6,300.0	GJ x \$3.072 =	19,353.60	\$0.000	0.00	0.00%
7										
8	<u>Commodity Related Charges</u>									
9	Commodity Cost Recovery Charge	6,300.0	GJ x \$8.936 =	56,296.80	6,300.0	GJ x \$9.438 =	59,459.40	\$0.502	3,162.60	4.08%
10	Midstream Cost Recovery Charge	6,300.0	GJ x \$0.199 =	1,253.70	6,300.0	GJ x \$0.199 =	1,253.70	\$0.000	0.00	0.00%
11										
12	Riders : 2 Reserved for Future Use	6,300.0	GJ x \$0.000 =	0.00	6,300.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
13	3 ESM	6,300.0	GJ x \$0.000 =	0.00	6,300.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
14	Riders : 6 MCRA	0.0	GJ x \$0.000 =	0.00	6,300.0	GJ x (\$0.184) =	-1,159.20	(\$0.184)	-1,159.20	-1.49%
15	7 NGV Retrofit	0.0	GJ x \$0.000 =	0.00	6,300.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
16	Total	<u>6,300.0</u>	\$12.313	<u>\$77,573.70</u>	<u>6,300.0</u>	\$12.631	<u>\$79,577.10</u>	\$0.318	<u>\$2,003.40</u>	2.58%
17										
18	<b>INLAND SERVICE AREA</b>									
19	Basic Charge	12 months	x \$55.80 =	\$669.60	12 months	x \$55.80 =	\$669.60	\$0.00	\$0.00	0.00%
20										
21										
22	Delivery Charge	2,500.0	GJ x \$3.072 =	7,680.00	2,500.0	GJ x \$3.072 =	7,680.00	\$0.000	0.00	0.00%
23										
24	<u>Commodity Related Charges</u>									
25	Commodity Cost Recovery Charge	2,500.0	GJ x \$8.936 =	22,340.00	2,500.0	GJ x \$9.438 =	23,595.00	\$0.502	1,255.00	4.05%
26	Midstream Cost Recovery Charge	2,500.0	GJ x \$0.134 =	335.00	2,500.0	GJ x \$0.352 =	880.00	\$0.218	545.00	1.76%
27										
28	Riders : 2 Reserved for Future Use	2,500.0	GJ x \$0.000 =	0.00	2,500.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
29	3 ESM	2,500.0	GJ x \$0.000 =	0.00	2,500.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
30	Riders : 6 MCRA	0.0	GJ x \$0.000 =	0.00	2,500.0	GJ x (\$0.184) =	-460.00	(\$0.184)	-460.00	-1.48%
31	7 NGV Retrofit	0.0	GJ x \$0.000 =	0.00	2,500.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
32	Total	<u>2,500.0</u>	\$12.410	<u>\$31,024.60</u>	<u>2,500.0</u>	\$12.946	<u>\$32,364.60</u>	\$0.536	<u>\$1,340.00</u>	4.32%

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 SCHEDULE 4

**SCHEDULE 4 - SEASONAL SERVICE**

Line No.	Particulars	Existing 2005 Charges			January 1, 2006 Charges			Annual Increase/(Decrease)	
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Annual Bill
1									
2	<b>LOWER MAINLAND SERVICE AREA</b>								
3	Basic Charge - (a) Off-Peak Period	7 months	x \$397.00 =	\$2,779.00	7 months	x \$397.00 =	\$2,779.00	\$0.00	0.00%
4	(b) Extension Period	0 months	x \$397.00 =	\$0.00	0 months	x \$397.00 =	\$0.00	\$0.00	0.00%
5	Delivery Charge								
6	(a) Off-Peak Period	6,100.0	GJ x \$0.690 =	4,209.00	6,100.0	GJ x \$0.690 =	4,209.00	0.00	0.00%
7	(b) Extension Period	0.0	GJ x \$1.392 =	0.00	0.0	GJ x \$1.392 =	0.00	0.00	0.00%
8									
9	Gas Cost Recovery Charge								
10	(a) Off-Peak Period								
11	Commodity Cost Recovery Charge	6,100.0	GJ x \$9.094 =	55,473.40	6,100.0	GJ x \$9.587 =	58,480.70	3,007.30	4.64%
12	Midstream Cost Recovery Charge	6,100.0	GJ x \$0.382 =	2,330.20	6,100.0	GJ x \$0.477 =	2,909.70	579.50	0.89%
13		6,100.0	\$9.476	57,803.60	6,100.0	\$10.064	61,390.40	3,586.80	5.54%
14	(b) Extension Period								
15	Commodity Cost Recovery Charge	0.0	GJ x \$9.094 =	0.00	0.0	GJ x \$9.587 =	0.00	0.00	0.00%
16	Midstream Cost Recovery Charge	0.0	GJ x \$0.382 =	0.00	0.0	GJ x \$0.477 =	0.00	0.00	0.00%
17		0.0	\$9.476	0.00	0.0	\$10.064	0.00	0.00	0.00%
18	Unauthorized Gas Charge During Peak Period (not forecast)								
19									
20	Riders : 2 Reserved for Future Use	6,100.0	GJ x \$0.000 =	0.00	6,100.0	GJ x \$0.000 =	0.00	0.00	0.00%
21	3 Earnings Sharing	6,100.0	GJ x \$0.000 =	0.00	6,100.0	GJ x \$0.000 =	0.00	0.00	0.00%
22	6 MCRA	6,100.0	GJ x \$0.000 =	0.00	6,100.0	GJ x (\$0.372) =	-2,269.20	-2,269.20	-3.50%
23	Total								
24	(a) Off-Peak Period	6,100.0		\$64,791.60	6,100.0		\$66,109.20	\$1,317.60	2.03%
25	(b) Extension Period	0.0		\$0.00	0.0		(\$2,269.20)	(\$2,269.20)	0.00%
26									
27	<b>INLAND SERVICE AREA</b>								
28									
29	Basic Charge - (a) Off-Peak Period	7 months	x \$397.00 =	\$2,779.00	7 months	x \$397.00 =	\$2,779.00	\$0.00	0.00%
30	(b) Extension Period	0 months	x \$397.00 =	\$0.00	0 months	x \$397.00 =	\$0.00	\$0.00	0.00%
31	Delivery Charge								
32	(a) Off-Peak Period	13,300.0	GJ x \$0.690 =	9,177.00	13,300.0	GJ x \$0.690 =	9,177.00	0.00	0.00%
33	(b) Extension Period	0.0	GJ x \$1.392 =	0.00	0.0	GJ x \$1.392 =	0.00	0.00	0.00%
34									
35	Gas Cost Recovery Charge								
36	(a) Off-Peak Period								
37	Commodity Cost Recovery Charge	13,300.0	GJ x \$9.094 =	120,950.20	13,300.0	GJ x \$9.587 =	127,507.10	6,556.90	4.79%
38	Midstream Cost Recovery Charge	13,300.0	GJ x \$0.298 =	3,963.40	13,300.0	GJ x \$0.442 =	5,878.60	1,915.20	1.40%
39		13,300.0	\$9.392	124,913.60	13,300.0	\$10.029	133,385.70	8,472.10	6.19%
40	(b) Extension Period								
41	Commodity Cost Recovery Charge	0.0	GJ x \$9.094 =	0.00	0.0	GJ x \$9.587 =	0.00	0.00	0.00%
42	Midstream Cost Recovery Charge	0.0	GJ x \$0.298 =	0.00	0.0	GJ x \$0.442 =	0.00	0.00	0.00%
43		0.0	\$9.392	0.00	0.0	\$10.029	0.00	0.00	0.00%
44	Unauthorized Gas Charge During Peak Period (not forecast)								
45									
46	Riders : 2 Reserved for Future Use	13,300.0	GJ x \$0.000 =	0.00	13,300.0	GJ x \$0.000 =	0.00	0.00	0.00%
47	3 Earnings Sharing	13,300.0	GJ x \$0.000 =	0.00	13,300.0	GJ x \$0.000 =	0.00	0.00	0.00%
48	6 MCRA	13,300.0	GJ x \$0.000 =	0.00	13,300.0	GJ x (\$0.372) =	-4,947.60	-4,947.60	-3.61%
49	Total								
50	(a) Off-Peak Period	13,300.0		\$136,869.60	13,300.0		\$140,394.10	\$3,524.50	2.58%
51	(b) Extension Period	0.0		\$0.00	0.0		(\$4,947.60)	(\$4,947.60)	0.00%



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 SCHEDULE 7

**SCHEDULE 7 - INTERRUPTIBLE SALES**

Line No.	Particulars	Existing 2005 Charges			January 1, 2006 Charges			Annual Increase/(Decrease)	
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Annual Bill
1									
2	<b>LOWER MAINLAND SERVICE AREA</b>								
3	Basic Charge	12 months	x \$795.00	= \$9,540.00	12 months	x \$795.00	= \$9,540.00	\$0.00	0.00%
4									
5	Delivery Charge	25,000.0	GJ x \$0.895	= 22,375.00	25,000.0	GJ x \$0.895	= 22,375.00	0.00	0.00%
6									
7	Commodity Related Charges								
8	Commodity Cost Recovery Charge	25,000.0	GJ x \$9.094	= 227,350.00	25,000.0	GJ x \$9.587	= 239,675.00	12,325.00	4.58%
9	Midstream Cost Recovery Charge	25,000.0	GJ x \$0.382	= 9,550.00	25,000.0	GJ x \$0.477	= 11,925.00	2,375.00	0.88%
10									
11	Non-Standard Charges ( not forecast )								
12	Index Pricing Option, UOR								
13									
14	Riders : 2 Reserved for Future Use	25,000.0	GJ x \$0.000	= 0.00	25,000.0	GJ x \$0.000	= 0.00	0.00	0.00%
15	3 ESM	25,000.0	GJ x \$0.001	= 25.00	25,000.0	GJ x \$0.001	= 25.00	0.00	0.00%
16	Riders : 6 MCRA	25,000.0	GJ x \$0.000	= 0.00	25,000.0	GJ x (\$0.372)	= -9,300.00	-9,300.00	-3.46%
17									
18	<b>Total</b>	<u>25,000.0</u>	<u>\$10.754</u>	<u>\$268,840.00</u>	<u>25,000.0</u>	<u>\$10.970</u>	<u>\$274,240.00</u>	<u>\$5,400.00</u>	<u>2.01%</u>
19									
20									
21	<b>INLAND SERVICE AREA</b>								
22									
23	Basic Charge	12 months	x \$795.00	= \$9,540.00	12 months	x \$795.00	= \$9,540.00	\$0.00	0.00%
24									
25	Delivery Charge	10,700.0	GJ x \$0.895	= 9,576.50	10,700.0	GJ x \$0.895	= 9,576.50	0.00	0.00%
26									
27	Commodity Related Charges								
28	Commodity Cost Recovery Charge	10,700.0	GJ x \$9.094	= 97,305.80	10,700.0	GJ x \$9.587	= 102,580.90	5,275.10	4.41%
29	Midstream Cost Recovery Charge	10,700.0	GJ x \$0.298	= 3,188.60	10,700.0	GJ x \$0.442	= 4,729.40	1,540.80	1.29%
30									
31	Non-Standard Charges ( not forecast )								
32	Index Pricing Option, UOR								
33									
34	Riders : 2 Reserved for Future Use	10,700.0	GJ x \$0.000	= 0.00	10,700.0	GJ x \$0.000	= 0.00	0.00	0.00%
35	3 ESM	10,700.0	GJ x \$0.001	= 10.70	10,700.0	GJ x \$0.001	= 10.70	0.00	0.00%
36	Riders : 6 MCRA	10,700.0	GJ x \$0.000	= 0.00	10,700.0	GJ x (\$0.372)	= -3,980.40	-3,980.40	-3.33%
37									
38	<b>Total</b>	<u>10,700.0</u>	<u>\$11.180</u>	<u>\$119,621.60</u>	<u>10,700.0</u>	<u>\$11.445</u>	<u>\$122,457.10</u>	<u>\$2,835.50</u>	<u>2.37%</u>