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October 13, 2017

Commercial Energy Consumers Association of British Columbia
c/o Owen Bird Law Corporation
P.O. Box 49130
Three Bentall Centre
2900 – 595 Burrard Street
Vancouver, BC
V7X 1J5

Attention: Mr. Christopher P. Weafer

Dear Mr. Weafer:

Re: FortisBC Energy Inc. (FEI)

Project No. 1598919

**Multi-Year Performance Based Ratemaking Plan for 2014 through 2019
approved by the British Columbia Utilities Commission (Commission) Order G-
138-14 – Annual Review for 2018 Rates (the Application)**

**Response to the Commercial Energy Consumers Association of British
Columbia (CEC) Information Request (IR) No. 1 – Erratum to the Response to
Question 19.6**

On September 26, 2017, FEI filed its response to CEC IR No. 1 in the above noted proceeding. FEI has identified that a corrected response to CEC IR 1.19.6 is required.

The table in the response to CEC IR 1.19.6 incorrectly included the demand forecast for the Mt. Hayes LNG facility. The revised response containing the corrected table is attached.

If further information is required, please contact the undersigned.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Diane Roy

Attachments

cc (email only): Commission Secretary
Registered Parties



FortisBC Energy Inc. (FEI or the Company) Multi-Year Performance Based Ratemaking Plan for 2014 through 2019 Annual Review for 2018 Rates	Erratum Dated: October 13, 2017
Response to Commercial Energy Consumers Association of BC (CEC) Information Request (IR) No. 1, Question 19.6	Page 43

1 **Response:**

2 The table below provides a 5 year forecast of the utilization of the LNG production capacity for
 3 the Tilbury Expansion project.

	2018	2019	2020	2021	2022
Average Contracted LNG Demand Forecast (GJ per year)	1,011,250*	2,800,000	4,700,000	5,700,000	7,100,000
Production Capacity (GJ per year)	12,500,000	12,500,000	12,500,000	12,500,000	12,500,000
Utilization Percentage (Forecast LNG Demand / Production Capacity)	8%	22%	37%	45%	57%

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4 * FEI filed a total LNG demand forecast of 1,111,250 GJ in the 2018 Rates Application, which includes
 5 100,000 GJ of LNG demand from the Mt. Hayes LNG facility in 2018.

Deleted: As included in FEI's Annual Review for 2018 Rates Application

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