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October 1, 2018

British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Mr. Patrick Wruck, Commission Secretary and Manager, Regulatory Support

Dear Mr. Wruck:

Re: FortisBC Energy Inc. (FEI or the Company)

Multi-Year Performance Based Ratemaking Plan for 2014 through 2019 approved by British Columbia Utilities Commission (the Commission) Order G-138-14 (PBR Plan) – Annual Review for 2019 Rates (the Application)

Evidentiary Update dated September 26, 2018 – Revised Table C4-4

On August 3, 2018, FEI filed the Application referenced above. On September 26, 2018, FEI filed an Evidentiary Update. As part of that Evidentiary Update, FEI had intended to provide an updated Table C4-4, from page 9 of Appendix C4 of the Application. The Evidentiary Update filing provided a summary of all impacts, including those to capital. Table C4-4 summarizes annual sustainment and other capital variances, and was inadvertently omitted from the Evidentiary Update filing and is attached.

If further information is required, please contact the undersigned.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Diane Roy

Attachments

cc (email only): Registered Parties

Table C4-4: Annual Sustainment/Other Capital Variances (\$ millions)

Line No.	Description	2014	2015	2016	2017	Forecast 2018	Cumulative
1	PBR Decision reduction to base sustainment capital for Vancouver Island pressure	-	6.351	6.417	6.484	6.567	25.820
2	PBR Decision growth factor for net customer additions pressure	0.259	0.939	1.586	2.250	3.234	8.269
3	Regionalization Initiative	1.300	0.100	0.600	-	-	2.000
4	Installation of bypass (Jomar) valves	-	0.050	2.070	2.590	3.400	8.110
5	Increased in-line inspection activity	1.944	1.295	3.287	1.719	4.824	13.069
6	Unanticipated system improvements and new stations to supply gas to new customers	0.600	2.700	1.764	1.901	4.303	11.268
7	Whistler IP pipeline					10.300	10.300
8	Burns Bog stress relief	0.300	1.800	1.000	2.827	-	5.927
9	Other contributing factors:						
10	PBR formula pressures resulting from increase in PIF (1.1% vs. 0.5%)	0.597	0.664	0.669	0.676	0.684	3.290
11	Prince George #1 lateral erosion	0.150	0.030	0.040	0.682	-	0.902
12	Ministry of Transportation and Infrastructure IP relocation		0.050	0.700		-	0.750
13	Mission IP seismic upgrade		1.200			-	1.200
14	Ashcroft Lateral Pipeline replacement due to flood erosion				1.308	0.980	2.288
15	Cyber security				0.423	0.500	0.923
16	Operations Fleet Requirements					6.000	6.000
17	TOTAL Sustainment / Other Pressures	5.150	15.180	18.134	20.860	40.792	100.116
18	Actual annual and cumulative Sustainment / Other capital expenditures variance compared to formula	1.825	(3.098)	2.588	26.311	38.864	66.491

Notes:

1. PBR formula pressures related to reduction to base sustainment capital for Vancouver Island.
2. PBR formula pressures resulting from 50% of net service additions.