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March 31, 2017

British Columbia Utilities Commission 6th Floor, 900 Howe Street Vancouver, BC V6Z 2N3

Attention: Mr. Patrick Wruck, Commission Secretary and Manager, Regulatory Support

Dear Mr. Wruck:

Re: FortisBC Inc. (FBC)

Electricity Demand-Side Management (DSM) 2016 Annual Report

Attached please find the Electricity DSM Program 2016 Annual Report for FBC.

If further information is required, please contact Sarah Wagner, Senior Regulatory Analyst, at (250) 469-6081.

Sincerely,

FORTISBC INC.

Original signed:

Diane Roy

Attachments



FortisBC Inc.

Electricity Demand-Side Management Programs 2016 Annual Report

March 31, 2017



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1 1. REPORT OVERVIEW

- 2 This Demand-Side Management (DSM) Annual Report (the Report) provides highlights of
- 3 FortisBC Inc.'s (FBC or the Company) DSM programs for the year ended December 31, 2016.
- 4 The Report reviews the progress of FBC's DSM programs in meeting the approved 2016 DSM
- 5 Plan¹ (Plan) by educating and incenting FBC's customers to conserve energy and improve the
- 6 energy efficiency of their homes, buildings and businesses.
- 7 2016 was the second year that FBC's PowerSense and FortisBC Energy Inc.'s (FEI) Energy
- 8 Efficiency and Conservation (EEC) divisions were integrated into the Conservation and Energy
- 9 Management (C&EM) department, with a joint leadership team that combined program
- managers' responsibilities, wherever possible. The C&EM department name is used for both the
- 11 electricity and natural gas DSM divisions.
- 12 Section 1-3 includes summaries of how FBC met the requirements of the DSM Regulation
- enacted under the *Utilities Commission Act* (UCA) in 2016. Section 1 contains a statement of
- 14 financial results (Table 1-1), including Total Resource Cost (TRC) benefit/cost ratio cost-
- effectiveness test results for 2016. Sections 2 through 7 of the Report provide an overview of
- 16 DSM program activities in 2016, by program area, including comparisons of actual energy
- 17 savings and costs to Plan.
- 18 The energy savings and cost effectiveness results presented in the Report are strictly those
- 19 resulting from FBC's annual DSM activities, as calculated according to industry accepted
- 20 methods. This information should not be interpreted as the total energy savings from all electric
- 21 conservation initiatives in the FBC service territory nor the total savings an individual customer
- 22 may experience. Examples of energy savings not reported here because they are achieved
- 23 through mechanisms other than FBC's DSM activity include natural conservation through
- 24 ongoing advancements in equipment efficiency and building envelope construction, and
- initiatives funded by individuals or entities other than FBC.
- 26 Consistent with previous years' Reports, additional test results and historical DSM costs and
- 27 energy savings are included in Appendix A and Appendix B, respectively.

1.1 PORTFOLIO LEVEL TOTAL RESOURCE COST (TRC) RESULTS

- 29 Table 1-1 provides an overview of FBC's 2016 energy savings, expenditures and TRC cost-
- 30 effectiveness test results for all DSM programs, by program, sector and at the portfolio level.
- 31 The Company achieved an overall portfolio TRC of 2.3 on DSM expenditures of \$6.5 million,
- 32 which were 85 percent higher than in 2015. Electricity savings totalled 22.8 GWh, an 81 per
- cent increase over 2015 savings. The Company's spending levels were 13 percent less than the
- 34 approved levels. In accordance with DSM Regulation, additional detail, and results for the TRC,
- 35 Utility Cost Test (UCT), the Ratepayer Impact Measure (RIM), and Levelized Cost cost

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¹ 2016 DSM Plan expenditures were accepted by the Commission pursuant to Order G-186-14.



- 1 effectiveness tests are provided for the overall portfolio and each Program Area in Appendix A,
- 2 Table A-1.

Table 1-1: FBC DSM Portfolio Results for 2016

Program Area	2016 Approved Plan Savings (MWh)	2016 Energy Savings (MWh)	Lifetime savings (MWh) ¹	Incentive Expenditure (\$000s)	Non-Incentive Expenditure (\$000s)	2016 Actual Spend (\$000s)	2016 Approved Spend (\$000s)	TRC B/C Ratio
Residential								
Home Improvement Program	3,106	243	6,412	80.6	144.4	225.0	884	1.6
Behavioural	1,048	587	2,535	76.9	2.4	79.3	106	4.1
Rental	576	840	8,556	61.6	75.3	136.9	-	4.5
Watersavers	948	21	289	67.3	4.8	72.1	430	2.3
Appliances	288	242	3,992	127.8	117.4	245.3	96	1.6
Lighting	1,547	8,607	105,689	318.1	41.9	360.0	189	10.7
Heat Pumps	1,618	753	23,249	167.5	81.5	249.0	302	1.6
New Home Program	1,179	31	1,078	8.9	30.2	39.1	390	1.4
Residential Subtotal	10,310	11,325	151,801	908.8	498.0	1,406.8	2,396	5.6
Low Income Housing	2,598	1,214	7,866	938.0	173.4	1,111.4	952	0.9
Residential Total	12,908	12,538	159,667	1,846.8	671.4	2,518.2	3,348	4.0
Commercial								
Lighting	7,616	5,694	102,180	804.7	387.1	1,191.8	1,519	1.6
Sm Business Direct Install	0	1,139	18,344	188.4	368.0	556.4	-	1.6
Building Improvement	3,452	1,234	26,133	238.3	335.8	574.1	842	1.0
Computers	378	-		-	-	-	55	
Municipal (WWTP)	759	0	0	-	4.0	4.0	79	-
Irrigation	490	61	800	8.0	5.1	13.1	69	2.1
Commercial Total	12,695	8,128	147,457	1,239.4	1,100.0	2,339.4	2,564	1.5
Industrial								
Industrial Efficiency	1,585	2,099	31,082	220.2	79.9	300.1	209	6.9
Industrial Total	1,585	2,099	31,082	220.2	79.9	300.1	209	6.9
Programs Total	27,188	22,766	338,207	3,306.3	1,851.3	5,157.7	6,122	2.6
Portfolio Level Activities								
P&E, M&E, Dev					718.4	718.4	735	
Supporting Initiatives				65.0	592.3	657.3	675	
Total	27,188	22,766	338,207	3,371.3	3,162.1	6,533.4	7,532	2.3

- 4 Lifetime savings are energy savings over the estimated life of the measure.
- 5 In 2016, FBC met the conditions of the Province's DSM Regulation, achieving a portfolio TRC
- 6 value of 2.3. The Low Income program achieved a TRC of 0.9, after including the allowed
- 7 40 percent adder to benefits.
- 8 The TRC test results (2.3 overall) are higher than in 2015 (2.0 overall), as a result of achieving
- 9 higher savings using a similar level of fixed labour costs, combined with a higher proportion of
- 10 lower cost programs.

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1.2 MEETING APPROVED SPENDING LEVELS

- 12 The Company's 2016 actual DSM expenditures were below the 2016 Plan levels accepted by
- 13 the Commission as part of FBC's 2015-2016 DSM Expenditure Application (2015-16 DSM

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- 1 Plan). The Company's 2016 expenditure of \$6.5 million was 87 percent of the approved level
- 2 and the 22.8 GWh of energy savings were commensurate at 84 percent of the Plan target.
- 3 Over 2015 and 2016, the Company has been rebuilding DSM activities and although 2016
- 4 results were under 2016 Plan, they increased significantly over 2015 actual results. Table 1-2
- 5 shows the FBC 2015-2016 actual spending and savings trajectory and indicates that FBC is on
- 6 track to achieve its 2017 approved plan.

Table 1-2: FBC Spend and Savings Trajectory

Year:	2015A	2016A	2017P
Expenditure (\$000)	\$3,531	\$6,533	\$7,610
Energy Savings (MWh)	12,608	22,766	25,715

1.3 MEETING ADEQUACY REQUIREMENTS OF THE DEMAND-SIDE MEASURES REGULATION

The DSM Regulation sets out the following requirements for a utility's portfolio of DSM activity to be considered adequate:

A public utility's plan portfolio is adequate for the purposes of Section 44.1 (8) c of the Act only if the plan portfolio includes all the following:

- A demand-side measure intended specifically to assist residents of low-income households to reduce their energy consumption;
- b) If the plan portfolio is introduced on or after June 1, 2009, a demand-side measure intended specifically to improve the energy efficiency of rental accommodations;
- An education program for students enrolled in schools in the public utility's service area;
- d) If the plan portfolio is submitted on or after June 1, 2009, an education program for students enrolled in post-secondary institutions in the public utility's service area.

As detailed in the Report, the Company met all the requirements for adequacy under the DSM Regulation. Programs and incentives for low income customers, including Energy Savings Kits (ESK) and Energy Conservation Assistance Program (ECAP), are discussed in Section 3. ECAP and ESK offers, as well as all Residential Energy Efficiency programs, are available to qualifying rental properties. With regard to offerings to rental apartment buildings, a number of the Commercial Energy Efficiency programs are intended for use by owners of rental buildings, including the Rental Apartment Efficiency Program (RAP), detailed in Section 4.2.1.

- 31 In terms of education programs, the Company funded a variety of initiatives for K-12 students,
- 32 including Destination Conservation, BC Lions Energy Champion school assembly presentations,
- 33 FortisBC Energy Leaders, Energy is Awesome, and Green Bricks. The Company also funded



- 1 post-secondary student engagement initiatives, including a program at Selkirk College and
- 2 providing training grants (see Section 6.2.3).

3 1.4 Addressing BCUC Directives from Order G-186-14

- 4 BCUC Decision and Order G-186-14 accepting FBC's 2015-16 DSM Plan included a number of
- 5 Directives related to the Company's Annual Reports. Directives 7, 15 and 17 were previously
- 6 addressed in Table 1-2 of the 2014 Annual Report and Directives 13 and 14 were addressed in
- 7 the 2015 Annual Report. Directive 21, "FBC is directed to file, confidentially if appropriate, the
- 8 full versions of EM&V reports with its DSM Annual Report", is ongoing and addressed in
- 9 Section 7.3.

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1.5 COLLABORATION & INTEGRATION

- 11 The Company continues to collaborate and integrate energy efficiency programming with both
- 12 FEI and British Columbia Hydro and Power Authority (BC Hydro), as well as with other entities
- 13 such as governments and industry associations.
- 14 2016 was the second year of integration for FBC's PowerSense and FEI's EEC divisions into
- 15 the C&EM department, with a joint leadership team that combined program managers'
- 16 responsibilities, wherever possible. The C&EM department name now refers to both the
- 17 electricity and natural gas departments.
- 18 The Company recognizes that collaboration among utilities maximizes program efficiency and
- 19 effectiveness. Collaborative activity is reported in the individual Program Area sections and
- 20 program descriptions.
- 21 FBC, FEI and BC Hydro (the BC Utilities) also continue to experience additional benefits from
- 22 collaboration efforts, including cost savings, streamlined application processes for customers,
- 23 extended program reach and consistent and unified messaging, resulting in improved energy
- 24 literacy among each utility's customers.

1.6 PORTFOLIO SUMMARY

- 26 The Company's DSM portfolio met the goal of cost effectiveness, with a TRC value of 2.3 in
- 27 2016. FBC is of the view that both energy savings accounted for in the portfolio and the
- 28 resulting TRC are conservative. In addition to the direct energy benefits accounted for in the
- 29 TRC, benefits from additional activities, such as Supporting Initiatives, play an important role in
- 30 supporting the development and delivery of programs, while helping create a culture of
- 31 conservation in British Columbia.
- 32 Considerable program development work continued in 2016, positioning the Company for
- 33 meeting its approved targets in 2017.

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2. RESIDENTIAL PROGRAM AREA

2 **2.1** *OVERVIEW*

- 3 The Residential Program Area was successful in reducing annual electricity consumption by
- 4 11.3 GWh, an 111 percent increase over 2015, and achieving an overall TRC of 5.6. Over
- 5 \$1.4 million was invested in Residential energy efficiency measures in 2016, and 65 percent of
- 6 these expenditures were in the form of incentives. The energy savings results from Residential
- 7 programs were 110 percent of Plan, with the Lighting program contributing 76 percent of total
- 8 Residential savings.
- 9 Residential programs address customers' major end-uses in residential single-family homes,
- 10 row houses, townhomes or mobile homes, and include retrofit and new home applications.
- 11 Residential programs, in combination with the C&EM's education and outreach activities, play
- 12 an important role in driving the culture of conservation in British Columbia.
- 13 Table 2-1 summarizes the actual expenditures for the Residential Program Area in 2016
- 14 compared to Plan, including incentive and non-incentive spending, annual and lifetime electric
- savings, as well as TRC cost-effectiveness test results.

Table 2-1: 2016 Residential Program Area Results Summary

Program Area	2016 Approved Plan Savings (MWh)	2016 Energy Savings (MWh)	Lifetime savings (MWh) ¹	Incentive Expenditure (\$000s)	Non-Incentive Expenditure (\$000s)	2016 Actual Spend (\$000s)	2016 Approved Spend (\$000s)	TRC B/C Ratio
Residential								
Home Improvement Program	3,106	243	6,412	80.6	144.4	225.0	884	1.6
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Appliances	288	242	3,992	127.8	117.4	245.3	96	1.6
Lighting	1,547	8,607	105,689	318.1	41.9	360.0	189	10.7
Heat Pumps	1,618	753	23,249	167.5	81.5	249.0	302	1.6
New Home Program	1,179	31	1,078	8.9	30.2	39.1	390	1.4
Residential Subtotal	10,310	11,325	151,801	908.8	498.0	1,406.8	2,396	5.6

2.2 RESIDENTIAL PROGRAMS

19 The highlights of the Residential programs are outlined below:

2.2.1 Home Improvement Program and Heat Pump Program

- The following activities were undertaken in the Home Improvement and Heat Pumps programs in 2016:
 - The Home Energy Rebate Offer (HERO), a province wide program delivered and marketed in collaboration with BC Hydro and FEI, and the main contributor to the Heat

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Pump and Home Improvement programs' results, continued to gain momentum. By focusing on the most cost-effective retrofit measures and using a "menu" approach, the program provides incentives to customers for insulation and draft-proofing, bathroom fans, and space and water heating. Based on feedback received from two DSM Monitoring and Evaluation studies, the BC utility partners refreshed the program offer and terms, and a new program offer was launched in late 2016 that includes the new requirement for Program Qualified Energy Advisors and Service Organizations, British Columbia Ministry of Energy and Mines (MEM) Energy Coaching, as well as a name change to the Home Renovation Rebate Program (HRR);

- A retail point of sale program was implemented in partnership with FEI and BC Hydro with RONA, Canadian Tire, and Home Depot. Instant rebates were offered on draftproofing products, bathroom fans, thermostats and low-flow showerheads;
- In partnership with FEI, BC Hydro and the MEM, funding was provided to support a Home Performance Stakeholder Council; and
- Heat pump rebates were offered through two channels: ductless heat pumps through the HERO program and central heat pump systems through a stand-alone program. A lower interest rate was introduced in the Company's long-standing air source heat pump loan offer for electrically-heated homes. In addition, the heat pump tune up program was reintroduced in late fall with nearly 170 customers participating.

2.2.2 Appliance Program

- 21 The Appliance Retail Program continues to grow and push retailers to carry higher efficiency
- 22 models (top tier) for clothes washers, clothes dryers and refrigerators. By engaging
- retailers more consistently, the appliance program grew substantially (367 percent) in 2016,
- 24 processing over 1,600 appliance rebates.

2.2.3 Residential Lighting Program

- The Residential Lighting program offered point-of-sale rebates for ENERGY STAR certified lighting products. Offered in collaboration with BC Hydro to provide a BC-wide offer to
- customers and lighting retailers across the BC market, the program ran for one month in the
- 29 spring and two months in the fall in major retail stores. Another campaign in the fall gave local
- 30 service organizations ENERGY STAR 9.5W LED bulbs to sell as a means of fundraising for
- 31 their organizations. The Residential Lighting program exceeded Plan savings by 456 percent
- 32 due to successful retail campaigns, while costs were approximately double the Plan amount.

2.2.4 New Home Program

- 34 The New Home program offers incentives for homes built to the ENERGY STAR New Home
- 35 standard. This higher performance standard is challenging to builders who are still adapting to
- 36 the new BC Building Code, issued in December 2014. The second tier of the Residential
- 37 Conservation Rate (RCR) rate is also a deterent to builders/home owners choosing electric



- 1 heat. An internal review of this program is underway in order to identify improvements to
- 2 increase participation, with plans to implement changes in the latter part of 2017.

2.2.5 Rental

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- 4 There are three components to the Rental Assistance Program (RAP):
- 5 1. To provide direct install in-suite energy efficiency measures for occupants (renters) in rental properties;
 - To provide those building owners and/or property/management companies with energy assessments recommending building level energy efficiency upgrades, such as common area lighting upgrades; and
- 10 3. To provide support in implementing the recommended upgrades and applying for rebates.
- 11 The program is offered jointly by FEI and FBC in the shared service territory (SST)² and by FEI
- in its service territory. RAP installations in the SST began in March 2016 and by year end, there
- were a total of 1,366 in-suite installations, installing 11,570 individual measures, as shown in
- 14 Table 2-2 below:

Table 2-2: 2016 RAP Installations

Installed Measure Type	# Units
CFL PAR 38, 23 W bulb	106
LED 16W bulb	554
LED 9.5 W bulb	10,910

2.2.6 Behavioural Programs

- 18 The Company undertook the following two behavioural programs that achieved savings:
 - Clothes Line distribution program: During the summer and early fall, 3,000 clotheslines were distributed throughout the service territory at community events. The program achieved 451 MWh savings; and
 - In-Home Displays: As part of a larger community energy efficiency outreach program, 250 In-Home Displays were received for homes on the Lower Similkameen Indian Band. The estimated savings of these units are 92.5 MWh.

The Customer Engagement Tool (CET) pilot was postponed to ensure that customer data exchanged with the service provider is secure and in compliance with the *Personal Information Protection Act* (PIPA) and corporate privacy policies. Work is currently underway to further develop and move forward with the CET pilot.

FBC's shared service area is essentially the Company's electric service area wherein both natural gas & electricity are supplied by FortisBC.

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1 2.3 RESIDENTIAL SUMMARY

- 2 In 2016, the Lighting program remained the core Residential measure. It delivered 76 percent of
- 3 Residential energy savings and was the most cost-effective program in the portfolio.
- 4 In 2017, FBC will focus on increasing customer participation in its other DSM programs by
- 5 further engaging with retailers, contractors and manufacturers to bring broader awareness of the
- 6 programs. In particular, a new energy efficiency representative is being assigned to engage
- 7 builders, contractors and energy advisors to increase participation in the Appliance, New Home
- 8 and Home Renovation programs.

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3. LOW INCOME PROGRAM AREA

2 **3.1** *OVERVIEW*

- 3 In 2016, the Company experienced a 78 percent increase in the ESK program. FBC worked
- 4 collaboratively with FEI to deliver the Energy Conservation Assistance Program (ECAP), and in
- 5 collaboration with MEM, to install air source heat pumps in eligible First Nations housing stock.
- 6 Table 3-1 summarizes the planned and actual expenditures for the Low Income Program Area.
- 7 In accordance with July 2014 amendments to Section 4(2)(b) of the DSM Regulation, the TRC
- 8 of 0.9 for low income programs includes a 40 percent adder in the benefits, increasing the
- 9 deemed cost effectiveness.

Table 3-1: 2016 Low Income Program Results Summary

Program Area	2016 Approved Plan Savings (MWh)	2016 Energy Savings (MWh)	Lifetime Savings (MWh)	Incentive Expenditure (\$000s)	Non- Incentive Expenditure (\$000s)	2016 Actual Spend (\$000s)	2016 Approved Spend (\$000s)	TRC B/C Ratio
Low Income Housing	2,598	1,214	7,866	938.0	173.4	1,111.4	952	0.9

- 12 Savings were 1,213.7 MWh for the Low Income programs. Over 1,100 ECAP direct installations
- were completed in 2016.
- A total of 1,362 ESKs were distributed in 2016, contributing savings of 370.9 MWh.

15 **3.2 Low Income Programs**

- 16 Three Low Income programs were delivered in 2016:
- 17 In partnership with FEI, ESKs were promoted and distributed at local food banks in the pre-
- heating season, as well as direct mailed to on-line applicants and Contact Centre referrals. The
- 19 Company worked with FEI and BC Hydro to deliver a direct mail brochure through the Ministry
- 20 of Social Development's cheque run and promoted the program through in-bill stuffers.
- 21 In partnership with FEI, the Company delivered ECAP in the SST for eligible low-income single
- 22 and multi-family dwellings. The program provided energy evaluations, consumer education, and
- 23 the direct installation of energy efficiency measures including LED lighting, low-flow
- 24 showerheads, faucet aerators and hot water pipe insulation at no cost. ENERGY STAR
- 25 refrigerators, high-efficiency furnaces, draft-proofing and insulation were also provided for
- 26 homes that met the eligibility criteria for the "Advanced" program level. The program was
- 27 promoted primarily through community-based social service organizations.
- 28 The First Nation ECAP direct-install program, offered with MEM co-funding, provides energy
- 29 evaluations, energy conservation advice and the direct installation of ENERGY STAR
- 30 refrigerators, insulation and air source heat pumps to eligible electrically-heated homes on
- 31 Reserves within the service territory. The program was piloted with the Penticton Indian Band

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- 1 and was expanded to other bands within the Company's service territory in 2016. Twenty-seven
- 2 heat pumps were installed in First Nations as part of the Advanced energy assessments, for
- 3 which 151.3 MWh were recorded in 2016.

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4. COMMERCIAL PROGRAM AREA

4.1 OVERVIEW

- 3 Commercial DSM programs encourage Commercial customers to reduce overall consumption
- 4 of electricity and associated energy costs. The Commercial programs produced aggregate
- 5 electricity savings of 8.1 GWh and achieved an overall TRC of 1.5. Actual Commercial program
- 6 expenditures totaled \$2.3 million, 53 percent of which was in the form of incentives.
- 7 Table 4-1 summarizes Plan and actual expenditures for the Commercial programs, including
- 8 incentive and non-incentive spending, annual and lifetime savings, and the TRC cost-
- 9 effectiveness test results.

Table 4-1: 2016 Commercial Program Results Summary

Program Area	2016 Approved Plan Savings (MWh)	2016 Energy Savings (MWh)	Lifetime Savings (MWh)	Incentive Expenditure (\$000s)	Non- Incentive Expenditure (\$000s)	2016 Actual Spend (\$000s)	2016 Approved Spend (\$000s)	TRC B/C Ratio
Commercial								
Lighting	7,616	5,694	102,180	804.7	387.1	1,191.8	1,519	1.6
Sm Business Direct Install	0	1,139	18,344	188.4	368.0	556.4	-	1.6
Building Improvement	3,452	1,234	26,133	238.3	335.8	574.1	842	1.0
Computers	378	-		-	-	-	55	
Municipal (WWTP)	759	0	0	-	4.0	4.0	79	-
Irrigation	490	61	800	8.0	5.1	13.1	69	2.1
Commercial Total	12,695	8,128	147,457	1,239.4	1,100.0	2,339.4	2,564	1.5

12 The Commercial sector recorded savings of 8.1 GWh, or 64 percent of the 2016 Plan.

Approximately 84 percent of these savings were realized through the commercial lighting programs, including point-of-sale product, business direct install and custom lighting retrofit

rebates. An example of a commercial lighting project was an interior LED lighting retrofit project

at a furniture store that contributed 145 MWh of energy savings.

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Building and Process Improvement (BIP) energy savings were 1.2 GWh or 35 percent of Plan. An example of a BIP project was the installation of 26 ductless heat pumps and HVAC occupancy sensors at a hotel that contributed to 23 MWh of energy savings. In addition, there

were two irrigation projects completed in 2016.

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Commercial sector costs in 2016 amounted to \$2.34 million or 91 percent of Plan. The largest cost component of Commercial programs was the Lighting program, which includes incentives paid through the Commercial Product Rebate (CPR) program, Business Direct Install (BDI) program and custom lighting projects incented through the Custom Business Efficiency program (CBEP).

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1 4.2 COMMERCIAL PROGRAMS

2 The following outlines the key Commercial DSM programs offered in 2016:

4.2.1 Product Rebate and Direct Installation Programs

- The CPR program offers prescribed rebates for commercial lighting, HVAC, refrigeration, commercial kitchen appliances, irrigation and other electric energy efficiency measures. The program was offered through point-of-sale rebates at lighting wholesalers and directly to customers. A third party study was conducted to expand CPR offers and several new lighting, HVAC, kitchen and refrigeration measures were added. Another third party study will be conducted in 2017 to revisit program assumptions for prescribed lighting and new construction measures. A separate multi-unit residential building (MURB) retrofit program was scheduled to be launched in 2016, but was instead incorporated into the CPR program.
- The BDI program was launched in April 2016 and provides point-of-sale rebates for the direct installation of lighting, HVAC, refrigeration, plug load and other end use measures to small and medium businesses. The new BDI program is a contractor-focussed program that provides a vetted energy assessment tool and contractor sales training. In 2016, primary program activities and expenditures focused on registering and training new contractors and conducting marketing. Customers participating in the program in 2016 received a free Tier 1 smart power strip to reduce energy usage from computers and other electronic equipment. In 2017, the program will be expanded to provide customers receiving contractor energy assessments with screw-in LED light bulbs installed at no cost to the customer. The BDI program term ends in December 2017 and will be re-evaluated for renewal beyond 2017;
- In partnership with FEI, FBC offers the Rental Apartment Efficiency Program (RAP) that specifically addresses the rental market by providing direct in-suite installations of hot water and LED lighting measures, energy assessments and implementation support for deeper energy efficiency retrofits at the building-wide level; and
- To support customers in MURBs, FBC developed the MURB New Construction program
 jointly with FEI to encourage building energy efficiency above code. The MURB New
 Construction program provides prescribed rebates for energy efficient lighting, controls,
 electric HVAC, natural gas HVAC, natural gas hot water and natural gas fireplace
 measures.

4.2.2 Custom Rebates

 CBEP provides custom rebates for larger, more complex energy efficiency retrofits and new construction projects in both the Commercial and Industrial sectors;

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- No CBEP/CPR projects materialized related to computer energy efficiency, but Smart Power Bar Strips that reduce power usage when computer or electronic periphials are not in use, are offered as a part of the BDI program, launched in 2016; and
 - The Building Optimization Program, launched in 2013, provided re-commissioning and energy management information system support and continuous energy efficiency improvements to large multi-building institutional customers. In 2016 the final energy coaching phase was completed for all participants. In 2017, FBC is working on developing a successor program with FEI.

4.3 COMMERCIAL PROGRAMS PLANNED FOR 2017

4.3.1 Joint Custom New Construction

- 11 FBC and FEI have piloted a joint new construction program, similar to the FEI Commercial
- 12 Custom Design New Construction program, to encourage energy efficient electric and natural
- 13 gas measures to be installed in large new construction projects. The program will allow new
- building projects over 85,000 square feet to access subsidized energy modelling and provide
- 15 custom rebates for both electric and natural gas energy conservation measures. One building
- has fully participated in the Joint Custom New Construction pilot, with another building currently
- 17 participating in the pilot. In 2017, FEI and FBC will look to formalize the requirements and
- 18 processes that support this program.

19 4.3.2 Joint Custom Retrofit

- 20 FBC and FEI have piloted a joint retrofit program, similar to the FEI Commercial Custom Design
- Retrofit program, to encourage energy efficient electric and natural gas retrofits in existing
- 22 buildings. The energy efficiency electric measures are primarily focussed on deeper building
- 23 and process retrofit energy conservation measures. The program will allow existing buildings to
- 24 access a subsidized energy assessment and then provide custom rebates for both electric and
- 25 natural gas energy conservation measures. One building is currently participating in the Joint
- 26 Custom Retrofit pilot. In 2017, FEI and FBC will look to formalize the requirements and
- 27 processes that support this program.

4.4 SUMMARY

- 29 Commercial Program Area activity in 2016 successfully achieved 8.1 GWh of annual electricity
- savings, a 38 percent increase over 2015, and achieved a positive TRC of 1.5.
- 31 The pillars of the Commercial program, are the CPR and CBEP programs. Participation in the
- 32 BDI program is accelerating and is expected to be a third pillar for the Commercial program
- 33 area in 2017.

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5. INDUSTRIAL PROGRAM AREA

2 **5.1 OVERVIEW**

- 3 The Industrial DSM programs continued to encourage industrial customers to consume
- 4 electricity more efficiently in 2016. The Industrial programs achieved an overall TRC of 6.9, with
- 5 electricity savings of 2.1 GWh. Actual Industrial expenditures in 2016 totaled \$0.3 million, of
- 6 which 73 percent was incentive spending.
- 7 Table 5-1 summarizes the plan and actual expenditures for the Industrial Program Area in 2016,
- 8 including incentive and non-incentive spending, annual and lifetime electricity savings, as well
- 9 as the TRC cost-effectiveness test results.

Table 5-1: 2016 Industrial Program Results Summary

Program Area	2016 Approved Plan Savings (MWh)	2016 Energy Savings (MWh)	Lifetime Savings (MWh)	Incentive Expenditure (\$000s)	Non- Incentive Expenditure (\$000s)	2016 Actual Spend (\$000s)	2016 Approved Spend (\$000s)	TRC B/C Ratio
Industrial								
Industrial Efficiency	1,585	2,099	31,082	220.2	79.9	300.1	209	6.9

- 12 The Industrial Efficiency program achieved savings of 2.1 GWh, or 132 percent of the
- 13 1.6 GWh Plan for 2016. This was an increase of 93 percent over 2015 savings (1.1 GWh) for
- 14 the Industrial sector. An example of an industrial energy efficiency project was a compressed air
- 15 upgrade for a lumber mill that contributed to 439 MWh of energy savings.
- 16 Industrial sector costs incurred totaled \$0.3 million for 2016, or 144 percent of Plan. The
- 17 Industrial sector is characterized by large projects that generally occur less frequently and take
- much longer to complete, so the realization of energy savings is frequently delayed.

5.2 2016 INDUSTRIAL PROGRAMS

- CBEP provides custom rebates for larger, more complex energy efficiency retrofits, including, but not limited to, lighting, compressed air, hydraulics, industrial controls, fans and pumps.
- The Industrial Optimization Program (IOP) provides industrial customers who use in excess of 3 GWh electricity per year two different energy assessment offers:
 - The Plant Wide Audit and Feasibility Study. The Plant Wide Audit is a high level, whole facility audit to identify energy efficiency and both electric and natural gas conservation measures.
 - The Feasibility Study is a detailed engineering study of a specific process or system to fully investigate opportunities to use electricity and natural gas more efficiently. In 2017, the first IOP studies will be completed.

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1 **5.3 SUMMARY**

- 2 In 2016, program costs and energy savings were largely attributable to the completion of a
- 3 large lumber mill modernization project in the West Kootenay region that represented
- 4 approximately 80 percent of program spend and savings. Activities in the Industrial programs
- 5 resulted in four new funding agreements being executed, one of which included 845 MWh of
- 6 industrial lighting electric savings.



6. SUPPORTING INITIATIVES

2 **6.1 OVERVIEW**

- 3 Supporting initiatives support the goals of conservation and energy management in a variety of
- 4 ways, from funding and supporting educational opportunities in schools, to promoting energy
- 5 conservation at community events.
- 6 To maximize internal efficiencies and minimize duplicate messaging, FBC worked
- 7 collaboratively with FEI for all initiatives except for a limited number of electricity-only outreach
- 8 events. Budgets and other resources were coordinated to provide school and community
- 9 outreach, retail campaigns, communications pieces and various event materials. The Company
- 10 also supported various training seminars and educational workshops in collaboration with such
- 11 organizations as the Canadian Home Builders' Association and other industry associations.
- 12 The Community Energy Planning program, described in further detail in section 6.2.1, was fully
- 13 subscribed and will result in community or institutional strategic energy plans that will promote
- 14 energy efficiency into the future.
- 15 The aforementioned activities are not incentive-based programs, therefore the Company has
- 16 not attributed any direct savings to them. Supporting Initiatives costs are included at the portfolio
- 17 level and incorporated into the overall portfolio cost-effectiveness results. Like FEI and other
- 18 utilities, the Company is investigating opportunities to identify and confirm energy savings for
- 19 future Supporting Initiatives activities.
- 20 The approved Supporting Initiatives expenditures for 2016 were \$0.675 million and actual
- 21 spending in 2016 was \$0.657 million.

22 **6.2 SUPPORTING INITIATIVES**

23 6.2.1 Community Energy Planning

- For the second year, the Company offered a strategic Community Energy Planning pilot project
- to provide financial assistance to local governments and publically-funded institutions (up to 50
- 26 percent of project costs to a maximum of \$20,000 per participant) to facilitate future energy
- 27 efficiency activities. Three local governments used the funding to facilitate and write Strategic
- 28 Energy and Emission Reduction plans and two local governments accessed funding to develop
- 29 energy efficiency bylaws.

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6.2.2 Education Programs (elementary and secondary)

- 31 The focus for 2016 was the development of the elementary school curriculum-based Energy
- 32 Leaders program, which started its piloting phase in late 2016. The program accessed through
- an on-line portal will be fully launched in the fall of 2017.

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- 1 A number of additional programs were continued:
- Energy is Awesome (curriculum-based education packages for educators and volunteer
 presenters);
- BC Lions Energy Champions program; and
 - Financial sponsorship of Destination Conservation (Elements Society), Green Bricks and Beyond Recycling (Wildsight) programs.

6.2.3 Education Programs (post-secondary), including Trades Training

- 8 The Company partnered with and supported several university and college trade training
- 9 programs that provided real life/ living lab learning opportunities, as well as support for post-
- 10 college upgrade training. These included:
 - Support for Okanagan College for curriculum enhancement to include more efficiency construction techniques and the purchase of blower door equipment to better illustrate air-tightness;
 - Support for the University of British Columbia Okanagan (UBCO) and Okanagan College Wilden Living Lab project, which saw two identically designed homes constructed sideby-side, one built to the current building code and the other to an EnerGuide rating of 47 GJ. The homes will be monitored and analysed by UBCO for energy use over the next three years;
- Sponsorship of Selkirk College Red Bird Communications' campus energy conservation
 program;
- Sponsorship of Illumination Engineering Society Fundamentals of Lighting course, and
 grants for electricians and local contractors to participate; and
 - Grant support for Certified Energy Manager (CEM) training.

24 **6.2.4 Community Outreach**

- Opportunities to communicate directly with customers in less formal, community focused venues are important. In 2016, the Company engaged in the following outreach activities:
 - Junior hockey game sponsorship: promotion of conservation in public venues;
- Sponsorship of community events, such as the Rock Creek Fair, that promote energy efficiency;
- FortisBC's Street Team attended 159 community events last year in the SST for C&EM;
- Attendance and seminar presentations to residential home shows, building supply and hardware retail outlets and commercial trade shows; and
- Behaviour change on-line contest and an electronic newsletter, The Conserver Club.

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6.2.5 Sector Support

- To help promote energy efficiency and rebate programs, the Company supported several large institutions and harder to reach communities and stakeholders with resources and educational opportunities. This included:
 - The Company co-sponsored two Energy Specialist positions (City of Kelowna and Interior Health), in partnership with FEI, to promote both natural gas and electricity energy efficiency projects. The Energy Specialist serves as an in-house customer resource that supports the development and execution of energy efficiency projects that increase participation in energy efficiency programs. These were considered and treated as incentive costs:
 - The Company, in collaboration with FEI, provided start-up funding for an Okanagan Nation Alliance "Energy Champion" to promote residential energy literacy and conservation and energy management for the four First Nation's bands within the Company's service area. On a pilot project basis, the Company also provided funds to the Regional District of Central Kootenay for a Community Senior Energy Advisor to promote residential energy efficiency and the C&EM rebate programs; and
 - FBC supported and provided education to energy efficiency equipment contractors to promote energy efficiency products and C&EM rebate programs to their customers.



7. PLANNING AND EVALUATION

2 **7.1 OVERVIEW**

- 3 The BC-wide³ dual-fuel Conservation Potential Review (BC CPR) were substantially completed
- 4 in 2016. The BC CPR yielded technical and economic potential results. FBC was provided with
- 5 its own individual CPR report that was filed in the 2016 Long Term Electric Resource Plan
- 6 (LTERP) and Long Term Demand Side Management Plan (LTDSM Plan), as Exhibit B-1 on
- 7 November 30, 2016. Collectively, the participating utilities' results will be rolled up into a
- 8 provincial summary report to better inform public policy.
- 9 Several DSM programs were configured in the "cloud-based" Demand Side Management
- 10 Central (DSMC) software that is now the system of record for all of the Company's DSM
- 11 projects and programs.
- 12 FBC continued to advance its Monitoring and Evaluation (M&E) activities in 2016 in alignment
- with the DSM Monitoring and Evaluation Plan 2013-15⁴, as amended and extended for 2016⁵.
- 14 Evaluation activities are undertaken at different stages of the program's lifecycle, when
- appropriate. The 2016 evaluation activities presented in Table 7.1 reflect the number of mature
- programs in the market and the level of studies required to provide program feedback.

17 7.2 2016 PROGRAM EVALUATION ACTIVITIES

- Primary types of Evaluation, Measurement and Verification (EM&V) activities include the following:
 - Process evaluations, where surveys and interviews of participants and trade allies are used to assess customer satisfaction and program success;
 - Impact evaluations, to measure the achieved energy savings attributable from the program, including free-ridership and spillover⁶ impacts; and
 - Measurement & Verification (M&V) activities, to confirm project specific energy savings associated with energy conservation measures. Secondary evaluation findings of market effects may be revealed through interviews of market players, such as trade allies.
- FBC's evaluation activities for 2016 continued to focus on identifying energy savings, assessing participant awareness and satisfaction, barriers to participation, the effectiveness of education

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³ BC Utilities include FBC, FEI, BC Hydro and Pacific Northern Gas.

FortisBC Inc. PBR Revenue Requirements 2014-2018 filing, Appendix H3.

⁵ FBC Application for Demand Side Management (DSM) Expenditures for 2015 and 2016, s.6 and Appendix A5.

Free-ridership refers to participants who would have participated in the absence of the program and spillover refers to additional reductions in energy consumption or demand that are due to program influences that are not directly associated with program participation, (as per National Renewable Energy Laboratory, http://www.nrel.gov/docs/fy14osti/62678.pdf).

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initiatives and conducting industry research regarding best practices. M&V activities were focused on identifying and verifying project and measure level savings assumptions and understanding any issues associated with equipment installation in the field. M&V activities associated with specific projects, conducted by third party engineering consultants to verify 5 installed measures and savings thereof, are included in the project costs and not in the portfolio 6 level EM&V costs.

Table 7-1: 2016 DSM Program Planning, Evaluation and Research Activities

Evaluation Name	Program Area	Type of Evaluation	Evaluation Partnership	Evaluation Status
Home Energy Rebate Offer (HERO) - Participant Survey	Residential	Process - Customer Survey	FEI, BC Hydro	Customer survey conducted for the program evaluation. Partnership funding. Completed April 2016 by Sentis Research.
Home Energy Rebate Offer (HERO) - Quality Study of Insulation measure	Residential	Evaluation and Audit	FEI, BC Hydro	On-site visits of homes with insulation and draftproofing measures. Completed May 2016 by RDH Science Inc.
Business Direct Install	Commercial	M&V	None	Darft report complete. Final report expected Q2 2017 by Mazzi.
BC Fenestration Market Study	Residential/ Commercial	Market analysis	FEI, BC Hydro and MEM	Study to characterize market conditions for fenestration products manufactured, sold and/or installed in British Columbia. Completed October 2016 by RDH Building Science Inc.
Commercial Prescriptive Measure Review	Commercial	Market and technical review	None	Market and technical review of Commercial prescriptive measures. Completed by CLEAResult, December 2016.

7.3 PLANNING AND EVALUATION (P&E) EXPENDITURES

10 The actual P&E expenditure for 2016 was \$718 thousand, or 98 percent of Plan, and it is largely 11 comprised of fixed salary costs.

The DSM Advisory Committee (DSMAC) did not meet in 2016, however two members of the 13 14 DSMAC were recruited to the Long Term Electric Resouce Plan (LTERP) advisory group. The

- 15 Company anticipates meeting the DSMAC for feedback on its next DSM expenditure plan filing.
- Two evaluation studies planned for 2016, one for Residential Heat Pumps and another for 16
- 17 Custom Commercial projects, were delayed due to increased due-diligence of vendors for
- 18 privacy policy compliance, and were not completed in time for filing with this Report. They are
- 19 expected to be completed in mid-2017, at which time they will be filed separately with the
- BCUC, as per Directive 21, G-186-18 (see Section 1.4 above). 20

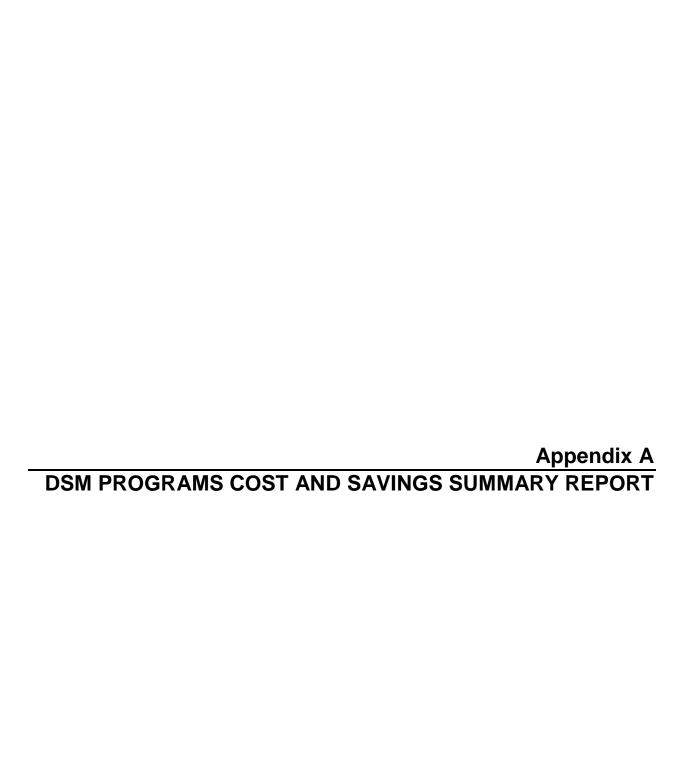




Table A-1: FBC DSM Summary Report for Year Ended December 31, 2016

Program Area	2016 Approved Plan Savings (MWh)	2016 Energy Savings (MWh)	Lifetime savings (MWh) ¹	Incentive Expenditure (\$000s)	Non-Incentive Expenditure (\$000s)	2016 Actual Spend (\$000s)	2016 Approved Spend (\$000s)	TRC B/C Ratio	Calc UTC	Calc RIM	Levelized cost (¢/kWh)
Residential											
Home Improvement Program	3,106	243	6,412	80.6	144.4	225.0	884	1.6	1.6	0.6	7.4
Behavioural	1,048	587	2,535	76.9	2.4	79.3	106	4.1	3.6	0.7	3.0
Rental	576	840	8,556	61.6	75.3	136.9	-	4.5	5.5	0.7	2.6
Watersavers	948	21	289	67.3	4.8	72.1	430	2.3	1.4	0.6	6.8
Appliances	288	242	3,992	127.8	117.4	245.3	96	1.6	2.1	0.9	13.7
Lighting	1,547	8,607	105,689	318.1	41.9	360.0	189	10.7	30.3	0.8	1.1
Heat Pumps	1,618	753	23,249	167.5	81.5	249.0	302	1.6	3.5	0.7	7.7
New Home Program	1,179	31	1,078	8.9	30.2	39.1	390	1.4	1.3	0.5	8.5
Residential Subtotal	10,310	11,325	151,801	908.8	498.0	1,406.8	2,396	5.6	9.9	0.8	2.1
Low Income Housing	2,598	1,214	7,866	938.0	173.4	1,111.4	952	0.9	1.0	0.6	13.0
Residential Total	12,908	12,538	159,667	1,846.8	671.4	2,518.2	3,348	4.0	6.0	0.8	2.9
Commercial											
Lighting	7,616	5,694	102,180	804.7	387.1	1,191.8	1,519	1.6	5.0	1.0	7.5
Sm Business Direct Install	0	1,139	18,344	188.4	368.0	556.4	-	1.6	2.0	0.7	7.1
Building Improvement	3,452	1,234	26,133	238.3	335.8	574.1	842	1.0	2.6	0.8	11.3
Computers	378	-		-	-	-	55				
Municipal (WWTP)	759	0	0	-	4.0	4.0	79	-	-	-	-
Irrigation	490	61	800	8.0	5.1	13.1	69	2.1	3.8	0.9	5.2
Commercial Total	12,695	8,128	147,457	1,239.4	1,100.0	2,339.4	2,564	1.5	3.7	0.9	8.1
Industrial											
Industrial Efficiency	1,585	2,099	31,082	220.2	79.9	300.1	209	6.9	6.6	1.0	1.7
Industrial Total	1,585	2,099	31,082	220.2	79.9	300.1	209	6.9	6.6	1.0	1.7
Programs Total	27,188	22,766	338,207	3,306.3	1,851.3	5,157.7	6,122	2.6	5.0	0.8	4.5
Portfolio Level Activities											
P&E, M&E, Dev					718.4	718.4	735				
Supporting Initiatives				65.0	592.3	657.3	675				
Total	27,188	22,766	338,207	3,371.3	3,162.1	6,533.4	7,532	2.3	3.9	0.8	5.1

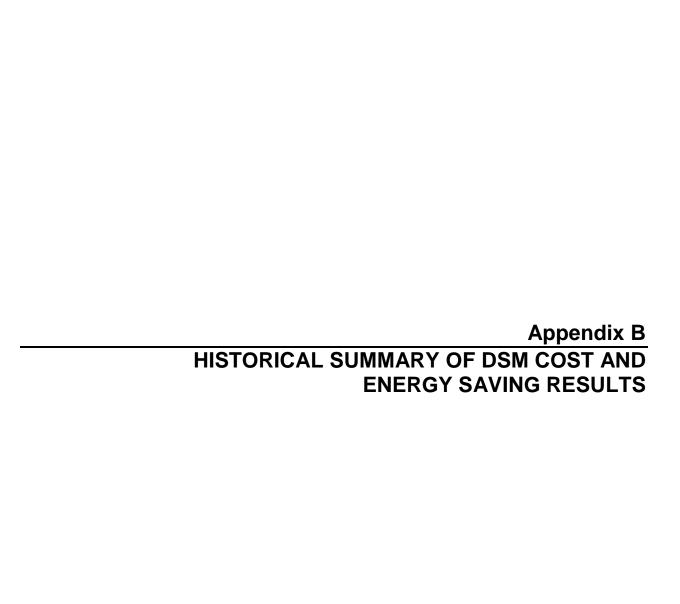




Table B-1: Historical FBC DSM Costs and Energy Savings 2011-2015

	1	2	3	4	5	6	7	8
	_				2011 (Ac	tual)		
		Sr	end (\$000)s)		y Savings	(MWh)	TRC
		Planned	Actual	Variance		Actual	Variance	(B/C)
1	Residential			, , , , , , , , , , , , , , , , , , , ,				(=, =)
2	Home Improvements	2,145	479	1,666	8,960	3,692	(5,268)	1.6
3	Building Envelope ¹				,	,		
4	Heat Pumps	694	532	162	3,397	2,257	(1,140)	1.0
5	Residential Lighting	438	239	199	3,420	3,308	(112)	2.2
6	New Home Program	54	205	(151)	105	689	584	1.0
7	Appliances ¹							
8	Electronics ¹							
9	Water Heating ¹							
10	Low Income ¹	305	245	60	540	1,447	(907)	1.0
11	Behavioural ¹							
12	Residential Total	3,636	1,700	1,936	16,422	11,393	(6,843)	1.3
13	Commercial							
14	Lighting	1,114	1,995	(881)	7,370	20,577	13,207	2.3
15	Building and Process Improvements	572	606	(34)	3,010	1,386	(1,624)	0.7
16	Computers							
17	Municipal (Water)	432	231	201	3,560	2,199	(1,361)	1.6
18	Irrigation ²							
19	Commercial Total	2,118	2,832	(714)	13,940	24,162	10,222	1.9
20	Industrial							
21	Compressed Air							
23	EMIS	10	9	1	80	-	(80)	-
22	Industrial Efficiencies	603	128	475	9,280	794	(8,486)	2.5
24	Industrial Total	613	137	476	9,360	794	(8,566)	2.4
25	Programs Total	6,367	4,669	1,698	39,722	36,349	(5,187)	1.8
26	Supporting Initiatives	725	658	67	-	-	-	-
27	Planning & Evaluation	750	590	160	-	-	-	-
28	Total	7,842	5,918	1,924	39,722	36,349	(5,187)	1.6
		hese programs were included in Home Improvements program						
	² Irrigation was part of Building and l	Process In	nprovemen	nt				



Table B-1: Historical FBC DSM Costs and Energy Savings 2011-2015 (Continued)

		1	2	3	4	5	6	7	8	9	10	11	12	13	14
					12 (Actual)			0	9		(Actual)			14	
		Spend (\$	5000s)		Energy Savings (MWh) TRC			Sı	pend (\$00		Energy Savings (MWh)			TRC	
				Variance	Planned		Variance							Variance	(B/C)
1	Residential							(/							(1 1)
2	Home Improvements	1,719	637	1,082	7,620	4,656	(2,964)	1.7	1,961	725	1,236	8,680	5,222	(3,458)	1.7
3	Building Envelope ¹														
4	Heat Pumps	703	636	67	3,397	2,161	(1,236)	1.0	698	532	166	3,397	2,100	(1,297)	1.3
5	Residential Lighting	328	337	(9)	2,530	2,599	69	1.8	313	473	(160)	2,467	3,300	833	1.4
6	New Home Program	43	314	(271)	90	1,040	950	1.4	45	782	(737)	93	3,000	2,907	1.9
7	Appliances ¹	247	332	(85)	690	1,248	558		267	241	26	739	578	(161)	
8	Electronics ¹														
9	Water Heating ¹														
10	Low Income	677	308	369	1,774	1,054	(720)	1.3	660	415	245	1,570	2,000	(430)	1.6
11	Behavioural ¹														
12	Residential Total	3,717	2,564	1,153	16,101	12,758	(3,343)	1.5	3,944	3,168	776	16,946	16,200	(1,606)	1.6
13	Commercial														
14	Lighting	1,157	2,152	(995)	7,390	14,256	6,866	2.2	1,170	1,235	(65)	7,140	7,600	460	2.0
15	Building and Process Improvements	659	612	47	3,410	1,959	(1,451)	1.3	738	594	144	3,730	2,600	(1,130)	1.6
16	Computers														
17	Municipal (Water Handling)	383	255	128	2,580	1,677	(903)	2.6	177	80	97	1,110	700	(410)	1.4
18	Irrigation ²														
19	Commercial Total	2,199	3,019	(820)	13,380	17,892	4,512	2.0	2,085	1,909	176	11,980	10,900	(1,080)	1.8
20	Industrial														
21	Compressed Air														
23	EMIS	27	10	17	190	-	(190)	2.0	41	17	24	290	-	(290)	-
22	Industrial Efficiencies	323	163	160	2,290	937	(1,353)	-	323	307	16	2,290	2,500	210	1.0
24	Industrial Total	350	173	177	2,480	937	(1,543)	1.9	364	324	40	2,580	2,500	(80)	1.0
25	Programs Total	6,266	5,756	510	31,961	31,587	(374)	1.8	6,393	5,401	992	31,506	29,600	(2,766)	1.9
26	Supporting Initiatives	725	816	(91)	-	-	-	-	725	706	19	-	-	-	-
27	Planning & Evaluation	740	728	12	-	-	-	-	760	748	12	-	-	-	-
28	Total	7,731	7,300	431	31,961	31,587	(374)	1.6	7,878	6,855	1,023	31,506	29,600	(2,766)	1.6
	¹ These programs were included in Home Improvements program			1											
	² Irrigation was included in Municipal (Water Handling)														
	³ Benefits calculated using RS3808 a	pplicable	at the tin	ne											



Table B-1: Historical FBC DSM Costs and Energy Savings 2011-2015 (Continued)

2015 (1						
2015 (Actual) Spend (\$000s) Energy Savings (MWh) TRO						
	Energy Savings (MWh)					
Variance Planned	Planned Actu	al Variance	(B/0			
	-,	31 2,875	1.			
	,	69 1,049	1.			
` ′	1,569 4,1		_			
, , , ,	,	56 823	1			
	288	52 236	1			
	850	5 845	1			
	2,598 2	82 2,316	1			
85 888	888	- 888	0			
2,110 12,096	12,096 5,63	6,457	2			
-		-				
750 7,445	7,445 4,0	89 3,356	2			
354 3,832	3,832 1,6	06 2,226	1			
43 759	759 1	87 572	2			
60 490	490	- 490	C			
1,206 12,526	12,526 5,88	6,644	1			
(24) 1,537	1,537 1,0	87 450	2			
(24) 1,537	1,537 1,03	37 450	2			
			2			
329			(
140			C			
-						
3,761 26,159	26,159 12,60	08 13,551	2			
	3,761	3,761 26,159 12,60	3,761 26,159 12,608 13,551			