



Diane Roy
Director, Regulatory Services

Gas Regulatory Affairs Correspondence
Email: gas.regulatory.affairs@fortisbc.com

Electric Regulatory Affairs Correspondence
Email: electricity.regulatory.affairs@fortisbc.com

FortisBC
16705 Fraser Highway
Surrey, B.C. V4N 0E8
Tel: (604) 576-7349
Cell: (604) 908-2790
Fax: (604) 576-7074
Email: diane.roy@fortisbc.com
www.fortisbc.com

November 25, 2015

Via Email
Original via Mail

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: FortisBC Energy Inc. – Mainland, Vancouver Island, and Whistler Service Areas
Commodity Cost Reconciliation Account (CCRA) and Midstream Cost
Reconciliation Account (MCRA) Quarterly Gas Costs
2015 Fourth Quarter Gas Cost Report**

The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2015 Fourth Quarter Gas Cost Report (the Fourth Quarter Report) for the CCRA and MCRA deferral accounts as required under British Columbia Utilities Commission (the Commission) guidelines. The gas cost forecast used within the attached report is based on the five-day average of the November 12, 13, 16, 17, and 18, 2015 forward prices (five-day forward prices ending November 18, 2015).

CCRA Deferral Account

Based on the five-day average forward prices ending November 18, 2015, the December 31, 2015 CCRA balance is projected to be approximately \$36 million surplus after tax. Further, based on the five-day average forward prices ending November 18, 2015, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending December 31, 2016, and accounting for the projected December 31, 2015 deferral balance, the CCRA trigger ratio is calculated to be 144.7 percent (Tab 1, Page 2, Column 4, Line 10), which falls outside the deadband range of 95 percent to 105 percent. The tested rate decrease that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$0.767/GJ (Tab 1, Page 2, Column 5, Line 25), which falls outside the \$0.50/GJ rate change threshold. The results of the two-criteria rate adjustment mechanism indicate that a rate change is required effective January 1, 2016.

The schedule at Tab 2, Pages 1 and 2 provide the information related to the allocation of the forecast CCRA gas supply costs for the January 1, 2016 to December 31, 2017 prospective period, based on the five-day average forward prices ending November 18, 2015, to the sales rate classes. The schedule at Tab 3, Page 1 provides the monthly CCRA deferral balances with the proposed changes to the commodity cost recovery charges, effective January 1, 2016.

MCRA Deferral Account

Based on the five-day average forward prices ending November 18, 2015, the midstream gas supply cost assumptions, and the forecast midstream cost recoveries at present rates, the 2016 MCRA activity is forecast to over recover costs for the 12-month period by approximately of \$33 million (the difference between the forecast 2016 costs incurred shown at Tab 1, Page 3, Column 14, Line 26 and the forecast 2016 recoveries shown at Tab 1, Page 3, Column, 14, Line 27). The schedule at Tab 2, Page 7, shows the sales rate classes allocation to eliminate the forecast over recovery of the 12-month MCRA gas supply costs. The Company requests approval to set the Storage and Transport Charge for the sales rate classes to the amounts shown in the schedule at Tab 2, Page 7, Line 33, effective January 1, 2016. The Storage and Transport Charge for Rate Schedule 1 residential customers is proposed to be set at \$1.117/GJ, effective January 1, 2016.

MCRA Rate Rider 6 was established to amortize and refund / recovery amounts related to the MCRA year-end balances. Pursuant to Commission Order G-138-14, one-half of the cumulative projected MCRA deferral balance at the end of the year will be amortized into the following year's midstream rates. Based on the five-day average forward prices ending November 18, 2015, the December 31, 2015 MCRA balance is projected to be approximately \$34 million surplus after tax (Tab 1, Page 3, Col. 14, Line 15). The Company requests approval to reset MCRA Rate Rider 6 for the natural gas sales rate classes to the amounts as shown in the schedule at Tab 2, Page 7, Line 39, effective January 1, 2016. The MCRA Rate Rider 6 applicable to Rate Schedule 1 residential customers is proposed to be set to a refund amount of \$0.196/GJ, effective January 1, 2016.

The schedules at Tab 2, Pages 4 to 6, provide details of MCRA gas supply costs for calendar 2015, 2016, and 2017 based on the five-day average forward prices ending November 18, 2015. The schedule at Tab 3, Page 3 provides the monthly MCRA deferral with the proposed changes to the storage and transport related charges, effective January 1, 2016.

FEI will continue to monitor and report the MCRA balances consistent with the Company's position that midstream rates be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

Summary

The Company requests Commission approval of the following, effective January 1, 2016:

- Approval of the flow-through Commodity Cost Recovery Charge of \$1.719/GJ applicable to all affected sales rate classes within the Mainland, Vancouver Island, and Whistler service areas.
- Approval to flow-through changes to the Storage and Transport Charges, applicable to all affected sales rate classes within the Mainland, Vancouver Island, and Whistler service areas, as set out in the schedule at Tab 2, Page 7.
- Approval to set MCRA Rate Rider 6, applicable to all affected sales rate classes within the Mainland, Vancouver Island, and Whistler service areas, excluding Revelstoke, as set out in the schedule at Tab 2, Page 7.

For comparative purposes, FEI provides at Tabs 4 and 5 the tariff continuity and bill impact schedules of all sales and transportation rate classes for Mainland, Vancouver Island, and Whistler service areas. These schedules have been prepared showing the combined effects of the proposed changes to delivery rates as requested in the FEI Annual Review for 2016 Rates, and the proposed commodity cost recovery charges, storage and transport charges and MCRA Rate Rider 6, as requested within the Fourth Quarter Report, to be effective January 1, 2016. As a result, the annual bill for a typical Mainland Rate Schedule 1 residential customer with an average annual consumption of 90 GJ will decrease by approximately \$60 or 7.4%. The annual bill for a typical Vancouver Island Rate Schedule 1 residential customer with an average annual consumption of 45 GJ will decrease by approximately \$71 or 11.6%. The annual bill for a typical Whistler Rate Schedule 1 residential customer with an average annual consumption of 90 GJ will decrease by approximately \$210 or 16.2%.

FEI will continue to monitor the forward prices, and will report CCRA and MCRA balances in its 2016 First Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7643.

Sincerely,

FORTISBC ENERGY INC.

Original signed by

Diane Roy

Attachments

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD JANUARY 1, 2016 TO DECEMBER 31, 2017
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 12, 13, 16, 17, AND 18, 2015
\$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1														Jan-15
2														to
3														Dec-15
4	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ 1	\$ (8)	\$ (19)	\$ (32)	\$ (34)	\$ (35)	\$ (35)	\$ (35)	\$ (36)	\$ (37)	\$ (39)	\$ (43)	\$ 1
5	Gas Costs Incurred	\$ 29	\$ 22	\$ 24	\$ 22	\$ 24	\$ 24	\$ 24	\$ 24	\$ 23	\$ 22	\$ 20	\$ 21	\$ 279
6	Revenue from APPROVED Recovery Rate	\$ (37)	\$ (34)	\$ (38)	\$ (23)	\$ (25)	\$ (24)	\$ (25)	\$ (25)	\$ (24)	\$ (25)	\$ (24)	\$ (25)	\$ (327)
7	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ (8)</u>	<u>\$ (19)</u>	<u>\$ (32)</u>	<u>\$ (34)</u>	<u>\$ (35)</u>	<u>\$ (35)</u>	<u>\$ (35)</u>	<u>\$ (36)</u>	<u>\$ (37)</u>	<u>\$ (39)</u>	<u>\$ (43)</u>	<u>\$ (49)</u>	<u>\$ (49)</u>
8														
9	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ (6)</u>	<u>\$ (14)</u>	<u>\$ (24)</u>	<u>\$ (25)</u>	<u>\$ (26)</u>	<u>\$ (26)</u>	<u>\$ (26)</u>	<u>\$ (27)</u>	<u>\$ (27)</u>	<u>\$ (29)</u>	<u>\$ (32)</u>	<u>\$ (36)</u>	<u>\$ (36)</u>
10														
11														
12														
13														Jan-16
14														to
15	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (49)	\$ (52)	\$ (54)	\$ (57)	\$ (61)	\$ (66)	\$ (70)	\$ (74)	\$ (78)	\$ (82)	\$ (86)	\$ (90)	\$ (49)
16	Gas Costs Incurred	\$ 22	\$ 20	\$ 22	\$ 20	\$ 20	\$ 19	\$ 21	\$ 20	\$ 20	\$ 21	\$ 20	\$ 25	\$ 249
17	Revenue from EXISTING Recovery Rates	\$ (25)	\$ (23)	\$ (25)	\$ (24)	\$ (25)	\$ (24)	\$ (25)	\$ (25)	\$ (24)	\$ (25)	\$ (24)	\$ (25)	\$ (290)
18	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ (52)</u>	<u>\$ (54)</u>	<u>\$ (57)</u>	<u>\$ (61)</u>	<u>\$ (66)</u>	<u>\$ (70)</u>	<u>\$ (74)</u>	<u>\$ (78)</u>	<u>\$ (82)</u>	<u>\$ (86)</u>	<u>\$ (90)</u>	<u>\$ (89)</u>	<u>\$ (89)</u>
19														
20	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ (38)</u>	<u>\$ (40)</u>	<u>\$ (42)</u>	<u>\$ (45)</u>	<u>\$ (49)</u>	<u>\$ (52)</u>	<u>\$ (55)</u>	<u>\$ (58)</u>	<u>\$ (61)</u>	<u>\$ (64)</u>	<u>\$ (66)</u>	<u>\$ (66)</u>	<u>\$ (66)</u>
21														
22														
23														
24														Jan-17
25														to
26	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (89)	\$ (88)	\$ (88)	\$ (87)	\$ (89)	\$ (91)	\$ (93)	\$ (94)	\$ (95)	\$ (96)	\$ (97)	\$ (96)	\$ (89)
27	Gas Costs Incurred	\$ 26	\$ 23	\$ 26	\$ 22	\$ 23	\$ 22	\$ 24	\$ 24	\$ 23	\$ 24	\$ 25	\$ 28	\$ 288
28	Revenue from EXISTING Recovery Rates	\$ (25)	\$ (22)	\$ (25)	\$ (24)	\$ (25)	\$ (24)	\$ (25)	\$ (25)	\$ (24)	\$ (25)	\$ (24)	\$ (25)	\$ (292)
29	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ (88)</u>	<u>\$ (88)</u>	<u>\$ (87)</u>	<u>\$ (89)</u>	<u>\$ (91)</u>	<u>\$ (93)</u>	<u>\$ (94)</u>	<u>\$ (95)</u>	<u>\$ (96)</u>	<u>\$ (97)</u>	<u>\$ (96)</u>	<u>\$ (93)</u>	<u>\$ (93)</u>
30														
31	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ (65)</u>	<u>\$ (65)</u>	<u>\$ (64)</u>	<u>\$ (66)</u>	<u>\$ (67)</u>	<u>\$ (69)</u>	<u>\$ (70)</u>	<u>\$ (70)</u>	<u>\$ (71)</u>	<u>\$ (72)</u>	<u>\$ (71)</u>	<u>\$ (69)</u>	<u>\$ (69)</u>

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2015 to 2017 at 26.0%).

(2*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.6 million credit as at December 31, 2015.

(3*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
CCRA RATE CHANGE TRIGGER MECHANISM
FOR THE FORECAST PERIOD JANUARY 1, 2016 TO DECEMBER 31, 2016
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 12, 13, 16, 17, AND 18, 2015

Tab 1
Page 2

Line No.	Particulars	Pre-Tax (\$Millions)	Forecast Energy (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>CCRA RATE CHANGE TRIGGER RATIO</u>					
2						
3	Projected Deferral Balance at Dec 31, 2015	\$ (49)				(Tab 1, Page 1, Col.14, Line 7)
4						
5	Forecast Incurred Gas Costs - Jan 2016 to Dec 2016	\$ 249				(Tab 1, Page 1, Col.14, Line 16)
6						
7	Forecast Recovery Gas Costs at Existing Recovery Rate - Jan 2016 to Dec 2016	\$ 290				(Tab 1, Page 1, Col.14, Line 17)
8						
9						
10	CCRA					
11	Ratio = $\frac{\text{Forecast Recovered Gas Costs (Line 7)}}{\text{Forecast Incurred Gas Costs (Line 5) + Projected CCRA Balance (Line 3)}}$	$\frac{\$ 290}{\$ 200}$		= <u>144.7%</u>		Outside 95% to 105% deadband
12						
13						
14						
15						
16						
17	<u>CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)</u>					
18						
19	Proposed Rate					
20						
21	Forecast 12-month CCRA Baseload - Jan 2016 to Dec 2016		116,594			(Tab1, Page 7, Col.5, Line 11)
22						
23	(Over) / Under Recovery at Existing CCRA Rate	\$ (89)				(Line 3 + Line 5 - Line 7)
24						
25	Proposed Rate (Decrease) / Increase				<u>\$ (0.767)</u>	Exceeds minimum +/- \$0.50/GJ threshold

Notes: Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD JANUARY 1, 2016 TO DECEMBER 31, 2017
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 12, 13, 16, 17, AND 18, 2015

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		\$(Millions)												
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Total
2		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
3	MCRA Cumulative Balance - Beginning (Pre-tax) ^(1*)	\$ (5)	\$ (16)	\$ (15)	\$ (16)	\$ (19)	\$ (19)	\$ (14)	\$ (13)	\$ (14)	\$ (17)	\$ (22)	\$ (29)	\$ (5)
4	2015 MCRA Activities													
5	Rate Rider 6													
6	Amount to be amortized in 2015 ^(4*)	\$ (7)												
7	Rider 6 Amortization at APPROVED 2015 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 7
8	Midstream Base Rates													
9	Gas Costs Incurred	\$ 59	\$ 50	\$ 42	\$ 22	\$ 23	\$ 25	\$ 21	\$ 16	\$ 15	\$ 17	\$ 34	\$ 41	\$ 367
10	Revenue from APPROVED Recovery Rates	\$ (71)	\$ (50)	\$ (44)	\$ (25)	\$ (24)	\$ (20)	\$ (20)	\$ (18)	\$ (19)	\$ (22)	\$ (42)	\$ (56)	\$ (412)
11	Total Midstream Base Rates (Pre-tax)	\$ (12)	\$ (0)	\$ (1)	\$ (3)	\$ (1)	\$ 5	\$ 1	\$ (1)	\$ (4)	\$ (5)	\$ (8)	\$ (15)	\$ (44)
12														
13	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (16)	\$ (15)	\$ (16)	\$ (19)	\$ (19)	\$ (14)	\$ (13)	\$ (14)	\$ (17)	\$ (22)	\$ (29)	\$ (46)	\$ (46)
14														
15	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (12)	\$ (11)	\$ (12)	\$ (14)	\$ (14)	\$ (10)	\$ (9)	\$ (10)	\$ (13)	\$ (16)	\$ (21)	\$ (34)	\$ (34)
16														
17														
18		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
19		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
20	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (46)	\$ (59)	\$ (70)	\$ (77)	\$ (80)	\$ (75)	\$ (66)	\$ (58)	\$ (50)	\$ (44)	\$ (44)	\$ (56)	\$ (46)
21	2016 MCRA Activities													
22	Rate Rider 6													
23														
24	Rider 6 Amortization at EXISTING 2015 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 7
25	Midstream Base Rates													
26	Gas Costs Incurred	\$ 44	\$ 41	\$ 28	\$ 10	\$ 3	\$ 1	\$ (1)	\$ 0	\$ 0	\$ 10	\$ 30	\$ 41	\$ 206
27	Revenue from EXISTING Recovery Rates	\$ (58)	\$ (52)	\$ (36)	\$ (13)	\$ 2	\$ 7	\$ 9	\$ 7	\$ 6	\$ (10)	\$ (42)	\$ (58)	\$ (239)
28	Total Midstream Base Rates (Pre-tax)	\$ (14)	\$ (11)	\$ (8)	\$ (3)	\$ 5	\$ 8	\$ 8	\$ 7	\$ 6	\$ (1)	\$ (13)	\$ (17)	\$ (33)
29														
30	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (59)	\$ (70)	\$ (77)	\$ (80)	\$ (75)	\$ (66)	\$ (58)	\$ (50)	\$ (44)	\$ (44)	\$ (56)	\$ (72)	\$ (72)
31														
32	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (44)	\$ (52)	\$ (57)	\$ (59)	\$ (55)	\$ (49)	\$ (43)	\$ (37)	\$ (33)	\$ (33)	\$ (41)	\$ (53)	\$ (53)
33														
34														
35		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
36		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	2017
37	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (72)	\$ (90)	\$ (104)	\$ (114)	\$ (116)	\$ (111)	\$ (104)	\$ (97)	\$ (91)	\$ (86)	\$ (86)	\$ (96)	\$ (72)
38	2017 MCRA Activities													
39	Rate Rider 6													
40														
41	Rider 6 Amortization at EXISTING 2015 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 7
42	Midstream Base Rates													
43	Gas Costs Incurred	\$ 41	\$ 38	\$ 26	\$ 11	\$ 2	\$ (0)	\$ (3)	\$ (1)	\$ (1)	\$ 9	\$ 32	\$ 41	\$ 195
44	Revenue from EXISTING Recovery Rates	\$ (60)	\$ (53)	\$ (37)	\$ (13)	\$ 2	\$ 7	\$ 9	\$ 7	\$ 6	\$ (9)	\$ (43)	\$ (57)	\$ (241)
45	Total Midstream Base Rates (Pre-tax)	\$ (19)	\$ (15)	\$ (11)	\$ (3)	\$ 4	\$ 7	\$ 7	\$ 6	\$ 5	\$ (1)	\$ (11)	\$ (16)	\$ (46)
46														
47	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (90)	\$ (104)	\$ (114)	\$ (116)	\$ (111)	\$ (104)	\$ (97)	\$ (91)	\$ (86)	\$ (86)	\$ (96)	\$ (110)	\$ (110)
48														
49	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (66)	\$ (77)	\$ (84)	\$ (86)	\$ (82)	\$ (77)	\$ (72)	\$ (67)	\$ (63)	\$ (63)	\$ (71)	\$ (82)	\$ (82)

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2015 to 2017 at 26.0%).

(2*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.8 million credit as at December 31, 2015.

(3*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

(4*) BCUC Order G-175-14 approved the 1/2 projected MCRA cumulative balance at Dec 31, 2014 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2014 Fourth Quarter Gas Cost Report.

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
SUMAS INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2017
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Tab 1
REVISED Page 4.1

Line No	Particulars	Five-day Average Forward Prices - November 12, 13, 16, 17, and 18, 2015 2015 Q4 Gas Cost Report	Five-day Average Forward Prices - August 12, 13, 14, 17, and 18, 2015 2015 Q3 Gas Cost Report	Change in Forward Price
	(1)	(2)	(3)	(4) = (2) - (3)
1	Sumas Index Prices - \$US/MMBtu			
2	2015			
3	July	\$ 2.21	Recorded \$ 2.21	\$ -
4	August	\$ 2.43	Projected \$ 2.08	\$ 0.35
5	September	\$ 2.41	Forecast \$ 2.42	\$ (0.00)
6	October	\$ 2.41	\$ 2.35	\$ 0.06
7	November	\$ 2.11	\$ 2.77	\$ (0.66)
8	December	\$ 2.50	\$ 3.38	\$ (0.88)
9	<i>Simple Average (Jul, 2015 - Jun, 2016)</i>	\$ 2.27	\$ 2.52	-9.9% \$ (0.25)
10	<i>Simple Average (Oct, 2015 - Sep, 2016)</i>	\$ 2.22	\$ 2.52	-11.9% \$ (0.30)
11	2016			
12	January	\$ 2.40	\$ 3.08	\$ (0.69)
13	February	\$ 2.45	\$ 2.73	\$ (0.28)
14	March	\$ 2.20	\$ 2.73	\$ (0.54)
15	April	\$ 2.11	\$ 2.23	\$ (0.12)
16	May	\$ 2.01	\$ 2.21	\$ (0.20)
17	June	\$ 2.05	\$ 2.08	\$ (0.04)
18	July	\$ 1.99	\$ 2.12	\$ (0.13)
19	August	\$ 2.18	\$ 2.25	\$ (0.06)
20	September	\$ 2.18	\$ 2.26	\$ (0.08)
21	October	\$ 2.20	\$ 2.32	\$ (0.12)
22	November	\$ 2.30	\$ 2.94	\$ (0.64)
23	December	\$ 2.71	\$ 3.35	\$ (0.64)
24	<i>Simple Average (Jan, 2016 - Dec, 2016)</i>	\$ 2.23	\$ 2.53	-11.9% \$ (0.30)
25	<i>Simple Average (Apr, 2016 - Mar, 2017)</i>	\$ 2.37	\$ 2.61	-9.2% \$ (0.24)
26	<i>Simple Average (Jul, 2016 - Jun, 2017)</i>	\$ 2.38	\$ 2.65	-10.2% \$ (0.27)
27	<i>Simple Average (Oct, 2016 - Sep, 2017)</i>	\$ 2.42	\$ 2.70	-10.4% \$ (0.28)
28	2017			
29	January	\$ 3.12	\$ 3.40	\$ (0.29)
30	February	\$ 2.84	\$ 3.27	\$ (0.43)
31	March	\$ 2.70	\$ 2.95	\$ (0.25)
32	April	\$ 2.49	\$ 2.39	\$ 0.10
33	May	\$ 2.20	\$ 2.28	\$ (0.08)
34	June	\$ 1.68	\$ 2.28	\$ (0.60)
35	July	\$ 2.13	\$ 2.31	\$ (0.18)
36	August	\$ 2.35	\$ 2.48	\$ (0.13)
37	September	\$ 2.34	\$ 2.49	\$ (0.14)
38	October	\$ 2.37		
39	November	\$ 2.47		
40	December	\$ 3.00		
41	<i>Simple Average (Jan, 2017 - Dec, 2017)</i>	\$ 2.47		

Conversion Factors

1 MMBtu = 1.055056 GJ

Average Exchange Rate to convert \$US/MMBtu to \$CDN/GJ (\$1US=\$x.xxxCDN)

	Forecast Jan 2016-Dec 2016	Forecast Oct 2015-Sep 2016	
Prophet X natural gas trading platform Avg Exchange Rate	\$ 1.3316	\$ 1.3053	2.0% \$ 0.026

For information purpose:

	November 18, 2015	August 18, 2015	
Bank of Canada Daily Exchange Rate	\$ 1.3353	\$ 1.3073	2.1% \$ 0.028

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
SUMAS INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2017
(PRESENTED IN \$CDN/GJ)

Tab 1
REVISED Page 4.2

Line No	Particulars	Five-day Average Forward Prices - November 12, 13, 16, 17, and 18, 2015 2015 Q4 Gas Cost Report	Five-day Average Forward Prices - August 12, 13, 14, 17, and 18, 2015 2015 Q3 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	
1	Sumas Index Prices - \$CDN/GJ			
2	2015			
3	July	\$ 2.63	Recorded \$ 2.63	\$ -
4	August	\$ 3.02	Projected \$ 2.57	\$ 0.45
5	September	\$ 3.01	Forecast \$ 2.99	\$ 0.02
6	October	\$ 3.02	\$ 2.91	\$ 0.12
7	November	\$ 2.62	\$ 3.43	\$ (0.81)
8	December	\$ 3.15	\$ 4.18	\$ (1.02)
9	<i>Simple Average (Jul, 2015 - Jun, 2016)</i>	\$ 2.84	\$ 3.11	-8.7% \$ (0.27)
10	<i>Simple Average (Oct, 2015 - Sep, 2016)</i>	\$ 2.79	\$ 3.11	-10.3% \$ (0.32)
11	2016			
12	January	\$ 3.02	\$ 3.81	\$ (0.79)
13	February	\$ 3.09	\$ 3.38	\$ (0.28)
14	March	\$ 2.77	\$ 3.38	\$ (0.61)
15	April	\$ 2.66	\$ 2.76	\$ (0.09)
16	May	\$ 2.54	\$ 2.73	\$ (0.19)
17	June	\$ 2.58	\$ 2.58	\$ 0.00
18	July	\$ 2.51	\$ 2.62	\$ (0.11)
19	August	\$ 2.75	\$ 2.78	\$ (0.03)
20	September	\$ 2.75	\$ 2.79	\$ (0.04)
21	October	\$ 2.78	\$ 2.87	\$ (0.09)
22	November	\$ 2.91	\$ 3.64	\$ (0.73)
23	December	\$ 3.41	\$ 4.14	\$ (0.73)
24	<i>Simple Average (Jan, 2016 - Dec, 2016)</i>	\$ 2.82	\$ 3.12	-9.6% \$ (0.30)
25	<i>Simple Average (Apr, 2016 - Mar, 2017)</i>	\$ 2.98	\$ 3.23	-7.7% \$ (0.25)
26	<i>Simple Average (Jul, 2016 - Jun, 2017)</i>	\$ 3.00	\$ 3.28	-8.5% \$ (0.28)
27	<i>Simple Average (Oct, 2016 - Sep, 2017)</i>	\$ 3.05	\$ 3.34	-8.7% \$ (0.29)
28	2017			
29	January	\$ 3.93	\$ 4.20	\$ (0.28)
30	February	\$ 3.58	\$ 4.04	\$ (0.46)
31	March	\$ 3.40	\$ 3.64	\$ (0.24)
32	April	\$ 3.14	\$ 2.96	\$ 0.18
33	May	\$ 2.77	\$ 2.82	\$ (0.05)
34	June	\$ 2.12	\$ 2.82	\$ (0.71)
35	July	\$ 2.69	\$ 2.86	\$ (0.16)
36	August	\$ 2.96	\$ 3.06	\$ (0.10)
37	September	\$ 2.95	\$ 3.06	\$ (0.10)
38	October	\$ 2.98		
39	November	\$ 3.12		
40	December	\$ 3.76		
41	<i>Simple Average (Jan, 2017 - Dec, 2017)</i>	\$ 3.12		

Conversion Factors

1 MMBtu = 1.055056 GJ

Average Exchange Rate to convert \$US/MMBtu to \$CDN/GJ (\$1US=\$x.xxxCDN)

	Forecast Jan 2015-Dec 2015	Forecast Oct 2014-Sep 2015	
Prophet X natural gas trading platform Avg Exchange Rate	\$ 1.3316	\$ 1.3053	2.0% \$ 0.026

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
AECO INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2017
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Tab 1
REVISED Page 5

Line No	Particulars	Five-day Average Forward Prices - November 12, 13, 16, 17, and 18, 2015 2015 Q4 Gas Cost Report	Five-day Average Forward Prices - August 12, 13, 14, 17, and 18, 2015 2015 Q3 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	
1	AECO Index Prices - \$CDN/GJ			
2	2015			
3	July	↑ \$ 2.45	Recorded \$ 2.45	\$ -
4	August	\$ 2.71	Projected \$ 2.71	\$ (0.00)
5	September	\$ 2.79	Forecast \$ 2.83	\$ (0.04)
6	October	\$ 2.70	\$ 2.84	\$ (0.15)
7	November	\$ 2.44	\$ 2.91	\$ (0.47)
8	December	\$ 2.42	\$ 2.99	\$ (0.57)
9	<i>Simple Average (Jul, 2015 - Jun, 2016)</i>	↓ \$ 2.53	\$ 2.87	-11.8% \$ (0.34)
10	<i>Simple Average (Oct, 2015 - Sep, 2016)</i>	\$ 2.48	\$ 2.92	-15.1% \$ (0.44)
11	2016			
12	January	\$ 2.49	\$ 3.06	\$ (0.56)
13	February	\$ 2.52	\$ 3.05	\$ (0.53)
14	March	\$ 2.52	\$ 3.00	\$ (0.48)
15	April	\$ 2.46	\$ 2.82	\$ (0.36)
16	May	\$ 2.39	\$ 2.94	\$ (0.55)
17	June	\$ 2.43	\$ 2.81	\$ (0.38)
18	July	\$ 2.49	\$ 2.85	\$ (0.37)
19	August	\$ 2.48	\$ 2.87	\$ (0.39)
20	September	\$ 2.47	\$ 2.86	\$ (0.38)
21	October	\$ 2.50	\$ 2.90	\$ (0.39)
22	November	\$ 2.59	\$ 2.97	\$ (0.38)
23	December	\$ 2.78	\$ 3.16	\$ (0.38)
24	<i>Simple Average (Jan, 2016 - Dec, 2016)</i>	\$ 2.51	\$ 2.94	-14.6% \$ (0.43)
25	<i>Simple Average (Apr, 2016 - Mar, 2017)</i>	\$ 2.61	\$ 3.01	-13.3% \$ (0.40)
26	<i>Simple Average (Jul, 2016 - Jun, 2017)</i>	\$ 2.66	\$ 3.00	-11.3% \$ (0.34)
27	<i>Simple Average (Oct, 2016 - Sep, 2017)</i>	\$ 2.73	\$ 3.00	-9.0% \$ (0.27)
28	2017			
29	January	\$ 2.92	\$ 3.35	\$ (0.43)
30	February	\$ 2.91	\$ 3.31	\$ (0.40)
31	March	\$ 2.90	\$ 3.22	\$ (0.32)
32	April	\$ 2.63	\$ 2.81	\$ (0.17)
33	May	\$ 2.62	\$ 2.82	\$ (0.20)
34	June	\$ 2.66	\$ 2.85	\$ (0.19)
35	July	\$ 2.73	\$ 2.88	\$ (0.15)
36	August	\$ 2.75	\$ 2.90	\$ (0.15)
37	September	\$ 2.74	\$ 2.87	\$ (0.13)
38	October	\$ 2.77		
39	November	\$ 2.87		
40	December	\$ 3.03		
41	<i>Simple Average (Jan, 2017 - Dec, 2017)</i>	\$ 2.79		

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
STATION NO.2 INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2017

Tab 1
REVISED Page 6

Line No	Particulars	Five-day Average Forward Prices - November 12, 13, 16, 17, and 18, 2015 2015 Q4 Gas Cost Report	Five-day Average Forward Prices - August 12, 13, 14, 17, and 18, 2015 2015 Q3 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	
1	Station No. 2 Index Prices - \$CDN/GJ			
2	2015			
3	July	↑ \$ 2.09	Recorded \$ 2.09	\$ -
4	August	\$ 2.23	Projected \$ 1.96	\$ 0.27
5	September	\$ 1.52	Forecast \$ 2.06	\$ (0.54)
6	October	\$ 1.58	\$ 2.06	\$ (0.48)
7	November	\$ 1.07	\$ 2.41	\$ (1.34)
8	December	\$ 1.63	\$ 2.54	\$ (0.91)
9	<i>Simple Average (Jul, 2015 - Jun, 2016)</i>	↓ \$ 1.72	\$ 2.32	-25.9% \$ (0.60)
10	<i>Simple Average (Oct, 2015 - Sep, 2016)</i>	\$ 1.66	\$ 2.41	-31.1% \$ (0.75)
11	2016			
12	January	\$ 1.82	\$ 2.57	\$ (0.75)
13	February	\$ 1.85	\$ 2.59	\$ (0.74)
14	March	\$ 1.83	\$ 2.50	\$ (0.67)
15	April	\$ 1.77	\$ 2.33	\$ (0.56)
16	May	\$ 1.66	\$ 2.47	\$ (0.80)
17	June	\$ 1.65	\$ 2.29	\$ (0.64)
18	July	\$ 1.70	\$ 2.37	\$ (0.67)
19	August	\$ 1.71	\$ 2.38	\$ (0.67)
20	September	\$ 1.66	\$ 2.37	\$ (0.71)
21	October	\$ 1.71	\$ 2.41	\$ (0.70)
22	November	\$ 1.82	\$ 2.68	\$ (0.86)
23	December	\$ 2.40	\$ 2.87	\$ (0.47)
24	<i>Simple Average (Jan, 2016 - Dec, 2016)</i>	\$ 1.80	\$ 2.49	-27.7% \$ (0.69)
25	<i>Simple Average (Apr, 2016 - Mar, 2017)</i>	\$ 1.98	\$ 2.56	-22.7% \$ (0.58)
26	<i>Simple Average (Jul, 2016 - Jun, 2017)</i>	\$ 2.11	\$ 2.55	-17.3% \$ (0.44)
27	<i>Simple Average (Oct, 2016 - Sep, 2017)</i>	\$ 2.25	\$ 2.57	-12.5% \$ (0.32)
28	2017			
29	January	\$ 2.57	\$ 2.89	\$ (0.32)
30	February	\$ 2.53	\$ 2.88	\$ (0.35)
31	March	\$ 2.54	\$ 2.76	\$ (0.22)
32	April	\$ 2.26	\$ 2.34	\$ (0.08)
33	May	\$ 2.19	\$ 2.36	\$ (0.17)
34	June	\$ 2.17	\$ 2.34	\$ (0.17)
35	July	\$ 2.24	\$ 2.42	\$ (0.17)
36	August	\$ 2.28	\$ 2.44	\$ (0.15)
37	September	\$ 2.23	\$ 2.41	\$ (0.18)
38	October	\$ 2.27		
39	November	\$ 2.39		
40	December	\$ 2.67		
41	<i>Simple Average (Jan, 2017 - Dec, 2017)</i>	\$ 2.36		

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
GAS BUDGET COST SUMMARY FOR THE FORECAST PERIOD JAN 1, 2016 TO DEC 31, 2016
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 12, 13, 16, 17, AND 18, 2015

Tab 1
Page 7

Line No.	Particulars	Costs (\$000)	Quantities (TJ)	Unit Cost (\$/GJ)	Reference / Comments
	(1)	(2) (3)	(4) (5)	(6)	(7)
1	CCRA				
2	<u>Commodity</u>				
3	Station No. 2 Total	\$ 173,674	90,943	\$ 1.910	
4	AECO Total	73,991	29,440	2.513	
5	Huntingdon Total	-	-	-	
6	Commodity Costs before Hedging	\$ 247,665	120,383	\$ 2.057	incl. Fuel Gas Provided to Midstream (Receipt Point Fuel Gas)
7	Mark to Market Hedges Cost / (Gain)	-	-	-	
8	Subtotal Commodity Purchased	\$ 247,665	120,383	\$ 2.057	
9	Core Market Administration Costs	1,531	-	-	
10	Fuel Gas Provided to Midstream	-	(3,789)	-	
11	Total CCRA Baseload		116,594		
12	Total CCRA Costs	\$ 249,195		\$ 2.137	average unit cost = Line 12, Col. 3 divided by Line 11, Col.5
13					
14	MCRA				
15	<u>Midstream Commodity</u>				
16	Midstream Commodity before Hedging	\$ 55,133	26,028	\$ 2.118	incl. Company Use Gas and UAF
17	Mark to Market Hedges Cost / (Gain)	-	-	-	
18	Company Use Gas Recovered from O&M	(4,812)	(701)	6.862	
19	Total Midstream Commodity Purchase	\$ 50,321	25,326	\$ 1.987	
20					
21	<u>Storage Gas</u>				
22	BC - Aitken Creek	\$ (47,808)	(22,932)	\$ 2.085	
23	LNG - Tilbury & Mt. Hayes	(1,946)	(934)	2.083	
24	Alberta - Niska & CrossAlta	(3,856)	(1,850)	2.084	
25	Downstream - JPS & Mist	(7,705)	(3,509)	2.196	
26	Injections into Storage	\$ (61,314)	(29,225)	\$ 2.098	
27	BC - Aitken Creek	\$ 59,322	23,300	2.546	
28	LNG - Tilbury & Mt. Hayes	3,476	1,034	3.360	
29	Alberta - Niska & CrossAlta	4,713	1,850	2.548	
30	Downstream - JPS & Mist	11,146	4,095	2.722	
31	Withdrawals from Storage	78,658	30,279	\$ 2.598	
32	BC - Aitken Creek	\$ 18,752			
33	LNG - Mt. Hayes	18,821			
34	Alberta - Niska & CrossAlta	1,254			
35	Downstream - JPS & Mist	16,814			
36	Storage Demand Charges	55,641	-	-	
37	Total Net Storage (Lines 26, 31, & 36)	\$ 72,985	1,055		
38					
39	<u>Mitigation</u>				
40	Transportation	\$ (34,483)	-		
41	Commodity Resales	(73,751)	(24,887)	2.963	
42	Other Mitigation	(871)			
43	GSMIP Incentive Sharing	1,000	-	-	
44	Total Mitigation	\$ (108,104)	(24,887)		
45					
46	<u>Transportation (Pipeline) Charges</u>				
47	Spectra	\$ 91,459			
48	TCPL	15,374			
49	NWP	6,668			
50	Total Transportation Charges	\$ 113,501			
51					
52	<u>Core Market Administration Costs</u>	\$ 3,571			
53					
54	<u>UAF (Sales & T-Service) & Net Transportation Fuel ⁽¹⁾</u>	-	(1,494)		
55					
56	Net MCRA Commodity (Lines 19, 37, 44 & 54)		-		
57	Total MCRA Costs (Lines 19, 37, 44, 50 & 52)	\$ 132,274		\$ 1.092	average unit cost = Line 57, Col. 3 divided by Line 58, Col.5
58	Total Core Sales		121,180		
59	Total Forecast Gas Costs (Lines 12 & 57)	\$ 381,470			reference to Tab 1, Page 8, Line 9, Col. 3

Notes: (1) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
Net Transportation Fuel is the difference between fuel gas collected from Commodity Providers and the fuel gas consumed.

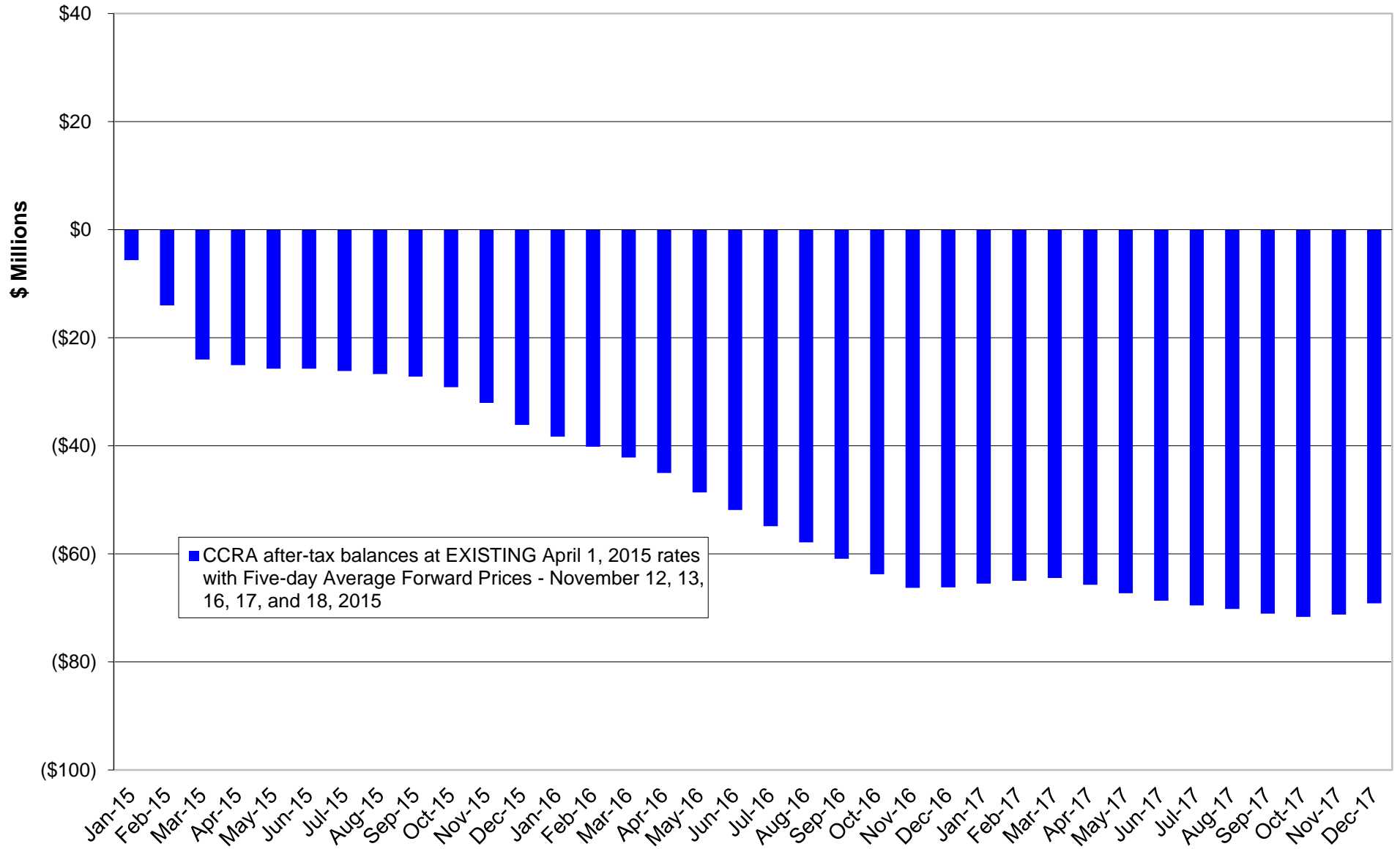
FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
RECONCILIATION OF GAS COST INCURRED
FOR THE FORECAST PERIOD JANUARY 1, 2016 TO DECEMBER 31, 2016
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 12, 13, 16, 17, AND 18, 2015
\$(Millions)

Tab 1
Page 8

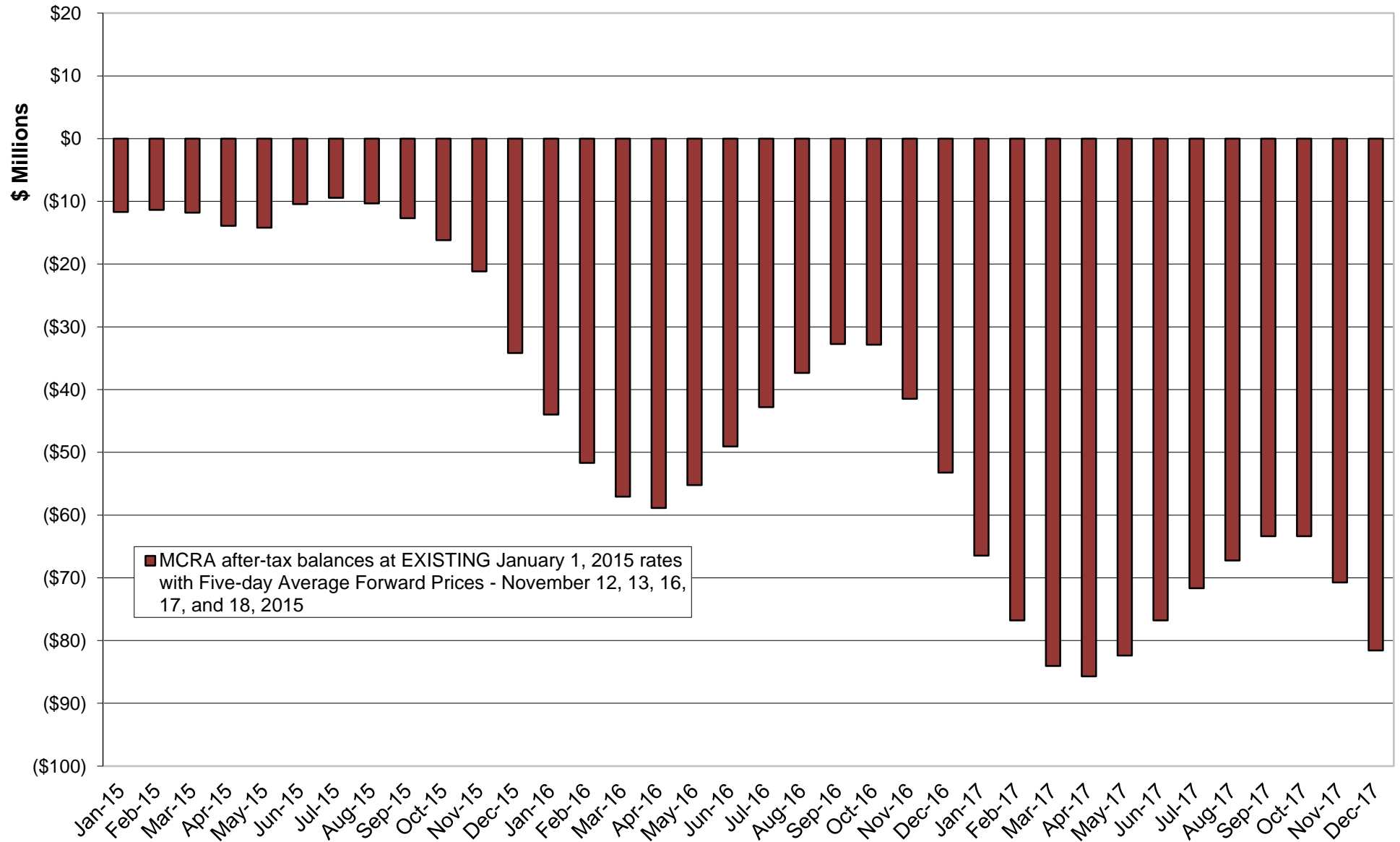
Line No.	Particulars	CCRA/MCRA Deferral Account Forecast	Gas Budget Cost Summary	References
	(1)	(2)	(3)	
1	Gas Cost Incurred			
2	CCRA	\$ 249		(Tab 1, Page 1, Col. 14, Line 16)
3	MCRA	\$ 206		(Tab 1, Page 3, Col.14, Line 26)
4				
5				
6	Gas Budget Cost Summary			
7	CCRA		\$ 249	(Tab 1, Page 7, Col.3, Line 12)
8	MCRA		\$ 132	(Tab 1, Page 7, Col.3, Line 57)
9	Total Net Costs for Firm Customers		\$ 381	
10				
11				
12	Add back Commodity Resales		\$ 74	(Tab 1, Page 7, Col.2, Line 41)
13				
14				
15	Totals Reconciled	<u>\$ 455</u>	<u>\$ 455</u>	

Notes: Slight differences in totals due to rounding.

FortisBC Energy Inc.- Mainland, Vancouver Island and Whistler Service Areas
CCRA After-Tax Monthly Balances
Recorded to October 2015 and Forecast to December 2017



FortisBC Energy Inc.- Mainland, Vancouver Island and Whistler Service Areas
 MCRA After-Tax Monthly Balances
 Recorded to October 2015 and Forecast to December 2017



Tab 2
Page 1

Notes: Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
CCRA INCURRED MONTHLY ACTIVITIES
FORECAST PERIOD FROM JANUARY 1, 2017 TO DECEMBER 31, 2017
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 12, 13, 16, 17, AND 18, 2015

Tab 2
Page 2

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Forecast Jan-17	Forecast Feb-17	Forecast Mar-17	Forecast Apr-17	Forecast May-17	Forecast Jun-17	Forecast Jul-17	Forecast Aug-17	Forecast Sep-17	Forecast Oct-17	Forecast Nov-17	Forecast Dec-17	13-24 months Total
1 CCRA QUANTITIES														
2 Commodity Purchase	(TJ)													
3 Station No. 2		7,786	7,025	7,786	7,535	7,786	7,535	7,786	7,786	7,535	7,786	7,535	7,786	91,666
4 AECO		2,520	2,274	2,520	2,439	2,520	2,439	2,520	2,520	2,439	2,520	2,439	2,520	29,674
5 Subtotal - Commodity Purchased		10,307	9,299	10,307	9,974	10,307	9,974	10,307	10,307	9,974	10,307	9,974	10,307	121,340
6 Fuel Gas Provided to Midstream		(324)	(293)	(324)	(314)	(324)	(314)	(324)	(324)	(314)	(324)	(314)	(324)	(3,819)
7 Commodity Available for Sale		9,982	9,006	9,982	9,660	9,982	9,660	9,982	9,982	9,660	9,982	9,660	9,982	117,521
8														
9														
10 CCRA COSTS	(\$000)													
11 Commodity Costs														
12 Station No. 2		\$ 18,302	\$ 16,312	\$ 18,074	\$ 15,780	\$ 15,964	\$ 15,544	\$ 16,624	\$ 16,859	\$ 16,039	\$ 16,873	\$ 17,475	\$ 19,858	\$ 203,703
13 AECO		7,364	6,623	7,306	6,430	6,604	6,487	6,885	6,932	6,688	6,986	6,997	7,650	82,951
14 Commodity Costs before Hedging		\$ 25,666	\$ 22,935	\$ 25,380	\$ 22,210	\$ 22,568	\$ 22,031	\$ 23,509	\$ 23,791	\$ 22,726	\$ 23,859	\$ 24,472	\$ 27,508	\$ 286,654
15 Mark to Market Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
16 Core Market Administration Costs		128	128	128	128	128	128	128	128	128	128	128	128	1,531
17 Total CCRA Costs		\$ 25,793	\$ 23,062	\$ 25,507	\$ 22,338	\$ 22,695	\$ 22,158	\$ 23,636	\$ 23,919	\$ 22,854	\$ 23,987	\$ 24,600	\$ 27,635	\$ 288,185
18														
19														
20 CCRA Unit Cost	(\$/GJ)	\$ 2.584	\$ 2.561	\$ 2.555	\$ 2.312	\$ 2.274	\$ 2.294	\$ 2.368	\$ 2.396	\$ 2.366	\$ 2.403	\$ 2.547	\$ 2.768	\$ 2.452

Notes: Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
COMMODITY COST RECONCILIATION ACCOUNT (CCRA)
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD JANUARY 1, 2016 TO DECEMBER 31, 2016
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 12, 13, 16, 17, AND 18, 2015

Tab 2
Page 3

Line No.	Particulars	Unit	Total of RS-1 to RS-7
	(1)		(2)
1	<u>CCRA Baseload</u>	TJ	<u>116,594</u>
2			
3			
4	<u>CCRA Incurred Costs</u>	\$000	
5	Station No. 2	\$	173,674.2
6	AECO		73,990.7
7	Huntingdon		-
8	CCRA Commodity Costs before Hedging	\$	247,664.9
9	Mark to Market Hedges Cost / (Gain)		-
10	Core Market Administration Costs		<u>1,530.6</u>
11	Total Incurred Costs before CCRA deferral amortization	\$	<u>249,195.5</u>
12			
13	Pre-tax CCRA Deficit/(Surplus) as of Dec 31, 2015	\$	<u>(48,815.5)</u>
14	Total CCRA Incurred Costs incl deferral amortization	\$	<u><u>200,380.0</u></u>
15			
16			
17	<u>CCRA Incurred Unit Costs</u>	\$/GJ	
18	CCRA Commodity Costs before Hedging	\$	2.1242
19	Mark to Market Hedges Cost / (Gain)		0.0000
20	Core Market Administration Costs		<u>0.0131</u>
21	CCRA Incurred Costs (excl. CCRA Deferral Amortization)	\$	2.1373
22	Pre-tax CCRA Deficit/(Surplus) as of Dec 31, 2015		<u>(0.4187)</u>
23	CCRA Gas Costs Incurred -- Flow-Through	\$	<u><u>1.7186</u></u>
24			
25			
26			
27			
28			
29			
30	<u>Cost of Gas (Commodity Cost Recovery Charge)</u>		<u>RS-1 to RS-7</u>
31			
32	PROPOSED Flow-Through Cost of Gas effective Jan 1, 2016	\$	<u>1.719</u>
33			
34	Existing Cost of Gas (effective since Apr 1, 2015)		<u>2.486</u>
35			
36	Cost of Gas Increase / (Decrease)	\$/GJ	<u>(0.767)</u>
37			
38	Cost of Gas Percentage Increase / (Decrease)		-30.85%

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2015
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 12, 13, 16, 17, AND 18, 2015

Tab 2
Page 4

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan 15	Recorded Feb 15	Recorded Mar 15	Recorded Apr 15	Recorded May 15	Recorded Jun 15	Recorded Jul 15	Recorded Aug 15	Recorded Sep 15	Recorded Oct 15	Projected Nov 15	Projected Dec 15	2015 Total
1 MCRA COSTS	(\$000)													
2 <u>Midstream Commodity Costs</u>														
3 Midstream Commodity Costs before Hedging ^(1*)		\$ 12,485	\$ 8,858	\$ 2,252	\$ 1,726	\$ (20)	\$ 21	\$ 230	\$ 64	\$ 1,231	\$ 1	\$ 6,090	\$ 12,617	\$ 45,555
4 Mark to Market Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
5 Imbalance ^(2*)		(110)	(916)	(858)	253	314	(619)	(738)	941	(14)	(67)	-	-	(1,814)
6 Company Use Gas Recovered from O&M		(753)	(475)	(381)	(258)	(97)	(103)	(54)	(27)	(53)	(123)	(443)	(720)	(3,487)
7 Total Midstream Commodity Costs		\$ 11,622	\$ 7,468	\$ 1,014	\$ 1,720	\$ 197	\$ (702)	\$ (562)	\$ 978	\$ 1,164	\$ (189)	\$ 5,647	\$ 11,897	\$ 40,254
8														
9 <u>Storage (including Linepack)</u>														
10 Storage Demand Charges		\$ 2,637	\$ 2,623	\$ 2,626	\$ 2,425	\$ 3,375	\$ 3,419	\$ 3,515	\$ 3,553	\$ 3,534	\$ 3,472	\$ 2,610	\$ 2,623	\$ 36,412
11 Mt. Hayes Demand Charges		1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	18,039
12 Mt. Hayes Variable Charges		1	62	15	2	251	43	0	14	86	219	117	32	842
13 Injections into Storage		(9)	(0)	(535)	(2,622)	(10,914)	(6,765)	(13,598)	(13,785)	(11,325)	(4,414)	(268)	(1,787)	(66,021)
14 Withdrawals from Storage		25,170	20,081	18,372	1,233	-	411	565	241	814	1,108	16,214	18,421	102,630
15 Total Storage		\$ 29,302	\$ 24,269	\$ 21,981	\$ 2,542	\$ (5,784)	\$ (1,389)	\$ (8,014)	\$ (8,474)	\$ (5,388)	\$ 1,888	\$ 20,175	\$ 20,792	\$ 91,901
16														
17 <u>Mitigation and Misc. Other</u>														
18 Transportation		\$ (1,934)	\$ (135)	\$ (4,097)	\$ (4,597)	\$ (6,098)	\$ (3,895)	\$ (6,013)	\$ (11,845)	\$ (9,721)	\$ (7,037)	\$ (1,702)	\$ (1,355)	\$ (58,428)
19 Commodity Resales		(9,783)	(12,798)	(10,878)	(3,167)	(2,869)	(3,845)	(1,693)	(2,980)	(3,021)	(5,384)	(11,880)	(9,239)	(77,536)
20 Other Mitigation		(154)	303	(336)	2,692	19	(3,693)	(2,537)	(1,761)	(114)	(40)	(135)	(101)	(5,855)
21 Subtotal Mitigation		\$ (11,870)	\$ (12,629)	\$ (15,310)	\$ (5,072)	\$ (8,948)	\$ (11,433)	\$ (10,242)	\$ (16,587)	\$ (12,856)	\$ (12,461)	\$ (13,716)	\$ (10,696)	\$ (141,820)
22 GSMIP Incentive Sharing		175	113	278	52	34	261	120	265	193	16	83	83	1,674
23 Misc. Other		(763)	(475)	(28)	715	(1,524)	(1,115)	(1,226)	(547)	(798)	103	-	-	(5,658)
24 Total Mitigation and Misc. Other		\$ (12,458)	\$ (12,991)	\$ (15,060)	\$ (4,305)	\$ (10,437)	\$ (12,288)	\$ (11,348)	\$ (16,869)	\$ (13,461)	\$ (12,342)	\$ (13,633)	\$ (10,613)	\$ (145,804)
25														
26 <u>Transportation (Pipeline) Charges</u>														
27 WEI (BC Pipeline)		\$ 7,699	\$ 7,706	\$ 7,149	\$ 6,172	\$ 6,166	\$ 5,830	\$ 5,905	\$ 6,117	\$ 5,959	\$ 5,833	\$ 7,328	\$ 7,397	\$ 79,264
28 TransCanada (BC Line)		457	457	457	344	352	361	346	351	348	348	457	457	4,737
29 Nova (Alberta Line)		862	862	862	862	862	862	578	1,145	862	862	862	862	10,342
30 Northwest Pipeline		744	679	715	313	337	339	400	394	371	366	775	823	6,255
31 FortisBC Energy Huntingdon Inc.		10	10	10	10	10	10	10	10	10	10	8	8	120
32 Southern Crossing Pipeline		300	300	300	300	300	300	300	300	300	300	300	300	3,600
33 Squamish Wheeling		63	(63)	-	-	-	-	-	-	-	-	-	-	-
34 Total Transportation Charges		\$ 10,137	\$ 9,951	\$ 9,494	\$ 8,002	\$ 8,027	\$ 7,703	\$ 7,540	\$ 8,317	\$ 7,850	\$ 7,719	\$ 9,730	\$ 9,847	\$ 104,317
35														
36 <u>Core Market Administration Costs</u>		\$ 167	\$ 222	\$ 199	\$ 207	\$ 217	\$ 255	\$ 409	\$ 203	\$ 218	\$ 242	\$ 300	\$ 300	\$ 2,939
37 TOTAL MCRA COSTS (Line 7, 15, 24, 34 & 36) (\$000)		\$ 38,769	\$ 28,919	\$ 17,628	\$ 8,166	\$ (7,780)	\$ (6,421)	\$ (11,974)	\$ (15,845)	\$ (9,615)	\$ (2,680)	\$ 22,219	\$ 32,222	\$ 93,607

Notes: Slight difference in totals due to rounding.

(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2016
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 12, 13, 16, 17, AND 18, 2015

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Forecast Jan 16	Forecast Feb 16	Forecast Mar 16	Forecast Apr 16	Forecast May 16	Forecast Jun 16	Forecast Jul 16	Forecast Aug 16	Forecast Sep 16	Forecast Oct 16	Forecast Nov 16	Forecast Dec 16	2016 Total
1	MCRA COSTS													
2	<u>Midstream Commodity Costs</u>													
3	Midstream Commodity Costs before Hedging ^(1*)	\$ 13,342	\$ 12,719	\$ 6,917	\$ 189	\$ 183	\$ 179	\$ 191	\$ 192	\$ 181	\$ 192	\$ 5,738	\$ 15,111	\$ 55,133
4	Mark to Market Hedges Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Imbalance ^(2*)	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Company Use Gas Recovered from O&M	(871)	(687)	(586)	(410)	(230)	(203)	(154)	(103)	(143)	(216)	(461)	(748)	(4,812)
7	Total Midstream Commodity Costs	\$ 12,470	\$ 12,032	\$ 6,331	\$ (221)	\$ (46)	\$ (25)	\$ 37	\$ 89	\$ 38	\$ (24)	\$ 5,277	\$ 14,363	\$ 50,321
8														
9	<u>Storage (including Linepack)</u>													
10	Storage Demand Charges	\$ 2,630	\$ 2,603	\$ 2,616	\$ 2,523	\$ 3,541	\$ 3,534	\$ 3,534	\$ 3,533	\$ 3,525	\$ 3,529	\$ 2,619	\$ 2,632	\$ 36,820
11	Mt. Hayes Demand Charges	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	18,039
12	Mt. Hayes Variable Charges	32	31	14	14	14	14	122	206	201	97	18	18	782
13	Injections into Storage	(744)	-	(882)	(1,147)	(8,157)	(11,400)	(12,364)	(10,790)	(9,637)	(3,604)	(1,371)	(1,216)	(61,314)
14	Withdrawals from Storage	18,682	15,652	10,037	1,398	-	1,274	1,282	1,239	113	2,117	12,818	14,047	78,658
15	Total Storage	\$ 22,103	\$ 19,789	\$ 13,288	\$ 4,291	\$ (3,099)	\$ (5,075)	\$ (5,923)	\$ (4,309)	\$ (4,294)	\$ 3,641	\$ 15,588	\$ 16,985	\$ 72,985
16														
17	<u>Mitigation and Misc. Other</u>													
18	Transportation	\$ (1,264)	\$ (1,164)	\$ (1,651)	\$ (3,164)	\$ (3,431)	\$ (3,348)	\$ (4,770)	\$ (4,976)	\$ (4,867)	\$ (3,486)	\$ (1,354)	\$ (1,008)	\$ (34,483)
19	Commodity Resales	(11,187)	(16,330)	(8,494)	(121)	(406)	(1,920)	(3,317)	(5,332)	(2,886)	(1,117)	(12,704)	(9,937)	(73,751)
20	Other Mitigation	(126)	(110)	(63)	(48)	(53)	(27)	(38)	(46)	(60)	(63)	(135)	(101)	(871)
21	Subtotal Mitigation	\$ (12,578)	\$ (17,603)	\$ (10,209)	\$ (3,333)	\$ (3,890)	\$ (5,295)	\$ (8,125)	\$ (10,354)	\$ (7,813)	\$ (4,666)	\$ (14,192)	\$ (11,047)	\$ (109,104)
22	GSMIP Incentive Sharing	83	83	83	83	83	83	83	83	83	83	83	83	1,000
23	Misc. Other	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Total Mitigation and Misc. Other	\$ (12,494)	\$ (17,520)	\$ (10,125)	\$ (3,249)	\$ (3,807)	\$ (5,211)	\$ (8,042)	\$ (10,270)	\$ (7,730)	\$ (4,582)	\$ (14,109)	\$ (10,963)	\$ (108,104)
25														
26	<u>Transportation (Pipeline) Charges</u>													
27	WEI (BC Pipeline)	\$ 7,620	\$ 7,385	\$ 7,406	\$ 7,246	\$ 7,204	\$ 7,180	\$ 7,244	\$ 7,244	\$ 7,235	\$ 7,168	\$ 7,384	\$ 7,453	\$ 87,769
28	TransCanada (BC Line)	466	466	466	356	356	356	356	356	356	356	466	466	4,825
29	Nova (Alberta Line)	879	879	879	879	879	879	879	879	879	879	879	879	10,549
30	Northwest Pipeline	813	736	784	379	372	399	403	376	368	398	811	828	6,668
31	FortisBC Energy Huntingdon Inc.	8	8	8	8	8	8	8	8	8	8	8	8	91
32	Southern Crossing Pipeline	300	300	300	300	300	300	300	300	300	300	300	300	3,600
33	Squamish Wheeling	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Total Transportation Charges	\$ 10,086	\$ 9,774	\$ 9,844	\$ 9,169	\$ 9,118	\$ 9,121	\$ 9,190	\$ 9,163	\$ 9,146	\$ 9,109	\$ 9,847	\$ 9,934	113,501
35														
36	<u>Core Market Administration Costs</u>	\$ 298	\$ 298	\$ 298	\$ 298	\$ 298	\$ 298	\$ 298	\$ 298	\$ 298	\$ 298	\$ 298	\$ 298	\$ 3,571
37	TOTAL MCRA COSTS (Line 7, 15, 24, 34 & 36) (\$000)	\$ 32,462	\$ 24,373	\$ 19,635	\$ 10,287	\$ 2,464	\$ (892)	\$ (4,440)	\$ (5,029)	\$ (2,543)	\$ 8,441	\$ 16,901	\$ 30,617	\$ 132,274

Notes: Slight difference in totals due to rounding.

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(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2017
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 12, 13, 16, 17, AND 18, 2015

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Forecast Jan 17	Forecast Feb 17	Forecast Mar 17	Forecast Apr 17	Forecast May 17	Forecast Jun 17	Forecast Jul 17	Forecast Aug 17	Forecast Sep 17	Forecast Oct 17	Forecast Nov 17	Forecast Dec 17	2017 Total
1	MCRA COSTS													
2	<u>Midstream Commodity Costs</u>													
3	Midstream Commodity Costs before Hedging ^(1*)	\$ 14,825	\$ 13,248	\$ 7,469	\$ 13	\$ 13	\$ 13	\$ 14	\$ 14	\$ 13	\$ 14	\$ 7,536	\$ 15,967	\$ 59,140
4	Mark to Market Hedges Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Imbalance ^(2*)	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Mark to Market Hedges Cost / (Gain)	(871)	(687)	(586)	(410)	(230)	(203)	(154)	(103)	(143)	(216)	(461)	(748)	(4,812)
7	Total Midstream Commodity Costs	\$ 13,953	\$ 12,561	\$ 6,883	\$ (397)	\$ (217)	\$ (191)	\$ (140)	\$ (89)	\$ (130)	\$ (202)	\$ 7,076	\$ 15,219	\$ 54,328
8														
9	<u>Storage (including Linepack)</u>													
10	Storage Demand Charges	\$ 2,639	\$ 2,618	\$ 2,625	\$ 2,527	\$ 3,544	\$ 3,537	\$ 3,537	\$ 3,536	\$ 3,529	\$ 3,532	\$ 2,623	\$ 2,633	\$ 36,880
11	Mt. Hayes Demand Charges	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	18,039
12	Mt. Hayes Variable Charges	32	31	14	14	14	14	122	206	201	97	18	18	782
13	Injections into Storage	(363)	-	(954)	(1,439)	(9,171)	(12,870)	(14,169)	(12,323)	(10,977)	(3,985)	(357)	(1,954)	(68,562)
14	Withdrawals from Storage	13,286	11,964	7,164	1,412	-	1,125	1,247	1,263	99	1,055	12,705	14,752	66,073
15	Total Storage	\$ 17,097	\$ 16,117	\$ 10,353	\$ 4,017	\$ (4,109)	\$ (6,691)	\$ (7,760)	\$ (5,814)	\$ (5,645)	\$ 2,202	\$ 16,492	\$ 16,952	\$ 53,212
16														
17	<u>Mitigation and Misc. Other</u>													
18	Transportation	\$ (917)	\$ (816)	\$ (1,304)	\$ (2,585)	\$ (2,853)	\$ (2,769)	\$ (4,191)	\$ (4,397)	\$ (4,289)	\$ (2,679)	\$ (1,354)	\$ (1,008)	\$ (29,163)
19	Commodity Resales	(13,121)	(16,581)	(9,309)	(145)	(178)	(1,395)	(3,397)	(5,537)	(2,896)	(137)	(13,708)	(8,955)	(75,358)
20	Other Mitigation	(126)	(110)	(63)	(48)	(53)	(27)	(38)	(46)	(60)	(63)	(135)	(101)	(871)
21	Subtotal Mitigation	\$ (14,164)	\$ (17,507)	\$ (10,676)	\$ (2,778)	\$ (3,084)	\$ (4,191)	\$ (7,627)	\$ (9,980)	\$ (7,245)	\$ (2,879)	\$ (15,197)	\$ (10,064)	\$ (105,392)
22	GSMIP Incentive Sharing	83	83	83	83	83	83	83	83	83	83	83	83	1,000
23	Misc. Other	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Total Mitigation and Misc. Other	\$ (14,081)	\$ (17,424)	\$ (10,592)	\$ (2,695)	\$ (3,001)	\$ (4,108)	\$ (7,544)	\$ (9,897)	\$ (7,162)	\$ (2,796)	\$ (15,113)	\$ (9,981)	\$ (104,392)
25														
26	<u>Transportation (Pipeline) Charges</u>													
27	WEI (BC Pipeline)	\$ 7,673	\$ 7,420	\$ 7,460	\$ 7,221	\$ 7,179	\$ 7,126	\$ 7,219	\$ 7,219	\$ 7,182	\$ 7,143	\$ 7,436	\$ 6,802	\$ 87,081
28	TransCanada (BC Line)	476	476	476	363	363	363	363	363	363	363	476	476	4,921
29	Nova (Alberta Line)	897	897	897	897	897	897	897	897	897	897	897	897	10,760
30	Northwest Pipeline	801	763	796	387	379	406	410	384	375	382	805	850	6,736
31	FortisBC Energy Huntingdon Inc.	8	8	8	8	8	8	8	8	8	8	8	8	91
32	Southern Crossing Pipeline	300	300	300	300	300	300	300	300	300	300	300	300	3,600
33	Squamish Wheeling	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Total Transportation Charges	\$ 10,154	\$ 9,863	\$ 9,936	\$ 9,176	\$ 9,125	\$ 9,100	\$ 9,197	\$ 9,170	\$ 9,124	\$ 9,092	\$ 9,921	\$ 9,332	113,189
35														
36	<u>Core Market Administration Costs</u>	\$ 298	\$ 298	\$ 298	\$ 298	\$ 298	\$ 298	\$ 298	\$ 298	\$ 298	\$ 298	\$ 298	\$ 298	\$ 3,571
37	TOTAL MCRA COSTS (Line 7, 15, 24, 34 & 36) (\$000)	\$ 27,422	\$ 21,415	\$ 16,877	\$ 10,399	\$ 2,096	\$ (1,592)	\$ (5,949)	\$ (6,332)	\$ (3,515)	\$ 8,594	\$ 18,673	\$ 31,820	\$ 119,908

Notes: Slight difference in totals due to rounding.

(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
STORAGE AND TRANSPORT CHARGE RECOVERY AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD JANUARY 1, 2016 TO DECEMBER 31, 2016
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 12, 13, 16, 17, AND 18, 2015

Tab 2
Page 7

Line No.	Particulars	Unit	Residential RS-1	Commercial RS-2	Commercial RS-3	General Firm Service RS-5	NGV RS-6	Subtotal	Seasonal RS-4	General Interruptible RS-7	RS-1 to RS-7 Total	Term & Spot Gas Sales RS-14	Off-System Interruptible Sales RS-30	RS-1 to RS-7, RS-14 & RS-30 Total	RS-1 to RS-7 Summary	Total MCRA Gas Budget Costs ^(2*)
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
1	MCRA Sales Quantities	TJ	72,679.5	27,944.3	18,055.5	2,172.5	43.7	120,895.5	130.0	154.8	121,180.3	768.0	24,119.5	146,067.8	121,180.3	
2																
3																
4	MCRA Incurred Costs	\$000														
5	Midstream Commodity Costs		\$ 6,843.6	\$ 2,668.3	\$ 1,430.4	\$ 124.7	\$ 1.3	\$ 11,068.4	-	-	\$ 11,068.4	\$ 1,705.2	\$ 53,965.2	\$ 66,738.7	\$ 11,068.4	
6	Tolls and Fees		3,653.0	1,424.3	763.5	66.6	0.7	5,908.1	-	-	5,908.1	\$ 16.2	\$ 512.0	\$ 6,436.3	5,908.1	
7	Midstream Storage		34,403.2	13,413.9	7,190.9	627.1	6.3	55,641.4	-	-	55,641.4			\$ 55,641.4	\$ 55,641.4	
8	On/Off System Sales Margin (RS-14 & RS-30)		(10,852.5)	(4,231.4)	(2,268.4)	(197.8)	(2.0)	(17,552.0)	-	-	(17,552.0)			\$ (17,552.0)	(17,552.0)	
9	GSMIP Incentive Sharing		618.3	241.1	129.2	11.3	0.1	1,000.0	-	-	1,000.0			\$ 1,000.0	1,000.0	
10	Pipeline Demand Charges		44,339.0	17,287.9	9,267.7	808.2	8.1	71,710.9	-	-	71,710.9			\$ 71,710.9	71,710.9	
11	Core Administration Costs - 70%		2,208.2	861.0	461.6	40.2	0.4	3,571.4	-	-	3,571.4	-	-	\$ 3,571.4	3,571.4	
12	MCRA Flow-Through Costs before MCRA deferral amort.		<u>\$ 81,212.8</u>	<u>\$ 31,665.1</u>	<u>\$ 16,975.1</u>	<u>\$ 1,480.3</u>	<u>\$ 14.9</u>	<u>\$ 131,348.2</u>			<u>\$ 131,348.2</u>				<u>\$ 131,348.2</u>	<u>\$ 131,348.2</u>
13	T-Service UAF to be recovered via delivery revenues ^(1*)															926.1
14	Total MCRA Gas Costs ^(2*)															<u>\$ 132,274.2</u>
15	1/2 of Pre-Tax Amort. MCRA Deficit/(Surplus) as of Dec 31, 2015		<u>\$ (14,279.7)</u>	<u>\$ (5,567.7)</u>	<u>\$ (2,984.7)</u>	<u>\$ (260.3)</u>	<u>\$ (2.6)</u>	<u>\$ (23,095.0)</u>	-	-	<u>\$ (23,095.0)</u>				<u>\$ (23,095.0)</u>	
16	Total costs to be recovered via midstream rates		<u>\$ 66,933.2</u>	<u>\$ 26,097.4</u>	<u>\$ 13,990.3</u>	<u>\$ 1,220.0</u>	<u>\$ 12.3</u>	<u>\$ 108,253.2</u>			<u>\$ 108,253.2</u>				<u>\$ 108,253.2</u>	
17																
18																
19	MCRA Incurred Unit Costs	\$/GJ														Average Costs
20	Midstream Commodity Costs		\$ 0.0942	\$ 0.0955	\$ 0.0792	\$ 0.0574	\$ 0.0287									\$ 0.0913
21	Tolls and Fees		0.0503	0.0510	0.0423	0.0306	0.0153									0.0488
22	Midstream Storage		0.4734	0.4800	0.3983	0.2886	0.1443									0.4592
23	On/Off System Sales Margin (RS-14 & RS-30)		(0.1493)	(0.1514)	(0.1256)	(0.0911)	(0.0455)									(0.1448)
24	GSMIP Incentive Sharing		0.0085	0.0086	0.0072	0.0052	0.0026									0.0083
25	Pipeline Demand Charges		0.6101	0.6187	0.5133	0.3720	0.1860									0.5918
26	Core Administration Costs - 70%		0.0304	0.0308	0.0256	0.0185	0.0093									0.0295
27	MCRA Flow-Through Costs before MCRA deferral amort.		<u>\$ 1.1174</u>	<u>\$ 1.1331</u>	<u>\$ 0.9402</u>	<u>\$ 0.6814</u>	<u>\$ 0.3404</u>								<u>\$ 1.0839</u>	
28	MCRA Deferral Amortization via Rate Rider 6		<u>\$ (0.1964)</u>	<u>\$ (0.1992)</u>	<u>\$ (0.1653)</u>	<u>\$ (0.1198)</u>	<u>\$ (0.0599)</u>								<u>\$ (0.1906)</u>	
29																
30																
31																
32	PROPOSED January 1, 2016 Flow-Through Storage and Transport Related Charges:															
									Tariff Rate 5	Fixed Price Option Rate 5						
33	Storage and Transport Charge Flow-Through	\$/GJ	<u>\$ 1.117</u>	<u>\$ 1.133</u>	<u>\$ 0.940</u>	<u>\$ 0.681</u>	<u>\$ 0.340</u>		<u>\$ 0.681</u>	<u>\$ 0.681</u>						
34	Existing Storage and Transportation Charge eff. Jan 1, 2015)		1.398	1.397	1.167	0.837	0.417		0.837	0.837						
35	Storage and Transport Charge Increase / (Decrease)	\$/GJ	<u>\$ (0.281)</u>	<u>\$ (0.264)</u>	<u>\$ (0.227)</u>	<u>\$ (0.156)</u>	<u>\$ (0.077)</u>		<u>\$ (0.156)</u>	<u>\$ (0.156)</u>						
36	Storage and Transport Charge % Increase / (Decrease)		-20.10%	-18.90%	-19.45%	-18.64%	-18.47%		-18.64%	-18.64%						
37																
38	MCRA Rider 6 Flow-Through	\$/GJ	<u>\$ (0.196)</u>	<u>\$ (0.199)</u>	<u>\$ (0.165)</u>	<u>\$ (0.120)</u>	<u>\$ (0.060)</u>		<u>\$ (0.120)</u>	<u>\$ (0.120)</u>						
39	Existing MCRA Rate Rider 6 (effective Jan 1, 2015)		(0.064)	(0.063)	(0.053)	(0.038)	(0.019)		(0.038)	(0.038)						
40	MCRA Rate Rider 6 Increase / (Decrease)	\$/GJ	<u>\$ (0.132)</u>	<u>\$ (0.136)</u>	<u>\$ (0.112)</u>	<u>\$ (0.082)</u>	<u>\$ (0.041)</u>		<u>\$ (0.082)</u>	<u>\$ (0.082)</u>						
41	MCRA Rate Rider 6 % Increase / (Decrease)		-206.88%	-216.19%	-211.89%	-215.26%	-215.26%		-215.26%	-215.26%						

Notes: Slight differences in totals due to rounding.

(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Reconciled to the Total MCRA Costs (Tab 1, Page 7, Col. 3, Line 57) which includes T-Service UAF to be recovered via delivery revenues.

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
CCRA MONTHLY BALANCES WITH PROPOSED RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD JANUARY 1, 2016 TO DECEMBER 31, 2017
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 12, 13, 16, 17, AND 18, 2015
\$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-15	Recorded Feb-15	Recorded Mar-15	Recorded Apr-15	Recorded May-15	Recorded Jun-15	Recorded Jul-15	Recorded Aug-15	Recorded Sep-15	Recorded Oct-15	Projected Nov-15	Projected Dec-15	Jan-15 to Dec-15
1														
2														
3														
4	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ 1	\$ (8)	\$ (19)	\$ (32)	\$ (34)	\$ (35)	\$ (35)	\$ (35)	\$ (36)	\$ (37)	\$ (39)	\$ (43)	\$ 1
5	Gas Costs Incurred	\$ 29	\$ 22	\$ 24	\$ 22	\$ 24	\$ 24	\$ 24	\$ 24	\$ 23	\$ 22	\$ 20	\$ 21	\$ 279
6	Revenue from APPROVED Recovery Rate	\$ (37)	\$ (34)	\$ (38)	\$ (23)	\$ (25)	\$ (24)	\$ (25)	\$ (25)	\$ (24)	\$ (25)	\$ (24)	\$ (25)	\$ (327)
7	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ (8)</u>	<u>\$ (19)</u>	<u>\$ (32)</u>	<u>\$ (34)</u>	<u>\$ (35)</u>	<u>\$ (35)</u>	<u>\$ (35)</u>	<u>\$ (36)</u>	<u>\$ (37)</u>	<u>\$ (39)</u>	<u>\$ (43)</u>	<u>\$ (49)</u>	<u>\$ (49)</u>
8														
9	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ (6)</u>	<u>\$ (14)</u>	<u>\$ (24)</u>	<u>\$ (25)</u>	<u>\$ (26)</u>	<u>\$ (26)</u>	<u>\$ (26)</u>	<u>\$ (27)</u>	<u>\$ (27)</u>	<u>\$ (29)</u>	<u>\$ (32)</u>	<u>\$ (36)</u>	<u>\$ (36)</u>
10														
11														
12														
13		Forecast Jan-16	Forecast Feb-16	Forecast Mar-16	Forecast Apr-16	Forecast May-16	Forecast Jun-16	Forecast Jul-16	Forecast Aug-16	Forecast Sep-16	Forecast Oct-16	Forecast Nov-16	Forecast Dec-16	Jan-16 to Dec-16
14														
15	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (49)	\$ (44)	\$ (40)	\$ (35)	\$ (31)	\$ (29)	\$ (26)	\$ (22)	\$ (19)	\$ (15)	\$ (12)	\$ (8)	\$ (49)
16	Gas Costs Incurred	\$ 22	\$ 20	\$ 22	\$ 20	\$ 20	\$ 19	\$ 21	\$ 20	\$ 21	\$ 20	\$ 20	\$ 25	\$ 249
17	Revenue from PROPOSED Recovery Rate	\$ (17)	\$ (16)	\$ (17)	\$ (16)	\$ (17)	\$ (16)	\$ (17)	\$ (17)	\$ (16)	\$ (17)	\$ (16)	\$ (17)	\$ (200)
18	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ (44)</u>	<u>\$ (40)</u>	<u>\$ (35)</u>	<u>\$ (31)</u>	<u>\$ (29)</u>	<u>\$ (26)</u>	<u>\$ (22)</u>	<u>\$ (19)</u>	<u>\$ (15)</u>	<u>\$ (12)</u>	<u>\$ (8)</u>	<u>\$ (0)</u>	<u>\$ (0)</u>
19														
20	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ (33)</u>	<u>\$ (29)</u>	<u>\$ (26)</u>	<u>\$ (23)</u>	<u>\$ (21)</u>	<u>\$ (19)</u>	<u>\$ (16)</u>	<u>\$ (14)</u>	<u>\$ (11)</u>	<u>\$ (9)</u>	<u>\$ (6)</u>	<u>\$ (0)</u>	<u>\$ (0)</u>
21														
22														
23														
24		Forecast Jan-17	Forecast Feb-17	Forecast Mar-17	Forecast Apr-17	Forecast May-17	Forecast Jun-17	Forecast Jul-17	Forecast Aug-17	Forecast Sep-17	Forecast Oct-17	Forecast Nov-17	Forecast Dec-17	Jan-17 to Dec-17
25														
26	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (0)	\$ 9	\$ 16	\$ 25	\$ 30	\$ 36	\$ 41	\$ 48	\$ 55	\$ 61	\$ 68	\$ 76	\$ (0)
27	Gas Costs Incurred	\$ 26	\$ 23	\$ 26	\$ 22	\$ 23	\$ 22	\$ 24	\$ 24	\$ 23	\$ 24	\$ 25	\$ 28	\$ 288
28	Revenue from PROPOSED Recovery Rate	\$ (17)	\$ (15)	\$ (17)	\$ (17)	\$ (17)	\$ (17)	\$ (17)	\$ (17)	\$ (17)	\$ (17)	\$ (17)	\$ (17)	\$ (202)
29	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ 9</u>	<u>\$ 16</u>	<u>\$ 25</u>	<u>\$ 30</u>	<u>\$ 36</u>	<u>\$ 41</u>	<u>\$ 48</u>	<u>\$ 55</u>	<u>\$ 61</u>	<u>\$ 68</u>	<u>\$ 76</u>	<u>\$ 86</u>	<u>\$ 86</u>
30														
31	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ 6</u>	<u>\$ 12</u>	<u>\$ 18</u>	<u>\$ 22</u>	<u>\$ 26</u>	<u>\$ 31</u>	<u>\$ 35</u>	<u>\$ 40</u>	<u>\$ 45</u>	<u>\$ 50</u>	<u>\$ 56</u>	<u>\$ 64</u>	<u>\$ 64</u>

Notes: Slight differences in totals due to rounding.

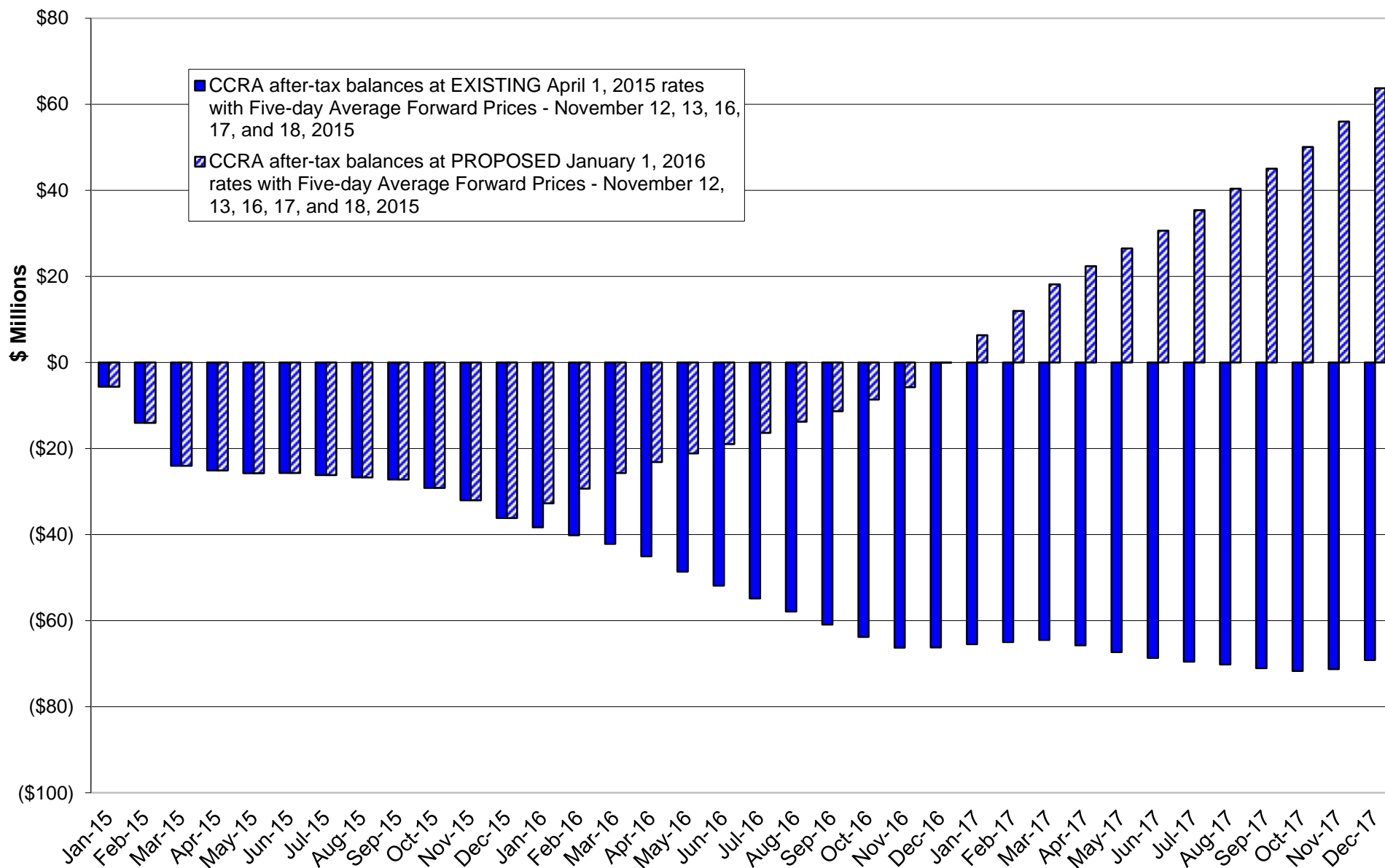
(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2015 to 2017 at 26.0%).

(2*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.6 million credit as at December 31, 2015.

(3*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FortisBC Energy Inc.- Mainland, Vancouver Island and Whistler Service Areas
 CCRA After-Tax Monthly Balances
 Recorded to October 2015 and Forecast to December 2017

Tab 3
 Page 2



FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
MCRA MONTHLY BALANCES AT PROPOSED MCRA RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD JANUARY 1, 2016 TO DECEMBER 31, 2017
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 12, 13, 16, 17, AND 18, 2015

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		\$(Millions)												
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Total
2		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
3	MCRA Cumulative Balance - Beginning (Pre-tax) ^(1*)	\$ (5)	\$ (16)	\$ (15)	\$ (16)	\$ (19)	\$ (19)	\$ (14)	\$ (13)	\$ (14)	\$ (17)	\$ (22)	\$ (29)	\$ (5)
4	2015 MCRA Activities													
5	Rate Rider 6													
6	Amount to be amortized in 2015 ^(4*)	\$ (7)												
7	Rider 6 Amortization at APPROVED Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 7
8	Midstream Base Rates													
9	Gas Costs Incurred	\$ 59	\$ 50	\$ 42	\$ 22	\$ 23	\$ 25	\$ 21	\$ 16	\$ 15	\$ 17	\$ 34	\$ 41	\$ 367
10	Revenue from APPROVED Recovery Rates	\$ (71)	\$ (50)	\$ (44)	\$ (25)	\$ (24)	\$ (20)	\$ (20)	\$ (18)	\$ (19)	\$ (22)	\$ (42)	\$ (56)	\$ (412)
11	Total Midstream Base Rates (Pre-tax)	\$ (12)	\$ (0)	\$ (1)	\$ (3)	\$ (1)	\$ 5	\$ 1	\$ (1)	\$ (4)	\$ (5)	\$ (8)	\$ (15)	\$ (44)
12														
13	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (16)	\$ (15)	\$ (16)	\$ (19)	\$ (19)	\$ (14)	\$ (13)	\$ (14)	\$ (17)	\$ (22)	\$ (29)	\$ (46)	\$ (46)
14														
15	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (12)	\$ (11)	\$ (12)	\$ (14)	\$ (14)	\$ (10)	\$ (9)	\$ (10)	\$ (13)	\$ (16)	\$ (21)	\$ (34)	\$ (34)
16														
17														
18		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
19		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
20	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (46)	\$ (46)	\$ (46)	\$ (46)	\$ (44)	\$ (40)	\$ (34)	\$ (29)	\$ (25)	\$ (21)	\$ (19)	\$ (22)	\$ (46)
21	2016 MCRA Activities													
22	Rate Rider 6													
23	1/2 of 2015 MCRA Cumulative Ending Balance	\$ (23)												
24	Rider 6 Amortization at PROPOSED Rates	\$ 4	\$ 3	\$ 3	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ 3	\$ 4	\$ 23
25	Midstream Base Rates													
26	Gas Costs Incurred	\$ 44	\$ 41	\$ 28	\$ 10	\$ 3	\$ 1	\$ (1)	\$ 0	\$ 0	\$ 10	\$ 30	\$ 41	\$ 206
27	Revenue from PROPOSED Recovery Rates	\$ (47)	\$ (44)	\$ (30)	\$ (11)	\$ 0	\$ 4	\$ 5	\$ 3	\$ 3	\$ (9)	\$ (35)	\$ (46)	\$ (207)
28	Total Midstream Base Rates (Pre-tax)	\$ (3)	\$ (3)	\$ (2)	\$ (0)	\$ 3	\$ 5	\$ 4	\$ 3	\$ 3	\$ 1	\$ (6)	\$ (6)	\$ (1)
29														
30	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (46)	\$ (46)	\$ (46)	\$ (44)	\$ (40)	\$ (34)	\$ (29)	\$ (25)	\$ (21)	\$ (19)	\$ (22)	\$ (24)	\$ (24)
31														
32	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (34)	\$ (34)	\$ (34)	\$ (33)	\$ (30)	\$ (25)	\$ (22)	\$ (19)	\$ (16)	\$ (14)	\$ (16)	\$ (18)	\$ (18)
33														
34														
35		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
36		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	2017
37	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (24)	\$ (29)	\$ (32)	\$ (34)	\$ (32)	\$ (28)	\$ (23)	\$ (20)	\$ (18)	\$ (15)	\$ (12)	\$ (13)	\$ (24)
38	2017 MCRA Activities													
39	Rate Rider 6													
40	Amount to be amortized in 2017	\$ (23)												
41	Rider 6 Amortization at PROPOSED Rates	\$ 4	\$ 3	\$ 3	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ 3	\$ 4	\$ 23
42	Midstream Base Rates													
43	Gas Costs Incurred	\$ 41	\$ 38	\$ 26	\$ 11	\$ 2	\$ (0)	\$ (3)	\$ (1)	\$ (1)	\$ 9	\$ 32	\$ 41	\$ 195
44	Revenue from PROPOSED Recovery Rates	\$ (49)	\$ (44)	\$ (31)	\$ (11)	\$ 0	\$ 4	\$ 5	\$ 3	\$ 3	\$ (8)	\$ (36)	\$ (45)	\$ (209)
45	Total Midstream Base Rates (Pre-tax)	\$ (8)	\$ (6)	\$ (4)	\$ (0)	\$ 3	\$ 4	\$ 3	\$ 2	\$ 2	\$ 1	\$ (4)	\$ (4)	\$ (13)
46														
47	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (29)	\$ (32)	\$ (34)	\$ (32)	\$ (28)	\$ (23)	\$ (20)	\$ (18)	\$ (15)	\$ (12)	\$ (13)	\$ (14)	\$ (14)
48														
49	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (21)	\$ (24)	\$ (25)	\$ (24)	\$ (21)	\$ (17)	\$ (15)	\$ (13)	\$ (11)	\$ (9)	\$ (10)	\$ (11)	\$ (11)

Notes: Slight differences in totals due to rounding.

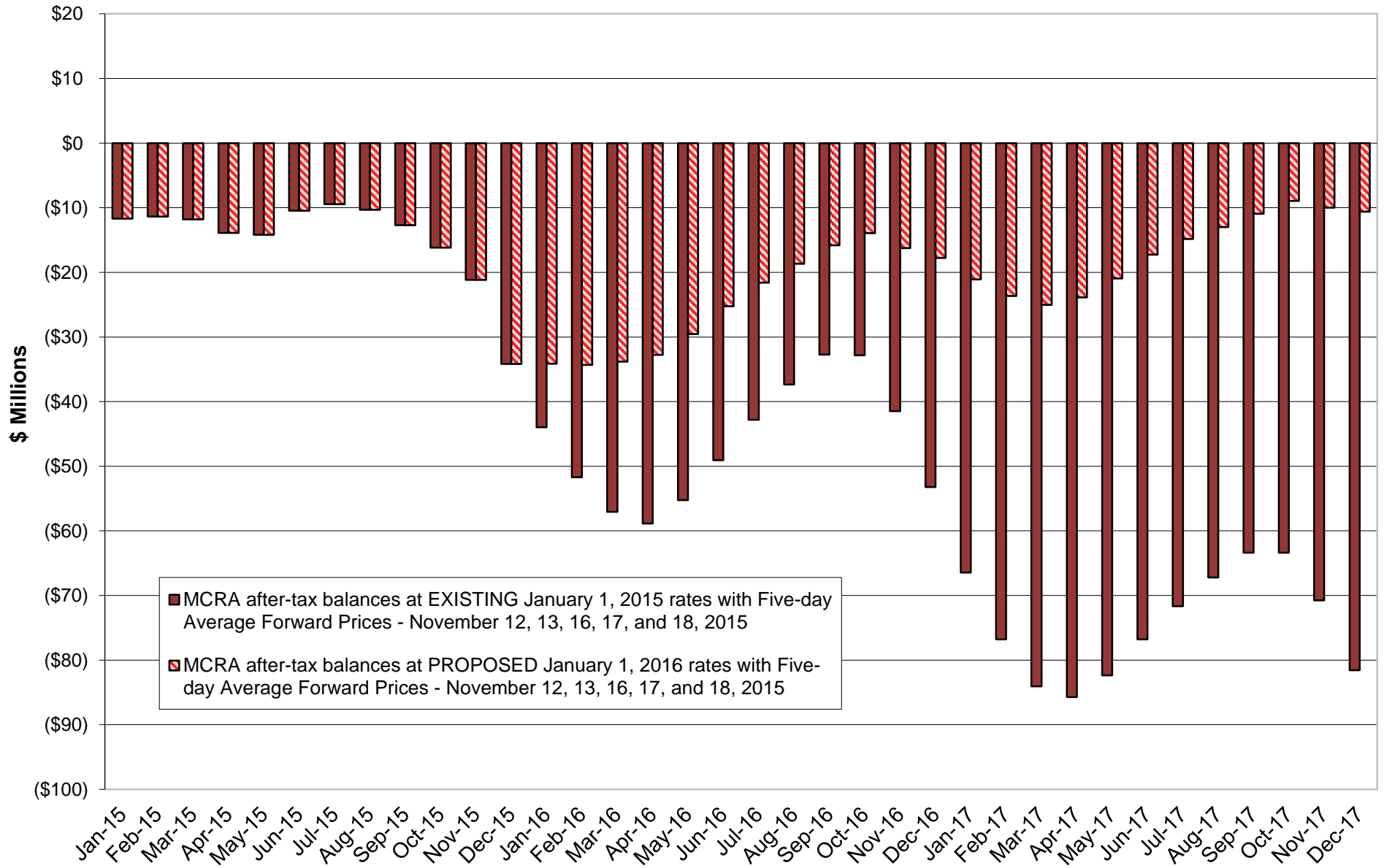
(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2015 to 2017 at 26.0%).

(2*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.8 million credit as at December 31, 2015.

(3*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

(4*) BCUC Order G-175-14 approved the 1/2 projected MCRA cumulative balance at Dec 31, 2014 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2014 Fourth Quarter Gas Cost Report.

FortisBC Energy Inc.- Mainland, Vancouver Island and Whistler Service Areas
 MCRA After-Tax Monthly Balances
 Recorded to October 2015 and Forecast to December 2017



TAB 4
PAGE 1
SCHEDULE 1

[illegible]

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JANUARY 1, 2016 RATES
 BCUC ORDERS G-XX-15 G-XX-15

TAB 4
 PAGE 2
 SCHEDULE 1B

RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE		EXISTING RATES AUGUST 1, 2015			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2016 RATES		
Line No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$0.3890	\$0.3890	\$0.3890	\$0.0000	\$0.0000	\$0.0000	\$0.3890	\$0.3890	\$0.3890
3										
4	Delivery Charge per GJ	\$4.258	\$4.258	\$4.258	\$0.168	\$0.168	\$0.168	\$4.426	\$4.426	\$4.426
5	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.265)	\$2.525	\$4.771	\$0.109	(\$0.822)	(\$1.570)	(\$0.156)	\$1.703	\$3.201
6	Rider 3 Earnings Sharing Mechanism	(\$0.030)	\$0.000	\$0.000	\$0.030	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7	Rider 4 RSDA Rate Rider per GJ	(\$0.347)	\$0.000	\$0.000	(\$0.041)	\$0.000	\$0.000	(\$0.388)	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	(\$0.057)	(\$0.057)	(\$0.057)	\$0.249	\$0.249	\$0.249	\$0.192	\$0.192	\$0.192
9	Subtotal Delivery Margin Related Charges per GJ	\$3.559	\$6.726	\$8.972	\$0.515	(\$0.405)	(\$1.153)	\$4.074	\$6.321	\$7.819
10										
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport per GJ	\$1.398	\$1.398	\$1.398	(\$0.281)	(\$0.281)	(\$0.281)	\$1.117	\$1.117	\$1.117
14	Rider 6 MCRA per GJ	(\$0.064)	(\$0.064)	(\$0.064)	(\$0.132)	(\$0.132)	(\$0.132)	(\$0.196)	(\$0.196)	(\$0.196)
15	Subtotal Storage and Transport Related Charges per GJ	\$1.334	\$1.334	\$1.334	(\$0.413)	(\$0.413)	(\$0.413)	\$0.921	\$0.921	\$0.921
16										
17										
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.486	\$2.486	\$2.486	(\$0.767)	(\$0.767)	(\$0.767)	\$1.719	\$1.719	\$1.719
19										
20	Cost of Biomethane per GJ	\$14.414	\$14.414	\$14.414	\$0.000	\$0.000	\$0.000	\$14.414	\$14.414	\$14.414
21	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

TAB 4
PAGE 3
SCHEDULE 2

[illegible]

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2016 RATES
BCUC ORDERS G-XX-15 G-XX-15

TAB 4
PAGE 4
SCHEDULE 2B

RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES AUGUST 1, 2015			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2016 RATES		
Line No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$0.8161	\$0.8161	\$0.8161	\$0.0000	\$0.0000	\$0.0000	\$0.8161	\$0.8161	\$0.8161
3										
4	Delivery Charge per GJ	\$3.442	\$3.442	\$3.442	\$0.121	\$0.121	\$0.121	\$3.563	\$3.563	\$3.563
5	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.191)	\$2.867	\$5.254	\$0.081	(\$0.936)	(\$1.731)	(\$0.110)	\$1.931	\$3.523
6	Rider 3 Earnings Sharing Mechanism	(\$0.022)	\$0.000	\$0.000	\$0.022	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7	Rider 4 RSDA Rate Rider per GJ	(\$0.251)	\$0.000	\$0.000	(\$0.023)	\$0.000	\$0.000	(\$0.274)	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	(\$0.057)	(\$0.057)	(\$0.057)	\$0.249	\$0.249	\$0.249	\$0.192	\$0.192	\$0.192
9	Subtotal Delivery Margin Related Charges per GJ	\$2.921	\$6.252	\$8.639	\$0.450	(\$0.566)	(\$1.361)	\$3.371	\$5.686	\$7.278
10										
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport per GJ	\$1.397	\$1.397	\$1.397	(\$0.264)	(\$0.264)	(\$0.264)	\$1.133	\$1.133	\$1.133
14	Rider 6 MCRA per GJ	(\$0.063)	(\$0.063)	(\$0.063)	(\$0.136)	(\$0.136)	(\$0.136)	(\$0.199)	(\$0.199)	(\$0.199)
16	Subtotal Storage and Transport Related Charges per GJ	\$1.334	\$1.334	\$1.334	(\$0.400)	(\$0.400)	(\$0.400)	\$0.934	\$0.934	\$0.934
17										
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.486	\$2.486	\$2.486	(\$0.767)	(\$0.767)	(\$0.767)	\$1.719	\$1.719	\$1.719
19										
20	Cost of Biomethane per GJ	\$14.414	\$14.414	\$14.414	\$0.000	\$0.000	\$0.000	\$14.414	\$14.414	\$14.414
21	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

TAB 4
PAGE 5
SCHEDULE 3

[illegible]

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2016 RATES
BCUC ORDERS G-XX-15 G-XX-15

TAB 4
PAGE 6
SCHEDULE 3B

RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES AUGUST 1, 2015			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2016 RATES		
Line No.	Particulars (1)	Mainland (2)	Vancouver Island (3)	Whistler (4)	Mainland (5)	Vancouver Island (6)	Whistler (7)	Mainland (8)	Vancouver Island (9)	Whistler (10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$4.3538	\$4.3538	\$4.3538	\$0.0000	\$0.0000	\$0.0000	\$4.3538	\$4.3538	\$4.3538
3										
4	Delivery Charge per GJ	\$2.877	\$2.877	\$2.877	\$0.093	\$0.093	\$0.093	\$2.970	\$2.970	\$2.970
5	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.159)	\$1.617	\$4.204	\$0.067	(\$0.693)	(\$1.842)	(\$0.092)	\$0.924	\$2.362
6	Rider 3 Earnings Sharing Mechanism	(\$0.017)	\$0.000	\$0.000	\$0.017	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7	Rider 4 RSDA Rate Rider per GJ	(\$0.208)	\$0.000	\$0.000	(\$0.021)	\$0.000	\$0.000	(\$0.229)	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	(\$0.057)	(\$0.057)	(\$0.057)	\$0.249	\$0.249	\$0.249	\$0.192	\$0.192	\$0.192
9	Subtotal Delivery Margin Related Charges per GJ	\$2.436	\$4.437	\$7.024	\$0.405	(\$0.351)	(\$1.500)	\$2.841	\$4.086	\$5.524
10										
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport per GJ	\$1.167	\$1.167	\$1.167	(\$0.227)	(\$0.227)	(\$0.227)	\$0.940	\$0.940	\$0.940
14	Rider 6 MCRA per GJ	(\$0.053)	(\$0.053)	(\$0.053)	(\$0.112)	(\$0.112)	(\$0.112)	(\$0.165)	(\$0.165)	(\$0.165)
16	Subtotal Storage and Transport Related Charges per GJ	\$1.114	\$1.114	\$1.114	(\$0.339)	(\$0.339)	(\$0.339)	\$0.775	\$0.775	\$0.775
17										
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.486	\$2.486	\$2.486	(\$0.767)	(\$0.767)	(\$0.767)	\$1.719	\$1.719	\$1.719
19										
20	Cost of Biomethane per GJ	\$14.414	\$14.414	\$14.414	\$0.000	\$0.000	\$0.000	\$14.414	\$14.414	\$14.414
21	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

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SCHEDULE 4

RATE SCHEDULE 4: SEASONAL SERVICE		EXISTING RATES AUGUST 1, 2015			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2016 RATES		
Line No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$14.4230	\$14.4230	\$14.4230	\$0.0000	\$0.0000	\$0.0000	\$14.4230	\$14.4230	\$14.4230
3										
4	Delivery Charge per GJ									
5	(a) Off-Peak Period	\$1.179	\$1.179	\$1.179	\$0.054	\$0.054	\$0.054	\$1.233	\$1.233	\$1.233
6	(b) Extension Period	\$1.956	\$1.956	\$1.956	\$0.054	\$0.054	\$0.054	\$2.010	\$2.010	\$2.010
7										
8	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.102)	\$1.617	\$4.204	\$0.035	(\$0.693)	(\$1.842)	(\$0.067)	\$0.924	\$2.362
9	Rider 3 Earnings Sharing Mechanism	(\$0.009)	\$0.000	\$0.000	\$0.009	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
10	Rider 4 RSDA Rate Rider per GJ	(\$0.133)	\$0.000	\$0.000	(\$0.034)	\$0.000	\$0.000	(\$0.167)	\$0.000	\$0.000
11										
12	<u>Commodity Related Charges</u>									
13	Commodity Cost Recovery Charge per GJ									
14	(a) Off-Peak Period	\$2.486	\$2.486	\$2.486	(\$0.767)	(\$0.767)	(\$0.767)	\$1.719	\$1.719	\$1.719
15	(b) Extension Period	\$2.486	\$2.486	\$2.486	(\$0.767)	(\$0.767)	(\$0.767)	\$1.719	\$1.719	\$1.719
16										
17	Storage and Transport per GJ									
18	(a) Off-Peak Period	\$0.837	\$0.837	\$0.837	(\$0.156)	(\$0.156)	(\$0.156)	\$0.681	\$0.681	\$0.681
19	(b) Extension Period	\$0.837	\$0.837	\$0.837	(\$0.156)	(\$0.156)	(\$0.156)	\$0.681	\$0.681	\$0.681
20										
21	Rider 6 MCRA per GJ	(\$0.038)	(\$0.038)	(\$0.038)	(\$0.082)	(\$0.082)	(\$0.082)	(\$0.120)	(\$0.120)	(\$0.120)
22										
23	Subtotal Commodity Related Charges per GJ									
24	(a) Off-Peak Period	\$3.285	\$3.285	\$3.285	(\$1.005)	(\$1.005)	(\$1.005)	\$2.280	\$2.280	\$2.280
25	(b) Extension Period	\$3.285	\$3.285	\$3.285	(\$1.005)	(\$1.005)	(\$1.005)	\$2.280	\$2.280	\$2.280
26										
27										
28										
29	Unauthorized Gas Charge per gigajoule									
30	during peak period									
31										
32										
33	Total Variable Cost per gigajoule between									
34	(a) Off-Peak Period	\$4.220	\$6.081	\$8.668	(\$0.941)	(\$1.644)	(\$2.793)	\$3.279	\$4.437	\$5.875
35	(b) Extension Period	\$4.997	\$6.858	\$9.445	(\$0.941)	(\$1.644)	(\$2.793)	\$4.056	\$5.214	\$6.652

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SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES AUGUST 1, 2015			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2016 RATES		
Line No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
3										
4	Demand Charge per GJ	\$19.910	\$19.910	\$19.910	\$0.672	\$0.672	\$0.672	\$20.582	\$20.582	\$20.582
5										
6	Delivery Charge per GJ	\$0.819	\$0.819	\$0.819	\$0.026	\$0.026	\$0.026	\$0.845	\$0.845	\$0.845
7										
8	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.111)	\$1.815	\$4.204	\$0.047	(\$0.250)	(\$1.842)	(\$0.064)	\$1.565	\$2.362
9	Rider 3 Earnings Sharing Mechanism	(\$0.015)	\$0.000	\$0.000	\$0.015	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
10	Rider 4 RSDA Rate Rider per GJ	(\$0.145)	\$0.000	\$0.000	(\$0.013)	\$0.000	\$0.000	(\$0.158)	\$0.000	\$0.000
11										
12										
13	<u>Commodity Related Charges</u>									
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.486	\$2.486	\$2.486	(\$0.767)	(\$0.767)	(\$0.767)	\$1.719	\$1.719	\$1.719
15	Storage and Transport per GJ	\$0.837	\$0.837	\$0.837	(\$0.156)	(\$0.156)	(\$0.156)	\$0.681	\$0.681	\$0.681
16	Rider 6 MCRA per GJ	(\$0.038)	(\$0.038)	(\$0.038)	(\$0.082)	(\$0.082)	(\$0.082)	(\$0.120)	(\$0.120)	(\$0.120)
17	Subtotal Commodity Related Charges per GJ	\$3.285	\$3.285	\$3.285	(\$1.005)	(\$1.005)	(\$1.005)	\$2.280	\$2.280	\$2.280
18										
19										
20										
21										
22	Total Variable Cost per gigajoule	<u>\$3.833</u>	<u>\$5.919</u>	<u>\$8.308</u>	<u>(\$0.930)</u>	<u>(\$1.229)</u>	<u>(\$2.821)</u>	<u>\$2.903</u>	<u>\$4.690</u>	<u>\$5.487</u>

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 SCHEDULE 5B

RATE SCHEDULE 5B: GENERAL FIRM BIOMETHANE SERVICE		EXISTING RATES AUGUST 1, 2015			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2016 RATES		
Line No.	Particulars (1)	Mainland (2)	Vancouver Island (3)	Whistler (4)	Mainland (5)	Vancouver Island (6)	Whistler (7)	Mainland (8)	Vancouver Island (9)	Whistler (10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
3										
4	Demand Charge per GJ	\$19.910	\$19.910	\$19.910	\$0.672	\$0.672	\$0.672	\$20.582	\$20.582	\$20.582
5										
6	Delivery Charge per GJ	\$0.819	\$0.819	\$0.819	\$0.026	\$0.026	\$0.026	\$0.845	\$0.845	\$0.845
7										
8	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.111)	\$1.815	\$4.204	\$0.047	(\$0.250)	(\$1.842)	(\$0.064)	\$1.565	\$2.362
9	Rider 3 Earnings Sharing Mechanism	(\$0.015)	\$0.000	\$0.000	\$0.015	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
10	Rider 4 RSDA Rate Rider per GJ	(\$0.145)	\$0.000	\$0.000	(\$0.013)	\$0.000	\$0.000	(\$0.158)	\$0.000	\$0.000
11										
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport per GJ	\$0.837	\$0.837	\$0.837	(\$0.156)	(\$0.156)	(\$0.156)	\$0.681	\$0.681	\$0.681
15	Rider 6 MCRA per GJ	(\$0.038)	(\$0.038)	(\$0.038)	(\$0.082)	(\$0.082)	(\$0.082)	(\$0.120)	(\$0.120)	(\$0.120)
16	Subtotal Storage and Transport Related Charges per GJ	\$0.799	\$0.799	\$0.799	(\$0.238)	(\$0.238)	(\$0.238)	\$0.561	\$0.561	\$0.561
17										
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.486	\$2.486	\$2.486	(\$0.767)	(\$0.767)	(\$0.767)	\$1.719	\$1.719	\$1.719
19										
20	Cost of Biomethane per GJ	\$14.414	\$14.414	\$14.414	\$0.000	\$0.000	\$0.000	\$14.414	\$14.414	\$14.414
21	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

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SCHEDULE 6

RATE SCHEDULE 6: NGV - STATIONS		EXISTING RATES AUGUST 1, 2015			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2016 RATES		
Line No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$2.0041	\$2.0041	\$2.0041	\$0.0000	\$0.0000	\$0.0000	\$2.0041	\$2.0041	\$2.0041
3										
4	Delivery Charge per GJ	\$4.436	\$4.436	\$4.436	\$0.128	\$0.128	\$0.128	\$4.564	\$4.564	\$4.564
5										
6	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.268)	\$1.617	\$4.204	\$0.108	(\$0.693)	(\$1.842)	(\$0.160)	\$0.924	\$2.362
7	Rider 3 Earnings Sharing Mechanism	(\$0.024)	\$0.000	\$0.000	\$0.024	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
8	Rider 4 RSDA Rate Rider per GJ	(\$0.351)	\$0.000	\$0.000	(\$0.047)	\$0.000	\$0.000	(\$0.398)	\$0.000	\$0.000
9										
10										
11	<u>Commodity Related Charges</u>									
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.486	\$2.486	\$2.486	(\$0.767)	(\$0.767)	(\$0.767)	\$1.719	\$1.719	\$1.719
13	Storage and Transport per GJ	\$0.417	\$0.417	\$0.417	(\$0.077)	(\$0.077)	(\$0.077)	\$0.340	\$0.340	\$0.340
14	Rider 6 MCRA per GJ	(\$0.019)	(\$0.019)	(\$0.019)	(\$0.041)	(\$0.041)	(\$0.041)	(\$0.060)	(\$0.060)	(\$0.060)
15	Subtotal Commodity Related Charges per GJ	\$2.884	\$2.884	\$2.884	(\$0.885)	(\$0.885)	(\$0.885)	\$1.999	\$1.999	\$1.999
16										
17										
18	Total Variable Cost per gigajoule	<u>\$6.677</u>	<u>\$8.937</u>	<u>\$11.524</u>	<u>(\$0.672)</u>	<u>(\$1.450)</u>	<u>(\$2.599)</u>	<u>\$6.005</u>	<u>\$7.487</u>	<u>\$8.925</u>

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SCHEDULE 6A

RATE SCHEDULE 6A: NGV Transportation				
Line No.	Particulars	EXISTING RATES AUGUST 1, 2015	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2016 RATES
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND SERVICE AREA			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Basic Charge per Month	\$86.00	\$0.00	\$86.00
5				
6	Delivery Charge per GJ	\$4.391	\$0.127	\$4.518
7	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.268)	\$0.108	(\$0.160)
8	Rider 3 Earnings Sharing Mechanism	(\$0.024)	\$0.024	\$0.000
9	Rider 4 RSDA Rate Rider per GJ	(\$0.351)	(\$0.047)	(\$0.398)
10				
11				
12	<u>Commodity Related Charges</u>			
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.486	(\$0.767)	\$1.719
14	Storage and Transport per GJ	\$0.417	(\$0.077)	\$0.340
15	Rider 6 MCRA per GJ	(\$0.019)	(\$0.041)	(\$0.060)
16	Subtotal Commodity Related Charges per GJ	<u>\$2.884</u>	<u>(\$0.885)</u>	<u>\$1.999</u>
17				
18	Compression Charge per gigajoule	\$5.280	\$0.000	\$5.280
19				
20				
21	Minimum Charges	\$125.00	\$0.00	\$125.00
22				
23				
24				
25	Total Variable Cost per gigajoule	<u><u>\$11.912</u></u>	<u><u>(\$0.673)</u></u>	<u><u>\$11.239</u></u>

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SCHEDULE 6P

RATE SCHEDULE 6P: NGV (CNG) Refueling Service				
Line No.	Particulars	EXISTING RATES AUGUST 1, 2015	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2016 RATES
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND SERVICE AREA			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$4.415	\$0.127	\$4.542
5	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.268)	\$0.108	(\$0.160)
6	Rider 3 Earnings Sharing Mechanism	(\$0.024)	\$0.024	\$0.000
7	Rider 4 RSDA Rate Rider per GJ	(\$0.351)	(\$0.047)	(\$0.398)
8				
9				
10	<u>Commodity Related Charges</u>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.486	(\$0.767)	\$1.719
12	Storage and Transport per GJ	\$0.417	(\$0.077)	\$0.340
13	Rider 6 MCRA per GJ	<u>(\$0.019)</u>	<u>(\$0.041)</u>	<u>(\$0.060)</u>
14	Subtotal Commodity Related Charges per GJ	\$2.884	(\$0.885)	\$1.999
15				
16	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
17				
18				
19	Total Variable Cost per gigajoule	<u><u>\$15.097</u></u>	<u><u>(\$0.673)</u></u>	<u><u>\$14.424</u></u>

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 SCHEDULE 7

RATE SCHEDULE 7: INTERRUPTIBLE SALES		EXISTING RATES AUGUST 1, 2015			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2016 RATES		
Line No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$880.00	\$880.00	\$880.00	\$0.00	\$0.00	\$0.00	\$880.00	\$880.00	\$880.00
3										
4	Delivery Charge per GJ	\$1.325	\$1.325	\$1.325	\$0.043	\$0.043	\$0.043	\$1.368	\$1.368	\$1.368
5										
6	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.068)	\$1.617	\$4.204	\$0.029	(\$0.693)	(\$1.842)	(\$0.039)	\$0.924	\$2.362
7	Rider 3 Earnings Sharing Mechanism	(\$0.008)	\$0.000	\$0.000	\$0.008	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
8	Rider 4 RSDA Rate Rider per GJ	(\$0.089)	\$0.000	\$0.000	(\$0.008)	\$0.000	\$0.000	(\$0.097)	\$0.000	\$0.000
9										
10	<u>Commodity Related Charges</u>									
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.486	\$2.486	\$2.486	(\$0.767)	(\$0.767)	(\$0.767)	\$1.719	\$1.719	\$1.719
12	Storage and Transport per GJ	\$0.837	\$0.837	\$0.837	(\$0.156)	(\$0.156)	(\$0.156)	\$0.681	\$0.681	\$0.681
13	Rider 6 MCRA per GJ	(\$0.038)	(\$0.038)	(\$0.038)	(\$0.082)	(\$0.082)	(\$0.082)	(\$0.120)	(\$0.120)	(\$0.120)
14	Subtotal Commodity Related Charges per GJ	\$3.285	\$3.285	\$3.285	(\$1.005)	(\$1.005)	(\$1.005)	\$2.280	\$2.280	\$2.280
15										
16										
17										
18	Charges per gigajoule for UOR Gas									
19										
20										
21										
22										
23										
24	Total Variable Cost per gigajoule	\$4.445	\$6.227	\$8.814	(\$0.933)	(\$1.655)	(\$2.804)	\$3.512	\$4.572	\$6.010

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 SCHEDULE 22

RATE SCHEDULE 22: LARGE INDUSTRIAL T-SERVICE		EFFECTIVE AUGUST 1, 2015			DELIVERY MARGIN RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2016		
Line No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$3,664.00	\$3,664.00	\$3,664.00	\$0.00	\$0.00	\$0.00	\$3,664.00	\$3,664.00	\$3,664.00
2										
3	Delivery Charge per gigajoule (Interr. MTQ)	\$0.964	\$0.964	\$0.964	\$0.027	\$0.027	\$0.027	\$0.991	\$0.991	\$0.991
4										
5	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.054)	\$1.617	\$4.204	\$0.020	(\$0.693)	(\$1.842)	(\$0.034)	\$0.924	\$2.362
6	Rider 3 Earnings Sharing Mechanism	(\$0.005)	\$0.000	\$0.000	\$0.005	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7	Rider 4 RSDA Rate Rider per GJ	(\$0.071)	\$0.000	\$0.000	(\$0.015)	\$0.000	\$0.000	(\$0.086)	\$0.000	\$0.000
8										
9		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
10	Charges per gigajoule for UOR Gas									
11										
12										
13	Demand Surcharge per gigajoule	\$17.00	\$17.00	\$17.00	\$0.00	\$0.00	\$0.00	\$17.00	\$17.00	\$17.00
14										
15										
16	Balancing Service per gigajoule									
17	(a) between and including Apr. 1 and Oct. 31	\$0.30	\$0.30	\$0.30	\$0.00	\$0.00	\$0.00	\$0.30	\$0.30	\$0.30
18	(b) between and including Nov. 1 and Mar. 31	\$1.10	\$1.10	\$1.10	\$0.00	\$0.00	\$0.00	\$1.10	\$1.10	\$1.10
19										
20										
21	Charges per gigajoule for Backstopping Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
22										
23										
24										
25	Administration Charge per Month	\$78.00	\$78.00	\$78.00	\$0.00	\$0.00	\$0.00	\$78.00	\$78.00	\$78.00
26										
27										
28										
29										
30	Total Variable Cost per gigajoule	<u>\$0.834</u>	<u>\$2.581</u>	<u>\$5.168</u>	<u>\$0.037</u>	<u>(\$0.666)</u>	<u>(\$1.815)</u>	<u>\$0.871</u>	<u>\$1.915</u>	<u>\$3.353</u>

Note: Charge per Gigajoule of Balancing Service provided not applicable to those Customers in the Columbia Service Area of the Mainland Service Area.

FORTISBC ENERGY INC.
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SCHEDULE 22A

RATE SCHEDULE 22A: LARGE INDUSTRIAL T-SERVICE				
Line No.	Particulars	EFFECTIVE AUGUST 1, 2015	DELIVERY MARGIN RELATED CHARGES CHANGES	EFFECTIVE JANUARY 1, 2016
	(1)	(2)	(3)	(4)
1	INLAND SERVICE AREA			
2				
3	Basic Charge per Month	\$4,810.00	\$0.00	\$4,810.00
4				
5	Delivery Charge per gigajoule - Firm			
6	(a) Firm DTQ	\$15.399	\$0.469	\$15.868
7	(b) Firm MTQ	\$0.108	\$0.003	\$0.111
8				
9	Delivery Charge per gigajoule - Interr MTQ	\$1.217	\$0.037	\$1.254
10				
11	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.053)	\$0.023	(\$0.030)
12	Rider 3 Earnings Sharing Mechanism	(\$0.005)	\$0.005	\$0.000
13	Rider 4 RSDA Rate Rider per GJ	(\$0.070)	(\$0.005)	(\$0.075)
14				
15				
16	Charges per gigajoule for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.
17				
18				
19	Demand Surcharge per gigajoule	\$17.00	\$0.00	\$17.00
20				
21	Balancing Service per gigajoule			
22	(a) between and including Apr. 1 and Oct. 31	\$0.30	\$0.00	\$0.30
23	(b) between and including Nov. 1 and Mar. 31	\$1.10	\$0.00	\$1.10
24				
25				
26	Charges per gigajoule for Backstopping Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.
27				
28				
29	Replacement Gas	Sumas Daily Price plus 20 Percent		Sumas Daily Price plus 20 Percent
30				
31				
32	Administration Charge per Month	\$78.00	\$0.00	\$78.00
33				
34	Total Variable Cost per gigajoule			
35	(a) Firm MTQ	(\$0.020)	\$0.026	\$0.006
36	(b) Interruptible MTQ	\$1.089	\$0.060	\$1.149

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SCHEDULE 22B

RATE SCHEDULE 22B: LARGE INDUSTRIAL T-SERVICE		EFFECTIVE AUGUST 1, 2015		DELIVERY MARGIN RELATED CHARGES CHANGES		EFFECTIVE JANUARY 1, 2016	
Line No.	Particulars	Columbia Except Elkview	Elkview Coal	Columbia Except Elkview	Elkview Coal	Columbia Except Elkview	Elkview Coal
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	COLUMBIA SERVICE AREA						
2							
3	Basic Charge per Month	\$4,537.00	\$4,537.00	\$0.00	\$0.00	\$4,537.00	\$4,537.00
4							
5	Delivery Charge per gigajoule - Firm						
6	(a) Firm DTQ	\$9.929	\$2.254	\$0.324	\$0.074	\$10.253	\$2.328
7	(b) Firm MTQ	\$0.106	\$0.106	\$0.003	\$0.003	\$0.109	\$0.109
8							
9	Delivery Charge per gigajoule - Interr MTQ						
10	(a) between and including Apr. 1 and Oct. 31	\$0.990	\$0.249	\$0.032	\$0.008	\$1.022	\$0.257
11	(b) between and including Nov. 1 and Mar.31	\$1.425	\$0.353	\$0.047	\$0.012	\$1.472	\$0.365
12							
13	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.032)	(\$0.028)	\$0.010	(\$0.010)	(\$0.022)	(\$0.038)
14	Rider 3 Earnings Sharing Mechanism	(\$0.002)	(\$0.002)	\$0.002	\$0.002	\$0.000	\$0.000
15	Rider 4 RSDA Rate Rider per GJ	(\$0.042)	(\$0.036)	(\$0.014)	(\$0.059)	(\$0.056)	(\$0.095)
16							
17		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.				Balancing, Backstopping and UOR per BCUC Order No. G-110-00.	
18	Charges per gigajoule for UOR Gas						
19							
20							
21	Demand Surcharge per gigajoule	\$17.00	\$17.00	\$0.00	\$0.00	\$17.00	\$17.00
22							
23		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.				Balancing, Backstopping and UOR per BCUC Order No. G-110-00.	
24	Charges per gigajoule for Backstopping Gas						
25							
26							
27	Administration Charge per Month	\$78.00	\$78.00	\$0.00	\$0.00	\$78.00	\$78.00
28							
29							
30	Total Variable Cost per gigajoule						
31	(a) Firm MTQ	<u>\$0.030</u>	<u>\$0.040</u>	<u>\$0.001</u>	<u>(\$0.064)</u>	<u>\$0.031</u>	<u>(\$0.024)</u>
32	(b) Interruptible MTQ - Summer	<u>\$0.914</u>	<u>\$0.183</u>	<u>\$0.030</u>	<u>(\$0.059)</u>	<u>\$0.944</u>	<u>\$0.124</u>
33	- Winter	<u>\$1.349</u>	<u>\$0.287</u>	<u>\$0.045</u>	<u>(\$0.055)</u>	<u>\$1.394</u>	<u>\$0.232</u>

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SCHEDULE 23

RATE SCHEDULE 23: LARGE COMMERCIAL T-SERVICE		EFFECTIVE AUGUST 1, 2015			DELIVERY MARGIN RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2016		
Line No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$132.52	\$132.52	\$132.52	\$0.00	\$0.00	\$0.00	\$132.52	\$132.52	\$132.52
2										
3	Delivery Charge per gigajoule	\$2.877	\$2.877	\$2.877	\$0.093	\$0.093	\$0.093	\$2.970	\$2.970	\$2.970
4										
5										
6	Administration Charge per Month	\$78.00	\$78.00	\$78.00	\$0.00	\$0.00	\$0.00	\$78.00	\$78.00	\$78.00
7										
8	Sales									
9	(a) Charge per gigajoule for Balancing Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.		
10	(b) Charge per gigajoule for Backstopping Gas									
11	(c) Replacement Gas									
12	(d) Charge per gigajoule for UOR Gas									
13										
14	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.159)	\$1.617	\$4.204	\$0.067	(\$0.693)	(\$1.842)	(\$0.092)	\$0.924	\$2.362
15	Rider 3 Earnings Sharing Mechanism	(\$0.017)	\$0.000	\$0.000	\$0.017	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
16	Rider 4 RSDA Rate Rider per GJ	(\$0.208)	\$0.000	\$0.000	(\$0.021)	\$0.000	\$0.000	(\$0.229)	\$0.000	\$0.000
17	Rider 5 RSAM per GJ	(\$0.057)	(\$0.057)	(\$0.057)	\$0.249	\$0.249	\$0.249	\$0.192	\$0.192	\$0.192
18										
19										
20										
21	Total Variable Cost per gigajoule	<u>\$2.436</u>	<u>\$4.437</u>	<u>\$7.024</u>	<u>\$0.405</u>	<u>(\$0.351)</u>	<u>(\$1.500)</u>	<u>\$2.841</u>	<u>\$4.086</u>	<u>\$5.524</u>

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 SCHEDULE 25

RATE SCHEDULE 25 GENERAL FIRM T-SERVICE		EFFECTIVE AUGUST 1, 2015			DELIVERY MARGIN RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2016		
Line No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
2										
3	Demand Charge per gigajoule	\$19.910	\$19.910	\$19.910	\$0.672	\$0.672	\$0.672	\$20.582	\$20.582	\$20.582
4										
5	Delivery Charge per gigajoule (Interr. MTQ)	\$0.819	\$0.819	\$0.819	\$0.026	\$0.026	\$0.026	\$0.845	\$0.845	\$0.845
6										
7	Administration Charge per Month	\$78.00	\$78.00	\$78.00	\$0.00	\$0.00	\$0.00	\$78.00	\$78.00	\$78.00
8										
9										
10	Sales									
11	(a) Charge per gigajoule for Balancing Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.		
12	(b) Charge per gigajoule for Backstopping Gas									
13	(c) Replacement Gas									
14	(d) Charge per gigajoule for UOR Gas									
15										
16										
17	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.111)	\$1.815	\$4.204	\$0.047	(\$0.250)	(\$1.842)	(\$0.064)	\$1.565	\$2.362
18	Rider 3 Earnings Sharing Mechanism	(\$0.015)	\$0.000	\$0.000	\$0.015	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
19	Rider 4 RSDA Rate Rider per GJ	(\$0.145)	\$0.000	\$0.000	(\$0.013)	\$0.000	\$0.000	(\$0.158)	\$0.000	\$0.000
20										
21										
22										
23	Total Variable Cost per gigajoule	<u>\$0.548</u>	<u>\$2.634</u>	<u>\$5.023</u>	<u>\$0.075</u>	<u>(\$0.224)</u>	<u>(\$1.816)</u>	<u>\$0.623</u>	<u>\$2.410</u>	<u>\$3.207</u>

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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SCHEDULE 26

RATE SCHEDULE 26: NATURAL GAS VEHICLE T-SERVICE		EFFECTIVE AUGUST 1, 2015			DELIVERY MARGIN RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2016		
Line No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$61.00	\$61.00	\$61.00	\$0.00	\$0.00	\$0.00	\$61.00	\$61.00	\$61.00
2										
3										
4	Delivery Charge per gigajoule (Interr. MTQ)	\$4.436	\$4.436	\$4.436	\$0.128	\$0.128	\$0.128	\$4.564	\$4.564	\$4.564
5										
6	Administration Charge per Month	\$78.00	\$78.00	\$78.00	\$0.00	\$0.00	\$0.00	\$78.00	\$78.00	\$78.00
7										
8										
9	Sales									
10	(a) Charge per gigajoule for Balancing Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
11	(b) Charge per gigajoule for Backstopping Gas									
12	(d) Charge per gigajoule for UOR Gas									
13										
14	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.268)	\$1.617	\$4.204	\$0.108	(\$0.693)	(\$1.842)	(\$0.160)	\$0.924	\$2.362
15	Rider 3 Earnings Sharing Mechanism	(\$0.024)	\$0.000	\$0.000	\$0.024	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
16	Rider 4 RSDA Rate Rider per GJ	(\$0.351)	\$0.000	\$0.000	(\$0.047)	\$0.000	\$0.000	(\$0.398)	\$0.000	\$0.000
17										
18										
19										
18	Total Variable Cost per gigajoule	<u>\$3.793</u>	<u>\$6.053</u>	<u>\$8.640</u>	<u>\$0.213</u>	<u>(\$0.565)</u>	<u>(\$1.714)</u>	<u>\$4.006</u>	<u>\$5.488</u>	<u>\$6.926</u>

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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SCHEDULE 27

RATE SCHEDULE 27: INTERRUPTIBLE T-SERVICE		EFFECTIVE AUGUST 1, 2015			DELIVERY MARGIN RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2016		
Line No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$880.00	\$880.00	\$880.00	\$0.00	\$0.00	\$0.00	\$880.00	\$880.00	\$880.00
2										
3										
4	Delivery Charge per gigajoule (Interr. MTQ)	\$1.325	\$1.325	\$1.325	\$0.043	\$0.043	\$0.043	\$1.368	\$1.368	\$1.368
5										
6	Administration Charge per Month	\$78.00	\$78.00	\$78.00	\$0.00	\$0.00	\$0.00	\$78.00	\$78.00	\$78.00
7										
8										
9	Sales									
10	(a) Charge per gigajoule for Balancing Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
11	(b) Charge per gigajoule for Backstopping Gas									
12	(d) Charge per gigajoule for UOR Gas									
13										
14	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.068)	\$1.617	\$4.204	\$0.029	(\$0.693)	(\$1.842)	(\$0.039)	\$0.924	\$2.362
15	Rider 3 Earnings Sharing Mechanism	(\$0.008)	\$0.000	\$0.000	\$0.008	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
16	Rider 4 RSDA Rate Rider per GJ	(\$0.089)	\$0.000	\$0.000	(\$0.008)	\$0.000	\$0.000	(\$0.097)	\$0.000	\$0.000
17										
18										
19										
20	Total Variable Cost per gigajoule	<u>\$1.160</u>	<u>\$2.942</u>	<u>\$5.529</u>	<u>\$0.072</u>	<u>(\$0.650)</u>	<u>(\$1.799)</u>	<u>\$1.232</u>	<u>\$2.292</u>	<u>\$3.730</u>

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
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RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2015			PROPOSED JANUARY 1, 2016 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$0.3890 =	\$142.08	365.25	days x \$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
4										
5	Delivery Charge per GJ	90.0	GJ x \$4.258 =	383.2200	90.0	GJ x \$4.426 =	398.3400	\$0.168	15.1200	1.88%
6	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	90.0	GJ x (\$0.265) =	(23.8500)	90.0	GJ x (\$0.156) =	(14.0400)	\$0.109	9.8100	1.22%
7	Rider 3 Earnings Sharing Mechanism	90.0	GJ x (\$0.030) =	(2.7000)	90.0	GJ x \$0.000 =	0.0000	\$0.030	2.7000	0.33%
8	Rider 4 RSDA Rate Rider per GJ	90.0	GJ x (\$0.347) =	(31.2300)	90.0	GJ x (\$0.388) =	(34.9200)	(\$0.041)	(3.6900)	-0.46%
9	Rider 5 RSAM per GJ	90.0	GJ x (\$0.057) =	(5.1300)	90.0	GJ x \$0.192 =	17.2800	\$0.249	22.4100	2.78%
10	Subtotal Delivery Margin Related Charges			\$462.39			\$508.74		\$46.35	5.75%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport per GJ	90.0	GJ x \$1.398 =	\$125.8200	90.0	GJ x \$1.117 =	\$100.5300	(\$0.281)	(\$25.2900)	-3.14%
14	Rider 6 MCRA per GJ	90.0	GJ x (\$0.064) =	(5.7600)	90.0	GJ x (\$0.196) =	(17.6400)	(\$0.132)	(11.8800)	-1.47%
17	Storage and Transport Related Charges Subtotal			\$120.06			\$82.89		(\$37.17)	-4.61%
18										
19	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x \$2.486 =	\$223.74	90.0	GJ x \$1.719 =	\$154.71	(\$0.767)	(\$69.03)	-8.56%
20	Subtotal Commodity Related Charges			\$343.80			\$237.60		(\$106.20)	-13.17%
21										
22	Total (with effective \$/GJ rate)	90.0	\$8.958	\$806.19	90.0	\$8.293	\$746.34	(\$0.665)	(\$59.85)	-7.42%
23										
24	VANCOUVER ISLAND SERVICE AREA									
25	<u>Delivery Margin Related Charges</u>									
26	Basic Charge per Day	365.25	days x \$0.3890 =	\$142.08	365.25	days x \$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
27										
28	Delivery Charge per GJ	45.0	GJ x \$4.258 =	191.6100	45.0	GJ x \$4.426 =	199.1700	\$0.168	7.5600	1.23%
29	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	45.0	GJ x \$2.525 =	113.6250	45.0	GJ x \$1.703 =	76.6350	(\$0.822)	(36.9900)	-6.00%
30	Rider 3 Earnings Sharing Mechanism	45.0	GJ x \$0.000 =	0.0000	45.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
31	Rider 4 RSDA Rate Rider per GJ	45.0	GJ x \$0.000 =	0.0000	45.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
32	Rider 5 RSAM per GJ	45.0	GJ x (\$0.057) =	(2.5650)	45.0	GJ x \$0.192 =	8.6400	\$0.249	11.2050	1.82%
33	Subtotal Delivery Margin Related Charges			\$444.75			\$426.53		(\$18.22)	-2.95%
34										
35	<u>Commodity Related Charges</u>									
36	Storage and Transport per GJ	45.0	GJ x \$1.398 =	\$62.9100	45.0	GJ x \$1.117 =	\$50.2650	(\$0.281)	(\$12.6450)	-2.05%
37	Rider 6 MCRA per GJ	45.0	GJ x (\$0.064) =	(2.8800)	45.0	GJ x (\$0.196) =	(8.8200)	(\$0.132)	(5.9400)	-0.96%
40	Storage and Transport Related Charges Subtotal			\$60.03			\$41.45		(\$18.58)	-3.01%
41										
42	Cost of Gas (Commodity Cost Recovery Charge) per GJ	45.0	GJ x \$2.486 =	\$111.87	45.0	GJ x \$1.719 =	\$77.36	(\$0.767)	(\$34.51)	-5.60%
43	Subtotal Commodity Related Charges			\$171.90			\$118.81		(\$53.09)	-8.61%
44										
45	Total (with effective \$/GJ rate)	45.0	\$13.703	\$616.65	45.0	\$12.119	\$545.34	(\$1.585)	(\$71.31)	-11.56%
46										
47	WHISTLER SERVICE AREA									
48	<u>Delivery Margin Related Charges</u>									
49	Basic Charge per Day	365.25	days x \$0.3890 =	\$142.08	365.25	days x \$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
50										
51	Delivery Charge per GJ	90.0	GJ x \$4.258 =	383.2200	90.0	GJ x \$4.426 =	398.3400	\$0.168	15.1200	1.17%
52	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	90.0	GJ x \$4.771 =	429.3900	90.0	GJ x \$3.201 =	288.0900	(\$1.570)	(141.3000)	-10.93%
53	Rider 3 Earnings Sharing Mechanism	90.0	GJ x \$0.000 =	0.0000	90.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
54	Rider 4 RSDA Rate Rider per GJ	90.0	GJ x \$0.000 =	0.0000	90.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
55	Rider 5 RSAM per GJ	90.0	GJ x (\$0.057) =	(5.1300)	90.0	GJ x \$0.192 =	17.2800	\$0.249	22.4100	1.73%
56	Subtotal Delivery Margin Related Charges			\$949.56			\$845.79		(\$103.77)	-8.02%
57										
58	<u>Commodity Related Charges</u>									
59	Storage and Transport per GJ	90.0	GJ x \$1.398 =	\$125.8200	90.0	GJ x \$1.117 =	\$100.5300	(\$0.281)	(\$25.2900)	-1.96%
60	Rider 6 MCRA per GJ	90.0	GJ x (\$0.064) =	(5.7600)	90.0	GJ x (\$0.196) =	(17.6400)	(\$0.132)	(11.8800)	-0.92%
63	Storage and Transport Related Charges Subtotal			\$120.06			\$82.89		(\$37.17)	-2.87%
64										
65	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x \$2.486 =	\$223.74	90.0	GJ x \$1.719 =	\$154.71	(\$0.767)	(\$69.03)	-5.34%
66	Subtotal Commodity Related Charges			\$343.80			\$237.60		(\$106.20)	-8.21%
67										
68	Total (with effective \$/GJ rate)	90.0	\$14.371	\$1,293.36	90.0	\$12.038	\$1,083.39	(\$2.333)	(\$209.97)	-16.23%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-15 G-XX-15
RATE SCHEDULE 1B -RESIDENTIAL BIOMETHANE SERVICE

TAB 5
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Line No.	Particular	EXISTING RATES AUGUST 1, 2015				PROPOSED JANUARY 1, 2016 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.3890	= \$142.08	365.25	days x	\$0.3890	= \$142.08	\$0.0000	\$0.00	0.00%
4	Delivery Charge per GJ	90.0	GJ x	\$4.258	= 383.2200	90.0	GJ x	\$4.426	= 398.3400	\$0.168	15.1200	1.66%
5	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	90.0	GJ x	(\$0.265)	= (23.8500)	90.0	GJ x	(\$0.156)	= (14.0400)	\$0.109	9.8100	1.07%
6	Rider 3 Earnings Sharing Mechanism	90.0	GJ x	(\$0.030)	= (2.7000)	90.0	GJ x	\$0.000	= 0.0000	\$0.030	2.7000	0.30%
7	Rider 4 RSDA Rate Rider per GJ	90.0	GJ x	(\$0.347)	= (31.2300)	90.0	GJ x	(\$0.388)	= (34.9200)	(\$0.041)	(3.6900)	-0.40%
8	Rider 5 RSAM per GJ	90.0	GJ x	(\$0.057)	= (5.1300)	90.0	GJ x	\$0.192	= 17.2800	\$0.249	22.4100	2.45%
9	Subtotal Delivery Margin Related Charges				\$462.39				\$508.74		\$46.35	5.07%
10	<u>Commodity Related Charges</u>											
11	Storage and Transport per GJ	90.0	GJ x	\$1.398	= \$125.8200	90.0	GJ x	\$1.117	= \$100.5300	(\$0.281)	(\$25.2900)	-2.77%
12	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.064)	= (5.7600)	90.0	GJ x	(\$0.196)	= (17.6400)	(\$0.132)	(11.8800)	-1.30%
13	Storage and Transport Related Charges Subtotal				\$120.06				\$82.89		(\$37.17)	-4.07%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90% x	\$2.486	= 201.37	90.0	GJ x 90% x	\$1.719	= 139.24	(\$0.767)	(62.13)	-6.80%
15	Cost of Biomethane	90.0	GJ x 10% x	\$14.414	= 129.73	90.0	GJ x 10% x	\$14.414	= 129.73	\$0.000	0.00	0.00%
16	Subtotal Commodity Related Charges				\$451.16				\$351.86		(\$99.30)	-10.87%
17												
18	Total (with effective \$/GJ rate)	90.0		\$10.151	\$913.55	90.0		\$9.562	\$860.60	(\$0.588)	(\$52.95)	-5.80%
19												
20	VANCOUVER ISLAND SERVICE AREA											
21	<u>Delivery Margin Related Charges</u>											
22	Basic Charge per Day	365.25	days x	\$0.3890	= \$142.08	365.25	days x	\$0.3890	= \$142.08	\$0.0000	\$0.00	0.00%
23	Delivery Charge per GJ	45.0	GJ x	\$4.258	= 191.6100	45.0	GJ x	\$4.426	= 199.1700	\$0.168	7.5600	1.13%
24	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	45.0	GJ x	\$2.525	= 113.6250	45.0	GJ x	\$1.703	= 76.6350	(\$0.822)	(36.9900)	-5.52%
25	Rider 3 Earnings Sharing Mechanism	45.0	GJ x	\$0.000	= 0.0000	45.0	GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
26	Rider 4 RSDA Rate Rider per GJ	45.0	GJ x	\$0.000	= 0.0000	45.0	GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
27	Rider 5 RSAM per GJ	45.0	GJ x	(\$0.057)	= (2.5650)	45.0	GJ x	\$0.192	= 8.6400	\$0.249	11.2050	1.67%
28	Subtotal Delivery Margin Related Charges				\$444.75				\$426.53		(\$18.22)	-2.72%
29	<u>Commodity Related Charges</u>											
30	Storage and Transport per GJ	45.0	GJ x	\$1.398	= \$62.9100	45.0	GJ x	\$1.117	= \$50.2650	(\$0.281)	(\$12.6450)	-1.89%
31	Rider 6 MCRA per GJ	45.0	GJ x	(\$0.064)	= (2.8800)	45.0	GJ x	(\$0.196)	= (8.8200)	(\$0.132)	(5.9400)	-0.89%
32	Storage and Transport Related Charges Subtotal				\$60.03				\$41.45		(\$18.58)	-2.77%
33	Cost of Gas (Commodity Cost Recovery Charge) per GJ	45.0	GJ x 90% x	\$2.486	= 100.68	45.0	GJ x 90% x	\$1.719	= 69.62	(\$0.767)	(31.06)	-4.63%
34	Cost of Biomethane	45.0	GJ x 10% x	\$14.414	= 64.86	45.0	GJ x 10% x	\$14.414	= 64.86	\$0.000	0.00	0.00%
35	Subtotal Commodity Related Charges				\$225.57				\$175.93		(\$49.64)	-7.41%
36												
37	Total (with effective \$/GJ rate)	45.0		\$14.896	\$670.32	45.0		\$13.388	\$602.46	(\$1.508)	(\$67.86)	-10.12%
38												
39	WHISTLER SERVICE AREA											
40	<u>Delivery Margin Related Charges</u>											
41	Basic Charge per Day	365.25	days x	\$0.3890	= \$142.08	365.25	days x	\$0.3890	= \$142.08	\$0.0000	\$0.00	0.00%
42	Delivery Charge per GJ	90.0	GJ x	\$4.258	= 383.2200	90.0	GJ x	\$4.426	= 398.3400	\$0.168	15.1200	1.08%
43	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	90.0	GJ x	\$4.771	= 429.3900	90.0	GJ x	\$3.201	= 288.0900	(\$1.570)	(141.3000)	-10.09%
44	Rider 3 Earnings Sharing Mechanism	90.0	GJ x	\$0.000	= 0.0000	90.0	GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
45	Rider 4 RSDA Rate Rider per GJ	90.0	GJ x	\$0.000	= 0.0000	90.0	GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
46	Rider 5 RSAM per GJ	90.0	GJ x	(\$0.057)	= (5.1300)	90.0	GJ x	\$0.192	= 17.2800	\$0.249	22.4100	1.60%
47	Subtotal Delivery Margin Related Charges				\$949.56				\$845.79		(\$103.77)	-7.41%
48	<u>Commodity Related Charges</u>											
49	Storage and Transport per GJ	90.0	GJ x	\$1.398	= \$125.8200	90.0	GJ x	\$1.117	= \$100.5300	(\$0.281)	(\$25.2900)	-1.81%
50	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.064)	= (5.7600)	90.0	GJ x	(\$0.196)	= (17.6400)	(\$0.132)	(11.8800)	-0.85%
51	Storage and Transport Related Charges Subtotal				\$120.06				\$82.89		(\$37.17)	
52	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90% x	\$2.486	= 201.37	90.0	GJ x 90% x	\$1.719	= 139.24	(\$0.767)	(62.13)	-4.44%
53	Cost of Biomethane	90.0	GJ x 10% x	\$14.414	= 129.73	90.0	GJ x 10% x	\$14.414	= 129.73	\$0.000	0.00	0.00%
54	Subtotal Commodity Related Charges				\$451.16				\$351.86		(\$99.30)	-7.09%
55												
56	Total (with effective \$/GJ rate)	90.0		\$15.564	\$1,400.72	90.0		\$13.307	\$1,197.65	(\$2.256)	(\$203.07)	-14.50%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-15 G-XX-15
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

TAB 5
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Line No.	Particular	EXISTING RATES OCTOBER 1, 2015			PROPOSED JANUARY 1, 2016 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$0.8161 =	\$298.08	365.25	days x \$0.8161 =	\$298.08	\$0.0000	\$0.00	0.00%
4										
5	Delivery Charge per GJ	326.0	GJ x \$3.442 =	1,122.0920	326.0	GJ x \$3.563 =	1,161.5380	\$0.121	39.4460	1.58%
6	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	326.0	GJ x (\$0.191) =	(62.2660)	326.0	GJ x (\$0.110) =	(35.8600)	\$0.081	26.4060	1.06%
7	Rider 3 Earnings Sharing Mechanism	326.0	GJ x (\$0.022) =	(7.1720)	326.0	GJ x \$0.000 =	0.0000	\$0.022	7.1720	0.29%
8	Rider 4 RSDA Rate Rider per GJ	326.0	GJ x (\$0.251) =	(81.8260)	326.0	GJ x (\$0.274) =	(89.3240)	(\$0.023)	(7.4980)	-0.30%
9	Rider 5 RSAM per GJ	326.0	GJ x (\$0.057) =	(18.5820)	326.0	GJ x \$0.192 =	62.5920	\$0.249	81.1740	3.25%
10	Subtotal Delivery Margin Related Charges			\$1,250.33			\$1,397.03		\$146.70	5.88%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport per GJ	326.0	GJ x \$1.397 =	\$455.4220	326.0	GJ x \$1.133 =	\$369.3580	(\$0.264)	(\$86.0640)	-3.45%
14	Rider 6 MCRA per GJ	326.0	GJ x (\$0.063) =	(20.5380)	326.0	GJ x (\$0.199) =	(64.8740)	(\$0.136)	(44.3360)	-1.78%
15	Storage and Transport Related Charges Subtotal			\$434.88			\$304.48		(\$130.40)	-5.23%
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	326.0	GJ x \$2.486 =	\$810.44	326.0	GJ x \$1.719 =	\$560.39	(\$0.767)	(\$250.05)	-10.02%
18	Subtotal Commodity Related Charges			\$1,245.32			\$864.87		(\$380.45)	-15.24%
19										
20	Total (with effective \$/GJ rate)	326.0	\$7.655	\$2,495.65	326.0	\$6.938	\$2,261.90	(\$0.717)	(\$233.75)	-9.37%
21										
22	VANCOUVER ISLAND SERVICE AREA									
23	<u>Delivery Margin Related Charges</u>									
24	Basic Charge per Day	365.25	days x \$0.8161 =	\$298.08	365.25	days x \$0.8161 =	\$298.08	\$0.0000	\$0.00	0.00%
25										
26	Delivery Charge per GJ	334.0	GJ x \$3.442 =	1,149.6280	334.0	GJ x \$3.563 =	1,190.0420	\$0.121	40.4140	1.10%
27	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	334.0	GJ x \$2.867 =	957.5780	334.0	GJ x \$1.931 =	644.9540	(\$0.936)	(312.6240)	-8.54%
28	Rider 3 Earnings Sharing Mechanism	334.0	GJ x \$0.000 =	0.0000	334.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
29	Rider 4 RSDA Rate Rider per GJ	334.0	GJ x \$0.000 =	0.0000	334.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
30	Rider 5 RSAM per GJ	334.0	GJ x (\$0.057) =	(19.0380)	334.0	GJ x \$0.192 =	64.1280	\$0.249	83.1660	2.27%
31	Subtotal Delivery Margin Related Charges			\$2,386.25			\$2,197.20		(\$189.05)	-5.16%
32										
33	<u>Commodity Related Charges</u>									
34	Storage and Transport per GJ	334.0	GJ x \$1.397 =	\$466.5980	334.0	GJ x \$1.133 =	\$378.4220	(\$0.264)	(\$88.1760)	-2.41%
35	Rider 6 MCRA per GJ	334.0	GJ x (\$0.063) =	(21.0420)	334.0	GJ x (\$0.199) =	(66.4660)	(\$0.136)	(45.4240)	-1.24%
37	Storage and Transport Related Charges Subtotal			\$445.56			\$311.96		(\$133.60)	-3.65%
38										
39	Cost of Gas (Commodity Cost Recovery Charge) per GJ	334.0	GJ x \$2.486 =	\$830.32	334.0	GJ x \$1.719 =	\$574.15	(\$0.767)	(\$256.17)	-7.00%
40	Subtotal Commodity Related Charges			\$1,275.88			\$886.11		(\$389.77)	-10.64%
41										
42	Total (with effective \$/GJ rate)	334.0	\$10.964	\$3,662.13	334.0	\$9.231	\$3,083.31	(\$1.733)	(\$578.82)	-15.81%
43										
44	WHISTLER SERVICE AREA									
45	<u>Delivery Margin Related Charges</u>									
46	Basic Charge per Day	365.25	days x \$0.8161 =	\$298.08	365.25	days x \$0.8161 =	\$298.08	\$0.0000	\$0.00	0.00%
47										
48	Delivery Charge per GJ	465.0	GJ x \$3.442 =	1,600.5300	465.0	GJ x \$3.563 =	1,656.7950	\$0.121	56.2650	0.92%
49	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	465.0	GJ x \$5.254 =	2,443.1100	465.0	GJ x \$3.523 =	1,638.1950	(\$1.731)	(804.9150)	-13.21%
50	Rider 3 Earnings Sharing Mechanism	465.0	GJ x \$0.000 =	0.0000	465.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
51	Rider 4 RSDA Rate Rider per GJ	465.0	GJ x \$0.000 =	0.0000	465.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
52	Rider 5 RSAM per GJ	465.0	GJ x (\$0.057) =	(26.5050)	465.0	GJ x \$0.192 =	89.2800	\$0.249	115.7850	1.90%
53	Subtotal Delivery Margin Related Charges			\$4,315.22			\$3,682.35		(\$632.87)	-10.39%
54										
55	<u>Commodity Related Charges</u>									
56	Storage and Transport per GJ	465.0	GJ x \$1.397 =	\$649.6050	465.0	GJ x \$1.133 =	\$526.8450	(\$0.264)	(\$122.7600)	-2.02%
57	Rider 6 MCRA per GJ	465.0	GJ x (\$0.063) =	(29.2950)	465.0	GJ x (\$0.199) =	(92.5350)	(\$0.136)	(63.2400)	-1.04%
59	Storage and Transport Related Charges Subtotal			\$620.31			\$434.31		(\$186.00)	-3.05%
60										
61	Cost of Gas (Commodity Cost Recovery Charge) per GJ	465.0	GJ x \$2.486 =	\$1,155.99	465.0	GJ x \$1.719 =	\$799.34	(\$0.767)	(\$356.65)	-5.85%
62	Subtotal Commodity Related Charges			\$1,776.30			\$1,233.65		(\$542.65)	-8.91%
63										
64	Total (with effective \$/GJ rate)	465.0	\$13.100	\$6,091.52	465.0	\$10.572	\$4,916.00	(\$2.528)	(\$1,175.52)	-19.30%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-15 G-XX-15
RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

TAB 5
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Line No.	Particular	EXISTING RATES AUGUST 1, 2015				PROPOSED JANUARY 1, 2016 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.8161	= \$298.08	365.25	days x	\$0.8161	= \$298.08	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	326.0	GJ x	\$3.442	= 1,122.0920	326.0	GJ x	\$3.563	= 1,161.5380	\$0.121	39.4460	1.37%
6	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	326.0	GJ x	(\$0.191)	= (62.2660)	326.0	GJ x	(\$0.110)	= (35.8600)	\$0.081	26.4060	0.92%
7	Rider 3 Earnings Sharing Mechanism	326.0	GJ x	(\$0.022)	= (7.1720)	326.0	GJ x	\$0.000	= 0.0000	\$0.022	7.1720	0.25%
8	Rider 4 RSDA Rate Rider per GJ	326.0	GJ x	(\$0.251)	= (81.8260)	326.0	GJ x	(\$0.274)	= (89.3240)	(\$0.023)	(7.4980)	-0.26%
9	Rider 5 RSAM per GJ	326.0	GJ x	(\$0.057)	= (18.5820)	326.0	GJ x	\$0.192	= 62.5920	\$0.249	81.1740	2.81%
10	Subtotal Delivery Margin Related Charges				\$1,250.33				\$1,397.03		\$146.70	5.09%
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport per GJ	326.0	GJ x	\$1.397	= \$455.4220	326.0	GJ x	\$1.133	= \$369.3580	(\$0.264)	(\$86.0640)	-2.98%
14	Rider 6 MCRA per GJ	326.0	GJ x	(\$0.063)	= (20.5380)	326.0	GJ x	(\$0.199)	= (64.8740)	(\$0.136)	(44.3360)	-1.54%
15	Storage and Transport Related Charges Subtotal				\$434.88				\$304.48		(\$130.40)	-4.52%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	326.0	GJ x 90% x	\$2.486	= \$729.3900	326.0	GJ x 90% x	\$1.719	= \$504.3500	(\$0.767)	(225.04)	-7.80%
17	Cost of Biomethane	326.0	GJ x 10% x	\$14.414	= 469.9000	326.0	GJ x 10% x	\$14.414	= 469.9000	\$0.000	0.00	0.00%
18	Subtotal Commodity Related Charges				\$1,634.17				\$1,278.73		(\$355.44)	-12.32%
19	Total (with effective \$/GJ rate)	326.0		\$8.848	\$2,884.50	326.0		\$8.208	\$2,675.76	(\$0.640)	(\$208.74)	-7.24%
20												
21	VANCOUVER ISLAND SERVICE AREA											
22	<u>Delivery Margin Related Charges</u>											
23	Basic Charge per Day	365.25	days x	\$0.8161	= \$298.08	365.25	days x	\$0.8161	= \$298.08	\$0.0000	\$0.00	0.00%
24												
25	Delivery Charge per GJ	334.0	GJ x	\$3.442	= 1,149.6280	334.0	GJ x	\$3.563	= 1,190.0420	\$0.121	40.4140	1.00%
26	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	334.0	GJ x	\$2.867	= 957.5780	334.0	GJ x	\$1.931	= 644.9540	(\$0.936)	(312.6240)	-7.70%
27	Rider 3 Earnings Sharing Mechanism	334.0	GJ x	\$0.000	= 0.0000	334.0	GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
28	Rider 4 RSDA Rate Rider per GJ	334.0	GJ x	\$0.000	= 0.0000	334.0	GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
29	Rider 5 RSAM per GJ	334.0	GJ x	(\$0.057)	= (19.0380)	334.0	GJ x	\$0.192	= 64.1280	\$0.249	83.1660	2.05%
30	Subtotal Delivery Margin Related Charges				\$2,386.25				\$2,197.20		(\$189.05)	-4.66%
31												
32	<u>Commodity Related Charges</u>											
33	Storage and Transport per GJ	334.0	GJ x	\$1.397	= \$466.5980	334.0	GJ x	\$1.133	= \$378.4220	(\$0.264)	(\$88.1760)	-2.17%
34	Rider 6 MCRA per GJ	334.0	GJ x	(\$0.063)	= (21.0420)	334.0	GJ x	(\$0.199)	= (66.4660)	(\$0.136)	(45.4240)	-1.12%
35	Storage and Transport Related Charges Subtotal				\$445.56				\$311.96		(\$133.60)	-3.29%
36	Cost of Gas (Commodity Cost Recovery Charge) per GJ	334.0	GJ x 90% x	\$2.486	= \$747.2900	334.0	GJ x 90% x	\$1.719	= \$516.7300	(\$0.767)	(230.56)	-5.68%
37	Cost of Biomethane	334.0	GJ x 10% x	\$14.414	= 481.4300	334.0	GJ x 10% x	\$14.414	= 481.4300	\$0.000	0.00	0.00%
38	Subtotal Commodity Related Charges				\$1,674.28				\$1,310.12		(\$364.16)	-8.97%
39												
40	Total (with effective \$/GJ rate)	334.0		\$12.157	\$4,060.53	334.0		\$10.501	\$3,507.32	(\$1.656)	(\$553.21)	-13.62%
41												
42	WHISTLER SERVICE AREA											
43	<u>Delivery Margin Related Charges</u>											
44	Basic Charge per Day	365.25	days x	\$0.8161	= \$298.08	365.25	days x	\$0.8161	= \$298.08	\$0.0000	\$0.00	0.00%
45												
46	Delivery Charge per GJ	465.0	GJ x	\$3.442	= 1,600.5300	465.0	GJ x	\$3.563	= 1,656.7950	\$0.121	56.2650	0.85%
47	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	465.0	GJ x	\$5.254	= 2,443.1100	465.0	GJ x	\$3.523	= 1,638.1950	(\$1.731)	(804.9150)	-12.11%
48	Rider 3 Earnings Sharing Mechanism	465.0	GJ x	\$0.000	= 0.0000	465.0	GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
49	Rider 4 RSDA Rate Rider per GJ	465.0	GJ x	\$0.000	= 0.0000	465.0	GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
50	Rider 5 RSAM per GJ	465.0	GJ x	(\$0.057)	= (26.5050)	465.0	GJ x	\$0.192	= 89.2800	\$0.249	115.7850	1.74%
51	Subtotal Delivery Margin Related Charges				\$4,315.22				\$3,682.35		(\$632.87)	-9.52%
52												
53	<u>Commodity Related Charges</u>											
54	Storage and Transport per GJ	465.0	GJ x	\$1.397	= \$649.6050	465.0	GJ x	\$1.133	= \$526.8450	(\$0.264)	(\$122.7600)	-1.85%
55	Rider 6 MCRA per GJ	465.0	GJ x	(\$0.063)	= (29.2950)	465.0	GJ x	(\$0.199)	= (92.5350)	(\$0.136)	(63.2400)	-0.95%
56	Storage and Transport Related Charges Subtotal				\$620.31				\$434.31		(\$186.00)	-2.80%
57	Cost of Gas (Commodity Cost Recovery Charge) per GJ	465.0	GJ x 90% x	\$2.486	= \$1,040.3900	465.0	GJ x 90% x	\$1.719	= \$719.4000	(\$0.767)	(320.99)	-4.83%
58	Cost of Biomethane	465.0	GJ x 10% x	\$14.414	= 670.2500	465.0	GJ x 10% x	\$14.414	= 670.2500	\$0.000	0.00	0.00%
59	Subtotal Commodity Related Charges				\$2,330.95				\$1,823.96		(\$506.99)	-7.63%
60												
61	Total (with effective \$/GJ rate)	465.0		\$14.293	\$6,646.17	465.0		\$11.842	\$5,506.31	(\$2.451)	(\$1,139.86)	-17.15%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-15 G-XX-15
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

TAB 5
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Line No.	Particular	EXISTING RATES OCTOBER 1, 2015			PROPOSED JANUARY 1, 2016 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$4.3538	= \$1,590.23	365.25	days x \$4.3538	= \$1,590.23	\$0.0000	\$0.00	0.00%
4										
5	Delivery Charge per GJ	3,549.0	GJ x \$2.877	= 10,210.4730	3,549.0	GJ x \$2.970	= 10,540.5300	\$0.093	330.0570	1.43%
6	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	3,549.0	GJ x (\$0.159)	= (564.2910)	3,549.0	GJ x (\$0.092)	= (326.5080)	\$0.067	237.7830	1.03%
7	Rider 3 Earnings Sharing Mechanism	3,549.0	GJ x (\$0.017)	= (60.3330)	3,549.0	GJ x \$0.000	= 0.0000	\$0.017	60.3330	0.26%
8	Rider 4 RSDA Rate Rider per GJ	3,549.0	GJ x (\$0.208)	= (738.1920)	3,549.0	GJ x (\$0.229)	= (812.7210)	(\$0.021)	(74.5290)	-0.32%
9	Rider 5 RSAM per GJ	3,549.0	GJ x (\$0.057)	= (202.2930)	3,549.0	GJ x \$0.192	= 681.4080	\$0.249	883.7010	3.84%
10	Subtotal Delivery Margin Related Charges			\$10,235.59			\$11,672.94		\$1,437.35	6.25%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport per GJ	3,549.0	GJ x \$1.167	= \$4,141.6830	3,549.0	GJ x \$0.940	= \$3,336.0600	(\$0.227)	(\$805.6230)	-3.50%
14	Rider 6 MCRA per GJ	3,549.0	GJ x (\$0.053)	= (188.0970)	3,549.0	GJ x (\$0.165)	= (585.5850)	(\$0.112)	(397.4880)	-1.73%
16	Storage and Transport Related Charges Subtotal			\$3,953.59			\$2,750.48		(\$1,203.11)	-5.23%
17										
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,549.0	GJ x \$2.486	= \$8,822.81	3,549.0	GJ x \$1.719	= \$6,100.73	(\$0.767)	(\$2,722.08)	-11.83%
19	Subtotal Commodity Related Charges			\$12,776.40			\$8,851.21		(\$3,925.19)	-17.06%
20										
21	Total (with effective \$/GJ rate)	3,549.0	\$6.484	\$23,011.99	3,549.0	\$5.783	\$20,524.15	(\$0.701)	(\$2,487.84)	-10.81%
22										
23	VANCOUVER ISLAND SERVICE AREA									
24	<u>Delivery Margin Related Charges</u>									
25	Basic Charge per Day	365.25	days x \$4.3538	= \$1,590.23	365.25	days x \$4.3538	= \$1,590.23	\$0.0000	\$0.00	0.00%
26										
27	Delivery Charge per GJ	4,031.0	GJ x \$2.877	= 11,597.1870	4,031.0	GJ x \$2.970	= 11,972.0700	\$0.093	374.8830	1.10%
28	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	4,031.0	GJ x \$1.617	= 6,518.1270	4,031.0	GJ x \$0.924	= 3,724.6440	(\$0.693)	(2,793.4830)	-8.22%
29	Rider 3 Earnings Sharing Mechanism	4,031.0	GJ x \$0.000	= 0.0000	4,031.0	GJ x \$0.000	= 0.0000	\$0.000	0.0000	0.00%
30	Rider 4 RSDA Rate Rider per GJ	4,031.0	GJ x \$0.000	= 0.0000	4,031.0	GJ x \$0.000	= 0.0000	\$0.000	0.0000	0.00%
31	Rider 5 RSAM per GJ	4,031.0	GJ x (\$0.057)	= (229.7670)	4,031.0	GJ x \$0.192	= 773.9520	\$0.249	1,003.7190	2.95%
32	Subtotal Delivery Margin Related Charges			\$19,475.78			\$18,060.90		(\$1,414.88)	-4.16%
33										
34	<u>Commodity Related Charges</u>									
35	Storage and Transport per GJ	4,031.0	GJ x \$1.167	= \$4,704.1770	4,031.0	GJ x \$0.940	= \$3,789.1400	(\$0.227)	(\$915.0370)	-2.69%
36	Rider 6 MCRA per GJ	4,031.0	GJ x (\$0.053)	= (213.6430)	4,031.0	GJ x (\$0.165)	= (665.1150)	(\$0.112)	(451.4720)	-1.33%
38	Storage and Transport Related Charges Subtotal			\$4,490.53			\$3,124.03		(\$1,366.50)	-4.02%
39										
40	Cost of Gas (Commodity Cost Recovery Charge) per GJ	4,031.0	GJ x \$2.486	= \$10,021.07	4,031.0	GJ x \$1.719	= \$6,929.29	(\$0.767)	(\$3,091.78)	-9.10%
41	Subtotal Commodity Related Charges			\$14,511.60			\$10,053.32		(\$4,458.28)	-13.12%
42										
43	Total (with effective \$/GJ rate)	4,031.0	\$8.432	\$33,987.38	4,031.0	\$6.975	\$28,114.22	(\$1.457)	(\$5,873.16)	-17.28%
44										
45	WHISTLER SERVICE AREA									
46	<u>Delivery Margin Related Charges</u>									
47	Basic Charge per Day	365.25	days x \$4.3538	= \$1,590.23	365.25	days x \$4.3538	= \$1,590.23	\$0.0000	\$0.00	0.00%
48										
49	Delivery Charge per GJ	4,326.0	GJ x \$2.877	= 12,445.9020	4,326.0	GJ x \$2.970	= 12,848.2200	\$0.093	402.3180	0.85%
50	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	4,326.0	GJ x \$4.204	= 18,186.5040	4,326.0	GJ x \$2.362	= 10,218.0120	(\$1.842)	(7,968.4920)	-16.76%
51	Rider 3 Earnings Sharing Mechanism	4,326.0	GJ x \$0.000	= 0.0000	4,326.0	GJ x \$0.000	= 0.0000	\$0.000	0.0000	0.00%
52	Rider 4 RSDA Rate Rider per GJ	4,326.0	GJ x \$0.000	= 0.0000	4,326.0	GJ x \$0.000	= 0.0000	\$0.000	0.0000	0.00%
53	Rider 5 RSAM per GJ	4,326.0	GJ x (\$0.057)	= (246.5820)	4,326.0	GJ x \$0.192	= 830.5920	\$0.249	1,077.1740	2.27%
54	Subtotal Delivery Margin Related Charges			\$31,976.05			\$25,487.05		(\$6,489.00)	-13.65%
55										
56	<u>Commodity Related Charges</u>									
57	Storage and Transport per GJ	4,326.0	GJ x \$1.167	= \$5,048.4420	4,326.0	GJ x \$0.940	= \$4,066.4400	(\$0.227)	(\$982.0020)	-2.07%
58	Rider 6 MCRA per GJ	4,326.0	GJ x (\$0.053)	= (229.2780)	4,326.0	GJ x (\$0.165)	= (713.7900)	(\$0.112)	(484.5120)	-1.02%
60	Storage and Transport Related Charges Subtotal			\$4,819.16			\$3,352.65		(\$1,466.51)	-3.08%
61										
62	Cost of Gas (Commodity Cost Recovery Charge) per GJ	4,326.0	GJ x \$2.486	= \$10,754.44	4,326.0	GJ x \$1.719	= \$7,436.39	(\$0.767)	(\$3,318.05)	-6.98%
63	Subtotal Commodity Related Charges			\$15,573.60			\$10,789.04		(\$4,784.56)	-10.06%
64										
65	Total (with effective \$/GJ rate)	4,326.0	\$10.992	\$47,549.65	4,326.0	\$8.386	\$36,276.09	(\$2.606)	(\$11,273.56)	-23.71%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-15 G-XX-15
RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

TAB 5
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Line No.	Particular	EXISTING RATES AUGUST 1, 2015			PROPOSED JANUARY 1, 2016 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$4.3538 =	\$1,590.23	365.25	days x \$4.3538 =	\$1,590.23	\$0.0000	\$0.00	0.00%
4										
5	Delivery Charge per GJ	3,549.0	GJ x \$2.877 =	10,210.4730	3,549.0	GJ x \$2.970 =	10,540.5300	\$0.093	330.0570	1.21%
6	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	3,549.0	GJ x (\$0.159) =	(564.2910)	3,549.0	GJ x (\$0.092) =	(326.5080)	\$0.067	237.7830	0.87%
7	Rider 3 Earnings Sharing Mechanism	3,549.0	GJ x (\$0.017) =	(60.3330)	3,549.0	GJ x \$0.000 =	0.0000	\$0.017	60.3330	0.22%
8	Rider 4 RSDA Rate Rider per GJ	3,549.0	GJ x (\$0.208) =	(738.1920)	3,549.0	GJ x (\$0.229) =	(812.7210)	(\$0.021)	(74.5290)	-0.27%
9	Rider 5 RSAM per GJ	3,549.0	GJ x (\$0.057) =	(202.2930)	3,549.0	GJ x \$0.192 =	681.4080	\$0.249	883.7010	3.24%
10	Subtotal Delivery Margin Related Charges			\$10,235.59			\$11,672.94		\$1,437.35	5.28%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport per GJ	3,549.0	GJ x \$1.167 =	\$4,141.6830	3,549.0	GJ x \$0.940 =	\$3,336.0600	(\$0.227)	(\$805.6230)	-2.96%
14	Rider 6 MCRA per GJ	3,549.0	GJ x (\$0.053) =	(188.0970)	3,549.0	GJ x (\$0.165) =	(585.5850)	(\$0.112)	(397.4880)	-1.46%
15	Storage and Transport Related Charges Subtotal			\$3,953.59			\$2,750.48		(\$1,203.11)	-4.42%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,549.0	GJ x 90% x \$2.486 =	\$7,940.5300	3,549.0	GJ x 90% x \$1.719 =	\$5,490.6600	(\$0.767)	(2,449.87)	-8.99%
17	Cost of Biomethane	3,549.0	GJ x 10% x \$14.414 =	5,115.5300	3,549.0	GJ x 10% x \$14.414 =	5,115.5300	\$0.000	0.00	0.00%
18	Subtotal Commodity Related Charges			\$17,009.65			\$13,356.67		(\$3,652.98)	-13.41%
19										
20	Total (with effective \$/GJ rate)	<u>3,549.0</u>	<u>\$7.677</u>	<u>\$27,245.24</u>	<u>3,549.0</u>	<u>\$7.053</u>	<u>\$25,029.61</u>	<u>(\$0.624)</u>	<u>(\$2,215.63)</u>	<u>-8.13%</u>
21										
22	VANCOUVER ISLAND SERVICE AREA									
23	<u>Delivery Margin Related Charges</u>									
24	Basic Charge per Day	365.25	days x \$4.3538 =	\$1,590.23	365.25	days x \$4.3538 =	\$1,590.23	\$0.0000	\$0.00	0.00%
25										
26	Delivery Charge per GJ	4,031.0	GJ x \$2.877 =	11,597.1870	4,031.0	GJ x \$2.970 =	11,972.0700	\$0.093	374.8830	0.97%
27	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	4,031.0	GJ x \$1.617 =	6,518.1270	4,031.0	GJ x \$0.924 =	3,724.6440	(\$0.693)	(2,793.4830)	-7.20%
28	Rider 3 Earnings Sharing Mechanism	4,031.0	GJ x \$0.000 =	0.0000	4,031.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
29	Rider 4 RSDA Rate Rider per GJ	4,031.0	GJ x \$0.000 =	0.0000	4,031.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
30	Rider 5 RSAM per GJ	4,031.0	GJ x (\$0.057) =	(229.7670)	4,031.0	GJ x \$0.192 =	773.9520	\$0.249	1,003.7190	2.59%
31	Subtotal Delivery Margin Related Charges			\$19,475.78			\$18,060.90		(\$1,414.88)	-3.65%
32										
33	<u>Commodity Related Charges</u>									
34	Storage and Transport per GJ	4,031.0	GJ x \$1.167 =	\$4,704.1770	4,031.0	GJ x \$0.940 =	\$3,789.1400	(\$0.227)	(\$915.0370)	-2.36%
35	Rider 6 MCRA per GJ	4,031.0	GJ x (\$0.053) =	(213.6430)	4,031.0	GJ x (\$0.165) =	(665.1150)	(\$0.112)	(451.4720)	-1.16%
36	Storage and Transport Related Charges Subtotal			\$4,490.53			\$3,124.03		(\$1,366.50)	-3.52%
37	Cost of Gas (Commodity Cost Recovery Charge) per GJ	4,031.0	GJ x 90% x \$2.486 =	\$9,018.9600	4,031.0	GJ x 90% x \$1.719 =	\$6,236.3600	(\$0.767)	(2,782.60)	-7.17%
38	Cost of Biomethane	4,031.0	GJ x 10% x \$14.414 =	5,810.2800	4,031.0	GJ x 10% x \$14.414 =	5,810.2800	\$0.000	0.00	0.00%
39	Subtotal Commodity Related Charges			\$19,319.77			\$15,170.67		(\$4,149.10)	-10.69%
40										
41	Total (with effective \$/GJ rate)	<u>4,031.0</u>	<u>\$9.624</u>	<u>\$38,795.55</u>	<u>4,031.0</u>	<u>\$8.244</u>	<u>\$33,231.57</u>	<u>(\$1.380)</u>	<u>(\$5,563.98)</u>	<u>-14.34%</u>
42										
43	WHISTLER SERVICE AREA									
44	<u>Delivery Margin Related Charges</u>									
45	Basic Charge per Day	365.25	days x \$4.3538 =	\$1,590.23	365.25	days x \$4.3538 =	\$1,590.23	\$0.0000	\$0.00	0.00%
46										
47	Delivery Charge per GJ	4,326.0	GJ x \$2.877 =	12,445.9020	4,326.0	GJ x \$2.970 =	12,848.2200	\$0.093	402.3180	0.76%
48	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	4,326.0	GJ x \$4.204 =	18,186.5040	4,326.0	GJ x \$2.362 =	10,218.0120	(\$1.842)	(7,968.4920)	-15.12%
49	Rider 3 Earnings Sharing Mechanism	4,326.0	GJ x \$0.000 =	0.0000	4,326.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
50	Rider 4 RSDA Rate Rider per GJ	4,326.0	GJ x \$0.000 =	0.0000	4,326.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
51	Rider 5 RSAM per GJ	4,326.0	GJ x (\$0.057) =	(246.5820)	4,326.0	GJ x \$0.192 =	830.5920	\$0.249	1,077.1740	2.04%
52	Subtotal Delivery Margin Related Charges			\$31,976.05			\$25,487.05		(\$6,489.00)	-12.31%
53										
54	<u>Commodity Related Charges</u>									
55	Storage and Transport per GJ	4,326.0	GJ x \$1.167 =	\$5,048.4420	4,326.0	GJ x \$0.940 =	\$4,066.4400	(\$0.227)	(\$982.0020)	-1.86%
56	Rider 6 MCRA per GJ	4,326.0	GJ x (\$0.053) =	(229.2780)	4,326.0	GJ x (\$0.165) =	(713.7900)	(\$0.112)	(484.5120)	-0.92%
57	Storage and Transport Related Charges Subtotal			\$4,819.16			\$3,352.65		(\$1,466.51)	-2.78%
58	Cost of Gas (Commodity Cost Recovery Charge) per GJ	4,326.0	GJ x 90% x \$2.486 =	\$9,678.9900	4,326.0	GJ x 90% x \$1.719 =	\$6,692.7500	(\$0.767)	(2,986.24)	-5.67%
59	Cost of Biomethane	4,326.0	GJ x 10% x \$14.414 =	6,235.5000	4,326.0	GJ x 10% x \$14.414 =	6,235.5000	\$0.000	0.00	0.00%
60	Subtotal Commodity Related Charges			\$20,733.65			\$16,280.90		(\$4,452.75)	-9.36%
61										
62	Total (with effective \$/GJ rate)	<u>4,326.0</u>	<u>\$12.184</u>	<u>\$52,709.70</u>	<u>4,326.0</u>	<u>\$9.655</u>	<u>\$41,767.95</u>	<u>(\$2.529)</u>	<u>(\$10,941.75)</u>	<u>-20.76%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-15 G-XX-15
RATE SCHEDULE 4 - SEASONAL SERVICE

TAB 5
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Line No.	Particular	EXISTING RATES AUGUST 1, 2015					PROPOSED JANUARY 1, 2016 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1														
2	MAINLAND SERVICE AREA													
3	<u>Delivery Margin Related Charges</u>													
4	Basic Charge per Day	214	days x	\$14.4230	=	\$3,086.52	214	days x	\$14.4230	=	\$3,086.52	\$0.0000	\$0.00	0.00%
5														
6	Delivery Charge per GJ													
7	(a) Off-Peak Period	7,221.0	GJ x	\$1.179	=	8,513.5590	7,221.0	GJ x	\$1.233	=	8,903.4930	\$0.054	389.9340	1.16%
8	(b) Extension Period	0.0	GJ x	\$1.956	=	0.0000	0.0	GJ x	\$2.010	=	0.0000	\$0.054	0.0000	0.00%
9	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	7,221.0	GJ x	(\$0.102)	=	(736.5420)	7,221.0	GJ x	(\$0.067)	=	(483.8070)	\$0.035	252.7350	0.75%
10	Rider 3 Earnings Sharing Mechanism	7,221.0	GJ x	(\$0.009)	=	(64.9890)	7,221.0	GJ x	\$0.000	=	0.0000	\$0.009	64.9890	0.19%
11	Rider 4 RSDA Rate Rider per GJ	7,221.0	GJ x	(\$0.133)	=	(960.3930)	7,221.0	GJ x	(\$0.167)	=	(1,205.9070)	(\$0.034)	(245.5140)	-0.73%
12	Subtotal Delivery Margin Related Charges					<u>\$9,838.16</u>					<u>\$10,300.30</u>		<u>\$462.14</u>	<u>1.38%</u>
13														
14	<u>Commodity Related Charges</u>													
15	Storage and Transport per GJ													
16	(a) Off-Peak Period	7,221.0	GJ x	\$0.837	=	\$6,043.9770	7,221.0	GJ x	\$0.681	=	\$4,917.5010	(\$0.156)	(1,126.4760)	-3.36%
17	(b) Extension Period	0.0	GJ x	\$0.837	=	0.0000	0.0	GJ x	\$0.681	=	0.0000	(\$0.156)	0.0000	0.00%
18	Rider 6 MCRA per GJ	7,221.0	GJ x	(\$0.038)	=	(274.3980)	7,221.0	GJ x	(\$0.120)	=	(866.5200)	(\$0.082)	(592.1220)	-1.76%
19	Commodity Cost Recovery Charge per GJ													
20	(a) Off-Peak Period	7,221.0	GJ x	\$2.486	=	17,951.4060	7,221.0	GJ x	\$1.719	=	12,412.8990	(\$0.767)	(5,538.5070)	-16.50%
21	(b) Extension Period	0.0	GJ x	\$2.486	=	0.0000	0.0	GJ x	\$1.719	=	0.0000	(\$0.767)	0.0000	0.00%
22														
23	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak					<u>\$23,720.99</u>					<u>\$16,463.88</u>		<u>(\$7,257.11)</u>	<u>-21.62%</u>
24														
25	Unauthorized Gas Charge During Peak Period (not forecast)													
26														
27	Total during Off-Peak Period	<u>7,221.0</u>				<u>\$33,559.15</u>	<u>7,221.0</u>				<u>\$26,764.18</u>	<u>(\$6,794.97)</u>		<u>-20.25%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-15 G-XX-15
RATE SCHEDULE 5 -GENERAL FIRM SERVICE

TAB 5
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Line No.	Particular	EXISTING RATES AUGUST 1, 2015					PROPOSED JANUARY 1, 2016 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1														
2	MAINLAND SERVICE AREA													
3	<u>Delivery Margin Related Charges</u>													
4	Basic Charge per Month	12	months x	\$587.00	=	\$7,044.00	12	months x	\$587.00	=	\$7,044.00	\$0.00	\$0.00	0.00%
5														
6	Demand Charge	50.7	GJ x	\$19.910	=	\$12,113.24	50.7	GJ x	\$20.582	=	\$12,522.09	\$0.672	\$408.85	0.74%
7														
8	Delivery Charge per GJ	9,422.0	GJ x	\$0.819	=	\$7,716.6180	9,422.0	GJ x	\$0.845	=	\$7,961.5900	\$0.026	\$244.9720	0.44%
9	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	9,422.0	GJ x	(\$0.111)	=	(1,045.8420)	9,422.0	GJ x	(\$0.064)	=	(603.0080)	\$0.047	442.8340	0.80%
10	Rider 3 Earnings Sharing Mechanism	9,422.0	GJ x	(\$0.015)	=	(141.3300)	9,422.0	GJ x	\$0.000	=	0.0000	\$0.015	141.3300	0.26%
11	Rider 4 RSDA Rate Rider per GJ	9,422.0	GJ x	(\$0.145)	=	(1,366.1900)	9,422.0	GJ x	(\$0.158)	=	(1,488.6760)	(\$0.013)	(122.4860)	-0.22%
12	Subtotal Delivery Margin Related Charges					\$5,163.26					\$5,869.91		\$706.65	1.28%
13														
14	<u>Commodity Related Charges</u>													
15	Storage and Transport per GJ	9,422.0	GJ x	\$0.837	=	\$7,886.2140	9,422.0	GJ x	\$0.681	=	\$6,416.3820	(\$0.156)	(\$1,469.8320)	-2.66%
16	Rider 6 MCRA per GJ	9,422.0	GJ x	(\$0.038)	=	(358.0360)	9,422.0	GJ x	(\$0.120)	=	(1,130.6400)	(\$0.082)	(772.6040)	-1.40%
17	Commodity Cost Recovery Charge per GJ	9,422.0	GJ x	\$2.486	=	23,423.0920	9,422.0	GJ x	\$1.719	=	16,196.4180	(\$0.767)	(7,226.6740)	-13.07%
18	Subtotal Gas Commodity Cost (Commodity Related Charge)					\$30,951.27					\$21,482.16		(\$9,469.11)	-17.13%
19														
20	Total (with effective \$/GJ rate)	9,422.0		\$5.866		\$55,271.77	9,422.0		\$4.980		\$46,918.16	(\$0.887)	(\$8,353.61)	-15.11%
21														
22	VANCOUVER ISLAND SERVICE AREA													
23	<u>Delivery Margin Related Charges</u>													
24	Basic Charge per Month	12	months x	\$587.00	=	\$7,044.00	12	months x	\$587.00	=	\$7,044.00	\$0.00	\$0.00	0.00%
25														
26	Demand Charge	75.2	GJ x	\$19.910	=	\$17,966.78	75.2	GJ x	\$20.582	=	\$18,573.20	\$0.672	\$606.42	0.54%
27														
28	Delivery Charge per GJ	14,766.0	GJ x	\$0.819	=	\$12,093.3540	14,766.0	GJ x	\$0.845	=	\$12,477.2700	\$0.026	\$383.9160	0.34%
29	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	14,766.0	GJ x	\$1.815	=	26,800.2900	14,766.0	GJ x	\$1.565	=	23,108.7900	(\$0.250)	(3,691.5000)	-3.28%
30	Rider 3 Earnings Sharing Mechanism	14,766.0	GJ x	\$0.000	=	0.0000	14,766.0	GJ x	\$0.000	=	0.0000	\$0.000	0.0000	0.00%
31	Rider 4 RSDA Rate Rider per GJ	14,766.0	GJ x	\$0.000	=	0.0000	14,766.0	GJ x	\$0.000	=	0.0000	\$0.000	0.0000	0.00%
32	Subtotal Delivery Margin Related Charges					\$38,893.64					\$35,586.06		(\$3,307.58)	-2.94%
33														
34	<u>Commodity Related Charges</u>													
35	Storage and Transport per GJ	14,766.0	GJ x	\$0.837	=	\$12,359.1420	14,766.0	GJ x	\$0.681	=	\$10,055.6460	(\$0.156)	(\$2,303.4960)	-2.05%
36	Rider 6 MCRA per GJ	14,766.0	GJ x	(\$0.038)	=	(561.1080)	14,766.0	GJ x	(\$0.120)	=	(1,771.9200)	(\$0.082)	(1,210.8120)	-1.08%
37	Commodity Cost Recovery Charge per GJ	14,766.0	GJ x	\$2.486	=	36,708.2760	14,766.0	GJ x	\$1.719	=	25,382.7540	(\$0.767)	(11,325.5220)	-10.08%
38	Subtotal Gas Commodity Cost (Commodity Related Charge)					\$48,506.31					\$33,666.48		(\$14,839.83)	-13.20%
39														
40	Total (with effective \$/GJ rate)	14,766.0		\$7.613		\$112,410.73	14,766.0		\$6.425		\$94,869.74	(\$1.188)	(\$17,540.99)	-15.60%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-15 G-XX-15
RATE SCHEDULE 6 - NGV - STATIONS

TAB 5
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Line No.	Particular	EXISTING RATES AUGUST 1, 2015			PROPOSED JANUARY 1, 2016 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	365.25	days x \$2.0041 =	\$732.00	365.25	days x \$2.0041 =	\$732.00	\$0.0000	\$0.00	0.00%
5										
6	Delivery Charge per GJ	2,916.0	GJ x \$4.436 =	12,935.3760	2,916.0	GJ x \$4.564 =	13,308.6240	\$0.128	373.2480	1.85%
7	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	2,916.0	GJ x (\$0.268) =	(781.4880)	2,916.0	GJ x (\$0.160) =	(466.5600)	\$0.108	314.9280	1.56%
8	Rider 3 Earnings Sharing Mechanism	2,916.0	GJ x (\$0.024) =	(69.9840)	2,916.0	GJ x \$0.000 =	0.0000	\$0.024	69.9840	0.35%
9	Rider 4 RSDA Rate Rider per GJ	2,916.0	GJ x (\$0.351) =	(1,023.5160)	2,916.0	GJ x (\$0.398) =	(1,160.5680)	(\$0.047)	(137.0520)	-0.68%
10	Subtotal Delivery Margin Related Charges			\$11,792.39			\$12,413.50		\$621.11	3.07%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport per GJ	2,916.0	GJ x \$0.417 =	\$1,215.9720	2,916.0	GJ x \$0.340 =	\$991.4400	(\$0.077)	(\$224.5320)	-1.11%
14	Rider 6 MCRA per GJ	2,916.0	GJ x (\$0.019) =	(55.4040)	2,916.0	GJ x (\$0.060) =	(174.9600)	(\$0.041)	(119.5560)	-0.59%
15	Commodity Cost Recovery Charge per GJ	2,916.0	GJ x \$2.486 =	7,249.1760	2,916.0	GJ x \$1.719 =	5,012.6040	(\$0.767)	(2,236.5720)	-11.07%
16	Subtotal Cost of Gas (Commodity Related Charge)			\$8,409.74			\$5,829.08		(\$2,580.66)	-12.77%
17										
18	Total (with effective \$/GJ rate)	2,916.0	\$6.928	\$20,202.13	2,916.0	\$6.256	\$18,242.58	(\$0.672)	(\$1,959.55)	-9.70%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-15 G-XX-15
RATE SCHEDULE 7 - INTERRUPTIBLE SALES

TAB 5
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Line No.	Particular	EXISTING RATES AUGUST 1, 2015					PROPOSED JANUARY 1, 2016 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Annual Bill
1														
2	MAINLAND SERVICE AREA													
3	<u>Delivery Margin Related Charges</u>													
4	Basic Charge per Month	12	months x	\$880.00	=	\$10,560.00	12	months x	\$880.00	=	\$10,560.00	\$0.00	\$0.00	0.00%
5														
6	Delivery Charge per GJ	12,387.0	GJ x	\$1.325	=	\$16,412.7750	12,387.0	GJ x	\$1.368	=	\$16,945.4160	\$0.043	\$532.6410	0.81%
7	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	12,387.0	GJ x	(\$0.068)	=	(842.3160)	12,387.0	GJ x	(\$0.039)	=	(483.0930)	\$0.029	\$359.223	0.55%
8	Rider 3 Earnings Sharing Mechanism	12,387.0	GJ x	(\$0.008)	=	(99.0960)	12,387.0	GJ x	\$0.000	=	0.0000	\$0.008	99.0960	0.15%
9	Rider 4 RSDA Rate Rider per GJ	12,387.0	GJ x	(\$0.089)	=	(1,102.4430)	12,387.0	GJ x	(\$0.097)	=	(1,201.5390)	(\$0.008)	(99.0960)	-0.15%
10	Subtotal Delivery Margin Related Charges					\$14,368.92					\$15,260.78		\$891.86	1.36%
11														
12	<u>Commodity Related Charges</u>													
13	Storage and Transport per GJ	12,387.0	GJ x	\$0.837	=	\$10,367.9190	12,387.0	GJ x	\$0.681	=	\$8,435.5470	(\$0.156)	(\$1,932.3720)	-2.94%
14	Rider 6 MCRA per GJ	12,387.0	GJ x	(\$0.038)	=	(470.7060)	12,387.0	GJ x	(\$0.120)	=	(1,486.4400)	(\$0.082)	(\$1,015.734)	-1.55%
15	Commodity Cost Recovery Charge per GJ	12,387.0	GJ x	\$2.486	=	30,794.0820	12,387.0	GJ x	\$1.719	=	21,293.2530	(\$0.767)	(9,500.8290)	-14.48%
16	Subtotal Gas Sales - Fixed (Commodity Related Charge)					\$40,691.30					\$28,242.36		(\$12,448.94)	-18.97%
17														
18	Non-Standard Charges (not forecast)													
19	Index Pricing Option, UOR													
20														
21	Total (with effective \$/GJ rate)	12,387.0		\$5.298		\$65,620.22	12,387.0		\$4.365		\$54,063.14	(\$0.933)	(\$11,557.08)	-17.61%
22														
23														
24	VANCOUVER ISLAND SERVICE AREA													
25	<u>Delivery Margin Related Charges</u>													
26	Basic Charge per Month	12	months x	\$880.00	=	\$10,560.00	12	months x	\$880.00	=	\$10,560.00	\$0.00	\$0.00	0.00%
27														
28	Delivery Charge per GJ	105,285.0	GJ x	\$1.325	=	\$139,502.6250	105,285.0	GJ x	\$1.368	=	\$144,029.8800	\$0.043	\$4,527.2550	0.68%
29	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	105,285.0	GJ x	\$1.617	=	170,245.8450	105,285.0	GJ x	\$0.924	=	97,283.3400	(\$0.693)	(\$72,962.505)	-10.95%
30	Rider 3 Earnings Sharing Mechanism	105,285.0	GJ x	\$0.000	=	0.0000	105,285.0	GJ x	\$0.000	=	0.0000	\$0.000	0.0000	0.00%
31	Rider 4 RSDA Rate Rider per GJ	105,285.0	GJ x	\$0.000	=	0.0000	105,285.0	GJ x	\$0.000	=	0.0000	\$0.000	0.0000	0.00%
32	Subtotal Delivery Margin Related Charges					\$309,748.47					\$241,313.22		(\$68,435.25)	-10.27%
33														
34	<u>Commodity Related Charges</u>													
35	Storage and Transport per GJ	105,285.0	GJ x	\$0.837	=	\$88,123.5450	105,285.0	GJ x	\$0.681	=	\$71,699.0850	(\$0.156)	(\$16,424.4600)	-2.47%
36	Rider 6 MCRA per GJ	105,285.0	GJ x	(\$0.038)	=	(4,000.8300)	105,285.0	GJ x	(\$0.120)	=	(12,634.2000)	(\$0.082)	(\$8,633.370)	-1.30%
37	Commodity Cost Recovery Charge per GJ	105,285.0	GJ x	\$2.486	=	261,738.5100	105,285.0	GJ x	\$1.719	=	180,984.9150	(\$0.767)	(80,753.5950)	-12.12%
38	Subtotal Gas Sales - Fixed (Commodity Related Charge)					\$345,861.23					\$240,049.80		(\$105,811.43)	-15.88%
39														
40	Non-Standard Charges (not forecast)													
41	Index Pricing Option, UOR													
42														
43	Total (with effective \$/GJ rate)	105,285.0		\$6.327		\$666,169.70	105,285.0		\$4.672		\$491,923.02	(\$1.655)	(\$174,246.68)	-26.16%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDERS G-XX-15
RATE SCHEDULE 22 - LARGE INDUSTRIAL T-SERVICE

Line No.	Particular	EFFECTIVE AUGUST 1, 2015			EFFECTIVE JANUARY 1, 2016			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND SERVICE AREA									
3	Basic Charge	12 months x	\$3,664.00	= \$43,968.00	12 months x	\$3,664.00	= \$43,968.00	\$0.00	\$0.00	0.00%
4										
5										
6	Delivery Charge - Interruptible MTQ	457,647.0	GJ x \$0.964	= \$441,171.7080	457,647.0	GJ x \$0.991	= \$453,528.1770	\$0.027	\$12,356.4690	2.90%
7	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	457,647.0	GJ x (\$0.054)	= (24,712.9380)	457,647.0	GJ x (\$0.034)	= (15,559.9980)	\$0.020	9,152.9400	2.15%
8	Rider 3 Earnings Sharing Mechanism	457,647.0	GJ x (\$0.005)	= (2,288.2350)	457,647.0	GJ x \$0.000	= 0.0000	\$0.005	2,288.2350	0.54%
9	Rider 4 RSDA Rate Rider per GJ	457,647.0	GJ x (\$0.071)	= (32,492.9370)	457,647.0	GJ x (\$0.086)	= (39,357.6420)	(\$0.015)	(6,864.7050)	-1.61%
10	Transportation - Interruptible			\$381,677.60			\$398,610.54		\$16,932.94	3.97%
11										
12										
13	Non-Standard Charges (not forecast)									
14	UOR, Demand Surcharge, Balancing Service, Backstopping Gas									
15										
16										
17	Administration Charge	12 months x	\$78.00	= \$936.00	12 months x	\$78.00	= \$936.00	\$0.00	\$0.00	0.00%
18										
19										
20	Total (with effective \$/GJ rate)	<u>457,647.0</u>	<u>\$0.932</u>	<u>\$426,581.60</u>	<u>457,647.0</u>	<u>\$0.969</u>	<u>\$443,514.54</u>	<u>\$0.037</u>	<u>\$16,932.94</u>	<u>3.97%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDERS G-XX-15
RATE SCHEDULE 22A - LARGE INDUSTRIAL T-SERVICE

Line No.	Particular	EFFECTIVE AUGUST 1, 2015			EFFECTIVE JANUARY 1, 2016			Annual Increase/Decrease		% of Previous Annual Bill
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	
1										
2	INLAND SERVICE AREA									
3	Basic Charge	12 months x	\$4,810.00	= \$57,720.00	12 months x	\$4,810.00	= \$57,720.00	\$0.00	\$0.00	0.00%
4										
5										
6	Transportation - Firm Demand (Delivery Charge Firm DTQ)	2,156.7	GJ x	\$15.399 = \$398,532.24	2,156.7	GJ x	\$15.868 = \$410,670.24	\$0.469	\$12,138.00	1.58%
7										
8										
9	Delivery Charge - Firm MTQ	721,664.4	GJ x	\$0.108 = \$77,939.7552	721,664.4	GJ x	\$0.111 = \$80,104.7484	\$0.003	\$2,164.9932	0.28%
10	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	721,664.4	GJ x	(\$0.053) = (38,248.2132)	721,664.4	GJ x	(\$0.030) = (21,649.9320)	\$0.023	16,598.2812	2.16%
11	Rider 3 Earnings Sharing Mechanism	721,664.4	GJ x	(\$0.005) = (3,608.3220)	721,664.4	GJ x	\$0.000 = 0.0000	\$0.005	3,608.3220	0.47%
12	Rider 4 RSDA Rate Rider per GJ	721,664.4	GJ x	(\$0.070) = (50,516.5080)	721,664.4	GJ x	(\$0.075) = (54,124.8300)	(\$0.005)	(3,608.3220)	-0.47%
13	Transportation - Firm (Delivery Charge Firm MTQ)			(\$14,433.29)			\$4,329.99		\$18,763.28	2.44%
14										
15										
16	Delivery Charge - Interruptible MTQ	299,470.8	GJ x	\$1.217 = \$364,455.9636	299,470.8	GJ x	\$1.254 = \$375,536.3832	\$0.037	\$11,080.4196	1.44%
17	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	299,470.8	GJ x	(\$0.053) = (15,871.9524)	299,470.8	GJ x	(\$0.030) = (8,984.1240)	\$0.023	6,887.8284	0.90%
18	Rider 3 Earnings Sharing Mechanism	299,470.8	GJ x	(\$0.005) = (1,497.3540)	299,470.8	GJ x	\$0.000 = 0.0000	\$0.005	1,497.3540	0.19%
19	Rider 4 RSDA Rate Rider per GJ	299,470.8	GJ x	(\$0.070) = (20,962.9560)	299,470.8	GJ x	(\$0.075) = (22,460.3100)	(\$0.005)	(1,497.3540)	-0.19%
20	Transportation - Interruptible (Delivery Charge Interruptible MTQ)			\$326,123.70			\$344,091.95		\$17,968.25	2.34%
21										
22										
23										
24	Non-Standard Charges (not forecast)									
25	UOR, Demand Surcharge, Balancing Service, Backstopping Gas									
26										
27	Administration Charge	12 months x	\$78.00	= \$936.00	12 months x	\$78.00	= \$936.00	\$0.00	\$0.00	0.00%
28										
29										
30	Total (with effective \$/GJ rate)	<u>1,021,135.2</u>		<u>\$0.753</u> \$768,878.65	<u>1,021,135.2</u>		<u>\$0.801</u> \$817,748.18	<u>\$0.048</u>	<u>\$48,869.53</u>	6.36%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDERS G-XX-15
RATE SCHEDULE 22B - LARGE INDUSTRIAL T-SERVICE

Line No.	Particular	EFFECTIVE AUGUST 1, 2015			EFFECTIVE JANUARY 1, 2016			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	COLUMBIA SERVICE - EXCEPT ELKVIEW COAL									
3	Basic Charge	12 months x	\$4,537.00	= \$54,444.00	12 months x	\$4,537.00	= \$54,444.00	\$0.00	\$0.00	0.00%
4										
5	Transportation - Firm Demand (Delivery Charge Firm DTQ)	1,721.5	GJ x \$9.929	= \$205,113.24	1,721.5	GJ x \$10.253	= \$211,806.48	\$0.324	\$6,693.24	2.40%
6										
7	Delivery Charge - Firm MTQ	630,019.2	GJ x \$0.106	= \$66,782.0352	630,019.2	GJ x \$0.109	= \$68,672.0928	\$0.003	\$1,890.0576	0.68%
8	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	630,019.2	GJ x (\$0.032)	= (20,160.6144)	630,019.2	GJ x (\$0.022)	= (13,860.4224)	\$0.010	6,300.1920	2.25%
9	Rider 3 Earnings Sharing Mechanism	630,019.2	GJ x (\$0.002)	= (1,260.0384)	630,019.2	GJ x \$0.000	= 0.0000	\$0.002	1,260.0384	0.45%
10	Rider 4 RSDA Rate Rider per GJ	630,019.2	GJ x (\$0.042)	= (26,460.8064)	630,019.2	GJ x (\$0.056)	= (35,281.0752)	(\$0.014)	(8,820.2688)	-3.16%
11	Transportation - Firm (Delivery Charge Firm MTQ)			\$18,900.58			\$19,530.60		\$630.02	0.23%
12										
13	Delivery Charge - Interruptible MTQ									
14	- Apr. 1 to Nov. 1	0.0	GJ x \$0.990	= \$0.0000	0.0	GJ x \$1.022	= \$0.0000	\$0.032	\$0.0000	0.00%
15	- Nov. 1 to Apr. 1	0.0	GJ x \$1.425	= 0.0000	0.0	GJ x \$1.472	= 0.0000	\$0.047	0.0000	0.00%
16	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	0.0	GJ x (\$0.032)	= 0.0000	0.0	GJ x (\$0.022)	= 0.0000	\$0.010	0.0000	0.00%
17	Rider 3 Earnings Sharing Mechanism	0.0	GJ x (\$0.002)	= 0.0000	0.0	GJ x \$0.000	= 0.0000	\$0.002	0.0000	0.00%
18	Rider 4 RSDA Rate Rider per GJ	0.0	GJ x (\$0.042)	= 0.0000	0.0	GJ x (\$0.056)	= 0.0000	(\$0.014)	0.0000	0.00%
19	Transportation - Interruptible (Delivery Charge Interruptible MTQ)			\$0.00			\$0.00		\$0.00	0.00%
20										
21	Non-Standard Charges (not forecast)									
22	UOR, Demand Surcharge, Balancing Service, Backstopping Gas									
23										
24	Administration Charge	12 months x	\$78.00	= \$936.00	12 months x	\$78.00	= \$936.00	\$0.00	\$0.00	0.00%
25										
26	Total (with effective \$/GJ rate)	630,019.2	\$0.443	\$279,393.82	630,019.2	\$0.455	\$286,717.08	\$0.012	\$7,323.26	2.62%
27										
28										
29	COLUMBIA SERVICE - ELKVIEW COAL									
30	Basic Charge	12 months x	\$4,537.00	= \$54,444.00	12 months x	\$4,537.00	= \$54,444.00	\$0.00	\$0.00	0.00%
31										
32	Transportation - Firm Demand (Delivery Charge Firm DTQ)	2,670.0	GJ x \$2.254	= \$72,218.16	2,670.0	GJ x \$2.328	= \$74,589.12	\$0.074	\$2,370.96	1.42%
33										
34	Delivery Charge - Firm MTQ	977,220.0	GJ x \$0.106	= \$103,585.3200	977,220.0	GJ x \$0.109	= \$106,516.9800	\$0.003	\$2,931.6600	1.76%
35	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	977,220.0	GJ x (\$0.028)	= (27,362.1600)	977,220.0	GJ x (\$0.038)	= (37,134.3600)	(\$0.010)	(9,772.2000)	-5.86%
36	Rider 3 Earnings Sharing Mechanism	977,220.0	GJ x (\$0.002)	= (1,954.4400)	977,220.0	GJ x \$0.000	= 0.0000	\$0.002	1,954.4400	1.17%
37	Rider 4 RSDA Rate Rider per GJ	977,220.0	GJ x (\$0.036)	= (35,179.9200)	977,220.0	GJ x (\$0.095)	= (92,835.9000)	(\$0.059)	(57,655.9800)	-34.59%
38	Transportation - Firm (Delivery Charge Firm MTQ)			\$39,088.80			(\$23,453.28)		(\$62,542.08)	-37.52%
39										
40	Delivery Charge - Interruptible MTQ									
41	- Apr. 1 to Nov. 1	0.0	GJ x \$0.249	= \$0.0000	0.0	GJ x \$0.257	= \$0.0000	\$0.008	\$0.0000	0.00%
42	- Nov. 1 to Apr. 1	0.0	GJ x \$0.353	= 0.0000	0.0	GJ x \$0.365	= 0.0000	\$0.012	0.0000	0.00%
43	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	0.0	GJ x (\$0.028)	= 0.0000	0.0	GJ x (\$0.038)	= 0.0000	(\$0.010)	0.0000	0.00%
44	Rider 3 Earnings Sharing Mechanism	0.0	GJ x (\$0.002)	= 0.0000	0.0	GJ x \$0.000	= 0.0000	\$0.002	0.0000	0.00%
45	Rider 4 RSDA Rate Rider per GJ	0.0	GJ x (\$0.036)	= 0.0000	0.0	GJ x (\$0.095)	= 0.0000	(\$0.059)	0.0000	0.00%
46	Transportation - Interruptible (Delivery Charge Interruptible MTQ)			\$0.00			\$0.00		\$0.00	0.00%
47										
48	Non-Standard Charges (not forecast)									
49	UOR, Demand Surcharge, Balancing Service, Backstopping Gas									
50										
51	Administration Charge	12 months x	\$78.00	= \$936.00	12 months x	\$78.00	= \$936.00	\$0.00	\$0.00	0.00%
52										
53	Total (with effective \$/GJ rate)	977,220.0	\$0.171	\$166,686.96	977,220.0	\$0.109	\$106,515.84	(\$0.062)	(\$60,171.12)	-36.10%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDERS G-XX-15
RATE SCHEDULE 23 - LARGE COMMERCIAL T-SERVICE

Line No.	Particular	EFFECTIVE AUGUST 1, 2015			EFFECTIVE JANUARY 1, 2016			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND SERVICE AREA									
3	Basic Charge	12 months x	\$132.52 =	\$1,590.24	12 months x	\$132.52 =	\$1,590.24	\$0.00	\$0.00	0.00%
4										
5	Administration Charge	12 months x	\$78.00 =	\$936.00	12 months x	\$78.00 =	\$936.00	\$0.00	\$0.00	0.00%
6										
7	Delivery Charge per GJ	5,336.0 GJ x	\$2.877 =	\$15,351.6720	5,336.0 GJ x	\$2.970 =	\$15,847.9200	\$0.093	\$496.2480	3.20%
8	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	5,336.0 GJ x	(\$0.159) =	(848.4240)	5,336.0 GJ x	(\$0.092) =	(490.9120)	\$0.067	357.5120	2.30%
9	Rider 3 Earnings Sharing Mechanism	5,336.0 GJ x	(\$0.017) =	(90.7120)	5,336.0 GJ x	\$0.000 =	0.0000	\$0.017	90.7120	0.58%
10	Rider 4 RSDA Rate Rider per GJ	5,336.0 GJ x	(\$0.208) =	(1,109.8880)	5,336.0 GJ x	(\$0.229) =	(1,221.9440)	(\$0.021)	(112.0560)	-0.72%
11	Rider 5 RSAM per GJ	5,336.0 GJ x	(\$0.057) =	(304.1520)	5,336.0 GJ x	\$0.192 =	1,024.5120	\$0.249	1,328.6640	8.56%
12	Transportation - Firm			\$12,998.50			\$15,159.58		\$2,161.08	13.92%
13										
14	Non-Standard Charges (not forecast)									
15	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
16										
17	Total (with effective \$/GJ rate)	5,336.0	\$2.909	\$15,524.74	5,336.0	\$3.314	\$17,685.82	\$0.405	\$2,161.08	13.92%
18										
19	VANCOUVER ISLAND SERVICE AREA									
20	Basic Charge	12 months x	\$132.52 =	\$1,590.24	12 months x	\$132.52 =	\$1,590.24	\$0.00	\$0.00	0.00%
21										
22	Administration Charge	12 months x	\$78.00 =	\$936.00	12 months x	\$78.00 =	\$936.00	\$0.00	\$0.00	0.00%
23										
24	Delivery Charge per GJ	5,996.0 GJ x	\$2.877 =	\$17,250.4920	5,996.0 GJ x	\$2.970 =	\$17,808.1200	\$0.093	\$557.6280	1.91%
25	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	5,996.0 GJ x	\$1.617 =	9,695.5320	5,996.0 GJ x	\$0.924 =	5,540.3040	(\$0.693)	(4,155.2280)	-14.26%
26	Rider 3 Earnings Sharing Mechanism	5,996.0 GJ x	\$0.000 =	0.0000	5,996.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
27	Rider 4 RSDA Rate Rider per GJ	5,996.0 GJ x	\$0.000 =	0.0000	5,996.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
28	Rider 5 RSAM per GJ	5,996.0 GJ x	(\$0.057) =	(341.7720)	5,996.0 GJ x	\$0.192 =	1,151.2320	\$0.249	1,493.0040	5.13%
29	Transportation - Firm			\$26,604.25			\$24,499.66		(\$2,104.59)	-7.22%
30										
31	Non-Standard Charges (not forecast)									
32	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
33										
34	Total (with effective \$/GJ rate)	5,996.0	\$4.858	\$29,130.49	5,996.0	\$4.507	\$27,025.90	(\$0.351)	(\$2,104.59)	-7.22%
35										
36	WHISTLER SERVICE AREA									
37	Basic Charge	12 months x	\$132.52 =	\$1,590.24	12 months x	\$132.52 =	\$1,590.24	\$0.00	\$0.00	0.00%
38										
39	Administration Charge	12 months x	\$78.00 =	\$936.00	12 months x	\$78.00 =	\$936.00	\$0.00	\$0.00	0.00%
40										
41	Delivery Charge per GJ	5,888.0 GJ x	\$2.877 =	\$16,939.7760	5,888.0 GJ x	\$2.970 =	\$17,487.3600	\$0.093	\$547.5840	1.25%
42	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	5,888.0 GJ x	\$4.204 =	24,753.1520	5,888.0 GJ x	\$2.362 =	13,907.4560	(\$1.842)	(10,845.6960)	-24.71%
43	Rider 3 Earnings Sharing Mechanism	5,888.0 GJ x	\$0.000 =	0.0000	5,888.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
44	Rider 4 RSDA Rate Rider per GJ	5,888.0 GJ x	\$0.000 =	0.0000	5,888.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
45	Rider 5 RSAM per GJ	5,888.0 GJ x	(\$0.057) =	(335.6160)	5,888.0 GJ x	\$0.192 =	1,130.4960	\$0.249	1,466.1120	3.34%
46	Transportation - Firm			\$41,357.31			\$32,525.31		(\$8,832.00)	-20.13%
47										
48	Non-Standard Charges (not forecast)									
49	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
50										
51	Total (with effective \$/GJ rate)	5,888.0	\$7.453	\$43,883.55	5,888.0	\$5.953	\$35,051.55	(\$1.500)	(\$8,832.00)	-20.13%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDERS G-XX-15
RATE SCHEDULE 25 - GENERAL FIRM T-SERVICE

Line No.	Particular	EFFECTIVE AUGUST 1, 2015			EFFECTIVE JANUARY 1, 2016			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND SERVICE AREA									
3	Basic Charge	12 months x	\$587.00	= \$7,044.00	12 months x	\$587.00	= \$7,044.00	\$0.00	\$0.00	0.00%
4										
5	Administration Charge	12 months x	\$78.00	= \$936.00	12 months x	\$78.00	= \$936.00	\$0.00	\$0.00	0.00%
6										
7	Transportation - Firm Demand	107.9 GJ x	\$19.910	= \$25,779.48	107.9 GJ x	\$20.582	= \$26,649.60	\$0.672	\$870.12	1.89%
8										
9	Delivery Charge per GJ	22,582.0 GJ x	\$0.819	= \$18,494.6580	22,582.0 GJ x	\$0.845	= \$19,081.7900	\$0.026	\$587.1320	1.27%
10	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	22,582.0 GJ x	(\$0.111)	= (2,506.6020)	22,582.0 GJ x	(\$0.064)	= (1,445.2480)	\$0.047	1,061.3540	2.30%
11	Rider 3 Earnings Sharing Mechanism	22,582.0 GJ x	(\$0.015)	= (338.7300)	22,582.0 GJ x	\$0.000	= 0.0000	\$0.015	338.7300	0.73%
12	Rider 4 RSDA Rate Rider per GJ	22,582.0 GJ x	(\$0.145)	= (3,274.3900)	22,582.0 GJ x	(\$0.158)	= (3,567.9560)	(\$0.013)	(293.5660)	-0.64%
13	Transportation - Firm			\$12,374.94			\$14,068.59		\$1,693.65	3.67%
14										
15	Non-Standard Charges (not forecast)									
16	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
17										
18	Total (with effective \$/GJ rate)	22,582.0	\$2.043	\$46,134.42	22,582.0	\$2.157	\$48,698.19	\$0.114	\$2,563.77	5.56%
19										
20	VANCOUVER ISLAND SERVICE AREA									
21	Basic Charge	12 months x	\$587.00	= \$7,044.00	12 months x	\$587.00	= \$7,044.00	\$0.00	\$0.00	0.00%
22										
23	Administration Charge	12 months x	\$78.00	= \$936.00	12 months x	\$78.00	= \$936.00	\$0.00	\$0.00	0.00%
24										
25	Transportation - Firm Demand	179.3 GJ x	\$19.910	= \$42,838.32	179.3 GJ x	\$20.582	= \$44,284.20	\$0.672	\$1,445.88	0.98%
26										
27	Delivery Charge per GJ	36,711.0 GJ x	\$0.819	= \$30,066.3090	36,711.0 GJ x	\$0.845	= \$31,020.7950	\$0.026	\$954.4860	0.65%
28	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	36,711.0 GJ x	\$1.815	= 66,630.4650	36,711.0 GJ x	\$1.565	= 57,452.7150	(\$0.250)	(9,177.7500)	-6.22%
29	Rider 3 Earnings Sharing Mechanism	36,711.0 GJ x	\$0.000	= 0.0000	36,711.0 GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
30	Rider 4 RSDA Rate Rider per GJ	36,711.0 GJ x	\$0.000	= 0.0000	36,711.0 GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
31	Transportation - Firm			\$96,696.77			\$88,473.51		(\$8,223.26)	-5.57%
32										
33	Non-Standard Charges (not forecast)									
34	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
35										
36	Total (with effective \$/GJ rate)	36,711.0	\$4.018	\$147,515.09	36,711.0	\$3.834	\$140,737.71	(\$0.184)	(\$6,777.38)	-4.59%
37										
38	WHISTLER SERVICE									
39	Basic Charge	12 months x	\$587.00	= \$7,044.00	12 months x	\$587.00	= \$7,044.00	\$0.00	\$0.00	0.00%
40										
41	Administration Charge	12 months x	\$78.00	= \$936.00	12 months x	\$78.00	= \$936.00	\$0.00	\$0.00	0.00%
42										
43	Transportation - Firm Demand	193.7 GJ x	\$19.910	= \$46,278.84	193.7 GJ x	\$20.582	= \$47,840.76	\$0.672	\$1,561.92	0.68%
44										
45	Delivery Charge per GJ	34,714.0 GJ x	\$0.819	= \$28,430.7660	34,714.0 GJ x	\$0.845	= \$29,333.3300	\$0.026	\$902.5640	0.39%
46	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	34,714.0 GJ x	\$4.204	= 145,937.6560	34,714.0 GJ x	\$2.362	= 81,994.4680	(\$1.842)	(63,943.1880)	-27.97%
47	Rider 3 Earnings Sharing Mechanism	34,714.0 GJ x	\$0.000	= 0.0000	34,714.0 GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
48	Rider 4 RSDA Rate Rider per GJ	34,714.0 GJ x	\$0.000	= 0.0000	34,714.0 GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
49	Transportation - Firm			\$174,368.42			\$111,327.80		(\$63,040.62)	-27.57%
50										
51	Non-Standard Charges (not forecast)									
52	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
53										
54	Total (with effective \$/GJ rate)	34,714.0	\$6.586	\$228,627.26	34,714.0	\$4.815	\$167,148.56	(\$1.771)	(\$61,478.70)	-26.89%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDERS G-XX-15
RATE SCHEDULE 27 - INTERRUPTIBLE T-SERVICE

Line No.	Particular	EFFECTIVE AUGUST 1, 2015			EFFECTIVE JANUARY 1, 2016			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND SERVICE AREA									
3	Basic Charge	12 months x	\$880.00 =	\$10,560.00	12 months x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
4										
5	Administration Charge	12 months x	\$78.00 =	\$936.00	12 months x	\$78.00 =	\$936.00	\$0.00	\$0.00	0.00%
6										
7	Delivery Charge per GJ	62,299.0 GJ x	\$1.325 =	\$82,546.1750	62,299.0 GJ x	\$1.368 =	\$85,225.0320	\$0.043	\$2,678.8570	3.20%
8	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	62,299.0 GJ x	(\$0.068) =	(4,236.3320)	62,299.0 GJ x	(\$0.039) =	(2,429.6610)	\$0.029	1,806.6710	2.16%
9	Rider 3 Earnings Sharing Mechanism	62,299.0 GJ x	(\$0.008) =	(498.3920)	62,299.0 GJ x	\$0.000 =	0.0000	\$0.008	498.3920	0.60%
10	Rider 4 RSDA Rate Rider per GJ	62,299.0 GJ x	(\$0.089) =	(5,544.6110)	62,299.0 GJ x	(\$0.097) =	(6,043.0030)	(\$0.008)	(498.3920)	-0.60%
11	Transportation - Interruptible			\$72,266.84			\$76,752.37		\$4,485.53	5.36%
12										
13	Non-Standard Charges (not forecast)									
14	UOR, Balancing gas, Backstopping Gas									
15										
16	Total (with effective \$/GJ rate)	<u>62,299.0</u>	<u>\$1.345</u>	<u>\$83,762.84</u>	<u>62,299.0</u>	<u>\$1.417</u>	<u>\$88,248.37</u>	<u>\$0.072</u>	<u>\$4,485.53</u>	<u>5.36%</u>
17										
18										
19	VANCOUVER ISLAND SERVICE AREA									
20	Basic Charge	12 months x	\$880.00 =	\$10,560.00	12 months x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
21										
22	Administration Charge	12.0 months x	\$78.00 =	\$936.00	12.0 months x	\$78.00 =	\$936.00	\$0.00	\$0.00	0.00%
23										
24	Delivery Charge per GJ	14,396.0 GJ x	\$1.325 =	\$19,074.7000	14,396.0 GJ x	\$1.368 =	\$19,693.7280	\$0.043	\$619.0280	1.15%
25	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	14,396.0 GJ x	\$1.617 =	23,278.3320	14,396.0 GJ x	\$0.924 =	13,301.9040	(\$0.693)	(9,976.4280)	-18.53%
26	Rider 3 Earnings Sharing Mechanism	14,396.0 GJ x	\$0.000 =	0.0000	14,396.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
27	Rider 4 RSDA Rate Rider per GJ	14,396.0 GJ x	\$0.000 =	0.0000	14,396.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
28	Transportation - Interruptible			\$42,353.03			\$32,995.63		(\$9,357.40)	-17.38%
29										
30										
31	Non-Standard Charges (not forecast)									
32	UOR, Balancing gas, Backstopping Gas									
33		<u>14,396.0</u>	<u>\$3.741</u>	<u>\$53,849.03</u>	<u>14,396.0</u>	<u>\$3.091</u>	<u>\$44,491.63</u>	<u>(\$0.650)</u>	<u>(\$9,357.40)</u>	<u>-17.38%</u>
34	Total (with effective \$/GJ rate)									

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

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TELEPHONE: (604) 660-4700
BC TOLL FREE: 1-800-663-1385
FACSIMILE: (604) 660-1102

SIXTH FLOOR, 900 HOWE STREET, BOX 250
VANCOUVER, BC V6Z 2N3 CANADA
web site: <http://www.b cuc.com>



DRAFT ORDER

IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by FortisBC Energy Inc.
regarding its 2015 Fourth Quarter Gas Cost Report
and Rate Changes effective January 1, 2016
for Mainland, Vancouver Island and Whistler Service Areas

BEFORE:

[December XX, 2015]

WHEREAS:

- A. By Order G-39-15 dated March 16, 2015, the British Columbia Utilities Commission (Commission) approved a decrease in Commodity Cost Recovery Charge sales rate classes within FortisBC Energy Inc. Mainland, Vancouver Island and Whistler Service Areas to a rate of \$2.486/gigajoule (GJ), effective April 1, 2015;
- B. On November 25, 2015, FortisBC Energy Inc. (FEI) filed its 2015 Fourth Quarter Report on Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) for the Mainland, Vancouver Island and Whistler Service Areas based on a five-day average November 12, 13, 16, 17 and 18, 2015 forward gas prices (the 2015 Fourth Quarter Report);
- C. The 2015 Fourth Quarter Report forecasts that commodity cost recoveries at the existing rate will be 144.7 percent of costs for the following 12 months, which exceeds the 95 to 105 percent recovery to cost ratio threshold set out in the Guidelines;
- D. The proposed rate decrease, in relation to the forecast over recovery of gas costs using the standard rate setting mechanism set out in the Guidelines, will be a decrease of \$0.767/GJ to the Commodity Gas Recovery Charge, which falls outside the rate change threshold indicating that a change to the commodity rate is required, effective January 1, 2016;
- E. FEI requests approval to flow-through a decrease of \$0.767/GJ to the Commodity Cost Recovery Charge from \$2.486/GJ to \$1.719/GJ effective January 1, 2016;

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- F. The 2015 Fourth Quarter Report forecasts the existing Storage and Transport Charges will over recover the midstream costs in 2016 of approximately \$33 million surplus after tax, and FEI requests approval to flow-through decreases to the Storage and Transport Charges as set out in the schedules at Tab 2, Page 7;
- G. The 2015 Fourth Quarter Report forecasts a MCRA balance at existing rates of approximately \$34 million surplus after tax at December 31, 2015. Based on the one-half amortization of the MCRA cumulative balances in the following year's rates, FEI requests approval to set MCRA Rate Rider 6 applicable to the sales rate classes excluding Revelstoke, effective January 1, 2016, as set out in the 2015 Fourth Quarter Report in the schedules at Tab 2, Page 7;
- H. The combined effects of the proposed delivery changes as requested in the FEI Annual Review for 2016 Rates, and the proposed commodity related charges (Cost of Gas, Storage and Transport, and MCRA Rate Rider 6) as requested in the 2015 Fourth Quarter Report would reduce the total annual bill for a typical Mainland residential customer with an average annual consumption of 90 gigajoules by approximately \$60 or 7.4 percent;
- I. The Commission has reviewed the 2015 Fourth Quarter Report and considers the requested rate changes are warranted.

NOW THEREFORE pursuant to Section 61(4) of the Utilities Commission Act, the Commission orders as follows:

- 1. FEI's request to set Commodity Cost Recovery Charge of \$1.719/GJ applicable to the Sales Rate Classes within the Mainland, Vancouver Island, and Whistler Service Areas, effective January 1, 2016 is approved.
- 2. FEI's request to set the flow-through Storage and Transport Charges applicable to the Sales Rate Classes within the Mainland, Vancouver Island, and Whistler Service Areas, effective January 1, 2016, as set out in the 2015 Fourth Quarter Report, is approved.
- 3. FEI's request to set MCRA Rate Rider 6 applicable to the Sales Rate Classes within the Mainland, Vancouver Island, and Whistler Service Areas, excluding Revelstoke, effective January 1, 2016, as set out in the 2015 Fourth Quarter Report, is approved.
- 4. FEI must notify all affected of the rate changes by way of a bill insert or bill message to be submitted to the Commission prior to its release with the next monthly gas billing.

DATED at the City of Vancouver, In the Province of British Columbia, this day of December, 2015.

BY ORDER