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March 3, 2016

British Columbia Utilities Commission  
6<sup>th</sup> Floor, 900 Howe Street  
Vancouver, BC  
V6Z 2N3

Attention: Ms. Laurel Ross, Acting Commission Secretary

Dear Ms. Ross:

**Re: FortisBC Energy Inc. – Mainland, Vancouver Island, and Whistler Service Areas  
Commodity Cost Reconciliation Account (CCRA) and Midstream Cost  
Reconciliation Account (MCRA) Quarterly Gas Costs  
2016 First Quarter Gas Cost Report**

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The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2016 First Quarter Gas Cost Report (the First Quarter Report) for the CCRA and MCRA deferral accounts as required under British Columbia Utilities Commission (the Commission) guidelines. The gas cost forecast used within the attached report is based on the five-day average of the February 18, 19, 22, 23, and 24, 2016 forward prices (five-day average forward prices ending February 24, 2016).

North American natural gas markets continue to be very volatile since the 2015 Fourth Quarter Gas Cost Report on CCRA and MCRA (2015 Fourth Quarter Report) was filed with the Commission on November 25, 2015. With reduced demand as a result of winter 2015/16 being warmer than normal, persistent high gas production with low production costs and a growing natural gas storage surplus over previous years' levels, the natural gas market prices have been pushed even lower than expected. As a result FEI's actual cost of gas over the last quarter has been less than what was forecast in the 2015 Fourth Quarter Report and the CCRA deferral account surplus balance has grown slightly despite the commodity rate reduction that was put into effect January 1, 2015. As discussed below, with high storage levels and winter coming to a close, a significant shift downwards in the forward natural gas prices over the next twelve months occurred during the last half of February that has resulted in further reduction in FEI's forecast cost of gas. Combined with the amortization of the deferral account balance, the application of the current rate setting guidelines indicate a further decrease in the Commodity Cost Recovery Charge (commodity rate or CCRA rate) of \$0.578 per GJ. However, if actual market conditions over the next period are consistent with current forward indications, FEI would expect a subsequent commodity rate increase of \$0.686/GJ on January 1, 2017. As such due to the volatility seen in the forward market at this time, FEI is proposing that rates remained unchanged at this time, and that this be reviewed again as part of the 2016 Second Quarter Gas Cost Report expected to be filed in early June.

The following table provides a comparison of the forecast weighted average cost of gas (CCRA Incurred Costs) and the impact of the CCRA deferral account amortisation on the indicated CCRA rate at different points at time. The “Filed” column refers to the gas cost forecast based on five-day average forward prices ending February 24, 2016, the “Preliminary” column refers to forward prices at February 6, 2016, and the Approved 2015 Q4 column was based on five-day average forward prices ending November 18, 2015.

| CCRA Flow-Through Rate Components |                   |                   |                     |
|-----------------------------------|-------------------|-------------------|---------------------|
|                                   | FILED<br>2016 Q1  | PRELIMINARY<br>Q1 | Approved<br>2015 Q4 |
| CCRA Incurred Costs               | \$ 1.571          | \$ 1.913          | \$ 2.137            |
| Deferred Surplus @ Mar-16         | (0.430)           | (0.419)           |                     |
| Deferred Surplus @ Dec-15         |                   |                   | (0.418)             |
| <b>CCRA Flow-Thru Rate</b>        | <b>\$ 1.141</b>   | <b>\$ 1.494</b>   | <b>\$ 1.719</b>     |
| CCRA rate existing Jan1, 2016)    | 1.719             | 1.719             | <b>APPROVED</b>     |
| Rate decrease by                  | <b>\$ (0.578)</b> | <b>\$ (0.225)</b> |                     |

### CCRA Deferral Account

Based on the five-day average forward prices ending February 24, 2016, the March 31, 2016 CCRA balance is projected to be approximately \$37 million surplus after tax. Further, based on the five-day average forward prices ending February 24, 2016, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending March 31, 2017, and accounting for the projected March 31, 2016 deferral balance, the CCRA trigger ratio is calculated to be 150.6 percent (Tab 1, Page 2, Column 4, Line 10), which falls outside the deadband range of 95 percent to 105 percent. The tested rate decrease that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$0.578/GJ (Tab 1, Page 2, Column 5, Line 25), which falls outside the \$0.50/GJ rate change threshold. The results of the two-criteria rate adjustment mechanism indicate that a rate change is indicated effective April 1, 2016.

The schedules at Tab 2, Pages 1 and 2, provide details of the recorded and forecast, based on the five-day average forward prices ending February 24, 2016, CCRA gas supply costs. The schedule at Tab 2, Page 3 provides the information related to the unitization of the forecast CCRA gas supply costs for the April 1, 2016 to March 31, 2017 prospective period.

Based on the five-day average forward prices ending February 24, 2016, the Commodity Cost Recovery Charge for the Sales Rate Classes within the Mainland, Vancouver Island, and Whistler Service Areas would decrease from \$1.719/GJ to \$1.141/GJ, effective April 1, 2016. The tariff continuity and bill impact schedules at Tab 4 and Tab 5 reflect that rate change; the annual bill for a typical Mainland residential customer with an average annual consumption of 90 GJ per year would decrease by approximately \$52 or 7.0 percent

Letter L-5-01, dated February 5, 2001, implemented the Commission Guidelines for Setting Gas Cost Recovery Rates and Managing the Gas Cost Reconciliation Account Balance (the Guidelines); the Guidelines have provided a mechanism to use in the evaluation of recovery rates since 2001 but have also provided the Company and the Commission a level of flexibility in dealing with rate proposals. Pursuant to Letter L-40-11, dated May 19, 2011, the

Commission approved a number of revisions to the Guidelines, including language on consideration of full circumstances. As stated in Letter L-40-11,

*"The Commission also agrees with FEI that the Guidelines should be applied in a flexible manner, considering the full circumstances prevailing at the time when a quarterly report is under review. The Commission intends to consider the full circumstances and other criteria in the view of the commodity and midstream cost recovery rates. As well as the Guideline trigger mechanism and rate methodology, consideration will be given to factors such as current rate deferral balances and, based on the forecast costs, the appropriateness of any rate proposals over a 24-month timeframe."*

Giving consideration of the full circumstances, the Company is proposing to leave the current commodity rate unchanged at April 1, 2016 because of the extreme volatility in the market during February 2016. Based on the five-day average forward prices ending February 24, 2016 and using the 12-month prospective period, a commodity rate decrease in the amount of \$0.578/GJ is calculated, which is only \$0.078/GJ over the +/- \$0.50/GJ threshold. FEI is proposing maintaining the current rate at this time and that the commodity rate will be reviewed again in its 2016 Second Quarter Gas Cost Report on CCRA and MCRA, due to be filed in early June 2016, which should give the market time to settle from the current events.

The Company continues to support the gas cost revenue-to-cost ratio mechanism but believes that under the current circumstances and in the interest of rate stability it is appropriate to consider leaving rates unchanged at this time. However, should the Commission decide a commodity rate decrease is required at this time, the Company proposes the calculated \$0.578/GJ decrease, resulting in a Commodity Cost Recovery Charge of \$1.141/GJ, be made effective April 1, 2016.

## **Price Volatility**

Natural gas market prices continue to be volatile. In preparation for the 2016 First Quarter Gas Cost Report, and as part of its normal process, FEI completed a preliminary run which was based on the February 5, 2016 forward prices. FEI's preliminary calculations indicated no change would be required to the commodity rate at April 1, 2016 based on the February 5, 2016 forward prices [results indicated that current rates would over recover cost by \$0.225, but well within the minimum \$0.50/GJ threshold]. The run used to prepare the 2016 First Quarter Gas Cost Report, based on the 5 day average of forward prices ending February 24, 2016, indicated that current rates would over recover costs by a far greater amount, and a commodity rate change was calculated to be a \$0.578 rate decrease.

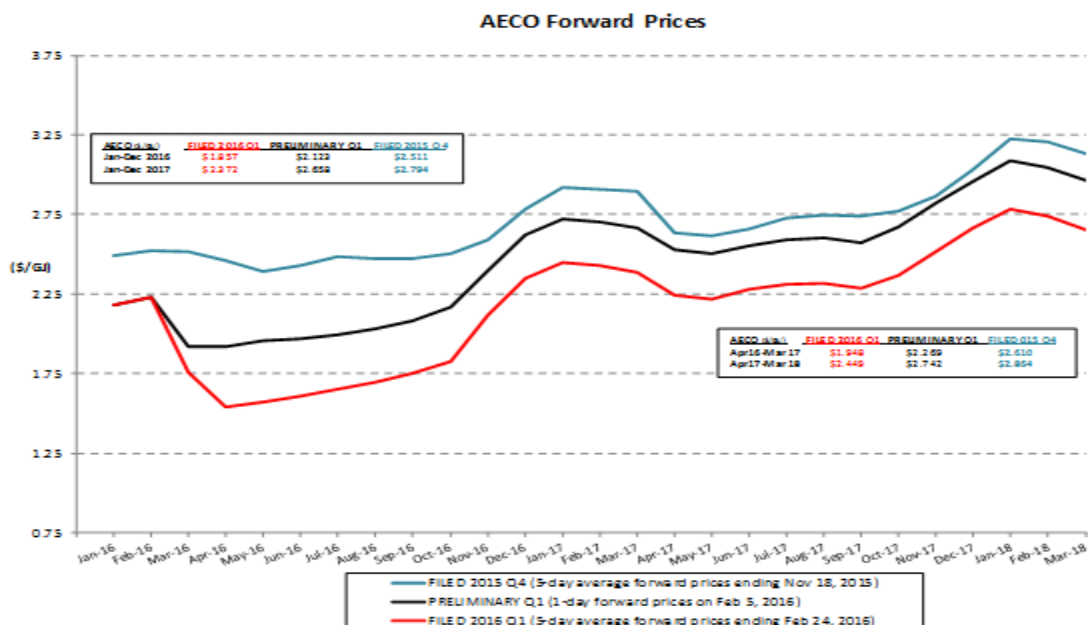
Factors that cause the depressed prices in British Columbia and North America as a whole are:

- Resilient production numbers in both the US and Canada
- The lack of any meaningful winter weather
- The early end of winter 15/16

- According to MDA EarthSat, the total gas-weighted heating degree day (HDD) count in the US from November 1<sup>st</sup> to February 24<sup>th</sup> was the second-lowest dating back to 1950 (66 years).
- The prompt month March NYMEX natural gas contract down to a new 17-year low February 25 at \$1.682 on its expiry day
- Breaking through production cost levels – Marcellus is \$1.50 US/MMBtu
- a growing natural gas storage surplus over previous years' levels

FEI purchases its commodity portfolio gas supply from the AECO market centre in Alberta (25%) and Station 2 in BC (75%). For Station 2 supply, FEI purchases gas at a daily Station 2 index price or at the monthly AECO/NIT index price less a discount factor, or basis (which has been a premium to AECO/NIT in the past). Overall, about 60% of the FEI commodity portfolio is AECO index monthly priced supply and 40% is daily priced supply. The following figure shows the recent AECO/NIT market price volatility from 2015 Q4 to 2016 Q1 (see Figure 1).

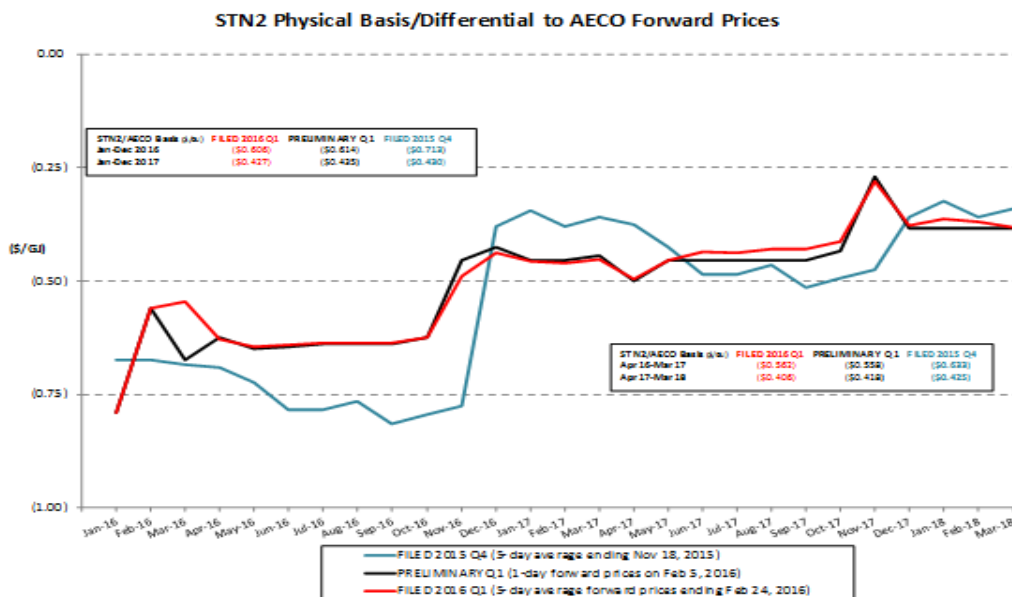
**Figure 1: AECO Forward Prices**



In Figure 1, the AECO/NIT forward market price average for 2016 Q1 for April 2016 to March 2017 is about \$1.95/GJ.

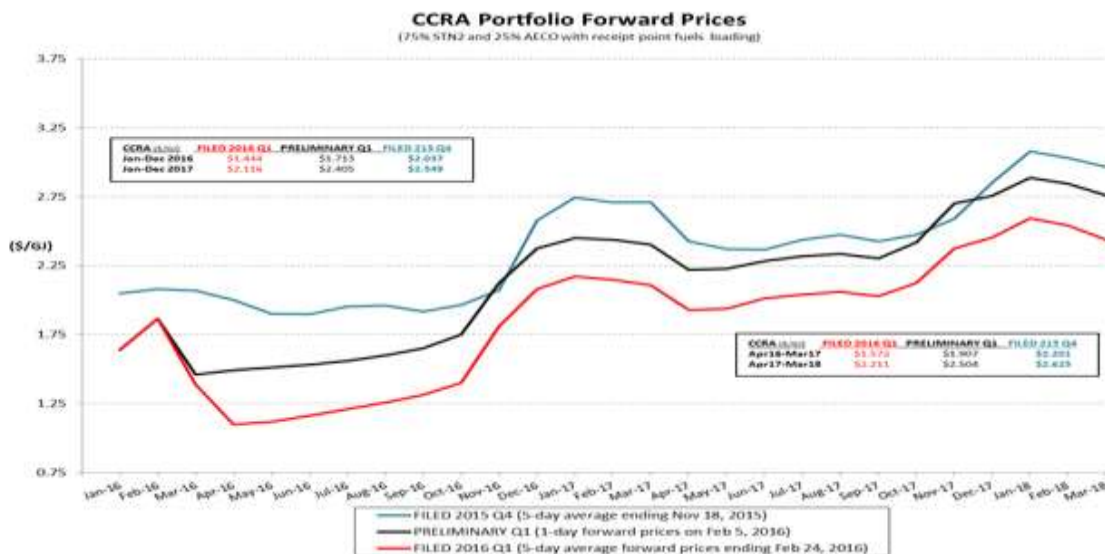
The following graph shows the recent price volatility in the AECO/NIT-Station 2 basis (See Figure 2). There are factors driving Station 2 basis volatility. There is an over-supply situation which is a big factor in the depressed prices at Station #2. While the break-even price for most production and producers is higher than the current market the oversupply continues to put pressure on prices with price volatility from day to day continues.

**Figure 2: STN2 Physical Basis/Differential to AECO Forward Prices**



The following graph shows the forecast CCRA average cost of gas, that takes into account the forward AECO/NIT and Station 2 prices and basis differentials.

**Figure 3: CCRA Portfolio Forward Prices**



In Figure 3, the FEI weighted average cost of gas for the CCRA Portfolio Forward Prices for the April 2016 to March 2017 period is about \$1.57/GJ. This is lower than the AECO/NIT average for the same period due to the inclusion of Station 2 supply in the portfolio which is priced at a discount to the AECO/NIT index.

## **MCRA Deferral Account**

The monthly MCRA deferral account balances are shown on the schedule provided at Tab 1, Page 3, at the existing rates. The MCRA balance at March 31, 2017, based on the five-day average forward prices ending February 24, 2016, is projected to be approximately \$28 million surplus after tax. Further, the MCRA balance at December 31, 2016 and December 31, 2017, based on the five-day average forward prices ending February 24, 2016, are projected to be approximately \$8 million and \$17 million surplus after tax, respectively.

The schedules at Tab 2, Pages 4 to 6, provide details of MCRA gas supply costs for calendar 2015, 2016 and 2017 based on the five-day average forward prices ending February 24, 2016.

FEI will continue to monitor and report the MCRA balances consistent with the Company's position that midstream rates be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

## **Summary**

The Company hereby requests Commission approval to leave the current commodity rate unchanged at April 1, 2016. The Commodity Cost Recovery Charge for the Sales Rate Classes within the Mainland, Vancouver Island, and Whistler Service Areas would remain at \$1.719/GJ, effective April 1, 2016. However, should the Commission decide a commodity rate decrease is required at this time, the Company proposes the calculated \$0.578/GJ decrease, resulting in a Commodity Cost Recovery Charge of \$1.141/GJ, be made effective April 1, 2016.

FEI will continue to monitor the forward prices, and will report CCRA and MCRA balances in its 2016 Second Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7643.

Sincerely,

**FORTISBC ENERGY INC.**

***Original signed:***

Diane Roy

Attachments

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)**  
**FOR THE FORECAST PERIOD APRIL 1, 2016 TO MARCH 31, 2018**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 18, 19, 22, 23, AND 24, 2016**  
**\$(Millions)**

| Line No. | (1)  | (2)            | (3)            | (4)            | (5)            | (6)            | (7)            | (8)            | (9)            | (10)           | (11)           | (12)           | (13)           | (14)           |
|----------|--|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|
| 1        |  |                |                |                |                |                |                |                |                |                |                |                |                | Jan-15         |
| 2        |  | Recorded       | Recorded       | Recorded       | Recorded       | Recorded       | Recorded       | Recorded       | Recorded       | Recorded       | Recorded       | Recorded       | Recorded       | to             |
| 3        |  | Jan-15         | Feb-15         | Mar-15         | Apr-15         | May-15         | Jun-15         | Jul-15         | Aug-15         | Sep-15         | Oct-15         | Nov-15         | Dec-15         | Dec-15         |
| 4        | CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>       | \$ 1           | \$ (8)         | \$ (19)        | \$ (32)        | \$ (34)        | \$ (35)        | \$ (35)        | \$ (35)        | \$ (36)        | \$ (37)        | \$ (39)        | \$ (45)        | \$ 1           |
| 5        | Gas Costs Incurred                                       | \$ 29          | \$ 22          | \$ 24          | \$ 22          | \$ 24          | \$ 24          | \$ 24          | \$ 24          | \$ 23          | \$ 22          | \$ 18          | \$ 19          | \$ 276         |
| 6        | Revenue from <b>APPROVED</b> Recovery Rates              | \$ (37)        | \$ (34)        | \$ (38)        | \$ (23)        | \$ (25)        | \$ (24)        | \$ (25)        | \$ (25)        | \$ (24)        | \$ (25)        | \$ (24)        | \$ (25)        | \$ (327)       |
| 7        | <b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>   | <u>\$ (8)</u>  | <u>\$ (19)</u> | <u>\$ (32)</u> | <u>\$ (34)</u> | <u>\$ (35)</u> | <u>\$ (35)</u> | <u>\$ (35)</u> | <u>\$ (36)</u> | <u>\$ (37)</u> | <u>\$ (39)</u> | <u>\$ (45)</u> | <u>\$ (51)</u> | <u>\$ (51)</u> |
| 8        |  |                |                |                |                |                |                |                |                |                |                |                |                |                |
| 9        | <b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b> | <u>\$ (6)</u>  | <u>\$ (14)</u> | <u>\$ (24)</u> | <u>\$ (25)</u> | <u>\$ (26)</u> | <u>\$ (26)</u> | <u>\$ (26)</u> | <u>\$ (27)</u> | <u>\$ (27)</u> | <u>\$ (29)</u> | <u>\$ (33)</u> | <u>\$ (37)</u> | <u>\$ (37)</u> |
| 10       |  |                |                |                |                |                |                |                |                |                |                |                |                |                |
| 11       |  |                |                |                |                |                |                |                |                |                |                |                |                | Jan-16         |
| 12       |  | Recorded       | Projected      | Projected      |                |                |                |                |                |                |                |                |                | to             |
| 13       |  | Jan-16         | Feb-16         | Mar-16         |                |                |                |                |                |                |                |                |                | Mar-16         |
| 14       | CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>       | \$ (51)        | \$ (48)        | \$ (46)        |                |                |                |                |                |                |                |                |                | \$ (51)        |
| 15       | Gas Costs Incurred                                       | \$ 19          | \$ 18          | \$ 15          |                |                |                |                |                |                |                |                |                | \$ 52          |
| 16       | Revenue from <b>APPROVED</b> Recovery Rate               | \$ (17)        | \$ (15)        | \$ (17)        |                |                |                |                |                |                |                |                |                | \$ (50)        |
| 17       | <b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>   | <u>\$ (48)</u> | <u>\$ (46)</u> | <u>\$ (51)</u> |                |                |                |                |                |                |                |                |                | <u>\$ (51)</u> |
| 18       |  |                |                |                |                |                |                |                |                |                |                |                |                |                |
| 19       | <b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b> | <u>\$ (36)</u> | <u>\$ (34)</u> | <u>\$ (37)</u> |                |                |                |                |                |                |                |                |                | <u>\$ (37)</u> |
| 20       |  |                |                |                |                |                |                |                |                |                |                |                |                |                |
| 21       |  |                |                |                |                |                |                |                |                |                |                |                |                |                |
| 22       |  |                |                |                |                |                |                |                |                |                |                |                |                | Apr-16         |
| 23       |  | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | to             |
| 24       |  | Apr-16         | May-16         | Jun-16         | Jul-16         | Aug-16         | Sep-16         | Oct-16         | Nov-16         | Dec-16         | Jan-17         | Feb-17         | Mar-17         | Mar-17         |
| 25       | CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>       | \$ (51)        | \$ (56)        | \$ (62)        | \$ (67)        | \$ (71)        | \$ (76)        | \$ (79)        | \$ (82)        | \$ (82)        | \$ (79)        | \$ (75)        | \$ (71)        | \$ (51)        |
| 26       | Gas Costs Incurred                                       | \$ 11          | \$ 12          | \$ 12          | \$ 12          | \$ 13          | \$ 13          | \$ 14          | \$ 17          | \$ 20          | \$ 21          | \$ 19          | \$ 20          | \$ 185         |
| 27       | Revenue from <b>EXISTING</b> Recovery Rates              | \$ (17)        | \$ (17)        | \$ (17)        | \$ (17)        | \$ (17)        | \$ (17)        | \$ (17)        | \$ (17)        | \$ (17)        | \$ (17)        | \$ (15)        | \$ (17)        | \$ (202)       |
| 28       | <b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>   | <u>\$ (56)</u> | <u>\$ (62)</u> | <u>\$ (67)</u> | <u>\$ (71)</u> | <u>\$ (76)</u> | <u>\$ (79)</u> | <u>\$ (82)</u> | <u>\$ (82)</u> | <u>\$ (79)</u> | <u>\$ (75)</u> | <u>\$ (71)</u> | <u>\$ (68)</u> | <u>\$ (68)</u> |
| 29       |  |                |                |                |                |                |                |                |                |                |                |                |                |                |
| 30       | <b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b> | <u>\$ (42)</u> | <u>\$ (46)</u> | <u>\$ (49)</u> | <u>\$ (53)</u> | <u>\$ (56)</u> | <u>\$ (59)</u> | <u>\$ (61)</u> | <u>\$ (60)</u> | <u>\$ (58)</u> | <u>\$ (55)</u> | <u>\$ (53)</u> | <u>\$ (50)</u> | <u>\$ (50)</u> |
| 31       |  |                |                |                |                |                |                |                |                |                |                |                |                |                |
| 32       |  |                |                |                |                |                |                |                |                |                |                |                |                |                |
| 33       |  |                |                |                |                |                |                |                |                |                |                |                |                | Apr-17         |
| 34       |  | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | to             |
| 35       |  | Apr-17         | May-17         | Jun-17         | Jul-17         | Aug-17         | Sep-17         | Oct-17         | Nov-17         | Dec-17         | Jan-18         | Feb-18         | Mar-18         | Mar-18         |
| 36       | CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>       | \$ (68)        | \$ (66)        | \$ (65)        | \$ (62)        | \$ (60)        | \$ (57)        | \$ (55)        | \$ (51)        | \$ (46)        | \$ (38)        | \$ (30)        | \$ (23)        | \$ (68)        |
| 37       | Gas Costs Incurred                                       | \$ 18          | \$ 19          | \$ 19          | \$ 20          | \$ 20          | \$ 19          | \$ 21          | \$ 23          | \$ 24          | \$ 26          | \$ 23          | \$ 24          | \$ 255         |
| 38       | Revenue from <b>EXISTING</b> Recovery Rates              | \$ (17)        | \$ (17)        | \$ (17)        | \$ (17)        | \$ (17)        | \$ (17)        | \$ (17)        | \$ (17)        | \$ (17)        | \$ (17)        | \$ (16)        | \$ (17)        | \$ (203)       |
| 39       | <b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>   | <u>\$ (66)</u> | <u>\$ (65)</u> | <u>\$ (62)</u> | <u>\$ (60)</u> | <u>\$ (57)</u> | <u>\$ (55)</u> | <u>\$ (51)</u> | <u>\$ (46)</u> | <u>\$ (38)</u> | <u>\$ (30)</u> | <u>\$ (23)</u> | <u>\$ (16)</u> | <u>\$ (16)</u> |
| 40       |  |                |                |                |                |                |                |                |                |                |                |                |                |                |
| 41       | <b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b> | <u>\$ (49)</u> | <u>\$ (48)</u> | <u>\$ (46)</u> | <u>\$ (44)</u> | <u>\$ (42)</u> | <u>\$ (40)</u> | <u>\$ (38)</u> | <u>\$ (34)</u> | <u>\$ (28)</u> | <u>\$ (22)</u> | <u>\$ (17)</u> | <u>\$ (12)</u> | <u>\$ (12)</u> |

Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2015 to 2018 at 26.0%).

(2\*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.7 million credit as at March 31, 2016.

(3\*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.



**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**CCRA RATE CHANGE TRIGGER MECHANISM**  
**FOR THE FORECAST PERIOD APRIL 1, 2016 TO MARCH 31, 2017**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 18, 19, 22, 23, AND 24, 2016**

| Line No. | Particulars   | Pre-Tax (\$Millions)    | Forecast Energy (TJ) | Percentage      | Unit Cost (\$/GJ)        | Reference / Comment                            |
|----------|---|-------------------------|----------------------|-----------------|--------------------------|--|
|          | (1)   | (2)                     | (3)                  | (4)             | (5)                      | (6)  |
| 1        | <b><u>CCRA RATE CHANGE TRIGGER RATIO</u></b>  |                         |                      |                 |                          |  |
| 2        |   |                         |                      |                 |                          |  |
| 3        | Projected Deferral Balance at Mar 31, 2016  | \$ (51)                 |                      |                 |                          | (Tab 1, Page 1, Col.14, Line 17)               |
| 4        |   |                         |                      |                 |                          |  |
| 5        | Forecast Incurred Gas Costs - Apr 2016 to Mar 2017  | \$ 185                  |                      |                 |                          | (Tab 1, Page 1, Col.14, Line 26)               |
| 6        |   |                         |                      |                 |                          |  |
| 7        | Forecast Recovery Gas Costs at Existing Recovery Rate - Apr 2016 to Mar 2017  | \$ 202                  |                      |                 |                          | (Tab 1, Page 1, Col.14, Line 27)               |
| 8        |   |                         |                      |                 |                          |  |
| 9        |   |                         |                      |                 |                          |  |
| 10       | <b>CCRA</b>   |                         |                      |                 |                          |  |
| 11       | <b>Ratio</b> = $\frac{\text{Forecast Recovered Gas Costs (Line 7)}}{\text{Forecast Incurred Gas Costs (Line 5) + Projected CCRA Balance (Line 3)}}$ | $\frac{\$ 202}{\$ 134}$ |                      | <b>= 150.6%</b> |                          | <b>Outside 95% to 105% deadband</b>            |
| 12       |   |                         |                      |                 |                          |  |
| 13       |   |                         |                      |                 |                          |  |
| 14       |   |                         |                      |                 |                          |  |
| 15       |   |                         |                      |                 |                          |  |
| 16       |   |                         |                      |                 |                          |  |
| 17       | <b><u>CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)</u></b>  |                         |                      |                 |                          |  |
| 18       |   |                         |                      |                 |                          |  |
| 19       | <b>Proposed Rate</b>  |                         |                      |                 |                          |  |
| 20       |   |                         |                      |                 |                          |  |
| 21       | Forecast 12-month CCRA Baseload - Apr 2016 to Mar 2017  |                         | 117,465              |                 |                          | (Tab1, Page 7, Col.5, Line 11)                 |
| 22       |   |                         |                      |                 |                          |  |
| 23       | (Over) / Under Recovery at Existing CCRA Rate   | \$ (68)                 |                      |                 |                          | (Line 3 + Line 5 - Line 7)                     |
| 24       |   |                         |                      |                 |                          |  |
| 25       | <b>Proposed Rate (Decrease) / Increase</b>  |                         |                      |                 | <b><u>\$ (0.578)</u></b> | <b>Exceeds minimum +/- \$0.50/GJ threshold</b> |

Notes: Slight differences in totals due to rounding.



**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)**  
**FOR THE FORECAST PERIOD APRIL 1, 2016 TO DECEMBER 31, 2017**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 18, 19, 22, 23, AND 24, 2016**

| Line No. | (1)   | (2)          | (3)       | (4)       | (5)      | (6)      | (7)      | (8)      | (9)      | (10)     | (11)     | (12)     | (13)     | (14)         |
|----------|---|--------------|-----------|-----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|--------------|
|          |   | \$(Millions) |           |           |          |          |          |          |          |          |          |          |          |              |
| 1        |   | Recorded     | Recorded  | Recorded  | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | <b>Total</b> |
| 2        |   | Jan-15       | Feb-15    | Mar-15    | Apr-15   | May-15   | Jun-15   | Jul-15   | Aug-15   | Sep-15   | Oct-15   | Nov-15   | Dec-15   | <b>2015</b>  |
| 3        | MCRA Cumulative Balance - Beginning (Pre-tax) <sup>(1*)</sup> | \$ (5)       | \$ (16)   | \$ (15)   | \$ (16)  | \$ (19)  | \$ (19)  | \$ (14)  | \$ (13)  | \$ (14)  | \$ (17)  | \$ (22)  | \$ (30)  | \$ (5)       |
| 4        | <b>2015 MCRA Activities</b>                                   |              |           |           |          |          |          |          |          |          |          |          |          |              |
| 5        | Rate Rider 6  |              |           |           |          |          |          |          |          |          |          |          |          |              |
| 6        | Amount to be amortized in 2015                                | \$           | (7)       |           |          |          |          |          |          |          |          |          |          |              |
| 7        | Rider 6 Amortization at APPROVED 2015 Rates                   | \$ 1         | \$ 1      | \$ 1      | \$ 1     | \$ 0     | \$ 0     | \$ 0     | \$ 0     | \$ 0     | \$ 0     | \$ 1     | \$ 1     | \$ 7         |
| 8        |   |              |           |           |          |          |          |          |          |          |          |          |          |              |
| 9        | Gas Costs Incurred  | \$ 59        | \$ 50     | \$ 42     | \$ 22    | \$ 23    | \$ 25    | \$ 21    | \$ 16    | \$ 15    | \$ 17    | \$ 36    | \$ 46    | \$ 374       |
| 10       | Revenue from APPROVED Recovery Rates                          | \$ (71)      | \$ (50)   | \$ (44)   | \$ (25)  | \$ (24)  | \$ (20)  | \$ (20)  | \$ (18)  | \$ (19)  | \$ (22)  | \$ (45)  | \$ (56)  | \$ (415)     |
| 11       | Total Midstream Base Rates (Pre-tax)                          | \$ (12)      | \$ (0)    | \$ (1)    | \$ (3)   | \$ (1)   | \$ 5     | \$ 1     | \$ (1)   | \$ (4)   | \$ (5)   | \$ (9)   | \$ (10)  | \$ (41)      |
| 12       |   |              |           |           |          |          |          |          |          |          |          |          |          |              |
| 13       | MCRA Cumulative Balance - Ending (Pre-tax) <sup>(2*)</sup>    | \$ (16)      | \$ (15)   | \$ (16)   | \$ (19)  | \$ (19)  | \$ (14)  | \$ (13)  | \$ (14)  | \$ (17)  | \$ (22)  | \$ (30)  | \$ (39)  | \$ (39)      |
| 14       |   |              |           |           |          |          |          |          |          |          |          |          |          |              |
| 15       | MCRA Cumulative Balance - Ending (After-tax) <sup>(3*)</sup>  | \$ (12)      | \$ (11)   | \$ (12)   | \$ (14)  | \$ (14)  | \$ (10)  | \$ (9)   | \$ (10)  | \$ (13)  | \$ (16)  | \$ (22)  | \$ (29)  | \$ (29)      |
| 16       |   |              |           |           |          |          |          |          |          |          |          |          |          |              |
| 17       |   |              |           |           |          |          |          |          |          |          |          |          |          |              |
| 18       |   | Recorded     | Projected | Projected | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | <b>Total</b> |
| 19       |   | Jan-16       | Feb-16    | Mar-16    | Apr-16   | May-16   | Jun-16   | Jul-16   | Aug-16   | Sep-16   | Oct-16   | Nov-16   | Dec-16   | <b>2016</b>  |
| 20       | MCRA Cumulative Balance - Beginning (Pre-tax) <sup>(1*)</sup> | \$ (39)      | \$ (39)   | \$ (38)   | \$ (38)  | \$ (37)  | \$ (30)  | \$ (21)  | \$ (12)  | \$ (5)   | \$ 2     | \$ 4     | \$ (3)   | \$ (39)      |
| 21       | <b>2016 MCRA Activities</b>                                   |              |           |           |          |          |          |          |          |          |          |          |          |              |
| 22       | Rate Rider 6  |              |           |           |          |          |          |          |          |          |          |          |          |              |
| 23       | Amount to be amortized in 2016 <sup>(4*)</sup>                | \$           | (23)      |           |          |          |          |          |          |          |          |          |          |              |
| 24       | Rider 6 Amortization at APPROVED 2016 Rates                   | \$ 3         | \$ 3      | \$ 3      | \$ 2     | \$ 1     | \$ 1     | \$ 1     | \$ 1     | \$ 1     | \$ 2     | \$ 3     | \$ 4     | \$ 23        |
| 25       | Midstream Base Rates  |              |           |           |          |          |          |          |          |          |          |          |          |              |
| 26       | Gas Costs Incurred  | \$ 48        | \$ 41     | \$ 33     | \$ 10    | \$ 5     | \$ 4     | \$ 2     | \$ 2     | \$ 2     | \$ 8     | \$ 25    | \$ 34    | \$ 214       |
| 27       | Revenue from APPROVED Recovery Rates                          | \$ (51)      | \$ (42)   | \$ (31)   | \$ (11)  | \$ 0     | \$ 4     | \$ 6     | \$ 4     | \$ 4     | \$ (8)   | \$ (34)  | \$ (46)  | \$ (205)     |
| 28       | Total Midstream Base Rates (Pre-tax)                          | \$ (3)       | \$ (2)    | \$ 1      | \$ (1)   | \$ 5     | \$ 9     | \$ 8     | \$ 7     | \$ 6     | \$ 0     | \$ (9)   | \$ (12)  | \$ 9         |
| 29       |   |              |           |           |          |          |          |          |          |          |          |          |          |              |
| 30       | MCRA Cumulative Balance - Ending (Pre-tax) <sup>(2*)</sup>    | \$ (39)      | \$ (38)   | \$ (38)   | \$ (37)  | \$ (30)  | \$ (21)  | \$ (12)  | \$ (5)   | \$ 2     | \$ 4     | \$ (3)   | \$ (11)  | \$ (11)      |
| 31       |   |              |           |           |          |          |          |          |          |          |          |          |          |              |
| 32       | MCRA Cumulative Balance - Ending (After-tax) <sup>(3*)</sup>  | \$ (29)      | \$ (28)   | \$ (28)   | \$ (27)  | \$ (23)  | \$ (16)  | \$ (9)   | \$ (4)   | \$ 1     | \$ 3     | \$ (2)   | \$ (8)   | \$ (8)       |
| 33       |   |              |           |           |          |          |          |          |          |          |          |          |          |              |
| 34       |   |              |           |           |          |          |          |          |          |          |          |          |          |              |
| 35       |   | Forecast     | Forecast  | Forecast  | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | <b>Total</b> |
| 36       |   | Jan-17       | Feb-17    | Mar-17    | Apr-17   | May-17   | Jun-17   | Jul-17   | Aug-17   | Sep-17   | Oct-17   | Nov-17   | Dec-17   | <b>2017</b>  |
| 37       | MCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>            | \$ (11)      | \$ (19)   | \$ (27)   | \$ (34)  | \$ (34)  | \$ (31)  | \$ (26)  | \$ (22)  | \$ (19)  | \$ (15)  | \$ (15)  | \$ (18)  | \$ (11)      |
| 38       | <b>2017 MCRA Activities</b>                                   |              |           |           |          |          |          |          |          |          |          |          |          |              |
| 39       | Rate Rider 6  |              |           |           |          |          |          |          |          |          |          |          |          |              |
| 40       |   |              |           |           |          |          |          |          |          |          |          |          |          |              |
| 41       | Rider 6 Amortization at EXISTING 2016 Rates                   | \$ 4         | \$ 3      | \$ 3      | \$ 2     | \$ 1     | \$ 1     | \$ 1     | \$ 1     | \$ 1     | \$ 2     | \$ 3     | \$ 4     | \$ 23        |
| 42       | Midstream Base Rates  |              |           |           |          |          |          |          |          |          |          |          |          |              |
| 43       | Gas Costs Incurred  | \$ 34        | \$ 33     | \$ 27     | \$ 9     | \$ 2     | \$ (1)   | \$ (3)   | \$ (1)   | \$ (0)   | \$ 8     | \$ 28    | \$ 38    | \$ 174       |
| 44       | Revenue from EXISTING Recovery Rates                          | \$ (46)      | \$ (43)   | \$ (36)   | \$ (11)  | \$ 0     | \$ 5     | \$ 6     | \$ 3     | \$ 3     | \$ (9)   | \$ (34)  | \$ (47)  | \$ (209)     |
| 45       | Total Midstream Base Rates (Pre-tax)                          | \$ (12)      | \$ (11)   | \$ (10)   | \$ (2)   | \$ 3     | \$ 4     | \$ 3     | \$ 2     | \$ 2     | \$ (1)   | \$ (6)   | \$ (8)   | \$ (35)      |
| 46       |   |              |           |           |          |          |          |          |          |          |          |          |          |              |
| 47       | MCRA Cumulative Balance - Ending (Pre-tax) <sup>(2*)</sup>    | \$ (19)      | \$ (27)   | \$ (34)   | \$ (34)  | \$ (31)  | \$ (26)  | \$ (22)  | \$ (19)  | \$ (15)  | \$ (15)  | \$ (18)  | \$ (23)  | \$ (23)      |
| 48       |   |              |           |           |          |          |          |          |          |          |          |          |          |              |
| 49       | MCRA Cumulative Balance - Ending (After-tax) <sup>(3*)</sup>  | \$ (14)      | \$ (20)   | \$ (25)   | \$ (25)  | \$ (23)  | \$ (19)  | \$ (16)  | \$ (14)  | \$ (11)  | \$ (11)  | \$ (13)  | \$ (17)  | \$ (17)      |

Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2015 to 2017 at 26.0%).

(2\*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.9 million credit as at March 31, 2016.

(3\*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

(4\*) BCUC Order G-188-15 approved the 1/2 projected MCRA cumulative balance at Dec 31, 2015 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2015 Fourth Quarter Gas Cost Report.

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**SUMAS INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2018**  
**AND US DOLLAR EXCHANGE RATE FORECAST UPDATE**

Tab 1  
Page 4.1

| Line No | Particulars                                   | Five-day Average Forward<br>Prices - February 18, 19, 22,<br>23, and 24, 2016<br>2016 Q1 Gas Cost Report | Five-day Average Forward<br>Prices - November 12, 13,<br>16, 17, and 18, 2015<br>2015 Q4 Gas Cost Report | Change in Forward Price<br>(4) = (2) - (3) |
|---------|---|--|--|--|
|         | (1)   | (2)  | (3)  |  |
| 1       | <b>Sumas Index Prices - \$US/MMBtu</b>        |  |  |  |
| 2       | <b>2015</b> October                           | ↑ \$ 2.41  | <b>Recorded</b> \$ 2.41  | \$ -                                       |
| 3       | November                                      | \$ 2.11  | <b>Forecast</b> \$ 2.11  | \$ -                                       |
| 4       | December                                      | \$ 2.47  | <b>Forecast</b> \$ 2.50  | \$ (0.03)                                  |
| 5       | <b>2016</b> January                           | <b>Recorded</b> \$ 2.57  | ↓ \$ 2.40  | \$ 0.17                                    |
| 6       | February                                      | <b>Forecast</b> \$ 2.13  | \$ 2.45  | \$ (0.32)                                  |
| 7       | March   | <b>Forecast</b> \$ 1.42  | \$ 2.20  | \$ (0.77)                                  |
| 8       | <i>Simple Average (Oct, 2015 - Sep, 2016)</i> | \$ 1.79  | \$ 2.22  | -19.4% \$ (0.43)                           |
| 9       | <i>Simple Average (Jan, 2016 - Dec, 2016)</i> | \$ 1.73  | \$ 2.23  | -22.4% \$ (0.50)                           |
| 10      | April   | \$ 1.30  | \$ 2.11  | \$ (0.81)                                  |
| 11      | May   | \$ 1.21  | \$ 2.01  | \$ (0.81)                                  |
| 12      | June  | \$ 1.26  | \$ 2.05  | \$ (0.79)                                  |
| 13      | July  | \$ 1.47  | \$ 1.99  | \$ (0.52)                                  |
| 14      | August  | \$ 1.52  | \$ 2.18  | \$ (0.66)                                  |
| 15      | September                                     | \$ 1.56  | \$ 2.18  | \$ (0.62)                                  |
| 16      | October                                       | \$ 1.56  | \$ 2.20  | \$ (0.64)                                  |
| 17      | November                                      | \$ 2.13  | \$ 2.30  | \$ (0.18)                                  |
| 18      | December                                      | \$ 2.61  | \$ 2.71  | \$ (0.09)                                  |
| 19      | <b>2017</b> January                           | \$ 2.66  | \$ 3.12  | \$ (0.45)                                  |
| 20      | February                                      | \$ 2.55  | \$ 2.84  | \$ (0.28)                                  |
| 21      | March   | \$ 2.30  | \$ 2.70  | \$ (0.40)                                  |
| 22      | <i>Simple Average (Apr, 2016 - Mar, 2017)</i> | \$ 1.84  | \$ 2.37  | -22.4% \$ (0.53)                           |
| 23      | <i>Simple Average (Jul, 2016 - Jun, 2017)</i> | \$ 2.01  | \$ 2.38  | -15.5% \$ (0.37)                           |
| 24      | <i>Simple Average (Oct, 2016 - Sep, 2017)</i> | \$ 2.11  | \$ 2.42  | -12.8% \$ (0.31)                           |
| 25      | <i>Simple Average (Jan, 2017 - Dec, 2017)</i> | \$ 2.21  | \$ 2.47  | -10.5% \$ (0.26)                           |
| 26      | April   | \$ 1.96  | \$ 2.49  | \$ (0.53)                                  |
| 27      | May   | \$ 1.81  | \$ 2.20  | \$ (0.39)                                  |
| 28      | June  | \$ 1.93  | \$ 1.68  | \$ 0.25                                    |
| 29      | July  | \$ 1.95  | \$ 2.13  | \$ (0.18)                                  |
| 30      | August  | \$ 1.97  | \$ 2.35  | \$ (0.38)                                  |
| 31      | September                                     | \$ 1.92  | \$ 2.34  | \$ (0.42)                                  |
| 32      | October                                       | \$ 2.02  | \$ 2.37  | \$ (0.35)                                  |
| 33      | November                                      | \$ 2.53  | \$ 2.47  | \$ 0.05                                    |
| 34      | December                                      | \$ 2.91  | \$ 3.00  | \$ (0.09)                                  |
| 35      | <b>2018</b> January                           | \$ 2.96  |  |  |
| 36      | February                                      | \$ 2.86  |  |  |
| 37      | March   | \$ 2.55  |  |  |
| 38      | <i>Simple Average (Apr, 2017 - Mar, 2018)</i> | \$ 2.28  |  |  |

Conversion Factors

1 MMBtu = 1.055056 GJ

Average Exchange Rate to convert \$US/MMBtu to \$CDN/GJ (\$1US=\$x.xxxCDN)

|  | Forecast Apr 2016-Mar 2017 | Forecast Jan 2016-Dec 2016 |               |
|--|----------------------------|----------------------------|---------------|
| Prophet X natural gas trading platform Avg Exchange Rate | \$ 1.3729                  | \$ 1.3316                  | 3.1% \$ 0.041 |

For information purpose:

|                                    | February 24, 2016 | November 18, 2015 |               |
|------------------------------------|-------------------|-------------------|---------------|
| Bank of Canada Daily Exchange Rate | \$ 1.3766         | \$ 1.3353         | 3.1% \$ 0.041 |

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**SUMAS INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2018**  
**(PRESENTED IN \$CDN/GJ)**

Tab 1  
Page 4.2

| Line No | Particulars                            | Five-day Average Forward<br>Prices - February 18, 19, 22,<br>23, and 24, 2016<br>2016 Q1 Gas Cost Report | Five-day Average Forward<br>Prices - November 12, 13,<br>16, 17, and 18, 2015<br>2015 Q4 Gas Cost Report | Change in Forward Price |
|---------|--|--|--|-------------------------|
|         | (1)                                    | (2)  | (3)  | (4) = (2) - (3)         |
| 1       | <b>Sumas Index Prices - \$CDN/GJ</b>   |  |  |                         |
| 2       | <b>2015</b> October                    | \$ 3.02  | <b>Recorded</b> \$ 3.02  | \$ -                    |
| 3       | November                               | \$ 2.62  | <b>Forecast</b> \$ 2.62  | \$ -                    |
| 4       | December                               | \$ 3.13  | <b>Forecast</b> \$ 3.15  | \$ (0.02)               |
| 5       | <b>2016</b> January                    | \$ 3.40  | \$ 3.02  | \$ 0.38                 |
| 6       | February                               | \$ 2.77  | \$ 3.09  | \$ (0.32)               |
| 7       | March                                  | \$ 1.85  | \$ 2.77  | \$ (0.92)               |
| 8       | Simple Average (Oct, 2015 - Sep, 2016) | \$ 2.30  | \$ 2.79  | -17.6% \$ (0.49)        |
| 9       | Simple Average (Jan, 2016 - Dec, 2016) | \$ 2.25  | \$ 2.82  | -20.2% \$ (0.57)        |
| 10      | April                                  | \$ 1.69  | \$ 2.66  | \$ (0.98)               |
| 11      | May                                    | \$ 1.57  | \$ 2.54  | \$ (0.97)               |
| 12      | June                                   | \$ 1.64  | \$ 2.58  | \$ (0.94)               |
| 13      | July                                   | \$ 1.92  | \$ 2.51  | \$ (0.60)               |
| 14      | August                                 | \$ 1.98  | \$ 2.75  | \$ (0.77)               |
| 15      | September                              | \$ 2.04  | \$ 2.75  | \$ (0.72)               |
| 16      | October                                | \$ 2.03  | \$ 2.78  | \$ (0.75)               |
| 17      | November                               | \$ 2.77  | \$ 2.91  | \$ (0.14)               |
| 18      | December                               | \$ 3.40  | \$ 3.41  | \$ (0.02)               |
| 19      | <b>2017</b> January                    | \$ 3.46  | \$ 3.93  | \$ (0.47)               |
| 20      | February                               | \$ 3.32  | \$ 3.58  | \$ (0.26)               |
| 21      | March                                  | \$ 2.99  | \$ 3.40  | \$ (0.41)               |
| 22      | Simple Average (Apr, 2016 - Mar, 2017) | \$ 2.40  | \$ 2.98  | -19.5% \$ (0.58)        |
| 23      | Simple Average (Jul, 2016 - Jun, 2017) | \$ 2.61  | \$ 3.00  | -13.0% \$ (0.39)        |
| 24      | Simple Average (Oct, 2016 - Sep, 2017) | \$ 2.75  | \$ 3.05  | -9.8% \$ (0.30)         |
| 25      | Simple Average (Jan, 2017 - Dec, 2017) | \$ 2.87  | \$ 3.12  | -8.0% \$ (0.25)         |
| 26      | April                                  | \$ 2.55  | \$ 3.14  | \$ (0.59)               |
| 27      | May                                    | \$ 2.35  | \$ 2.77  | \$ (0.42)               |
| 28      | June                                   | \$ 2.50  | \$ 2.12  | \$ 0.39                 |
| 29      | July                                   | \$ 2.54  | \$ 2.69  | \$ (0.15)               |
| 30      | August                                 | \$ 2.56  | \$ 2.96  | \$ (0.40)               |
| 31      | September                              | \$ 2.50  | \$ 2.95  | \$ (0.46)               |
| 32      | October                                | \$ 2.62  | \$ 2.98  | \$ (0.37)               |
| 33      | November                               | \$ 3.28  | \$ 3.12  | \$ 0.16                 |
| 34      | December                               | \$ 3.78  | \$ 3.76  | \$ 0.02                 |
| 35      | 2018 January                           | \$ 3.84  |  |                         |
| 36      | February                               | \$ 3.72  |  |                         |
| 37      | March                                  | \$ 3.30  |  |                         |
| 38      | Simple Average (Apr, 2017 - Mar, 2018) | \$ 2.96  |  |                         |

Conversion Factors

1 MMBtu = 1.055056 GJ

Average Exchange Rate to convert \$US/MMBtu to \$CDN/GJ (\$1US=\$x.xxxCDN)

|  | Forecast Apr 2016-Mar 2017 | Forecast Jan 2016-Dec 2016 |               |
|--|----------------------------|----------------------------|---------------|
| Prophet X natural gas trading platform Avg Exchange Rate | \$ 1.3729                  | \$ 1.3316                  | 3.1% \$ 0.041 |



**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**AECO INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2018**

Tab 1  
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| Line No | Particulars                                   | Five-day Average Forward<br>Prices - February 18, 19, 22,<br>23, and 24, 2016<br>2016 Q1 Gas Cost Report | Five-day Average Forward<br>Prices - November 12, 13,<br>16, 17, and 18, 2015<br>2015 Q4 Gas Cost Report | Change in Forward Price<br>(4) = (2) - (3) |
|---------|---|--|--|--|
|         | (1)   | (2)  | (3)  |  |
| 1       | <b>AECO Index Prices - \$CDN/GJ</b>           |  |  |  |
| 2       | <b>2015</b>                                   |  |  |  |
| 3       | October                                       | ↑<br>\$ 2.70   | <b>Recorded</b> \$ 2.70  | \$ -                                       |
| 4       | November                                      | \$ 2.44  | <b>Forecast</b> \$ 2.44  | \$ -                                       |
| 5       | December                                      | \$ 2.39  | <b>Forecast</b> \$ 2.42  | \$ (0.03)                                  |
| 6       | <b>2016</b>                                   |  |  |  |
| 7       | January                                       | <b>Recorded</b> \$ 2.20  | ↓<br>\$ 2.49   | \$ (0.30)                                  |
| 8       | February                                      | \$ 2.23  | \$ 2.52  | \$ (0.29)                                  |
| 9       | March   | \$ 1.77  | \$ 2.52  | \$ (0.75)                                  |
| 10      | <i>Simple Average (Oct, 2015 - Sep, 2016)</i> | ↓<br>\$ 1.96   | \$ 2.48  | -21.0% \$ (0.52)                           |
| 11      | <i>Simple Average (Jan, 2016 - Dec, 2016)</i> | \$ 1.86  | \$ 2.51  | -25.9% \$ (0.65)                           |
| 12      | April   | \$ 1.54  | \$ 2.46  | \$ (0.92)                                  |
| 13      | May   | \$ 1.57  | \$ 2.39  | \$ (0.82)                                  |
| 14      | June  | \$ 1.61  | \$ 2.43  | \$ (0.82)                                  |
| 15      | July  | \$ 1.65  | \$ 2.49  | \$ (0.83)                                  |
| 16      | August  | \$ 1.70  | \$ 2.48  | \$ (0.78)                                  |
| 17      | September                                     | \$ 1.75  | \$ 2.47  | \$ (0.72)                                  |
| 18      | October                                       | \$ 1.83  | \$ 2.50  | \$ (0.68)                                  |
| 19      | November                                      | \$ 2.12  | \$ 2.59  | \$ (0.47)                                  |
| 20      | December                                      | \$ 2.35  | \$ 2.78  | \$ (0.44)                                  |
| 21      | <b>2017</b>                                   |  |  |  |
| 22      | January                                       | \$ 2.45  | \$ 2.92  | \$ (0.47)                                  |
| 23      | February                                      | \$ 2.43  | \$ 2.91  | \$ (0.48)                                  |
| 24      | March   | \$ 2.39  | \$ 2.90  | \$ (0.51)                                  |
| 25      | <i>Simple Average (Apr, 2016 - Mar, 2017)</i> | \$ 1.95  | \$ 2.61  | -25.3% \$ (0.66)                           |
| 26      | <i>Simple Average (Jul, 2016 - Jun, 2017)</i> | \$ 2.12  | \$ 2.66  | -20.3% \$ (0.54)                           |
| 27      | <i>Simple Average (Oct, 2016 - Sep, 2017)</i> | \$ 2.27  | \$ 2.73  | -16.8% \$ (0.46)                           |
| 28      | <i>Simple Average (Jan, 2017 - Dec, 2017)</i> | \$ 2.37  | \$ 2.79  | -15.1% \$ (0.42)                           |
| 29      | April   | \$ 2.24  | \$ 2.63  | \$ (0.39)                                  |
| 30      | May   | \$ 2.22  | \$ 2.62  | \$ (0.40)                                  |
| 31      | June  | \$ 2.28  | \$ 2.66  | \$ (0.38)                                  |
| 32      | July  | \$ 2.31  | \$ 2.73  | \$ (0.42)                                  |
| 33      | August  | \$ 2.32  | \$ 2.75  | \$ (0.43)                                  |
| 34      | September                                     | \$ 2.29  | \$ 2.74  | \$ (0.45)                                  |
| 35      | October                                       | \$ 2.37  | \$ 2.77  | \$ (0.40)                                  |
| 36      | November                                      | \$ 2.51  | \$ 2.87  | \$ (0.35)                                  |
| 37      | December                                      | \$ 2.66  | \$ 3.03  | \$ (0.37)                                  |
| 38      | <b>2018</b>                                   |  |  |  |
| 39      | January                                       | \$ 2.79  |  |  |
| 40      | February                                      | \$ 2.74  |  |  |
| 41      | March   | \$ 2.65  |  |  |
| 42      | <i>Simple Average (Apr, 2017 - Mar, 2018)</i> | \$ 2.45  |  |  |

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**STATION NO.2 INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2018**

Tab 1  
Page 6

| Line No | Particulars                                   | Five-day Average Forward<br>Prices - February 18, 19, 22,<br>23, and 24, 2016<br>2016 Q1 Gas Cost Report | Five-day Average Forward<br>Prices - November 12, 13,<br>16, 17, and 18, 2015<br>2015 Q4 Gas Cost Report | Change in Forward Price<br>(4) = (2) - (3) |
|---------|---|--|--|--|
|         | (1)   | (2)  | (3)  |  |
| 1       | <b>Station No. 2 Index Prices - \$CDN/GJ</b>  |  |  |  |
| 2       | <b>2015</b> October                           |  \$ 1.58              | <b>Recorded</b> \$ 1.58  | \$ -                                       |
| 3       | November                                      | \$ 1.57  | <b>Forecast</b> \$ 1.07  | \$ 0.50                                    |
| 4       | December                                      | \$ 1.20  | <b>Forecast</b> \$ 1.63  | \$ (0.43)                                  |
| 5       | <b>2016</b> January                           | <b>Recorded</b> \$ 1.47  |  \$ 1.82              | \$ (0.35)                                  |
| 6       | February                                      | <b>Forecast</b> \$ 1.67  | \$ 1.85  | \$ (0.18)                                  |
| 7       | March   | <b>Forecast</b> \$ 1.22  | \$ 1.83  | \$ (0.61)                                  |
| 8       | <i>Simple Average (Oct, 2015 - Sep, 2016)</i> | \$ 1.23  | \$ 1.66  | -25.9% \$ (0.43)                           |
| 9       | <i>Simple Average (Jan, 2016 - Dec, 2016)</i> | \$ 1.26  | \$ 1.80  | -30.0% \$ (0.54)                           |
| 10      | April   | \$ 0.91  | \$ 1.77  | \$ (0.86)                                  |
| 11      | May   | \$ 0.92  | \$ 1.66  | \$ (0.74)                                  |
| 12      | June  | \$ 0.97  | \$ 1.65  | \$ (0.68)                                  |
| 13      | July  | \$ 1.02  | \$ 1.70  | \$ (0.68)                                  |
| 14      | August  | \$ 1.06  | \$ 1.71  | \$ (0.65)                                  |
| 15      | September                                     | \$ 1.12  | \$ 1.66  | \$ (0.54)                                  |
| 16      | October                                       | \$ 1.20  | \$ 1.71  | \$ (0.51)                                  |
| 17      | November                                      | \$ 1.63  | \$ 1.82  | \$ (0.18)                                  |
| 18      | December                                      | \$ 1.91  | \$ 2.40  | \$ (0.50)                                  |
| 19      | <b>2017</b> January                           | \$ 1.99  | \$ 2.57  | \$ (0.58)                                  |
| 20      | February                                      | \$ 1.97  | \$ 2.53  | \$ (0.56)                                  |
| 21      | March   | \$ 1.93  | \$ 2.54  | \$ (0.60)                                  |
| 22      | <i>Simple Average (Apr, 2016 - Mar, 2017)</i> | \$ 1.39  | \$ 1.98  | -29.8% \$ (0.59)                           |
| 23      | <i>Simple Average (Jul, 2016 - Jun, 2017)</i> | \$ 1.60  | \$ 2.11  | -24.2% \$ (0.51)                           |
| 24      | <i>Simple Average (Oct, 2016 - Sep, 2017)</i> | \$ 1.80  | \$ 2.25  | -20.0% \$ (0.45)                           |
| 25      | <i>Simple Average (Jan, 2017 - Dec, 2017)</i> | \$ 1.94  | \$ 2.36  | -17.8% \$ (0.42)                           |
| 26      | April   | \$ 1.75  | \$ 2.26  | \$ (0.51)                                  |
| 27      | May   | \$ 1.76  | \$ 2.19  | \$ (0.43)                                  |
| 28      | June  | \$ 1.84  | \$ 2.17  | \$ (0.33)                                  |
| 29      | July  | \$ 1.87  | \$ 2.24  | \$ (0.37)                                  |
| 30      | August  | \$ 1.89  | \$ 2.28  | \$ (0.39)                                  |
| 31      | September                                     | \$ 1.86  | \$ 2.23  | \$ (0.37)                                  |
| 32      | October                                       | \$ 1.96  | \$ 2.27  | \$ (0.32)                                  |
| 33      | November                                      | \$ 2.23  | \$ 2.39  | \$ (0.16)                                  |
| 34      | December                                      | \$ 2.29  | \$ 2.67  | \$ (0.39)                                  |
| 35      | <b>2018</b> January                           | \$ 2.42  |  |  |
| 36      | February                                      | \$ 2.37  |  |  |
| 37      | March   | \$ 2.27  |  |  |
| 38      | <i>Simple Average (Apr, 2017 - Mar, 2018)</i> | \$ 2.04  |  |  |

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**GAS BUDGET COST SUMMUARY FOR THE FORECAST PERIOD APR 1, 2016 TO MAR 31, 2017**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 18, 19, 22, 23, AND 24, 2016**

Tab 1  
Page 7

| Line No. | Particulars   | Costs (\$000) |                | Quantities (TJ) |                | Unit Cost (\$/GJ) | Reference / Comments  |
|----------|---|---------------|----------------|-----------------|----------------|-------------------|---|
|          | (1)   | (2)           | (3)            | (4)             | (5)            | (6)               | (7)   |
| 1        | <b>CCRA</b>   |               |                |                 |                |                   |   |
| 2        | <u>Commodity</u>  |               |                |                 |                |                   |   |
| 3        | Station No. 2 Total   | \$            | 125,299        |                 | 91,623         | \$ 1.368          |   |
| 4        | AECO Total  |               | 57,766         |                 | 29,660         | 1.948             |   |
| 5        | Huntingdon Total  |               | -              |                 | -              | -                 |   |
| 6        | Commodity Costs before Hedging  | \$            | 183,066        |                 | 121,283        | \$ 1.509          | incl. Fuel Gas Provided to Midstream (Receipt Point Fuel Gas) |
| 7        | Mark to Market Hedges Cost / (Gain)   |               | -              |                 | -              |                   |   |
| 8        | Subtotal Commodity Purchased  | \$            | 183,066        |                 | 121,283        | \$ 1.509          |   |
| 9        | Core Market Administration Costs  |               | 1,531          |                 | -              |                   |   |
| 10       | Fuel Gas Provided to Midstream  |               | -              |                 | (3,818)        | -                 |   |
| 11       | <b>Total CCRA Baseload</b>  |               |                |                 | <b>117,465</b> |                   |   |
| 12       | <b>Total CCRA Costs</b>   | \$            | <b>184,596</b> |                 |                | <b>\$ 1.571</b>   | average unit cost = Line 12, Col. 3 divided by Line 11, Col.5 |
| 13       |   |               |                |                 |                |                   |   |
| 14       | <b>MCRA</b>   |               |                |                 |                |                   |   |
| 15       | <u>Midstream Commodity</u>  |               |                |                 |                |                   |   |
| 16       | Midstream Commodity before Hedging  | \$            | 45,231         |                 | 24,600         |                   |   |
| 17       | Mark to Market Hedges Cost / (Gain)   |               | -              |                 | -              |                   |   |
| 18       | Company Use Gas Recovered from O&M  |               | (4,812)        |                 | (701)          |                   |   |
| 19       | Total Midstream Commodity Purchase  | \$            | 40,419         |                 | 23,899         | \$ 1.691          | incl. UAF   |
| 20       |   |               |                |                 |                |                   |   |
| 21       | <u>Storage Gas</u>  |               |                |                 |                |                   |   |
| 22       | BC - Aitken Creek   | \$            | (32,133)       | (22,932)        |                |                   |   |
| 23       | LNG - Tilbury & Mt. Hayes   |               | (518)          | (390)           |                |                   |   |
| 24       | Alberta - Niska & CrossAlta   |               | (2,673)        | (1,970)         |                |                   |   |
| 25       | Downstream - JPS & Mist   |               | (5,411)        | (3,382)         |                |                   |   |
| 26       | Injections into Storage   |               | \$ (40,735)    |                 | (28,674)       |                   |   |
| 27       | BC - Aitken Creek   | \$            | 41,176         | 25,250          |                |                   |   |
| 28       | LNG - Tilbury & Mt. Hayes   |               | 2,302          | 740             |                |                   |   |
| 29       | Alberta - Niska & CrossAlta   |               | 2,548          | 1,850           |                |                   |   |
| 30       | Downstream - JPS & Mist   |               | 7,003          | 3,295           |                |                   |   |
| 31       | Withdrawals from Storage  |               | 53,028         |                 | 31,135         |                   |   |
| 32       | BC - Aitken Creek   | \$            | 18,780         |                 |                |                   |   |
| 33       | LNG - Mt. Hayes   |               | 18,821         |                 |                |                   |   |
| 34       | Alberta - Niska & CrossAlta   |               | 1,256          |                 |                |                   |   |
| 35       | Downstream - JPS & Mist   |               | 17,337         |                 |                |                   |   |
| 36       | Storage Demand Charges  |               | 56,193         |                 | -              |                   |   |
| 37       | Total Net Storage (Lines 26, 31, & 36)  | \$            | 68,487         |                 | 2,461          |                   |   |
| 38       |   |               |                |                 |                |                   |   |
| 39       | <u>Mitigation</u>   |               |                |                 |                |                   |   |
| 40       | Transportation  | \$            | (24,860)       |                 | -              |                   |   |
| 41       | Commodity Resales   |               | (72,620)       |                 | (24,955)       |                   |   |
| 42       | Other Mitigation  |               | (855)          |                 |                |                   |   |
| 43       | GSMIP Incentive Sharing   |               | 1,000          |                 | -              |                   |   |
| 44       | Misc.Other - Non-GSMIP  |               | (14,912)       |                 |                |                   |   |
| 45       | Total Mitigation  |               | \$ (112,247)   |                 | (24,955)       |                   |   |
| 46       |   |               |                |                 |                |                   |   |
| 47       | <u>Transportation (Pipeline) Charges</u>  |               |                |                 |                |                   |   |
| 48       | Spectra   | \$            | 91,637         |                 |                |                   |   |
| 49       | TCPL  |               | 15,185         |                 |                |                   |   |
| 50       | NWP   |               | 6,748          |                 |                |                   |   |
| 51       | Total Transportation Charges  | \$            | 113,570        |                 |                |                   |   |
| 52       |   |               |                |                 |                |                   |   |
| 53       | <u>Core Market Administration Costs</u>   | \$            | 3,571          |                 |                |                   |   |
| 54       |   |               |                |                 |                |                   |   |
| 55       | <u>UAF (Sales &amp; T-Service) &amp; Net Transportation Fuel <sup>(1)</sup></u> |               | -              |                 | (1,405)        |                   |   |
| 56       |   |               |                |                 |                |                   |   |
| 57       | Net MCRA Commodity (Lines 19, 37, 45 & 55)                                      |               |                |                 | -              |                   |   |
| 58       | <b>Total MCRA Costs</b> (Lines 19, 37, 45, 51 & 53)                             | \$            | <b>113,801</b> |                 |                | <b>\$ 0.939</b>   | average unit cost = Line 58, Col. 3 divided by Line 59, Col.5 |
| 59       | <b>Total Core Sales</b>   |               |                |                 | <b>121,214</b> |                   |   |
| 60       | <b>Total Forecast Gas Costs</b> (Lines 12 & 58)                                 | \$            | <b>298,397</b> |                 |                |                   | reference to Tab 1, Page 8, Line 9, Col. 3                    |

Notes: (1) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.  
Net Transportation Fuel is the difference between fuel gas collected from Commodity Providers and the fuel gas consumed.

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**RECONCILIATION OF GAS COST INCURRED**  
**FOR THE FORECAST PERIOD APRIL 1, 2016 TO MARCH 31, 2017**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 18, 19, 22, 23, AND 24, 2016**  
**\$(Millions)**

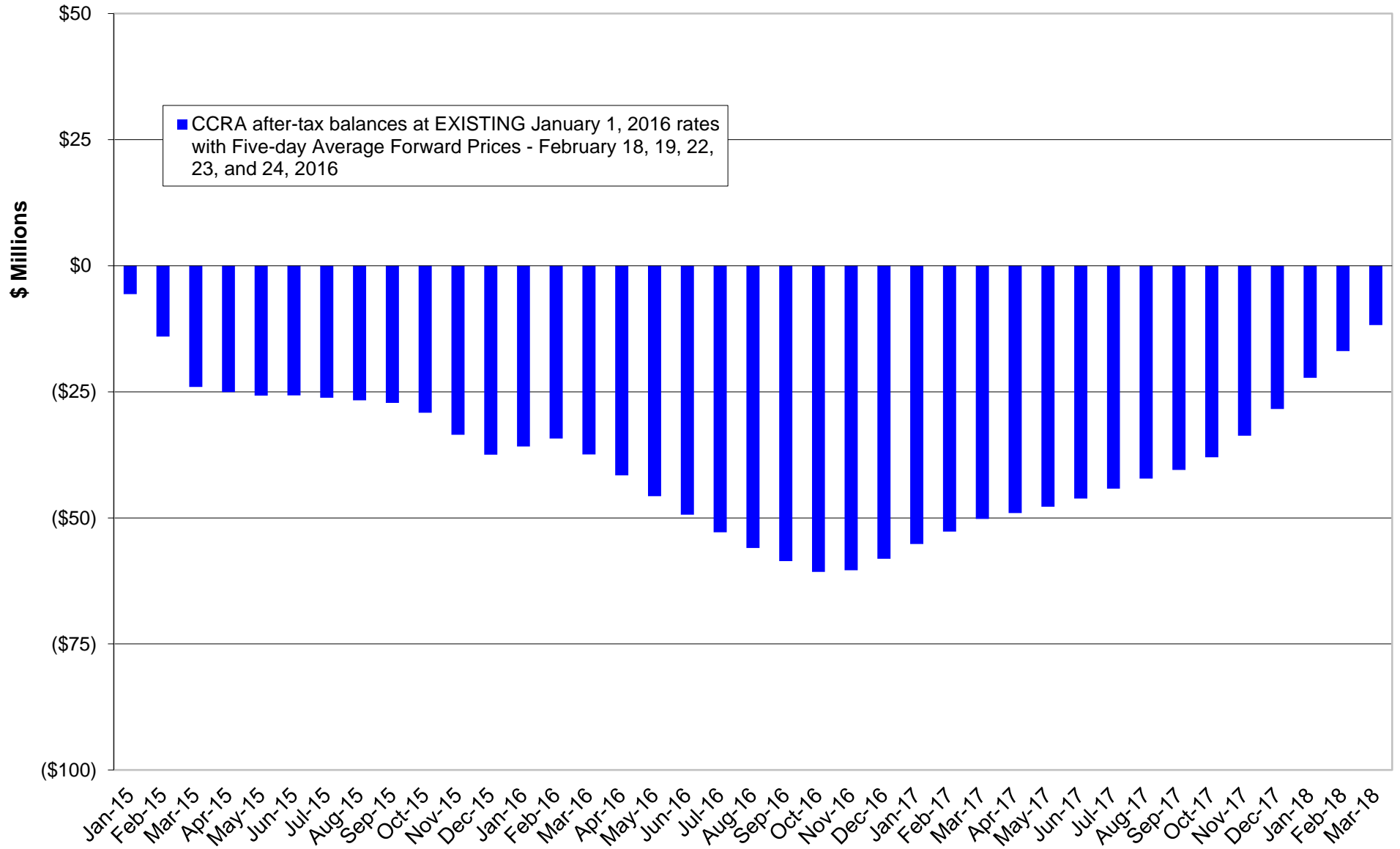
Tab 1  
Page 8

| Line No. | Particulars                        | CCRA/MCRA<br>Deferral Account<br>Forecast | Gas Budget<br>Cost<br>Summary | References  |
|----------|------------------------------------|---|-------------------------------|---|
|          | (1)                                | (2)                                       | (3)                           |   |
| 1        | <b>Gas Cost Incurred</b>           |   |                               |   |
| 2        | CCRA                               | \$ 185                                    |                               | (Tab 1, Page 1, Col. 14, Line 26)                 |
| 3        | MCRA                               | \$ 186                                    |                               | (Tab 1, Page 3, Col.5, Line 26 to Col.4, Line 43) |
| 4        |                                    |   |                               |   |
| 5        |                                    |   |                               |   |
| 6        | <b>Gas Budget Cost Summary</b>     |   |                               |   |
| 7        | CCRA                               |   | \$ 185                        | (Tab 1, Page 7, Col.3, Line 12)                   |
| 8        | MCRA                               |   | \$ 114                        | (Tab 1, Page 7, Col.3, Line 58)                   |
| 9        | Total Net Costs for Firm Customers |   | \$ 298                        |   |
| 10       |                                    |   |                               |   |
| 11       |                                    |   |                               |   |
| 12       | Add back Commodity Resales         |   | \$ 73                         | (Tab 1, Page 7, Col.2, Line 41)                   |
| 13       |                                    |   |                               |   |
| 14       |                                    |   |                               |   |
| 15       | <b>Totals Reconciled</b>           | <b>\$ 371</b>                             | <b>\$ 371</b>                 |   |

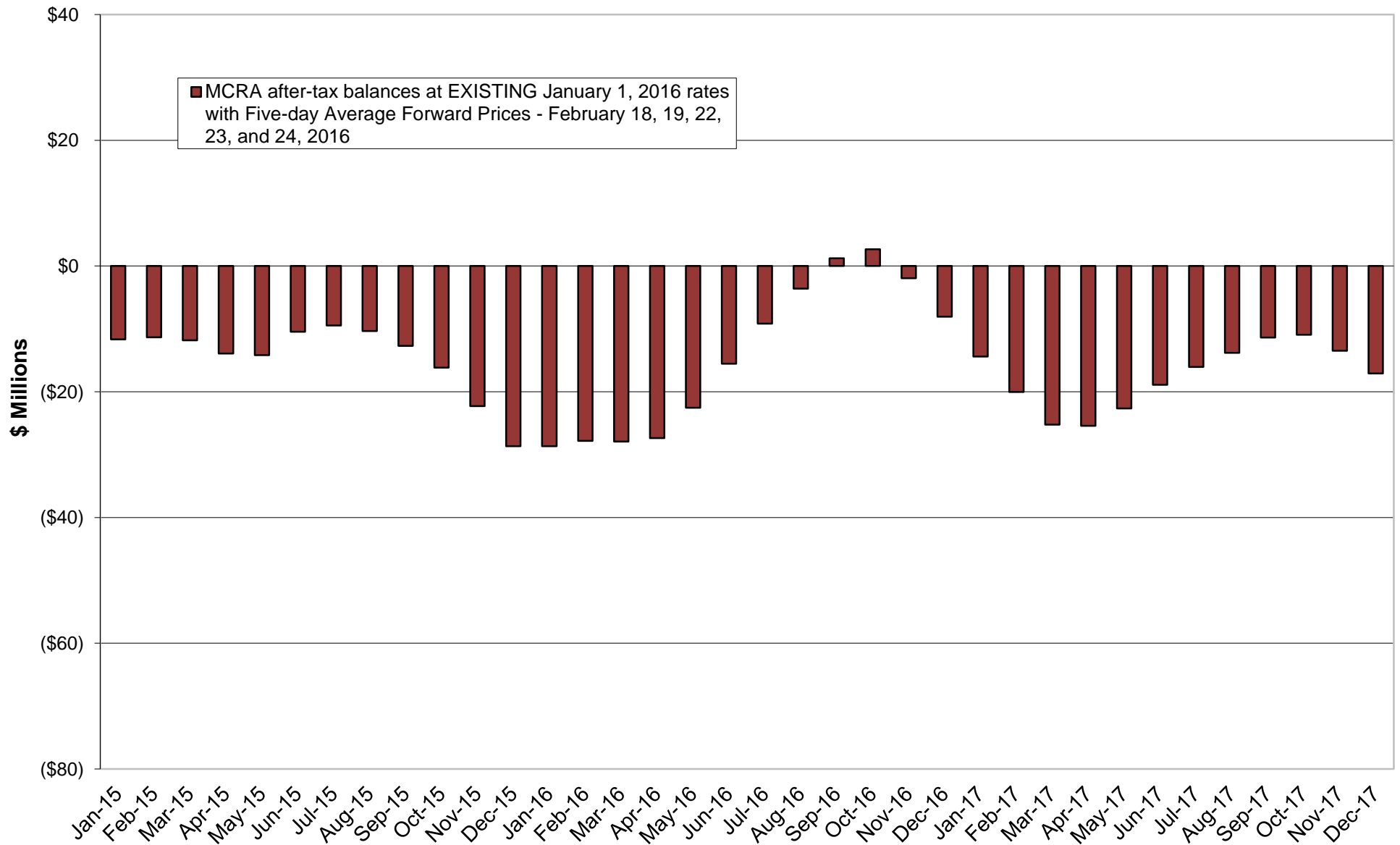
Notes: Slight differences in totals due to rounding.



FortisBC Energy Inc.- Mainland, Vancouver Island and Whistler Service Areas  
CCRA After-Tax Monthly Balances  
Recorded to January 2016 and Forecast to March 2018



FortisBC Energy Inc.- Mainland, Vancouver Island and Whistler Service Areas  
 MCRA After-Tax Monthly Balances  
 Recorded to January 2016 and Forecast to December 2017



**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**CCRA INCURRED MONTHLY ACTIVITIES**  
**RECORDED PERIOD TO JANUARY 2016 AND FORECAST TO MARCH 2016**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 18, 19, 22, 23, AND 24, 2016**

Tab 2  
Page 1

| Line No. | (1)                                 | (2)      | (3)       | (4)       | (5)      | (6)      | (7)      | (8)      | (9)      | (10)     | (11)     | (12)     | (13)     | (14)          |
|----------|-------------------------------------|----------|-----------|-----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|---------------|
| 1        |                                     | Recorded | Recorded  | Recorded  | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | <b>2015</b>   |
| 2        |                                     | Jan 15   | Feb 15    | Mar 15    | Apr 15   | May 15   | Jun 15   | Jul 15   | Aug 15   | Sep 15   | Oct 15   | Nov 15   | Dec 15   | <b>Total</b>  |
| 3        | <b>CCRA VOLUMES</b>                 |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 4        | Commodity Purchase                  | (TJ)     |           |           |          |          |          |          |          |          |          |          |          |               |
| 5        | Station No. 2                       |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 6        | AECO                                |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 7        | Total Commodity Purchased           |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 8        | Fuel Gas Provided to Midstream      |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 9        | <b>Commodity Available for Sale</b> |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 10       |                                     |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 11       | <b>CCRA COSTS</b>                   |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 12       | Commodity Costs                     | (\$000)  |           |           |          |          |          |          |          |          |          |          |          |               |
| 13       | Station No. 2                       |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 14       | AECO                                |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 15       | Commodity Costs before Hedging      |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 16       | Mark to Market Hedges Cost / (Gain) |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 17       | Core Market Administration Costs    |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 18       | <b>Total CCRA Costs</b>             |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 19       |                                     |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 20       |                                     |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 21       | CCRA Unit Cost                      | (\$/GJ)  |           |           |          |          |          |          |          |          |          |          |          |               |
| 22       |                                     |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 23       |                                     |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 24       |                                     |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 25       |                                     |          |           |           |          |          |          |          |          |          |          |          |          | <b>Jan-16</b> |
| 26       |                                     |          |           |           |          |          |          |          |          |          |          |          |          | <b>to</b>     |
| 27       |                                     | Recorded | Projected | Projected |          |          |          |          |          |          |          |          |          | <b>Mar 16</b> |
| 28       |                                     | Jan 16   | Feb 16    | Mar 16    |          |          |          |          |          |          |          |          |          | <b>Total</b>  |
| 29       | <b>CCRA QUANTITIES</b>              |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 30       | Commodity Purchase                  | (TJ)     |           |           |          |          |          |          |          |          |          |          |          |               |
| 31       | Station No. 2                       |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 32       | AECO                                |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 33       | Total Commodity Purchased           |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 34       | Fuel Gas Provided to Midstream      |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 35       | <b>Commodity Available for Sale</b> |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 36       |                                     |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 37       |                                     |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 38       | <b>CCRA COSTS</b>                   |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 39       | Commodity Costs                     | (\$000)  |           |           |          |          |          |          |          |          |          |          |          |               |
| 40       | Station No. 2                       |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 41       | AECO                                |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 42       | Commodity Costs before Hedging      |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 43       | Mark to Market Hedges Cost / (Gain) |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 44       | Core Market Administration Costs    |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 45       | <b>Total CCRA Costs</b>             |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 46       |                                     |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 47       |                                     |          |           |           |          |          |          |          |          |          |          |          |          |               |
| 48       | CCRA Unit Cost                      | (\$/GJ)  |           |           |          |          |          |          |          |          |          |          |          |               |

Notes: Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS

Tab 2

CCRA INCURRED MONTHLY ACTIVITIES

Page 2

FORECAST PERIOD FROM APRIL 1, 2016 TO MARCH 31, 2018

FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 18, 19, 22, 23, AND 24, 2016

| Line No. | (1)                                 | (2)             | (3)             | (4)             | (5)             | (6)             | (7)             | (8)             | (9)             | (10)            | (11)            | (12)            | (13)            | (14)               |
|----------|-------------------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|--------------------|
|          |                                     | Forecast Apr-16 | Forecast May-16 | Forecast Jun-16 | Forecast Jul-16 | Forecast Aug-16 | Forecast Sep-16 | Forecast Oct-16 | Forecast Nov-16 | Forecast Dec-16 | Forecast Jan-17 | Forecast Feb-17 | Forecast Mar-17 | 1-12 months Total  |
| 1        |                                     |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                    |
| 2        |                                     |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                    |
| 3        | CCRA QUANTITIES                     |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                    |
| 4        | Commodity Purchase (TJ)             |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                    |
| 5        | Station No. 2                       | 7,531           | 7,782           | 7,531           | 7,782           | 7,782           | 7,531           | 7,782           | 7,531           | 7,782           | 7,782           | 7,029           | 7,782           | 91,623             |
| 6        | AECO                                | 2,438           | 2,519           | 2,438           | 2,519           | 2,519           | 2,438           | 2,519           | 2,438           | 2,519           | 2,519           | 2,275           | 2,519           | 29,660             |
| 7        | Subtotal - Commodity Purchased      | 9,968           | 10,301          | 9,968           | 10,301          | 10,301          | 9,968           | 10,301          | 9,968           | 10,301          | 10,301          | 9,304           | 10,301          | 121,283            |
| 8        | Fuel Gas Provided to Midstream      | (314)           | (324)           | (314)           | (324)           | (324)           | (314)           | (324)           | (314)           | (324)           | (324)           | (293)           | (324)           | (3,818)            |
| 9        | Commodity Available for Sale        | 9,655           | 9,976           | 9,655           | 9,976           | 9,976           | 9,655           | 9,976           | 9,655           | 9,976           | 9,976           | 9,011           | 9,976           | 117,465            |
| 10       |                                     |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                    |
| 11       | CCRA COSTS (\$000)                  |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                    |
| 12       | Commodity Costs                     |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                    |
| 13       | Station No. 2                       | \$ 7,073        | \$ 7,492        | \$ 7,564        | \$ 8,176        | \$ 8,522        | \$ 8,658        | \$ 9,564        | \$ 11,738       | \$ 14,145       | \$ 14,799       | \$ 13,211       | \$ 14,358       | \$ 125,299         |
| 14       | AECO                                | 3,753           | 3,958           | 3,928           | 4,169           | 4,281           | 4,276           | 4,605           | 5,175           | 5,914           | 6,167           | 5,526           | 6,014           | 57,766             |
| 15       | Commodity Costs before Hedging      | \$ 10,826       | \$ 11,449       | \$ 11,492       | \$ 12,346       | \$ 12,803       | \$ 12,935       | \$ 14,169       | \$ 16,913       | \$ 20,058       | \$ 20,966       | \$ 18,737       | \$ 20,372       | \$ 183,066         |
| 16       | Mark to Market Hedges Cost / (Gain) | -               | -               | -               | -               | -               | -               | -               | -               | -               | -               | -               | -               | -                  |
| 17       | Core Market Administration Costs    | 128             | 128             | 128             | 128             | 128             | 128             | 128             | 128             | 128             | 128             | 128             | 128             | 1,531              |
| 18       | Total CCRA Costs                    | \$ 10,954       | \$ 11,577       | \$ 11,619       | \$ 12,473       | \$ 12,930       | \$ 13,062       | \$ 14,297       | \$ 17,041       | \$ 20,186       | \$ 21,094       | \$ 18,864       | \$ 20,499       | \$ 184,596         |
| 19       |                                     |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                    |
| 20       |                                     |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                    |
| 21       | CCRA Unit Cost (\$/GJ)              | \$ 1.135        | \$ 1.160        | \$ 1.203        | \$ 1.250        | \$ 1.296        | \$ 1.353        | \$ 1.433        | \$ 1.765        | \$ 2.023        | \$ 2.114        | \$ 2.093        | \$ 2.055        | \$ 1.571           |
| 22       |                                     |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                    |
| 23       |                                     |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                    |
| 24       |                                     |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                    |
| 25       |                                     |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                    |
| 26       |                                     |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                    |
| 27       |                                     | Forecast Apr-17 | Forecast May-17 | Forecast Jun-17 | Forecast Jul-17 | Forecast Aug-17 | Forecast Sep-17 | Forecast Oct-17 | Forecast Nov-17 | Forecast Dec-17 | Forecast Jan-18 | Forecast Feb-18 | Forecast Mar-18 | 13-24 months Total |
| 28       |                                     |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                    |
| 29       | CCRA QUANTITIES                     |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                    |
| 30       | Commodity Purchase (TJ)             |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                    |
| 31       | Station No. 2                       | 7,589           | 7,842           | 7,589           | 7,842           | 7,842           | 7,589           | 7,842           | 7,589           | 7,842           | 7,842           | 7,083           | 7,842           | 92,338             |
| 32       | AECO                                | 2,457           | 2,539           | 2,457           | 2,539           | 2,539           | 2,457           | 2,539           | 2,457           | 2,539           | 2,539           | 2,293           | 2,539           | 29,892             |
| 33       | Subtotal - Commodity Purchased      | 10,046          | 10,381          | 10,046          | 10,381          | 10,381          | 10,046          | 10,381          | 10,046          | 10,381          | 10,381          | 9,377           | 10,381          | 122,230            |
| 34       | Fuel Gas Provided to Midstream      | (316)           | (327)           | (316)           | (327)           | (327)           | (316)           | (327)           | (316)           | (327)           | (327)           | (295)           | (327)           | (3,847)            |
| 35       | Commodity Available for Sale        | 9,730           | 10,054          | 9,730           | 10,054          | 10,054          | 9,730           | 10,054          | 9,730           | 10,054          | 10,054          | 9,081           | 10,054          | 118,382            |
| 36       |                                     |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                    |
| 37       |                                     |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                    |
| 38       | CCRA COSTS (\$000)                  |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                    |
| 39       | Commodity Costs                     |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                    |
| 40       | Station No. 2                       | \$ 12,697       | \$ 13,169       | \$ 13,224       | \$ 13,887       | \$ 13,997       | \$ 13,317       | \$ 14,478       | \$ 16,209       | \$ 17,554       | \$ 18,476       | \$ 16,341       | \$ 17,351       | \$ 180,700         |
| 41       | AECO                                | 5,517           | 5,640           | 5,605           | 5,868           | 5,889           | 5,625           | 6,020           | 6,180           | 6,766           | 7,078           | 6,286           | 6,737           | 73,211             |
| 42       | Commodity Costs before Hedging      | \$ 18,214       | \$ 18,809       | \$ 18,829       | \$ 19,756       | \$ 19,886       | \$ 18,941       | \$ 20,498       | \$ 22,388       | \$ 24,320       | \$ 25,554       | \$ 22,627       | \$ 24,088       | \$ 253,910         |
| 43       | Mark to Market Hedges Cost / (Gain) | -               | -               | -               | -               | -               | -               | -               | -               | -               | -               | -               | -               | -                  |
| 44       | Core Market Administration Costs    | 128             | 128             | 128             | 128             | 128             | 128             | 128             | 128             | 128             | 128             | 128             | 128             | 1,531              |
| 45       | Total CCRA Costs                    | \$ 18,341       | \$ 18,936       | \$ 18,957       | \$ 19,883       | \$ 20,013       | \$ 19,069       | \$ 20,626       | \$ 22,516       | \$ 24,448       | \$ 25,682       | \$ 22,755       | \$ 24,216       | \$ 255,441         |
| 46       |                                     |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                    |
| 47       |                                     |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                    |
| 48       | CCRA Unit Cost (\$/GJ)              | \$ 1.885        | \$ 1.883        | \$ 1.948        | \$ 1.978        | \$ 1.990        | \$ 1.960        | \$ 2.051        | \$ 2.314        | \$ 2.432        | \$ 2.554        | \$ 2.506        | \$ 2.408        | \$ 2.158           |

Notes: Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**COMMODITY COST RECONCILIATION ACCOUNT (CCRA)**  
**COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE**  
**FOR THE FORECAST PERIOD APRIL 1, 2016 TO MARCH 31, 2017**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 18, 19, 22, 23, AND 24, 2016**

Tab 2  
Page 3

| Line No. | Particulars  | Unit  | Total of RS-1 to RS-7 |
|----------|--|-------|-----------------------|
|          | (1)  |       | (2)                   |
| 1        | <b><u>CCRA Baseload</u></b>                                    | TJ    | 117,465               |
| 2        |  |       |                       |
| 3        |  |       |                       |
| 4        | <b><u>CCRA Incurred Costs</u></b>                              | \$000 |                       |
| 5        | Station No. 2  |       | \$ 125,299.2          |
| 6        | AECO   |       | 57,766.4              |
| 7        | Huntingdon   |       | -                     |
| 8        | CCRA Commodity Costs before Hedging                            |       | \$ 183,065.6          |
| 9        | Mark to Market Hedges Cost / (Gain)                            |       | -                     |
| 10       | Core Market Administration Costs                               |       | 1,530.6               |
| 11       | <b>Total Incurred Costs before CCRA deferral amortization</b>  |       | \$ 184,596.2          |
| 12       |  |       |                       |
| 13       | Pre-tax CCRA Deficit/(Surplus) as of Mar 31, 2016              |       | \$ (50,535.2)         |
| 14       | <b>Total CCRA Incurred Costs incl deferral amortization</b>    |       | <u>\$ 134,061.0</u>   |
| 15       |  |       |                       |
| 16       |  |       |                       |
| 17       | <b><u>CCRA Incurred Unit Costs</u></b>                         | \$/GJ |                       |
| 18       | CCRA Commodity Costs before Hedging                            |       | \$ 1.5585             |
| 19       | Mark to Market Hedges Cost / (Gain)                            |       | 0.0000                |
| 20       | Core Market Administration Costs                               |       | 0.0130                |
| 21       | CCRA Incurred Costs (excl. CCRA Deferral Amortization)         |       | \$ 1.5715             |
| 22       | Pre-tax CCRA Deficit/(Surplus) as of Mar 31, 2016              |       | (0.4302)              |
| 23       | <b>CCRA Gas Costs Incurred -- Flow-Through</b>                 |       | <u>\$ 1.1413</u>      |
| 24       |  |       |                       |
| 25       |  |       |                       |
| 26       |  |       |                       |
| 27       |  |       |                       |
| 28       |  |       |                       |
| 29       |  |       |                       |
| 30       | <b><u>Cost of Gas (Commodity Cost Recovery Charge)</u></b>     |       | <u>RS-1 to RS-7</u>   |
| 31       |  |       |                       |
| 32       | <b>PROPOSED Flow-Through Cost of Gas effective Apr 1, 2016</b> |       | <b>\$ 1.141</b>       |
| 33       |  |       |                       |
| 34       | Existing Cost of Gas (effective since Jan 1, 2016)             |       | <u>1.719</u>          |
| 35       |  |       |                       |
| 36       | Cost of Gas Increase / (Decrease)                              | \$/GJ | <u>\$ (0.578)</u>     |
| 37       |  |       |                       |
| 38       | Cost of Gas Percentage Increase / (Decrease)                   |       | -33.62%               |

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2015**

Tab 2  
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| Line No. | (1)   | (2)                | (3)                | (4)                | (5)                | (6)                | (7)                | (8)                | (9)                | (10)               | (11)               | (12)               | (13)               | (14)          |
|----------|---|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|---------------|
|          |   | Recorded<br>Jan 15 | Recorded<br>Feb 15 | Recorded<br>Mar 15 | Recorded<br>Apr 15 | Recorded<br>May 15 | Recorded<br>Jun 15 | Recorded<br>Jul 15 | Recorded<br>Aug 15 | Recorded<br>Sep 15 | Recorded<br>Oct 15 | Recorded<br>Nov 15 | Recorded<br>Dec 15 | 2015<br>Total |
| 1        | <b>MCRA COSTS</b>   |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |               |
| 2        | (\$000)   |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |               |
| 3        | <u>Midstream Commodity Costs</u>                          |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |               |
| 4        | Midstream Commodity Costs before Hedging <sup>(1*)</sup>  | \$ 12,485          | \$ 8,858           | \$ 2,252           | \$ 1,726           | \$ (20)            | \$ 21              | \$ 230             | \$ 64              | \$ 1,231           | \$ 1               | \$ 7,398           | \$ 13,161          | \$ 47,408     |
| 5        | Mark to Market Hedges Cost / (Gain)                       | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -             |
| 6        | Imbalance <sup>(2*)</sup>                                 | (110)              | (916)              | (858)              | 253                | 314                | (619)              | (738)              | 941                | (14)               | (67)               | (31)               | 542                | (1,303)       |
| 7        | Company Use Gas Recovered from O&M                        | (753)              | (475)              | (381)              | (258)              | (97)               | (103)              | (54)               | (27)               | (53)               | (123)              | (322)              | (567)              | (3,213)       |
| 8        | Total Midstream Commodity Costs                           | \$ 11,622          | \$ 7,468           | \$ 1,014           | \$ 1,720           | \$ 197             | \$ (702)           | \$ (562)           | \$ 978             | \$ 1,164           | \$ (189)           | \$ 7,045           | \$ 13,136          | \$ 42,892     |
| 9        | <u>Storage (including Linepack)</u>                       |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |               |
| 10       | Storage Demand Charges                                    | \$ 2,637           | \$ 2,623           | \$ 2,626           | \$ 2,425           | \$ 3,375           | \$ 3,419           | \$ 3,515           | \$ 3,553           | \$ 3,534           | \$ 3,472           | \$ 2,588           | \$ 2,657           | \$ 36,424     |
| 11       | Mt. Hayes Demand Charges                                  | 1,503              | 1,503              | 1,503              | 1,503              | 1,503              | 1,503              | 1,503              | 1,503              | 1,503              | 1,503              | 1,503              | 1,503              | 18,039        |
| 12       | Mt. Hayes Variable Charges                                | 1                  | 62                 | 15                 | 2                  | 251                | 43                 | 0                  | 14                 | 86                 | 219                | 41                 | 11                 | 746           |
| 13       | Injections into Storage                                   | (9)                | (0)                | (535)              | (2,622)            | (10,914)           | (6,765)            | (13,598)           | (13,785)           | (11,325)           | (4,414)            | (1,076)            | (481)              | (65,522)      |
| 14       | Withdrawals from Storage                                  | 25,170             | 20,081             | 18,372             | 1,233              | -                  | 411                | 565                | 241                | 814                | 1,108              | 11,758             | 16,768             | 96,521        |
| 15       | Total Storage   | \$ 29,302          | \$ 24,269          | \$ 21,981          | \$ 2,542           | \$ (5,784)         | \$ (1,389)         | \$ (8,014)         | \$ (8,474)         | \$ (5,388)         | \$ 1,888           | \$ 14,816          | \$ 20,458          | \$ 86,208     |
| 16       |   |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |               |
| 17       | <u>Mitigation and Misc. Other</u>                         |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |               |
| 18       | Transportation  | \$ (1,934)         | \$ (135)           | \$ (4,097)         | \$ (4,597)         | \$ (6,098)         | \$ (3,895)         | \$ (6,013)         | \$ (11,845)        | \$ (9,721)         | \$ (7,037)         | \$ (1,722)         | \$ 338             | \$ (56,754)   |
| 19       | Commodity Resales   | (9,783)            | (12,798)           | (10,878)           | (3,167)            | (2,869)            | (3,845)            | (1,693)            | (2,980)            | (3,021)            | (5,384)            | (7,104)            | (8,224)            | (71,746)      |
| 20       | Other Mitigation  | (154)              | 303                | (336)              | 2,692              | 19                 | (3,693)            | (2,537)            | (1,761)            | (114)              | (40)               | 1,429              | 59                 | (4,131)       |
| 21       | Subtotal Mitigation                                       | \$ (11,870)        | \$ (12,629)        | \$ (15,310)        | \$ (5,072)         | \$ (8,948)         | \$ (11,433)        | \$ (10,242)        | \$ (16,587)        | \$ (12,856)        | \$ (12,461)        | \$ (7,397)         | \$ (7,827)         | \$ (132,631)  |
| 22       | GSMIP Incentive Sharing                                   | 175                | 113                | 278                | 52                 | 34                 | 261                | 120                | 265                | 193                | 16                 | 379                | 172                | 2,059         |
| 23       | Misc. Other   | (763)              | (475)              | (28)               | 715                | (1,524)            | (1,115)            | (1,226)            | (547)              | (798)              | 103                | (264)              | (2,185)            | (8,107)       |
| 24       | Total Mitigation and Misc. Other                          | \$ (12,458)        | \$ (12,991)        | \$ (15,060)        | \$ (4,305)         | \$ (10,437)        | \$ (12,288)        | \$ (11,348)        | \$ (16,869)        | \$ (13,461)        | \$ (12,342)        | \$ (7,282)         | \$ (9,840)         | \$ (138,680)  |
| 25       |   |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |               |
| 26       | <u>Transportation (Pipeline) Charges</u>                  |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |               |
| 27       | WEI (BC Pipeline)   | \$ 7,699           | \$ 7,706           | \$ 7,149           | \$ 6,172           | \$ 6,166           | \$ 5,830           | \$ 5,905           | \$ 6,117           | \$ 5,959           | \$ 5,833           | \$ 7,364           | \$ 7,739           | \$ 79,640     |
| 28       | TransCanada (BC Line)                                     | 457                | 457                | 457                | 344                | 352                | 361                | 346                | 351                | 348                | 348                | 462                | 457                | 4,741         |
| 29       | Nova (Alberta Line)                                       | 862                | 862                | 862                | 862                | 862                | 862                | 578                | 1,145              | 862                | 862                | 862                | 871                | 10,351        |
| 30       | Northwest Pipeline  | 744                | 679                | 715                | 313                | 337                | 339                | 400                | 394                | 371                | 366                | 750                | 815                | 6,221         |
| 31       | FortisBC Energy Huntingdon Inc.                           | 10                 | 10                 | 10                 | 10                 | 10                 | 10                 | 10                 | 10                 | 10                 | 10                 | 8                  | 8                  | 120           |
| 32       | Southern Crossing Pipeline                                | 300                | 300                | 300                | 300                | 300                | 300                | 300                | 300                | 300                | 300                | 300                | 300                | 3,600         |
| 33       | Squamish Wheeling   | 63                 | (63)               | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -             |
| 34       | Total Transportation Charges                              | \$ 10,137          | \$ 9,951           | \$ 9,494           | \$ 8,002           | \$ 8,027           | \$ 7,703           | \$ 7,540           | \$ 8,317           | \$ 7,850           | \$ 7,719           | \$ 9,744           | \$ 10,189          | \$ 104,674    |
| 35       |   |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |               |
| 36       | <u>Core Market Administration Costs</u>                   | \$ 167             | \$ 222             | \$ 199             | \$ 207             | \$ 217             | \$ 255             | \$ 409             | \$ 203             | \$ 218             | \$ 242             | \$ 260             | \$ 267             | \$ 2,867      |
| 37       | <b>TOTAL MCRA COSTS</b> (Line 7, 15, 24, 34 & 36) (\$000) | \$ 38,769          | \$ 28,919          | \$ 17,628          | \$ 8,166           | \$ (7,780)         | \$ (6,421)         | \$ (11,974)        | \$ (15,845)        | \$ (9,615)         | \$ (2,680)         | \$ 24,583          | \$ 34,211          | \$ 97,960     |

Notes: Slight difference in totals due to rounding.

(1\*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2\*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2016**  
**FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 18, 19, 22, 23, AND 24, 2016**

Tab 2  
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| Line No. | (1)   | (2)                | (3)                 | (4)                 | (5)                | (6)                | (7)                | (8)                | (9)                | (10)               | (11)               | (12)               | (13)               | (14)          |
|----------|---|--------------------|---------------------|---------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|---------------|
|          |   | Recorded<br>Jan 16 | Projected<br>Feb 16 | Projected<br>Mar 16 | Forecast<br>Apr 16 | Forecast<br>May 16 | Forecast<br>Jun 16 | Forecast<br>Jul 16 | Forecast<br>Aug 16 | Forecast<br>Sep 16 | Forecast<br>Oct 16 | Forecast<br>Nov 16 | Forecast<br>Dec 16 | 2016<br>Total |
| 1        | <b>MCRA COSTS</b>   |                    |                     |                     |                    |                    |                    |                    |                    |                    |                    |                    |                    |               |
| 2        | <u>Midstream Commodity Costs</u>                          |                    |                     |                     |                    |                    |                    |                    |                    |                    |                    |                    |                    |               |
| 3        | Midstream Commodity Costs before Hedging <sup>(1*)</sup>  | \$ 12,976          | \$ 11,529           | \$ 4,320            | \$ 6               | \$ 7               | \$ 7               | \$ 8               | \$ 9               | \$ 9               | \$ 11              | \$ 4,605           | \$ 11,767          | \$ 45,252     |
| 4        | Mark to Market Hedges Cost / (Gain)                       | -                  | -                   | -                   | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -             |
| 5        | Imbalance <sup>(2*)</sup>                                 | (371)              | -                   | -                   | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | (371)         |
| 6        | Company Use Gas Recovered from O&M                        | (702)              | (687)               | (586)               | (410)              | (230)              | (203)              | (154)              | (103)              | (143)              | (216)              | (461)              | (748)              | (4,643)       |
| 7        | Total Midstream Commodity Costs                           | \$ 11,902          | \$ 10,842           | \$ 3,734            | \$ (404)           | \$ (223)           | \$ (196)           | \$ (146)           | \$ (94)            | \$ (134)           | \$ (205)           | \$ 4,144           | \$ 11,018          | \$ 40,238     |
| 8        |   |                    |                     |                     |                    |                    |                    |                    |                    |                    |                    |                    |                    |               |
| 9        | <u>Storage (including Linepack)</u>                       |                    |                     |                     |                    |                    |                    |                    |                    |                    |                    |                    |                    |               |
| 10       | Storage Demand Charges                                    | \$ 2,707           | \$ 2,635            | \$ 2,649            | \$ 2,550           | \$ 3,599           | \$ 3,592           | \$ 3,592           | \$ 3,590           | \$ 3,583           | \$ 3,588           | \$ 2,649           | \$ 2,663           | \$ 37,398     |
| 11       | Mt. Hayes Demand Charges                                  | 1,503              | 1,503               | 1,503               | 1,503              | 1,503              | 1,503              | 1,503              | 1,503              | 1,503              | 1,503              | 1,503              | 1,503              | 18,039        |
| 12       | Mt. Hayes Variable Charges                                | 15                 | 31                  | 14                  | 14                 | 14                 | 14                 | 122                | 206                | 201                | 97                 | 18                 | 18                 | 766           |
| 13       | Injections into Storage                                   | (370)              | -                   | (588)               | (512)              | (4,801)            | (7,098)            | (8,234)            | (7,405)            | (6,858)            | (2,630)            | (935)              | (1,173)            | (40,601)      |
| 14       | Withdrawals from Storage                                  | 17,531             | 17,116              | 17,047              | 1,227              | -                  | 1,120              | 959                | 878                | 30                 | 1,126              | 9,447              | 10,544             | 77,023        |
| 15       | Total Storage   | 21,386             | \$ 21,285           | \$ 20,625           | \$ 4,783           | \$ 316             | \$ (868)           | \$ (2,057)         | \$ (1,226)         | \$ (1,541)         | \$ 3,684           | \$ 12,682          | \$ 13,555          | \$ 92,624     |
| 16       |   |                    |                     |                     |                    |                    |                    |                    |                    |                    |                    |                    |                    |               |
| 17       | <u>Mitigation and Misc. Other</u>                         |                    |                     |                     |                    |                    |                    |                    |                    |                    |                    |                    |                    |               |
| 18       | Transportation  | \$ (911)           | \$ (816)            | \$ (1,304)          | \$ (1,857)         | \$ (2,124)         | \$ (2,041)         | \$ (3,463)         | \$ (3,669)         | \$ (3,560)         | \$ (2,748)         | \$ (1,354)         | \$ (1,008)         | \$ (24,854)   |
| 19       | Commodity Resales   | (12,071)           | (15,197)            | (9,743)             | (86)               | (478)              | (1,287)            | (2,253)            | (3,649)            | (1,770)            | (165)              | (11,643)           | (9,487)            | (67,829)      |
| 20       | Other Mitigation  | (43)               | (110)               | (63)                | (48)               | (53)               | (27)               | (38)               | (46)               | (52)               | (55)               | (135)              | (101)              | (772)         |
| 21       | Subtotal Mitigation                                       | \$ (13,025)        | \$ (16,123)         | \$ (11,110)         | \$ (1,991)         | \$ (2,655)         | \$ (3,355)         | \$ (5,754)         | \$ (7,363)         | \$ (5,381)         | \$ (2,969)         | \$ (13,132)        | \$ (10,597)        | \$ (93,455)   |
| 22       | GSMIP Incentive Sharing                                   | 213                | 83                  | 83                  | 83                 | 83                 | 83                 | 83                 | 83                 | 83                 | 83                 | 83                 | 83                 | 1,129         |
| 23       | Misc. Other Non-GSMIP                                     | (1,193)            | (675)               | (675)               | (2,130)            | (2,130)            | (2,130)            | (2,130)            | (2,130)            | (2,130)            | (2,130)            | -                  | -                  | (17,455)      |
| 24       | Total Mitigation and Misc. Other                          | \$ (14,005)        | \$ (16,715)         | \$ (11,701)         | \$ (4,038)         | \$ (4,702)         | \$ (5,402)         | \$ (7,801)         | \$ (9,410)         | \$ (7,428)         | \$ (5,016)         | \$ (13,048)        | \$ (10,513)        | \$ (109,780)  |
| 25       |   |                    |                     |                     |                    |                    |                    |                    |                    |                    |                    |                    |                    |               |
| 26       | <u>Transportation (Pipeline) Charges</u>                  |                    |                     |                     |                    |                    |                    |                    |                    |                    |                    |                    |                    |               |
| 27       | WEI (BC Pipeline)   | \$ 8,162           | \$ 7,380            | \$ 7,402            | \$ 7,242           | \$ 7,199           | \$ 7,174           | \$ 7,240           | \$ 7,239           | \$ 7,229           | \$ 7,227           | \$ 7,313           | \$ 7,531           | \$ 88,337     |
| 28       | TransCanada (BC Line)                                     | 453                | 453                 | 453                 | 342                | 342                | 342                | 342                | 342                | 342                | 342                | 453                | 453                | 4,656         |
| 29       | Nova (Alberta Line)                                       | 861                | 871                 | 871                 | 871                | 871                | 871                | 871                | 871                | 871                | 871                | 871                | 871                | 10,440        |
| 30       | Northwest Pipeline  | 852                | 760                 | 792                 | 384                | 375                | 403                | 408                | 380                | 373                | 391                | 819                | 837                | 6,775         |
| 31       | FortisBC Energy Huntingdon Inc.                           | 8                  | 8                   | 8                   | 8                  | 8                  | 8                  | 8                  | 8                  | 8                  | 8                  | 8                  | 8                  | 91            |
| 32       | Southern Crossing Pipeline                                | 300                | 300                 | 300                 | 300                | 300                | 300                | 300                | 300                | 300                | 300                | 300                | 300                | 3,600         |
| 33       | Squamish Wheeling   | -                  | -                   | -                   | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -             |
| 34       | Total Transportation Charges                              | \$ 10,636          | \$ 9,772            | \$ 9,825            | \$ 9,145           | \$ 9,094           | \$ 9,097           | \$ 9,168           | \$ 9,139           | \$ 9,122           | \$ 9,137           | \$ 9,763           | \$ 9,999           | \$ 113,898    |
| 35       |   |                    |                     |                     |                    |                    |                    |                    |                    |                    |                    |                    |                    |               |
| 36       | <u>Core Market Administration Costs</u>                   | \$ 249             | \$ 298              | \$ 298              | \$ 298             | \$ 298             | \$ 298             | \$ 298             | \$ 298             | \$ 298             | \$ 298             | \$ 298             | \$ 298             | \$ 3,522      |
| 37       | <b>TOTAL MCRA COSTS</b> (Line 7, 15, 24, 34 & 36) (\$000) | \$ 30,168          | \$ 25,482           | \$ 22,781           | \$ 9,785           | \$ 4,783           | \$ 2,928           | \$ (539)           | \$ (1,294)         | \$ 317             | \$ 7,898           | \$ 13,839          | \$ 24,356          | \$ 140,503    |

Notes: Slight difference in totals due to rounding.

(1\*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2\*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").



**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2017**  
**FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 18, 19, 22, 23, AND 24, 2016**

| Line No. | (1)   | (2)             | (3)             | (4)             | (5)             | (6)             | (7)             | (8)             | (9)             | (10)            | (11)            | (12)            | (13)            | (14)         |
|----------|---|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|--------------|
|          |   | Forecast Jan 17 | Forecast Feb 17 | Forecast Mar 17 | Forecast Apr 17 | Forecast May 17 | Forecast Jun 17 | Forecast Jul 17 | Forecast Aug 17 | Forecast Sep 17 | Forecast Oct 17 | Forecast Nov 17 | Forecast Dec 17 | 2017 Total   |
| 1        | <b>MCRA COSTS</b>   |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |              |
| 2        | (\$000)   |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |              |
| 3        | <u>Midstream Commodity Costs</u>                          |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |              |
| 4        | Midstream Commodity Costs before Hedging <sup>(1*)</sup>  | \$ 12,151       | \$ 10,822       | \$ 5,830        | \$ 13           | \$ 13           | \$ 15           | \$ 15           | \$ 15           | \$ 15           | \$ 16           | \$ 6,665        | \$ 13,936       | \$ 49,507    |
| 5        | Mark to Market Hedges Cost / (Gain)                       | -               | -               | -               | -               | -               | -               | -               | -               | -               | -               | -               | -               | -            |
| 6        | Imbalance <sup>(2*)</sup>                                 | -               | -               | -               | -               | -               | -               | -               | -               | -               | -               | -               | -               | -            |
| 7        | Company Use Gas Recovered from O&M                        | (871)           | (687)           | (586)           | (410)           | (230)           | (203)           | (154)           | (103)           | (143)           | (216)           | (461)           | (748)           | (4,812)      |
| 8        | Total Midstream Commodity Costs                           | \$ 11,280       | \$ 10,135       | \$ 5,245        | \$ (397)        | \$ (216)        | \$ (189)        | \$ (139)        | \$ (87)         | \$ (129)        | \$ (200)        | \$ 6,204        | \$ 13,188       | \$ 44,695    |
| 9        | <u>Storage (including Linepack)</u>                       |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |              |
| 10       | Storage Demand Charges                                    | \$ 2,670        | \$ 2,641        | \$ 2,654        | \$ 2,553        | \$ 3,601        | \$ 3,594        | \$ 3,594        | \$ 3,593        | \$ 3,585        | \$ 3,589        | \$ 2,652        | \$ 2,666        | \$ 37,391    |
| 11       | Mt. Hayes Demand Charges                                  | 1,503           | 1,503           | 1,503           | 1,503           | 1,503           | 1,503           | 1,503           | 1,503           | 1,503           | 1,503           | 1,503           | 1,503           | 18,039       |
| 12       | Mt. Hayes Variable Charges                                | 32              | 31              | 14              | 14              | 14              | 14              | 122             | 206             | 201             | 97              | 18              | 18              | 782          |
| 13       | Injections into Storage                                   | (296)           | -               | (796)           | (1,866)         | (7,462)         | (11,906)        | (12,667)        | (10,854)        | (9,235)         | (3,402)         | (1,223)         | (1,387)         | (61,093)     |
| 14       | Withdrawals from Storage                                  | 9,671           | 9,063           | 8,965           | 1,769           | -               | 967             | 1,000           | 1,017           | 26              | 1,769           | 10,209          | 12,757          | 57,213       |
| 15       | Total Storage   | \$ 13,580       | \$ 13,239       | \$ 12,341       | \$ 3,974        | \$ (2,344)      | \$ (5,828)      | \$ (6,448)      | \$ (4,534)      | \$ (3,920)      | \$ 3,555        | \$ 13,160       | \$ 15,558       | \$ 52,332    |
| 16       |   |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |              |
| 17       | <u>Mitigation and Misc. Other</u>                         |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |              |
| 18       | Transportation  | \$ (917)        | \$ (816)        | \$ (1,304)      | \$ (2,394)      | \$ (2,661)      | \$ (2,578)      | \$ (4,000)      | \$ (4,206)      | \$ (4,097)      | \$ (3,285)      | \$ (1,354)      | \$ (1,008)      | \$ (28,619)  |
| 19       | Commodity Resales   | (11,237)        | (15,562)        | (15,002)        | (302)           | (437)           | (432)           | (2,410)         | (4,528)         | (2,389)         | (1,186)         | (11,587)        | (10,470)        | (75,542)     |
| 20       | Other Mitigation  | (126)           | (110)           | (63)            | (48)            | (53)            | (27)            | (38)            | (46)            | (52)            | (55)            | (135)           | (101)           | (855)        |
| 21       | Subtotal Mitigation                                       | \$ (12,280)     | \$ (16,489)     | \$ (16,369)     | \$ (2,743)      | \$ (3,151)      | \$ (3,037)      | \$ (6,447)      | \$ (8,780)      | \$ (6,538)      | \$ (4,527)      | \$ (13,076)     | \$ (11,579)     | \$ (105,016) |
| 22       | GSMIP Incentive Sharing                                   | 83              | 83              | 83              | 83              | 83              | 83              | 83              | 83              | 83              | 83              | 83              | 83              | 1,000        |
| 23       | Misc. Other Non-GSMIP                                     | -               | -               | -               | (1,734)         | (1,734)         | (1,734)         | (1,734)         | (1,734)         | (1,734)         | (1,734)         | -               | -               | (12,138)     |
| 24       | Total Mitigation and Misc. Other                          | \$ (12,197)     | \$ (16,405)     | \$ (16,285)     | \$ (4,394)      | \$ (4,802)      | \$ (4,688)      | \$ (8,098)      | \$ (10,431)     | \$ (8,188)      | \$ (6,177)      | \$ (12,993)     | \$ (11,496)     | \$ (116,154) |
| 25       |   |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |              |
| 26       | <u>Transportation (Pipeline) Charges</u>                  |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |              |
| 27       | WEI (BC Pipeline)   | \$ 7,674        | \$ 7,420        | \$ 7,461        | \$ 7,223        | \$ 7,181        | \$ 7,128        | \$ 7,221        | \$ 7,221        | \$ 7,184        | \$ 7,208        | \$ 7,366        | \$ 7,584        | \$ 87,870    |
| 28       | TransCanada (BC Line)                                     | 462             | 462             | 462             | 348             | 348             | 348             | 348             | 348             | 348             | 348             | 462             | 462             | 4,749        |
| 29       | Nova (Alberta Line)                                       | 888             | 888             | 888             | 888             | 888             | 888             | 888             | 888             | 888             | 888             | 888             | 888             | 10,658       |
| 30       | Northwest Pipeline  | 810             | 759             | 808             | 391             | 383             | 410             | 415             | 383             | 379             | 410             | 835             | 854             | 6,836        |
| 31       | FortisBC Energy Huntingdon Inc.                           | 8               | 8               | 8               | 8               | 8               | 8               | 8               | 8               | 8               | 8               | 8               | 8               | 91           |
| 32       | Southern Crossing Pipeline                                | 300             | 300             | 300             | 300             | 300             | 300             | 300             | 300             | 300             | 300             | 300             | 300             | 3,600        |
| 33       | Squamish Wheeling   | -               | -               | -               | -               | -               | -               | -               | -               | -               | -               | -               | -               | -            |
| 34       | Total Transportation Charges                              | \$ 10,142       | \$ 9,837        | \$ 9,926        | \$ 9,158        | \$ 9,107        | \$ 9,083        | \$ 9,181        | \$ 9,147        | \$ 9,106        | \$ 9,163        | \$ 9,859        | \$ 10,095       | 113,805      |
| 35       |   |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |              |
| 36       | <u>Core Market Administration Costs</u>                   | \$ 298          | \$ 298          | \$ 298          | \$ 298          | \$ 298          | \$ 298          | \$ 298          | \$ 298          | \$ 298          | \$ 298          | \$ 298          | \$ 298          | \$ 3,571     |
| 37       | <b>TOTAL MCRA COSTS</b> (Line 7, 15, 24, 34 & 36) (\$000) | \$ 23,102       | \$ 17,103       | \$ 11,524       | \$ 8,639        | \$ 2,043        | \$ (1,324)      | \$ (5,207)      | \$ (5,607)      | \$ (2,833)      | \$ 6,638        | \$ 16,529       | \$ 27,642       | \$ 98,249    |

Notes: Slight difference in totals due to rounding.

(1\*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2\*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS  
STORAGE AND TRANSPORT CHARGE RECOVERY AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE  
FOR THE FORECAST PERIOD APRIL 1, 2016 TO MARCH 31, 2017  
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 18, 19, 22, 23, AND 24, 2016

| Line No. | Particulars   | Unit  | Residential RS-1 | Commercial RS-2 | Commercial RS-3 | General Firm Service RS-5 | NGV RS-6 | Subtotal     | Seasonal RS-4 | General Interruptible RS-7 | RS-1 to RS-7 Total | Term & Spot Gas Sales RS-14 | Off-System Interruptible Sales RS-30 | RS-1 to RS-7, RS-14 & RS-30 Total | RS-1 to RS-7 Summary | Total MCRA Gas Budget Costs <sup>(2*)</sup> |
|----------|---|-------|------------------|-----------------|-----------------|---------------------------|----------|--------------|---------------|----------------------------|--------------------|-----------------------------|--------------------------------------|-----------------------------------|----------------------|---|
|          | (1)   |       | (2)              | (3)             | (4)             | (5)                       | (6)      | (7)          | (8)           | (9)                        | (10)               | (11)                        | (12)                                 | (13)                              | (14)                 | (15)  |
| 1        | MCRA Sales Quantities   | TJ    | 72,653.3         | 28,062.2        | 18,010.5        | 2,167.6                   | 43.7     | 120,937.3    | 130.0         | 146.9                      | 121,214.1          | 768.0                       | 24,187.2                             | 146,169.3                         | 121,214.1            |   |
| 2        |   |       |                  |                 |                 |                           |          |              |               |                            |                    |                             |                                      |                                   |                      |   |
| 3        |   |       |                  |                 |                 |                           |          |              |               |                            |                    |                             |                                      |                                   |                      |   |
| 4        | MCRA Incurred Costs   | \$000 |                  |                 |                 |                           |          |              |               |                            |                    |                             |                                      |                                   |                      |   |
| 5        | Midstream Commodity Costs   | \$    | 3,882.6          | \$ 1,520.8      | \$ 809.8        | \$ 70.6                   | \$ 0.7   | \$ 6,284.6   | -             | -                          | \$ 6,284.6         | \$ 1,304.5                  | \$ 44,527.3                          | \$ 52,116.4                       | \$ 6,284.6           |   |
| 6        | Tolls and Fees  |       | 3,647.3          | 1,428.6         | 760.7           | 66.4                      | 0.7      | 5,903.6      | -             | -                          | 5,903.6            | \$ 16.3                     | \$ 511.7                             | \$ 6,431.6                        | 5,903.6              |   |
| 7        | Midstream Storage   |       | 34,716.5         | 13,598.0        | 7,241.0         | 631.6                     | 6.4      | 56,193.5     | -             | -                          | 56,193.5           |                             |                                      | \$ 56,193.5                       | 56,193.5             |   |
| 8        | On/Off System Sales Margin (RS-14 & RS-30)                          |       | (16,223.5)       | (6,354.6)       | (3,383.8)       | (295.1)                   | (3.0)    | (26,260.0)   | -             | -                          | (26,260.0)         |                             |                                      | \$ (26,260.0)                     | (26,260.0)           |   |
| 9        | GSMIP Incentive Sharing   |       | 617.8            | 242.0           | 128.9           | 11.2                      | 0.1      | 1,000.0      | -             | -                          | 1,000.0            |                             |                                      | \$ 1,000.0                        | 1,000.0              |   |
| 10       | Pipeline Demand Charges   |       | 41,091.2         | 16,094.9        | 8,570.5         | 747.6                     | 7.5      | 66,511.7     | -             | -                          | 66,511.7           |                             |                                      | \$ 66,511.7                       | 66,511.7             |   |
| 10       | Core Administration Costs - 70%                                     |       | 2,206.4          | 864.2           | 460.2           | 40.1                      | 0.4      | 3,571.4      | -             | -                          | 3,571.4            | -                           | -                                    | \$ 3,571.4                        | 3,571.4              |   |
| 11       | MCRA Flow-Through Costs before MCRA deferral amort.                 |       | \$ 69,938.3      | \$ 27,394.0     | \$ 14,587.3     | \$ 1,272.4                | \$ 12.8  | \$ 113,204.7 |               |                            | \$ 113,204.7       |                             |                                      |                                   | \$ 113,204.7         | \$ 113,204.7                                |
| 12       | T-Service UAF to be recovered via delivery revenues <sup>(1*)</sup> |       |                  |                 |                 |                           |          |              |               |                            |                    |                             |                                      |                                   |                      | 596.3                                       |
| 13       | Total MCRA Gas Costs <sup>(2*)</sup>                                |       |                  |                 |                 |                           |          |              |               |                            |                    |                             |                                      |                                   |                      | \$ 113,801.1                                |

Notes: Slight differences in totals due to rounding.

(1\*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2\*) Reconciled to the Total MCRA Costs (Tab 1, Page 7, Col. 3, Line 58) which includes T-Service UAF to be recovered via delivery revenues.

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**CCRA MONTHLY BALANCES WITH PROPOSED RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)**  
**FOR THE FORECAST PERIOD APRIL 1, 2016 TO MARCH 31, 2018**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 18, 19, 22, 23, AND 24, 2016**  
**\$(Millions)**

| Line No. | (1)  | (2)            | (3)            | (4)            | (5)            | (6)            | (7)            | (8)            | (9)            | (10)           | (11)           | (12)           | (13)           | (14)           |
|----------|--|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|
| 1        |  |                |                |                |                |                |                |                |                |                |                |                |                | Jan-15         |
| 2        |  | Recorded       | Recorded       | Recorded       | Recorded       | Recorded       | Recorded       | Recorded       | Recorded       | Recorded       | Recorded       | Recorded       | Recorded       | to             |
| 3        |  | Jan-15         | Feb-15         | Mar-15         | Apr-15         | May-15         | Jun-15         | Jul-15         | Aug-15         | Sep-15         | Oct-15         | Nov-15         | Dec-15         | Dec-15         |
| 4        | CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>       | \$ 1           | \$ (8)         | \$ (19)        | \$ (32)        | \$ (34)        | \$ (35)        | \$ (35)        | \$ (35)        | \$ (36)        | \$ (37)        | \$ (39)        | \$ (45)        | \$ 1           |
| 5        | Gas Costs Incurred                                       | \$ 29          | \$ 22          | \$ 24          | \$ 22          | \$ 24          | \$ 24          | \$ 24          | \$ 24          | \$ 23          | \$ 22          | \$ 18          | \$ 19          | \$ 276         |
| 6        | Revenue from <b>APPROVED</b> Recovery Rate               | \$ (37)        | \$ (34)        | \$ (38)        | \$ (23)        | \$ (25)        | \$ (24)        | \$ (25)        | \$ (25)        | \$ (24)        | \$ (25)        | \$ (24)        | \$ (25)        | \$ (327)       |
| 7        | <b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>   | <u>\$ (8)</u>  | <u>\$ (19)</u> | <u>\$ (32)</u> | <u>\$ (34)</u> | <u>\$ (35)</u> | <u>\$ (35)</u> | <u>\$ (35)</u> | <u>\$ (36)</u> | <u>\$ (37)</u> | <u>\$ (39)</u> | <u>\$ (45)</u> | <u>\$ (51)</u> | <u>\$ (51)</u> |
| 8        |  |                |                |                |                |                |                |                |                |                |                |                |                |                |
| 9        | <b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b> | <u>\$ (6)</u>  | <u>\$ (14)</u> | <u>\$ (24)</u> | <u>\$ (25)</u> | <u>\$ (26)</u> | <u>\$ (26)</u> | <u>\$ (26)</u> | <u>\$ (27)</u> | <u>\$ (27)</u> | <u>\$ (29)</u> | <u>\$ (33)</u> | <u>\$ (37)</u> | <u>\$ (37)</u> |
| 10       |  |                |                |                |                |                |                |                |                |                |                |                |                |                |
| 11       |  |                |                |                |                |                |                |                |                |                |                |                |                | Jan-16         |
| 12       |  | Recorded       | Projected      | Projected      |                |                |                |                |                |                |                |                |                | to             |
| 13       |  | Jan-16         | Feb-16         | Mar-16         |                |                |                |                |                |                |                |                |                | Mar-16         |
| 14       | CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>       | \$ (51)        | \$ (48)        | \$ (46)        |                |                |                |                |                |                |                |                |                | \$ (51)        |
| 15       | Gas Costs Incurred                                       | \$ 19          | \$ 18          | \$ 15          |                |                |                |                |                |                |                |                |                | \$ 52          |
| 16       | Revenue from <b>APPROVED</b> Recovery Rate               | \$ (17)        | \$ (15)        | \$ (17)        |                |                |                |                |                |                |                |                |                | \$ (50)        |
| 17       | <b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>   | <u>\$ (48)</u> | <u>\$ (46)</u> | <u>\$ (51)</u> |                |                |                |                |                |                |                |                |                | <u>\$ (51)</u> |
| 18       |  |                |                |                |                |                |                |                |                |                |                |                |                |                |
| 19       | <b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b> | <u>\$ (36)</u> | <u>\$ (34)</u> | <u>\$ (37)</u> |                |                |                |                |                |                |                |                |                | <u>\$ (37)</u> |
| 20       |  |                |                |                |                |                |                |                |                |                |                |                |                |                |
| 21       |  |                |                |                |                |                |                |                |                |                |                |                |                |                |
| 22       |  |                |                |                |                |                |                |                |                |                |                |                |                | Apr-16         |
| 23       |  | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | to             |
| 24       |  | Apr-16         | May-16         | Jun-16         | Jul-16         | Aug-16         | Sep-16         | Oct-16         | Nov-16         | Dec-16         | Jan-17         | Feb-17         | Mar-17         | Mar-17         |
| 25       | CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>       | \$ (51)        | \$ (51)        | \$ (50)        | \$ (50)        | \$ (49)        | \$ (47)        | \$ (45)        | \$ (42)        | \$ (36)        | \$ (27)        | \$ (18)        | \$ (9)         | \$ (51)        |
| 26       | Gas Costs Incurred                                       | \$ 11          | \$ 12          | \$ 12          | \$ 12          | \$ 13          | \$ 13          | \$ 14          | \$ 17          | \$ 20          | \$ 21          | \$ 19          | \$ 20          | \$ 185         |
| 27       | Revenue from <b>PROPOSED</b> Recovery Rate               | \$ (11)        | \$ (11)        | \$ (11)        | \$ (11)        | \$ (11)        | \$ (11)        | \$ (11)        | \$ (11)        | \$ (11)        | \$ (11)        | \$ (10)        | \$ (11)        | \$ (134)       |
| 28       | <b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>   | <u>\$ (51)</u> | <u>\$ (50)</u> | <u>\$ (50)</u> | <u>\$ (49)</u> | <u>\$ (47)</u> | <u>\$ (45)</u> | <u>\$ (42)</u> | <u>\$ (36)</u> | <u>\$ (27)</u> | <u>\$ (18)</u> | <u>\$ (9)</u>  | <u>\$ 0</u>    | <u>\$ 0</u>    |
| 29       |  |                |                |                |                |                |                |                |                |                |                |                |                |                |
| 30       | <b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b> | <u>\$ (37)</u> | <u>\$ (37)</u> | <u>\$ (37)</u> | <u>\$ (36)</u> | <u>\$ (35)</u> | <u>\$ (33)</u> | <u>\$ (31)</u> | <u>\$ (27)</u> | <u>\$ (20)</u> | <u>\$ (13)</u> | <u>\$ (7)</u>  | <u>\$ 0</u>    | <u>\$ 0</u>    |
| 31       |  |                |                |                |                |                |                |                |                |                |                |                |                |                |
| 32       |  |                |                |                |                |                |                |                |                |                |                |                |                |                |
| 33       |  |                |                |                |                |                |                |                |                |                |                |                |                | Apr-17         |
| 34       |  | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | Forecast       | to             |
| 35       |  | Apr-17         | May-17         | Jun-17         | Jul-17         | Aug-17         | Sep-17         | Oct-17         | Nov-17         | Dec-17         | Jan-18         | Feb-18         | Mar-18         | Mar-18         |
| 36       | CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>       | \$ 0           | \$ 7           | \$ 15          | \$ 23          | \$ 31          | \$ 40          | \$ 48          | \$ 57          | \$ 68          | \$ 81          | \$ 95          | \$ 108         | \$ 0           |
| 37       | Gas Costs Incurred                                       | \$ 18          | \$ 19          | \$ 19          | \$ 20          | \$ 20          | \$ 19          | \$ 21          | \$ 23          | \$ 24          | \$ 26          | \$ 23          | \$ 24          | \$ 255         |
| 38       | Revenue from <b>PROPOSED</b> Recovery Rate               | \$ (11)        | \$ (11)        | \$ (11)        | \$ (11)        | \$ (11)        | \$ (11)        | \$ (11)        | \$ (11)        | \$ (11)        | \$ (11)        | \$ (10)        | \$ (11)        | \$ (135)       |
| 39       | <b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>   | <u>\$ 7</u>    | <u>\$ 15</u>   | <u>\$ 23</u>   | <u>\$ 31</u>   | <u>\$ 40</u>   | <u>\$ 48</u>   | <u>\$ 57</u>   | <u>\$ 68</u>   | <u>\$ 81</u>   | <u>\$ 95</u>   | <u>\$ 108</u>  | <u>\$ 120</u>  | <u>\$ 120</u>  |
| 40       |  |                |                |                |                |                |                |                |                |                |                |                |                |                |
| 41       | <b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b> | <u>\$ 5</u>    | <u>\$ 11</u>   | <u>\$ 17</u>   | <u>\$ 23</u>   | <u>\$ 29</u>   | <u>\$ 35</u>   | <u>\$ 42</u>   | <u>\$ 50</u>   | <u>\$ 60</u>   | <u>\$ 70</u>   | <u>\$ 80</u>   | <u>\$ 89</u>   | <u>\$ 89</u>   |

Notes: Slight differences in totals due to rounding.

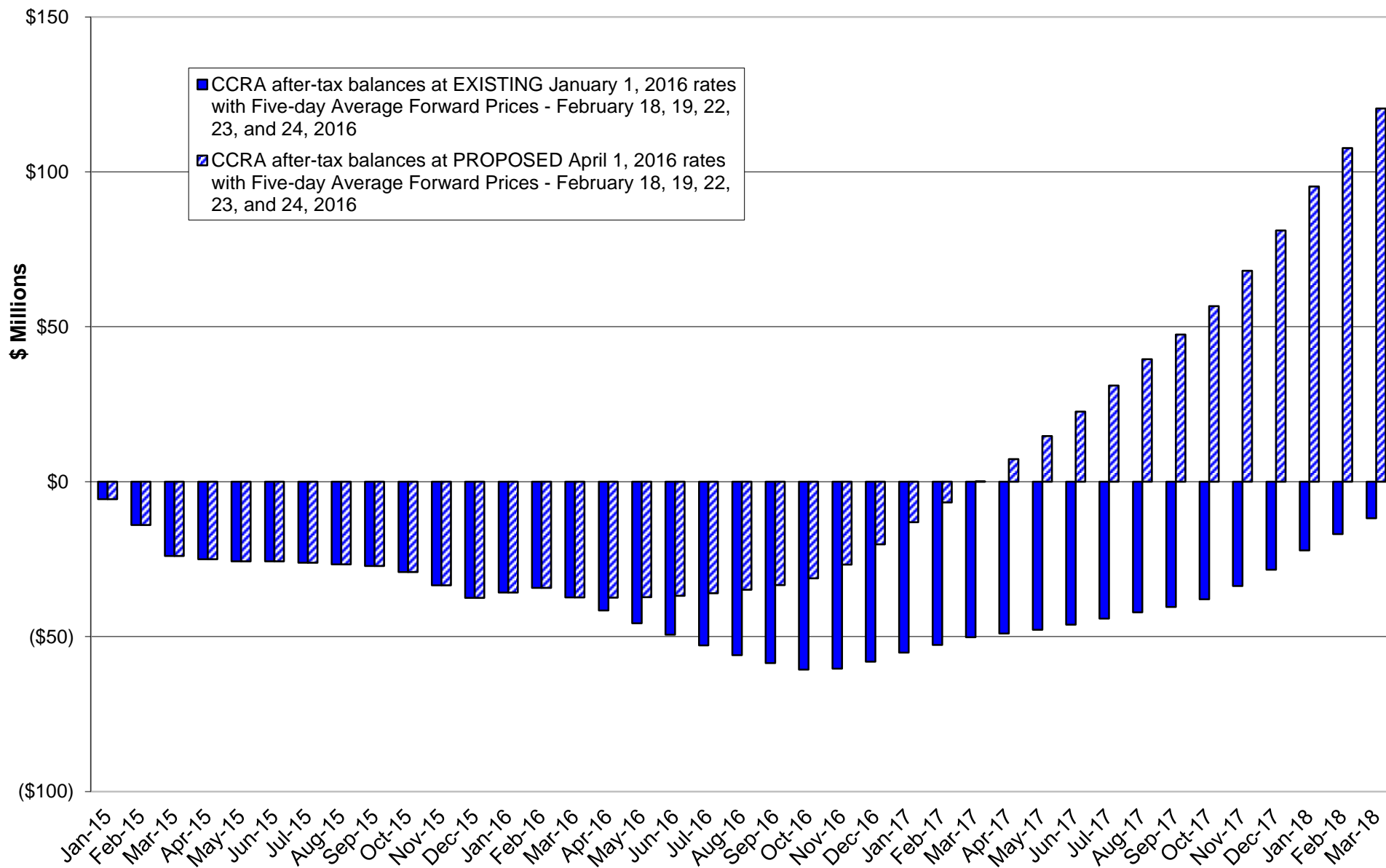
(1\*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2015 to 2018 at 26.0%).

(2\*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.7 million credit as at March 31, 2016.

(3\*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FortisBC Energy Inc.- Mainland, Vancouver Island and Whistler Service Areas  
 CCRA After-Tax Monthly Balances  
 Recorded to January 2016 and Forecast to March 2018

Tab 3  
 Page 2



**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**MCRA MONTHLY BALANCES AT PROPOSED CCRA RATES APR 1, 2016 (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)**  
**FOR THE FORECAST PERIOD APRIL 1, 2016 TO DECEMBER 31, 2017**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 18, 19, 22, 23, AND 24, 2016**

| Line No. | (1)  | (2)      | (3)       | (4)       | (5)      | (6)      | (7)      | (8)      | (9)      | (10)     | (11)     | (12)     | (13)     | (14)        |
|----------|--|----------|-----------|-----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-------------|
| 1        |  | Recorded | Recorded  | Recorded  | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Total       |
| 2        |  | Jan-15   | Feb-15    | Mar-15    | Apr-15   | May-15   | Jun-15   | Jul-15   | Aug-15   | Sep-15   | Oct-15   | Nov-15   | Dec-15   | <b>2015</b> |
| 3        | <b>MCRA Cumulative Balance - Beginning (Pre-tax) <sup>(1*)</sup></b> | \$ (5)   | \$ (16)   | \$ (15)   | \$ (16)  | \$ (19)  | \$ (19)  | \$ (14)  | \$ (13)  | \$ (14)  | \$ (17)  | \$ (22)  | \$ (30)  | \$ (5)      |
| 4        | <b>2015 MCRA Activities</b>  |          |           |           |          |          |          |          |          |          |          |          |          |             |
| 5        | <u>Rate Rider 6</u>  |          |           |           |          |          |          |          |          |          |          |          |          |             |
| 6        | Amount to be amortized in 2015                                       |          |           |           |          |          |          |          |          |          |          |          |          |             |
| 7        | Rider 6 Amortization at APPROVED 2015 Rates                          | \$ (7)   | \$ 1      | \$ 1      | \$ 1     | \$ 1     | \$ 0     | \$ 0     | \$ 0     | \$ 0     | \$ 0     | \$ 0     | \$ 1     | \$ 1        |
| 8        | <u>Midstream Base Rates</u>  |          |           |           |          |          |          |          |          |          |          |          |          |             |
| 9        | Gas Costs Incurred   | \$ 59    | \$ 50     | \$ 42     | \$ 22    | \$ 23    | \$ 25    | \$ 21    | \$ 16    | \$ 15    | \$ 17    | \$ 36    | \$ 46    | \$ 374      |
| 10       | Revenue from APPROVED Recovery Rates                                 | \$ (71)  | \$ (50)   | \$ (44)   | \$ (25)  | \$ (24)  | \$ (20)  | \$ (20)  | \$ (18)  | \$ (19)  | \$ (22)  | \$ (45)  | \$ (56)  | \$ (415)    |
| 11       | Total Midstream Base Rates (Pre-tax)                                 | \$ (12)  | \$ (0)    | \$ (1)    | \$ (3)   | \$ (1)   | \$ 5     | \$ 1     | \$ (1)   | \$ (4)   | \$ (5)   | \$ (9)   | \$ (10)  | \$ (41)     |
| 12       |  |          |           |           |          |          |          |          |          |          |          |          |          |             |
| 13       | <b>MCRA Cumulative Balance - Ending (Pre-tax) <sup>(2*)</sup></b>    | \$ (16)  | \$ (15)   | \$ (16)   | \$ (19)  | \$ (19)  | \$ (14)  | \$ (13)  | \$ (14)  | \$ (17)  | \$ (22)  | \$ (30)  | \$ (39)  | \$ (39)     |
| 14       |  |          |           |           |          |          |          |          |          |          |          |          |          |             |
| 15       | MCRA Cumulative Balance - Ending (After-tax) <sup>(3*)</sup>         | \$ (12)  | \$ (11)   | \$ (12)   | \$ (14)  | \$ (14)  | \$ (10)  | \$ (9)   | \$ (10)  | \$ (13)  | \$ (16)  | \$ (22)  | \$ (29)  | \$ (29)     |
| 16       |  |          |           |           |          |          |          |          |          |          |          |          |          |             |
| 17       |  |          |           |           |          |          |          |          |          |          |          |          |          |             |
| 18       |  | Recorded | Projected | Projected | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Total       |
| 19       |  | Jan-16   | Feb-16    | Mar-16    | Apr-16   | May-16   | Jun-16   | Jul-16   | Aug-16   | Sep-16   | Oct-16   | Nov-16   | Dec-16   | <b>2016</b> |
| 20       | MCRA Cumulative Balance - Beginning (Pre-tax) <sup>(1*)</sup>        | \$ (39)  | \$ (39)   | \$ (38)   | \$ (38)  | \$ (37)  | \$ (33)  | \$ (27)  | \$ (22)  | \$ (18)  | \$ (15)  | \$ (13)  | \$ (17)  | \$ (39)     |
| 21       | <b>2016 MCRA Activities</b>  |          |           |           |          |          |          |          |          |          |          |          |          |             |
| 22       | <u>Rate Rider 6</u>  |          |           |           |          |          |          |          |          |          |          |          |          |             |
| 23       | Amount to be amortized in 2016 <sup>(4*)</sup>                       | \$ (23)  | \$ 3      | \$ 3      | \$ 3     | \$ 2     | \$ 1     | \$ 1     | \$ 1     | \$ 1     | \$ 1     | \$ 2     | \$ 3     | \$ 4        |
| 24       | Rider 6 Amortization at <b>APPROVED</b> Rates                        | \$ 3     | \$ 3      | \$ 3      | \$ 2     | \$ 1     | \$ 1     | \$ 1     | \$ 1     | \$ 1     | \$ 2     | \$ 3     | \$ 4     | \$ 23       |
| 25       | <u>Midstream Base Rates</u>  |          |           |           |          |          |          |          |          |          |          |          |          |             |
| 26       | Gas Costs Incurred   | \$ 48    | \$ 41     | \$ 33     | \$ 10    | \$ 5     | \$ 4     | \$ 2     | \$ 2     | \$ 2     | \$ 8     | \$ 25    | \$ 34    | \$ 214      |
| 27       | Revenue from <b>APPROVED</b> Recovery Rates                          | \$ (51)  | \$ (42)   | \$ (31)   | \$ (11)  | \$ (2)   | \$ 1     | \$ 2     | \$ 1     | \$ 1     | \$ (9)   | \$ (32)  | \$ (41)  | \$ (215)    |
| 28       | Total Midstream Base Rates (Pre-tax)                                 | \$ (3)   | \$ (2)    | \$ 1      | \$ (1)   | \$ 3     | \$ 5     | \$ 4     | \$ 3     | \$ 3     | \$ (1)   | \$ (7)   | \$ (7)   | \$ (1)      |
| 29       |  |          |           |           |          |          |          |          |          |          |          |          |          |             |
| 30       | <b>MCRA Cumulative Balance - Ending (Pre-tax) <sup>(2*)</sup></b>    | \$ (39)  | \$ (38)   | \$ (38)   | \$ (37)  | \$ (33)  | \$ (27)  | \$ (22)  | \$ (18)  | \$ (15)  | \$ (13)  | \$ (17)  | \$ (21)  | \$ (21)     |
| 31       |  |          |           |           |          |          |          |          |          |          |          |          |          |             |
| 32       | MCRA Cumulative Balance - Ending (After-tax) <sup>(3*)</sup>         | \$ (29)  | \$ (28)   | \$ (28)   | \$ (27)  | \$ (24)  | \$ (20)  | \$ (16)  | \$ (13)  | \$ (11)  | \$ (10)  | \$ (13)  | \$ (15)  | \$ (15)     |
| 33       |  |          |           |           |          |          |          |          |          |          |          |          |          |             |
| 34       |  |          |           |           |          |          |          |          |          |          |          |          |          |             |
| 35       |  | Forecast | Forecast  | Forecast  | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Total       |
| 36       |  | Jan-17   | Feb-17    | Mar-17    | Apr-17   | May-17   | Jun-17   | Jul-17   | Aug-17   | Sep-17   | Oct-17   | Nov-17   | Dec-17   | <b>2017</b> |
| 37       | MCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>                   | \$ (21)  | \$ (25)   | \$ (29)   | \$ (34)  | \$ (34)  | \$ (33)  | \$ (31)  | \$ (31)  | \$ (32)  | \$ (32)  | \$ (32)  | \$ (33)  | \$ (21)     |
| 38       | <b>2017 MCRA Activities</b>  |          |           |           |          |          |          |          |          |          |          |          |          |             |
| 39       | <u>Rate Rider 6</u>  |          |           |           |          |          |          |          |          |          |          |          |          |             |
| 40       |  |          |           |           |          |          |          |          |          |          |          |          |          |             |
| 41       | Rider 6 Amortization at <b>EXISTING</b> 2016 Rates                   | \$ 4     | \$ 3      | \$ 3      | \$ 2     | \$ 1     | \$ 1     | \$ 1     | \$ 1     | \$ 1     | \$ 2     | \$ 3     | \$ 4     | \$ 23       |
| 42       | <u>Midstream Base Rates</u>  |          |           |           |          |          |          |          |          |          |          |          |          |             |
| 43       | Gas Costs Incurred   | \$ 34    | \$ 33     | \$ 27     | \$ 9     | \$ 2     | \$ (1)   | \$ (3)   | \$ (1)   | \$ (0)   | \$ 8     | \$ 28    | \$ 38    | \$ 174      |
| 44       | Revenue from <b>EXISTING</b> Recovery Rates                          | \$ (42)  | \$ (40)   | \$ (34)   | \$ (11)  | \$ (2)   | \$ 2     | \$ 2     | \$ (0)   | \$ (0)   | \$ (10)  | \$ (32)  | \$ (42)  | \$ (209)    |
| 45       | Total Midstream Base Rates (Pre-tax)                                 | \$ (8)   | \$ (7)    | \$ (8)    | \$ (2)   | \$ 0     | \$ 1     | \$ (1)   | \$ (1)   | \$ (1)   | \$ (2)   | \$ (4)   | \$ (4)   | \$ (35)     |
| 46       |  |          |           |           |          |          |          |          |          |          |          |          |          |             |
| 47       | <b>MCRA Cumulative Balance - Ending (Pre-tax) <sup>(2*)</sup></b>    | \$ (25)  | \$ (29)   | \$ (34)   | \$ (34)  | \$ (33)  | \$ (31)  | \$ (31)  | \$ (32)  | \$ (32)  | \$ (32)  | \$ (33)  | \$ (33)  | \$ (33)     |
| 48       |  |          |           |           |          |          |          |          |          |          |          |          |          |             |
| 49       | MCRA Cumulative Balance - Ending (After-tax) <sup>(3*)</sup>         | \$ (18)  | \$ (21)   | \$ (25)   | \$ (25)  | \$ (24)  | \$ (23)  | \$ (23)  | \$ (24)  | \$ (23)  | \$ (24)  | \$ (24)  | \$ (24)  | \$ (24)     |

Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2015 to 2017 at 26.0%).

(2\*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.9 million credit as at March 31, 2016.

(3\*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

(4\*) BCUC Order G-188-15 approved the 1/2 projected MCRA cumulative balance at Dec 31, 2015 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2015 Fourth Quarter Gas Cost Report.













[illegible]

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED APRIL 1, 2016 RATES  
BCUC ORDERS G-XX-16

TAB 4  
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SCHEDULE 4

| RATE SCHEDULE 4:<br>SEASONAL SERVICE |   | EXISTING RATES MARCH 1, 2016 |                  |            | COMMODITY<br>RELATED CHARGES CHANGES |                  |            | PROPOSED APRIL 1, 2016 RATES |                  |            |
|--------------------------------------|---|------------------------------|------------------|------------|--------------------------------------|------------------|------------|------------------------------|------------------|------------|
| Line No.                             | Particulars   | Mainland                     | Vancouver Island | Whistler   | Mainland                             | Vancouver Island | Whistler   | Mainland                     | Vancouver Island | Whistler   |
|                                      | (1)   | (2)                          | (3)              | (4)        | (5)                                  | (6)              | (7)        | (8)                          | (9)              | (10)       |
| 1                                    | <u>Delivery Margin Related Charges</u>                            |                              |                  |            |                                      |                  |            |                              |                  |            |
| 2                                    | <b>Basic Charge per Day</b>                                       | \$14.4230                    | \$14.4230        | \$14.4230  | \$0.0000                             | \$0.0000         | \$0.0000   | \$14.4230                    | \$14.4230        | \$14.4230  |
| 3                                    |   |                              |                  |            |                                      |                  |            |                              |                  |            |
| 4                                    | <b>Delivery Charge per GJ</b>                                     |                              |                  |            |                                      |                  |            |                              |                  |            |
| 5                                    | (a) Off-Peak Period   | \$1.217                      | \$1.217          | \$1.217    | \$0.000                              | \$0.000          | \$0.000    | \$1.217                      | \$1.217          | \$1.217    |
| 6                                    | (b) Extension Period  | \$1.994                      | \$1.994          | \$1.994    | \$0.000                              | \$0.000          | \$0.000    | \$1.994                      | \$1.994          | \$1.994    |
| 7                                    |   |                              |                  |            |                                      |                  |            |                              |                  |            |
| 8                                    | <b>Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ</b> | (\$0.069 )                   | \$0.924          | \$2.362    | \$0.000                              | \$0.000          | \$0.000    | (\$0.069 )                   | \$0.924          | \$2.362    |
| 9                                    | <b>Rider 4 RSDA Rate Rider per GJ</b>                             | (\$0.173 )                   | \$0.000          | \$0.000    | \$0.000                              | \$0.000          | \$0.000    | (\$0.173 )                   | \$0.000          | \$0.000    |
| 10                                   |   |                              |                  |            |                                      |                  |            |                              |                  |            |
| 11                                   | <u>Commodity Related Charges</u>                                  |                              |                  |            |                                      |                  |            |                              |                  |            |
| 12                                   | <b>Commodity Cost Recovery Charge per GJ</b>                      |                              |                  |            |                                      |                  |            |                              |                  |            |
| 13                                   | (a) Off-Peak Period   | \$1.719                      | \$1.719          | \$1.719    | (\$0.578 )                           | (\$0.578 )       | (\$0.578 ) | \$1.141                      | \$1.141          | \$1.141    |
| 14                                   | (b) Extension Period  | \$1.719                      | \$1.719          | \$1.719    | (\$0.578 )                           | (\$0.578 )       | (\$0.578 ) | \$1.141                      | \$1.141          | \$1.141    |
| 15                                   |   |                              |                  |            |                                      |                  |            |                              |                  |            |
| 16                                   | <b>Storage and Transport per GJ</b>                               |                              |                  |            |                                      |                  |            |                              |                  |            |
| 17                                   | (a) Off-Peak Period   | \$0.681                      | \$0.681          | \$0.681    | \$0.000                              | \$0.000          | \$0.000    | \$0.681                      | \$0.681          | \$0.681    |
| 18                                   | (b) Extension Period  | \$0.681                      | \$0.681          | \$0.681    | \$0.000                              | \$0.000          | \$0.000    | \$0.681                      | \$0.681          | \$0.681    |
| 19                                   |   |                              |                  |            |                                      |                  |            |                              |                  |            |
| 20                                   | <b>Rider 6 MCRA per GJ</b>  | (\$0.120 )                   | (\$0.120 )       | (\$0.120 ) | \$0.000                              | \$0.000          | \$0.000    | (\$0.120 )                   | (\$0.120 )       | (\$0.120 ) |
| 21                                   |   |                              |                  |            |                                      |                  |            |                              |                  |            |
| 22                                   | Subtotal Commodity Related Charges per GJ                         |                              |                  |            |                                      |                  |            |                              |                  |            |
| 23                                   | (a) Off-Peak Period   | \$2.280                      | \$2.280          | \$2.280    | (\$0.578 )                           | (\$0.578 )       | (\$0.578 ) | \$1.702                      | \$1.702          | \$1.702    |
| 24                                   | (b) Extension Period  | \$2.280                      | \$2.280          | \$2.280    | (\$0.578 )                           | (\$0.578 )       | (\$0.578 ) | \$1.702                      | \$1.702          | \$1.702    |
| 25                                   |   |                              |                  |            |                                      |                  |            |                              |                  |            |
| 26                                   |   |                              |                  |            |                                      |                  |            |                              |                  |            |
| 27                                   |   |                              |                  |            |                                      |                  |            |                              |                  |            |
| 28                                   | Unauthorized Gas Charge per gigajoule                             |                              |                  |            |                                      |                  |            |                              |                  |            |
| 29                                   | during peak period  |                              |                  |            |                                      |                  |            |                              |                  |            |
| 30                                   |   |                              |                  |            |                                      |                  |            |                              |                  |            |
| 31                                   |   |                              |                  |            |                                      |                  |            |                              |                  |            |
| 32                                   | Total Variable Cost per gigajoule between                         |                              |                  |            |                                      |                  |            |                              |                  |            |
| 33                                   | (a) Off-Peak Period   | \$3.255                      | \$4.421          | \$5.859    | (\$0.578 )                           | (\$0.578 )       | (\$0.578 ) | \$2.677                      | \$3.843          | \$5.281    |
| 34                                   | (b) Extension Period  | \$4.032                      | \$5.198          | \$6.636    | (\$0.578 )                           | (\$0.578 )       | (\$0.578 ) | \$3.454                      | \$4.620          | \$6.058    |

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED APRIL 1, 2016 RATES  
BCUC ORDERS G-XX-16

TAB 4  
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SCHEDULE 5

| RATE SCHEDULE 5<br>GENERAL FIRM SERVICE |   | EXISTING RATES MARCH 1, 2016 |                  |                | COMMODITY<br>RELATED CHARGES CHANGES |                  |                  | PROPOSED APRIL 1, 2016 RATES |                  |                |
|---|---|------------------------------|------------------|----------------|--------------------------------------|------------------|------------------|------------------------------|------------------|----------------|
| Line No.                                | Particulars   | Mainland                     | Vancouver Island | Whistler       | Mainland                             | Vancouver Island | Whistler         | Mainland                     | Vancouver Island | Whistler       |
|   | (1)   | (2)                          | (3)              | (4)            | (5)                                  | (6)              | (7)              | (8)                          | (9)              | (10)           |
| 1                                       | <u>Delivery Margin Related Charges</u>                            |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 2                                       | <b>Basic Charge per Month</b>                                     | \$587.00                     | \$587.00         | \$587.00       | \$0.00                               | \$0.00           | \$0.00           | \$587.00                     | \$587.00         | \$587.00       |
| 3                                       |   |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 4                                       | <b>Demand Charge per GJ</b>                                       | \$20.077                     | \$20.077         | \$20.077       | \$0.000                              | \$0.000          | \$0.000          | \$20.077                     | \$20.077         | \$20.077       |
| 5                                       |   |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 6                                       | <b>Delivery Charge per GJ</b>                                     | \$0.825                      | \$0.825          | \$0.825        | \$0.000                              | \$0.000          | \$0.000          | \$0.825                      | \$0.825          | \$0.825        |
| 7                                       |   |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 8                                       | <b>Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ</b> | (\$0.064)                    | \$1.565          | \$2.362        | \$0.000                              | \$0.000          | \$0.000          | (\$0.064)                    | \$1.565          | \$2.362        |
| 9                                       | <b>Rider 4 RSDA Rate Rider per GJ</b>                             | (\$0.158)                    | \$0.000          | \$0.000        | \$0.000                              | \$0.000          | \$0.000          | (\$0.158)                    | \$0.000          | \$0.000        |
| 10                                      |   |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 11                                      |   |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 12                                      | <u>Commodity Related Charges</u>                                  |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 13                                      | <b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>        | \$1.719                      | \$1.719          | \$1.719        | (\$0.578)                            | (\$0.578)        | (\$0.578)        | \$1.141                      | \$1.141          | \$1.141        |
| 14                                      | <b>Storage and Transport per GJ</b>                               | \$0.681                      | \$0.681          | \$0.681        | \$0.000                              | \$0.000          | \$0.000          | \$0.681                      | \$0.681          | \$0.681        |
| 15                                      | <b>Rider 6 MCRA per GJ</b>  | (\$0.120)                    | (\$0.120)        | (\$0.120)      | \$0.000                              | \$0.000          | \$0.000          | (\$0.120)                    | (\$0.120)        | (\$0.120)      |
| 16                                      | Subtotal Commodity Related Charges per GJ                         | <b>\$2.280</b>               | <b>\$2.280</b>   | <b>\$2.280</b> | <b>(\$0.578)</b>                     | <b>(\$0.578)</b> | <b>(\$0.578)</b> | <b>\$1.702</b>               | <b>\$1.702</b>   | <b>\$1.702</b> |
| 17                                      |   |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 18                                      |   |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 19                                      |   |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 20                                      |   |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 21                                      | Total Variable Cost per gigajoule                                 | <u>\$2.883</u>               | <u>\$4.670</u>   | <u>\$5.467</u> | <u>(\$0.578)</u>                     | <u>(\$0.578)</u> | <u>(\$0.578)</u> | <u>\$2.305</u>               | <u>\$4.092</u>   | <u>\$4.889</u> |

TAB 4  
PAGE 9  
SCHEDULE 5B

[illegible]



FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED APRIL 1, 2016 RATES  
BCUC ORDERS G-XX-16

TAB 4  
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SCHEDULE 6

| RATE SCHEDULE 6:<br>NGV - STATIONS |   | EXISTING RATES MARCH 1, 2016 |                  |                | COMMODITY<br>RELATED CHARGES CHANGES |                   |                   | PROPOSED APRIL 1, 2016 RATES |                  |                |
|------------------------------------|---|------------------------------|------------------|----------------|--------------------------------------|-------------------|-------------------|------------------------------|------------------|----------------|
| Line No.                           | Particulars   | Mainland                     | Vancouver Island | Whistler       | Mainland                             | Vancouver Island  | Whistler          | Mainland                     | Vancouver Island | Whistler       |
|                                    | (1)   | (2)                          | (3)              | (4)            | (5)                                  | (6)               | (7)               | (8)                          | (9)              | (10)           |
| 1                                  | <u>Delivery Margin Related Charges</u>                            |                              |                  |                |                                      |                   |                   |                              |                  |                |
| 2                                  | <b>Basic Charge per Day</b>                                       | \$2.0041                     | \$2.0041         | \$2.0041       | \$0.0000                             | \$0.0000          | \$0.0000          | \$2.0041                     | \$2.0041         | \$2.0041       |
| 3                                  |   |                              |                  |                |                                      |                   |                   |                              |                  |                |
| 4                                  | <b>Delivery Charge per GJ</b>                                     | \$4.521                      | \$4.521          | \$4.521        | \$0.000                              | \$0.000           | \$0.000           | \$4.521                      | \$4.521          | \$4.521        |
| 5                                  |   |                              |                  |                |                                      |                   |                   |                              |                  |                |
| 6                                  | <b>Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ</b> | (\$0.169 )                   | \$0.924          | \$2.362        | \$0.000                              | \$0.000           | \$0.000           | (\$0.169 )                   | \$0.924          | \$2.362        |
| 7                                  | <b>Rider 4 RSDA Rate Rider per GJ</b>                             | (\$0.420 )                   | \$0.000          | \$0.000        | \$0.000                              | \$0.000           | \$0.000           | (\$0.420 )                   | \$0.000          | \$0.000        |
| 8                                  |   |                              |                  |                |                                      |                   |                   |                              |                  |                |
| 9                                  |   |                              |                  |                |                                      |                   |                   |                              |                  |                |
| 10                                 | <u>Commodity Related Charges</u>                                  |                              |                  |                |                                      |                   |                   |                              |                  |                |
| 11                                 | <b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>        | \$1.719                      | \$1.719          | \$1.719        | (\$0.578 )                           | (\$0.578 )        | (\$0.578 )        | \$1.141                      | \$1.141          | \$1.141        |
| 12                                 | <b>Storage and Transport per GJ</b>                               | \$0.340                      | \$0.340          | \$0.340        | \$0.000                              | \$0.000           | \$0.000           | \$0.340                      | \$0.340          | \$0.340        |
| 13                                 | <b>Rider 6 MCRA per GJ</b>  | (\$0.060 )                   | (\$0.060 )       | (\$0.060 )     | \$0.000                              | \$0.000           | \$0.000           | (\$0.060 )                   | (\$0.060 )       | (\$0.060 )     |
| 14                                 | Subtotal Commodity Related Charges per GJ                         | <b>\$1.999</b>               | <b>\$1.999</b>   | <b>\$1.999</b> | <b>(\$0.578 )</b>                    | <b>(\$0.578 )</b> | <b>(\$0.578 )</b> | <b>\$1.421</b>               | <b>\$1.421</b>   | <b>\$1.421</b> |
| 15                                 |   |                              |                  |                |                                      |                   |                   |                              |                  |                |
| 16                                 |   |                              |                  |                |                                      |                   |                   |                              |                  |                |
| 17                                 | Total Variable Cost per gigajoule                                 | <u>\$5.931</u>               | <u>\$7.444</u>   | <u>\$8.882</u> | <u>(\$0.578 )</u>                    | <u>(\$0.578 )</u> | <u>(\$0.578 )</u> | <u>\$5.353</u>               | <u>\$6.866</u>   | <u>\$8.304</u> |

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED APRIL 1, 2016 RATES  
BCUC ORDERS G-XX-16

TAB 4  
PAGE 10.1  
SCHEDULE 6A

| RATE SCHEDULE 6A:<br>NGV Transportation |  |                              |                                      |                              |
|---|--|------------------------------|--------------------------------------|------------------------------|
| Line No.                                | Particulars  | EXISTING RATES MARCH 1, 2016 | COMMODITY<br>RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2016 RATES |
|   | (1)  | (2)                          | (3)                                  | (4)                          |
| 1                                       | <b>LOWER MAINLAND SERVICE AREA</b>                         |                              |                                      |                              |
| 2                                       |  |                              |                                      |                              |
| 3                                       | <b><u>Delivery Margin Related Charges</u></b>              |                              |                                      |                              |
| 4                                       | Basic Charge per Month                                     | \$86.00                      | \$0.00                               | \$86.00                      |
| 5                                       |  |                              |                                      |                              |
| 6                                       | Delivery Charge per GJ                                     | \$4.475                      | \$0.000                              | \$4.475                      |
| 7                                       | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.169)                    | \$0.000                              | (\$0.169)                    |
| 8                                       | Rider 4 RSDA Rate Rider per GJ                             | (\$0.420)                    | \$0.000                              | (\$0.420)                    |
| 9                                       |  |                              |                                      |                              |
| 10                                      |  |                              |                                      |                              |
| 11                                      | <b><u>Commodity Related Charges</u></b>                    |                              |                                      |                              |
| 12                                      | Cost of Gas (Commodity Cost Recovery Charge) per GJ        | \$1.719                      | (\$0.578)                            | \$1.141                      |
| 13                                      | Storage and Transport per GJ                               | \$0.340                      | \$0.000                              | \$0.340                      |
| 14                                      | Rider 6 MCRA per GJ  | <u>(\$0.060)</u>             | <u>\$0.000</u>                       | <u>(\$0.060)</u>             |
| 15                                      | Subtotal Commodity Related Charges per GJ                  | \$1.999                      | (\$0.578)                            | \$1.421                      |
| 16                                      |  |                              |                                      |                              |
| 17                                      | Compression Charge per gigajoule                           | \$5.280                      | \$0.000                              | \$5.280                      |
| 18                                      |  |                              |                                      |                              |
| 19                                      |  |                              |                                      |                              |
| 20                                      | <b>Minimum Charges</b>                                     | \$125.00                     | \$0.00                               | \$125.00                     |
| 21                                      |  |                              |                                      |                              |
| 22                                      |  |                              |                                      |                              |
| 23                                      |  |                              |                                      |                              |
| 24                                      | Total Variable Cost per gigajoule                          | <u><u>\$11.165</u></u>       | <u><u>(\$0.578)</u></u>              | <u><u>\$10.587</u></u>       |

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED APRIL 1, 2016 RATES  
BCUC ORDERS G-XX-16

TAB 4  
PAGE 10.2  
SCHEDULE 6P

| RATE SCHEDULE 6P:<br>NGV (CNG) Refueling Service |  |                              |                                      |                              |
|--|--|------------------------------|--------------------------------------|------------------------------|
| Line No.   | Particulars  | EXISTING RATES MARCH 1, 2016 | COMMODITY<br>RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2016 RATES |
|  | (1)  | (2)                          | (3)                                  | (4)                          |
| 1  | <b>LOWER MAINLAND SERVICE AREA</b>                         |                              |                                      |                              |
| 2  |  |                              |                                      |                              |
| 3  | <b><u>Delivery Margin Related Charges</u></b>              |                              |                                      |                              |
| 4  | Delivery Charge per GJ                                     | \$4.499                      | \$0.000                              | \$4.499                      |
| 5  | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.169)                    | \$0.000                              | (\$0.169)                    |
| 6  | Rider 4 RSDA Rate Rider per GJ                             | (\$0.420)                    | \$0.000                              | (\$0.420)                    |
| 7  |  |                              |                                      |                              |
| 8  |  |                              |                                      |                              |
| 9  | <b><u>Commodity Related Charges</u></b>                    |                              |                                      |                              |
| 10   | Cost of Gas (Commodity Cost Recovery Charge) per GJ        | \$1.719                      | (\$0.578)                            | \$1.141                      |
| 11   | Storage and Transport per GJ                               | \$0.340                      | \$0.000                              | \$0.340                      |
| 12   | Rider 6 MCRA per GJ  | (\$0.060)                    | \$0.000                              | (\$0.060)                    |
| 13   | Subtotal Commodity Related Charges per GJ                  | \$1.999                      | (\$0.578)                            | \$1.421                      |
| 14   |  |                              |                                      |                              |
| 15   | Compression Charge per gigajoule                           | \$8.441                      | \$0.000                              | \$8.441                      |
| 16   |  |                              |                                      |                              |
| 17   |  |                              |                                      |                              |
| 18   | Total Variable Cost per gigajoule                          | <u>\$14.350</u>              | <u>(\$0.578)</u>                     | <u>\$13.772</u>              |

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED APRIL 1, 2016 RATES  
BCUC ORDERS G-XX-16

TAB 4  
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SCHEDULE 7

| RATE SCHEDULE 7:<br>INTERRUPTIBLE SALES |   | EXISTING RATES MARCH 1, 2016 |                  |                | COMMODITY<br>RELATED CHARGES CHANGES |                  |                  | PROPOSED APRIL 1, 2016 RATES |                  |                |
|---|---|------------------------------|------------------|----------------|--------------------------------------|------------------|------------------|------------------------------|------------------|----------------|
| Line No.                                | Particulars   | Mainland                     | Vancouver Island | Whistler       | Mainland                             | Vancouver Island | Whistler         | Mainland                     | Vancouver Island | Whistler       |
|   | (1)   | (2)                          | (3)              | (4)            | (5)                                  | (6)              | (7)              | (8)                          | (9)              | (10)           |
| 1                                       | <u>Delivery Margin Related Charges</u>                            |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 2                                       | <b>Basic Charge per Month</b>                                     | \$880.00                     | \$880.00         | \$880.00       | \$0.00                               | \$0.00           | \$0.00           | \$880.00                     | \$880.00         | \$880.00       |
| 3                                       |   |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 4                                       | <b>Delivery Charge per GJ</b>                                     | \$1.353                      | \$1.353          | \$1.353        | \$0.000                              | \$0.000          | \$0.000          | \$1.353                      | \$1.353          | \$1.353        |
| 5                                       |   |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 6                                       | <b>Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ</b> | (\$0.039)                    | \$0.924          | \$2.362        | \$0.000                              | \$0.000          | \$0.000          | (\$0.039)                    | \$0.924          | \$2.362        |
| 7                                       | <b>Rider 4 RSDA Rate Rider per GJ</b>                             | (\$0.098)                    | \$0.000          | \$0.000        | \$0.000                              | \$0.000          | \$0.000          | (\$0.098)                    | \$0.000          | \$0.000        |
| 8                                       |   |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 9                                       | <u>Commodity Related Charges</u>                                  |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 10                                      | <b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>        | \$1.719                      | \$1.719          | \$1.719        | (\$0.578)                            | (\$0.578)        | (\$0.578)        | \$1.141                      | \$1.141          | \$1.141        |
| 11                                      | <b>Storage and Transport per GJ</b>                               | \$0.681                      | \$0.681          | \$0.681        | \$0.000                              | \$0.000          | \$0.000          | \$0.681                      | \$0.681          | \$0.681        |
| 12                                      | <b>Rider 6 MCRA per GJ</b>  | (\$0.120)                    | (\$0.120)        | (\$0.120)      | \$0.000                              | \$0.000          | \$0.000          | (\$0.120)                    | (\$0.120)        | (\$0.120)      |
| 13                                      | Subtotal Commodity Related Charges per GJ                         | <b>\$2.280</b>               | <b>\$2.280</b>   | <b>\$2.280</b> | <b>(\$0.578)</b>                     | <b>(\$0.578)</b> | <b>(\$0.578)</b> | <b>\$1.702</b>               | <b>\$1.702</b>   | <b>\$1.702</b> |
| 14                                      |   |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 15                                      |   |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 16                                      |   |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 17                                      | Charges per gigajoule for UOR Gas                                 |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 18                                      |   |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 19                                      |   |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 20                                      |   |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 21                                      |   |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 22                                      |   |                              |                  |                |                                      |                  |                  |                              |                  |                |
| 23                                      | Total Variable Cost per gigajoule                                 | <u>\$3.496</u>               | <u>\$4.557</u>   | <u>\$5.995</u> | <u>(\$0.578)</u>                     | <u>(\$0.578)</u> | <u>(\$0.578)</u> | <u>\$2.918</u>               | <u>\$3.979</u>   | <u>\$5.417</u> |

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDERS G-XX-16  
**RATE SCHEDULE 1 - RESIDENTIAL SERVICE**

TAB 5  
PAGE 1

| Line No. | Particular   | EXISTING RATES MARCH 1, 2016 |        |            |   |                   | PROPOSED APRIL 1, 2016 RATES |        |            |   |                   | Annual Increase/Decrease |                   |                                 |
|----------|--|------------------------------|--------|------------|---|-------------------|------------------------------|--------|------------|---|-------------------|--------------------------|-------------------|---------------------------------|
|          |  | Quantity                     |        | Rate       |   | Annual \$         | Quantity                     |        | Rate       |   | Annual \$         | Rate                     | Annual \$         | % of Previous Total Annual Bill |
| 1        | <b>MAINLAND SERVICE AREA</b>                               |                              |        |            |   |                   |                              |        |            |   |                   |                          |                   |                                 |
| 2        | <u>Delivery Margin Related Charges</u>                     |                              |        |            |   |                   |                              |        |            |   |                   |                          |                   |                                 |
| 3        | Basic Charge per Day                                       | 365.25                       | days x | \$0.3890   | = | \$142.08          | 365.25                       | days x | \$0.3890   | = | \$142.08          | \$0.0000                 | \$0.00            | 0.00%                           |
| 4        |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                   |                                 |
| 5        | Delivery Charge per GJ                                     | 90.0                         | GJ x   | \$4.370    | = | 393.3000          | 90.0                         | GJ x   | \$4.370    | = | 393.3000          | \$0.000                  | 0.0000            | 0.00%                           |
| 6        | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 90.0                         | GJ x   | (\$0.156 ) | = | (14.0400)         | 90.0                         | GJ x   | (\$0.156 ) | = | (14.0400)         | \$0.000                  | 0.0000            | 0.00%                           |
| 7        | Rider 4 RSDA Rate Rider per GJ                             | 90.0                         | GJ x   | (\$0.388 ) | = | (34.9200)         | 90.0                         | GJ x   | (\$0.388 ) | = | (34.9200)         | \$0.000                  | 0.0000            | 0.00%                           |
| 8        | Rider 5 RSAM per GJ  | 90.0                         | GJ x   | \$0.192    | = | 17.2800           | 90.0                         | GJ x   | \$0.192    | = | 17.2800           | \$0.000                  | 0.0000            | 0.00%                           |
| 9        | Subtotal Delivery Margin Related Charges                   |                              |        |            |   | <b>\$503.70</b>   |                              |        |            |   | <b>\$503.70</b>   |                          | <b>\$0.00</b>     | <b>0.00%</b>                    |
| 10       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                   |                                 |
| 11       | <u>Commodity Related Charges</u>                           |                              |        |            |   |                   |                              |        |            |   |                   |                          |                   |                                 |
| 12       | Storage and Transport per GJ                               | 90.0                         | GJ x   | \$1.117    | = | \$100.5300        | 90.0                         | GJ x   | \$1.117    | = | \$100.5300        | \$0.000                  | \$0.0000          | 0.00%                           |
| 13       | Rider 6 MCRA per GJ  | 90.0                         | GJ x   | (\$0.196 ) | = | (17.6400)         | 90.0                         | GJ x   | (\$0.196 ) | = | (17.6400)         | \$0.000                  | 0.0000            | 0.00%                           |
| 14       | Storage and Transport Related Charges Subtotal             |                              |        |            |   | \$82.89           |                              |        |            |   | \$82.89           |                          | \$0.00            | 0.00%                           |
| 15       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                   |                                 |
| 16       | Cost of Gas (Commodity Cost Recovery Charge) per GJ        | 90.0                         | GJ x   | \$1.719    | = | \$154.71          | 90.0                         | GJ x   | \$1.141    | = | \$102.69          | (\$0.578 )               | (\$52.02 )        | -7.02%                          |
| 17       | Subtotal Commodity Related Charges                         |                              |        |            |   | <b>\$237.60</b>   |                              |        |            |   | <b>\$185.58</b>   |                          | <b>(\$52.02 )</b> | <b>-7.02%</b>                   |
| 18       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                   |                                 |
| 19       | Total (with effective \$/GJ rate)                          | 90.0                         |        | \$8.237    |   | <b>\$741.30</b>   | 90.0                         |        | \$7.659    |   | <b>\$689.28</b>   | (\$0.578 )               | <b>(\$52.02 )</b> | <b>-7.02%</b>                   |
| 20       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                   |                                 |
| 21       | <b>VANCOUVER ISLAND SERVICE AREA</b>                       |                              |        |            |   |                   |                              |        |            |   |                   |                          |                   |                                 |
| 22       | <u>Delivery Margin Related Charges</u>                     |                              |        |            |   |                   |                              |        |            |   |                   |                          |                   |                                 |
| 23       | Basic Charge per Day                                       | 365.25                       | days x | \$0.3890   | = | \$142.08          | 365.25                       | days x | \$0.3890   | = | \$142.08          | \$0.0000                 | \$0.00            | 0.00%                           |
| 24       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                   |                                 |
| 25       | Delivery Charge per GJ                                     | 45.0                         | GJ x   | \$4.370    | = | 196.6500          | 45.0                         | GJ x   | \$4.370    | = | 196.6500          | \$0.000                  | 0.0000            | 0.00%                           |
| 26       | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 45.0                         | GJ x   | \$1.703    | = | 76.6350           | 45.0                         | GJ x   | \$1.703    | = | 76.6350           | \$0.000                  | 0.0000            | 0.00%                           |
| 27       | Rider 4 RSDA Rate Rider per GJ                             | 45.0                         | GJ x   | \$0.000    | = | 0.0000            | 45.0                         | GJ x   | \$0.000    | = | 0.0000            | \$0.000                  | 0.0000            | 0.00%                           |
| 28       | Rider 5 RSAM per GJ  | 45.0                         | GJ x   | \$0.192    | = | 8.6400            | 45.0                         | GJ x   | \$0.192    | = | 8.6400            | \$0.000                  | 0.0000            | 0.00%                           |
| 29       | Subtotal Delivery Margin Related Charges                   |                              |        |            |   | <b>\$424.01</b>   |                              |        |            |   | <b>\$424.01</b>   |                          | <b>\$0.00</b>     | <b>0.00%</b>                    |
| 30       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                   |                                 |
| 31       | <u>Commodity Related Charges</u>                           |                              |        |            |   |                   |                              |        |            |   |                   |                          |                   |                                 |
| 32       | Storage and Transport per GJ                               | 45.0                         | GJ x   | \$1.117    | = | \$50.2650         | 45.0                         | GJ x   | \$1.117    | = | \$50.2650         | \$0.000                  | \$0.0000          | 0.00%                           |
| 33       | Rider 6 MCRA per GJ  | 45.0                         | GJ x   | (\$0.196 ) | = | (8.8200)          | 45.0                         | GJ x   | (\$0.196 ) | = | (8.8200)          | \$0.000                  | 0.0000            | 0.00%                           |
| 34       | Storage and Transport Related Charges Subtotal             |                              |        |            |   | \$41.45           |                              |        |            |   | \$41.45           |                          | \$0.00            | 0.00%                           |
| 35       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                   |                                 |
| 36       | Cost of Gas (Commodity Cost Recovery Charge) per GJ        | 45.0                         | GJ x   | \$1.719    | = | \$77.36           | 45.0                         | GJ x   | \$1.141    | = | \$51.35           | (\$0.578 )               | (\$26.01 )        | -4.79%                          |
| 37       | Subtotal Commodity Related Charges                         |                              |        |            |   | <b>\$118.81</b>   |                              |        |            |   | <b>\$92.80</b>    |                          | <b>(\$26.01 )</b> | <b>-4.79%</b>                   |
| 38       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                   |                                 |
| 39       | Total (with effective \$/GJ rate)                          | 45.0                         |        | \$12.063   |   | <b>\$542.82</b>   | 45.0                         |        | \$11.485   |   | <b>\$516.81</b>   | (\$0.578 )               | <b>(\$26.01 )</b> | <b>-4.79%</b>                   |
| 40       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                   |                                 |
| 41       | <b>WHISTLER SERVICE AREA</b>                               |                              |        |            |   |                   |                              |        |            |   |                   |                          |                   |                                 |
| 42       | <u>Delivery Margin Related Charges</u>                     |                              |        |            |   |                   |                              |        |            |   |                   |                          |                   |                                 |
| 43       | Basic Charge per Day                                       | 365.25                       | days x | \$0.3890   | = | \$142.08          | 365.25                       | days x | \$0.3890   | = | \$142.08          | \$0.0000                 | \$0.00            | 0.00%                           |
| 44       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                   |                                 |
| 45       | Delivery Charge per GJ                                     | 90.0                         | GJ x   | \$4.370    | = | 393.3000          | 90.0                         | GJ x   | \$4.370    | = | 393.3000          | \$0.000                  | 0.0000            | 0.00%                           |
| 46       | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 90.0                         | GJ x   | \$3.201    | = | 288.0900          | 90.0                         | GJ x   | \$3.201    | = | 288.0900          | \$0.000                  | 0.0000            | 0.00%                           |
| 47       | Rider 4 RSDA Rate Rider per GJ                             | 90.0                         | GJ x   | \$0.000    | = | 0.0000            | 90.0                         | GJ x   | \$0.000    | = | 0.0000            | \$0.000                  | 0.0000            | 0.00%                           |
| 48       | Rider 5 RSAM per GJ  | 90.0                         | GJ x   | \$0.192    | = | 17.2800           | 90.0                         | GJ x   | \$0.192    | = | 17.2800           | \$0.000                  | 0.0000            | 0.00%                           |
| 49       | Subtotal Delivery Margin Related Charges                   |                              |        |            |   | <b>\$840.75</b>   |                              |        |            |   | <b>\$840.75</b>   |                          | <b>\$0.00</b>     | <b>0.00%</b>                    |
| 50       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                   |                                 |
| 51       | <u>Commodity Related Charges</u>                           |                              |        |            |   |                   |                              |        |            |   |                   |                          |                   |                                 |
| 52       | Storage and Transport per GJ                               | 90.0                         | GJ x   | \$1.117    | = | \$100.5300        | 90.0                         | GJ x   | \$1.117    | = | \$100.5300        | \$0.000                  | \$0.0000          | 0.00%                           |
| 53       | Rider 6 MCRA per GJ  | 90.0                         | GJ x   | (\$0.196 ) | = | (17.6400)         | 90.0                         | GJ x   | (\$0.196 ) | = | (17.6400)         | \$0.000                  | 0.0000            | 0.00%                           |
| 54       | Storage and Transport Related Charges Subtotal             |                              |        |            |   | \$82.89           |                              |        |            |   | \$82.89           |                          | \$0.00            | 0.00%                           |
| 55       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                   |                                 |
| 56       | Cost of Gas (Commodity Cost Recovery Charge) per GJ        | 90.0                         | GJ x   | \$1.719    | = | \$154.71          | 90.0                         | GJ x   | \$1.141    | = | \$102.69          | (\$0.578 )               | (\$52.02 )        | -4.82%                          |
| 57       | Subtotal Commodity Related Charges                         |                              |        |            |   | <b>\$237.60</b>   |                              |        |            |   | <b>\$185.58</b>   |                          | <b>(\$52.02 )</b> | <b>-4.82%</b>                   |
| 58       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                   |                                 |
| 59       | Total (with effective \$/GJ rate)                          | 90.0                         |        | \$11.982   |   | <b>\$1,078.35</b> | 90.0                         |        | \$11.404   |   | <b>\$1,026.33</b> | (\$0.578 )               | <b>(\$52.02 )</b> | <b>-4.82%</b>                   |

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDERS G-XX-16

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**RATE SCHEDULE 1B -RESIDENTIAL BIOMETHANE SERVICE**

| Line No. | Particular   | EXISTING RATES MARCH 1, 2016 |                       |                   | PROPOSED APRIL 1, 2016 RATES |                       |                   | Annual Increase/Decrease |                   |                                 |
|----------|--|------------------------------|-----------------------|-------------------|------------------------------|-----------------------|-------------------|--------------------------|-------------------|---------------------------------|
|          |  | Quantity                     | Rate                  | Annual \$         | Quantity                     | Rate                  | Annual \$         | Rate                     | Annual \$         | % of Previous Total Annual Bill |
| 1        | <b>MAINLAND SERVICE AREA</b>                               |                              |                       |                   |                              |                       |                   |                          |                   |                                 |
| 2        | <u>Delivery Margin Related Charges</u>                     |                              |                       |                   |                              |                       |                   |                          |                   |                                 |
| 3        | Basic Charge per Day                                       | 365.25                       | days x \$0.3890 =     | \$142.08          | 365.25                       | days x \$0.3890 =     | \$142.08          | \$0.0000                 | \$0.00            | 0.00%                           |
| 4        | Delivery Charge per GJ                                     | 90.0                         | GJ x \$4.370 =        | 393.3000          | 90.0                         | GJ x \$4.370 =        | 393.3000          | \$0.000                  | 0.0000            | 0.00%                           |
| 5        | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 90.0                         | GJ x (\$0.156 ) =     | (14.0400)         | 90.0                         | GJ x (\$0.156 ) =     | (14.0400)         | \$0.000                  | 0.0000            | 0.00%                           |
| 6        | Rider 4 RSDA Rate Rider per GJ                             | 90.0                         | GJ x (\$0.388 ) =     | (34.9200)         | 90.0                         | GJ x (\$0.388 ) =     | (34.9200)         | \$0.000                  | 0.0000            | 0.00%                           |
| 7        | Rider 5 RSAM per GJ  | 90.0                         | GJ x \$0.192 =        | 17.2800           | 90.0                         | GJ x \$0.192 =        | 17.2800           | \$0.000                  | 0.0000            | 0.00%                           |
| 8        | Subtotal Delivery Margin Related Charges                   |                              |                       | <b>\$503.70</b>   |                              |                       | <b>\$503.70</b>   |                          | <b>\$0.00</b>     | <b>0.00%</b>                    |
| 9        | <u>Commodity Related Charges</u>                           |                              |                       |                   |                              |                       |                   |                          |                   |                                 |
| 10       | Storage and Transport per GJ                               | 90.0                         | GJ x \$1.117 =        | \$100.5300        | 90.0                         | GJ x \$1.117 =        | \$100.5300        | \$0.000                  | \$0.0000          | 0.00%                           |
| 11       | Rider 6 MCRA per GJ  | 90.0                         | GJ x (\$0.196 ) =     | (17.6400)         | 90.0                         | GJ x (\$0.196 ) =     | (17.6400)         | \$0.000                  | 0.0000            | 0.00%                           |
| 12       | Storage and Transport Related Charges Subtotal             |                              |                       | \$82.89           |                              |                       | \$82.89           |                          | \$0.00            | 0.00%                           |
| 13       | Cost of Gas (Commodity Cost Recovery Charge) per GJ        | 90.0                         | GJ x 90% x \$1.719 =  | 139.24            | 90.0                         | GJ x 90% x \$1.141 =  | 92.42             | (\$0.578 )               | (46.82 )          | -5.47%                          |
| 14       | Cost of Biomethane   | 90.0                         | GJ x 10% x \$14.414 = | 129.73            | 90.0                         | GJ x 10% x \$14.414 = | 129.73            | \$0.000                  | 0.00              | 0.00%                           |
| 15       | Subtotal Commodity Related Charges                         |                              |                       | <b>\$351.86</b>   |                              |                       | <b>\$305.04</b>   |                          | <b>(\$46.82 )</b> | <b>-5.47%</b>                   |
| 16       |  |                              |                       |                   |                              |                       |                   |                          |                   |                                 |
| 17       | Total (with effective \$/GJ rate)                          | 90.0                         | \$9.506               | <b>\$855.56</b>   | 90.0                         | \$8.986               | <b>\$808.74</b>   | (\$0.520 )               | <b>(\$46.82 )</b> | <b>-5.47%</b>                   |
| 18       |  |                              |                       |                   |                              |                       |                   |                          |                   |                                 |
| 19       | <b>VANCOUVER ISLAND SERVICE AREA</b>                       |                              |                       |                   |                              |                       |                   |                          |                   |                                 |
| 20       | <u>Delivery Margin Related Charges</u>                     |                              |                       |                   |                              |                       |                   |                          |                   |                                 |
| 21       | Basic Charge per Day                                       | 365.25                       | days x \$0.3890 =     | \$142.08          | 365.25                       | days x \$0.3890 =     | \$142.08          | \$0.0000                 | \$0.00            | 0.00%                           |
| 22       | Delivery Charge per GJ                                     | 45.0                         | GJ x \$4.370 =        | 196.6500          | 45.0                         | GJ x \$4.370 =        | 196.6500          | \$0.000                  | 0.0000            | 0.00%                           |
| 23       | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 45.0                         | GJ x \$1.703 =        | 76.6350           | 45.0                         | GJ x \$1.703 =        | 76.6350           | \$0.000                  | 0.0000            | 0.00%                           |
| 25       | Rider 4 RSDA Rate Rider per GJ                             | 45.0                         | GJ x \$0.000 =        | 0.0000            | 45.0                         | GJ x \$0.000 =        | 0.0000            | \$0.000                  | 0.0000            | 0.00%                           |
| 26       | Rider 5 RSAM per GJ  | 45.0                         | GJ x \$0.192 =        | 8.6400            | 45.0                         | GJ x \$0.192 =        | 8.6400            | \$0.000                  | 0.0000            | 0.00%                           |
| 27       | Subtotal Delivery Margin Related Charges                   |                              |                       | <b>\$424.01</b>   |                              |                       | <b>\$424.01</b>   |                          | <b>\$0.00</b>     | <b>0.00%</b>                    |
| 28       | <u>Commodity Related Charges</u>                           |                              |                       |                   |                              |                       |                   |                          |                   |                                 |
| 29       | Storage and Transport per GJ                               | 45.0                         | GJ x \$1.117 =        | \$50.2650         | 45.0                         | GJ x \$1.117 =        | \$50.2650         | \$0.000                  | \$0.0000          | 0.00%                           |
| 30       | Rider 6 MCRA per GJ  | 45.0                         | GJ x (\$0.196 ) =     | (8.8200)          | 45.0                         | GJ x (\$0.196 ) =     | (8.8200)          | \$0.000                  | 0.0000            | 0.00%                           |
| 31       | Storage and Transport Related Charges Subtotal             |                              |                       | \$41.45           |                              |                       | \$41.45           |                          | \$0.00            | 0.00%                           |
| 32       | Cost of Gas (Commodity Cost Recovery Charge) per GJ        | 45.0                         | GJ x 90% x \$1.719 =  | 69.62             | 45.0                         | GJ x 90% x \$1.141 =  | 46.21             | (\$0.578 )               | (23.41 )          | -3.90%                          |
| 33       | Cost of Biomethane   | 45.0                         | GJ x 10% x \$14.414 = | 64.86             | 45.0                         | GJ x 10% x \$14.414 = | 64.86             | \$0.000                  | 0.00              | 0.00%                           |
| 34       | Subtotal Commodity Related Charges                         |                              |                       | <b>\$175.93</b>   |                              |                       | <b>\$152.52</b>   |                          | <b>(\$23.41 )</b> | <b>-3.90%</b>                   |
| 35       |  |                              |                       |                   |                              |                       |                   |                          |                   |                                 |
| 36       | Total (with effective \$/GJ rate)                          | 45.0                         | \$13.332              | <b>\$599.94</b>   | 45.0                         | \$12.812              | <b>\$576.53</b>   | (\$0.520 )               | <b>(\$23.41 )</b> | <b>-3.90%</b>                   |
| 37       |  |                              |                       |                   |                              |                       |                   |                          |                   |                                 |
| 38       | <b>WHISTLER SERVICE AREA</b>                               |                              |                       |                   |                              |                       |                   |                          |                   |                                 |
| 39       | <u>Delivery Margin Related Charges</u>                     |                              |                       |                   |                              |                       |                   |                          |                   |                                 |
| 40       | Basic Charge per Day                                       | 365.25                       | days x \$0.3890 =     | \$142.08          | 365.25                       | days x \$0.3890 =     | \$142.08          | \$0.0000                 | \$0.00            | 0.00%                           |
| 41       | Delivery Charge per GJ                                     | 90.0                         | GJ x \$4.370 =        | 393.3000          | 90.0                         | GJ x \$4.370 =        | 393.3000          | \$0.000                  | 0.0000            | 0.00%                           |
| 42       | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 90.0                         | GJ x \$3.201 =        | 288.0900          | 90.0                         | GJ x \$3.201 =        | 288.0900          | \$0.000                  | 0.0000            | 0.00%                           |
| 43       | Rider 4 RSDA Rate Rider per GJ                             | 90.0                         | GJ x \$0.000 =        | 0.0000            | 90.0                         | GJ x \$0.000 =        | 0.0000            | \$0.000                  | 0.0000            | 0.00%                           |
| 44       | Rider 5 RSAM per GJ  | 90.0                         | GJ x \$0.192 =        | 17.2800           | 90.0                         | GJ x \$0.192 =        | 17.2800           | \$0.000                  | 0.0000            | 0.00%                           |
| 45       | Subtotal Delivery Margin Related Charges                   |                              |                       | <b>\$840.75</b>   |                              |                       | <b>\$840.75</b>   |                          | <b>\$0.00</b>     | <b>0.00%</b>                    |
| 46       | <u>Commodity Related Charges</u>                           |                              |                       |                   |                              |                       |                   |                          |                   |                                 |
| 47       | Storage and Transport per GJ                               | 90.0                         | GJ x \$1.117 =        | \$100.5300        | 90.0                         | GJ x \$1.117 =        | \$100.5300        | \$0.000                  | \$0.0000          | 0.00%                           |
| 48       | Rider 6 MCRA per GJ  | 90.0                         | GJ x (\$0.196 ) =     | (17.6400)         | 90.0                         | GJ x (\$0.196 ) =     | (17.6400)         | \$0.000                  | 0.0000            | 0.00%                           |
| 49       | Storage and Transport Related Charges Subtotal             |                              |                       | \$82.89           |                              |                       | \$82.89           |                          | \$0.00            |                                 |
| 50       | Cost of Gas (Commodity Cost Recovery Charge) per GJ        | 90.0                         | GJ x 90% x \$1.719 =  | 139.24            | 90.0                         | GJ x 90% x \$1.141 =  | 92.42             | (\$0.578 )               | (46.82 )          | -3.93%                          |
| 51       | Cost of Biomethane   | 90.0                         | GJ x 10% x \$14.414 = | 129.73            | 90.0                         | GJ x 10% x \$14.414 = | 129.73            | \$0.000                  | 0.00              | 0.00%                           |
| 52       | Subtotal Commodity Related Charges                         |                              |                       | <b>\$351.86</b>   |                              |                       | <b>\$305.04</b>   |                          | <b>(\$46.82 )</b> | <b>-3.93%</b>                   |
| 53       |  |                              |                       |                   |                              |                       |                   |                          |                   |                                 |
| 54       | Total (with effective \$/GJ rate)                          | 90.0                         | \$13.251              | <b>\$1,192.61</b> | 90.0                         | \$12.731              | <b>\$1,145.79</b> | (\$0.520 )               | <b>(\$46.82 )</b> | <b>-3.93%</b>                   |

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDERS G-XX-16  
**RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE**

TAB 5  
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| Line No. | Particular   | EXISTING RATES MARCH 1, 2016 |        |            |   |                   | PROPOSED APRIL 1, 2016 RATES |        |            |   |                   | Annual Increase/Decrease |                    |                                 |
|----------|--|------------------------------|--------|------------|---|-------------------|------------------------------|--------|------------|---|-------------------|--------------------------|--------------------|---------------------------------|
|          |  | Quantity                     |        | Rate       |   | Annual \$         | Quantity                     |        | Rate       |   | Annual \$         | Rate                     | Annual \$          | % of Previous Total Annual Bill |
| 1        | <b>MAINLAND SERVICE AREA</b>                               |                              |        |            |   |                   |                              |        |            |   |                   |                          |                    |                                 |
| 2        | <u>Delivery Margin Related Charges</u>                     |                              |        |            |   |                   |                              |        |            |   |                   |                          |                    |                                 |
| 3        | Basic Charge per Day                                       | 365.25                       | days x | \$0.8161   | = | \$298.08          | 365.25                       | days x | \$0.8161   | = | \$298.08          | \$0.0000                 | \$0.00             | 0.00%                           |
| 4        |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                    |                                 |
| 5        | Delivery Charge per GJ                                     | 326.0                        | GJ x   | \$3.523    | = | 1,148.4980        | 326.0                        | GJ x   | \$3.523    | = | 1,148.4980        | \$0.000                  | 0.0000             | 0.00%                           |
| 6        | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 326.0                        | GJ x   | (\$0.110 ) | = | (35.8600)         | 326.0                        | GJ x   | (\$0.110 ) | = | (35.8600)         | \$0.000                  | 0.0000             | 0.00%                           |
| 7        | Rider 4 RSDA Rate Rider per GJ                             | 326.0                        | GJ x   | (\$0.274 ) | = | (89.3240)         | 326.0                        | GJ x   | (\$0.274 ) | = | (89.3240)         | \$0.000                  | 0.0000             | 0.00%                           |
| 8        | Rider 5 RSAM per GJ  | 326.0                        | GJ x   | \$0.192    | = | 62.5920           | 326.0                        | GJ x   | \$0.192    | = | 62.5920           | \$0.000                  | 0.0000             | 0.00%                           |
| 9        | Subtotal Delivery Margin Related Charges                   |                              |        |            |   | <b>\$1,383.99</b> |                              |        |            |   | <b>\$1,383.99</b> |                          | <b>\$0.00</b>      | <b>0.00%</b>                    |
| 10       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                    |                                 |
| 11       | <u>Commodity Related Charges</u>                           |                              |        |            |   |                   |                              |        |            |   |                   |                          |                    |                                 |
| 12       | Storage and Transport per GJ                               | 326.0                        | GJ x   | \$1.133    | = | \$369.3580        | 326.0                        | GJ x   | \$1.133    | = | \$369.3580        | \$0.000                  | \$0.0000           | 0.00%                           |
| 13       | Rider 6 MCRA per GJ  | 326.0                        | GJ x   | (\$0.199 ) | = | (64.8740)         | 326.0                        | GJ x   | (\$0.199 ) | = | (64.8740)         | \$0.000                  | 0.0000             | 0.00%                           |
| 14       | Storage and Transport Related Charges Subtotal             |                              |        |            |   | \$304.48          |                              |        |            |   | \$304.48          |                          | \$0.00             | 0.00%                           |
| 15       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                    |                                 |
| 16       | Cost of Gas (Commodity Cost Recovery Charge) per GJ        | 326.0                        | GJ x   | \$1.719    | = | \$560.39          | 326.0                        | GJ x   | \$1.141    | = | \$371.97          | (\$0.578 )               | (\$188.42 )        | -8.38%                          |
| 17       | Subtotal Commodity Related Charges                         |                              |        |            |   | <b>\$864.87</b>   |                              |        |            |   | <b>\$676.45</b>   |                          | <b>(\$188.42 )</b> | <b>-8.38%</b>                   |
| 18       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                    |                                 |
| 19       | Total (with effective \$/GJ rate)                          | 326.0                        |        | \$6.898    |   | <b>\$2,248.86</b> | 326.0                        |        | \$6.320    |   | <b>\$2,060.44</b> | (\$0.578 )               | <b>(\$188.42 )</b> | <b>-8.38%</b>                   |
| 20       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                    |                                 |
| 21       | <b>VANCOUVER ISLAND SERVICE AREA</b>                       |                              |        |            |   |                   |                              |        |            |   |                   |                          |                    |                                 |
| 22       | <u>Delivery Margin Related Charges</u>                     |                              |        |            |   |                   |                              |        |            |   |                   |                          |                    |                                 |
| 23       | Basic Charge per Day                                       | 365.25                       | days x | \$0.8161   | = | \$298.08          | 365.25                       | days x | \$0.8161   | = | \$298.08          | \$0.0000                 | \$0.00             | 0.00%                           |
| 24       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                    |                                 |
| 25       | Delivery Charge per GJ                                     | 334.0                        | GJ x   | \$3.523    | = | 1,176.6820        | 334.0                        | GJ x   | \$3.523    | = | 1,176.6820        | \$0.000                  | 0.0000             | 0.00%                           |
| 26       | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 334.0                        | GJ x   | \$1.931    | = | 644.9540          | 334.0                        | GJ x   | \$1.931    | = | 644.9540          | \$0.000                  | 0.0000             | 0.00%                           |
| 27       | Rider 4 RSDA Rate Rider per GJ                             | 334.0                        | GJ x   | \$0.000    | = | 0.0000            | 334.0                        | GJ x   | \$0.000    | = | 0.0000            | \$0.000                  | 0.0000             | 0.00%                           |
| 28       | Rider 5 RSAM per GJ  | 334.0                        | GJ x   | \$0.192    | = | 64.1280           | 334.0                        | GJ x   | \$0.192    | = | 64.1280           | \$0.000                  | 0.0000             | 0.00%                           |
| 29       | Subtotal Delivery Margin Related Charges                   |                              |        |            |   | <b>\$2,183.84</b> |                              |        |            |   | <b>\$2,183.84</b> |                          | <b>\$0.00</b>      | <b>0.00%</b>                    |
| 30       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                    |                                 |
| 31       | <u>Commodity Related Charges</u>                           |                              |        |            |   |                   |                              |        |            |   |                   |                          |                    |                                 |
| 32       | Storage and Transport per GJ                               | 334.0                        | GJ x   | \$1.133    | = | \$378.4220        | 334.0                        | GJ x   | \$1.133    | = | \$378.4220        | \$0.000                  | \$0.0000           | 0.00%                           |
| 33       | Rider 6 MCRA per GJ  | 334.0                        | GJ x   | (\$0.199 ) | = | (66.4660)         | 334.0                        | GJ x   | (\$0.199 ) | = | (66.4660)         | \$0.000                  | 0.0000             | 0.00%                           |
| 35       | Storage and Transport Related Charges Subtotal             |                              |        |            |   | \$311.96          |                              |        |            |   | \$311.96          |                          | \$0.00             | 0.00%                           |
| 36       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                    |                                 |
| 37       | Cost of Gas (Commodity Cost Recovery Charge) per GJ        | 334.0                        | GJ x   | \$1.719    | = | \$574.15          | 334.0                        | GJ x   | \$1.141    | = | \$381.09          | (\$0.578 )               | (\$193.06 )        | -6.29%                          |
| 38       | Subtotal Commodity Related Charges                         |                              |        |            |   | <b>\$886.11</b>   |                              |        |            |   | <b>\$693.05</b>   |                          | <b>(\$193.06 )</b> | <b>-6.29%</b>                   |
| 39       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                    |                                 |
| 40       | Total (with effective \$/GJ rate)                          | 334.0                        |        | \$9.191    |   | <b>\$3,069.95</b> | 334.0                        |        | \$8.613    |   | <b>\$2,876.89</b> | (\$0.578 )               | <b>(\$193.06 )</b> | <b>-6.29%</b>                   |
| 41       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                    |                                 |
| 42       | <b>WHISTLER SERVICE AREA</b>                               |                              |        |            |   |                   |                              |        |            |   |                   |                          |                    |                                 |
| 43       | <u>Delivery Margin Related Charges</u>                     |                              |        |            |   |                   |                              |        |            |   |                   |                          |                    |                                 |
| 44       | Basic Charge per Day                                       | 365.25                       | days x | \$0.8161   | = | \$298.08          | 365.25                       | days x | \$0.8161   | = | \$298.08          | \$0.0000                 | \$0.00             | 0.00%                           |
| 45       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                    |                                 |
| 46       | Delivery Charge per GJ                                     | 465.0                        | GJ x   | \$3.523    | = | 1,638.1950        | 465.0                        | GJ x   | \$3.523    | = | 1,638.1950        | \$0.000                  | 0.0000             | 0.00%                           |
| 47       | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 465.0                        | GJ x   | \$3.523    | = | 1,638.1950        | 465.0                        | GJ x   | \$3.523    | = | 1,638.1950        | \$0.000                  | 0.0000             | 0.00%                           |
| 48       | Rider 4 RSDA Rate Rider per GJ                             | 465.0                        | GJ x   | \$0.000    | = | 0.0000            | 465.0                        | GJ x   | \$0.000    | = | 0.0000            | \$0.000                  | 0.0000             | 0.00%                           |
| 49       | Rider 5 RSAM per GJ  | 465.0                        | GJ x   | \$0.192    | = | 89.2800           | 465.0                        | GJ x   | \$0.192    | = | 89.2800           | \$0.000                  | 0.0000             | 0.00%                           |
| 50       | Subtotal Delivery Margin Related Charges                   |                              |        |            |   | <b>\$3,663.75</b> |                              |        |            |   | <b>\$3,663.75</b> |                          | <b>\$0.00</b>      | <b>0.00%</b>                    |
| 51       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                    |                                 |
| 52       | <u>Commodity Related Charges</u>                           |                              |        |            |   |                   |                              |        |            |   |                   |                          |                    |                                 |
| 53       | Storage and Transport per GJ                               | 465.0                        | GJ x   | \$1.133    | = | \$526.8450        | 465.0                        | GJ x   | \$1.133    | = | \$526.8450        | \$0.000                  | \$0.0000           | 0.00%                           |
| 54       | Rider 6 MCRA per GJ  | 465.0                        | GJ x   | (\$0.199 ) | = | (92.5350)         | 465.0                        | GJ x   | (\$0.199 ) | = | (92.5350)         | \$0.000                  | 0.0000             | 0.00%                           |
| 56       | Storage and Transport Related Charges Subtotal             |                              |        |            |   | \$434.31          |                              |        |            |   | \$434.31          |                          | \$0.00             | 0.00%                           |
| 57       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                    |                                 |
| 58       | Cost of Gas (Commodity Cost Recovery Charge) per GJ        | 465.0                        | GJ x   | \$1.719    | = | \$799.34          | 465.0                        | GJ x   | \$1.141    | = | \$530.57          | (\$0.578 )               | (\$268.77 )        | -5.49%                          |
| 59       | Subtotal Commodity Related Charges                         |                              |        |            |   | <b>\$1,233.65</b> |                              |        |            |   | <b>\$964.88</b>   |                          | <b>(\$268.77 )</b> | <b>-5.49%</b>                   |
| 60       |  |                              |        |            |   |                   |                              |        |            |   |                   |                          |                    |                                 |
| 61       | Total (with effective \$/GJ rate)                          | 465.0                        |        | \$10.532   |   | <b>\$4,897.40</b> | 465.0                        |        | \$9.954    |   | <b>\$4,628.63</b> | (\$0.578 )               | <b>(\$268.77 )</b> | <b>-5.49%</b>                   |

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

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**RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE**

| Line No. | Particular   | EXISTING RATES MARCH 1, 2016 |            |            |           |                   | PROPOSED APRIL 1, 2016 RATES |            |            |           |                   | Annual Increase/Decrease |                    |                                 |
|----------|--|------------------------------|------------|------------|-----------|-------------------|------------------------------|------------|------------|-----------|-------------------|--------------------------|--------------------|---------------------------------|
|          |  | Quantity                     |            | Rate       | Annual \$ |                   | Quantity                     |            | Rate       | Annual \$ |                   | Rate                     | Annual \$          | % of Previous Total Annual Bill |
| 1        | <b>MAINLAND SERVICE AREA</b>                               |                              |            |            |           |                   |                              |            |            |           |                   |                          |                    |                                 |
| 2        | <u>Delivery Margin Related Charges</u>                     |                              |            |            |           |                   |                              |            |            |           |                   |                          |                    |                                 |
| 3        | Basic Charge per Day                                       | 365.25                       | days x     | \$0.8161   | =         | \$298.08          | 365.25                       | days x     | \$0.8161   | =         | \$298.08          | \$0.0000                 | \$0.00             | 0.00%                           |
| 4        |  |                              |            |            |           |                   |                              |            |            |           |                   |                          |                    |                                 |
| 5        | Delivery Charge per GJ                                     | 326.0                        | GJ x       | \$3.523    | =         | 1,148.4980        | 326.0                        | GJ x       | \$3.523    | =         | 1,148.4980        | \$0.000                  | 0.0000             | 0.00%                           |
| 6        | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 326.0                        | GJ x       | (\$0.110 ) | =         | (35.8600)         | 326.0                        | GJ x       | (\$0.110 ) | =         | (35.8600)         | \$0.000                  | 0.0000             | 0.00%                           |
| 7        | Rider 4 RSDA Rate Rider per GJ                             | 326.0                        | GJ x       | (\$0.274 ) | =         | (89.3240)         | 326.0                        | GJ x       | (\$0.274 ) | =         | (89.3240)         | \$0.000                  | 0.0000             | 0.00%                           |
| 8        | Rider 5 RSAM per GJ  | 326.0                        | GJ x       | \$0.192    | =         | 62.5920           | 326.0                        | GJ x       | \$0.192    | =         | 62.5920           | \$0.000                  | 0.0000             | 0.00%                           |
| 9        | Subtotal Delivery Margin Related Charges                   |                              |            |            |           | <b>\$1,383.99</b> |                              |            |            |           | <b>\$1,383.99</b> |                          | <b>\$0.00</b>      | <b>0.00%</b>                    |
| 10       |  |                              |            |            |           |                   |                              |            |            |           |                   |                          |                    |                                 |
| 11       | <u>Commodity Related Charges</u>                           |                              |            |            |           |                   |                              |            |            |           |                   |                          |                    |                                 |
| 12       | Storage and Transport per GJ                               | 326.0                        | GJ x       | \$1.133    | =         | \$369.3580        | 326.0                        | GJ x       | \$1.133    | =         | \$369.3580        | \$0.000                  | \$0.0000           | 0.00%                           |
| 13       | Rider 6 MCRA per GJ  | 326.0                        | GJ x       | (\$0.199 ) | =         | (64.8740)         | 326.0                        | GJ x       | (\$0.199 ) | =         | (64.8740)         | \$0.000                  | 0.0000             | 0.00%                           |
| 14       | Storage and Transport Related Charges Subtotal             |                              |            |            |           | \$304.48          |                              |            |            |           | \$304.48          |                          | \$0.00             | 0.00%                           |
| 15       | Cost of Gas (Commodity Cost Recovery Charge) per GJ        | 326.0                        | GJ x 90% x | \$1.719    | =         | \$504.3500        | 326.0                        | GJ x 90% x | \$1.141    | =         | \$334.7700        | (\$0.578 )               | (169.58 )          | -6.37%                          |
| 16       | Cost of Biomethane   | 326.0                        | GJ x 10% x | \$14.414   | =         | 469.9000          | 326.0                        | GJ x 10% x | \$14.414   | =         | 469.9000          | \$0.000                  | 0.00               | 0.00%                           |
| 17       | Subtotal Commodity Related Charges                         |                              |            |            |           | <b>\$1,278.73</b> |                              |            |            |           | <b>\$1,109.15</b> |                          | <b>(\$169.58 )</b> | <b>-6.37%</b>                   |
| 18       | Total (with effective \$/GJ rate)                          | 326.0                        |            | \$8.168    |           | <b>\$2,662.72</b> | 326.0                        |            | \$7.648    |           | <b>\$2,493.14</b> | (\$0.520 )               | <b>(\$169.58 )</b> | <b>-6.37%</b>                   |
| 19       |  |                              |            |            |           |                   |                              |            |            |           |                   |                          |                    |                                 |
| 20       | <b>VANCOUVER ISLAND SERVICE AREA</b>                       |                              |            |            |           |                   |                              |            |            |           |                   |                          |                    |                                 |
| 21       | <u>Delivery Margin Related Charges</u>                     |                              |            |            |           |                   |                              |            |            |           |                   |                          |                    |                                 |
| 22       | Basic Charge per Day                                       | 365.25                       | days x     | \$0.8161   | =         | \$298.08          | 365.25                       | days x     | \$0.8161   | =         | \$298.08          | \$0.0000                 | \$0.00             | 0.00%                           |
| 23       |  |                              |            |            |           |                   |                              |            |            |           |                   |                          |                    |                                 |
| 24       | Delivery Charge per GJ                                     | 334.0                        | GJ x       | \$3.523    | =         | 1,176.6820        | 334.0                        | GJ x       | \$3.523    | =         | 1,176.6820        | \$0.000                  | 0.0000             | 0.00%                           |
| 25       | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 334.0                        | GJ x       | \$1.931    | =         | 644.9540          | 334.0                        | GJ x       | \$1.931    | =         | 644.9540          | \$0.000                  | 0.0000             | 0.00%                           |
| 26       | Rider 4 RSDA Rate Rider per GJ                             | 334.0                        | GJ x       | \$0.000    | =         | 0.0000            | 334.0                        | GJ x       | \$0.000    | =         | 0.0000            | \$0.000                  | 0.0000             | 0.00%                           |
| 27       | Rider 5 RSAM per GJ  | 334.0                        | GJ x       | \$0.192    | =         | 64.1280           | 334.0                        | GJ x       | \$0.192    | =         | 64.1280           | \$0.000                  | 0.0000             | 0.00%                           |
| 28       | Subtotal Delivery Margin Related Charges                   |                              |            |            |           | <b>\$2,183.84</b> |                              |            |            |           | <b>\$2,183.84</b> |                          | <b>\$0.00</b>      | <b>0.00%</b>                    |
| 29       |  |                              |            |            |           |                   |                              |            |            |           |                   |                          |                    |                                 |
| 30       | <u>Commodity Related Charges</u>                           |                              |            |            |           |                   |                              |            |            |           |                   |                          |                    |                                 |
| 31       | Storage and Transport per GJ                               | 334.0                        | GJ x       | \$1.133    | =         | \$378.4220        | 334.0                        | GJ x       | \$1.133    | =         | \$378.4220        | \$0.000                  | \$0.0000           | 0.00%                           |
| 32       | Rider 6 MCRA per GJ  | 334.0                        | GJ x       | (\$0.199 ) | =         | (66.4660)         | 334.0                        | GJ x       | (\$0.199 ) | =         | (66.4660)         | \$0.000                  | 0.0000             | 0.00%                           |
| 33       | Storage and Transport Related Charges Subtotal             |                              |            |            |           | \$311.96          |                              |            |            |           | \$311.96          |                          | \$0.00             | 0.00%                           |
| 34       | Cost of Gas (Commodity Cost Recovery Charge) per GJ        | 334.0                        | GJ x 90% x | \$1.719    | =         | \$516.7300        | 334.0                        | GJ x 90% x | \$1.141    | =         | \$342.9800        | (\$0.578 )               | (173.75 )          | -4.97%                          |
| 35       | Cost of Biomethane   | 334.0                        | GJ x 10% x | \$14.414   | =         | 481.4300          | 334.0                        | GJ x 10% x | \$14.414   | =         | 481.4300          | \$0.000                  | 0.00               | 0.00%                           |
| 36       | Subtotal Commodity Related Charges                         |                              |            |            |           | <b>\$1,310.12</b> |                              |            |            |           | <b>\$1,136.37</b> |                          | <b>(\$173.75 )</b> | <b>-4.97%</b>                   |
| 37       |  |                              |            |            |           |                   |                              |            |            |           |                   |                          |                    |                                 |
| 38       | Total (with effective \$/GJ rate)                          | 334.0                        |            | \$10.461   |           | <b>\$3,493.96</b> | 334.0                        |            | \$9.941    |           | <b>\$3,320.21</b> | (\$0.520 )               | <b>(\$173.75 )</b> | <b>-4.97%</b>                   |
| 39       |  |                              |            |            |           |                   |                              |            |            |           |                   |                          |                    |                                 |
| 40       | <b>WHISTLER SERVICE AREA</b>                               |                              |            |            |           |                   |                              |            |            |           |                   |                          |                    |                                 |
| 41       | <u>Delivery Margin Related Charges</u>                     |                              |            |            |           |                   |                              |            |            |           |                   |                          |                    |                                 |
| 42       | Basic Charge per Day                                       | 365.25                       | days x     | \$0.8161   | =         | \$298.08          | 365.25                       | days x     | \$0.8161   | =         | \$298.08          | \$0.0000                 | \$0.00             | 0.00%                           |
| 43       |  |                              |            |            |           |                   |                              |            |            |           |                   |                          |                    |                                 |
| 44       | Delivery Charge per GJ                                     | 465.0                        | GJ x       | \$3.523    | =         | 1,638.1950        | 465.0                        | GJ x       | \$3.523    | =         | 1,638.1950        | \$0.000                  | 0.0000             | 0.00%                           |
| 45       | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 465.0                        | GJ x       | \$3.523    | =         | 1,638.1950        | 465.0                        | GJ x       | \$3.523    | =         | 1,638.1950        | \$0.000                  | 0.0000             | 0.00%                           |
| 46       | Rider 4 RSDA Rate Rider per GJ                             | 465.0                        | GJ x       | \$0.000    | =         | 0.0000            | 465.0                        | GJ x       | \$0.000    | =         | 0.0000            | \$0.000                  | 0.0000             | 0.00%                           |
| 47       | Rider 5 RSAM per GJ  | 465.0                        | GJ x       | \$0.192    | =         | 89.2800           | 465.0                        | GJ x       | \$0.192    | =         | 89.2800           | \$0.000                  | 0.0000             | 0.00%                           |
| 48       | Subtotal Delivery Margin Related Charges                   |                              |            |            |           | <b>\$3,663.75</b> |                              |            |            |           | <b>\$3,663.75</b> |                          | <b>\$0.00</b>      | <b>0.00%</b>                    |
| 49       |  |                              |            |            |           |                   |                              |            |            |           |                   |                          |                    |                                 |
| 50       | <u>Commodity Related Charges</u>                           |                              |            |            |           |                   |                              |            |            |           |                   |                          |                    |                                 |
| 51       | Storage and Transport per GJ                               | 465.0                        | GJ x       | \$1.133    | =         | \$526.8450        | 465.0                        | GJ x       | \$1.133    | =         | \$526.8450        | \$0.000                  | \$0.0000           | 0.00%                           |
| 52       | Rider 6 MCRA per GJ  | 465.0                        | GJ x       | (\$0.199 ) | =         | (92.5350)         | 465.0                        | GJ x       | (\$0.199 ) | =         | (92.5350)         | \$0.000                  | 0.0000             | 0.00%                           |
| 53       | Storage and Transport Related Charges Subtotal             |                              |            |            |           | \$434.31          |                              |            |            |           | \$434.31          |                          | \$0.00             | 0.00%                           |
| 54       | Cost of Gas (Commodity Cost Recovery Charge) per GJ        | 465.0                        | GJ x 90% x | \$1.719    | =         | \$719.4000        | 465.0                        | GJ x 90% x | \$1.141    | =         | \$477.5100        | (\$0.578 )               | (241.89 )          | -4.41%                          |
| 55       | Cost of Biomethane   | 465.0                        | GJ x 10% x | \$14.414   | =         | 670.2500          | 465.0                        | GJ x 10% x | \$14.414   | =         | 670.2500          | \$0.000                  | 0.00               | 0.00%                           |
| 56       | Subtotal Commodity Related Charges                         |                              |            |            |           | <b>\$1,823.96</b> |                              |            |            |           | <b>\$1,582.07</b> |                          | <b>(\$241.89 )</b> | <b>-4.41%</b>                   |
| 57       |  |                              |            |            |           |                   |                              |            |            |           |                   |                          |                    |                                 |
| 58       | Total (with effective \$/GJ rate)                          | 465.0                        |            | \$11.802   |           | <b>\$5,487.71</b> | 465.0                        |            | \$11.281   |           | <b>\$5,245.82</b> | (\$0.520 )               | <b>(\$241.89 )</b> | <b>-4.41%</b>                   |

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



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RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

| Line No. | Particular   | EXISTING RATES MARCH 1, 2016 |        |                |           |                    | PROPOSED APRIL 1, 2016 RATES |        |                |           |                    | Annual Increase/Decrease |                      |                                 |
|----------|--|------------------------------|--------|----------------|-----------|--------------------|------------------------------|--------|----------------|-----------|--------------------|--------------------------|----------------------|---------------------------------|
|          |  | Quantity                     |        | Rate           | Annual \$ |                    | Quantity                     |        | Rate           | Annual \$ |                    | Rate                     | Annual \$            | % of Previous Total Annual Bill |
| 1        | <b>MAINLAND SERVICE AREA</b>                               |                              |        |                |           |                    |                              |        |                |           |                    |                          |                      |                                 |
| 2        | <u>Delivery Margin Related Charges</u>                     |                              |        |                |           |                    |                              |        |                |           |                    |                          |                      |                                 |
| 3        | Basic Charge per Day                                       | 365.25                       | days x | \$4.3538       | =         | \$1,590.23         | 365.25                       | days x | \$4.3538       | =         | \$1,590.23         | \$0.0000                 | \$0.00               | 0.00%                           |
| 4        |  |                              |        |                |           |                    |                              |        |                |           |                    |                          |                      |                                 |
| 5        | Delivery Charge per GJ                                     | 3,549.0                      | GJ x   | \$2.939        | =         | 10,430.5110        | 3,549.0                      | GJ x   | \$2.939        | =         | 10,430.5110        | \$0.000                  | 0.0000               | 0.00%                           |
| 6        | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 3,549.0                      | GJ x   | (\$0.092 )     | =         | (326.5080)         | 3,549.0                      | GJ x   | (\$0.092 )     | =         | (326.5080)         | \$0.000                  | 0.0000               | 0.00%                           |
| 7        | Rider 4 RSDA Rate Rider per GJ                             | 3,549.0                      | GJ x   | (\$0.230 )     | =         | (816.2700)         | 3,549.0                      | GJ x   | (\$0.230 )     | =         | (816.2700)         | \$0.000                  | 0.0000               | 0.00%                           |
| 8        | Rider 5 RSAM per GJ  | 3,549.0                      | GJ x   | \$0.192        | =         | 681.4080           | 3,549.0                      | GJ x   | \$0.192        | =         | 681.4080           | \$0.000                  | 0.0000               | 0.00%                           |
| 9        | Subtotal Delivery Margin Related Charges                   |                              |        |                |           | <b>\$11,559.37</b> |                              |        |                |           | <b>\$11,559.37</b> |                          | <b>\$0.00</b>        | <b>0.00%</b>                    |
| 10       |  |                              |        |                |           |                    |                              |        |                |           |                    |                          |                      |                                 |
| 11       | <u>Commodity Related Charges</u>                           |                              |        |                |           |                    |                              |        |                |           |                    |                          |                      |                                 |
| 12       | Storage and Transport per GJ                               | 3,549.0                      | GJ x   | \$0.940        | =         | \$3,336.0600       | 3,549.0                      | GJ x   | \$0.940        | =         | \$3,336.0600       | \$0.000                  | \$0.0000             | 0.00%                           |
| 13       | Rider 6 MCRA per GJ  | 3,549.0                      | GJ x   | (\$0.165 )     | =         | (585.5850)         | 3,549.0                      | GJ x   | (\$0.165 )     | =         | (585.5850)         | \$0.000                  | 0.0000               | 0.00%                           |
| 14       | Storage and Transport Related Charges Subtotal             |                              |        |                |           | \$2,750.48         |                              |        |                |           | \$2,750.48         |                          | \$0.00               | 0.00%                           |
| 15       |  |                              |        |                |           |                    |                              |        |                |           |                    |                          |                      |                                 |
| 16       | Cost of Gas (Commodity Cost Recovery Charge) per GJ        | 3,549.0                      | GJ x   | \$1.719        | =         | \$6,100.73         | 3,549.0                      | GJ x   | \$1.141        | =         | \$4,049.41         | (\$0.578 )               | (\$2,051.32 )        | -10.05%                         |
| 17       | Subtotal Commodity Related Charges                         |                              |        |                |           | <b>\$8,851.21</b>  |                              |        |                |           | <b>\$6,799.89</b>  |                          | <b>(\$2,051.32 )</b> | <b>-10.05%</b>                  |
| 18       |  |                              |        |                |           |                    |                              |        |                |           |                    |                          |                      |                                 |
| 19       | Total (with effective \$/GJ rate)                          | <u>3,549.0</u>               |        | <u>\$5.751</u> |           | <b>\$20,410.58</b> | <u>3,549.0</u>               |        | <u>\$5.173</u> |           | <b>\$18,359.26</b> | (\$0.578 )               | <b>(\$2,051.32 )</b> | <b>-10.05%</b>                  |
| 20       |  |                              |        |                |           |                    |                              |        |                |           |                    |                          |                      |                                 |
| 21       | <b>VANCOUVER ISLAND SERVICE AREA</b>                       |                              |        |                |           |                    |                              |        |                |           |                    |                          |                      |                                 |
| 22       | <u>Delivery Margin Related Charges</u>                     |                              |        |                |           |                    |                              |        |                |           |                    |                          |                      |                                 |
| 23       | Basic Charge per Day                                       | 365.25                       | days x | \$4.3538       | =         | \$1,590.23         | 365.25                       | days x | \$4.3538       | =         | \$1,590.23         | \$0.0000                 | \$0.00               | 0.00%                           |
| 24       |  |                              |        |                |           |                    |                              |        |                |           |                    |                          |                      |                                 |
| 25       | Delivery Charge per GJ                                     | 4,031.0                      | GJ x   | \$2.939        | =         | 11,847.1090        | 4,031.0                      | GJ x   | \$2.939        | =         | 11,847.1090        | \$0.000                  | 0.0000               | 0.00%                           |
| 26       | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 4,031.0                      | GJ x   | \$0.924        | =         | 3,724.6440         | 4,031.0                      | GJ x   | \$0.924        | =         | 3,724.6440         | \$0.000                  | 0.0000               | 0.00%                           |
| 27       | Rider 4 RSDA Rate Rider per GJ                             | 4,031.0                      | GJ x   | \$0.000        | =         | 0.0000             | 4,031.0                      | GJ x   | \$0.000        | =         | 0.0000             | \$0.000                  | 0.0000               | 0.00%                           |
| 28       | Rider 5 RSAM per GJ  | 4,031.0                      | GJ x   | \$0.192        | =         | 773.9520           | 4,031.0                      | GJ x   | \$0.192        | =         | 773.9520           | \$0.000                  | 0.0000               | 0.00%                           |
| 29       | Subtotal Delivery Margin Related Charges                   |                              |        |                |           | <b>\$17,935.94</b> |                              |        |                |           | <b>\$17,935.94</b> |                          | <b>\$0.00</b>        | <b>0.00%</b>                    |
| 30       |  |                              |        |                |           |                    |                              |        |                |           |                    |                          |                      |                                 |
| 31       | <u>Commodity Related Charges</u>                           |                              |        |                |           |                    |                              |        |                |           |                    |                          |                      |                                 |
| 32       | Storage and Transport per GJ                               | 4,031.0                      | GJ x   | \$0.940        | =         | \$3,789.1400       | 4,031.0                      | GJ x   | \$0.940        | =         | \$3,789.1400       | \$0.000                  | \$0.0000             | 0.00%                           |
| 33       | Rider 6 MCRA per GJ  | 4,031.0                      | GJ x   | (\$0.165 )     | =         | (665.1150)         | 4,031.0                      | GJ x   | (\$0.165 )     | =         | (665.1150)         | \$0.000                  | 0.0000               | 0.00%                           |
| 34       | Storage and Transport Related Charges Subtotal             |                              |        |                |           | \$3,124.03         |                              |        |                |           | \$3,124.03         |                          | \$0.00               | 0.00%                           |
| 35       |  |                              |        |                |           |                    |                              |        |                |           |                    |                          |                      |                                 |
| 36       | Cost of Gas (Commodity Cost Recovery Charge) per GJ        | 4,031.0                      | GJ x   | \$1.719        | =         | \$6,929.29         | 4,031.0                      | GJ x   | \$1.141        | =         | \$4,599.37         | (\$0.578 )               | (\$2,329.92 )        | -8.32%                          |
| 37       | Subtotal Commodity Related Charges                         |                              |        |                |           | <b>\$10,053.32</b> |                              |        |                |           | <b>\$7,723.40</b>  |                          | <b>(\$2,329.92 )</b> | <b>-8.32%</b>                   |
| 38       |  |                              |        |                |           |                    |                              |        |                |           |                    |                          |                      |                                 |
| 39       | Total (with effective \$/GJ rate)                          | <u>4,031.0</u>               |        | <u>\$6.944</u> |           | <b>\$27,989.26</b> | <u>4,031.0</u>               |        | <u>\$6.366</u> |           | <b>\$25,659.34</b> | (\$0.578 )               | <b>(\$2,329.92 )</b> | <b>-8.32%</b>                   |
| 40       |  |                              |        |                |           |                    |                              |        |                |           |                    |                          |                      |                                 |
| 41       | <b>WHISTLER SERVICE AREA</b>                               |                              |        |                |           |                    |                              |        |                |           |                    |                          |                      |                                 |
| 42       | <u>Delivery Margin Related Charges</u>                     |                              |        |                |           |                    |                              |        |                |           |                    |                          |                      |                                 |
| 43       | Basic Charge per Day                                       | 365.25                       | days x | \$4.3538       | =         | \$1,590.23         | 365.25                       | days x | \$4.3538       | =         | \$1,590.23         | \$0.0000                 | \$0.00               | 0.00%                           |
| 44       |  |                              |        |                |           |                    |                              |        |                |           |                    |                          |                      |                                 |
| 45       | Delivery Charge per GJ                                     | 4,326.0                      | GJ x   | \$2.939        | =         | 12,714.1140        | 4,326.0                      | GJ x   | \$2.939        | =         | 12,714.1140        | \$0.000                  | 0.0000               | 0.00%                           |
| 46       | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 4,326.0                      | GJ x   | \$2.362        | =         | 10,218.0120        | 4,326.0                      | GJ x   | \$2.362        | =         | 10,218.0120        | \$0.000                  | 0.0000               | 0.00%                           |
| 47       | Rider 4 RSDA Rate Rider per GJ                             | 4,326.0                      | GJ x   | \$0.000        | =         | 0.0000             | 4,326.0                      | GJ x   | \$0.000        | =         | 0.0000             | \$0.000                  | 0.0000               | 0.00%                           |
| 48       | Rider 5 RSAM per GJ  | 4,326.0                      | GJ x   | \$0.192        | =         | 830.5920           | 4,326.0                      | GJ x   | \$0.192        | =         | 830.5920           | \$0.000                  | 0.0000               | 0.00%                           |
| 49       | Subtotal Delivery Margin Related Charges                   |                              |        |                |           | <b>\$25,352.95</b> |                              |        |                |           | <b>\$25,352.95</b> |                          | <b>\$0.00</b>        | <b>0.00%</b>                    |
| 50       |  |                              |        |                |           |                    |                              |        |                |           |                    |                          |                      |                                 |
| 51       | <u>Commodity Related Charges</u>                           |                              |        |                |           |                    |                              |        |                |           |                    |                          |                      |                                 |
| 52       | Storage and Transport per GJ                               | 4,326.0                      | GJ x   | \$0.940        | =         | \$4,066.4400       | 4,326.0                      | GJ x   | \$0.940        | =         | \$4,066.4400       | \$0.000                  | \$0.0000             | 0.00%                           |
| 53       | Rider 6 MCRA per GJ  | 4,326.0                      | GJ x   | (\$0.165 )     | =         | (713.7900)         | 4,326.0                      | GJ x   | (\$0.165 )     | =         | (713.7900)         | \$0.000                  | 0.0000               | 0.00%                           |
| 54       | Storage and Transport Related Charges Subtotal             |                              |        |                |           | \$3,352.65         |                              |        |                |           | \$3,352.65         |                          | \$0.00               | 0.00%                           |
| 55       |  |                              |        |                |           |                    |                              |        |                |           |                    |                          |                      |                                 |
| 56       | Cost of Gas (Commodity Cost Recovery Charge) per GJ        | 4,326.0                      | GJ x   | \$1.719        | =         | \$7,436.39         | 4,326.0                      | GJ x   | \$1.141        | =         | \$4,935.97         | (\$0.578 )               | (\$2,500.42 )        | -6.92%                          |
| 57       | Subtotal Commodity Related Charges                         |                              |        |                |           | <b>\$10,789.04</b> |                              |        |                |           | <b>\$8,288.62</b>  |                          | <b>(\$2,500.42 )</b> | <b>-6.92%</b>                   |
| 58       |  |                              |        |                |           |                    |                              |        |                |           |                    |                          |                      |                                 |
| 59       | Total (with effective \$/GJ rate)                          | <u>4,326.0</u>               |        | <u>\$8.355</u> |           | <b>\$36,141.99</b> | <u>4,326.0</u>               |        | <u>\$7.777</u> |           | <b>\$33,641.57</b> | (\$0.578 )               | <b>(\$2,500.42 )</b> | <b>-6.92%</b>                   |

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
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TAB 5  
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**RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE**

| Line No. | Particular   | EXISTING RATES MARCH 1, 2016 |            |            |                    | PROPOSED APRIL 1, 2016 RATES |            |            |                    | Annual Increase/Decrease |                      |                                 |
|----------|--|------------------------------|------------|------------|--------------------|------------------------------|------------|------------|--------------------|--------------------------|----------------------|---------------------------------|
|          |  | Quantity                     |            | Rate       | Annual \$          | Quantity                     |            | Rate       | Annual \$          | Rate                     | Annual \$            | % of Previous Total Annual Bill |
| 1        | <b>MAINLAND SERVICE AREA</b>                               |                              |            |            |                    |                              |            |            |                    |                          |                      |                                 |
| 2        | <u>Delivery Margin Related Charges</u>                     |                              |            |            |                    |                              |            |            |                    |                          |                      |                                 |
| 3        | Basic Charge per Day                                       | 365.25                       | days x     | \$4.3538   | = \$1,590.23       | 365.25                       | days x     | \$4.3538   | = \$1,590.23       | \$0.0000                 | \$0.00               | 0.00%                           |
| 4        |  |                              |            |            |                    |                              |            |            |                    |                          |                      |                                 |
| 5        | Delivery Charge per GJ                                     | 3,549.0                      | GJ x       | \$2.939    | = 10,430.5110      | 3,549.0                      | GJ x       | \$2.939    | = 10,430.5110      | \$0.000                  | 0.0000               | 0.00%                           |
| 6        | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 3,549.0                      | GJ x       | (\$0.092 ) | = (326.5080)       | 3,549.0                      | GJ x       | (\$0.092 ) | = (326.5080)       | \$0.000                  | 0.0000               | 0.00%                           |
| 7        | Rider 4 RSDA Rate Rider per GJ                             | 3,549.0                      | GJ x       | (\$0.230 ) | = (816.2700)       | 3,549.0                      | GJ x       | (\$0.230 ) | = (816.2700)       | \$0.000                  | 0.0000               | 0.00%                           |
| 8        | Rider 5 RSAM per GJ  | 3,549.0                      | GJ x       | \$0.192    | = 681.4080         | 3,549.0                      | GJ x       | \$0.192    | = 681.4080         | \$0.000                  | 0.0000               | 0.00%                           |
| 9        | Subtotal Delivery Margin Related Charges                   |                              |            |            | <b>\$11,559.37</b> |                              |            |            | <b>\$11,559.37</b> |                          | <b>\$0.00</b>        | <b>0.00%</b>                    |
| 10       |  |                              |            |            |                    |                              |            |            |                    |                          |                      |                                 |
| 11       | <u>Commodity Related Charges</u>                           |                              |            |            |                    |                              |            |            |                    |                          |                      |                                 |
| 12       | Storage and Transport per GJ                               | 3,549.0                      | GJ x       | \$0.940    | = \$3,336.0600     | 3,549.0                      | GJ x       | \$0.940    | = \$3,336.0600     | \$0.000                  | \$0.0000             | 0.00%                           |
| 13       | Rider 6 MCRA per GJ  | 3,549.0                      | GJ x       | (\$0.165 ) | = (585.5850)       | 3,549.0                      | GJ x       | (\$0.165 ) | = (585.5850)       | \$0.000                  | 0.0000               | 0.00%                           |
| 14       | Storage and Transport Related Charges Subtotal             |                              |            |            | \$2,750.48         |                              |            |            | \$2,750.48         |                          | \$0.00               | 0.00%                           |
| 15       | Cost of Gas (Commodity Cost Recovery Charge) per GJ        | 3,549.0                      | GJ x 90% x | \$1.719    | = \$5,490.6600     | 3,549.0                      | GJ x 90% x | \$1.141    | = \$3,644.4700     | (\$0.578 )               | (1,846.19 )          | -7.41%                          |
| 16       | Cost of Biomethane   | 3,549.0                      | GJ x 10% x | \$14.414   | = 5,115.5300       | 3,549.0                      | GJ x 10% x | \$14.414   | = 5,115.5300       | \$0.000                  | 0.00                 | 0.00%                           |
| 17       | Subtotal Commodity Related Charges                         |                              |            |            | <b>\$13,356.67</b> |                              |            |            | <b>\$11,510.48</b> |                          | <b>(\$1,846.19 )</b> | <b>-7.41%</b>                   |
| 18       |  |                              |            |            |                    |                              |            |            |                    |                          |                      |                                 |
| 19       | Total (with effective \$/GJ rate)                          | 3,549.0                      |            | \$7.021    | <b>\$24,916.04</b> | 3,549.0                      |            | \$6.500    | <b>\$23,069.85</b> | (\$0.520 )               | <b>(\$1,846.19 )</b> | <b>-7.41%</b>                   |
| 20       |  |                              |            |            |                    |                              |            |            |                    |                          |                      |                                 |
| 21       | <b>VANCOUVER ISLAND SERVICE AREA</b>                       |                              |            |            |                    |                              |            |            |                    |                          |                      |                                 |
| 22       | <u>Delivery Margin Related Charges</u>                     |                              |            |            |                    |                              |            |            |                    |                          |                      |                                 |
| 23       | Basic Charge per Day                                       | 365.25                       | days x     | \$4.3538   | = \$1,590.23       | 365.25                       | days x     | \$4.3538   | = \$1,590.23       | \$0.0000                 | \$0.00               | 0.00%                           |
| 24       |  |                              |            |            |                    |                              |            |            |                    |                          |                      |                                 |
| 25       | Delivery Charge per GJ                                     | 4,031.0                      | GJ x       | \$2.939    | = 11,847.1090      | 4,031.0                      | GJ x       | \$2.939    | = 11,847.1090      | \$0.000                  | 0.0000               | 0.00%                           |
| 26       | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 4,031.0                      | GJ x       | \$0.924    | = 3,724.6440       | 4,031.0                      | GJ x       | \$0.924    | = 3,724.6440       | \$0.000                  | 0.0000               | 0.00%                           |
| 27       | Rider 4 RSDA Rate Rider per GJ                             | 4,031.0                      | GJ x       | \$0.000    | = 0.0000           | 4,031.0                      | GJ x       | \$0.000    | = 0.0000           | \$0.000                  | 0.0000               | 0.00%                           |
| 28       | Rider 5 RSAM per GJ  | 4,031.0                      | GJ x       | \$0.192    | = 773.9520         | 4,031.0                      | GJ x       | \$0.192    | = 773.9520         | \$0.000                  | 0.0000               | 0.00%                           |
| 29       | Subtotal Delivery Margin Related Charges                   |                              |            |            | <b>\$17,935.94</b> |                              |            |            | <b>\$17,935.94</b> |                          | <b>\$0.00</b>        | <b>0.00%</b>                    |
| 30       |  |                              |            |            |                    |                              |            |            |                    |                          |                      |                                 |
| 31       | <u>Commodity Related Charges</u>                           |                              |            |            |                    |                              |            |            |                    |                          |                      |                                 |
| 32       | Storage and Transport per GJ                               | 4,031.0                      | GJ x       | \$0.940    | = \$3,789.1400     | 4,031.0                      | GJ x       | \$0.940    | = \$3,789.1400     | \$0.000                  | \$0.0000             | 0.00%                           |
| 33       | Rider 6 MCRA per GJ  | 4,031.0                      | GJ x       | (\$0.165 ) | = (665.1150)       | 4,031.0                      | GJ x       | (\$0.165 ) | = (665.1150)       | \$0.000                  | 0.0000               | 0.00%                           |
| 34       | Storage and Transport Related Charges Subtotal             |                              |            |            | \$3,124.03         |                              |            |            | \$3,124.03         |                          | \$0.00               | 0.00%                           |
| 35       | Cost of Gas (Commodity Cost Recovery Charge) per GJ        | 4,031.0                      | GJ x 90% x | \$1.719    | = \$6,236.3600     | 4,031.0                      | GJ x 90% x | \$1.141    | = \$4,139.4300     | (\$0.578 )               | (2,096.93 )          | -6.33%                          |
| 36       | Cost of Biomethane   | 4,031.0                      | GJ x 10% x | \$14.414   | = 5,810.2800       | 4,031.0                      | GJ x 10% x | \$14.414   | = 5,810.2800       | \$0.000                  | 0.00                 | 0.00%                           |
| 37       | Subtotal Commodity Related Charges                         |                              |            |            | <b>\$15,170.67</b> |                              |            |            | <b>\$13,073.74</b> |                          | <b>(\$2,096.93 )</b> | <b>-6.33%</b>                   |
| 38       |  |                              |            |            |                    |                              |            |            |                    |                          |                      |                                 |
| 39       | Total (with effective \$/GJ rate)                          | 4,031.0                      |            | \$8.213    | <b>\$33,106.61</b> | 4,031.0                      |            | \$7.693    | <b>\$31,009.68</b> | (\$0.520 )               | <b>(\$2,096.93 )</b> | <b>-6.33%</b>                   |
| 40       |  |                              |            |            |                    |                              |            |            |                    |                          |                      |                                 |
| 41       | <b>WHISTLER SERVICE AREA</b>                               |                              |            |            |                    |                              |            |            |                    |                          |                      |                                 |
| 42       | <u>Delivery Margin Related Charges</u>                     |                              |            |            |                    |                              |            |            |                    |                          |                      |                                 |
| 43       | Basic Charge per Day                                       | 365.25                       | days x     | \$4.3538   | = \$1,590.23       | 365.25                       | days x     | \$4.3538   | = \$1,590.23       | \$0.0000                 | \$0.00               | 0.00%                           |
| 44       |  |                              |            |            |                    |                              |            |            |                    |                          |                      |                                 |
| 45       | Delivery Charge per GJ                                     | 4,326.0                      | GJ x       | \$2.939    | = 12,714.1140      | 4,326.0                      | GJ x       | \$2.939    | = 12,714.1140      | \$0.000                  | 0.0000               | 0.00%                           |
| 46       | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 4,326.0                      | GJ x       | \$2.362    | = 10,218.0120      | 4,326.0                      | GJ x       | \$2.362    | = 10,218.0120      | \$0.000                  | 0.0000               | 0.00%                           |
| 47       | Rider 4 RSDA Rate Rider per GJ                             | 4,326.0                      | GJ x       | \$0.000    | = 0.0000           | 4,326.0                      | GJ x       | \$0.000    | = 0.0000           | \$0.000                  | 0.0000               | 0.00%                           |
| 48       | Rider 5 RSAM per GJ  | 4,326.0                      | GJ x       | \$0.192    | = 830.5920         | 4,326.0                      | GJ x       | \$0.192    | = 830.5920         | \$0.000                  | 0.0000               | 0.00%                           |
| 49       | Subtotal Delivery Margin Related Charges                   |                              |            |            | <b>\$25,352.95</b> |                              |            |            | <b>\$25,352.95</b> |                          | <b>\$0.00</b>        | <b>0.00%</b>                    |
| 50       |  |                              |            |            |                    |                              |            |            |                    |                          |                      |                                 |
| 51       | <u>Commodity Related Charges</u>                           |                              |            |            |                    |                              |            |            |                    |                          |                      |                                 |
| 52       | Storage and Transport per GJ                               | 4,326.0                      | GJ x       | \$0.940    | = \$4,066.4400     | 4,326.0                      | GJ x       | \$0.940    | = \$4,066.4400     | \$0.000                  | \$0.0000             | 0.00%                           |
| 53       | Rider 6 MCRA per GJ  | 4,326.0                      | GJ x       | (\$0.165 ) | = (713.7900)       | 4,326.0                      | GJ x       | (\$0.165 ) | = (713.7900)       | \$0.000                  | 0.0000               | 0.00%                           |
| 54       | Storage and Transport Related Charges Subtotal             |                              |            |            | \$3,352.65         |                              |            |            | \$3,352.65         |                          | \$0.00               | 0.00%                           |
| 55       | Cost of Gas (Commodity Cost Recovery Charge) per GJ        | 4,326.0                      | GJ x 90% x | \$1.719    | = \$6,692.7500     | 4,326.0                      | GJ x 90% x | \$1.141    | = \$4,442.3700     | (\$0.578 )               | (2,250.38 )          | -5.41%                          |
| 56       | Cost of Biomethane   | 4,326.0                      | GJ x 10% x | \$14.414   | = 6,235.5000       | 4,326.0                      | GJ x 10% x | \$14.414   | = 6,235.5000       | \$0.000                  | 0.00                 | 0.00%                           |
| 57       | Subtotal Commodity Related Charges                         |                              |            |            | <b>\$16,280.90</b> |                              |            |            | <b>\$14,030.52</b> |                          | <b>(\$2,250.38 )</b> | <b>-6.23%</b>                   |
| 58       |  |                              |            |            |                    |                              |            |            |                    |                          |                      |                                 |
| 59       | Total (with effective \$/GJ rate)                          | 4,326.0                      |            | \$9.624    | <b>\$41,633.85</b> | 4,326.0                      |            | \$9.104    | <b>\$39,383.47</b> | (\$0.520 )               | <b>(\$2,250.38 )</b> | <b>-5.41%</b>                   |

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDERS G-XX-16  
**RATE SCHEDULE 4 - SEASONAL SERVICE**

TAB 5  
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| Line No. | Particular   | EXISTING RATES MARCH 1, 2016 |                    |                    | PROPOSED APRIL 1, 2016 RATES |                    |                    | Annual Increase/Decrease |                      | % of Previous Total Annual Bill |
|----------|--|------------------------------|--------------------|--------------------|------------------------------|--------------------|--------------------|--------------------------|----------------------|---------------------------------|
|          |  | Quantity                     | Rate               | Annual \$          | Quantity                     | Rate               | Annual \$          | Rate                     | Annual \$            |                                 |
| 1        |  |                              |                    |                    |                              |                    |                    |                          |                      |                                 |
| 2        | <b>MAINLAND SERVICE AREA</b>                               |                              |                    |                    |                              |                    |                    |                          |                      |                                 |
| 3        | <u>Delivery Margin Related Charges</u>                     |                              |                    |                    |                              |                    |                    |                          |                      |                                 |
| 4        | Basic Charge per Day                                       | 214                          | days x \$14.4230 = | \$3,086.52         | 214                          | days x \$14.4230 = | \$3,086.52         | \$0.0000                 | \$0.00               | 0.00%                           |
| 5        |  |                              |                    |                    |                              |                    |                    |                          |                      |                                 |
| 6        | Delivery Charge per GJ                                     |                              |                    |                    |                              |                    |                    |                          |                      |                                 |
| 7        | (a) Off-Peak Period  | 7,221.0                      | GJ x \$1.217 =     | 8,787.9570         | 7,221.0                      | GJ x \$1.217 =     | 8,787.9570         | \$0.000                  | 0.0000               | 0.00%                           |
| 8        | (b) Extension Period                                       | 0.0                          | GJ x \$1.994 =     | 0.0000             | 0.0                          | GJ x \$1.994 =     | 0.0000             | \$0.000                  | 0.0000               | 0.00%                           |
| 9        | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 7,221.0                      | GJ x (\$0.069 ) =  | (498.2490)         | 7,221.0                      | GJ x (\$0.069 ) =  | (498.2490)         | \$0.000                  | 0.0000               | 0.00%                           |
| 10       | Rider 4 RSDA Rate Rider per GJ                             | 7,221.0                      | GJ x (\$0.173 ) =  | (1,249.2330)       | 7,221.0                      | GJ x (\$0.173 ) =  | (1,249.2330)       | \$0.000                  | 0.0000               | 0.00%                           |
| 11       | Subtotal Delivery Margin Related Charges                   |                              |                    | <b>\$10,127.00</b> |                              |                    | <b>\$10,127.00</b> |                          | <b>\$0.00</b>        | <b>0.00%</b>                    |
| 12       |  |                              |                    |                    |                              |                    |                    |                          |                      |                                 |
| 13       | <u>Commodity Related Charges</u>                           |                              |                    |                    |                              |                    |                    |                          |                      |                                 |
| 14       | Storage and Transport per GJ                               |                              |                    |                    |                              |                    |                    |                          |                      |                                 |
| 15       | (a) Off-Peak Period  | 7,221.0                      | GJ x \$0.681 =     | \$4,917.5010       | 7,221.0                      | GJ x \$0.681 =     | \$4,917.5010       | \$0.000                  | 0.0000               | 0.00%                           |
| 16       | (b) Extension Period                                       | 0.0                          | GJ x \$0.681 =     | 0.0000             | 0.0                          | GJ x \$0.681 =     | 0.0000             | \$0.000                  | 0.0000               | 0.00%                           |
| 17       | Rider 6 MCRA per GJ  | 7,221.0                      | GJ x (\$0.120 ) =  | (866.5200)         | 7,221.0                      | GJ x (\$0.120 ) =  | (866.5200)         | \$0.000                  | 0.0000               | 0.00%                           |
| 18       | Commodity Cost Recovery Charge per GJ                      |                              |                    |                    |                              |                    |                    |                          |                      |                                 |
| 19       | (a) Off-Peak Period  | 7,221.0                      | GJ x \$1.719 =     | 12,412.8990        | 7,221.0                      | GJ x \$1.141 =     | 8,239.1610         | (\$0.578 )               | (4,173.7380)         | -15.70%                         |
| 20       | (b) Extension Period                                       | 0.0                          | GJ x \$1.719 =     | 0.0000             | 0.0                          | GJ x \$1.141 =     | 0.0000             | (\$0.578 )               | 0.0000               | 0.00%                           |
| 21       |  |                              |                    |                    |                              |                    |                    |                          |                      |                                 |
| 22       | Subtotal Cost of Gas (Commodity Related Charges) Off-Peak  |                              |                    | <b>\$16,463.88</b> |                              |                    | <b>\$12,290.14</b> |                          | <b>(\$4,173.74 )</b> | <b>-15.70%</b>                  |
| 23       |  |                              |                    |                    |                              |                    |                    |                          |                      |                                 |
| 24       | Unauthorized Gas Charge During Peak Period (not forecast)  |                              |                    |                    |                              |                    |                    |                          |                      |                                 |
| 25       |  |                              |                    |                    |                              |                    |                    |                          |                      |                                 |
| 26       | Total during Off-Peak Period                               | <u>7,221.0</u>               |                    | <b>\$26,590.88</b> | <u>7,221.0</u>               |                    | <b>\$22,417.14</b> |                          | <b>(\$4,173.74 )</b> | <b>-15.70%</b>                  |

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDERS G-XX-16  
**RATE SCHEDULE 5 -GENERAL FIRM SERVICE**

| Line No. | Particular   | EXISTING RATES MARCH 1, 2016 |           |                      | PROPOSED APRIL 1, 2016 RATES |           |                      | Annual Increase/Decrease |                      |                                 |
|----------|--|------------------------------|-----------|----------------------|------------------------------|-----------|----------------------|--------------------------|----------------------|---------------------------------|
|          |  | Quantity                     | Rate      | Annual \$            | Quantity                     | Rate      | Annual \$            | Rate                     | Annual \$            | % of Previous Total Annual Bill |
| 1        |  |                              |           |                      |                              |           |                      |                          |                      |                                 |
| 2        | <b>MAINLAND SERVICE AREA</b>                               |                              |           |                      |                              |           |                      |                          |                      |                                 |
| 3        | <u>Delivery Margin Related Charges</u>                     |                              |           |                      |                              |           |                      |                          |                      |                                 |
| 4        | Basic Charge per Month                                     | 12 months x                  | \$587.00  | = <b>\$7,044.00</b>  | 12 months x                  | \$587.00  | = <b>\$7,044.00</b>  | \$0.00                   | <b>\$0.00</b>        | <b>0.00%</b>                    |
| 5        |  |                              |           |                      |                              |           |                      |                          |                      |                                 |
| 6        | Demand Charge  | 50.7 GJ x                    | \$20.077  | = <b>\$12,214.85</b> | 50.7 GJ x                    | \$20.077  | = <b>\$12,214.85</b> | \$0.000                  | <b>\$0.00</b>        | <b>0.00%</b>                    |
| 7        |  |                              |           |                      |                              |           |                      |                          |                      |                                 |
| 8        | Delivery Charge per GJ                                     | 9,422.0 GJ x                 | \$0.825   | = \$7,773.1500       | 9,422.0 GJ x                 | \$0.825   | = \$7,773.1500       | \$0.000                  | \$0.0000             | 0.00%                           |
| 9        | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 9,422.0 GJ x                 | (\$0.064) | = (603.0080)         | 9,422.0 GJ x                 | (\$0.064) | = (603.0080)         | \$0.000                  | 0.0000               | 0.00%                           |
| 10       | Rider 4 RSDA Rate Rider per GJ                             | 9,422.0 GJ x                 | (\$0.158) | = (1,488.6760)       | 9,422.0 GJ x                 | (\$0.158) | = (1,488.6760)       | \$0.000                  | 0.0000               | 0.00%                           |
| 11       | Subtotal Delivery Margin Related Charges                   |                              |           | <b>\$5,681.47</b>    |                              |           | <b>\$5,681.47</b>    |                          | <b>\$0.00</b>        | <b>0.00%</b>                    |
| 12       |  |                              |           |                      |                              |           |                      |                          |                      |                                 |
| 13       | <u>Commodity Related Charges</u>                           |                              |           |                      |                              |           |                      |                          |                      |                                 |
| 14       | Storage and Transport per GJ                               | 9,422.0 GJ x                 | \$0.681   | = \$6,416.3820       | 9,422.0 GJ x                 | \$0.681   | = \$6,416.3820       | \$0.000                  | \$0.0000             | 0.00%                           |
| 15       | Rider 6 MCRA per GJ  | 9,422.0 GJ x                 | (\$0.120) | = (1,130.6400)       | 9,422.0 GJ x                 | (\$0.120) | = (1,130.6400)       | \$0.000                  | 0.0000               | 0.00%                           |
| 16       | Commodity Cost Recovery Charge per GJ                      | 9,422.0 GJ x                 | \$1.719   | = 16,196.4180        | 9,422.0 GJ x                 | \$1.141   | = 10,750.5020        | (\$0.578)                | (5,445.9160)         | -11.73%                         |
| 17       | Subtotal Gas Commodity Cost (Commodity Related Charge)     |                              |           | <b>\$21,482.16</b>   |                              |           | <b>\$16,036.24</b>   |                          | <b>(\$5,445.92 )</b> | <b>-11.73%</b>                  |
| 18       |  |                              |           |                      |                              |           |                      |                          |                      |                                 |
| 19       | Total (with effective \$/GJ rate)                          | 9,422.0                      | \$4.927   | <b>\$46,422.48</b>   | 9,422.0                      | \$4.349   | <b>\$40,976.56</b>   | (\$0.578)                | <b>(\$5,445.92 )</b> | <b>-11.73%</b>                  |
| 20       |  |                              |           |                      |                              |           |                      |                          |                      |                                 |
| 21       | <b>VANCOUVER ISLAND SERVICE AREA</b>                       |                              |           |                      |                              |           |                      |                          |                      |                                 |
| 22       | <u>Delivery Margin Related Charges</u>                     |                              |           |                      |                              |           |                      |                          |                      |                                 |
| 23       | Basic Charge per Month                                     | 12 months x                  | \$587.00  | = <b>\$7,044.00</b>  | 12 months x                  | \$587.00  | = <b>\$7,044.00</b>  | \$0.00                   | <b>\$0.00</b>        | <b>0.00%</b>                    |
| 24       |  |                              |           |                      |                              |           |                      |                          |                      |                                 |
| 25       | Demand Charge  | 75.2 GJ x                    | \$20.077  | = <b>\$18,117.48</b> | 75.2 GJ x                    | \$20.077  | = <b>\$18,117.48</b> | \$0.000                  | <b>\$0.00</b>        | <b>0.00%</b>                    |
| 26       |  |                              |           |                      |                              |           |                      |                          |                      |                                 |
| 27       | Delivery Charge per GJ                                     | 14,766.0 GJ x                | \$0.825   | = \$12,181.9500      | 14,766.0 GJ x                | \$0.825   | = \$12,181.9500      | \$0.000                  | \$0.0000             | 0.00%                           |
| 28       | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 14,766.0 GJ x                | \$1.565   | = 23,108.7900        | 14,766.0 GJ x                | \$1.565   | = 23,108.7900        | \$0.000                  | 0.0000               | 0.00%                           |
| 29       | Rider 4 RSDA Rate Rider per GJ                             | 14,766.0 GJ x                | \$0.000   | = 0.0000             | 14,766.0 GJ x                | \$0.000   | = 0.0000             | \$0.000                  | 0.0000               | 0.00%                           |
| 30       | Subtotal Delivery Margin Related Charges                   |                              |           | <b>\$35,290.74</b>   |                              |           | <b>\$35,290.74</b>   |                          | <b>\$0.00</b>        | <b>0.00%</b>                    |
| 31       |  |                              |           |                      |                              |           |                      |                          |                      |                                 |
| 32       | <u>Commodity Related Charges</u>                           |                              |           |                      |                              |           |                      |                          |                      |                                 |
| 33       | Storage and Transport per GJ                               | 14,766.0 GJ x                | \$0.681   | = \$10,055.6460      | 14,766.0 GJ x                | \$0.681   | = \$10,055.6460      | \$0.000                  | \$0.0000             | 0.00%                           |
| 34       | Rider 6 MCRA per GJ  | 14,766.0 GJ x                | (\$0.120) | = (1,771.9200)       | 14,766.0 GJ x                | (\$0.120) | = (1,771.9200)       | \$0.000                  | 0.0000               | 0.00%                           |
| 35       | Commodity Cost Recovery Charge per GJ                      | 14,766.0 GJ x                | \$1.719   | = 25,382.7540        | 14,766.0 GJ x                | \$1.141   | = 16,848.0060        | (\$0.578)                | (8,534.7480)         | -9.07%                          |
| 36       | Subtotal Gas Commodity Cost (Commodity Related Charge)     |                              |           | <b>\$33,666.48</b>   |                              |           | <b>\$25,131.73</b>   |                          | <b>(\$8,534.75 )</b> | <b>-9.07%</b>                   |
| 37       |  |                              |           |                      |                              |           |                      |                          |                      |                                 |
| 38       | Total (with effective \$/GJ rate)                          | 14,766.0                     | \$6.374   | <b>\$94,118.70</b>   | 14,766.0                     | \$5.796   | <b>\$85,583.95</b>   | (\$0.578)                | <b>(\$8,534.75 )</b> | <b>-9.07%</b>                   |

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDERS G-XX-16  
**RATE SCHEDULE 6 - NGV - STATIONS**

| Line<br>No. | Particular   | EXISTING RATES MARCH 1, 2016 |                   |                    | PROPOSED APRIL 1, 2016 RATES |                   |                    | Annual<br>Increase/Decrease |                      |                              |
|-------------|--|------------------------------|-------------------|--------------------|------------------------------|-------------------|--------------------|-----------------------------|----------------------|------------------------------|
|             |  | Quantity                     | Rate              | Annual \$          | Quantity                     | Rate              | Annual \$          | Rate                        | Annual \$            | % of Previous<br>Annual Bill |
| 1           |  |                              |                   |                    |                              |                   |                    |                             |                      |                              |
| 2           | <b>MAINLAND SERVICE AREA</b>                               |                              |                   |                    |                              |                   |                    |                             |                      |                              |
| 3           | <u>Delivery Margin Related Charges</u>                     |                              |                   |                    |                              |                   |                    |                             |                      |                              |
| 4           | Basic Charge per Day                                       | 365.25                       | days x \$2.0041 = | \$732.00           | 365.25                       | days x \$2.0041 = | \$732.00           | \$0.0000                    | \$0.00               | 0.00%                        |
| 5           |  |                              |                   |                    |                              |                   |                    |                             |                      |                              |
| 6           | Delivery Charge per GJ                                     | 2,916.0                      | GJ x \$4.521 =    | 13,183.2360        | 2,916.0                      | GJ x \$4.521 =    | 13,183.2360        | \$0.000                     | 0.0000               | 0.00%                        |
| 7           | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 2,916.0                      | GJ x (\$0.169 ) = | (492.8040)         | 2,916.0                      | GJ x (\$0.169 ) = | (492.8040)         | \$0.000                     | 0.0000               | 0.00%                        |
| 8           | Rider 4 RSDA Rate Rider per GJ                             | 2,916.0                      | GJ x (\$0.420 ) = | (1,224.7200)       | 2,916.0                      | GJ x (\$0.420 ) = | (1,224.7200)       | \$0.000                     | 0.0000               | 0.00%                        |
| 9           | Subtotal Delivery Margin Related Charges                   |                              |                   | <b>\$12,197.71</b> |                              |                   | <b>\$12,197.71</b> |                             | <b>\$0.00</b>        | <b>0.00%</b>                 |
| 10          |  |                              |                   |                    |                              |                   |                    |                             |                      |                              |
| 11          | <u>Commodity Related Charges</u>                           |                              |                   |                    |                              |                   |                    |                             |                      |                              |
| 12          | Storage and Transport per GJ                               | 2,916.0                      | GJ x \$0.340 =    | \$991.4400         | 2,916.0                      | GJ x \$0.340 =    | \$991.4400         | \$0.000                     | \$0.0000             | 0.00%                        |
| 13          | Rider 6 MCRA per GJ  | 2,916.0                      | GJ x (\$0.060 ) = | (174.9600)         | 2,916.0                      | GJ x (\$0.060 ) = | (174.9600)         | \$0.000                     | 0.0000               | 0.00%                        |
| 14          | Commodity Cost Recovery Charge per GJ                      | 2,916.0                      | GJ x \$1.719 =    | 5,012.6040         | 2,916.0                      | GJ x \$1.141 =    | 3,327.1560         | (\$0.578 )                  | (1,685.4480)         | -9.35%                       |
| 15          | Subtotal Cost of Gas (Commodity Related Charge)            |                              |                   | <b>\$5,829.08</b>  |                              |                   | <b>\$4,143.64</b>  |                             | <b>(\$1,685.44 )</b> | <b>-9.35%</b>                |
| 16          |  |                              |                   |                    |                              |                   |                    |                             |                      |                              |
| 17          | Total (with effective \$/GJ rate)                          | 2,916.0                      | \$6.182           | <b>\$18,026.79</b> | 2,916.0                      | \$5.604           | <b>\$16,341.35</b> | (\$0.578 )                  | <b>(\$1,685.44 )</b> | <b>-9.35%</b>                |

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDERS G-XX-16  
**RATE SCHEDULE 7 - INTERRUPTIBLE SALES**

TAB 5  
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| Line No. | Particular   | EXISTING RATES MARCH 1, 2016 |                |                            | PROPOSED APRIL 1, 2016 RATES |                |                            | Annual Increase/Decrease |                              |                           |
|----------|--|------------------------------|----------------|----------------------------|------------------------------|----------------|----------------------------|--------------------------|------------------------------|---------------------------|
|          |  | Quantity                     | Rate           | Annual \$                  | Quantity                     | Rate           | Annual \$                  | Rate                     | Annual \$                    | % of Previous Annual Bill |
| 1        |  |                              |                |                            |                              |                |                            |                          |                              |                           |
| 2        | <b>MAINLAND SERVICE AREA</b>                               |                              |                |                            |                              |                |                            |                          |                              |                           |
| 3        | <u>Delivery Margin Related Charges</u>                     |                              |                |                            |                              |                |                            |                          |                              |                           |
| 4        | Basic Charge per Month                                     | 12 months x                  | \$880.00       | = <b>\$10,560.00</b>       | 12 months x                  | \$880.00       | = <b>\$10,560.00</b>       | \$0.00                   | <b>\$0.00</b>                | <b>0.00%</b>              |
| 5        |  |                              |                |                            |                              |                |                            |                          |                              |                           |
| 6        | Delivery Charge per GJ                                     | 12,387.0                     | GJ x \$1.353   | = \$16,759.6110            | 12,387.0                     | GJ x \$1.353   | = \$16,759.6110            | \$0.000                  | \$0.0000                     | 0.00%                     |
| 7        | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 12,387.0                     | GJ x (\$0.039) | = (483.0930)               | 12,387.0                     | GJ x (\$0.039) | = (483.0930)               | \$0.000                  | \$0.000                      | 0.00%                     |
| 8        | Rider 4 RSDA Rate Rider per GJ                             | 12,387.0                     | GJ x (\$0.098) | = (1,213.9260)             | 12,387.0                     | GJ x (\$0.098) | = (1,213.9260)             | \$0.000                  | 0.0000                       | 0.00%                     |
| 9        | Subtotal Delivery Margin Related Charges                   |                              |                | <b>\$15,062.59</b>         |                              |                | <b>\$15,062.59</b>         |                          | <b>\$0.00</b>                | <b>0.00%</b>              |
| 10       |  |                              |                |                            |                              |                |                            |                          |                              |                           |
| 11       | <u>Commodity Related Charges</u>                           |                              |                |                            |                              |                |                            |                          |                              |                           |
| 12       | Storage and Transport per GJ                               | 12,387.0                     | GJ x \$0.681   | = \$8,435.5470             | 12,387.0                     | GJ x \$0.681   | = \$8,435.5470             | \$0.000                  | \$0.0000                     | 0.00%                     |
| 13       | Rider 6 MCRA per GJ  | 12,387.0                     | GJ x (\$0.120) | = (1,486.4400)             | 12,387.0                     | GJ x (\$0.120) | = (1,486.4400)             | \$0.000                  | \$0.000                      | 0.00%                     |
| 14       | Commodity Cost Recovery Charge per GJ                      | 12,387.0                     | GJ x \$1.719   | = 21,293.2530              | 12,387.0                     | GJ x \$1.141   | = 14,133.5670              | (\$0.578)                | (7,159.6860)                 | -13.29%                   |
| 15       | Subtotal Gas Sales - Fixed (Commodity Related Charge)      |                              |                | <b>\$28,242.36</b>         |                              |                | <b>\$21,082.67</b>         |                          | <b>(\$7,159.69 )</b>         | <b>-13.29%</b>            |
| 16       |  |                              |                |                            |                              |                |                            |                          |                              |                           |
| 17       | Non-Standard Charges ( not forecast )                      |                              |                |                            |                              |                |                            |                          |                              |                           |
| 18       | Index Pricing Option, UOR                                  |                              |                |                            |                              |                |                            |                          |                              |                           |
| 19       |  |                              |                |                            |                              |                |                            |                          |                              |                           |
| 20       | Total (with effective \$/GJ rate)                          | <u>12,387.0</u>              | <u>\$4.349</u> | <u><b>\$53,864.95</b></u>  | <u>12,387.0</u>              | <u>\$3.771</u> | <u><b>\$46,705.26</b></u>  | <u>(\$0.578)</u>         | <u><b>(\$7,159.69 )</b></u>  | <u><b>-13.29%</b></u>     |
| 21       |  |                              |                |                            |                              |                |                            |                          |                              |                           |
| 22       |  |                              |                |                            |                              |                |                            |                          |                              |                           |
| 23       | <b>VANCOUVER ISLAND SERVICE AREA</b>                       |                              |                |                            |                              |                |                            |                          |                              |                           |
| 24       | <u>Delivery Margin Related Charges</u>                     |                              |                |                            |                              |                |                            |                          |                              |                           |
| 25       | Basic Charge per Month                                     | 12 months x                  | \$880.00       | = <b>\$10,560.00</b>       | 12 months x                  | \$880.00       | = <b>\$10,560.00</b>       | \$0.00                   | <b>\$0.00</b>                | <b>0.00%</b>              |
| 26       |  |                              |                |                            |                              |                |                            |                          |                              |                           |
| 27       | Delivery Charge per GJ                                     | 105,285.0                    | GJ x \$1.353   | = \$142,450.6050           | 105,285.0                    | GJ x \$1.353   | = \$142,450.6050           | \$0.000                  | \$0.0000                     | 0.00%                     |
| 28       | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 105,285.0                    | GJ x \$0.924   | = 97,283.3400              | 105,285.0                    | GJ x \$0.924   | = 97,283.3400              | \$0.000                  | \$0.000                      | 0.00%                     |
| 29       | Rider 4 RSDA Rate Rider per GJ                             | 105,285.0                    | GJ x \$0.000   | = 0.0000                   | 105,285.0                    | GJ x \$0.000   | = 0.0000                   | \$0.000                  | 0.0000                       | 0.00%                     |
| 30       | Subtotal Delivery Margin Related Charges                   |                              |                | <b>\$239,733.95</b>        |                              |                | <b>\$239,733.95</b>        |                          | <b>\$0.00</b>                | <b>0.00%</b>              |
| 31       |  |                              |                |                            |                              |                |                            |                          |                              |                           |
| 32       | <u>Commodity Related Charges</u>                           |                              |                |                            |                              |                |                            |                          |                              |                           |
| 33       | Storage and Transport per GJ                               | 105,285.0                    | GJ x \$0.681   | = \$71,699.0850            | 105,285.0                    | GJ x \$0.681   | = \$71,699.0850            | \$0.000                  | \$0.0000                     | 0.00%                     |
| 34       | Rider 6 MCRA per GJ  | 105,285.0                    | GJ x (\$0.120) | = (12,634.2000)            | 105,285.0                    | GJ x (\$0.120) | = (12,634.2000)            | \$0.000                  | \$0.000                      | 0.00%                     |
| 35       | Commodity Cost Recovery Charge per GJ                      | 105,285.0                    | GJ x \$1.719   | = 180,984.9150             | 105,285.0                    | GJ x \$1.141   | = 120,130.1850             | (\$0.578)                | (60,854.7300)                | -12.41%                   |
| 36       | Subtotal Gas Sales - Fixed (Commodity Related Charge)      |                              |                | <b>\$240,049.80</b>        |                              |                | <b>\$179,195.07</b>        |                          | <b>(\$60,854.73 )</b>        | <b>-12.41%</b>            |
| 37       |  |                              |                |                            |                              |                |                            |                          |                              |                           |
| 38       | Non-Standard Charges ( not forecast )                      |                              |                |                            |                              |                |                            |                          |                              |                           |
| 39       | Index Pricing Option, UOR                                  |                              |                |                            |                              |                |                            |                          |                              |                           |
| 40       |  |                              |                |                            |                              |                |                            |                          |                              |                           |
| 41       | Total (with effective \$/GJ rate)                          | <u>105,285.0</u>             | <u>\$4.657</u> | <u><b>\$490,343.75</b></u> | <u>105,285.0</u>             | <u>\$4.079</u> | <u><b>\$429,489.02</b></u> | <u>(\$0.578)</u>         | <u><b>(\$60,854.73 )</b></u> | <u><b>-12.41%</b></u>     |

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



**ORDER NUMBER**

**G-xx-xx**

IN THE MATTER OF  
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.  
Application regarding its 2016 First Quarter Gas Cost Report  
And Rate Changes effective April 1, 2016  
For Mainland, Vancouver Island and Whistler Service Areas

**BEFORE:**

**Panel Chair/Commissioner**  
**Commissioner**  
**Commissioner**

on **Date**

**ORDER**

**WHEREAS:**

- A. On February 5, 2001, pursuant to Letter L-5-01 the British Columbia Utilities Commission (Commission) established the Guidelines for Setting Gas Cost Recovery (the Guidelines);
- B. On May 19, 2011, pursuant to Letter L-40-11 the Commission approved a number of revisions to the Guidelines that provided the Commission and FEI a level of flexibility in dealing with rates proposals;
- C. By Order G-188-15 dated December 3, 2015, the Commission approved a decrease in the Commodity Cost Recovery Charge sales rate classes within FEI's Mainland, Vancouver Island, and Whistler Service Areas to a rate of \$1.719/gigajoule (GJ), effective January 1, 2016;
- D. On March 2, 2016, FortisBC Energy Inc. (FEI) filed its 2016 First Quarter Report on Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) for the Mainland, Vancouver Island, and Whistler Service Areas based on a five-day average February 18, 19, 22, 23, and 24, 2016 forward gas prices (the 2016 First Quarter Report);
- E. In the 2016 First Quarter Report, FEI forecast the commodity cost recoveries at the existing rate would be 150.6 percent of costs for the following 12 months, and the tested rate decrease related to the forecast over recovery of gas costs would be \$1.141/GJ, which falls outside the rate change threshold indicating that a change to the commodity rate is required, effective April 1, 2016;
- F. The tested Gas Cost Recovery Charge would be equivalent to a decrease of approximately \$52 or 7.0 percent per year for a typical residential customer's annual bill based on an average annual consumption of 90 GJ;
- G. The markets indicate the natural gas forward prices continue to be volatile. With the objective of reducing rate fluctuation volatility, FEI requests Commission's consideration of the full circumstance in the Guidelines and proposes the existing Gas Cost Recovery Charge of \$1.719/GJ remain unchanged at April 1, 2016;

- H. In the 2016 First Quarter Report, FEI forecast a MCRA balance at existing rates of approximately \$8 million surplus after tax at December 31, 2016, and a balance of approximately \$17 million surplus after tax at December 31, 2017;
- I. The Commission has reviewed the 2016 First Quarter Report and considers the requested rate change is warranted.

**NOW THEREFORE** pursuant to section 61(4) of the *Utilities Commission Act*, the British Columbia Utilities Commission orders as follows:

- 1. The Commission approves the request that the Commodity Cost Recovery Charge for the sales rate classes within the Mainland, Vancouver Inland, and Whistler Service Areas remain unchanged as established by Order G-188-15 as of April 1, 2016.

**DATED** at the City of Vancouver, in the Province of British Columbia, this (XX) day of March, 2016.

BY ORDER

(X. X. last name)  
Commissioner