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May 14, 2015

**Via Email**  
**Original via Mail**

British Columbia Utilities Commission  
6<sup>th</sup> Floor, 900 Howe Street  
Vancouver, BC  
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: FortisBC Energy Inc. (FEI or the Company)**

**2015 Second Quarter Report on the Biomethane Variance Account (BVA) and Biomethane Energy Recovery Charge (BERC) (the 2015 Second Quarter BVA Report)**

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Pursuant to British Columbia Utilities Commission (the Commission) Order G-210-13 and the accompanying Decision dated December 11, 2013, on the Biomethane Service Offering: Post Implementation Report and Application for Approval of the Continuation and Modification of the Biomethane Program on a Permanent Basis (the Decision), the attached materials provide the 2015 Second Quarter BVA Report. By Order G-177-14 dated November 14, 2014, the Commission approved an increase in the BERC rate to a rate of \$14.414/gigajoule (GJ), effective January 1, 2015. As well, the Commission accepted on an interim basis, pending a review of FEI's BERC rate methodology proposal in 2015, the BERC rate change guidelines FEI proposed in its 2014 Fourth Quarter Report on the BVA and BERC (the Interim Guidelines).

Based on the biomethane gas supply cost assumptions (i.e. project in-service date, cost of service, and production volumes) and the forecast biomethane recoveries at the present BERC rate, the BVA balance before accounting for the value of the unsold biomethane quantities is projected to be approximately \$1,524 thousand deficit after tax at December 31, 2015 (Tab 1, Page 2, Column 14, Line 8).

Further, the BVA balance at December 31, 2015 and December 31, 2016, based on the existing BERC rate and after adjustment for the value of the unsold biomethane quantities is forecast to be approximately \$142 thousand deficit after tax (Tab 1, Page 2, Column 14, Line 11) and \$131 thousand deficit after tax (Tab 1, Page 2, Column 14, Line 24), respectively.

The monthly deferral account activity and balances for the BVA are shown on the schedules provided at Tab 1, Pages 1 and 2 – the schedule at Page 1 displays energy quantities, and the schedule at Page 2 displays dollar amounts. The schedule at Tab 1, Page 3 provides a breakdown of the monthly actual and forecast biomethane recoveries by rate class. The schedules at Tab 1, Pages 4.1 to 4.3 provide a breakdown of the monthly actual and forecast biomethane supply costs by project.

At Tab 1, Page 5 the Company provides a re-calculation of the BERC rate, based on a July 1, 2015 effective date. Based on the BVA cost and recovery assumptions for the 12-month period ending June 30, 2016, and the projected June 30, 2015 unsold biomethane quantity, the tested rate increase is calculated to be \$0.626/GJ (Tab 1, Page 5, Column 3, Line 25), indicating that no change to the BERC rate is required at this time as per the Interim Guidelines<sup>1</sup>.

The schedule at Tab 1, Page 6 provides the monthly biomethane inventory change since January 2014, as well as the age of biomethane inventory sold each month as determined on a first in, first out basis.

The Company requests the information contained in Tab 1 at Pages 4.1 to 4.3 be treated as CONFIDENTIAL.

## **CONFIDENTIALITY**

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in the Company's January 31, 1994 submission to the Commission) FEI is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for

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<sup>1</sup> On an interim basis, the following guidelines and criteria for potential BERC rate changes was approved by Order G-177-14 on November 13, 2014:

- (i) Annual resetting of the BERC rate on an annual basis effective January 1<sup>st</sup> of a given year;
- (ii) A threshold of \$1.00 per GJ that will trigger a rate reset. That is, if a Quarterly Report indicates a change greater than \$1.00 per GJ (plus or minus) is required, the BERC rate will be reset.

public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

FEI will continue to monitor the BVA balances and will submit its 2015 Third Quarter Report on the BVA no later than August 15, 2015.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7643.

Sincerely,

**FORTISBC ENERGY INC.**

***Original signed by:***

Diane Roy

Attachments

**FORTISBC ENERGY INC.**  
**SUMMARY OF BIOMETHANE VARIANCE ACCOUNT (BVA) QUANTITIES**  
**ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2017**  
(Quantities shown in TJ)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
2		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	<b>2015</b>
3	Biomethane Available for Sale - Beginning	79.9	70.4	63.9	63.3	63.5	70.8	80.4	91.0	103.2	113.6	121.9	126.8	79.9
4	Purchases	7.8	8.3	13.3	12.8	19.6	20.3	20.6	20.6	20.3	20.6	20.3	20.6	204.9
5	Sales	(17.3)	(14.8)	(13.9)	(12.7)	(12.3)	(10.7)	(9.9)	(8.3)	(9.9)	(12.3)	(15.4)	(17.8)	(155.3)
6	Biomethane Available for Sale - Ending	70.4	63.9	63.3	63.5	70.8	80.4	91.0	103.2	113.6	121.9	126.8	129.6	129.6
7														
8														
9		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
10		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	<b>2016</b>
11	Biomethane Available for Sale - Beginning	129.6	132.5	137.7	144.4	154.5	167.6	183.2	199.9	218.4	234.9	251.5	264.3	129.6
12	Purchases	21.3	22.7	24.3	25.0	26.3	27.0	27.3	27.3	27.0	29.8	29.5	29.8	317.2
13	Sales	(18.4)	(17.5)	(17.5)	(14.9)	(13.2)	(11.4)	(10.6)	(8.8)	(10.6)	(13.2)	(16.6)	(19.3)	(171.9)
14	Biomethane Available for Sale - Ending	132.5	137.7	144.4	154.5	167.6	183.2	199.9	218.4	234.9	251.5	264.3	274.8	274.8
15														
16														
17		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
18		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	<b>2017</b>
19	Biomethane Available for Sale - Beginning	274.8	274.7	274.7	275.5	278.8	284.2	291.3	299.5	309.6	317.5	323.0	324.4	274.8
20	Purchases	30.8	29.9	30.8	30.5	30.8	30.5	30.8	30.8	30.5	30.8	30.5	30.8	367.2
21	Sales	(30.9)	(30.0)	(30.0)	(27.2)	(25.3)	(23.5)	(22.5)	(20.7)	(22.5)	(25.3)	(29.0)	(31.8)	(318.7)
22	Biomethane Available for Sale - Ending	274.7	274.7	275.5	278.8	284.2	291.3	299.5	309.6	317.5	323.0	324.4	323.4	323.4

*Slight differences in totals due to rounding.*

**FORTISBC ENERGY INC.**  
**SUMMARY OF BVA BALANCES AT EXISTING BIOMETHANE ENERGY RECOVERY CHARGE (BERC)**  
**ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2017**  
(Amounts shown in \$000)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Adjusted <sup>(1)</sup>	Adjusted <sup>(1)</sup>	Adjusted <sup>(1)</sup>	Adjusted <sup>(1)</sup>	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
2		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	<b>2015</b>
3	BVA Balance - Beginning (Pre-tax)	\$ 1,361	\$ 1,244	\$ 1,164	\$ 1,241	\$ 1,270	\$ 1,355	\$ 1,468	\$ 1,597	\$ 1,749	\$ 1,898	\$ 1,993	\$ 2,041	\$ 1,361
4	Costs Incurred	\$ 133	\$ 132	\$ 277	\$ 212	\$ 262	\$ 268	\$ 272	\$ 272	\$ 293	\$ 272	\$ 270	\$ 274	\$ 2,936
5	Revenue from <b>Existing BERC</b> Rate	\$ (250)	\$ (212)	\$ (200)	\$ (183)	\$ (177)	\$ (154)	\$ (143)	\$ (120)	\$ (143)	\$ (177)	\$ (222)	\$ (256)	\$ (2,238)
6	BVA Balance - Ending (Pre-tax)	\$ 1,244	\$ 1,164	\$ 1,241	\$ 1,270	\$ 1,355	\$ 1,468	\$ 1,597	\$ 1,749	\$ 1,898	\$ 1,993	\$ 2,041	\$ 2,059	\$ 2,059
7														
8	BVA Balance - Ending (After Tax)	\$ 921	\$ 861	\$ 918	\$ 940	\$ 1,003	\$ 1,087	\$ 1,182	\$ 1,294	\$ 1,405	\$ 1,475	\$ 1,510	\$ 1,524	\$ 1,524
9														
10	Adjustment for Value of Unsold Biomethane at <b>Existing BERC</b> Rate (After Tax) <sup>(2)</sup>						\$ (857)							\$ (1,382)
11	<b>Adjusted BVA Balance - Ending (After Tax)</b>						\$ 229							\$ 142
12														
13														
14		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
15		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	<b>2016</b>
16	BVA Balance - Beginning (Pre-tax)	\$ 2,059	\$ 2,102	\$ 2,175	\$ 2,324	\$ 2,465	\$ 2,647	\$ 2,860	\$ 3,090	\$ 3,345	\$ 3,596	\$ 3,822	\$ 3,997	\$ 2,059
17	Costs Incurred	\$ 308	\$ 326	\$ 402	\$ 356	\$ 371	\$ 378	\$ 382	\$ 382	\$ 403	\$ 416	\$ 415	\$ 419	\$ 4,557
18	Revenue from <b>Existing BERC</b> Rate	\$ (265)	\$ (253)	\$ (253)	\$ (215)	\$ (190)	\$ (165)	\$ (152)	\$ (127)	\$ (152)	\$ (190)	\$ (240)	\$ (278)	\$ (2,478)
19	BVA Balance - Ending (Pre-tax)	\$ 2,102	\$ 2,175	\$ 2,324	\$ 2,465	\$ 2,647	\$ 2,860	\$ 3,090	\$ 3,345	\$ 3,596	\$ 3,822	\$ 3,997	\$ 4,138	\$ 4,138
20														
21	BVA Balance - Ending (After Tax)	\$ 1,556	\$ 1,610	\$ 1,720	\$ 1,824	\$ 1,959	\$ 2,116	\$ 2,287	\$ 2,475	\$ 2,661	\$ 2,828	\$ 2,957	\$ 3,062	\$ 3,062
22														
23	Adjustment for Value of Unsold Biomethane at <b>Existing BERC</b> Rate (After Tax) <sup>(2)</sup>						\$ (1,954)							\$ (2,932)
24	<b>Adjusted BVA Balance - Ending (After Tax)</b>						\$ 162							\$ 131
25														
26														
27		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
28		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	<b>2017</b>
29	BVA Balance - Beginning (Pre-tax)	\$ 4,138	\$ 4,158	\$ 4,178	\$ 4,267	\$ 4,336	\$ 4,436	\$ 4,559	\$ 4,699	\$ 4,866	\$ 5,027	\$ 5,127	\$ 5,173	\$ 4,138
30	Costs Incurred	\$ 465	\$ 452	\$ 520	\$ 461	\$ 465	\$ 461	\$ 465	\$ 465	\$ 486	\$ 465	\$ 465	\$ 469	\$ 5,639
31	Revenue from <b>Existing BERC</b> Rate	\$ (445)	\$ (432)	\$ (432)	\$ (392)	\$ (365)	\$ (338)	\$ (325)	\$ (298)	\$ (325)	\$ (365)	\$ (418)	\$ (459)	\$ (4,593)
32	BVA Balance - Ending (Pre-tax)	\$ 4,158	\$ 4,178	\$ 4,267	\$ 4,336	\$ 4,436	\$ 4,559	\$ 4,699	\$ 4,866	\$ 5,027	\$ 5,127	\$ 5,173	\$ 5,184	\$ 5,184
33														
34	BVA Balance - Ending (After Tax)	\$ 3,077	\$ 3,092	\$ 3,157	\$ 3,208	\$ 3,283	\$ 3,373	\$ 3,477	\$ 3,601	\$ 3,720	\$ 3,794	\$ 3,828	\$ 3,836	\$ 3,836
35														
36	Adjustment for Value of Unsold Biomethane at <b>Existing BERC</b> Rate (After Tax) <sup>(2)</sup>													\$ (3,449)
37	<b>Adjusted BVA Balance - Ending (After Tax)</b>													\$ 387

Notes: (1) The monthly costs for January - March were incorrectly recorded and an adjusting entry booked in April to correct the costs on a year to date basis. The adjusted monthly costs are used for the purpose of this quarterly report.

(2) Adjustment calculated based on quantity of Biomethane Available For Sale (Tab 1, Page 1) at the effective BERC Rate.

Slight differences in totals due to rounding.

**FORTISBC ENERGY INC.**  
**COST RECOVERY BY RATE CLASS FOR BIOMETHANE**  
**ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2017**

Line	Particulars	Recorded Jan 15	Recorded Feb 15	Recorded Mar 15	Recorded Apr 15	Forecast May 15	Forecast Jun 15	Forecast Jul 15	Forecast Aug 15	Forecast Sep 15	Forecast Oct 15	Forecast Nov 15	Forecast Dec 15	Total 2015
1	<b>Sales (GJ)</b>													
2	Residential	8,346	6,089	5,265	4,442	4,624	3,303	2,642	1,321	2,642	4,624	7,267	9,248	59,813
3	Commercial	1,301	1,776	1,115	875	397	283	227	113	227	397	623	794	8,128
4	On/Off System & Other	7,646	6,932	7,501	7,361	7,255	7,118	7,050	6,914	7,050	7,255	7,527	7,732	87,341
5	<b>Total Sales</b>	<u>17,293</u>	<u>14,797</u>	<u>13,881</u>	<u>12,678</u>	<u>12,276</u>	<u>10,704</u>	<u>9,919</u>	<u>8,348</u>	<u>9,919</u>	<u>12,276</u>	<u>15,417</u>	<u>17,774</u>	<u>155,282</u>
6														
7	<b>Effective Rate <sup>(1)</sup></b>	\$ 14.481	\$ 14.336	\$ 14.415	\$ 14.414	\$ 14.414	\$ 14.414	\$ 14.414	\$ 14.414	\$ 14.414	\$ 14.414	\$ 14.414	\$ 14.414	
8														
9	<b>Cost Recovered</b>													
10	Residential	\$ 120,319	\$ 87,773	\$ 75,880	\$ 64,022	\$ 66,650	\$ 47,609	\$ 38,082	\$ 19,041	\$ 38,082	\$ 66,650	\$104,747	\$133,301	\$ 862,156
11	Commercial	18,761	25,587	16,100	12,606	5,722	4,079	3,272	1,629	3,272	5,722	8,980	11,445	117,177
12	On/Off System & Other	111,339	98,767	108,117	106,106	104,574	102,599	101,619	99,658	101,619	104,574	108,494	111,449	1,258,914
13	<b>Total Recovered</b>	<u>\$ 250,420</u>	<u>\$ 212,128</u>	<u>\$ 200,097</u>	<u>\$ 182,734</u>	<u>\$176,946</u>	<u>\$154,287</u>	<u>\$142,972</u>	<u>\$120,328</u>	<u>\$142,972</u>	<u>\$176,946</u>	<u>\$222,221</u>	<u>\$256,194</u>	<u>\$2,238,247</u>
14														
15														
16														
17		Forecast Jan 16	Forecast Feb 16	Forecast Mar 16	Forecast Apr 16	Forecast May 16	Forecast Jun 16	Forecast Jul 16	Forecast Aug 16	Forecast Sep 16	Forecast Oct 16	Forecast Nov 16	Forecast Dec 16	<b>Total 2016</b>
18	<b>Sales (GJ)</b>													
19	Residential	9,584	8,846	8,846	6,635	5,160	3,686	2,949	1,474	2,949	5,160	8,109	10,321	73,719
20	Commercial	816	754	754	565	440	314	251	126	251	440	691	879	6,281
21	On/Off System & Other	7,988	7,918	7,918	7,708	7,567	7,427	7,357	7,216	7,357	7,567	7,848	8,059	91,930
22	<b>Total Sales</b>	<u>18,388</u>	<u>17,518</u>	<u>17,518</u>	<u>14,908</u>	<u>13,167</u>	<u>11,427</u>	<u>10,557</u>	<u>8,816</u>	<u>10,557</u>	<u>13,167</u>	<u>16,648</u>	<u>19,259</u>	<u>171,930</u>
23														
24	<b>Effective Rate</b>	\$ 14.414	\$ 14.414	\$ 14.414	\$ 14.414	\$ 14.414	\$ 14.414	\$ 14.414	\$ 14.414	\$ 14.414	\$ 14.414	\$ 14.414	\$ 14.414	
25														
26	<b>Cost Recovered</b>													
27	Residential	\$ 138,144	\$ 127,506	\$ 127,506	\$ 95,637	\$ 74,376	\$ 53,130	\$ 42,507	\$ 21,246	\$ 42,507	\$ 74,376	\$116,883	\$148,767	\$1,062,586
28	Commercial	11,762	10,868	10,868	8,144	6,342	4,526	3,618	1,816	3,618	6,342	9,960	12,670	90,534
29	On/Off System & Other	115,139	114,130	114,130	111,103	109,071	107,053	106,044	104,011	106,044	109,071	113,121	116,162	1,325,079
30	<b>Total Recovered</b>	<u>\$ 265,045</u>	<u>\$ 252,504</u>	<u>\$ 252,504</u>	<u>\$ 214,884</u>	<u>\$189,789</u>	<u>\$164,709</u>	<u>\$152,169</u>	<u>\$127,074</u>	<u>\$152,169</u>	<u>\$189,789</u>	<u>\$239,964</u>	<u>\$277,599</u>	<u>\$2,478,199</u>
31														
32														
33														
34		Forecast Jan 17	Forecast Feb 17	Forecast Mar 17	Forecast Apr 17	Forecast May 17	Forecast Jun 17	Forecast Jul 17	Forecast Aug 17	Forecast Sep 17	Forecast Oct 17	Forecast Nov 17	Forecast Dec 17	<b>Total 2017</b>
35	<b>Sales (GJ)</b>													
36	Residential	10,267	9,477	9,477	7,108	5,528	3,949	3,159	1,580	3,159	5,528	8,687	11,057	78,976
37	Commercial	854	787	787	591	459	328	262	131	262	459	722	919	6,561
38	On/Off System & Other	19,765	19,693	19,693	19,476	19,331	19,186	19,114	18,969	19,114	19,331	19,620	19,837	233,129
39	<b>Total Sales</b>	<u>30,886</u>	<u>29,957</u>	<u>29,957</u>	<u>27,175</u>	<u>25,318</u>	<u>23,463</u>	<u>22,535</u>	<u>20,680</u>	<u>22,535</u>	<u>25,318</u>	<u>29,029</u>	<u>31,813</u>	<u>318,666</u>
40														
41	<b>Effective Rate</b>	\$ 14.414	\$ 14.414	\$ 14.414	\$ 14.414	\$ 14.414	\$ 14.414	\$ 14.414	\$ 14.414	\$ 14.414	\$ 14.414	\$ 14.414	\$ 14.414	
42														
43	<b>Cost Recovered</b>													
44	Residential	\$ 147,989	\$ 136,601	\$ 136,601	\$ 102,455	\$ 79,681	\$ 56,921	\$ 45,534	\$ 22,774	\$ 45,534	\$ 79,681	\$125,214	\$159,376	\$1,138,360
45	Commercial	12,310	11,344	11,344	8,519	6,616	4,728	3,776	1,888	3,776	6,616	10,407	13,246	94,570
46	On/Off System & Other	284,893	283,855	283,855	280,727	278,637	276,547	275,509	273,419	275,509	278,637	282,803	285,931	3,360,321
47	<b>Total Recovered</b>	<u>\$ 445,191</u>	<u>\$ 431,800</u>	<u>\$ 431,800</u>	<u>\$ 391,700</u>	<u>\$364,934</u>	<u>\$338,196</u>	<u>\$324,819</u>	<u>\$298,082</u>	<u>\$324,819</u>	<u>\$364,934</u>	<u>\$418,424</u>	<u>\$458,553</u>	<u>\$4,593,252</u>

Notes: (1) Effective recovery rate in January and February were slightly different from tariff, due to an input error in January, which was corrected in February. Slight difference in March due to rounding.

**FORTISBC ENERGY INC.**  
**BVA AND BERG REVIEW**  
**FOR THE FORECAST 12-MONTH PERIOD ENDING JUNE 30, 2016**  
(Amounts shown pre-tax unless otherwise indicated)

Line No.	Particulars (1)	\$000 (2)	TJ (3)	Notes (4)
1	<b>Forecast BVA Balance - Deficit at June 30, 2015</b>			
2	Cost (Tab 1, Page 2, Column 7, Row 6)	\$ 1,468.3		
3	Quantity (Tab 1, Page 1, Column 7, Row 6)		80.4	Unsold Quantity
4				
5	<b>Forecast Costs Incurred in the 12-Month Period</b>			
6	Cost (Tab 1, Page 2 - July 2015 - June 2016 Costs Incurred)	\$ 3,792.6		
7	Quantity (Tab 1, Page 1 - July 2015 - June 2016 Purchases)		269.4	Purchase Quantity
8				
9	<b>Biomethane Available for Sale in the 12-Month Period</b>			
10	<b>Total Cost to be Recovered</b>	<b>\$ 5,261.0</b>		
11	<b>Total Quantity</b>		<b>349.8</b>	
12				
13				
14				
15	<b>Calculation of Tested BERG Effective July 1, 2015</b>			
16				
17				
18	<b>Tested BERG</b>	= $\frac{\text{Cost of Biomethane Available for Sale in the 12-Month Period}}{\text{Quantity of Biomethane Available for Sale in the 12-Month Period}} = \frac{\$ 5,261.0}{349.8} =$		
19			<b>\$ 15.040</b>	per Gigajoule
20				
21				
22	Existing BERG (effective January 1, 2015)		\$ 14.414	per Gigajoule
23				
24				
25	<b>Tested Rate Increase (Decrease)</b>		<b>\$ 0.626</b>	per Gigajoule

**FORTISBC ENERGY INC.**  
**AGE OF BIOMETHANE INVENTORY SOLD**

Tab 1  
Page 6

Date	Monthly Activity				Cumulative Quantities		
	Beginning Balance <i>(in TJ)</i>	Quantity Purchased <i>(in TJ)</i>	Quantity Sold <sup>(A)</sup> <i>(in TJ)</i>	Ending Balance <i>(in TJ)</i>	Biomethane Purchases <i>(in TJ)</i>	Biomethane Sales <i>(in TJ)</i>	Age of Inventory Sold <i>(Month)</i>
Jan-14	99.01	5.77	(11.98)	92.79	207.81	(115.02)	11
Feb-14	92.79	7.71	(13.26)	87.24	215.52	(128.28)	11
Mar-14	87.24	8.75	(11.07)	84.93	224.27	(139.34)	10
Apr-14	84.93	9.68	(7.58)	87.03	233.95	(146.92)	10
May-14	87.03	10.09	(5.08)	92.04	244.05	(152.00)	10
Jun-14	92.04	8.32	(4.38)	95.99	252.37	(156.38)	11
Jul-14	95.99	8.69	(4.01)	100.67	261.06	(160.39)	11
Aug-14	100.67	9.24	(9.80)	100.11	270.30	(170.19)	11
Sep-14	100.11	9.85	(10.26)	99.70	280.15	(180.45)	11
Oct-14	99.70	9.18	(11.31)	97.58	289.34	(191.76)	11
Nov-14	97.58	8.01	(16.59)	89.00	297.35	(208.35)	9
Dec-14	89.00	8.67	(17.75)	79.91	306.02	(226.10)	8
Jan-15	79.91	7.81	(17.29)	70.43	313.83	(243.40)	8
Feb-15	70.43	8.31	(14.80)	63.94	322.14	(258.19)	7
Mar-15	63.94	13.27	(13.88)	63.33	335.41	(272.08)	6
Apr-15	63.33	12.84	(12.68)	63.49	348.24	(284.75)	5

*(A) Including any adjustments reported within the schedule at Page 1 of this report.*





LETTER NO. L-XX-15

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ERICA M. HAMILTON  
COMMISSION SECRETARY  
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**DRAFT ORDER**

**VIA E-MAIL**

[gas.regulatory.affairs@fortisbc.com](mailto:gas.regulatory.affairs@fortisbc.com)

May XX, 2015

Ms. Diane Roy  
Director, Regulatory Services  
FortisBC Energy Inc.  
16705 Fraser Highway  
Surrey, BC V4N 0E8

Dear Ms. Roy:

Re: FortisBC Energy Inc.  
Biomethane Variance Account (BVA) and Biomethane Energy Recovery Charge (BERC)  
2015 Second Quarter Report

Further to your May 14, 2015 filing of the 2015 Second Quarter Report on the BVA and BERC (the Report). The Commission acknowledges receipt of the Report and accepts the recommendation that the BERC rate remain unchanged at July 1, 2015.

The Commission will hold confidential the information in Tab 1, Page 4.1 to Page 4.3 of the Report.

Yours truly,

Erica M. Hamilton  
Commission Secretary