



**Diane Roy**  
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June 3, 2015

**Via Email**  
**Original via Mail**

British Columbia Utilities Commission  
6<sup>th</sup> Floor, 900 Howe Street  
Vancouver, BC  
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: FortisBC Energy Inc. (FEI or the Company) – Fort Nelson Service Area  
Gas Cost Reconciliation Account (GCRA), Gas Cost Recovery Rates,  
2015 Second Quarter Gas Cost Report**

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The attached materials provide the FEI 2015 Second Quarter Gas Cost Report for the Fort Nelson Service Area (Fort Nelson) as required under British Columbia Utilities Commission (the Commission) guidelines.

Based on the five-day average of the May 14, 15, 18, 19, and 20, 2015 forward prices for natural gas (five-day average forward prices ending May 20, 2015), the June 30, 2015 GCRA deferral balance is projected to be approximately \$241.6 thousand surplus after tax (Tab 1, Page 2, Column 2, Line 28). Further, based on the five-day average forward prices ending May 20, 2015, the gas purchase cost assumptions, and the forecast gas cost recoveries at present rates for the 12-month period ending June 30, 2016, and accounting for the projected June 30, 2015 deferral balance, the GCRA ratio is calculated to be 110.5% (Tab 1, Page 1, Column 3, Line 10), which falls outside the 95% to 105% deadband. The tested rate decrease that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$0.245/GJ (Tab 1, Page 1, Column 5, Line 30), which falls within the \$0.50/GJ rate change threshold. The results of the two-criteria rate adjustment mechanism indicate that a rate change is not required at this time.

A summary of the forward prices is provided on Tab 1, Page 4, and a summary of the recorded and forecast monthly GCRA balances is provided on Tab 1, Page 5.

Provided in Tab 2 are the details of the forecast gas costs for Fort Nelson. The Company requests the information contained in Tab 2 be treated as CONFIDENTIAL.

## **CONFIDENTIALITY**

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in the Company's January 31, 1994 submission to the Commission) FEI is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

## **SUMMARY**

The Company requests approval for the gas cost recovery rates for Fort Nelson to remain unchanged at July 1, 2015.

The Company will continue to monitor the forward prices and will report these results in the 2015 Third Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7643.

Sincerely,

**FORTISBC ENERGY INC.**

***Original signed:***

Diane Roy

Attachments

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**GAS COST RECONCILIATION ACCOUNT (GCRA) RATE CHANGE TRIGGER MECHANISM**  
**FOR THE PERIOD JULY 1, 2015 TO JUNE 30, 2016**  
**AT EXISTING GAS COST RECOVERY RATES**  
**FORWARD PRICES - MAY 14, 15, 18, 19, AND 20, 2015**

Line No.	Particulars	Annual (\$000)	Percentage	Energy (TJ)	Unit Cost (\$/GJ)
	(1)	(2)	(3)	(4)	(5)
1	<b><u>RATE CHANGE TRIGGER MECHANISM</u></b>				
2	Projected Grossed-up GCRA Balance as at June 30, 2015	\$ (326.5)			
3	(Tab 1, Page 2, Col 2, Line 21)				
4					
5	Forecast Incurred Gas Costs - July 2015 to June 2016	\$ 1,715.7			
6	(Tab 1, Page 2, Col 14, Line 16)				
7	Forecast Recovered Gas Costs - July 2015 to June 2016	\$ 1,535.1			
8	(Tab 1, Page 2, Col 14, Line 7)				
9					
10	Ratio = $\frac{\text{Forecast Recovered Gas Costs}}{\text{Forecast Incurred Gas Costs} + \text{Projected GCRA Balance}}$	= \$ 1,535.1	=		<u>110.5%</u>
11		\$ 1,389.1	=		
12					
13					
14					
15					
16	<b><u>BALANCING REQUIREMENT</u></b>				
17	(applicable when Rate Change Trigger Mechanism Ratio falls outside 95% to 105% deadband and outside ± \$0.50/GJ threshold)				
18					
19					
20	<b>TESTED RATE</b>				
21					
22	Forecast 12 Month Sales Recovery Energy July 2015 to June 2016			595.2	
23	(Tab 1, Page 2, Col 14, Line 2)				
24					
25	Projected GCRA Balance at June 30, 2015 (Line 2)	\$ (326.5)			\$ (0.5486) <sup>(1*)</sup>
26	Forecast GCRA Activities - July 2015 to June 2016 (Line 5 minus Line 7)	180.5			\$ 0.3033 <sup>(1*)</sup>
27	(Over) / Under Recovery at Existing Rates	<u>\$ (146.0)</u>			
28					
29					
30	<b>TESTED RATE (DECREASE) / INCREASE</b>				<u>\$ (0.245 )</u> <sup>(1*)</sup>

Notes: Slight differences in totals due to rounding.

Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

(1\*) Gas cost recovery rates in tariff are set at 3 decimal places . Individual rate components are shown to 4 decimal places.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
RECOVERED AND INCURRED COSTS SUMMARY  
FOR THE PERIOD JULY 1, 2015 TO JUNE 30, 2016  
AT EXISTING GAS COST RECOVERY RATES  
FORWARD PRICES - MAY 14, 15, 18, 19, AND 20, 2015**

Line No.	Particulars	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	1-12 month Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<b>RECOVERED GAS COSTS</b>													
2	Total Sales - TJ	10.4	13.7	25.9	43.5	71.5	89.8	106.9	77.2	73.7	43.3	23.9	15.4	<b>595.2</b>
3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
4														
5	Recovery on Sales - \$000	\$ 26.7	\$ 35.4	\$ 66.8	\$ 112.1	\$ 184.3	\$ 231.6	\$ 275.6	\$ 199.1	\$ 190.1	\$ 111.8	\$ 61.7	\$ 39.8	\$ 1,534.9
6	Recovery on T-Service UAF - \$000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 26.7</u>	<u>\$ 35.4</u>	<u>\$ 66.8</u>	<u>\$ 112.1</u>	<u>\$ 184.3</u>	<u>\$ 231.7</u>	<u>\$ 275.7</u>	<u>\$ 199.1</u>	<u>\$ 190.1</u>	<u>\$ 111.8</u>	<u>\$ 61.7</u>	<u>\$ 39.8</u>	<u>\$ 1,535.1</u>
8														
9														
10														
11	<b>INCURRED GAS COSTS</b>													
12	Purchases - TJ <sup>(1*)</sup>	10.4	13.8	25.9	43.5	71.5	89.9	107.0	77.3	73.8	43.4	23.9	15.4	595.8
13														
14	Average Cost of Gas Purchased - \$/GJ	2.6776	2.6325	2.5409	2.5561	2.8905	2.9784	3.0551	3.0330	2.9971	2.5878	2.6301	2.7478	2.8795
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 27.8</u>	<u>\$ 36.2</u>	<u>\$ 65.9</u>	<u>\$ 111.2</u>	<u>\$ 206.8</u>	<u>\$ 267.8</u>	<u>\$ 326.8</u>	<u>\$ 234.4</u>	<u>\$ 221.1</u>	<u>\$ 112.3</u>	<u>\$ 62.9</u>	<u>\$ 42.4</u>	<u>\$ 1,715.7</u>
17														
18														
19														
20	<b>GCRA BALANCE</b>													
21	Opening Balances (Pre-Tax) - \$000 <sup>(2*)</sup>	\$ (326.5)	\$ (325.5)	\$ (324.7)	\$ (325.6)	\$ (326.5)	\$ (304.0)	\$ (267.9)	\$ (216.7)	\$ (181.5)	\$ (150.4)	\$ (149.9)	\$ (148.7)	
22	Forecast Activity - \$000	1.1	0.8	(0.9)	(0.9)	22.5	36.1	51.2	35.3	31.0	0.5	1.3	2.6	\$ 180.5
23	Closing Balances (Pre-tax) - \$000	<u>\$ (325.5)</u>	<u>\$ (324.7)</u>	<u>\$ (325.6)</u>	<u>\$ (326.5)</u>	<u>\$ (304.0)</u>	<u>\$ (267.9)</u>	<u>\$ (216.7)</u>	<u>\$ (181.5)</u>	<u>\$ (150.4)</u>	<u>\$ (149.9)</u>	<u>\$ (148.7)</u>	<u>\$ (146.0)</u>	
24														
25														
26	Tax Rate	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	
27														
28	Opening Balances (After-Tax) - \$000	<u>\$ (241.6)</u>	<u>\$ (240.8)</u>	<u>\$ (240.3)</u>	<u>\$ (241.0)</u>	<u>\$ (241.6)</u>	<u>\$ (225.0)</u>	<u>\$ (198.3)</u>	<u>\$ (160.4)</u>	<u>\$ (134.3)</u>	<u>\$ (111.3)</u>	<u>\$ (111.0)</u>	<u>\$ (110.0)</u>	
29	Closing Balances (After Tax) - \$000	<u>\$ (240.8)</u>	<u>\$ (240.3)</u>	<u>\$ (241.0)</u>	<u>\$ (241.6)</u>	<u>\$ (225.0)</u>	<u>\$ (198.3)</u>	<u>\$ (160.4)</u>	<u>\$ (134.3)</u>	<u>\$ (111.3)</u>	<u>\$ (111.0)</u>	<u>\$ (110.0)</u>	<u>\$ (108.0)</u>	

Notes: Slight differences in totals due to rounding.

(1\*) Purchases include Sales & T-Service UAF quantities, but exclude Company Use Gas quantities.

(2\*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**RECOVERED AND INCURRED COSTS SUMMARY**  
**FOR THE PERIOD JULY 1, 2016 TO JUNE 30, 2017**  
**AT EXISTING GAS COST RECOVERY RATES**  
**FORWARD PRICES - MAY 14, 15, 18, 19, AND 20, 2015**

Line No.	Particulars													13-24 month Forecast
		Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<b>RECOVERED GAS COSTS</b>													
2	Total Sales - TJ	10.5	13.9	26.3	43.7	71.9	90.3	107.5	77.8	74.2	43.7	24.1	15.6	<b>599.5</b>
3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-	0.1
4														
5	Recovery on Sales - \$000	\$ 27.1	\$ 35.9	\$ 67.7	\$ 112.8	\$ 185.5	\$ 232.8	\$ 277.2	\$ 200.6	\$ 191.4	\$ 112.7	\$ 62.2	\$ 40.2	\$ 1,546.1
6	Recovery on T-Service UAF - \$000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-	0.2
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 27.1</u>	<u>\$ 35.9</u>	<u>\$ 67.7</u>	<u>\$ 112.8</u>	<u>\$ 185.5</u>	<u>\$ 232.9</u>	<u>\$ 277.3</u>	<u>\$ 200.7</u>	<u>\$ 191.4</u>	<u>\$ 112.7</u>	<u>\$ 62.2</u>	<u>\$ 40.2</u>	<u>\$ 1,546.3</u>
8														
9														
10														
11	<b>INCURRED GAS COSTS</b>													
12	Purchases - TJ <sup>(1*)</sup>	10.5	13.9	26.3	43.8	72.0	90.4	107.6	77.9	74.3	43.7	24.1	15.6	600.2
13														
14	Average Cost of Gas Purchased - \$/GJ	2.6789	2.6735	2.6412	2.6730	2.9840	3.1147	3.2156	3.1843	3.1392	2.6712	2.6787	2.7659	2.9994
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 28.2</u>	<u>\$ 37.2</u>	<u>\$ 69.4</u>	<u>\$ 117.0</u>	<u>\$ 214.9</u>	<u>\$ 281.5</u>	<u>\$ 346.1</u>	<u>\$ 248.0</u>	<u>\$ 233.2</u>	<u>\$ 116.9</u>	<u>\$ 64.6</u>	<u>\$ 43.2</u>	<u>\$ 1,800.1</u>
17														
18														
19														
20	<b>GCRA BALANCE</b>													
21	Opening Balances (Pre-Tax) - \$000 <sup>(2*)</sup>	\$ (146.0)	\$ (144.9)	\$ (143.6)	\$ (141.9)	\$ (137.6)	\$ (108.3)	\$ (59.7)	\$ 9.1	\$ 56.4	\$ 98.2	\$ 102.4	\$ 104.8	
22	Forecast Activity - \$000	1.1	1.4	1.7	4.2	29.3	48.6	68.8	47.3	41.8	4.1	2.5	3.0	\$ 253.8
23	Closing Balances (Pre-tax) - \$000	<u>\$ (144.9)</u>	<u>\$ (143.6)</u>	<u>\$ (141.9)</u>	<u>\$ (137.6)</u>	<u>\$ (108.3)</u>	<u>\$ (59.7)</u>	<u>\$ 9.1</u>	<u>\$ 56.4</u>	<u>\$ 98.2</u>	<u>\$ 102.4</u>	<u>\$ 104.8</u>	<u>\$ 107.8</u>	
24														
25														
26	Tax Rate	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	
27														
28	Opening Balances (After-Tax) - \$000	<u>\$ (108.0)</u>	<u>\$ (107.2)</u>	<u>\$ (106.2)</u>	<u>\$ (105.0)</u>	<u>\$ (101.9)</u>	<u>\$ (80.1)</u>	<u>\$ (44.2)</u>	<u>\$ 6.7</u>	<u>\$ 41.8</u>	<u>\$ 72.7</u>	<u>\$ 75.8</u>	<u>\$ 77.6</u>	
29	Closing Balances (After Tax) - \$000	<u>\$ (107.2)</u>	<u>\$ (106.2)</u>	<u>\$ (105.0)</u>	<u>\$ (101.9)</u>	<u>\$ (80.1)</u>	<u>\$ (44.2)</u>	<u>\$ 6.7</u>	<u>\$ 41.8</u>	<u>\$ 72.7</u>	<u>\$ 75.8</u>	<u>\$ 77.6</u>	<u>\$ 79.8</u>	

Notes: Slight differences in totals due to rounding.

(1\*) Purchases include Sales & T-Service UAF quantities, but exclude Company Use Gas quantities.

(2\*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**STATION NO. 2 INDEX FORECAST**  
**FOR THE PERIOD ENDING JUNE 30, 2017**

Line No	Particulars	Forward Prices - May 14, 15, 18, 19, and 20, 2015 2015 Q2 Gas Cost Report	Forward Prices - February 11, 12, 13, 17, and 18, 2015 2015 Q1 Gas Cost Report	Change in Forward Prices (4) = (2) - (3)
	(1)	(2)	(3)	
1	<b>Station No. 2 Index Prices - \$CDN/GJ <sup>(1)</sup></b>			
2	<b>2015</b> January	↑ \$ 2.26	Recorded \$ 2.26	\$ -
3	February	\$ 2.06	Projected \$ 2.13	\$ (0.07)
4	March	\$ 1.71	Projected \$ 2.09	\$ (0.38)
5	April	Recorded \$ 1.64	Forecast \$ 2.37	\$ (0.73)
6	May	Projected \$ 1.82	\$ 2.34	\$ (0.52)
7	June	Projected \$ 2.62	\$ 2.40	\$ 0.21
8	July	Forecast \$ 2.43	↓ \$ 2.37	\$ 0.06
9	August	\$ 2.45	\$ 2.38	\$ 0.07
10	September	\$ 2.44	\$ 2.38	\$ 0.06
11	October	\$ 2.50	\$ 2.49	\$ 0.01
12	November	\$ 2.64	\$ 2.69	\$ (0.05)
13	December	\$ 2.78	\$ 2.87	\$ (0.09)
14	<i>Simple Average (Jan, 2015 - Dec, 2015)</i>	\$ 2.28	\$ 2.40	-4.9% \$ (0.12)
15	<i>Simple Average (Apr, 2015 - Mar, 2016)</i>	\$ 2.49	\$ 2.61	-4.5% \$ (0.12)
16	<i>Simple Average (Jul, 2015 - Jun, 2016)</i>	\$ 2.62	\$ 2.70	-2.8% \$ (0.08)
17	<i>Simple Average (Oct, 2015 - Sep, 2016)</i>	\$ 2.66	\$ 2.80	-5.0% \$ (0.14)
18	<b>2016</b> January	\$ 2.90	\$ 3.05	\$ (0.14)
19	February	\$ 2.86	\$ 3.00	\$ (0.15)
20	March	\$ 2.80	\$ 2.94	\$ (0.14)
21	April	\$ 2.53	\$ 2.74	\$ (0.21)
22	May	\$ 2.52	\$ 2.68	\$ (0.15)
23	June	\$ 2.58	\$ 2.76	\$ (0.18)
24	July	\$ 2.58	\$ 2.79	\$ (0.20)
25	August	\$ 2.60	\$ 2.78	\$ (0.18)
26	September	\$ 2.60	\$ 2.79	\$ (0.19)
27	October	\$ 2.65	\$ 2.86	\$ (0.21)
28	November	\$ 2.71	\$ 2.90	\$ (0.18)
29	December	\$ 2.91	\$ 3.15	\$ (0.23)
30	<i>Simple Average (Jan, 2016 - Dec, 2016)</i>	\$ 2.69	\$ 2.87	-6.3% \$ (0.18)
31	<i>Simple Average (Apr, 2016 - Mar, 2017)</i>	\$ 2.73	\$ 2.94	-7.4% \$ (0.22)
32	<i>Simple Average (Oct, 2016 - Sep, 2017)</i>	\$ 2.76		
33	<b>2017</b> January	\$ 3.07	\$ 3.35	\$ (0.28)
34	February	\$ 3.02	\$ 3.32	\$ (0.30)
35	March	\$ 2.95	\$ 3.23	\$ (0.28)
36	April	\$ 2.65		
37	May	\$ 2.64		
38	June	\$ 2.70		

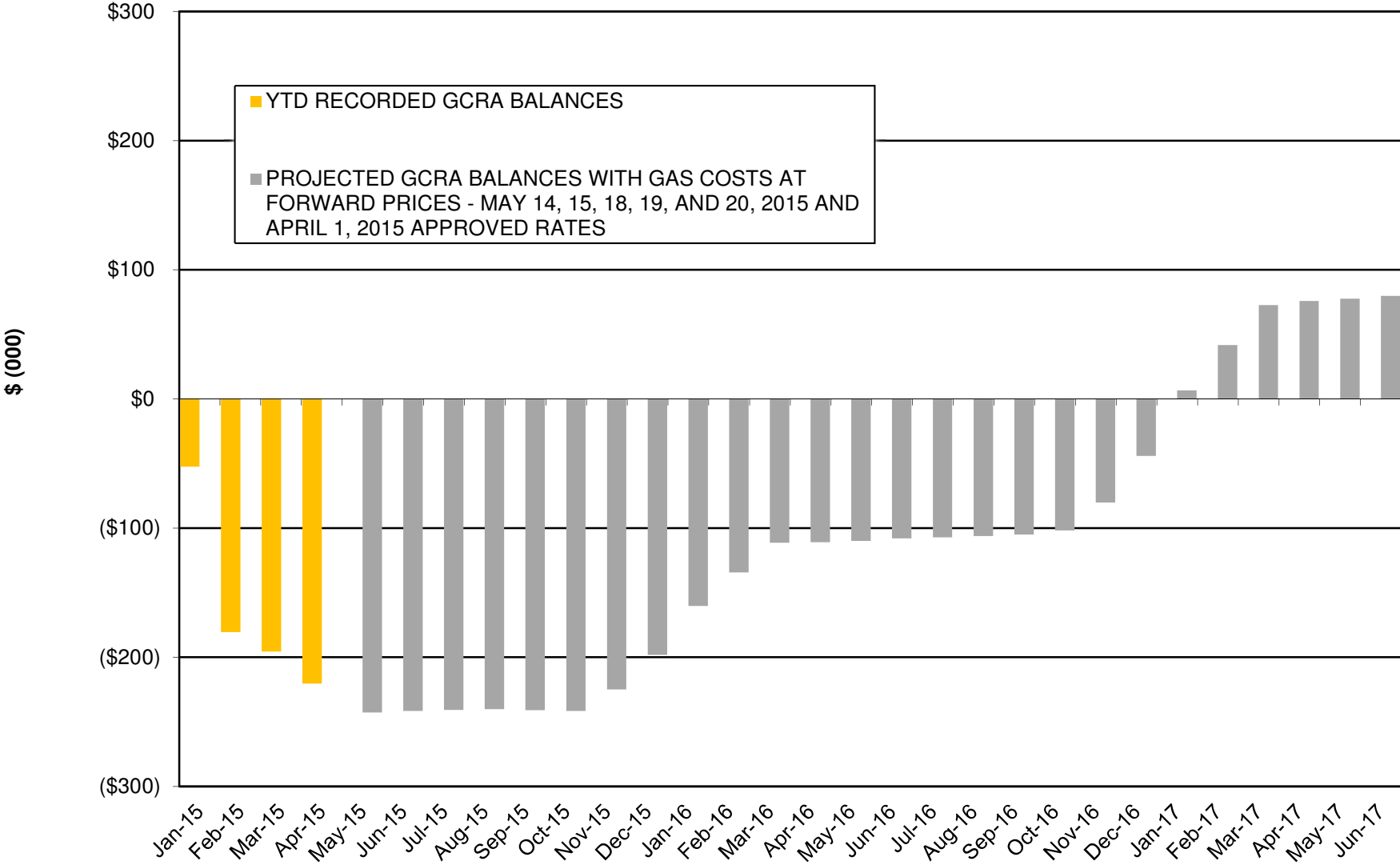
Notes: (1) Average of daily prices is used for recorded months.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**GCRA AFTER TAX BALANCES (\$000)**  
**FOR THE PERIOD ENDING JUNE 30, 2017**  
**AT EXISTING GAS COST RECOVERY RATES**

Line No.	Particulars	2015 Q2 Gas Cost Report		2015 Q1 Gas Cost Report	
		April 1, 2015 Rates		April 1, 2015 Rates	
		Forward Prices - May 14, 15, 18, 19, and 20, 2015		Forward Prices - February 11, 12, 13, 17, and 18, 2015	
	(1)	(2)		(3)	
1	2014 Oct	\$	143.7	Recorded	\$ 143.7
2	Nov	\$	109.5	Recorded	\$ 109.5
3	Dec	\$	5.4 <sup>(A)</sup>	Adjusted	\$ 95.4
4	2015 Jan	\$	(52.5) <sup>(A)</sup>	Adjusted	\$ 22.4
5	Feb	\$	(180.5)	Projected	\$ (53.2)
6	Mar	\$	(195.6)	Projected	\$ (126.6)
7	Apr	Recorded	\$ (220.3)	Forecast	\$ (132.3)
8	May	Projected	\$ (242.8)		\$ (135.6)
9	Jun	Projected	\$ (241.6)		\$ (136.7)
10	Jul	Forecast	\$ (240.8)		\$ (137.5)
11	Aug	\$	(240.3)		\$ (138.6)
12	Sep	\$	(241.0)		\$ (141.5)
13	Oct	\$	(241.6)		\$ (143.4)
14	Nov	\$	(225.0)		\$ (127.1)
15	Dec	\$	(198.3)		\$ (98.7)
16	2016 Jan	\$	(160.4)		\$ (55.8)
17	Feb	\$	(134.3)		\$ (26.1)
18	Mar	\$	(111.3)		\$ (0.0)
19	Apr	\$	(111.0)		\$ 5.9
20	May	\$	(110.0)		\$ 8.5
21	Jun	\$	(108.0)		\$ 11.5
22	Jul	\$	(107.2)		\$ 13.9
23	Aug	\$	(106.2)		\$ 16.9
24	Sep	\$	(105.0)		\$ 21.9
25	Oct	\$	(101.9)		\$ 31.8
26	Nov	\$	(80.1)		\$ 60.8
27	Dec	\$	(44.2)		\$ 108.1
28	2017 Jan	\$	6.7		\$ 175.3
29	Feb	\$	41.8		\$ 222.7
30	Mar	\$	72.7		\$ 264.7
31	Apr	\$	75.8		
32	May	\$	77.6		
33	Jun	\$	79.8		

Notes: (A) The December 2014 and January 2015 balances were overstated in the 2015 First Quarter Report. During the completion of the 2014 Status Report a reconciliation of the annual gas sales quantities was completed, and the finalized annual sales quantities resulted in the final yearend deferral balance showing on this schedule; which reconciles to the yearend deferral balance reported in the 2014 Status Report.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
 GCRA AFTER TAX BALANCES BY MONTH  
 FOR THE PERIOD ENDING JUNE 2017







LETTER NO. L-XX-15

SIXTH FLOOR, 900 HOWE STREET, BOX 250  
VANCOUVER, B.C. CANADA V6Z 2N3  
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ERICA M. HAMILTON  
COMMISSION SECRETARY  
Commission.Secretary@bcuc.com  
web site: <http://www.bcuc.com>

**DRAFT ORDER**

**VIA E-MAIL**

[gas.regulatory.affairs@fortisbc.com](mailto:gas.regulatory.affairs@fortisbc.com)

June XX, 2015

Ms. Diane Roy  
Director, Regulatory Services  
FortisBC Energy Inc.  
16705 Fraser Highway  
Surrey, BC V4N 0E8

Dear Ms. Roy:

Re: FortisBC Energy Inc.  
Fort Nelson Service Area  
2015 Second Quarter Gas Cost Report

Further to your June 3, 2015 filing of the 2015 Second Quarter Gas Cost Report (the Report) for the Fort Nelson Service Area. The Commission acknowledges receipt of the Report and accepts the recommendation that the gas cost recovery rates remain unchanged at July 1, 2015.

The Commission will hold confidential the information in Tab 2 of the Report.

Yours truly,

Erica M. Hamilton  
Commission Secretary