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October 1, 2015

Via Email
Original via Mail

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

Re: FortisBC Energy Inc. (FEI)

Application for Approval of Biomethane Energy Recovery Charge (BERC) Rate Methodology (the Application)

Supplementary Information Filing

On August 28, 2015 FEI filed the Application referenced above. On September 18, 2015 the British Columbia Utilities Commission (the Commission) issued Order G-147-15, which established the Regulatory Timetable and directed FEI to file supplementary information as outlined in Appendix B to Order G-147-15. Further, on October 1, 2015, FEI filed an Evidentiary Update to the Application as Exhibit B-1-1 (the Evidentiary Update).

The following table identifies where the supplementary information pursuant to Directive 2, and outlined in Appendix B, of Order G-147-15 is addressed in this filing. Please note that this supplementary information has been prepared using the revised financial analysis, tables and figures as provided in the Evidentiary Update.

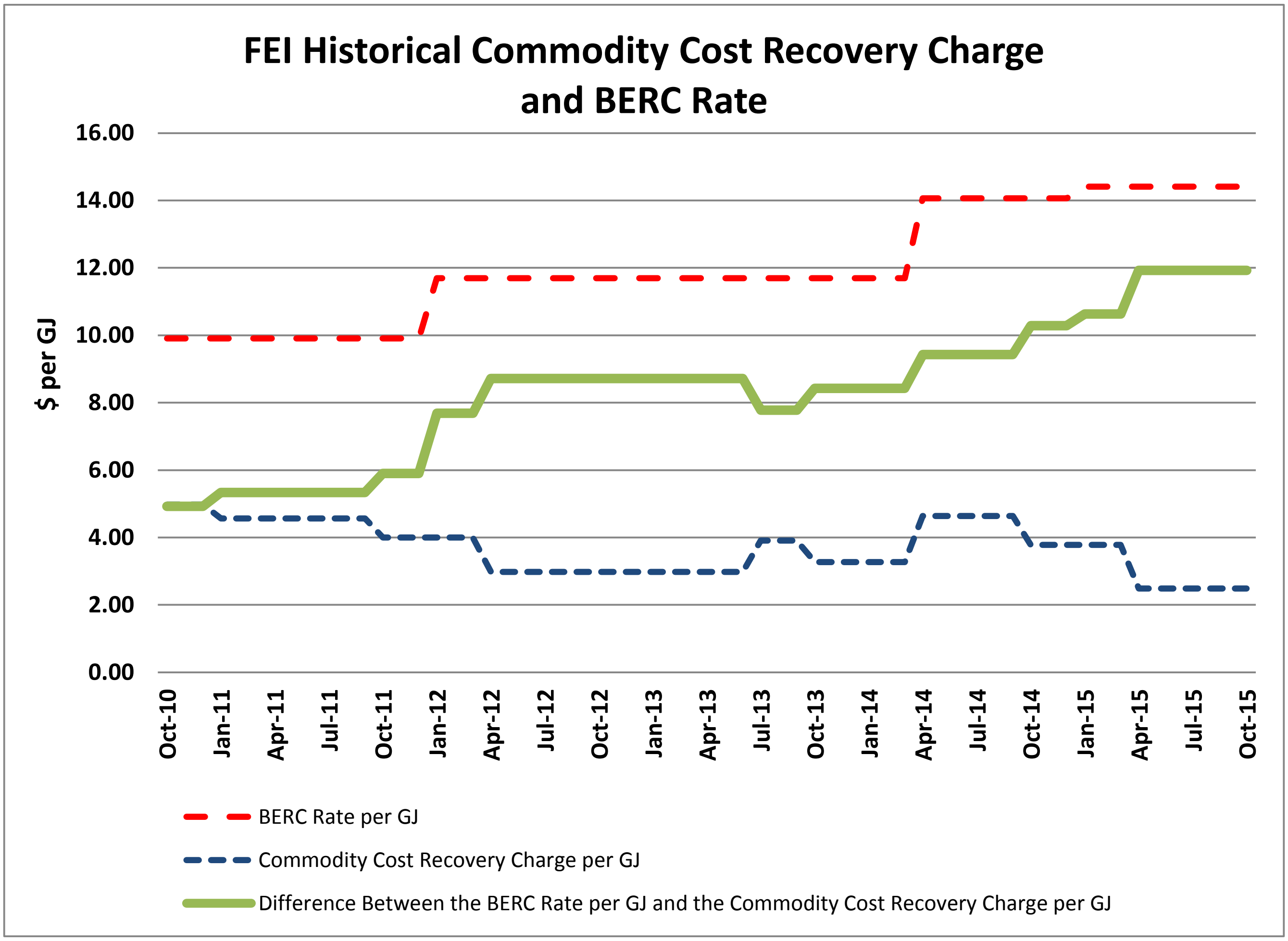
Table 1: Summary of Supplementary Information

	Supplementary Information	Response/Reference
1.	With respect to Rate Schedules 1B, 2B, 3B and 5B, provide a graph, table and the associated fully functional spreadsheet showing, for each month in the period from October 1, 2010 through to October 1, 2015, the Commodity Cost Recovery Charge (referred to as the Commission approved CCRA rate in the Application), the BERC rate and the difference between the two rates.	Figure 1 below; Ament A, Tab 1
2.	In order to provide an equivalent reference for Rate Schedule 11B, provide a graph, table and the associated fully functional spreadsheet showing, for each month in the period from October 1, 2010 through to October 1, 2015, the BERC rate, the Sumas monthly index, the FEI Rate Schedule 14A Index Rate price, the difference between the BERC rate and the Sumas monthly index and the difference between the BERC rate and the FEI Rate Schedule 14A Index Rate price.	Figure 2 below; Attachment A, Tab 2
3.	Provide a table and the associated fully functional spreadsheet showing the number of biomethane customers by rate schedule (1B, 2B, 3B, 5B and 11B) for each month in the period from 2010 through 2015.	Table 2 below; Attachment A, Tab 3
4.	Provide a table and the associated fully functional spreadsheet for each month in the period from 2010 through 2015 showing: a) the actual biomethane sales volumes expressed in gigajoules by rate schedule (1B, 2B, 3B, 5B and 11B); b) the forecast biomethane sales by rate schedule as reported in the quarterly BVA and BERC report filed with the Commission for the fourth quarter immediately proceeding the particular year; and c) the variance between the actual and forecast biomethane sales by rate schedule.	Attachment A, Tab 4a (2010), Tab 4b (2011), Tab 4c (2012), Tab 4d (2013), Tab 4e (2014), Tab 4f (2015)
5.	Provide the non-confidential portion of the 2015 Third Quarter Report on the Biomethane Variance Account (BVA) and Biomethane Energy Recovery Charge (BERC) that was filed with the Commission on August 14, 2015 (2015 Third Quarter BVA Report). a) Reconcile and explain the differences, for the 2015 year, between the data presented in Schedules 1 and 2 of Appendix E in the Application and the data reported in the 2015 Third Quarter BVA Report.	Table 3 below; Attachment B
6.	Reconcile and explain the differences between the forecast BERC rates using the status quo methodology as shown in Table 4-2 with the data presented in Schedule 4 in Appendix E.	Table 4 below
7.	Provide the associated fully functional spreadsheets for each of the following tables in the Application: Table 3-2, Table 3-3, Table 4-2, Table 6-2.	Attachment A
8.	Provide the tables and the associated fully functional spreadsheets for the following figures in the Application: Figure 3-1, Figures 3-2 and 3-3, Figures 3-4 through 3-7, Figures 4-1 through 4-7, Figure 5-2, Figures 8-2 and 8-3.	Attachment A
9.	Provide the associated fully functional spreadsheets and key assumptions for each of the schedules provided in Appendix E of the Application.	Attachment C
10.	Provide the non-confidential pages contained in the BVA specific Tabs of the 2011, 2012 and 2013 Commodity Cost Reconciliation Account (CCRA)/Midstream Cost Reconciliation Account (MCRA)/BVA Status Reports respectively filed with the Commission on April 30, 2012, April 30, 2013 and April 30, 2014.	Attachment D

	Supplementary Information	Response/Reference
11.	Provide the non-confidential portion of 2014 BVA Status Report filed with the Commission on April 30, 2015.	Attachment E

The following figures and tables address supplementary information requests noted as numbers 1, 2, 3, 5 and 6 in Table 1 above. Please refer to Attachments A through E for the fully functioning spreadsheets and other supplementary information as noted in Table 1.

Figure 1: Historical CCRA and BERC Rate Comparison[1],[2]



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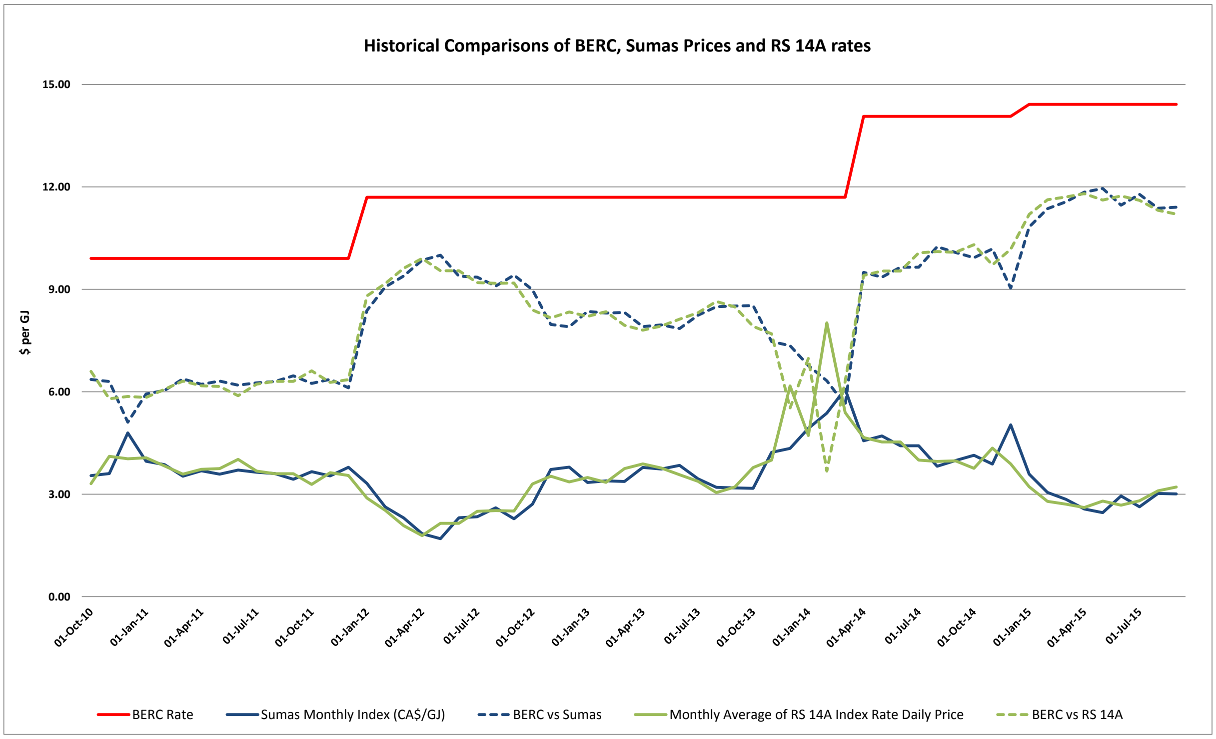
[1] Commission Order G-194-10 dated December 14, 2010, approved (among other things) a BERC Rate of $9.904 per GJ effective October 1, 2010. FEI Rate Schedules 1B, 2B, 3B, 11B and the amended Rate Schedule 30 were all approved, and directive 3 of Order G-194-10 stated that the Commission would accept for filing Rate Schedules 2 and 3 on or after January 1, 2012. FEI Rate Schedules 11B and 30 were filed with the Commission, endorsed, and became effective October 1, 2010 and Rate Schedule 1B was filed with the Commission, endorsed and became effective January 1, 2011. In accordance with directive 3 of Commission Order G-194-10, FEI Rate Schedules 2B and 3B were filed with the Commission, endorsed and became effective March 1, 2012. New FEI Rate Schedule 5B was approved by the Commission as per Order G-101-14, dated July 24, 2014 and became effective August 1, 2014.

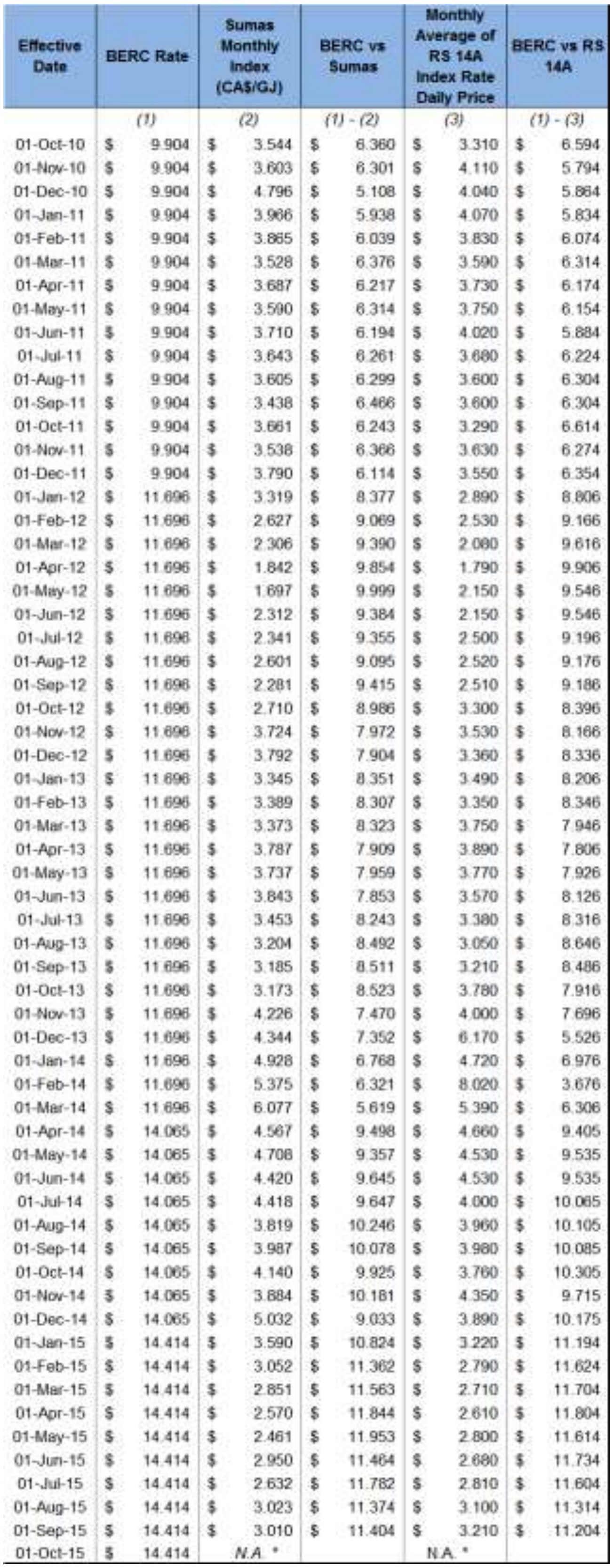
[2] BCUC approved Commodity Cost Recovery Charge per GJ is applicable to FEI Rate Schedules 1,2,3,4,5,6 and 7.

Date	BERC Rate per GJ[1]	Commodity Cost Recovery Charge per GJ[2]	Difference Between the BERC Rate per GJ and the Commodity Cost Recovery Charge per GJ
01-Oct-10	$ 9.904	$ 4.976	$ 4.928
01-Nov-10	$ 9.904	$ 4.976	$ 4.928
01-Dec-10	$ 9.904	$ 4.976	$ 4.928
01-Jan-11	$ 9.904	$ 4.568	$ 5.336
01-Feb-11	$ 9.904	$ 4.568	$ 5.336
01-Mar-11	$ 9.904	$ 4.568	$ 5.336
01-Apr-11	$ 9.904	$ 4.568	$ 5.336
01-May-11	$ 9.904	$ 4.568	$ 5.336
01-Jun-11	$ 9.904	$ 4.568	$ 5.336
01-Jul-11	$ 9.904	$ 4.568	$ 5.336
01-Aug-11	$ 9.904	$ 4.568	$ 5.336
01-Sep-11	$ 9.904	$ 4.568	$ 5.336
01-Oct-11	$ 9.904	$ 4.005	$ 5.899
01-Nov-11	$ 9.904	$ 4.005	$ 5.899
01-Dec-11	$ 9.904	$ 4.005	$ 5.899
01-Jan-12	$ 11.696	$ 4.005	$ 7.691
01-Feb-12	$ 11.696	$ 4.005	$ 7.691
01-Mar-12	$ 11.696	$ 4.005	$ 7.691
01-Apr-12	$ 11.696	$ 2.977	$ 8.719
01-May-12	$ 11.696	$ 2.977	$ 8.719
01-Jun-12	$ 11.696	$ 2.977	$ 8.719
01-Jul-12	$ 11.696	$ 2.977	$ 8.719
01-Aug-12	$ 11.696	$ 2.977	$ 8.719
01-Sep-12	$ 11.696	$ 2.977	$ 8.719
01-Oct-12	$ 11.696	$ 2.977	$ 8.719
01-Nov-12	$ 11.696	$ 2.977	$ 8.719
01-Dec-12	$ 11.696	$ 2.977	$ 8.719
01-Jan-13	$ 11.696	$ 2.977	$ 8.719
01-Feb-13	$ 11.696	$ 2.977	$ 8.719
01-Mar-13	$ 11.696	$ 2.977	$ 8.719
01-Apr-13	$ 11.696	$ 2.977	$ 8.719
01-May-13	$ 11.696	$ 2.977	$ 8.719
01-Jun-13	$ 11.696	$ 2.977	$ 8.719
01-Jul-13	$ 11.696	$ 3.913	$ 7.783
01-Aug-13	$ 11.696	$ 3.913	$ 7.783
01-Sep-13	$ 11.696	$ 3.913	$ 7.783
01-Oct-13	$ 11.696	$ 3.272	$ 8.424
01-Nov-13	$ 11.696	$ 3.272	$ 8.424
01-Dec-13	$ 11.696	$ 3.272	$ 8.424
01-Jan-14	$ 11.696	$ 3.272	$ 8.424
01-Feb-14	$ 11.696	$ 3.272	$ 8.424
01-Mar-14	$ 11.696	$ 3.272	$ 8.424
01-Apr-14	$ 14.065	$ 4.640	$ 9.425
01-May-14	$ 14.065	$ 4.640	$ 9.425
01-Jun-14	$ 14.065	$ 4.640	$ 9.425
01-Jul-14	$ 14.065	$ 4.640	$ 9.425
01-Aug-14	$ 14.065	$ 4.640	$ 9.425
01-Sep-14	$ 14.065	$ 4.640	$ 9.425
01-Oct-14	$ 14.065	$ 3.781	$ 10.284
01-Nov-14	$ 14.065	$ 3.781	$ 10.284
01-Dec-14	$ 14.065	$ 3.781	$ 10.284
01-Jan-15	$ 14.414	$ 3.781	$ 10.633
01-Feb-15	$ 14.414	$ 3.781	$ 10.633
01-Mar-15	$ 14.414	$ 3.781	$ 10.633
01-Apr-15	$ 14.414	$ 2.486	$ 11.928
01-May-15	$ 14.414	$ 2.486	$ 11.928
01-Jun-15	$ 14.414	$ 2.486	$ 11.928
01-Jul-15	$ 14.414	$ 2.486	$ 11.928
01-Aug-15	$ 14.414	$ 2.486	$ 11.928
01-Sep-15	$ 14.414	$ 2.486	$ 11.928
01-Oct-15	$ 14.414	$ 2.486	$ 11.928

Figure 2: Historical RS14A, BERC Rate and Sumas Comparison



FEI notes that the Rate Schedule 14A index price can be comprised of both Sumas Monthly Index and Sumas Daily Index Purchases. Therefore, because it represents a published market price, FEI believes a more appropriate comparative of the market price of natural gas along with the Sumas Monthly Index may be the Sumas Daily Index average price for the month rather than the Rate Schedule 14A index price.



Effective Date	BERC Rate	Sumas Monthly Index (CA$/GJ)	BERC vs Sumas	Monthly Average of RS 14A Index Rate Daily Price	BERC vs RS 14A
	(1)	*(2)*	*(1) - (2)*	*(3)*	*(1) - (3)*
01-Oct-10	$ 9.904	$ 3.544	$ 6.360	$ 3.310	$ 6.594
01-Nov-10	$ 9.904	$ 3.603	$ 6.301	$ 4.110	$ 5.794
01-Dec-10	$ 9.904	$ 4.796	$ 5.108	$ 4.040	$ 5.864
01-Jan-11	$ 9.904	$ 3.966	$ 5.938	$ 4.070	$ 5.834
01-Feb-11	$ 9.904	$ 3.865	$ 6.039	$ 3.830	$ 6.074
01-Mar-11	$ 9.904	$ 3.528	$ 6.376	$ 3.590	$ 6.314
01-Apr-11	$ 9.904	$ 3.687	$ 6.217	$ 3.730	$ 6.174
01-May-11	$ 9.904	$ 3.590	$ 6.314	$ 3.750	$ 6.154
01-Jun-11	$ 9.904	$ 3.710	$ 6.194	$ 4.020	$ 5.884
01-Jul-11	$ 9.904	$ 3.643	$ 6.261	$ 3.680	$ 6.224
01-Aug-11	$ 9.904	$ 3.605	$ 6.299	$ 3.600	$ 6.304
01-Sep-11	$ 9.904	$ 3.438	$ 6.466	$ 3.600	$ 6.304
01-Oct-11	$ 9.904	$ 3.661	$ 6.243	$ 3.290	$ 6.614
01-Nov-11	$ 9.904	$ 3.538	$ 6.366	$ 3.630	$ 6.274
01-Dec-11	$ 9.904	$ 3.790	$ 6.114	$ 3.550	$ 6.354
01-Jan-12	$ 11.696	$ 3.319	$ 8.377	$ 2.890	$ 8.806
01-Feb-12	$ 11.696	$ 2.627	$ 9.069	$ 2.530	$ 9.166
01-Mar-12	$ 11.696	$ 2.306	$ 9.390	$ 2.080	$ 9.616
01-Apr-12	$ 11.696	$ 1.842	$ 9.854	$ 1.790	$ 9.906
01-May-12	$ 11.696	$ 1.697	$ 9.999	$ 2.150	$ 9.546
01-Jun-12	$ 11.696	$ 2.312	$ 9.384	$ 2.150	$ 9.546
01-Jul-12	$ 11.696	$ 2.341	$ 9.355	$ 2.500	$ 9.196
01-Aug-12	$ 11.696	$ 2.601	$ 9.095	$ 2.520	$ 9.176
01-Sep-12	$ 11.696	$ 2.281	$ 9.415	$ 2.510	$ 9.186
01-Oct-12	$ 11.696	$ 2.710	$ 8.986	$ 3.300	$ 8.396
01-Nov-12	$ 11.696	$ 3.724	$ 7.972	$ 3.530	$ 8.166
01-Dec-12	$ 11.696	$ 3.792	$ 7.904	$ 3.360	$ 8.336
01-Jan-13	$ 11.696	$ 3.345	$ 8.351	$ 3.490	$ 8.206
01-Feb-13	$ 11.696	$ 3.389	$ 8.307	$ 3.350	$ 8.346
01-Mar-13	$ 11.696	$ 3.373	$ 8.323	$ 3.750	$ 7.946
01-Apr-13	$ 11.696	$ 3.787	$ 7.909	$ 3.890	$ 7.806
01-May-13	$ 11.696	$ 3.737	$ 7.959	$ 3.770	$ 7.926
01-Jun-13	$ 11.696	$ 3.843	$ 7.853	$ 3.570	$ 8.126
01-Jul-13	$ 11.696	$ 3.453	$ 8.243	$ 3.380	$ 8.316
01-Aug-13	$ 11.696	$ 3.204	$ 8.492	$ 3.050	$ 8.646
01-Sep-13	$ 11.696	$ 3.185	$ 8.511	$ 3.210	$ 8.486
01-Oct-13	$ 11.696	$ 3.173	$ 8.523	$ 3.780	$ 7.916
01-Nov-13	$ 11.696	$ 4.226	$ 7.470	$ 4.000	$ 7.696
01-Dec-13	$ 11.696	$ 4.344	$ 7.352	$ 6.170	$ 5.526
01-Jan-14	$ 11.696	$ 4.928	$ 6.768	$ 4.720	$ 6.976
01-Feb-14	$ 11.696	$ 5.375	$ 6.321	$ 8.020	$ 3.676
01-Mar-14	$ 11.696	$ 6.077	$ 5.619	$ 5.390	$ 6.306
01-Apr-14	$ 14.065	$ 4.567	$ 9.498	$ 4.660	$ 9.405
01-May-14	$ 14.065	$ 4.708	$ 9.357	$ 4.530	$ 9.535
01-Jun-14	$ 14.065	$ 4.420	$ 9.645	$ 4.530	$ 9.535
01-Jul-14	$ 14.065	$ 4.418	$ 9.647	$ 4.000	$ 10.065
01-Aug-14	$ 14.065	$ 3.819	$ 10.246	$ 3.960	$ 10.105
01-Sep-14	$ 14.065	$ 3.987	$ 10.078	$ 3.980	$ 10.085
01-Oct-14	$ 14.065	$ 4.140	$ 9.925	$ 3.760	$ 10.305
01-Nov-14	$ 14.065	$ 3.884	$ 10.181	$ 4.350	$ 9.715
01-Dec-14	$ 14.065	$ 5.032	$ 9.033	$ 3.890	$ 10.175
01-Jan-15	$ 14.414	$ 3.590	$ 10.824	$ 3.220	$ 11.194
01-Feb-15	$ 14.414	$ 3.052	$ 11.362	$ 2.790	$ 11.624
01-Mar-15	$ 14.414	$ 2.851	$ 11.563	$ 2.710	$ 11.704
01-Apr-15	$ 14.414	$ 2.570	$ 11.844	$ 2.610	$ 11.804
01-May-15	$ 14.414	$ 2.461	$ 11.953	$ 2.800	$ 11.614
01-Jun-15	$ 14.414	$ 2.950	$ 11.464	$ 2.680	$ 11.734
01-Jul-15	$ 14.414	$ 2.632	$ 11.782	$ 2.810	$ 11.604
01-Aug-15	$ 14.414	$ 3.023	$ 11.374	$ 3.100	$ 11.314
01-Sep-15	$ 14.414	$ 3.010	$ 11.404	$ 3.210	$ 11.204
01-Oct-15	$ 14.414	*N.A.* *		N.A. *	

Table 2: Number of Biomethane Customers by Applicable Rate Schedule

	Total Enrollment					
Date	**R1B**	**R2B**	**R3B**	**R5B**	**R11B**	**Total**
2011-06-01					1	**1**
2011-07-01	2					**2**
2011-08-01	3					**3**
2011-09-01	17					**17**
2011-10-01	27					**27**
2011-11-01	31					**31**
2011-12-01	1,088					**1,088**
2012-01-01	1,117					**1,117**
2012-02-01	1,150					**1,150**
2012-03-01	1,175	5	-		2	**1,182**
2012-04-01	1,263	8	-		2	**1,273**
2012-05-01	1,347	16	3		2	**1,368**
2012-06-01	2,465	26	6		2	**2,499**
2012-07-01	3,049	33	7		2	**3,091**
2012-08-01	3,306	37	8		2	**3,353**
2012-09-01	3,424	41	8		2	**3,475**
2012-10-01	3,636	46	8		3	**3,693**
2012-11-01	3,852	52	8		3	**3,915**
2012-12-01	4,435	60	9		3	**4,507**
2013-01-01	4,610	64	9		2	**4,685**
2013-02-01	4,720	69	9		2	**4,800**
2013-03-01	4,804	72	9		2	**4,887**
2013-04-01	4,924	74	10		3	**5,011**
2013-05-01	5,022	80	10		3	**5,115**
2013-06-01	5,138	79	10		3	**5,230**
2013-07-01	5,270	81	10		3	**5,364**
2013-08-01	5,371	85	10		3	**5,469**
2013-09-01	5,526	91	10		3	**5,630**
2013-10-01	5,806	99	10		3	**5,918**
2013-11-01	5,968	117	12		3	**6,100**
2013-12-01	6,149	121	13		3	**6,286**
2014-01-01	6,290	126	13		3	**6,432**
2014-02-01	6,341	129	13		3	**6,486**
2014-03-01	6,381	130	13		3	**6,527**
2014-04-01	6,376	131	13		3	**6,523**
2014-05-01	6,476	134	13		3	**6,626**
2014-06-01	6,526	138	13		4	**6,681**
2014-07-01	6,596	138	13		4	**6,751**
2014-08-01	6,673	137	14		4	**6,828**
2014-09-01	6,681	140	14		4	**6,839**
2014-10-01	6,677	138	14	-	4	**6,833**
2014-11-01	6,718	138	14	-	4	**6,874**
2014-12-01	6,687	139	14	-	4	**6,844**
2015-01-01	6,686	137	14	-	5	**6,842**
2015-02-01	6,584	138	14	-	5	**6,741**
2015-03-01	6,559	134	14	-	5	**6,712**
2015-04-01	6,545	135	14	-	5	**6,699**
2015-05-01	6,541	133	14	-	5	**6,693**
2015-06-01	6,505	131	14	-	5	**6,655**
2015-07-01	6,500	132	13	-	5	**6,650**

Table 3: Reconciliation of Closing 2015 BVA Balance

Particular	$ Thousands		Comment
Q3 Report Dec 31, 2015 Closing BVA Balance		$ 1,212	
Forecast Related Reconciling Items:			
Cost of Biomethane	$ 29		Reduction in forecast Kelowna supply & inflation to Seabreeze price
General & Admin O&M	$ 50		Updated forecast for annual expectations
Upgrader O&M	$ (13)		Reduced O&M aligned with reduced supply expectations
BERC Recoveries	$ (89)		Increase in demand forecast of 6,179 GJs for 2015
Property Tax	$ 9		Application includes allowance for provision for 1% in lieu tax
Net Increase (Decrease)	$ (14)		
Tax on Reconciling Items	$ 4	$ (10)	Impact of reconciling items at 26% tax rate
COV Development Costs		$ 20	COV costs are excluded from the Quarterly Reports
Exhibit B-1-1 Dec 31, 2015 Closing BVA Balance		$ 1,222	

Table 4: Comparison of Status Quo and Cost Based BERC Rates

Forecast Rates ($/GJ)	2016	2017	2018	2019	2020
Status Quo BERC (Exhibit B-1-1 Table 4.2)	$ 15.73	$ 14.88	$ 15.61	$ 16.31	$ 16.81
Cost Based BERC (Exhibit B-1-1, Appendix E, Schedule 4)	$ 15.73	$ 14.64	$ 16.11	$ 16.41	$ 16.60
Difference	$ -	$ 0.24	$ (0.50)	$ (0.10)	$ 0.21

The difference in the forecast rates as shown in Table 4 above is due to the annual transfer mechanisms discussed in section 7.3 and section 9 of the Application. That is, the Status Quo rate does not reflect the proposed annual transfer of unsold biomethane and other costs.

If further information is required, please contact the undersigned.

Sincerely,

FORTISBC ENERGY INC.

Original signed by: Michelle Carman

For: Diane Roy

Attachments

Attachment A

REFER TO LIVE SPREADSHEET MODEL

Provided in electronic format only

(accessible by opening the Attachments Tab in Adobe)

Attachment B

FORTIS BC™

Diane Roy
Director, Regulatory Services

Gas Regulatory Affairs Correspondence
Email: gas.regulatory.affairs@fortisbc.com

Electric Regulatory Affairs Correspondence
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August 14, 2015

Via Email
Original via Mail

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

Re: FortisBC Energy Inc. (FEI or the Company)

2015 Third Quarter Report on the Biomethane Variance Account (BVA) and Biomethane Energy Recovery Charge (BERC) (the 2015 Third Quarter BVA Report)

Pursuant to British Columbia Utilities Commission (the Commission) Order G-210-13 and the accompanying Decision dated December 11, 2013, on the Biomethane Service Offering: Post Implementation Report and Application for Approval of the Continuation and Modification of the Biomethane Program on a Permanent Basis (the Decision), the attached materials provide the 2015 Third Quarter BVA Report. By Order G-177-14 dated November 14, 2014, the Commission approved an increase in the BERC rate to a rate of $14.414/gigajoule (GJ), effective January 1, 2015. As well, the Commission accepted on an interim basis, pending a review of FEI's BERC rate methodology proposal in 2015, the BERC rate change guidelines FEI proposed in its 2014 Fourth Quarter Report on the BVA and BERC (the Interim Guidelines).

Based on the biomethane gas supply cost assumptions (i.e. project in-service date, cost of service, and production volumes, etc.[1]) and the forecast biomethane recoveries at the

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[1] Consistent with previous quarterly reports, the City of Vancouver development costs of $163K (after tax, as of June 30, 2015) were excluded from this calculation.

present BERC rate, the BVA balance before accounting for the value of the unsold biomethane quantities is projected to be approximately $1,212 thousand deficit after tax at December 31, 2015 (Tab 1, Page 2, Column 14, Line 8). Please note that the cost of service figures for the Salmon Arm and Kelowna projects have been updated to align with the forecast that will be reflected in the forthcoming BERC Rate Methodology Application and as such represents a change from the cost of service forecast provided in the 2015 Second Quarter Report on the BVA and BERC filed on May 14, 2015.

Further, the BVA balances at December 31, 2015 and December 31, 2016, based on the existing BERC rate and after adjustment for the value of the unsold biomethane quantities are forecast to be approximately $60 thousand deficit after tax (Tab 1, Page 2, Column 14, Line 11) and $191 thousand deficit after tax (Tab 1, Page 2, Column 14, Line 24), respectively.

The monthly deferral account activity and balances for the BVA are shown on the schedules provided at Tab 1, Pages 1 and 2 – the schedule at Page 1 displays energy quantities, and the schedule at Page 2 displays dollar amounts. The schedule at Tab 1, Page 3 provides a breakdown of the monthly actual and forecast biomethane recoveries by rate class. The schedules at Tab 1, Pages 4.1C to 4.3C provide a breakdown of the monthly actual and forecast biomethane supply costs by project.

At Tab 1, Page 5 the Company provides a re-calculation of the BERC rate, based on an October 1, 2015 effective date. Based on the BVA cost and recovery assumptions for the 12-month period ending September 30, 2016, and the projected September 30, 2015 unsold biomethane quantity, the tested rate increase is calculated to be $0.626/GJ (Tab 1, Page 5, Column 3, Line 25), indicating that no change to the BERC rate is required at this time as per the Interim Guidelines[2]. FEI recommends the BERC rate remain unchanged at October 1, 2015.

The schedule at Tab 1, Page 6 provides the monthly biomethane inventory change since January 2014, as well as the age of biomethane inventory sold each month as determined on a first in, first out basis.

The Company requests the information contained in Tab 1 at Pages 4.1C, 4.2C, and 4.3C be treated as CONFIDENTIAL.

CONFIDENTIALITY

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in the Company's January 31, 1994 submission to the Commission) FEI is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply

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[2] The guidelines and criteria for BERC rate changes comprised the following:
(i) Annual resetting of the BERC rate on an annual basis effective January 1st of a given year;
(ii) A threshold of $1.00 per GJ that will trigger a rate reset. That is, if a Quarterly Report indicates a change greater than $1.00 per GJ (plus or minus) is required, the BERC rate will be reset.

Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

In accordance with Commission Letter L-26-15, FEI will be filing the BERC Rate Methodology Application on August 28th, which will include among other items, a review of the appropriate timing and volume triggers for the recovery of unsold biomethane through the Midstream Cost Reconciliation Account. Further, FEI will continue to monitor the BVA balances and will submit its 2015 Fourth Quarter Report on the BVA no later than November 15, 2015.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7643.

Sincerely,

FORTISBC ENERGY INC.

Original signed by:

Diane Roy

Attachments

FORTISBC ENERGY INC.
SUMMARY OF BIOMETHANE VARIANCE ACCOUNT (BVA) QUANTITIES
ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2017
(Quantities shown in TJ)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded (1)	Forecast (1)	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
2		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	**2015**
3	Biomethane Available for Sale - Beginning	79.9	70.4	63.9	63.3	63.5	67.2	75.6	75.9	85.7	95.0	102.3	106.2	79.9
4	Purchases	7.8	8.3	13.3	12.8	12.9	12.0	15.7	18.1	19.3	19.6	19.3	19.6	178.7
5	Sales	(17.3)	(14.8)	(13.9)	(12.7)	(9.2)	(3.6)	(15.4)	(8.3)	(9.9)	(12.3)	(15.4)	(17.8)	(150.6)
6	Biomethane Available for Sale - Ending	70.4	63.9	63.3	63.5	67.2	75.6	75.9	85.7	95.0	102.3	106.2	108.0	108.0
7														
8														
9		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
10		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	**2016**
11	Biomethane Available for Sale - Beginning	108.0	110.5	115.2	121.6	131.2	143.9	159.1	175.4	193.4	209.4	225.6	238.0	108.0
12	Purchases	20.9	22.3	23.9	24.6	25.9	26.6	26.9	26.9	26.6	29.4	29.1	29.4	312.1
13	Sales	(18.4)	(17.5)	(17.5)	(14.9)	(13.2)	(11.4)	(10.6)	(8.8)	(10.6)	(13.2)	(16.6)	(19.3)	(171.9)
14	Biomethane Available for Sale - Ending	110.5	115.2	121.6	131.2	143.9	159.1	175.4	193.4	209.4	225.6	238.0	248.1	248.1
15														
16														
17		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
18		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	**2017**
19	Biomethane Available for Sale - Beginning	248.1	248.5	248.9	250.2	254.0	259.9	267.4	276.1	286.6	295.1	301.0	302.9	248.1
20	Purchases	31.2	30.4	31.2	31.0	31.2	31.0	31.2	31.2	31.0	31.2	31.0	31.2	372.8
21	Sales	(30.9)	(30.0)	(30.0)	(27.2)	(25.3)	(23.5)	(22.5)	(20.7)	(22.5)	(25.3)	(29.0)	(31.8)	(318.7)
22	Biomethane Available for Sale - Ending	248.5	248.9	250.2	254.0	259.9	267.4	276.1	286.6	295.1	301.0	302.9	302.3	302.3

Notes: (1) June sales were understated by 5.5 TJ, the correction was booked in July.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC.
SUMMARY OF BVA BALANCES AT EXISTING BIOMETHANE ENERGY RECOVERY CHARGE (BERC)
ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2017
(Amounts shown in $000)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Restated (1)	Adjusted (2)	Adjusted (2)	Adjusted (2)	Adjusted (2)	Adjusted (2) (3)	Forecast (3)	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
2		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	**2015**
3	BVA Balance - Beginning (Pre-tax)	$ 1,390	$ 1,272	$ 1,193	$ 1,269	$ 1,299	$ 1,500	$ 1,729	$ 1,658	$ 1,713	$ 1,766	$ 1,765	$ 1,716	$ 1,390
4	Costs Incurred	$ 133	$ 132	$ 277	$ 212	$ 334	$ 281	$ 151	$ 176	$ 196	$ 175	$ 174	$ 178	$ 2,418
5	Revenue from **Existing BERC** Rate	$ (250)	$ (212)	$ (200)	$ (183)	$ (133)	$ (52)	$ (222)	$ (120)	$ (143)	$ (177)	$ (222)	$ (256)	$ (2,171)
6	BVA Balance - Ending (Pre-tax)	$ 1,272	$ 1,193	$ 1,269	$ 1,299	$ 1,500	$ 1,729	$ 1,658	$ 1,713	$ 1,766	$ 1,765	$ 1,716	$ 1,637	$ 1,637
7														
8	BVA Balance - Ending (After Tax)	$ 942	$ 883	$ 939	$ 961	$ 1,110	$ 1,280	$ 1,227	$ 1,268	$ 1,307	$ 1,306	$ 1,270	$ 1,212	$ 1,212
9														
10	Adjustment for Value of Unsold Biomethane at **Existing BERC** Rate (After Tax) (4)									$ (1,014)				$(1,152)
11	**Adjusted BVA Balance - Ending (After Tax)**									$ 293				$ 60
12														
13														
14		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
15		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	**2016**
16	BVA Balance - Beginning (Pre-tax)	$ 1,637	$ 1,692	$ 1,778	$ 1,910	$ 2,063	$ 2,257	$ 2,482	$ 2,725	$ 2,992	$ 3,255	$ 3,494	$ 3,681	$ 1,637
17	Costs Incurred	$ 320	$ 338	$ 384	$ 368	$ 384	$ 390	$ 395	$ 395	$ 415	$ 428	$ 427	$ 431	$ 4,676
18	Revenue from **Existing BERC** Rate	$ (265)	$ (253)	$ (253)	$ (215)	$ (190)	$ (165)	$ (152)	$ (127)	$ (152)	$ (190)	$ (240)	$ (278)	$ (2,478)
19	BVA Balance - Ending (Pre-tax)	$ 1,692	$ 1,778	$ 1,910	$ 2,063	$ 2,257	$ 2,482	$ 2,725	$ 2,992	$ 3,255	$ 3,494	$ 3,681	$ 3,835	$ 3,835
20														
21	BVA Balance - Ending (After Tax)	$ 1,252	$ 1,316	$ 1,413	$ 1,526	$ 1,670	$ 1,837	$ 2,016	$ 2,214	$ 2,409	$ 2,585	$ 2,724	$ 2,838	$ 2,838
22														
23	Adjustment for Value of Unsold Biomethane at **Existing BERC** Rate (After Tax) (4)									$ (2,234)				$(2,647)
24	**Adjusted BVA Balance - Ending (After Tax)**									$ 175				$ 191
25														
26														
27		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
28		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	**2017**
29	BVA Balance - Beginning (Pre-tax)	$ 3,835	$ 3,861	$ 3,887	$ 3,952	$ 4,027	$ 4,134	$ 4,263	$ 4,409	$ 4,583	$ 4,750	$ 4,856	$ 4,909	$ 3,835
30	Costs Incurred	$ 471	$ 458	$ 496	$ 467	$ 471	$ 467	$ 471	$ 471	$ 492	$ 471	$ 471	$ 475	$ 5,684
31	Revenue from **Existing BERC** Rate	$ (445)	$ (432)	$ (432)	$ (392)	$ (365)	$ (338)	$ (325)	$ (298)	$ (325)	$ (365)	$ (418)	$ (459)	$ (4,593)
32	BVA Balance - Ending (Pre-tax)	$ 3,861	$ 3,887	$ 3,952	$ 4,027	$ 4,134	$ 4,263	$ 4,409	$ 4,583	$ 4,750	$ 4,856	$ 4,909	$ 4,926	$ 4,926
33														
34	BVA Balance - Ending (After Tax)	$ 2,857	$ 2,877	$ 2,924	$ 2,980	$ 3,059	$ 3,154	$ 3,263	$ 3,391	$ 3,515	$ 3,594	$ 3,633	$ 3,645	$ 3,645
35														
36	Adjustment for Value of Unsold Biomethane at **Existing BERC** Rate (After Tax) (4)													$(3,225)
37	**Adjusted BVA Balance - Ending (After Tax)**													$ 420

Notes: (1) *January 1, 2015 opening deferral balance was restated to reverse an adjustment error identified in the Response to the BCUC IR No. 1 on the 2015 Second Quarter Report on the BVA and BERC filed on June 5, 2015 (Attachment 2.1).*

(2) *The monthly costs for January - March were incorrectly recorded and an adjusting entry booked in April to correct the costs on a year to date basis. The adjusted monthly costs are used for the purpose of this quarterly report*

(3) *June sales were understated by 5.5 TJ, the correction was booked in July.*

(4) *Adjustment calculated based on quantity of Biomethane Available For Sale (Tab 1, Page 1) at the effective BERC Rate.*

Slight differences in totals due to rounding.

FORTISBC ENERGY INC.
COST RECOVERY BY RATE CLASS FOR BIOMETHANE
ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2017

Line	Particulars	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
1	**Sales (GJ)**	Jan 15	Feb 15	Mar 15	Apr 15	May 15	Jun 15	Jul 15	Aug 15	Sep 15	Oct 15	Nov 15	Dec 15	**2015**
2	Residential	8,346	6,089	5,265	4,442	2,122	1,582	2,642	1,321	2,642	4,624	7,267	9,248	55,590
3	Commercial	1,301	1,776	1,115	875	436	476	227	113	227	397	623	794	8,360
4	On/Off System & Other	7,646	6,932	7,501	7,361	6,677	1,519	12,550	6,914	7,050	7,255	7,527	7,732	86,664
5	**Total Sales**	17,293	14,797	13,881	12,678	9,235	3,577	15,419	8,348	9,919	12,276	15,417	17,774	150,614
6														
7	**Effective Rate** (1)	$ 14.481	$ 14.336	$ 14.415	$ 14.414	$ 14.411	$ 14.405	$ 14.414	$ 14.414	$ 14.414	$ 14.414	$ 14.414	$ 14.414	
8														
9	**Cost Recovered**													
10	Residential	$ 120,319	$ 87,773	$ 75,880	$ 64,022	$ 30,565	$ 22,794	$ 38,082	$ 19,041	$ 38,082	$ 66,650	$ 104,747	$ 133,301	$ 801,255
11	Commercial	18,761	25,587	16,100	12,606	6,290	6,857	3,272	1,629	3,272	5,722	8,980	11,445	120,522
12	On/Off System & Other	111,339	98,767	108,117	106,106	96,235	21,876	180,896	99,658	101,619	104,574	108,494	111,449	1,249,129
13	**Total Recovered**	$ 250,420	$ 212,128	$ 200,097	$ 182,734	$ 133,090	$ 51,526	$ 222,249	$ 120,328	$ 142,972	$ 176,946	$ 222,221	$ 256,194	$ 2,170,907
14														
15														
16														
17		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
18	**Sales (GJ)**	Jan 16	Feb 16	Mar 16	Apr 16	May 16	Jun 16	Jul 16	Aug 16	Sep 16	Oct 16	Nov 16	Dec 16	**2016**
19	Residential	9,584	8,846	8,846	6,635	5,160	3,686	2,949	1,474	2,949	5,160	8,109	10,321	73,719
20	Commercial	816	754	754	565	440	314	251	126	251	440	691	879	6,281
21	On/Off System & Other	7,988	7,918	7,918	7,708	7,567	7,427	7,357	7,216	7,357	7,567	7,848	8,059	91,930
22	**Total Sales**	18,388	17,518	17,518	14,908	13,167	11,427	10,557	8,816	10,557	13,167	16,648	19,259	171,930
23														
24	**Effective Rate**	$ 14.414	$ 14.414	$ 14.414	$ 14.414	$ 14.414	$ 14.414	$ 14.414	$ 14.414	$ 14.414	$ 14.414	$ 14.414	$ 14.414	
25														
26	**Cost Recovered**													
27	Residential	$ 138,144	$ 127,506	$ 127,506	$ 95,637	$ 74,376	$ 53,130	$ 42,507	$ 21,246	$ 42,507	$ 74,376	$ 116,883	$ 148,767	$ 1,062,586
28	Commercial	11,762	10,868	10,868	8,144	6,342	4,526	3,618	1,816	3,618	6,342	9,960	12,670	90,534
29	On/Off System & Other	115,139	114,130	114,130	111,103	109,071	107,053	106,044	104,011	106,044	109,071	113,121	116,162	1,325,079
30	**Total Recovered**	$ 265,045	$ 252,504	$ 252,504	$ 214,884	$ 189,789	$ 164,709	$ 152,169	$ 127,074	$ 152,169	$ 189,789	$ 239,964	$ 277,599	$ 2,478,199
31														
32														
33														
34		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
35	**Sales (GJ)**	Jan 17	Feb 17	Mar 17	Apr 17	May 17	Jun 17	Jul 17	Aug 17	Sep 17	Oct 17	Nov 17	Dec 17	**2017**
36	Residential	10,267	9,477	9,477	7,108	5,528	3,949	3,159	1,580	3,159	5,528	8,687	11,057	78,976
37	Commercial	854	787	787	591	459	328	262	131	262	459	722	919	6,561
38	On/Off System & Other	19,765	19,693	19,693	19,476	19,331	19,186	19,114	18,969	19,114	19,331	19,620	19,837	233,129
39	**Total Sales**	30,886	29,957	29,957	27,175	25,318	23,463	22,535	20,680	22,535	25,318	29,029	31,813	318,666
40														
41	**Effective Rate**	$ 14.414	$ 14.414	$ 14.414	$ 14.414	$ 14.414	$ 14.414	$ 14.414	$ 14.414	$ 14.414	$ 14.414	$ 14.414	$ 14.414	
42														
43	**Cost Recovered**													
44	Residential	$ 147,989	$ 136,601	$ 136,601	$ 102,455	$ 79,681	$ 56,921	$ 45,534	$ 22,774	$ 45,534	$ 79,681	$ 125,214	$ 159,376	$ 1,138,360
45	Commercial	12,310	11,344	11,344	8,519	6,616	4,728	3,776	1,888	3,776	6,616	10,407	13,246	94,570
46	On/Off System & Other	284,893	283,855	283,855	280,727	278,637	276,547	275,509	273,419	275,509	278,637	282,803	285,931	3,360,321
47	**Total Recovered**	$ 445,191	$ 431,800	$ 431,800	$ 391,700	$ 364,934	$ 338,196	$ 324,819	$ 298,082	$ 324,819	$ 364,934	$ 418,424	$ 458,553	$ 4,593,252

Notes: (1) Effective recovery rate in January, February and June were different from tariff, due to errors in January and June, which was/will be corrected in February and July. Slight difference in March - May due to rounding.

FORTISBC ENERGY INC.
INCURRED COSTS FOR BIOMETHANE
ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2015

Line	Particulars	Adjusted (1) Jan 15	Adjusted (1) Feb 15	Adjusted (1) Mar 15	Adjusted (1) Apr 15	Adjusted (1) May 15	Adjusted (1) Jun 15	Forecast Jul 15	Forecast Aug 15	Forecast Sep 15	Forecast Oct 15	Forecast Nov 15	Forecast Dec 15	**Total 2015**
1	**All Supply Projects**													
2	Total Purchases (GJ)	7,812	8,309	13,269	12,835	12,932	12,049	15,694	18,088	19,294	19,568	19,294	19,568	178,710
3	Biogas / Biomethane Purchase Costs	$ 94,113	$ 95,868	$ 163,529	$ 161,505	$ 161,568	$ 130,152	$ 187,037	$ 196,333	$ 191,719	$ 195,711	$ 194,156	$ 198,199	$ 1,969,889
4														
5	**Salmon Arm Cost of Service**													
6	Cost of Service before O&M	$ 23,721	$ 15,784	$ 19,753	$ 19,753	$ 19,753	$ 19,753	$ 15,791	$ 15,791	$ 15,791	$ 15,791	$ 15,791	$ 15,791	$ 213,261
7	O&M Costs	3,615	3,700	73,564	931	43,520	21,088	2,930	2,930	27,930	2,930	2,930	2,930	188,998
8	**Total**	$ 27,336	$ 19,484	$ 93,317	$ 20,684	$ 63,272	$ 40,841	$ 18,721	$ 18,721	$ 43,721	$ 18,721	$ 18,721	$ 18,721	$ 402,259
9														
10	**Kelowna Cost of Service**													
11	Cost of Service before O&M (2)						$ -	$ (68,163)	$ (68,163)	$ (68,163)	$ (68,163)	$ (68,163)	$ (68,163)	$ (408,976)
12	O&M Costs (3)						43,843	-	15,571	15,571	15,571	15,571	15,571	121,700
13	**Total**						$ 43,843	$ (68,163)	$ (52,591)	$ (52,591)	$ (52,591)	$ (52,591)	$ (52,591)	$ (287,276)
14														
15	General Admin. Costs (4)	$ 11,444	$ 16,887	$ 19,798	$ 30,247	$ 109,357	$ 65,814	$ 13,300	$ 13,300	$ 13,300	$ 13,300	$ 13,300	$ 13,300	$ 333,347
16														
17														
18														
19														
20	Total Cost	$ 132,893	$ 132,240	$ 276,644	$ 212,435	$ 334,197	$ 280,650	$ 150,895	$ 175,762	$ 196,149	$ 175,140	$ 173,586	$ 177,629	$ 2,418,218

Notes: *(1) Monthly costs are adjusted to more appropriately reflect costs in each period.*

(2) Consistent with the Cost of Service model, Cost of Service charges commence the month following the in-service date.

(3) No O&M costs forecast in July due to unplanned equipment failure.

(4) Approximately $163K (after tax, as of June 30, 2015) costs related to the City of Vancouver project development was excluded.

FORTISBC ENERGY INC.
INCURRED COSTS FOR BIOMETHANE
FORECAST ACTIVITY ENDING DECEMBER 31, 2016

Line	Particulars	Forecast Jan 16	Forecast Feb 16	Forecast Mar 16	Forecast Apr 16	Forecast May 16	Forecast Jun 16	Forecast Jul 16	Forecast Aug 16	Forecast Sep 16	Forecast Oct 16	Forecast Nov 16	Forecast Dec 16	**Total 2016**
1	**All Supply Projects**													
2	Total Purchases (GJ)	20,851	22,303	23,851	24,577	25,851	26,577	26,851	26,851	26,577	29,351	29,077	29,351	312,066
3	Biogas / Biomethane Purchase Costs	$208,977	$226,891	$247,977	$256,934	$272,471	$279,154	$283,471	$283,471	$279,154	$316,971	$315,980	$320,353	$3,291,807
4														
5	**Salmon Arm Cost of Service**													
6	Cost of Service before O&M	$ 22,263	$ 22,263	$ 22,263	$ 22,263	$ 22,263	$ 22,263	$ 22,263	$ 22,263	$ 22,263	$ 22,263	$ 22,263	$ 22,263	$ 267,159
7	O&M Costs	6,250	6,250	31,250	6,250	6,250	6,250	6,250	6,250	31,250	6,250	6,250	6,250	125,000
8	**Total**	$ 28,513	$ 28,513	$ 53,513	$ 28,513	$ 28,513	$ 28,513	$ 28,513	$ 28,513	$ 53,513	$ 28,513	$ 28,513	$ 28,513	$ 392,159
9														
10	**Kelowna Cost of Service**													
11	Cost of Service before O&M	$ 36,297	$ 36,297	$ 36,297	$ 36,297	$ 36,297	$ 36,297	$ 36,297	$ 36,297	$ 36,297	$ 36,297	$ 36,297	$ 36,297	$ 435,565
12	O&M Costs	25,500	25,500	25,500	25,500	25,500	25,500	25,500	25,500	25,500	25,500	25,500	25,500	306,000
13	**Total**	$ 61,797	$ 61,797	$ 61,797	$ 61,797	$ 61,797	$ 61,797	$ 61,797	$ 61,797	$ 61,797	$ 61,797	$ 61,797	$ 61,797	$ 741,565
14														
15	General Admin. Costs	$ 20,833	$ 20,833	$ 20,833	$ 20,833	$ 20,833	$ 20,833	$ 20,833	$ 20,833	$ 20,833	$ 20,833	$ 20,833	$ 20,833	$ 250,000
16														
17														
18														
19														
20	Total Cost	$320,121	$338,035	$384,121	$368,078	$383,615	$390,298	$394,615	$394,615	$415,298	$428,115	$427,124	$431,496	$4,675,531

FORTISBC ENERGY INC.
INCURRED COSTS FOR BIOMETHANE
FORECAST ACTIVITY ENDING DECEMBER 31, 2017

Line	Particulars	Forecast Jan 17	Forecast Feb 17	Forecast Mar 17	Forecast Apr 17	Forecast May 17	Forecast Jun 17	Forecast Jul 17	Forecast Aug 17	Forecast Sep 17	Forecast Oct 17	Forecast Nov 17	Forecast Dec 17	**Total 2017**
1	**All Supply Projects**													
2	Total Purchases (GJ)	31,230	30,408	31,230	30,956	31,230	30,956	31,230	31,230	30,956	31,230	30,956	31,230	372,845
3	Biogas / Biomethane Purchase Costs	$335,368	$322,252	$335,368	$330,996	$335,368	$330,996	$335,368	$335,368	$330,996	$335,368	$334,891	$339,319	$4,001,661
4														
5	**Salmon Arm Cost of Service**													
6	Cost of Service before O&M	$ 26,462	$ 26,462	$ 26,462	$ 26,462	$ 26,462	$ 26,462	$ 26,462	$ 26,462	$ 26,462	$ 26,462	$ 26,462	$ 26,462	$ 317,549
7	O&M Costs	6,250	6,250	31,250	6,250	6,250	6,250	6,250	6,250	31,250	6,250	6,250	6,250	125,000
8	**Total**	$ 32,712	$ 32,712	$ 57,712	$ 32,712	$ 32,712	$ 32,712	$ 32,712	$ 32,712	$ 57,712	$ 32,712	$ 32,712	$ 32,712	$ 442,549
9														
10	**Kelowna Cost of Service**													
11	Cost of Service before O&M	$ 56,499	$ 56,499	$ 56,499	$ 56,499	$ 56,499	$ 56,499	$ 56,499	$ 56,499	$ 56,499	$ 56,499	$ 56,499	$ 56,499	$ 677,993
12	O&M Costs	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	312,000
13	**Total**	$ 82,499	$ 82,499	$ 82,499	$ 82,499	$ 82,499	$ 82,499	$ 82,499	$ 82,499	$ 82,499	$ 82,499	$ 82,499	$ 82,499	$ 989,993
14														
15	General Admin. Costs	$ 20,833	$ 20,833	$ 20,833	$ 20,833	$ 20,833	$ 20,833	$ 20,833	$ 20,833	$ 20,833	$ 20,833	$ 20,833	$ 20,833	$ 250,000
16														
17														
18														
19														
20	Total Cost	$471,414	$458,297	$496,414	$467,041	$471,414	$467,041	$471,414	$471,414	$492,041	$471,414	$470,936	$475,364	$5,684,203

FORTISBC ENERGY INC.
BVA AND BERC REVIEW
FOR THE FORECAST 12-MONTH PERIOD ENDING SEPTEMBER 30, 2016
(Amounts shown pre-tax unless otherwise indicated)

Line No.	Particulars	$000	TJ	Notes
	(1)	(2)	(3)	(4)
1	**Forecast BVA Balance - Deficit at September 30, 2015**			
2	Cost (Tab 1, Page 2, Column 10, Row 6)	$ 1,766.3		
3	Quantity (Tab 1, Page 1, Column 10, Row 6)		95.0	Unsold Quantity
4				
5	**Forecast Costs Incurred in the 12-Month Period**			
6	Cost (Tab 1, Page 2 - October 2015 - September 2016 Costs Incurred)	$ 3,915.2		
7	Quantity (Tab 1, Page 1 - October 2015 - September 2016 Purchases)		282.7	Purchase Quantity
8				
9	**Biomethane Available for Sale in the 12-Month Period**			
10	**Total Cost to be Recovered**	**$ 5,681.5**		
11	**Total Quantity**		**377.8**	
12				
13				
14				
15	**Calculation of Tested BERC Effective October 1, 2015**			
16				
17				
18	**Tested** = Cost of Biomethane Available for Sale in the 12-Month Period =	$ 5,681.5	= **$ 15.040**	per Gigajoule
19	**BERC** Quantity of Biomethane Available for Sale in the 12-Month Period	377.8		
20				
21				
22	Existing BERC (effective January 1, 2015)		$ 14.414	per Gigajoule
23				
24				
25	**Tested Rate Increase (Decrease)**		**$ 0.626**	per Gigajoule

FORTISBC ENERGY INC.
AGE OF BIOMETHANE INVENTORY SOLD

Date	Monthly Activity				Cumulative Quantities		
	Beginning Balance *(in TJ)*	Quantity Purchased *(in TJ)*	Quantity Sold (A) *(in TJ)*	Ending Balance *(in TJ)*	Biomethane Purchases *(in TJ)*	Biomethane Sales *(in TJ)*	Age of Inventory Sold *(Month)*
Jan-14	99.01	5.77	(11.98)	92.79	207.81	(115.02)	11
Feb-14	92.79	7.71	(13.26)	87.24	215.52	(128.28)	11
Mar-14	87.24	8.75	(11.07)	84.93	224.27	(139.34)	10
Apr-14	84.93	9.68	(7.58)	87.03	233.95	(146.92)	10
May-14	87.03	10.09	(5.08)	92.04	244.05	(152.00)	10
Jun-14	92.04	8.32	(4.38)	95.99	252.37	(156.38)	11
Jul-14	95.99	8.69	(4.01)	100.67	261.06	(160.39)	11
Aug-14	100.67	9.24	(9.80)	100.11	270.30	(170.19)	11
Sep-14	100.11	9.85	(10.26)	99.70	280.15	(180.45)	11
Oct-14	99.70	9.18	(11.31)	97.58	289.34	(191.76)	11
Nov-14	97.58	8.01	(16.59)	89.00	297.35	(208.35)	9
Dec-14	89.00	8.67	(17.75)	79.91	306.02	(226.10)	8
Jan-15	79.91	7.81	(17.29)	70.43	313.83	(243.40)	8
Feb-15	70.43	8.31	(14.80)	63.94	322.14	(258.19)	7
Mar-15	63.94	13.27	(13.88)	63.33	335.41	(272.08)	6
Apr-15	63.33	12.84	(12.68)	63.49	348.24	(284.75)	5
May-15	63.49	12.93	(9.24)	67.19	361.17	(293.99)	5
Jun-15	67.19	12.05	(3.58)	75.66	373.22	(297.57)	5

(A) Including any adjustments reported within the schedule at Page 1 of this report. June 2015 sales quantity was understated by 5.5 TJ.

BRITISH COLUMBIA UTILITIES COMMISSION

LETTER NO. L-XX-15

ERICA M. HAMILTON
COMMISSION SECRETARY
Commission.Secretary@bcuc.com
web site: http://www.bcuc.com

SIXTH FLOOR, 900 HOWE STREET, BOX 250
VANCOUVER, B.C. CANADA V6Z 2N3
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FACSIMILE: (604) 660-1102

Log No. xxxx

DRAFT ORDER

VIA E-MAIL
gas.regulatory.affairs@fortisbc.com

August xx, 2015

Ms. Diane Roy
Director, Regulatory Services
FortisBC Energy Inc.
16705 Fraser Highway
Surrey, BC V4N 0E8

Dear Ms. Roy:

Re: FortisBC Energy Inc.
Biomethane Variance Account (BVA) and Biomethane Energy Recovery Charge (BERC)
2015 Third Quarter Report

Further to your August 14, 2015 filing of the 2015 Third Quarter Report on the BVA and BERC (the Report). The Commission acknowledges receipt of the Report and accepts the recommendation that the BERC rate remain unchanged at October 1, 2015.

The Commission will hold confidential the information in Tab 1, Page 4.1C, 4.2C, and 4.3C of the Report.

Yours truly,

Erica M. Hamilton
Commission Secretary

Attachment C

REFER TO LIVE SPREADSHEET MODEL

Provided in electronic format only

(accessible by opening the Attachments Tab in Adobe)

Attachment D

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA / MCRA / BVA STATUS REPORT
BVA SUMMARY ($000)
FOR THE YEAR ENDED DECEMBER 31, 2011

Line No.	Particulars	Recorded	Forecast (A)	Variance
	(1)	(2)	(3)	(4)
1	**BVA Opening Balance at January 1, 2010**	$ -	$ -	$ -
2				
3	**2010 BVA Activities:**			
4	Biomethane Costs Incurred (Tab 3, Page 2, Line 18, Col. 2 to Col. 4)	$ 59.6	$ 317.3	$ (257.8)
5	Biomethane Costs Recovered (Tab 3, Page 3 Line 6, Col. 2 to Col.4)	-	(432.2)	432.2
6	Total Activities - Pre-Tax	$ 59.6	$ (114.9)	$ 174.5
7				
8	**2011 BVA Opening Balance** (B)			
9	Pre-Tax	$ 59.6	$ (114.9)	$ 174.5
10	Tax Recovery 28.5%	(17.0)	32.7	(49.7)
11	BVA Balance Net of Tax	$ 42.6	$ (82.2)	$ 124.8
12				
13	**Adjustment to Restate Pre-tax Balances to 2011 Tax Rate:**			
14	(Appendix A to the BCUC Order No. G-34-03)			
15	Pre-Tax	$ (1.6)	$ 3.1	$ (4.7)
16	Tax Recovery	1.6	(3.1)	4.7
17	Total Adjustment Net of Tax	$ -	$ -	$ -
18				
19	**2011 BVA Activities:**			
20	Biomethane Costs Incurred (Tab 3, Page 4, Line 18, Col. 2 to Col.3)	$ 451.8	$ 588.8	$ (137.0)
21	Biomethane Costs Recovered (Tab 3, Page 5 Line 6, Col. 2 to Col.4)	(46.7)	(604.1)	557.4
22	Total Activities - Pre-Tax	$ 405.1	$ (15.3)	$ 420.5
23				
24	Tax Recovery 26.5%	(107.4)	4.1	(111.4)
25	Total BVA Activities Net of Tax	$ 297.8	$ (11.3)	$ 309.0
26				
27	**BVA Ending Balance at December 31, 2011**			
28	Pre-Tax (Line 9, 15, and 22)	$ 463.1	$ (127.1)	$ 590.2
29	Tax Recovery (Line 10, 16, and 24)	(122.7)	33.7	(156.4)
30				
31	BVA Ending Balance Net of Tax	$ 340.4	$ (93.4)	$ 433.8
32				
33				
34	Pre-tax Adjustment for Value of Unsold Biomethane at December 31, 2011 (C)	$ (495.1)		
35	Adjusted BVA Balance - Ending (Pre-tax)	$ (32.0)		
36				

37 Notes:

38 (A) 2010 Forecast as per the Terasen Gas Inc. Biomethane Application filed on June 8, 2010, and 2011 Forecast as per the FortisBC Energy
39 Utilities 2012-2013 Revenue Requirements and Rates Application filed on May 4, 2011.

40 (B) 2011 recorded opening balance reconciles to the FortisBC Energy Inc. 2011 Fourth Quarter Gas Cost Report filed on November 18, 2011.

41 (C) Calculation of adjustment for value of unsold biomethane at December 31, 2011 at existing BERC rate.

42	2010 Volume Purchased	(in TJs)	6.0				
43	2010 Volume Sold		-				
44	2011 Volume Purchased		41.1		Effective		
45	2011 Volume Sold		(4.7)		BERC Rate		Adjustment (in $000)
46	**Total Volume Unsold at December 31, 2011**		**42.3**	**X**	**$ 11.696**	**=**	**495.1**

47

48 Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA / MCRA / BVA STATUS REPORT
BVA COSTS RECOVERED
FOR THE YEAR ENDED DECEMBER 31, 2010

Line		Recoveries ($000)			Volumes (TJ)			Average	Variance ($000)		
No.	Particulars	Recorded	Forecast (1*)	Variance	Recorded	Forecast (1*)	Variance	Price ($/GJ)	Volume	Other	
	(1)	(2)	(3)	(4) *(2)-(3)*	(5)	(6)	(7) *(5)-(6)*	(8)	(9)	(10) *(4)-(9)*	
1	**TOTAL SERVICE AREAS**										
2	Rate 1B	$ -	$ 333.2	$ (333.2)	-	33.6	(33.6)	$ 9.904	$ (333.2)	$ -	
3	Rate 2B	-	-	-	-	-	-	$ 9.904	-	-	
4	Rate 3B	-	-	-	-	-	-	$ 9.904	-	-	
5	Rate 11B / 30 - On/Off System Sales	-	99.0	(99.0)	-	10.0	(10.0)	$ 9.904	(99.0)	-	
6	**TOTAL BVA GAS COSTS RECOVERED**	$ -	$ 432.2	$ (432.2)	-	43.6	(43.6)		$ (432.2)	$ -	**(A)**

Notes - Variance Explanations:

(A) **Volume:** Forecast as per the Terasen Gas Inc. Biomethane Application filed on June 8, 2010. Customer enrollment did not begin until mid-2011. FortisBC Energy Inc. biomethane energy recovery charge (BERC) rates in effect during 2010, and during adjacent periods, were as follows:

October 1, 2010	$	9.904	/GJ
January 1, 2011	$	9.904	/GJ

The BERC rate remained unchanged at January 1, 2011, but is typically subject to annual resetting using a January 1 effective date.

Note (1*): For the purpose of the Status Report, the forecast recoveries are based on all available supply being sold.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA / MCRA / BVA STATUS REPORT
BVA COSTS RECOVERED
FOR THE YEAR ENDED DECEMBER 31, 2011

Line		Recoveries ($000)			Volumes (TJ)			Average	Variance ($000)		
No.	Particulars	Recorded	Forecast $^{(1*)}$	Variance	Recorded	Forecast $^{(1*)}$	Variance	Price ($/GJ)	Volume	Other	
	(1)	(2)	(3)	(4) *(2)-(3)*	(5)	(6)	(7) *(5)-(6)*	(8)	(9)	(10) *(4)-(9)*	
1	**TOTAL SERVICE AREAS**										
2	Rate 1B	$ 36.8	$ 604.1	$ (567.3)	3.7	61.0	(57.3)	$ 9.904	$ (567.3)	$ -	
3	Rate 2B	-	-	-	-	-	-	$ 9.904	-	-	
4	Rate 3B	-	-	-	-	-	-	$ 9.904	-	-	
5	Rate 11B / 30 - On/Off System Sales	9.9	-	9.9	1.0	-	1.0	$ 9.904	9.9	-	
6	**TOTAL BVA GAS COSTS RECOVERED**	$ 46.7	$ 604.1	$ (557.4)	4.7	61.0	(56.3)		$ (557.4)	$ -	**(A)**
7											
8											
9											

10 **Notes - Variance Explanations:**

11

12 **(A)** **Volume:** The commodity cost recovery variance is due to the lower than forecast program enrollments.

13 FortisBC Energy Inc. biomethane energy recovery charge (BERC) rates in effect during 2011, and during adjacent periods, were as follows:

14

15	October 1, 2010	$ 9.904	/GJ
16	January 1, 2011	$ 9.904	/GJ
17	January 1, 2012	$ 11.696	/GJ

18 The BERC rate remained unchanged at January 1, 2011, but is typically subject to annual resetting using a January 1 effective date.

19

20

21 Note (1*): For the purpose of the Status Report, the forecast recoveries are based on all available supply being sold.

22

23 Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
BIOMETHANE VARIANCE ACCOUNT (BVA) STATUS REPORT
BVA SUMMARY ($000)
FOR THE YEAR ENDED DECEMBER 31, 2012

Line No.	Particulars	Recorded	Forecast [(A)]	Variance
	(1)	(2)	(3)	(4)
1	**2012 BVA Opening Balance** [(B)]			
2	Pre-Tax Balance (Before Adjustment for Unsold Biomethane)	$ 463.1	$ 618.8	$ (155.8)
3	Pre-Tax Adjustment for Unsold Biomethane at December 31, 2011	(495.1)	(570.0)	74.9
4	Pre-Tax Balance (After Adjustment for Unsold Biomethane)	$ (32.0)	$ 48.8	$ (80.8)
5				
6	Tax Recovery 26.5%	8.5	(12.9)	21.4
7	Net of Tax Balance (After Adjustment for Unsold Biomethane)	$ (23.6)	$ 35.9	$ (59.4)
8				
9	**Adjustment to Restate Pre-tax Balances to 2012 Tax Rate:**			
10	(Appendix A to the BCUC Order No. G-34-03)			
11	Pre-Tax	$ 0.6	$ (1.0)	$ 1.6
12	Tax Recovery	(0.6)	1.0	(1.6)
13	Total Adjustment Net of Tax	$ -	$ -	$ -
14				
15	**2012 BVA Activities:**			
16	Biomethane Costs Incurred (Tab 3, Page 3, Line 15, Col. 2 to Col.4)	$ 767.7	$ 820.6	$ (53.0)
17	Biomethane Costs Recovered (Tab 3, Page 4 Line 6, Col. 2 to Col.4)	(272.7)	(946.3)	673.6
18	Adjustment for Unsold Biomethane (Tab 3, Page 4 Line 8, Col. 2 to Col.4)	(435.5)	19.6	(455.2)
19	Total Activities - Pre-Tax	$ 59.5	$ (106.1)	$ 165.5
20				
21	**BVA Ending Balance at December 31, 2012**			
22	Pre-Tax Balance (Before Adjustment for Unsold Biomethane)			
23	(Line 2 Restated at Effective Tax Rate + Line 16 + Line 17)	$ 948.8	$ 480.7	$ 468.1
24	Pre-Tax Adjustment for Unsold Biomethane at December 31, 2012 [(C)]	(930.6)	(692.8)	(237.8)
25	Pre-Tax Balance (After Adjustment for Unsold Biomethane)	$ 18.2	$ (212.1)	$ 230.2
26				
27	Tax Recovery 25.0%	(4.5)	53.0	(57.6)
28				
29	Net of Tax Balance (After Adjustment for Unsold Biomethane)	$ 13.6	$ (159.0)	$ 172.7
30				

31 Notes:
32 (A) The annual forecast amounts referenced in the report are defined as the aggregate of the quarterly forecasts used in the quarterly gas cost reports,
33 which relate to the rates in effect during the January to December 2012 period.
34 (B) Recorded opening balance reconciles to the December 31, 2011 balance in the FortisBC Energy Inc. 2011 Status Report filed on April 30, 2012.
35 Forecast opening balance as per the FortisBC Energy Inc. 2011 Fourth Quarter Report filed on November 18, 2011.
36 (C) Calculation of adjustment for value of unsold biomethane at December 31, 2012 at existing BERC rate.

37	December 31, 2011 Volume Unsold	42.3	(in TJ)			
38	2012 Volume Purchased	60.7		Effective		
39	2012 Volume Sold	(23.5)		BERC Rate		
40	**Total Volume Unsold at December 31, 2012**	**79.6**	**X**	**$ 11.696**	**=**	**$ 930.6**
41						

42 Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
BIOMETHANE VARIANCE ACCOUNT (BVA) STATUS REPORT
BVA GAS COST ACTIVITIES ($000)
FOR THE YEAR ENDED DECEMBER 31, 2012

Line No.	Particulars	2012 Total Activities Jan to Dec		
		Recorded	Forecast	Variance
	(1)	(2)	(3)	(4) (2)-(3)
1	Total BVA Gas Costs Incurred	$ 767.7	$ 820.6	$ (52.9)
2				
3	Total BVA Gas Costs Recovered	(272.7)	(946.3)	673.6
4				
5	Adjustment for Unsold Biomethane	(435.5)	19.6	(455.1)
6				
7				
8	TOTAL BVA ACTIVITIES	$ 59.5	$ (106.1)	$ 165.6
9				
10				
11				

12		First Quarter Activities			Second Quarter Activities			Third Quarter Activities			Fourth Quarter Activities		
13	Particulars	Jan to Mar			Apr to Jun			Jul to Sep			Oct to Dec		
14		Recorded	Forecast	Variance	Recorded	Forecast	Variance	Recorded	Forecast	Variance	Recorded	Forecast	Variance
15	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
16				(2)-(3)			(5)-(6)			(8)-(9)			(11)-(12)
17													
18	BVA Gas Costs Incurred	$ 69.6	$ 288.0	$ (218.3)	$ 180.0	$ 247.1	$ (67.1)	$ 207.4	$ 160.5	$ 46.9	$ 310.6	$ 125.1	$ 185.5
19													
20	BVA Gas Costs Recovered	(3.1)	(392.9)	389.8	(25.4)	(259.4)	233.9	(95.1)	(113.0)	17.9	(149.1)	(181.1)	32.0
21													
22	Adjustment for Unsold Biomethane	(71.3)	72.8	(144.1)	(149.4)	53.6	(203.1)	(81.6)	(67.9)	(13.7)	(133.2)	(38.8)	(94.3)
23													
24													
25	Total BVA Quarterly Activities	$ (4.8)	$ (32.2)	$ 27.4	$ 5.1	$ 41.3	$ (36.2)	$ 30.8	$ (20.4)	$ 51.2	$ 28.4	$ (94.8)	$ 123.1
26													
27													
28													
29	Slight differences in totals due to rounding.												

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
BIOMETHANE VARIANCE ACCOUNT (BVA) STATUS REPORT
BVA COSTS RECOVERED
FOR THE YEAR ENDED DECEMBER 31, 2012

Line		Recoveries ($000)			Volumes (TJ)			Average	Variance ($000)		
No.	**Particulars**	**Recorded**	**Forecast $^{(1*)}$**	**Variance**	**Recorded**	**Forecast $^{(1*)}$**	**Variance**	**Price ($/GJ)**	**Volume**	**Other**	
	(1)	**(2)**	**(3)**	**(4)** *(2)-(3)*	**(5)**	**(6)**	**(7)** *(5)-(6)*	**(8)**	**(9)**	**(10)** *(4)-(9)*	
1	**TOTAL SERVICE AREAS**										
2	Rate 1B	$ 240.2	$ 265.7	$ (25.4)	20.5	22.7	(2.2)	$ 11.736	$ (25.4)	$ -	
3	Rate 2B	7.3	39.1	(31.8)	0.6	3.3	(2.7)	$ 11.690	(31.8)	-	
4	Rate 3B	17.4	76.5	(59.1)	1.7	6.5	(4.8)	$ 10.113	(59.1)	-	
5	Rate 11B / 30 - On/Off System Sales	7.7	565.1	(557.4)	0.7	48.3	(47.7)	$ 11.696	(557.4)	-	
6	**Total Recovered before Adjustment**	$ 272.7	$ 946.3	$ (673.6)	23.5	80.9	(57.4)		$ (673.6)	$ -	**(A)**
7											
8	Adjustment for Unsold Biomethane	435.5	(19.6)	455.2	37.2	(1.7)	38.9	$ 11.696	455.2	-	
9											
10	**Total BVA Gas Cost Recovered**	$ 708.2	$ 926.7	$ (218.5)	60.7	79.2	(18.5)		$ (218.5)	$ -	

11

12 **Variance Explanations:**

13

14 **(A)** **Volume:** The unfavourable BVA recovery variance from the Biomethane Energy Recovery Charge (BERC) rate is due to the lower than forecast program enrollments.
15 FortisBC Energy Inc. BERC rates in effect during 2012, and during adjacent periods, were as follows:

16

17	January 1, 2011	$ 9.904	/GJ
18	January 1, 2012	$ 11.696	/GJ
19	January 1, 2013	$ 11.696	/GJ

20

21

22 Note (1*): For the purpose of the Status Report, the forecast recoveries are based on all available supply being sold.
23 Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA / MCRA / BVA STATUS REPORT
BVA SUMMARY ($000)
FOR THE YEAR ENDED DECEMBER 31, 2013

Line No.	Particulars	Recorded	Forecast (A)	Variance
	(1)	(2)	(3)	(4)
1	**2013 BVA Opening Balance** (B)			
2	Pre-Tax Balance (Before Adjustment for Unsold Biomethane)	$ 948.8	$ 489.7	$ 459.1
3	Pre-Tax Adjustment for Unsold Biomethane at January 1, 2013	(930.6)	(625.1)	(305.5)
4	Pre-Tax Balance (After Adjustment for Unsold Biomethane)	$ 18.2	$ (135.4)	$ 153.6
5				
6	Tax Recovery 25.00%	(4.5)	33.9	(38.4)
7	Net of Tax Balance (After Adjustment for Unsold Biomethane)	$ 13.6	$ (101.6)	$ 115.2
8				
9	**Adjustment to Restate Pre-tax Balances to 2013 Tax Rate:**			
10	(Appendix A to the BCUC Order No. G-34-03)			
11	Pre-Tax Balance (Before Adjustment for Unsold Biomethane)	$ 9.6	$ 4.9	$ 4.6
12	Tax Recovery	(9.6)	(4.9)	(4.6)
13	Total Adjustment Net of Tax	$ -	$ -	$ -
14				
15	**2013 BVA Activities:**			
16	Biomethane Costs Incurred (Tab 3, Page 3, Line 20, Col. 2 to Col.4)	$ 1,217.4	$ 1,246.2	$ (28.8)
17	Biomethane Costs Recovered (Tab 3, Page 4 Line 5, Col. 2 to Col.4)	(875.4)	$ (1,080.0)	204.6
18	Change in Unsold Biomethane Quantity (Tab 3, Page 4 Line 9, Col. 2 to Col.4)	(227.3)	$ (102.5)	(124.8)
19	Total Activities - Pre-Tax	$ 114.7	$ 63.6	$ 51.1
20				
21	**BVA Ending Balance at December 31, 2013**			
22	Pre-Tax Balance (Before Adjustment for Unsold Biomethane)			
23	(Line 2 + Line 11 + Line 16 + Line 17)	$ 1,300.4	$ 660.8	$ 639.6
24	Pre-Tax Adjustment for Unsold Biomethane at December 31, 2013 (C)			
25	(Line 3 + Line 18)	(1,157.9)	(727.6)	(430.3)
26	Pre-Tax Balance (After Adjustment for Unsold Biomethane)	$ 142.5	$ (66.9)	$ 209.3
27				
28	Tax Recovery 25.75%	(36.7)	17.2	(53.9)
29				
30	Net of Tax Balance (After Adjustment for Unsold Biomethane)	$ 105.8	$ (49.6)	$ 155.4
31				

32 Notes:

33 (A) The annual forecast amounts referenced in the report are defined as the aggregate of the quarterly forecasts used in the quarterly gas cost reports,
34 which relate to the rates in effect during the January to December 2013 period.

35 (B) Recorded opening balance reconciles to the December 31, 2012 balance in the FortisBC Energy Inc. 2012 BVA Status Report filed on April 30, 2013.
36 Forecast opening balance as per the FortisBC Energy Inc. 2012 Fourth Quarter BVA Report filed on November 7, 2012.

37 (C) Calculation of adjustment for value of unsold biomethane at December 31, 2013 at effective BERC rate.

Line							
38	December 31, 2012 Quantity Unsold	79.57	(in TJ)				
39	2013 Quantity Purchased	94.28		Effective			
40	2013 Quantity Sold	(74.85)		BERC Rate			
41	**Total Quantity Unsold at December 31, 2013**	**99.01**	**X**	**$ 11.696**	**=**	**$**	**1,157.9**
42							

43 Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA / MCRA / BVA STATUS REPORT
BVA GAS COST ACTIVITIES ($000)
FOR THE YEAR ENDED DECEMBER 31, 2013

Line No.	Particulars	Total Activities Jan to Dec		
		Recorded	Forecast	Variance
	(1)	(2)	(3)	(4)
				(2)-(3)
1	Total BVA Gas Costs Incurred	$ 1,217.4	$ 1,246.2	$ (28.8)
2				
3	Total BVA Gas Costs Recovered	(875.4)	(1,080.0)	204.6
4				
5	Change in Unsold Biomethane Quantity	(227.3)	(102.5)	(124.8)
6				
7				
8	TOTAL BVA ACTIVITIES	$ 114.7	$ 63.6	$ 51.1
9				
10				
11				

12		First Quarter Activities			Second Quarter Activities			Third Quarter Activities			Fourth Quarter Activities		
13	Particulars	Jan to Mar			Apr to Jun			Jul to Sep			Oct to Dec		
14		Recorded	Forecast	Variance	Recorded	Forecast	Variance	Recorded	Forecast	Variance	Recorded	Forecast	Variance
15	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
16				(2)-(3)			(5)-(6)			(8)-(9)			(11)-(12)
17													
18	BVA Gas Costs Incurred	$ 268.5	$ 277.2	$ (8.7)	$ 333.0	$ 260.6	$ 72.4	$ 327.1	$ 264.8	$ 62.3	$ 288.8	$ 443.6	$ (154.8)
19													
20	BVA Gas Costs Recovered	(263.9)	(396.8)	132.9	(167.3)	(157.9)	(9.4)	(84.3)	(154.1)	69.8	(360.0)	(371.3)	11.3
21													
22	Change in Unsold Biomethane Quantity	20.1	139.5	(119.4)	(106.2)	(86.9)	(19.3)	(190.2)	(107.3)	(82.9)	49.1	(47.9)	96.9
23													
24													
25	Total BVA Quarterly Activities	$ 24.7	$ 19.9	$ 4.8	$ 59.5	$ 15.9	$ 43.6	$ 52.6	$ 3.4	$ 49.3	$ (22.1)	$ 24.5	$ (46.6)
26													
27													
28													
29													
30	Slight differences in totals due to rounding.												

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA / MCRA / BVA STATUS REPORT
BVA COSTS RECOVERED
FOR THE YEAR ENDED DECEMBER 31, 2013

Line		Recoveries ($000)			Quantities (TJ)			Average	Variance ($000)		
No.	Particulars	Recorded	Forecast (1*)	Variance	Recorded	Forecast (1*)	Variance	Price ($/GJ)	Quantity	Other	
	(1)	(2)	(3)	(4) *(2)-(3)*	(5)	(6)	(7) *(5)-(6)*	(8)	(9)	(10) *(4)-(9)*	
1	**<u>TOTAL SERVICE AREAS</u>**										
2	Residential	$ 517.3	$ 621.4	$ (104.1)	44.2	53.1	(8.9)	$ 11.696	$ (104.1)	$ -	
3	Commercial	89.7	81.5	8.3	7.7	7.0	0.7	$ 11.696	8.3	-	
4	On/Off System & Other	268.3	377.2	(108.8)	22.9	32.2	(9.3)	$ 11.696	(108.8)	-	
5	**Total Recovered before Adjustment**	$ 875.4	$ 1,080.0	$ (204.6)	74.8	92.3	(17.5)		$ (204.6)	$ -	(A)
6											
7											
8											
9	Change in Unsold Biomethane Quantity (2*)	227.3	102.5	124.8	19.4	8.8	10.7	$ 11.696	124.8	-	
10											
11											
12											
13	**Total BVA Gas Cost Recovered**	$ 1,102.7	$ 1,182.6	$ (79.8)	94.3	101.1	(6.8)		$ (79.8)	$ -	

<u>Variance Explanations:</u>

(A) Quantity: The unfavourable BVA recovery variance from the Biomethane Energy Recovery Charge (BERC) rate is due to the lower than forecast program enrollments. FortisBC Energy Inc. BERC rates in effect during 2012, and during adjacent periods, were as follows:

January 1, 2012 $ 11.696 /GJ
January 1, 2013 $ 11.696 /GJ
January 1, 2014 $ 11.696 /GJ

Note (1*): For the purpose of the Status Report, the forecast recoveries are based on all available supply being sold.
(2*): The net of the 2013 biomethane purchase and sale.

Slight differences in totals due to rounding.

Attachment E

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
BVA STATUS REPORT
BVA SUMMARY ($000)
FOR THE YEAR ENDED DECEMBER 31, 2014

Line No.	Particulars		Recorded	Forecast [A]	Variance
	(1)		(2)	(3)	(4)
1	**2014 BVA Opening Balance** [B]				
2	Pre-Tax Balance (Before Adjustment for Unsold Biomethane)		$ 1,300.4	$ 1,369.4	$ (69.1)
3	Pre-Tax Adjustment for Unsold Biomethane at January 1, 2014		(1,157.9)	(1,182.8)	24.9
4	Pre-Tax Balance (After Adjustment for Unsold Biomethane)		$ 142.5	$ 186.6	$ (44.2)
5					
6	Tax Recovery	25.75%	(36.7)	(48.1)	11.4
7	Net of Tax Balance (After Adjustment for Unsold Biomethane)		$ 105.8	$ 138.6	$ (32.8)
8					
9	**Adjustment to Restate Pre-tax Balances to 2014 Tax Rate:**				
10	(Appendix A to the BCUC Order No. G-34-03)				
11	Pre-Tax Balance (Before Adjustment for Unsold Biomethane)		$ 4.4	$ 4.6	$ (0.2)
12	Tax Recovery		(4.4)	(4.6)	0.2
13	Total Adjustment Net of Tax		$ -	$ -	$ -
14					
15	**2014 BVA Activities:**				
16	Biomethane Costs Incurred		$ 2,187.9	$ 2,162.1	$ 25.8
17	Biomethane Costs Recovered		(1,644.7)	(2,149.5)	504.8
18	Change in Unsold Biomethane Quantity		34.0	(269.9)	303.9
19	Total Activities - Pre-Tax		$ 577.2	$ (257.3)	$ 834.5
20					
21	**BVA Ending Balance at December 31, 2014**				
22	Pre-Tax Balance (Before Adjustment for Unsold Biomethane)				
23	(Line 2 + Line 16 + Line 17)		$ 1,843.6	$ 1,386.7	$ 456.9
24	Pre-Tax Adjustment for Unsold Biomethane at December 31, 2014 [C]				
25	(Line 3 + Line 18)		(1,123.9)	(1,452.7)	328.8
26	Pre-Tax Balance (After Adjustment for Unsold Biomethane)		$ 719.7	$ (66.0)	$ 785.7
27					
28	Tax Recovery	26.00%	(187.1)	17.2	(204.3)
29					
30	Net of Tax Balance (After Adjustment for Unsold Biomethane)		$ 532.6	$ (48.9)	$ 581.4
31					

32 Notes:

33 (A) The annual forecast amounts referenced in the report are defined as the aggregate of the quarterly forecasts used in the quarterly gas cost reports,
34 which relate to the rates in effect during the January to December 2014 period.

35 (B) Recorded opening balance reconciles to the December 31, 2013 balance in the FortisBC Energy Inc. 2013 BVA Status Report filed on April 30, 2014.
36 Forecast opening balance as per the FortisBC Energy Inc. 2013 Fourth Quarter BVA Report filed on November 22, 2013.

37 (C) Calculation of adjustment for value of unsold biomethane at December 31, 2014 at effective BERC rate.

38	December 31, 2013 Quantity Unsold	99.0	(in TJ)			
39	2014 Quantity Purchased	104.0		Effective		
40	2014 Quantity Sold	(123.1)		BERC Rate		
41	**Total Quantity Unsold at December 31, 2014**	**79.9**	**X**	**$ 14.065 =**	**$**	**1,123.9**

42 Effective January 1, 2015 the BERC rate increased to $14.414/GJ. As a result, the value of quantity unsold at January 1, 2015 changed to $1,151.8 thousand.

43

44

45 Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
BVA STATUS REPORT
BVA GAS COST ACTIVITIES ($000)
FOR THE YEAR ENDED DECEMBER 31, 2014

Line No.	Particulars	Total Activities Jan to Dec		
		Recorded	Forecast	Variance
	(1)	(2)	(3)	(4) (2)-(3)
1	Total BVA Gas Costs Incurred	$ 2,187.9	$ 2,162.1	$ 25.8
2				
3	Total BVA Gas Costs Recovered	(1,644.7)	(2,149.5)	504.8
4				
5	Change in Unsold Biomethane Quantity	34.0	(269.9)	303.9
6				
7				
8	TOTAL BVA ACTIVITIES	$ 577.2	$ (257.3)	$ 834.5
9				
10				
11				

Line No.	Particulars	First Quarter Activities Jan to Mar			Second Quarter Activities Apr to Jun			Third Quarter Activities Jul to Sep			Fourth Quarter Activities Oct to Dec		
14		Recorded	Forecast	Variance	Recorded	Forecast	Variance	Recorded	Forecast	Variance	Recorded	Forecast	Variance
15	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
16				(2)-(3)			(5)-(6)			(8)-(9)			(11)-(12)
17													
18	BVA Gas Costs Incurred	$ 357.8	$ 434.0	$ (76.2)	$ 497.8	$ 442.1	$ 55.6	$ 873.0	$ 577.3	$ 295.7	$ 459.3	$ 708.7	$ (249.3)
19													
20	BVA Gas Costs Recovered	$ (424.1)	$ (464.9)	40.8	$ (239.7)	$ (492.7)	253.0	$ (338.5)	$ (457.0)	118.5	$ (642.5)	$ (734.9)	92.5
21													
22	Change in Unsold Biomethane Quantity	$ 164.7	$ 61.9	102.7	$ (356.7)	$ (145.0)	(211.8)	$ (52.3)	$ (148.7)	96.4	$ 278.4	$ (38.2)	316.5
23													
24													
25	Total BVA Quarterly Activities	$ 98.4	$ 31.0	$ 67.4	$ (98.6)	$ (195.5)	$ 96.9	$ 482.2	$ (28.4)	$ 510.6	$ 95.2	$ (64.4)	$ 159.6
26													
27													
28													
29													
30	Slight differences in totals due to rounding.												

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
BVA STATUS REPORT
BVA COSTS RECOVERED
FOR THE YEAR ENDED DECEMBER 31, 2014

Line		Recoveries ($000)			Quantities (TJ)			Average	Variance ($000)		
No.	Particulars	Recorded	Forecast (1*)	Variance	Recorded	Forecast (1*)	Variance	Price ($/GJ)	Quantity	Other	
	(1)	(2)	(3)	(4) *(2)-(3)*	(5)	(6)	(7) *(5)-(6)*	(8)	(9)	(10) *(4)-(9)*	
1	**TOTAL SERVICE AREAS**										
2	Residential	$ 694.4	$ 953.2	$ (258.7)	53.1	72.2	(19.1)	$ 13.088	$ (258.7)	$ -	
3	Commercial	131	136	(4.2)	10.0	10.3	(0.3)	$ 13.127	(4.2)	-	
4	On/Off System & Other	819	1,061	(241.9)	60.0	77.0	(17.0)	$ 13.650	(241.9)	-	
5	**Total Recovered before Adjustment**	$ 1,644.7	$ 2,149.5	$ (504.8)	123.1	159.5	(36.5)		$ (504.8)	$ -	(A)
6											
7											
8											
9	Change in Unsold Biomethane Quantity (2*)	(34.0)	269.9	(303.9)	(19.1)	2.2	(21.2)		(303.9)	-	(B)
10											
11											
12											
13	**Total BVA Gas Cost Recovered**	$ 1,610.7	$ 2,419.4	$ (808.7)	104.0	161.7	(57.7)		$ (808.7)	$ -	
14											

15 **Variance Explanations:**

16

17 (A) Quantity: The unfavourable BVA recovery variance from the Biomethane Energy Recovery Charge (BERC) rate is due to the lower than forecast program enrollments.
18 FortisBC Energy Inc. BERC rates in effect during 2014, and during adjacent periods, were as follows:

19

20	January 1, 2013	$ 11.696	/GJ
21	January 1, 2014	$ 11.696	/GJ
22	April 1, 2014	$ 14.065	/GJ
23	January 1, 2015	$ 14.414	/GJ

24

25 (B) Quantity: Lower than expected supply due to delay of projects.

26

27

28 Note (1*): For the purpose of the Status Report, the forecast recoveries are based on all available supply being sold.
29 (2*): The net of the 2014 biomethane purchase and sale.
30 Slight differences in totals due to rounding.