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June 9, 2017

Absolute Energy Inc.
Suite 606 – 1112 West Pender Street
Vancouver, B.C.
V6E 2N1

Attention: Mr. Peter Kresnyak, Director, Business Development

Dear Mr. Kresnyak:

Re: FortisBC Energy Inc. (FEI)

Project No. 3698899

2016 Rate Design Application (the Application)

Response to the Absolute Energy Inc. (Absolute) Information Request (IR) No. 1

On December 19, 2017, FEI filed the Application referenced above. In accordance with the British Columbia Utilities Commission Order G-30-17 setting out the Regulatory Timetable for the review of the Application, FEI respectfully submits the attached response to Absolute IR No. 1.

If further information is required, please contact the undersigned.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Diane Roy

Attachments

cc (email only): Commission Secretary

Registered Parties



1.

FortisBC Energy Inc. (FEI or the Company) 2016 Rate Design Application (the Application)	Submission Date: June 9, 2017
Response to Absolute Energy Inc. (Absolute) Information Request (IR) No. 1	Page 1

Tightening the balancing tolerances for shippers from 20% to 10% could create a significant burden on shippers (and their customers), especially those who manage volatile industrial customer loads that do not trend with weather conditions, and are therefore at times, highly unpredictable. To stay inside a tighter balancing tolerance, shippers will need to rely on accurate and timely customer gas usage data. The majority of customer usage data provided by FEI to Shippers is communicated through FEI's Web Information and Nomination System (WINS). The WINS usage data is currently available to Shippers with a 48 hour time lag. In other words, Shippers do not accurately know their customers' gas consumption until two days after the close of the Gas Day trade window. There is currently a limited ability for Shippers to source same day additional gas supplies in the region, and there is no ability for Shippers to source prior day (also referred to as "y-day") gas supply as there is in some other jurisdictions. Can FEI propose any solutions for Shippers to source gas supplies on a timely basis in order to balance their customer groups in line with tighter tolerances, given the timeliness of the usage data currently available?

Response:

In the situation described, it is not clear how the gas consumption of a previous day would provide an indication of the load for a future day for customers with volatile swings that do not follow a heat sensitive load profile. In particular, those customers that have the ability to fuel switch may, for business or economic reasons, decide to switch to or from gas as compared to the previous day. Historical data helps to provide an indication of the magnitude of swing for a given customer, but does not necessarily inform a forecast for the demand on a future day.

It is the responsibility of the Shipper Agents acting on behalf of their customers to manage supply. To help with this, some Shipper Agents have been given access to FEI's SCADA system to more closely monitor customer behavior. SCADA provides consumption for the previous day, previous hourly flow and cumulative hourly flow of the current day. Other than this, FEI's suggestion is that Shipper Agents work more closely with and be in direct contact with their customers with more unpredictable load swings to manage their load requirements on a forecast basis and when gas consumption is higher or lower due to an operational issue at the customer's place of business. If a customer has an event which causes them to consume more gas than anticipated, the customer should be contacting the Shipper Agent in order to make intra-day gas changes if needed.

Please also refer to the responses to BCUC-FEI IRs 1.56.1.1 and 1.56.1.2.



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FortisBC Energy Inc. (FEI or the Company)	Submission Date:
2016 Rate Design Application (the Application)	June 9, 2017
Response to Absolute Energy Inc. (Absolute) Information Request (IR) No. 1	Page 2

2. Amending the balancing tolerance from 20% to 10% before balancing charges apply (\$0.25/GJ as proposed by FEI) will likely cause Shippers to over-supply and thereby accumulate inventory levels that may often exceed FEI's generally accepted limit of 2-3 days of customer usage. Reducing the balancing tolerance from 20% to 10% may make it difficult for Shippers to reduce any excess inventory by drawing down (or "drafting") inventory in a timely manner without incurring balancing charges. Has FEI considered providing allowances for Shippers to exceed the 10% balancing limitation without incurring balancing charges from time to time, in order to reduce inventory levels down to acceptable targets?

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Response:

- 13 If the balancing tolerance is amended to 10 percent, FEI will monitor the system and Shipper 14 Agents' accounts so that oversupply does not occur. Should oversupply exceed the 2-3 day 15 limit, FEI will contact those Shipper Agents directly and request they amend their supply back 16 into tolerance. Should the oversupply persist beyond a reasonable time, and not be reduced as 17 requested, FEI may use the tools within the tariff to amend the relevant Shipper Agent's 18 nominated supply.
- 19 Today, some Shipper Agents are managing within a tighter tolerance than 20 percent and maintaining an overall inventory of 2 to 3 days. Based on this experience, FEI believes that Shipper Agents are able to manage to the 10 percent tolerance while managing inventory within a reasonable range.

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3. FEI is proposing to eliminate the monthly balanced provisions for the transportation model. Can FEI quantify the expected annual variance in transportation service imbalances and costs for daily balanced versus the current monthly balanced provisions?

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Response:

- FEI has contacted Absolute through a conference call to seek clarification of this question. FEI understands that Absolute is asking if FEI can quantify the improvement in balancing overall that can be associated with changing from monthly balancing to daily balancing, and what would the improved balancing be that would be attributed to amending the tolerance from 20 percent to 10 percent.
- 37 The Transportation Model and its associated tariffs are intended to be self-contained, in the sense of not being reliant on FEI's Midstream resources. This is reflected in the fact that the 38



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FortisBC Energy Inc. (FEI or the Company)	Submission Date:
2016 Rate Design Application (the Application)	June 9, 2017
se to Absolute Energy Inc. (Absolute) Information Request (IR) No. 1	Page 3

Response to

Transportation Rate Schedules do not include a Midstream Charge. Shipper Agents are to 1 2 provide the services to transportation customers that the Midstream resources provide to sales

3 customers. Therefore, the intent of the rule changes is to incent Shipper Agents to manage

their business within a tighter tolerance so that the Transportation Model can be more self-

5 contained than it is currently.

> FEI has not attempted to quantify the expected variance improvement that will come from the monthly to daily change, or what the improvement would be due to moving from a 20 percent to 10 percent balancing tolerance. The reason for this is that FEI is not certain how each Shipper Agent will manage to the new rules if approved. Some Shipper Agents are already operating within the proposed new rules, so little or no improvement will be seen from these Shipper Agent groups. Others will have to change their behavior or pay the charges that have been proposed by FEI in this Application. Regardless, the proposed changes are an improvement to the current model and business rules, and will make the Transportation Model more selfcontained than it is today.

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4. Would FEI consider a phased amendment of the balancing provisions for transportation shipper groups; first, assessing the impact of eliminating monthly balanced provisions before considering tightening shipper imbalance tolerances?

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Response:

Please refer to the response to BCUC-FEI IR 1.57.1.

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5. Will FEI consider the option of a general postage stamp balancing fee for all transportation customers versus amending the balancing tolerances and assessing balancing charges for shippers/customers outside of tolerance?

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Response:

Sections 10.7.4 and 10.7.5 of the Application describe how FEI considered and evaluated a postage stamp balancing fee versus amending the balancing tolerances and charges. FEI provided the following summary of its reasons for selecting Option 2 - tightening the balancing threshold as the preferred approach, on page 10-33, lines 21 to 25 of the Application:

Imposing a balancing fee charge or cost across all customers under Option 1 would represent a significant change to the existing transportation model. As discussed



FortisBC Energy Inc. (FEI or the Company) 2016 Rate Design Application (the Application)	Submission Date: June 9, 2017
Response to Absolute Energy Inc. (Absolute) Information Request (IR) No. 1	Page 4

below, FEI is not proposing a balancing charge, as its intent is not to penalize shipper agents that hold and manage tighter balancing tolerances today, nor to interfere with individual shipper agent business models. As such, FEI has determined that Option 2 is the preferred option.