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September 1, 2015

**Via Email**  
**Original via Mail**

British Columbia Utilities Commission  
6<sup>th</sup> Floor, 900 Howe Street  
Vancouver, BC  
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: FortisBC Energy Inc. – Mainland, Vancouver Island, and Whistler Service Areas  
Commodity Cost Reconciliation Account (CCRA) and Midstream Cost  
Reconciliation Account (MCRA) Quarterly Gas Costs  
2015 Third Quarter Gas Cost Report**

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The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2015 Third Quarter Gas Cost Report (the Third Quarter Report) for the CCRA and MCRA deferral accounts as required under British Columbia Utilities Commission (the Commission) guidelines. The gas cost forecast used within the attached report is based on the five-day average of the August 12, 13, 14, 17, and 18, 2015 forward prices (five-day average forward prices ending August 18, 2015).

### **CCRA Deferral Account**

Based on the five-day average forward prices ending August 18, 2015, the September 30, 2015 CCRA balance is projected to be approximately \$26 million surplus after tax. Further, based on the five-day average forward prices ending August 18, 2015, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending September 30, 2016, and accounting for the projected September 30, 2015 deferral balance, the CCRA trigger ratio is calculated to be 107.2 percent (Tab 1, Page 2, Column 4, Line 10), which falls outside the deadband range of 95 percent to 105 percent. The tested rate decrease that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$0.167/GJ (Tab 1, Page 2, Column 5, Line 25), which falls within the \$0.50/GJ rate change threshold. The results of the two-criteria rate adjustment mechanism indicate that a rate change is not required at this time.

The schedules at Tab 2, Pages 1 and 2, provide details of the recorded and forecast, based on the five-day average forward prices ending August 18, 2015, CCRA gas supply costs. The schedule at Tab 2, Page 3 provides the information related to the unitization of the forecast CCRA gas supply costs for the October 1, 2015 to September 30, 2016 prospective period.

### **MCRA Deferral Account**

The monthly MCRA deferral account balances are shown on the schedule provided at Tab 1, Page 3, at the existing rates. The MCRA balance at September 30, 2015, based on the five-day average forward prices ending August 18, 2015, is projected to be approximately \$8 million surplus after tax. Further, the MCRA balance at December 31, 2015 and December 31, 2016, based on the five-day average forward prices ending August 18, 2015, are projected to be approximately \$21 million and \$37 million surplus after tax, respectively.

The schedules at Tab 2, Pages 4 and 5, provide details of MCRA gas supply costs for calendar 2015 and 2016 based on the five-day average forward prices ending August 18, 2015.

FEI will continue to monitor and report the MCRA balances consistent with the Company's position that midstream rates be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

### **Summary**

The Company hereby proposes the Commodity Cost Recovery Charge remain unchanged at October 1, 2015.

FEI will continue to monitor the forward prices, and will report CCRA and MCRA balances in its 2015 Fourth Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7643.

Sincerely,

**FORTISBC ENERGY INC.**

***Original signed by: Ilva Bevacqua***

**For:** Diane Roy

Attachments

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)**  
**FOR THE FORECAST PERIOD OCTOBER 1, 2015 TO SEPTEMBER 30, 2017**  
**FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 12, 13, 14, 17, AND 18, 2015**  
**\$(Millions)**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1														Jan-15
2														to
3														Sep-15
4	CCRA Balance - Beginning (Pre-tax) <sup>(1)</sup>	\$ 1	\$ (8)	\$ (19)	\$ (32)	\$ (34)	\$ (35)	\$ (35)	\$ (35)	\$ (35)	\$ (35)	\$ (35)	\$ (35)	\$ 1
5	Gas Costs Incurred	\$ 29	\$ 22	\$ 24	\$ 22	\$ 24	\$ 24	\$ 24	\$ 24	\$ 25	\$ 26	\$ 26	\$ 26	\$ 220
6	Revenue from APPROVED Recovery Rate	\$ (37)	\$ (34)	\$ (38)	\$ (23)	\$ (25)	\$ (24)	\$ (25)	\$ (25)	\$ (25)	\$ (24)	\$ (24)	\$ (24)	\$ (254)
7	<b>CCRA Balance - Ending (Pre-tax) <sup>(2)</sup></b>	<b>\$ (8)</b>	<b>\$ (19)</b>	<b>\$ (32)</b>	<b>\$ (34)</b>	<b>\$ (35)</b>	<b>\$ (35)</b>	<b>\$ (35)</b>	<b>\$ (35)</b>	<b>\$ (35)</b>	<b>\$ (35)</b>	<b>\$ (35)</b>	<b>\$ (35)</b>	<b>\$ (35)</b>
8														
9	<b>CCRA Balance - Ending (After-tax) <sup>(3)</sup></b>	<b>\$ (6)</b>	<b>\$ (14)</b>	<b>\$ (24)</b>	<b>\$ (25)</b>	<b>\$ (26)</b>	<b>\$ (26)</b>	<b>\$ (26)</b>	<b>\$ (26)</b>	<b>\$ (26)</b>	<b>\$ (26)</b>	<b>\$ (26)</b>	<b>\$ (26)</b>	<b>\$ (26)</b>
10														
11														
12														
13														Oct-15
14														to
15	CCRA Balance - Beginning (Pre-tax) <sup>(1)</sup>	\$ (35)	\$ (33)	\$ (32)	\$ (29)	\$ (27)	\$ (24)	\$ (22)	\$ (22)	\$ (20)	\$ (21)	\$ (20)	\$ (20)	\$ (35)
16	Gas Costs Incurred	\$ 26	\$ 25	\$ 27	\$ 28	\$ 26	\$ 27	\$ 24	\$ 26	\$ 24	\$ 25	\$ 25	\$ 24	\$ 308
17	Revenue from EXISTING Recovery Rates	\$ (25)	\$ (24)	\$ (25)	\$ (25)	\$ (23)	\$ (25)	\$ (24)	\$ (25)	\$ (24)	\$ (25)	\$ (25)	\$ (24)	\$ (292)
18	<b>CCRA Balance - Ending (Pre-tax) <sup>(2)</sup></b>	<b>\$ (33)</b>	<b>\$ (32)</b>	<b>\$ (29)</b>	<b>\$ (27)</b>	<b>\$ (24)</b>	<b>\$ (22)</b>	<b>\$ (22)</b>	<b>\$ (20)</b>	<b>\$ (21)</b>	<b>\$ (20)</b>	<b>\$ (20)</b>	<b>\$ (20)</b>	<b>\$ (20)</b>
19														
20	<b>CCRA Balance - Ending (After-tax) <sup>(3)</sup></b>	<b>\$ (25)</b>	<b>\$ (24)</b>	<b>\$ (22)</b>	<b>\$ (20)</b>	<b>\$ (18)</b>	<b>\$ (16)</b>	<b>\$ (16)</b>	<b>\$ (15)</b>	<b>\$ (15)</b>	<b>\$ (15)</b>	<b>\$ (15)</b>	<b>\$ (14)</b>	<b>\$ (14)</b>
21														
22														
23														
24														Oct-16
25														to
26	CCRA Balance - Beginning (Pre-tax) <sup>(1)</sup>	\$ (20)	\$ (19)	\$ (16)	\$ (11)	\$ (6)	\$ (1)	\$ 3	\$ 2	\$ 2	\$ 2	\$ 2	\$ 3	\$ (20)
27	Gas Costs Incurred	\$ 26	\$ 27	\$ 30	\$ 30	\$ 27	\$ 29	\$ 24	\$ 25	\$ 24	\$ 26	\$ 26	\$ 25	\$ 318
28	Revenue from EXISTING Recovery Rates	\$ (25)	\$ (24)	\$ (25)	\$ (25)	\$ (23)	\$ (25)	\$ (24)	\$ (25)	\$ (24)	\$ (25)	\$ (25)	\$ (24)	\$ (296)
29	<b>CCRA Balance - Ending (Pre-tax) <sup>(2)</sup></b>	<b>\$ (19)</b>	<b>\$ (16)</b>	<b>\$ (11)</b>	<b>\$ (6)</b>	<b>\$ (1)</b>	<b>\$ 3</b>	<b>\$ 2</b>	<b>\$ 2</b>	<b>\$ 2</b>	<b>\$ 2</b>	<b>\$ 3</b>	<b>\$ 3</b>	<b>\$ 3</b>
30														
31	<b>CCRA Balance - Ending (After-tax) <sup>(3)</sup></b>	<b>\$ (14)</b>	<b>\$ (12)</b>	<b>\$ (8)</b>	<b>\$ (4)</b>	<b>\$ (1)</b>	<b>\$ 2</b>	<b>\$ 2</b>	<b>\$ 1</b>	<b>\$ 1</b>	<b>\$ 2</b>	<b>\$ 2</b>	<b>\$ 2</b>	<b>\$ 2</b>

Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2015 to 2017 at 26.0%).

(2\*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.5 million credit as at September 30, 2015.

(3\*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**CCRA RATE CHANGE TRIGGER MECHANISM**  
**FOR THE FORECAST PERIOD OCTOBER 1, 2015 TO SEPTEMBER 30, 2016**  
**FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 12, 13, 14, 17, AND 18, 2015**

Line No.	Particulars (1)	Pre-Tax (\$Millions) (2)	Forecast Energy (TJ) (3)	Percentage (4)	Unit Cost (\$/GJ) (5)	Reference / Comment (6)
1	<b><u>CCRA RATE CHANGE TRIGGER RATIO</u></b>					
2						
3	Projected Deferral Balance at Sep 30, 2015	\$ (35)				(Tab 1, Page 1, Col.14, Line 7)
4						
5	Forecast Incurred Gas Costs - Oct 2015 to Sep 2016	\$ 308				(Tab 1, Page 1, Col.14, Line 16)
6						
7	Forecast Recovery Gas Costs at Existing Recovery Rate - Oct 2015 to Sep 2016	\$ 292				(Tab 1, Page 1, Col.14, Line 17)
8						
9						
10	<b>CCRA</b>					
11	<b>Ratio</b> = $\frac{\text{Forecast Recovered Gas Costs (Line 7)}}{\text{Forecast Incurred Gas Costs (Line 5) + Projected CCRA Balance (Line 3)}}$	= \$ 292		= <u>107.2%</u>		<b>Outside 95% to 105% deadband</b>
12		= \$ 273				
13						
14						
15						
16						
17	<b><u>CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)</u></b>					
18						
19	<b>Tested Rate</b>					
20						
21	Forecast 12-month CCRA Baseload - Oct 2015 to Sep 2016		117,585			(Tab1, Page 7, Col.5, Line 11)
22						
23	(Over) / Under Recovery at Existing CCRA Rate	\$ (20)				(Line 3 + Line 5 - Line 7)
24						
25	<b>Tested Rate (Decrease) / Increase</b>				<b><u>\$ (0.167)</u></b>	<b>Within minimum +/- \$0.50/GJ threshold</b>

Notes: Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)**  
**FOR THE FORECAST PERIOD OCTOBER 1, 2015 TO SEPTEMBER 30, 2017**  
**FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 12, 13, 14, 17, AND 18, 2015**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		\$(Millions)												
		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Forecast	Forecast	Forecast	Total
		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
1														
2														
3	MCRA Cumulative Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (5)	\$ (16)	\$ (15)	\$ (16)	\$ (19)	\$ (19)	\$ (14)	\$ (13)	\$ (10)	\$ (11)	\$ (14)	\$ (19)	\$ (5)
4	<b>2015 MCRA Activities</b>													
5	Rate Rider 6													
6	Amount to be amortized in 2015 <sup>(4*)</sup>	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ (7)
7	Rider 6 Amortization at <b>APPROVED</b> 2015 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 7
8	Midstream Base Rates													
9	Gas Costs Incurred	\$ 59	\$ 50	\$ 42	\$ 22	\$ 23	\$ 25	\$ 21	\$ (2)	\$ (2)	\$ 7	\$ 31	\$ 40	\$ 317
10	Revenue from <b>APPROVED</b> Recovery Rates	\$ (71)	\$ (50)	\$ (44)	\$ (25)	\$ (24)	\$ (20)	\$ (20)	\$ 5	\$ 4	\$ (10)	\$ (37)	\$ (50)	\$ (343)
11	Total Midstream Base Rates (Pre-tax)	\$ (12)	\$ (0)	\$ (1)	\$ (3)	\$ (1)	\$ 5	\$ 1	\$ 3	\$ 2	\$ (3)	\$ (6)	\$ (10)	\$ (27)
12														
13	<b>MCRA Cumulative Balance - Ending (Pre-tax) <sup>(2*)</sup></b>	\$ (16)	\$ (15)	\$ (16)	\$ (19)	\$ (19)	\$ (14)	\$ (13)	\$ (10)	\$ (11)	\$ (14)	\$ (19)	\$ (28)	\$ (28)
14														
15	MCRA Cumulative Balance - Ending (After-tax) <sup>(3*)</sup>	\$ (12)	\$ (11)	\$ (12)	\$ (14)	\$ (14)	\$ (10)	\$ (9)	\$ (7)	\$ (8)	\$ (10)	\$ (14)	\$ (21)	\$ (21)
16														
17														
18														
19														
		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
20	MCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (28)	\$ (38)	\$ (45)	\$ (49)	\$ (52)	\$ (49)	\$ (43)	\$ (37)	\$ (32)	\$ (32)	\$ (33)	\$ (40)	\$ (28)
21	<b>2016 MCRA Activities</b>													
22	Rate Rider 6													
23	Rider 6 Amortization at <b>EXISTING</b> 2015 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 7
24	Midstream Base Rates													
25	Gas Costs Incurred	\$ 42	\$ 39	\$ 25	\$ 10	\$ 2	\$ (0)	\$ (3)	\$ (1)	\$ (0)	\$ 9	\$ 28	\$ 39	\$ 187
26	Revenue from <b>EXISTING</b> Recovery Rates	\$ (52)	\$ (47)	\$ (30)	\$ (13)	\$ 1	\$ 6	\$ 9	\$ 6	\$ 4	\$ (11)	\$ (36)	\$ (50)	\$ (213)
27	Total Midstream Base Rates (Pre-tax)	\$ (11)	\$ (8)	\$ (5)	\$ (3)	\$ 2	\$ 6	\$ 5	\$ 5	\$ 4	\$ (2)	\$ (8)	\$ (12)	\$ (26)
28														
29														
30	<b>MCRA Cumulative Balance - Ending (Pre-tax) <sup>(2*)</sup></b>	\$ (38)	\$ (45)	\$ (49)	\$ (52)	\$ (49)	\$ (43)	\$ (37)	\$ (32)	\$ (32)	\$ (33)	\$ (40)	\$ (50)	\$ (50)
31														
32	MCRA Cumulative Balance - Ending (After-tax) <sup>(3*)</sup>	\$ (28)	\$ (33)	\$ (37)	\$ (38)	\$ (37)	\$ (32)	\$ (28)	\$ (24)	\$ (23)	\$ (24)	\$ (29)	\$ (37)	\$ (37)

Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2015 to 2017 at 26.0%).

(2\*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.8 million credit as at September 30, 2015.

(3\*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

(4\*) BCUC Order G-175-14 approved the 1/2 projected MCRA cumulative balance at Dec 31, 2014 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2014 Fourth Quarter Gas Cost Report.

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**SUMAS INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2017**  
**AND US DOLLAR EXCHANGE RATE FORECAST UPDATE**

Line No	Particulars (1)	Five-day Average Forward Prices - August 12, 13, 14, 17, and 18, 2015		Five-day Average Forward Prices - May 14, 15, 18, 19, and 20, 2015		Change in Forward Price (4) = (2) - (3)
		2015 Q3 Gas Cost Report (2)		2015 Q2 Gas Cost Report (3)		
1	<b>Sumas Index Prices - \$US/MMBtu</b>					
2	<b>2015</b>					
3	April	↑	\$ 2.15	<b>Recorded</b>	\$ 2.15	\$ -
4	May		\$ 2.13	<b>Projected</b>	\$ 2.15	\$ (0.02)
5	June		\$ 2.48	<b>Forecast</b>	\$ 2.66	\$ (0.18)
6	July		\$ 2.21		\$ 2.73	\$ (0.52)
7	August	↓	\$ 2.08		\$ 2.76	\$ (0.68)
8	September		\$ 2.42		\$ 2.76	\$ (0.34)
9	Simple Average (Apr, 2015 - Mar, 2016)		\$ 2.54		\$ 2.83	-10.2% \$ (0.29)
10	Simple Average (Jul, 2015 - Jun, 2016)		\$ 2.52		\$ 2.87	-12.2% \$ (0.35)
11	October		\$ 2.35		\$ 2.80	\$ (0.45)
12	November		\$ 2.77		\$ 3.05	\$ (0.28)
13	December		\$ 3.38		\$ 3.35	\$ 0.03
14	<b>2016</b>		\$ 3.08		\$ 3.30	\$ (0.22)
15	January		\$ 2.73		\$ 3.22	\$ (0.49)
16	February		\$ 2.73		\$ 3.03	\$ (0.30)
17	March		\$ 2.23		\$ 2.59	\$ (0.36)
18	April		\$ 2.21		\$ 2.44	\$ (0.23)
19	May		\$ 2.08		\$ 2.46	\$ (0.37)
20	June		\$ 2.12		\$ 2.60	\$ (0.49)
21	July		\$ 2.25		\$ 2.63	\$ (0.38)
22	August		\$ 2.26		\$ 2.60	\$ (0.34)
23	September		\$ 2.52		\$ 2.84	-11.3% \$ (0.32)
24	Simple Average (Oct, 2015 - Sep, 2016)		\$ 2.53		\$ 2.85	-11.2% \$ (0.32)
25	Simple Average (Jan, 2016 - Dec, 2016)		\$ 2.61		\$ 2.89	-9.7% \$ (0.28)
26	Simple Average (Apr, 2016 - Mar, 2017)		\$ 2.65		\$ 2.93	-9.6% \$ (0.28)
27	Simple Average (Jul, 2016 - Jun, 2017)		\$ 2.32		\$ 2.72	\$ (0.39)
28	October		\$ 2.94		\$ 3.18	\$ (0.24)
29	November		\$ 3.35		\$ 3.48	\$ (0.13)
30	December		\$ 3.40		\$ 3.46	\$ (0.06)
31	<b>2017</b>		\$ 3.27		\$ 3.38	\$ (0.11)
32	January		\$ 2.95		\$ 3.19	\$ (0.24)
33	February		\$ 2.39		\$ 2.71	\$ (0.31)
34	March		\$ 2.28		\$ 2.57	\$ (0.29)
35	April		\$ 2.28		\$ 2.60	\$ (0.31)
36	May		\$ 2.28		\$ 2.60	\$ (0.31)
37	June		\$ 2.31		\$ 2.60	\$ (0.31)
38	July		\$ 2.48		\$ 2.60	\$ (0.31)
39	August		\$ 2.49		\$ 2.60	\$ (0.31)
40	September		\$ 2.49		\$ 2.60	\$ (0.31)
41	Simple Average (Oct, 2016 - Aug, 2017)		\$ 2.70		\$ 2.60	\$ (0.31)

Conversion Factors

1 MMBtu = 1.055056 GJ

Average Exchange Rate to convert \$US/MMBtu to \$CDN/GJ (\$1US=\$x.xxxCDN)

	<u>Forecast Oct 2015-Sep 2016</u>	<u>Forecast Jul 2015-Jun 2016</u>		
Prophet X natural gas trading platform Avg Exchange Rate	\$ 1.3053	\$ 1.2141	7.5%	\$ 0.091

For information purpose:

	<u>August 18, 2015</u>	<u>May 20, 2015</u>		
Bank of Canada Daily Exchange Rate	\$ 1.3073	\$ 1.2212	7.1%	\$ 0.086

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS  
SUMAS INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2017  
(PRESENTED IN \$CDN/GJ)

Line No	Particulars (1)	Five-day Average Forward Prices - August 12, 13, 14, 17, and 18, 2015		Five-day Average Forward Prices - May 14, 15, 18, 19, and 20, 2015		Change in Forward Price (4) = (2) - (3)
		2015 Q3 Gas Cost Report (2)		2015 Q2 Gas Cost Report (3)		
1	<b>Sumas Index Prices - \$CDN/GJ</b>					
2	<b>2015</b>					
3	April		\$ 2.57	Recorded	\$ 2.57	\$ -
4	May		\$ 2.46	Projected	\$ 2.47	\$ (0.01)
5	June		\$ 2.95	Forecast	\$ 3.06	\$ (0.11)
6	July		\$ 2.63		\$ 3.13	\$ (0.50)
7	August		\$ 2.57		\$ 3.17	\$ (0.60)
8	September		\$ 2.99		\$ 3.16	\$ (0.18)
9	Simple Average (Apr. 2015 - Mar, 2016)		\$ 3.10		\$ 3.26	-4.9% \$ (0.16)
10	Simple Average (Jul, 2015 - Jun, 2016)		\$ 3.11		\$ 3.31	-6.0% \$ (0.20)
11	October		\$ 2.91		\$ 3.22	\$ (0.31)
12	November		\$ 3.43		\$ 3.52	\$ (0.09)
13	December		\$ 4.18		\$ 3.86	\$ 0.32
14	<b>2016</b>		\$ 3.81		\$ 3.80	\$ 0.01
15	January		\$ 3.38		\$ 3.71	\$ (0.33)
16	February		\$ 3.38		\$ 3.49	\$ (0.11)
17	March		\$ 2.76		\$ 2.98	\$ (0.22)
18	April		\$ 2.73		\$ 2.81	\$ (0.08)
19	May		\$ 2.58		\$ 2.83	\$ (0.25)
20	June		\$ 2.62		\$ 3.00	\$ (0.38)
21	July		\$ 2.78		\$ 3.03	\$ (0.25)
22	August		\$ 2.79		\$ 3.00	\$ (0.20)
23	September		\$ 3.11		\$ 3.27	-4.9% \$ (0.16)
24	Simple Average (Oct, 2015 - Sep, 2016)		\$ 3.12		\$ 3.29	-5.2% \$ (0.17)
25	Simple Average (Jan, 2016 - Dec, 2016)		\$ 3.23		\$ 3.34	-3.3% \$ (0.11)
26	Simple Average (Apr, 2016 - Mar, 2017)		\$ 3.28		\$ 3.37	-2.7% \$ (0.09)
27	Simple Average (Jul, 2016 - Jun, 2017)		\$ 2.87		\$ 3.13	\$ (0.26)
28	October		\$ 3.64		\$ 3.67	\$ (0.03)
29	November		\$ 4.14		\$ 4.02	\$ 0.13
30	December		\$ 4.20		\$ 4.00	\$ 0.21
31	2017 January		\$ 4.04		\$ 3.90	\$ 0.14
32	February		\$ 3.64		\$ 3.68	\$ (0.03)
33	March		\$ 2.96		\$ 3.12	\$ (0.16)
34	April		\$ 2.82		\$ 2.97	\$ (0.15)
35	May		\$ 2.82		\$ 2.99	\$ (0.17)
36	June		\$ 2.86			
37	July		\$ 3.06			
38	August		\$ 3.06			
	September		\$ 3.34			
	Simple Average (Oct, 2016 - Aug, 2017)		\$ 3.34			

Conversion Factors

1 MMBtu = 1.055056 GJ

Average Exchange Rate to convert \$US/MMBtu to \$CDN/GJ (\$1US=\$x.xxxCDN)

	Forecast Jan 2015-Dec 2015	Forecast Oct 2014-Sep 2015		
Prophet X natural gas trading platform Avg Exchange Rate	\$ 1.3053	\$ 1.2141	7.5%	\$ 0.091

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**AECO INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2017**  
**AND US DOLLAR EXCHANGE RATE FORECAST UPDATE**

Line No	Particulars (1)	Five-day Average Forward Prices - August 12, 13, 14, 17, and 18, 2015 2015 Q3 Gas Cost Report (2)	Five-day Average Forward Prices - May 14, 15, 18, 19, and 20, 2015 2015 Q2 Gas Cost Report (3)	Change in Forward Price (4) = (2) - (3)
1	<b>AECO Index Prices - \$CDN/GJ</b>			
2	<b>2015</b>			
3	April	\$ 2.54	Recorded \$ 2.54	\$ -
4	May	\$ 2.42	Projected \$ 2.42	\$ 0.00
5	June	\$ 2.63	Forecast \$ 2.73	\$ (0.10)
6	July	\$ 2.45	\$ 2.81	\$ (0.36)
7	August	\$ 2.71	\$ 2.82	\$ (0.11)
8	September	\$ 2.83	\$ 2.82	\$ 0.01
9	Simple Average (Apr. 2015 - Mar, 2016)	\$ 2.79	\$ 2.87	-2.8% \$ (0.08)
10	Simple Average (Jul, 2015 - Jun, 2016)	\$ 2.87	\$ 2.94	-2.4% \$ (0.07)
11	October	\$ 2.84	\$ 2.87	\$ (0.03)
12	November	\$ 2.91	\$ 2.96	\$ (0.05)
13	December	\$ 2.99	\$ 3.07	\$ (0.08)
14	<b>2016</b>			
15	January	\$ 3.06	\$ 3.18	\$ (0.12)
16	February	\$ 3.05	\$ 3.16	\$ (0.11)
17	March	\$ 3.00	\$ 3.11	\$ (0.11)
18	April	\$ 2.82	\$ 2.82	\$ (0.01)
19	May	\$ 2.94	\$ 2.81	\$ 0.14
20	June	\$ 2.81	\$ 2.84	\$ (0.03)
21	July	\$ 2.85	\$ 2.88	\$ (0.02)
22	August	\$ 2.87	\$ 2.90	\$ (0.03)
23	September	\$ 2.86	\$ 2.90	\$ (0.04)
24	Simple Average (Oct, 2015 - Sep, 2016)	\$ 2.92	\$ 2.96	-1.4% \$ (0.04)
25	Simple Average (Jan, 2016 - Dec, 2016)	\$ 2.94	\$ 2.98	-1.3% \$ (0.04)
26	Simple Average (Apr, 2016 - Mar, 2017)	\$ 3.01	\$ 3.01	0.0% \$ -
27	Simple Average (Jul, 2016 - Jun, 2017)	\$ 3.00	\$ 3.03	-1.0% \$ (0.03)
28	October	\$ 2.90	\$ 2.94	\$ (0.05)
29	November	\$ 2.97	\$ 3.00	\$ (0.03)
30	December	\$ 3.16	\$ 3.17	\$ (0.00)
31	<b>2017</b>			
32	January	\$ 3.35	\$ 3.31	\$ 0.04
33	February	\$ 3.31	\$ 3.29	\$ 0.02
34	March	\$ 3.22	\$ 3.23	\$ (0.01)
35	April	\$ 2.81	\$ 2.92	\$ (0.12)
36	May	\$ 2.82	\$ 2.90	\$ (0.09)
37	June	\$ 2.85	\$ 2.95	\$ (0.10)
38	July	\$ 2.88		
39	August	\$ 2.90		
40	September	\$ 2.87		
41	Simple Average (Oct, 2016 - Aug, 2017)	\$ 3.00		



**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**STATION NO.2 INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2017**  
**AND US DOLLAR EXCHANGE RATE FORECAST UPDATE**

Line No	Particulars	Five-day Average Forward Prices - August 12, 13, 14, 17, and 18, 2015 2015 Q3 Gas Cost Report	Five-day Average Forward Prices - May 14, 15, 18, 19, and 20, 2015 2015 Q2 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	
1	<b>Station No. 2 Index Prices - \$CDN/GJ</b>			
2	<b>2015</b>			
3	April	\$ 1.68	<b>Recorded</b> \$ 1.68	\$ -
4	May	\$ 1.63	<b>Projected</b> \$ 1.82	\$ (0.19)
5	June	\$ 2.19	<b>Forecast</b> \$ 2.61	\$ (0.42)
6	July	\$ 2.09	\$ 2.43	\$ (0.35)
7	August	\$ 1.96	\$ 2.45	\$ (0.49)
8	September	\$ 2.06	\$ 2.44	\$ (0.38)
9	<i>Simple Average (Apr, 2015 - Mar, 2016)</i>	<u>\$ 2.19</u>	<u>\$ 2.49</u>	-12.0% <u>\$ (0.30)</u>
10	<i>Simple Average (Jul, 2015 - Jun, 2016)</i>	<u>\$ 2.32</u>	<u>\$ 2.62</u>	-11.5% <u>\$ (0.30)</u>
11	October	\$ 2.06	\$ 2.50	\$ (0.44)
12	November	\$ 2.41	\$ 2.64	\$ (0.23)
13	December	\$ 2.54	\$ 2.78	\$ (0.24)
14	<b>2016</b>			
15	January	\$ 2.57	\$ 2.90	\$ (0.33)
16	February	\$ 2.59	\$ 2.86	\$ (0.27)
17	March	\$ 2.50	\$ 2.80	\$ (0.30)
18	April	\$ 2.33	\$ 2.53	\$ (0.20)
19	May	\$ 2.47	\$ 2.52	\$ (0.06)
20	June	\$ 2.29	\$ 2.58	\$ (0.29)
21	July	\$ 2.37	\$ 2.58	\$ (0.21)
22	August	\$ 2.38	\$ 2.60	\$ (0.22)
23	September	\$ 2.37	\$ 2.60	\$ (0.23)
24	<i>Simple Average (Oct, 2015 - Sep, 2016)</i>	<u>\$ 2.41</u>	<u>\$ 2.66</u>	-9.4% <u>\$ (0.25)</u>
25	<i>Simple Average (Jan, 2016 - Dec, 2016)</i>	<u>\$ 2.49</u>	<u>\$ 2.69</u>	-7.4% <u>\$ (0.20)</u>
26	<i>Simple Average (Apr, 2016 - Mar, 2017)</i>	<u>\$ 2.56</u>	<u>\$ 2.73</u>	-6.2% <u>\$ (0.17)</u>
27	<i>Simple Average (Jul, 2016 - Jun, 2017)</i>	<u>\$ 2.55</u>	<u>\$ 2.76</u>	-7.6% <u>\$ (0.21)</u>
28	October	\$ 2.41	\$ 2.65	\$ (0.24)
29	November	\$ 2.68	\$ 2.71	\$ (0.04)
30	December	\$ 2.87	\$ 2.91	\$ (0.04)
31	<b>2017</b>			
32	January	\$ 2.89	\$ 3.07	\$ (0.17)
33	February	\$ 2.88	\$ 3.02	\$ (0.14)
34	March	\$ 2.76	\$ 2.95	\$ (0.19)
35	April	\$ 2.34	\$ 2.65	\$ (0.30)
36	May	\$ 2.36	\$ 2.64	\$ (0.28)
37	June	\$ 2.34	\$ 2.70	\$ (0.36)
38	July	\$ 2.42		
39	August	\$ 2.44		
40	September	\$ 2.41		
41	<i>Simple Average (Oct, 2016 - Aug, 2017)</i>	<u>\$ 2.57</u>		

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**GAS BUDGET COST SUMMARY FOR THE FORECAST PERIOD OCT 1, 2015 TO SEP 30, 2016**  
**FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 12, 13, 14, 17, AND 18, 2015**

Tab 1  
Page 7

Line No.	Particulars	Costs (\$000)	Quantities (TJ)	Unit Cost (\$/GJ)	Reference / Comments
	(1)	(2) (3)	(4) (5)	(6)	(7)
1	<b>CCRA</b>				
2	<b>Commodity</b>				
3	Station No. 2 Total	\$ 219,321	90,923	\$ 2.412	
4	AECO Total	86,713	29,690	2.921	
5	Huntingdon Total	-	-	-	
6	Commodity Costs before Hedging	\$ 306,034	120,613	\$ 2.537	incl. Fuel Gas Provided to Midstream (Receipt Point Fuel Gas)
7	Mark to Market Hedges Cost / (Gain)	-	-	-	
8	Subtotal Commodity Purchased	\$ 306,034	120,613	\$ 2.537	
9	Core Market Administration Costs	1,542	-	-	
10	Fuel Gas Provided to Midstream	-	(3,028)	-	
11	<b>Total CCRA Baseload</b>		<b>117,585</b>		
12	<b>Total CCRA Costs</b>	<b>\$ 307,576</b>		<b>\$ 2.616</b>	average unit cost = Line 12, Col. 3 divided by Line 11, Col.5
13					
14	<b>MCRA</b>				
15	<b>Midstream Commodity</b>				
16	Midstream Commodity before Hedging	\$ 42,447	16,250	\$ 2.612	incl. Company Use Gas and UAF
17	Mark to Market Hedges Cost / (Gain)	-	-	-	
18	Company Use Gas Recovered from O&M	(4,631)	(701)	6.605	
19	Total Midstream Commodity Purchase	\$ 37,816	15,549	\$ 2.432	
20					
21	<b>Storage Gas</b>				
22	BC - Aitken Creek	\$ (58,080)	(22,834)	\$ 2.544	
23	LNG - Tilbury & Mt. Hayes	(2,286)	(885)	2.584	
24	Alberta - Niska & CrossAlta	(4,701)	(1,850)	2.541	
25	Downstream - JPS & Mist	(8,803)	(3,333)	2.641	
26	Injections into Storage	\$ (73,870)	(28,902)	\$ 2.556	
27	BC - Aitken Creek	\$ 69,330	23,350	2.969	
28	LNG - Tilbury & Mt. Hayes	3,565	936	3.808	
29	Alberta - Niska & CrossAlta	5,060	1,850	2.735	
30	Downstream - JPS & Mist	11,858	3,395	3.493	
31	Withdrawals from Storage	89,813	29,531	\$ 3.041	
32	BC - Aitken Creek	\$ 18,669	-	-	
33	LNG - Mt. Hayes	18,968	-	-	
34	Alberta - Niska & CrossAlta	1,254	-	-	
35	Downstream - JPS & Mist	16,488	-	-	
36	Storage Demand Charges	55,380	-	-	
37	Total Net Storage (Lines 26, 31, & 36)	\$ 71,323	629	-	
38					
39	<b>Mitigation</b>				
40	Transportation	\$ (34,867)	-	-	
41	Commodity Resales	(47,709)	(15,064)	3.167	
42	Other Mitigation	(893)	-	-	
43	GSMIP Incentive Sharing	1,000	-	-	
44	Total Mitigation	\$ (82,469)	(15,064)	-	
45					
46	<b>Transportation (Pipeline) Charges</b>				
47	Spectra	\$ 89,484	-	-	
48	TCPL	15,297	-	-	
49	NWP	6,483	-	-	
50	Total Transportation Charges	\$ 111,264	-	-	
51					
52	<b>Core Market Administration Costs</b>	\$ 3,597			
53					
54	<b>UAF (Sales &amp; T-Service) &amp; Net Transportation Fuel <sup>(1)</sup></b>	-	(1,115)		
55					
56	Net MCRA Commodity (Lines 19, 37, 44 & 54)				
57	<b>Total MCRA Costs</b> (Lines 19, 37, 44, 50 & 52)	<b>\$ 141,531</b>		<b>\$ 1.157</b>	average unit cost = Line 57, Col. 3 divided by Line 58, Col.5
58	<b>Total Core Sales</b>		<b>122,280</b>		
59	<b>Total Forecast Gas Costs</b> (Lines 12 & 57)	<b>\$ 449,107</b>			reference to Tab 1, Page 8, Line 9, Col. 3

Notes: (1) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.  
Net Transportation Fuel is the difference between fuel gas collected from Commodity Providers and the fuel gas consumed.

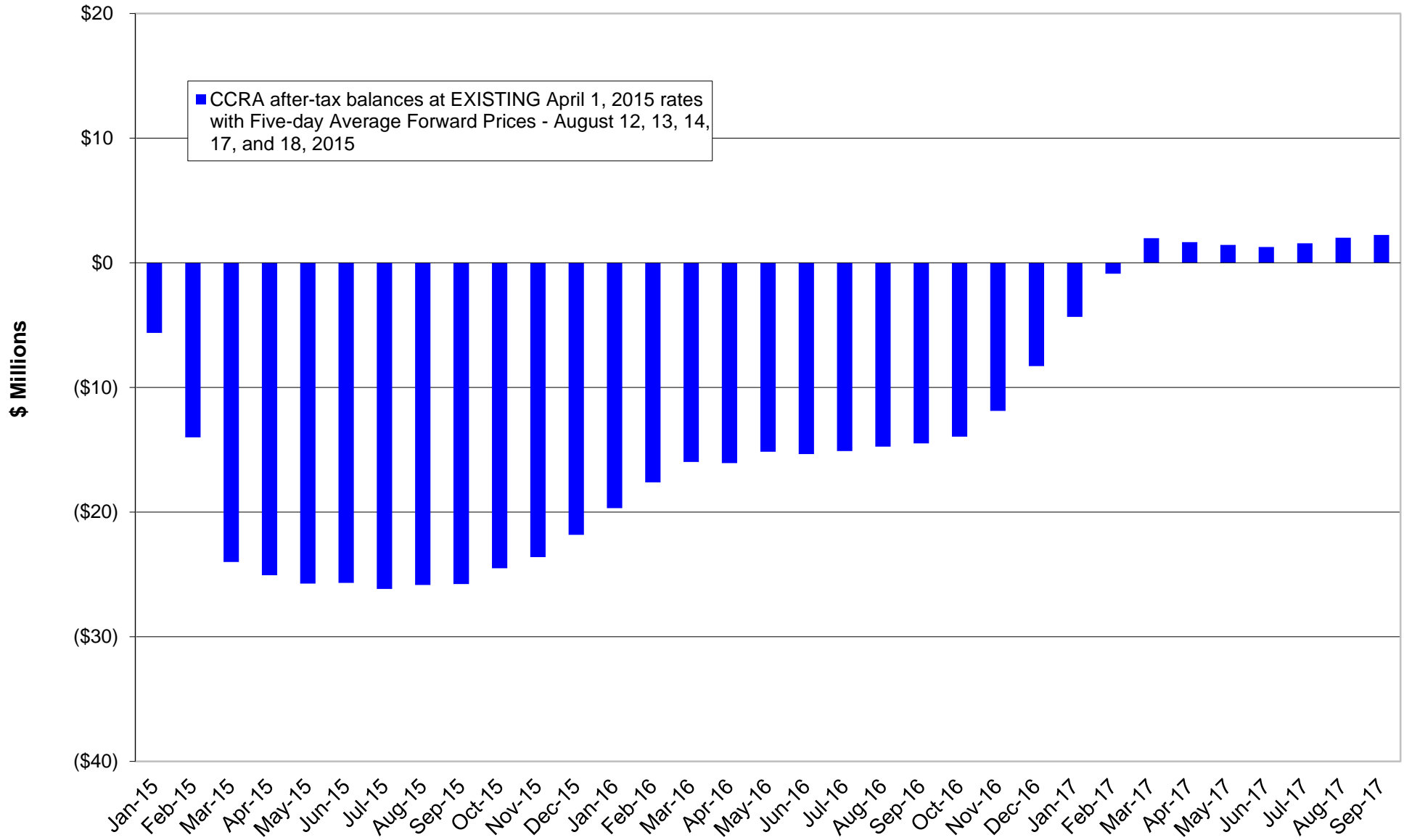
**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**RECONCILIATION OF GAS COST INCURRED**  
**FOR THE FORECAST PERIOD OCTOBER 1, 2015 TO SEPTEMBER 30, 2016**  
**FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 12, 13, 14, 17, AND 18, 2015**  
**\$(Millions)**

Tab 1  
Page 8

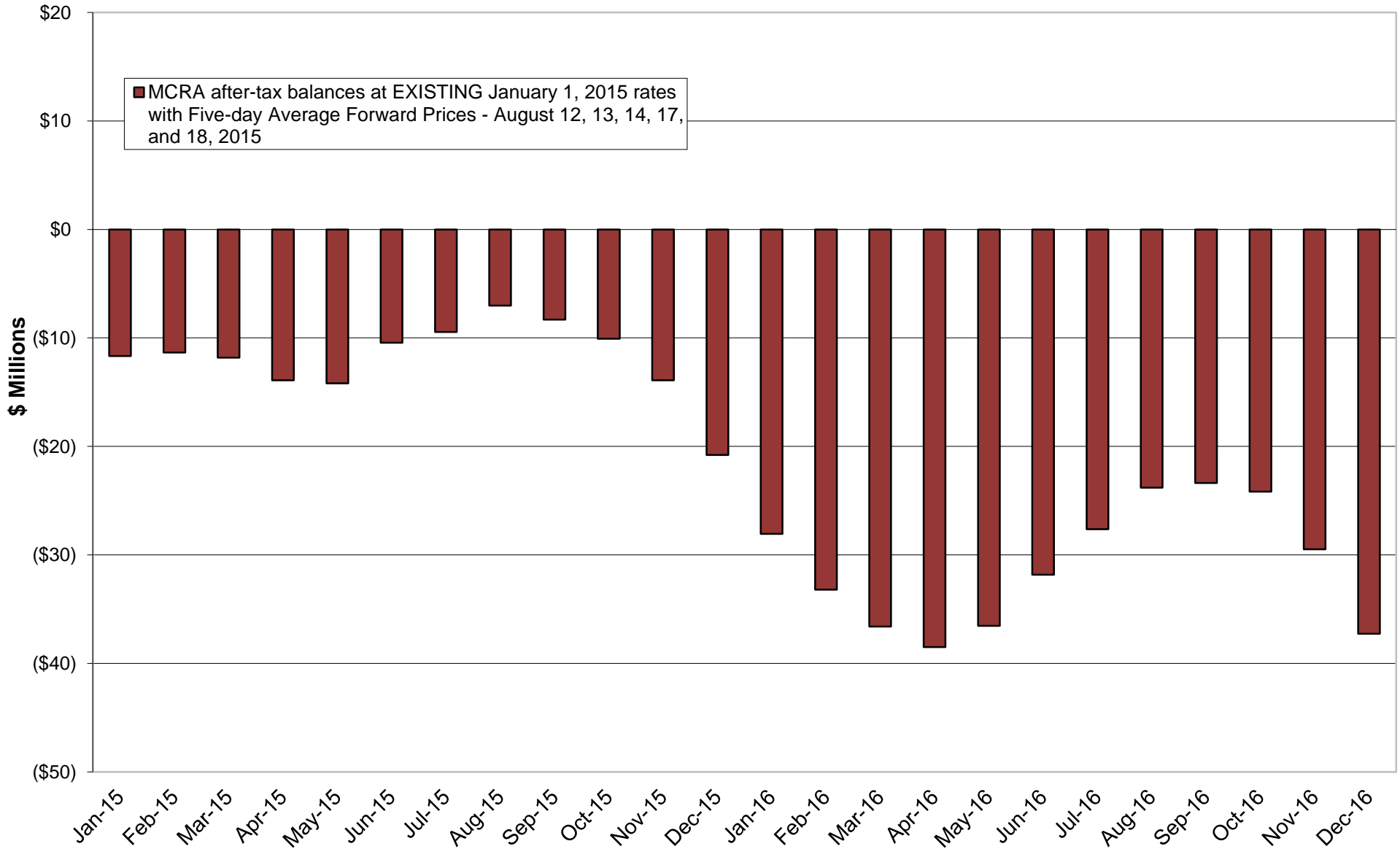
Line No.	Particulars (1)	CCRA/MCRA Deferral Account Forecast (2)	Gas Budget Cost Summary (3)	References
1	<b>Gas Cost Incurred</b>			
2	CCRA	\$ 308		(Tab 1, Page 1, Col. 14, Line 16)
3	MCRA	\$ 189		(Tab 1, Page 3, Col.11, Line 9 to Col.10, Line 26)
4				
5				
6	<b>Gas Budget Cost Summary</b>			
7	CCRA		\$ 308	(Tab 1, Page 7, Col.3, Line 12)
8	MCRA		\$ 142	(Tab 1, Page 7, Col.3, Line 57)
9	Total Net Costs for Firm Customers		<u>\$ 449</u>	
10				
11				
12	Add back Commodity Resales		\$ 48	(Tab 1, Page 7, Col.2, Line 41)
13				
14				
15	<b>Totals Reconciled</b>	<u><u>\$ 497</u></u>	<u><u>\$ 497</u></u>	

Notes: Slight differences in totals due to rounding.

FortisBC Energy Inc.- Mainland, Vancouver Island and Whistler Service Areas  
 CCRA After-Tax Monthly Balances  
 Recorded to July 2015 and Forecast to September 2017



FortisBC Energy Inc.- Mainland, Vancouver Island and Whistler Service Areas  
 MCRA After-Tax Monthly Balances  
 Recorded to July 2015 and Forecast to December 2016



**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**CCRA INCURRED MONTHLY ACTIVITIES**  
**RECORDED PERIOD TO JULY 2015 AND FORECAST TO SEPTEMBER 30, 2016**  
**FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 12, 13, 14, 17, AND 18, 2015**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected				<b>Jan-15 to Sep 15 Total</b>
		Jan 15	Feb 15	Mar 15	Apr 15	May 15	Jun 15	Jul 15	Aug 15	Sep 15				
<b>1 CCRA QUANTITIES</b>														
2 Commodity Purchase	(TJ)													
3 Station No. 2		7,660	6,925	7,712	7,434	7,686	7,439	7,688	7,460	7,453				67,456
4 AEEO		2,468	2,232	2,485	2,396	2,477	2,397	2,477	2,434	2,434				21,801
5 Total Commodity Purchased		10,128	9,157	10,198	9,829	10,163	9,836	10,165	9,895	9,886				89,257
6 Fuel Gas Provided to Midstream		(254)	(230)	(256)	(247)	(255)	(247)	(255)	(256)	(248)				(2,249)
7 <b>Commodity Available for Sale</b>		<u>9,874</u>	<u>8,927</u>	<u>9,942</u>	<u>9,582</u>	<u>9,908</u>	<u>9,589</u>	<u>9,910</u>	<u>9,638</u>	<u>9,638</u>				<u>87,008</u>
8														
9														
<b>10 CCRA COSTS</b>														
11 Commodity Costs	(\$000)													
12 Station No. 2		\$ 21,885	\$ 16,496	\$ 17,526	\$ 15,888	\$ 17,369	\$ 17,627	\$ 17,469	\$ 18,223	\$ 18,493				\$ 160,975
13 AEEO		7,253	5,822	6,461	6,004	6,247	6,141	6,331	6,828	6,904				57,992
14 Commodity Costs before Hedging		\$ 29,138	\$ 22,318	\$ 23,988	\$ 21,893	\$ 23,616	\$ 23,768	\$ 23,800	\$ 25,051	\$ 25,397				\$ 218,967
15 Mark to Market Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-				-
16 Core Market Administration Costs		71	95	85	89	93	109	175	128	128				975
17 <b>Total CCRA Costs</b>		<u>\$ 29,209</u>	<u>\$ 22,413</u>	<u>\$ 24,073</u>	<u>\$ 21,981</u>	<u>\$ 23,709</u>	<u>\$ 23,878</u>	<u>\$ 23,975</u>	<u>\$ 25,179</u>	<u>\$ 25,525</u>				<u>\$ 219,942</u>
18														
19														
20 CCRA Unit Cost	(\$/GJ)	\$ 2.958	\$ 2.511	\$ 2.421	\$ 2.294	\$ 2.393	\$ 2.490	\$ 2.419	\$ 2.612	\$ 2.648				\$ 2.528
21														
22														
23														
24		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>1-12 months Total</b>
25		Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
<b>26 CCRA QUANTITIES</b>														
27 Commodity Purchase	(TJ)													
28 Station No. 2		7,701	7,453	7,701	7,701	7,204	7,701	7,453	7,701	7,453	7,701	7,701	7,453	90,923
29 AEEO		2,515	2,434	2,515	2,515	2,353	2,515	2,434	2,515	2,434	2,515	2,515	2,434	29,690
30 Subtotal - Commodity Purchased		10,216	9,886	10,216	10,216	9,557	10,216	9,886	10,216	9,886	10,216	10,216	9,886	120,613
31 Fuel Gas Provided to Midstream		(256)	(248)	(256)	(256)	(240)	(256)	(248)	(256)	(248)	(256)	(256)	(248)	(3,028)
32 <b>Commodity Available for Sale</b>		<u>9,959</u>	<u>9,638</u>	<u>9,959</u>	<u>9,959</u>	<u>9,317</u>	<u>9,959</u>	<u>9,638</u>	<u>9,959</u>	<u>9,638</u>	<u>9,959</u>	<u>9,959</u>	<u>9,638</u>	<u>117,585</u>
33														
<b>34 CCRA COSTS</b>														
35 Commodity Costs	(\$000)													
36 Station No. 2		\$ 19,177	\$ 17,973	\$ 19,520	\$ 19,806	\$ 18,644	\$ 19,289	\$ 16,851	\$ 18,457	\$ 16,705	\$ 17,790	\$ 17,880	\$ 17,229	\$ 219,321
37 AEEO		7,165	7,084	7,525	7,703	7,193	7,554	6,866	7,409	6,857	7,186	7,215	6,958	86,713
38 Commodity Costs before Hedging		\$ 26,342	\$ 25,056	\$ 27,045	\$ 27,508	\$ 25,837	\$ 26,843	\$ 23,717	\$ 25,866	\$ 23,562	\$ 24,976	\$ 25,095	\$ 24,187	\$ 306,034
39 Mark to Market Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
40 Core Market Administration Costs		128	128	128	128	128	128	128	128	128	128	128	128	1,542
41 <b>Total CCRA Costs</b>		<u>\$ 26,470</u>	<u>\$ 25,185</u>	<u>\$ 27,173</u>	<u>\$ 27,637</u>	<u>\$ 25,965</u>	<u>\$ 26,972</u>	<u>\$ 23,846</u>	<u>\$ 25,994</u>	<u>\$ 23,691</u>	<u>\$ 25,104</u>	<u>\$ 25,223</u>	<u>\$ 24,316</u>	<u>\$ 307,576</u>
42														
43														
44 CCRA Unit Cost	(\$/GJ)	\$ 2.658	\$ 2.613	\$ 2.728	\$ 2.775	\$ 2.787	\$ 2.708	\$ 2.474	\$ 2.610	\$ 2.458	\$ 2.521	\$ 2.533	\$ 2.523	\$ 2.616

Notes: Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**CCRA INCURRED MONTHLY ACTIVITIES**  
**FORECAST PERIOD FROM OCTOBER 1, 2016 TO SEPTEMBER 30, 2017**  
**FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 12, 13, 14, 17, AND 18, 2015**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
		Forecast Oct-16	Forecast Nov-16	Forecast Dec-16	Forecast Jan-17	Forecast Feb-17	Forecast Mar-17	Forecast Apr-17	Forecast May-17	Forecast Jun-17	Forecast Jul-17	Forecast Aug-17	Forecast Sep-17	<b>13-24 months Total</b>	
1	<b>CCRA QUANTITIES</b>														
2	Commodity Purchase	(TJ)													
3	Station No. 2		7,817	7,565	7,817	7,817	7,053	7,817	7,565	7,817	7,565	7,817	7,565	92,034	
4	AECO		2,553	2,470	2,553	2,553	2,303	2,553	2,470	2,553	2,470	2,553	2,470	30,053	
5	Subtotal - Commodity Purchased		10,370	10,035	10,370	10,370	9,356	10,370	10,035	10,370	10,035	10,370	10,035	122,087	
6	Fuel Gas Provided to Midstream		(260)	(252)	(260)	(260)	(235)	(260)	(252)	(260)	(260)	(260)	(252)	(3,065)	
7	<b>Commodity Available for Sale</b>		<u>10,110</u>	<u>9,783</u>	<u>10,110</u>	<u>10,110</u>	<u>9,121</u>	<u>10,110</u>	<u>9,783</u>	<u>10,110</u>	<u>10,110</u>	<u>10,110</u>	<u>9,783</u>	<u>119,022</u>	
8															
9															
10	<b>CCRA COSTS</b>	(\$000)													
11	Commodity Costs														
12	Station No. 2		\$ 18,328	\$ 19,633	\$ 21,793	\$ 21,766	\$ 19,582	\$ 20,647	\$ 16,816	\$ 17,492	\$ 16,946	\$ 18,041	\$ 18,186	\$ 17,391	\$ 226,622
13	AECO		7,399	7,350	8,087	8,563	7,635	8,231	6,941	7,194	7,037	7,363	7,411	7,104	90,315
14	Commodity Costs before Hedging		\$ 25,727	\$ 26,983	\$ 29,880	\$ 30,329	\$ 27,218	\$ 28,877	\$ 23,757	\$ 24,686	\$ 23,983	\$ 25,405	\$ 25,597	\$ 24,495	\$ 316,936
15	Mark to Market Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	
16	Core Market Administration Costs		128	128	128	128	128	128	128	128	128	128	128	1,542	
17	<b>Total CCRA Costs</b>		<u>\$ 25,855</u>	<u>\$ 27,111</u>	<u>\$ 30,008</u>	<u>\$ 30,457</u>	<u>\$ 27,346</u>	<u>\$ 29,006</u>	<u>\$ 23,886</u>	<u>\$ 24,815</u>	<u>\$ 24,111</u>	<u>\$ 25,533</u>	<u>\$ 25,726</u>	<u>\$ 318,478</u>	
18															
19															
20	CCRA Unit Cost	(\$/GJ)	\$ 2.558	\$ 2.771	\$ 2.968	\$ 3.013	\$ 2.998	\$ 2.869	\$ 2.441	\$ 2.455	\$ 2.465	\$ 2.526	\$ 2.545	\$ 2.517	\$ 2.676

Notes: Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**COMMODITY COST RECONCILIATION ACCOUNT (CCRA)**  
**COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE**  
**FOR THE FORECAST PERIOD OCTOBER 1, 2015 TO SEPTEMBER 30, 2016**  
**FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 12, 13, 14, 17, AND 18, 2015**

Tab 2  
Page 3

Line No.	Particulars (1)	Unit	Total of RS-1 to RS-7 (2)
1	<b><u>CCRA Baseload</u></b>	TJ	<u>117,585</u>
2			
3			
4	<b><u>CCRA Incurred Costs</u></b>	\$000	
5	Station No. 2		\$ 219,320.9
6	AECO		86,713.4
7	Huntingdon		<u>-</u>
8	CCRA Commodity Costs before Hedging		\$ 306,034.3
9	Mark to Market Hedges Cost / (Gain)		-
10	Core Market Administration Costs		<u>1,541.7</u>
11	<b>Total Incurred Costs before CCRA deferral amortization</b>		<u>\$ 307,576.0</u>
12			
13	Pre-tax CCRA Deficit/(Surplus) as of Sep 30, 2015		<u>\$ (34,840.9)</u>
14	<b>Total CCRA Incurred Costs incl deferral amortization</b>		<u>\$ 272,735.1</u>
15			
16			
17	<b><u>CCRA Incurred Unit Costs</u></b>	\$/GJ	
18	CCRA Commodity Costs before Hedging		\$ 2.6027
19	Mark to Market Hedges Cost / (Gain)		0.0000
20	Core Market Administration Costs		<u>0.0131</u>
21	CCRA Incurred Costs (excl. CCRA Deferral Amortization)		\$ 2.6158
22	Pre-tax CCRA Deficit/(Surplus) as of Sep 30, 2015		<u>(0.2963)</u>
23	<b>CCRA Gas Costs Incurred -- Flow-Through</b>		<u>\$ 2.3195</u>
24			
25			
26			
27			
28			
29			
30	<b><u>Cost of Gas (Commodity Cost Recovery Charge)</u></b>		<u>RS-1 to RS-7</u>
31			
32	<b>TESTED Flow-Through Cost of Gas effective Oct 1, 2015</b>		<u>\$ 2.319</u>
33			
34	Existing Cost of Gas (effective since Apr 1, 2015)		<u>2.486</u>
35			
36	Cost of Gas Increase / (Decrease)	\$/GJ	<u>\$ (0.167)</u>
37			
38	Cost of Gas Percentage Increase / (Decrease)		-6.72%



**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2015**  
**FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 12, 13, 14, 17, AND 18, 2015**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan 15	Recorded Feb 15	Recorded Mar 15	Recorded Apr 15	Recorded May 15	Recorded Jun 15	Recorded Jul 15	Projected Aug 15	Projected Sep 15	Forecast Oct 15	Forecast Nov 15	Forecast Dec 15	2015 Total
1	<b>MCRA COSTS</b>													
2	(\$000)													
2	<b>Midstream Commodity Costs</b>													
3	Midstream Commodity Costs before Hedging <sup>(1)</sup>	\$ 12,485	\$ 8,858	\$ 2,252	\$ 1,726	\$ (20)	\$ 21	\$ 230	\$ 1,025	\$ 1,041	\$ 1,088	\$ 2,466	\$ 10,549	\$ 41,721
4	Mark to Market Hedges Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Imbalance <sup>(2)</sup>	(110)	(916)	(858)	253	314	(619)	(738)	-	-	-	-	-	(2,674)
6	Company Use Gas Recovered from O&M	(753)	(475)	(381)	(258)	(97)	(103)	(54)	(99)	(138)	(207)	(443)	(720)	(3,729)
7	<b>Total Midstream Commodity Costs</b>	<b>\$ 11,622</b>	<b>\$ 7,468</b>	<b>\$ 1,014</b>	<b>\$ 1,720</b>	<b>\$ 197</b>	<b>\$ (702)</b>	<b>\$ (562)</b>	<b>\$ 926</b>	<b>\$ 903</b>	<b>\$ 881</b>	<b>\$ 2,023</b>	<b>\$ 9,828</b>	<b>\$ 35,318</b>
8														
9	<b>Storage (including Linepack)</b>													
10	Storage Demand Charges	\$ 2,637	\$ 2,623	\$ 2,626	\$ 2,425	\$ 3,375	\$ 3,419	\$ 3,515	\$ 3,486	\$ 3,476	\$ 3,482	\$ 2,591	\$ 2,604	\$ 36,259
11	Mt. Hayes Demand Charges	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	18,039
12	Mt. Hayes Variable Charges	1	62	15	2	251	43	0	145	228	223	117	32	1,119
13	Injections into Storage	(9)	(0)	(535)	(2,622)	(10,914)	(6,765)	(13,598)	(13,811)	(11,803)	(4,366)	(353)	(2,286)	(67,061)
14	Withdrawals from Storage	25,170	20,081	18,372	1,233	-	411	565	2,339	45	1,083	16,949	19,207	105,456
15	<b>Total Storage</b>	<b>\$ 29,302</b>	<b>\$ 24,269</b>	<b>\$ 21,981</b>	<b>\$ 2,542</b>	<b>\$ (5,784)</b>	<b>\$ (1,389)</b>	<b>\$ (8,014)</b>	<b>\$ (6,337)</b>	<b>\$ (6,551)</b>	<b>\$ 1,925</b>	<b>\$ 20,807</b>	<b>\$ 21,060</b>	<b>\$ 93,811</b>
16														
17	<b>Mitigation and Misc. Other</b>													
18	Transportation	\$ (1,934)	\$ (135)	\$ (4,097)	\$ (4,597)	\$ (6,098)	\$ (3,895)	\$ (6,013)	\$ (5,015)	\$ (4,600)	\$ (3,917)	\$ (1,702)	\$ (1,355)	\$ (43,357)
19	Commodity Resales	(9,783)	(12,798)	(10,878)	(3,167)	(2,869)	(3,845)	(1,693)	(6,236)	(3,569)	(807)	(6,848)	(3,283)	(65,774)
20	Other Mitigation	(154)	303	(336)	2,692	19	(3,693)	(2,537)	(58)	(60)	(63)	(135)	(101)	(4,121)
21	<b>Subtotal Mitigation</b>	<b>\$ (11,870)</b>	<b>\$ (12,629)</b>	<b>\$ (15,310)</b>	<b>\$ (5,072)</b>	<b>\$ (8,948)</b>	<b>\$ (11,433)</b>	<b>\$ (10,242)</b>	<b>\$ (11,309)</b>	<b>\$ (8,229)</b>	<b>\$ (4,787)</b>	<b>\$ (8,684)</b>	<b>\$ (4,740)</b>	<b>\$ (113,253)</b>
22	GSMIP Incentive Sharing	175	113	278	52	34	261	120	83	83	83	83	83	1,450
23	Misc. Other	(763)	(475)	(28)	715	(1,524)	(1,115)	(1,226)	-	-	-	-	-	(4,416)
24	<b>Total Mitigation and Misc. Other</b>	<b>\$ (12,458)</b>	<b>\$ (12,991)</b>	<b>\$ (15,060)</b>	<b>\$ (4,305)</b>	<b>\$ (10,437)</b>	<b>\$ (12,288)</b>	<b>\$ (11,348)</b>	<b>\$ (11,226)</b>	<b>\$ (8,145)</b>	<b>\$ (4,703)</b>	<b>\$ (8,601)</b>	<b>\$ (4,656)</b>	<b>\$ (116,219)</b>
25														
26	<b>Transportation (Pipeline) Charges</b>													
27	WEI (BC Pipeline)	\$ 7,699	\$ 7,706	\$ 7,149	\$ 6,172	\$ 6,166	\$ 5,830	\$ 5,905	\$ 6,038	\$ 6,051	\$ 6,103	\$ 7,178	\$ 7,316	\$ 79,316
28	TransCanada (BC Line)	457	457	457	344	352	361	346	349	349	349	457	457	4,737
29	Nova (Alberta Line)	862	862	862	862	862	862	578	862	862	862	862	862	10,059
30	Northwest Pipeline	744	679	715	313	337	339	400	383	353	360	760	807	6,191
31	FortisBC Energy Huntingdon Inc.	10	10	10	10	10	10	10	10	10	10	10	10	125
32	Southern Crossing Pipeline	300	300	300	300	300	300	300	300	300	300	300	300	3,600
33	Squamish Wheeling	63	(63)	-	-	-	-	-	-	-	-	-	-	-
34	<b>Total Transportation Charges</b>	<b>\$ 10,137</b>	<b>\$ 9,951</b>	<b>\$ 9,494</b>	<b>\$ 8,002</b>	<b>\$ 8,027</b>	<b>\$ 7,703</b>	<b>\$ 7,540</b>	<b>\$ 7,942</b>	<b>\$ 7,926</b>	<b>\$ 7,985</b>	<b>\$ 9,568</b>	<b>\$ 9,753</b>	<b>\$ 104,028</b>
35														
36	<b>Core Market Administration Costs</b>	<b>\$ 167</b>	<b>\$ 222</b>	<b>\$ 199</b>	<b>\$ 207</b>	<b>\$ 217</b>	<b>\$ 255</b>	<b>\$ 409</b>	<b>\$ 300</b>	<b>\$ 300</b>	<b>\$ 300</b>	<b>\$ 300</b>	<b>\$ 300</b>	<b>\$ 3,175</b>
37	<b>TOTAL MCRA COSTS</b> (Line 7, 15, 24, 34 & 36) (\$000)	<b>\$ 38,769</b>	<b>\$ 28,919</b>	<b>\$ 17,628</b>	<b>\$ 8,166</b>	<b>\$ (7,780)</b>	<b>\$ (6,421)</b>	<b>\$ (11,974)</b>	<b>\$ (8,394)</b>	<b>\$ (5,567)</b>	<b>\$ 6,387</b>	<b>\$ 24,096</b>	<b>\$ 36,285</b>	<b>\$ 120,113</b>

Notes: Slight difference in totals due to rounding.

(1\*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2\*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2016**  
**FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 12, 13, 14, 17, AND 18, 2015**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Forecast Jan 16	Forecast Feb 16	Forecast Mar 16	Forecast Apr 16	Forecast May 16	Forecast Jun 16	Forecast Jul 16	Forecast Aug 16	Forecast Sep 16	Forecast Oct 16	Forecast Nov 16	Forecast Dec 16	2016 Total
1	<b>MCRA COSTS</b>													
2	<u>Midstream Commodity Costs</u>													
3	Midstream Commodity Costs before Hedging <sup>(1*)</sup>	\$ 10,592	\$ 9,929	\$ 2,642	\$ 831	\$ 911	\$ 825	\$ 879	\$ 884	\$ 851	\$ 537	\$ 2,014	\$ 11,236	\$ 42,131
4	Mark to Market Hedges Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Imbalance <sup>(2*)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Company Use Gas Recovered from O&M	(839)	(661)	(564)	(395)	(221)	(196)	(148)	(99)	(138)	(207)	(443)	(720)	(4,631)
7	Total Midstream Commodity Costs	\$ 9,753	\$ 9,268	\$ 2,079	\$ 436	\$ 690	\$ 629	\$ 731	\$ 785	\$ 713	\$ 329	\$ 1,571	\$ 10,515	\$ 37,499
8														
9	<u>Storage (including Linepack)</u>													
10	Storage Demand Charges	\$ 2,611	\$ 2,591	\$ 2,598	\$ 2,497	\$ 3,495	\$ 3,488	\$ 3,488	\$ 3,487	\$ 3,478	\$ 3,481	\$ 2,591	\$ 2,604	\$ 36,410
11	Mt. Hayes Demand Charges	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	18,039
12	Mt. Hayes Variable Charges	32	21	21	28	28	28	28	145	228	223	117	32	929
13	Injections into Storage	(903)	-	(1,106)	(1,717)	(10,011)	(13,418)	(14,939)	(13,193)	(11,577)	(4,576)	(1,524)	(1,745)	(74,709)
14	Withdrawals from Storage	19,543	16,482	11,538	546	-	1,445	1,463	1,435	122	2,437	15,090	16,495	86,597
15	Total Storage	\$ 22,786	\$ 20,597	\$ 14,555	\$ 2,858	\$ (4,985)	\$ (6,954)	\$ (8,457)	\$ (6,622)	\$ (6,246)	\$ 3,069	\$ 17,777	\$ 18,889	\$ 67,266
16														
17	<u>Mitigation and Misc. Other</u>													
18	Transportation	\$ (1,264)	\$ (1,164)	\$ (1,651)	\$ (3,268)	\$ (3,431)	\$ (3,348)	\$ (4,888)	\$ (4,647)	\$ (4,232)	\$ (3,549)	\$ (1,354)	\$ (1,008)	\$ (33,805)
19	Commodity Resales	(5,681)	(10,364)	(2,524)	(187)	(1,558)	(2,547)	(4,649)	(6,388)	(2,874)	(1,549)	(6,268)	(3,548)	(48,136)
20	Other Mitigation	(126)	(110)	(63)	(48)	(53)	(27)	(48)	(58)	(60)	(63)	(135)	(101)	(893)
21	Subtotal Mitigation	\$ (7,072)	\$ (11,637)	\$ (4,238)	\$ (3,503)	\$ (5,042)	\$ (5,922)	\$ (9,584)	\$ (11,093)	\$ (7,166)	\$ (5,161)	\$ (7,757)	\$ (4,657)	\$ (82,833)
22	GSMIP Incentive Sharing	83	83	83	83	83	83	83	83	83	83	83	83	1,000
23	Misc. Other	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Total Mitigation and Misc. Other	\$ (6,988)	\$ (11,554)	\$ (4,155)	\$ (3,420)	\$ (4,959)	\$ (5,839)	\$ (9,501)	\$ (11,010)	\$ (7,083)	\$ (5,078)	\$ (7,673)	\$ (4,574)	\$ (81,833)
25														
26	<u>Transportation (Pipeline) Charges</u>													
27	WEI (BC Pipeline)	\$ 7,529	\$ 7,321	\$ 7,269	\$ 7,260	\$ 7,216	\$ 7,190	\$ 7,117	\$ 7,103	\$ 7,155	\$ 7,176	\$ 7,308	\$ 7,446	\$ 87,091
28	TransCanada (BC Line)	466	466	466	356	356	356	356	356	356	356	466	466	4,825
29	Nova (Alberta Line)	879	879	879	879	879	879	879	879	879	879	879	879	10,549
30	Northwest Pipeline	797	738	769	372	364	391	395	369	360	390	794	812	6,553
31	FortisBC Energy Huntingdon Inc.	10	10	10	10	10	10	10	10	10	10	10	10	125
32	Southern Crossing Pipeline	300	300	300	300	300	300	300	300	300	300	300	300	3,600
33	Squamish Wheeling	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Total Transportation Charges	\$ 9,982	\$ 9,715	\$ 9,694	\$ 9,178	\$ 9,126	\$ 9,127	\$ 9,058	\$ 9,018	\$ 9,061	\$ 9,112	\$ 9,758	\$ 9,914	112,743
35														
36	<u>Core Market Administration Costs</u>	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 3,597
37	<b>TOTAL MCRA COSTS</b> (Line 7, 15, 24, 34 & 36) (\$000)	\$ 35,832	\$ 28,326	\$ 22,472	\$ 9,352	\$ 172	\$ (2,737)	\$ (7,870)	\$ (7,530)	\$ (3,255)	\$ 7,732	\$ 21,732	\$ 35,044	\$ 139,272

Notes: Slight difference in totals due to rounding.

(1\*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2\*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE**  
**FOR THE FORECAST PERIOD OCTOBER 1, 2015 TO SEPTEMBER 30, 2016**  
**FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 12, 13, 14, 17, AND 18, 2015**

Line No.	Particulars	Unit	Residential		Commercial		General Firm Service	NGV	Seasonal	General Interruptible	Term & Spot Gas Sales		Off-System Interruptible Sales	RS-1 to RS-7, RS-14 & RS-30	RS-1 to RS-7	Total MCRA Gas Budget Costs <sup>(2)</sup>
			RS-1	RS-2	RS-3	RS-5	RS-6	Subtotal		RS-4	RS-7	Total	RS-14	RS-30	Total	Summary
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
1	<b>MCRA Sales Quantities</b>	TJ	71,189.5	28,322.0	19,133.5	3,394.9	47.7	122,087.6	150.9	41.3	122,279.7	768.0	14,295.6	137,343.3	122,279.7	
2																
3																
4	<b>MCRA Incurred Costs</b>	\$000														
5	Midstream Commodity Costs	\$	8,196.5	3,257.5	1,836.8	233.3	1.6	13,525.7	-	-	13,525.7	2,022.1	37,383.7	52,931.5	13,525.7	
6	Tolls and Fees		3,198.0	1,271.0	716.7	91.0	0.6	5,277.3	-	-	5,277.3	15.7	279.8	5,572.9	5,277.3	
7	Midstream Storage		33,559.9	13,337.6	7,520.5	955.3	6.7	55,380.0	-	-	55,380.0	-	-	55,380.0	55,380.0	
8	On/Off System Sales Margin (RS-14 & RS-30)		(4,852.3)	(1,928.4)	(1,087.4)	(138.1)	(1.0)	(8,007.2)	-	-	(8,007.2)	-	-	(8,007.2)	(8,007.2)	
9	GSMIP Incentive Sharing		606.0	240.8	135.8	17.2	0.1	1,000.0	-	-	1,000.0	-	-	1,000.0	1,000.0	
10	Pipeline Demand Charges		42,377.7	16,842.0	9,496.6	1,206.3	8.5	69,931.1	-	-	69,931.1	-	-	69,931.1	69,931.1	
11	Core Administration Costs - 70%		2,179.9	866.4	488.5	62.1	0.4	3,597.3	-	-	3,597.3	-	-	3,597.3	3,597.3	
12	<b>MCRA Flow-Through Costs before MCRA deferral amort.</b>		<u>\$ 85,265.7</u>	<u>\$ 33,886.8</u>	<u>\$ 19,107.5</u>	<u>\$ 2,427.1</u>	<u>\$ 17.0</u>	<u>\$ 140,704.2</u>			<u>\$ 140,704.2</u>				<u>\$ 140,704.2</u>	<u>\$ 140,704.2</u>
13	T-Service UAF to be recovered via delivery revenues <sup>(1)</sup>															827.1
14	<b>Total MCRA Gas Costs<sup>(2)</sup></b>															<u>\$ 141,531.3</u>

Notes: Slight differences in totals due to rounding.

(1) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2) Reconciled to the Total MCRA Costs (Tab 1, Page 7, Col. 3, Line 57) which includes T-Service UAF to be recovered via delivery revenues.



LETTER NO. L-XX-15

SIXTH FLOOR, 900 HOWE STREET, BOX 250  
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ERICA M. HAMILTON  
COMMISSION SECRETARY  
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Log No. xxxx

## DRAFT ORDER

VIA E-MAIL

September XX, 2015

[gas.regulatory.affairs@fortisbc.com](mailto:gas.regulatory.affairs@fortisbc.com)

Ms. Diane Roy  
Director, Regulatory Services  
FortisBC Energy Inc.  
16705 Fraser Highway  
Surrey, BC V4N 0E8

Dear Ms. Roy:

Re: FortisBC Energy Inc.  
Mainland, Vancouver Island, and Whistler Service Areas  
2015 Third Quarter Gas Cost Report  
Commodity Cost Reconciliation Account (CCRA) and  
Midstream Cost Reconciliation Account (MCRA)

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On September 1, 2015 FortisBC Energy Inc. filed its 2015 Third Quarter Gas Cost Report for the Mainland, Vancouver Island, and Whistler service areas. The British Columbia Utilities Commission acknowledges receipt of the Report and accepts the recommendation that the Commodity Cost Recovery Charge as established by Order G-39-15 dated March 16, 2015 for the Mainland, Vancouver Island, and Whistler service areas, remain unchanged as of October 1, 2015.

Yours truly,

Erica M. Hamilton  
Commission Secretary