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November 24, 2017

British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Mr. Patrick Wruck, Commission Secretary and Manager, Regulatory Support

Dear Mr. Wruck:

Re: FortisBC Energy Inc. (FEI)
Project No. 3698899
FEI 2016 Rate Design Application (the Application)
Streamlined Review Process (SRP) on Transportation Service Review – FEI
Transcript Clarification

FEI writes to make a clarification to the evidentiary record in the above-referenced proceeding related to the Transportation Service Review.

On November 22, 2017, the SRP on the Transportation Service Review was held in accordance with British Columbia Utilities Commission (BCUC or the Commission) Order G-109-17. At the SRP, Mr. Langley asked a series of questions related to BCUC-FEI IR 1.55.2.2, which lists the 10 days in 2015 with the greatest absolute difference between supply and demand. As recorded on page 646, lines 19-20, of the Transcript, Mr. Langley stated:

I just want to point out that of the 10 days identified, fully four of them were days that Fortis had customers under curtailment...

The questions and answers up to page 653 of the Transcript proceeded on the assumption that Mr. Langley was correct.

In fact, there were no days under curtailment in 2015. As discussed and shown on pages 10-29 and 10-30 of the Application,¹ and in response to Cascadia IR 1.12b,² there were zero

¹ Exhibit B-1.

days of supply curtailment in 2015. The table provided in response to Cascadia IR 1.12b is reproduced below for reference. FEI has checked the results of the table below in light of Mr. Langley's claims, and FEI confirms that there were no supply constraints in 2015.

Table 10-6 (Updated): Days of Supply Curtailment by Region

YEAR	Interior	Lower Mainland
2008	9	9
2009	0	0
2010	3	3
2011	2	2
2012	3	3
2013	4	4
2014	11	11
2015	0	0
2016	7	7
2017	12	12
Total Curtailment	51	51

FEI has not sought to verify any of the other evidentiary claims made by interveners in the course of posing questions to FEI. However, as there was considerable debate on the above matter, FEI believed it would be of assistance to the Panel to clarify what otherwise may appear to be an inconsistency in the record.

If further information is required, please contact the undersigned.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Diane Roy

cc (email only): Registered Parties

² Exhibit B-10.