



**Diane Roy**  
Director, Regulatory Services

**Gas Regulatory Affairs Correspondence**  
Email: [gas.regulatory.affairs@fortisbc.com](mailto:gas.regulatory.affairs@fortisbc.com)

**Electric Regulatory Affairs Correspondence**  
Email: [electricity.regulatory.affairs@fortisbc.com](mailto:electricity.regulatory.affairs@fortisbc.com)

**FortisBC**  
16705 Fraser Highway  
Surrey, B.C. V4N 0E8  
Tel: (604) 576-7349  
Cell: (604) 908-2790  
Fax: (604) 576-7074  
Email: [diane.roy@fortisbc.com](mailto:diane.roy@fortisbc.com)  
[www.fortisbc.com](http://www.fortisbc.com)

November 25, 2015

**Via Email**  
**Original via Mail**

British Columbia Utilities Commission  
6<sup>th</sup> Floor, 900 Howe Street  
Vancouver, BC  
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: FortisBC Energy Inc. – Revelstoke  
2015 Fourth Quarter Gas Cost Report**

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FortisBC Energy Inc. (FEI or the Company) hereby submits to the British Columbia Utilities Commission (the Commission) the 2015 Fourth Quarter Gas Cost Report for Revelstoke. The attached schedules provide a summary of the forecast monthly Propane Cost Deferral Account balances based on the November 18, 2015 forward prices.

The schedule at Tab 1, Page 1, based on the November 18, 2015 forward prices, using the NYMEX B0 – Mt. Belvieu Propane Swap prices, and based on the current rates, the projected deferral account balance at December 31, 2015 is \$252,453 surplus (after tax), and the forecast balance at December 31, 2016 is \$28,778 deficit (after tax). The rate change trigger ratio is calculated to be 96.0%, which falls within the 95% to 105% deadband range, indicating that a rate change is not required at this time.

Provided in Tab 2 are the details of the forecast gas costs for Revelstoke. The Company requests the information contained in Tab 2 be treated as CONFIDENTIAL.

## **CONFIDENTIALITY**

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in the Company's January 31, 1994 submission to the Commission) FEI is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission

exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. The Company believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

In summary, the Company requests that the propane reference price for use in the Revelstoke Propane Cost Deferral Account and customer rates remain unchanged at January 1, 2016.

For comparative purposes, the bill impact schedule at Tab 1, Page 5 has been prepared showing the separate effects of the tested cost of gas related charges, as well as a view showing the impact of all the proposed rate changes to be effective January 1, 2016. As a result, the annual bill impact for a typical Revelstoke residential customer with an average annual consumption of 50 GJ per year will increase by approximately \$26 or 4.2%.

FEI will continue to monitor the forward prices and will report these results in the 2016 First Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7643.

Sincerely,

**FORTISBC ENERGY INC.**

***Original signed by:***

Diane Roy

Attachments

**FORTISBC ENERGY INC. - REVELSTOKE  
PROPANE COST DEFERRAL ACCOUNT  
WITH EXISTING PROPANE REFERENCE PRICE**

Tab 1

Page 1

**(NOVEMBER 18, 2015 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES)**

Line No.	Particulars	Sales Volumes In Litre	Average Price Per Litre	Approved Reference Price	Amount Deferred Per Litre	Amount Deferred	Pre-Tax Deferral Balance	After Tax Deferral Balance
	(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)=(2)*(5)	(7)	(8)
1	October 2015 Balance (Recorded)						(\$417,348)	(\$308,838)
2	November (Projected)	841,721	\$0.1574	\$0.1226	\$0.0348	\$29,278	(\$388,070)	(\$287,172)
3	December (Projected)	1,155,818	\$0.1632	\$0.1226	\$0.0406	\$46,918	(\$341,152)	(\$252,453)
4	Current Quarter Total	<u>1,997,538</u>				<u>\$76,196</u>		
5								
6	<u>Forecast Volumes and Forecast Prices</u>							
7	January, 2016 (Forecast)	1,231,265	\$0.1706	\$0.1226	\$0.0480	\$59,101	(\$282,051)	(\$208,718)
8	February (Forecast)	1,072,634	\$0.1764	\$0.1226	\$0.0538	\$57,708	(\$224,343)	(\$166,014)
9	March (Forecast)	947,839	\$0.1730	\$0.1226	\$0.0504	\$47,771	(\$176,572)	(\$130,663)
10	April (Forecast)	595,491	\$0.1492	\$0.1226	\$0.0266	\$15,840	(\$160,732)	(\$118,942)
11	May (Forecast)	342,111	\$0.1434	\$0.1226	\$0.0208	\$7,116	(\$153,616)	(\$113,676)
12	June (Forecast)	211,573	\$0.1410	\$0.1226	\$0.0184	\$3,893	(\$149,723)	(\$110,795)
13	July (Forecast)	226,303	\$0.1385	\$0.1226	\$0.0159	\$3,598	(\$146,125)	(\$108,133)
14	August (Forecast)	252,168	\$0.1479	\$0.1226	\$0.0253	\$6,380	(\$139,745)	(\$103,411)
15	September (Forecast)	288,544	\$0.1681	\$0.1226	\$0.0455	\$13,129	(\$126,616)	(\$93,696)
16	October (Forecast)	566,461	\$0.1837	\$0.1226	\$0.0611	\$34,611	(\$92,005)	(\$68,084)
17	November (Forecast)	814,214	\$0.1864	\$0.1226	\$0.0638	\$51,947	(\$40,058)	(\$29,643)
18	December (Forecast)	<u>1,118,231</u>	\$0.1932	\$0.1226	\$0.0706	<u>\$78,947</u>	<u>\$38,889</u>	<u>\$28,778</u>
19	Total January, 2016 to December, 2016	<u>7,666,836</u>				<u>\$380,041</u>		
20								
21								
22	Forecast Recovered Costs [(Line 20 Col. 2) x (Line 19 Col. 4)]					\$939,954		
23	December 31, 2015 Deferral Balance (Line 4 Col. 7) + Forecast Costs (Page 2 Line 13 Col. 9)			=		\$978,861	=	<b>96.0%</b>
24								
25								
26	January, 2017 Balance (Forecast)	1,187,310	\$0.1991	\$0.1226	\$0.0765	\$90,829	\$129,718	\$95,991
27	February (Forecast)	1,033,836	\$0.1988	\$0.1226	\$0.0762	\$78,778	\$208,496	\$154,287
28	March (Forecast)	913,066	\$0.1781	\$0.1226	\$0.0555	\$50,675	\$259,171	\$191,786
29	April (Forecast)	582,715	\$0.1562	\$0.1226	\$0.0336	\$19,579	\$278,750	\$206,275
30	May (Forecast)	329,061	\$0.1477	\$0.1226	\$0.0251	\$8,259	\$287,009	\$212,387
31	June (Forecast)	202,313	\$0.1440	\$0.1226	\$0.0214	\$4,329	\$291,338	\$215,590
32	July (Forecast)	216,418	\$0.1407	\$0.1226	\$0.0181	\$3,917	\$295,255	\$218,489
33	August (Forecast)	240,525	\$0.1474	\$0.1226	\$0.0248	\$5,965	\$301,220	\$222,903
34	September (Forecast)	276,080	\$0.1667	\$0.1226	\$0.0441	\$12,175	\$313,395	\$231,912
35	October (Forecast)	542,940	\$0.1814	\$0.1226	\$0.0588	\$31,925	\$345,320	\$255,537
36	November (Forecast)	782,723	\$0.1832	\$0.1226	\$0.0606	\$47,433	\$392,753	\$290,637
37	December (Forecast)	<u>1,076,073</u>	\$0.1902	\$0.1226	\$0.0676	<u>\$72,743</u>	<u>\$465,496</u>	<u>\$344,467</u>
38	Total January, 2017 to December, 2017	<u>7,383,059</u>				<u>\$426,607</u>		

**FORTISBC ENERGY INC. - REVELSTOKE  
PROPANE COST DEFERRAL ACCOUNT  
FORECAST AVERAGE COST OF PROPANE**

Tab 1

Page 2

**(NOVEMBER 18, 2015 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES)**

Line No.	Particulars	Sales Volume (Litres)	Fixed Volume (Litres)	Variable Volume (Litres)	Fixed Price <sup>(A)</sup> (\$/litre)	Variable Price <sup>(A)</sup> (\$/litre)	Fixed Charges (\$)	Variable Charges (\$)	Total (\$)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	January, 2016 (Forecast)	1,231,265	590,000	641,265	\$ 0.1782	\$ 0.1636	\$ 105,132	\$ 104,893	\$ 210,025
2	February (Forecast)	1,072,634	590,000	482,634	\$ 0.1782	\$ 0.1742	\$ 105,132	\$ 84,087	\$ 189,219
3	March (Forecast)	947,839	590,000	357,839	\$ 0.1782	\$ 0.1646	\$ 105,132	\$ 58,891	\$ 164,023
4	April (Forecast)	595,491	-	595,491	\$ -	\$ 0.1492	\$ -	\$ 88,833	\$ 88,833
5	May (Forecast)	342,111	-	342,111	\$ -	\$ 0.1434	\$ -	\$ 49,052	\$ 49,052
6	June (Forecast)	211,573	-	211,573	\$ -	\$ 0.1410	\$ -	\$ 29,826	\$ 29,826
7	July (Forecast)	226,303	-	226,303	\$ -	\$ 0.1385	\$ -	\$ 31,353	\$ 31,353
8	August (Forecast)	252,168	-	252,168	\$ -	\$ 0.1479	\$ -	\$ 37,296	\$ 37,296
9	September (Forecast)	288,544	-	288,544	\$ -	\$ 0.1681	\$ -	\$ 48,502	\$ 48,502
10	October (Forecast)	566,461	-	566,461	\$ -	\$ 0.1837	\$ -	\$ 104,064	\$ 104,064
11	November (Forecast)	814,214	-	814,214	\$ -	\$ 0.1864	\$ -	\$ 151,742	\$ 151,742
12	December (Forecast)	1,118,231	-	1,118,231	\$ -	\$ 0.1932	\$ -	\$ 216,080	\$ 216,080
13	Total January, 2016 to December, 2016	<u>7,666,836</u>	<u>1,770,000</u>	<u>5,896,836</u>			<u>\$ 315,396</u>	<u>\$ 1,004,617</u>	<u>\$ 1,320,013</u>
14									
15	<b>Forecast Average Cost of Propane (\$/Litre) <sup>(B), (C)</sup></b>								
16		7,666,836	Litres						<u>\$ 0.1722</u>
17	<b>Forecast Average Cost of Propane (\$/GJ) <sup>(B), (D)</sup></b>								
18	(Conversion factor 1 Litre = 0.025594 GJ)	196,225	GJs						<u>\$ 6.727</u>
19									
20	January, 2017 Balance (Forecast)	1,187,310	-	1,187,310	\$ -	\$ 0.1991	\$ -	\$ 236,398	\$ 236,398
21	February (Forecast)	1,033,836	-	1,033,836	\$ -	\$ 0.1988	\$ -	\$ 205,495	\$ 205,495
22	March (Forecast)	913,066	-	913,066	\$ -	\$ 0.1781	\$ -	\$ 162,652	\$ 162,652
23	April (Forecast)	582,715	-	582,715	\$ -	\$ 0.1562	\$ -	\$ 90,997	\$ 90,997
24	May (Forecast)	329,061	-	329,061	\$ -	\$ 0.1477	\$ -	\$ 48,599	\$ 48,599
25	June (Forecast)	202,313	-	202,313	\$ -	\$ 0.1440	\$ -	\$ 29,126	\$ 29,126
26	July (Forecast)	216,418	-	216,418	\$ -	\$ 0.1407	\$ -	\$ 30,442	\$ 30,442
27	August (Forecast)	240,525	-	240,525	\$ -	\$ 0.1474	\$ -	\$ 35,447	\$ 35,447
28	September (Forecast)	276,080	-	276,080	\$ -	\$ 0.1667	\$ -	\$ 46,014	\$ 46,014
29	October (Forecast)	542,940	-	542,940	\$ -	\$ 0.1814	\$ -	\$ 98,487	\$ 98,487
30	November (Forecast)	782,723	-	782,723	\$ -	\$ 0.1832	\$ -	\$ 143,367	\$ 143,367
31	December (Forecast)	1,076,073	-	1,076,073	\$ -	\$ 0.1902	\$ -	\$ 204,711	\$ 204,711
32	Total January, 2017 to December, 2017	<u>7,383,059</u>	<u>-</u>	<u>7,383,059</u>			<u>\$ -</u>	<u>\$ 1,331,735</u>	<u>\$ 1,331,735</u>

Notes: (A) Includes transportation costs.

(B) Forecast average cost of propane excludes company use, vaporizer use, and unaccounted for gas.

(C) Forecast Average Cost of Propane (\$/Litre) = Total Cost (Column 9 Line 13) / Sales Volume in Litres (Column 2 Line 16).

(D) Forecast Average Cost of Propane (\$/GJ) = Total Cost (Column 9 Line 13) / Sales Volume in GJ (Column 2 Line 18).

**FORTISBC ENERGY INC. - REVELSTOKE**  
**PROPANE COST DEFERRAL ACCOUNT**  
**CALCULATION OF PROPANE COST DECREASE FLOWTHROUGH**  
**(NOVEMBER 18, 2015 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES)**

Line No.	Particulars (1)	\$/Litre (2)	\$/GJ (3)
1	Calculation of New Propane Reference Price		
2			<i>Per GJ shown for info only</i>
3	i. Forecast Average Cost of Propane (Tab 1, Page 2, Col. 9, Line 16 and Line 18)		
4	January 1, 2016 to December 31, 2016	\$0.1722	\$6.727
5			
6	ii. Twelve Month Amortization of \$ (341,152) (Deferral Balance, Tab 1, Page 1, Col. 7, Line 3)		
7	Projected Deferral Account Balance 7,666,836 (Volume in Litres, Tab 1, Page 1, Col. 2, Line 19)	(\$0.0445)	(\$1.739)
8			
9	Tested Reference Price	\$0.1277	\$4.988
10			
11			
12	Existing Propane Reference Price	\$0.1226	\$4.790
13	(Conversion factor 1 Litre = 0.025594 GJ)		
14			
15			
16	Increase in Propane Reference Price to be Flowed Through in Customers' Rates	<b>\$0.0051</b>	\$0.199
17			
18	Add: Company Use/Vaporizer Use/Unaccounted For Gas Adjustment of 4.84% <sup>(A)</sup>		\$0.008
19			
20	Total Propane Cost Flowthrough <sup>(B)</sup>		<b>\$0.207</b>
21	(Conversion factor 1 Litre = 0.025594 GJ)		
22			
23			
24			
25			
26	Note: (A) The Company Use/Vaporizer Use/Unaccounted For Gas Adjustment of 4.84% is based on 2012, 2013, and 2014 data.		
27		<u>Litres</u>	<u>Percentage</u>
28	Sales	7,308,365	
29			
30	Company Use	2,977	0.04%
31	Propane Used for Vaporizer	113,242	1.55%
32	Unaccounted For	237,309	3.25%
33	Total Fuel / UAF Requirement	<u>353,529</u>	<u>4.84%</u>
34			
35	Note: (B) Breakdown of Rate Change:		
36	Projected Deferral Balance at Dec 31, 2015		(\$1.739)
37	Propane Cost Under (Over) Recovery (including amount at Line 18) for Jan 1, 2016 to Dec 31, 2016 period		\$1.946
38	Total Propane Cost Flow Through		<u>\$0.207</u>

Slight differences due to rounding.

FORTISBC ENERGY INC. - REVELSTOKE

PROPANE COST DEFERRAL ACCOUNT

WITH TESTED REFERENCE PRICE JANUARY 1, 2016

(NOVEMBER 18, 2015 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES)

Line No.	Particulars	Volumes In Litre	Average Price Per Litre	Approved Reference Price	Amount Deferred Per Litre	Amount Deferred	Pre-Tax Deferral Balance	After Tax Deferral Balance
	(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)=(2)*(5)	(7)	(8)
1	October 2015 Balance (Recorded)						(\$417,348)	(\$308,838)
2	November (Projected)	841,721	\$0.1574	\$0.1226	\$0.0348	\$29,278	(\$388,070)	(\$287,172)
3	December (Projected)	1,155,818	\$0.1632	\$0.1226	\$0.0406	\$46,918	(\$341,152)	(\$252,453)
4	Current Quarter Total	<u>1,997,538</u>				<u>\$76,196</u>		
5				<b>Tested</b>				
6				Reference				
7				Price				
8	<u>Forecast Volumes and Forecast Prices</u>							
9	January, 2016 (Forecast)	1,231,265	\$0.1706	\$0.1277	\$0.0429	\$52,821	(\$288,331)	(\$213,365)
10	February (Forecast)	1,072,634	\$0.1764	\$0.1277	\$0.0487	\$52,237	(\$236,094)	(\$174,710)
11	March (Forecast)	947,839	\$0.1730	\$0.1277	\$0.0453	\$42,937	(\$193,157)	(\$142,936)
12	April (Forecast)	595,491	\$0.1492	\$0.1277	\$0.0215	\$12,803	(\$180,354)	(\$133,462)
13	May (Forecast)	342,111	\$0.1434	\$0.1277	\$0.0157	\$5,371	(\$174,983)	(\$129,488)
14	June (Forecast)	211,573	\$0.1410	\$0.1277	\$0.0133	\$2,814	(\$172,169)	(\$127,405)
15	July (Forecast)	226,303	\$0.1385	\$0.1277	\$0.0108	\$2,444	(\$169,725)	(\$125,597)
16	August (Forecast)	252,168	\$0.1479	\$0.1277	\$0.0202	\$5,094	(\$164,631)	(\$121,827)
17	September (Forecast)	288,544	\$0.1681	\$0.1277	\$0.0404	\$11,657	(\$152,974)	(\$113,201)
18	October (Forecast)	566,461	\$0.1837	\$0.1277	\$0.0560	\$31,722	(\$121,252)	(\$89,727)
19	November (Forecast)	814,214	\$0.1864	\$0.1277	\$0.0587	\$47,794	(\$73,458)	(\$54,359)
20	December (Forecast)	1,118,231	\$0.1932	\$0.1277	\$0.0655	\$73,244	(\$214)	(\$158)
21	Total January, 2016 to December, 2016	<u>7,666,836</u>				<u>\$340,938</u>		
22								
23								
24	January, 2017 Balance (Forecast)	1,187,310	\$0.1991	\$0.1277	\$0.0714	\$84,774	\$84,560	\$62,574
25	February (Forecast)	1,033,836	\$0.1988	\$0.1277	\$0.0711	\$73,506	\$158,066	\$116,969
26	March (Forecast)	913,066	\$0.1781	\$0.1277	\$0.0504	\$46,019	\$204,085	\$151,023
27	April (Forecast)	582,715	\$0.1562	\$0.1277	\$0.0285	\$16,607	\$220,692	\$163,312
28	May (Forecast)	329,061	\$0.1477	\$0.1277	\$0.0200	\$6,581	\$227,273	\$168,182
29	June (Forecast)	202,313	\$0.1440	\$0.1277	\$0.0163	\$3,298	\$230,571	\$170,622
30	July (Forecast)	216,418	\$0.1407	\$0.1277	\$0.0130	\$2,813	\$233,384	\$172,704
31	August (Forecast)	240,525	\$0.1474	\$0.1277	\$0.0197	\$4,738	\$238,122	\$176,210
32	September (Forecast)	276,080	\$0.1667	\$0.1277	\$0.0390	\$10,767	\$248,889	\$184,178
33	October (Forecast)	542,940	\$0.1814	\$0.1277	\$0.0537	\$29,156	\$278,045	\$205,753
34	November (Forecast)	782,723	\$0.1832	\$0.1277	\$0.0555	\$43,441	\$321,486	\$237,900
35	December (Forecast)	1,076,073	\$0.1902	\$0.1277	\$0.0625	\$67,255	\$388,741	\$287,668
36	Total January, 2017 to December, 2017	<u>7,383,059</u>				<u>\$388,955</u>		

**FORTISBC ENERGY INC. - REVELSTOKE**  
**JANUARY 1, 2016 TESTED PROPANE COST INCREASE**  
**TYPICAL ANNUAL CONSUMPTION**  
**(NOVEMBER 18, 2015 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES)**

Line No.	Particulars	Rate 1 - Residential				Rate 2 - Small Commercial				Rate 3 - Large Commercial			
		Use per Customer (GJ)	Unit Revenue (\$/GJ) or (\$/day)	Revenue (\$)	% Increase	Use per Customer (GJ)	Unit Revenue (\$/GJ) or (\$/day)	Revenue (\$)	% Increase	Use per Customer (GJ)	Unit Revenue (\$/GJ) or (\$/day)	Revenue (\$)	% Increase
1	REVELSTOKE PROPANE												
2	- MAINLAND SERVICE AREA												
3													
4	<b>Existing:</b>												
5													
6	Delivery Margin Related Charges												
7	Basic Charge per Day	365.25 days	\$0.3890	\$142.08		365.25 days	\$0.8161	\$298.08		365.25 days	\$4.3538	\$1,590.23	
8	Delivery Margin Related Charge (incl. riders)	50.0 GJ	\$3.559	\$177.95		250.0 GJ	\$2.921	\$730.25		4,500.0 GJ	\$2.436	\$10,962.00	
9													
10	Cost of Gas (Commodity Related Charges)												
11	Cost of Gas Recovery Related Charges	50.0 GJ	\$5.998	\$299.90		250.0 GJ	\$4.907	\$1,226.75		4,500.0 GJ	\$4.907	\$22,081.50	
12													
13	Typical Annual Bill at Current Rates												
14	(excluding any applicable Taxes)	50.0 GJ		\$619.93		250.0 GJ		\$2,255.08		4,500.0 GJ		\$34,633.73	
15													
16													
17	<b>Tested Cost of Gas Related Charge Jan 1, 2016 <sup>1</sup></b>		\$0.207	\$10.35	1.7%		\$0.207	\$51.75	2.3%		\$0.207	\$931.50	2.7%
18													
19	Typical Annual Bill after Tested Rates												
20	(excluding any applicable Taxes)			\$630.28	1.7%			\$2,306.83	2.3%			\$35,565.23	2.7%
21													
22													
23	<b>Total Proposed Changes Jan 1, 2016</b>												
24													
25	Delivery Margin Related Charges												
26	Basic Charge per Day	365.25 days	\$0.0000	\$0.00		365.25 days	\$0.0000	\$0.00		365.25 days	\$0.0000	\$0.00	
27	Delivery Margin Related Charge (incl. riders) <sup>2</sup>	50.0 GJ	\$0.515	\$25.75	4.2%	250.0 GJ	\$0.450	\$112.50	5.0%	4,500.0 GJ	\$0.405	\$1,822.50	5.3%
28													
29	Cost of Gas (Commodity Related Charges)												
30	Cost of Gas Recovery Related Charges	50.0 GJ	\$0.000	\$0.00		250.0 GJ	\$0.000	\$0.00		4,500.0 GJ	\$0.000	\$0.00	
31													
32	Total Proposed Changes Jan 1, 2016		\$0.515	\$25.75	4.2%		\$0.450	\$112.50	5.0%		\$0.405	\$1,822.50	5.3%
33													
34													
35													
36													
37													
38													
39	Typical Annual Bill at Proposed Rates												
40	(excluding any applicable Taxes)	50.0 GJ		\$645.68	4.2%	250.0 GJ		\$2,367.58	5.0%	4,500.0 GJ		\$36,456.23	5.3%

Note: 1. Not including proposed changes related to delivery charges.

2. Based on FEI's Annual Review for 2016 Rates (the Application) Evidentiary Update to the Application (Exhibit B-2-1) proposed rate change of 2.74% (Section 11, Schedule 1, line 32).



LETTER NO. L-XX-15

SIXTH FLOOR, 900 HOWE STREET, BOX 250  
VANCOUVER, B.C. CANADA V6Z 2N3  
TELEPHONE: (604) 660-4700  
BC TOLL FREE: 1-800-663-1385  
FACSIMILE: (604) 660-1102  
Log No. xxxx

ERICA M. HAMILTON  
COMMISSION SECRETARY  
Commission.Secretary@bcuc.com  
web site: <http://www.bcuc.com>

**DRAFT ORDER**

**VIA E-MAIL**

December xx, 2015

[gas.regulatory.affairs@fortisbc.com](mailto:gas.regulatory.affairs@fortisbc.com)

Ms. Diane Roy  
Director, Regulatory Services  
FortisBC Energy Inc.  
16705 Fraser Highway  
Surrey, BC V4N 0E8

Dear Ms. Roy:

Re: FortisBC Energy Inc.  
Revelstoke  
2015 Fourth Quarter Gas Cost Report

Further to your November 25, 2015 filing of the 2015 Fourth Quarter Gas Cost Report (the Report) for Revelstoke, the British Columbia Utilities Commission (Commission) acknowledges receipt of the Report and accepts the recommendation that the propane reference price remain unchanged at January 1, 2016.

The Commission will hold confidential the information in Tab 2 of the Report.

Yours truly,

Erica M. Hamilton  
Commission Secretary