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September 1, 2015

**Via Email**  
**Original via Mail**

British Columbia Utilities Commission  
6<sup>th</sup> Floor, 900 Howe Street  
Vancouver, BC  
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: FortisBC Energy Inc. – Revelstoke**  
**2015 Third Quarter Gas Cost Report**

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FortisBC Energy Inc. (FEI or the Company) hereby submits to the British Columbia Utilities Commission (the Commission) the 2015 Third Quarter Gas Cost Report for Revelstoke. The attached schedules provide a summary of the forecast monthly Propane Cost Deferral Account balances based on the August 18, 2015 forward prices.

The schedule at Tab 1, Page 1, based on the August 18, 2015 forward prices, using the NYMEX B0 – Mt. Belvieu Propane Swap prices, and based on the current rates, the projected deferral account balance at September 30, 2015 is \$373,522 surplus (after tax), and the forecast balance at September 30, 2016 is \$253,572 surplus (after tax). The rate change trigger ratio is calculated to be 132.5%, which falls outside the 95% to 105% deadband range, and the proposed rate decrease that would be required to produce a 100% propane cost recovery-to-cost ratio is calculated to be \$1.633/GJ (Tab 1, Page 3, Line 20), which falls outside the minimum \$0.50/GJ rate change threshold, indicating that a rate change is required at this time.

Provided in Tab 2 are the details of the forecast gas costs for Revelstoke. The Company requests the information contained in Tab 2 be treated as CONFIDENTIAL.

## **CONFIDENTIALITY**

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in the Company's January 31, 1994 submission to the Commission) FEI is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. The Company believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

In summary, the Company requests Commission approval for a decrease in the propane reference price (based on the NYMEX B0 – Mt. Belvieu Propane Swap prices) for use in the Revelstoke Propane Cost Deferral Account from \$0.1625/litre to \$0.1226/litre which corresponds to a rate decrease of \$1.633/GJ, effective October 1, 2015. As a result, the annual bill for a typical Revelstoke residential customer with an average annual consumption of 50 GJ per year will decrease by approximately \$82 or 11.6%.

The Company will continue to monitor the forward prices and will report these results in the 2015 Fourth Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7643.

Sincerely,

**FORTISBC ENERGY INC.**

***Original signed by: Ilva Bevacqua***

**For:** Diane Roy

Attachments

**FORTISBC ENERGY INC. - REVELSTOKE  
PROPANE COST DEFERRAL ACCOUNT  
WITH EXISTING PROPANE REFERENCE PRICE**

**(AUGUST 18, 2015 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES)**

Line No.	Particulars	Sales Volumes In Litre	Average Price Per Litre	Approved Reference Price	Amount Deferred Per Litre	Amount Deferred	Pre-Tax Deferral Balance	After Tax Deferral Balance
	(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)=(2)*(5)	(7)	(8)
1	July 2015 Balance (Recorded)						(\$486,494)	(\$360,006)
2	August (Projected)	238,337	\$0.1054	\$0.1625	(\$0.0571)	(\$13,607)	(\$500,101)	(\$370,075)
3	September (Projected)	281,316	\$0.1459	\$0.1625	(\$0.0166)	(\$4,658)	(\$504,759)	(\$373,522)
4	Current Quarter Total	<u>519,653</u>				<u>(\$18,265)</u>		
5								
6	<u>Forecast Volumes and Forecast Prices</u>							
7	October, 2015 (Forecast)	640,775	\$0.1718	\$0.1625	\$0.0093	\$5,959	(\$498,800)	(\$369,112)
8	November (Forecast)	957,256	\$0.1843	\$0.1625	\$0.0218	\$20,868	(\$477,932)	(\$353,670)
9	December (Forecast)	1,328,436	\$0.1931	\$0.1625	\$0.0306	\$40,650	(\$437,282)	(\$323,589)
10	January, 2016 (Forecast)	1,312,808	\$0.1965	\$0.1625	\$0.0340	\$44,635	(\$392,647)	(\$290,559)
11	February (Forecast)	1,176,057	\$0.1930	\$0.1625	\$0.0305	\$35,870	(\$356,777)	(\$264,015)
12	March (Forecast)	1,054,935	\$0.1859	\$0.1625	\$0.0234	\$24,685	(\$332,092)	(\$245,748)
13	April (Forecast)	660,311	\$0.1631	\$0.1625	\$0.0006	\$396	(\$331,696)	(\$245,455)
14	May (Forecast)	398,531	\$0.1496	\$0.1625	(\$0.0129)	(\$5,141)	(\$336,837)	(\$249,259)
15	June (Forecast)	265,687	\$0.1474	\$0.1625	(\$0.0151)	(\$4,012)	(\$340,849)	(\$252,228)
16	July (Forecast)	230,523	\$0.1467	\$0.1625	(\$0.0158)	(\$3,642)	(\$344,491)	(\$254,923)
17	August (Forecast)	269,594	\$0.1599	\$0.1625	(\$0.0026)	(\$701)	(\$345,192)	(\$255,442)
18	September (Forecast)	300,852	\$0.1709	\$0.1625	\$0.0084	\$2,527	(\$342,665)	(\$253,572)
19	Total October, 2015 to September, 2016	<u>8,595,765</u>				<u>\$162,094</u>		
20								
21								
22	Forecast Recovered Costs [(Line 20 Col. 2) x (Line 19 Col. 4)]					\$1,396,812		
23	September 30, 2015 Deferral Balance (Line 4 Col. 7) + Forecast Costs (Page 2 Line 13 Col. 9)					\$1,054,057		
24								
25								
26	October, 2016 Balance (Forecast)	617,332	\$0.1964	\$0.1625	\$0.0339	\$20,928	(\$321,737)	(\$238,085)
27	November (Forecast)	902,555	\$0.2053	\$0.1625	\$0.0428	\$38,629	(\$283,108)	(\$209,500)
28	December (Forecast)	1,262,015	\$0.2231	\$0.1625	\$0.0606	\$76,478	(\$206,630)	(\$152,906)
29	January, 2017 (Forecast)	1,273,736	\$0.2241	\$0.1625	\$0.0616	\$78,462	(\$128,168)	(\$94,844)
30	February (Forecast)	1,140,892	\$0.2176	\$0.1625	\$0.0551	\$62,863	(\$65,305)	(\$48,326)
31	March (Forecast)	1,019,770	\$0.1967	\$0.1625	\$0.0342	\$34,876	(\$30,429)	(\$22,518)
32	April (Forecast)	636,868	\$0.1720	\$0.1625	\$0.0095	\$6,050	(\$24,379)	(\$18,041)
33	May (Forecast)	378,995	\$0.1553	\$0.1625	(\$0.0072)	(\$2,729)	(\$27,108)	(\$20,060)
34	June (Forecast)	250,059	\$0.1531	\$0.1625	(\$0.0094)	(\$2,351)	(\$29,459)	(\$21,800)
35	July (Forecast)	218,801	\$0.1520	\$0.1625	(\$0.0105)	(\$2,297)	(\$31,756)	(\$23,500)
36	August (Forecast)	253,966	\$0.1649	\$0.1625	\$0.0024	\$610	(\$31,146)	(\$23,048)
37	September (Forecast)	289,130	\$0.1744	\$0.1625	\$0.0119	\$3,441	(\$27,705)	(\$20,502)
38	Total October, 2016 to September, 2017	<u>8,244,120</u>				<u>\$314,960</u>		

**FORTISBC ENERGY INC. - REVELSTOKE  
PROPANE COST DEFERRAL ACCOUNT  
FORECAST AVERAGE COST OF PROPANE**

**(AUGUST 18, 2015 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES)**

Line No.	Particulars	Sales Quantity (Litres)	Storage Quantity (Litres)	Variable Volume (Litres)	Storage Price <sup>(A)</sup> (\$/litre)	Variable Price <sup>(A)</sup> (\$/litre)	Storage Charges (\$)	Variable Charges (\$)	Total (\$)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	October, 2015 (Forecast)	640,775	-	640,775	\$ -	\$ 0.1718	\$ -	\$ 110,059	\$ 110,059
2	November (Forecast)	957,256	590,000	367,256	\$ 0.1865	\$ 0.1808	\$ 110,006	\$ 66,404	\$ 176,410
3	December (Forecast)	1,328,436	590,000	738,436	\$ 0.1865	\$ 0.1985	\$ 110,006	\$ 146,562	\$ 256,567
4	January, 2016 (Forecast)	1,312,808	590,000	722,808	\$ 0.1865	\$ 0.2046	\$ 110,006	\$ 147,903	\$ 257,908
5	February (Forecast)	1,176,057	590,000	586,057	\$ 0.1865	\$ 0.1995	\$ 110,006	\$ 116,930	\$ 226,935
6	March (Forecast)	1,054,935	590,000	464,935	\$ 0.1865	\$ 0.1852	\$ 110,006	\$ 86,119	\$ 196,125
7	April (Forecast)	660,311	-	660,311	\$ -	\$ 0.1631	\$ -	\$ 107,703	\$ 107,703
8	May (Forecast)	398,531	-	398,531	\$ -	\$ 0.1496	\$ -	\$ 59,630	\$ 59,630
9	June (Forecast)	265,687	-	265,687	\$ -	\$ 0.1474	\$ -	\$ 39,154	\$ 39,154
10	July (Forecast)	230,523	-	230,523	\$ -	\$ 0.1467	\$ -	\$ 33,827	\$ 33,827
11	August (Forecast)	269,594	-	269,594	\$ -	\$ 0.1599	\$ -	\$ 43,097	\$ 43,097
12	September (Forecast)	300,852	-	300,852	\$ -	\$ 0.1709	\$ -	\$ 51,401	\$ 51,401
13	Total October, 2015 to September, 2016	<u>8,595,765</u>	<u>2,950,000</u>	<u>5,645,765</u>			<u>\$ 550,028</u>	<u>\$ 1,008,789</u>	<u>\$ 1,558,816</u>
14									
15	<b>Forecast Average Cost of Propane (\$/Litre) <sup>(B), (C)</sup></b>								
16		8,595,765	Litres						<u>\$ 0.1813</u>
17	<b>Forecast Average Cost of Propane (\$/GJ) <sup>(B), (D)</sup></b>								
18	(Conversion factor 1 Litre = 0.025594 GJ)	220,000	GJs						<u>\$ 7.086</u>
19									
20	October, 2016 Balance (Forecast)	617,332	-	617,332	\$ -	\$ 0.1964	\$ -	\$ 121,264	\$ 121,264
21	November (Forecast)	902,555	-	902,555	\$ -	\$ 0.2053	\$ -	\$ 185,257	\$ 185,257
22	December (Forecast)	1,262,015	-	1,262,015	\$ -	\$ 0.2231	\$ -	\$ 281,586	\$ 281,586
23	January, 2017 (Forecast)	1,273,736	-	1,273,736	\$ -	\$ 0.2241	\$ -	\$ 285,448	\$ 285,448
24	February (Forecast)	1,140,892	-	1,140,892	\$ -	\$ 0.2176	\$ -	\$ 248,309	\$ 248,309
25	March (Forecast)	1,019,770	-	1,019,770	\$ -	\$ 0.1967	\$ -	\$ 200,580	\$ 200,580
26	April (Forecast)	636,868	-	636,868	\$ -	\$ 0.1720	\$ -	\$ 109,556	\$ 109,556
27	May (Forecast)	378,995	-	378,995	\$ -	\$ 0.1553	\$ -	\$ 58,867	\$ 58,867
28	June (Forecast)	250,059	-	250,059	\$ -	\$ 0.1531	\$ -	\$ 38,276	\$ 38,276
29	July (Forecast)	218,801	-	218,801	\$ -	\$ 0.1520	\$ -	\$ 33,260	\$ 33,260
30	August (Forecast)	253,966	-	253,966	\$ -	\$ 0.1649	\$ -	\$ 41,879	\$ 41,879
31	September (Forecast)	289,130	-	289,130	\$ -	\$ 0.1744	\$ -	\$ 50,434	\$ 50,434
32	Total October, 2016 to September, 2017	<u>8,244,120</u>	<u>-</u>	<u>8,244,120</u>			<u>\$ -</u>	<u>\$ 1,654,715</u>	<u>\$ 1,654,715</u>

Notes: (A) Includes transportation costs.

(B) Forecast average cost of propane excludes company use, vaporizer use, and unaccounted for gas.

(C) Forecast Average Cost of Propane (\$/Litre) = Total Cost (Column 9 Line 13) / Sales Volume in Litres (Column 2 Line 16).

(D) Forecast Average Cost of Propane (\$/GJ) = Total Cost (Column 9 Line 13) / Sales Volume in GJ (Column 2 Line 18).

FORTISBC ENERGY INC. - REVELSTOKE

Tab 1

PROPANE COST DEFERRAL ACCOUNT

Page 3

CALCULATION OF PROPANE COST DECREASE FLOWTHROUGH  
(AUGUST 18, 2015 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES)

Line No.	Particulars	\$/Litre	\$/GJ
	(1)	(2)	(3)
1	Calculation of New Propane Reference Price		
2			<i>Per GJ shown for info only</i>
3	i. Forecast Average Cost of Propane (Tab 1, Page 2, Col. 9, Line 16 and Line 18)		
4	October 1, 2015 to September 30, 2016	\$0.1813	\$7.086
5			
6	ii. Twelve Month Amortization of \$ (504,759) (Deferral Balance, Tab 1, Page 1, Col. 7, Line 3)		
7	Projected Deferral Account Balance 8,595,765 (Volume in Litres, Tab 1, Page 1, Col. 2, Line 19)	(\$0.0587)	(\$2.294)
8			
9	Proposed Reference Price	\$0.1226	\$4.792
10			
11			
12	Existing Propane Reference Price	\$0.1625	\$6.349
13	(Conversion factor 1 Litre = 0.025594 GJ)		
14			
15			
16	Decrease in Propane Reference Price to be Flowed Through in Customers' Rates	<b>(\$0.0399)</b>	(\$1.559)
17			
18	Add: Company Use/Vaporizer Use/Unaccounted For Gas Adjustment of 4.84% <sup>(A)</sup>		(\$0.074)
19			
20	Total Propane Cost Flowthrough <sup>(B)</sup>		<b>(\$1.633)</b>
21	(Conversion factor 1 Litre = 0.025594 GJ)		
22			
23			
24			
25			
26	Note: (A) The Company Use/Vaporizer Use/Unaccounted For Gas Adjustment of 4.84% is based on the annualized averages, shown below, of the		
27	2012, 2013, and 2014 historical data.		
28			
29		<u>Litres</u>	<u>Percentage</u>
30	Sales	7,308,365	
31			
32	Company Use	2,977	0.04%
33	Propane Used for Vaporizer	113,242	1.55%
34	Unaccounted For	237,309	3.25%
35	Total Fuel / UAF Requirement	<u>353,529</u>	<u>4.84%</u>
36			
37	Note: (B) Breakdown of Rate Change:		
38	Projected Deferral Balance at Sep 30, 2015		(\$2.294)
39	Propane Cost Under (Over) Recovery (including amount at Line 18) for Oct 1, 2015 to Sep 30, 2016 period		\$0.661
40	Total Propane Cost Flow Through		<u>(\$1.633)</u>

Slight differences due to rounding.

FORTISBC ENERGY INC. - REVELSTOKE

PROPANE COST DEFERRAL ACCOUNT

WITH PROPOSED REFERENCE PRICE OCTOBER 1, 2015

(AUGUST 18, 2015 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES)

Line No.	Particulars	Volumes In Litre	Average Price Per Litre	Approved Reference Price	Amount Deferred Per Litre	Amount Deferred	Pre-Tax Deferral Balance	After Tax Deferral Balance
	(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)=(2)*(5)	(7)	(8)
1	July 2015 Balance (Recorded)						(\$486,494)	(\$360,006)
2	August (Projected)	238,337	\$0.1054	\$0.1625	(\$0.0571)	(\$13,607)	(\$500,101)	(\$370,075)
3	September (Projected)	281,316	\$0.1459	\$0.1625	(\$0.0166)	(\$4,658)	(\$504,759)	(\$373,522)
4	Current Quarter Total	<u>519,653</u>				<u>(\$18,265)</u>		
5				<b>Proposed</b>				
6				Reference				
7				Price				
8	<u>Forecast Volumes and Forecast Prices</u>							
9	October, 2015 (Forecast)	640,775	\$0.1718	\$0.1226	\$0.0492	\$31,526	(\$473,233)	(\$350,193)
10	November (Forecast)	957,256	\$0.1843	\$0.1226	\$0.0617	\$59,063	(\$414,170)	(\$306,486)
11	December (Forecast)	1,328,436	\$0.1931	\$0.1226	\$0.0705	\$93,655	(\$320,515)	(\$237,181)
12	January, 2016 (Forecast)	1,312,808	\$0.1965	\$0.1226	\$0.0739	\$97,016	(\$223,499)	(\$165,389)
13	February (Forecast)	1,176,057	\$0.1930	\$0.1226	\$0.0704	\$82,794	(\$140,705)	(\$104,122)
14	March (Forecast)	1,054,935	\$0.1859	\$0.1226	\$0.0633	\$66,777	(\$73,928)	(\$54,707)
15	April (Forecast)	660,311	\$0.1631	\$0.1226	\$0.0405	\$26,743	(\$47,185)	(\$34,917)
16	May (Forecast)	398,531	\$0.1496	\$0.1226	\$0.0270	\$10,760	(\$36,425)	(\$26,955)
17	June (Forecast)	265,687	\$0.1474	\$0.1226	\$0.0248	\$6,589	(\$29,836)	(\$22,079)
18	July (Forecast)	230,523	\$0.1467	\$0.1226	\$0.0241	\$5,556	(\$24,280)	(\$17,967)
19	August (Forecast)	269,594	\$0.1599	\$0.1226	\$0.0373	\$10,056	(\$14,224)	(\$10,526)
20	September (Forecast)	300,852	\$0.1709	\$0.1226	\$0.0483	\$14,531	\$307	\$227
21	Total October, 2015 to September, 2016	<u>8,595,765</u>				<u>\$505,066</u>		
22								
23								
24	October, 2016 Balance (Forecast)	617,332	\$0.1964	\$0.1226	\$0.0738	\$45,559	\$45,866	\$33,941
25	November (Forecast)	902,555	\$0.2053	\$0.1226	\$0.0827	\$74,641	\$120,507	\$89,175
26	December (Forecast)	1,262,015	\$0.2231	\$0.1226	\$0.1005	\$126,832	\$247,339	\$183,031
27	January, 2017 (Forecast)	1,273,736	\$0.2241	\$0.1226	\$0.1015	\$129,284	\$376,623	\$278,701
28	February (Forecast)	1,140,892	\$0.2176	\$0.1226	\$0.0950	\$108,385	\$485,008	\$358,906
29	March (Forecast)	1,019,770	\$0.1967	\$0.1226	\$0.0741	\$75,565	\$560,573	\$414,824
30	April (Forecast)	636,868	\$0.1720	\$0.1226	\$0.0494	\$31,461	\$592,034	\$438,105
31	May (Forecast)	378,995	\$0.1553	\$0.1226	\$0.0327	\$12,393	\$604,427	\$447,276
32	June (Forecast)	250,059	\$0.1531	\$0.1226	\$0.0305	\$7,627	\$612,054	\$452,920
33	July (Forecast)	218,801	\$0.1520	\$0.1226	\$0.0294	\$6,433	\$618,487	\$457,680
34	August (Forecast)	253,966	\$0.1649	\$0.1226	\$0.0423	\$10,743	\$629,230	\$465,630
35	September (Forecast)	289,130	\$0.1744	\$0.1226	\$0.0518	\$14,977	\$644,207	\$476,713
36	Total October, 2016 to September, 2017	<u>8,244,120</u>				<u>\$643,900</u>		





**BRITISH COLUMBIA  
UTILITIES COMMISSION**

**ORDER  
NUMBER**

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**DRAFT ORDER**

IN THE MATTER OF  
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by FortisBC Energy Inc.  
Regarding the 2015 Third Quarter Gas Cost Report and  
Propane Commodity Charges effective October 1, 2015  
for Revelstoke

**BEFORE:**

[Date]

**WHEREAS:**

- A. By Order No. G-99-15 dated June 12, 2015, the British Columbia Utilities Commission (the Commission) approved the propane rates for the FortisBC Energy Inc. (FEI) Revelstoke effective July 1, 2015;
- B. On September 1, 2015, FEI filed its 2015 Third Quarter Gas Cost Report for Revelstoke (the 2015 Third Quarter Report);
- C. Using a propane price forecast based on August 18, 2015 NMYEX B0 - Mt. Belvieu propane swap prices, and based on the existing rates, the projected after tax deferral balance at September 30, 2015 of \$373,522 surplus is forecast to change to \$253,572 surplus at September 30, 2016. The rate change trigger mechanism is calculated to be 132.5 percent which falls outside the deadband range of 95 percent to 105 percent. The proposed rate decrease is calculated to be \$1.633/GJ, which falls outside the threshold;
- D. In the 2015 Third Quarter Report, FEI indicates that current propane cost recovery rates will over recover costs and a propane rate decrease is required, effective October 1, 2015;
- E. The proposed Gas Cost Recovery Charge requested within the 2015 Third Quarter Report would be equivalent to a decrease of approximately \$82 or 11.6 percent in the annual bill for a typical Revelstoke residential customer with an annual consumption of 50 GJ;



**BRITISH COLUMBIA  
UTILITIES COMMISSION**

**ORDER  
NUMBER**

2

- F. FEI requests that the forecast gas cost information for Revelstoke in Tab 2 of the 2015 Third Quarter Report be held confidential on the basis that it is market sensitive information;
- G. The Commission has determined that the requested changes to the propane reference price and propane rate for Revelstoke should be approved.

**NOW THEREFORE** pursuant to Section 61(4) of the Utilities Commission Act, the Commission orders as follows:

1. The Commission approves a propane reference price decrease of \$0.0399 per litre, from the existing propane reference price of \$0.1625 per litre to \$0.1226 per litre, which corresponds to a decrease of \$1.633 per gigajoule in customer rates, effective October 1, 2015.
2. FEI will notify all customers that are affected by the rate change by way of a bill insert or bill message.
3. The Commission will hold the gas cost information for Revelstoke in Tab 2 of the 2015 Third Quarter Report confidential.

**DATED** at the City of Vancouver, In the Province of British Columbia, this        day of September, 2015.

BY ORDER