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March 5, 2015

Via Email
Original via Mail

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: FortisBC Energy Inc. (FEI or the Company) – Fort Nelson Service Area
Gas Cost Reconciliation Account (GCRA), Gas Cost Recovery Rates,
2015 First Quarter Gas Cost Report**

The attached materials provide the FEI 2015 First Quarter Gas Cost Report for the Fort Nelson Service Area (Fort Nelson) as required under British Columbia Utilities Commission (the Commission) guidelines.

Based on the five-day average of the February 11, 12, 13, 17, and 18, 2015 forward prices for natural gas (five-day average forward prices ending February 18, 2015), the March 31, 2015 GCRA deferral balance is projected to be approximately \$126.6 thousand surplus after tax (Tab 1, Page 2, Column 2, Line 28). Further, based on the five-day average forward prices ending February 18, 2015, the gas purchase cost assumptions, and the forecast gas cost recoveries at present rates for the 12-month period ending March 31, 2016, and accounting for the projected March 31, 2015 deferral balance, the GCRA ratio is calculated to be 165.1% (Tab 1, Page 1, Column 3, Line 10), which falls outside the 95% to 105% deadband. The rate change related to the forecast recovery of gas costs and the amortization of the projected March 31, 2015 deferral balance over the prospective 12-month period is calculated as a rate decrease in the amount of \$1.680/GJ (Tab 1 Page 1, Column 5, Line 30), which falls outside the \$0.50/GJ rate change threshold and indicates that a rate change is required at this time.

Letter L-5-01, dated February 5, 2001, implemented the Commission guidelines for setting gas cost recovery rates and managing the gas cost deferral balance; the guidelines have provided a mechanism to use in the evaluation of recovery rates since 2001 but have also provided the Company and the Commission a level of flexibility in dealing with rate

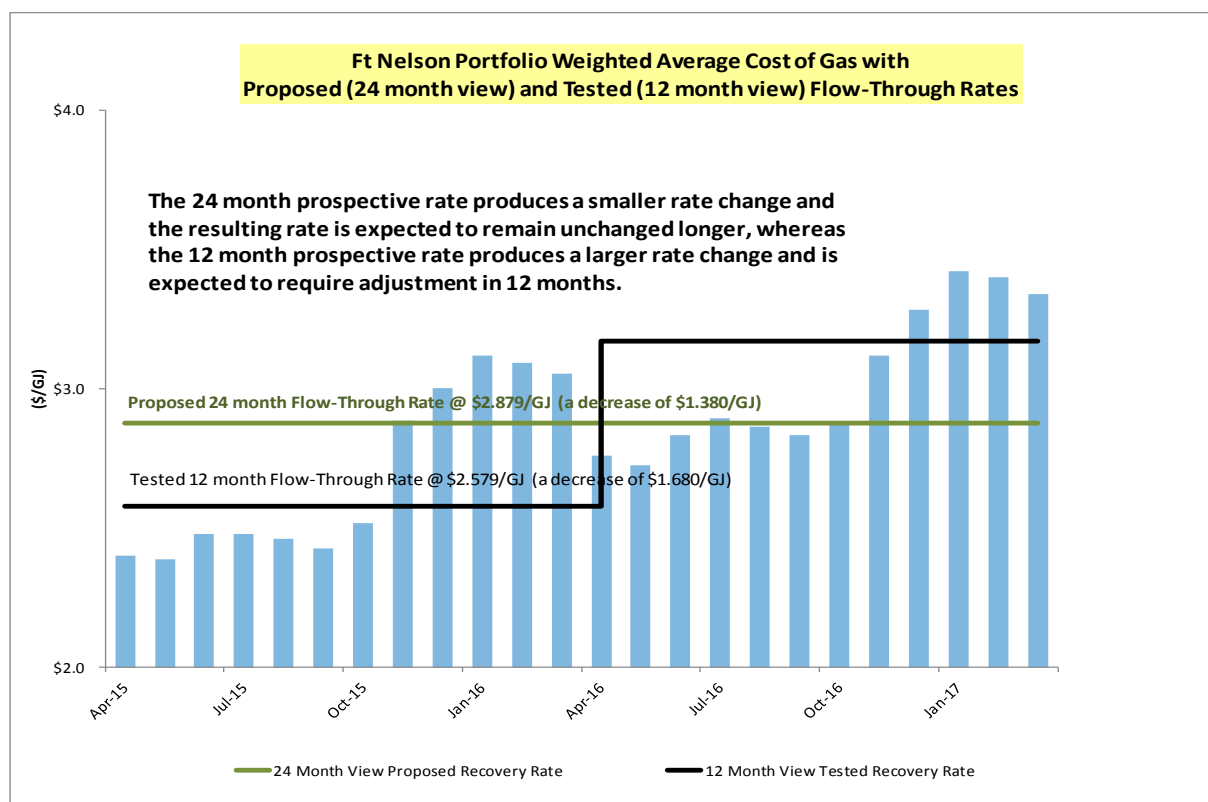
proposals. Pursuant to Letter L-40-11, dated May 19, 2011, the Commission approved a number of revisions to the original guidelines, including language on consideration of full circumstances. As stated in Letter L-40-11,

"The Commission also agrees with FEI that the Guidelines should be applied in a flexible manner, considering the full circumstances prevailing at the time when a quarterly report is under review. The Commission intends to consider the full circumstances and other criteria in the view of the commodity and midstream cost recovery rates. As well as the Guideline trigger mechanism and rate methodology, consideration will be given to factors such as current rate deferral balances and, based on the forecast costs, the appropriateness of any rate proposals over a 24-month timeframe."

Consistent with the approved guidelines, and giving consideration of the full circumstances, the Company is proposing setting rates on a 24-month basis effective April 1, 2015. Based on the five-day average forward prices ending February 18, 2015 and using the 24-month prospective period, a rate decrease in the amount of \$1.380/GJ is calculated (Tab 5, Page 1, Column 5, Line 30). The difference between the proposed rate and the tested rate is \$0.30/GJ.

The graph shown below compares the recovery rates based on a 12 month prospective period and those based on a 24 month prospective period to the forecast cost of gas.

Figure 1



A summary, including a component breakdown of the proposed \$1.380/GJ decrease, is provided under the section titled "BALANCING REQUIREMENT" at Tab 5, Page 1. The schedules within Tab 6 provide a summary of the forecast monthly GCRA activity and deferral balances with the proposed gas cost flow through, effective April 1, 2015. As a result, the annual bill for a typical Fort Nelson residential customer with an average annual consumption of 140 GJ per year will decrease by approximately \$193 or 17.6%.

Provided in Tab 9 are the details of the forecast gas costs for Fort Nelson. The Company requests the information contained in Tab 9 be treated as CONFIDENTIAL.

CONFIDENTIALITY

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in the Company's January 31, 1994 submission to the Commission) FEI is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

In summary, the Company hereby requests Commission approval to flow through in customers' rates, effective April 1, 2015, a Fort Nelson gas cost recovery charge rate decrease of \$1.380/GJ. The gas cost recovery charge component of rates would decrease from \$4.259/GJ to \$2.879/GJ, effective April 1, 2015.

The Company will continue to monitor the forward prices and will report these results in the 2015 Second Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7643.

Sincerely,

FORTISBC ENERGY INC.

Original signed by: Ilva Bevacqua

For: Diane Roy

Attachments

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GAS COST RECONCILIATION ACCOUNT (GCRA) RATE CHANGE TRIGGER MECHANISM
FOR THE PERIOD APRIL 1, 2015 TO MARCH 31, 2016
AT EXISTING GAS COST RECOVERY RATES
FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015

Tab 1
Page 1

Line No.	Particulars	Annual (\$000)	Percentage	Energy (TJ)	Unit Cost (\$/GJ)
	(1)	(2)	(3)	(4)	(5)
1	<u>RATE CHANGE TRIGGER MECHANISM</u>				
2	Projected Grossed-up GCRA Balance as at March 31, 2015	\$ (171.1)			
3	(Tab 1, Page 2, Col 2, Line 21)				
4					
5	Forecast Incurred Gas Costs - April 2015 to March 2016	\$ 1,704.2			
6	(Tab 1, Page 2, Col 14, Line 16)				
7	Forecast Recovered Gas Costs - April 2015 to March 2016	\$ 2,531.7			
8	(Tab 1, Page 2, Col 14, Line 7)				
9					
10	Ratio = $\frac{\text{Forecast Recovered Gas Costs}}{\text{Forecast Incurred Gas Costs} + \text{Projected GCRA Balance}}$	$\frac{\$ 2,531.7}{\$ 1,533.1}$	=	<u>165.1%</u>	
11					
12					
13					
14					
15					
16	<u>BALANCING REQUIREMENT</u>				
17	(applicable when Rate Change Trigger Mechanism Ratio falls outside 95% to 105% deadband and outside \pm \$0.50/GJ threshold)				
18					
19					
20	TESTED RATE				
21					
22	Forecast 12 Month Sales Recovery Energy April 2015 to March 2016			594.4	
23	(Tab 1, Page 2, Col 14, Line 2)				
24					
25	Projected GCRA Balance at March 31, 2015 (Line 2)	\$ (171.1)			\$ (0.2878) ^(1*)
26	Forecast GCRA Activities - April 2015 to March 2016 (Line 5 minus Line 7)	<u>(827.5)</u>			\$ (1.3922) ^(1*)
27	(Over) / Under Recovery at Existing Rates	<u>\$ (998.6)</u>			
28					
29					
30	TESTED RATE (DECREASE) / INCREASE				<u>\$ (1.680)</u> ^(1*)

Notes: Slight differences in totals due to rounding.

Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

(1*) Gas cost recovery rates in tariff are set at 3 decimal places . Individual rate components are shown to 4 decimal places.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD APRIL 1, 2015 TO MARCH 31, 2016
AT EXISTING GAS COST RECOVERY RATES
FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015**

Tab 1
Page 2

Line No.	Particulars	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	1-12 month Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<u>RECOVERED GAS COSTS</u>													
2	Total Sales - TJ	43.0	23.7	15.2	10.4	13.7	25.9	43.5	71.5	89.8	106.9	77.2	73.7	594.4
3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
4														
5	Recovery on Sales - \$000	\$ 183.1	\$ 100.8	\$ 64.9	\$ 44.2	\$ 58.5	\$ 110.3	\$ 185.1	\$ 304.4	\$ 382.5	\$ 455.1	\$ 328.7	\$ 313.9	\$ 2,531.5
6	Recovery on T-Service UAF - \$000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 183.1</u>	<u>\$ 100.8</u>	<u>\$ 64.9</u>	<u>\$ 44.2</u>	<u>\$ 58.5</u>	<u>\$ 110.3</u>	<u>\$ 185.1</u>	<u>\$ 304.4</u>	<u>\$ 382.5</u>	<u>\$ 455.2</u>	<u>\$ 328.8</u>	<u>\$ 313.9</u>	<u>\$ 2,531.7</u>
8														
9														
10														
11	<u>INCURRED GAS COSTS</u>													
12	Purchases - TJ ^(1*)	43.0	23.7	15.2	10.4	13.8	25.9	43.5	71.5	89.9	107.0	77.3	73.8	595.0
13														
14	Average Cost of Gas Purchased - \$/GJ	2.3992	2.3863	2.4774	2.4785	2.4632	2.4276	2.5162	2.8843	3.0043	3.1181	3.0952	3.0545	2.8640
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 103.3</u>	<u>\$ 56.6</u>	<u>\$ 37.8</u>	<u>\$ 25.7</u>	<u>\$ 33.9</u>	<u>\$ 62.9</u>	<u>\$ 109.5</u>	<u>\$ 206.4</u>	<u>\$ 270.1</u>	<u>\$ 333.6</u>	<u>\$ 239.2</u>	<u>\$ 225.4</u>	<u>\$ 1,704.2</u>
17														
18														
19														
20	<u>GCRA BALANCE</u>													
21	Opening Balances (Pre-Tax) - \$000 ^(2*)	\$ (171.1)	\$ (251.0)	\$ (295.2)	\$ (322.3)	\$ (340.8)	\$ (365.4)	\$ (412.8)	\$ (488.4)	\$ (586.5)	\$ (698.9)	\$ (820.5)	\$ (910.1)	
22	Forecast Activity - \$000	(79.9)	(44.3)	(27.1)	(18.4)	(24.6)	(47.4)	(75.6)	(98.1)	(112.4)	(121.6)	(89.6)	(88.6)	\$ (827.5)
23	Closing Balances (Pre-tax) - \$000	<u>\$ (251.0)</u>	<u>\$ (295.2)</u>	<u>\$ (322.3)</u>	<u>\$ (340.8)</u>	<u>\$ (365.4)</u>	<u>\$ (412.8)</u>	<u>\$ (488.4)</u>	<u>\$ (586.5)</u>	<u>\$ (698.9)</u>	<u>\$ (820.5)</u>	<u>\$ (910.1)</u>	<u>\$ (998.6)</u>	
24														
25														
26	Tax Rate	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	
27														
28	Opening Balances (After-Tax) - \$000	<u>\$ (126.6)</u>	<u>\$ (185.7)</u>	<u>\$ (218.5)</u>	<u>\$ (238.5)</u>	<u>\$ (252.2)</u>	<u>\$ (270.4)</u>	<u>\$ (305.5)</u>	<u>\$ (361.4)</u>	<u>\$ (434.0)</u>	<u>\$ (517.2)</u>	<u>\$ (607.2)</u>	<u>\$ (673.5)</u>	
29	Closing Balances (After Tax) - \$000	<u>\$ (185.7)</u>	<u>\$ (218.5)</u>	<u>\$ (238.5)</u>	<u>\$ (252.2)</u>	<u>\$ (270.4)</u>	<u>\$ (305.5)</u>	<u>\$ (361.4)</u>	<u>\$ (434.0)</u>	<u>\$ (517.2)</u>	<u>\$ (607.2)</u>	<u>\$ (673.5)</u>	<u>\$ (739.0)</u>	

Notes: Slight differences in totals due to rounding.

(1*) Purchases include Sales & T-Service UAF quantities, but exclude Company Use Gas quantities.

(2*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD APRIL 1, 2016 TO MARCH 31, 2017
AT EXISTING GAS COST RECOVERY RATES
FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015**

Tab 1
Page 3

Line No.	Particulars													13-24 month Forecast
		Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<u>RECOVERED GAS COSTS</u>													
2	Total Sales - TJ	43.3	23.9	15.4	10.5	13.9	26.3	43.7	71.9	90.3	107.5	77.8	74.2	598.8
3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
4														
5	Recovery on Sales - \$000	\$ 184.6	\$ 101.8	\$ 65.7	\$ 44.7	\$ 59.2	\$ 111.8	\$ 186.2	\$ 306.4	\$ 384.5	\$ 457.8	\$ 331.4	\$ 316.0	\$ 2,550.2
6	Recovery on T-Service UAF - \$000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 184.6</u>	<u>\$ 101.8</u>	<u>\$ 65.7</u>	<u>\$ 44.7</u>	<u>\$ 59.2</u>	<u>\$ 111.8</u>	<u>\$ 186.3</u>	<u>\$ 306.4</u>	<u>\$ 384.5</u>	<u>\$ 457.9</u>	<u>\$ 331.4</u>	<u>\$ 316.0</u>	<u>\$ 2,550.4</u>
8														
9														
10														
11	<u>INCURRED GAS COSTS</u>													
12	Purchases - TJ ^(1*)	43.4	23.9	15.4	10.5	13.9	26.3	43.8	72.0	90.4	107.6	77.9	74.3	599.4
13														
14	Average Cost of Gas Purchased - \$/GJ	2.7615	2.7247	2.8346	2.8935	2.8651	2.8341	2.8825	3.1207	3.2839	3.4196	3.3993	3.3408	3.1734
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 119.8</u>	<u>\$ 65.2</u>	<u>\$ 43.8</u>	<u>\$ 30.4</u>	<u>\$ 39.9</u>	<u>\$ 74.5</u>	<u>\$ 126.2</u>	<u>\$ 224.7</u>	<u>\$ 296.8</u>	<u>\$ 368.0</u>	<u>\$ 264.8</u>	<u>\$ 248.2</u>	<u>\$ 1,902.3</u>
17														
18														
19														
20	<u>GCRA BALANCE</u>													
21	Opening Balances (Pre-Tax) - \$000 ^(2*)	\$ (998.6)	\$ (1,063.4)	\$ (1,100.0)	\$ (1,122.0)	\$ (1,136.3)	\$ (1,155.6)	\$ (1,193.0)	\$ (1,253.0)	\$ (1,334.7)	\$ (1,422.4)	\$ (1,512.3)	\$ (1,578.9)	
22	Forecast Activity - \$000	(64.8)	(36.6)	(21.9)	(14.3)	(19.4)	(37.3)	(60.1)	(81.7)	(87.7)	(89.9)	(66.6)	(67.9)	\$ (648.2)
23	Closing Balances (Pre-tax) - \$000	<u>\$ (1,063.4)</u>	<u>\$ (1,100.0)</u>	<u>\$ (1,122.0)</u>	<u>\$ (1,136.3)</u>	<u>\$ (1,155.6)</u>	<u>\$ (1,193.0)</u>	<u>\$ (1,253.0)</u>	<u>\$ (1,334.7)</u>	<u>\$ (1,422.4)</u>	<u>\$ (1,512.3)</u>	<u>\$ (1,578.9)</u>	<u>\$ (1,646.8)</u>	
24														
25														
26	Tax Rate	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	
27														
28	Opening Balances (After-Tax) - \$000	<u>\$ (739.0)</u>	<u>\$ (786.9)</u>	<u>\$ (814.0)</u>	<u>\$ (830.3)</u>	<u>\$ (840.8)</u>	<u>\$ (855.2)</u>	<u>\$ (882.8)</u>	<u>\$ (927.2)</u>	<u>\$ (987.7)</u>	<u>\$ (1,052.6)</u>	<u>\$ (1,119.1)</u>	<u>\$ (1,168.4)</u>	
29	Closing Balances (After Tax) - \$000	<u>\$ (786.9)</u>	<u>\$ (814.0)</u>	<u>\$ (830.3)</u>	<u>\$ (840.8)</u>	<u>\$ (855.2)</u>	<u>\$ (882.8)</u>	<u>\$ (927.2)</u>	<u>\$ (987.7)</u>	<u>\$ (1,052.6)</u>	<u>\$ (1,119.1)</u>	<u>\$ (1,168.4)</u>	<u>\$ (1,218.6)</u>	

Notes: Slight differences in totals due to rounding.

(1*) Purchases include Sales & T-Service UAF quantities, but exclude Company Use Gas quantities.

(2*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
STATION NO. 2 INDEX FORECAST
FOR THE PERIOD ENDING MARCH 31, 2017

Tab 1
Page 4

Line No	Particulars	Forward Prices - February 11, 12, 13, 17, and 18, 2015 2015 Q1 Gas Cost Report	Forward Prices - October 15, 16, 17, 20, and 21, 2014 2014 Q4 Gas Cost Report	Change in Forward Prices (4) = (2) - (3)
	(1)	(2)	(3)	
1	Station No. 2 Index Prices - \$CDN/GJ ⁽¹⁾			
2	2014 September	\$ 3.50	Recorded \$ 3.50	\$ -
3	October	\$ 3.17	Forecast \$ 3.64	\$ (0.47)
4	November	\$ 3.33	\$ 3.53	\$ (0.20)
5	December	\$ 2.42	\$ 3.61	\$ (1.19)
6	<i>Simple Average (Oct, 2014 - Sep, 2015)</i>	<u>\$ 2.47</u>	<u>\$ 3.38</u>	-26.9% <u>\$ (0.91)</u>
7	2015 January	Recorded \$ 2.26	\$ 3.67	\$ (1.40)
8	February	Forecast \$ 2.13	\$ 3.65	\$ (1.52)
9	March	\$ 2.09	\$ 3.51	\$ (1.41)
10	April	\$ 2.37	\$ 3.22	\$ (0.85)
11	May	\$ 2.34	\$ 3.16	\$ (0.82)
12	June	\$ 2.40	\$ 3.13	\$ (0.72)
13	July	\$ 2.37	\$ 3.15	\$ (0.78)
14	August	\$ 2.38	\$ 3.15	\$ (0.77)
15	September	\$ 2.38	\$ 3.16	\$ (0.78)
16	October	\$ 2.49	\$ 3.22	\$ (0.73)
17	November	\$ 2.69	\$ 3.48	\$ (0.79)
18	December	\$ 2.87	\$ 3.68	\$ (0.80)
19	<i>Simple Average (Jan, 2015 - Dec, 2015)</i>	<u>\$ 2.40</u>	<u>\$ 3.35</u>	-28.3% <u>\$ (0.95)</u>
20	<i>Simple Average (Apr, 2015 - Mar, 2016)</i>	<u>\$ 2.61</u>	<u>\$ 3.37</u>	-22.7% <u>\$ (0.77)</u>
21	<i>Simple Average (Jul, 2015 - Jun, 2016)</i>	<u>\$ 2.70</u>	<u>\$ 3.39</u>	-20.4% <u>\$ (0.69)</u>
22	<i>Simple Average (Oct, 2015 - Sep, 2016)</i>	<u>\$ 2.80</u>	<u>\$ 3.41</u>	-18.0% <u>\$ (0.61)</u>
23	2016 January	\$ 3.05	\$ 3.75	\$ (0.70)
24	February	\$ 3.00	\$ 3.73	\$ (0.73)
25	March	\$ 2.94	\$ 3.66	\$ (0.72)
26	April	\$ 2.74	\$ 3.24	\$ (0.50)
27	May	\$ 2.68	\$ 3.20	\$ (0.52)
28	June	\$ 2.76	\$ 3.23	\$ (0.47)
29	July	\$ 2.79	\$ 3.26	\$ (0.47)
30	August	\$ 2.78	\$ 3.25	\$ (0.46)
31	September	\$ 2.79	\$ 3.25	\$ (0.46)
32	October	\$ 2.86	\$ 3.33	\$ (0.47)
33	November	\$ 2.90	\$ 3.52	\$ (0.63)
34	December	\$ 3.15	\$ 3.79	\$ (0.64)
35	<i>Simple Average (Jan, 2016 - Dec, 2016)</i>	<u>\$ 2.87</u>	<u>\$ 3.43</u>	-16.4% <u>\$ (0.56)</u>
36	<i>Simple Average (Apr, 2016 - Mar, 2017)</i>	<u>\$ 2.94</u>		
37	2017 January	\$ 3.35		
38	February	\$ 3.32		
39	March	\$ 3.23		

Notes: (1) Average of daily prices is used for recorded months.

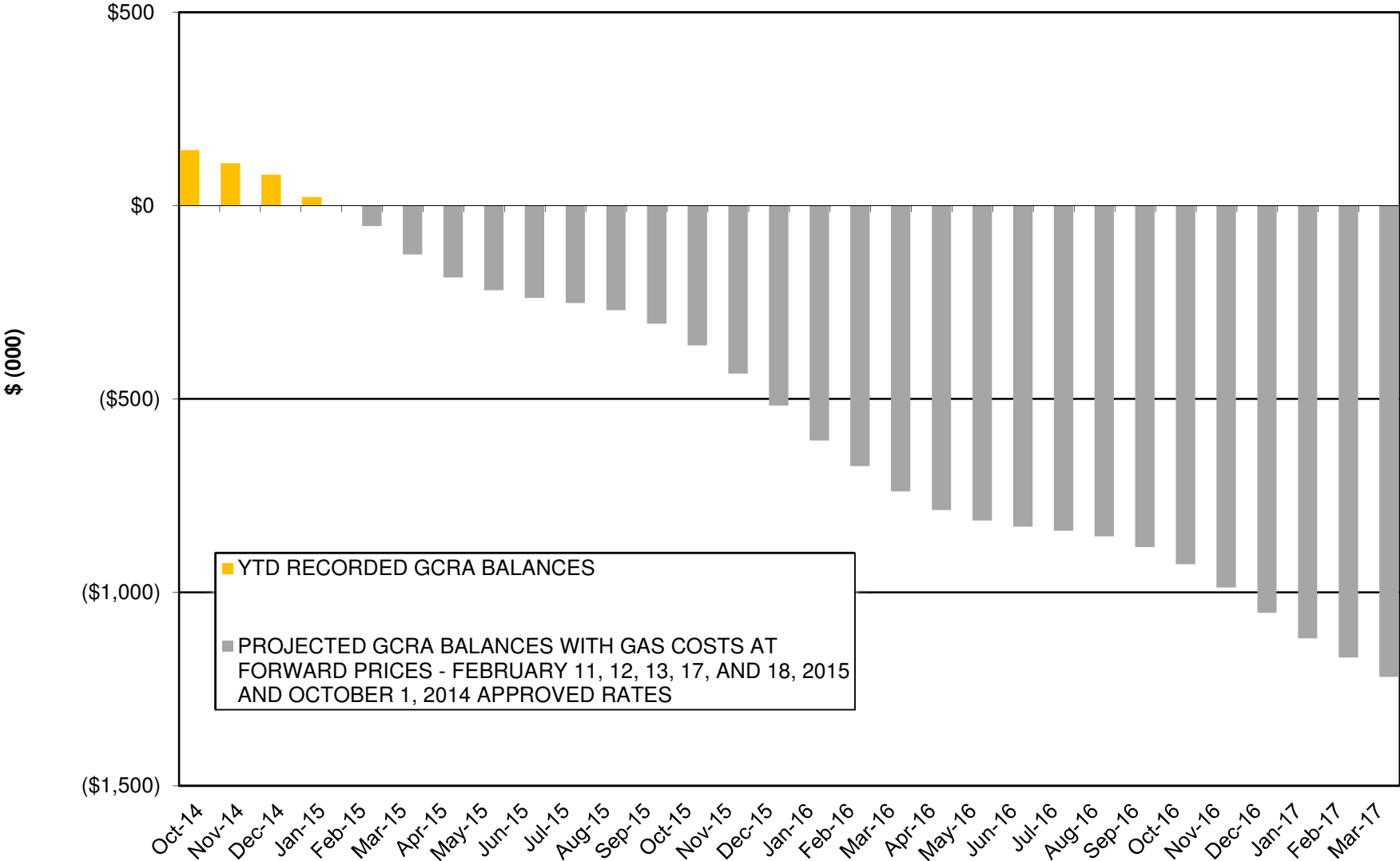
FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER TAX BALANCES (\$000)
FOR THE PERIOD ENDING MARCH 31, 2017
AT EXISTING GAS COST RECOVERY RATES

Tab 1
Page 5

Line No.	Particulars		2015 Q1 Gas Cost Report		2014 Q4 Gas Cost Report	
			October 1, 2014 Rates Forward Prices - February 11, 12, 13, 17, and 18, 2015		October 1, 2014 Rates Forward Prices - October 15, 16, 17, 20, and 21, 2014	
	(1)		(2)		(3)	
1	2014	Sep		\$ 171.7	Recorded	\$ 171.7
2		Oct		\$ 143.7	Forecast	\$ 157.5
3		Nov	Recorded	\$ 109.5		\$ 138.3
4		Dec	Adjusted	\$ 95.4 ^(A)		\$ 117.6
5	2015	Jan	Adjusted	\$ 22.4 ^(A)		\$ 97.2
6		Feb	Forecast	\$ (53.2)		\$ 82.8
7		Mar		\$ (126.6)		\$ 63.8
8		Apr		\$ (185.7)		\$ 33.6
9		May		\$ (218.5)		\$ 17.2
10		Jun		\$ (238.5)		\$ 7.3
11		Jul		\$ (252.2)		\$ 1.6
12		Aug		\$ (270.4)		\$ (6.8)
13		Sep		\$ (305.5)		\$ (24.9)
14		Oct		\$ (361.4)		\$ (55.5)
15		Nov		\$ (434.0)		\$ (83.7)
16		Dec		\$ (517.2)		\$ (111.0)
17	2016	Jan		\$ (607.2)		\$ (142.4)
18		Feb		\$ (673.5)		\$ (165.5)
19		Mar		\$ (739.0)		\$ (190.2)
20		Apr		\$ (786.9)		\$ (222.0)
21		May		\$ (814.0)		\$ (239.9)
22		Jun		\$ (830.3)		\$ (250.7)
23		Jul		\$ (840.8)		\$ (257.7)
24		Aug		\$ (855.2)		\$ (267.2)
25		Sep		\$ (882.8)		\$ (286.0)
26		Oct		\$ (927.2)		\$ (315.2)
27		Nov		\$ (987.7)		\$ (353.2)
28		Dec		\$ (1,052.6)		\$ (383.7)
29	2017	Jan		\$ (1,119.1)		
30		Feb		\$ (1,168.4)		
31		Mar		\$ (1,218.6)		

Notes: (A) Restated to correct over accrual of sales.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER TAX BALANCES BY MONTH
FOR THE PERIOD ENDING MARCH 2017



FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD APRIL 1, 2015 TO MARCH 31, 2016
AT TESTED GAS COST RECOVERY RATES
FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015

Tab 2
Page 1

Line No.	Particulars	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	1-12 month Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<u>RECOVERED GAS COSTS</u>													
2	Total Sales - TJ	43.0	23.7	15.2	10.4	13.7	25.9	43.5	71.5	89.8	106.9	77.2	73.7	594.4
3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
4														
5	Recovery on Sales - \$000	\$ 110.9	\$ 61.1	\$ 39.3	\$ 26.7	\$ 35.4	\$ 66.8	\$ 112.1	\$ 184.3	\$ 231.6	\$ 275.6	\$ 199.1	\$ 190.1	\$ 1,532.9
6	Recovery on T-Service UAF - \$000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 110.9</u>	<u>\$ 61.1</u>	<u>\$ 39.3</u>	<u>\$ 26.7</u>	<u>\$ 35.4</u>	<u>\$ 66.8</u>	<u>\$ 112.1</u>	<u>\$ 184.3</u>	<u>\$ 231.7</u>	<u>\$ 275.7</u>	<u>\$ 199.1</u>	<u>\$ 190.1</u>	<u>\$ 1,533.1</u>
8														
9														
10														
11	<u>INCURRED GAS COSTS</u>													
12	Total Purchases Incl. UAF - TJ	43.0	23.7	15.2	10.4	13.8	25.9	43.5	71.5	89.9	107.0	77.3	73.8	595.0
13														
14	Incurred Cost - \$/GJ	2.399	2.386	2.477	2.479	2.463	2.428	2.516	2.884	3.004	3.118	3.095	3.055	
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 103.3</u>	<u>\$ 56.6</u>	<u>\$ 37.8</u>	<u>\$ 25.7</u>	<u>\$ 33.9</u>	<u>\$ 62.9</u>	<u>\$ 109.5</u>	<u>\$ 206.4</u>	<u>\$ 270.1</u>	<u>\$ 333.6</u>	<u>\$ 239.2</u>	<u>\$ 225.4</u>	<u>\$ 1,704.2</u>
17														
18														
19														
20	<u>GCRA BALANCE</u>													
21	Opening Balances (Pre-Tax) - \$000 ^(1*)	\$ (171.1)	\$ (178.7)	\$ (183.2)	\$ (184.7)	\$ (185.8)	\$ (187.3)	\$ (191.2)	\$ (193.8)	\$ (171.8)	\$ (133.3)	\$ (75.4)	\$ (35.3)	
22	Forecast Activity - \$000	(7.6)	(4.5)	(1.5)	(1.0)	(1.6)	(3.9)	(2.6)	22.0	38.5	57.9	40.1	35.3	\$ 171.0
23	Closing Balances (Pre-tax) - \$000	<u>\$ (178.7)</u>	<u>\$ (183.2)</u>	<u>\$ (184.7)</u>	<u>\$ (185.8)</u>	<u>\$ (187.3)</u>	<u>\$ (191.2)</u>	<u>\$ (193.8)</u>	<u>\$ (171.8)</u>	<u>\$ (133.3)</u>	<u>\$ (75.4)</u>	<u>\$ (35.3)</u>	<u>\$ (0.1)</u>	
24														
25														
26	Tax Rate	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ (126.6)	\$ (132.3)	\$ (135.6)	\$ (136.7)	\$ (137.5)	\$ (138.6)	\$ (141.5)	\$ (143.4)	\$ (127.1)	\$ (98.7)	\$ (55.8)	\$ (26.1)	
29	Closing Balances (After Tax) - \$000	<u>\$ (132.3)</u>	<u>\$ (135.6)</u>	<u>\$ (136.7)</u>	<u>\$ (137.5)</u>	<u>\$ (138.6)</u>	<u>\$ (141.5)</u>	<u>\$ (143.4)</u>	<u>\$ (127.1)</u>	<u>\$ (98.7)</u>	<u>\$ (55.8)</u>	<u>\$ (26.1)</u>	<u>\$ (0.0)</u>	

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD APRIL 1, 2016 TO MARCH 31, 2017
AT TESTED GAS COST RECOVERY RATES
FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015

Tab 2
Page 2

Line No.	Particulars	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	13-24 month Forecast Total
	(1)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)
1	<u>RECOVERED GAS COSTS</u>													
2	Total Sales - TJ	43.3	23.9	15.4	10.5	13.9	26.3	43.7	71.9	90.3	107.5	77.8	74.2	598.8
3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
4														
5	Recovery on Sales - \$000	\$ 111.8	\$ 61.7	\$ 39.8	\$ 27.1	\$ 35.9	\$ 67.7	\$ 112.8	\$ 185.5	\$ 232.8	\$ 277.2	\$ 200.6	\$ 191.4	\$ 1,544.3
6	Recovery on T-Service UAF - \$000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 111.8</u>	<u>\$ 61.7</u>	<u>\$ 39.8</u>	<u>\$ 27.1</u>	<u>\$ 35.9</u>	<u>\$ 67.7</u>	<u>\$ 112.8</u>	<u>\$ 185.5</u>	<u>\$ 232.9</u>	<u>\$ 277.3</u>	<u>\$ 200.7</u>	<u>\$ 191.4</u>	<u>\$ 1,544.5</u>
8														
9														
10														
11	<u>INCURRED GAS COSTS</u>													
12	Total Purchases Incl. UAF - TJ	43.4	23.9	15.4	10.5	13.9	26.3	43.8	72.0	90.4	107.6	77.9	74.3	599.4
13														
14	Incurred Cost - \$/GJ	2.761	2.725	2.835	2.893	2.865	2.834	2.882	3.121	3.284	3.420	3.399	3.341	
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 119.8</u>	<u>\$ 65.2</u>	<u>\$ 43.8</u>	<u>\$ 30.4</u>	<u>\$ 39.9</u>	<u>\$ 74.5</u>	<u>\$ 126.2</u>	<u>\$ 224.7</u>	<u>\$ 296.8</u>	<u>\$ 368.0</u>	<u>\$ 264.8</u>	<u>\$ 248.2</u>	<u>\$ 1,902.3</u>
17														
18														
19														
20	<u>GCRA BALANCE</u>													
21	Opening Balances (Pre-Tax) - \$000 ^(1*)	\$ (0.1)	\$ 8.0	\$ 11.5	\$ 15.5	\$ 18.8	\$ 22.9	\$ 29.6	\$ 43.0	\$ 82.2	\$ 146.1	\$ 236.9	\$ 300.9	
22	Forecast Activity - \$000	8.0	3.5	4.0	3.3	4.0	6.8	13.4	39.2	63.9	90.7	64.1	56.8	\$ 357.8
23	Closing Balances (Pre-tax) - \$000	<u>\$ 8.0</u>	<u>\$ 11.5</u>	<u>\$ 15.5</u>	<u>\$ 18.8</u>	<u>\$ 22.9</u>	<u>\$ 29.6</u>	<u>\$ 43.0</u>	<u>\$ 82.2</u>	<u>\$ 146.1</u>	<u>\$ 236.9</u>	<u>\$ 300.9</u>	<u>\$ 357.7</u>	
24														
25														
26	Tax Rate	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ (0.0)	\$ 5.9	\$ 8.5	\$ 11.5	\$ 13.9	\$ 16.9	\$ 21.9	\$ 31.8	\$ 60.8	\$ 108.1	\$ 175.3	\$ 222.7	
29	Closing Balances (After Tax) - \$000	<u>\$ 5.9</u>	<u>\$ 8.5</u>	<u>\$ 11.5</u>	<u>\$ 13.9</u>	<u>\$ 16.9</u>	<u>\$ 21.9</u>	<u>\$ 31.8</u>	<u>\$ 60.8</u>	<u>\$ 108.1</u>	<u>\$ 175.3</u>	<u>\$ 222.7</u>	<u>\$ 264.7</u>	

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

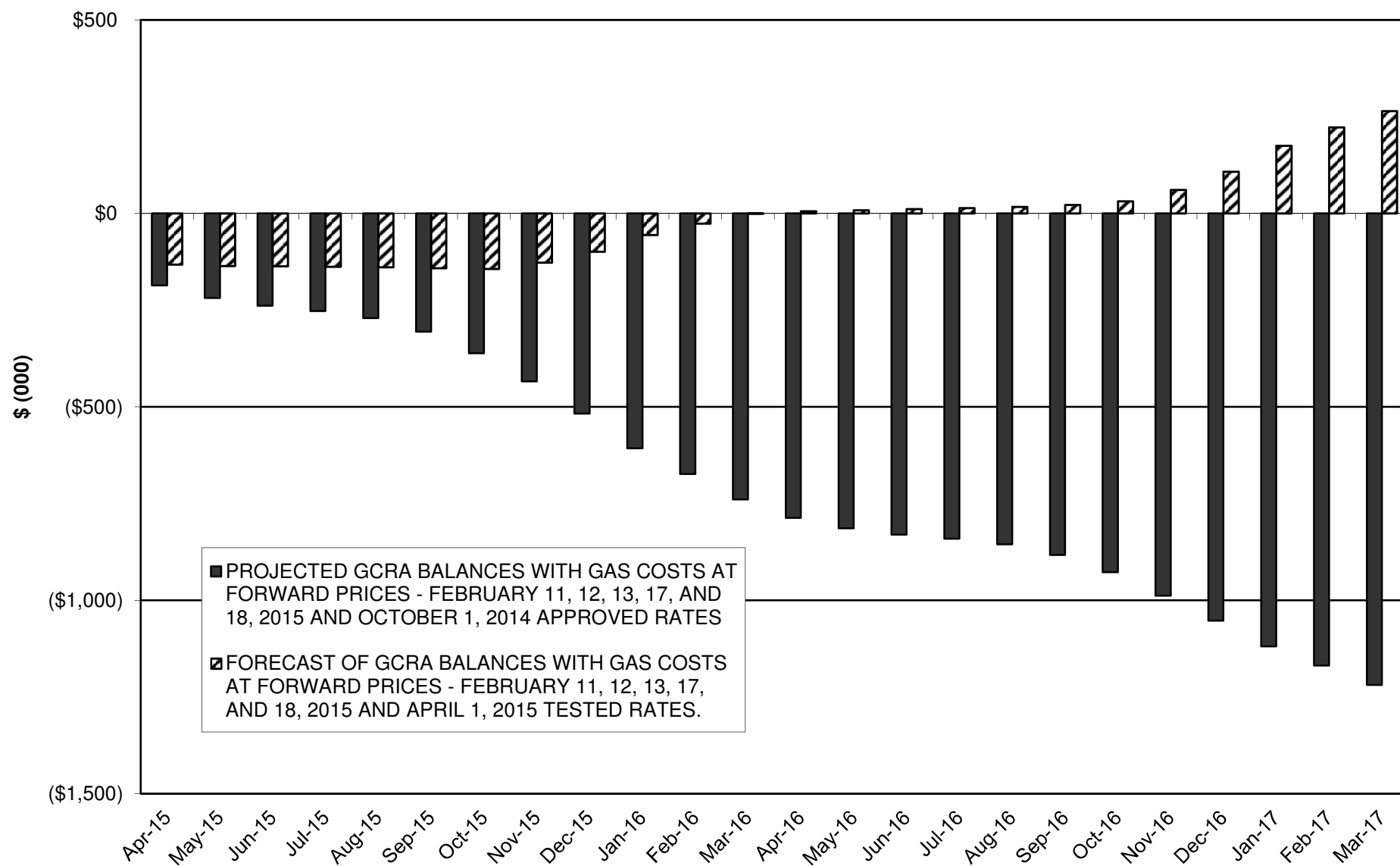
FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER TAX BALANCES (\$000)
FOR THE PERIOD ENDING MARCH 31, 2017
AT TESTED GAS COST RECOVERY RATES

Tab 2
Page 3

Line No.	Particulars		2015 Q1 Gas Cost Report April 1, 2015 Proposed Rates Forward Prices - February 11, 12, 13, 17, and 18, 2015		2015 Q1 Gas Cost Report October 1, 2014 Rates Forward Prices - February 11, 12, 13, 17, and 18, 2015	
			(1)	(2)	(3)	
1	2015	Jan	Adjusted	\$ 22.4	Adjusted	\$ 22.4
2		Feb	Projected	\$ (53.2)	Projected	\$ (53.2)
3		Mar	Projected	\$ (126.6)	Projected	\$ (126.6)
4		Apr	Forecast	\$ (132.3)	Forecast	\$ (185.7)
5		May		\$ (135.6)		\$ (218.5)
6		Jun		\$ (136.7)		\$ (238.5)
7		Jul		\$ (137.5)		\$ (252.2)
8		Aug		\$ (138.6)		\$ (270.4)
9		Sep		\$ (141.5)		\$ (305.5)
10		Oct		\$ (143.4)		\$ (361.4)
11		Nov		\$ (127.1)		\$ (434.0)
12		Dec		\$ (98.7)		\$ (517.2)
13	2016	Jan		\$ (55.8)		\$ (607.2)
14		Feb		\$ (26.1)		\$ (673.5)
15		Mar		\$ (0.0)		\$ (739.0)
16		Apr		\$ 5.9		\$ (786.9)
17		May		\$ 8.5		\$ (814.0)
18		Jun		\$ 11.5		\$ (830.3)
19		Jul		\$ 13.9		\$ (840.8)
20		Aug		\$ 16.9		\$ (855.2)
21		Sep		\$ 21.9		\$ (882.8)
22		Oct		\$ 31.8		\$ (927.2)
23		Nov		\$ 60.8		\$ (987.7)
24		Dec		\$ 108.1		\$ (1,052.6)
25	2017	Jan		\$ 175.3		\$ (1,119.1)
26		Feb		\$ 222.7		\$ (1,168.4)
27		Mar		\$ 264.7		\$ (1,218.6)

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER TAX BALANCES BY MONTH
FOR THE PERIOD ENDING MARCH 2017

Tab 2
Page 4



FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR
RATE 1 DOMESTIC SERVICE
PROPOSED April 1, 2015 RATES
BCUC ORDER NO. G-XX-15

Tab 3
Page 1

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	January 1, 2015 Existing Rates (4)	Proposed Changes (5)	April 1, 2015 Proposed Rates (6)
1	Rate 1	No. 1	<u>Option A</u>			
2						
3			Minimum Daily Charge			
4			plus \$0.0391 times			
5			the amount of the promotional			
6			incentive divided by \$100			
7			(includes the first 2 Gigajoules per month prorated to daily basis)			
8						
9			Delivery Charge per Day	\$0.3947	\$0.0000	\$0.3947
10			Revenue Stabilization Adjustment Amount per Day	\$0.0026	\$0.0000	\$0.0026
11			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.2799	(\$0.1104)	\$0.1695
12			Minimum Daily Charge (includes first 2 gigajoules)	\$0.6772	(\$0.1104)	\$0.5668
13						
14			Delivery Charge per GJ	\$3.060	\$0.000	\$3.060
15			Revenue Stabilization Adjustment Amount per GJ	\$0.039	\$0.000	\$0.039
16			Gas Cost Recovery Charge per GJ	\$4.259	(\$1.680)	\$2.579
17			Next 28 Gigajoules in any month	\$7.358	(\$1.680)	\$5.678
18						
19			Delivery Charge per GJ	\$2.973	\$0.000	\$2.973
20			Revenue Stabilization Adjustment Amount per GJ	\$0.039	\$0.000	\$0.039
21			Gas Cost Recovery Charge per GJ	\$4.259	(\$1.680)	\$2.579
22			Excess of 30 Gigajoules in any month	\$7.271	(\$1.680)	\$5.591
23						
24						
25	Rate 1	No. 1.1	<u>Option B</u>			
26						
27			Delivery Charge per Day	\$0.3947	\$0.0000	\$0.3947
28			Revenue Stabilization Adjustment Amount per Day	\$0.0026	\$0.0000	\$0.0026
29			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.2799	(\$0.1104)	\$0.1695
30			Minimum Daily Charge (includes first 2 gigajoules)	\$0.6772	(\$0.1104)	\$0.5668
31						
32			Delivery Charge per GJ	\$3.060	\$0.000	\$3.060
33			Revenue Stabilization Adjustment Amount per GJ	\$0.039	\$0.000	\$0.039
34			Gas Cost Recovery Charge per GJ	\$4.259	(\$1.680)	\$2.579
35			Next 28 Gigajoules in any month	\$7.358	(\$1.680)	\$5.678
36						
37			Delivery Charge per GJ	\$2.973	\$0.000	\$2.973
38			Revenue Stabilization Adjustment Amount per GJ	\$0.039	\$0.000	\$0.039
39			Gas Cost Recovery Charge per GJ	\$4.259	(\$1.680)	\$2.579
40			Excess of 30 Gigajoules in any month	\$7.271	(\$1.680)	\$5.591

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR
RATES 2.1, 2.2 & 2.3 GENERAL SERVICE
PROPOSED April 1, 2015 RATES
BCUC ORDER NO. G-XX-15

Tab 3
Page 2

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	January 1, 2015 Existing Rates (4)	Proposed Changes (5)	April 1, 2015 Proposed Rates (6)
1	Rate 2.1	No. 2	Delivery Charge per Day	\$1.1475	\$0.0000	\$1.1475
2			Revenue Stabilization Adjustment Amount per Day	\$0.0026	\$0.0000	\$0.0026
3			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.2799	(\$0.1104)	\$0.1695
4			Minimum Daily Charge (includes first 2 gigajoules)	\$1.4300	(\$0.1104)	\$1.3196
5						
6			Delivery Charge per GJ	\$3.439	\$0.000	\$3.439
7			Revenue Stabilization Adjustment Amount per GJ	\$0.039	\$0.000	\$0.039
8			Gas Cost Recovery Charge per GJ	\$4.259	(\$1.680)	\$2.579
9			Next 298 Gigajoules in any month	\$7.737	(\$1.680)	\$6.057
10						
11			Delivery Charge per GJ	\$3.332	\$0.000	\$3.332
12			Revenue Stabilization Adjustment Amount per GJ	\$0.039	\$0.000	\$0.039
13			Gas Cost Recovery Charge per GJ	\$4.259	(\$1.680)	\$2.579
14			Excess of 300 Gigajoules in any month	\$7.630	(\$1.680)	\$5.950
15						
16	Rate 2.2	No. 2	Delivery Charge per Day	\$1.1475	\$0.0000	\$1.1475
17			Revenue Stabilization Adjustment Amount per Day	\$0.0026	\$0.0000	\$0.0026
18			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.2799	(\$0.1104)	\$0.1695
19			Minimum Daily Charge (includes first 2 gigajoules)	\$1.4300	(\$0.1104)	\$1.3196
20						
21			Delivery Charge per GJ	\$3.439	\$0.000	\$3.439
22			Revenue Stabilization Adjustment Amount per GJ	\$0.039	\$0.000	\$0.039
23			Gas Cost Recovery Charge per GJ	\$4.259	(\$1.680)	\$2.579
24			Next 298 Gigajoules in any month	\$7.737	(\$1.680)	\$6.057
25						
26			Delivery Charge per GJ	\$3.332	\$0.000	\$3.332
27			Revenue Stabilization Adjustment Amount per GJ	\$0.039	\$0.000	\$0.039
28			Gas Cost Recovery Charge per GJ	\$4.259	(\$1.680)	\$2.579
29			Excess of 300 Gigajoules in any month	\$7.630	(\$1.680)	\$5.950

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR
RATES 3.1, 3.2 & 3.3 INDUSTRIAL SERVICE
PROPOSED April 1, 2015 RATES
BCUC ORDER NO. G-XX-15

Tab 3
Page 3

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	January 1, 2015 Existing Rates (4)	Proposed Changes (5)	April 1, 2015 Proposed Rates (6)
1	Rate 3.1	No. 3	Delivery Charge			
2						
3			First 20 Gigajoules in any month	\$3.798	\$0.000	\$3.798
4			Next 260 Gigajoules in any month	\$3.524	\$0.000	\$3.524
5			Excess over 280 Gigajoules in any month	\$2.880	\$0.000	\$2.880
6						
7			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.039	\$0.000	\$0.039
8			Gas Cost Recovery Charge per Gigajoule	\$4.259	(\$1.680)	\$2.579
9						
10			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00
11						
12						
13	Rate 3.2	No. 3	Delivery Charge			
14						
15			First 20 Gigajoules in any month	\$3.798	\$0.000	\$3.798
16			Next 260 Gigajoules in any month	\$3.524	\$0.000	\$3.524
17			Excess over 280 Gigajoules in any month	\$2.880	\$0.000	\$2.880
18						
19			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.039	\$0.000	\$0.039
20			Gas Cost Recovery Charge per Gigajoule	\$4.259	(\$1.680)	\$2.579
21						
22			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00
23						
24						
25	Rate 3.3	No. 3.1	Delivery Charge			
26						
27			First 20 Gigajoules in any month	\$3.798	\$0.000	\$3.798
28			Next 260 Gigajoules in any month	\$3.524	\$0.000	\$3.524
29			Excess over 280 Gigajoules in any month	\$2.880	\$0.000	\$2.880
30						
31			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.039	\$0.000	\$0.039
32			Gas Cost Recovery Charge per Gigajoule	\$4.259	(\$1.680)	\$2.579
33						
34			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
IMPACT ON CUSTOMERS BILLS
BCUC ORDER NO. G-XX-15

Tab 4
Page 1

RATE 1 - DOMESTIC (RESIDENTIAL) SERVICE - OPTION B

Line No.		Existing January 1, 2015 Rates				April 1, 2015 Proposed Rates				Annual Increase/(Decrease)			
		Volume		Rate	Annual \$	Volume		Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill	
1	Rate 1 Domestic Service Option B												
2													
3	Monthly Charge												
4	Delivery Charge per Day (Note A)	365.25	days x	\$0.3947	\$144.1642	365.25	days x	\$0.3947	\$144.1642	\$0.0000	\$0.0000	0.00%	
5	Rider 5 - RSAM per Day	365.25	days x	\$0.0026	0.9497	365.25	days x	\$0.0026	0.9497	\$0.0000	\$0.0000	0.00%	
6	Gas Cost Recovery Charge Prorated to Daily Basis	365.25	days x	\$0.2799	102.2335	365.25	days x	\$0.1695	61.9099	(\$0.1104)	(\$40.3236)	-3.66%	
7	Minimum Monthly Charge (includes the first 2 gigajoules)			\$0.6772	\$247.35			\$0.5668	\$207.02	(\$0.1104)	(\$40.33)	-3.66%	
8													
9	Next 28 Gigajoules in any month												
10	Delivery Charge per GJ	116	GJ x	\$3.060	\$354.9600	116	GJ x	\$3.060	\$354.9600	\$0.000	\$0.000	0.00%	
11	Rider 5 - RSAM per GJ	116	GJ x	0.039	4.5240	116	GJ x	0.039	4.5240	0.000	0.000	0.00%	
12	Gas Cost Recovery Charge per GJ	116	GJ x	4.259	494.0440	116	GJ x	2.579	299.1640	(1.680)	(194.880)	-17.70%	
13	Total Charges per GJ			\$7.358	\$853.53			\$5.678	\$658.65	(\$1.680)	(\$194.88)	-17.70%	
14													
15	Excess of 30 Gigajoules in any month												
16	Delivery Charge per GJ	0	GJ x	\$2.973	\$0.0000	0	GJ x	\$2.973	\$0.0000	\$0.000	\$0.000	0.00%	
17	Rider 5 - RSAM per GJ	0	GJ x	0.039	0.0000	0	GJ x	0.039	0.0000	0.000	0.000	0.00%	
18	Gas Cost Recovery Charge per GJ	0	GJ x	4.259	0.0000	0	GJ x	2.579	0.0000	(1.680)	0.000	0.00%	
19	Total Charges per GJ			\$7.271	\$0.00			\$5.591	\$0.00	(\$1.680)	\$0.00	0.00%	
20													
21	Total	140	GJ		\$1,100.88	140	GJ		\$865.67		(\$235.21)	-21.37%	
22													
23	Summary of Annual Delivery and Commodity Charges												
24	Delivery Charge (including RSAM)				\$504.5978				\$504.5978		\$0.0000	0.00%	
25	Commodity Charge				596.2775				361.0739		(235.2036)	-21.37%	
26	Total				\$1,100.88				\$865.67		(\$235.21)	-21.37%	

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
IMPACT ON CUSTOMERS BILLS
BCUC ORDER NO. G-XX-15**

Tab 4
Page 2

RATE 2.1 - GENERAL (COMMERCIAL) SERVICE

Line No.		Existing January 1, 2015 Rates			April 1, 2015 Proposed Rates			Annual Increase/(Decrease)		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	Rate 2.1 General Service									
2										
3	<u>Monthly Charge</u>									
4	Delivery Charge per Day (Note A)	365.25	days x	\$1.1475 = \$419.1244	365.25	days x	\$1.1475 = \$419.1244	\$0.0000	\$0.0000	0.00%
5	Rider 5 - RSAM per Day	365.25	days x	\$0.0026 = 0.9497	365.25	days x	\$0.0026 = 0.9497	\$0.0000	\$0.0000	0.00%
6	Gas Cost Recovery Charge Prorated to Daily Basis	365.25	days x	\$0.2799 = 102.2335	365.25	days x	\$0.1695 = 61.9099	(\$0.1104)	(\$40.3236)	-1.04%
7	Minimum Monthly Charge (includes the first 2 gigajoules)			\$1.4300 \$522.31			\$1.3196 \$481.98	(\$0.1104)	(\$40.33)	-1.04%
8										
9	<u>Next 298 Gigajoules in any month</u>									
10	Delivery Charge per GJ	436	GJ x	\$3.439 = \$1,499.4040	436	GJ x	\$3.439 = \$1,499.4040	\$0.000	\$0.000	0.00%
11	Rider 5 - RSAM per GJ	436	GJ x	0.039 = 17.0040	436	GJ x	0.039 = 17.0040	0.000	0.000	0.00%
12	Gas Cost Recovery Charge per GJ	436	GJ x	4.259 = 1,856.9240	436	GJ x	2.579 = 1,124.4440	(1.680)	(732.480)	-18.80%
13	Total Charges per GJ			\$7.737 \$3,373.33			\$6.057 \$2,640.85	(\$1.680)	(\$732.48)	-18.80%
14										
15	<u>Excess of 300 Gigajoules in any month</u>									
16	Delivery Charge per GJ	0	GJ x	\$3.332 = \$0.0000	0	GJ x	\$3.332 = \$0.0000	\$0.000	\$0.000	0.00%
17	Rider 5 - RSAM per GJ	0	GJ x	0.039 = 0.0000	0	GJ x	0.039 = 0.0000	0.000	0.000	0.00%
18	Gas Cost Recovery Charge per GJ	0	GJ x	4.259 = 0.0000	0	GJ x	2.579 = 0.0000	(1.680)	0.000	0.00%
19	Total Charges per GJ			\$7.630 \$0.00			\$5.950 \$0.00	(\$1.680)	\$0.00	0.00%
20										
21	Total	460	GJ	\$3,895.64	460	GJ	\$3,122.83	(\$772.81)		-19.84%
22										
23	<u>Summary of Annual Delivery and Commodity Charges</u>									
24	Delivery Charge (including RSAM)			\$1,936.4820			\$1,936.4820	\$0.0000		0.00%
25	Commodity Charge			1,959.1575			1,186.3539	(772.8036)		-19.84%
26	Total			\$3,895.64			\$3,122.84	(\$772.80)		-19.84%

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
IMPACT ON CUSTOMERS BILLS
BCUC ORDER NO. G-XX-15

Tab 4
Page 3

RATE 2.2 - GENERAL (COMMERCIAL) SERVICE

Line No.	Existing January 1, 2015 Rates				April 1, 2015 Proposed Rates				Annual Increase/(Decrease)		
	Volume		Rate	Annual \$	Volume		Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	Rate 2.2 General Service										
2											
3	<u>Monthly Charge</u>										
4	Delivery Charge per Day (Note A)	365.25	days x	\$1.1475 = \$419.1244	365.25	days x	\$1.1475 = \$419.1244	\$0.0000	\$0.0000		0.00%
5	Rider 5 - RSAM per Day	365.25	days x	\$0.0026 = 0.9497	365.25	days x	\$0.0026 = 0.9497	\$0.0000	\$0.0000		0.00%
6	Gas Cost Recovery Charge Prorated to Daily Basis	365.25	days x	\$0.2799 = 102.2335	365.25	days x	\$0.1695 = 61.9099	(\$0.1104)	(\$40.3236)		-0.17%
7	Minimum Monthly Charge (includes the first 2 gigajoules)			\$1.4300			\$1.3196	\$481.98	(\$0.1104)	(\$40.33)	-0.17%
8											
9	<u>Next 298 Gigajoules in any month</u>										
10	Delivery Charge per GJ	3,076	GJ x	\$3.439 = \$10,578.3640	3,076	GJ x	\$3.439 = \$10,578.3640	\$0.000	\$0.000		0.00%
11	Rider 5 - RSAM per GJ	3,076	GJ x	0.039 = 119.9640	3,076	GJ x	0.039 = 119.9640	0.000	0.000		0.00%
12	Gas Cost Recovery Charge per GJ	3,076	GJ x	4.259 = 13,100.6840	3,076	GJ x	2.579 = 7,933.0040	(1.680)	(5,167.680)		-21.25%
13	Total Charges per GJ			\$7.737			\$6.057	\$18,631.33	(\$1.680)	(\$5,167.68)	-21.25%
14											
15	<u>Excess of 300 Gigajoules in any month</u>										
16	Delivery Charge per GJ	0	GJ x	\$3.332 = \$0.0000	0	GJ x	\$3.332 = \$0.0000	\$0.000	\$0.000		0.00%
17	Rider 5 - RSAM per GJ	0	GJ x	0.039 = 0.0000	0	GJ x	0.039 = 0.0000	0.000	0.000		0.00%
18	Gas Cost Recovery Charge per GJ	0	GJ x	4.259 = 0.0000	0	GJ x	2.579 = 0.0000	(1.680)	0.000		0.00%
19	Total Charges per GJ			\$7.630			\$5.950	\$0.00	(\$1.680)	\$0.00	0.00%
20											
21	Total	3,100	GJ	\$24,321.32	3,100	GJ	\$19,113.31		(\$5,208.01)		-21.41%
22											
23	<u>Summary of Annual Delivery and Commodity Charges</u>										
24	Delivery Charge (including RSAM)			\$11,118.4020			\$11,118.4020	\$0.0000			0.00%
25	Commodity Charge			13,202.9175			7,994.9139	(5,208.0036)			-21.41%
26	Total			\$24,321.32			\$19,113.32		(\$5,208.00)		-21.41%

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GAS COST RECONCILIATION ACCOUNT (GCRA) RATE CHANGE TRIGGER MECHANISM
FOR THE PERIOD APRIL 1, 2015 TO MARCH 31, 2016
AT EXISTING GAS COST RECOVERY RATES
FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015

Tab 5
Page 1

Line No.	Particulars	Annual (\$000)	Percentage	Energy (TJ)	Unit Cost (\$/GJ)
	(1)	(2)	(3)	(4)	(5)
1	<u>RATE CHANGE TRIGGER MECHANISM</u>				
2	Projected Grossed-up GCRA Balance as at March 31, 2015	\$ (171.1)			
3	(Tab 5, Page 2, Col 2, Line 21)				
4					
5	Forecast Incurred Gas Costs - April 2015 to March 2017	\$ 3,606.4			
6					
7	Forecast Recovered Gas Costs - April 2015 to March 2017	\$ 5,082.2			
8					
9					
10	Ratio = $\frac{\text{Forecast Recovered Gas Costs}}{\text{Forecast Incurred Gas Costs} + \text{Projected GCRA Balance}}$	$\frac{\$ 5,082.2}{\$ 3,435.3}$	=	<u>147.9%</u>	
11					
12					
13					
14					
15					
16	<u>BALANCING REQUIREMENT</u>				
17	(applicable when Rate Change Trigger Mechanism Ratio falls outside 95% to 105% deadband and outside ± \$0.50/GJ threshold)				
18					
19					
20	PROPOSED RATE				
21					
22	Forecast 24 Month Sales Recovery Energy April 2015 to March 2017			1,193.2	
23					
24					
25	Projected GCRA Balance at March 31, 2015 (Line 2)	\$ (171.1)			\$ (0.1434) ^(1*)
26	Forecast GCRA Activities - April 2015 to March 2016 (Line 5 minus Line 7)	(1,475.7)			\$ (1.2368) ^(1*)
27	(Over) / Under Recovery at Existing Rates	<u><u>\$(1,646.8)</u></u>			
28					
29					
30	PROPOSED RATE (DECREASE) / INCREASE				<u><u>\$ (1.380)</u></u> ^(1*)

Notes: Slight differences in totals due to rounding.

Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

(1*) Gas cost recovery rates in tariff are set at 3 decimal places . Individual rate components are shown to 4 decimal places.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD APRIL 1, 2015 TO MARCH 31, 2016
AT PROPOSED GAS COST RECOVERY RATES
FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015

Tab 6
Page 1

Line No.	Particulars	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	1-12 month Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<u>RECOVERED GAS COSTS</u>													
2	Total Sales - TJ	43.0	23.7	15.2	10.4	13.7	25.9	43.5	71.5	89.8	106.9	77.2	73.7	594.4
3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
4														
5	Recovery on Sales - \$000	\$ 123.8	\$ 68.2	\$ 43.8	\$ 29.9	\$ 39.6	\$ 74.5	\$ 125.1	\$ 205.8	\$ 258.6	\$ 307.7	\$ 222.2	\$ 212.2	\$ 1,711.2
6	Recovery on T-Service UAF - \$000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 123.8</u>	<u>\$ 68.2</u>	<u>\$ 43.8</u>	<u>\$ 29.9</u>	<u>\$ 39.6</u>	<u>\$ 74.5</u>	<u>\$ 125.1</u>	<u>\$ 205.8</u>	<u>\$ 258.6</u>	<u>\$ 307.7</u>	<u>\$ 222.2</u>	<u>\$ 212.2</u>	<u>\$ 1,711.4</u>
8														
9														
10														
11	<u>INCURRED GAS COSTS</u>													
12	Total Purchases Incl. UAF - TJ	43.0	23.7	15.2	10.4	13.8	25.9	43.5	71.5	89.9	107.0	77.3	73.8	595.0
13														
14	Incurred Cost - \$/GJ	2.399	2.386	2.477	2.479	2.463	2.428	2.516	2.884	3.004	3.118	3.095	3.055	
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 103.3</u>	<u>\$ 56.6</u>	<u>\$ 37.8</u>	<u>\$ 25.7</u>	<u>\$ 33.9</u>	<u>\$ 62.9</u>	<u>\$ 109.5</u>	<u>\$ 206.4</u>	<u>\$ 270.1</u>	<u>\$ 333.6</u>	<u>\$ 239.2</u>	<u>\$ 225.4</u>	<u>\$ 1,704.2</u>
17														
18														
19														
20	<u>GCRA BALANCE</u>													
21	Opening Balances (Pre-Tax) - \$000 ^(1*)	\$ (171.1)	\$ (191.6)	\$ (203.2)	\$ (209.3)	\$ (213.4)	\$ (219.1)	\$ (230.7)	\$ (246.4)	\$ (245.8)	\$ (234.3)	\$ (208.4)	\$ (191.5)	
22	Forecast Activity - \$000	(20.5)	(11.6)	(6.1)	(4.1)	(5.7)	(11.6)	(15.7)	0.6	11.5	25.9	16.9	13.2	\$ (7.3)
23	Closing Balances (Pre-tax) - \$000	<u>\$ (191.6)</u>	<u>\$ (203.2)</u>	<u>\$ (209.3)</u>	<u>\$ (213.4)</u>	<u>\$ (219.1)</u>	<u>\$ (230.7)</u>	<u>\$ (246.4)</u>	<u>\$ (245.8)</u>	<u>\$ (234.3)</u>	<u>\$ (208.4)</u>	<u>\$ (191.5)</u>	<u>\$ (178.4)</u>	
24														
25														
26	Tax Rate	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ (126.6)	\$ (141.8)	\$ (150.4)	\$ (154.9)	\$ (157.9)	\$ (162.1)	\$ (170.7)	\$ (182.3)	\$ (181.9)	\$ (173.4)	\$ (154.2)	\$ (141.7)	
29	Closing Balances (After Tax) - \$000	<u>\$ (141.8)</u>	<u>\$ (150.4)</u>	<u>\$ (154.9)</u>	<u>\$ (157.9)</u>	<u>\$ (162.1)</u>	<u>\$ (170.7)</u>	<u>\$ (182.3)</u>	<u>\$ (181.9)</u>	<u>\$ (173.4)</u>	<u>\$ (154.2)</u>	<u>\$ (141.7)</u>	<u>\$ (132.0)</u>	

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD APRIL 1, 2016 TO MARCH 31, 2017
AT PROPOSED GAS COST RECOVERY RATES
FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015

Tab 6
Page 2



Line No.	Particulars	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	13-24 month Forecast Total
	(1)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)
1	<u>RECOVERED GAS COSTS</u>													
2	Total Sales - TJ	43.3	23.9	15.4	10.5	13.9	26.3	43.7	71.9	90.3	107.5	77.8	74.2	598.8
3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
4														
5	Recovery on Sales - \$000	\$ 124.8	\$ 68.8	\$ 44.4	\$ 30.2	\$ 40.0	\$ 75.6	\$ 125.9	\$ 207.1	\$ 259.9	\$ 309.5	\$ 224.0	\$ 213.6	\$ 1,723.9
6	Recovery on T-Service UAF - \$000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 124.8</u>	<u>\$ 68.8</u>	<u>\$ 44.4</u>	<u>\$ 30.2</u>	<u>\$ 40.0</u>	<u>\$ 75.6</u>	<u>\$ 125.9</u>	<u>\$ 207.1</u>	<u>\$ 260.0</u>	<u>\$ 309.5</u>	<u>\$ 224.0</u>	<u>\$ 213.7</u>	<u>\$ 1,724.1</u>
8														
9														
10														
11	<u>INCURRED GAS COSTS</u>													
12	Total Purchases Incl. UAF - TJ	43.4	23.9	15.4	10.5	13.9	26.3	43.8	72.0	90.4	107.6	77.9	74.3	599.4
13														
14	Incurred Cost - \$/GJ	2.761	2.725	2.835	2.893	2.865	2.834	2.882	3.121	3.284	3.420	3.399	3.341	
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 119.8</u>	<u>\$ 65.2</u>	<u>\$ 43.8</u>	<u>\$ 30.4</u>	<u>\$ 39.9</u>	<u>\$ 74.5</u>	<u>\$ 126.2</u>	<u>\$ 224.7</u>	<u>\$ 296.8</u>	<u>\$ 368.0</u>	<u>\$ 264.8</u>	<u>\$ 248.2</u>	<u>\$ 1,902.3</u>
17														
18														
19														
20	<u>GCRA BALANCE</u>													
21	Opening Balances (Pre-Tax) - \$000 ^(1*)	\$ (178.4)	\$ (183.3)	\$ (187.0)	\$ (187.6)	\$ (187.4)	\$ (187.6)	\$ (188.7)	\$ (188.4)	\$ (170.8)	\$ (134.0)	\$ (75.5)	\$ (34.8)	
22	Forecast Activity - \$000	(5.0)	(3.6)	(0.6)	0.2	(0.2)	(1.1)	0.3	17.6	36.8	58.5	40.7	34.5	\$ 178.1
23	Closing Balances (Pre-tax) - \$000	<u>\$ (183.3)</u>	<u>\$ (187.0)</u>	<u>\$ (187.6)</u>	<u>\$ (187.4)</u>	<u>\$ (187.6)</u>	<u>\$ (188.7)</u>	<u>\$ (188.4)</u>	<u>\$ (170.8)</u>	<u>\$ (134.0)</u>	<u>\$ (75.5)</u>	<u>\$ (34.8)</u>	<u>\$ (0.2)</u>	
24														
25														
26	Tax Rate	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ (132.0)	\$ (135.7)	\$ (138.4)	\$ (138.8)	\$ (138.7)	\$ (138.8)	\$ (139.6)	\$ (139.4)	\$ (126.4)	\$ (99.1)	\$ (55.9)	\$ (25.7)	
29	Closing Balances (After Tax) - \$000	<u>\$ (135.7)</u>	<u>\$ (138.4)</u>	<u>\$ (138.8)</u>	<u>\$ (138.7)</u>	<u>\$ (138.8)</u>	<u>\$ (139.6)</u>	<u>\$ (139.4)</u>	<u>\$ (126.4)</u>	<u>\$ (99.1)</u>	<u>\$ (55.9)</u>	<u>\$ (25.7)</u>	<u>\$ (0.2)</u>	

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

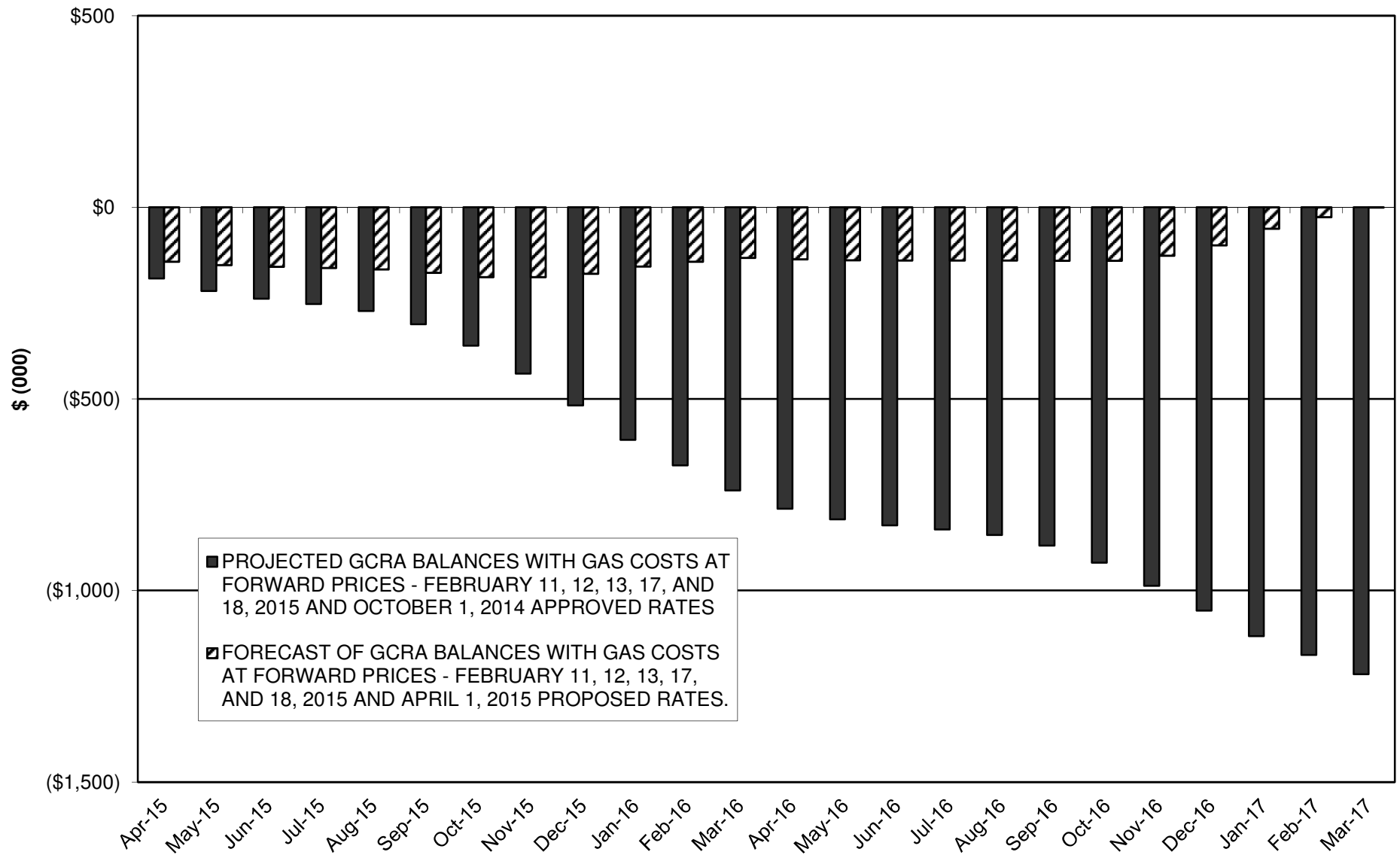
FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER TAX BALANCES (\$000)
FOR THE PERIOD ENDING MARCH 31, 2017
AT PROPOSED GAS COST RECOVERY RATES

Tab 6
Page 3

Line No.			2015 Q1 Gas Cost Report April 1, 2015 Proposed Rates Forward Prices - February 11, 12, 13, 17, and 18, 2015		2015 Q1 Gas Cost Report October 1, 2014 Rates Forward Prices - February 11, 12, 13, 17, and 18, 2015	
			(1)	(2)	(3)	
1	2015	Jan	Adjusted	\$ 22.4	Adjusted	\$ 22.4
2		Feb	Projected	\$ (53.2)	Projected	\$ (53.2)
3		Mar	Projected	\$ (126.6)	Projected	\$ (126.6)
4		Apr	Forecast	\$ (141.8)	Forecast	\$ (185.7)
5		May		\$ (150.4)		\$ (218.5)
6		Jun		\$ (154.9)		\$ (238.5)
7		Jul		\$ (157.9)		\$ (252.2)
8		Aug		\$ (162.1)		\$ (270.4)
9		Sep		\$ (170.7)		\$ (305.5)
10		Oct		\$ (182.3)		\$ (361.4)
11		Nov		\$ (181.9)		\$ (434.0)
12		Dec		\$ (173.4)		\$ (517.2)
13		Jan		\$ (154.2)		\$ (607.2)
14		Feb		\$ (141.7)		\$ (673.5)
15		Mar		\$ (132.0)		\$ (739.0)
16		Apr		\$ (135.7)		\$ (786.9)
17		May		\$ (138.4)		\$ (814.0)
18		Jun		\$ (138.8)		\$ (830.3)
19		Jul		\$ (138.7)		\$ (840.8)
20		Aug		\$ (138.8)		\$ (855.2)
21		Sep		\$ (139.6)		\$ (882.8)
22		Oct		\$ (139.4)		\$ (927.2)
23		Nov		\$ (126.4)		\$ (987.7)
24		Dec		\$ (99.1)		\$ (1,052.6)
25	2017	Jan		\$ (55.9)		\$ (1,119.1)
26		Feb		\$ (25.7)		\$ (1,168.4)
27		Mar		\$ (0.2)		\$ (1,218.6)

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER TAX BALANCES BY MONTH
FOR THE PERIOD ENDING MARCH 2017

Tab 6
Page 4



FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR
RATE 1 DOMESTIC SERVICE
PROPOSED April 1, 2015 RATES
BCUC ORDER NO. G-XX-15

Tab 7
Page 1

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	January 1, 2015 Existing Rates (4)	Proposed Changes (5)	April 1, 2015 Proposed Rates (6)
1	Rate 1	No. 1	<u>Option A</u>			
2						
3			Minimum Daily Charge			
4			plus \$0.0391 times			
5			the amount of the promotional			
6			incentive divided by \$100			
7			(includes the first 2 Gigajoules per month prorated to daily basis)			
8						
9			Delivery Charge per Day	\$0.3947	\$0.0000	\$0.3947
10			Revenue Stabilization Adjustment Amount per Day	\$0.0026	\$0.0000	\$0.0026
11			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.2799	(\$0.0907)	\$0.1892
12			Minimum Daily Charge (includes first 2 gigajoules)	\$0.6772	(\$0.0907)	\$0.5865
13						
14			Delivery Charge per GJ	\$3.060	\$0.000	\$3.060
15			Revenue Stabilization Adjustment Amount per GJ	\$0.039	\$0.000	\$0.039
16			Gas Cost Recovery Charge per GJ	\$4.259	(\$1.380)	\$2.879
17			Next 28 Gigajoules in any month	\$7.358	(\$1.380)	\$5.978
18						
19			Delivery Charge per GJ	\$2.973	\$0.000	\$2.973
20			Revenue Stabilization Adjustment Amount per GJ	\$0.039	\$0.000	\$0.039
21			Gas Cost Recovery Charge per GJ	\$4.259	(\$1.380)	\$2.879
22			Excess of 30 Gigajoules in any month	\$7.271	(\$1.380)	\$5.891
23						
24						
25	Rate 1	No. 1.1	<u>Option B</u>			
26						
27			Delivery Charge per Day	\$0.3947	\$0.0000	\$0.3947
28			Revenue Stabilization Adjustment Amount per Day	\$0.0026	\$0.0000	\$0.0026
29			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.2799	(\$0.0907)	\$0.1892
30			Minimum Daily Charge (includes first 2 gigajoules)	\$0.6772	(\$0.0907)	\$0.5865
31						
32			Delivery Charge per GJ	\$3.060	\$0.000	\$3.060
33			Revenue Stabilization Adjustment Amount per GJ	\$0.039	\$0.000	\$0.039
34			Gas Cost Recovery Charge per GJ	\$4.259	(\$1.380)	\$2.879
35			Next 28 Gigajoules in any month	\$7.358	(\$1.380)	\$5.978
36						
37			Delivery Charge per GJ	\$2.973	\$0.000	\$2.973
38			Revenue Stabilization Adjustment Amount per GJ	\$0.039	\$0.000	\$0.039
39			Gas Cost Recovery Charge per GJ	\$4.259	(\$1.380)	\$2.879
40			Excess of 30 Gigajoules in any month	\$7.271	(\$1.380)	\$5.891

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR
RATES 2.1, 2.2 & 2.3 GENERAL SERVICE
PROPOSED April 1, 2015 RATES
BCUC ORDER NO. G-XX-15

Tab 7
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Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	January 1, 2015 Existing Rates (4)	Proposed Changes (5)	April 1, 2015 Proposed Rates (6)
1	Rate 2.1	No. 2	Delivery Charge per Day	\$1.1475	\$0.0000	\$1.1475
2			Revenue Stabilization Adjustment Amount per Day	\$0.0026	\$0.0000	\$0.0026
3			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.2799	(\$0.0907)	\$0.1892
4			Minimum Daily Charge (includes first 2 gigajoules)	\$1.4300	(\$0.0907)	\$1.3393
5						
6			Delivery Charge per GJ	\$3.439	\$0.000	\$3.439
7			Revenue Stabilization Adjustment Amount per GJ	\$0.039	\$0.000	\$0.039
8			Gas Cost Recovery Charge per GJ	\$4.259	(\$1.380)	\$2.879
9			Next 298 Gigajoules in any month	\$7.737	(\$1.380)	\$6.357
10						
11			Delivery Charge per GJ	\$3.332	\$0.000	\$3.332
12			Revenue Stabilization Adjustment Amount per GJ	\$0.039	\$0.000	\$0.039
13			Gas Cost Recovery Charge per GJ	\$4.259	(\$1.380)	\$2.879
14			Excess of 300 Gigajoules in any month	\$7.630	(\$1.380)	\$6.250
15						
16	Rate 2.2	No. 2	Delivery Charge per Day	\$1.1475	\$0.0000	\$1.1475
17			Revenue Stabilization Adjustment Amount per Day	\$0.0026	\$0.0000	\$0.0026
18			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.2799	(\$0.0907)	\$0.1892
19			Minimum Daily Charge (includes first 2 gigajoules)	\$1.4300	(\$0.0907)	\$1.3393
20						
21			Delivery Charge per GJ	\$3.439	\$0.000	\$3.439
22			Revenue Stabilization Adjustment Amount per GJ	\$0.039	\$0.000	\$0.039
23			Gas Cost Recovery Charge per GJ	\$4.259	(\$1.380)	\$2.879
24			Next 298 Gigajoules in any month	\$7.737	(\$1.380)	\$6.357
25						
26			Delivery Charge per GJ	\$3.332	\$0.000	\$3.332
27			Revenue Stabilization Adjustment Amount per GJ	\$0.039	\$0.000	\$0.039
28			Gas Cost Recovery Charge per GJ	\$4.259	(\$1.380)	\$2.879
29			Excess of 300 Gigajoules in any month	\$7.630	(\$1.380)	\$6.250

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR
RATES 3.1, 3.2 & 3.3 INDUSTRIAL SERVICE
PROPOSED April 1, 2015 RATES
BCUC ORDER NO. G-XX-15

Tab 7
Page 3

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	January 1, 2015 Existing Rates (4)	Proposed Changes (5)	April 1, 2015 Proposed Rates (6)
1	Rate 3.1	No. 3	Delivery Charge			
2						
3			First 20 Gigajoules in any month	\$3.798	\$0.000	\$3.798
4			Next 260 Gigajoules in any month	\$3.524	\$0.000	\$3.524
5			Excess over 280 Gigajoules in any month	\$2.880	\$0.000	\$2.880
6						
7			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.039	\$0.000	\$0.039
8			Gas Cost Recovery Charge per Gigajoule	\$4.259	(\$1.380)	\$2.879
9						
10			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00
11						
12						
13	Rate 3.2	No. 3	Delivery Charge			
14						
15			First 20 Gigajoules in any month	\$3.798	\$0.000	\$3.798
16			Next 260 Gigajoules in any month	\$3.524	\$0.000	\$3.524
17			Excess over 280 Gigajoules in any month	\$2.880	\$0.000	\$2.880
18						
19			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.039	\$0.000	\$0.039
20			Gas Cost Recovery Charge per Gigajoule	\$4.259	(\$1.380)	\$2.879
21						
22			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00
23						
24						
25	Rate 3.3	No. 3.1	Delivery Charge			
26						
27			First 20 Gigajoules in any month	\$3.798	\$0.000	\$3.798
28			Next 260 Gigajoules in any month	\$3.524	\$0.000	\$3.524
29			Excess over 280 Gigajoules in any month	\$2.880	\$0.000	\$2.880
30						
31			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.039	\$0.000	\$0.039
32			Gas Cost Recovery Charge per Gigajoule	\$4.259	(\$1.380)	\$2.879
33						
34			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
IMPACT ON CUSTOMERS BILLS
BCUC ORDER NO. G-XX-15

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Page 1

RATE 1 - DOMESTIC (RESIDENTIAL) SERVICE - OPTION B

Line No.		Existing January 1, 2015 Rates				April 1, 2015 Proposed Rates				Annual Increase/(Decrease)		
		Volume		Rate	Annual \$	Volume		Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	Rate 1 Domestic Service Option B											
2												
3	Monthly Charge											
4	Delivery Charge per Day (Note A)	365.25	days x	\$0.3947	\$144.1642	365.25	days x	\$0.3947	\$144.1642	\$0.0000	\$0.0000	0.00%
5	Rider 5 - RSAM per Day	365.25	days x	\$0.0026	0.9497	365.25	days x	\$0.0026	0.9497	\$0.0000	\$0.0000	0.00%
6	Gas Cost Recovery Charge Prorated to Daily Basis	365.25	days x	\$0.2799	102.2335	365.25	days x	\$0.1892	69.1053	(\$0.0907)	(\$33.1282)	-3.01%
7	Minimum Monthly Charge (includes the first 2 gigajoules)			\$0.6772	\$247.35			\$0.5865	\$214.22	(\$0.0907)	(\$33.13)	-3.01%
8												
9	Next 28 Gigajoules in any month											
10	Delivery Charge per GJ	116	GJ x	\$3.060	\$354.9600	116	GJ x	\$3.060	\$354.9600	\$0.000	\$0.000	0.00%
11	Rider 5 - RSAM per GJ	116	GJ x	0.039	4.5240	116	GJ x	0.039	4.5240	0.000	0.000	0.00%
12	Gas Cost Recovery Charge per GJ	116	GJ x	4.259	494.0440	116	GJ x	2.879	333.9640	(1.380)	(160.080)	-14.54%
13	Total Charges per GJ			\$7.358	\$853.53			\$5.978	\$693.45	(\$1.380)	(\$160.08)	-14.54%
14												
15	Excess of 30 Gigajoules in any month											
16	Delivery Charge per GJ	0	GJ x	\$2.973	\$0.0000	0	GJ x	\$2.973	\$0.0000	\$0.000	\$0.000	0.00%
17	Rider 5 - RSAM per GJ	0	GJ x	0.039	0.0000	0	GJ x	0.039	0.0000	0.000	0.000	0.00%
18	Gas Cost Recovery Charge per GJ	0	GJ x	4.259	0.0000	0	GJ x	2.879	0.0000	(1.380)	0.000	0.00%
19	Total Charges per GJ			\$7.271	\$0.00			\$5.891	\$0.00	(\$1.380)	\$0.00	0.00%
20												
21	Total	140	GJ		\$1,100.88	140	GJ		\$907.67		(\$193.21)	-17.55%
22												
23	Summary of Annual Delivery and Commodity Charges											
24	Delivery Charge (including RSAM)				\$504.5978				\$504.5978		\$0.0000	0.00%
25	Commodity Charge				596.2775				403.0693		(193.2082)	-17.55%
26	Total				\$1,100.88				\$907.67		(\$193.21)	-17.55%

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
IMPACT ON CUSTOMERS BILLS
BCUC ORDER NO. G-XX-15**

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Page 2

RATE 2.1 - GENERAL (COMMERCIAL) SERVICE

Line No.		Existing January 1, 2015 Rates			April 1, 2015 Proposed Rates			Annual Increase/(Decrease)		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	Rate 2.1 General Service									
2										
3	<u>Monthly Charge</u>									
4	Delivery Charge per Day (Note A)	365.25	days x	\$1.1475 = \$419.1244	365.25	days x	\$1.1475 = \$419.1244	\$0.0000	\$0.0000	0.00%
5	Rider 5 - RSAM per Day	365.25	days x	\$0.0026 = 0.9497	365.25	days x	\$0.0026 = 0.9497	\$0.0000	\$0.0000	0.00%
6	Gas Cost Recovery Charge Prorated to Daily Basis	365.25	days x	\$0.2799 = 102.2335	365.25	days x	\$0.1892 = 69.1053	(\$0.0907)	(\$33.1282)	-0.85%
7	Minimum Monthly Charge (includes the first 2 gigajoules)			\$1.4300 \$522.31			\$1.3393 \$489.18	(\$0.0907)	(\$33.13)	-0.85%
8										
9	<u>Next 298 Gigajoules in any month</u>									
10	Delivery Charge per GJ	436	GJ x	\$3.439 = \$1,499.4040	436	GJ x	\$3.439 = \$1,499.4040	\$0.000	\$0.000	0.00%
11	Rider 5 - RSAM per GJ	436	GJ x	0.039 = 17.0040	436	GJ x	0.039 = 17.0040	0.000	0.000	0.00%
12	Gas Cost Recovery Charge per GJ	436	GJ x	4.259 = 1,856.9240	436	GJ x	2.879 = 1,255.2440	(1.380)	(601.680)	-15.44%
13	Total Charges per GJ			\$7.737 \$3,373.33			\$6.357 \$2,771.65	(\$1.380)	(\$601.68)	-15.44%
14										
15	<u>Excess of 300 Gigajoules in any month</u>									
16	Delivery Charge per GJ	0	GJ x	\$3.332 = \$0.0000	0	GJ x	\$3.332 = \$0.0000	\$0.000	\$0.000	0.00%
17	Rider 5 - RSAM per GJ	0	GJ x	0.039 = 0.0000	0	GJ x	0.039 = 0.0000	0.000	0.000	0.00%
18	Gas Cost Recovery Charge per GJ	0	GJ x	4.259 = 0.0000	0	GJ x	2.879 = 0.0000	(1.380)	0.000	0.00%
19	Total Charges per GJ			\$7.630 \$0.00			\$6.250 \$0.00	(\$1.380)	\$0.00	0.00%
20										
21	Total	460	GJ	\$3,895.64	460	GJ	\$3,260.83	(\$634.81)		-16.30%
22										
23	<u>Summary of Annual Delivery and Commodity Charges</u>									
24	Delivery Charge (including RSAM)			\$1,936.4820			\$1,936.4820	\$0.0000		0.00%
25	Commodity Charge			1,959.1575			1,324.3493	(634.8082)		-16.30%
26	Total			\$3,895.64			\$3,260.83	(\$634.81)		-16.30%

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
IMPACT ON CUSTOMERS BILLS
BCUC ORDER NO. G-XX-15

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Page 3

RATE 2.2 - GENERAL (COMMERCIAL) SERVICE

Line No.	Existing January 1, 2015 Rates					April 1, 2015 Proposed Rates					Annual Increase/(Decrease)			
	Volume		Rate	Annual \$		Volume		Rate	Annual \$		Rate	Annual \$	% of Previous Annual Bill	
1	Rate 2.2 General Service													
2														
3	Monthly Charge													
4	Delivery Charge per Day (Note A)	365.25	days x	\$1.1475	=	\$419.1244	365.25	days x	\$1.1475	=	\$419.1244	\$0.0000	\$0.0000	0.00%
5	Rider 5 - RSAM per Day	365.25	days x	\$0.0026	=	0.9497	365.25	days x	\$0.0026	=	0.9497	\$0.0000	\$0.0000	0.00%
6	Gas Cost Recovery Charge Prorated to Daily Basis	365.25	days x	\$0.2799	=	102.2335	365.25	days x	\$0.1892	=	69.1053	(\$0.0907)	(\$33.1282)	-0.14%
7	Minimum Monthly Charge (includes the first 2 gigajoules)			\$1.4300		\$522.31			\$1.3393		\$489.18	(\$0.0907)	(\$33.13)	-0.14%
8														
9	Next 298 Gigajoules in any month													
10	Delivery Charge per GJ	3,076	GJ x	\$3.439	=	\$10,578.3640	3,076	GJ x	\$3.439	=	\$10,578.3640	\$0.000	\$0.000	0.00%
11	Rider 5 - RSAM per GJ	3,076	GJ x	0.039	=	119.9640	3,076	GJ x	0.039	=	119.9640	0.000	0.000	0.00%
12	Gas Cost Recovery Charge per GJ	3,076	GJ x	4.259	=	13,100.6840	3,076	GJ x	2.879	=	8,855.8040	(1.380)	(4,244.880)	-17.45%
13	Total Charges per GJ			\$7.737		\$23,799.01			\$6.357		\$19,554.13	(\$1.380)	(\$4,244.88)	-17.45%
14														
15	Excess of 300 Gigajoules in any month													
16	Delivery Charge per GJ	0	GJ x	\$3.332	=	\$0.0000	0	GJ x	\$3.332	=	\$0.0000	\$0.000	\$0.000	0.00%
17	Rider 5 - RSAM per GJ	0	GJ x	0.039	=	0.0000	0	GJ x	0.039	=	0.0000	0.000	0.000	0.00%
18	Gas Cost Recovery Charge per GJ	0	GJ x	4.259	=	0.0000	0	GJ x	2.879	=	0.0000	(1.380)	0.000	0.00%
19	Total Charges per GJ			\$7.630		\$0.00			\$6.250		\$0.00	(\$1.380)	\$0.00	0.00%
20														
21	Total	3,100	GJ			\$24,321.32	3,100	GJ			\$20,043.31		(\$4,278.01)	-17.59%
22														
23	Summary of Annual Delivery and Commodity Charges													
24	Delivery Charge (including RSAM)					\$11,118.4020					\$11,118.4020		\$0.0000	0.00%
25	Commodity Charge					13,202.9175					8,924.9093		(4,278.0082)	-17.59%
26	Total					\$24,321.32					\$20,043.31		(\$4,278.01)	-17.59%

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

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Page 1 of 2

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DRAFT ORDER

IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by FortisBC Energy Inc.
Regarding 2015 First Quarter Gas Cost Report and
Rate Changes effective April 1, 2015 for the Fort Nelson Service Area

BEFORE:

[March XX, 2015]

WHEREAS:

- A. By Order No. G-135-14 dated September 11, 2014 the British Columbia Utilities Commission (the Commission) approved the Gas Cost Recovery Charge for the Fort Nelson Service Area, effective October 1, 2014;
- B. On March 5, 2015, FEI filed its 2015 First Quarter Report on the Gas Cost Reconciliation Account (GCRA) balance and Gas Cost Recovery Charges for the Fort Nelson Service Area effective April 1, 2015, that were based on the five-day average of the February 11, 12, 13, 17, and 18, 2015 forward gas prices (the 2015 First Quarter Report), and two scenarios are discussed;
- C. The first scenario in the 2015 First Quarter Report forecast that commodity cost recoveries at the existing rate would be 165.1 percent of costs for the following 12 months, and the tested rate decrease related to the forecast over recovery of gas costs would be \$1. 680/GJ, which exceeds the rate change threshold indicating that a rate change is required effective April 1, 2015;
- D. FEI filed a second scenario in the 2015 First Quarter Report to reduce rate fluctuation volatility. The proposed rate decrease to forecast over recovery gas costs for the 24 month period would be \$1.380/GJ, effective April 1, 2015;



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- E. FEI requested approval to flow-through, based on the second scenario, a decrease of \$1.380/GJ to the Commodity Cost Recovery Charge from \$4.259/GJ to \$2.879/GJ effective April 1, 2015;
- F. The proposed Gas Cost Recovery Charge requested within the 2015 First Quarter Report would be equivalent to a decrease of approximately \$193 or 17.6 percent per year for a typical Fort Nelson residential customer's annual bill based on an average annual consumption of 140 GJ;
- G. FEI requests that the forecast gas cost information in Tab 9 of the Application be held confidential, on the basis that it contains market sensitive information;
- H. The Commission has determined that the requested changes, as outlined in the 2015 First Quarter Report, should be approved.

NOW THEREFORE pursuant to Section 61(4) of the *Utilities Commission Act*, the Commission orders as follows:

1. The Commission approves a \$1.380/GJ decrease in the Gas Cost Recovery Charge for Fort Nelson Service Area to \$2.879/GJ effective April 1, 2015, as set out in FEI's 2015 First Quarter Report for Fort Nelson Service Area.
2. FEI will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.
3. The Commission will hold the information in Tab 9 of the Application confidential.

DATED at the City of Vancouver, in the Province of British Columbia, this day of March, 2015.

BY ORDER