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May 18, 2017

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Mr. Patrick Wruck, Commission Secretary and Manager, Regulatory Support

Dear Mr. Wruck:

Re: FortisBC Inc. (FBC)

Project No. 3698896

2016 Long Term Electric Resource Plan (LTERP) and Long Term Demand Side Management Plan (LT DSM Plan)

FBC Response to Industrial Customer Group (ICG) Information Request (IR) No. 1 (Exhibit B-7) Erratum to the Response to Question 1.2

On April 6, 2017, FBC filed its response to ICG IR No. 1 in the above noted proceeding. FBC has identified that a corrected response to ICG IR 1.1.2 is required.

The table in the response to ICG IR 1.1.2 contained data classifying all wholesale and large commercial (industrial) customers as transmission voltage customers, which is incorrect. Rather, all wholesale customers, with the exception of the City of Nelson, are served at distribution voltage. The revision also corrects for the prior inclusion of some large commercial customers served at distribution voltage. The revised response containing the corrected table is attached.

If further information is required, please contact Joyce Martin at 250-368-0319.

Sincerely,

FORTISBC INC.

Original signed:

Diane Roy

Attachment
cc (email only): Registered Parties



FortisBC Inc. (FBC or the Company) 2016 Long Term Electric Resource Plan (LTERP) and Long Term Demand Side Management Plan (LT DSM Plan) (the Application)	Erratum Dated: May 18, 2017
Erratum to the Response to the Industrial Customer Group (ICG) Information Request (IR) No. 1, Question 1.2	Page 1

1 **1. Reference: LONG-TERM LOAD FORECAST**
2 **Exhibit B-1, Volume 1, p. 54; Appendix E, p. 2, p. 11 and p. 16**
3 **System losses and Advanced Metering Infrastructure (AMI) impact**

4
5 1.2 Please provide a table that shows on an annual basis since 2011 the losses
6 assigned to each of FortisBC’s transmission and distribution systems. Please
7 also provide a table that shows the total distribution-connected loads, direct
8 transmission-connected loads (less transmission- connected industrial loads) and
9 transmission-connected industrial loads in each of the same years.

10
11 **Response:**

12 FBC does not have metering in place to accurately delineate losses between transmission and
13 distribution losses. The following table shows FBC’s total system losses, total distribution-
14 connected loads, direct transmission-connected loads (less transmission-connected industrial
15 loads) and transmission-connected industrial loads from 2011 to 2015. 2016 data is not
16 available at the time of filing.

17 **Table 1: FBC loads 2011 to 2015 (MWh)**

Year	Distribution Connected Loads	Transmission Connected Loads (less transmission connected industrial loads)	Transmission-connected industrial loads	Net Billable Load	Losses	Gross Load
2011	2,982,757	88,065	74,121	3,144,943	307,111	3,452,054
2012	2,951,760	79,746	111,506	3,143,012	270,501	3,413,513
2013	3,006,841	82,206	121,789	3,210,836	277,202	3,488,038
2014	2,976,690	81,509	120,227	3,178,426	271,154	3,449,580
2015	2,918,905	80,318	117,031	3,116,254	267,539	3,383,793

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