

**Diane Roy** Vice President, Regulatory Affairs

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November 30, 2017

British Columbia Utilities Commission Suite 410, 900 Howe Street Vancouver, BC V6Z 2N3

Attention: Mr. Patrick Wruck, Commission Secretary and Manager, Regulatory Support

Dear Mr. Wruck:

# Re: FortisBC Energy Inc. (FEI)

Multi-Year Performance Based Ratemaking Plan for 2014 through 2019 approved by the British Columbia Utilities Commission (the Commission) Order G-138-14 – Annual Review for 2018 Delivery Rates (the Application) - Project No. 1598919

# **Request for Approval of Interim Delivery Rates and Rate Riders**

FEI writes to request a Commission order approving FEI's existing rates and the proposed delivery rate rider changes requested in the Application, on an interim basis, effective January 1, 2018, pending a Commission decision on the Application.

On August 4, 2017, FEI filed its Annual Review for 2018 Delivery Rates and on September 26, 2017, FEI filed an Evidentiary Update. In its Application, FEI is requesting, among other things, pursuant to sections 59 to 61 and 89 of the *Utilities Commission Act* (UCA), to maintain delivery rates at the existing 2017 levels, to set various rate riders, and to record the 2018 revenue surplus in the 2017-2018 Revenue Surplus account.

FEI held its Workshop in the Annual Review proceeding on October 17, 2017. Intervener Final Arguments were filed on November 9, 2017 and FEI's Reply Argument was filed on November 17, 2017. Given that the procedural timetable is later than in prior annual review processes, FEI is filing this request in the event that the Commission may not be able to issue its Annual Review decision by December 8, 2017, allowing enough time for implementation of permanent rates for January 1, 2018.

The Application requested the following rate riders, for which FEI is now requesting approval on an interim basis:



- Establishment of a Biomethane Variance Account Rate Rider for 2018 (Rate Rider 3) in the amount of \$0.026 per gigajoule (GJ) from all non-bypass rate customers (Application, Table 10-8);
- Rate Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ to be set to zero for all applicable rate schedules;
- Rate Rider 4 Rate Stabilization Deferral Account Rate Rider per GJ to be set to zero for all applicable rate schedules; and
- Rate Rider 5 Revenue Stabilization Adjustment Mechanism Rate Rider at \$(0.041) per GJ for Rate Schedules 1/1B/1U/1X, 2/2B/2U/2X, 3/3B/3U/3X and 23 (Application, Table 10-11).

FEI believes these requests are straightforward and not controversial.

The Phase-In Balancing Account rider (Rate Rider 2) was intended to bring Vancouver Island, Whistler and Mainland to common rates over three years ending December 31, 2017. The Rate Stabilization Deferral Account (RSDA) rider (Rate Rider 4) was used to distribute the balance of the RSDA to Mainland customers over three years ending December 31, 2017. The Biomethane Variance Account (BVA) rider (Rate Rider 3) is based on the determination from FEI's 2015 Biomethane Energy Recovery Charge (BERC) Rate Application proceeding<sup>1</sup>, and the RSAM rider (Rate Rider 5) has been calculated consistent with past practice.

FEI notes that Interveners did not take issue with the ride riders or their amounts in their filed arguments.

In Appendix A, FEI has included Tariff Continuity and Bill Impact schedules reflecting the existing delivery rates and the proposed delivery rate riders as applied for in the Annual Review Application, including the fourth quarter gas cost decisions received today. A draft order is attached as Appendix B.

If further information is required, please contact the undersigned.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Diane Roy

Attachments

cc (email only): Registered Parties

<sup>1</sup> Order G-133-16.

Appendix A TARIFF CONTINUITY AND BILL IMPACTS

RATE SCHEDULE 1: DELIVERY MARGIN AND COMMODITY RESIDENTIAL SERVICE **EXISTING RATES APRIL 1, 2017** RELATED CHARGES CHANGES **EFFECTIVE JANUARY 1, 2018 RATES** Line Whistler Mainland No. Particulars Mainland Vancouver Island Mainland Vancouver Island Whistler Vancouver Island Whistler (1) (2) (10) (3) (4) (5) (6) (7) (8) (9) 1 Delivery Margin Related Charges 2 Basic Charge per Day \$0.3890 \$0.3890 \$0.3890 \$0.0000 \$0.0000 \$0.0000 \$0.3890 \$0.3890 \$0.3890 3 Delivery Charge per GJ \$4.370 \$4.370 \$4.370 \$0.000 \$0.000 \$0.000 \$4.370 \$4.370 \$4.370 4 5 Rider 2 Reserved for Future Use (\$0.135) \$0.883 \$1.632 \$0.135 (\$0.883) (\$1.632) \$0.000 \$0.000 \$0.000 6 Rider 3 BVA Rate Rider per GJ \$0.000 \$0.000 \$0.000 \$0.026 \$0.026 \$0.026 \$0.026 \$0.026 \$0.026 7 Rider 4 Reserved for Future Use (\$0.182) \$0.000 \$0.000 \$0.182 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 8 Rider 5 RSAM per GJ \$0.246 \$0.246 \$0.246 (\$0.287) (\$0.287) (\$0.287) (\$0.041) (\$0.041) (\$0.041) Subtotal Delivery Margin Related Charges per GJ \$4.299 \$5.499 \$6.248 \$0.056 (\$1.144) (\$1.893) \$4.355 \$4.355 \$4.355 9 10 11 12 Commodity Related Charges 13 Storage and Transport per GJ \$1.009 \$1.009 \$1.009 \$0.055 \$0.055 \$0.055 \$1.064 \$1.064 \$1.064 Rider 6 MCRA per GJ (\$0.198) (\$0.108) (\$0.306) 14 (\$0.198) (\$0.198) (\$0.108) (\$0.108) (\$0.306) (\$0.306) 15 Subtotal Storage and Transport Related Charges per GJ \$0.811 \$0.811 \$0.811 (\$0.053) (\$0.053) (\$0.053) \$0.758 \$0.758 \$0.758 16 Cost of Gas (Commodity Cost Recovery Charge) per GJ \$2.050 \$2.050 (\$0.501) 17 \$2.050 (\$0.501) (\$0.501) \$1.549 \$1.549 \$1.549 18 19 20 Rider 1 Propane Surcharge per GJ (Revelstoke only) \$2.037 \$10.066 \$8.029 21 22 23 Cost of Gas Recovery Related Charges for Revelstoke \$11.088 \$1.591 \$12.679

24 per GJ (Includes Rider 1, excludes Rider 6)

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PAGE 2

	RATE SCHEDULE 1B:				DELIVE	RY MARGIN AND COM	MODITY			
	RESIDENTIAL BIOMETHANE SERVICE	EXISTI	NG RATES JANUARY 1,	2017	REL	ATED CHARGES CHAN	GES	EFFEC	TIVE JANUARY 1, 2018	RATES
Line										
No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$0.3890	\$0.3890	\$0.3890	\$0.0000	\$0.0000	\$0.0000	\$0.3890	\$0.3890	\$0.3890
3										
4	Delivery Charge per GJ	\$4.370	\$4.370	\$4.370	\$0.000	\$0.000	\$0.000	\$4.370	\$4.370	\$4.370
5	Rider 2 Reserved for Future Use	(\$0.135)	\$0.883	\$1.632	\$0.135	(\$0.883)	(\$1.632)	\$0.000	\$0.000	\$0.000
6	Rider 3 BVA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.026	\$0.026	\$0.026	\$0.026	\$0.026	\$0.026
7	Rider 4 Reserved for Future Use	(\$0.182)	\$0.000	\$0.000	\$0.182	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	\$0.246	\$0.246	\$0.246	(\$0.287)	(\$0.287)	(\$0.287)	(\$0.041)	(\$0.041)	(\$0.041)
9	Subtotal Delivery Margin Related Charges per GJ	\$4.299	\$5.499	\$6.248	\$0.056	(\$1.144 )	(\$1.893)	\$4.355	\$4.355	\$4.355
10										
11										
12	Commodity Related Charges									
13	Storage and Transport per GJ	\$1.009	\$1.009	\$1.009	\$0.055	\$0.055	\$0.055	\$1.064	\$1.064	\$1.064
14	Rider 6 MCRA per GJ	(\$0.198)	(\$0.198)	(\$0.198)	(\$0.108)	(\$0.108)	(\$0.108)	(\$0.306)	(\$0.306)	(\$0.306)
15	Subtotal Storage and Transport Related Charges per GJ	\$0.811	\$0.811	\$0.811	(\$0.053)	(\$0.053)	(\$0.053)	\$0.758	\$0.758	\$0.758
16										
17										
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.050	\$2.050	\$2.050	(\$0.501)	(\$0.501)	(\$0.501)	\$1.549	\$1.549	\$1.549
19										
20	Cost of Biomethane per GJ	\$10.540	\$10.540	\$10.540	(\$0.501)	(\$0.501)	(\$0.501)	\$10.039	\$10.039	\$10.039
21	(Biomethane Energy Recovery Charge)									

SCHEDULE 1B

PAGE 3 SCHEDULE 2

	RATE SCHEDULE 2:				DELIVE	RY MARGIN AND COM	MODITY			
	SMALL COMMERCIAL SERVICE	EXIS	TING RATES APRIL 1, 20	017	RELA	ATED CHARGES CHAN	GES	EFFEC	TIVE JANUARY 1, 2018	RATES
Line										
No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$0.8161	\$0.8161	\$0.8161	\$0.0000	\$0.0000	\$0.0000	\$0.8161	\$0.8161	\$0.8161
3		<b>+00000</b>	<b>\$0.010</b>	•••••	+	<b>\$0.0000</b>	<i><b>Q</b></i>	<i><b>Q</b></i>	<b>V</b> 0.0.01	<i><b>t</b></i> <b>iiiiii</b>
4	Delivery Charge per GJ	\$3.523	\$3.523	\$3.523	\$0.000	\$0.000	\$0.000	\$3.523	\$3.523	\$3.523
5	Rider 2 Reserved for Future Use	(\$0.096)	\$0.997	\$1.793	\$0.096	(\$0.997)	(\$1.793)	\$0.000	\$0.000	\$0.000
6	Rider 3 BVA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.026	\$0.026	\$0.026	\$0.026	\$0.026	\$0.026
7	Rider 4 Reserved for Future Use	(\$0.129)	\$0.000	\$0.000	\$0.129	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	\$0.246	\$0.246	\$0.246	(\$0.287)	(\$0.287)	(\$0.287)	(\$0.041)	(\$0.041)	(\$0.041)
9	Subtotal Delivery Margin Related Charges per GJ	\$3.544	\$4.766	\$5.562	(\$0.036)	(\$1.258)	(\$2.054)	\$3.508	\$3.508	\$3.508
10										
11										
12	Commodity Related Charges									
13	Storage and Transport per GJ	\$1.020	\$1.020	\$1.020	\$0.053	\$0.053	\$0.053	\$1.073	\$1.073	\$1.073
14	Rider 6 MCRA per GJ	(\$0.200)	(\$0.200)	(\$0.200)	(\$0.108)	(\$0.108)	(\$0.108)	(\$0.308)	(\$0.308)	(\$0.308)
15	Subtotal Storage and Transport Related Charges per GJ	\$0.820	\$0.820	\$0.820	(\$0.055)	(\$0.055)	(\$0.055)	\$0.765	\$0.765	\$0.765
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.050	\$2.050	\$2.050	(\$0.501)	(\$0.501)	(\$0.501)	\$1.549	\$1.549	\$1.549
18										
19										
20	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$6.927			\$2.039			\$8.966		
21										
22										
23	Cost of Gas Recovery Related Charges for Revelstoke	\$9.997	=		\$1.591			\$11.588	=	
24	per GJ (Includes Rider 1, excludes Rider 6)									

PAGE 4 SCHEDULE 2B

	RATE SCHEDULE 2B:				DELIVE	RY MARGIN AND COM	MODITY			
	SMALL COMMERCIAL BIOMETHANE SERVICE	EXISTI	NG RATES JANUARY 1,	2017	REL	ATED CHARGES CHAN	GES	EFFEC	TIVE JANUARY 1, 2018	RATES
Line										
No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$0.8161	\$0.8161	\$0.8161	\$0.0000	\$0.0000	\$0.0000	\$0.8161	\$0.8161	\$0.8161
3										
4	Delivery Charge per GJ	\$3.523	\$3.523	\$3.523	\$0.000	\$0.000	\$0.000	\$3.523	\$3.523	\$3.523
5	Rider 2 Reserved for Future Use	(\$0.096)	\$0.997	\$1.793	\$0.096	(\$0.997)	(\$1.793)	\$0.000	\$0.000	\$0.000
6	Rider 3 BVA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.026	\$0.026	\$0.026	\$0.026	\$0.026	\$0.026
7	Rider 4 Reserved for Future Use	(\$0.129)	\$0.000	\$0.000	\$0.129	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	\$0.246	\$0.246	\$0.246	(\$0.287)	(\$0.287)	(\$0.287)	(\$0.041)	(\$0.041)	(\$0.041)
9	Subtotal Delivery Margin Related Charges per GJ	\$3.544	\$4.766	\$5.562	(\$0.036)	(\$1.258)	(\$2.054)	\$3.508	\$3.508	\$3.508
10										
11										
12	Commodity Related Charges									
13	Storage and Transport per GJ	\$1.020	\$1.020	\$1.020	\$0.053	\$0.053	\$0.053	\$1.073	\$1.073	\$1.073
14	Rider 6 MCRA per GJ	(\$0.200)	(\$0.200)	(\$0.200)	(\$0.108)	(\$0.108)	(\$0.108)	(\$0.308)	(\$0.308)	(\$0.308)
16	Subtotal Storage and Transport Related Charges per GJ	\$0.820	\$0.820	\$0.820	(\$0.055)	(\$0.055)	(\$0.055)	\$0.765	\$0.765	\$0.765
17										
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.050	\$2.050	\$2.050	(\$0.501)	(\$0.501)	(\$0.501)	\$1.549	\$1.549	\$1.549
19										
20	Cost of Biomethane per GJ	\$10.540	\$10.540	\$10.540	(\$0.501)	(\$0.501)	(\$0.501)	\$10.039	\$10.039	\$10.039
21	(Biomethane Energy Recovery Charge)									

PAGE 5 SCHEDULE 3

	RATE SCHEDULE 3:				DELIVE	RY MARGIN AND COM	IODITY			
	LARGE COMMERCIAL SERVICE	EXIST	TING RATES APRIL 1, 2	017	RELA	ATED CHARGES CHAN	GES	EFFEC	TIVE JANUARY 1, 2018	RATES
Line										
No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$4.3538	\$4.3538	\$4.3538	\$0.0000	\$0.0000	\$0.0000	\$4.3538	\$4.3538	\$4.3538
3										
4	Delivery Charge per GJ	\$2.939	\$2.939	\$2.939	\$0.000	\$0.000	\$0.000	\$2.939	\$2.939	\$2.939
5	Rider 2 Reserved for Future Use	(\$0.080)	\$0.407	\$0.982	\$0.080	(\$0.407)	(\$0.982)	\$0.000	\$0.000	\$0.000
6	Rider 3 BVA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.026	\$0.026	\$0.026	\$0.026	\$0.026	\$0.026
7	Rider 4 Reserved for Future Use	(\$0.108)	\$0.000	\$0.000	\$0.108	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	\$0.246	\$0.246	\$0.246	(\$0.287)	(\$0.287)	(\$0.287)	(\$0.041)	(\$0.041)	(\$0.041)
9	Subtotal Delivery Margin Related Charges per GJ	\$2.997	\$3.592	\$4.167	(\$0.073 )	(\$0.668)	(\$1.243)	\$2.924	\$2.924	\$2.924
10										
11										
12	Commodity Related Charges									
13	Storage and Transport per GJ	\$0.851	\$0.851	\$0.851	\$0.056	\$0.056	\$0.056	\$0.907	\$0.907	\$0.907
14	Rider 6 MCRA per GJ	(\$0.167)	(\$0.167)	(\$0.167)	(\$0.093)	(\$0.093)	(\$0.093)	(\$0.260)	(\$0.260)	(\$0.260)
15	Subtotal Storage and Transport Related Charges per GJ	\$0.684	\$0.684	\$0.684	(\$0.037)	(\$0.037)	(\$0.037)	\$0.647	\$0.647	\$0.647
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.050	\$2.050	\$2.050	(\$0.501)	(\$0.501)	(\$0.501)	\$1.549	\$1.549	\$1.549
18										
19								<b>.</b>		
20	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$7.096			\$2.036			\$9.132		
21										
22										
23	, ,	\$9.997			\$1.591			\$11.588	=	
24	per GJ (Includes Rider 1, excludes Rider 6)									

PAGE 6 SCHEDULE 3B

RATE SCHEDULE 3B:				DELIVE	RY MARGIN AND COM	NODITY			
LARGE COMMERCIAL BIOMETHANE SERVICE	EXISTI	NG RATES JANUARY 1,	2017	REL	ATED CHARGES CHAN	GES	EFFEC	TIVE JANUARY 1, 2018	RATES
Line									
No. Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1 Delivery Margin Related Charges									
2 Basic Charge per Day	\$4.3538	\$4.3538	\$4.3538	\$0.0000	\$0.0000	\$0.0000	\$4.3538	\$4.3538	\$4.3538
3									
4 Delivery Charge per GJ	\$2.939	\$2.939	\$2.939	\$0.000	\$0.000	\$0.000	\$2.939	\$2.939	\$2.939
5 Rider 2 Reserved for Future Use	(\$0.080)	\$0.407	\$0.982	\$0.080	(\$0.407)	(\$0.982)	\$0.000	\$0.000	\$0.000
6 Rider 3 BVA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.026	\$0.026	\$0.026	\$0.026	\$0.026	\$0.026
7 Rider 4 Reserved for Future Use	(\$0.108)	\$0.000	\$0.000	\$0.108	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
8 Rider 5 RSAM per GJ	\$0.246	\$0.246	\$0.246	(\$0.287)	(\$0.287)	(\$0.287)	(\$0.041)	(\$0.041)	(\$0.041)
9 Subtotal Delivery Margin Related Charges per GJ	\$2.997	\$3.592	\$4.167	(\$0.073)	(\$0.668)	(\$1.243)	\$2.924	\$2.924	\$2.924
10									
11									
12 Commodity Related Charges									
13 Storage and Transport per GJ	\$0.851	\$0.851	\$0.851	\$0.056	\$0.056	\$0.056	\$0.907	\$0.907	\$0.907
14 Rider 6 MCRA per GJ	(\$0.167)	(\$0.167)	(\$0.167)	(\$0.093)	(\$0.093)	(\$0.093)	(\$0.260)	(\$0.260)	(\$0.260)
15 Subtotal Storage and Transport Related Charges per GJ	\$0.684	\$0.684	\$0.684	(\$0.037)	(\$0.037)	(\$0.037)	\$0.647	\$0.647	\$0.647
16									
17 Cost of Gas (Commodity Cost Recovery Charge) per GJ 18	\$2.050	\$2.050	\$2.050	(\$0.501)	(\$0.501)	(\$0.501)	\$1.549	\$1.549	\$1.549
19 Cost of Biomethane per GJ	\$10.540	\$10.540	\$10.540	(\$0.501)	(\$0.501)	(\$0.501)	\$10.039	\$10.039	\$10.039
20 (Biomethane Energy Recovery Charge)									

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	RATE SCHEDULE 4:				DELIVER	RY MARGIN AND COM	NODITY			
	SEASONAL SERVICE	EXISTI	NG RATES JANUARY 1	2017	RELA	TED CHARGES CHAN	GES	EFFEC	TIVE JANUARY 1, 2018	RATES
Line										
No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2 3	Basic Charge per Day	\$14.4230	\$14.4230	\$14.4230	\$0.0000	\$0.0000	\$0.0000	\$14.4230	\$14.4230	\$14.4230
4	Delivery Charge per GJ									
5	(a) Off-Peak Period	\$1.217	\$1.217	\$1.217	\$0.000	\$0.000	\$0.000	\$1.217	\$1.217	\$1.217
6	(b) Extension Period	\$1.217	\$1.994	\$1.994	\$0.000 \$0.000	\$0.000	\$0.000 \$0.000	\$1.994	\$1.994	\$1.217
7		ψ1.554	φ1.554	ψ1.554	\$0.000	φ0.000	\$0.000	φ1.554	ψ1.554	ψ1.554
8	Rider 2 Reserved for Future Use	(\$0.054)	\$0.407	\$0.982	\$0.054	(\$0.407)	(\$0.982)	\$0.000	\$0.000	\$0.000
9	Rider 3 BVA Rate Rider per GJ	(\$0.004)	\$0.000	\$0.000	\$0.026	\$0.026	(\$0.982) \$0.026	\$0.000	\$0.026	\$0.000
10	Rider 4 Reserved for Future Use	(\$0.072)	\$0.000	\$0.000	\$0.072	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
11	Ruel 4 Reserved for Future Ose	(\$0.072)	φ0.000	ψ0.000	φ0.07Z	φ0.000	\$0.000	\$0.000	ψ0.000	ψ0.000
12	Commodity Related Charges									
13	Commodity Cost Recovery Charge per GJ									
14	(a) Off-Peak Period	\$2.050	\$2.050	\$2.050	(\$0.501)	(\$0.501)	(\$0.501)	\$1.549	\$1.549	\$1.549
15	(b) Extension Period	\$2.050	\$2.050	\$2.050	(\$0.501)	(\$0.501)	(\$0.501)	\$1.549	\$1.549	\$1.549
16		ψ2.000	φ2.000	ψ2.000	(\$0.501.)	(\$0.501.)	(\$0.001.)	ψ1.040	ψ1.5+5	ψ1.040
17	Storage and Transport per GJ									
18	(a) Off-Peak Period	\$0.627	\$0.627	\$0.627	\$0.050	\$0.050	\$0.050	\$0.677	\$0.677	\$0.677
19	(b) Extension Period	\$0.627	\$0.627	\$0.627	\$0.050	\$0.050	\$0.050	\$0.677	\$0.677	\$0.677
20		ψ0.021	φ0.027	ψ0.02 <i>1</i>	φ0.000	φ0.000	φ0.000	φ0.077	ψ0.077	φ0.077
21	Rider 6 MCRA per GJ	(\$0.123)	(\$0.123)	(\$0.123)	(\$0.071)	(\$0.071)	(\$0.071)	(\$0.194)	(\$0.194)	(\$0.194
22		(\$61126 )	(\$0.120 )	(\$01120 )	(\$0.01.7)	(\$0.01.1.)	(\$0.07.1.)	(\$6.161.)	(\$0.101.)	(\$0.101)
23	Subtotal Commodity Related Charges per GJ									
24	(a) Off-Peak Period	\$2.554	\$2.554	\$2.554	(\$0.522)	(\$0.522)	(\$0.522)	\$2.032	\$2.032	\$2.032
25	(b) Extension Period	\$2.554	\$2.554	\$2.554	(\$0.522)	(\$0.522)	(\$0.522)	\$2.032	\$2.032	\$2.032
26		¢2100 1	¢21001	\$2.00 ·	(\$0.022 )	(\$0.022)	(\$0.022 )	<b>\$2.002</b>	<i>\</i> 2.002	\$2100L
27										
28										
29	Unauthorized Gas Charge per gigajoule									
30	during peak period									
31										
32										
33	Total Variable Cost per gigajoule between									
34	(a) Off-Peak Period	\$3.645	\$4.178	\$4.753	(\$0.370)	(\$0.903)	(\$1.478)	\$3.275	\$3.275	\$3.275
35	(b) Extension Period	\$4.422	\$4.955	\$5.530	(\$0.370)	(\$0.903)	(\$1.478)	\$4.052	\$4.052	\$4.052
00		ΨΤ.ΤΖΖ		<del></del>	(\$0.070 )	(\$0.000 )	(\$1.410)	ψ1.00Z	ψ1.00Z	ψ1.002

SCHEDULE 4

PAGE 8 SCHEDULE 5

	RATE SCHEDULE 5				DELIVE	RY MARGIN AND COM	MODITY			
	GENERAL FIRM SERVICE	EXISTI	NG RATES JANUARY 1,	2017	REL	ATED CHARGES CHAN	GES	EFFEC	TIVE JANUARY 1, 2018	RATES
Line										
No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Month	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
3										
4	Demand Charge per GJ	\$20.077	\$20.077	\$20.077	\$0.000	\$0.000	\$0.000	\$20.077	\$20.077	\$20.077
5										
6	Delivery Charge per GJ	\$0.825	\$0.825	\$0.825	\$0.000	\$0.000	\$0.000	\$0.825	\$0.825	\$0.825
7										
8	Rider 2 Reserved for Future Use	(\$0.055)	\$1.318	\$0.982	\$0.055	(\$1.318)	(\$0.982)	\$0.000	\$0.000	\$0.000
9	Rider 3 BVA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.026	\$0.026	\$0.026	\$0.026	\$0.026	\$0.026
10	Rider 4 Reserved for Future Use	(\$0.075)	\$0.000	\$0.000	\$0.075	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
11										
12										
13	Commodity Related Charges									
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.050	\$2.050	\$2.050	(\$0.501)	(\$0.501)	(\$0.501)	\$1.549	\$1.549	\$1.549
15	Storage and Transport per GJ	\$0.627	\$0.627	\$0.627	\$0.050	\$0.050	\$0.050	\$0.677	\$0.677	\$0.677
16	Rider 6 MCRA per GJ	(\$0.123)	(\$0.123)	(\$0.123)	(\$0.071)	(\$0.071)	(\$0.071)	(\$0.194)	· · · · · · · · · · · · · · · · · · ·	(\$0.194)
17	Subtotal Commodity Related Charges per GJ	\$2.554	\$2.554	\$2.554	(\$0.522)	(\$0.522)	(\$0.522)	\$2.032	\$2.032	\$2.032
18										
19										
20										
21								• • • • •	• • • • •	• • • • •
22	Total Variable Cost per gigajoule	\$3.249	\$4.697	\$4.361	(\$0.366)	(\$1.814)	(\$1.478)	\$2.883	\$2.883	\$2.883

PAGE 9 SCHEDULE 5B

	RATE SCHEDULE 5B:				DELIVE	RY MARGIN AND COM	NODITY			
	GENERAL FIRM BIOMETHANE SERVICE	EXISTI	NG RATES JANUARY 1,	2017	REL	ATED CHARGES CHAN	GES	EFFEC	TIVE JANUARY 1, 2018	RATES
Line										
No.		Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Month	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
3										
4	Demand Charge per GJ	\$20.077	\$20.077	\$20.077	\$0.000	\$0.000	\$0.000	\$20.077	\$20.077	\$20.077
5										
6	Delivery Charge per GJ	\$0.825	\$0.825	\$0.825	\$0.000	\$0.000	\$0.000	\$0.825	\$0.825	\$0.825
7										
8	Rider 2 Reserved for Future Use	(\$0.055)	\$1.318	\$0.982	\$0.055	(\$1.318)	(\$0.982)	\$0.000	\$0.000	\$0.000
9	Rider 3 BVA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.026	\$0.026	\$0.026	\$0.026	\$0.026	\$0.026
10	Rider 4 Reserved for Future Use	(\$0.075)	\$0.000	\$0.000	\$0.075	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
11										
12										
13	i									
14	Storage and Transport per GJ	\$0.627	\$0.627	\$0.627	\$0.050	\$0.050	\$0.050	\$0.677	\$0.677	\$0.677
15	Rider 6 MCRA per GJ	(\$0.123)	(\$0.123)	(\$0.123)	(\$0.071)	(\$0.071)	(\$0.071)	(\$0.194)		(\$0.194)
16	Subtotal Storage and Transport Related Charges per GJ	\$0.504	\$0.504	\$0.504	(\$0.021)	(\$0.021)	(\$0.021)	\$0.483	\$0.483	\$0.483
17										
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.050	\$2.050	\$2.050	(\$0.501)	(\$0.501)	(\$0.501)	\$1.549	\$1.549	\$1.549
19								• • •	• · · · ·	
20	Cost of Biomethane per GJ	\$10.540	\$10.540	\$10.540	(\$0.501)	(\$0.501)	(\$0.501)	\$10.039	\$10.039	\$10.039
21	(Biomethane Energy Recovery Charge)									

PAGE 10 SCHEDULE 6

	RATE SCHEDULE 6:				DELIVE	RY MARGIN AND COM	MODITY			
	NGV - STATIONS	EXISTI	NG RATES JANUARY 1,	2017	REL	ATED CHARGES CHAN	GES	EFFEC	TIVE JANUARY 1, 2018	RATES
Line										
No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$2.0041	\$2.0041	\$2.0041	\$0.0000	\$0.0000	\$0.0000	\$2.0041	\$2.0041	\$2.0041
3										
4	Delivery Charge per GJ	\$4.521	\$4.521	\$4.521	\$0.000	\$0.000	\$0.000	\$4.521	\$4.521	\$4.521
5										
6	Rider 2 Reserved for Future Use	(\$0.120)	\$0.407	\$0.982	\$0.120	(\$0.407)	(\$0.982)	\$0.000	\$0.000	\$0.000
7	Rider 3 BVA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.026	\$0.026	\$0.026	\$0.026	\$0.026	\$0.026
8	Rider 4 Reserved for Future Use	(\$0.161)	\$0.000	\$0.000	\$0.161	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
9										
10										
11	Commodity Related Charges									
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.050	\$2.050	\$2.050	(\$0.501)	(\$0.501)	(\$0.501)	\$1.549	\$1.549	\$1.549
13	Storage and Transport per GJ	\$0.314	\$0.314	\$0.314	\$0.025	\$0.025	\$0.025	\$0.339	\$0.339	\$0.339
14	Rider 6 MCRA per GJ	(\$0.062)	(\$0.062)	(\$0.062)	(\$0.035)	(\$0.035)	(\$0.035)	(\$0.097)	(\$0.097)	(\$0.097)
15	Subtotal Commodity Related Charges per GJ	\$2.302	\$2.302	\$2.302	(\$0.511)	(\$0.511 )	(\$0.511)	\$1.791	\$1.791	\$1.791
16										
17										
18	Total Variable Cost per gigajoule	\$6.542	\$7.230	\$7.805	(\$0.204)	(\$0.892)	(\$1.467)	\$6.338	\$6.338	\$6.338

PAGE 10.1 SCHEDULE 6A

	RATE SCHEDULE 6A: NGV Transportation			
Line No.	Particulars	EXISTING RATES JANUARY 1, 2017	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	EFFECTIVE JANUARY 1, 2018 RATES
110.	(1)	(2)	(3)	(4)
1 I 2	LOWER MAINLAND SERVICE AREA			
-	Delivery Margin Related Charges			
4	Basic Charge per Month	\$86.00	\$0.00	\$86.00
5 6	Delivery Charge per GJ	\$4.475	\$0.000	\$4.475
7	Rider 2 Reserved for Future Use	(\$0.120)	\$0.000	\$0.000
8	Rider 3 BVA Rate Rider per GJ	\$0.000	\$0.026	\$0.000
9	Rider 4 Reserved for Future Use	(\$0.161)	\$0.161	\$0.000
10		(\$0.101)	\$6.101	\$0.000
11				
12	Commodity Related Charges			
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.050	(\$0.501)	\$1.549
14	Storage and Transport per GJ	\$0.314	\$0.025	\$0.339
15	Rider 6 MCRA per GJ	(\$0.062)	(\$0.035)	(\$0.097)
16	Subtotal Commodity Related Charges per GJ	\$2.302	(\$0.511)	\$1.791
17				
18	Compression Charge per gigajoule	\$5.280	\$0.000	\$5.280
19				
20				
	Minimum Charges	\$125.00	\$0.00	\$125.00
22				
23				
24				
25	Total Variable Cost per gigajoule	\$11.776	(\$0.204)	\$11.572

PAGE 10.2 SCHEDULE 6P

	RATE SCHEDULE 6P: IGV (CNG) Refueling Service			
_ine	Profession for		DELIVERY MARGIN AND COMMODITY	
No.	Particulars	EXISTING RATES JANUARY 1, 2017	RELATED CHARGES CHANGES	EFFECTIVE JANUARY 1, 2018 RATES
	(1)	(2)	(3)	(4)
1 L	OWER MAINLAND SERVICE AREA			
2				
3 <u>D</u>	elivery Margin Related Charges			
4	Delivery Charge per GJ	\$4.499	\$0.000	\$4.499
5	Rider 2 Reserved for Future Use	(\$0.120)	\$0.120	\$0.000
6	Rider 3 BVA Rate Rider per GJ	\$0.000	\$0.026	\$0.026
7	Rider 4 Reserved for Future Use	(\$0.161)	\$0.161	\$0.000
8				
9				
10 <u>C</u>	ommodity Related Charges			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.050	(\$0.501)	\$1.549
12	Storage and Transport per GJ	\$0.314	\$0.025	\$0.339
13	Rider 6 MCRA per GJ	(\$0.062)	(\$0.035)	(\$0.097)
14	Subtotal Commodity Related Charges per GJ	\$2.302	(\$0.511)	\$1.791
15				
16	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
17				
18				
19 To	otal Variable Cost per gigajoule	\$14.961	(\$0.204)	\$14.757

PAGE 11 SCHEDULE 7

	RATE SCHEDULE 7:				DELIVE	RY MARGIN AND COM	NODITY			
	INTERRUPTIBLE SALES	EXISTI	NG RATES JANUARY 1,	2017	RELA	TED CHARGES CHAN	GES	EFFEC	TIVE JANUARY 1, 2018	RATES
Line										
No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Month	\$880.00	\$880.00	\$880.00	\$0.00	\$0.00	\$0.00	\$880.00	\$880.00	\$880.00
3										
4	Delivery Charge per GJ	\$1.353	\$1.353	\$1.353	\$0.000	\$0.000	\$0.000	\$1.353	\$1.353	\$1.353
5										
6	Rider 2 Reserved for Future Use	(\$0.035)	\$0.407	\$0.982	\$0.035	(\$0.407)	(\$0.982)	\$0.000	\$0.000	\$0.000
7	Rider 3 BVA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.026	\$0.026	\$0.026	\$0.026	\$0.026	\$0.026
8	Rider 4 Reserved for Future Use	(\$0.047)	\$0.000	\$0.000	\$0.047	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
9										
10	Commodity Related Charges									
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.050	\$2.050	\$2.050	(\$0.501)	(\$0.501)	(\$0.501)	\$1.549	\$1.549	\$1.549
12	Storage and Transport per GJ	\$0.627	\$0.627	\$0.627	\$0.050	\$0.050	\$0.050	\$0.677	\$0.677	\$0.677
13	Rider 6 MCRA per GJ	(\$0.123)	(\$0.123)	(\$0.123)	(\$0.071)	(\$0.071)	(\$0.071)	(\$0.194)	(\$0.194)	(\$0.194)
14	Subtotal Commodity Related Charges per GJ	\$2.554	\$2.554	\$2.554	(\$0.522)	(\$0.522)	(\$0.522)	\$2.032	\$2.032	\$2.032
15										
16										
17										
18	Charges per gigajoule for UOR Gas									
19										
20										
21										
22										
23										
24	Total Variable Cost per gigajoule	\$3.825	\$4.314	\$4.889	(\$0.414)	(\$0.903)	(\$1.478)	\$3.411	\$3.411	\$3.411

PAGE 12 SCHEDULE 22

RATE SCHEDULE 22: DELIVERY MARGIN LARGE INDUSTRIAL T-SERVICE RELATED CHARGES CHANGES **EFFECTIVE JANUARY 1, 2018 EFFECTIVE JANUARY 1, 2017** Line No. Whistler Mainland Whistler Whistler Particulars Mainland Vancouver Island Vancouver Island Mainland Vancouver Island (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) Basic Charge per Month \$3,664.00 \$3,664.00 \$3,664.00 \$3,664.00 \$3,664.00 1 \$3,664.00 \$0.00 \$0.00 \$0.00 2 3 Delivery Charge per gigajoule (Interr. MTQ) \$0.982 \$0.982 \$0.982 \$0.000 \$0.000 \$0.000 \$0.982 \$0.982 \$0.982 4 5 Rider 2 Reserved for Future Use (\$0.025) \$0.407 \$0.982 \$0.025 (\$0.407) (\$0.982) \$0.000 \$0.000 \$0.000 Rider 3 BVA Rate Rider per GJ \$0.000 \$0.000 \$0.026 \$0.026 \$0.026 \$0.026 \$0.026 \$0.026 6 \$0.000 Rider 4 Reserved for Future Use \$0.034 \$0.000 \$0.000 \$0.000 \$0.000 7 (\$0.034) \$0.000 \$0.000 \$0.000 8 9 Balancing, Backstopping and UOR per BCUC Balancing, Backstopping and UOR per BCUC Order No. G-110-00. Order No. G-110-00. 10 Charges per gigajoule for UOR Gas 11 12 13 Demand Surcharge per gigajoule \$17.00 \$17.00 \$17.00 \$0.00 \$0.00 \$0.00 \$17.00 \$17.00 \$17.00 14 15 16 Balancing Service per gigajoule 17 (a) between and including Apr. 1 and Oct. 31 \$0.30 \$0.30 \$0.30 \$0.00 \$0.00 \$0.00 \$0.30 \$0.30 \$0.30 \$1.10 18 (b) between and including Nov. 1 and Mar. 31 \$1.10 \$1.10 \$1.10 \$0.00 \$0.00 \$0.00 \$1.10 \$1.10 19 20 Balancing, Backstopping and UOR per BCUC Balancing, Backstopping and UOR per BCUC 21 Charges per gigajoule for Backstopping Gas Order No. G-110-00. Order No. G-110-00. 22 23 24 25 Administration Charge per Month \$78.00 \$78.00 \$78.00 \$0.00 \$0.00 \$0.00 \$78.00 \$78.00 \$78.00 26 27 28 29 30 Total Variable Cost per gigajoule \$0.923 \$1.389 \$1.964 \$0.085 (\$0.381) (\$0.956) \$1.008 \$1.008 \$1.008

Note: Charge per Gigajoule of Balancing Service provided not applicable to those Customers in the Columbia Service Area of the Mainland Service Area.

PAGE 13 SCHEDULE 22A

	RATE SCHEDULE 22A:			
	LARGE INDUSTRIAL T-SERVICE			
		-		
Line			DELIVERY MARGIN	
No.		EFFECTIVE JANUARY 1, 2017	RELATED CHARGES CHANGES	EFFECTIVE JANUARY 1, 2018
	(1)	(2)	(3)	(4)
1	INLAND SERVICE AREA			
2				
3	Basic Charge per Month	\$4,810.00	\$0.00	\$4,810.00
4				• ,
5	Delivery Charge per gigajoule - Firm			
6	(a) Firm DTQ	\$15.704	\$0.000	\$15.704
7	(b) Firm MTQ	\$0.110	\$0.000	\$0.110
8				
9	Delivery Charge per gigajoule - Interr MTQ	\$1.241	\$0.000	\$1.241
10				
11	Rider 2 Reserved for Future Use	(\$0.024)	\$0.024	\$0.000
12	•	\$0.000	\$0.026	\$0.026
13	Rider 4 Reserved for Future Use	(\$0.033)	\$0.033	\$0.000
14				
15		Balancing, Backstopping and UOR per BCUC		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.
16	Charges per gigajoule for UOR Gas	Order No. G-110-00.		Order No. G-110-00.
17				
18	Demand Sunsham neurinaisula	\$17.00	<b>*</b> 0.00	Ê47.00
19	Demand Surchage per gigajoule	\$17.00	\$0.00	\$17.00
20 21	Balancing Service per gigajoule			
22	(a) between and including Apr. 1 and Oct. 31	\$0.30	\$0.00	\$0.30
23	(b) between and including Nov. 1 and Mar. 31	\$1.10	\$0.00	\$1.10
24		ψι.ισ	ψ0.00	ψι.ισ
25				
26	Charges per gigajoule for Backstopping Gas	Balancing, Backstopping and UOR per BCUC		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.
27		Order No. G-110-00.		
28				
29	Replacement Gas	Sumas Daily Price		Sumas Daily Price
30		plus 20 Percent		plus 20 Percent
31				
32	Administration Charge per Month	\$78.00	\$0.00	\$78.00
33				
34	Total Variable Cost per gigajoule			
35	(a) Firm MTQ	\$0.053	\$0.083	\$0.136
36	(b) Interruptible MTQ	\$1.184	\$0.083	\$1.267

PAGE 14

	RATE SCHEDULE 22B:						
	LARGE INDUSTRIAL T-SERVICE			DELIVERY MARGIN			
		EFFECTIVE JANUARY 1, 20 Columbia	Elkview	RELATED CHARGES CHAN Columbia		EFFECTIVE JANUARY 1, 20	D18 Elkview
Line	Particulars	Except Elkview	Coal	Except Elkview	Elkview Coal	Columbia Except Elkview	Coal
No.	(1)			(4)			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	COLUMBIA SERVICE AREA						
2							
3	Basic Charge per Month	\$4,537.00	\$4,537.00	\$0.00	\$0.00	\$4,537.00	\$4,537.00
4							
5	Delivery Charge per gigajoule - Firm						
6	(a) Firm DTQ	\$10.137	\$2.301	\$0.000	\$0.000	\$10.137	\$2.301
7	(b) Firm MTQ	\$0.108	\$0.108	\$0.000	\$0.000	\$0.108	\$0.108
8							
9	Delivery Charge per gigajoule - Interr MTQ						
10	(a) between and including Apr. 1 and Oct. 31	\$1.011	\$0.254	\$0.000	\$0.000	\$1.011	\$0.254
11	(b) between and including Nov. 1 and Mar.31	\$1.455	\$0.360	\$0.000	\$0.000	\$1.455	\$0.360
12							
13	Rider 2 Reserved for Future Use	(\$0.014)	(\$0.006)	\$0.014	\$0.006	\$0.000	\$0.000
14	Rider 3 BVA Rate Rider per GJ	\$0.000	\$0.000	\$0.026	\$0.026	\$0.026	\$0.026
15	Rider 4 Reserved for Future Use	(\$0.019)	(\$0.008)	\$0.019	\$0.008	\$0.000	\$0.000
16		Balancing, Backstopping a					
17		Balancing, Backstopping a BCUC Order No. G-110-00				Balancing, Backstopping and BCUC Order No. G-110-00.	I UOR per
18	Charges per gigajoule for UOR Gas						
19							
20	Demand Surehoge ner signicule	\$17.00	\$17.00	\$0.00	\$0.00	\$17.00	\$17.00
21 22	Demand Surchage per gigajoule	\$17:00	\$17.00	\$0.00	φ0.00	\$17.00	\$17.00
22						Balancing, Backstopping and	
23	Charges per gigajoule for Backstopping Gas	Balancing, Backstopping an BCUC Order No. G-110-00				BCUC Order No. G-110-00.	I UOK per
25	Charges per gigajoure for Dackstopping Gas	BCOC Order No. G-110-00	<i>.</i>				
26							
27	Administration Charge per Month	\$78.00	\$78.00	\$0.00	\$0.00	\$78.00	\$78.00
28		¢10.00	<i><i><i>ϕ</i>i</i> 0.000</i>	<b>\$</b> 0.00	<b>\$0.00</b>	\$10,000	¢10100
29							
30	Total Variable Cost per gigajoule						
31	(a) Firm MTQ	\$0.075	\$0.094	\$0.059	\$0.040	\$0.134	\$0.134
32	(b) Interruptible MTQ - Summer	\$0.978	\$0.240	\$0.059	\$0.040	\$1.037	\$0.280
33	- Winter	\$1.422	\$0.346	\$0.059	\$0.040	\$1.481	\$0.386
				<u>_</u>		· · · · · · · · · · · · · · · · · · ·	

SCHEDULE 22B

RATE SCHEDULE 23: DELIVERY MARGIN LARGE COMMERCIAL T-SERVICE **EFFECTIVE JANUARY 1, 2017** RELATED CHARGES CHANGES **EFFECTIVE JANUARY 1, 2018** Line No. Particulars Mainland Vancouver Island Whistler Mainland Vancouver Island Whistler Mainland Vancouver Island Whistler (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) \$132.52 \$132.52 \$132.52 \$132.52 \$132.52 Basic Charge per Month \$132.52 \$0.00 \$0.00 \$0.00 1 2 \$2.939 \$2.939 \$2.939 \$2.939 3 Delivery Charge per gigajoule \$2.939 \$0.000 \$0.000 \$0.000 \$2.939 4 5 6 Administration Charge per Month \$78.00 \$78.00 \$78.00 \$0.00 \$0.00 \$0.00 \$78.00 \$78.00 \$78.00 7 8 Sales 9 (a) Charge per gigajoule for Balancing Gas Balancing, Backstopping, Replacement and UOR Balancing, Backstopping, Replacement and UOR 10 (b) Charge per gigajoule for Backstopping Gas per BCUC Order No. G-110-00. per BCUC Order No. G-110-00. 11 (c) Replacement Gas 12 (d) Charge per gigajoule for UOR Gas 13 Rider 2 Reserved for Future Use \$0.407 \$0.982 \$0.080 (\$0.407) (\$0.982) \$0.000 \$0.000 \$0.000 14 (\$0.080) 15 Rider 3 BVA Rate Rider per GJ \$0.000 \$0.000 \$0.000 \$0.026 \$0.026 \$0.026 \$0.026 \$0.026 \$0.026 16 Rider 4 Reserved for Future Use (\$0.108) \$0.000 \$0.000 \$0.108 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 17 Rider 5 RSAM per GJ \$0.246 \$0.246 \$0.246 (\$0.287) (\$0.287) (\$0.287) (\$0.041) (\$0.041) (\$0.041) 18 19 20 21 Total Variable Cost per gigajoule \$3.592 (\$0.668) (\$1.243) \$2.924 \$2.924 \$2.924 \$2.997 \$4.167 (\$0.073)

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PAGE 16 SCHEDULE 25

	RATE SCHEDULE 25					DELIVERY MARGIN				
	GENERAL FIRM T-SERVICE	EFF	ECTIVE JANUARY 1, 2	017	REL	ATED CHARGES CHAN	GES	EFI	FECTIVE JANUARY 1, 2	018
Line										
No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
2										
3	Demand Charge per gigajoule	\$20.077	\$20.077	\$20.077	\$0.000	\$0.000	\$0.000	\$20.077	\$20.077	\$20.077
4										
5	Delivery Charge per gigajoule (Interr. MTQ)	\$0.825	\$0.825	\$0.825	\$0.000	\$0.000	\$0.000	\$0.825	\$0.825	\$0.825
6										
7	Administration Charge per Month	\$78.00	\$78.00	\$78.00	\$0.00	\$0.00	\$0.00	\$78.00	\$78.00	\$78.00
8										
9										
10	Sales									
11	(a) Charge per gigajoule for Balancing Gas	Balancing Ba	ckstopping, Replacem	ent and UOR				Balancing, Ba	ackstopping, Replacem	ent and UOR
12	(b) Charge per gigajoule for Backstopping Gas		der No. G-110-00.					per BCUC O	rder No. G-110-00.	
13	(c) Replacement Gas									
14	(d) Charge per gigajoule for UOR Gas									
15										
16										
17	Rider 2 Reserved for Future Use	(\$0.055)	\$1.318	\$0.982	\$0.055	(\$1.318)	(\$0.982)	\$0.000	\$0.000	\$0.000
18	Rider 3 BVA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.026	\$0.026	\$0.026	\$0.026	\$0.026	\$0.026
19	Rider 4 Reserved for Future Use	(\$0.075)	\$0.000	\$0.000	\$0.075	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
20										
21										
22										
23	Total Variable Cost per gigajoule	\$0.695	\$2.143	\$1.807	\$0.156	(\$1.292)	(\$0.956)	\$0.851	\$0.851	\$0.851

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RATE SCHEDULE 26: DELIVERY MARGIN NATURAL GAS VEHICLE T-SERVICE **EFFECTIVE JANUARY 1, 2017** RELATED CHARGES CHANGES **EFFECTIVE JANUARY 1, 2018** Line No. Particulars Whistler Whistler Mainland Whistler Mainland Vancouver Island Mainland Vancouver Island Vancouver Island (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) 1 Basic Charge per Month \$61.00 \$61.00 \$61.00 \$0.00 \$0.00 \$0.00 \$61.00 \$61.00 \$61.00 2 3 Delivery Charge per gigajoule (Interr. MTQ) \$4.521 \$4.521 \$0.000 \$4.521 4 \$4.521 \$0.000 \$0.000 \$4.521 \$4.521 5 6 Administration Charge per Month \$78.00 \$78.00 \$78.00 \$0.00 \$0.00 \$0.00 \$78.00 \$78.00 \$78.00 7 8 9 Sales Balancing, Backstopping and UOR per BCUC Balancing, Backstopping and UOR per 10 (a) Charge per gigajoule for Balancing Gas Order No. G-110-00. BCUC Order No. G-110-00. 11 (b) Charge per gigajoule for Backstopping Gas 12 (d) Charge per gigajoule for UOR Gas 13 14 Rider 2 Reserved for Future Use \$0.407 \$0.982 \$0.120 (\$0.407) (\$0.982) \$0.000 \$0.000 \$0.000 (\$0.120) 15 Rider 3 BVA Rate Rider per GJ \$0.000 \$0.000 \$0.000 \$0.026 \$0.026 \$0.026 \$0.026 \$0.026 \$0.026 16 Rider 4 Reserved for Future Use \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.161 \$0.000 \$0.000 (\$0.161) 17 18 19 18 Total Variable Cost per gigajoule \$4.240 \$4.928 \$5.503 \$0.307 (\$0.381) (\$0.956) \$4.547 \$4.547 \$4.547

RATE SCHEDULE 27: DELIVERY MARGIN INTERRUPTIBLE T-SERVICE **EFFECTIVE JANUARY 1, 2017** RELATED CHARGES CHANGES **EFFECTIVE JANUARY 1, 2018** Line No. Whistler Whistler Particulars Mainland Vancouver Island Mainland Vancouver Island Mainland Vancouver Island Whistler (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) 1 Basic Charge per Month \$880.00 \$880.00 \$880.00 \$0.00 \$0.00 \$0.00 \$880.00 \$880.00 \$880.00 2 3 Delivery Charge per gigajoule (Interr. MTQ) \$1.353 \$1.353 \$0.000 \$1.353 \$1.353 4 \$1.353 \$0.000 \$0.000 \$1.353 5 6 Administration Charge per Month \$78.00 \$78.00 \$78.00 \$0.00 \$0.00 \$0.00 \$78.00 \$78.00 \$78.00 7 8 9 Sales (a) Charge per gigajoule for Balancing Gas Balancing, Backstopping and UOR per BCUC Balancing, Backstopping and UOR per 10 Order No. G-110-00. BCUC Order No. G-110-00. 11 (b) Charge per gigajoule for Backstopping Gas 12 (d) Charge per gigajoule for UOR Gas 13 14 Rider 2 Reserved for Future Use \$0.407 \$0.982 \$0.035 (\$0.407) (\$0.982) \$0.000 \$0.000 \$0.000 (\$0.035) 15 Rider 3 BVA Rate Rider per GJ \$0.000 \$0.000 \$0.000 \$0.026 \$0.026 \$0.026 \$0.026 \$0.026 \$0.026 16 Rider 4 Reserved for Future Use \$0.000 \$0.000 \$0.000 (\$0.047) \$0.000 \$0.000 \$0.047 \$0.000 \$0.000 17 18 19 20 Total Variable Cost per gigajoule \$1.271 \$1.760 \$2.335 \$0.108 (\$0.381) (\$0.956) \$1.379 \$1.379 \$1.379

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#### FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-XX G-173-17 RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular		EXISTING R	ATES APRIL 1, 2	2017		EFFECTIVE JA	ANUARY 1, 2018 I	RATES	Inc	Annual crease/Decrease	
1	MAINLAND SERVICE AREA	Quant	lity	Rate	Annual \$	Quant	tity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2 3 4	Delivery Margin Related Charges Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
5 6 7	Delivery Charge per GJ Rider 2 Reserved for Future Use Rider 3 BVA Rate Rider per GJ	90.0 90.0 90.0	GJ x GJ x GJ x	\$4.370 = (\$0.135) = \$0.000 =	393.3000 (12.1500) 0.0000	90.0 90.0 90.0	GJ x GJ x GJ x	\$4.370 = \$0.000 = \$0.026 =	393.3000 0.0000 2.3400	\$0.000 \$0.135 \$0.026	0.0000 12.1500 2.3400	0.30%
8 9 10 11	Rider 4 Reserved for Future Use Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	90.0 90.0	GJ x GJ x	(\$0.182) = \$0.246 =	(16.3800) 22.1400 <b>\$528.99</b>	90.0 90.0	GJ x GJ x	\$0.000 = (\$0.041) =	0.0000 (3.6900) <b>\$534.03</b>	\$0.182 (\$0.287)	16.3800 (25.8300) <b>\$5.04</b>	
12 13 14 15	Commodity Related Charges Storage and Transport per GJ Rider 6 MCRA per GJ Storage and Transport Related Charges Subtotal	90.0 90.0	GJ x GJ x	\$1.009 = (\$0.198 ) =	\$90.8100 (17.8200) \$72.99	90.0 90.0	GJ x GJ x	\$1.064 = (\$0.306) =_	\$95.7600 (27.5400) \$68.22	\$0.055 (\$0.108 )	\$4.9500 (9.7200) (\$4.77)	
16 17 18	Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges	90.0	GJ x	\$2.050 =	\$184.50 <b>\$257.49</b>	90.0	GJ x	\$1.549    =	\$139.41 <b>\$207.63</b>	(\$0.501)	(\$45.09 ) ( <b>\$49.86 )</b>	-5.73% - <b>6.34%</b>
19 20 21	Total (with effective \$/GJ rate)	90.0		\$8.739	\$786.48	90.0		\$8.241	\$741.66	(\$0.498 )	(\$44.82 )	-5.70%
22 23 24	VANCOUVER ISLAND SERVICE AREA Delivery Margin Related Charges Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
25 26 27 28 29 30	Delivery Charge per GJ Rider 2 Reserved for Future Use Rider 3 BVA Rate Rider per GJ Rider 4 Reserved for Future Use Rider 5 RSAM per GJ	50.0 50.0 50.0 50.0 50.0	GJ x GJ x GJ x GJ x GJ x	\$4.370 = \$0.883 = \$0.000 = \$0.000 = \$0.246 =	218.5000 44.1500 0.0000 0.0000 12.3000	50.0 50.0 50.0 50.0 50.0	GJ x GJ x GJ x GJ x GJ x	\$4.370 = \$0.000 = \$0.026 = \$0.000 = (\$0.041 ) =	218.5000 0.0000 1.3000 0.0000 (2.0500)	\$0.000 (\$0.883) \$0.026 \$0.000 (\$0.287)	0.0000 (44.1500) 1.3000 0.0000 (14.3500)	0.23% 0.00%
31 32 33 34 35	Subtotal Delivery Margin Related Charges Commodity Related Charges Storage and Transport per GJ Rider 6 MCRA per GJ	50.0 50.0	GJ x GJ x	\$1.009 = (\$0.198 ) =	<b>\$417.03</b> \$50.4500 (9.9000)	50.0 50.0	GJ x GJ x	\$1.064 = (\$0.306 ) =_	<b>\$359.83</b> \$53.2000 (15.3000)	\$0.055 (\$0.108)	(\$57.20) \$2.7500 (5.4000)	
36 37 38 39	Storage and Transport Related Charges Subtotal Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges	50.0	GJ x	\$2.050 = <u> </u>	\$40.55 \$102.50 <b>\$143.05</b>	50.0	GJ x	\$1.549 = <u> </u>	\$37.90 <u>\$77.45</u> <b>\$115.35</b>	(\$0.501)	(\$2.65 ) (\$25.05 ) (\$27.70 )	-4.47%
40 41	Total (with effective \$/GJ rate)	50.0		\$11.202	\$560.08	50.0		\$9.504	\$475.18	(\$1.698 )	(\$84.90 )	-
42 43 44 45	WHISTLER SERVICE AREA Delivery Margin Related Charges Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
46 47 48 49 50 51 52	Delivery Charge per GJ Rider 2 Reserved for Future Use Rider 3 BVA Rate Rider per GJ Rider 4 Reserved for Future Use Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	100.0 100.0 100.0 100.0 100.0	GJ X GJ X GJ X GJ X GJ X	\$4.370 = \$1.632 = \$0.000 = \$0.000 = \$0.246 =	437.0000 163.2000 0.0000 0.0000 24.6000 <b>\$766.88</b>	100.0 100.0 100.0 100.0 100.0	GJ x GJ x GJ x GJ x	\$4.370 = \$0.000 = \$0.026 = \$0.000 = (\$0.041 ) =	437.0000 0.0000 2.6000 0.0000 (4.1000) \$577.58	\$0.000 (\$1.632) \$0.026 \$0.000 (\$0.287)	0.0000 (163.2000) 2.6000 0.0000 (28.7000) <b>(\$189.30</b> )	0.00% -15.50% 0.25% 0.00%
53 54 55 56 57 58	Commodity Related Charges Storage and Transport per GJ Rider 6 MCRA per GJ Storage and Transport Related Charges Subtotal	100.0 100.0	GJ x GJ x	\$1.009 = (\$0.198 ) =	\$100.9000 (19.8000) \$81.10	100.0 100.0	GJ x GJ x	\$1.064 = (\$0.306) =	\$106.4000 (30.6000) \$75.80	\$0.055 (\$0.108)	\$5.5000 (10.8000) (\$5.30)	-1.03%
59 60	Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges	100.0	GJ x	\$2.050	\$205.00 <b>\$286.10</b>	100.0	GJ x	\$1.549 =	\$154.90 <b>\$230.70</b>	(\$0.501)	(\$50.10) ( <b>\$55.40</b> )	-4.76% - <b>5.26%</b>
61 62	Total (with effective \$/GJ rate)	100.0		\$10.530	\$1,052.98	100.0		\$8.083	\$808.28	(\$2.447 )	(\$244.70 )	-23.24%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

# FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-XX G-173-17 RATE SCHEDULE 1B -RESIDENTIAL BIOMETHANE SERVICE

Line No.	Particular		EXISTING RA	TES JANUAR	Y 1, 2017		EFFECTIVE J	ANUARY 1, 2018	B RATES	In	Annual crease/Decrease	
1	MAINLAND SERVICE AREA	Qua	antity	Rate	Annual \$	Qua	antity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2 3	Delivery Margin Related Charges Basic Charge per Day	365.25	days x	\$0.3890	= \$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
4 5 7 8 9	Delivery Charge per GJ Rider 2 Reserved for Future Use Rider 3 BVA Rate Rider per GJ Rider 4 Reserved for Future Use Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	90.0 90.0 90.0 90.0 90.0	GJ x GJ x GJ x GJ x GJ x	\$4.370 (\$0.135) \$0.000 (\$0.182) \$0.246	= (12.1500) = 0.0000	90.0 90.0 90.0 90.0 90.0	GJ x GJ x GJ x GJ x	\$4.370 = \$0.000 = \$0.026 = \$0.000 = (\$0.041 ) =	0.0000 2.3400 0.0000	\$0.000 \$0.135 \$0.026 \$0.182 (\$0.287)	0.0000 12.1500 2.3400 16.3800 (25.8300) <b>\$5.04</b>	0.00% 1.41% 0.27% 1.90% -2.99% <b>0.58%</b>
10 11 12 13	Commodity Related Charges Storage and Transport per GJ Rider 6 MCRA per GJ Storage and Transport Related Charges Subtotal	90.0 90.0	GJ x GJ x	\$1.009 (\$0.198)	= \$90.8100 = (17.8200) \$72.99	90.0 90.0	GJ x GJ x	\$1.064 = (\$0.306) =	+	\$0.055 (\$0.108 ) _	\$4.9500 (9.7200) (\$4.77)	0.57% -1.13% -0.55%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90% x		= 166.05	90.0	GJ x 90% x	\$1.549 =	125.47	(\$0.501)	(40.58)	-4.70%
15 16 17	Cost of Biomethane Subtotal Commodity Related Charges	90.0	GJ x 10% x	\$10.540	= 94.86 \$333.90	90.0	GJ x 10% x	\$10.039 =	90.35 <b>\$284.04</b>	(\$0.501)	(4.51 ) ( <b>\$49.86 )</b>	-0.52% - <b>5.78%</b>
18 19	Total (with effective \$/GJ rate)	90.0		\$9.588	\$862.89	90.0		\$9.090	\$818.07	(\$0.498)	(\$44.82 )	-5.19%
19 20 21 22	VANCOUVER ISLAND SERVICE AREA Delivery Margin Related Charges Basic Charge per Day	365.25	days x	\$0.3890	= \$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
23 24 25 26 27 28	Delivery Charge per GJ Rider 2 Reserved for Future Use Rider 3 BVA Rate Rider per GJ Rider 4 Reserved for Future Use Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	50.0 50.0 50.0 50.0 50.0	GJ x GJ x GJ x GJ x	\$0.883 \$0.000	= 218.5000 = 44.1500 = 0.0000 = 0.0000 = 12.3000 \$417.03	50.0 50.0 50.0 50.0 50.0	C] x C] x C] x C] x C] x	\$4.370 = \$0.000 = \$0.026 = \$0.000 = (\$0.041 ) =	0.0000 1.3000 0.0000	\$0.000 (\$0.883) \$0.026 \$0.000 (\$0.287)	0.0000 (44.1500) 1.3000 0.0000 (14.3500) <b>(\$57.20)</b>	0.00% -7.33% 0.22% 0.00% -2.38% <b>-9.49%</b>
29 30 31 32	Commodity Related Charges Storage and Transport per GJ Rider 6 MCRA per GJ Storage and Transport Related Charges Subtotal	50.0 50.0	GJ x GJ x	\$1.009 (\$0.198)	= \$50.4500 = (9.9000) \$40.55	50.0 50.0	GJ x GJ x	\$1.064 = (\$0.306) =	\$00.2000	\$0.055 (\$0.108 )	\$2.7500 (5.4000) (\$2.65)	0.46% -0.90% -0.44%
33	Cost of Gas (Commodity Cost Recovery Charge) per GJ	50.0	GJ x 90% x	\$2.050	= 92.25	50.0	GJ x 90% x	\$1.549 =	69.71	(\$0.501)	(22.54 )	-3.74%
34 35	Cost of Biomethane Subtotal Commodity Related Charges	50.0	GJ x 10% x	\$10.540	= 52.70 \$185.50	50.0	GJ x 10% x	\$10.039 =	50.20 <b>\$157.81</b>	(\$0.501)	(2.50) (\$27.69)	-0.41% - <b>4.60%</b>
36 37 38	Total (with effective \$/GJ rate)	50.0		\$12.051	\$602.53	50.0		\$10.353	\$517.64	(\$1.698 )	(\$84.89 )	-14.09%
39 40 41	WHISTLER SERVICE AREA Delivery Margin Related Charges Basic Charge per Day	365.25	days x	\$0.3890	= \$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
42 43 44 45 46 47	Delivery Charge per GJ Rider 2 Reserved for Future Use Rider 3 BVA Rate Rider per GJ Rider 4 Reserved for Future Use Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	100.0 100.0 100.0 100.0 100.0	GJ X GJ X GJ X GJ X	\$1.632 \$0.000	= 437.0000 = 163.2000 = 0.0000 = 24.6000 \$766.88	100.0 100.0 100.0 100.0 100.0	GJ X GJ X GJ X GJ X	\$4.370 = \$0.000 = \$0.026 = \$0.000 = (\$0.041 ) =	0.0000 2.6000	\$0.000 (\$1.632) \$0.026 \$0.000 (\$0.287)	0.0000 (163.2000) 2.6000 0.0000 (28.7000) <b>(\$189.30 )</b>	0.00% -14.34% 0.23% 0.00% -2.52% -16.64%
48 49 50 51	Commodity Related Charges Storage and Transport per GJ Rider 6 MCRA per GJ Storage and Transport Related Charges Subtotal	100.0 100.0	GJ x GJ x	\$1.009 (\$0.198)	= \$100.9000 = (19.8000) \$81.10	100.0 100.0	GJ x GJ x	\$1.064 = (\$0.306) =		\$0.055 (\$0.108 )	\$5.5000 (10.8000) (\$5.30)	0.48% -0.95%
52	Cost of Gas (Commodity Cost Recovery Charge) per GJ	100.0	GJ x 90% x	φ <u>2</u> .000	= 184.50	100.0	GJ x 90% x	\$1.549 =	100.11	(\$0.501)	(45.09)	-3.96%
53 54 55	Cost of Biomethane Subtotal Commodity Related Charges	100.0	GJ x 10% x	\$10.540	= 105.40 \$371.00	100.0	GJ x 10% x	\$10.039 =	100.39 <b>\$315.60</b>	(\$0.501)	(5.01 ) (\$55.40 )	-0.44% <b>-4.87%</b>
55 56	Total (with effective \$/GJ rate)	100.0	•	\$11.379	\$1,137.88	100.0		\$8.932	\$893.18	(\$2.447 )	(\$244.70 )	-21.50%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ. Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

#### FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS GXX-XX G-173-17 RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

Line No.	Particular			RATES APRIL 1, 2	2017		EFFECTIVE JA	NUARY 1, 2018 R	ATES	In	Annual crease/Decrease	
												% of Previous
1		Quant	ity	Rate	Annual \$	Quan	ity	Rate	Annual \$	Rate	Annual \$	Total Annual Bill
2 3 4	Delivery Margin Related Charges Basic Charge per Day	365.25	days x	\$0.8161 =	\$298.08	365.25	days x	\$0.8161 =	\$298.08	\$0.0000	\$0.00	0.00%
5	Delivery Charge per GJ	340.0	GJ x	\$3.523 =	1,197.8200	340.0	GJ x	\$3.523 =	1,197.8200	\$0.000	0.0000	0.00%
6	Rider 2 Reserved for Future Use	340.0	GJ x	(\$0.096) =	(32.6400)	340.0	GJ x	\$0.000 =	0.0000	\$0.096	32.6400	1.32%
7	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.000 =	0.0000	340.0	GJ x	\$0.026 =	8.8400	\$0.026	8.8400	0.36%
8	Rider 4 Reserved for Future Use	340.0	GJ x	(\$0.129) =	(43.8600)	340.0	GJ x	\$0.000 =	0.0000	\$0.129	43.8600	1.77%
9	Rider 5 RSAM per GJ	340.0	GJ x	\$0.246 =	83.6400	340.0	GJ x	(\$0.041) =	(13.9400)	(\$0.287)	(97.5800)	-3.94%
10 11	Subtotal Delivery Margin Related Charges			-	\$1,503.04				\$1,490.80	-	(\$12.24	-0.49%
12	Commodity Related Charges											
13	Storage and Transport per GJ	340.0	GJ x	\$1.020 =	\$346.8000	340.0	GJ x	\$1.073 =	\$364.8200	\$0.053	\$18.0200	0.73%
14	Rider 6 MCRA per GJ	340.0	GJ x	(\$0.200) =	(68.0000)	340.0	GJ x	(\$0.308) =	(104.7200)	(\$0.108)	(36.7200)	
15 16	Storage and Transport Related Charges Subtotal				\$278.80				\$260.10		(\$18.70)	-0.75%
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x	\$2.050 =	\$697.00	340.0	GJ x	\$1.549 =	\$526.66	(\$0.501)	(\$170.34)	-6.87%
18 19	Subtotal Commodity Related Charges			-	\$975.80				\$786.76	-	(\$189.04 )	-7.63%
20 21	Total (with effective \$/GJ rate)	340.0		\$7.291	\$2,478.84	340.0		\$6.699	\$2,277.56	(\$0.592)	(\$201.28 )	-8.12%
22	VANCOUVER ISLAND SERVICE AREA											
23	Delivery Margin Related Charges											
24 25	Basic Charge per Day	365.25	days x	\$0.8161 =	\$298.08	365.25	days x	\$0.8161 =	\$298.08	\$0.0000	\$0.00	0.00%
26	Delivery Charge per GJ	340.0	GJ x	\$3.523 =	1,197.8200	340.0	GJ x	\$3.523 =	1,197.8200	\$0.000	0.0000	0.00%
27	Rider 2 Reserved for Future Use	340.0	GJ x	\$0.997 =	338,9800	340.0	GJ x	\$0.000 =	0.0000	(\$0.997)	(338,9800)	
28	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.000 =	0.0000	340.0	GJ x	\$0.026 =	8.8400	\$0.026	8.8400	0.31%
29	Rider 4 Reserved for Future Use	340.0	GJ x	\$0.000 =	0.0000	340.0	GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
30	Rider 5 RSAM per GJ	340.0	GJ x	\$0.246 =	83.6400	340.0	GJ x	(\$0.041) =	(13.9400)	(\$0.287)	(97.5800)	
31	Subtotal Delivery Margin Related Charges			-	\$1,918.52				\$1,490.80		(\$427.72	-14.78%
32				-						-		-
33	Commodity Related Charges											
34	Storage and Transport per GJ	340.0	GJ x	\$1.020 =	\$346.8000	340.0	GJ x	\$1.073 =	\$364.8200	\$0.053	\$18.0200	0.62%
35	Rider 6 MCRA per GJ	340.0	GJ x	(\$0.200) =	(68.0000)	340.0	GJ x	(\$0.308) =	(104.7200)	(\$0.108)	(36.7200)	
37	Storage and Transport Related Charges Subtotal				\$278.80				\$260.10		(\$18.70)	-0.65%
38												
39	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x	\$2.050 =	\$697.00	340.0	GJ x	\$1.549 =	\$526.66	(\$0.501)	(\$170.34 )	-5.89%
40 41	Subtotal Commodity Related Charges			-	\$975.80				\$786.76	-	(\$189.04 )	-6.53%
42	Total (with effective \$/GJ rate)	340.0		\$8.513	\$2,894.32	340.0		\$6.699	\$2,277.56	(\$1.814)	(\$616.76 )	-21.31%
43				-						-		-
44	WHISTLER SERVICE AREA											
45 46	Delivery Margin Related Charges Basic Charge per Day	365.25	days x	\$0.8161 =	\$298.08	365.25	doug v	\$0.8161 =	\$298.08	\$0.0000	\$0.00	0.00%
40	Basic Charge per Day	305.25	uays x	\$U.0101 =	\$296.06	305.25	days x	ф0.0101 =	\$290.00	\$0.0000	\$0.00	0.00%
48	Delivery Charge per GJ	590.0	GJ x	\$3.523 =	2,078.5700	590.0	GJ x	\$3.523 =	2,078.5700	\$0.000	0.0000	0.00%
49	Rider 2 Reserved for Future Use	590.0	GJ x	\$1.793 =	1,057.8700	590.0	GJ x	\$0.000 =	0.0000	(\$1.793)	(1,057.8700)	-20.06%
50	Rider 3 BVA Rate Rider per GJ	590.0	GJ x	\$0.000 =	0.0000	590.0	GJ x	\$0.026 =	15.3400	\$0.026	15.3400	0.29%
51	Rider 4 Reserved for Future Use	590.0	GJ x	\$0.000 =	0.0000	590.0	GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
52	Rider 5 RSAM per GJ	590.0	GJ x	\$0.246 =	145.1400	590.0	GJ x	(\$0.041) =	(24.1900)	(\$0.287)	(169.3300)	
53 54	Subtotal Delivery Margin Related Charges			-	\$3,579.66			_	\$2,367.80	-	(\$1,211.86)	-22.98%
55	Commodity Related Charges											
56	Storage and Transport per GJ	590.0	GJ x	\$1.020 =	\$601.8000	590.0	GJ x	\$1.073 =	\$633.0700	\$0.053	\$31.2700	0.59%
57	Rider 6 MCRA per GJ	590.0	GJ x	(\$0.200) =	(118.0000)	590.0	GJ x	(\$0.308) =	(181.7200)	(\$0.108)	(63.7200)	
59 60	Storage and Transport Related Charges Subtotal				\$483.80				\$451.35		(\$32.45 )	-0.62%
61	Cost of Gas (Commodity Cost Recovery Charge) per GJ	590.0	GJ x	\$2.050 =	\$1,209,50	590.0	GJ x	\$1.549 =	\$913.91	(\$0.501)	(\$295.59)	-5.61%
62	Subtotal Commodity Related Charges	000.0	00 X	\$2.000 =	\$1,693.30	000.0	00 A	÷	\$1,365.26	(#0.001.)	(\$328.04	-6.22%
63	, ,	500.5				500.0						-
64	Total (with effective \$/GJ rate)	590.0		\$8.937	\$5,272.96	590.0		\$6.327	\$3,733.06	(\$2.610)	(\$1,539.90)	-29.20%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

# FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-XX G-173-17 RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular		EXISTING RA					EFFECTIVE JA	NUARY 1. 20	018 RATES		Annual Increase/Decrease	9
1	MAINLAND SERVICE AREA	Qua	antity	Rate		Annual \$	Qua	antity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2 3 4	Delivery Margin Related Charges Basic Charge per Day	365.25	days x	\$0.8161	=	\$298.08	365.25	days x	\$0.8161	= \$298.0	\$0.000	0 \$0.00	0.00%
5 6 7 8 9 10	Delivery Charge per GJ Rider 2 Reserved for Future Use Rider 3 BVA Rate Rider per GJ Rider 4 Reserved for Future Use Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	340.0 340.0 340.0 340.0 340.0	GJ x GJ x GJ x GJ x	(\$0.096)	=	1,197.8200 (32.6400) 0.0000 (43.8600) 83.6400 \$1,503.04	340.0 340.0 340.0 340.0 340.0	GJ X GJ X GJ X GJ X GJ X	+	= 8.8 = 0.0	0000         \$0.096           i400         \$0.026           0000         \$0.129           i400)         (\$0.287	0.0000 32.6400 8.8400 43.8600 ) (97.5800 ( <b>§12.24</b>	1.18% 0.32% 1.58% ) -3.53%
11 12 13 14 15	Commodity Related Charges Storage and Transport per GJ Rider 6 MCRA per GJ Storage and Transport Related Charges Subtotal	340.0 340.0	GJ x GJ x	\$1.020 (\$0.200)	=	\$346.8000 (68.0000) \$278.80	340.0 340.0	GJ x GJ x	\$1.073 (\$0.308)	= \$364.8	200 \$0.053 200) (\$0.108	\$18.0200	0.65% ) -1.33%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x 90% x	\$2.050	=	\$627.3000	340.0	GJ x 90% x	\$1.549	= \$473.9	900 (\$0.501	) (153.31	) -5.54%
17 18	Cost of Biomethane Subtotal Commodity Related Charges	340.0	GJ x 10% x	\$10.540	=	358.3600 \$1,264.46	340.0	GJ x 10% x	\$10.039	= 341.3 \$1,075.4		) (17.03 (\$189.04	
19	Total (with effective \$/GJ rate)	340.0		\$8.140		\$2,767.50	340.0		\$7.548	\$2,566.2	2 (\$0.592	) (\$201.28	) -7.27%
20 21 22 23 24	VANCOUVER ISLAND SERVICE AREA Delivery Margin Related Charges Basic Charge per Day	365.25	days x	\$0.8161	=	\$298.08	365.25	days x	\$0.8161	= \$298.0	8 \$0.000	0 \$0.00	0.00%
24 25 26 27 28 29 30 31	Delivery Charge per GJ Rider 2 Reserved for Future Use Rider 3 BVA Rate Rider per GJ Rider 4 Reserved for Future Use Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	340.0 340.0 340.0 340.0 340.0	GJ X GJ X GJ X GJ X	\$0.997 \$0.000	= = = = 	1,197.8200 338.9800 0.0000 0.0000 83.6400 <b>\$1,918.52</b>	340.0 340.0 340.0 340.0 340.0	GJ X GJ X GJ X GJ X GJ X	\$0.000 \$0.026	= 8.8 = 0.0	0000         (\$0.997           4400         \$0.026           0000         \$0.000           4400)         (\$0.287	8.8400 0.0000	) -10.65% 0.28% 0.00% ) -3.07%
31 32 33 34 35	Commodity Related Charges Storage and Transport per GJ Rider 6 MCRA per GJ Storage and Transport Related Charges Subtotal	340.0 340.0	GJ x GJ x	\$1.020 (\$0.200)	= =	\$346.8000 (68.0000) \$278.80	340.0 340.0	GJ x GJ x	\$1.073 (\$0.308)	= \$364.8 = (104.7 \$260.1	200) (\$0.108	\$18.0200 ) (36.7200 (\$18.70	) -1.15%
36	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x 90% x	\$2.050	=	\$627.3000	340.0	GJ x 90% x	\$1.549	= \$473.9	900 (\$0.501	) (153.31	) -4.82%
37 38 39	Cost of Biomethane Subtotal Commodity Related Charges	340.0	GJ x 10% x	\$10.540		358.3600 <b>\$1,264.46</b>	340.0	GJ x 10% x	\$10.039	= <u>341.3</u> <b>\$1,075.4</b>		) (17.03 (\$189.04	) -0.54% ) -5.94%
40	Total (with effective \$/GJ rate)	340.0		\$9.362		\$3,182.98	340.0		\$7.548	\$2,566.2	(\$1.814	) (\$616.76	<u>)</u> -19.38%
41 42 43 44 45	WHISTLER SERVICE AREA Delivery Margin Related Charges Basic Charge per Day	365.25	days x	\$0.8161	=	\$298.08	365.25	days x	\$0.8161	= \$298.0	8 \$0.000	0 \$0.00	0.00%
46 47 48 49 50 51	Delivery Charge per GJ Rider 2 Reserved for Future Use Rider 3 BVA Rate Rider per GJ Rider 4 Reserved for Future Use Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	590.0 590.0 590.0 590.0 590.0	GJ X GJ X GJ X GJ X	\$1.793 \$0.000	= = = = 	2,078.5700 1,057.8700 0.0000 0.0000 145.1400 \$3,579.66	590.0 590.0 590.0 590.0 590.0	GJ X GJ X GJ X GJ X GJ X	\$0.000	= 15.3 = 0.0	0000         (\$1.793           4400         \$0.026           0000         \$0.000           900)         (\$0.287	15.3400 0.0000	) -18.32% 0.27% 0.00% ) -2.93%
52 53 54 55 56	Commodity Related Charges Storage and Transport per GJ Rider 6 MCRA per GJ Storage and Transport Related Charges Subtotal	590.0 590.0	GJ x GJ x	\$1.020 (\$0.200)	= =	\$601.8000 (118.0000) \$483.80	590.0 590.0	GJ x GJ x	\$1.073 (\$0.308)	= \$633.0 = (181.7 \$451.3	200) (\$0.108	\$31.2700 ) (63.7200 (\$32.45	) -1.10%
57	Cost of Gas (Commodity Cost Recovery Charge) per GJ		GJ x 90% x	<b>\$2.000</b>	=	\$1,088.5500	590.0	GJ x 90% x	\$1.549	= \$822.5		, ,	·
58 59 60	Cost of Biomethane Subtotal Commodity Related Charges	590.0	GJ x 10% x	\$10.540		621.8600 <b>\$2,194.21</b>	590.0	GJ x 10% x	\$10.039	= 592.3 <b>\$1,866.1</b>		) (29.56 (\$328.04	) -0.51% ) - <b>5.68%</b>
61	Total (with effective \$/GJ rate)	590.0		\$9.786		\$5,773.87	590.0		\$7.176	\$4,233.9	7 (\$2.610	) <b>(\$1,539.90</b>	)26.67%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ. Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

#### FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS 67-XX-XX G-173-17 RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

1         MMLAND SERVICE AREA         Quantity         Rate         Annual S         Quantity         Rate         Annual S         Rate         Annual S         Galaxies           2         Delayery Margin Related Charges         365.25         days x         \$4.3538         *         \$51.500.23         \$50.000	Line No. Particular	EXIS	STING RATES APRIL 1,	, 2017		EFFECTIVE JA	NUARY 1, 2018 R	ATES	li	Annual ncrease/Decrease	)
3       Bain Charpe per Dy       365.25       dups x       4.3538 $=$ 51.590.23       365.25       dup x       51.590.23       30.000       50.	1 MAINLAND SERVICE AREA	Quantity	Rate	Annual \$	Quan	tity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
	3 Basic Charge per Day	365.25 da	ays x \$4.3538 =	= \$1,590.23	365.25	days x	\$4.3538 =	\$1,590.23	\$0.0000	\$0.00	0.00%
6       Rider 2       Reserved for Future Use       3.770.0       GJ x       \$30.000	-	3 770 0	G.Ix \$2,939 =	= 11 080 0300	3 770 0	GLX	\$2 939 =	11 080 0300	\$0.000	0.000	0.00%
7       Rider 3       BVA Race Rider per GJ       3.770.0       GJ x       \$0.000 *       .0.000											
8       Rider 4       Reserved for Future Use       3,770.0       GJ x       \$0.000       =       0.0000       \$0.000       =       0.0000       \$0.000       =       0.0000       \$0.000       =       0.0000       \$0.000       =       0.0000       \$0.000       =       0.0000       \$0.000       =       0.0000       \$0.000       =       0.0000       \$0.000       =       0.0000       \$0.000       =       0.0000       \$0.000       =       0.0000       \$0.000       =       0.0000       \$0.000       =       0.0000       \$0.000       =       \$0.000       \$0.000       =       \$0.000       \$0.000       =       \$0.000       \$0.000       =       \$0.000       \$0.000       =       \$0.000       \$0.000       =       \$0.0000											
10       Subtotal Delivery Mirgin Related Charges       312,888.92       312,888.92       3170.0       GJ x       \$32,888.92       3170.0       GJ x       \$32,819.30         12       Commodity Related Charges       3,770.0       GJ x       \$30,016       3,770.0       GJ x       \$31,007.18       3,770.0       GJ x       \$31,007.11       \$31,007.11       \$31,007.11       \$31,007.11       \$31,007.11       \$31,007.11       \$31,007.11       \$31,007.11       \$31,007.11       \$31,000.11       \$31,000.11       \$31,000.											
11       Commodity Related Charges       3,770.0       GJ x       \$3,08.01 + 2       \$3,08.270 $3,770.0$ GJ x       \$5,09.277 $3,770.0$ GJ x       \$5,278.88 $3,770.0$ GJ x       \$5,239.89.2 $3,770.0$ GJ x       \$5,239.89.2 $3,770.0$ GJ x       \$5,249.39.2 $3,770.0$ GJ x       \$5,249.39.2 $3,770.0$ GJ x       \$5,239.89.2 $3,770.0$ GJ x						GJ x					
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $				\$12,888.92				\$12,613.71		(\$275.21	-1.19%
14       Rider & MCRA per GJ       (3,770.0       GJ x       (\$0,167) *       (62.9900)       (3,770.0       GJ x       (\$0,021) *       (\$0,023) *       (\$	12 Commodity Related Charges										
5       Storage and Transport Related Charges Subtotal $3770.0$ GJ x       S2.050 $3772.80$ $3770.0$ GJ x       S1.549 $353.837.3$ $(53.98.7)$ (53.98.7)      <											0.91%
16       Control       3,770.0       GJ x       \$2.050 $\frac{57,728.50}{$10,307.18}$ 3,770.0       GJ x       \$1.549 $\frac{55,839.73}{$8,279.92}$ $(50.511)$ $(51.88.77)$ $43.730$ 18       Subtotal Commodity Related Charges       3,770.0 $3.770.0$ $3.770.0$ $3.770.0$ $3.770.0$ $3.770.0$ $3.5.542$ $320.892.63$ $(50.511)$ $(52.33.47)$ $43.730.0$ $3.770.0$ $3.5.542$ $320.892.63$ $(50.511)$ $(52.33.47)$ $43.730.0$ $3.770.0$ $3.5.542$ $320.892.63$ $(50.511)$ $(52.33.47)$ $43.730.0$ $3.770.0$ $3.5.542$ $320.892.63$ $(50.511)$ $(52.33.47)$ $43.730.0$ $3.770.0$ $3.5.542$ $320.892.63$ $(50.511)$ $(52.33.47)$ $43.730.0$ $3.770.0$ $3.5.542$ $320.892.63$ $(50.511)$ $(52.33.47)$ $43.730.0$ $3.770.0$ $3.55.562.2$ $320.892.63$ $30.000$ $30.000$ $30.000$ $30.000$ $30.000$ $30.000$ $30.000$ $30.000$ $30.000$ $30.000$ $30.000$ $30.000$ $30.000$ $30.000$ $30.000$ $30.000$ $30.0000$ $30.0000$ $30.0000$		3,770.0	GJ x (\$0.167) =		3,770.0	GJ x	(\$0.260) =		(\$0.093)		
18       Subtrait Commodity Related Charges       310,307,18       310,307,18       3170.0       \$5.572       \$20,892.63       (\$2,028.26]       43.7         10       Total (with effective \$G/GJ rate)       3,770.0       \$5.153       \$23,196.10       3,770.0       \$5.542       \$20,892.63       (\$0.611)       (\$2,303.47) $9.5$ 20       Delivery Margin Related Charges       365.25       days x       \$4,3538       \$1,590.23       365.25       days x       \$4,3538       \$1,590.23       \$0.0000       \$0.000       0.0000         20       Rider 3       BVA Rate Rider per GJ       4,190.0       GJ x       \$2,399       = 1,2,314,4100       S0.0000       = 10,0000 $4,190.0$ GJ x       \$2,0000 $4,000.0$ $0.0000$ $4,000.0$ $0.0000$ $4,190.0$ GJ x       \$0.0000 $4,190.0$ GJ x       \$0.0001 $4,190.0$ GJ x       \$0.0001 $4,190.0$ GJ x       \$0.0001 <td></td> <td></td> <td></td> <td>\$2,578.68</td> <td></td> <td></td> <td></td> <td>\$2,439.19</td> <td></td> <td>(\$139.49</td> <td>) -0.60%</td>				\$2,578.68				\$2,439.19		(\$139.49	) -0.60%
10       District of the start of the star		3,770.0	GJ x \$2.050 =		3,770.0	GJ x	\$1.549 =		(\$0.501)		) -8.14% ) -8.74%
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	19	0.770.0	<b>00 (50</b>		0 770 0				(00.011.)		<u> </u>
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		3,770.0	\$6.153	\$23,196.10	3,770.0		\$5.542	\$20,892.63	(\$0.611 )	(\$2,303.47	<u>-</u> 9.93%
$\begin{array}{c c c c c c c c c c c c c c c c c c c $											
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $											
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	24 Basic Charge per Day 25	365.25 da	ays x \$4.3538 =	= \$1,590.23	365.25	days x	\$4.3538 =	\$1,590.23	\$0.0000	\$0.00	0.00%
27       Rider 2       Reserved for Future Use       4,190.0       GJ x       \$0,000       =       0,0000       \$0,000       =       0,0000       \$0,000       =       0,0000       \$0,000       =       0,0000       \$0,000       =       0,0000       \$0,000       =       0,0000       \$0,000       =       0,0000       \$0,000       \$0,000       =       0,0000       \$0,000       \$0,000       0,0000       \$0,000       0,0000       \$0,000       0,0000       \$0,000       0,0000       \$0,000       0,0000       \$0,000       0,0000       \$0,000       0,0000       \$0,000       0,0000       \$0,000       0,0000       \$0,000       0,0000       \$0,000       0,0000       \$0,000       0,0000       \$0,000       0,0000       \$0,000       0,0000       \$0,000       0,0000       \$0,000       0,0000       \$0,000       0,0000       \$0,000		4,190.0	GJ x \$2.939 =	= 12.314.4100	4.190.0	GJ x	\$2.939 =	12.314.4100	\$0.000	0.0000	0.00%
28       Rider 3       BVA Rate Rider per GJ       4,190.0       GJ x       \$0.000       4,190.0       GJ x       \$0.000       4,190.0       GJ x       \$0.000       0.000       0.000       0.0000       0.000	27 Rider 2 Reserved for Future Use	4,190.0	GJ x \$0.407 =		4,190.0	GJ x	\$0.000 =	0.0000	(\$0.407)	(1,705.3300)	) -6.07%
30       Rider 5       RSAM per GJ       4,190.0       GJ x $\$0.246$ = 1,030.7400 $4,190.0$ GJ x $\$0.041$ = (171.7900) $(\$0.041)$ = (191.91) $(1,90.0)$ $(1,90.0)$ $(1,90.0)$		4,190.0	GJ x \$0.000 =		4,190.0	GJ x	\$0.026 =	108.9400	\$0.026		
31       Subtotal Delivery Margin Related Charges $$16,640.71$ $$13,841.79$ $$$2,798.92$ -9.5         32       Commodity Related Charges       4,190.0       GJ x       \$0.851 =       \$3,565.6900       4,190.0       GJ x       \$0.907 =       \$3,800.3300       \$0.056       \$234.6400       0.6         34       Storage and Transport per GJ       4,190.0       GJ x       \$0.851 =       \$3,565.6900       4,190.0       GJ x       \$0.907 =       \$3,800.3300       \$0.056       \$234.6400       0.6         35       Rider 6       MCRA per GJ       4,190.0       GJ x       \$0.851 =       \$3,565.6900       4,190.0       GJ x       \$0.907 =       \$1,090.903       \$389.6700       -1.3         36       Storage and Transport Related Charges Subtotal       4,190.0       GJ x       \$2,265.96       4,190.0       GJ x       \$1.549 =       \$6,490.31       \$(\$0.93)       \$(\$2,099.19)       -7.4         37       Subtotal Commodity Related Charges       4,190.0       \$6.706       \$28,096.17       4,190.0       \$5.500       \$23,043.03       \$(\$1.206)       \$(\$5,053.14)       -17.5         41       Total (with effective \$/GJ rate)       4,190.0       \$6.706       \$28,096.17       4,190.0       \$5.500       \$23,043.03	29 Rider 4 Reserved for Future Use	4,190.0	GJ x \$0.000 =	= 0.0000	4,190.0		\$0.000 =	0.0000	\$0.000	0.0000	0.00%
$\begin{array}{c c c c c c c c c c c c c c c c c c c $		4,190.0	GJ x \$0.246 =		4,190.0	GJ x	(\$0.041) =	(171.7900)	(\$0.287)	(1,202.5300)	
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $				\$16,640.71				\$13,841.79		(\$2,798.92	-9.96%
34       Storage and Transport per GJ       4,190.0       GJ x $\$0.851 = \$3,565.6900$ 4,190.0       GJ x $\$0.97 = \$3,800.3300$ $\$0.056$ $\$234.6400$ 0.8         36       Storage and Transport Related Charges Subtotal       4,190.0       GJ x $\$0.167$ $\$0.97300$ 4,190.0       GJ x $\$0.97300$ $\$1.99.0$ GJ x $\$0.997 = \$3,800.3300$ $\$0.056$ $\$234.6400$ $0.8$ 36       Storage and Transport Related Charges Subtotal       4,190.0       GJ x $\$2.865.960$ 4,190.0       GJ x $\$1.590.23$ $\$0.977 = \$3,800.3300$ $\$0.056$ $\$234.6400$ $0.8$ 37       Subtotal Commodity Cost Recovery Charge per GJ       4,190.0       GJ x $\$2.965.96$ $4,190.0$ GJ x $\$1.590.23$ $\$0.419.00$ $\$1.590.23$ $\$0.620.0$ $\$1.590.23$ $\$0.620.0$ $\$1.590.23$ $\$0.002$ $\$1.590.23$ $\$0.025.55.02$ $\$23.94.640.03$ $\$1.52.92.39$ <td></td>											
35       Rider 6       MCRA per GJ       4,190.0       GJ x $(\$0.167) = (699.7300)$ 4,190.0       GJ x $(\$0.260) = (1,089.4000)$ $(\$0.93)$ $(389.6700)$ -1.3         36       Storage and Transport Related Charges Subtotal       4,190.0       GJ x $\$2.865.96$ 4,190.0       GJ x $\$2.710.93$ $(\$0.93)$ $(389.6700)$ -1.3         37       38       Cost of Gas (Commodity Cost Recovery Charge) per GJ       4,190.0       GJ x $\$2.710.93$ $\$2.710.93$ $(\$0.501)$ $(\$2.099.19)$ -7.4         39       Subtotal Commodity Related Charges       4,190.0       GJ x $\$2.050$ $\$2.8,096.17$ 4,190.0       GJ x $\$1.492$ $\$5.500$ $\$2.3,043.03$ $(\$1.206)$ $(\$2.099.19)$ -7.4         40       4,190.0       \$6.706       \$28,096.17       4,190.0       \$5.500       \$23,043.03 $(\$1.206)$ $(\$2.095.14)$ -17.5         40       4,190.0       \$6.706       \$28,096.17       4,190.0       \$5.500       \$23,043.03 $(\$1.206)$ $(\$1.206)$ $(\$1.206)$ $(\$1.206)$ $(\$1.206)$ $(\$1.206)$ $(\$1.206)$ $(\$1.206)$ $(\$1.206)$ $(\$1.206)$ $(\$1.206)$ <td< td=""><td></td><td>4 400 0</td><td>0.1 00.054</td><td><b>AA FAFAAAAAAAAAAAAA</b></td><td></td><td></td><td><b>*</b>****</td><td><b>\$2,000,0000</b></td><td><b>*</b>****</td><td></td><td>0.0494</td></td<>		4 400 0	0.1 00.054	<b>AA FAFAAAAAAAAAAAAA</b>			<b>*</b> ****	<b>\$2,000,0000</b>	<b>*</b> ****		0.0494
36       Storage and Transport Related Charges Subtotal       \$2,865.96       \$2,710.93       \$2,710.93       \$2,710.93       \$2,710.93       \$2,710.93       \$2,710.93       \$2,710.93       \$2,003       \$2,003       \$2,003       \$2,003       \$2,003       \$2,003       \$2,003       \$2,003       \$2,003       \$2,003       \$2,003       \$2,009.19       \$2,003       \$2,009.19       \$2,003       \$2,009.19       \$2,003       \$2,009.19       \$2,003       \$2,009.19       \$2,003       \$2,009.19       \$2,003       \$2,009.19       \$2,003       \$2,009.19       \$2,003       \$2,009.19       \$2,003       \$2,003       \$2,003       \$2,003.03       \$2,003.03       \$2,003.14       \$2,003.14       \$2,003.14       \$2,003       \$2,003       \$2,003       \$2,003.14       \$2,000.00       \$2,000       \$2,000.00 <td></td>											
$\begin{array}{c c c c c c c c c c c c c c c c c c c $		4,190.0	GJX (\$0.167) =		4,190.0	GJX	(\$0.260) =		(\$0.093)		
38       Cost of Gas (Commodity Cost Recovery Charge) per GJ       4,190.0       GJ x       \$2.050 = \$8.589.50       4,190.0       GJ x       \$1.549 = \$6,490.31       (\$0.501 ) (\$2.099.19 )       -7.4         39       Subtotal Commodity Related Charges       4,190.0       \$11,455.46       \$1,490.0       GJ x       \$11,455.46       \$9,201.24       \$(\$0.501 ) (\$2.099.19 )       -7.4       80.00         40       41       Total (with effective \$/GJ rate)       4,190.0       \$6.706       \$28,096.17       4,190.0       \$5.500       \$23,043.03       (\$1.206 ) (\$5,053.14 )       -7.4       80.00         42       41       Delivery Margin Related Charges       4,190.0       \$6.706       \$28,096.17       4,190.0       \$5.500       \$23,043.03       (\$1.206 ) (\$5,053.14 )       -7.4       80.00         44       Delivery Margin Related Charges       365.25       days x       \$4.3538 = \$1,590.23       365.25       days x       \$4.3538 = \$1,590.23       \$0.000       \$0.000       \$0.00       0.0000				\$2,865.96				\$2,710.93		(\$155.03	) -0.55%
39       Subtotal Commodity Related Charges       \$11,455.46       \$9,201.24       \$(\$1,206)       \$(\$2,254.22)       -8.(         40       Total (with effective \$/GJ rate)       4,190.0       \$6.706       \$28,096.17       4,190.0       \$5.500       \$23,043.03       (\$1.206)       (\$5,053.14)       -17.5         42       43       WHISTLER SERVICE AREA       4       Delivery Margin Related Charges       \$6.706       \$28,096.17       4,190.0       \$5.500       \$23,043.03       (\$1.206)       (\$5,053.14)       -17.5         42       43       WHISTLER SERVICE AREA       \$9,000       \$0.000<		4,190.0	GJ x \$2.050 =	\$8,589.50	4.190.0	GJ x	\$1.549 =	\$6,490.31	(\$0.501)	(\$2.099.19	) -7.47%
40       41       Total (with effective \$/GJ rate)       4,190.0       \$6.706       \$28,096.17       4,190.0       \$5.500       \$23,043.03       (\$1.206 )       (\$5,053.14 )       -17.5         42       43       WHISTLER SERVICE AREA       4       Delivery Margin Related Charges       365.25       days x       \$4.3538 =       \$1,590.23       365.25       days x       \$4.3538 =       \$1,590.23       \$0.000       \$0.000       0.0         46       6       6,820.0       GJ x       \$2.939 =       20,043.9800       6,820.0       GJ x       \$2.939 =       20,043.9800       \$0.000       0.000       0.0         48<		.,			.,				(******* )		-8.02%
42         43       WHISTLER SERVICE AREA         44       Delivery Margin Related Charges         45       Basic Charge per Day         46       6,820.0         47       Delivery Charge per GJ         48       Rider 2         48       Rider 2         49       6,820.0         49       GJ x         50       6,820.0         6,820.0       GJ x         6,820.0       GJ x         7       6,820.0         8       6,697.2400         6,820.0       GJ x         50.000       9.0000         6,820.0       GJ x         6,820.0       GJ x         6,820.0       GJ x         80.000       9.000	40	4 190 0	\$6 706	· · · ·	4 190 0		\$5.500		(\$1.206.)		) -17.99%
44       Delivery Margin Related Charges       365.25       days x       \$4.3538 =       \$1,590.23       \$0.000       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.000       \$0.00       \$0.000       \$0.00       \$0.000 </td <td>42</td> <td>4,100.0</td> <td><i>\$0.700</i></td> <td>\$20,000.17</td> <td>4,100.0</td> <td></td> <td>\$0.000</td> <td>¥20,040.00</td> <td>(\$1.200 )</td> <td>(\$0,000.14</td> <td>/ 11.55%</td>	42	4,100.0	<i>\$0.700</i>	\$20,000.17	4,100.0		\$0.000	¥20,040.00	(\$1.200 )	(\$0,000.14	/ 11.55%
45       Basic Charge per Day       365.25       days x       \$4.3538 =       \$1,590.23       \$0.000       \$0.00       0.0         46       46       6.820.0       GJ x       \$2.939 =       20,043.9800       6.820.0       GJ x       \$2.939 =       20,043.9800       \$0.000       0.000 </td <td></td>											
46         6           47         Delivery Charge per GJ         6,820.0         GJ x         \$2.939 =         20,043.9800         \$0.000         0.000         0.0           48         Rider 2         Reserved for Future Use         6,820.0         GJ x         \$0.982         (6,697.2400)         6,820.0         GJ x         \$0.000         =         0.0000         (\$0.982.)         (6,697.2400)         -13.7		005.05	<b>*</b> 4 0500	A. 500.00	005.05			AL 500.00	<b>*</b> *****		0.000/
48 Rider 2 Reserved for Future Use 6,820.0 GJ x \$0.982 = 6,697.2400 6,820.0 GJ x \$0.000 = 0.0000 (\$0.982 ) (6,697.2400) -13.7		365.25 da	ays x \$4.3538 =	= \$1,590.23	365.25	days x	\$4.3538 =	\$1,590.23	\$0.0000	\$0.00	0.00%
		6,820.0	GJ x \$2.939 =	= 20,043.9800	6,820.0	GJ x	\$2.939 =	20,043.9800	\$0.000	0.0000	0.00%
49 Rider 3 BVA Rate Rider per GJ 6,820.0 GJ x \$0.000 = 0.0000 6.820.0 GJ x \$0.026 = 177,3200 \$0.026 177,3200 0.3											
		6,820.0	GJ x \$0.246 =		6,820.0	GJ x	(\$0.041) =		(\$0.287)		
52 Subtotal Delivery Margin Related Charges \$30,009.17 (\$8,477.26) -17.4				\$30,009.17				\$21,531.91		(\$8,477.26	17.42%
54 Commodity Related Charges	54 Commodity Related Charges										
	55 Storage and Transport per GJ										
		6,820.0	GJ x (\$0.167) =		6,820.0	GJ x	(\$0.260) =		(\$0.093)		
57 Storage and Transport Related Charges Subtotal \$4,664.88 \$4,412.54 (\$252.34 ) -0.5				\$4,664.88				\$4,412.54		(\$252.34	) -0.52%
		6,820.0	GJ x \$2.050 =	= \$13,981.00	6,820.0	GJ x	\$1.549 =	\$10,564.18	(\$0.501)	(\$3,416.82	) -7.02%
		-,	+		-,-==				(		-7.54%
	61	0.000.0	<b>AT</b> (0)		0.000.0				(01.70.)		<b>-</b>
62 Total (with effective \$/GJ rate) 6,820.0 \$7.134 \$48,655.05 6,820.0 \$5.353 \$36,508.63 (\$1.781.) (\$12,146.42.) -24.5		I	, -				_		(\$1.781 )	(\$12,146.42	-24.96%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

# FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-XX G-173-17 RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

ine		NAIL 00		ARGE COMMERCIAL	BIOMETHAN					Annual	
No. Particular		EXISTING RA	TES JANUARY 1,	2017		EFFECTIVE JA	NUARY 1, 2018 F	ATES	Ir	crease/Decrease	
1 MAINLAND SERVICE AREA	Qua	ntity	Rate	Annual \$	Qua	antity	Rate	Annual \$	Rate	Annual \$	% of Previous
2 <u>Delivery Margin Related Charges</u> 3 Basic Charge per Day	365.25	days x	\$4.3538 =	\$1,590.23	365.25	days x	\$4.3538 =	\$1,590.23	\$0.0000	\$0.00	0.00%
5 Delivery Charge per GJ	3,770.0	GJ x	\$2.939 =	11,080.0300	3,770.0	GJ x	\$2.939 =	11,080.0300	\$0.000	0.0000	
6 Rider 2 Reserved for Future Use	3,770.0	GJ x	(\$0.080) =	(301.6000)	3,770.0	GJ x	\$0.000 =	0.0000	\$0.080	301.6000	
7 Rider 3 BVA Rate Rider per GJ	3,770.0	GJ x	\$0.000 =	0.0000	3,770.0	GJ x	\$0.026 =	98.0200	\$0.026	98.0200	
8 Rider 4 Reserved for Future Use 9 Rider 5 RSAM per GJ	3,770.0 3,770.0	GJ x GJ x	(\$0.108) = \$0.246 =	(407.1600) 927.4200	3,770.0 3,770.0	GJ x GJ x	\$0.000 = (\$0.041) =	0.0000 (154.5700)	\$0.108 (\$0.287)	407.1600 (1,081.9900	
10 Subtotal Delivery Margin Related Charges	3,770.0	GJ X	\$0.240 = <u></u>	\$12,888.92	3,770.0	GJX	(\$0.041) =	\$12,613.71	(\$0.287.)	(\$275.21	
12 Commodity Related Charges											
13 Storage and Transport per GJ	3,770.0	GJ x	\$0.851 =	\$3,208.2700	3,770.0	GJ x	\$0.907 =	\$3,419.3900	\$0.056	\$211.1200	
14         Rider 6         MCRA per GJ           15         Storage and Transport Related Charges Subtota	3,770.0	GJ x	(\$0.167) =	(629.5900) \$2,578.68	3,770.0	GJ x	(\$0.260) =	(980.2000) \$2,439.19	(\$0.093)	(350.6100) (\$139.49)	) -1.33% ) -0.53%
16 Cost of Gas (Commodity Cost Recovery Charge)	er GJ 3,770.0	GJ x 90% x	\$2.050 =	\$6,955.6500	3,770.0	GJ x 90% x	\$1.549 =	\$5,255.7600	(\$0.501)	(1,699.89	) -6.44%
<ol> <li>Cost of Biomethane</li> <li>Subtotal Commodity Related Charges</li> </ol>	3,770.0	GJ x 10% x	\$10.540 =	3,973.5800 <b>\$13,507.91</b>	3,770.0	GJ x 10% x	\$10.039 =	3,784.7000 <b>\$11,479.65</b>	(\$0.501)	(188.88 <b>(\$2,028.26</b>	) -0.72% -7.68%
19 20 Total (with effective \$/GJ rate) 21	3,770.0		\$7.002	\$26,396.83	3,770.0		\$6.391	\$24,093.36	(\$0.611 )	(\$2,303.47	<u> </u>
22 VANCOUVER ISLAND SERVICE AREA											
23 Delivery Margin Related Charges											
24 Basic Charge per Day 25	365.25	days x	\$4.3538 =	\$1,590.23	365.25	days x	\$4.3538 =	\$1,590.23	\$0.0000	\$0.00	0.00%
26 Delivery Charge per GJ	4,190.0	GJ x	\$2.939 =	12,314.4100	4,190.0	GJ x	\$2.939 =	12,314.4100	\$0.000	0.0000	0.00%
27 Rider 2 Reserved for Future Use	4,190.0	GJ x	\$0.407 =	1,705.3300	4,190.0	GJ x	\$0.000 =	0.0000	(\$0.407)	(1,705.3300	
28 Rider 3 BVA Rate Rider per GJ	4,190.0	GJ x	\$0.000 =	0.0000	4,190.0	GJ x	\$0.026 =	108.9400	\$0.026	108.9400	
29 Rider 4 Reserved for Future Use 30 Rider 5 RSAM per GJ	4,190.0	GJ x	\$0.000 =	0.0000	4,190.0	GJ x	\$0.000 =	0.0000	\$0.000	0.0000	
31 Subtotal Delivery Margin Related Charges	4,190.0	GJ x	\$0.246 =	1,030.7400 <b>\$16,640.71</b>	4,190.0	GJ x	(\$0.041) =	(171.7900) <b>\$13,841.79</b>	(\$0.287)	(1,202.5300 (\$2,798.92	
32 33 <u>Commodity Related Charges</u>											
34 Storage and Transport per GJ	4,190.0	GJ x	\$0.851 =	\$3,565.6900	4,190.0	GJ x	\$0.907 =	\$3,800.3300	\$0.056	\$234.6400	0.74%
85 Rider 6 MCRA per GJ	4,190.0	GJ x	(\$0.167) =	(699.7300)	4,190.0	GJ x	(\$0.260) =	(1,089.4000)	(\$0.093)	(389.6700	
36 Storage and Transport Related Charges Subtota				\$2,865.96				\$2,710.93		(\$155.03	) -0.49%
37 Cost of Gas (Commodity Cost Recovery Charge)		GJ x 90% x	\$2.050 =	\$7,730.5500		GJ x 90% x	\$1.549 =	\$5,841.2800	(\$0.501)	(1,889.27	
<ul> <li>Cost of Biomethane</li> <li>Subtotal Commodity Related Charges</li> </ul>	4,190.0	GJ x 10% x	\$10.540 = <u></u>	4,416.2600 <b>\$15,012.77</b>	4,190.0	GJ x 10% x	\$10.039 = <u> </u>	4,206.3400 <b>\$12,758.55</b>	(\$0.501)	(209.92 <b>(\$2,254.22</b>	) -0.66% ) -7.12%
40 41 Total (with effective \$/GJ rate) 42	4,190.0		\$7.555	\$31,653.48	4,190.0		\$6.349	\$26,600.34	(\$1.206 )	(\$5,053.14	<u> </u>
43 WHISTLER SERVICE AREA											
44 Delivery Margin Related Charges											
45 Basic Charge per Day 46	365.25	days x	\$4.3538 =	\$1,590.23	365.25	days x	\$4.3538 =	\$1,590.23	\$0.0000	\$0.00	0.00%
7 Delivery Charge per GJ	6,820.0	GJ x	\$2.939 =	20,043.9800	6,820.0	GJ x	\$2.939 =	20,043.9800	\$0.000	0.0000	
8 Rider 2 Reserved for Future Use	6,820.0	GJ x	\$0.982 =	6,697.2400	6,820.0	GJ x	\$0.000 =	0.0000	(\$0.982)	(6,697.2400	
49 Rider 3 BVA Rate Rider per GJ	6,820.0	GJ x	\$0.000 =	0.0000	6,820.0	GJ x	\$0.026 =	177.3200	\$0.026	177.3200	
50 Rider 4 Reserved for Future Use 51 Rider 5 RSAM per GJ	6,820.0 6,820.0	GJ x GJ x	\$0.000 = \$0.246 =	0.0000 1.677.7200	6,820.0 6.820.0	GJ x GJ x	\$0.000 = (\$0.041) =	0.0000 (279.6200)	\$0.000 (\$0.287)	0.0000 (1,957.3400	
52 Subtotal Delivery Margin Related Charges	0,820.0	GJ X	\$0.240 = <u></u>	\$30.009.17	0,820.0	GJX	(\$0.041) =	\$21,531.91	(\$0.287.)	(\$8,477.26	
53			-	<b>\$00,000</b>			—	<i>\</i> 21,001101		(\$0,11120	
54 <u>Commodity Related Charges</u> 55 Storage and Transport per GJ	0.000.0	<u></u>	<b>\$0.054</b>	<b>65 000 0000</b>	0.000.0	01	¢0.007	<b>CO 405 7400</b>	\$0.0FC	\$004 cooo	0.700/
55 Storage and Transport per GJ 56 Rider 6 MCRA per GJ	6,820.0 6,820.0	GJ x GJ x	\$0.851 = (\$0.167) =	\$5,803.8200 (1.138.9400)	6,820.0 6,820.0	GJ x GJ x	\$0.907 = (\$0.260) =	\$6,185.7400 (1,773.2000)	\$0.056 (\$0.093)	\$381.9200 (634.2600	
57 Storage and Transport Related Charges Subtota	0,020.0	00 X	(\$0.107) =	\$4,664.88	0,020.0	03 X	( <del>\u0.200</del> ) =	\$4,412.54	(40.033)	(\$252.34	
58 Cost of Gas (Commodity Cost Recovery Charge)	er GJ 6,820.0	GJ x 90% x	\$2.050 =	\$12,582.9000	6,820.0	GJ x 90% x	\$1.549 =	\$9,507.7600	(\$0.501)	(3,075.14	
59 Cost of Biomethane	6,820.0	GJ x 10% x	\$10.540 =	7,188.2800	6,820.0	GJ x 10% x	\$10.039 =	6,846.6000	(\$0.501)	(341.68	) -0.63%
50 Subtotal Commodity Related Charges 51			-	\$24,436.06			_	\$20,766.90		(\$3,669.16	-7.54%
2 Total (with effective \$/GJ rate)	6,820.0		\$7.983	\$54,445.23	6,820.0		\$6.202	\$42,298.81	(\$1.781)	(\$12,146.42	) -22.31%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ. Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

#### FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-XX G-173-17 RATE SCHEDULE 4 - SEASONAL SERVICE

				KALE SOL	LDOLL 4 - SLASONAL	SERVICE						
Line	Particular			TES JANUARY	0017			ANUARY 1. 2018 R	4750	le le	Annual hcrease/Decrease	
No.	Particular		EXISTING RA	IES JANUART	1, 2017		EFFECTIVE J.	ANUAR 1 1, 2018 R	ATES		crease/Decrease	
												% of Previous
1		Quanti	ty	Rate	Annual \$	Quant	ity	Rate	Annual \$	Rate	Annual \$	Total Annual Bill
2	MAINLAND SERVICE AREA											
3	Delivery Margin Related Charges											
4	Basic Charge per Day	214	days x	\$14.4230 =	\$3,086.52	214	days x	\$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
5												
6	Delivery Charge per GJ											
7	(a) Off-Peak Period	7,850.0	GJ x	\$1.217 =	9,553.4500	7,850.0	GJ x	\$1.217 =	9,553.4500	\$0.000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x	\$1.994 =	0.0000	0.0	GJ x	\$1.994 =	0.0000	\$0.000	0.0000	0.00%
9	Rider 2 Reserved for Future Use	7.850.0	GJ x	(\$0.054) =	(423.9000)	7.850.0	GJ x	\$0.000 =	0.0000	\$0.054	423,9000	1.34%
10	Rider 3 BVA Rate Rider per GJ	7,850.0	GJ x	\$0.000 =	0.0000	7.850.0	GJ x	\$0.026 =	204,1000	\$0.026	204,1000	0.64%
11	Rider 4 Reserved for Future Use	7,850.0	GJ x	(\$0.072) =	(565,2000)	7.850.0	GJ x	\$0.000 =	0.0000	\$0.072	565,2000	1.78%
12	Subtotal Delivery Margin Related Charges	.,		(+	\$11.650.87	.,			\$12.844.07	*****	\$1,193.20	3.76%
13				-	<i></i>				<i>••=,••••••</i>		<i><b>↓</b>,</i>	
14	Commodity Related Charges											
15	Storage and Transport per GJ											
16	(a) Off-Peak Period	7,850.0	GJ x	\$0.627 =	\$4,921.9500	7.850.0	GJ x	\$0.677 =	\$5,314,4500	\$0.050	392.5000	1.24%
17	(b) Extension Period	0.0	GJX	\$0.627 =		0.0	GJX	\$0.677 =	0.0000	\$0.050	0.0000	0.00%
18	Rider 6 MCRA per GJ	7,850.0	GJ x	(\$0.123) =		7.850.0	GJ x	(\$0.194) =	(1,522.9000)	(\$0.071)	(557.3500)	
19	Commodity Cost Recovery Charge per GJ	1,000.0	00 /	(\$0.120 ) =	(000.0000)	1,000.0	00 /	(\$0.101) =	(1,022.0000)	(\$0.011.)	(001.0000)	
20	(a) Off-Peak Period	7,850.0	GJ x	\$2.050 =	16,092.5000	7,850.0	GJ x	\$1.549 =	12,159.6500	(\$0.501)	(3,932.8500)	-12.41%
21	(b) Extension Period	0.0	GJ x	\$2.050 =	·	0.0	GJ x	\$1.549 =	0.0000	(\$0.501)	0.0000	0.00%
22		0.0	00 1	φ2.000 =	0.0000	0.0	00 1	φ1.040 =	0.0000	(00.001)	0.0000	0.0070
23	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			-	\$20,048.90				\$15,951.20		(\$4,097.70)	-12.93%
24	oublotal obst of Cas (commonly related onarges) on i car			-	<i><b>\$</b>20,040.00</i>				ψ10,001.20		(\$4,001.10 )	12.00%
25	Unauthorized Gas Charge During Peak Period (not forecast)											
26	onautionzed das onarge baring i eak i enou (not foredast)											
	Total during Off-Peak Period	7,850.0			\$31,699.77	7.850.0			\$28,795.27		(\$2,904.50)	-9.16%
		.,50010			÷::,000111	.,200.0			<i> </i>		(+=,++ 100 )	

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

#### FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-XX G-173-17 RATE SCHEDULE 5-GENERAL FIRM SERVICE

Line No.	Particular		EXISTING RA	TES JANUAR	RY 1, 20	)17		EFFECTIVE JA	ANUARY 1, 201	8 RATES	Ir	Annual acrease/Decrease	
1		Quan	tity	Rate		Annual \$	Quar	tity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2	MAINLAND SERVICE AREA												
3		10		¢507.00		67.044.00	10		¢507.00	¢7 044 00	<b>*</b> 0.00	<b>*</b> 0.00	0.00%
4	Basic Charge per Month	12	months x	\$587.00	=	\$7,044.00	12	months x	\$587.00	=\$7,044.00	\$0.00	\$0.00	0.00%
6	Demand Charge	54.1	GJ x	\$20.077	=	\$13,033.99	54.1	GJ x	\$20.077	=\$13,033.99	\$0.000	\$0.00	0.00%
8	Delivery Charge per GJ	10.560.0	GJ x	\$0.825	=	\$8,712,0000	10.560.0	GJ x	\$0.825	= \$8,712.0000	\$0.000	\$0.0000	0.00%
9	Rider 2 Reserved for Future Use	10,560.0	GJ x	(\$0.055)		(580.8000)	10.560.0	GJ x	\$0.000		\$0.055	580.8000	1.07%
10	Rider 3 BVA Rate Rider per GJ	10,560.0	GJ x	\$0.000		0.0000	10,560.0	GJ x	\$0.026	= 274.5600	\$0.026	274.5600	0.50%
11	Rider 4 Reserved for Future Use	10,560.0	GJ x	(\$0.075)	=	(792.0000)	10,560.0	GJ x	\$0.000	= 0.0000	\$0.075	792.0000	1.46%
12	Subtotal Delivery Margin Related Charges					\$7,339.20				\$8,986.56		\$1,647.36	3.03%
13					_								
14													
15		10,560.0	GJ x	\$0.627		\$6,621.1200	10,560.0	GJ x	\$0.677		\$0.050	\$528.0000	0.97%
16		10,560.0	GJ x	(\$0.123)		(1,298.8800)	10,560.0	GJ x	(\$0.194)		(\$0.071)	(749.7600)	
17		10,560.0	GJ x	\$2.050	=	21,648.0000	10,560.0	GJ x	\$1.549		(\$0.501)	(5,290.5600)	-9.73%
	Subtotal Gas Commodity Cost (Commodity Related Charge)					\$26,970.24				\$21,457.92	-	(\$5,512.32)	-10.14%
19 20		10,560.0		\$5.150		\$54,387.43	10,560.0		\$4.784	\$50,522.47	(\$0.366)	(\$3,864.96 )	-7.11%
21													
22	VANCOUVER ISLAND SERVICE AREA												
23													
	Basic Charge per Month	12	months x	\$587.00	=	\$7,044.00	12	months x	\$587.00	= \$7,044.00	\$0.00	\$0.00	0.00%
25													
26 27		63.4	GJ x	\$20.077		\$15,274.58	63.4	GJ x	\$20.077	= \$15,274.58	\$0.000	\$0.00	0.00%
28	Delivery Charge per GJ	10,680.0	GJ x	\$0.825	=	\$8,811.0000	10,680.0	GJ x	\$0.825	= \$8,811.0000	\$0.000	\$0.0000	0.00%
29	Rider 2 Reserved for Future Use	10,680.0	GJ x	\$1.318	=	14,076.2400	10,680.0	GJ x	\$0.000	= 0.0000	(\$1.318)	(14,076.2400)	-19.42%
30		10,680.0	GJ x	\$0.000		0.0000	10,680.0	GJ x	\$0.026		\$0.026	277.6800	0.38%
31	Rider 4 Reserved for Future Use	10,680.0	GJ x	\$0.000	=	0.0000	10,680.0	GJ x	\$0.000		\$0.000	0.0000	0.00%
	Subtotal Delivery Margin Related Charges					\$22,887.24				\$9,088.68		(\$13,798.56)	-19.04%
33													
34									<u> </u>				
35		10,680.0	GJ x	\$0.627		\$6,696.3600	10,680.0	GJ x	\$0.677		\$0.050	\$534.0000	0.74%
36		10,680.0	GJ x	(\$0.123)		(1,313.6400)	10,680.0	GJ x	(\$0.194)		(\$0.071)	(758.2800)	
37	Commodity Cost Recovery Charge per GJ	10,680.0	GJ x	\$2.050	=	21,894.0000	10,680.0	GJ x	\$1.549		(\$0.501)	(5,350.6800)	
38 39						\$27,276.72				\$21,701.76	-	(\$5,574.96)	-7.69%
	Total (with effective \$/GJ rate)	10,680.0		\$6.787		\$72,482.54	10,680.0		\$4.973	\$53,109.02	(\$1.814)	(\$19,373.52)	-26.73%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

#### FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-XX G-173-17 RATE SCHEDULE 6 - NGV - STATIONS

1 Quantity Rate Annual Quantity Rate Annual Rate Annual Rate Annual Annual Annual Annual Annual Rate Annual Annual Annual Annual Annual Annual Rate Annual Annua Annual Annual Annual Annual Annual Annual Annual Annual Annual An	<sup>r</sup> Previous nual Bill 0.00%
1 Quantity Rate Annual Quantity Rate Annual Rate Annual Rate Annual Annual Annual Annual Annual Rate Annual Annual Annual Annual Annual Annual Rate Annual Annua Annual Annual Annual Annual Annual Annual Annual Annual Annual An	nual Bill
	0.00%
2 MAINLAND SERVICE AREA	0.00%
3 Delivery Margin Related Charges	0.00%
4 Basic Charge per Day 365.25 days x \$2.0041 = \$732.00 365.25 days x \$2.0041 = \$732.00 \$0.000 \$0.000	
5	
	0.00%
7         Rider 2         Reserved for Future Use         4,670.0         GJ x         (\$0.120 ) =         (560.4000)         4,670.0         GJ x         \$0.000 =         \$0.120 \$560.4000	1.79%
	0.39%
	2.40%
10         Subtotal Delivery Margin Related Charges         \$21,966.49         \$1,433.69	4.58%
11	
12 Commodity Related Charges	
	0.37%
	-0.52%
	-7.48%
	-7.63%
18 Total (with effective \$/GJ rate)       4,670.0       \$6.699       \$31,283.14       4,670.0       \$6.495       \$30,330.46       (\$0.204 )       (\$952.68 )	-3.05%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

#### FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-XX G-173-17 RATE SCHEDULE 7 - INTERRUPTIBLE SALES

				RATESC	HEDULE 7 - INTERRUPTI	BLE SALES						
Line No.	Particular		EXISTING RA	TES JANUA	RY 1, 2017		EFFECTIVE JA	ANUARY 1, 2018	RATES	h	Annual ncrease/Decrease	
1		Quan	titv	Rate	Annual \$	Quar	ntitv	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
2	MAINLAND SERVICE AREA		,									
	Delivery Margin Related Charges											
	Basic Charge per Month	12	months x	\$880.00	= \$10,560.00	12 m	nonths x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
5 6	Delivery Charge per GJ	30,630.0	GJ x	\$1.353	= \$41,442.3900	30,630.0	GJ x	\$1.353 =	\$41,442.3900	\$0.000	\$0.0000	0.00%
7	Rider 2 Reserved for Future Use	30,630.0	GJ x	(\$0.035)	= (1,072.0500)	30,630.0	GJ x	\$0.000 =	0.0000	\$0.035	\$1,072.050	0.84%
8	Rider 3 BVA Rate Rider per GJ	30,630.0	GJ x	\$0.000	= 0.0000	30,630.0	GJ x	\$0.026 =	796.3800	\$0.026	796.3800	0.62%
9	Rider 4 Reserved for Future Use	30,630.0	GJ x	(\$0.047)		30,630.0	GJ x	\$0.000 =	0.0000	\$0.047	1,439.6100	1.13%
10 ÷ 11	Subtotal Delivery Margin Related Charges				\$38,930.73			-	\$42,238.77		\$3,308.04	2.59%
	Commodity Related Charges											
13	Storage and Transport per GJ	30,630.0	GJ x	\$0.627		30,630.0	GJ x	\$0.677 =	\$20,736.5100	\$0.050	\$1,531.5000	1.20%
14	Rider 6 MCRA per GJ	30,630.0	GJ x	(\$0.123)	= (3,767.4900)	30,630.0	GJ x	(\$0.194) =	(5,942.2200)	(\$0.071)	(\$2,174.730)	-1.70%
15	Commodity Cost Recovery Charge per GJ	30,630.0	GJ x	\$2.050		30,630.0	GJ x	\$1.549 =	47,445.8700	(\$0.501)	(15,345.6300)	-12.02%
	Subtotal Gas Sales - Fixed (Commodity Related Charge)				\$78,229.02				\$62,240.16		(\$15,988.86)	-12.52%
17												
	Non-Standard Charges ( not forecast )											
19	Index Pricing Option, UOR											
20	Tatal (with affective S/C I rate)	00.000.0		<b></b>	\$407 740 7F	00.000.0		00 750	£445 000 00	(00.444)	(640,000,00.)	0.00%
	Total (with effective \$/GJ rate)	30,630.0		\$4.170	\$127,719.75	30,630.0		\$3.756	\$115,038.93	(\$0.414)	(\$12,680.82)	-9.93%
22												
23 24	VANCOUVER ISLAND SERVICE AREA											
	Delivery Margin Related Charges											
	Basic Charge per Month	10 m	nonths x	\$880.00	= \$10.560.00	12 m	nonths x	\$880.00 =	\$10.560.00	\$0.00	\$0.00	0.00%
20	basic criarge per Month	12 1	nonuns x	φ000.00	= \$10,500.00	12 11		\$660.00 =	\$10,500.00	φ0.00	\$0.00	0.00 /8
28	Delivery Charge per GJ	93,000.0	GJ x	\$1.353	= \$125,829.0000	93,000.0	GJ x	\$1.353 =	\$125,829.0000	\$0.000	\$0.0000	0.00%
29	Rider 2 Reserved for Future Use	93,000.0	GJX	\$0.407		93,000.0	GJX	\$0.000 =	0.0000	(\$0.407)	(\$37,851.000)	-9.19%
30	Rider 3 BVA Rate Rider per GJ	93.000.0	GJX	\$0.000		93,000.0	GJX	\$0.026 =	2.418.0000	\$0.026	2.418.0000	0.59%
31	Rider 4 Reserved for Future Use	93,000.0	GJX	\$0.000		93,000.0	GJX	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
	Subtotal Delivery Margin Related Charges	,			\$163,680.00				\$128,247.00		(\$35,433.00)	-8.61%
33								-				
34	Commodity Related Charges											
35	Storage and Transport per GJ	93,000.0	GJ x	\$0.627	= \$58,311.0000	93,000.0	GJ x	\$0.677 =	\$62,961.0000	\$0.050	\$4,650.0000	1.13%
36	Rider 6 MCRA per GJ	93,000.0	GJ x	(\$0.123)	= (11,439.0000)	93,000.0	GJ x	(\$0.194) =	(18,042.0000)	(\$0.071)	(\$6,603.000)	-1.60%
37	Commodity Cost Recovery Charge per GJ	93,000.0	GJ x	\$2.050	= 190,650.0000	93,000.0	GJ x	\$1.549 =	144,057.0000	(\$0.501)	(46,593.0000)	-11.32%
38	Subtotal Gas Sales - Fixed (Commodity Related Charge)				\$237,522.00			-	\$188,976.00		(\$48,546.00)	-11.79%
39								-				
40	Non-Standard Charges ( not forecast )											
41	Index Pricing Option, UOR											
42											···· · · · · · · · · · · · · · · · · ·	
43	Total (with effective \$/GJ rate)	93,000.0		\$4.428	\$411,762.00	93,000.0		\$3.525	\$327,783.00	(\$0.903)	(\$83,979.00)	-20.40%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

#### FORTISBC ENERGY INC. DELIVERY MARGIN RELATED CHARGES CHANGES BCUC ORDER G-XX-XX RATE SCHEDULE 22 - LARGE INDUSTRIAL T-SERVICE

$ \begin{array}{ c c c c c } \hline Particular & EFFECTIVE JANUARY 1, 2017 & EFFECTIVE JANUARY 1, 2018 & Annual 5 \\ \hline Annual $					RATE SCHEDU	LE 22 - LARGE INDU	JSTRIAL T-SER	VICE					
$\frac{1}{2}$ $\frac{1}{2}$ $\frac{MAINLAND SERVICE AREA}{3}$ $\frac{1}{2}$ $\frac{MAINLAND SERVICE AREA}{3}$ $\frac{1}{2}$ $\frac{1}$		Particular		EFFECTI	/E JANUARY 1, 20	)17		EFFECTI	VE JANUARY 1	2018	li		
3       Basic Charge       12       months x       \$3,664.00       =       \$43,968.00       12       months x       \$3,664.00       =       \$43,968.00       \$0.000       \$0.025       \$11,154.5000       \$2.4%       \$46,180.0       GJ x       \$0.000       \$0.025       \$11,60.6800       \$2.5%       \$46,180.0       GJ x       \$0.000       \$0.026       \$11,60.6800       \$2.5%       \$46,180.0       GJ x       \$0.000       \$0.026       \$11,60.6800       \$2.5%       \$46,180.0       GJ x       \$0.000       \$0.026       \$11,60.6800       \$2.5%       \$3.2%       \$3.2%       \$3.2%       \$3.2%       \$3.2%       \$3.2%       \$3.2%       \$3.2%       \$3.2%       \$3.2%       \$3.2%       \$3.2%       <	1		Quai	ntity	Rate	Annual \$	Quant	tity	Rate	Annual \$	Rate	Annual \$	
$ \begin{array}{c} 4\\ 5\\ 6\\ 6\\ 1\\ 7\\ 8\\ 16\\ 7\\ 7\\ 16\\ 12\\ 1\\ 1\\ 1\\ 1\\ 1\\ 1\\ 1\\ 1\\ 1\\ 1\\ 1\\ 1\\ 1\\$	2	MAINLAND SERVICE AREA											
$ \begin{array}{c} 4\\ 5\\ 6\\ 6\\ 1\\ 7\\ 8\\ 16\\ 7\\ 7\\ 16\\ 12\\ 1\\ 1\\ 1\\ 1\\ 1\\ 1\\ 1\\ 1\\ 1\\ 1\\ 1\\ 1\\ 1\\$	3	Basic Charge	12	months x	\$3.664.00 =	\$43.968.00	12	months x	\$3.664.00	= \$43.968.00	\$0.00	\$0.00	0.00%
7Rider 2Reserved for Future Use $446,180.0$ GJ x $(\$0.025) = (11,154,5000)$ $446,180.0$ GJ x $\$0.000 = 0.0000$ $\$0.025$ $11,154,5000$ $2.44\%$ 8Rider 3BVA Rate Rider per GJ $446,180.0$ GJ x $\$0.000 = 0.0000$ $446,180.0$ GJ x $\$0.000 = 0.0000$ $446,180.0$ GJ x $\$0.000 = 0.0000$ $\$0.025$ $11,154.5000$ $2.44\%$ 9Rider 4Reserved for Future Use $446,180.0$ GJ x $\$0.000 = 0.0000$ $446,180.0$ GJ x $\$0.000$ $$0.026$ $$11,600.6800$ $2.54\%$ 10Transportation - Interruptible $$411,824.14$ $$411,824.14$ $$46,180.0$ GJ x $$0.000$ $$0.000$ $$0.034$ $$15,170.1200$ $$3.32\%$ 1112Non-Standard Charges (not forecast ) $UOR$ , Demand Surcharge, Balancing Service, Backstopping Gat $12$ months x $$78.00$ $=$ $$936.00$ $$2$ $$0.00$ $$0.00$ $$0.00$ $$0.00$ 1617Administration Charge $12$ months x $$78.00$ $=$ $$936.00$ $$2$ $$0.00$ $$0.00$ $$0.00$ $$0.00$ 18	4					• • • • • • • • •				• • • • • • • • •	• • • • •	• • • • •	
7       Rider 2       Reserved for Future Use $446,180.0$ GJ x $(\$0.025)$ $11,154.5000$ $2.44\%$ 8       Rider 3       BVA Rate Rider per GJ $446,180.0$ GJ x $\$0.000$ $=$ $0.0000$ 9       Rider 4       Reserved for Future Use $446,180.0$ GJ x $\$0.000$ $=$ $0.0000$ 10       Transportation - Interruptible $446,180.0$ GJ x $\$0.003$ $=$ $11,600.6800$ $2.54\%$ 11       12       Non-Standard Charges (not forecast ) $UOR$ , Demand Surcharge, Balancing Service, Backstopping Ga: $12$ months x $$78.00$ $=$ $$936.00$ $=$ $$0.00$	5												
7       Rider 2       Reserved for Future Use $446,180.0$ GJ x $(\$0.025)$ $11,154.5000$ $2.44\%$ 8       Rider 3       BVA Rate Rider per GJ $446,180.0$ GJ x $\$0.000$ $=$ $0.0000$ 9       Rider 4       Reserved for Future Use $446,180.0$ GJ x $\$0.000$ $=$ $0.0000$ 10       Transportation - Interruptible $446,180.0$ GJ x $\$0.003$ $=$ $11,600.6800$ $2.54\%$ 11       12       Non-Standard Charges (not forecast ) $UOR$ , Demand Surcharge, Balancing Service, Backstopping Ga: $12$ months x $$78.00$ $=$ $$936.00$ $=$ $$0.00$	6	Delivery Charge - Interruptible MTC	446 180 0	GLX	\$0.982 =	\$438 148 7600	446 180 0	GLX	\$0.982	- \$438 148 7600	\$0,000	\$0,000	0.00%
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	7												
9       Rider 4       Reserved for Future Use $446,180.0$ GJ x $(\$0.034) = (15,170.1200)$ $446,180.0$ GJ x $\$0.000 = 0.0000$ $\$0.034$ $15,170.1200$ $3.32\%$ 10       Transportation - Interruptible $$$11,824.14$ $$$449,749.44$ $$$0.000 = 0.0000$ $$$0.034$ $15,170.1200$ $3.32\%$ 11       12       Non-Standard Charges (not forecast ) $$$411,824.14$ $$$449,749.44$ $$$0.001$	, 8		· ·			( , ,						,	
10       Transportation - Interruptible       \$449,749.44       \$337,925.30       8.30%         11       12       13       Non-Standard Charges (not forecast )       14       UOR, Demand Surcharge, Balancing Service, Backstopping Gat       15       16       16       12       months x       \$78.00       =       \$936.00       12       months x       \$78.00       =       \$936.00       \$0.00       \$0.00       0.00%         18       19       12       12       months x       \$78.00       =       \$936.00       \$0.00       \$0.00       0.00%	0												
11         12         13       Non-Standard Charges (not forecast )         14       UOR, Demand Surcharge, Balancing Service, Backstopping Ga:         15         16         17       Administration Charge         18         19	10		440,100.0	00 1	(\$0.004) =		440,100.0	00 1	ψ0.000		φ0.004		
12         13       Non-Standard Charges (not forecast )         14       UOR, Demand Surcharge, Balancing Service, Backstopping Ga:         15         16         17         18         19					-	<b>φ411,024.14</b>				\$449,749.44	-	\$37,923.30	0.30 %
13       Non-Standard Charges (not forecast )         14       UOR, Demand Surcharge, Balancing Service, Backstopping Ga:         15         16         17         18         19													
14       UOR, Demand Surcharge, Balancing Service, Backstopping Ga:         15         16         17         18         19             12       months x         13         14         15         16         17         18         19		Non Standard Charges (not fareaget )											
15     16       16     17 Administration Charge       18     19         19     12 months x         15     12 months x         15     12 months x         16     12 months x         17 Administration Charge     12 months x         18													
16     17 Administration Charge     12 months x \$78.00 = \$936.00     12 months x \$78.00 = \$936.00     \$0.00     \$0.00     \$0.00     \$0.00       18     19													
17 Administration Charge       12 months x       \$78.00 =       \$936.00       \$0.00       \$0.00       \$0.00       \$0.00         18       19       12 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>													
18													
19		Administration Charge	12	months x	\$78.00 = <u> </u>	\$936.00	12	months x	\$78.00	= \$936.00	\$0.00	\$0.00	0.00%
	18												
20 Total (with effective \$/GJ rate) 446,180.0 \$1.024 \$456,728.14 446,180.0 \$1.109 \$494,653.44 \$0.085 \$37,925.30 8.30%													
	20	Total (with effective \$/GJ rate)	446,180.0	_	\$1.024	\$456,728.14	446,180.0		\$1.109	\$494,653.44	\$0.085	\$37,925.30	8.30%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

#### FORTISBC ENERGY INC. DELIVERY MARGIN RELATED CHARGES CHANGES BCUC ORDER G-XX-XX RATE SCHEDULE 22A - LARGE INDUSTRIAL T-SERVICE

				NATE SCHEDU		OSTRIAL I-SER	VICL					
Line No.	Particular		EFFECTIV	VE JANUARY 1, 2	2017		EFFECTIV	VE JANUARY 1, 2	018		Annual Increase/Decrease	
1		Quar	itity	Rate	Annual \$	Quanti	ty	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
2	INLAND SERVICE AREA											
3	Basic Charge	12	months x	\$4,810.00 =	\$57,720.00	12 r	months x	\$4,810.00 =	\$57,720.00	\$0.00	\$0.00	0.00%
4												
5												
6	Transportation - Firm Demand (Delivery Charge Firm DTQ	2,660.0	GJ x	\$15.704 =	= \$501,271.68	2,660.0	GJ x	\$15.704 =	\$501,271.68	\$0.000	\$0.00	0.00%
7												
8	Delivery Charge - Firm MTQ	069,960,0	<u> </u>	\$0.110 =	= \$106.574.6000	068.860.0	GJ x	<b>£0,110</b>	\$106.574.6000	¢0,000	\$0.0000	0.00%
9 10	, ,	968,860.0 968,860.0	GJ x GJ x	(\$0.024) =		968,860.0 968,860.0	GJX	\$0.110 = \$0.000 =		\$0.000 \$0.024	23.252.6400	3.16%
10	Rider 3 BVA Rate Rider per GJ	968,860.0	GJX	(\$0.024) = \$0.000 =	( , , ,	968,860.0	GJX			\$0.024	25,190.3600	3.43%
12		968,860.0	GJX	(\$0.033) =		968,860.0	GJX	\$0.026 = \$0.000 =		\$0.028	31,972.3800	3.43% 4.35%
		900,000.0	GJX	(\$0.033) =		900,000.0	GJX	\$0.000 =	\$131.764.96	φ0.033 <u> </u>		4.35% 10.95%
13 14					\$51,349.58				\$131,704.90	-	\$80,415.38	10.95%
14												
16		104.260.0	GJ x	\$1.241 =	= \$129.386.6600	104.260.0	GJ x	\$1.241 =	\$129.386.6600	\$0.000	\$0.0000	0.00%
17	Rider 2 Reserved for Future Use	104.260.0	GJ x	(\$0.024) =	• • • • • • • • • • • •	104,260.0	GJ x	\$0.000 =	• • • • • • • • • • • •	\$0.024	2.502.2400	0.34%
18		104,260.0	GJ x	\$0.000 =		104,260.0	GJ x	\$0.026 =		\$0.026	2,710.7600	0.37%
19		104,260.0	GJ x	(\$0.033) =		104,260.0	GJ x	\$0.000 =	0.0000	\$0.033	3,440.5800	0.47%
20	Transportation - Interruptible (Delivery Charge Interruptible MTQ	,		(******)	\$123,443,84	,			\$132.097.42		\$8,653,58	1.18%
21										-	. ,	•
22												
23												
24	Non-Standard Charges (not forecast)											
25	UOR, Demand Surcharge, Balancing Service, Backstopping Ga											
26												
27	Administration Charge	12	months x	\$78.00 =	= \$936.00	12 r	months x	\$78.00 =	\$936.00	\$0.00	\$0.00	0.00%
28										-		•
29												
30	Total (with effective \$/GJ rate)	1,073,120.0		\$0.685	\$734,721.10	1,073,120.0		\$0.768	\$823,790.06	\$0.083	\$89,068.96	12.12%
								-		. =		•

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

#### FORTISBC ENERGY INC. DELIVERY MARGIN RELATED CHARGES CHANGES BCUC ORDER G-XX-XX RATE SCHEDULE 22B - LARGE INDUSTRIAL T-SERVICE

Do.         Particler         CFTCDTG JANLARY 1, 2017         CFTCDTG JANLARY 1, 2017         Increase/Seconds           2         COLMBIA SERVICE - SCREPT ELVINEW COLL         Balls Charge         Balls Charge         Balls         Annual 5         Rese         Annual 5         Rese         Annual 5           3         Balls Charge         12         months x 547.00         554.444.00         1.840.0         GJ x         510.137         -         552.462.00         50.00				RATE SCHED	ULE 22B - LARGE IND	USTRIAL T-SE	RVICE						
1         Outsity         Rate         Annual S         Annual			EFFECTI	VE JANUARY 1,	2017		EFFECTI	VE JANUARY 1,	, 2018	<u>.</u>		Annual Increase/Decrease	
3         Base Charge         12         months is         \$ 45,3700         = \$ 54,44400         \$ 50,00         \$ 50,00         \$ 50,00         \$ 50,00         \$ 50,00         \$ 50,00         \$ 50,00         \$ 50,0	1	Quar	ntity	Rate	Annual \$	Quar	ntity	Rate		Annual \$	Rate	Annual \$	% of Previous Annual Bill
Transportation - Firm Demand (Delivery Charge Firm NTQ         1,440.0         GJ x         \$10.100 =         \$72,260.00         GJ x         \$0.107 =         \$222,224.96         \$0.000													
Delivery Charge - Firm MTC Edd: 2 Reserved for Funce Use Edd: 3 Roto Edd: 2 Roto Edd: 3 Rot	3 Basic Charge	12	months x	\$4,537.00	= \$54,444.00	12	months x	\$4,537.00	=	\$54,444.00	\$0.00	\$0.00	0.00%
7         Delivey Charge - Inim MTQ         672,700.0         GJ x         80.08 $572,700.0$ GJ x         80.08 $572,700.0$ GJ x         80.000 $572,700.0$ GJ x         80.000 $572,700.0$ GJ x         80.000 $502,700.0$ GJ x         80.000 $572,700.0$ GJ x         80.000 $50,740.0$ GJ x         80.000 $50,740.0$ GJ x         80.000 $557,40.0$ GJ x         81.010 $557,40.0$ GJ x         81.010 $557,40.0$ GJ x         81.000 $557,40.0$ GJ x         81.000 $557,40.0$ GJ x         81.000 $557,40.0$ GJ x         80.000 $557,40.0$		1,840.0	GJ x	\$10.137	= \$223,824.96	1,840.0	GJ x	\$10.137	=\$	5223,824.96	\$0.000	\$0.00	0.00%
Bitler 3         Bitler 3         Bitler 3         Bitler 4	7 Delivery Charge - Firm MTQ	672,700.0	GJ x	\$0.108	= \$72,651.6000	672,700.0	GJ x	\$0.108	=	\$72,651.6000	\$0.000	\$0.0000	0.00%
0       Rister 4 Reserved for Future Use 11 Transportation - Fining Oblewy Charge - Interruptible MTC - New 110 Apr. 1       672.700.0       GJ x       \$30.00       -       .0.000 .350.452.000       50.015       52.958.30       33.000       10.000 .350.452.000       50.010       530.458.300       10.000 .350.458.300       50.010       530.458.300       530.458.300       530.000       50.000       530.000       50.000       530.000       50.000	8 Rider 2 Reserved for Future Use	672,700.0	GJ x	(\$0.014)	= (9,417.8000)	672,700.0	GJ x	\$0.000	=	0.0000	\$0.014	9,417.8000	0.95%
11       Transportation - Firm (Tage Firm MTQ       \$\$96,442.59       \$\$96,442.59       \$\$96,441.80       \$\$95,840.0       \$\$39,840.0       \$\$39,840.0       \$\$30,842.59       \$\$30,000       \$\$30,00	9 Rider 3 BVA Rate Rider per GJ	672,700.0	GJ x	\$0.000	= 0.0000	672,700.0	GJ x	\$0.026	=	17,490.2000	\$0.026	17,490.2000	1.76%
12         Delvey Charge - Interruptible MTC         -Age: 10 Nov.1         291 600.0         GJ X S 1011         S204.607 6000         S0.000         S0.000 <td></td> <td>672,700.0</td> <td>GJ x</td> <td>(\$0.019)</td> <td></td> <td>672,700.0</td> <td>GJ x</td> <td>\$0.000</td> <td></td> <td></td> <td>\$0.019</td> <td></td> <td>1.29%</td>		672,700.0	GJ x	(\$0.019)		672,700.0	GJ x	\$0.000			\$0.019		1.29%
14       - Apr. 1 to Nov. 1       221,800.0       GJ x       \$1.011       \$228,407.6000       261,800.0       GJ x       \$0.000	12				\$50,452.50					\$90,141.80		\$39,689.30	3.99%
15         - Nov. 11 0 Apr. 1         266,340.0         GJ x         \$1455         387,524,700         \$266,340.0         GJ x         \$1455         387,524,700         \$200,00         \$0,000         \$0,000         \$0,000         \$0,000         \$0,000         \$0,000         \$0,000         \$0,000         \$0,014         \$7,311,600         \$0,014         \$7,311,600         \$0,014         \$7,311,600         \$0,014         \$7,311,600         \$0,014         \$7,311,600         \$0,000         \$0,014         \$7,311,600         \$0,014         \$7,311,600         \$0,014         \$7,311,600         \$0,014         \$7,311,600         \$0,014         \$7,311,600         \$0,014         \$7,311,600         \$0,014         \$7,311,600         \$0,014         \$7,311,600         \$0,014         \$7,311,600         \$0,014         \$7,311,600         \$0,014         \$7,311,600         \$0,014         \$7,311,600         \$0,014         \$7,311,600         \$0,014         \$7,311,600         \$0,014         \$1,455         \$1,455         \$0,000         \$0,000         \$0,014         \$1,455         \$0,000         \$0,014         \$1,455         \$0,000         \$0,000         \$0,014         \$1,455         \$0,000         \$0,000         \$0,000         \$0,000         \$0,000         \$0,000         \$0,000         \$0,000         \$0,000<													
16       Rider 2       Reserved for Future Use       557,94.0.       GJ x       \$0.000       557,94.0.       GJ x       \$0.000       <													0.00%
17       Rider 3       BVA rate Rider per GJ       557,940.0       GJ x       \$50,000       *       14,606,4400       10,0000       \$57,940.0       GJ x       \$50,000       *       0,0000       \$57,940.0       GJ x       \$57,940.0       GJ x       \$57,940.0       GJ x       \$57,940.0       GJ x       \$50,000       *       10,000       \$569,832.74       \$57,940.0       GJ x       \$50,000       *       \$50,000       \$57,940.0       GJ x       \$50,000       *       \$57,940.0       GJ x       \$50,00					,								0.00%
18       Rider 4. Reserved for Future Use       557,940.0       GJ x       \$30.019       10,600.8800       11         19       Transportation - Interruptible (Delwey Charge Interuptible (Delwey Charge Interruptible (Delwey Charge Interruptible		,		(**** )		,						,	0.79%
19       Transportation - Interruptible (Delivery Charge Interruptible MTC       5663,920.26       12       months x       \$78.00       -       \$32,918.46       3.2         10       Non-Standard Charges (not forecast)       UUR, Demand Surcharge, Balancing Service, Backstopping Gat       12       months x       \$78.00       -       \$326.00       \$0.000       \$0.000       \$0.000       \$0.000       \$0.000       \$0.000       \$0.000       \$0.000       \$0.000       \$0.000       \$0.000       \$0.000       \$0.000       \$0.000       \$0.000       \$0.000       \$0.000       \$0.000       \$0.000       \$0.0000       \$0.0000       \$0.0													1.46%
1       Non-Standard Charges (not forecast)       UOR, Demand Surcharge, Balancing Service, Backstopping Gat         24       Administration Charge       12       months x       \$78.00       *       \$935.00       12       months x       \$78.00       *       \$935.00       \$0.000       \$0.000       \$0.000       \$0.000       \$0.000       \$0.000       \$0.000       \$0.000       \$0.000       \$0.000       \$0.000		557,940.0	GJX	(\$0.019)		557,940.0	GJX	\$0.000			\$0.019		1.07% <b>3.31%</b>
22         UCR, Demand Surcharge, Balancing Service, Backstopping Gat         12         months x         \$78.00         =         \$936.00         \$0.00	20				\$663,920.28				3	0090,838.74		\$32,918.46	3.31%
24       Administration Charge       12       months x       \$78.00       =       \$\$336.00       \$0.00 </td <td>22 UOR, Demand Surcharge, Balancing Service, Backstopping Gas</td> <td></td>	22 UOR, Demand Surcharge, Balancing Service, Backstopping Gas												
26       Total (with effective \$\SGJ rate)       1.230.640.0       \$0.867       \$\$993,577.74       1.230.640.0       \$0.866       \$1,066,185.50       \$0.059       \$72,607.76       7.3         27       20       Basic Charge       12       months x       \$4,537.00       =       \$54,444.00       12       months x       \$4,537.00       =       \$54,444.00       \$0.000       \$0.000	24 Administration Charge	12	months x	\$78.00	=\$936.00	12	months x	\$78.00	=	\$936.00	\$0.00	\$0.00	0.00%
28 92 93 94 94 94 954       COLUMBIA SERVICE - ELKVIEW COAL Basic Charge       12 months x       \$4,537.00       =       \$54,444.00       12 months x       \$4,537.00       =       \$54,444.00       \$0.000       \$0.000	26 Total (with effective \$/GJ rate)	1,230,640.0	=	\$0.807	\$993,577.74	1,230,640.0	=	\$0.866	\$1,	,066,185.50	\$0.059	\$72,607.76	7.31%
30       Basic Charge       12       months x       \$4,537.00       =       \$54,444.00       \$12       months x       \$4,537.00       =       \$54,444.00       \$0.000       \$0.000													
31       2       Transportation - Firm Demand (Delivery Charge Firm DTQ       2,670.0       GJ x       \$2.301 =       \$73,724.04       2,670.0       GJ x       \$2.301 =       \$73,724.04       \$0.000<													
33       Delivery Charge - Firm MTQ       974,550.0       GJ x       \$0.008       \$105,251.4000       \$0.0000		12	months x	\$4,537.00	= \$54,444.00	12	months x	\$4,537.00	=	\$54,444.00	\$0.00	\$0.00	0.00%
$\frac{35}{16}  \text{Rider 2}  \text{Reserved for Future Use} \\ \frac{36}{164 \text{ Rider 3}  \text{BVA Rate Rider per GJ} \\ \frac{36}{164 \text{ Rider 3}  \text{BVA Rate Rider per GJ} \\ \frac{37}{164 \text{ Rider 4}  \text{Reserved for Future Use} \\ \frac{37}{164 \text{ Rider 4}  \text{Reserved for Future Use} \\ \frac{37}{164 \text{ Rider 4}  \text{Reserved for Future Use} \\ \frac{37}{164 \text{ Rider 3}  \text{Rider 3}  \text{BVA Rate Rider per GJ} \\ \frac{37}{164 \text{ Rider 4}  \text{Rider 3}  R$		2,670.0	GJ x	\$2.301	= \$73,724.04	2,670.0	GJ x	\$2.301	=	\$73,724.04	\$0.000	\$0.00	0.00%
36       Rider 3       BVA Rate Rider per GJ       974,550.0       GJ x $\$0.000$ 974,550.0       GJ x $\$0.000$ 974,550.0       GJ x $\$0.000$ $$0.000$													0.00%
37       Rider 4       Reserved for Future Use       974,550.0       GJ x $(\$0.008) = (7,796,4000)$ $974,550.0$ GJ x $\$0.000 = 0.0000$ $\$0.000$ $\$0.000$ $\$33,982.00$ $\$1.0000$ 38       Transportation - Firm (Delivery Charge Firm MTQ       974,550.0       GJ x $\$0.008 = (7,796,4000)$ $\$1.00000$ $\$1.00000$ $\$1.00000$ $\$1.00000$ $\$1.00000$ $\$1.00000$ $\$1.00000$ $\$1.00000$ $\$1.00000$ $\$1.00000$ $\$1.00000$ $\$1.0000000$ $\$1.00000000$											• • • • • •		1.24%
38       Transportation - Firm (Delivery Charge Firm MTQ       \$\$130,589.70       \$\$130,589.70       \$\$38,982.00       8.4         39       Delivery Charge - Interruptible MTC													5.38%
$\begin{array}{c c c c c c c c c c c c c c c c c c c $		974,550.0	GJ x	(\$0.008)		974,550.0	GJ x	\$0.000			\$0.008		1.65%
40Delivery Charge - Interruptible MTC41- Apr. 1 to Nov. 142- Apr. 1 to Nov. 143Rider 244Rider 245S00.044Rider 38VA Rate Rider per GJ45Rider 480.00GJ x46Transportation - Interruptible (Delivery Charge Interruptible MTC)474849UOR, Demand Surcharge, Balancing Service, Backstopping Ga:51Administration Charge51Administration Charge51Administration Charge51Administration Charge51Administration Charge51Administration Charge51Administration Charge51Administration Charge51Administration Charge525354545455 <td></td> <td></td> <td></td> <td></td> <td>\$91,607.70</td> <td></td> <td></td> <td></td> <td>2</td> <td>5130,589.70</td> <td></td> <td>\$38,982.00</td> <td>8.27%</td>					\$91,607.70				2	5130,589.70		\$38,982.00	8.27%
$\begin{array}{cccccccccccccccccccccccccccccccccccc$													
42       - Nov. 1 to Apr. 1 $485,500.0$ GJ x $$0.360$ = $174,780.0000$ $$0.360$ = $174,780.0000$ $$0.000$ $0.000$		343 600 0	G.L x	\$0.254	= \$87 274 4000	343 600 0	GJX	\$0 254	=	\$87 274 4000	\$0,000	\$0,0000	0.00%
43       Rider 2       Reserved for Future Use       829,100.0       GJ x       (\$0.006) =       (4,974.6000)       829,100.0       GJ x       \$0.000       4,974.6000       1.0         44       Rider 3       BVA Rate Rider per GJ       829,100.0       GJ x       \$0.000 =       0.0000       829,100.0       GJ x       \$0.000       829,100.0       GJ x       \$0.000       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00 <td></td> <td>0.00%</td>													0.00%
45Rider 4Reserved for Future Use829,100.0GJ x $(\$0.008) = (6,632.8000)$ 829,100.0GJ x $\$0.008 = 0.0000$ $\$0.008 = 6,632.8000$ 1.446Transportation - Interruptible (Delivery Charge Interruptible MTQ $$29,100.0$ GJ x $$0.008 = 0.0000$ $$$0.008 = 6,632.8000$ $$$0.008 = 0.0000$ $$$0.008 = 6,632.8000$ $$$0.008 = 0.0000$ $$$0.008 = 6,632.8000$ $$$0.000 = 0.008$ 48Non-Standard Charges (not forecast)12 months x\$\$78.00 = \$\$936.00012 months x\$\$78.00 = \$\$936.000 $$$0.00 = $$0.000$ $$$0.00 = $$0.00 = $$0.0005210 months x12 months x$$78.00 = $$936.00012 months x$$7$			GJ x				GJ x						1.06%
46       Transportation - Interruptible (Delivery Charge Interruptible MTQ         47       \$250,447.00         48       Non-Standard Charges (not forecast )         49       UOR, Demand Surcharge, Balancing Service, Backstopping Ga:         50         51       Administration Charge         52			GJ x				GJ x						4.58%
47         48       Non-Standard Charges (not forecast )         49       UOR, Demand Surcharge, Balancing Service, Backstopping Ga:         50         51         52             12       months x         52             12       months x             12       months x             12       months x	45 Rider 4 Reserved for Future Use	829,100.0	GJ x	(\$0.008)	= (6,632.8000)	829,100.0	GJ x	\$0.000	=	0.0000	\$0.008	6,632.8000	1.41%
48       Non-Standard Charges (not forecast )         49       UOR, Demand Surcharge, Balancing Service, Backstopping Ga:         50         51         52             52             54             55             56             57             58             59             50             51             52             53             54             55             56             57             58             59                  50             51       Administration Charge              52       12       months x       \$78.00 = \$936.00       \$0.00 \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       <	46 Transportation - Interruptible (Delivery Charge Interruptible MTQ			. ,	\$250,447.00				\$	5283,611.00		\$33,164.00	7.04%
49       UOR, Demand Surcharge, Balancing Service, Backstopping Ga:         50         51         51         52             51             12       months x       \$78.00 =       \$936.00       \$0.00													
50       51       Administration Charge       12 months x \$78.00 = \$936.00       12 months x \$78.00 = \$936.00       \$0.00<													
52													
		12	months x	\$78.00	=\$936.00	12	months x	\$78.00	=	\$936.00	\$0.00	\$0.00	0.00%
$\frac{1,803,650.0}{53}  1,803,650.0 \qquad \$0.261 \qquad \$0.3650.0 \qquad \$0.301 \qquad \$543,304.74 \qquad \$0.040 \qquad \$72,146.00 \qquad 15.33$	53 Total (with effective \$/GJ rate)	1,803,650.0	_	\$0.261	\$471,158.74	1,803,650.0	_	\$0.301	\$	543,304.74	\$0.040	\$72,146.00	15.31%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

#### FORTISBC ENERGY INC. DELIVERY MARGIN RELATED CHARGES CHANGES BCUC ORDER G-XX-XX RATE SCHEDULE 23 - LARGE COMMERCIAL T-SERVICE

Line			F	CATE SCHEDU	JLE 23 - LARGE COM	WERGAL 1-SE	RVICE				Annual	
No.	Particular	<u> </u>	EFFECTIV	E JANUARY 1, 2	2017		EFFECTIV	E JANUARY 1, 20	18		Increase/Decrease	
1		Quar	ntity	Rate	Annual \$	Quar	ntity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
2 MA	INLAND SERVICE AREA		<u> </u>		<u>.</u>						· · · · ·	
3 Ba	sic Charge	12	months x	\$132.52	= \$1,590.24	12	months x	\$132.52 =	\$1,590.24	\$0.00	\$0.00	0.00%
5 Adi	ministration Charge	12	months x	\$78.00	= \$936.00	12	months x	\$78.00 =	\$936.00	\$0.00	\$0.00	0.00%
7	Delivery Charge per GJ	5,420.0	GJ x	\$2.939	= \$15,929.3800	5,420.0	GJ x	\$2.939 =	\$15,929.3800	\$0.000	\$0.0000	0.00%
8	Rider 2 Reserved for Future Use	5,420.0	GJ x	(\$0.080)		5,420.0	GJ x	\$0.000 =	0.0000	\$0.080	433.6000	2.31%
9	Rider 3 BVA Rate Rider per GJ	5,420.0	GJ x	\$0.000		5,420.0	GJ x	\$0.026 =	140.9200	\$0.026	140.9200	0.75%
10	Rider 4 Reserved for Future Use	5,420.0	GJ x	(\$0.108)		5,420.0	GJ x	\$0.000 =	0.0000	\$0.108	585.3600	3.12%
11	Rider 5 RSAM per GJ	5,420.0	GJ x	\$0.246		5,420.0	GJ x	(\$0.041) =	(222.2200)	(\$0.287)	(1,555.5400)	-8.29%
12 Tra 13	insportation - Firm				\$16,243.74				\$15,848.08	-	(\$395.66 )	-2.11%
	n-Standard Charges (not forecast ) UOR, Balancing gas, Backstopping Gas, Replacement Ga:											
	al (with effective \$/GJ rate)	5,420.0		\$3.463	\$18,769.98	5,420.0		\$3.390	\$18,374.32	(\$0.073)	(\$395.66 )	-2.11%
	NCOUVER ISLAND SERVICE AREA											
	sic Charge	12	months x	\$132.52	= \$1,590.24	12	months x	\$132.52 =	\$1,590.24	\$0.00	\$0.00	0.00%
20 20	Sie Gharge	12	montho x	ψ102.02	\$1,000.24	12	montho x	φ102.02 <u></u>	<i><i><i>ψ</i>1,000.24</i></i>	φ0.00 <u>-</u>	\$0.00	- 0.0070
	ministration Charge	12	months x	\$78.00	=\$936.00	12	months x	\$78.00 =	\$936.00	\$0.00	\$0.00	0.00%
24	Delivery Charge per GJ	5,340.0	GJ x	\$2.939	= \$15,694.2600	5,340.0	GJ x	\$2.939 =	\$15,694.2600	\$0.000	\$0.0000	0.00%
25	Rider 2 Reserved for Future Use	5,340.0	GJ x	\$0.407	= 2,173.3800	5,340.0	GJ x	\$0.000 =	0.0000	(\$0.407)	(2,173.3800)	-10.01%
26	Rider 3 BVA Rate Rider per GJ	5,340.0	GJ x	\$0.000		5,340.0	GJ x	\$0.026 =	138.8400	\$0.026	138.8400	0.64%
27	Rider 4 Reserved for Future Use	5,340.0	GJ x	\$0.000		5,340.0	GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
28	Rider 5 RSAM per GJ	5,340.0	GJ x	\$0.246		5,340.0	GJ x	(\$0.041) =	(218.9400)	(\$0.287)	(1,532.5800)	-7.06%
	Insportation - Firm	-,			\$19,181.28	-,		(() - )	\$15,614.16	(() - ) _	(\$3,567.12)	-16.43%
30					· · · · · · · · · · · · · · · · · · ·				· · · · · ·	-		-
31 No	n-Standard Charges (not forecast)											
32	UOR, Balancing gas, Backstopping Gas, Replacement Gas											
33												
34 Tot	al (with effective \$/GJ rate)	5,340.0		\$4.065	\$21,707.52	5,340.0		\$3.397	\$18,140.40	(\$0.668)	(\$3,567.12 )	-16.43%
35							-			=		3
36 WH	IISTLER SERVICE AREA											
37 Ba	sic Charge	12	months x	\$132.52	\$1,590.24	12	months x	\$132.52 =	\$1,590.24	\$0.00	\$0.00	0.00%
38										_		-
	ministration Charge	12	months x	\$78.00	= \$936.00	12	months x	\$78.00 =	\$936.00	\$0.00	\$0.00	0.00%
40												
41	Delivery Charge per GJ	4,700.0	GJ x	\$2.939		4,700.0	GJ x	\$2.939 =	\$13,813.3000	\$0.000	\$0.0000	0.00%
42	Rider 2 Reserved for Future Use	4,700.0	GJ x	\$0.982		4,700.0	GJ x	\$0.000 =	0.0000	(\$0.982)	(4,615.4000)	-20.87%
43	Rider 3 BVA Rate Rider per GJ	4,700.0	GJ x	\$0.000		4,700.0	GJ x	\$0.026 =	122.2000	\$0.026	122.2000	0.55%
44	Rider 4 Reserved for Future Use	4,700.0	GJ x	\$0.000		4,700.0	GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
45	Rider 5 RSAM per GJ	4,700.0	GJ x	\$0.246	1,10012000	4,700.0	GJ x	(\$0.041) =	(192.7000)	(\$0.287)	(1,348.9000)	-6.10%
	insportation - Firm				\$19,584.90			_	\$13,742.80	_	(\$5,842.10 )	-26.42%
47												
	n-Standard Charges (not forecast )											
49	UOR, Balancing gas, Backstopping Gas, Replacement Gas											
50	al (with offertive \$/C I rate)							<b>.</b>			<b>/**</b> • · • · •	
51 101	al (with effective \$/GJ rate)	4,700.0		\$4.704	\$22,111.14	4,700.0	-	\$3.461	\$16,269.04	(\$1.243)	(\$5,842.10 )	-26.42%
								_		-		

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

#### FORTISBC ENERGY INC. DELIVERY MARGIN RELATED CHARGES CHANGES BCUC ORDER G-XX-XX RATE SCHEDULE 25 - GENERAL FIRM T-SERVICE

Particular		EFFECTIV	E JANUARY 1, 2	2017		EFFECTIV	'E JANUARY 1, 2	2018	Annual Increase/Decrease			
	Qua	ntity	Rate	Annual \$	Quar	ntity	Rate	Annual \$	Rate	Annual \$	% of Pre Annua	
MAINLAND SERVICE AREA Basic Charge	12	months x	\$587.00 =	\$7,044.00	12	months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.	
Administration Charge	12	months x	\$78.00 =	\$936.00	12	months x	\$78.00 =	\$936.00	\$0.00	\$0.00	0.	
Transportation - Firm Demand	118.1	GJ x	\$20.077 =	\$28,453.08	118.1	GJ x	\$20.077 =	\$28,453.08	\$0.000	\$0.00	0.	
Delivery Charge per GJ	25,040.0	GJ x	\$0.825 =		25,040.0	GJ x	\$0.825 =		\$0.000	\$0.0000	0	
Rider 2 Reserved for Future Use	25,040.0		(\$0.055) =	= (1,377.2000)	25,040.0	GJ x	\$0.000 =		\$0.055	1,377.2000	2	
Rider 3 BVA Rate Rider per GJ	25,040.0		\$0.000 =		25,040.0	GJ x	\$0.026 =		\$0.026	651.0400		
Rider 4 Reserved for Future Use	25,040.0	GJ x	(\$0.075) =	= (1,878.0000)	25,040.0	GJ x	\$0.000 =	0.0000	\$0.075	1,878.0000	;	
Transportation - Firm				\$17,402.80				\$21,309.04	-	\$3,906.24		
Non-Standard Charges (not forecast ) UOR, Balancing gas, Backstopping Gas, Replacement Gas												
Total (with effective \$/GJ rate)	25,040.0	=	\$2.150	\$53,835.88	25,040.0		\$2.306	\$57,742.12	\$0.156	\$3,906.24	-	
VANCOUVER ISLAND SERVICE AREA												
Basic Charge	12	months x	\$587.00 =	\$7,044.00	12	months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	-	
Administration Charge	12	months x	\$78.00 =	\$936.00	12	months x	\$78.00 =	\$936.00	\$0.00	\$0.00	_	
Transportation - Firm Demand	161.4	GJ x	\$20.077 =	\$38,885.16	161.4	GJ x	\$20.077 =	\$38,885.16	\$0.000	\$0.00	_	
Delivery Observation O	04 700 0	01	<b>\$0.005</b>	¢00.077.0000	04 700 0	01	¢0.005	¢00.077.0000	¢0,000	¢0.0000		
Delivery Charge per GJ	34,760.0		\$0.825 =		34,760.0	GJ x	\$0.825 =		\$0.000	\$0.0000		
Rider 2 Reserved for Future Use	34,760.0		\$1.318 =		34,760.0	GJ x	\$0.000 =		(\$1.318)	(45,813.6800)		
Rider 3 BVA Rate Rider per GJ	34,760.0		\$0.000 =		34,760.0	GJ x	\$0.026 =		\$0.026	903.7600		
Rider 4 Reserved for Future Use	34,760.0	GJ x	\$0.000 =		34,760.0	GJ x	\$0.000 =	0.0000	\$0.000	0.0000	_	
Transportation - Firm				\$74,490.68				\$29,580.76	-	(\$44,909.92 )	-3	
Non-Standard Charges (not forecast ) UOR, Balancing gas, Backstopping Gas, Replacement Ga												
Total (with effective \$/GJ rate)	34,760.0		\$3.491	\$121,355.84	34,760.0		\$2.199	\$76,445.92	(\$1.292)	(\$44,909.92 )	-3	
		=				-			=		=	
WHISTLER SERVICE	10		<b>*</b> 507.00	¢7.044.00	10	an and has see	<b>*</b> 507.00	¢7.044.00	¢0.00	¢0.00		
Basic Charge	12	months x	\$587.00 =	= \$7,044.00	12	months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	-	
Administration Charge	12	months x	\$78.00 =	\$936.00	12	months x	\$78.00 =	\$936.00	\$0.00	\$0.00	-	
Transportation - Firm Demand	133.3	GJ x	\$20.077 =	\$32,115.12	133.3	GJ x	\$20.077 =	\$32,115.12	\$0.000	\$0.00	-	
Delivery Charge per GJ	26,980.0	GJ x	\$0.825 =	= \$22,258.5000	26,980.0	GJ x	\$0.825 =	\$22,258.5000	\$0.000	\$0.0000		
Rider 2 Reserved for Future Use	26,980.0	GJ x	\$0.982 =		26,980.0	GJ x	\$0.000 =		(\$0.982)	(26,494.3600)		
Rider 3 BVA Rate Rider per GJ	26,980.0		\$0.000 =		26,980.0	GJX	\$0.026 =		\$0.026	701.4800	-2	
Rider 4 Reserved for Future Use	26,980.0		\$0.000 =		26,980.0	GJ x	\$0.000 =	0.0000	\$0.000	0.0000	i	
Transportation - Firm				\$48,752.86				\$22,959.98		(\$25,792.88 )	-2	
Non-Standard Charges (not forecast ) UOR, Balancing gas, Backstopping Gas, Replacement Gas												
Total (with effective \$/GJ rate)	26,980.0		\$3.293	\$88,847.98	26,980.0		\$2.337	\$63,055.10	(\$0.956)	(\$25,792.88)	-2	

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

#### FORTISBC ENERGY INC. DELIVERY MARGIN RELATED CHARGES CHANGES BCUC ORDER G-XX-XX RATE SCHEDULE 27 - INTERRUPTIBLE T-SERVICE

		KATE SCHEI	DOLE 27 - INTERROF	TIBLE I-SERVICE				
Line <u>No.</u> Particular	EFFE	CTIVE JANUARY 1, 2	017	EFFECTI	VE JANUARY 1, 2018	_	Annual Increase/Decrease	
1	Quantity	Rate	Annual \$	Quantity	Rate Annual \$	Rate	Annual \$	% of Previous Annual Bill
2 MAINLAND SERVICE AREA 3 Basic Charge	12 months	x \$880.00 =	\$10,560.00	12 months x	\$880.00 = <b>\$10,560.00</b>	\$0.00	\$0.00	0.00%
5 Administration Charge 6	12 months	x \$78.00 =	\$936.00	12 months x	\$78.00 = <b>\$936.00</b>	\$0.00	\$0.00	0.00%
<ul> <li>7 Delivery Charge per GJ</li> <li>8 Rider 2 Reserved for Future Use</li> <li>9 Rider 3 BVA Rate Rider per GJ</li> <li>10 Rider 4 Reserved for Future Use</li> <li>11 Transportation - Interruptible</li> <li>12</li> <li>13 Non-Standard Charges (not forecast )</li> <li>14 UOR, Balancing gas, Backstopping Gas</li> </ul>	67,970.0 G 67,970.0 G	J x \$1.353 = J x (\$0.035) = J x \$0.000 = J x (\$0.047) =	(2,378.9500) 0.0000	67,970.0 GJ x 67,970.0 GJ x 67,970.0 GJ x 67,970.0 GJ x 67,970.0 GJ x	\$1.353 = \$91,963.4100 \$0.000 = 0.0000 \$0.026 = 1,767.2200 \$0.000 = 0.0000 <b>\$93,730.63</b>	\$0.000 \$0.035 \$0.026 \$0.047	\$0.0000 2,378.9500 1,767.2200 3,194.5900 <b>\$7,340.76</b>	0.00% 2.43% 1.81% 3.26% <b>7.50%</b>
15 16 Total (with effective \$/GJ rate) 17 18	67,970.0	\$1.440	\$97,885.87	67,970.0	\$1.548 <b>\$105,226.63</b>	= <sup>\$0.108</sup> =	\$7,340.76	7.50%
9 VANCOUVER ISLAND SERVICE AREA 20 Basic Charge 21	12 months	x \$880.00 =	\$10,560.00	12 months x	\$880.00 = <b>\$10,560.00</b>	\$0.00	\$0.00	0.00%
22 Administration Charge 23	12.0 months	x \$78.00 =	\$936.00	12.0 months x	\$78.00 = <b>\$936.00</b>	\$0.00	\$0.00	0.00%
<ul> <li>24 Delivery Charge per GJ</li> <li>25 Rider 2 Reserved for Future Use</li> <li>26 Rider 3 BVA Rate Rider per GJ</li> <li>27 Rider 4 Reserved for Future Use</li> <li>28 Transportation - Interruptible</li> <li>29</li> <li>30</li> </ul>	40,050.0 G 40,050.0 G	J x \$1.353 = J x \$0.407 = J x \$0.000 = J x \$0.000 =	16,300.3500 0.0000	40,050.0 GJ x 40,050.0 GJ x 40,050.0 GJ x 40,050.0 GJ x	\$1.353 = \$54,187.6500 \$0.000 = 0.0000 \$0.026 = 1,041.3000 \$0.000 = 0.0000 \$55,228.95	\$0.000 (\$0.407) \$0.026 \$0.000	\$0.0000 (16,300.3500) 1,041.3000 0.0000 (\$15,259.05)	0.00% -19.88% 1.27% 0.00% -18.61%
<ul> <li>31 Non-Standard Charges (not forecast)</li> <li>32 UOR, Balancing gas, Backstopping Gas</li> <li>33</li> <li>34 Total (with effective \$/GJ rate)</li> </ul>	40,050.0	\$2.047	\$81,984.00	40,050.0	\$1.666 <b>\$66,724.95</b>	(\$0.381) =	(\$15,259.05 )	-18.61%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

#### FORTISBC ENERGY INC. - MAINLAND SERVICE AREA (APPLICABLE TO REVELSTOKE CUSTOMERS) IMPACTS ON REVELSTOKE RATE SCHEDULE 1, 2, AND 3 CUSTOMERS' WITH RATE CHANGES BCUC ORDERS G-XX-XX G-173-17 G-174-17

Line No.	PARTICULARS		EXISTING F	RATES APRIL 1, 201	7		EFFECTIVE .	IANUARY 1, 2018 R	ATES	Annual Increase/Decrease			
1	MAINLAND SERVICE AREA	Quar	tity	Rate	Annual \$	Quar	ntity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill	
2													
3	Rate 1 - Residential												
4	Delivery Margin Related Charges												
5	Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%	
6													
7	Delivery Charge	50.0	GJ x	\$4.370 =	218.5000	50.0	GJ x	\$4.370 =	218.5000	\$0.000	0.0000	0.00%	
8	Rider 2 Reserved for Future Use	50.0	GJ x	(\$0.135) =	(6.7500)	50.0	GJ x	\$0.000 =	0.0000	\$0.135	6.7500	0.74%	
9 10	Rider 3 BVA Rate Rider per GJ Rider 4 Reserved for Future Use	50.0 50.0	GJ x GJ x	\$0.000 =	0.0000	50.0 50.0	GJ x GJ x	\$0.026 = \$0.000 =	1.3000 0.0000	\$0.026 \$0.182	1.3000 9.1000	0.14% 1.00%	
11	Rider 5 RSAM per GJ	50.0	GJ X GJ X	(\$0.182) = \$0.246 =	(9.1000) 12.3000	50.0 50.0	GJX GJX	\$0.000 = (\$0.041) =	(2.0500)	\$0.182 (\$0.287)	(14.3500)	-1.57%	
12		50.0	GJ X	\$4.299	\$357.03	50.0	GJ X	<u>(\$0.041)</u> = \$4.355	\$359.83	(\$0.267)	(14.3300) \$2.80	0.31%	
13	Subiotal Delivery Margin Related Charges		-	φ4.299	\$337.03		-	φ <del>4</del> .555	4339.03	•	\$2.00	0.517	
14	Commodity Related Charges												
15	Storage and Transport per GJ	50.0	GJ x	\$1.009 =	\$50.4500	50.0	GJ x	\$1.064 =	\$53.2000	\$0.055	\$2.7500	0.30%	
16	Cost of Gas	50.0	GJ x	\$2.050 =	102.5000	50.0	GJ x	\$1.549 =	77.4500	(\$0.501)	(25.0500)	-2.75%	
17	Rider 1 Propane Surcharge	50.0	GJ x	\$8.029 =	401.4500	50.0	GJ x	\$10.066 =	503.3000	\$2.037	101.8500	11.17%	
18	Subtotal Commodity Related Charges		-	\$11.088	\$554.40		-	\$12.679	\$633.95	· –	\$79.55	8.73%	
19	, ,		-		· · · · · ·		-		· · · · · ·				
20	Total (with effective \$/GJ rate)	50.0		\$18.229	\$911.43	50.0		\$19.876	\$993.78	\$1.647	\$82.35	9.04%	
21				-				-					
22	Rate 2 - Small Commercial												
23	Delivery Margin Related Charges												
24	Basic Charge per Day	365.25	days x	\$0.8161 =	\$298.08	365.25	days x	\$0.8161 =	\$298.08	\$0.0000	\$0.00	0.00%	
25 26	Delivery Charge	300.0	GJ x	\$3.523 =	1,056.9000	300.0	GJ x	\$3.523 =	1,056.9000	\$0.000	0.0000	0.00%	
20	Rider 2 Reserved for Future Use	300.0	GJ x	(\$0.096) =	(28.8000)	300.0	GJX	\$0.000 =	0.0000	\$0.000	28.8000	0.66%	
28	Rider 3 BVA Rate Rider per GJ	300.0	GJ x	\$0.000 =	0.0000	300.0	GJ x	\$0.026 =	7.8000	\$0.026	7.8000	0.18%	
29	Rider 4 Reserved for Future Use	300.0	GJ x	(\$0.129) =	(38.7000)	300.0	GJ x	\$0.000 =	0.0000	\$0.129	38.7000	0.89%	
30	Rider 5 RSAM per GJ	300.0	GJ x	\$0.246 =	73.8000	300.0	GJ x	(\$0.041) =	(12.3000)	(\$0.287)	(86.1000)	-1.97%	
31	Subtotal Delivery Margin Related Charges		-	\$3.544	\$1,361.28		-	\$3.508	\$1,350.48		(\$10.80 )	-0.25%	
32 33	Commodity Related Charges												
33 34	Storage and Transport per GJ	300.0	GJ x	\$1.020 =	\$306.0000	300.0	GJ x	\$1.073 =	\$321.9000	\$0.053	\$15.9000	0.36%	
35	Cost of Gas	300.0	GJ x	\$2.050 =	615.0000	300.0	GJ x	\$1.549 =	464.7000	(\$0.501)	(150.3000)	-3.45%	
36	Rider 1 Propane Surcharge	300.0	GJ x	\$6.927 =	2,078.1000	300.0	GJ x	\$8.966 =	2,689.8000	\$2.039	611.7000	14.03%	
37	Subtotal Commodity Related Charges		_	\$9.997	\$2,999.10		_	\$11.588	\$3,476.40		\$477.30	10.95%	
38 39	Total (with offective \$/C I rota)	300.0		\$14 EDE	\$4,360.38	300.0		\$16,000	\$4,826.88	\$1.555	\$466 E0	10.70%	
39 40	Total (with effective \$/GJ rate)			\$14.535	\$4,300.30	300.0		\$16.090	<b>\$4,020.00</b>	\$1.555	\$466.50	10.70%	
41	Rate 3 - Large Commercial												
42	Delivery Margin Related Charges												
43	Basic Charge	365.25	days x	\$4.3538 =	\$1,590.23	365.25	days x	\$4.3538 =	\$1,590.23	\$0.0000	\$0.00	0.00%	
44	Dalhama Ohama	0.050.0	01	<b>*</b> 0.000	40 544 0500	0.050.0	01	<b>*</b> 0.000	40 544 0500	<b>*</b> 0.000	0.0000	0.000	
45 46	Delivery Charge Rider 2 Reserved for Future Use	6,650.0 6.650.0	GJ x GJ x	\$2.939 = (\$0.080) =	19,544.3500 (532.0000)	6,650.0 6,650.0	GJ x GJ x	\$2.939 = \$0.000 =	19,544.3500 0.0000	\$0.000 \$0.080	0.0000 532.0000	0.00% 0.60%	
47	Rider 3 BVA Rate Rider per GJ	6,650.0	GJ x	\$0.000 =	0.0000	6,650.0	GJ x	\$0.026 =	172.9000	\$0.026	172.9000	0.20%	
48	Rider 4 Reserved for Future Use	6,650.0	GJ x	(\$0.108) =	(718.2000)	6,650.0	GJ x	\$0.000 =	0.0000	\$0.108	718.2000	0.82%	
49	Rider 5 RSAM per GJ	6,650.0	GJ x	\$0.246 =	1,635.9000	6,650.0	GJ x	(\$0.041) =	(272.6500)	(\$0.287)	(1,908.5500)	-2.17%	
50	Subtotal Delivery Margin Related Charges		_	\$2.997	\$21,520.28		_	\$2.924	\$21,034.83		(\$485.45 )	-0.55%	
51	Orange d'in Dalated Obergan												
52 53	Commodity Related Charges Storage and Transport per GJ	6,650.0	GJ x	\$0.851 =	\$5,659.1500	6,650.0	GJ x	\$0.907 =	\$6,031.5500	\$0.056	\$372.4000	0.42%	
53 54	Cost of Gas	6,650.0	GJ X GJ X	\$2.050 =	13,632.5000	6,650.0	GJX	\$0.907 = \$1.549 =	10,300.8500	(\$0.501)	(3,331.6500)	-3.79%	
55	Rider 1 Propane Surcharge	6,650.0	GJ x	\$7.096 =	47,188.4000	6,650.0	GJ x	\$9.132 =	60,727.8000	\$2.036	13,539.4000	15.39%	
56	Subtotal Commodity Related Charges	-,		\$9.997	\$66,480.05	-,		\$11.588	\$77,060.20	•	\$10,580.15	12.02%	
57			-				-						
58	Total (with effective \$/GJ rate)	6,650.0		\$13.233	\$88,000.33	6,650.0		\$14.751	\$98,095.03	\$1.518	\$10,094.70	11.47%	

Notes: Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

# Appendix B DRAFT ORDER



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# **ORDER NUMBER**

G-<mark>xx-xx</mark>

# IN THE MATTER OF the Utilities Commission Act, RSBC 1996, Chapter 473

and

FortisBC Energy Inc. Annual Review for 2018 Delivery Rates

# **BEFORE:**

[Panel Chair] Commissioner Commissioner

on <mark>Date</mark>

# ORDER

# WHEREAS:

- A. On September 15, 2014, the British Columbia Utilities Commission (Commission) issued its Decision and Order G-138-14 approving for FortisBC Energy Inc. (FEI) a Multi-Year Performance Based Ratemaking (PBR) Plan for 2014 through 2019 (the PBR Decision). In accordance with the PBR Decision, FEI is to conduct an Annual Review process to set rates for each year under the PBR Plan;
- B. By letter dated July 24, 2017, FEI proposed a regulatory timetable for its annual review of 2018 delivery rates;
- C. By Order G-115-17 dated July 27, 2017, the Commission established the regulatory timetable for the annual review of 2018 delivery rates which included the anticipated date for FEI to file its annual review materials, the deadline for intervener registration, one round of information requests, a workshop, FEI's response to undertakings requested at the workshop, and written final and reply arguments;
- D. On August 4, 2017, FEI submitted its Annual Review for 2018 Rates Application materials (Application) and on September 26, 2017, FEI submitted an Evidentiary Update to the Application, seeking effective January 1, 2018, pursuant to sections 59 to 61 of the *Utilities Commission Act* (UCA), to maintain delivery rates at the existing 2017 levels, to set various rate riders, and to record 2018 forecast revenue surplus in the 2017-2018 Revenue Surplus account;
- E. On November 30, 2017, FEI requested approval, pursuant to sections 59 to 61 and 89 of the UCA, for delivery rates at the existing rates and delivery rate riders at the proposed rates in the Application, on an interim basis, effective January 1, 2018;
- F. The Commission has reviewed the Interim Rate Application and considers that approval is warranted.

**NOW THEREFORE** pursuant to sections 59 to 61 and 89 of the *Utilities Commission Act*, the Commission orders as follows:

- 1. FEI's application to set existing delivery rates as interim effective January 1, 2018 is approved.
- 2. FEI's application to set delivery rate riders, on an interim basis, effective January 1, 2018 as follows:
  - a. A Biomethane Variance Account Rate Rider for 2018 in the amount of \$0.026 per gigajoule (GJ) from all non-bypass rate customers;
  - Revenue Stabilization Adjustment Mechanism (RSAM) Rate Rider for 2018 in the amount of \$(0.041) per GJ for Rate Schedules 1/1B/1U/1X, 2/2B/2U/2X, 3/3B/3U/3X and 23 are approved;
  - c. Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ to be set to zero for all applicable rate schedules; and
  - d. Rider 4 Rate Stabilization Deferral Account Rate Rider per GJ to be set to zero for all applicable rate schedules.
- 3. FEI is directed to refund/recover the difference between the interim and permanent rates, as determined by the Commission following the final determination of this Application, with interest calculated on any refundable amounts at the average prime rate of FEI's principle bank for its most recent year.
- 4. FEI is directed to file with the Commission, within 30 days of the issuance of this order, amended tariff pages in accordance with the terms of this order.

**DATED** at the City of Vancouver, in the Province of British Columbia, this (XX) day of (Month Year).

BY ORDER

(X. X. last name) Commissioner