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March 5, 2015

Via Email Original via Mail

British Columbia Utilities Commission 6th Floor, 900 Howe Street Vancouver, BC V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

Re: FortisBC Energy Inc. – Mainland, Vancouver Island, and Whistler Service Areas

Commodity Cost Reconciliation Account (CCRA) and Midstream Cost

Reconciliation Account (MCRA) Quarterly Gas Costs

2015 First Quarter Gas Cost Report

The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2015 First Quarter Gas Cost Report (the First Quarter Report) for the CCRA and MCRA deferral accounts as required under British Columbia Utilities Commission (the Commission) guidelines. The gas cost forecast used within the attached report is based on the five-day average of the February 11, 12, 13, 17, and 18, 2015 forward prices (five-day forward prices ending February 18, 2015).

CCRA Deferral Account

Based on the five-day average forward prices ending February 18, 2015, the March 31, 2015 CCRA balance is projected to be approximately \$25 million surplus after tax. Further, based on the five-day average forward prices ending February 18, 2015, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending March 31, 2016, and accounting for the projected March 31, 2015 deferral balance, the CCRA trigger ratio is calculated to be 152.1 percent (Section 1, Tab 1, Page 2, Column 4, Line 10), which falls outside the deadband range of 95 percent to 105 percent.

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The tested rate decrease that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$1.295/GJ (Section 1, Tab 1, Page 2, Column 5, Line 25), which falls outside the \$0.50/GJ rate change threshold. The results of the two-criteria rate adjustment mechanism indicate that a rate change is required effective April 1, 2015.

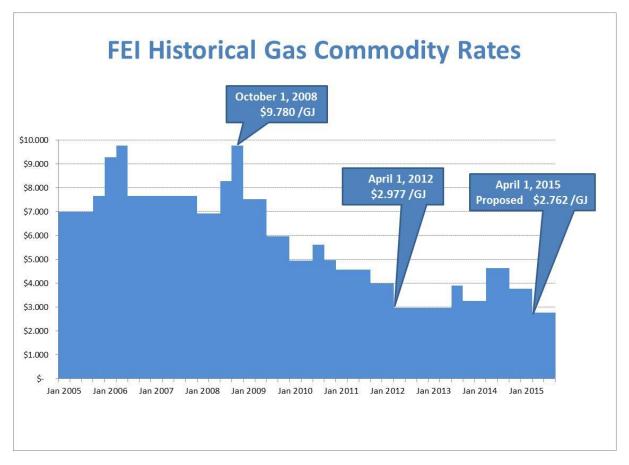
Letter L-5-01, dated February 5, 2001, implemented the Commission guidelines for setting gas cost recovery rates and managing the gas cost deferral balance; the guidelines have provided a mechanism to use in the evaluation of recovery rates since 2001 but have also provided the Company and the Commission a level of flexibility in dealing with rate proposals. Pursuant to Letter L-40-11, dated May 19, 2011, the Commission approved a number of revisions to the original guidelines, including language on consideration of full circumstances. As stated in Letter L-40-11,

"The Commission also agrees with FEI that the Guidelines should be applied in a flexible manner, considering the full circumstances prevailing at the time when a quarterly report is under review. The Commission intends to consider the full circumstances and other criteria in the view of the commodity and midstream cost recovery rates. As well as the Guideline trigger mechanism and rate methodology, consideration will be given to factors such as current rate deferral balances and, based on the forecast costs, the appropriateness of any rate proposals over a 24-month timeframe."

Consistent with the approved guidelines, and giving consideration of the full circumstances, the Company is proposing setting rates on a 24-month basis effective April 1, 2015. Based on the five-day average forward prices ending February 18, 2015 and using the 24-month prospective period, a commodity rate decrease in the amount of \$1.019/GJ is calculated. The Commodity Cost Recovery Charge for the Sales Rate Classes within the Mainland, Vancouver Island, and Whistler Service Areas would decrease from \$3.781/GJ to \$2.762/GJ, effective April 1, 2015, a decrease of \$1.019/GJ. This would result in the lowest commodity rate in the last 10 years as illustrated in the figure below.



Figure 1

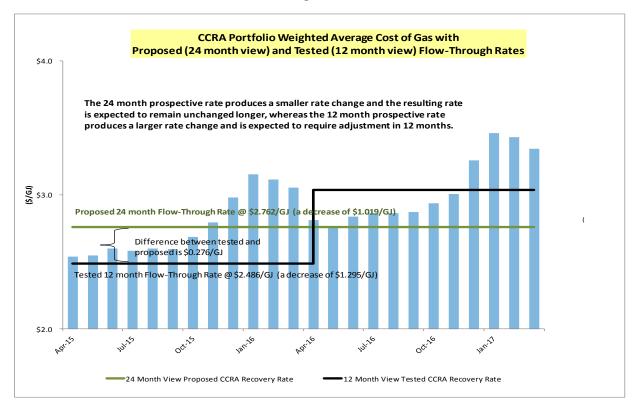


If the commodity rate was based on the 12-month rate setting methodology (Section 1, Tab 2, Page 3, Line 32) would be \$2.486/GJ, which is lower than the current forecast average cost of gas of \$2.770/GJ for the same period. However, the proposed commodity rate of \$2.762/GJ based on a 24 month view is closer to the current forecast average cost of gas over the next twelve months of \$2.770/GJ, while still \$0.141/GJ lower than the forecast cost of gas of \$\$2.903/GJ over the 24 month prospective period.

The graph shown below compares the recovery rates based on the proposed 24 month prospective period with those based on a 12 month prospective period and the forecast cost of gas.



Figure 2



Based on current market expectations, setting the commodity rate based on reducing the deferral balance to zero over a 12 month prospective period will result in under recovery compared to the forecast cost of gas that would require a rate increase within the next twelve months, while the commodity rate based on 24 month view may not need adjustment until sometime after April 2016. In the interest of rate stability, referring to both frequency and the size of the rate change, FEI proposes to set the rate based on the five-day average forward prices ending February 18, 2015, and the gas purchase cost and deferral account assumptions for the 24-month period ending March 31, 2017. The proposed commodity rate decrease that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$1.019/GJ (Section 2, Tab 1, Page 1, Column 5, Line 25).

A full set of schedules for the 12-month and 24-month rates are provided at Sections 1 and 2, respectively. The schedule at Section 2, Tab 2, Page 1 provides the information related to the allocation of the forecast CCRA gas supply costs for the April 1, 2015 to March 31, 2017 prospective period, based on the five-day average forward prices ending February 18, 2015, to the sales rate classes.

Based on the five-day average forward prices ending February 18, 2015 and using the 24-month prospective period, the Commodity Cost Recovery Charge for the Sales Rate Classes within the Mainland, Vancouver Island, and Whistler Service Areas would decrease from \$3.781/GJ to \$2.762/GJ, effective April 1, 2015. The tariff continuity and bill impact schedules at Section 2, Tab 4 and Tab 5 reflect that rate change; the annual bill for a typical Mainland residential customer with an average annual consumption of 90 GJ per year would decrease by approximately \$92 or 10.0 percent.

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MCRA Deferral Account

The monthly MCRA deferral account balances are shown on the schedule provided at Section 1, Tab 1, Page 3, at the existing rates. The MCRA balance at March 31, 2015, based on the five-day average forward prices ending February 18, 2015, is projected to be approximately \$18 million surplus after tax. Further, the MCRA balance at December 31, 2015 and December 31, 2016, based on the five-day average forward prices ending February 18, 2015, are projected to be approximately \$9 million deficit and \$2 million surplus after tax, respectively.

The schedules at Section 1, Tab 2, Pages 4 to 6, provide details of MCRA gas supply costs for calendar 2014, 2015, and 2016 based on the five-day average forward prices ending February 18, 2015.

FEI will continue to monitor and report the MCRA balances consistent with the Company's position that midstream rates be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

Summary

The Company hereby requests Commission approval to flow-through in customers' rates, effective April 1, 2015, a commodity rate decrease of \$1.019/GJ based on the five-day average forward prices ending February 18, 2015. The Commodity Cost Recovery Charge for the Sales Rate Classes within the Mainland, Vancouver Island, and Whistler Service Areas would decrease from \$3.781/GJ to \$2.762/GJ, effective April 1, 2015.

As a result, the annual bill for a typical Mainland Rate Schedule 1 residential customer with an average annual consumption of 90 GJ will decrease by approximately \$92 or 10.0%.

FEI will continue to monitor the forward prices, and will report CCRA and MCRA balances in its 2015 Second Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7643.

Sincerely,

FORTISBC ENERGY INC.

Original signed by: Ilva Bevacqua

For: Diane Roy

Attachments

FORTISBC ENERGY INC. - MAINLAND , VANCOUVER ISLAND AND WHISTLER SERVICE AREAS CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES) FOR THE FORECAST PERIOD APRIL 1, 2015 TO MARCH 31, 2017

FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015 \$(Millions)

| Line | | | | | | | *(| , | | | | | | | | | | | | | |
|----------|---------------------------------------------|-----------------|---------------|-----------------|--------------|----------------------|-----------------|------------------|--------------------|-------------|-------------------|--------------------|----------------|-----------------|--------------------|-------------------|------------------|-------------------|---------------|---------------------|--------------|
| No. | (1) | (| 2) | (3) | | (4) | (5) | | (6) | | (7) | (8) | | (9) | (10) | (11) | | (12) | (13 | 5) | (14) |
| | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | Jan-14 |
| 1 2 | | | orded n-14 | Record Feb-1 | | Recorded Mar-14 | Record Apr-1 | | Recorded May-14 | | ecorded Jun-14 | Recorded Jul-14 | | corded ug-14 | Recorded Sep-14 | Recorde Oct-14 | | ecorded Nov-14 | Recor Dec- | | to Dec-14 |
| 3 | CCRA Balance - Beginning (Pre-tax) (1*) | \$ | (14) | \$ | (9) | \$ 9 | \$ | 29 \$ | 27 | \$ | 26 | \$ 24 | \$ | 21 | \$ 13 | \$ | 4 \$ | 4 | \$ | 2 \$ | (14) |
| 4 | Gas Costs Incurred | \$ | 33 | \$ | 49 | \$ 51 | \$ | 41 5 | \$ 42 | \$ | 39 | \$ 39 | \$ | 35 | \$ 28 | \$ 3 | 34 \$ | 31 | \$ | 32 \$ | 455 |
| 5 | Revenue from APPROVED Recovery Rates | \$ | (28) | \$ | (31) | \$ (31) | \$ | (43) | \$ (44) |) \$ | (41) | \$ (43 | 3) \$ | (43) | \$ (36) | \$ (3 | 35) \$ | (33) | \$ | (34) \$ | (441) |
| 6 | CCRA Balance - Ending (Pre-tax) (2*) | \$ | (9) | \$ | 9 | \$ 29 | \$ | 27 | \$ 26 | \$ | 24 | \$ 21 | \$ | 13 | \$ 4 | \$ | 4 \$ | 2 | \$ | 1 \$ | 1 |
| 7 | - | | | | | | | | | | | | | | | | | | | | |
| 8 | CCRA Balance - Ending (After-tax) (3*) | \$ | (7) | \$ | 7 | \$ 21 | \$ | 20 3 | \$ 19 | \$ | 18 | \$ 15 | \$ | 9 | \$ 3 | \$ | 3 \$ | 2 | \$ | 0 \$ | 0 |
| 9 10 | | | | | | | | | | | | | | | | | | | | | Jan-15 |
| 10 | | Rec | orded | Project | ed | Projected | | | | | | | | | | | | | | | to |
| 12 | | | n-15 | Feb-1 | | Mar-15 | | | | | | | | | | | | | | | Mar-15 |
| 13 | CCRA Balance - Beginning (Pre-tax) (2*) | \$ | 1 | \$ | (8) | \$ (19) | | | | | | | | | | | | | | \$ | 1 |
| 14 | Gas Costs Incurred | \$ | 29 | \$ | 23 | \$ 25 | | | | | | | | | | | | | | \$ | 77 |
| 15 | Revenue from APPROVED Recovery Rate | \$ | (37) | \$ | (35) | \$ (37) | | | | | | | | | | | | | | \$ | (110) |
| 16 | CCRA Balance - Ending (Pre-tax) (3*) | \$ | (8) | \$ | (19) | \$ (33) | | | | | | | | | | | | | | \$ | (33) |
| 17 | (4*) | | | | | | | | | | | | | | | | | | | | |
| 18 | CCRA Balance - Ending (After-tax) (4") | \$ | (6) | \$ | (14) | \$ (25) | | | | | | | | | | | | | | \$ | (25) |
| 19 20 | | | | | | | | | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | | | | | | | | | Apr-15 |
| 22 | | | ecast | Foreca | | Forecast | Foreca | | Forecast | | orecast | Forecast | | recast | Forecast | Forecas | | orecast | Forec | | to |
| 23 | (2*) | | r-15 | May-1 | | Jun-15 | Jul-1 | | Aug-15 | | Sep-15 | Oct-15 | | ov-15 | Dec-15 | Jan-16 | - 10 | Feb-16 | Mar- | | Mar-16 |
| 24 | CCRA Balance - Beginning (Pre-tax) (2") | \$ | (33) | | (45) | . , | | (69) | ٠, | | (93) | | , | (115) | , , | • | 32) \$ | (139) | | (145) \$ | (33) |
| 25 | Gas Costs Incurred | \$ | 24 | | 25 | • | \$ | 26 | | | 25 | | \$ | 27 | - | | 31 \$ | | \$ | 30 \$ | 325 |
| 26 | Revenue from EXISTING Recovery Rates | \$ | (36) | | (38) | | | (38) | | | (36) | | 3) \$ | (36) | | , | 38) \$ | (35) | | (38) \$ | (444) |
| 27 | CCRA Balance - Ending (Pre-tax) (3*) | \$ | (45) | \$ | (57) | \$ (69) | \$ | (81) | \$ (93) |) \$ | (104) | \$ (115 | 5) \$ | (124) | \$ (132) | \$ (13 | 39) \$ | (145) | \$ | (152) \$ | (152) |
| 28 29 | CCRA Balance - Ending (After-tax) (4*) | \$ | (33) | ¢. | (43) | \$ (51) | • | (60) | t (60) |) \$ | (77) | Ф (OE | 5) \$ | (92) | \$ (98) | Ф /1/ | 03) \$ | (107) | ¢ | (113) \$ | (113) |
| 30 | CONA Balance - Linding (Arter-tax) | Φ | (33) | φ | (43) | ф (ЭТ) | Ф | (00) | (00) |) Ф | (77) | Φ (00 |) Þ | (92) | ф (90) | \$ (10 | J3) ֆ | (107) | Φ | (113) ф | (113) |
| 31 | | | | | | | | | | | | | | | | | | | | | |
| 32 | | _ | | _ | | _ | _ | | _ | _ | | _ | _ | | _ | _ | _ | | _ | | Apr-16 |
| 33 34 | | | ecast r-16 | Foreca May-1 | | Forecast Jun-16 | Foreca Jul-1 | | Forecast Aug-16 | | orecast Sep-16 | Forecast Oct-16 | | recast ov-16 | Forecast Dec-16 | Forecas Jan-17 | | orecast eb-17 | Fored Mar- | | to Mar-17 |
| | CCRA Balance - Beginning (Pre-tax) (2*) | | | | | | | | | | | | | | | - | | | | | |
| 35 36 | Gas Costs Incurred | \$ \$ | (152) 27 | | 161) 28 | | \$ (| 181) \$ 29 \$ | , , | | (199) 28 | - | 3) \$) \$ | (217) 29 | | - | 29) \$ 35 \$ | (233) 31 | \$ | (236) \$ 34 \$ | (152) 359 |
| | Revenue from EXISTING Recovery Rates | • | | | | • | | | | | | | | (37) | - | | | (34) | | | |
| 37 38 | CCRA Balance - Ending (Pre-tax) (3*) | <u>\$</u> \$ | (37) | | (38) 172) | | | (38) § 190) § | |) \$ \ • | (208) | | s) \$ ') \$ | (224) | | | 38) \$ 33) \$ | (236) | | (38) \$ (240) \$ | (448) |
| 38 39 | CONA Balance - Linding (Fie-tax) | Φ | (101) | φ (| 1/2) | φ (101) | φ (| 190) 3 | p (199) | ĮΦ | (208) | φ (217 |) Φ | (224) | φ (229) | φ (Ζ |) Þ | (230) | φ | (240) \$ | (240) |
| 40 | CCRA Balance - Ending (After-tax) (4*) | \$ | (119) | \$ (1 | 127) | \$ (134) | \$ (| 141) \$ | \$ (147) | \ \$ | (154) | \$ (160 |)) \$ | (166) | \$ (170) | \$ (17 | 72) \$ | (175) | \$ | (178) \$ | (178) |
| -10 | | Ψ | (110) | ¥ (| / | ψ (10 1) | * (| , | ψ (1±1) | , Ψ | (101) | * (100 | ΄, Ψ | (100) | ¥ (170) | ¥ (11 | -, Ψ | (173) | Ψ | ,ο, ψ | (170) |

^(1*) FortisBC Energy Inc. Mainland service area comprises the previously reported Lower Mainland, Inland, and Columbia service areas.

^(2*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2014 to 2017 at 26.0%).

^(3*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.3 million credit as at March 31, 2015.

^(4*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS CCRA RATE CHANGE TRIGGER MECHANISM

FOR THE FORECAST PERIOD APRIL 1, 2015 TO MARCH 31, 2016 FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015

| Line No. | Particulars (1) | (\$N | e-Tax fillions) _ (2) | Forecast Energy (TJ) (3) | Percentage (4) | Unit Cost (\$/GJ) (5) | Reference / Comment (6) |
|---------------------------|---------------------------------------------------------------------------------------------------------------------------|----------|-----------------------------|-----------------------------------|----------------|-----------------------------|---------------------------------------------|
| 1 | CCRA RATE CHANGE TRIGGER RATIO | | | | | | |
| 3 | Projected Deferral Balance at Mar 31, 2015 | \$ | (33) | | | | (Section 1, Tab 1, Page 1, Col.14, Line 16) |
| 5 6 | Forecast Incurred Gas Costs - Apr 2015 to Mar 2016 | \$ | 325 | | | | (Section 1, Tab 1, Page 1, Col.14, Line 25) |
| 7 8 | Forecast Recovery Gas Costs at Existing Recovery Rate - Apr 2015 to Mar 2016 | \$ | 444 | | | | (Section 1, Tab 1, Page 1, Col.14, Line 26) |
| 9 10 11 12 13 | CCRA Ratio = Forecast Recovered Gas Costs (Line 7) Forecast Incurred Gas Costs (Line 5) + Projected CCRA Balance (Line 3) | <u> </u> | 444 292 | | = 152.1% | | Outside 95% to 105% deadband |
| 14 15 | | | | | | | |
| 16 17 18 | CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ) | | | | | | |
| 19 20 | Tested Rate | | | | | | |
| 21 22 | Forecast 12-month CCRA Baseload - Apr 2015 to Mar 2016 | | | 117,427 | | | (Section1, Tab1, Page 7, Col.5, Line 13) |
| 23 24 | (Over) / Under Recovery at Existing CCRA Rate | \$ | (152) | | | | (Line 3 + Line 5 - Line 7) |
| 25 | Tested Rate (Decrease) / Increase | | | | | \$ (1.295) | Exceeds minimum +/- \$0.50/GJ threshold |

Page 3

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES) FOR THE FORECAST PERIOD APRIL 1, 2015 TO MARCH 31, 2017

FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015

| Line | | | | | | | | llions | | | | • | • | • | | | | | | | | | | | | | | |
|----------|-------------------------------------------------------------------|-----------|------|---------------|---------------|------|---------------|--------|------|---------------|-----|---------------|-------------|------|--------------|------|-----------------|-----------|---------------|------|------|---------------|------|---------------|------|------|----------|-------------|
| No. | (1) | | (| 2) | (3) |) | (4) |) | (5 | 5) | (| 6) | (7 |) | (8 |) | (9) | | (10 | 0) | (1 | 11) | (1 | 2) | (1 | 3) | (1 | 14) |
| 1 2 | | | Reco | | Recor Feb- | | Recor Mar- | | | orded r-14 | | orded y-14 | Reco Jun | | Reco Jul- | | Record Aug-1 | | Reco Sep | | | orded t-14 | | orded v-14 | Reco | | | otal 014 |
| 3 | MCRA Cumulative Balance - Beginning (Pre-tax) (1") | | \$ | (19) | \$ | (29) | \$ | (24) | \$ | (27) | \$ | (32) | \$ | (29) | \$ | (24) | \$ (| 18) | \$ | (9) | \$ | (1) | \$ | 1 | \$ | 2 | \$ | (19) |
| 4 | 2014 MCRA Activities | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5 6 | Rate Rider 6 Amount to be amortized in 2014 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7 | Rider 6 Amortization at APPROVED 2014 Rates | \$ (9) | \$ | 1 | \$ | 1 | \$ | 1 | \$ | 1 | \$ | 0 | \$ | 0 | \$ | 0 | \$ | 0 | \$ | 0 | \$ | 0 | \$ | 1 | \$ | 1 | \$ | 9 |
| 8 9 | Gas Costs Incurred | | \$ | 64 | \$ | 69 | \$ | 53 | o | 26 | \$ | 28 | ď | 27 | ø | 22 | • | 31 | ¢ | 33 | ď | 30 | \$ | 56 | • | 54 | ¢ | 491 |
| 10 | Revenue from APPROVED Recovery Rates | | \$ | (76) | | (65) | | (56) | | (32) | | (25) | | (22) | | (17) | | 31 22) | | (25) | | (28) | | (56) | | (62) | | (486) |
| 11 | Total Midstream Base Rates (Pre-tax) | | \$ | (11) | \$ | 3 | \$ | (3) | \$ | (6) | \$ | 3 | \$ | 5 | \$ | 5 | \$ | 9 | \$ | 8 | \$ | 2 | \$ | (1) | \$ | (8) | \$ | 5 |
| 12 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 13 | MCRA Cumulative Balance - Ending (Pre-tax) (2*) | | \$ | (29) | \$ | (24) | \$ | (27) | \$ | (32) | \$ | (29) | \$ | (24) | \$ | (18) | \$ | (9) | \$ | (1) | \$ | 1 | \$ | 2 | \$ | (5) | \$ | (5) |
| 14 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 15 | MCRA Cumulative Balance - Ending (After-tax) (3*) | | \$ | (21) | \$ | (18) | \$ | (20) | \$ | (24) | \$ | (21) | \$ | (17) | \$ | (13) | \$ | (7) | \$ | (1) | \$ | 1 | \$ | 1 | \$ | (3) | \$ | (3) |
| 16 17 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18 | | | Reco | orded | Projec | cted | Projec | cted | Fore | ecast | For | ecast | Fore | cast | Fore | cast | Foreca | st | Fore | cast | Fore | ecast | Fore | ecast | Fore | cast | To | otal |
| 19 | | | Jar | 1-15 | Feb- | 15 | Mar- | 15 | Apr | r-15 | Ma | y-15 | Jun | -15 | Jul- | 15 | Aug-1 | 5 | Sep | -15 | Oct | t-15 | Nov | v-15 | Dec | -15 | 20 | 15 |
| 20 | MCRA Cumulative Balance - Beginning (Pre-tax) (1*) | | \$ | (5) | \$ | (16) | \$ | (21) | \$ | (24) | \$ | (25) | \$ | (16) | \$ | (3) | \$ | 13 | \$ | 28 | \$ | 40 | \$ | 41 | \$ | 32 | \$ | (5) |
| 21 22 | 2015 MCRA Activities Rate Rider 6 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 23 | Amount to be amortized in 2015 (4*) | \$ (7) | | | | | _ | | _ | | _ | | _ | | _ | | _ | | _ | | | | _ | | _ | | | _ |
| 24 25 | Rider 6 Amortization at APPROVED 2015 Rates Midstream Base Rates | | \$ | 1 | \$ | 1 | \$ | 1 | \$ | 1 | \$ | 0 | \$ | 0 | \$ | 0 | \$ | 0 | \$ | 0 | \$ | 1 | \$ | 1 | \$ | 1 | \$ | |
| 26 | Gas Costs Incurred | | \$ | | \$ | 50 | | 39 | | 12 | | 3 | | (0) | | (2) | | (2) | | 2 | | | \$ | 25 | | 41 | | 237 |
| 27 | Revenue from APPROVED Recovery Rates | | \$ | (71) | | (56) | | (40) | | (14) | | | \$ | 13 | | | | 16 | | 10 | | (8) | | (35) | | (62) | | (223) |
| 28 29 | Total Midstream Base Rates (Pre-tax) | | \$ | (12) | \$ | (6) | \$ | (1) | \$ | (2) | \$ | 9 | \$ | 13 | \$ | 15 | \$ | 15 | \$ | 12 | \$ | 1 | \$ | (10) | \$ | (20) | 3 | 14 |
| 30 | MCRA Cumulative Balance - Ending (Pre-tax) (2") | | \$ | (16) | \$ | (21) | \$ | (24) | \$ | (25) | \$ | (16) | \$ | (3) | \$ | 13 | \$: | 28 | \$ | 40 | \$ | 41 | \$ | 32 | \$ | 13 | \$ | 13 |
| 31 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 32 33 | MCRA Cumulative Balance - Ending (After-tax) (3") | | \$ | (12) | \$ | (15) | \$ | (18) | \$ | (19) | \$ | (12) | \$ | (2) | \$ | 10 | \$ 2 | 21 | \$ | 29 | \$ | 31 | \$ | 24 | \$ | 9 | \$ | 9 |
| 34 | | | _ | | _ | | _ | | _ | | | | _ | | _ | | _ | | _ | | _ | | _ | | | | _ | |
| 35 36 | | | | ecast n-16 | Fored Feb- | | Fored Mar- | | | ecast r-16 | | ecast y-16 | Fore Jun- | | Fore Jul- | | Foreca Aug-1 | | Fored Sep- | | | ecast t-16 | | ecast v-16 | Fore | | | otal 116 |
| 37 | MCRA Balance - Beginning (Pre-tax) (1*) | | \$ | 13 | \$ | | | | \$ | | \$ | | \$ | (29) | | (17) | | (3) | | | \$ | | \$ | 24 | | 15 | _ | 13 |
| 38 39 | 2016 MCRA Activities Rate Rider 6 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 40 41 | Rider 6 Amortization at EXISTING 2015 Rates | | \$ | 1 | \$ | 1 | \$ | 1 | \$ | 1 | \$ | 0 | \$ | 0 | \$ | 0 | \$ | 0 | \$ | 0 | \$ | 1 | \$ | 1 | \$ | 1 | \$ | 7 |
| 42 43 | Midstream Base Rates Gas Costs Incurred | | \$ | 44 | œ. | 42 | œ. | 29 | œ | 12 | ¢ | 1 | \$ | (3) | œ. | (4) | ¢ | (3) | ¢ | 0 | œ. | 11 | œ | 26 | ¢ | 43 | ¢ | 198 |
| 44 | Revenue from EXISTING Recovery Rates | | \$ | (64) | | (59) | | (40) | | (14) | | | \$ | 15 | | 18 | | (3) 16 | | 11 | | (9) | | (35) | | (63) | | (218) |
| 45 46 | Total Midstream Base Rates (Pre-tax) | | \$ | (20) | \$ | (17) | \$ | (11) | \$ | (2) | \$ | 8 | \$ | 12 | \$ | 14 | \$ | 13 | \$ | 11 | \$ | 2 | \$ | (9) | \$ | (20) | \$ | (20) |
| 47 | MCRA Cumulative Balance - Ending (Pre-tax) (2°) | | \$ | (6) | \$ | (22) | \$ | (36) | \$ | (38) | \$ | (29) | \$ | (17) | \$ | (3) | \$ | 10 | \$ | 22 | \$ | 24 | \$ | 15 | \$ | (3) | \$ | (3) |
| 48 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 49 | MCRA Cumulative Balance - Ending (After-tax) (3*) | | \$ | (5) | \$ | (17) | \$ | (27) | \$ | (28) | \$ | (22) | \$ | (13) | \$ | (2) | \$ | 8 | \$ | 16 | \$ | 18 | \$ | 11 | \$ | (2) | \$ | (2) |

^(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2014 to 2017 at 26.0%).

^{(2&#}x27;) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.7 million credit as at March 31, 2015.

^(3*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

^{(4&#}x27;) BCUC Order G-175-14 approved the 1/2 projected MCRA cumulative balance at Dec 31, 2014 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2014 Fourth Quarter Gas Cost Report.

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS SUMAS INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2017 AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

| Line No | Particulars | Five-day Ave Prices - Februa 17, and 1 2015 Q1 Gas | ary 11, 8, 201 | 12, 13, 5 | Five-day Av Prices - Octo 20, and 2014 Q4 Ga | ober 15 1 21, 2 | 5, 16, 17, 014 | Change in For | ward | l Price |
|----------|-----------------------------------------------------|-------------------------------------------------------------|-------------------|---------------------------|-------------------------------------------------------|---------------------|-----------------------------|---------------|----------|------------------|
| | (1) | | (2) | | | (3) | | (4) = (2) | - (3) | , |
| 1 | Sumas Index Prices - \$US/MMBtu | | | | | | | | | |
| 2 | 2014 October | A | \$ | 3.91 | Recorded | \$ | 3.91 | | \$ | - |
| 3 | November | - 1 | \$ | 3.62 | Projected | \$ | 3.84 | | \$ | (0.22) |
| 4 | December | | \$ | 4.68 | Forecast | \$ | 4.28 | | \$ | 0.40 |
| 5 | January | Recorded | \$ | 3.23 | I | \$ | 4.26 | | \$ | (1.03) |
| 6 | February | Projected | \$ | 2.57 | Į. | \$ | 4.12 | | \$ | (1.55) |
| 7 | March | Forecast | \$ | 2.38 | • | \$ | 3.87 | | \$ | (1.49) |
| 8 | Simple Average (Oct, 2014 - Sep, 2015) | ı | \$ | 2.90 | | \$ | 3.68 | -21.2% | \$ | (0.78) |
| 9 | Simple Average (Jan, 2015 - Dec, 2015) | ı | \$ | 2.62 | | \$ | 3.68 | -28.8% | \$ | (1.06) |
| 10 | 2015 April | • | \$ | 2.39 | | \$ | 3.37 | | \$ | (0.98) |
| 11 | May | | \$ | 2.29 | | \$ | 3.25 | | \$ | (0.95) |
| 12 | June | | \$ | 2.31 | | \$ | 3.20 | | \$ | (0.89) |
| 13 | July | | \$ | 2.45 | | \$ | 3.37 | | \$ | (0.91) |
| 14 | August | | \$ | 2.47 | | \$ | 3.38 | | \$ | (0.91) |
| 15 16 | September | | \$ \$ | 2.45 | | \$ \$ | 3.38 | | \$ \$ | (0.92) |
| 17 | October November | | \$ \$ | 2.54 2.99 | | э \$ | 3.43 4.07 | | э \$ | (0.89) (1.08) |
| 18 | December | | \$ | 3.32 | | \$ \$ | 4.45 | | \$ | (1.13) |
| 19 | January | | \$ | 3.31 | | \$ | 4.39 | | \$ | (1.08) |
| 20 | February | | \$ | 3.22 | | \$ | 4.29 | | \$ | (1.07) |
| 21 | March | | \$ | 3.04 | | \$ | 4.09 | | \$ | (1.05) |
| 22 | Simple Average (Apr, 2015 - Mar, 2016) | | \$ | 2.73 | | \$ | 3.72 | -26.6% | \$ | (0.99) |
| 23 | Simple Average (Jul, 2015 - Jun, 2016) | | \$ | 2.78 | | \$ | 3.77 | -26.3% | \$ | (0.99) |
| 24 | Simple Average (Oct, 2015 - Sep, 2016) | | \$ | 2.83 | | \$ | 3.83 | -26.1% | \$ | (1.00) |
| 25 | Simple Average (Jan, 2016 - Dec, 2016) | | \$ | 2.89 | | \$ | 3.87 | -25.3% | \$ | (0.98) |
| | | | \$ | | | \$ | | 20.070 | \$ | |
| 26 27 | 2016 April May | | \$ \$ | 2.60 2.46 | | \$ \$ | 3.55 3.39 | | ъ \$ | (0.95) (0.94) |
| 28 | June | | \$ | 2.48 | | \$ \$ | 3.41 | | \$ | (0.94) |
| 29 | July | | \$ | 2.67 | | \$ | 3.62 | | \$ | (0.96) |
| 30 | August | | \$ | 2.68 | | \$ | 3.62 | | \$ | (0.94) |
| 31 | September | | \$ | 2.64 | | \$ | 3.62 | | \$ | (0.97) |
| 32 | October | | \$ | 2.74 | | \$ | 3.68 | | \$ | (0.93) |
| 33 | November | | \$ | 3.27 | | \$ | 4.21 | | \$ | (0.94) |
| 34 | December | | \$ | 3.60 | | \$ | 4.62 | | \$ | (1.01) |
| 35 | January | | \$ | 3.62 | | | | | | |
| 36 37 | February March | | \$ \$ | 3.54 3.36 | | | | | | |
| 38 | Simple Average (Apr, 2016 - Mar, 2017) | | \$ | 2.97 | | | | | | |
| 30 | Simple Average (Apr., 2016 - Mar., 2017) | | φ | 2.97 | | | | | | |
| | Conversation Factors 1 MMBtu = 1.055056 GJ | | | | | | | | | |
| | Average Exchange Rate to convert \$US/MMBtu to \$C | | | | | | | | | |
| | Prophet X natural gas trading platform Avg Exchange | Forecast Apr Rate | | <u>Mar 2016</u> 1.2491 | Forecast Ja | <u>n 2015</u> \$ | - <u>Dec 2015</u> 1.1306 | 10.5% | \$ | 0.118 |
| | For information purpose: | February | 18 201 | 15 | Octobe | r 21 20 | 014 | | | |
| | Bank of Canada Daily Exchange Rate | - Folially | | 1.2455 | | \$ | 1.1219 | 11.0% | \$ | 0.124 |

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS SUMAS INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2017 (PRESENTED IN \$CDN/GJ)

| Line No | | Particulars | Five-day Ave Prices - Febru 17, and 2015 Q1 Gas | iary 11, 18, 201 | 12, 13, 5 | Five-day Av Prices - Oct 20, and 2014 Q4 G | ober 15 d 21, 20 | 5, 16, 17, 014 | Change in For | ward | Price |
|----------|----------------|--------------------------------------------|----------------------------------------------------------|---------------------|----------------------|-----------------------------------------------------|---------------------|-----------------------|---------------|----------|------------------|
| | | (1) | | (2) | , | | (3) | | (4) = (2) | - (3) | |
| 1 | Sumas Index | Prices - \$CDN/GJ | | | | | | | | | |
| 2 | 2014 | October | A | \$ | 4.14 | Recorded | \$ | 4.14 | | \$ | - |
| 3 | | November | | \$ | 3.88 | Projected | \$ | 4.09 | | \$ | (0.21) |
| 4 | | December | ı | \$ | 5.03 | Forecast | \$ | 4.57 | | \$ | 0.46 |
| 5 | | January | Recorded | \$ | 3.59 | I | \$ | 4.54 | | \$ | (0.95) |
| 6 | | February | Projected | \$ | 3.04 | | \$ | 4.39 | | \$ | (1.36) |
| 7 | | March | Forecast | \$ | 2.81 | ▼ | \$ | 4.13 | | \$ | (1.32) |
| 8 | Simple Averag | e (Oct, 2014 - Sep, 2015) | I | \$ | 3.29 | | \$ | 3.94 | -16.5% | \$ | (0.65) |
| 9 | Simple Averag | e (Jan, 2015 - Dec, 2015) | 1 | \$ | 3.08 | | \$ | 3.94 | -21.8% | \$ | (0.86) |
| 10 | 2015 | April | V | \$ | 2.83 | | \$ | 3.61 | | \$ | (0.79) |
| 11 | | May | | \$ | 2.71 | | \$ | 3.48 | | \$ | (0.77) |
| 12 | | June | | \$ | 2.73 | | \$ | 3.43 | | \$ | (0.70) |
| 13 | | July | | \$ | 2.90 | | \$ | 3.61 | | \$ | (0.71) |
| 14 | | August | | \$ | 2.92 | | \$ | 3.62 | | \$ | (0.70) |
| 15 | | September | | \$ | 2.90 | | \$ | 3.62 | | \$ | (0.71) |
| 16 | | October | | \$ | 3.01 | | \$ | 3.68 | | \$ | (0.67) |
| 17 | | November | | \$ | 3.54 | | \$ | 4.38 | | \$ | (0.84) |
| 18 19 | | December | | \$ \$ | 3.93 3.92 | | \$ \$ | 4.79 4.72 | | \$ \$ | (0.86) |
| 20 | | January February | | э \$ | 3.92 | | э \$ | 4.72 | | э \$ | (0.81) (0.81) |
| 21 | | March | | \$ | 3.60 | | \$ | 4.02 | | \$ | (0.81) |
| 22 | Simple Averse | e (Apr, 2015 - Mar, 2016) | | \$ | 3.23 | | \$ | 4.00 | -19.3% | \$ | (0.77) |
| | | | | | | | | | | | |
| 23 | | e (Jul, 2015 - Jun, 2016) | | \$ | 3.29 | | \$ | 4.05 | -18.8% | \$ | (0.76) |
| 24 | | e (Oct, 2015 - Sep, 2016) | | \$ | 3.35 | | \$ | 4.12 | -18.7% | \$ | (0.77) |
| 25 | | e (Jan, 2016 - Dec, 2016) | | \$ | 3.43 | | \$ | 4.17 | -17.7% | \$ | (0.74) |
| 26 | 2016 | April | | \$ | 3.08 | | \$ | 3.82 | | \$ | (0.74) |
| 27 | | May | | \$ | 2.91 | | \$ | 3.65 | | \$ | (0.75) |
| 28 | | June | | \$ | 2.94 | | \$ | 3.67 | | \$ | (0.73) |
| 29 | | July | | \$ | 3.16 | | \$ | 3.90 | | \$ | (0.74) |
| 30 31 | | August September | | \$ \$ | 3.17 3.13 | | \$ \$ | 3.90 3.89 | | \$ \$ | (0.73) |
| 32 | | October | | \$ | 3.13 | | \$ | 3.96 | | \$ | (0.76) (0.71) |
| 33 | | November | | \$ | 3.87 | | \$ | 4.55 | | \$ | (0.68) |
| 34 | | December | | \$ | 4.27 | | \$ | 4.99 | | \$ | (0.73) |
| 35 | | January | | \$ | 4.29 | | • | | | • | () |
| 36 | | February | | \$ | 4.19 | | | | | | |
| 37 | | March | | \$ | 3.95 | | | | | | |
| 38 | Simple Averag | e (Apr, 2016 - Mar, 2017) | | \$ | 3.52 | | | | | | |
| | Conversation F | <u>Factors</u> = 1.055056 GJ | | | | | | | | | |
| | Average Excha | ange Rate to convert \$US/MMBtu to \$CDN/G | | | | | | | | | |
| | Prophet X natu | ral gas trading platform Avg Exchange Rate | Forecast J | | 5-Dec 2019 1.2491 | <u>Forecast</u> | Oct 20 \$ | 14-Sep 2015 1.1306 | 10.5% | \$ | 0.118 |

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS AECO INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2017 AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

| Line No | | Particulars | Five-day Ave Prices - Februa 17, and 1 2015 Q1 Gas | ary 11, 8, 201 Cost F | 12, 13, 5 | Five-day Av Prices - Oct 20, and 2014 Q4 G | ober 15 d 21, 20 as Cos | 5, 16, 17, 014 | Change in Fon | | Price |
|----------|-----------------|----------------------------|-------------------------------------------------------------|-----------------------------|--------------|-----------------------------------------------------|-------------------------------|-------------------|---------------|---------|------------------|
| | | (1) | | (2) | | | (3) | | (4) = (2) | - (3) | |
| 1 | AECO Index F | Prices - \$CDN/GJ | | | | | | | | | |
| 2 | 2014 | October | • | \$ | 3.87 | Recorded | \$ | 3.87 | | \$ | - |
| 3 | | November | | \$ | 3.59 | Projected | \$ | 3.77 | | \$ | (0.18) |
| 4 | | December | • | \$ | 3.94 | Forecast | \$ | 3.79 | | \$ | 0.16 |
| 5 | | January | Recorded | \$ | 3.19 | | \$ | 3.89 | | \$ | (0.70) |
| 6 | | February | Projected | \$ | 2.60 | . ↓ | \$ | 3.87 | | \$ | (1.27) |
| 7 | | March | Forecast | \$ | 2.56 | • | \$ | 3.73 | | \$ | (1.17) |
| 8 | Simple Averag | ne (Oct, 2014 - Sep, 2015) | I | \$ | 2.98 | | \$ | 3.60 | -17.2% | \$ | (0.62) |
| 9 | Simple Averag | ie (Jan, 2015 - Dec, 2015) | ı | \$ | 2.76 | | \$ | 3.55 | -22.3% | \$ | (0.79) |
| 10 | 2015 | April | V | \$ | 2.64 | | \$ | 3.43 | | \$ | (0.78) |
| 11 | | May | | \$ | 2.64 | | \$ | 3.38 | | \$ | (0.74) |
| 12 | | June | | \$ | 2.67 | | \$ | 3.35 | | \$ | (0.67) |
| 13 | | July | | \$ | 2.67 | | \$ | 3.37 | | \$ | (0.70) |
| 14 | | August | | \$ | 2.69 | | \$ | 3.38 | | \$ | (0.69) |
| 15 | | September | | \$ | 2.69 | | \$ | 3.38 | | \$ | (0.70) |
| 16 | | October | | \$ | 2.76 | | \$ | 3.42 | | \$ | (0.66) |
| 17 | | November | | \$ | 2.94 | | \$ | 3.67 | | \$ | (0.72) |
| 18 | | December | | \$ | 3.09 | | \$ | 3.79 | | \$ | (0.70) |
| 19 20 | | January | | \$ \$ | 3.24 3.22 | | \$ \$ | 3.91 3.89 | | Ф | (0.67) |
| 21 | | February March | | э \$ | 3.18 | | \$ \$ | 3.82 | | Ф \$ | (0.67) (0.65) |
| | Cimanda Assaula | | | | | | | | 40.00/ | \$ | |
| 22 | , , | ne (Apr, 2015 - Mar, 2016) | | \$ | 2.87 | | \$ | 3.57 | | _ | (0.70) |
| 23 | | ne (Jul, 2015 - Jun, 2016) | | \$ | 2.93 | | \$ | 3.57 | | \$ | (0.64) |
| 24 | Simple Averag | ne (Oct, 2015 - Sep, 2016) | | \$ | 3.01 | | \$ | 3.59 | -16.2% | \$ | (0.58) |
| 25 | Simple Averag | ne (Jan, 2016 - Dec, 2016) | | \$ | 3.06 | | \$ | 3.60 | -15.0% | \$ | (0.54) |
| 26 | 2016 | April | | \$ | 2.90 | | \$ | 3.41 | | \$ | (0.51) |
| 27 | | May | | \$ | 2.87 | | \$ | 3.39 | | \$ | (0.52) |
| 28 | | June | | \$ | 2.93 | | \$ | 3.42 | | \$ | (0.49) |
| 29 | | July | | \$ | 2.98 | | \$ | 3.44 | | \$ | (0.46) |
| 30 | | August | | \$ | 2.99 | | \$ | 3.44 | | \$ | (0.45) |
| 31 | | September | | \$ | 2.99 | | \$ | 3.43 | | \$ | (0.45) |
| 32 | | October | | \$ | 3.02 | | \$ | 3.50 | | \$ | (0.48) |
| 33 | | November | | \$ | 3.12 | | \$ | 3.68 | | \$ | (0.56) |
| 34 | | December | | \$ | 3.33 | | \$ | 3.87 | | \$ | (0.54) |
| 35 | | January | | \$ | 3.52 | | | | | | |
| 36 37 | | February March | | \$ \$ | 3.51 | | | | | | |
| | Cimamia Assess | | | _ | 3.44 | | | | | | |
| 38 | Sirripie Averag | ne (Apr, 2016 - Mar, 2017) | | \$ | 3.13 | | | | | | |

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS STATION NO.2 INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2017 AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

| Line No | | Particulars (1) | Five-day Ave Prices - Februa 17, and 1 2015 Q1 Gas | ary 11, 18, 20 | , 12, 13, 15 | Five-day / Prices - O 20, a 2014 Q4 (| ctober 1 nd 21, 2 | 5, 16, 17, 2014 | Change in For (4) = (2) | | l Price |
|---------|---------------|----------------------------|-------------------------------------------------------------|-------------------|-----------------|------------------------------------------------|----------------------|--------------------|-------------------------|-----|---------|
| | | . , | | (-) | | | (0) | | (4) - (2) | (0) | |
| 1 | | Index Prices - \$CDN/GJ | | | | | | | | | |
| 2 | 2014 | October | † | \$ | 3.54 | Recorded | | 3.54 | | \$ | - |
| 3 | | November | | \$ | 3.23 | Projected | | 3.53 | | \$ | (0.30) |
| 4 | | December | • | \$ | 3.41 | Forecast | | 3.61 | | \$ | (0.20) |
| 5 | | January | Recorded | \$ | 2.36 | | \$ | 3.67 | | \$ | (1.31) |
| 6 | | February | Projected | \$ | 2.13 | • | \$ | 3.65 | | \$ | (1.52) |
| 7 | | March | Forecast | \$ | 2.09 | , | \$ | 3.51 | | \$ | (1.41) |
| 8 | | ge (Oct, 2014 - Sep, 2015) | | \$ | 2.59 | | \$ | 3.37 | -23.1% | \$ | (0.78) |
| 9 | Simple Averag | ge (Jan, 2015 - Dec, 2015) | 1 | \$ | 2.41 | | \$ | 3.35 | -28.1% | \$ | (0.94) |
| 10 | 2015 | April | ▼ | \$ | 2.37 | | \$ | 3.22 | | \$ | (0.85) |
| 11 | | May | | \$ | 2.34 | | \$ | 3.16 | | \$ | (0.82) |
| 12 | | June | | \$ | 2.40 | | \$ | 3.13 | | \$ | (0.72) |
| 13 | | July | | \$ | 2.37 | | \$ | 3.15 | | \$ | (0.78) |
| 14 | | August | | \$ | 2.38 | | \$ | 3.15 | | \$ | (0.77) |
| 15 | | September | | \$ | 2.38 | | \$ | 3.16 | | \$ | (0.78) |
| 16 | | October | | \$ | 2.49 | | \$ | 3.22 | | \$ | (0.73) |
| 17 | | November | | \$ | 2.69 | | \$ | 3.48 | | \$ | (0.79) |
| 18 | | December | | \$ | 2.87 | | \$ | 3.68 | | \$ | (0.80) |
| 19 | | January | | \$ | 3.05 | | \$ | 3.75 | | \$ | (0.70) |
| 20 | | February | | \$ | 3.00 | | \$ | 3.73 | | \$ | (0.73) |
| 21 | | March | | \$ | 2.94 | | \$ | 3.66 | | \$ | (0.72) |
| 22 | Simple Averag | ge (Apr, 2015 - Mar, 2016) | | \$ | 2.61 | | \$ | 3.37 | -22.6% | \$ | (0.76) |
| 23 | Simple Averag | ge (Jul, 2015 - Jun, 2016) | | \$ | 2.70 | | \$ | 3.39 | -20.4% | \$ | (0.69) |
| 24 | Simple Averag | ge (Oct, 2015 - Sep, 2016) | | \$ | 2.80 | | \$ | 3.41 | -17.9% | \$ | (0.61) |
| 25 | Simple Averag | ge (Jan, 2016 - Dec, 2016) | | \$ | 2.87 | | \$ | 3.43 | -16.3% | \$ | (0.56) |
| 26 | 2016 | April | | \$ | 2.74 | | \$ | 3.24 | | \$ | (0.50) |
| 27 | | May | | \$ | 2.68 | | \$ | 3.20 | | \$ | (0.52) |
| 28 | | June | | \$ | 2.76 | | \$ | 3.23 | | \$ | (0.47) |
| 29 | | July | | \$ | 2.78 | | \$ | 3.26 | | \$ | (0.47) |
| 30 | | August | | \$ | 2.78 | | \$ | 3.25 | | \$ | (0.46) |
| 31 | | September | | \$ | 2.79 | | \$ | 3.25 | | \$ | (0.46) |
| 32 | | October | | \$ | 2.86 | | \$ | 3.33 | | \$ | (0.47) |
| 33 | | November | | \$ | 2.90 | | \$ | 3.52 | | \$ | (0.63) |
| 34 | | December | | \$ | 3.15 | | \$ | 3.79 | | \$ | (0.64) |
| 35 | | January | | \$ | 3.35 | | | | | | |
| 36 | | February | | \$ | 3.32 | | | | | | |
| 37 | 0: 4 4 | March | | \$ | 3.23 | | | | | | |
| 38 | Simple Averag | ge (Apr, 2016 - Mar, 2017) | | \$ | 2.94 | | | | | | |

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS GAS BUDGET COST SUMMUARY FOR THE FORECAST PERIOD APR 1, 2015 TO MAR 31, 2016 FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015

| Line No. | Particulars | Costs (\$000) | Quantities (TJ) | Unit Cost (\$/GJ) | Reference / Comments |
|-------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------|-----------------------------------------------------------------|------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------|
| | (1) | (2) (3) | (4) (5) | (6) | (7) |
| 1 2 3 4 5 6 7 8 9 10 11 12 13 | CCRA Commodity Station No. 2 Transportation - TNLH Station No. 2 Total AECO Total Huntingdon Total Commodity Costs before Hedging Mark to Market Hedges Cost / (Gain) Subtotal Commodity Purchased Core Market Administration Costs Fuel Gas Provided to Midstream Total CCRA Baseload Total CCRA Costs | | 254 29,650 | \$ 2.618 \$ 2.627 2.875 - \$ 2.688 \$ 2.688 | incl. Fuel Gas Provided to Midstream (Receipt Point Fuel Gas) average unit cost = Line 14, Col. 3 divided by Line 13, Col.5 |
| 15 | MODA | | | | |
| 16 17 18 19 20 21 22 | MCRA Midstream Commodity Midstream Commodity before Hedging Mark to Market Hedges Cost / (Gain) Company Use Gas Recovered from O&M Total Midstream Commodity Purchase | | 527 16,412 (708) 752 15,704 | \$ 2.896 <u>6.739</u> <u>\$ 2.722</u> | incl. Company Use Gas and UAF |
| 23 24 25 26 27 28 29 | Storage Gas BC - Aitken Creek LNG - Tilbury & Mt. Hayes Alberta - Niska & CrossAlta Downstream - JPS & Mist Injections into Storage BC - Aitken Creek | \$ (62,547) (1,188) (4,107) (7,096) \$ 68,628 | (23,422) (420) (1,550) (2,565) (27,958) (27,958) | \$ 2.670 2.826 2.650 2.766 \$ 2.680 2.836 | |
| 30 31 32 33 34 | LNG - Tilbury & Mt. Hayes Alberta - Niska & CrossAlta Downstream - JPS & Mist Withdrawals from Storage BC - Aitken Creek | 2,119 4,541 9,426 84, | 524 1,550 2,800 29,074 | 4.040 2.930 3.366 \$ 2.914 | |
| 35 36 37 38 39 40 | LNG - Mt. Hayes Alberta - Niska & CrossAlta Downstream - JPS & Mist Storage Demand Charges Total Net Storage (Lines 28, 33, & 38) | | 534 <u>-</u> 311 1,117 | | |
| 41 42 43 44 45 46 | Mitigation Transportation Commodity Resales Other Mitigation GSMIP Incentive Sharing Total Mitigation | \$ (19,368) (53,820) (1,024) | (15,654) | 3.438 | |
| 47 48 49 50 51 52 | Transportation (Pipeline) Charges Spectra TCPL NWP Total Transportation Charges | \$ 89,801 15,152 6,072 \$ 111,1 | 024_ | | |
| 53 54 55 | Core Market Administration Costs UAF (Sales & T-Service) & Net Transportation Fuel (1) | \$ 3,4 | 597 | | |
| 56 57 | On Todies & 1-Service) & Net Hansportation Fuel | | - (1,166) | | |
| 58 | Net MCRA Commodity (Lines 21, 39, 46 & 56) | _ | | | |
| 59 | Total MCRA Costs (Lines 21, 39, 46, 52 & 54) | \$ 149, | 472 | \$ 1.223 | average unit cost = Line 59, Col. 3 divided by Line 60, Col.5 |
| 60 | Total Core Sales | | 122,240 | | |
| 61 | Total Forecast Gas Costs (Lines 14 & 59) | \$ 474, | 781 | | reference to Tab 1, Page 8, Line 9, Col. 3 |

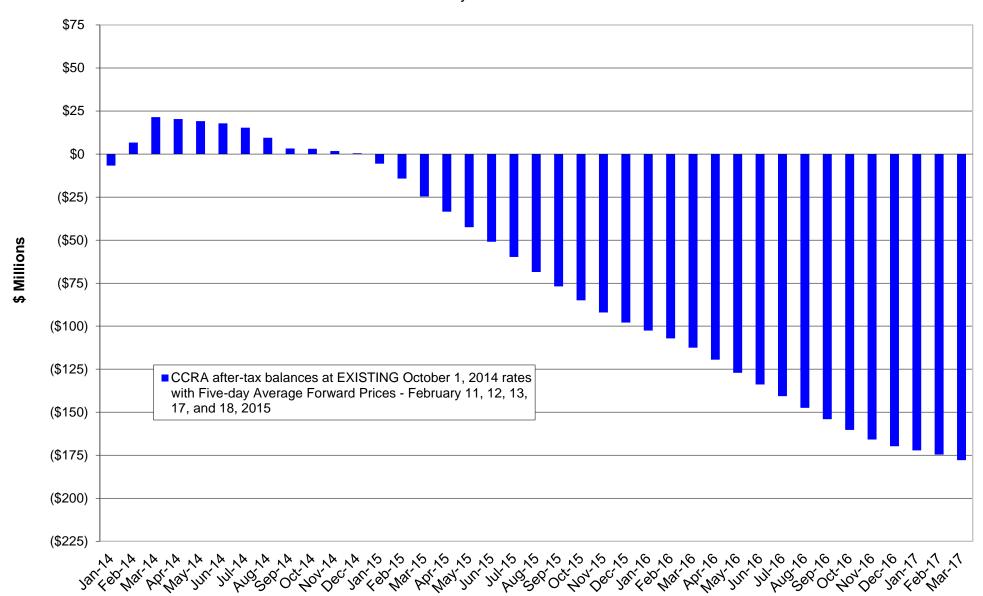
Section 1 Tab 1 Page 8

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS RECONCILIATION OF GAS COST INCURRED

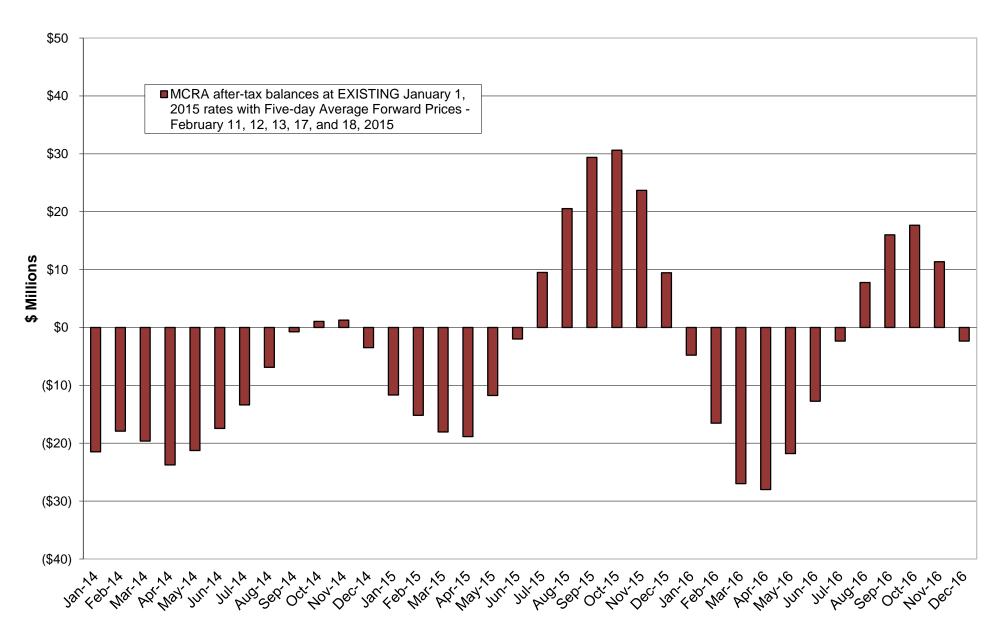
FOR THE FORECAST PERIOD APRIL 1, 2015 TO MARCH 31, 2016 FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015 \$(Millions)

| Line No. | Particulars | Deferra | A/MCRA Il Account recast | C | Budget Cost nmary | References |
|-------------|------------------------------------|---------|--------------------------------|----|-------------------------|--------------------------------------------------------------|
| | (1) | | (2) | | (3) | |
| 1 | Gas Cost Incurred | | | | | |
| 2 | CCRA | \$ | 325 | | | (Section 1, Tab 1, Page 1, Col. 14, Line 25) |
| 3 4 | MCRA | \$ | 203 | | | (Section 1, Tab 1, Page 3, Col.5, Line 26 to Col.4, Line 43) |
| 5 | | | | | | |
| 6 | Gas Budget Cost Summary | | | | | |
| 7 | CCRA | | | \$ | 325 | (Section 1, Tab 1, Page 7, Col.3, Line 14) |
| 8 | MCRA | | | \$ | 149 | (Section 1, Tab 1, Page 7, Col.3, Line 59) |
| 9 | Total Net Costs for Firm Customers | | | \$ | 475 | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | Add back Commodity Resales | | | \$ | 54 | (Section 1, Tab 1, Page 7, Col.2, Line 43) |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | Totals Reconciled | \$ | 529 | \$ | 529 | |

FortisBC Energy Inc.- Mainland, Vancouver Island and Whistler Service Areas CCRA After-Tax Monthly Balances Recorded January 2015 and Forecast to March 2017



FortisBC Energy Inc.- Mainland, Vancouver Island and Whistler Service Areas MCRA After-Tax Monthly Balances Recorded to January 2015 and Forecast to December 2016



FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS CCRA INCURRED MONTHLY ACTIVITIES RECORDED PERIOD TO JANUARY 2015 AND FORECAST TO MARCH 31, 2016 FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015

| Line | | | | | | | | | • | | | | | | |
|----------|-------------------------------------|----------|--------------------|---------------------|---------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|---------------------|
| No. | (1) | | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| 1 2 | | | Recorded Jan 14 | Recorded Feb 14 | Recorded Mar 14 | Recorded Apr 14 | Recorded May 14 | Recorded Jun 14 | Recorded Jul 14 | Recorded Aug 14 | Recorded Sep 14 | Recorded Oct 14 | Recorded Nov 14 | Recorded Dec 14 | Dec-14 Total |
| 3 | CCRA VOLUMES | | | | | | | | | | | - | | | |
| 4 | Commodity Purchase | (TJ) | | | | | | | | | | | | | |
| 5 | Station No. 2 | | 7,319 | 6,621 | 7,334 | 7,100 | 7,344 | 6,908 | 7,146 | 7,152 | 5,929 | 7,167 | 6,752 | 6,979 | 83,751 |
| 6 | AECO | | 1,390 | 3,102 | 2,363 | 2,288 | 2,367 | 2,226 | 2,303 | 2,305 | 1,900 | 2,310 | 2,176 | 2,249 | 26,979 |
| 7 | Total Commodity Purchased | | 8,709 | 9,723 | 9,697 | 9,388 | 9,710 | 9,134 | 9,449 | 9,458 | 7,829 | 9,477 | 8,928 | 9,228 | 110,730 |
| 8 | Fuel Gas Provided to Midstream | | (243) | (220) | (243) | (236) | (244) | (229) | (237) | (237) | (264) | (238) | (224) | (232) | (2,848) |
| 9 | Commodity Available for Sale | | 8,466 | 9,504 | 9,454 | 9,152 | 9,466 | 8,905 | 9,212 | 9,220 | 7,564 | 9,239 | 8,704 | 8,997 | 107,882 |
| 10 | | | | | | | | | | | | | | | |
| | CCRA COSTS | (0000) | | | | | | | | | | | | | |
| 12 13 | Commodity Costs Station No. 2 | (\$000) | \$ 27,045 | \$ 33,360 | \$ 38,456 | \$ 30,730 | \$ 31,742 | \$ 29,560 | \$ 29,650 | \$ 26,007 | \$ 20,754 | \$ 25,694 | \$ 23,131 | \$ 23,908 | \$ 340,038 |
| 14 | AECO | | 5.098 | 15,553 | 12.727 | 10.286 | 10.501 | 9,813 | 9,626 | 8,729 | 6,941 | 8,589 | 7,942 | 8,068 | 113,873 |
| 15 | Commodity Costs before Hedging | | \$ 32,143 | \$ 48,913 | \$ 51,183 | | \$ 42.243 | \$ 39,373 | | \$ 34,736 | \$ 27,695 | | \$ 31,073 | | |
| 16 | Mark to Market Hedges Cost / (Gain) | | 343 | 140 | (316) | 0 | | - | - | - | , | - | - | - | 167 |
| 17 | Core Market Administration Costs | | 100 | 84 | 85 | 102 | 107 | 102 | 146 | 125 | 99 | 122 | 95 | 228 | 1,394 |
| | Total CCRA Costs | | \$ 32,586 | \$ 49,137 | \$ 50,953 | \$ 41,118 | \$ 42,350 | \$ 39,475 | \$ 39,422 | \$ 34,861 | \$ 27,794 | \$ 34,405 | \$ 31,167 | \$ 32,203 | \$ 455,472 |
| 19 | Total Contr Costs | | | | | | - , | | | | | | | | - |
| 20 | | | | | | | | | | | | | | | |
| 21 | CCRA Unit Cost | (\$/GJ) | \$ 3.849 | \$ 5.170 | \$ 5.390 | \$ 4.493 | \$ 4.474 | \$ 4.433 | \$ 4.280 | \$ 3.781 | \$ 3.674 | \$ 3.724 | \$ 3.581 | \$ 3.579 | \$ 4.2219 |
| 22 | | | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | | | Jan-15 |
| 26 | | | | | | | | | | | | | | | to |
| 27 | | | Recorded Jan 15 | Projected Feb 15 | Projected Mar 15 | | | | | | | | | | Mar 15 Total |
| 28 29 | CCRA QUANTITIES | | Jan 15 | reb 15 | IVIAI 15 | | | | | | | | | | Total |
| 30 | Commodity Purchase | (TJ) | | | | | | | | | | | | | |
| 31 | Station No. 2 | (13) | 7,660 | 7,135 | 7.669 | | | | | | | | | | 22.464 |
| 32 | AECO | | 2,468 | 2,330 | 2,504 | | | | | | | | | | 7,303 |
| 33 | Total Commodity Purchased | | 10,128 | 9,466 | 10,173 | | | | | | | | | | 29,767 |
| 34 | Fuel Gas Provided to Midstream | | (254) | (238) | (255) | | | | | | | | | | (747) |
| 35 | Commodity Available for Sale | | 9,874 | 9,228 | 9,917 | | | | | | | | | | 29,019 |
| 36 | | | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | | | |
| | CCRA COSTS | (0000) | | | | | | | | | | | | | |
| 39 40 | Commodity Costs Station No. 2 | (\$000) | \$ 21.885 | \$ 17,022 | Ф 40.00 г | | | | | | | | | | \$ 56.992 |
| 41 | AECO | | \$ 21,885 7,253 | \$ 17,022 6,088 | \$ 18,085 6,436 | | | | | | | | | | \$ 56,992 19,778 |
| 42 | Commodity Costs before Hedging | | \$ 29,138 | \$ 23,110 | \$ 24,522 | | | | | | | | | | \$ 76,770 |
| 43 | Mark to Market Hedges Cost / (Gain) | | | | , | | | | | | | | | | - |
| 44 | Core Market Administration Costs | | 71 | 128 | 128 | | | | | | | | | | 328 |
| | Total CCRA Costs | | \$ 29,209 | \$ 23,238 | \$ 24,650 | | | | | | | | | | \$ 77,098 |
| 46 | | | | | | | | | | | | | | | |
| 47 | | (A (A !) | | A | a a a a a | | | | | | | | | | |
| 48 | CCRA Unit Cost | (\$/GJ) | \$ 2.958 | \$ 2.518 | \$ 2.486 | | | | | | | | | | \$ 2.657 |

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS CCRA INCURRED MONTHLY ACTIVITIES

FORECAST PERIOD FROM APRIL 1, 2016 TO MARCH 31, 2017 FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015

| | FIVE-DAT AVERAGE FORWARD PRICES - FEBRUART 11, 12, 13, 17, AND 18, 2015 |
|------|-------------------------------------------------------------------------|
| Line | |

| Line | | | | | | | | | | | | | | | |
|----------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|----------------------------------------------------------------|------------------------------------------------------------------|----------------------------------------------------------------|----------------------------------------------------------------|------------------------------------------------------------------|----------------------------------------------------------------------------------|------------------------------------------------------------------|------------------------------------------------------------------------------|------------------------------------------------------------------|-----------------------------------------------------------------|-----------------------------------------------------------------|------------------------------------------------------------------|-----------------------------------------------------------------------------|
| No. | . (1) | | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| 1 2 | | | Forecast Apr-15 | Forecast May-15 | Forecast Jun-15 | Forecast Jul-15 | Forecast Aug-15 | Forecast Sep-15 | Forecast Oct-15 | Forecast Nov-15 | Forecast Dec-15 | Forecast Jan-16 | Forecast Feb-16 | Forecast Mar-16 | 1-12 months Total |
| 3 | CCRA QUANTITIES | | | | | | | | | | | | | | |
| 4 | Commodity Purchase | (TJ) | | | | | | | | | | | | | |
| 5 6 | Station No. 2 AECO | | 7,424 2,424 | 7,678 2,507 | 7,434 2,428 | 7,685 2,510 | 7,695 2,513 | 7,432 2,427 | 7,684 2,509 | 7,457 2,435 | 7,696 2,513 | 7,701 2,515 | 7,215 2,356 | 7,700 2,514 | 90,801 29,650 |
| 7 | Subtotal - Commodity Purchased | | 9,848 | 10,186 | 9,862 | 10,195 | 10,207 | 9,859 | 10,193 | 9,892 | 10,209 | 10,216 | 9,571 | 10,214 | 120,451 |
| 8 9 | Fuel Gas Provided to Midstream Commodity Available for Sale | | 9,601 | (256) 9,930 | (248) 9,614 | (256) 9,939 | (256) 9,951 | (248) 9,612 | (256) 9,937 | (248) 9,643 | (256) 9,953 | (256) 9,959 | 9,331 | (256) 9,957 | (3,024) |
| 10 | | (\$222) | | | | | | | | | | | | | |
| 11 12 | | (\$000) | | | | | | | | | | | | | |
| 13 14 | | | \$ 17,847 6,420 | \$ 18,545 6,630 | \$ 18,343 6,505 | \$ 18,809 6,717 | \$ 18,949 6,779 | \$ 18,294 6,529 | \$ 19,617 6,940 | \$ 19,630 7,183 | \$ 21,759 7,777 | \$ 23,136 8,161 | \$ 21,319 7,610 | \$ 22,266 8,003 | \$ 238,512 85,254 |
| 15 | | | \$ 24,267 | \$ 25,175 | | \$ 25,526 | | | \$ 26,557 | | | \$ 31,298 | \$ 28,929 | | \$ 323,767 |
| 16 | • , , | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 17 | | | \$ 24,396 | \$ 25,303 | 128 \$ 24,976 | \$ 25,655 | \$ 25,856 | 128 \$ 24,951 | \$ 26,686 | 128 \$ 26,941 | \$ 29,664 | \$ 31,426 | 128 \$ 29,058 | \$ 30,397 | 1,542 \$ 325,309 |
| 18 19 | | | φ 24,390 | φ 25,303 | φ 24,970 | φ 25,055 | φ 23,030 | φ 24,951 | φ 20,000 | φ 20,941 | φ 29,004 | φ 31,420 | φ 29,038 | φ 30,337 | φ 323,309 |
| 20 | | (0.00.1) | | | | • • • • • • | | | • • • • • • | | | | | | • • • • • • • • • • • • • • • • • • • • |
| 21 22 | | (\$/GJ) | \$ 2.541 | \$ 2.548 | \$ 2.598 | \$ 2.581 | \$ 2.598 | \$ 2.596 | \$ 2.686 | \$ 2.794 | \$ 2.980 | \$ 3.155 | \$ 3.114 | \$ 3.053 | \$ 2.770 |
| 23 | | | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | | |
| 25 26 | | | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | | | |
| 28 | | | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | 13-24 months |
| | | | Forecast Apr-16 | Forecast May-16 | Forecast Jun-16 | Forecast Jul-16 | Forecast Aug-16 | Forecast Sep-16 | Forecast Oct-16 | Forecast Nov-16 | Forecast Dec-16 | Forecast Jan-17 | Forecast Feb-17 | Forecast Mar-17 | 13-24 months Total |
| 29 | CCRA QUANTITIES | | | | | | | | | | | | | | |
| 30 | CCRA QUANTITIES Commodity Purchase | (TJ) | Apr-16 | May-16 | Jun-16 | Jul-16 | Aug-16 | Sep-16 | Oct-16 | Nov-16 | Dec-16 | Jan-17 | Feb-17 | Mar-17 | Total |
| | CCRA QUANTITIES Commodity Purchase Station No. 2 | (TJ) | | | | | | | | | | | | | |
| 30 31 32 33 | CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Subtotal - Commodity Purchased | (TJ) | 7,495 2,447 9,942 | 7,752 2,531 10,283 | 7,505 2,451 9,955 | 7,758 2,533 10,291 | 7,783 2,541 10,324 | 7,525 2,457 9,983 | 7,774 2,539 10,312 | 7,537 2,461 9,998 | 7,789 2,543 10,333 | 7,796 2,546 10,341 | 7,046 2,301 9,347 | 7,798 2,546 10,344 | 91,556 29,897 121,454 |
| 30 31 32 33 34 | CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Subtotal - Commodity Purchased Fuel Gas Provided to Midstream | (LT) | 7,495 2,447 9,942 (250) | 7,752 2,531 10,283 (258) | 7,505 2,451 9,955 (250) | 7,758 2,533 10,291 (258) | 7,783 2,541 10,324 (259) | 7,525 2,457 9,983 (251) | 7,774 2,539 10,312 (259) | 7,537 2,461 9,998 (251) | 7,789 2,543 10,333 (259) | 7,796 2,546 10,341 (260) | 7,046 2,301 9,347 (235) | 7,798 2,546 10,344 (260) | 91,556 29,897 121,454 (3,049) |
| 30 31 32 33 34 35 36 | CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Subtotal - Commodity Purchased Fuel Gas Provided to Midstream Commodity Available for Sale | (LT) | 7,495 2,447 9,942 | 7,752 2,531 10,283 | 7,505 2,451 9,955 | 7,758 2,533 10,291 | 7,783 2,541 10,324 | 7,525 2,457 9,983 | 7,774 2,539 10,312 | 7,537 2,461 9,998 | 7,789 2,543 10,333 | 7,796 2,546 10,341 | 7,046 2,301 9,347 | 7,798 2,546 10,344 | 91,556 29,897 121,454 |
| 30 31 32 33 34 35 36 37 | CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Subtotal - Commodity Purchased Fuel Gas Provided to Midstream Commodity Available for Sale | | 7,495 2,447 9,942 (250) | 7,752 2,531 10,283 (258) | 7,505 2,451 9,955 (250) | 7,758 2,533 10,291 (258) | 7,783 2,541 10,324 (259) | 7,525 2,457 9,983 (251) | 7,774 2,539 10,312 (259) | 7,537 2,461 9,998 (251) | 7,789 2,543 10,333 (259) | 7,796 2,546 10,341 (260) | 7,046 2,301 9,347 (235) | 7,798 2,546 10,344 (260) | 91,556 29,897 121,454 (3,049) |
| 30 31 32 33 34 35 36 37 38 | CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Subtotal - Commodity Purchased Fuel Gas Provided to Midstream Commodity Available for Sale CCRA COSTS | (TJ) | 7,495 2,447 9,942 (250) | 7,752 2,531 10,283 (258) | 7,505 2,451 9,955 (250) | 7,758 2,533 10,291 (258) | 7,783 2,541 10,324 (259) | 7,525 2,457 9,983 (251) | 7,774 2,539 10,312 (259) | 7,537 2,461 9,998 (251) | 7,789 2,543 10,333 (259) | 7,796 2,546 10,341 (260) | 7,046 2,301 9,347 (235) | 7,798 2,546 10,344 (260) | 91,556 29,897 121,454 (3,049) |
| 30 31 32 33 34 35 36 37 38 39 40 | CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Subtotal - Commodity Purchased Fuel Gas Provided to Midstream Commodity Available for Sale CCRA COSTS Commodity Costs Station No. 2 | | 7,495 2,447 9,942 (250) 9,693 | 7,752 2,531 10,283 (258) 10,025 | 7,505 2,451 9,955 (250) 9,705 | 7,758 2,533 10,291 (258) 10,032 | 7,783 2,541 10,324 (259) 10,065 | 7,525 2,457 9,983 (251) 9,732 | 7,774 2,539 10,312 (259) 10,054 | 7,537 2,461 9,998 (251) 9,747 | 7,789 2,543 10,333 (259) 10,073 | 7,796 2,546 10,341 (260) 10,082 | 7,046 2,301 9,347 (235) 9,113 | 7,798 2,546 10,344 (260) 10,084 | 91,556 29,897 121,454 (3,049) 118,405 |
| 30 31 32 33 34 35 36 37 38 39 40 41 | CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Subtotal - Commodity Purchased Fuel Gas Provided to Midstream Commodity Available for Sale CCRA COSTS Commodity Costs Station No. 2 AECO | | 7,495 2,447 9,942 (250) 9,693 \$ 20,012 7,111 | 7,752 2,531 10,283 (258) 10,025 \$ 20,199 7,283 | 7,505 2,451 9,955 (250) 9,705 \$ 20,229 7,183 | 7,758 2,533 10,291 (258) 10,032 \$ 21,052 7,562 | 7,783 2,541 10,324 (259) 10,065 \$ 21,091 7,611 | 7,525 2,457 9,983 (251) 9,732 \$ 20,465 7,353 | 7,774 2,539 10,312 (259) 10,054 \$ 21,698 7,686 | 7,537 2,461 9,998 (251) 9,747 \$ 21,467 7,696 | 7,789 2,543 10,333 (259) 10,073 \$ 24,192 8,486 | 7,796 2,546 10,341 (260) 10,082 \$ 25,804 8,963 | 7,046 2,301 9,347 (235) 9,113 \$ 23,040 8,087 | 7,798 2,546 10,344 (260) 10,084 \$ 24,804 8,777 | 91,556 29,897 121,454 (3,049) 118,405 \$ 264,052 93,797 |
| 30 31 32 33 34 35 36 37 38 39 40 | CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Subtotal - Commodity Purchased Fuel Gas Provided to Midstream Commodity Available for Sale CCRA COSTS Commodity Costs Station No. 2 AECO Commodity Costs before Hedging | | 7,495 2,447 9,942 (250) 9,693 | 7,752 2,531 10,283 (258) 10,025 | 7,505 2,451 9,955 (250) 9,705 \$ 20,229 7,183 | 7,758 2,533 10,291 (258) 10,032 | 7,783 2,541 10,324 (259) 10,065 \$ 21,091 7,611 | 7,525 2,457 9,983 (251) 9,732 \$ 20,465 7,353 | 7,774 2,539 10,312 (259) 10,054 | 7,537 2,461 9,998 (251) 9,747 \$ 21,467 7,696 | 7,789 2,543 10,333 (259) 10,073 \$ 24,192 8,486 \$ 32,678 | 7,796 2,546 10,341 (260) 10,082 | 7,046 2,301 9,347 (235) 9,113 \$ 23,040 8,087 | 7,798 2,546 10,344 (260) 10,084 | 91,556 29,897 121,454 (3,049) 118,405 \$ 264,052 93,797 |
| 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 | CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Subtotal - Commodity Purchased Fuel Gas Provided to Midstream Commodity Available for Sale CCRA COSTS Commodity Costs Station No. 2 AECO Commodity Costs before Hedging Mark to Market Hedges Cost / (Gain) Core Market Administration Costs | | 7,495 2,447 9,942 (250) 9,693 \$ 20,012 7,111 \$ 27,122 - 128 | 7,752 2,531 10,283 (258) 10,025 \$ 20,199 7,283 \$ 27,482 - 128 | 7,505 2,451 9,955 (250) 9,705 \$ 20,229 7,183 \$ 27,411 - 128 | 7,758 2,533 10,291 (258) 10,032 \$ 21,052 7,562 \$ 28,614 128 | 7,783 2,541 10,324 (259) 10,065 \$ 21,091 7,611 \$ 28,701 - 128 | \$ 20,465 7,353 (251) 9,732 \$ 20,465 7,353 \$ 27,817 - 128 | 7,774 2,539 10,312 (259) 10,054 \$ 21,698 7,686 \$ 29,384 - 128 | 7,537 2,461 9,998 (251) 9,747 \$ 21,467 7,696 \$ 29,164 - 128 | 7,789 2,543 10,333 (259) 10,073 \$ 24,192 8,486 \$ 32,678 - 128 | 7,796 2,546 10,341 (260) 10,082 \$ 25,804 8,963 \$ 34,767 - 128 | 7,046 2,301 9,347 (235) 9,113 \$ 23,040 8,087 \$ 31,127 - 128 | 7,798 2,546 10,344 (260) 10,084 \$ 24,804 8,777 \$ 33,581 - 128 | 91,556 29,897 121,454 (3,049) 118,405 \$ 264,052 93,797 \$ 357,848 - 1,542 |
| 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 | CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Subtotal - Commodity Purchased Fuel Gas Provided to Midstream Commodity Available for Sale CCRA COSTS Commodity Costs Station No. 2 AECO Commodity Costs before Hedging Mark to Market Hedges Cost / (Gain) Core Market Administration Costs Total CCRA Costs | | 7,495 2,447 9,942 (250) 9,693 \$ 20,012 7,111 \$ 27,122 | 7,752 2,531 10,025 10,025 \$ 20,199 7,283 \$ 27,482 | 7,505 2,451 9,955 (250) 9,705 \$ 20,229 7,183 \$ 27,411 - | 7,758 2,533 10,291 (258) 10,032 \$ 21,052 7,562 \$ 28,614 | 7,783 2,541 10,324 (259) 10,065 \$ 21,091 7,611 \$ 28,701 | 7,525 2,457 9,983 (251) 9,732 \$ 20,465 7,353 \$ 27,817 | 7,774 2,539 10,312 (259) 10,054 \$ 21,698 7,686 \$ 29,384 | 7,537 2,461 9,998 (251) 9,747 \$ 21,467 7,696 \$ 29,164 | 7,789 2,543 10,333 (259) 10,073 \$ 24,192 8,486 \$ 32,678 | 7,796 2,546 10,341 (260) 10,082 \$ 25,804 8,963 \$ 34,767 | 7,046 2,301 9,347 (235) 9,113 \$ 23,040 8,087 \$ 31,127 | 7,798 2,546 10,344 (260) 10,084 \$ 24,804 8,777 \$ 33,581 | 91,556 29,897 121,454 (3,049) 118,405 \$ 264,052 93,797 \$ 357,848 |
| 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 | CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Subtotal - Commodity Purchased Fuel Gas Provided to Midstream Commodity Available for Sale CCRA COSTS Commodity Costs Station No. 2 AECO Commodity Costs before Hedging Mark to Market Hedges Cost / (Gain) Core Market Administration Costs Total CCRA Costs | | 7,495 2,447 9,942 (250) 9,693 \$ 20,012 7,111 \$ 27,122 - 128 | 7,752 2,531 10,283 (258) 10,025 \$ 20,199 7,283 \$ 27,482 - 128 | 7,505 2,451 9,955 (250) 9,705 \$ 20,229 7,183 \$ 27,411 - 128 | 7,758 2,533 10,291 (258) 10,032 \$ 21,052 7,562 \$ 28,614 128 | 7,783 2,541 10,324 (259) 10,065 \$ 21,091 7,611 \$ 28,701 - 128 | \$ 20,465 7,353 (251) 9,732 \$ 20,465 7,353 \$ 27,817 - 128 | 7,774 2,539 10,312 (259) 10,054 \$ 21,698 7,686 \$ 29,384 - 128 | 7,537 2,461 9,998 (251) 9,747 \$ 21,467 7,696 \$ 29,164 - 128 | 7,789 2,543 10,333 (259) 10,073 \$ 24,192 8,486 \$ 32,678 - 128 | 7,796 2,546 10,341 (260) 10,082 \$ 25,804 8,963 \$ 34,767 - 128 | 7,046 2,301 9,347 (235) 9,113 \$ 23,040 8,087 \$ 31,127 - 128 | 7,798 2,546 10,344 (260) 10,084 \$ 24,804 8,777 \$ 33,581 - 128 | 91,556 29,897 121,454 (3,049) 118,405 \$ 264,052 93,797 \$ 357,848 - 1,542 |

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS COMMODITY COST RECONCILIATION ACCOUNT (CCRA)

COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE FOR THE FORECAST PERIOD APRIL 1, 2015 TO MARCH 31, 2016 FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015

| Line No. | Particulars (1) | Unit | R | Total of S-1 to RS-7 |
|-------------|--------------------------------------------------------|-------|----|-------------------------|
| | (1) | | | (-) |
| 1 | CCRA Baseload | TJ | | 117,427 |
| 2 | | | | |
| 3 4 | CCRA Incurred Costs | \$000 | | |
| 5 | Station No. 2 | φυσο | \$ | 238,512.5 |
| 6 | AECO | | Ψ | 85,254.3 |
| 7 | Huntingdon | | | - |
| 8 | CCRA Commodity Costs before Hedging | | \$ | 323,766.8 |
| 9 | Mark to Market Hedges Cost / (Gain) | | * | - |
| 10 | Core Market Administration Costs | | | 1,541.7 |
| 11 | Total Incurred Costs before CCRA deferral amortization | | \$ | 325,308.5 |
| 12 | | | • | , |
| 13 | Pre-tax CCRA Deficit/(Surplus) as of Mar 31, 2015 | | \$ | (33,353.2) |
| 14 | Total CCRA Incurred Costs incl deferral amortization | | \$ | 291,955.3 |
| 15 | | | - | · |
| 16 | | | | |
| 17 | CCRA Incurred Unit Costs | \$/GJ | | |
| 18 | CCRA Commodity Costs before Hedging | | \$ | 2.7572 |
| 19 | Mark to Market Hedges Cost / (Gain) | | | 0.0000 |
| 20 | Core Market Administration Costs | | | 0.0131 |
| 21 | CCRA Incurred Costs (excl. CCRA Deferral Amortization) | | \$ | 2.7703 |
| 22 | Pre-tax CCRA Deficit/(Surplus) as of Mar 31, 2015 | | | (0.2840) |
| 23 | CCRA Gas Costs Incurred Flow-Through | | \$ | 2.4863 |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 30 | Cost of Gas (Commodity Cost Recovery Charge) | | D | S-1 to RS-7 |
| 31 | Cost of Gas (Commodity Cost Recovery Charge) | | | 3-1 to K3-1 |
| 32 | TESTED Flow-Through Cost of Gas effective Apr 1, 2015 | | \$ | 2.486 |
| 33 | · · · · · · · · · · · · · · · · · | | • | |
| 34 | Existing Cost of Gas (effective since Oct 1, 2014) | | | 3.781 |
| 35 | | | | |
| 36 | Cost of Gas Increase / (Decrease) | \$/GJ | \$ | (1.295) |
| 37 | , | | | , |
| 38 | Cost of Gas Percentage Increase / (Decrease) | | | -34.25% |
| | | | | |

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2014

| Line No. | (1) | | (2) | | (3) | | (4) | | (5) | | (6) | | (7) | | (8) | | (9) | (10) | | (11) | | (12) | | (13) | | (14) |
|-------------|-----------------------------------------------------------|----|--------------------|----------|--------------------|----------|-------------------|----|--------------------|----|-------------------|----|--------------------|----------|--------------------|----|--------------------|-------------------|--------------|-----------------------|----|-------------------|----|--------------------|----------|----------------------|
| | | | ecorded Jan 14 | | ecorded Feb 14 | | ecorded Mar 14 | | ecorded Apr 14 | | ecorded May 14 | | ecorded Jun 14 | | Recorded Jul 14 | | ecorded Aug 14 | Records Sep 14 | | Recorded Oct 14 | | ecorded Nov 14 | | corded ec 14 | | 2014 Total |
| 1 | MCRA COSTS (\$000) | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2 | Midstream Commodity Costs | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 | Midstream Commodity Costs before Hedging (1*) | \$ | 12,247 | \$ | 20,993 | \$ | 14,226 | \$ | 207 | \$ | 403 | \$ | 786 | \$ | 464 | \$ | 362 | \$ 6,6 | 38 | \$ 418 | \$ | 7,697 | \$ | 15,278 | \$ | 79,720 |
| 4 | Mark to Market Hedges Cost / (Gain) | | - | | - | | - | | - | | - | | - | | - | | - | | - | - | | - | | - | | - |
| 5 | Imbalance (2*) | | (2,428) | | 477 | | (880) | | (660) | | (247) | | 1,322 | | (1,158) | | (394) | | 98 | 164 | | (941) | | 1,415 | | (3,233) |
| 6 | Company Use Gas Recovered from O&M | _ | (240) | _ | (134) | _ | (49) | | (8) | | (16) | | (3) | | (16) | | (24) | | (20) | (53) | | (689) | | (294) | | (1,546) |
| 7 | Total Midstream Commodity Costs | \$ | 9,578 | \$ | 21,336 | \$ | 13,297 | \$ | (460) | \$ | 140 | \$ | 2,104 | \$ | (711) | \$ | (56) | \$ 6, | 716 | \$ 529 | \$ | 6,067 | \$ | 16,399 | \$ | 74,941 |
| 8 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 9 | Storage (including Linepack) | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10 | Storage Demand Charges | \$ | | \$ | | \$ | 2,028 | \$ | 2,001 | \$ | 2,844 | \$ | 2,779 | \$ | 2,807 | \$ | 2,858 | | | \$ 2,880 | \$ | 2,308 | \$ | 2,347 | \$ | 29,590 |
| 11 | Mt. Hayes Demand Charges | | 1,329 | | 1,329 | | 1,329 | | 1,329 | | 1,329 | | 1,329 | | 1,329 | | 1,329 | 1,3 | 329 | 1,329 | | 1,329 | | 1,329 | | 15,947 |
| 12 | Mt. Hayes Variable Charges | | 1 | | 21 | | 0 | | 178 | | 145 | | 5 | | 21 | | 0 | | 3 | 200 | | 66 | | 8 | | 649 |
| 13 | Injections into Storage | | (655) | | (2,757) | | (2,096) | | (7,546) | | (19,448) | | (22,963) | | (26,177) | | (18,820) | (18,6 | | (6,116) | | (1,407) | | (2,131) | | (128,783) |
| 14 | Withdrawals from Storage | _ | 24,119 | _ | 23,683 | _ | 19,889 | _ | 681 | _ | 508 | _ | 257 | _ | 496 | _ | 381 | | 102 | 1,603 | _ | 25,967 | _ | 19,097 | _ | 116,784 |
| 15 | Total Storage | _ | 26,731 | \$ | 24,227 | \$ | 21,150 | \$ | (3,356) | \$ | (14,622) | \$ | (18,593) | \$ | (21,523) | \$ | (14,252) | \$ (14, | 382) | \$ (104) | \$ | 28,263 | \$ | 20,650 | \$ | 34,187 |
| 16 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 17 18 | Mitigation and Misc. Other | • | (4.000) | Φ. | (4.000) | • | (70.4) | • | (0.040) | • | (0.004) | Φ. | (4.000) | • | (5.045) | • | (5.450) | 6 (4 | | Φ (F 0F 4) | • | (000) | Φ. | (4.000) | • | (04.440) |
| 18 | Transportation Commodity Resales | \$ | (1,039) (6,718) | Ъ | (1,286) (7,981) | Ъ | (794) (15,448) | Ъ | (3,040) (1,260) | Э | (3,694) (953) | \$ | (1,668) (3,312) | Ъ | (5,315) (1,419) | Ъ | (5,153) (6,815) | | 149) 396) | \$ (5,654) (8,366) | | (696) (5,989) | Ъ | (1,328) (6,652) | Ъ | (34,116) (69,809) |
| 20 | Other Mitigation | | (826) | | 678 | | (2,705) | | 1,901 | | (370) | | (3,312) | | (409) | | (345) | | 384) | 986 | | (1,432) | | 1,767 | | (1,485) |
| 21 | Subtotal Mitigation | \$ | | \$ | (8,590) | \$ | (18,946) | \$ | (2,399) | ¢. | (5,017) | Φ. | (5,326) | ¢. | | \$ | (12,313) | $\overline{}$ | | \$ (13,034) | ¢. | (8,117) | Φ. | (6,213) | Φ. | (105,410) |
| 22 | GSMIP Incentive Sharing | Ψ | 140 | Ψ | 116 | Ψ | 206 | Ψ | (2,399) | Ψ | 100 | Ψ | 75 | Ψ | (7,142) | Ψ | 10 | | 175 | 78 | Ψ | 121 | Ψ | 103 | Ψ | 1.232 |
| 23 | Misc. Other | | (691) | | (179) | | (179) | | 79 | | (3,386) | | (2,923) | | 131 | | (517) | | 152) | (576) | | (101) | | (772) | | (9,566) |
| 24 | Total Mitigation and Misc. Other | \$ | (9,135) | \$ | (8,653) | \$ | (18,919) | \$ | (2,277) | \$ | (8,302) | \$ | (8,175) | \$ | | \$ | | \$ (10,0 | _ | \$ (13,532) | | (8,096) | \$ | | \$ | (113,745) |
| 25 | Total Miligation and Milos Other | Ψ | (0,.00) | <u>~</u> | (0,000) | <u>~</u> | (10,010) | Ψ | (=,=) | Ψ | (0,002) | Ψ | (0,110) | <u>~</u> | (0,0.0) | Ψ | (12,020) | ψ (.υ, | ,00, | ψ (.υ,υυΣ) | Ψ | (0,000) | Ψ | (0,002) | <u>~</u> | (1.10,1.10) |
| 26 | Transportation (Pipeline) Charges | | | | | | | | | | | | | | | | | | | | | | | | | |
| 27 | WEI (BC Pipeline) | \$ | 9.420 | \$ | 9.230 | \$ | 9.027 | \$ | 6.127 | \$ | 6,835 | \$ | 6.821 | \$ | 6.294 | \$ | 6.762 | \$ 6.0 | 373 | \$ 7.009 | \$ | 6.513 | \$ | 6.948 | \$ | 87.660 |
| 28 | TransCanada (BC Line) | · | 457 | • | 457 | • | 457 | • | 344 | • | 344 | • | 344 | • | 344 | • | 344 | , | 344 | 344 | • | 416 | • | 424 | • | 4,620 |
| 29 | Nova (Alberta Line) | | 830 | | 755 | | 904 | | 830 | | 830 | | 830 | | 830 | | 830 | | 330 | 830 | | 755 | | 769 | | 9,822 |
| 30 | Northwest Pipeline | | 624 | | 545 | | 606 | | 248 | | 256 | | 244 | | 289 | | 288 | : | 257 | 268 | | 586 | | 626 | | 4,838 |
| 31 | FortisBC Energy Huntingdon Inc. | | 7 | | 7 | | 7 | | 7 | | 7 | | 7 | | 7 | | 7 | | 7 | 7 | | 10 | | 10 | | 92 |
| 32 | Southern Crossing Pipeline | | 300 | | 300 | | 300 | | 300 | | 300 | | 300 | | 300 | | 300 | ; | 300 | 300 | | 327 | | 224 | | 3,551 |
| 33 | Squamish Wheeling | _ | 61 | _ | 65 | _ | 51 | _ | 33 | _ | 19 | _ | 15 | _ | 13 | _ | 13 | | 15 | 28 | _ | 53 | | 65 | _ | 430 |
| 34 | Total Transportation Charges | \$ | 11,699 | \$ | 11,358 | \$ | 11,353 | \$ | 7,889 | \$ | 8,592 | \$ | 8,561 | \$ | 8,078 | \$ | 8,545 | \$ 8,4 | 126 | \$ 8,786 | \$ | 8,659 | \$ | 9,066 | \$ | 111,014 |
| 35 | | | | _ | | | | | | | | _ | | | | _ | | | | | | | _ | | _ | |
| 36 | Core Market Administration Costs | \$ | 233 | \$ | 196 | \$ | 199 | \$ | 238 | \$ | 250 | \$ | 238 | \$ | 340 | \$ | 292 | \$ 2 | 232 | \$ 284 | \$ | 221 | \$ | 531 | \$ | 3,254 |
| 37 | TOTAL MCRA COSTS (Line 7, 15, 24, 34 & 36) (\$000) | \$ | 39,107 | \$ | 48,464 | \$ | 27,081 | \$ | 2,033 | \$ | (13,943) | \$ | (15,865) | \$ | (20,761) | \$ | (18,291) | \$ (9,0 |)14) | \$ (4,037) | \$ | 35,113 | \$ | 39,763 | \$ | 109,651 |

^(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

^(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2015 FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015

| Line No. | (1) | | (2) | | (3) | | (4) | | (5) | | (6) | | (7) | | (8) | | (9) | | (10) | | (11) | | (12) | | (13) | | (14) |
|-------------|----------------------------------------------------|----|--------------------|----|-------------------|----|-------------------|----------|--------------------|----|-------------------|-----------|--------------------|----|--------------------|----|--------------------|----|--------------------|----|-------------------|----|------------------|----|--------------------|----------|-----------------------------------------|
| | | | ecorded Jan 15 | | rojected eb 15 | | ojected Nar 15 | | orecast Apr 15 | | orecast May 15 | | orecast Jun 15 | | orecast | | orecast Aug 15 | | recast | | orecast Oct 15 | | orecast | | orecast Dec 15 | | 2015 Total |
| 1 | MCRA COSTS (\$000) | | | | | | | | T | | | | | | | | | | | | | | | | | | |
| 2 | Midstream Commodity Costs | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 | Midstream Commodity Costs before Hedging (1*) | \$ | 12,485 | \$ | 7.845 | \$ | 2,320 | \$ | 941 | \$ | 944 | \$ | 932 | \$ | 937 | \$ | 912 | \$ | 927 | \$ | 993 | \$ | 2,458 | \$ | 11.777 | \$ | 43,471 |
| 4 | Mark to Market Hedges Cost / (Gain) | • | - | ٠ | - | • | - | • | - | • | - | • | - | • | - | • | - | • | - | • | - | • | - | • | , - | • | - |
| 5 | Imbalance (2*) | | (110) | | - | | _ | | _ | | - | | _ | | _ | | - | | _ | | _ | | _ | | _ | | (110) |
| 6 | Company Use Gas Recovered from O&M | | (753) | | (659) | | (565) | | (397) | | (223) | | (196) | | (149) | | (99) | | (138) | | (209) | | (456) | | (841) | | (4,685) |
| 7 | Total Midstream Commodity Costs | \$ | 11,622 | \$ | 7,186 | \$ | 1,755 | \$ | 544 | \$ | 722 | \$ | 736 | \$ | 788 | \$ | 813 | \$ | 789 | \$ | 784 | \$ | 2,002 | \$ | 10,935 | \$ | 38,675 |
| 8 | • | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 9 | Storage (including Linepack) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10 | Storage Demand Charges | \$ | 2,637 | \$ | 2,640 | \$ | 2,653 | \$ | 2,545 | \$ | 3,490 | \$ | 3,483 | \$ | 3,485 | \$ | 3,486 | \$ | 3,477 | \$ | 3,483 | \$ | 2,617 | \$ | 2,628 | \$ | 36,623 |
| 11 | Mt. Hayes Demand Charges | | 1,503 | | 1,503 | | 1,503 | | 1,503 | | 1,503 | | 1,503 | | 1,503 | | 1,503 | | 1,503 | | 1,503 | | 1,503 | | 1,503 | | 18,039 |
| 12 | Mt. Hayes Variable Charges | | 1 | | 21 | | 21 | | 28 | | 28 | | 28 | | 28 | | 145 | | 228 | | 223 | | 117 | | 32 | | 898 |
| 13 | Injections into Storage | | (9) | | | | (537) | | (1,340) | | (12,258) | | (13,136) | | (15,045) | | (14,524) | | (10,937) | | (4,168) | | (1,115) | | (1,108) | | (74,178) |
| 14 | Withdrawals from Storage | _ | 25,170 | _ | 29,747 | _ | 24,585 | _ | 2,198 | _ | 2,198 | _ | | _ | <u> </u> | _ | - | | | _ | - | _ | 10,712 | _ | 17,789 | _ | 112,400 |
| 15 | Total Storage | _ | 29,302 | \$ | 33,911 | \$ | 28,225 | \$ | 4,934 | \$ | (5,040) | \$ | (8,122) | \$ | (10,030) | \$ | (9,389) | \$ | (5,728) | \$ | 1,041 | \$ | 13,833 | \$ | 20,844 | \$ | 93,782 |
| 16 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 17 | Mitigation and Misc. Other | • | (4.004) | • | (000) | • | (070) | • | (4.770) | • | (4.044) | • | (4.004) | • | (4.000) | • | (4.000) | • | (4.004) | • | (4.744) | • | (4.040) | Φ. | (4.005) | • | (40,000) |
| 18 19 | Transportation Commodity Resales | \$ | (1,934) (9,783) | Ъ | (626) (11,866) | \$ | (372) (7,327) | Ъ | (1,776) (1,419) | Ъ | (1,811) (499) | Ъ | (1,861) (3,077) | Ъ | (1,886) (4,598) | Ъ | (1,886) (4,461) | Ъ | (1,861) (4,452) | Ъ | (1,711) (157) | Ъ | (1,216) (153) | Ъ | (1,385) (4,534) | \$ | (18,326) (52,326) |
| 20 | Other Mitigation | | (9,763) | | (131) | | (65) | | (45) | | (57) | | (3,077) | | (4,598) | | (58) | | (60) | | (63) | | (162) | | (4,554) | | (1,010) |
| 21 | Subtotal Mitigation | \$ | (11,870) | \$ | (12,623) | \$ | (7,764) | \$ | (3,240) | \$ | (2,367) | \$ | (4,970) | 2 | (6,532) | \$ | | \$ | (6,374) | \$ | (1,931) | \$ | | \$ | (6,053) | \$ | (71,662) |
| 22 | GSMIP Incentive Sharing | Ψ | 175 | Ψ | 83 | Ψ | 83 | Ψ | 83 | Ψ | 83 | Ψ | 83 | Ψ | 83 | Ψ | 83 | Ψ | 83 | Ψ | 83 | Ψ | 83 | Ψ | 83 | Ψ | 1,092 |
| 23 | Misc. Other | | (763) | | - | | - | | - | | - | | - | | - | | - | | - | | - | | - | | - | | (763) |
| 24 | Total Mitigation and Misc. Other | \$ | (12,458) | \$ | (12,540) | \$ | (7,681) | \$ | (3,157) | \$ | (2,284) | \$ | (4,887) | \$ | (6,449) | \$ | (6,323) | \$ | (6,290) | \$ | (1,847) | \$ | (1,448) | \$ | (5,970) | \$ | (71,333) |
| 25 | | | | | \ , , _ , _ , | | | | | | | | | | (-,, | _ | \ | | | | | _ | | | | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
| 26 | Transportation (Pipeline) Charges | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 27 | WEI (BC Pipeline) | \$ | 7,699 | \$ | 7,340 | \$ | 7,102 | \$ | 6,590 | \$ | 6,594 | \$ | 6,622 | \$ | 6,637 | \$ | 6,630 | \$ | 6,647 | \$ | 0,000 | \$ | 8,044 | \$ | 8,183 | \$ | 84,789 |
| 28 | TransCanada (BC Line) | | 457 | | 457 | | 457 | | 349 | | 349 | | 349 | | 349 | | 349 | | 349 | | 349 | | 457 | | 457 | | 4,730 |
| 29 | Nova (Alberta Line) | | 862 | | 862 | | 862 | | 862 | | 862 | | 862 | | 862 | | 862 | | 862 | | 862 | | 862 | | 862 | | 10,342 |
| 30 | Northwest Pipeline | | 744 | | 688 | | 714 | | 338 | | 353 | | 358 | | 363 | | 357 | | 345 | | 342 | | 701 | | 751 | | 6,053 |
| 31 | FortisBC Energy Huntingdon Inc. | | 10 | | 10 | | 10 | | 10 | | 10 | | 10 | | 10 | | 10 | | 10 | | 10 | | 10 | | 10 | | 125 |
| 32 33 | Southern Crossing Pipeline Squamish Wheeling | | 300 63 | | 300 | | 300 | | 300 | | 300 | | 300 | | 300 | | 300 | | 300 | | 300 | | 300 | | 300 | | 3,600 63 |
| | | • | | \$ | 0.057 | \$ | 0.445 | • | 0.440 | • | 0.400 | • | 0.500 | • | 0.504 | \$ | 0.500 | \$ | 0.510 | • | 0.500 | • | 10.075 | Φ. | 10 500 | • | |
| 34 | Total Transportation Charges | Ф | 10,137 | Ъ | 9,657 | Ъ | 9,445 | 3 | 8,449 | Ъ | 8,469 | \$ | 8,502 | Þ | 8,521 | Ф | 8,508 | Ф | 8,513 | Ф | 8,562 | \$ | 10,375 | Ф | 10,563 | D | 109,702 |
| 35 | One Made Administration One | • | 407 | • | 000 | • | 000 | • | 000 | • | 000 | • | 000 | • | 000 | • | 000 | • | 000 | • | 000 | • | 000 | Φ. | 000 | • | 0.404 |
| 36 | Core Market Administration Costs | \$ | 167 | \$ | 300 | \$ | 300 | \$ | 300 | \$ | 300 | \$ | 300 | \$ | 300 | \$ | 300 | \$ | 300 | \$ | 300 | \$ | 300 | \$ | 300 | \$ | 3,464 |
| 37 | TOTAL MCRA COSTS (Line 7, 15, 24, 34 & 36) (\$000) | \$ | 38,769 | \$ | 38,514 | \$ | 32,044 | \$ | 11,070 | \$ | 2,167 | \$ | (3,471) | \$ | (6,869) | \$ | (6,091) | \$ | (2,417) | \$ | 8,840 | \$ | 25,062 | \$ | 36,672 | \$ | 174,291 |

^(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

^(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2016 FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015

| Line No. | 40 | | (0) | | (0) | | (4) | | (5) | | (0) | | (7) | | (0) | | (0) | | (40) | | (4.4) | | (40) | | (40) | | (14) |
|-------------|----------------------------------------------------|----|-------------------|----|-------------------|----|-------------------|----|-------------------|----|-------------------|----|-------------------|----|-------------------|----|-------------------|----|-----------------|----|------------------|----|-------------------|----|-------------------|------|---------------|
| INO. | (1) | _ | (2) | | (3) | | (4) | | (5) | | (6) | | (7) | | (8) | | (9) | | (10) | | (11) | | (12) | | (13) | | (14) |
| | | | orecast Jan 16 | | orecast Feb 16 | | orecast Mar 16 | | orecast Apr 16 | | orecast May 16 | | orecast Jun 16 | | orecast Jul 16 | | orecast Aug 16 | | recast ep 16 | | recast Oct 16 | | orecast lov 16 | | orecast Dec 16 | | 2016 Total |
| 1 | MCRA COSTS (\$000) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2 | Midstream Commodity Costs | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 | Midstream Commodity Costs before Hedging (1*) | \$ | 12,447 | \$ | 11,427 | \$ | 2,832 | \$ | 854 | \$ | 838 | \$ | 828 | \$ | 851 | \$ | 759 | \$ | 760 | \$ | 815 | \$ | 2,376 | \$ | 12,462 | \$ | 47,250 |
| 4 | Mark to Market Hedges Cost / (Gain) | | - | | - | | - | | - | | - | | - | | - | | - | | - | | - | | - | | - | | - |
| 5 | Imbalance (2*) | | - | | - | | - | | - | | - | | - | | - | | - | | - | | - | | - | | - | | - |
| 6 | Company Use Gas Recovered from O&M | _ | (842) | _ | (659) | | (565) | | (397) | | (223) | _ | (196) | _ | (149) | | (99) | | (138) | | (209) | | (456) | | (841 | | (4,775) |
| 7 | Total Midstream Commodity Costs | \$ | 11,605 | \$ | 10,768 | \$ | 2,267 | \$ | 458 | \$ | 615 | \$ | 632 | \$ | 702 | \$ | 660 | \$ | 622 | \$ | 606 | \$ | 1,920 | \$ | 11,621 | \$ | 42,476 |
| 8 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 9 | Storage (including Linepack) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10 | Storage Demand Charges | \$ | 2,630 | \$ | 2,618 | \$ | -, | \$ | 2,546 | \$ | 3,492 | \$ | 3,486 | \$ | 3,487 | \$ | 3,486 | \$ | ٠, | \$ | 3,483 | \$ | _,0 | \$ | 2,628 | | 36,572 |
| 11 | Mt. Hayes Demand Charges | | 1,503 | | 1,503 | | 1,503 | | 1,503 | | 1,503 | | 1,503 | | 1,503 | | 1,503 | | 1,503 | | 1,503 | | 1,503 | | 1,503 | | 18,039 |
| 12 | Mt. Hayes Variable Charges | | 32 | | 21 | | 21 | | 28 | | 28 | | 28 | | 28 | | 145 | | 228 | | 223 | | 117 | | 32 | | 929 |
| 13 | Injections into Storage | | (786) | | - | | (520) | | (1,388) | | (11,962) | | (15,867) | | (16,813) | | (15,885) | | (13,135) | | (5,035) | | (1,189) | | - | | (82,580) |
| 14 | Withdrawals from Storage | _ | 19,337 | _ | 18,523 | _ | 13,957 | _ | 1,384 | _ | (0.000) | _ | (40.050) | _ | (44.700) | _ | (40.754) | | (7.007) | _ | 1,791 | _ | 11,218 | _ | 18,019 | | 84,229 |
| 15 | Total Storage | \$ | 22,716 | \$ | 22,665 | \$ | 17,586 | \$ | 4,073 | \$ | (6,939) | \$ | (10,850) | \$ | (11,796) | \$ | (10,751) | \$ | (7,927) | \$ | 1,965 | \$ | 14,265 | \$ | 22,182 | \$ | 57,190 |
| 16 | Militardian and Mine Other | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 17 18 | Mitigation and Misc. Other Transportation | \$ | (1,233) | Ф | (1,497) | • | (1,244) | œ. | (2,348) | • | (2,383) | • | (2,433) | œ. | (2,458) | Ф | (2,458) | œ. | (2,433) | œ. | (1,683) | œ. | (1,233) | r. | (1,402 | ٠ ٠ | (22,803) |
| 19 | Commodity Resales | Ф | (7,131) | Ф | (1,497) | Ф | (7,725) | Ф | (1,822) | | (2,363) | Ф | (1,283) | Ф | (4,524) | Ф | (4,709) | Ф | (3,243) | Ф | (1,003) | Ф | (1,233) | Ф | (5,793 | | (53,517) |
| 20 | Other Mitigation | | (168) | | (13,013) | | (65) | | (45) | | (57) | | (32) | | (48) | | (4,709) | | (60) | | (63) | | (162) | | (135 | | (1,024) |
| 21 | Subtotal Mitigation | \$ | (8,532) | \$ | (17,242) | \$ | (9,034) | \$ | (4,214) | \$ | (2,758) | \$ | (3,748) | 2 | | \$ | | \$ | (5,736) | \$ | | \$ | | \$ | (7,329 | - | (77,345) |
| 22 | GSMIP Incentive Sharing | Ψ | 83 | Ψ | 83 | Ψ | 83 | Ψ | 83 | Ψ | 83 | | 1,000 |
| 23 | Misc. Other | | - | | - | | - | | - | | - | | - | | - | | - | | - | | - | | - | | - | | - |
| 24 | Total Mitigation and Misc. Other | \$ | (8,449) | \$ | (17,158) | \$ | (8,951) | \$ | (4,131) | \$ | (2,675) | \$ | (3,665) | \$ | (6,946) | \$ | (7,142) | \$ | (5,653) | \$ | (2,854) | \$ | (1,476) | \$ | (7,246 |) \$ | (76,345) |
| 25 | ŭ | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 26 | Transportation (Pipeline) Charges | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 27 | WEI (BC Pipeline) | \$ | 8,137 | \$ | 7,759 | \$ | 7,533 | \$ | 7,489 | \$ | 7,493 | \$ | 7,541 | \$ | 7,536 | \$ | 7,521 | \$ | 7,565 | \$ | 7,516 | \$ | 8,193 | \$ | 8,331 | \$ | 92,615 |
| 28 | TransCanada (BC Line) | | 466 | | 466 | | 466 | | 356 | | 356 | | 356 | | 356 | | 356 | | 356 | | 356 | | 466 | | 466 | | 4,825 |
| 29 | Nova (Alberta Line) | | 879 | | 879 | | 879 | | 879 | | 879 | | 879 | | 879 | | 879 | | 879 | | 879 | | 879 | | 879 | | 10,549 |
| 30 | Northwest Pipeline | | 746 | | 704 | | 715 | | 338 | | 353 | | 362 | | 366 | | 357 | | 345 | | 369 | | 716 | | 722 | | 6,093 |
| 31 | FortisBC Energy Huntingdon Inc. | | 10 | | 10 | | 10 | | 10 | | 10 | | 10 | | 10 | | 10 | | 10 | | 10 | | 10 | | 10 | | 125 |
| 32 | Southern Crossing Pipeline | | 300 | | 300 | | 300 | | 300 | | 300 | | 300 | | 300 | | 300 | | 300 | | 300 | | 300 | | 300 | | 3,600 |
| 33 | Squamish Wheeling | _ | | _ | <u> </u> | _ | | _ | | _ | | _ | | _ | | _ | | _ | | _ | | _ | | _ | | | <u>-</u> |
| 34 | Total Transportation Charges | \$ | 10,539 | \$ | 10,119 | \$ | 9,904 | \$ | 9,373 | \$ | 9,392 | \$ | 9,449 | \$ | 9,448 | \$ | 9,424 | \$ | 9,455 | \$ | 9,432 | \$ | 10,565 | \$ | 10,709 | | 117,807 |
| 35 | 0 | • | 00- | • | | • | | • | | • | 00- | • | 00- | • | | • | 005 | • | 005 | • | | • | | • | 0.5- | • | 0.50- |
| 36 | Core Market Administration Costs | \$ | 300 | \$ | 300 | \$ | 300 | \$ | 300 | \$ | 300 | \$ | 300 | \$ | 300 | \$ | 300 | \$ | 300 | \$ | 300 | \$ | 300 | \$ | 300 | \$ | 3,597 |
| 37 | TOTAL MCRA COSTS (Line 7, 15, 24, 34 & 36) (\$000) | \$ | 36,711 | \$ | 26,693 | \$ | 21,105 | \$ | 10,072 | \$ | 693 | \$ | (4,134) | \$ | (8,292) | \$ | (7,510) | \$ | (3,202) | \$ | 9,449 | \$ | 25,573 | \$ | 37,565 | \$ | 144,725 |

^(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

^{(2&}quot;) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE FOR THE FORECAST PERIOD JANUARY 1, 2015 TO DECEMBER 31, 2015 FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015

| Line No. | Particulars (1) | Unit | Residential RS-1 | Comme RS-2 (3) | ercial RS-3 (4) | General Firm Service RS-5 (5) | NGV RS-6 (6) | Subtotal (7) | Seasonal RS-4 (8) | General Interruptible RS-7 | RS-1 to RS-7 Total (10) | Term & Spot Gas Sales RS-14 | Off-System Interruptible Sales RS-30 (12) | RS-1 to RS-7, RS-14 & RS-30 Total (13) | RS-1 to RS-7 Summary | Total MCRA Gas Budget Costs ^(2*) (15) |
|--------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|--------------------------------------------------------------------------------|------------------------------------------------------------------------------|-------------------------------------------------------------------------|-----------------------------------------------------------------|-----------------------------------------------------|---------------------------------------------------------------------------------|-------------------------|----------------------------------|----------------------------------------------------------------------------------|--------------------------------------|-------------------------------------------------------|-----------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|--------------------------------------------------------------|
| 1 | MCRA Sales Quantities | TJ | 71,347.5 | 28,139.3 | 19,123.5 | 3,394.7 | 47.7 | 122,052.7 | 145.9 | 41.3 | 122,239.9 | 768.0 | 14,886.4 | 137,894.3 | 122,239.9 | |
| 2 3 4 5 6 7 8 9 10 | MCRA Incurred Costs Midstream Commodity Costs Tolls and Fees Midstream Storage On/Off System Sales Margin (RS-14 & RS-30) GSMIP Incentive Sharing Pipeline Demand Charges Core Administration Costs - 70% | \$000 | \$ 4,148.1 2,688.2 33,737.6 (5,285.2) 607.5 52,198.3 2,185.4 | \$ 1,634.3 1,059.1 13,292.2 (2,082.3) 239.4 20,565.5 861.0 | \$ 927.0 600.7 7,539.7 (1,181.1) 135.8 11,665.3 488.4 | \$ 117.8 76.3 958.2 (150.1) 17.3 1,482.5 62.1 | \$ 0.8 0.5 6.7 (1.1) 0.1 10.4 0.4 | \$ 6,828.1 4,424.9 55,534.4 (8,699.8) 1,000. 85,922.0 3,597.3 | - - - - - | - - - - - | \$ 6,828.1 4,424.9 55,534.4 (8,699.8) 1,000.0 85,922.0 3,597.3 | \$ 2,125.5 \$ 13.7 | \$ 44,835.1 \$ 271.3 | \$ 53,788.6 \$ 4,709.8 \$ 55,534.4 \$ (8,699.8) \$ 1,000.0 \$ 85,922.0 \$ 3,597.3 | \$ 6,828.1 4,424.9 \$ 55,534.4 (8,699.8) 1,000.0 85,922.0 3,597.3 | |
| 12 13 14 | MCRA Flow-Through Costs before MCRA deferral amort. T-Service UAF to be recovered via delivery revenues (17) Total MCRA Gas Costs (27) | | | \$ 35,569.2 | \$ 20,175.8 | \$ 2,564.0 | \$ 18.0 | \$ 148,606.9 | | | \$ 148,606.9 | | | | \$ 148,606.9 | \$ 148,606.9 <u>865.5</u> \$ 149,472.4 |

^(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

^(2*) Reconciled to the Total MCRA Costs (Tab 1, Page 7, Col. 3, Line 59) which includes T-Service UAF to be recovered via delivery revenues.

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS CCRA MONTHLY BALANCES WITH TESTED RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES) FOR THE FORECAST PERIOD APRIL 1, 2015 TO MARCH 31, 2017

FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015 \$(Millions)

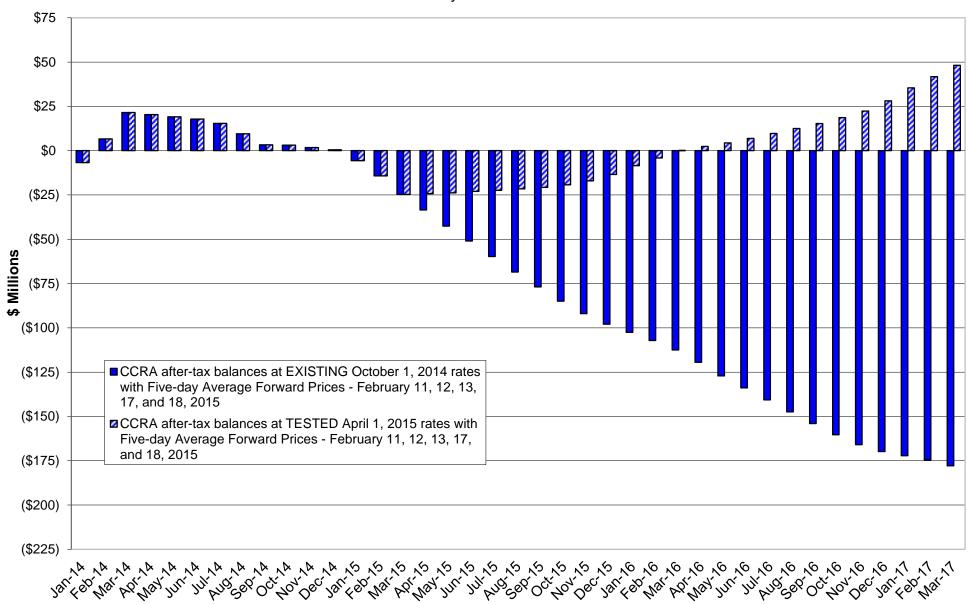
| Line | | | | | | | | | | | | | | | | | | | | | | |
|----------|--------------------------------------------|---------------|------|--------------------|---------------|--------------------|------------------|------|--------------------|----|-------------------|-------------------|-----|--------------------|--------------------|-----------|-----------------|-----------------------------------------|----|--------------------|-----|-------------|
| No. | (1) | (2 |) | (3) | | (4) | (5) | | (6) | | (7) | (8) | | (9) | (10) | | (11) | (12) | | (13) | (1 | 14) |
| | | | | | | | | | | | | | | | | | | | | | | |
| 1 | | Reco | rded | Recorded | 4 F | Recorded | Record | ed | Recorded | R | ecorded | Recorde | h | Recorded | Recorded | Re | corded | Recorded | Re | ecorded | | n-14 to |
| 2 | | Jan- | | Feb-14 | | Mar-14 | Apr-14 | | May-14 | | Jun-14 | Jul-14 | | Aug-14 | Sep-14 | | oct-14 | Nov-14 | | Dec-14 | | c-14 |
| 3 | CCRA Balance - Beginning (Pre-tax) (1*) | \$ | (14) | \$ (| 9) \$ | 9 | \$ | 29 | \$ 27 | \$ | 26 | \$ | 24 | \$ 21 | \$ 13 | \$ | 4 | \$ 4 | \$ | 2 | \$ | (14) |
| 4 | Gas Costs Incurred | \$ | 33 | \$ 49 | 9 \$ | 51 | \$ | 41 | \$ 42 | \$ | 39 | \$ | 39 | \$ 35 | \$ 28 | \$ | 34 | \$ 31 | \$ | 32 | \$ | 455 |
| 5 | Revenue from APPROVED Recovery Rate | \$ | (28) | \$ (3 | 1) \$ | (31) | \$ (| (43) | \$ (44) | \$ | (41) | \$ (| 43) | \$ (43) | \$ (36 |) \$ | (35) | \$ (33) | \$ | (34) | \$ | (441) |
| 6 | CCRA Balance - Ending (Pre-tax) (2*) | \$ | (9) | \$ | 9 \$ | 29 | \$ | 27 | \$ 26 | \$ | 24 | \$ | 21 | \$ 13 | \$ 4 | \$ | 4 | \$ 2 | \$ | 1 | \$ | 11 |
| 7 8 | CCRA Balance - Ending (After-tax) (3*) | \$ | (7) | • | 7 \$ | 3 21 | Φ. | 20 | ф 40 | • | 40 | Φ. | 4.5 | \$ 9 | ф o | \$ | 3 | ф o | \$ | 0 | Φ. | 0 |
| 9 | CORA Balance - Ending (Alter-tax) | <u> </u> | (7) | Ф | / \$ |) 21 | Ф | 20 | \$ 19 | \$ | 18 | Ф | 15 | 3 9 | \$ 3 | Ф | 3 | \$ Z | Þ | U | Ф | |
| 10 | | | | | | | | | | | | | | | | | | | | | Jar | n-15 |
| 11 | | Reco | | Projected | i i | Projected | | | | | | | | | | | | | | | | to |
| 12 | 440 | Jan- | | Feb-15 | | Mar-15 | | | | | | | | | | | | | | | Ма | ır-15 |
| 13 | CCRA Balance - Beginning (Pre-tax) (1*) | \$ | 1 | | 8) \$ | , , | | | | | | | | | | | | | | | \$ | 1 |
| 14 | Gas Costs Incurred | \$ | | \$ 2 | | | | | | | | | | | | | | | | | \$ | 77 |
| 15 | Revenue from APPROVED Recovery Rate | \$ | (37) | | 5) \$ | | | | | | | | | | | | | | | | \$ | (110) |
| 16 | CCRA Balance - Ending (Pre-tax) (2*) | \$ | (8) | \$ (1 | 9) \$ | (33) | | | | | | | | | | | | | | : | \$ | (33) |
| 17 18 | CCRA Balance - Ending (After-tax) (3*) | \$ | (6) | ¢ (1. | 4) \$ | (25) | | | | | | | | | | | | | | - | \$ | (25) |
| 19 | CONA Balance - Ending (Arter-tax) | <u> </u> | (0) | Φ (1. | +) p | (23) | | | | | | | | | | | | | | | φ | (23) |
| 20 | | | | | | | | | | | | | | | | | | | | | | |
| 21 | | _ | | _ | | _ | _ | | _ | | | _ | | _ | _ | _ | | _ | _ | | | r-15 |
| 22 23 | | Fored Apr- | | Forecast May-15 | | Forecast Jun-15 | Foreca Jul-15 | | Forecast Aug-15 | | orecast Sep-15 | Forecas Oct-15 | | Forecast Nov-15 | Forecast Dec-15 | | recast an-16 | Forecast Feb-16 | | orecast //ar-16 | | to ır-16 |
| 24 | CCRA Balance - Beginning (Pre-tax) (1*) | \$ | (33) | | 3) \$ | | | (31) | | | (29) | | 28) | | |) \$ | (18) | | | (6) | | (33) |
| 25 | Gas Costs Incurred | \$ | 24 | | 5, \$ 5 \$ | | | | | \$ | | | 27 | | - | , ¢ \$ | 31 | . , | | | \$ | 325 |
| 26 | Revenue from TESTED Recovery Rate | \$ | (24) | | 5) \$ | | | (25) | - | | (24) | | 25) | | - |) \$ | (25) | | | (25) | | (292) |
| 27 | CCRA Balance - Ending (Pre-tax) (2*) | \$ | (33) | • | 2) \$ | | | (30) | | | (28) | | 26) | | |) \$ | (11) | | \$ | 0 | | 0 |
| 28 | - · · · · | | (/ | | | <u> </u> | | / | · (- / | | (- / | | | 7 (-7 | | | | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | |
| 29 | CCRA Balance - Ending (After-tax) (3*) | \$ | (24) | \$ (24 | 4) \$ | (23) | \$ (| (22) | \$ (22) | \$ | (21) | \$ (| 19) | \$ (17) | \$ (13 |) \$ | (8) | \$ (4) | \$ | 0 | \$ | 0 |
| 30 | | | | | | | | | | | | | | | | | | | | | | |
| 31 32 | | | | | | | | | | | | | | | | | | | | | Δn | r-16 |
| 33 | | Fore | cast | Forecast | | Forecast | Foreca | st | Forecast | F | orecast | Forecas | st | Forecast | Forecast | Fo | recast | Forecast | Fo | orecast | | to |
| 34 | | Apr- | | May-16 | | Jun-16 | Jul-16 | | Aug-16 | | Sep-16 | Oct-16 | | Nov-16 | Dec-16 | | an-17 | Feb-17 | | Mar-17 | | ır-17 |
| 35 | CCRA Balance - Beginning (Pre-tax) (1*) | \$ | 0 | \$ | 3 \$ | 6 | \$ | 9 | \$ 13 | \$ | 17 | \$ | 21 | \$ 25 | \$ 30 | \$ | 38 | \$ 48 | \$ | 56 | \$ | 0 |
| 36 | Gas Costs Incurred | \$ | 27 | \$ 2 | 8 \$ | 28 | \$ | 29 | \$ 29 | \$ | 28 | \$ | 30 | \$ 29 | \$ 33 | \$ | 35 | \$ 31 | \$ | 34 | \$ | 359 |
| 37 | Revenue from TESTED Recovery Rate | \$ | (24) | \$ (2 | 5) \$ | (24) | \$ (| (25) | | \$ | (24) | \$ (| 25) | \$ (24) | \$ (25 |) \$ | (25) | \$ (23) | \$ | (25) | \$ | (294) |
| 38 | CCRA Balance - Ending (Pre-tax) (2*) | \$ | 3 | \$ | 6 \$ | 9 | \$ | 13 | \$ 17 | \$ | 21 | \$ | 25 | \$ 30 | \$ 38 | \$ | 48 | \$ 56 | \$ | 65 | \$ | 65 |
| 39 | (2*) | | | | | | | | | | | | | | | | | | | | | |
| 40 | CCRA Balance - Ending (After-tax) (3") | \$ | 2 | \$ | 4 \$ | 5 7 | \$ | 10 | \$ 13 | \$ | 15 | \$ | 19 | \$ 22 | \$ 28 | \$ | 35 | \$ 42 | \$ | 48 | \$ | 48 |

^(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2014 to 2017 at 26.0%).

^(2*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.3 million credit as at March 31, 2015.

^(3*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FortisBC Energy Inc.- Mainland, Vancouver Island and Whistler Service Areas CCRA After-Tax Monthly Balances Recorded to January 2015 and Forecast to March 2017



FORTISBC ENERGY INC. - MAINLAND; VANCOUVER ISLAND AND WHISTLER SERVICE AREAS MCRA MONTHLY BALANCES AT PROPOSED CCRA RATES APR 1, 2015 (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES) FOR THE FORECAST PERIOD APRIL 1, 2015 TO MARCH 31, 2017

FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015

| Line | •• | | | | | **** | D 1 101 | \$(Mil | lions | | | , | 0, | , AND 1 | 0, | 0.0 | | | | | | | | | | | |
|----------|----------------------------------------------------------------------------------------------|----|-----|-----------------|---------------|-------|----------------|--------|------------|-------------|------------|---------------|------------|---------|----------|--------------------|-----------------|-----------|----------------|------------|-------------------|--------------|--------------------|-----|-----------------|-----------------|-----------------------|
| No. | (1) | | | | (2) | (3 | 3) | (4) | | (5 | 5) | (6) |) | (7) | | (8) | (9) | | (10) |) | (11) | | (12) | (| (13) | (1 | 4) |
| 1 2 | | | | | orded n-14 | Reco | orded o-14 | Record | | Reco Apr | | Recor May- | | Recorde | | Recorded Jul-14 | Record Aug-1 | | Record Sep- | | Recorde Oct-14 | | Recorded Nov-14 | | corded ec-14 | To 20 | otal 14 |
| 3 | MCRA Cumulative Balance - Beginning (Pre-tax) (1*) | | | \$ | (19) | \$ | (29) | \$ | (24) | \$ | (27) | \$ | (32) | \$ (2 | 9) 9 | \$ (24) | \$ (| 18) | \$ | (9) | \$ (* | 1) \$ | \$ 1 | \$ | 2 | \$ | (19) |
| 4 | 2014 MCRA Activities | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5 | Rate Rider 6 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6 7 | Amount to be amortized in 2014 Rider 6 Amortization at APPROVED 2014 Rates | \$ | (9) | \$ | 1 | \$ | 1 | \$ | 1 | \$ | 1 | \$ | 0 | \$ | 0 5 | \$ 0 | \$ | 0 | \$ | 0 | \$ (| 0 9 | § 1 | \$ | 1 | \$ | 9 |
| 8 | Midstream Base Rates | | ., | | | _ | | _ | | _ | | _ | | | | | _ | | _ | | | | | _ | | _ | |
| 9 10 | Gas Costs Incurred Revenue from APPROVED Recovery Rates | | | \$ \$ | 64 (76) | | 69 (65) | | 53 (56) | | 26 (32) | | 28 (25) | | 7 S | | | 31 22) | | 33 (25) | | 0 § 8) § | | | 54 (62) | | 491 (486) |
| 11 | Total Midstream Base Rates (Pre-tax) | | | \$ | (11) | | 3 | | (3) | | (6) | | 3 | | 5 5 | . , | \$ | 9 | | 8 | | 2 \$ | | | (8) | | 5 |
| 12 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 13 | MCRA Cumulative Balance - Ending (Pre-tax) (2") | | | \$ | (29) | \$ | (24) | \$ | (27) | \$ | (32) | \$ | (29) | \$ (2 | 24) \$ | \$ (18) | \$ | (9) | \$ | (1) | \$ | 1 \$ | \$ 2 | \$ | (5) | \$ | (5) |
| 14 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 15 | MCRA Cumulative Balance - Ending (After-tax) (3*) | | | \$ | (21) | \$ | (18) | \$ | (20) | \$ | (24) | \$ | (21) | \$ (1 | 7) 5 | \$ (13) | \$ | (7) | \$ | (1) | \$ 1 | 1 \$ | \$ 1 | \$ | (3) | \$ | (3) |
| 16 17 | | | | | | | | | | | | | | | | | | | | | | | | | | | _ |
| 18 | | | | Pec | orded | Proje | ected | Projec | tod | Fore | caet | Forec | nact | Foreca | ot | Forecast | Foreca | net | Forec | act | Forecas | .+ | Forecast | For | recast | то | otal |
| 19 | | | | | n-15 | |)-15 | Mar- | | Apr | | May- | | Jun-15 | | Jul-15 | Aug-1 | | Sep- | | Oct-15 | | Nov-15 | | ec-15 | 20 | |
| 20 | MCRA Cumulative Balance - Beginning (Pre-tax) (1*) | | | \$ | (5) | \$ | (16) | \$ | (21) | \$ | (24) | \$ | (26) | \$ (2 | 21) | \$ (15) | \$ | (8) | \$ | (1) | \$ 4 | 4 5 | \$ 4 | \$ | (0) | \$ | (5) |
| 21 | 2015 MCRA Activities | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 22 23 | Rate Rider 6 | \$ | (7) | | | | | | | | | | | | | | | | | | | | | | | | |
| 24 | Amount to be amortized in 2015 ^(4*) Rider 6 Amortization at APPROVED Rates | Ψ | (,, | \$ | 1 | \$ | 1 | \$ | 1 | \$ | 1 | \$ | 0 | \$ | 0 | \$ 0 | \$ | 0 | \$ | 0 | \$ | 1 : | \$ 1 | \$ | 1 | \$ | 7 |
| 25 | Midstream Base Rates | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 26 | Gas Costs Incurred | | | \$ | 59 | | 50 | | | \$ | 12 | | | | (0) | | \$ | (2) | | 2 | | 9 \$ | | \$ | 41 | | 237 |
| 27 28 | Revenue from APPROVED Recovery Rates | | | \$ | (71) (12) | - | (56) | • | (/ | \$ | (14) | • | | \$ | 6 | | \$ \$ | 6 | _ | <u>3</u> | | 9) : 0) : | | _ | (51) (10) | _ | (245) (8) |
| 29 | Total Midstream Base Rates (Pre-tax) | | | \$ | (12) | φ | (6) | φ | (1) | φ | (2) | φ | 4 | Ą | 0 | <i>Φ</i> / | φ | 0 | Ą | 5 | » (С | <i>))</i> , | φ (<u>၁)</u> | \$ | (10) | φ | (0) |
| 30 | MCRA Cumulative Balance - Ending (Pre-tax) (2*) | | | \$ | (16) | \$ | (21) | \$ | (24) | \$ | (26) | \$ | (21) | \$ (1 | 5) | \$ (8) | \$ | (1) | \$ | 4 | \$ 4 | 4 | \$ (0) | \$ | (9) | \$ | (9) |
| 31 | | | | | | | | | | | | | | | | | | | | | | _ | | | | | |
| 32 | MCRA Cumulative Balance - Ending (After-tax) (3*) | | | \$ | (12) | \$ | (15) | \$ | (18) | \$ | (19) | \$ | (16) | \$ (1 | 1) | \$ (6) | \$ | (1) | \$ | 3 | \$ 3 | 3 : | \$ (0) | \$ | (7) | \$ | (7) |
| 33 34 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 35 | | | | For | ecast | Fore | ecast | Forec | ast | Fore | cast | Forec | ast | Foreca | st | Forecast | Foreca | ast | Forec | ast | Forecas | it | Forecast | Fo | recast | То | otal |
| 36 | | | | Ja | n-16 | Feb | o-16 | Mar- | 16 | Apr | r-16 | May- | 16 | Jun-16 | <u> </u> | Jul-16 | Aug-1 | 6 | Sep- | 16 | Oct-16 | | Nov-16 | De | ec-16 | 20 | 16 |
| 37 | MCRA Balance - Beginning (Pre-tax) (1*) | | | \$ | (9) | \$ | (18) | \$ | (27) | \$ | (36) | \$ | (38) | \$ (3 | 35) | \$ (30) | \$ (| 24) | \$ | (19) | \$ (15 | 5) : | \$ (14) | \$ | (17) | \$ | (9) |
| 38 | 2016 MCRA Activities | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 39 40 | Rate Rider 6 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 41 | Rider 6 Amortization at EXISTING 2015 Rates | | | \$ | 1 | \$ | 1 | \$ | 1 | \$ | 1 | \$ | 0 | \$ | 0 . | \$ 0 | \$ | 0 | \$ | 0 | \$ | 1 | \$ 1 | \$ | 1 | \$ | 7 |
| 42 | Midstream Base Rates | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 43 | Gas Costs Incurred | | | \$ | 44 | , | 42 | | | \$ | 12 | | 1 | | (3) | | \$ | (3) | | 0 | , | 1 \$ | | | 43 | | 198 |
| 44 | Revenue from EXISTING Recovery Rates Total Midstream Base Rates (Pre-tax) | | | <u>\$</u> \$ | (54) | | (52) | | (/ | \$ | (14) | \$ | 3 | \$ | 5 | \$ 9 \$ 5 | \$ | 8 5 | \$ | | \$ (10 | | \$ (30) \$ (4) | _ | (53) (9) | _ | (218) (20) |
| 45 46 | i otai iviiustiediii Dase Rates (Fie-tax) | | | φ | (10) | φ | (10) | φ | (/) | φ | (2) | φ | 3 | φ | J . | <i>φ</i> 5 | φ | 5 | φ | 4 | φ (| , , | φ (4) | φ | (9) | φ | 120) |
| 47 | MCRA Cumulative Balance - Ending (Pre-tax) (2°) | | | \$ | (18) | \$ | (27) | \$ | (36) | \$ | (38) | \$ | (35) | \$ (3 | 80) | \$ (24) | \$ (| 19) | \$ | (15) | \$ (14 | 4) : | \$ (17) | \$ | (25) | \$ | (25) |
| 48 | | | | | | | | | | | | | | | | | | | | | | _ | | | | | <u> </u> |
| 49 | MCRA Cumulative Balance - Ending (After-tax) (3*) | | | \$ | (13) | \$ | (20) | \$ | (27) | \$ | (28) | \$ | (26) | \$ (2 | 2) | \$ (18) | \$ (| 14) | \$ | (11) | \$ (10 | 0) : | \$ (13) | \$ | (19) | \$ | (19) |
| | | | | | | | | | | | | | | | | | | | | | | _ | | | | | _ |

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2014 to 2017 at 26.0%).

(2') For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.7 million credit as at March 31, 2015.

(3*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

(4") BCUC Order G-175-14 approved the 1/2 projected MCRA cumulative balance at Dec 31, 2014 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2014 Fourth Quarter Gas Cost Report.

SECTION 1, TAB 4 PAGE 1

SCHEDULE 1

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2015 RATES BCUC ORDERS G-XX-15 G-XX-15

| | RATE SCHEDULE 1: | | | | | COMMODITY | | | | |
|------|------------------------------------------------------------|-----------|---------------------|--------------|-----------|-------------------|-----------------------------------------|-----------|-----------------------|-----------|
| | RESIDENTIAL SERVICE | EXISTI | NG RATES JANUARY 1, | 2015 | RELA | ATED CHARGES CHAN | GES | PROP | OSED APRIL 1, 2015 RA | TES |
| Line | | | | | | | | | | |
| No. | Particulars | Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | Delivery Margin Related Charges | | | | | | | | | |
| 2 | Basic Charge per Day | \$0.3890 | \$0.3890 | \$0.3890 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.3890 | \$0,3890 | \$0.3890 |
| 3 | | ******** | ******* | ************ | ******** | ******* | *************************************** | · · | ******* | ******** |
| 4 | Delivery Charge per GJ | \$4.216 | \$4.216 | \$4.216 | \$0.000 | \$0.000 | \$0.000 | \$4.216 | \$4.216 | \$4.216 |
| 5 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.265) | \$2.525 | \$4.771 | \$0.000 | \$0.000 | \$0.000 | (\$0.265) | \$2.525 | \$4.771 |
| 6 | Rider 4 RSDA Rate Rider per GJ | (\$0.347) | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | (\$0.347) | \$0.000 | \$0.000 |
| 7 | Rider 5 RSAM per GJ | (\$0.057) | (\$0.057) | (\$0.057) | \$0.000 | \$0.000 | \$0.000 | (\$0.057) | (\$0.057) | (\$0.057) |
| 8 | Subtotal Delivery Margin Related Charges per GJ | \$3.547 | \$6.684 | \$8.930 | \$0.000 | \$0.000 | \$0.000 | \$3.547 | \$6.684 | \$8.930 |
| 9 | | | | | | | | | | |
| 10 | | | | | | | | | | |
| 11 | Commodity Related Charges | | | | | | | | | |
| 12 | Storage and Transport per GJ | \$1.398 | \$1.398 | \$1.398 | \$0.000 | \$0.000 | \$0.000 | \$1.398 | \$1.398 | \$1.398 |
| 13 | Rider 6 MCRA per GJ | (\$0.064) | (\$0.064) | (\$0.064) | \$0.000 | \$0.000 | \$0.000 | (\$0.064) | (\$0.064) | (\$0.064) |
| 14 | Subtotal Storage and Transport Related Charges per GJ | \$1.334 | \$1.334 | \$1.334 | \$0.000 | \$0.000 | \$0.000 | \$1.334 | \$1.334 | \$1.334 |
| 15 | | | | | | | | | | |
| 16 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | \$3.781 | \$3.781 | \$3.781 | (\$1.295) | (\$1.295) | (\$1.295) | \$2.486 | \$2.486 | \$2.486 |
| 17 | | | | | | | | | | |
| 18 | | | | | | | | | | |
| 19 | Rider 1 Propane Surcharge per GJ (Revelstoke only) | \$10.168 | | | \$1.295 | | | \$11.463 | | |
| 20 | | | | | | | | | | |
| 21 | | | | | | | | | | |
| 22 | Cost of Gas Recovery Related Charges for Revelstoke | \$15.347 | • | | \$0.000 | • | | \$15.347 | = | |
| 23 | per GJ (Includes Rider 1, excludes Riders 6) | | | | | | | | | |

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2015 RATES

BCUC ORDERS G-XX-15 G-XX-15

SECTION 1, TAB 4 PAGE 2 SCHEDULE 1B

| RATE SCHEDULE 1B: | | COMMODITY | |
|--------------------------------------------------------------|---------------------------------------|-------------------------|------------------------------|
| RESIDENTIAL BIOMETHANE SERVICE | EXISTING RATES JANUARY 1, 2015 | RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2015 RATES |
| Line | | | |
| No. Particulars | Mainland | Mainland | Mainland |
| (1) | (2) | (5) | (8) |
| 1 Delivery Margin Related Charges | | | |
| 2 Basic Charge per Day | \$0.3890 | \$0.0000 | \$0.3890 |
| 3 | | | |
| 4 Delivery Charge per GJ | \$4.216 | \$0.000 | \$4.216 |
| 5 Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.265) | \$0.000 | (\$0.265) |
| 6 Rider 4 RSDA Rate Rider per GJ | (\$0.347) | \$0.000 | (\$0.347) |
| 7 Rider 5 RSAM per GJ | (\$0.057) | \$0.000 | (\$0.057) |
| 8 Subtotal Delivery Margin Related Charges per GJ | \$3.547 | \$0.000 | \$3.547 |
| 9 | | | |
| 10 | | | |
| 11 Commodity Related Charges | | | |
| 12 Storage and Transport per GJ | \$1.398 | \$0.000 | \$1.398 |
| 13 Rider 6 MCRA per GJ | (\$0.064) | \$0.000 | (\$0.064) |
| 16 Subtotal Storage and Transport Related Charges per GJ | \$1.334 | \$0.000 | \$1.334 |
| 17 | | | |
| 18 | | | |
| 19 Cost of Gas (Commodity Cost Recovery Charge) per GJ | \$3.781 | (\$1.295) | \$2.486 |
| 20 | | | |
| 21 Cost of Biomethane per GJ | \$14.414 | \$0.000 | \$14.414 |
| 22 (Biomethane Energy Recovery Charge) | | | |
| | | | |

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

SCHEDULE 2

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2015 RATES BCUC ORDERS G-XX-15 G-XX-15

| | RATE SCHEDULE 2: | | | | | COMMODITY | | | | |
|------|------------------------------------------------------------|-----------|---------------------|-----------|------------|-------------------|------------|-----------|------------------------|-----------|
| | SMALL COMMERCIAL SERVICE | EXISTI | NG RATES JANUARY 1, | 2015 | REL | ATED CHARGES CHAN | GES | PROF | POSED APRIL 1, 2015 R. | ATES |
| Line | | | | | | | | | | |
| No. | Particulars | Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | Delivery Margin Related Charges | | | | | | | | | |
| 2 | Basic Charge per Day | \$0.8161 | \$0.8161 | \$0.8161 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.8161 | \$0.8161 | \$0.8161 |
| 3 | | | | | | | | | | |
| 4 | Delivery Charge per GJ | \$3.411 | \$3.411 | \$3.411 | \$0.000 | \$0.000 | \$0.000 | \$3.411 | \$3.411 | \$3.411 |
| 5 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.191) | \$2.867 | \$5.254 | \$0.000 | \$0.000 | \$0.000 | (\$0.191) | \$2.867 | \$5.254 |
| 6 | Rider 4 RSDA Rate Rider per GJ | (\$0.251) | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | (\$0.251) | \$0.000 | \$0.000 |
| 7 | Rider 5 RSAM per GJ | (\$0.057) | (\$0.057) | (\$0.057) | \$0.000 | \$0.000 | \$0.000 | (\$0.057) | (\$0.057) | (\$0.057) |
| 8 | Subtotal Delivery Margin Related Charges per GJ | \$2.912 | \$6.221 | \$8.608 | \$0.000 | \$0.000 | \$0.000 | \$2.912 | \$6.221 | \$8.608 |
| 9 | | | | | | | | | | |
| 10 | | | | | | | | | | |
| 11 | Commodity Related Charges | | | | | | | | | |
| 12 | Storage and Transport per GJ | \$1.397 | \$1.397 | \$1.397 | \$0.000 | \$0.000 | \$0.000 | \$1.397 | \$1.397 | \$1.397 |
| 13 | Rider 6 MCRA per GJ | (\$0.063) | (\$0.063) | (\$0.063) | \$0.000 | \$0.000 | \$0.000 | (\$0.063) | (\$0.063) | (\$0.063) |
| 14 | Subtotal Storage and Transport Related Charges per GJ | \$1.334 | \$1.334 | \$1.334 | \$0.000 | \$0.000 | \$0.000 | \$1.334 | \$1.334 | \$1.334 |
| 15 | | | | | | | | | | |
| 16 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | \$3.781 | \$3.781 | \$3.781 | (\$1.295) | (\$1.295) | (\$1.295) | \$2.486 | \$2.486 | \$2.486 |
| 17 | | | | | | | | | | |
| 18 | | | | | | | | | | |
| 19 | Rider 1 Propane Surcharge per GJ (Revelstoke only) | \$9.078 | | | \$1.295 | | | \$10.373 | | |
| 20 | | | | | | | | | | |
| 21 | | | | | | | | | | |
| 22 | Cost of Gas Recovery Related Charges for Revelstoke | \$14.256 | _, | | \$0.000 | _ | | \$14.256 | | |
| 23 | per GJ (Includes Rider 1, excludes Riders 6) | | - | | | - | | | • | |

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2015 RATES

BCUC ORDERS G-XX-15 G-XX-15

SECTION 1, TAB 4
PAGE 4
SCHEDULE 2B

| | RATE SCHEDULE 2B: | | COMMODITY | |
|------|------------------------------------------------------------|---------------------------------------|-------------------------|------------------------------|
| l . | SMALL COMMERCIAL BIOMETHANE SERVICE | EXISTING RATES JANUARY 1, 2015 | RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2015 RATES |
| Line | | | | |
| No. | Particulars | Mainland | Mainland | Mainland |
| | (1) | (2) | (5) | (8) |
| 1 | Delivery Margin Related Charges | | | |
| 2 | Basic Charge per Day | \$0.8161 | \$0.0000 | \$0.8161 |
| 3 | | | | |
| 4 | Delivery Charge per GJ | \$3.411 | \$0.000 | \$3.411 |
| 5 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.191) | \$0.000 | (\$0.191) |
| 6 | Rider 4 RSDA Rate Rider per GJ | (\$0.251) | \$0.000 | (\$0.251) |
| 7 | Rider 5 RSAM per GJ | (\$0.057) | \$0.000 | (\$0.057) |
| 8 | Subtotal Delivery Margin Related Charges per GJ | \$2.912 | \$0.000 | \$2.912 |
| 9 | | | | |
| 10 | | | | |
| 11 | Commodity Related Charges | | | |
| 12 | Storage and Transport per GJ | \$1.397 | \$0.000 | \$1.397 |
| 13 | Rider 6 MCRA per GJ | (\$0.063) | \$0.000 | (\$0.063) |
| 14 | Subtotal Storage and Transport Related Charges per GJ | \$1.334 | \$0.000 | \$1.334 |
| 15 | | | | |
| 16 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | \$3.781 | (\$1.295) | \$2.486 |
| 17 | | | | |
| 18 | Cost of Biomethane per GJ | \$14.414 | \$0.000 | \$14.414 |
| 19 | (Biomethane Energy Recovery Charge) | | | |
| | | | | |
| | | | | |

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2015 RATES BCUC ORDERS G-XX-15 G-XX-15

| | COMMODITY | |
|-------|----------------------------------|------------|
| UC OI | RDERS G-XX-15 G-XX-15 | |
| OPOS | SED APRIL 1, 2015 RATES | SCHEDULE 3 |
| 30010 | DMERO RATEGARD TARRIT GOLUTINOTT | I AGE 5 |

| | RATE SCHEDULE 3: | | | | | COMMODITY | | | | | |
|----------------|------------------------------------------------------------|-----------|--------------------------------|-----------|------------|-------------------|------------|------------------------------|------------------|----------|--|
| | LARGE COMMERCIAL SERVICE | | EXISTING RATES JANUARY 1, 2015 | | | ATED CHARGES CHAN | GES | PROPOSED APRIL 1, 2015 RATES | | | |
| Line | | | | | | | | | | | |
| No. | Particulars | Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler | |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | |
| 1 | Delivery Margin Related Charges | | | | | | | | | | |
| 2 | Basic Charge per Day | \$4.3538 | \$4.3538 | \$4.3538 | \$0.0000 | \$0.0000 | \$0.0000 | \$4.3538 | \$4.3538 | \$4.3538 | |
| 4 | Delivery Charge per GJ | \$2.854 | \$2.854 | \$2.854 | \$0.000 | \$0.000 | \$0.000 | \$2.854 | \$2.854 | \$2.854 | |
| 5 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.159) | \$1.617 | \$4.204 | \$0.000 | \$0.000 | \$0.000 | (\$0.159) | \$1.617 | \$4.204 | |
| 6 | Rider 4 RSDA Rate Rider per GJ | (\$0.208) | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | (\$0.208) | \$0.000 | \$0.000 | |
| 7 | Rider 5 RSAM per GJ | (\$0.057) | (\$0.057) | (\$0.057) | \$0.000 | \$0.000 | \$0.000 | (\$0.057) | (\$0.057) | (\$0.057 | |
| 8 | Subtotal Delivery Margin Related Charges per GJ | \$2.430 | \$4.414 | \$7.001 | \$0.000 | \$0.000 | \$0.000 | \$2.430 | \$4.414 | \$7.001 | |
| 9 | | | | | | | | | | | |
| 10 | | | | | | | | | | | |
| 11 | Commodity Related Charges | | | | | | | | | | |
| 12 | Storage and Transport per GJ | \$1.167 | \$1.167 | \$1.167 | \$0.000 | \$0.000 | \$0.000 | \$1.167 | \$1.167 | \$1.167 | |
| 13 | Rider 6 MCRA per GJ | (\$0.053) | (\$0.053) | (\$0.053) | \$0.000 | \$0.000 | \$0.000 | (\$0.053) | (\$0.053) | (\$0.053 | |
| 14 | Subtotal Storage and Transport Related Charges per GJ | \$1.114 | \$1.114 | \$1.114 | \$0.000 | \$0.000 | \$0.000 | \$1.114 | \$1.114 | \$1.114 | |
| 15 16 17 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | \$3.781 | \$3.781 | \$3.781 | (\$1.295) | (\$1.295) | (\$1.295) | \$2.486 | \$2.486 | \$2.486 | |
| 18 | | | | | | | | | | | |
| 19 20 | Rider 1 Propane Surcharge per GJ (Revelstoke only) | \$9.308 | | | \$1.295 | | | \$10.603 | | | |
| 21 | | | | | | | | | | | |
| 22 | Cost of Gas Recovery Related Charges for Revelstoke | \$14.256 | | | \$0.000 | _ | | \$14.256 | <u>-</u> , | | |
| 23 | per GJ (Includes Rider 1, excludes Riders 6) | | • | | | - | | | - | | |

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2015 RATES BCUC ORDERS G-XX-15 G-XX-15

SECTION 1, TAB 4 PAGE 6 SCHEDULE 3B

| | RATE SCHEDULE 3B: | | COMMODITY | |
|----------|------------------------------------------------------------|---------------------------------------|-------------------------|------------------------------|
| | LARGE COMMERCIAL BIOMETHANE SERVICE | EXISTING RATES JANUARY 1, 2015 | RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2015 RATES |
| Line | | | | |
| No. | Particulars | Mainland | Mainland | Mainland |
| | (1) | (2) | (5) | (8) |
| | | | | |
| 1 | <u>Delivery Margin Related Charges</u> | | | |
| 2 | Basic Charge per Day | \$4.3538 | \$0.0000 | \$4.3538 |
| 3 | | | | |
| 4 | Delivery Charge per GJ | \$2.854 | \$0.000 | \$2.854 |
| 5 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.159) | \$0.000 | (\$0.159) |
| 6 | Rider 4 RSDA Rate Rider per GJ | (\$0.208) | \$0.000 | (\$0.208) |
| 7 | Rider 5 RSAM per GJ | (\$0.057) | \$0.000 | (\$0.057) |
| 8 | Subtotal Delivery Margin Related Charges per GJ | \$2.430 | \$0.000 | \$2.430 |
| 9 | | | | |
| 10 | | | | |
| 11 | Commodity Related Charges | | | |
| 12 | Storage and Transport per GJ | \$1.167 | \$0.000 | \$1.167 |
| 13 | Rider 6 MCRA per GJ | (\$0.053) | \$0.000 | (\$0.053) |
| 14 | Subtotal Storage and Transport Related Charges per GJ | \$1.114 | \$0.000 | \$1.114 |
| 15 | | | | |
| 16 17 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | \$3.781 | (\$1.295) | \$2.486 |
| 18 | Cost of Biomethane per GJ | \$14.414 | \$0.000 | \$14.414 |
| 19 | (Biomethane Energy Recovery Charge) | | | |
| | | | | |

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

SCHEDULE 4

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2015 RATES BCUC ORDERS G-XX-15

| | RATE SCHEDULE 4: | | | | | COMMODITY | | | | |
|----------|------------------------------------------------------------|---------------|---------------------|--------------------------------------------------|----------------|-------------------|----------------|-----------|-----------------------------------------|-----------|
| | SEASONAL SERVICE | EXISTI | NG RATES JANUARY 1, | , 2015 | RELA | ATED CHARGES CHAN | GES | PROF | POSED APRIL 1, 2015 R | ATES |
| Line | | | | | | | | | | |
| No. | Particulars Particulars | Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | Delivery Margin Related Charges | | | | | | | | | |
| 2 | | \$14.4230 | \$14.4230 | \$14.4230 | \$0.0000 | \$0.0000 | \$0.0000 | \$14.4230 | \$14.4230 | \$14.4230 |
| 3 | | | | | | | | | | |
| 4 | Delivery Charge per GJ | #1.105 | 04.405 | 04.405 | # 0.000 | Фо ооо | # 0.000 | 04.405 | 04.405 | 04.405 |
| 5 | (a) Off-Peak Period | \$1.165 | \$1.165 | \$1.165 | \$0.000 | \$0.000 | \$0.000 | \$1.165 | \$1.165 | \$1.165 |
| 6 7 | (b) Extension Period | \$1.942 | \$1.942 | \$1.942 | \$0.000 | \$0.000 | \$0.000 | \$1.942 | \$1.942 | \$1.942 |
| 8 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.102) | \$1.617 | \$4.204 | \$0.000 | \$0.000 | \$0.000 | (\$0.102) | \$1.617 | \$4.204 |
| 9 | Rider 4 RSDA Rate Rider per GJ | (\$0.133) | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | (\$0.133) | \$0.000 | \$0.000 |
| 10 | | | | | | | | | | |
| 11 | Commodity Related Charges | | | | | | | | | |
| 12 | , , , , , , , , , , , , , , , , , , , , | | | | | | | | | |
| 13 | (a) Off-Peak Period | \$3.781 | \$3.781 | \$3.781 | (\$1.295) | (\$1.295) | (\$1.295) | \$2.486 | \$2.486 | \$2.486 |
| 14 | (b) Extension Period | \$3.781 | \$3.781 | \$3.781 | (\$1.295) | (\$1.295) | (\$1.295) | \$2.486 | \$2.486 | \$2.486 |
| 15 | | | | | | | | | | |
| 16 | • | | | | | | | | | |
| 17 | (a) Off-Peak Period | \$0.837 | \$0.837 | \$0.837 | \$0.000 | \$0.000 | \$0.000 | \$0.837 | \$0.837 | \$0.837 |
| 18 | (b) Extension Period | \$0.837 | \$0.837 | \$0.837 | \$0.000 | \$0.000 | \$0.000 | \$0.837 | \$0.837 | \$0.837 |
| 19 | | | | | | | | | | |
| 20 | Rider 6 MCRA per GJ | (\$0.038) | (\$0.038) | (\$0.038) | \$0.000 | \$0.000 | \$0.000 | (\$0.038) | (\$0.038) | (\$0.038) |
| 21 | | | | | | | | | | |
| 22 | , , , | | 44.500 | 4. 500 | (04.005.) | (04.005.) | (\$4.005.) | 40.005 | 40.005 | 40.005 |
| 23 | (a) Off-Peak Period | \$4.580 | \$4.580 | \$4.580 | (\$1.295) | (\$1.295) | (\$1.295) | \$3.285 | \$3.285 | \$3.285 |
| 24 | (b) Extension Period | \$4.580 | \$4.580 | \$4.580 | (\$1.295) | (\$1.295) | (\$1.295) | \$3.285 | \$3.285 | \$3.285 |
| 25 | | | | | | | | | | |
| 26 27 | | | | | | | | | | |
| 28 | Unauthorized Gas Charge per gigajoule | | | | | | | | | |
| 29 | during peak period | | | | | | | | | |
| 30 | duling peak period | | | | | | | | | |
| 31 | | | | | | | | | | |
| 32 | Total Variable Cost per gigajoule between | | | | | | | | | |
| 33 | (a) Off-Peak Period | \$5.510 | \$7.362 | \$9.949 | (\$1.295) | (\$1.295) | (\$1.295) | \$4.215 | \$6.067 | \$8.654 |
| 34 | (b) Extension Period | \$6,287 | \$8.139 | \$10.726 | (\$1.295) | (\$1.295) | (\$1.295) | \$4.992 | \$6.844 | \$9.431 |
| | (-) | ı | | ************************************* | (+::=== / | | (+ / | | ======================================= | ****** |

SECTION 1, TAB 4 FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY

PAGE 8

SCHEDULE 5

PROPOSED APRIL 1, 2015 RATES BCUC ORDERS G-XX-15

| | RATE SCHEDULE 5 | | | | | COMMODITY | | | | |
|------|------------------------------------------------------------|-----------|---------------------|-----------|-----------|-------------------|-----------|-----------|-----------------------|-----------|
| | GENERAL FIRM SERVICE | EXISTI | NG RATES JANUARY 1, | 2015 | RELA | ATED CHARGES CHAN | GES | PROF | POSED APRIL 1, 2015 R | ATES |
| Line | | | | | | | | | | |
| No. | Particulars | Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| | | | | | | | | | | |
| 1 | Delivery Margin Related Charges | | | | | | | | | |
| 2 | Basic Charge per Month | \$587.00 | \$587.00 | \$587.00 | \$0.00 | \$0.00 | \$0.00 | \$587.00 | \$587.00 | \$587.00 |
| 3 | | | | | | | | | | |
| 4 | Demand Charge per GJ | \$19.742 | \$19.742 | \$19.742 | \$0.000 | \$0.000 | \$0.000 | \$19.742 | \$19.742 | \$19.742 |
| 5 | | | | | | | | | | |
| 6 | Delivery Charge per GJ | \$0.813 | \$0.813 | \$0.813 | \$0.000 | \$0.000 | \$0.000 | \$0.813 | \$0.813 | \$0.813 |
| 7 | | | | | | | | | | |
| 8 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.111) | \$1.815 | \$4.204 | \$0.000 | \$0.000 | \$0.000 | (\$0.111) | \$1.815 | \$4.204 |
| 9 | Rider 4 RSDA Rate Rider per GJ | (\$0.145) | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | (\$0.145) | \$0.000 | \$0.000 |
| 10 | | | | | | | | | | |
| 11 | | | | | | | | | | |
| 12 | Commodity Related Charges | | | | | | | | | |
| 13 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | \$3.781 | \$3.781 | \$3.781 | (\$1.295) | (\$1.295) | (\$1.295) | \$2.486 | \$2.486 | \$2.486 |
| 14 | Storage and Transport per GJ | \$0.837 | \$0.837 | \$0.837 | \$0.000 | \$0.000 | \$0.000 | \$0.837 | \$0.837 | \$0.837 |
| 15 | Rider 6 MCRA per GJ | (\$0.038) | (\$0.038) | (\$0.038) | \$0.000 | \$0.000 | \$0.000 | (\$0.038) | | (\$0.038) |
| 16 | Subtotal Commodity Related Charges per GJ | \$4.580 | \$4.580 | \$4.580 | (\$1.295) | (\$1.295) | (\$1.295) | \$3.285 | \$3.285 | \$3.285 |
| 17 | | | | | | | | | | |
| 18 | | | | | | | | | | |
| 19 | | | | | | | | | | |
| 20 | | | | | | | | | | |
| 21 | Total Variable Cost per gigajoule | \$5.137 | \$7.208 | \$9.597 | (\$1.295) | (\$1.295) | (\$1.295) | \$3.842 | \$5.913 | \$8.302 |
| | | | | | | | | | | |
| | | | | | | | | | | |

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2015 RATES BCUC ORDERS G-XX-15 G-XX-15

| RATE SCHEDULE 5B: | | COMMODITY | |
|--------------------------------------------------------------|--------------------------------|-------------------------|------------------------------|
| GENERAL FIRM BIOMETHANE SERVICE | EXISTING RATES JANUARY 1, 2015 | RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2015 RATES |
| Line | | | |
| No. Particulars | Mainland | Mainland | Mainland |
| (1) | (2) | (5) | (8) |
| Delivery Margin Related Charges | | | |
| 2 Basic Charge per Month | \$587.00 | \$0.00 | \$587.00 |
| 3 | | | · |
| 4 Demand Charge per GJ | \$19.742 | \$0.000 | \$19.742 |
| 5 | | | |
| 6 Delivery Charge per GJ | \$0.813 | \$0.000 | \$0.813 |
| 7 | | | |
| 8 Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.111) | \$0.000 | (\$0.111) |
| 9 Rider 4 RSDA Rate Rider per GJ | (\$0.145) | \$0.000 | (\$0.145) |
| 10 | | | |
| 11 | | | |
| 12 <u>Commodity Related Charges</u> | | | |
| 13 Storage and Transport per GJ | \$0.837 | \$0.000 | \$0.837 |
| 14 Rider 6 MCRA per GJ | (\$0.038) | \$0.000 | (\$0.038) |
| 15 Subtotal Storage and Transport Related Charges per GJ | \$0.799 | \$0.000 | \$0.799 |
| 16 | | | |
| 17 Cost of Gas (Commodity Cost Recovery Charge) per GJ | \$3.781 | (\$1.295) | \$2.486 |
| 18 | | | |
| 19 Cost of Biomethane per GJ | \$14.414 | \$0.000 | \$14.414 |
| 20 (Biomethane Energy Recovery Charge) | | | |

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2015 RATES

BCUC ORDERS G-XX-15

SECTION 1, TAB 4 PAGE 10 SCHEDULE 6

| | RATE SCHEDULE 6: | | | | | COMMODITY | | | | |
|------|------------------------------------------------------------|--------------------------------|------------------|-----------|-------------------------|------------------|------------|------------------------------|------------------|-----------|
| | NGV - STATIONS | EXISTING RATES JANUARY 1, 2015 | | | RELATED CHARGES CHANGES | | | PROPOSED APRIL 1, 2015 RATES | | |
| Line | | | | | | | | | | |
| No. | Particulars | Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| | | | | | | | | | | |
| 1 | Delivery Margin Related Charges | | | | | | | | | |
| 2 | Basic Charge per Day | \$2.0041 | \$2.0041 | \$2.0041 | \$0.0000 | \$0.0000 | \$0.0000 | \$2.0041 | \$2.0041 | \$2.0041 |
| 3 | | | | | | | | | | |
| 4 | Delivery Charge per GJ | \$4.403 | \$4.403 | \$4.403 | \$0.000 | \$0.000 | \$0.000 | \$4.403 | \$4.403 | \$4.403 |
| 5 | | | | | | | | | | |
| 6 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.268) | \$1.617 | \$4.204 | \$0.000 | \$0.000 | \$0.000 | (\$0.268) | \$1.617 | \$4.204 |
| 7 | Rider 4 RSDA Rate Rider per GJ | (\$0.351) | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | (\$0.351) | \$0.000 | \$0.000 |
| 8 | | | | | | | | | | |
| 9 | | | | | | | | | | |
| 10 | Commodity Related Charges | | | | | | | | | |
| 11 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | \$3.781 | \$3.781 | \$3.781 | (\$1.295) | (\$1.295) | (\$1.295) | \$2.486 | \$2.486 | \$2.486 |
| 12 | Storage and Transport per GJ | \$0.417 | \$0.417 | \$0.417 | \$0.000 | \$0.000 | \$0.000 | \$0.417 | \$0.417 | \$0.417 |
| 13 | Rider 6 MCRA per GJ | (\$0.019) | (\$0.019) | (\$0.019) | \$0.000 | \$0.000 | \$0.000 | (\$0.019) | (\$0.019) | (\$0.019) |
| 14 | Subtotal Commodity Related Charges per GJ | \$4.179 | \$4.179 | \$4.179 | (\$1.295) | (\$1.295) | (\$1.295) | \$2.884 | \$2.884 | \$2.884 |
| 15 | | | | | | | | | | |
| 16 | | | | | | | | | | |
| 17 | Total Variable Cost per gigajoule | \$7.963 | \$10.199 | \$12.786 | (\$1.295) | (\$1.295) | (\$1.295) | \$6.668 | \$8.904 | \$11.491 |
| | | | | | | | | - | | , |

SECTION 1, TAB 4 PAGE 10.1 SCHEDULE 6A

| | RATE SCHEDULE 6A: | | | |
|----------|------------------------------------------------------------|--------------------------------|-------------------------|------------------------------|
| | NGV Transportation | | | |
| Line | | | COMMODITY | |
| No. | Particulars | EXISTING RATES JANUARY 1, 2015 | RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2015 RATES |
| | (1) | (2) | (3) | (4) |
| 1 | LOWER MAINLAND SERVICE AREA | | | |
| 2 | | | | |
| 3 | Delivery Margin Related Charges | | | |
| 4 5 | Basic Charge per Month | \$86.00 | \$0.00 | \$86.00 |
| 6 | Delivery Charge per GJ | \$4.359 | \$0.000 | \$4.359 |
| 7 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.268) | \$0.000 | (\$0.268) |
| 8 | Rider 4 RSDA Rate Rider per GJ | (\$0.351) | \$0.000 | (\$0.351) |
| 9 | | | | |
| 10 | | | | |
| 11 | Commodity Related Charges | | | |
| 12 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | \$3.781 | (\$1.295) | \$2.486 |
| 13 | Storage and Transport per GJ | \$0.417 | \$0.000 | \$0.417 |
| 14 | Rider 6 MCRA per GJ | (\$0.019) | \$0.000 | (\$0.019) |
| 15 | Subtotal Commodity Related Charges per GJ | \$4.179 | (\$1.295) | \$2.884 |
| 16 | | | | |
| 17 | Compression Charge per gigajoule | \$5.280 | \$0.000 | \$5.280 |
| 18 | | | | |
| 19 | | • | | |
| 20 | Minimum Charges | \$125.00 | \$0.00 | \$125.00 |
| 21 | | | | |
| 22 23 | | | | |
| 23 | Total Variable Cost per gigajoule | \$13.199 | (\$1.295) | \$11.904 |
| 24 | Total Vallabio Oost pel gigajoule | φ15.199 | (Ψ1.233) | ψ11.504 |

SECTION 1, TAB 4 PAGE 10.2 SCHEDULE 6P

| | RATE SCHEDULE 6P: | | | |
|------|------------------------------------------------------------|--------------------------------|-------------------------|------------------------------|
| - | NGV (CNG) Refueling Service | | | |
| Line | | | COMMODITY | |
| No. | Particulars | EXISTING RATES JANUARY 1, 2015 | RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2015 RATES |
| | (1) | (2) | (3) | (4) |
| | LOWER MAINLAND SERVICE AREA | | | |
| 2 | Delivery Margin Related Charges | | | |
| 4 | Delivery Charge per GJ | \$4.382 | \$0.000 | \$4.382 |
| 5 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.268) | \$0.000 | (\$0.268) |
| 6 | Rider 4 RSDA Rate Rider per GJ | (\$0.351) | \$0.000 | (\$0.351) |
| 7 | | | | |
| 8 | | | | |
| 9 | Commodity Related Charges | | | |
| 10 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | \$3.781 | (\$1.295) | \$2.486 |
| 11 | Storage and Transport per GJ | \$0.417 | \$0.000 | \$0.417 |
| 12 | Rider 6 MCRA per GJ | (\$0.019) | \$0.000 | (\$0.019) |
| 13 | Subtotal Commodity Related Charges per GJ | \$4.179 | (\$1.295) | \$2.884 |
| 14 | | | | |
| 15 | Compression Charge per gigajoule | \$8.441 | \$0.000 | \$8.441 |
| 16 | | - | | |
| 17 | | | | • |
| 18 | Total Variable Cost per gigajoule | \$16.383 | <u>(\$1.295)</u> | \$15.088 |
| 1 | | | | |

| | RATE SCHEDULE 7: | | | | | COMMODITY | | | | |
|------|------------------------------------------------------------|-----------|--------------------|-----------|-----------|-------------------|-----------|-----------|-----------------------|-----------|
| | INTERRUPTIBLE SALES | EXISTI | NG RATES JANUARY 1 | , 2015 | RELA | ATED CHARGES CHAN | GES | PROF | POSED APRIL 1, 2015 R | ATES |
| Line | | | | | | | | | | |
| No. | Particulars | Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| | | | | | | | | | | |
| 1 | Delivery Margin Related Charges | | | | | | | | | |
| 2 | Basic Charge per Month | \$880.00 | \$880.00 | \$880.00 | \$0.00 | \$0.00 | \$0.00 | \$880.00 | \$880.00 | \$880.00 |
| 3 | | | | | | | | | | |
| 4 | Delivery Charge per GJ | \$1.315 | \$1.315 | \$1.315 | \$0.000 | \$0.000 | \$0.000 | \$1.315 | \$1.315 | \$1.315 |
| 5 | | | | | | | | | | |
| 6 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.068) | \$1.617 | \$4.204 | \$0.000 | \$0.000 | \$0.000 | (\$0.068) | \$1.617 | \$4.204 |
| 7 | Rider 4 RSDA Rate Rider per GJ | (\$0.089) | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | (\$0.089) | \$0.000 | \$0.000 |
| 8 | | | | | | | | | | |
| 9 | Commodity Related Charges | | | | | | | | | |
| 10 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | \$3.781 | \$3.781 | \$3.781 | (\$1.295) | (\$1.295) | (\$1.295) | \$2.486 | \$2.486 | \$2.486 |
| 11 | Storage and Transport per GJ | \$0.837 | \$0.837 | \$0.837 | \$0.000 | \$0.000 | \$0.000 | \$0.837 | \$0.837 | \$0.837 |
| 12 | Rider 6 MCRA per GJ | (\$0.038) | (\$0.038) | (\$0.038) | \$0.000 | \$0.000 | \$0.000 | (\$0.038) | (\$0.038) | (\$0.038) |
| 13 | Subtotal Commodity Related Charges per GJ | \$4.580 | \$4.580 | \$4.580 | (\$1.295) | (\$1.295) | (\$1.295) | \$3.285 | \$3.285 | \$3.285 |
| 14 | | | | | | | | | | |
| 15 | | | | | | | | | | |
| 16 | | | | | | | | | | |
| 17 | Charges per gigajoule for UOR Gas | | | | | | | | | |
| 18 | | | | | | | | | | |
| 19 | | | | | | | | | | |
| 20 | | | | | | | | | | |
| 21 | | | | | | | | | | |
| 22 | | | | | | | | | | |
| 23 | Total Variable Cost per gigajoule | \$5.738 | \$7.512 | \$10.099 | (\$1.295) | (\$1.295) | (\$1.295) | \$4.443 | \$6.217 | \$8.804 |
| | | 1 | | | | | | | | |

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-15

RATE SCHEDULE 1 - RESIDENTIAL SERVICE

| | | | | RATE SCHE | DULE 1 - RESIDENTIA | L SERVICE | | | | | | |
|----------------------------|---------------------------------------------------------------------------------------------------------------------------|----------------------|--------------|---------------------------------------|------------------------------------------|----------------------|--------------------|---------------------------------------|------------------------------------------|-------------------------------|------------------------------------|------------------------------------|
| Line No. | | | ATES JANUARY | 1, 2015 | | PROPOSED |) APRIL 1, 2015 RA | TES | Ir | Annual crease/Decrease | | |
| 1 | MAINLAND SERVICE AREA | Quan | tity | Rate | Annual \$ | Quar | tity | Rate | Annual \$ | Rate | Annual \$ | % of Previous Total Annual Bill |
| 2 3 4 | <u>Delivery Marain Related Charges</u> Basic Charge per Day | 365.25 | days x | \$0.3890 = | \$142.08 | 365.25 | days x | \$0.3890 = | \$142.08 | \$0.0000 | \$0.00 | 0.00% |
| 5 6 | Delivery Charge per GJ Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 90.0 90.0 | GJ x GJ x | \$4.216 = (\$0.265) = | 379.4400 (23.8500) | 90.0 90.0 | GJ x GJ x | \$4.216 = (\$0.265) = | 379.4400 (23.8500) | \$0.000 \$0.000 | 0.0000 0.0000 | 0.00% 0.00% |
| 7 8 9 | | 90.0 90.0 | GJ x | (\$0.347) = (\$0.057) = | (31.2300) (5.1300) \$461.31 | 90.0 90.0 | GJ x | (\$0.347) = (\$0.057) = | (31.2300) (5.1300) \$461.31 | \$0.000 \$0.000 | 0.0000 0.0000 \$0.00 | 0.00% 0.00% 0.00% |
| 10 11 12 | Commodity Related Charges Storage and Transport per GJ | 90.0 | GJ x | \$1.398 = | \$125.8200 | 90.0 | GJ x | \$1.398 = | \$125.8200 | \$0.000 | \$0.0000 | 0.00% |
| 13 14 15 | Storage and Transport Related Charges Subtotal | 90.0 | GJ x | (\$0.064) = | (5.7600) \$120.06 | 90.0 | GJ x | (\$0.064) = | (5.7600) \$120.06 | \$0.000 | 0.0000 \$0.00 | 0.00% 0.00% |
| 16 17 18 | | 90.0 | GJ x | \$3.781 =_ | \$340.29 \$460.35 | 90.0 | GJ x | \$2.486 = <u> </u> | \$223.74 \$343.80 | (\$1.295) | (\$116.55) (\$116.55) | -12.65% -12.65% |
| 19 20 | Total (with effective \$/GJ rate) | 90.0 | | \$10.241 | \$921.66 | 90.0 | | \$8.946 | \$805.11 | (\$1.295) | (\$116.55) | -12.65% |
| 21 22 23 | VANCOUVER ISLAND SERVICE AREA <u>Delivery Margin Related Charges</u> Basic Charge per Day | 365,25 | days x | \$0.3890 = | \$142.08 | 365,25 | days x | \$0.3890 = | \$142.08 | \$0.0000 | \$0.00 | 0.00% |
| 24 25 | Delivery Charge per GJ | 45.0 | GJ x | \$4.216 = | 189.7200 | 45.0 | GJ x | \$4.216 = | 189.7200 | \$0.000 | 0.0000 | 0.00% |
| 26 27 28 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ Rider 4 RSDA Rate Rider per GJ Rider 5 RSAM per GJ | 45.0 45.0 45.0 | GJ x GJ x | \$2.525 = \$0.000 = (\$0.057) = | 113.6250 0.0000 (2.5650) | 45.0 45.0 45.0 | GJ x GJ x | \$2.525 = \$0.000 = (\$0.057) = | 113.6250 0.0000 (2.5650) | \$0.000 \$0.000 \$0.000 | 0.0000 0.0000 0.0000 | 0.00% 0.00% 0.00% |
| 29 30 | Subtotal Delivery Margin Related Charges | | | - | \$442.86 | | | | \$442.86 | - | \$0.00 | 0.00% |
| 31 32 33 34 35 | Commodity Related Charges Storage and Transport per GJ Rider 6 MCRA per GJ Storage and Transport Related Charges Subtotal | 45.0 45.0 | G1 x | \$1.398 = (\$0.064) = | \$62.9100 (2.8800) \$60.03 | 45.0 45.0 | GJ x GJ x | \$1.398 = (\$0.064) = | \$62.9100 (2.8800) \$60.03 | \$0.000 \$0.000 | \$0.0000 0.0000 \$0.00 | 0.00% 0.00% 0.00% |
| 36 37 | Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges | 45.0 | GJ x | \$3.781 = | \$170.15 \$230.18 | 45.0 | GJ x | \$2.486 = <u> </u> | \$111.87 \$171.90 | (\$1.295) | (\$58.28) (\$58.28) | -8.66% -8.66% |
| 38 39 40 | Total (with effective \$/GJ rate) | 45.0 | | \$14.956 _ | \$673.04 | 45.0 | | \$13.661 | \$614.76 | (\$1.295) | (\$58.28) | -8.66% |
| 41 42 43 44 | WHISTLER SERVICE AREA <u>Delivery Margin Related Charges</u> Basic Charge per Day | 365.25 | days x | \$0.3890 = | \$142.08 | 365.25 | days x | \$0.3890 = | \$142.08 | \$0.0000 | \$0.00 | 0.00% |
| 45 46 47 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ Rider 4 RSDA Rate Rider per GJ | 90.0 90.0 90.0 | GJ x GJ x | \$4.216 = \$4.771 = \$0.000 = | 379.4400 429.3900 0.0000 | 90.0 90.0 90.0 | GJ x GJ x | \$4.216 = \$4.771 = \$0.000 = | 379.4400 429.3900 0.0000 | \$0.000 \$0.000 \$0.000 | 0.0000 0.0000 0.0000 | 0.00% 0.00% 0.00% |
| 48 49 50 | Subtotal Delivery Margin Related Charges | 90.0 | GJ x | (\$0.057) = <u> </u> | (5.1300) \$945.78 | 90.0 | GJ x | (\$0.057) = | (5.1300) \$945.78 | \$0.000 - | 0.0000 \$0.00 | 0.00% 0.00% |
| 51 52 53 54 55 | Commodity Related Charges Storage and Transport per GJ Rider 6 MCRA per GJ Storage and Transport Related Charges Subtotal | 90.0 90.0 | G1 x | \$1.398 = (\$0.064) = | \$125.8200 (5.7600) \$120.06 | 90.0 90.0 | GJ x GJ x | \$1.398 = (\$0.064) = | \$125.8200 (5.7600) \$120.06 | \$0.000 \$0.000 | \$0.0000 0.0000 \$0.00 | 0.00% 0.00% 0.00% |
| 56 57 | Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges | 90.0 | GJ x | \$3.781 | \$340.29 \$460.35 | 90.0 | GJ x | \$2.486 = | \$223.74 \$343.80 | (\$1.295) | (\$116.55) (\$116.55) | -8.29% -8.29% |
| 58 59 | Total (with effective \$/GJ rate) | 90.0 | | \$15.624 | \$1,406.13 | 90.0 | | \$14.329 | \$1,289.58 | (\$1.295) | (\$116.55) | -8.29% |

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-15 G-XX-15 RATE SCHEDULE 1B -RESIDENTIAL BIOMETHANE SERVICE

Annual

| Line No. | Particular | | EXISTING R | ATES JANUARY | 1, 2015 | | PROPOSEI | D APRIL 1, 2015 RA | TES | In | Annual crease/Decrease | |
|-------------|------------------------------------------------------------|--------|------------|-----------------|-----------------|--------|------------|--------------------|-----------------|-----------------|------------------------|------------------------------------|
| 1 | MAINLAND SERVICE AREA | Qua | ntity | Rate | Annual \$ | Qua | ntity | Rate | Annual \$ | Rate | Annual \$ | % of Previous Total Annual Bill |
| 2 | Delivery Margin Related Charges | 005.05 | 4 | * 0.0000 | # 140.00 | 005.05 | 4 | \$ 0.0000 | # 440.00 | # 0.0000 | # 0.00 | 0.000/ |
| 3 | Basic Charge per Day | 365.25 | days x | \$0.3890 = | \$142.08 | 365.25 | days x | \$0.3890 = | \$142.08 | \$0.0000 | \$0.00 | 0.00% |
| 4 | Delivery Charge per GJ | 90.0 | GJ x | \$4.216 = | 379.4400 | 90.0 | GJ x | \$4.216 = | 379.4400 | \$0.000 | 0.0000 | 0.00% |
| 5 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 90.0 | GJ x | (\$0.265) = | (23.8500) | 90.0 | GJ x | (\$0.265) = | (23.8500) | \$0.000 | 0.0000 | 0.00% |
| 6 | Rider 4 RSDA Rate Rider per GJ | 90.0 | GJ x | (\$0.347) = | | 90.0 | GJ x | (\$0.347) = | (31.2300) | \$0.000 | 0.0000 | 0.00% |
| 7 | Rider 5 RSAM per GJ | 90.0 | GJ x | (\$0.057) = | | 90.0 | GJ x | (\$0.057) = | (5.1300) | \$0.000 | 0.0000 | 0.00% |
| 8 | Subtotal Delivery Margin Related Charges | | | | \$461.31 | | | | \$461.31 | = | \$0.00 | 0.00% |
| 9 | Commodity Related Charges | | | | | | | | | | | |
| 10 | Storage and Transport per GJ | 90.0 | GJ x | \$1.398 = | \$125.8200 | 90.0 | GJ x | \$1.398 = | \$125.8200 | \$0.000 | \$0.0000 | 0.00% |
| 11 | Rider 6 MCRA per GJ | 90.0 | GJ x | (\$0.064) = | (5.7600) | 90.0 | GJ x | (\$0.064) = | (5.7600) | \$0.000 | 0.0000 | 0.00% |
| 12 | Storage and Transport Related Charges Subtotal | | | | \$120.06 | | | | \$120.06 | _ | \$0.00 | 0.00% |
| 13 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 90.0 | GJ x 90% x | \$3.781 = | 306.26 | 90.0 | GJ x 90% x | \$2.486 = | 201.37 | (\$1.295) | (104.89) | -10.31% |
| 14 | Cost of Biomethane | 90.0 | GJ x 10% x | \$14.414 = | 129.73 | 90.0 | GJ x 10% x | \$14.414 = | 129.73 | \$0.000 | 0.00 | 0.00% |
| 15 | Subtotal Commodity Related Charges | | | | \$556.05 | | | | \$451.16 | _ | (\$104.89) | -10.31% |
| 16 | | | | | | | | | | _ | | |
| 17 | Total (with effective \$/GJ rate) | 90.0 | | \$11.304 | \$1,017.36 | 90.0 | | \$10.139 | \$912.47 | (\$1.165) | (\$104.89) | -10.31% |

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-15 RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

Line

Annual

No. Particular EXISTING RATES JANUARY 1, 2015 PROPOSED APRIL 1, 2015 RATES Increase/Decrease

| No. | Particular | | EXISTING RA | ATES JANUAR | Y 1, 2015 | | PROPOSED | APRIL 1, 2015 | RATES | In | crease/Decrease | ı |
|----------|------------------------------------------------------------|----------------|-------------|-------------|----------------|----------------|--------------|--------------------------|------------------|-----------------------------------------|-----------------|-------------------|
| | | | | | | | | | | | | % of Previous |
| 1 | MAINLAND SERVICE AREA | Quar | tity | Rate | Annual \$ | Quar | ntity | Rate | Annual \$ | Rate | Annual \$ | Total Annual Bill |
| 2 | Delivery Margin Related Charges | | | | | | | _ | | | | |
| 3 | Basic Charge per Day | 365.25 | days x | \$0.8161 | \$298.08 | 365.25 | days x | \$0.8161 | \$298.08 | \$0.0000 | \$0.00 | 0.00% |
| 5 | Delivery Charge per GJ | 329.0 | GJ x | \$3,411 | 1.122.2190 | 329.0 | GJ x | \$3,411 | 1,122.2190 | \$0.000 | 0.0000 | 0.00% |
| 6 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 329.0 | GJ x | (\$0.191) | (62.8390) | 329.0 | GJ x | (\$0.191) | (62.8390) | \$0.000 | 0.0000 | 0.00% |
| 7 | Rider 4 RSDA Rate Rider per GJ | 329.0 | GJ x | (\$0.251) | (82.5790) | 329.0 | GJ x | (\$0.251) | (82.5790) | \$0.000 | 0.0000 | 0.00% |
| 8 | Rider 5 RSAM per GJ | 329.0 | GJ x | (\$0.057) | (18.7530) | 329.0 | GJ x | (\$0.057) | (18.7530) | \$0.000 | 0.0000 | 0.00% |
| 9 | Subtotal Delivery Margin Related Charges | 020.0 | 00 X | (ψο.σσι) | \$1,256.13 | 020.0 | 00 X | (ψο.σσι) | \$1,256.13 | Ψ0.000 | \$0.00 | 0.00% |
| 10 | Substitute Delivery (Mangari Medical Changes | | | | V.,2000 | | | | V.,200.10 | - | Ψ0.00 | _ |
| 11 | Commodity Related Charges | | | | | | | | | | | |
| 12 | Storage and Transport per GJ | 329.0 | GJ x | \$1.397 | \$459,6130 | 329.0 | GJ x | \$1.397 = | \$459.6130 | \$0.000 | \$0.0000 | 0.00% |
| 13 | Rider 6 MCRA per GJ | 329.0 | GJ x | (\$0.063) | | 329.0 | GJ x | (\$0.063) = | | \$0.000 | 0.0000 | 0.00% |
| 14 | Storage and Transport Related Charges Subtotal | | | (*, | \$438.89 | | | (********* | \$438.89 | • • • • • • • • • • • • • • • • • • • • | \$0.00 | 0.00% |
| 15 | | | | | , | | | | , | | | |
| 16 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 329.0 | GJ x | \$3.781 | \$1,243.95 | 329.0 | GJ x | \$2.486 = | \$817.89 | (\$1.295) | (\$426.06) | -14.50% |
| 17 | Subtotal Commodity Related Charges | | | | \$1,682.84 | | | | \$1,256.78 | | (\$426.06) | -14.50% |
| 18 | | | | | | | | | | - | | = |
| 19 | Total (with effective \$/GJ rate) | 329.0 | | \$8.933 | \$2,938.97 | 329.0 | | \$7.638 | \$2,512.91 | (\$1.295) | (\$426.06) | 14.50% |
| 20 | | | | | | | | | | - | | = |
| 21 | VANCOUVER ISLAND SERVICE AREA | | | | | | | | | | | |
| 22 | Delivery Margin Related Charges | | | | | | | | | | | |
| 23 | Basic Charge per Day | 365.25 | days x | \$0.8161 | \$298.08 | 365.25 | days x | \$0.8161 | \$298.08 | \$0.0000 | \$0.00 | 0.00% |
| 24 | | | | | | | | | | | | |
| 25 | Delivery Charge per GJ | 372.0 | GJ x | \$3.411 | 1,268.8920 | 372.0 | GJ x | \$3.411 | 1,268.8920 | \$0.000 | 0.0000 | 0.00% |
| 26 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 372.0 | GJ x | \$2.867 | 1,066.5240 | 372.0 | GJ x | \$2.867 | 1,066.5240 | \$0.000 | 0.0000 | 0.00% |
| 27 | Rider 4 RSDA Rate Rider per GJ | 372.0 | GJ x | \$0.000 | 0.0000 | 372.0 | GJ x | \$0.000 | 0.0000 | \$0.000 | 0.0000 | 0.00% |
| 28 | Rider 5 RSAM per GJ | 372.0 | GJ x | (\$0.057) | (21.2040) | 372.0 | GJ x | (\$0.057) | (21.2040) | \$0.000 | 0.0000 | 0.00% |
| 29 | Subtotal Delivery Margin Related Charges | | | | \$2,612.29 | | | | \$2,612.29 | - | \$0.00 | 0.00% |
| 30 31 | Commodity Related Charges | | | | | | | | | | | |
| 32 | Storage and Transport per GJ | 372.0 | GJ x | \$1.397 | = \$519.6840 | 372.0 | GJ x | \$1.397 = | \$519.6840 | \$0.000 | \$0.0000 | 0.00% |
| 33 | Rider 6 MCRA per GJ | 372.0 372.0 | GJ X | (\$0.063) | | 372.0 | GJ x | (\$0.063) = | | \$0.000 | 0.0000 | 0.00% |
| 34 | Storage and Transport Related Charges Subtotal | 372.0 | GJ X | (\$0.003) | \$496.25 | 372.0 | GJ X | (\$0.003) = | \$496.25 | φυ.υυυ _ | \$0.00 | 0.00% |
| 35 | Clorage and Transport Related Charges Custotal | | | | ψ+30.20 | | | | Ψ400.20 | | ψ0.00 | 0.0070 |
| 36 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 372.0 | GJ x | \$3.781 | \$1,406.53 | 372.0 | GJ x | \$2.486 = | \$924.79 | (\$1.295) | (\$481.74) | -10.67% |
| 37 | Subtotal Commodity Related Charges | V. 2.0 | | ****** | \$1,902.78 | | | 4 | \$1,421.04 | (4 | (\$481.74) | |
| 38 | | | | | | | | | | - | | _ |
| 39 | Total (with effective \$/GJ rate) | 372.0 | | \$12.137 | \$4,515.07 | 372.0 | | \$10.842 | \$4,033.33 | (\$1.295) | (\$481.74) | -10.67% |
| 40 | | | | | | | | | | | | • |
| 41 | WHISTLER SERVICE AREA | | | | | | | | | | | |
| 42 | Delivery Margin Related Charges | | | | | | | | | | | |
| 43 | Basic Charge per Day | 365.25 | days x | \$0.8161 | \$298.08 | 365.25 | days x | \$0.8161 | \$298.08 | \$0.0000 | \$0.00 | 0.00% |
| 44 | | | | _ | | | | | | _ | | |
| 45 | Delivery Charge per GJ | 409.0 | GJ x | \$3.411 | 1,395.0990 | 409.0 | GJ x | \$3.411 | 1,395.0990 | \$0.000 | 0.0000 | 0.00% |
| 46 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 409.0 | GJ x | \$5.254 | 2,148.8860 | 409.0 | GJ x | \$5.254 | 2,148.8860 | \$0.000 | 0.0000 | 0.00% |
| 47 | Rider 4 RSDA Rate Rider per GJ | 409.0 | GJ x | \$0.000 | 0.0000 | 409.0 | GJ x | \$0.000 | 0.0000 | \$0.000 | 0.0000 | 0.00% |
| 48 | Rider 5 RSAM per GJ | 409.0 | GJ x | (\$0.057) | (23.3130) | 409.0 | GJ x | (\$0.057) | (23.3130) | \$0.000 | 0.0000 | 0.00% |
| 49 | Subtotal Delivery Margin Related Charges | | | | \$3,818.75 | | | | \$3,818.75 | - | \$0.00 | _ 0.00% |
| 50 51 | Commodity Related Charges | | | | | | | | | | | |
| 51 | Storage and Transport per GJ | 409.0 | GJ x | \$1.397 | = \$571.3730 | 409.0 | GJ x | \$1.397 = | \$571.3730 | \$0.000 | \$0.0000 | 0.00% |
| 52 | Rider 6 MCRA per GJ | 409.0 409.0 | GJ x | (\$0.063) | | 409.0 409.0 | GJ X GJ x | \$1.397 = (\$0.063) = | | \$0.000 \$0.000 | 0.0000 | 0.00% |
| 53 54 | Storage and Transport Related Charges Subtotal | 409.0 | GJ X | (φυ.υσο) : | \$545.61 | 409.0 | GJ X | (φυ.υυο) = | \$545.61 | φυ.υυυ _ | \$0.00 | 0.00% |
| 55 | Grorage and Transport Iverated Charges Subtotal | | | | φ040.01 | | | | φ343.01 | | φυ.υυ | 0.00% |
| 56 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 409.0 | GJ x | \$3.781 | = \$1,546.43 | 409.0 | GJ x | \$2.486 = | \$1,016.77 | (\$1.295) | (\$529.66) | -8.96% |
| 57 | Subtotal Commodity Related Charges | 400.0 | 00 X | ψοοι | \$2,092.04 | 400.0 | 00 X | Ψ <u>2</u> .που = | \$1,562.38 | (ψ1.200) | (\$529.66) | -8.96% |
| 58 | Table Sommon, rolated Starger | | | | ¥=,00±.04 | | | | Ţ.,502.00 | - | (+020.00) | |
| 59 | Total (with effective \$/GJ rate) | 409.0 | | \$14.452 | \$5,910.79 | 409.0 | | \$13.157 | \$5,381.13 | (\$1.295) | (\$529.66) | -8.96% |
| | | | | | | | | | | | | = |

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-15 G-XX-15

BCUC ORDERS G-XX-15 G-XX-15 RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

| Particular | EXISTING RATES JANUARY 1, 2015 PROPOSED APRIL 1, 2015 RATES | | | | | | | TES | In | Annual crease/Decrease | |
|------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------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| MAINLAND SERVICE AREA | Qu | antity | Rate | Annual \$ | Qı | uantity | Rate | Annual \$ | Rate | Annual \$ | % of Previous Total Annual Bill |
| Delivery Margin Related Charges | | | | | | | | | | | |
| Basic Charge per Day | 365.25 | days x | \$0.8161 | \$298.08 | 365.25 | days x | \$0.8161 | \$298.08 | \$0.0000 | \$0.00 | 0.00% |
| | | | | | | | | | | | |
| Delivery Charge per GJ | 329.0 | GJ x | \$3.411 | 1,122.2190 | 329.0 | GJ x | \$3.411 | 1,122.2190 | \$0.000 | 0.0000 | 0.00% |
| Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 329.0 | GJ x | (\$0.191) | (62.8390) | 329.0 | GJ x | (\$0.191) | (62.8390) | \$0.000 | 0.0000 | 0.00% |
| Rider 4 RSDA Rate Rider per GJ | 329.0 | GJ x | (\$0.251) | (82.5790) | 329.0 | GJ x | (\$0.251) | (82.5790) | \$0.000 | 0.0000 | 0.00% |
| Rider 5 RSAM per GJ | 329.0 | GJ x | (\$0.057) | (18.7530) | 329.0 | GJ x | (\$0.057) | (18.7530) | \$0.000 | 0.0000 | 0.00% |
| Subtotal Delivery Margin Related Charges | | | | \$1,256.13 | | | <u> </u> | \$1,256.13 | | \$0.00 | 0.00% |
| | | | | | | | | | _ | | • |
| Commodity Related Charges | | | | | | | | | | | |
| Storage and Transport per GJ | 329.0 | GJ x | \$1.397 | = \$459.6130 | 329.0 | GJ x | \$1.397 = | \$459.6130 | \$0.000 | \$0.0000 | 0.00% |
| Rider 6 MCRA per GJ | 329.0 | GJ x | (\$0.063) | = (20.7270) | 329.0 | GJ x | (\$0.063) = | (20.7270) | \$0.000 | 0.0000 | 0.00% |
| Storage and Transport Related Charges Subtotal | | | | \$438.89 | | | | \$438.89 | | \$0.00 | 0.00% |
| Cost of Gas (Commodity Cost Recovery Charge) per GJ | 329.0 | GJ x 90% x | \$3.781 | = \$1,119.5500 | 329.0 | GJ x 90% x | \$2.486 = | \$736.1000 | (\$1.295) | (383.45) | -11.66% |
| Cost of Biomethane | 329.0 | GJ x 10% x | \$14.414 | = 474.2200 | 329.0 | GJ x 10% x | \$14.414 = | 474.2200 | \$0.000 | 0.00 | 0.00% |
| Subtotal Commodity Related Charges | | | | \$2,032.66 | | | _ | \$1,649.21 | - | (\$383.45) | -11.66% |
| Total (with effective \$/GJ rate) | 329.0 | | \$9.996 | \$3,288.79 | 329.0 | | \$8.831 | \$2,905.34 | (\$1.166) | (\$383.45) | -11.66% |
| | MAINLAND SERVICE AREA Delivery Margin Related Charges Basic Charge per Day Delivery Charge per GJ Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ Rider 4 RSDA Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges Commodity Related Charges Storage and Transport per GJ Rider 6 MCRA per GJ Storage and Transport Related Charges Subtotal Cost of Gas (Commodity Cost Recovery Charge) per GJ Cost of Biomethane Subtotal Commodity Related Charges | MAINLAND SERVICE AREA Delivery Margin Related Charges Basic Charge per Day Delivery Charge per GJ Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ Rider 4 RSDA Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges Commodity Related Charges Storage and Transport per GJ Rider 6 MCRA per GJ Storage and Transport Related Charges Subtotal Cost of Gas (Commodity Cost Recovery Charge) per GJ Cost of Biomethane Subtotal Commodity Related Charges | Particular MAINLAND SERVICE AREA Delivery Marqin Related Charges Basic Charge per Day Delivery Charge per GJ Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ Rider 4 RSDA Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges Storage and Transport per GJ Rider 6 MCRA per GJ Storage and Transport Related Charges Subtotal Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges Storage and Transport Related Charges Subtotal Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges Storage and Transport Related Charges Subtotal Cost of Gas (Commodity Related Charges Subtotal Subtotal Commodity Related Charges | MAINLAND SERVICE AREA Quantity Rate Delivery Margin Related Charges 365.25 days x \$0.8161 Delivery Charge per Day 365.25 days x \$0.8161 Delivery Charge per GJ 329.0 GJ x \$3.411 Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ 329.0 GJ x \$0.191 Rider 4 RSDA Rate Rider per GJ 329.0 GJ x \$0.0251 329.0 GJ x \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 \$0.057 | MAINLAND SERVICE AREA Quantity Rate Annual \$ Delivery Margin Related Charges 365.25 days x \$0.8161 \$298.08 Delivery Charge per Day 365.25 days x \$0.8161 \$298.08 Delivery Charge per GJ 329.0 GJ x \$3.411 1,122.2190 Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ 329.0 GJ x \$0.191 (62.8390) Rider 4 RSDA Rate Rider per GJ 329.0 GJ x \$0.057 (82.5790) Subtotal Delivery Margin Related Charges 329.0 GJ x \$0.057 (18.7530) Subtotal Delivery Margin Related Charges 329.0 GJ x \$1.397 \$459.6130 Commodity Related Charges 329.0 GJ x \$0.063 \$438.89 Cost of Gas (Commodity Cost Recovery Charge) per GJ 329.0 GJ x 90% x \$3.781 \$1,119.5500 Cost of Biomethane 329.0 GJ x 10% x \$14.414 \$474.2200 Subtotal Commodity Related Charges \$2,032.66 | MAINLAND SERVICE AREA Quantity Rate Annual \$ Qtable | MAINLAND SERVICE AREA Quantity Rate Annual \$ Quantity Quantity Quantity Annual \$ Quantity Quantity Quantity Annual \$ Quantity Quantity Quantity Quantity Quantity Annual \$ Quantity Quanti | MAINLAND SERVICE AREA Quantity Rate Annual \$ Quantity Rate PROPOSED APRIL 1, 2015 RATES | MAINLAND SERVICE AREA Quantity Rate Annual \$ Quantity Quantity Rate Annual \$ Quantity Rate Annual \$ Quantity Quantity Rate Annual \$ Quantity Quan | MAINLAND SERVICE AREA Quantity Rate Annual \$ Quantity Quantity | MAINLAND SERVICE AREA Quantity Rate Annual \$ Quantity Quantity |

Annual

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-15

Line

RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

| Mark AND SERVICE AREA County Robe Ro | No. | Particular | | EXISTING R | ATES JANUAR | Y 1, 2015 | | PROPOSED | APRIL 1, 2015 F | RATES | li | ncrease/Decrease | <u> </u> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|------------------------------------------------------------|---------|------------|-------------|----------------|---------|-------------|------------------------|--------------|------------|-----------------------------------------|-------------------|
| Patient Margin Related Charges Secure Col. Secure Co | | MAINI AND CERVICE AREA | 0 | 414 | Data | Δ Φ | 0 | - 4 î 4 · · | Data | A manual C | Data | A (f | |
| Ballic Chienge For Day So. 25.5 Says x \$4.5358 \$1.500.20 So. 20 | | | Quar | шу | Rate | Annual \$ | Quar | itity | Rate | Annuai \$ | Rate | Annual \$ | Total Annual Bill |
| Delivery Change per G River & Prosent Refer before per G 3,002 G.J. x 5,003 10,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 | 3 | | 365.25 | days x | \$4.3538 | \$1,590.23 | 365.25 | days x | \$4.3538 | \$1,590.23 | \$0.0000 | \$0.00 | 0.00% |
| Right of SSAM period 3,602.0 G.X (0.078) (749,2160) (0.078) (749,2160) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) (0.078) | | Delivery Charge per GJ | 3,602.0 | GJ x | \$2.854 | 10,280.1080 | 3,602.0 | GJ x | \$2.854 | 10,280.1080 | \$0.000 | 0.0000 | 0.00% |
| Notice of NSAM per GJ Substant Decree Margin Related Charges Substant Decree Margin Related Charges Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Substant Subs | 6 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 3,602.0 | GJ x | (\$0.159) | (572.7180) | 3,602.0 | GJ x | (\$0.159) | (572.7180) | \$0.000 | 0.0000 | 0.00% |
| Secretar Delivery Muriam Related Charges 310,343.09 310,000 30,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0 | | | | | | | | | | | | | |
| Commodify Related Chapters Commodify Coal Recovery Charges Subtoal Coal x \$1.167 \$4.203.540 \$3.000.0 Co. x \$4.167 \$4.203.540 \$3.000.0 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.0000 | | | 3,602.0 | GJ x | (\$0.057) | | 3,602.0 | GJ x | (\$0.057) | | \$0.000 | | |
| Storage and Transport per GJ 3,602.0 GJ x \$1.167 = \$4,203.5340 3,802.0 GJ x \$1.167 = \$4,203.5340 3,802.0 GJ x \$1.167 = \$4,203.5340 3,802.0 GJ x \$1.167 = \$4,203.5340 3,002.0 0,000 0,000 0,000 0,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,0 | - | Subtotal Delivery Margin Related Charges | | | | \$10,343.09 | | | _ | \$10,343.09 | | \$0.00 | 0.00% |
| Section of Mark April Color Section of Section Sec | | | | | | | | | | | | | |
| Storage and Trainsport Related Charges Substituted Storage and Trainsport Related Charges Substituted Storage and Trainsport Related Charges Substituted Storage and Trainsport per GJ Storage and Trainsport | | | | | | | | | | | | | |
| Court of Gas (Commodity Cost Recovery Charge) per GJ 3,602.0 GJ x \$3.781 \$11,619.16 \$17,631.79 \$3.002.0 \$2.486 \$9.954.57 \$12,937.20 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 \$1.295.70 | | | 3,602.0 | GJ x | (\$0.053) | | 3,602.0 | GJ x | (\$0.053) =_ | | \$0.000 | | |
| 17 Subtoal Commodity Related Charges | | Storage and Transport Related Charges Subtotal | | | | \$4,012.03 | | | | \$4,012.63 | | φ0.00 | 0.00% |
| 18 Total (with effective S/G/ rate) | | | 3,602.0 | GJ x | \$3.781 | | 3,602.0 | GJ x | \$2.486 = | | (\$1.295) | | |
| 19 Total (with effective SGL/ rate) 3,602.0 \$7.766 \$527,974.88 3,602.0 \$6.477 \$23,310.29 \$(1.295) \$(\$41,664.59) \$-16.67% | | Subtotal Commodity Related Charges | | | | \$17,631.79 | | | = | \$12,967.20 | | (\$4,664.59 | -16.67% |
| 21 VANCOUVER ISLAND SERVICE AREA | 19 | Total (with effective \$/GJ rate) | 3,602.0 | | \$7.766 | \$27,974.88 | 3,602.0 | | \$6.471 | \$23,310.29 | (\$1.295) | (\$4,664.59) | -16.67% |
| Basic Charge per Day 366.25 days x \$4.3538 \$1,590.23 365.25 days x \$4.3538 \$1,590.23 \$0,0000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,00 | 21 | | | | | | | | | | | | _ |
| Delivery Charge per GJ Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ Rider 4 RSDA Rate Rider per GJ Status Delevery Margin Related Charges Subtotal Commodity Related Charges Country Related Charges Country Related Charges Country Related Charges Substance Rider per GJ Status Charges Country Related Charges Country Related Charges Substance Rider per GJ Status Charges Country Related Charges Country Related Charges Country Related Charges Substance Rider per GJ Status Charges Substance Ri | | | 265.25 | dovo | ¢4.2520 | ¢1 500 22 | 265.25 | dove | ¢4.2520 | ¢1 500 22 | 0000 | 00.00 | 0.000/ |
| Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ 5,183.0 GJ x \$1,617 8.380,9110 5,183.0 GJ x \$0,000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0 | | Basic Charge per Day | 305.25 | uays x | φ4.3336 | \$1,590.25 | 363.23 | uays x | Φ4.3330 | \$1,590.25 | φυ.υυυυ | φυ.υυ | 0.00% |
| Rider 4 RSDA Rate Rider per GJ 5,183.0 | 25 | Delivery Charge per GJ | 5,183.0 | GJ x | \$2.854 | 14,792.2820 | 5,183.0 | GJ x | \$2.854 | 14,792.2820 | \$0.000 | 0.0000 | 0.00% |
| 28 Rider 5 RSAM per GJ 9 Subtoral Delivery Margin Related Charges 5,183.0 GJ x (\$0.057) (295,4310) (5,183.0 | | | | | | | | | | | | | |
| Subtotal Delivery Margin Related Charges Subtotal Commodity Related Charges Subtotal Charges Subtotal Commodity Related Charges Subtotal Commodity Related Charges Subtotal Delivery Charge per GJ Subtotal Delivery Charge per GJ Subtotal Delivery Charge per GJ Subtotal Delivery Margin Related Charges Subtotal Commodity Related Charges Subtotal Delivery Margin Related Charges Subtotal Commodity Related | | | | | | | | | | | | | |
| Commodity Related Charies Storage and Transport per GJ Storage and Transport Related Charges Subtotal Storage and Transport Related Charges Storage | | | 5,183.0 | GJ x | (\$0.057) | | 5,183.0 | GJ x | (\$0.057) | | \$0.000 | | |
| Commodity Related Charges Storage and Transport per GJ S, 183.0 GJ x \$1.167 = \$6.048.5610 \$5.183.0 GJ x \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00 | | Subtotal Delivery Margin Related Charges | | | | \$24,467.99 | | | _ | \$24,467.99 | | \$0.00 | |
| Storage and Transport per GJ S183.0 SJ x S1.167 = \$6,048.5610 \$1,83.0 GJ x \$1.167 = \$6,048.5610 \$0,000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 | | Commodity Related Charges | | | | | | | | | | | |
| Storage and Transport Related Charges Subtotal Storage and Transport Related Charges Subtotal Storage and Transport Related Charges Storage and Transport Rela | | | 5,183.0 | GJ x | \$1.167 | = \$6,048.5610 | 5,183.0 | GJ x | \$1.167 = | \$6,048.5610 | \$0.000 | \$0.0000 | 0.00% |
| Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges 5,183.0 GJ x \$3.781 = \$19,596.92 | 33 | | 5,183.0 | GJ x | (\$0.053) | = (274.6990) | 5,183.0 | GJ x | (\$0.053) = | (274.6990) | \$0.000 | 0.0000 | 0.00% |
| 36 Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges 5,183.0 GJ x \$3.781 = \$19,596.92 \$25,370.78 \$3.781 = \$19,596.92 \$25,370.78 \$3.781 = \$19,596.92 \$25,370.78 \$3.781 = \$19,596.92 \$25,370.78 \$3.781 = \$19,596.92 \$25,370.78 \$3.781 = \$19,596.92 \$25,370.78 \$3.781 = \$19,596.92 \$25,370.78 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 = \$10,596.92 \$3.781 | | Storage and Transport Related Charges Subtotal | | | | \$5,773.86 | | | _ | \$5,773.86 | | \$0.00 | 0.00% |
| Subtotal Commodity Related Charges S25,370.78 S49,838.77 S,183.0 S49,838.77 S,183.0 S49,838.77 S,183.0 S49,838.77 S,183.0 S49,838.77 S,183.0 S43,126.79 (\$1,295) (\$6,711.98) -13,47% | | | | | | | | <u>.</u> . | | | | | |
| Total (with effective \$\(\sigma\) 5,183.0 | | | 5,183.0 | GJ x | \$3.781 | | 5,183.0 | GJ x | \$2.486 =_ | | (\$1.295) | | |
| Total (with effective \$\(\sigma\) Grate (with effective \$\(\sigma\) GJ at | | Subtotal Commodity Related Charges | | | | \$25,370.78 | | | - | \$18,658.80 | | (\$6,711.98 | <u> </u> |
| WHISTLER SERVICE AREA Delivery Margin Related Charges | 39 | Total (with effective \$/GJ rate) | 5,183.0 | | \$9.616 | \$49,838.77 | 5,183.0 | | \$8.321 | \$43,126.79 | (\$1.295) | (\$6,711.98) | -13.47% |
| Adaptage Delivery Margin Related Charges | | WILLIOTI ED GERVIGE AREA | | | | | | | | | | | |
| Basic Charge per Day 365.25 days x \$4.3538 \$1,590.23 365.25 days x \$4.3538 \$1,590.23 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 | | | | | | | | | | | | | |
| Add | | | 365.25 | days x | \$4 3538 | \$1 590 23 | 365.25 | days x | \$4 3538 | \$1 590 23 | \$0,0000 | \$0.00 | 0.00% |
| Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ 3,818.0 GJ x \$4.204 16,050.8720 3,818.0 GJ x \$4.204 16,050.8720 3,818.0 GJ x \$0.000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.000 | | Sade onarge per Say | 000.20 | uayo x | ψσσσσ | \$1,000.20 | 000.20 | aayo x | Ų 1.0000 | ψ1,000.20 | ψ0.0000 | ψ0.00 | 0.0070 |
| Rider 4 RSDA Rate Rider per GJ 3,818.0 GJ x \$0.000 0.0000 3,818.0 GJ x \$0.000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.00000 0.00000 0.00000 0.00000 0.00000 | | | | | | | | | | | | | |
| 48 Rider 5 RSAM per GJ 3,818.0 GJ x (\$0.057) (217.6260) \$28,320.05 \$0.000 0.0000 0.0000 0.000% 49 Subtotal Delivery Margin Related Charges \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 | | | | | | | - , | | | | | | |
| \$28,320.05 \$28,320.05 \$20.00 \$0.00% Subtotal Delivery Margin Related Charges | | | | | | | | | | | | | |
| 50 Storage and Transport per GJ 3,818.0 GJ x \$1.167 = \$4,455.6060 3,818.0 GJ x \$1.167 = \$4,455.6060 3,818.0 GJ x \$1.167 = \$4,455.6060 \$0.000 \$0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0. | | | 3,818.0 | GJ X | (\$0.057) | | 3,818.0 | GJ X | (\$0.057) | | \$0.000 | | |
| Storage and Transport per GJ Storage and Transport Related Charges Storage and Transport Related Charges Subtotal Storage and Transport Related Charges | | Subtotal Delivery Margin Related Charges | | | | \$20,320.03 | | | - | \$20,320.03 | | \$0.00 | _ 0.00% |
| 53 Rider 6 MCRA per GJ 3,818.0 GJ x (\$0.053) = (202.3540) | | Commodity Related Charges | | | | | | | | | | | |
| 54 Storage and Transport Related Charges Subtotal \$4,253.25 \$\\$4,253.25 \$\\$55 \$\\$56 Cost of Gas (Commodity Cost Recovery Charge) per GJ \$3,818.0 GJ x \$3.781 = \$14,435.86 \$\\$57 Subtotal Commodity Related Charges \$\\$13,744.80 \$\\$58 \$\\$58 \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0.00% \$\\$50.00 0 | | | 3,818.0 | GJ x | \$1.167 | = \$4,455.6060 | 3,818.0 | GJ x | \$1.167 = | \$4,455.6060 | \$0.000 | \$0.0000 | 0.00% |
| 55 | | | 3,818.0 | GJ x | (\$0.053) | | 3,818.0 | GJ x | (\$0.053) =_ | | \$0.000 | | |
| 56 Cost of Gas (Commodity Cost Recovery Charge) per GJ 3,818.0 GJ x \$3.781 = \$14,435.86 | | Storage and Transport Related Charges Subtotal | | | | \$4,253.25 | | | | \$4,253.25 | | \$0.00 | 0.00% |
| 57 Subtotal Commodity Related Charges \$18,689.11 \$13,744.80 \$(\$4,944.31) -10.52% | | Cost of Gas (Commodity Cost Recovery Charge) per G.I. | 3 818 0 | GLV | \$3 781 | - \$14.435.86 | 3 818 0 | G.I. v | \$2.486 - | \$9.491.55 | (\$1.295.) | (\$4.944.31) | -10 52% |
| 58 | | | 3,010.0 | 00 X | ψ3.701 | | 3,010.0 | 00 X | Ψ2. 7 00 =_ | | (ψ1.233) | | |
| 59 Total (with effective \$/GJ rate) 3,818.0 \$12.313 \$47,009.16 3,818.0 \$11.018 \$42,064.85 (\$1.295) (\$4,944.31) -10.52% | 58 | , c | 1 | | | | | | _ | , , , | | (1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1, | _ |
| | 59 | Total (with effective \$/GJ rate) | 3,818.0 | | \$12.313 | \$47,009.16 | 3,818.0 | | \$11.018 | \$42,064.85 | (\$1.295) | (\$4,944.31 | -10.52% |

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-15 G-XX-15 RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

| | | | = 00. | | | | | | | | | |
|-------------|------------------------------------------------------------|---------|-------------|-------------|-----------------|---------|-------------|-------------------|--------------------|------------|----------------------------|------------------------------------|
| Line No. | Particular | | EXISTING RA | ATES JANUAR | Y 1, 2015 | | PROPOSEI | O APRIL 1, 2015 R | ATES | Ir | Annual ncrease/Decrease | |
| 1 | MAINLAND SERVICE AREA | Qu | antity | Rate | Annual \$ | Qı | uantity | Rate | Annual \$ | Rate | Annual \$ | % of Previous Total Annual Bill |
| 2 | Delivery Margin Related Charges | | | | | | | | | | | |
| 3 | Basic Charge per Day | 365.25 | days x | \$4.3538 | \$1,590.23 | 365.25 | days x | \$4.3538 | \$1,590.23 | \$0.0000 | \$0.00 | 0.00% |
| 4 | | | | | | | | | | | | |
| 5 | Delivery Charge per GJ | 3,602.0 | GJ x | \$2.854 | 10,280.1080 | 3,602.0 | GJ x | \$2.854 | 10,280.1080 | \$0.000 | 0.0000 | 0.00% |
| 6 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 3,602.0 | GJ x | (\$0.159) | (572.7180) | 3,602.0 | GJ x | (\$0.159) | (572.7180) | \$0.000 | 0.0000 | 0.00% |
| 7 | Rider 4 RSDA Rate Rider per GJ | 3,602.0 | GJ x | (\$0.208) | (749.2160) | 3,602.0 | GJ x | (\$0.208) | (749.2160) | \$0.000 | 0.0000 | 0.00% |
| 8 | Rider 5 RSAM per GJ | 3,602.0 | GJ x | (\$0.057) | (205.3140) | 3,602.0 | GJ x | (\$0.057) | (205.3140) | \$0.000 | 0.0000 | 0.00% |
| 9 | Subtotal Delivery Margin Related Charges | | | | \$10,343.09 | | | _ | \$10,343.09 | • | \$0.00 | 0.00% |
| 10 | | | | | | | | _ | | • | | • |
| 11 | Commodity Related Charges | | | | | | | | | | | |
| 12 | Storage and Transport per GJ | 3,602.0 | GJ x | \$1.167 | = \$4,203.5340 | 3,602.0 | GJ x | \$1.167 = | \$4,203.5340 | \$0.000 | \$0.0000 | 0.00% |
| 13 | Rider 6 MCRA per GJ | 3,602.0 | GJ x | (\$0.053) | = (190.9060) | 3,602.0 | GJ x | (\$0.053) = | (190.9060) | \$0.000 | 0.0000 | 0.00% |
| 14 | Storage and Transport Related Charges Subtotal | | | | \$4,012.63 | | | _ | \$4,012.63 | • | \$0.00 | 0.00% |
| 15 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 3,602.0 | GJ x 90% x | \$3.781 | = \$12,257.2500 | 3,602.0 | GJ x 90% x | \$2.486 = | \$8,059.1100 | (\$1.295) | (4,198.14) | -13.20% |
| 16 | Cost of Biomethane | 3.602.0 | GJ x 10% x | \$14.414 | = 5,191.9200 | 3 602 0 | GJ x 10% x | \$14.414 = | 5,191.9200 | \$0.000 | 0.00 | 0.00% |
| 17 | Subtotal Commodity Related Charges | 3,002.0 | 00 X 10/0 X | Ψ17.717 | \$21,461.80 | 3,002.0 | 00 X 10/0 X | Ψ17.717 | \$17,263.66 | Ψ0.000 | (\$4,198.14) | -13.20% |
| 18 | Cubicial Commodity Itelated Charges | | | | Ψ21,401.00 | | | _ | ψ11, <u>203.00</u> | | (ψτ,130.14) | 10.2070 |
| 19 | Total (with effective \$/GJ rate) | 3,602.0 | | \$8.830 | \$31,804.89 | 3,602.0 | i | \$7.664 | \$27,606.75 | (\$1.166) | (\$4,198.14) | -13.20% |

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-15 RATE SCHEDULE 4 - SEASONAL SERVICE

| Line No. | Particular | | EXISTING R | ATES JANUAF | RY 1. 2015 | | PROPOSEI | O APRIL 1. 2015 F | RATES | Ir | Annual acrease/Decrease | |
|-------------|------------------------------------------------------------|---------|------------|-------------|----------------|---------|----------|-------------------|--------------|---------------|----------------------------|-------------------|
| | | 0 | | | · | 0 | - 171 | D-1- | A | | | % of Previous |
| 1 | MAINLAND SERVICE AREA | Quan | uty | Rate | Annual \$ | Quar | itity | Rate | Annual \$ | Rate | Annual \$ | Total Annual Bill |
| | | | | | | | | | | | | |
| 3 | Delivery Margin Related Charges | | | | 40.000.50 | | | | | 40.000 | | 0.000/ |
| 4 | Basic Charge per Day | 214 | days x | \$14.4230 | = \$3,086.52 | 214 | days x | \$14.4230 = | \$3,086.52 | \$0.0000 | \$0.00 | 0.00% |
| 5 | D. II. O. O. | | | | | | | | | | | |
| 6 | Delivery Charge per GJ | 0.504.0 | 0.1 | 64.405 | 7 577 4000 | 0.504.0 | 0.1 | 64.405 | 7 577 4000 | #0.000 | 0.0000 | 0.000/ |
| / | (a) Off-Peak Period | 6,504.0 | GJ x | Ψου | = 7,577.1600 | 6,504.0 | GJ x | \$1.165 = | 7,577.1600 | \$0.000 | 0.0000 | 0.00% |
| 8 | (b) Extension Period | 0.0 | GJ x | \$1.942 | | 0.0 | GJ x | \$1.942 = | 0.0000 | \$0.000 | 0.0000 | 0.00% |
| 9 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 6,504.0 | GJ x | (\$0.102) | , , | 6,504.0 | GJ x | (\$0.102) = | (663.4080) | \$0.000 | 0.0000 | 0.00% |
| 10 | Rider 4 RSDA Rate Rider per GJ | 6,504.0 | GJ x | (\$0.133) | = (865.0320) | 6,504.0 | GJ x | (\$0.133) = | (865.0320) | \$0.000 | 0.0000 | 0.00% |
| 11 | Subtotal Delivery Margin Related Charges | | | | \$9,135.24 | | | | \$9,135.24 | | \$0.00 | 0.00% |
| 12 | | | | | | | | _ | | - | | = |
| 13 | Commodity Related Charges | | | | | | | | | | | |
| 14 | Storage and Transport per GJ | | | | | | | | | | | |
| 15 | (a) Off-Peak Period | 6,504.0 | GJ x | \$0.837 | = \$5,443.8480 | 6,504.0 | GJ x | \$0.837 = | \$5,443.8480 | \$0.000 | 0.0000 | 0.00% |
| 16 | (b) Extension Period | 0.0 | GJ x | \$0.837 | = 0.0000 | 0.0 | GJ x | \$0.837 = | 0.0000 | \$0.000 | 0.0000 | 0.00% |
| 17 | Rider 6 MCRA per GJ | 6,504.0 | GJ x | (\$0.038) | = (247.1520) | 6,504.0 | GJ x | (\$0.038) = | (247.1520) | \$0.000 | 0.0000 | 0.00% |
| 18 | Commodity Cost Recovery Charge per GJ | | | | | | | | | | | |
| 19 | (a) Off-Peak Period | 6,504.0 | GJ x | \$3.781 | = 24,591.6240 | 6,504.0 | GJ x | \$2.486 = | 16,168.9440 | (\$1.295) | (8,422.6800) | -21.64% |
| 20 | (b) Extension Period | 0.0 | GJ x | \$3.781 | = 0.0000 | 0.0 | GJ x | \$2.486 = | 0.0000 | (\$1.295) | 0.0000 | 0.00% |
| 21 | • • | | | | | | | | | | | |
| 22 | Subtotal Cost of Gas (Commodity Related Charges) Off-Peak | | | | \$29,788.32 | | | _ | \$21,365.64 | - | (\$8,422.68) | -21.64% |
| 23 | , , , , , , , , , , , , , , , , , , , , | | | | | | | _ | | - | | • |
| 24 | Unauthorized Gas Charge During Peak Period (not forecast) | | | | | | | | | | | |
| 25 | , , , | | | | | | | | | | | |
| 26 | Total during Off-Peak Period | 6,504.0 | | | \$38,923.56 | 6,504.0 | | _ | \$30,500.88 | - | (\$8,422.68) | -21.64% |

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-15 RATE SCHEDULE 5 -GENERAL FIRM SERVICE

Line Annual No. Particular **EXISTING RATES JANUARY 1, 2015** PROPOSED APRIL 1, 2015 RATES Increase/Decrease % of Previous Quantity Rate Annual \$ Quantity Rate Annual \$ Rate Annual \$ Total Annual Bill 2 MAINLAND SERVICE AREA Delivery Margin Related Charges Basic Charge per Month 12 months x \$587.00 \$7.044.00 12 months x \$587.00 \$7.044.00 \$0.00 \$0.00 0.00% 57.4 \$13,598.29 \$13,598.29 \$0.00 0.00% 6 Demand Charge GJ x \$19.742 = 57.4 \$19.742 = \$0.000 GJx10.443.0 GJ x \$0.813 = 10 443 0 GJ x \$0.813 = \$8 490 1590 \$0,000 \$0,0000 0.00% Delivery Charge per GJ \$8 490 1590 10,443.0 (1,159.1730) Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ GJ x (\$0.111) = (1,159.1730)10,443.0 GJ x (\$0.111) = \$0.000 0.0000 0.00% (1,514.2350) 10 Rider 4 RSDA Rate Rider per GJ 10,443.0 GJ x (\$0.145) =(1,514.2350) 10,443.0 GJ x (\$0.145) =\$0.000 0.0000 0.00% 11 Subtotal Delivery Margin Related Charges \$5.816.75 \$5.816.75 \$0.00 0.00% 12 13 Commodity Related Charges 14 Storage and Transport per GJ 10,443.0 GJ x \$0.837 = \$8,740.7910 10,443.0 GJ x \$0.837 = \$8,740.7910 \$0.000 \$0.0000 0.00% 15 Rider 6 MCRA per GJ 10,443.0 GJ x (\$0.038) =(396.8340)10,443.0 GJ x (\$0.038) =(396.8340)\$0.000 0.0000 0.00% Commodity Cost Recovery Charge per GJ 16 10.443.0 G.L x \$3,781 39.484.9830 10.443.0 G.I x \$2,486 25.961.2980 (\$1.295) (13.523.6850) -18.20% 17 Subtotal Gas Commodity Cost (Commodity Related Charge) \$47,828.94 \$34,305.26 (\$13,523.68) -18.20% 18 Total (with effective \$/GJ rate) \$60,764.30 19 10,443.0 \$7.114 \$74,287.98 10,443.0 \$5.819 (\$1.295) (\$13,523.68) -18.20% 20 21 VANCOUVER ISLAND SERVICE AREA 22 Delivery Margin Related Charges Basic Charge per Month \$7,044.00 \$7,044.00 \$0.00 0.00% 23 months x \$587.00 = 12 months x \$587.00 \$0.00 12 24 Demand Charge \$16,512.21 25 69.7 \$16,512.21 69.7 \$0.00 0.00% GJ x \$19.742 = GJ x \$19.742 = \$0.000 26 27 Delivery Charge per GJ 17,330.0 GJ x \$0.813 = \$14,089.2900 17,330.0 GJ x \$0.813 = \$14,089.2900 \$0.000 \$0.0000 0.00% 28 Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ 17.330.0 GJ x \$1.815 = 31.453.9500 17.330.0 GJ x \$1.815 31.453.9500 \$0.000 0.0000 0.00% 29 Rider 4 RSDA Rate Rider per GJ 17,330.0 GJ x \$0.000 0.0000 17.330.0 GJ x \$0.000 0.0000 \$0.000 0.0000 0.00% Subtotal Delivery Margin Related Charges \$45,543.24 \$45 543 24 \$0.00 30 0.00% 31 32 Commodity Related Charges 33 Storage and Transport per GJ 17.330.0 GJ x \$0.837 = \$14.505.2100 17.330.0 GJ x \$0.837 = \$14.505.2100 \$0.000 \$0.0000 0.00% 34 Rider 6 MCRA per GJ 17.330.0 GJ x (\$0.038) =(658.5400) 17.330.0 GJ x (\$0.038)(658,5400) \$0.000 0.0000 0.00% Commodity Cost Recovery Charge per GJ 17,330.0 \$3.781 65,524.7300 17,330.0 \$2.486 43,082.3800 (\$1.295) (22,442.3500) -15.12% 35 GJ x GJ x 36 Subtotal Gas Commodity Cost (Commodity Related Charge) \$79,371.40 \$56,929.05 (\$22,442.35) -15.12% 37 38 Total (with effective \$/GJ rate) 17,330.0 \$8.567 \$148,470.85 17,330.0 \$7,272 \$126,028.50 (\$1,295) (\$22,442.35) -15.12% 39 40 WHISTLER SERVICE AREA Delivery Margin Related Charges \$7,044.00 \$7.044.00 0.00% 42 Basic Charge per Month months x \$587.00 12 months x \$587.00 \$0.00 \$0.00 43 44 Demand Charge 111.4 \$19.742 \$26,391.11 111.4 \$19.742 \$26,391.11 \$0.000 \$0.00 0.00% 45 46 Delivery Charge per GJ 19.933.0 GJ x \$0.813 = \$16,205.5290 19.933.0 GJ x \$0.813 \$16,205,5290 \$0.000 \$0.0000 0.00% 47 19,933.0 GJ x 83,798.3320 19,933.0 GJ x 83,798.3320 \$0.000 0.0000 Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ \$4.204 = \$4.204 0.00% _ 48 Rider 4 RSDA Rate Rider per GJ 19,933.0 GJ x \$0.000 0.0000 19,933.0 GJ x \$0.000 0.0000 \$0.000 0.0000 0.00% \$100,003.86 49 Subtotal Delivery Margin Related Charges \$100.003.86 \$0.00 0.00% 50 51 Commodity Related Charges 52 19,933.0 \$0.0000 Storage and Transport per GJ GJ x \$0.837 = \$16,683.9210 19.933.0 GJ x \$0.837 = \$16,683.9210 \$0.000 0.00% 53 Rider 6 MCRA per GJ 19,933.0 GJ x (\$0.038) =(757.4540) 19,933.0 GJ x (\$0.038) = (757.4540) \$0.000 0.0000 0.00% 49,553.4380 (25,813.2350) 54 Commodity Cost Recovery Charge per GJ 19,933.0 GJ x \$3,781 75,366.6730 19,933.0 GJ x \$2,486 (\$1.295)-11.49% 55 Subtotal Gas Commodity Cost (Commodity Related Charge) \$91,293.14 \$65,479.91 (\$25,813.23) -11.49%

\$224,732.11

19,933.0

\$9.979

\$198,918.88

(\$25,813.23)

(\$1.295)

-11.49%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

\$11.274

19,933.0

57

Total (with effective \$/GJ rate)

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-15 RATE SCHEDULE 6 - NGV - STATIONS

Line Annual Particular EXISTING RATES JANUARY 1, 2015 PROPOSED APRIL 1, 2015 RATES Increase/Decrease No. % of Previous Quantity Rate Annual \$ Quantity Rate Annual \$ Rate Annual \$ Annual Bill 2 MAINLAND SERVICE AREA Delivery Margin Related Charges Basic Charge per Day 365.25 \$2.0041 = \$732.00 365.25 \$2.0041 = \$732.00 \$0.0000 \$0.00 0.00% days x days x Delivery Charge per GJ 3,367.0 GJ x \$4.403 = 14,824.9010 3,367.0 GJ x \$4.403 = 14,824.9010 \$0.000 0.0000 0.00% 6 Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ 3,367.0 GJ x (\$0.268) = (902.3560) 3,367.0 GJ x (\$0.268) = (902.3560)\$0.000 0.0000 0.00% Rider 4 RSDA Rate Rider per GJ (1,181.8170) GJ x (\$0.351) = (1,181.8170) \$0.000 0.0000 0.00% 8 3,367.0 GJ x (\$0.351) = 3,367.0 9 Subtotal Delivery Margin Related Charges \$13,472.73 \$13,472.73 \$0.00 0.00% 10 11 Commodity Related Charges Storage and Transport per GJ 3,367.0 \$0.417 = \$1,404.0390 3,367.0 GJ x \$0.417 = \$1,404.0390 \$0.000 \$0.0000 0.00% Rider 6 MCRA per GJ (\$0.019) = 13 3,367.0 GJ x (\$0.019) = (63.9730) 3,367.0 GJ x (63.9730) \$0.000 0.0000 0.00% (\$1.295) 14 Commodity Cost Recovery Charge per GJ 3,367.0 GJ x \$3.781 12,730.6270 3,367.0 GJ x \$2.486 8,370.3620 (4,360.2650) -15.83% 15 Subtotal Cost of Gas (Commodity Related Charge) \$14,070.69 \$9,710.43 (\$4,360.26) -15.83% 16 17 Total (with effective \$/GJ rate) 3,367.0 3,367.0 -15.83% \$27,543.42 \$23,183.16 (\$4,360.26) \$8.180 \$6.885 (\$1.295)

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-15

RATE SCHEDULE 7 - INTERRUPTIBLE SALES

| | TATE CONEDULE 1 INTERNAT INDEE CALLO | | | | | | | | | | | |
|------------|------------------------------------------------------------|----------|-------------|--------------|---------------|----------|----------|-------------------|---------------|-----------------------------|------------------|------------------------------|
| Line No | | - | EXISTING RA | ATES JANUARY | 1, 2015 | | PROPOSEI | D APRIL 1, 2015 R | ATES | Annual Increase/Decrease | | |
| 1 | | Qua | ntity | Rate | Annual \$ | Quar | ntity | Rate | Annual \$ | Rate | Annual \$ | % of Previous Annual Bill |
| 2 | MAINLAND SERVICE AREA | | | | | | | | | | | |
| 3 | Delivery Margin Related Charges | | | | | | | | | | | |
| 4 | Basic Charge per Month | 12 | months x | \$880.00 = | \$10,560.00 | 12 m | onths x | \$880.00 =_ | \$10,560.00 | \$0.00 | \$0.00 | 0.00% |
| 5 | | | | | | | | | | | | |
| 6 | Delivery Charge per GJ | 13,833.0 | GJ x | \$1.315 = | \$18,190.3950 | 13,833.0 | GJ x | \$1.315 = | \$18,190.3950 | \$0.000 | \$0.0000 | 0.00% |
| 7 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 13,833.0 | GJ x | (\$0.068) = | (940.6440) | 13,833.0 | GJ x | (\$0.068) = | (940.6440) | \$0.000 | \$0.000 | 0.00% |
| 8 | Rider 4 RSDA Rate Rider per GJ | 13,833.0 | GJ x | (\$0.089) = | | 13,833.0 | GJ x | (\$0.089) =_ | (1,231.1370) | \$0.000 | 0.0000 | 0.00% |
| | Subtotal Delivery Margin Related Charges | | | _ | \$16,018.61 | | | _ | \$16,018.61 | | \$0.00 | 0.00% |
| 10 | | | | | | | | | | | | |
| 11 | Commodity Related Charges | | | | | | | | | | | |
| 12 | Storage and Transport per GJ | 13,833.0 | GJ x | \$0.837 = | \$11,578.2210 | 13,833.0 | GJ x | \$0.837 = | \$11,578.2210 | \$0.000 | \$0.0000 | 0.00% |
| 13 | | 13,833.0 | GJ x | (\$0.038) = | (525.6540) | 13,833.0 | GJ x | (\$0.038) = | (525.6540) | \$0.000 | \$0.000 | 0.00% |
| 14 | yyg-p | 13,833.0 | GJ x | \$3.781 = | 52,302.5730 | 13,833.0 | GJ x | \$2.486 =_ | 34,388.8380 | (\$1.295) | (17,913.7350) | -19.92% |
| | Subtotal Gas Sales - Fixed (Commodity Related Charge) | | | _ | \$63,355.14 | | | _ | \$45,441.41 | | (\$17,913.73) | -19.92% |
| 16 | | | | | | | | | | | | |
| 17 | Non-Standard Charges (not forecast) | | | | | | | | | | | |
| 18 | 3 -1 | | | | | | | | | | | |
| 19 | | 40.000.0 | | | *** *** == | 40.000.0 | | | 4= | | (4.5 - 4.5 - 5) | 40.000 |
| 20 | Total (with effective \$/GJ rate) | 13,833.0 | | \$6.501 | \$89,933.75 | 13,833.0 | | \$5.206 | \$72,020.02 | (\$1.295) | (\$17,913.73) | -19.92% |

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS CCRA RATE CHANGE TRIGGER MECHANISM

FOR THE FORECAST PERIOD APRIL 1, 2015 TO MARCH 31, 2017 FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015

| Line No. | Particulars (1) | | e-Tax lillions) (2) | Forecast Energy (TJ) (3) | Percentage (4) | Unit Cost (\$/GJ) (5) | Reference / Comment (6) |
|---------------------------------|---------------------------------------------------------------------------------------------------------------------------|------|---------------------------|-----------------------------------|----------------|-----------------------------|---------------------------------------------------------|
| 1 | CCRA RATE CHANGE TRIGGER RATIO | | | | | | |
| 3 | Projected Deferral Balance at Mar 31, 2015 | \$ | (33) | | | | (Section 1, Tab 1, Page 1, Col.14, Line 16) |
| 4 5 6 | Forecast Incurred Gas Costs - Apr 2015 to Mar 2017 | \$ | 685 | | | | (Section 1, Tab 1, Page 1, Col.14, Line 25 and Line 36) |
| 7 8 | Forecast Recovery Gas Costs at Existing Recovery Rate - Apr 2015 to Mar 2017 | \$ | 892 | | | | (Section 1, Tab 1, Page 1, Col.14, Line 26 and Line 37) |
| 9 10 11 12 13 14 | CCRA Ratio = Forecast Recovered Gas Costs (Line 7) Forecast Incurred Gas Costs (Line 5) + Projected CCRA Balance (Line 3) | = \$ | 892 651 | | = 136.9% | | Outside 95% to 105% deadband |
| 15 16 17 | CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ) | | | | | | |
| 18 19 20 | Proposed Rate | | | | | | |
| 21 22 | Forecast 24-month CCRA Baseload - Apr 2015 to Mar 2017 | | | 235,832 | | | (Section 1, Tab 2, Page 2, Col.14, Line 9 and Line 35) |
| 23 24 | (Over) / Under Recovery at Existing CCRA Rate | \$ | (240) | | | | (Line 3 + Line 5 - Line 7) |
| 25 | Proposed Rate (Decrease) / Increase | | | | | \$ (1.019) | Exceeds minimum +/- \$0.50/GJ threshold |

Notes: Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS

COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE FOR THE FORECAST PERIOD APRIL 1, 2015 TO MARCH 31, 2017 FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015

| Line No. | Particulars | Unit | R | Total of S-1 to RS-7 |
|-------------|---------------------------------------------------------|-------------|----|-------------------------|
| | (1) | | | (2) |
| 1 | CCRA Baseload | TJ | | 235,832 |
| 2 | | | | |
| 3 | CCRA Incurred Coate | #000 | | |
| 4 5 | CCRA Incurred Costs Station No. 2 | \$000 | \$ | 502,564.3 |
| 6 | AECO | | Ψ | 179,051.0 |
| 7 | Huntingdon | | | - |
| 8 | CCRA Commodity Costs before Hedging | | \$ | 681,615.3 |
| 9 | Mark to Market Hedges Cost / (Gain) | | • | - |
| 10 | Core Market Administration Costs | | | 3,083.4 |
| 11 | Total Incurred Costs before CCRA deferral amortization | | \$ | 684,698.7 |
| 12 | | | • | |
| 13 | Pre-tax CCRA Deficit/(Surplus) as of Mar 31, 2015 | | \$ | (33,353.2) |
| 14 | Total CCRA Incurred Costs incl deferral amortization | | \$ | 651,345.5 |
| 15 | | | - | |
| 16 | | | | |
| 17 | CCRA Incurred Unit Costs | \$/GJ | | |
| 18 | CCRA Commodity Costs before Hedging | | \$ | 2.8903 |
| 19 | Mark to Market Hedges Cost / (Gain) | | | 0.0000 |
| 20 | Core Market Administration Costs | | | 0.0131 |
| 21 | CCRA Incurred Costs (excl. CCRA Deferral Amortization) | | \$ | 2.9033 |
| 22 | Pre-tax CCRA Deficit/(Surplus) as of Mar 31, 2015 | | | (0.1414) |
| 23 | CCRA Gas Costs Incurred Flow-Through | | \$ | 2.7619 |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 30 | Cost of Gas (Commodity Cost Recovery Charge) | | D | S-1 to RS-7 |
| 31 | Cost of Gas (Commodity Cost Recovery Charge) | | | 5-1 to K5-7 |
| 32 | PROPOSED Flow-Through Cost of Gas effective Apr 1, 2015 | | \$ | 2.762 |
| 33 34 | Existing Cost of Gas (effective since Oct 1, 2014) | | | 3.781 |
| 35 | | | | |
| 36 | Cost of Gas Increase / (Decrease) | \$/GJ | \$ | (1.019) |
| 37 | | | | |
| 38 | Cost of Gas Percentage Increase / (Decrease) | | | -26.95% |

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS CCRA MONTHLY BALANCES WITH PROPOSED RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES) FOR THE FORECAST PERIOD APRIL 1, 2015 TO MARCH 31, 2017

FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015 \$(Millions)

| Line | | | | | | | • | | • | | | | | | | | | | | | | |
|----------------------|--------------------------------------------|------|---------------|---------------------|-------|--------------------|--------|------|--------------------|------|--------------------|-------------------|-----|--------------------|--------------------|--------|------|--------------------|----|-----------------|-----|-------------------|
| No. | (1) | (| 2) | (3) | | (4) | (5) | | (6) | | (7) | (8) | | (9) | (10) | (11) |) | (12) | | (13) | (1 | 4) |
| 1 | | Reco | orded | Recorded | R | ecorded | Record | ad | Recorded | R | ecorded | Recorde | ud. | Recorded | Recorded | Record | hah | Recorded | R۵ | corded | | n-14 0 |
| 2 | | | n-14 | Feb-14 | | Mar-14 | Apr-1 | | May-14 | | Jun-14 | Jul-14 | | Aug-14 | Sep-14 | Oct-1 | | Nov-14 | | ec-14 | | c-14 |
| 3 | CCRA Balance - Beginning (Pre-tax) (1*) | \$ | (14) | \$ (9 |) \$ | 9 | \$ | 29 | \$ 27 | \$ | 26 | \$ 2 | 24 | \$ 21 | \$ 13 | \$ | 4 | \$ 4 | \$ | 2 | \$ | (14) |
| 4 | Gas Costs Incurred | \$ | 33 | \$ 49 | \$ | 51 | \$ | 41 | \$ 42 | \$ | 39 | \$ 3 | 39 | \$ 35 | \$ 28 | \$ | 34 | \$ 31 | \$ | 32 | \$ | 455 |
| 5 | Revenue from APPROVED Recovery Rate | \$ | (28) | \$ (31 |) \$ | (31) | \$ | (43) | \$ (44) |) \$ | (41) | \$ (4 | 13) | \$ (43) | \$ (36) | \$ | (35) | \$ (33) | \$ | (34) | \$ | (441) |
| 6 | CCRA Balance - Ending (Pre-tax) (2*) | \$ | (9) | \$ 9 | \$ | 29 | \$ | 27 | \$ 26 | \$ | 24 | \$ 2 | 21 | \$ 13 | \$ 4 | \$ | 4 | \$ 2 | \$ | 1 | \$ | 11 |
| 7 8 9 | CCRA Balance - Ending (After-tax) (3°) | \$ | (7) | \$ 7 | \$ | 21 | \$ | 20 | \$ 19 | \$ | 18 | \$ 1 | 15 | \$ 9 | \$ 3 | \$ | 3 | \$ 2 | \$ | 0 | \$ | 0 |
| 10 11 12 | | | orded n-15 | Projected Feb-15 | | rojected Mar-15 | | | | | | | | | | | | | | | t | n-15 o r-15 |
| 13 | CCRA Balance - Beginning (Pre-tax) (1*) | \$ | 1 | \$ (8 | 3) \$ | (19) | | | | | | | | | | | | | | | \$ | 1 |
| 14 | Gas Costs Incurred | \$ | 29 | \$ 23 | \$ | 25 | | | | | | | | | | | | | | | \$ | 77 |
| 15 | Revenue from APPROVED Recovery Rate | \$ | (37) | | 5) \$ | (37) | | | | | | | | | | | | | | _ | \$ | (110) |
| 16 17 | CCRA Balance - Ending (Pre-tax) (2") | \$ | (8) | \$ (19 |) \$ | (33) | | | | | | | | | | | | | | = | \$ | (33) |
| 18 19 20 | CCRA Balance - Ending (After-tax) (3") | \$ | (6) | \$ (14 |) \$ | (25) | | | | | | | | | | | | | | = | \$ | (25) |
| 21 22 23 | | | ecast r-15 | Forecast May-15 | | orecast Jun-15 | Foreca | | Forecast Aug-15 | | Forecast Sep-15 | Forecas Oct-15 | | Forecast Nov-15 | Forecast Dec-15 | Forec | | Forecast Feb-16 | | recast ar-16 | t | r-15 o r-16 |
| 24 | CCRA Balance - Beginning (Pre-tax) (1*) | \$ | (33) | \$ (35 | 5) \$ | (38) | \$ | (39) | \$ (41) |) \$ | (43) | \$ (4 | 14) | \$ (45) | \$ (45) | \$ | (42) | \$ (39) | \$ | (35) | \$ | (33) |
| 25 | Gas Costs Incurred | \$ | 24 | \$ 25 | \$ | 25 | \$ | 26 | \$ 26 | \$ | 25 | \$ 2 | 27 | \$ 27 | \$ 30 | \$ | 31 | \$ 29 | \$ | 30 | \$ | 325 |
| 26 | Revenue from PROPOSED Recovery Rate | \$ | (27) | |) \$ | (27) | | (27) | | | (27) | | 27) | \$ (27) | | | (28) | | | (28) | | (324) |
| 27 28 | CCRA Balance - Ending (Pre-tax) (2*) | \$ | (35) | \$ (38 | 3) \$ | (39) | \$ | (41) | \$ (43) |) \$ | (44) | \$ (4 | 15) | \$ (45) | \$ (42) | \$ | (39) | \$ (35) | \$ | (32) | \$ | (32) |
| 20 29 | CCRA Balance - Ending (After-tax) (3*) | \$ | (26) | \$ (28 | 3) \$ | (29) | \$ | (30) | \$ (32) |) \$ | (33) | \$ (3 | 33) | \$ (33) | \$ (31) | \$ | (29) | \$ (26) | \$ | (24) | \$ | (24) |
| 30 31 32 33 | | Ford | ecast | Forecast | | orecast | Foreca | | Forecast | | orecast | Forecas | | Forecast | Forecast | Forec | | Forecast | | recast | Apı | r-16 o |
| 34 | | | r-16 | May-16 | | Jun-16 | Jul-16 | | Aug-16 | | Sep-16 | Oct-16 | | Nov-16 | Dec-16 | Jan-1 | | Feb-17 | | ar-17 | | r-17 |
| 35 | CCRA Balance - Beginning (Pre-tax) (1*) | \$ | (32) | \$ (32 | 2) \$ | (32) | \$ | (31) | \$ (30) |) \$ | (29) | \$ (2 | 28) | \$ (26) | \$ (24) | \$ | (19) | \$ (12) | \$ | (6) | \$ | (32) |
| 36 | Gas Costs Incurred | \$ | 27 | \$ 28 | \$ | 28 | \$ | 29 | \$ 29 | \$ | 28 | \$ 3 | 30 | \$ 29 | \$ 33 | \$ | 35 | \$ 31 | \$ | 34 | \$ | 359 |
| 37 | Revenue from PROPOSED Recovery Rate | \$ | (27) | \$ (28 | 3) \$ | (27) | \$ | (28) | \$ (28) |) \$ | (27) | \$ (2 | 28) | \$ (27) | \$ (28) | \$ | (28) | \$ (25) | \$ | (28) | \$ | (327) |
| 38 | CCRA Balance - Ending (Pre-tax) (2*) | \$ | (32) | \$ (32 | 2) \$ | (31) | \$ | (30) | \$ (29) |) \$ | (28) | \$ (2 | 26) | \$ (24) | \$ (19) | \$ | (12) | \$ (6) | \$ | (0) | \$ | (0) |
| 39 40 | CCRA Balance - Ending (After-tax) (3") | \$ | (24) | \$ (24 |) \$ | (23) | \$ | (22) | \$ (22) |) \$ | (21) | \$ (2 | 20) | \$ (18) | \$ (14) | \$ | (9) | \$ (4) | \$ | (0) | \$ | (0) |

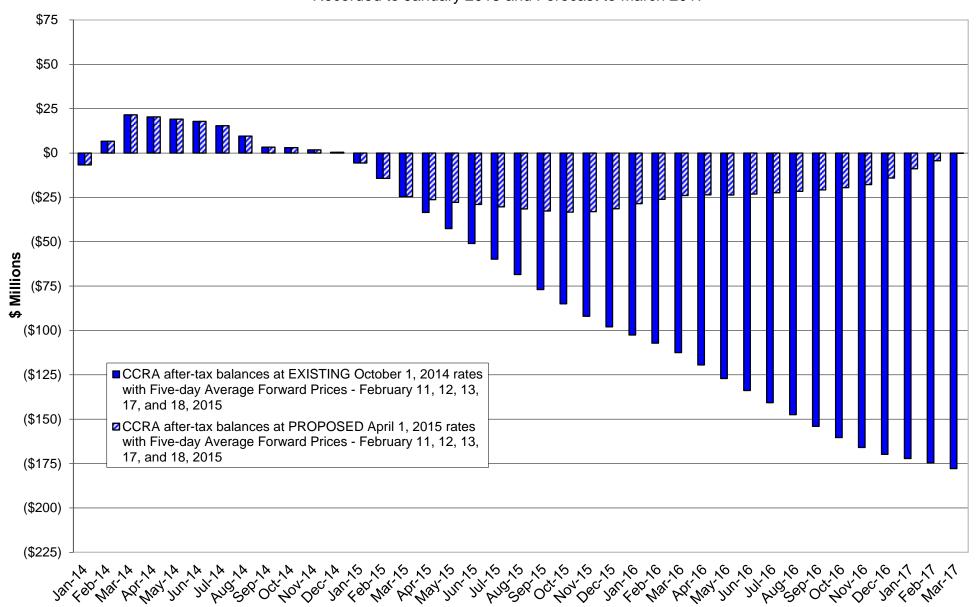
Notes: Slight differences in totals due to rounding.

^(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2014 to 2017 at 26.0%).

^(2*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.3 million credit as at March 31, 2015.

^(3*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FortisBC Energy Inc.- Mainland, Vancouver Island and Whistler Service Areas CCRA After-Tax Monthly Balances Recorded to January 2015 and Forecast to March 2017



FORTISBC ENERGY INC. - MAINLAND; VANCOUVER ISLAND AND WHISTLER SERVICE AREAS MCRA MONTHLY BALANCES AT PROPOSED CCRA RATES APR 1, 2015 (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES) FOR THE FORECAST PERIOD APRIL 1, 2015 TO MARCH 31, 2017

FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015

| Line | | | | | | | | \$(N | illion | s) | | | -, | • | , | | | | | | | | | | | | | |
|----------------|-------------------------------------------------------------------------------------------------------------------|----|-----|----------|---------------|-----|---------------|------|--------|-----|-----------------|-----|----------------|---------------|------|-----------------|-----|--------------------|----|-----------------|------|-------------------|----------|---------------|------|---------------|-----------------|-------------|
| No. | (1) | | | | (2) | (| (3) | . (4 | 1) | _ | (5) | | (6) | (7 |) | (8) | | (9) | | (10) | | (11) | (1 | 12) | (1 | 13) | (1 | 14) |
| 1 2 | | | | | orded n-14 | | orded b-14 | Reco | | | orded or-14 | | orded ny-14 | Reco | | Record | | Recorded Aug-14 | | corded ep-14 | | ecorded Oct-14 | | orded v-14 | | orded c-14 | To 20 | otal |
| 3 | MCRA Cumulative Balance - Beginning (Pre-tax) (1*) | | | \$ | (19) | | | | (24) | | (27) | | (32) | | (29) | | | \$ (18) | | | \$ | (1) | | 1 | \$ | 2 | | (19) |
| 4 | 2014 MCRA Activities | | | Ψ | (10) | Ψ | (20) | Ψ | (24) | Ψ | (21) | Ψ | (02) | Ψ | (20) | Ψ (. | , | ψ (10) | Ψ | (5) | , ψ | (1) | Ψ | | Ψ | - | Ψ | (10) |
| 5 | Rate Rider 6 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6 7 | Amount to be amortized in 2014 | - | (0) | r. | | C. | | œ | | r. | | r. | | r. | 0 | r. | | E 0 | æ | 0 | er. | 0 | r. | | r. | | CC. | 0 |
| 8 | Rider 6 Amortization at APPROVED 2014 Rates Midstream Base Rates | \$ | (9) | \$ | 1 | Þ | 1 | Þ | 1 | Þ | 1 | Þ | 0 | Þ | 0 | 3 | 0 | \$ 0 | \$ | 0 | \$ | 0 | \$ | 1 | Þ | 1 | \$ | 9 |
| 9 | Gas Costs Incurred | | | \$ | 64 | | 69 | | 53 | | 26 | | 28 | | 27 | | 22 | | | | \$ | 30 | | 56 | | 54 | | 491 |
| 10 | Revenue from APPROVED Recovery Rates | | | \$ | (76) | | (65) | | (56) | | (32) | | (25) | | (22) | | 17) | | | (25) | | (28) | | (56) | | (62) | | (486) |
| 11 12 | Total Midstream Base Rates (Pre-tax) | | | \$ | (11) | \$ | 3 | \$ | (3) | \$ | (6) | \$ | 3 | \$ | 5 | \$ | 5 | \$ 9 | \$ | 8 | \$ | 2 | \$ | (1) | \$ | (8) | \$ | 5 |
| 13 | MCRA Cumulative Balance - Ending (Pre-tax) (2") | | | \$ | (29) | \$ | (24) | \$ | (27) | \$ | (32) | \$ | (29) | \$ | (24) | \$ (| 18) | \$ (9) | \$ | (1) |) \$ | 1 | \$ | 2 | \$ | (5) | \$ | (5) |
| 14 | | | | _ | | | | | | | | | | | | | | | | | | | | | | | | |
| 15 | MCRA Cumulative Balance - Ending (After-tax) (3*) | | | \$ | (21) | \$ | (18) | \$ | (20) | \$ | (24) | \$ | (21) | \$ | (17) | \$ (| 13) | \$ (7) | \$ | (1) |) \$ | 1 | \$ | 1 | \$ | (3) | \$ | (3) |
| 16 | | | | _ | | | | | ` / | | . , | | ` ' | | . , | • | | | | . , , | | | <u> </u> | | | | | <u> </u> |
| 17 | | | | _ | | | | | | _ | | _ | | _ | | _ | | | _ | | _ | | _ | | _ | | _ | |
| 18 19 | | | | | n-15 | | ected b-15 | | r-15 | | recast or-15 | | ecast y-15 | Fored Jun- | | Foreca Jul-1 | | Forecast Aug-15 | | recast ep-15 | | orecast Oct-15 | | ecast v-15 | | c-15 | | otal 115 |
| 20 | MCRA Cumulative Balance - Beginning (Pre-tax) (1*) | | | \$ | (5) | \$ | (16) | \$ | (21) | \$ | (24) | \$ | (26) | \$ | (20) | \$ (| 12) | \$ (4) | \$ | 5 | \$ | 12 | \$ | 12 | \$ | 7 | \$ | (5) |
| 21 22 23 | 2015 MCRA Activities Rate Rider 6 Account to be accounting to 2045 (4*) | \$ | (7) | | | | | | | | | | | | | | | | | | | | | | | | | |
| 24 25 | Amount to be amortized in 2015 ^(4*) Rider 6 Amortization at APPROVED Rates Midstream Base Rates | • | (,, | \$ | 1 | \$ | 1 | \$ | 1 | \$ | 1 | \$ | 0 | \$ | 0 | \$ | 0 | \$ 0 | \$ | 0 | \$ | 1 | \$ | 1 | \$ | 1 | \$ | 7 |
| 26 | Gas Costs Incurred | | | \$ | 59 | \$ | 50 | \$ | 39 | \$ | 12 | \$ | 3 | \$ | (0) | \$ | (2) | \$ (2) | \$ | 2 | \$ | 9 | \$ | 25 | \$ | 41 | \$ | 237 |
| 27 | Revenue from APPROVED Recovery Rates | | | \$ | (71) | \$ | (56) | \$ | (40) | \$ | (14) | \$ | 3 | \$ | 8 | \$ | 11 | \$ 10 | \$ | 4 | \$ | (9) | \$ | (31) | \$ | (54) | \$ | (241) |
| 28 29 | Total Midstream Base Rates (Pre-tax) | | | \$ | (12) | \$ | (6) | \$ | (1) | \$ | (2) | \$ | 5 | \$ | 7 | \$ | 9 | \$ 8 | \$ | 7 | \$ | (0) | \$ | (6) | \$ | (12) | \$ | (3) |
| 30 31 | MCRA Cumulative Balance - Ending (Pre-tax) (2") | | | \$ | (16) | \$ | (21) | \$ | (24) | \$ | (26) | \$ | (20) | \$ | (12) | \$ | (4) | \$ 5 | \$ | 12 | \$ | 12 | \$ | 7 | \$ | (4) | \$ | (4) |
| 32 33 | MCRA Cumulative Balance - Ending (After-tax) (3*) | | | \$ | (12) | \$ | (15) | \$ | (18) | \$ | (19) | \$ | (15) | \$ | (9) | \$ | (3) | \$ 4 | \$ | 9 | \$ | 9 | \$ | 5 | \$ | (3) | \$ | (3) |
| 34 35 | | | | Foi | ecast | For | ecast | Fore | cast | For | recast | For | ecast | Fore | cast | Foreca | ıst | Forecast | Fo | recast | F | orecast | For | ecast | Fore | ecast | To | otal |
| 36 | | | | Ja | n-16 | Fe | b-16 | Ma | r-16 | Ap | or-16 | Ma | ıy-16 | Jun- | 16 | Jul-16 | 6 | Aug-16 | S | ep-16 | | Oct-16 | No | v-16 | De | c-16 | 20 | <u>16</u> |
| 37 | MCRA Balance - Beginning (Pre-tax) (1*) | | | \$ | (4) | \$ | (16) | \$ | (26) | \$ | (36) | \$ | (38) | \$ | (34) | \$ (2 | 27) | \$ (20) | \$ | (13) | \$ | (7) | \$ | (6) | \$ | (10) | \$ | (4) |
| 38 | 2016 MCRA Activities | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 39 40 | Rate Rider 6 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 41 | Rider 6 Amortization at EXISTING 2015 Rates | | | \$ | 1 | \$ | 1 | \$ | 1 | \$ | 1 | \$ | 0 | \$ | 0 | \$ | 0 | \$ 0 | \$ | 0 | \$ | 1 | \$ | 1 | \$ | 1 | \$ | 7 |
| 42 | Midstream Base Rates | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 43 | Gas Costs Incurred | | | \$ | 44 | , | 42 | | | \$ | 12 | | 1 | | (3) | | (4) | | \$ | | \$ | 11 | | | \$ | 43 | | 198 |
| 44 | Revenue from EXISTING Recovery Rates | | | \$ | (56) | _ | (53) | _ | | | (14) | | 3 | _ | 9 | _ | 11 | | | | \$ | (10) | _ | (31) | _ | (55) | | (218) |
| 45 46 | Total Midstream Base Rates (Pre-tax) | | | \$ | (12) | \$ | (11) | \$ | (8) | \$ | (2) | \$ | 4 | \$ | 6 | \$ | 7 | \$ 7 | \$ | 6 | \$ | 0 | \$ | (5) | \$ | (12) | Þ | (20) |
| 47 | MCRA Cumulative Balance - Ending (Pre-tax) (2") | | | \$ | (16) | \$ | (26) | \$ | (36) | \$ | (38) | \$ | (34) | \$ | (27) | \$ (| 20) | \$ (13) | \$ | (7) |) \$ | (6) | \$ | (10) | \$ | (21) | \$ | (21) |
| 48 49 | MCRA Cumulative Balance - Ending (After-tax) (3*) | | | s | (11) | \$ | (19) | \$ | (27) | \$ | (28) | \$ | (25) | \$ | (20) | \$ (| 15) | \$ (9) | \$ | (5) |) \$ | (4) | \$ | (8) | \$ | (15) | \$ | (15) |
| | • , , | | | <u> </u> | ,, | | (/ | _ | \/ | | ,==/ | | ,/ | _ | (-/ | • \ | - / | . (0) | | (3) | | ٧٠/ | <u> </u> | (-/ | • | \ -/ | • | |

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2014 to 2017 at 26.0%).

(2') For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.7 million credit as at March 31, 2015.

(3*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

(4') BCUC Order G-175-14 approved the 1/2 projected MCRA cumulative balance at Dec 31, 2014 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2014 Fourth Quarter Gas Cost Report.

SECTION 2, TAB 4

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2015 RATES BCUC ORDERS G-XX-15 G-XX-15

| PAGE 1 | |
|------------|--|
| SCHEDULE 1 | |

| | RATE SCHEDULE 1: | | | | | COMMODITY | | | | |
|------|------------------------------------------------------------|-----------|---------------------|-----------|-----------|-------------------|------------|-----------|-----------------------|-----------|
| | RESIDENTIAL SERVICE | EXISTI | NG RATES JANUARY 1, | 2015 | RELA | ATED CHARGES CHAN | GES | PROP | OSED APRIL 1, 2015 RA | ATES |
| Line | | | | | | | | | | |
| No. | Particulars | Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | Delivery Margin Related Charges | | | | | | | | | |
| 2 | Basic Charge per Day | \$0.3890 | \$0.3890 | \$0.3890 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.3890 | \$0.3890 | \$0.3890 |
| 3 | | | | | | | | | | |
| 4 | Delivery Charge per GJ | \$4.216 | \$4.216 | \$4.216 | \$0.000 | \$0.000 | \$0.000 | \$4.216 | \$4.216 | \$4.216 |
| 5 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.265) | \$2.525 | \$4.771 | \$0.000 | \$0.000 | \$0.000 | (\$0.265) | \$2.525 | \$4.771 |
| 6 | Rider 4 RSDA Rate Rider per GJ | (\$0.347) | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | (\$0.347) | \$0.000 | \$0.000 |
| 7 | Rider 5 RSAM per GJ | (\$0.057) | (\$0.057) | (\$0.057) | \$0.000 | \$0.000 | \$0.000 | (\$0.057) | (\$0.057) | (\$0.057) |
| 8 | Subtotal Delivery Margin Related Charges per GJ | \$3.547 | \$6.684 | \$8.930 | \$0.000 | \$0.000 | \$0.000 | \$3.547 | \$6.684 | \$8.930 |
| 9 | | | | | | | | | | |
| 10 | | | | | | | | | | |
| 11 | Commodity Related Charges | | | | | | | | | |
| 12 | Storage and Transport per GJ | \$1.398 | \$1.398 | \$1.398 | \$0.000 | \$0.000 | \$0.000 | \$1.398 | \$1.398 | \$1.398 |
| 13 | Rider 6 MCRA per GJ | (\$0.064) | (\$0.064) | (\$0.064) | \$0.000 | \$0.000 | \$0.000 | (\$0.064) | (\$0.064) | (\$0.064) |
| 14 | Subtotal Storage and Transport Related Charges per GJ | \$1.334 | \$1.334 | \$1.334 | \$0.000 | \$0.000 | \$0.000 | \$1.334 | \$1.334 | \$1.334 |
| 15 | | | | | | | | | | |
| 16 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | \$3.781 | \$3.781 | \$3.781 | (\$1.019) | (\$1.019) | (\$1.019) | \$2.762 | \$2.762 | \$2.762 |
| 17 | , , , , , , , , , , , , , , , , , , , , | | | | | | , | | | |
| 18 | | | | | | | | | | |
| 19 | Rider 1 Propane Surcharge per GJ (Revelstoke only) | \$10.168 | | | \$1.019 | | | \$11.187 | | |
| 20 | . , , , , , , , , , , , , , , , , , , , | | | | · | | | · | | |
| 21 | | | | | | | | | | |
| 22 | Cost of Gas Recovery Related Charges for Revelstoke | \$15.347 | _ | | \$0.000 | _ | | \$15.347 | _ | |
| 23 | per GJ (Includes Rider 1, excludes Riders 6) | | • | | | = | | | = | |

SECTION 2, TAB 4 PAGE 2 SCHEDULE 1B

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2015 RATES BCUC ORDERS G-XX-15 G-XX-15

| RATE SCHEDULE 1B: | | COMMODITY | |
|--------------------------------------------------------------|---------------------------------------|-------------------------|------------------------------|
| RESIDENTIAL BIOMETHANE SERVICE | EXISTING RATES JANUARY 1, 2015 | RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2015 RATES |
| Line | | | |
| No. Particulars | Mainland | Mainland | Mainland |
| (1) | (2) | (5) | (8) |
| 1 Delivery Margin Related Charges | | | |
| 2 Basic Charge per Day | \$0.3890 | \$0.0000 | \$0.3890 |
| 3 | | | |
| 4 Delivery Charge per GJ | \$4.216 | \$0.000 | \$4.216 |
| 5 Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.265) | \$0.000 | (\$0.265) |
| 6 Rider 4 RSDA Rate Rider per GJ | (\$0.347) | \$0.000 | (\$0.347) |
| 7 Rider 5 RSAM per GJ | (\$0.057) | \$0.000 | (\$0.057) |
| 8 Subtotal Delivery Margin Related Charges per GJ | \$3.547 | \$0.000 | \$3.547 |
| 9 | | | |
| 10 | | | |
| 11 Commodity Related Charges | | | |
| 12 Storage and Transport per GJ | \$1.398 | \$0.000 | \$1.398 |
| 13 Rider 6 MCRA per GJ | (\$0.064) | \$0.000 | (\$0.064) |
| 16 Subtotal Storage and Transport Related Charges per GJ | \$1.334 | \$0.000 | \$1.334 |
| 17 | | | |
| 18 | | | |
| 19 Cost of Gas (Commodity Cost Recovery Charge) per GJ | \$3.781 | (\$1.019) | \$2.762 |
| 20 | | | |
| 21 Cost of Biomethane per GJ | \$14.414 | \$0.000 | \$14.414 |
| 22 (Biomethane Energy Recovery Charge) | | | |
| | | | |

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

SECTION 2, TAB 4

CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2015 RATES

FORTISBC ENERGY INC.

PAGE 3 SCHEDULE 2

| PROPOSED APRIL 1, 2015 RA | IES |
|---------------------------|----------------|
| BCUC ORDERS G-XX-15 G-XX | <-15 |

| | RATE SCHEDULE 2: | | | | | COMMODITY | | | | |
|------|------------------------------------------------------------|-----------|---------------------|-----------|-----------|-------------------|------------|-----------|-----------------------|----------|
| | SMALL COMMERCIAL SERVICE | EXISTII | NG RATES JANUARY 1, | 2015 | REL | ATED CHARGES CHAN | GES | PROF | POSED APRIL 1, 2015 R | ATES |
| Line | | | | | | | | | | |
| No. | Particulars | Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | Delivery Margin Related Charges | | | | | | | | | |
| 2 | Basic Charge per Day | \$0.8161 | \$0.8161 | \$0.8161 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.8161 | \$0.8161 | \$0.8161 |
| 3 | | | | | | | | | | |
| 4 | Delivery Charge per GJ | \$3.411 | \$3.411 | \$3.411 | \$0.000 | \$0.000 | \$0.000 | \$3.411 | \$3.411 | \$3.411 |
| 5 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.191) | \$2.867 | \$5.254 | \$0.000 | \$0.000 | \$0.000 | (\$0.191) | \$2.867 | \$5.254 |
| 6 | Rider 4 RSDA Rate Rider per GJ | (\$0.251) | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | (\$0.251) | \$0.000 | \$0.000 |
| 7 | Rider 5 RSAM per GJ | (\$0.057) | (\$0.057) | (\$0.057) | \$0.000 | \$0.000 | \$0.000 | (\$0.057) | (\$0.057) | (\$0.057 |
| 8 | Subtotal Delivery Margin Related Charges per GJ | \$2.912 | \$6.221 | \$8.608 | \$0.000 | \$0.000 | \$0.000 | \$2.912 | \$6.221 | \$8.608 |
| 9 | | | | | | | | | | |
| 10 | | | | | | | | | | |
| 11 | Commodity Related Charges | | | | | | | | | |
| 12 | Storage and Transport per GJ | \$1.397 | \$1.397 | \$1.397 | \$0.000 | \$0.000 | \$0.000 | \$1.397 | \$1.397 | \$1.397 |
| 13 | Rider 6 MCRA per GJ | (\$0.063) | (\$0.063) | (\$0.063) | \$0.000 | \$0.000 | \$0.000 | (\$0.063) | (\$0.063) | (\$0.063 |
| 14 | Subtotal Storage and Transport Related Charges per GJ | \$1.334 | \$1.334 | \$1.334 | \$0.000 | \$0.000 | \$0.000 | \$1.334 | \$1.334 | \$1.334 |
| 15 | | | | | | | | | | |
| 16 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | \$3.781 | \$3.781 | \$3.781 | (\$1.019) | (\$1.019) | (\$1.019) | \$2.762 | \$2.762 | \$2.762 |
| 17 | | | | | | | | | | |
| 18 | | | | | | | | | | |
| 19 | Rider 1 Propane Surcharge per GJ (Revelstoke only) | \$9.078 | | | \$1.019 | | | \$10.097 | | |
| 20 | | | | | | | | | | |
| 21 | | | | | | | | | | |
| 22 | Cost of Gas Recovery Related Charges for Revelstoke | \$14.256 | • | | \$0.000 | | | \$14.256 | | |
| 23 | per GJ (Includes Rider 1, excludes Riders 6) | | - | | | = | | | = | |

SECTION 2, TAB 4 PAGE 4 SCHEDULE 2B

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2015 RATES BCUC ORDERS G-XX-15 G-XX-15

| RATE SCHEDULE 2B: | | COMMODITY | |
|--------------------------------------------------------------|--------------------------------|-------------------------|------------------------------|
| SMALL COMMERCIAL BIOMETHANE SERVICE | EXISTING RATES JANUARY 1, 2015 | RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2015 RATES |
| Line | | | |
| No. Particulars | Mainland | Mainland | Mainland |
| (1) | (2) | (5) | (8) |
| 1 Delivery Margin Related Charges | | | |
| 2 Basic Charge per Day | \$0.8161 | \$0.0000 | \$0.8161 |
| 3 | | | |
| 4 Delivery Charge per GJ | \$3.411 | \$0.000 | \$3.411 |
| 5 Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.191) | \$0.000 | (\$0.191) |
| 6 Rider 4 RSDA Rate Rider per GJ | (\$0.251) | \$0.000 | (\$0.251) |
| 7 Rider 5 RSAM per GJ | (\$0.057) | \$0.000 | (\$0.057) |
| 8 Subtotal Delivery Margin Related Charges per GJ | \$2.912 | \$0.000 | \$2.912 |
| 9 | | | |
| 10 | | | |
| 11 Commodity Related Charges | | | |
| 12 Storage and Transport per GJ | \$1.397 | \$0.000 | \$1.397 |
| 13 Rider 6 MCRA per GJ | (\$0.063) | \$0.000 | (\$0.063) |
| 14 Subtotal Storage and Transport Related Charges per GJ | \$1.334 | \$0.000 | \$1.334 |
| 15 | | | |
| 16 Cost of Gas (Commodity Cost Recovery Charge) per GJ | \$3.781 | (\$1.019) | \$2.762 |
| 17 | | | |
| 18 Cost of Biomethane per GJ | \$14.414 | \$0.000 | \$14.414 |
| 19 (Biomethane Energy Recovery Charge) | | | |
| | | | |
| | | | |

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

SECTION 2, TAB 4

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2015 RATES BCUC ORDERS G-XX-15 G-XX-15

| PAGE 5 |) |
|------------|---|
| SCHEDULE 3 | 3 |

| | RATE SCHEDULE 3: | | | | | COMMODITY | | | | | | |
|----------|------------------------------------------------------------|-----------|---------------------|-----------|-----------|-------------------|------------|------------------------------|------------------|----------|--|--|
| | LARGE COMMERCIAL SERVICE | EXISTII | NG RATES JANUARY 1, | 2015 | RELA | ATED CHARGES CHAN | GES | PROPOSED APRIL 1, 2015 RATES | | | | |
| Line | | | | | | | | | | | | |
| No. | Particulars | Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler | | |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | | |
| 1 | Delivery Margin Related Charges | | | | | | | | | | | |
| 2 | Basic Charge per Day | \$4.3538 | \$4.3538 | \$4.3538 | \$0.0000 | \$0.0000 | \$0.0000 | \$4.3538 | \$4.3538 | \$4.3538 | | |
| 3 | | | | | | | | | | | | |
| 4 | Delivery Charge per GJ | \$2.854 | \$2.854 | \$2.854 | \$0.000 | \$0.000 | \$0.000 | \$2.854 | \$2.854 | \$2.854 | | |
| 5 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.159) | \$1.617 | \$4.204 | \$0.000 | \$0.000 | \$0.000 | (\$0.159) | \$1.617 | \$4.204 | | |
| 6 | Rider 4 RSDA Rate Rider per GJ | (\$0.208) | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | (\$0.208) | \$0.000 | \$0.000 | | |
| 7 | Rider 5 RSAM per GJ | (\$0.057) | (\$0.057) | (\$0.057) | \$0.000 | \$0.000 | \$0.000 | (\$0.057) | (\$0.057) | (\$0.057 | | |
| 8 | Subtotal Delivery Margin Related Charges per GJ | \$2.430 | \$4.414 | \$7.001 | \$0.000 | \$0.000 | \$0.000 | \$2.430 | \$4.414 | \$7.001 | | |
| 9 | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | |
| 11 | Commodity Related Charges | | | | | | | | | | | |
| 12 | Storage and Transport per GJ | \$1.167 | \$1.167 | \$1.167 | \$0.000 | \$0.000 | \$0.000 | \$1.167 | \$1.167 | \$1.167 | | |
| 13 | Rider 6 MCRA per GJ | (\$0.053) | (\$0.053) | (\$0.053) | \$0.000 | \$0.000 | \$0.000 | (\$0.053) | (\$0.053) | (\$0.053 | | |
| 14 | Subtotal Storage and Transport Related Charges per GJ | \$1.114 | \$1.114 | \$1.114 | \$0.000 | \$0.000 | \$0.000 | \$1.114 | \$1.114 | \$1.114 | | |
| 15 16 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | \$3.781 | \$3.781 | \$3.781 | (\$1.019) | (\$1.019) | (\$1.019) | \$2.762 | \$2.762 | \$2.762 | | |
| 17 | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | |
| 19 | Rider 1 Propane Surcharge per GJ (Revelstoke only) | \$9.308 | | | \$1.019 | | | \$10.327 | | | | |
| 20 | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | |
| 22 | Cost of Gas Recovery Related Charges for Revelstoke | \$14.256 | : | | \$0.000 | <u>.</u> | | \$14.256 | : | | | |
| 23 | per GJ (Includes Rider 1, excludes Riders 6) | | | | | | | | | | | |
| İ | | | | | | | | | | | | |

SECTION 2, TAB 4 PAGE 6 SCHEDULE 3B

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2015 RATES BCUC ORDERS G-XX-15 G-XX-15

| RATE | SCHEDULE 3B: | | COMMODITY | |
|---------------------------------------|------------------------------------------------------------|---------------------------------------|-------------------------|------------------------------|
| LARG | E COMMERCIAL BIOMETHANE SERVICE | EXISTING RATES JANUARY 1, 2015 | RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2015 RATES |
| Line | | | | |
| No | Particulars | Mainland | Mainland | Mainland |
| | (1) | (2) | (5) | (8) |
| 1 <u>Deliver</u> | y Margin Related Charges | | | |
| 2 Basic | Charge per Day | \$4.3538 | \$0.0000 | \$4.3538 |
| 3 | | | | |
| 4 [| Delivery Charge per GJ | \$2.854 | \$0.000 | \$2.854 |
| 5 F | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.159) | \$0.000 | (\$0.159) |
| 6 F | Rider 4 RSDA Rate Rider per GJ | (\$0.208) | \$0.000 | (\$0.208) |
| 7 F | Rider 5 RSAM per GJ | (\$0.057) | \$0.000 | (\$0.057) |
| 8 Subtota | al Delivery Margin Related Charges per GJ | \$2.430 | \$0.000 | \$2.430 |
| 9 | | | | |
| 10 | | | | |
| · · · · · · · · · · · · · · · · · · · | odity Related Charges | | | |
| | Storage and Transport per GJ | \$1.167 | \$0.000 | \$1.167 |
| | Rider 6 MCRA per GJ | (\$0.053) | \$0.000 | (\$0.053) |
| | al Storage and Transport Related Charges per GJ | \$1.114 | \$0.000 | \$1.114 |
| 15 | | | | |
| | f Gas (Commodity Cost Recovery Charge) per GJ | \$3.781 | (\$1.019) | \$2.762 |
| 17 | (Biomethene nen O I | M4.4.4.4 | #n 000 | **** |
| | f Biomethane per GJ | \$14.414 | \$0.000 | \$14.414 |
| 19 | (Biomethane Energy Recovery Charge) | | | |
| | | | | |

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

SCHEDULE 4

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2015 RATES BCUC ORDERS G-XX-15

| | RATE SCHEDULE 4: | | | | | COMMODITY | | | | |
|------------|------------------------------------------------------------|-----------|---------------------|-----------|--------------|-------------------|------------------------------------------------|-----------|-----------------------|-----------|
| _ | SEASONAL SERVICE | EXISTI | NG RATES JANUARY 1, | 2015 | REL <i>A</i> | ATED CHARGES CHAN | GES | PROF | POSED APRIL 1, 2015 R | ATES |
| Line | | | | | | | | | | |
| No. | Particulars | Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 <u>l</u> | Delivery Margin Related Charges | | | | | | | | | |
| 2 I | Basic Charge per Day | \$14.4230 | \$14.4230 | \$14.4230 | \$0.0000 | \$0.0000 | \$0.0000 | \$14.4230 | \$14.4230 | \$14.4230 |
| 3 | | | | | | | | | | |
| 4 I | Delivery Charge per GJ | | | | | | | | | |
| 5 | (a) Off-Peak Period | \$1.165 | \$1.165 | \$1.165 | \$0.000 | \$0.000 | \$0.000 | \$1.165 | \$1.165 | \$1.165 |
| 6 | (b) Extension Period | \$1.942 | \$1.942 | \$1.942 | \$0.000 | \$0.000 | \$0.000 | \$1.942 | \$1.942 | \$1.942 |
| 7 | | | | | | | | | | |
| 8 I | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.102) | \$1.617 | \$4.204 | \$0.000 | \$0.000 | \$0.000 | (\$0.102) | \$1.617 | \$4.204 |
| 9 I | Rider 4 RSDA Rate Rider per GJ | (\$0.133) | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | (\$0.133) | \$0.000 | \$0.000 |
| 10 | | | | | | | | | | |
| 11 (| Commodity Related Charges | | | | | | | | | |
| 12 | Commodity Cost Recovery Charge per GJ | | | | | | | | | |
| 13 | (a) Off-Peak Period | \$3.781 | \$3.781 | \$3.781 | (\$1.019) | (\$1.019) | (\$1.019) | \$2.762 | \$2.762 | \$2.762 |
| 14 | (b) Extension Period | \$3.781 | \$3.781 | \$3.781 | (\$1.019) | (\$1.019) | (\$1.019) | \$2.762 | \$2.762 | \$2.762 |
| 15 | | | | | | | | | | |
| 16 | Storage and Transport per GJ | | | | | | | | | |
| 17 | (a) Off-Peak Period | \$0.837 | \$0.837 | \$0.837 | \$0.000 | \$0.000 | \$0.000 | \$0.837 | \$0.837 | \$0.837 |
| 18 | (b) Extension Period | \$0.837 | \$0.837 | \$0.837 | \$0.000 | \$0.000 | \$0.000 | \$0.837 | \$0.837 | \$0.837 |
| 19 | | | | | | | | | | |
| 20 I | Rider 6 MCRA per GJ | (\$0.038) | (\$0.038) | (\$0.038) | \$0.000 | \$0.000 | \$0.000 | (\$0.038) | (\$0.038) | (\$0.038) |
| 21 | | | | | | | | | | |
| 22 | Subtotal Commodity Related Charges per GJ | | | | | | | | | |
| 23 | (a) Off-Peak Period | \$4.580 | \$4.580 | \$4.580 | (\$1.019) | (\$1.019) | (\$1.019) | \$3.561 | \$3.561 | \$3.561 |
| 24 | (b) Extension Period | \$4.580 | \$4.580 | \$4.580 | (\$1.019) | (\$1.019) | (\$1.019) | \$3.561 | \$3.561 | \$3.561 |
| 25 | | | | | | | | | | |
| 26 | | | | | | | | | | |
| 27 | | | | | | | | | | |
| 28 | Unauthorized Gas Charge per gigajoule | | | | | | | | | |
| | during peak period | | | | | | | | | |
| 30 | · | | | | | | | | | |
| 31 | | | | | | | | | | |
| | Total Variable Cost per gigajoule between | | | | | | | | | |
| | (a) Off-Peak Period | \$5.510 | \$7.362 | \$9.949 | (\$1.019) | (\$1.019) | (\$1.019) | \$4.491 | \$6.343 | \$8.930 |
| | (b) Extension Period | \$6.287 | \$8.139 | \$10.726 | (\$1.019) | (\$1.019) | (\$1.019) | \$5.268 | \$7.120 | \$9.707 |
| , | ` ' | * | | | <u> </u> | (+) | <u>, </u> | *** | | <u> </u> |

SECTION 2, TAB 4 PAGE 8

SCHEDULE 5

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2015 RATES BCUC ORDERS G-XX-15

| | RATE SCHEDULE 5 | | | | | COMMODITY | | | | |
|------|------------------------------------------------------------|-----------------|---------------------|-----------|-----------|-------------------|-----------|-----------|-----------------------|-----------|
| | GENERAL FIRM SERVICE | EXISTI | NG RATES JANUARY 1, | 2015 | RELA | ATED CHARGES CHAN | GES | PROF | POSED APRIL 1, 2015 R | ATES |
| Line | | | | | | | | | | |
| No. | Particulars | <u>Mainland</u> | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | Delivery Margin Related Charges | | | | | | | | | |
| 2 | Basic Charge per Month | \$587.00 | \$587.00 | \$587.00 | \$0.00 | \$0.00 | \$0.00 | \$587.00 | \$587.00 | \$587.00 |
| 3 | | | | | | | | | | |
| 4 | Demand Charge per GJ | \$19.742 | \$19.742 | \$19.742 | \$0.000 | \$0.000 | \$0.000 | \$19.742 | \$19.742 | \$19.742 |
| 5 | | | | | | | | | | |
| 6 | Delivery Charge per GJ | \$0.813 | \$0.813 | \$0.813 | \$0.000 | \$0.000 | \$0.000 | \$0.813 | \$0.813 | \$0.813 |
| 7 | | | | | | | | | | |
| 8 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.111) | \$1.815 | \$4.204 | \$0.000 | \$0.000 | \$0.000 | (\$0.111) | \$1.815 | \$4.204 |
| 9 | Rider 4 RSDA Rate Rider per GJ | (\$0.145) | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | (\$0.145) | \$0.000 | \$0.000 |
| 10 | | | | | | | | | | |
| 11 | | | | | | | | | | |
| 12 | Commodity Related Charges | | | | | | | | | |
| 13 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | \$3.781 | \$3.781 | \$3.781 | (\$1.019) | (\$1.019) | (\$1.019) | \$2.762 | \$2.762 | \$2.762 |
| 14 | Storage and Transport per GJ | \$0.837 | \$0.837 | \$0.837 | \$0.000 | \$0.000 | \$0.000 | \$0.837 | \$0.837 | \$0.837 |
| 15 | Rider 6 MCRA per GJ | (\$0.038) | (\$0.038) | (\$0.038) | \$0.000 | \$0.000 | \$0.000 | (\$0.038) | (\$0.038) | (\$0.038) |
| 16 | Subtotal Commodity Related Charges per GJ | \$4.580 | \$4.580 | \$4.580 | (\$1.019) | (\$1.019) | (\$1.019) | \$3.561 | \$3.561 | \$3.561 |
| 17 | | | | | | | | | | |
| 18 | | | | | | | | | | |
| 19 | | | | | | | | | | |
| 20 | | | | | | | | | | |
| 21 | Total Variable Cost per gigajoule | \$5.137 | \$7.208 | \$9.597 | (\$1.019) | (\$1.019) | (\$1.019) | \$4.118 | \$6.189 | \$8.578 |
| 1 | | | | | | <u> </u> | | | <u> </u> | |
| | | | | | | | | | | |

TAB 4 PAGE 9 SCHEDULE 5B

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2015 RATES BCUC ORDERS G-XX-15 G-XX-15

| | RATE SCHEDULE 5B: | | COMMODITY | |
|------|------------------------------------------------------------|--------------------------------|-------------------------|------------------------------|
| | GENERAL FIRM BIOMETHANE SERVICE | EXISTING RATES JANUARY 1, 2015 | RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2015 RATES |
| Line | | | | |
| No. | Particulars | Mainland | Mainland | Mainland |
| | (1) | (2) | (5) | (8) |
| | Politica Manife Politica (Olivera | | | |
| 1 | Delivery Margin Related Charges | 4-0-0 | 40.00 | 4 |
| 2 | Basic Charge per Month | \$587.00 | \$0.00 | \$587.00 |
| 3 | | | | |
| 4 | Demand Charge per GJ | \$19.742 | \$0.000 | \$19.742 |
| 5 | | | | |
| 6 | Delivery Charge per GJ | \$0.813 | \$0.000 | \$0.813 |
| 7 | | | | |
| 8 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.111) | \$0.000 | (\$0.111) |
| 9 | Rider 4 RSDA Rate Rider per GJ | (\$0.145) | \$0.000 | (\$0.145) |
| 10 | | | | |
| 11 | | | | |
| 12 | Commodity Related Charges | | | |
| 13 | Storage and Transport per GJ | \$0.837 | \$0.000 | \$0.837 |
| 14 | Rider 6 MCRA per GJ | (\$0.038) | \$0.000 | (\$0.038) |
| 15 | Subtotal Storage and Transport Related Charges per GJ | \$0.799 | \$0.000 | \$0.799 |
| 16 | | | | |
| 17 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | \$3.781 | (\$1.019) | \$2.762 |
| 18 | | | | |
| 19 | Cost of Biomethane per GJ | \$14.414 | \$0.000 | \$14.414 |
| 20 | (Biomethane Energy Recovery Charge) | | | |
| | | | | |

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

SECTION 2, TAB 4 PAGE 10 SCHEDULE 6

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2015 RATES BCUC ORDERS G-XX-15

| l EXISTI | | | | COMMODITY | | DDODOSED ADDII 4 2015 DATES | | | |
|-----------|------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| | NG RATES JANUARY 1, | 2015 | RELA | TED CHARGES CHAN | GES | PROI | POSED APRIL 1, 2015 R | ATES | |
| | | | | | | | | | |
| Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler | <u>Mainland</u> | Vancouver Island | Whistler | |
| (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | |
| | | | | | | | | | |
| \$2.0041 | \$2.0041 | \$2.0041 | \$0.0000 | \$0.0000 | \$0.0000 | \$2.0041 | \$2.0041 | \$2.0041 | |
| | | | | | | | | | |
| \$4.403 | \$4.403 | \$4.403 | \$0.000 | \$0.000 | \$0.000 | \$4.403 | \$4.403 | \$4.403 | |
| | | | | | | | | | |
| (\$0.268) | \$1.617 | \$4.204 | \$0.000 | \$0.000 | \$0.000 | (\$0.268) | \$1.617 | \$4.204 | |
| · · | | \$0.000 | \$0.000 | \$0.000 | \$0.000 | (\$0.351) | \$0.000 | \$0.000 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| \$3.781 | \$3.781 | \$3.781 | (\$1.019) | (\$1.019) | (\$1.019) | \$2.762 | \$2.762 | \$2.762 | |
| \$0.417 | \$0.417 | \$0.417 | \$0.000 | \$0.000 | \$0.000 | \$0.417 | \$0.417 | \$0.417 | |
| (\$0.019) | (\$0.019) | (\$0.019) | \$0.000 | \$0.000 | \$0.000 | (\$0.019) | (\$0.019) | (\$0.019) | |
| \$4.179 | \$4.179 | \$4.179 | (\$1.019) | (\$1.019) | (\$1.019) | \$3.160 | \$3.160 | \$3.160 | |
| | | | - | , | - | | | | |
| | | | | | | | | | |
| \$7.963 | \$10.199 | \$12.786 | (\$1.019) | (\$1.019) | (\$1.019) | \$6.944 | \$9.180 | \$11.767 | |
| | \$2.0041 \$4.403 (\$0.268) (\$0.351) \$3.781 \$0.417 (\$0.019) \$4.179 | \$2.0041 \$2.0041 \$4.403 \$4.403 (\$0.268) \$1.617 (\$0.351) \$0.000 \$3.781 \$3.781 \$0.417 \$0.417 (\$0.019) (\$0.019) \$4.179 \$4.179 | \$2.0041 \$2.0041 \$2.0041 \$4.403 \$4.403 \$4.403 (\$0.268) \$1.617 \$4.204 (\$0.351) \$0.000 \$0.000 \$3.781 \$3.781 \$3.781 \$0.417 \$0.417 \$0.417 (\$0.019) \$0.0019) \$0.0019) \$4.179 \$4.179 | (2) (3) (4) (5) \$2.0041 \$2.0041 \$0.0000 \$4.403 \$4.403 \$0.000 (\$0.268) \$1.617 \$4.204 \$0.000 (\$0.351) \$0.000 \$0.000 \$0.000 \$3.781 \$3.781 \$3.781 \$0.417 \$0.417 \$0.417 \$0.417 \$0.000 (\$0.019) (\$0.019) \$0.000 \$0.000 \$4.179 \$4.179 \$4.179 (\$1.019) | (2) (3) (4) (5) (6) \$2.0041 \$2.0041 \$0.0000 \$0.0000 \$4.403 \$4.403 \$0.000 \$0.000 (\$0.268) \$1.617 \$4.204 \$0.000 \$0.000 (\$0.351) \$0.000 \$0.000 \$0.000 \$0.000 \$3.781 \$3.781 \$3.781 \$0.000 \$0.000 \$0.417 \$0.417 \$0.000 \$0.000 \$0.000 (\$0.019) (\$0.019) (\$0.009) \$0.000 \$0.000 \$4.179 \$4.179 \$4.179 (\$1.019) (\$1.019) | (2) (3) (4) (5) (6) (7) \$2.0041 \$2.0041 \$0.0000 \$0.0000 \$0.0000 \$4.403 \$4.403 \$0.000 \$0.000 \$0.000 (\$0.268) \$1.617 \$4.204 \$0.000 \$0.000 \$0.000 (\$0.351) \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$3.781 \$3.781 \$3.781 (\$1.019) (\$1.019) (\$1.019) \$0.417 \$0.417 \$0.417 \$0.000 \$0.000 \$0.000 \$4.179 \$4.179 \$4.179 \$4.179 \$1.019) (\$1.019) (\$1.019) | (2) (3) (4) (5) (6) (7) (8) \$2.0041 \$2.0041 \$0.0000 \$0.0000 \$0.0000 \$2.0041 \$4.403 \$4.403 \$0.000 \$0.000 \$0.000 \$4.403 (\$0.268) \$1.617 \$4.204 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.417 \$0.417 \$0.019) \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 <td>(2) (3) (4) (5) (6) (7) (8) (9) \$2.0041 \$2.0041 \$2.0041 \$0.0000 \$0.0000 \$0.0000 \$2.0041 \$2.0041 \$4.403 \$4.403 \$4.403 \$0.000 \$0.000 \$0.000 \$4.403 \$4.403 (\$0.268) \$1.617 \$4.204 \$0.000 \$0.000 \$0.000 (\$0.268) \$1.617 (\$0.351) \$0.000 \$0.000 \$0.000 \$0.000 (\$0.351) \$0.000 \$3.781 \$3.781 \$3.781 \$3.781 (\$1.019) (\$1.019) (\$1.019) \$2.762 \$2.762 \$0.417 \$0.417 \$0.417 \$0.000 \$0.000 \$0.000 \$0.000 \$0.417 \$0.417 (\$0.019) (\$0.019) (\$0.019) (\$0.019) \$0.000 \$0.000 \$0.000 \$0.000 \$4.403 \$4.403</td> | (2) (3) (4) (5) (6) (7) (8) (9) \$2.0041 \$2.0041 \$2.0041 \$0.0000 \$0.0000 \$0.0000 \$2.0041 \$2.0041 \$4.403 \$4.403 \$4.403 \$0.000 \$0.000 \$0.000 \$4.403 \$4.403 (\$0.268) \$1.617 \$4.204 \$0.000 \$0.000 \$0.000 (\$0.268) \$1.617 (\$0.351) \$0.000 \$0.000 \$0.000 \$0.000 (\$0.351) \$0.000 \$3.781 \$3.781 \$3.781 \$3.781 (\$1.019) (\$1.019) (\$1.019) \$2.762 \$2.762 \$0.417 \$0.417 \$0.417 \$0.000 \$0.000 \$0.000 \$0.000 \$0.417 \$0.417 (\$0.019) (\$0.019) (\$0.019) (\$0.019) \$0.000 \$0.000 \$0.000 \$0.000 \$4.403 \$4.403 | |

SECTION 2, TAB 4 PAGE 10.1 SCHEDULE 6A

| RATE SCHEDULE 6A: NGV Transportation | | | | |
|------------------------------------------|---------------------------------|----------------------------|-------------------------|------------------------------|
| ne | | | COMMODITY | |
| o. Partic | ılars EXIS | TING RATES JANUARY 1, 2015 | RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2015 RATES |
| (1) | | (2) | (3) | (4) |
| 1 LOWER MAINLAND SERVICE ARI | EA | | | |
| 2 | | | | |
| 3 Delivery Margin Related Charges | | | | |
| 4 Basic Charge per Month | | \$86.00 | \$0.00 | \$86.00 |
| 5 | | | | |
| 6 Delivery Charge per GJ | | \$4.359 | \$0.000 | \$4.359 |
| 7 Rider 2 Phase-in Rider Balar | ncing Account Rate Rider per GJ | (\$0.268) | \$0.000 | (\$0.268) |
| 8 Rider 4 RSDA Rate Rider pe | r GJ | (\$0.351) | \$0.000 | (\$0.351) |
| 9 | | | | |
| 0 | | | | |
| 1 Commodity Related Charges | | | | |
| 2 Cost of Gas (Commodity Cos | Recovery Charge) per GJ | \$3.781 | (\$1.019) | \$2.762 |
| 3 Storage and Transport per GJ | | \$0.417 | \$0.000 | \$0.417 |
| 4 Rider 6 MCRA per GJ | | (\$0.019) | \$0.000 | (\$0.019) |
| 5 Subtotal Commodity Related | Charges per GJ | \$4.179 | (\$1.019) | \$3.160 |
| 6 | | | | |
| 7 Compression Charge per giga | joule | \$5.280 | \$0.000 | \$5.280 |
| 8 | | | | |
| 9 | | | | |
| 0 Minimum Charges | | \$125.00 | \$0.00 | \$125.00 |
| 21 | | | | |
| 2 | | | | |
| 3 | | | | |
| 24 Total Variable Cost per gigajoule | | <u>\$13.199</u> | (\$1.019) | <u>\$12.180</u> |

SECTION 2, TAB 4 PAGE 10.2 SCHEDULE 6P

| | RATE SCHEDULE 6P: NGV (CNG) Refueling Service | | | |
|------------|------------------------------------------------------------|--------------------------------|-------------------------|------------------------------|
| ine – | - () | | COMMODITY | |
| No. | Particulars | EXISTING RATES JANUARY 1, 2015 | RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2015 RATES |
| | (1) | (2) | (3) | (4) |
| 1 L | OWER MAINLAND SERVICE AREA | | | |
| 2 | | | | |
| 3 <u>D</u> | Delivery Margin Related Charges | | | |
| 4 | Delivery Charge per GJ | \$4.382 | \$0.000 | \$4.382 |
| 5 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.268) | \$0.000 | (\$0.268) |
| 6 | Rider 4 RSDA Rate Rider per GJ | (\$0.351) | \$0.000 | (\$0.351) |
| 7 | | | | |
| 8 | | | | |
| 9 <u>C</u> | Commodity Related Charges | | | |
| 10 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | \$3.781 | (\$1.019) | \$2.762 |
| 11 | Storage and Transport per GJ | \$0.417 | \$0.000 | \$0.417 |
| 12 | Rider 6 MCRA per GJ | (\$0.019) | \$0.000 | (\$0.019) |
| 13 | Subtotal Commodity Related Charges per GJ | \$4.179 | (\$1.019) | \$3.160 |
| 14 | | | | |
| 15 | Compression Charge per gigajoule | \$8.441 | \$0.000 | \$8.441 |
| 16 | | | | |
| 17 | | | | |
| 18 T | otal Variable Cost per gigajoule | <u>\$16.383</u> | (\$1.019) | \$15.364 |

SECTION 2, TAB 4
PAGE 11
SCHEDULE 7

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2015 RATES BCUC ORDERS G-XX-15

| | RATE SCHEDULE 7: | | | | | COMMODITY | | | | |
|------|------------------------------------------------------------|-----------------|---------------------|-----------|-----------|-------------------|-----------|-----------|-----------------------|-----------|
| | INTERRUPTIBLE SALES | EXISTII | NG RATES JANUARY 1, | 2015 | REL | ATED CHARGES CHAN | GES | PROF | POSED APRIL 1, 2015 R | ATES |
| Line | | | | | | | | | | |
| No. | Particulars | <u>Mainland</u> | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler | Mainland | Vancouver Island | Whistler |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | Delivery Margin Related Charges | | | | | | | | | |
| 2 | Basic Charge per Month | \$880.00 | \$880.00 | \$880.00 | \$0.00 | \$0.00 | \$0.00 | \$880.00 | \$880.00 | \$880.00 |
| 3 | | | | | | | | | | |
| 4 | Delivery Charge per GJ | \$1.315 | \$1.315 | \$1.315 | \$0.000 | \$0.000 | \$0.000 | \$1.315 | \$1.315 | \$1.315 |
| 5 | | | | | | | | | | |
| 6 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | (\$0.068) | \$1.617 | \$4.204 | \$0.000 | \$0.000 | \$0.000 | (\$0.068) | \$1.617 | \$4.204 |
| 7 | Rider 4 RSDA Rate Rider per GJ | (\$0.089) | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | (\$0.089) | \$0.000 | \$0.000 |
| 8 | | | | | | | | | | |
| 9 | Commodity Related Charges | | | | | | | | | |
| 10 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | \$3.781 | \$3.781 | \$3.781 | (\$1.019) | (\$1.019) | (\$1.019) | \$2.762 | \$2.762 | \$2.762 |
| 11 | Storage and Transport per GJ | \$0.837 | \$0.837 | \$0.837 | \$0.000 | \$0.000 | \$0.000 | \$0.837 | \$0.837 | \$0.837 |
| 12 | Rider 6 MCRA per GJ | (\$0.038) | (\$0.038) | (\$0.038) | \$0.000 | \$0.000 | \$0.000 | (\$0.038) | (\$0.038) | (\$0.038) |
| 13 | Subtotal Commodity Related Charges per GJ | \$4.580 | \$4.580 | \$4.580 | (\$1.019) | (\$1.019) | (\$1.019) | \$3.561 | \$3.561 | \$3.561 |
| 14 | | | | | | | | | | |
| 15 | | | | | | | | | | |
| 16 | | | | | | | | | | |
| 17 | Charges per gigajoule for UOR Gas | | | | | | | | | |
| 18 | | | | | | | | | | |
| 19 | | | | | | | | | | |
| 20 | | | | | | | | | | |
| 21 | | | | | | | | | | |
| 22 | | | | | | | | | | |
| 23 | Total Variable Cost per gigajoule | \$5.738 | \$7.512 | \$10.099 | (\$1.019) | (\$1.019) | (\$1.019) | \$4.719 | \$6.493 | \$9.080 |

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-15

RATE SCHEDULE 1 - RESIDENTIAL SERVICE

| Line <u>No.</u> | Particular | | 2015 | | PROPOSED |) APRIL 1, 2015 | RATES | Annual Increase/Decrease | | | | |
|--------------------|------------------------------------------------------------|--------|-------------|----------------------|-----------------|-----------------|-------------|--------------------------|-------------------|--------------|----------------------------|------------------------------------|
| 1 | MAINLAND SERVICE AREA | Quan | tity | Rate | Annual \$ | Quar | ntity | Rate | Annual \$ | Rate | Annual \$ | % of Previous Total Annual Bill |
| 2 | Delivery Margin Related Charges | | | | | | | | | | | |
| 3 4 | Basic Charge per Day | 365.25 | days x | \$0.3890 = | \$142.08 | 365.25 | days x | \$0.3890 = | \$142.08 | \$0.0000 | \$0.00 | 0.00% |
| 5 | Delivery Charge per GJ | 90.0 | GJ x | \$4.216 = | 379.4400 | 90.0 | GJ x | \$4.216 = | 379.4400 | \$0.000 | 0.0000 | 0.00% |
| 6 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 90.0 | GJ x | (\$0.265) = | (23.8500) | 90.0 | GJ x | (\$0.265) = | | \$0.000 | 0.0000 | 0.00% |
| 7 | Rider 4 RSDA Rate Rider per GJ | 90.0 | GJ x | (\$0.347) = | (31.2300) | 90.0 | GJ x | (\$0.347) = | ` , | \$0.000 | 0.0000 | 0.00% |
| 8 | Rider 5 RSAM per GJ | 90.0 | GJ x | (\$0.057) = | (5.1300) | 90.0 | GJ x | (\$0.057) = | ` (=) | \$0.000 | 0.0000 | 0.00% |
| 9 | Subtotal Delivery Margin Related Charges | 00.0 | 3 | (\$0.00.) | \$461.31 | 00.0 | 55 A | (40.00.) | \$461.31 | _ | \$0.00 | 0.00% |
| 10 | | | | _ | V 101101 | | | - | ψ101101 | - | ψο.σο | |
| 11 | Commodity Related Charges | | | * | | | | | | | | |
| 12 | Storage and Transport per GJ | 90.0 | GJ x | \$1.398 = | \$125.8200 | 90.0 | GJ x | \$1.398 = | \$125.8200 | \$0.000 | \$0.0000 | 0.00% |
| 13 | Rider 6 MCRA per GJ | 90.0 | GJ x | (\$0.064) = | (5.7600) | 90.0 | GJ x | (\$0.064) = | <u> </u> | \$0.000 | 0.0000 | 0.00% |
| 14 15 | Storage and Transport Related Charges Subtotal | | | | \$120.06 | | | | \$120.06 | | \$0.00 | 0.00% |
| 16 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 90.0 | GJ x | \$3.781 = | \$340.29 | 90.0 | GJ x | \$2.762 = | \$248.58 | (\$1.019) | (\$91.71) | -9.95% |
| 17 | Subtotal Commodity Related Charges | 30.0 | 00 X | Ψο.701 | \$460.35 | 30.0 | 00 X | Ψ2.7 02 - | \$368.64 | (ψ1.013) _ | (\$91.71) | 9.95% |
| 18 | Cubicial Commodity Related Charges | | | | ψ+00.00 | | | - | ψοσο.σ- | - | (ψ31.71) | |
| 19 20 | Total (with effective \$/GJ rate) | 90.0 | | \$10.241 | \$921.66 | 90.0 | | \$9.222 | \$829.95 | (\$1.019) | (\$91.71) | -9.95% |
| 21 | VANCOUVER ISLAND SERVICE AREA | | | | | | | | | | | |
| 22 | Delivery Margin Related Charges | | | | | | | | | | | |
| 23 24 | Basic Charge per Day | 365.25 | days x | \$0.3890 = | \$142.08 | 365.25 | days x | \$0.3890 = | \$142.08 | \$0.0000 | \$0.00 | 0.00% |
| 25 | Delivery Charge per GJ | 45.0 | GJ x | \$4.216 = | 189.7200 | 45.0 | GJ x | \$4.216 = | 189.7200 | \$0.000 | 0.0000 | 0.00% |
| 26 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 45.0 | GJ x | \$2.525 = | 113.6250 | 45.0 | GJ x | \$2.525 = | 440.00=0 | \$0.000 | 0.0000 | 0.00% |
| 27 | Rider 4 RSDA Rate Rider per GJ | 45.0 | GJ x | \$0.000 = | 0.0000 | 45.0 | GJ x | \$0.000 = | | \$0.000 | 0.0000 | 0.00% |
| 28 | Rider 5 RSAM per GJ | 45.0 | GJ x | (\$0.057) = | (2.5650) | 45.0 | GJ x | (\$0.057) = | (00-0) | \$0.000 | 0.0000 | 0.00% |
| 29 | Subtotal Delivery Margin Related Charges | 10.0 | 33 X | (\$0.00.) | \$442.86 | | 33 A | (40.00.) | \$442.86 | _ | \$0.00 | 0.00% |
| 30 | Cubicial Belivery Margin Rolated Charges | | | _ | Ψ++2.00 | | | - | ψ++2.00 | - | Ψ0.00 | _ 0.0070 |
| 31 | Commodity Related Charges | | | | | | | | | | | |
| 32 | Storage and Transport per GJ | 45.0 | GJ x | \$1.398 = | \$62.9100 | 45.0 | GJ x | \$1.398 = | \$62.9100 | \$0.000 | \$0.0000 | 0.00% |
| 33 | Rider 6 MCRA per GJ | 45.0 | GJ x | (\$0.064) = | (2.8800) | 45.0 | GJ x | (\$0.064) = | • | \$0.000 | 0.0000 | 0.00% |
| 34 | Storage and Transport Related Charges Subtotal | 10.0 | 00 X | (ψο.σσ.) = | \$60.03 | 10.0 | 00 X | (ψοίσοι) = | \$60.03 | Ψο.οοο _ | \$0.00 | 0.00% |
| 35 | Storage and Transport Rolated Charges Subtotal | | | | φου.σσ | | | | φου.σο | | φο.σσ | 0.0070 |
| 36 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 45.0 | GJ x | \$3.781 = | \$170.15 | 45.0 | GJ x | \$2.762 = | \$124.29 | (\$1.019) | (\$45.86) | -6.81% |
| 37 | Subtotal Commodity Related Charges | | | · — | \$230.18 | | | - | \$184.32 | · | (\$45.86) | -6.81% |
| 38 | · | 45.0 | | | 4070.04 | 45.0 | | • | 007.10 | - | | - |
| 39 40 | Total (with effective \$/GJ rate) | 45.0 | | \$14.956 — | \$673.04 | 45.0 | | \$13.937 | \$627.18 | (\$1.019) | (\$45.86) | -6.81% - |
| 41 | WHISTLER SERVICE AREA | | | | | | | | | | | |
| 42 | Delivery Margin Related Charges | | | | | | | | | | | |
| 43 | Basic Charge per Day | 365.25 | days x | \$0.3890 = | \$142.08 | 365.25 | days x | \$0.3890 = | \$142.08 | \$0.0000 | \$0.00 | 0.00% |
| 44 | Zacio Gilango por Zar, | 555.25 | aaya n | 4 0.0000 | V. 12100 | 000.20 | alayo x | 40.000 | ψ. i=i00 | 40.0000 | Ψ0.00 | 0.007,0 |
| 45 | Delivery Charge per GJ | 90.0 | GJ x | \$4.216 = | 379.4400 | 90.0 | GJ x | \$4.216 = | 379.4400 | \$0.000 | 0.0000 | 0.00% |
| 46 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 90.0 | GJ x | \$4.771 = | 429.3900 | 90.0 | GJ x | \$4.771 = | 429.3900 | \$0.000 | 0.0000 | 0.00% |
| 47 | Rider 4 RSDA Rate Rider per GJ | 90.0 | GJ x | \$0.000 = | 0.0000 | 90.0 | GJ x | \$0.000 = | 0.0000 | \$0.000 | 0.0000 | 0.00% |
| 48 | Rider 5 RSAM per GJ | 90.0 | GJ x | (\$0.057) = | (5.1300) | 90.0 | GJ x | (\$0.057) = | (5.1300) | \$0.000 | 0.0000 | 0.00% |
| 49 | Subtotal Delivery Margin Related Charges | | | , | \$945.78 | | | , . | \$945.78 | - | \$0.00 | 0.00% |
| 50 | , , | | | | | | | - | | _ | | _ |
| 51 | Commodity Related Charges | | | | | | | | | | | |
| 52 | Storage and Transport per GJ | 90.0 | GJ x | \$1.398 = | \$125.8200 | 90.0 | GJ x | \$1.398 = | ¥ · | \$0.000 | \$0.0000 | 0.00% |
| 53 | Rider 6 MCRA per GJ | 90.0 | GJ x | (\$0.064) = | (5.7600) | 90.0 | GJ x | (\$0.064) = | (5.7600) | \$0.000 | 0.0000 | 0.00% |
| 54 | Storage and Transport Related Charges Subtotal | | | · <u>-</u> | \$120.06 | | | • | \$120.06 | - | \$0.00 | 0.00% |
| 55 56 | Cost of Cos (Commodity Cost Bossyan, Charge) and Cl | 00.0 | C 1 " | ¢2 704 | ¢240.00 | 00.0 | GJ x | ¢2.762 | \$0.40.50 | (\$4.040.\ | / ¢ 04 7 4 \ | C E00/ |
| 56 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 90.0 | GJ x | \$3.781 : | \$340.29 | 90.0 | GJ X | \$2.762 = | \$248.58 | (\$1.019) _ | (\$91.71) | -6.52% |
| 57 58 | Subtotal Commodity Related Charges | | | _ | \$460.35 | | | - | \$368.64 | - | (\$91.71) | -6.52% |
| 59 | Total (with effective \$/GJ rate) | 90.0 | | \$15.624 | \$1,406.13 | 90.0 | | \$14.605 | \$1,314.42 | (\$1.019) | (\$91.71) | -6.52% |
| - • | · | | | = | , -, | | | | * - 1 | (+/ | (+ | =/- |

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-15 G-XX-15 RATE SCHEDULE 1B -RESIDENTIAL BIOMETHANE SERVICE

| Line No. | Particular | | EXISTING RA | NG RATES JANUARY 1, 2015 | | | PROPOSED |) APRIL 1, 2015 R | ATES | Annual Increase/Decrease | | | |
|-------------|------------------------------------------------------------|--------|-------------|--------------------------|------------|--------|------------|-------------------|------------|-----------------------------|------------|------------------------------------|--|
| 1 | MAINLAND SERVICE AREA | Qua | ntity | Rate | Annual \$ | Qu | antity | Rate | Annual \$ | Rate | Annual \$ | % of Previous Total Annual Bill | |
| 2 | Delivery Margin Related Charges | | | | | | | | | | | | |
| 3 | Basic Charge per Day | 365.25 | days x | \$0.3890 = | \$142.08 | 365.25 | days x | \$0.3890 = | \$142.08 | \$0.0000 | \$0.00 | 0.00% | |
| 4 | Delivery Charge per GJ | 90.0 | GJ x | \$4.216 = | 379.4400 | 90.0 | GJ x | \$4.216 = | 379.4400 | \$0.000 | 0.0000 | 0.00% | |
| 5 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 90.0 | GJ x | (\$0.265) = | (23.8500) | 90.0 | GJ x | (\$0.265) = | (23.8500) | \$0.000 | 0.0000 | 0.00% | |
| 6 | Rider 4 RSDA Rate Rider per GJ | 90.0 | GJ x | (\$0.347) = | (31.2300) | 90.0 | GJ x | (\$0.347) = | (31.2300) | \$0.000 | 0.0000 | 0.00% | |
| 7 | Rider 5 RSAM per GJ | 90.0 | GJ x | (\$0.057) = | (5.1300) | 90.0 | GJ x | (\$0.057) = | (5.1300) | \$0.000 | 0.0000 | 0.00% | |
| 8 | Subtotal Delivery Margin Related Charges | | | - | \$461.31 | | | _ | \$461.31 | _ | \$0.00 | 0.00% | |
| 9 | Commodity Related Charges | | | | | | | | | | | | |
| 10 | Storage and Transport per GJ | 90.0 | GJ x | \$1.398 = | \$125.8200 | 90.0 | GJ x | \$1.398 = | \$125.8200 | \$0.000 | \$0.0000 | 0.00% | |
| 11 | Rider 6 MCRA per GJ | 90.0 | GJ x | (\$0.064) = | | 90.0 | GJ x | (\$0.064) = | (5.7600) | \$0.000 | 0.0000 | 0.00% | |
| 12 | Storage and Transport Related Charges Subtotal | | | | \$120.06 | | | | \$120.06 | | \$0.00 | 0.00% | |
| 13 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 90.0 | GJ x 90% x | \$3.781 = | 306.26 | 90.0 | GJ x 90% x | \$2.762 = | 223.72 | (\$1.019) | (82.54) | -8.11% | |
| 14 | Cost of Biomethane | 90.0 | GJ x 10% x | \$14.414 = | 129.73 | 90.0 | GJ x 10% x | \$14.414 = | 129.73 | \$0.000 | 0.00 | 0.00% | |
| 15 16 | Subtotal Commodity Related Charges | | | - | \$556.05 | | | _ | \$473.51 | _ | (\$82.54) | -8.11% | |
| 16 17 | Total (with effective \$/GJ rate) | 90.0 | | \$11.304 | \$1,017.36 | 90.0 | | \$10.387 | \$934.82 | (\$0.917) | (\$82.54) | -8.11% | |

Annual

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-15

RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

Line

| No. | Particular | EXISTING RATES JANUARY 1, 2015 | | | | | PROPOSED | APRIL 1, 2015 RA | ATES | Increase/Decrease | | | |
|-------------|-------------------------------------------------------------|--------------------------------|-------------|----------------------|--------------------------------|----------------|--------------|------------------|--------------------------------|---------------------------------------|-------------------------|-------------------------|--|
| | · · | | | | | | | | | | | % of Previous | |
| 1 | MAINLAND SERVICE AREA | Quan | tity | Rate | Annual \$ | Quar | ntity | Rate | Annual \$ | Rate | Annual \$ | Total Annual Bill | |
| 2 3 4 | <u>Delivery Margin Related Charges</u> Basic Charge per Day | 365.25 | days x | \$0.8161 | : \$298.08 | 365.25 | days x | \$0.8161 : | \$298.08 | \$0.0000 | \$0.00 | 0.00% | |
| 5 | Delivery Charge per GJ | 329.0 | GJ x | \$3.411 | : 1,122.2190 | 329.0 | GJ x | \$3.411 : | 1,122.2190 | \$0.000 | 0.0000 | 0.00% | |
| 6 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 329.0 | GJ x | (\$0.191) | • | 329.0 | GJ x | (\$0.191) | (62.8390) | \$0.000 | 0.0000 | 0.00% | |
| 7 | Rider 4 RSDA Rate Rider per GJ | 329.0 | GJ x | (\$0.251) | (82.5790) | 329.0 | GJ x | (\$0.251) | (82.5790) | \$0.000 | 0.0000 | 0.00% | |
| 8 | Rider 5 RSAM per GJ | 329.0 | GJ x | (\$0.057) | (18.7530) | 329.0 | GJ x | (\$0.057) : | (18.7530) | \$0.000 | 0.0000 | | |
| 9 | Subtotal Delivery Margin Related Charges | | | | \$1,256.13 | | | _ | \$1,256.13 | _ | \$0.00 | _ 0.00% | |
| 11 | Commodity Related Charges | | | | | | | | | | | | |
| 12 | Storage and Transport per GJ | 329.0 | GJ x | \$1.397 = | \$459.6130 | 329.0 | GJ x | \$1.397 = | \$459.6130 | \$0.000 | \$0.0000 | 0.00% | |
| 13 | Rider 6 MCRA per GJ | 329.0 | GJ x | (\$0.063) = | - | 329.0 | GJ x | (\$0.063) = | (20.7270) | \$0.000 | 0.0000 | | |
| 14 | Storage and Transport Related Charges Subtotal | | | , | \$438.89 | | | | \$438.89 | _ | \$0.00 | 0.00% | |
| 15 16 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 329.0 | GJ x | \$3.781 = | = \$1,243.95 | 329.0 | GJ x | \$2.762 = | \$908.70 | (\$1.010.) | (\$335.25) | -11.41% | |
| 17 | Subtotal Commodity Related Charges | 329.0 | GJ X | φ3.701 = | \$1,682.84 | 329.0 | GJ X | φ2.762 = | \$1,347.59 | (\$1.019) _ | (\$335.25) | -11.41% -11.41% | |
| 18 | , | | | | . , | | | _ | . , | _ | • | _ | |
| 19 | Total (with effective \$/GJ rate) | 329.0 | | \$8.933 | \$2,938.97 | 329.0 | | \$7.914 | \$2,603.72 | (\$1.019) | (\$335.25 | <u>-</u> 11.41% | |
| 20 21 | VANCOUVER ISLAND SERVICE AREA | | | | | | | | | | | | |
| 22 | Delivery Margin Related Charges | | | | | | | | | | | | |
| 23 | Basic Charge per Day | 365.25 | days x | \$0.8161 | \$298.08 | 365.25 | days x | \$0.8161 | \$298.08 | \$0.0000 | \$0.00 | 0.00% | |
| 24 25 | Delivery Charge per GJ | 372.0 | GJ x | \$3.411 | : 1,268.8920 | 372.0 | GJ x | \$3.411 : | 1,268.8920 | \$0.000 | 0.0000 | 0.00% | |
| 26 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 372.0 | GJ x | \$2.867 | 1,066.5240 | 372.0 | GJ x | \$2.867 | 1,066.5240 | \$0.000 | 0.0000 | 0.00% | |
| 27 | Rider 4 RSDA Rate Rider per GJ | 372.0 | GJ x | \$0.000 | 0.0000 | 372.0 | GJ x | \$0.000 | 0.0000 | \$0.000 | 0.0000 | 0.00% | |
| 28 | Rider 5 RSAM per GJ | 372.0 | GJ x | (\$0.057) | (21.2040) | 372.0 | GJ x | (\$0.057): | (21.2040) | \$0.000 | 0.0000 | 0.00% | |
| 29 | Subtotal Delivery Margin Related Charges | | | | \$2,612.29 | | | | \$2,612.29 | _ | \$0.00 | 0.00% | |
| 30 | Commodity Related Charges | | | | | | | | | | | | |
| 31 32 | Storage and Transport per GJ | 372.0 | GJ x | \$1.397 = | = \$519.6840 | 372.0 | GJ x | \$1.397 = | \$519.6840 | \$0.000 | \$0.0000 | 0.00% | |
| 33 | Rider 6 MCRA per GJ | 372.0 | GJ X | (\$0.063) = | - | 372.0 | GJ x | (\$0.063) = | (23.4360) | \$0.000 | 0.0000 | 0.00% | |
| 34 | Storage and Transport Related Charges Subtotal | 072.0 | 60 X | (φο.σσσ) = | \$496.25 | 072.0 | 30 X | (ψο.σσσ) = | \$496.25 | _ | \$0.00 | 0.00% | |
| 35 | | | | | | | | | | | | | |
| 36 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 372.0 | GJ x | \$3.781 = | \$1,406.53 | 372.0 | GJ x | \$2.762 = | \$1,027.46 | (\$1.019) _ | (\$379.07) | <u>-8.40%</u> | |
| 37 38 | Subtotal Commodity Related Charges | | | | \$1,902.78 | | | | \$1,523.71 | _ | (\$379.07) | 8.40% | |
| 39 | Total (with effective \$/GJ rate) | 372.0 | | \$12.137 | \$4,515.07 | 372.0 | | \$11.118 | \$4,136.00 | (\$1.019) | (\$379.07) | | |
| 40 | WHISTLER SERVICE AREA | | | | | | | | | | | | |
| 41 42 | Delivery Margin Related Charges | | | | | | | | | | | | |
| 43 | Basic Charge per Day | 365.25 | days x | \$0.8161 | \$298.08 | 365.25 | days x | \$0.8161 : | \$298.08 | \$0.0000 | \$0.00 | 0.00% | |
| 44 | | | • | | | | - | | | | | | |
| 45 | Delivery Charge per GJ | 409.0 | GJ x | \$3.411 | 1,395.0990 | 409.0 | GJ x | \$3.411 : | 1,395.0990 | \$0.000 | 0.0000 | 0.00% | |
| 46 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 409.0 | GJ x | \$5.254 | 2,148.8860 | 409.0 | GJ x | \$5.254 | 2,148.8860 | \$0.000 | 0.0000 | 0.00% | |
| 47 | Rider 4 RSDA Rate Rider per GJ Rider 5 RSAM per GJ | 409.0 | GJ x | \$0.000 (\$0.057) | 0.0000 | 409.0 409.0 | GJ x GJ x | \$0.000 | 0.0000 | \$0.000 | 0.0000 | 0.00% | |
| 48 49 | Subtotal Delivery Margin Related Charges | 409.0 | GJ X | (\$0.057) | (23.3130) \$3,818.75 | 409.0 | GJ X | (\$0.057) : | (23.3130) \$3,818.75 | \$0.000 | 0.0000 \$0.00 | _ 0.00% 0.00% | |
| 50 | Subtotal Delivery Margin Related Charges | | | | ψ3,010.73 | | | _ | ψ3,010.73 | - | ψ0.00 | _ 0.0070 | |
| 51 | Commodity Related Charges | | | | | | | | | | | | |
| 52 | Storage and Transport per GJ | 409.0 | GJ x | \$1.397 = | ¥ - 1 - 1 - 1 - 1 | 409.0 | GJ x | \$1.397 = | \$571.3730 | \$0.000 | \$0.0000 | 0.00% | |
| 53 | Rider 6 MCRA per GJ | 409.0 | GJ x | (\$0.063) = | | 409.0 | GJ x | (\$0.063) = | (25.7670) | \$0.000 | 0.0000 | 0.00% | |
| 54 55 | Storage and Transport Related Charges Subtotal | | | | \$545.61 | | | | \$545.61 | | \$0.00 | 0.00% | |
| 56 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 409.0 | GJ x | \$3.781 = | = \$1,546.43 | 409.0 | GJ x | \$2.762 = | \$1,129.66 | (\$1.019) | (\$416.77) | -7.05% | |
| 57 | Subtotal Commodity Related Charges | | | | \$2,092.04 | · - • | | · | \$1,675.27 | · · · · · · · · · · · · · · · · · · · | (\$416.77 | 7.05% | |
| 58 50 | Total (with offactive \$/G / rate) | 400.0 | | ¢4.4.450 | ΦE 040 70 | 400.0 | | ¢40,400 | ¢E 404 00 | (04.040.) | /¢446 77 \ | 7.0E0/ | |
| 59 | Total (with effective \$/GJ rate) | 409.0 | | \$14.452 | \$5,910.79 | 409.0 | | \$13.433 — | \$5,494.02 | (\$1.019) | (\$416.77 | <u>-</u> 7.05% | |

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-15 G-XX-15 RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

| Line <u>No.</u> | Particular | EXISTING RATES JANUARY 1 | | | , 2015 | | PROPOSED |) APRIL 1, 2015 RA | TES | Inc | | |
|--------------------|------------------------------------------------------------|--------------------------|------------|--------------|--------------|--------|------------|--------------------|------------|------------|-------------|------------------------------------|
| 1 | MAINLAND SERVICE AREA | Qua | antity | Rate | Annual \$ | Qua | antity | Rate | Annual \$ | Rate | Annual \$ | % of Previous Total Annual Bill |
| 2 | Delivery Margin Related Charges | | | | | | | | | | | |
| 3 | Basic Charge per Day | 365.25 | days x | \$0.8161 | \$298.08 | 365.25 | days x | \$0.8161 : | \$298.08 | \$0.0000 | \$0.00 | 0.00% |
| 4 | | | | | | | | | | | | |
| 5 | Delivery Charge per GJ | 329.0 | GJ x | \$3.411 : | 1,122.2190 | 329.0 | GJ x | \$3.411 : | 1,122.2190 | \$0.000 | 0.0000 | 0.00% |
| 6 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 329.0 | GJ x | (\$0.191) | (62.8390) | 329.0 | GJ x | (\$0.191) : | (62.8390) | \$0.000 | 0.0000 | 0.00% |
| 7 | Rider 4 RSDA Rate Rider per GJ | 329.0 | GJ x | (\$0.251) | (82.5790) | 329.0 | GJ x | (\$0.251) : | (82.5790) | \$0.000 | 0.0000 | 0.00% |
| 8 | Rider 5 RSAM per GJ | 329.0 | GJ x | (\$0.057):_ | (18.7530) | 329.0 | GJ x | (\$0.057) : | (18.7530) | \$0.000 | 0.0000 | 0.00% |
| 9 | Subtotal Delivery Margin Related Charges | | | _ | \$1,256.13 | | | | \$1,256.13 | _ | \$0.00 | 0.00% |
| 10 | | | | | | | | | | | | |
| 11 | Commodity Related Charges | | | | | | | | | | | |
| 12 | Storage and Transport per GJ | 329.0 | GJ x | \$1.397 = | \$459.6130 | 329.0 | GJ x | \$1.397 = | \$459.6130 | \$0.000 | \$0.0000 | 0.00% |
| 13 | Rider 6 MCRA per GJ | 329.0 | GJ x | (\$0.063) =_ | (20.7270) | 329.0 | GJ x | (\$0.063) = | (20.7270) | \$0.000 | 0.0000 | 0.00% |
| 14 | Storage and Transport Related Charges Subtotal | | | | \$438.89 | | | | \$438.89 | | \$0.00 | 0.00% |
| 15 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 329.0 | GJ x 90% x | \$3.781 = | \$1,119.5500 | 329.0 | GJ x 90% x | \$2.762 = | \$817.8300 | (\$1.019) | (301.72) | -9.17% |
| 16 | Cost of Biomethane | 329.0 | GJ x 10% x | \$14.414 = | 474.2200 | 329.0 | GJ x 10% x | \$14.414 = | 474.2200 | \$0.000 | 0.00 | 0.00% |
| 17 | Subtotal Commodity Related Charges | | | _ | \$2,032.66 | | | | \$1,730.94 | | (\$301.72) | -9.17% |
| 18 | Total (with effective \$/GJ rate) | 329.0 | | \$9.996 | \$3,288.79 | 329.0 | | \$9.079 | \$2,987.07 | (\$0.917) | (\$301.72) | -9.17% |
| | | | | _ | | | | | | | | i |

Annual

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-15

RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line

| No. | Particular | EXISTING RATES JANUARY 1, 2015 | | | | PROPOSED | APRIL 1, 2015 R | ATES | Increase/Decrease | | | |
|-------------|----------------------------------------------------------------------------------------|-----------------------------------------|--------|-------------|------------------------------|----------|-----------------|---------------------|-------------------|------------|--------------------------------|-------------------------------|
| | | | | | | | | | | | | % of Previous |
| 1 | MAINLAND SERVICE AREA | Quan | tity | Rate | Annual \$ | Quar | ntity | Rate | Annual \$ | Rate | Annual \$ | Total Annual Bill |
| 2 3 4 | <u>Delivery Margin Related Charges</u> Basic Charge per Day | 365.25 | days x | \$4.3538 | ÷ \$1,590.23 | 365.25 | days x | \$4.3538 : | \$1,590.23 | \$0.0000 | \$0.00 | 0.00% |
| 5 | Delivery Charge per GJ | 3,602.0 | GJ x | \$2.854 | 10,280.1080 | 3,602.0 | GJ x | \$2.854 | 10,280.1080 | \$0.000 | 0.0000 | 0.00% |
| 6 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 3,602.0 | GJ x | (\$0.159) | | 3,602.0 | GJ x | (\$0.159) | (572.7180) | \$0.000 | 0.0000 | 0.00% |
| 7 | Rider 4 RSDA Rate Rider per GJ | 3,602.0 | GJ x | (\$0.208) | (749.2160) | 3,602.0 | GJ x | (\$0.208) | (749.2160) | \$0.000 | 0.0000 | 0.00% |
| 8 | Rider 5 RSAM per GJ | 3,602.0 | GJ x | (\$0.057) | (205.3140) | 3,602.0 | GJ x | (\$0.057) : | (205.3140) | \$0.000 | 0.0000 | 0.00% |
| 9 | Subtotal Delivery Margin Related Charges | | | | \$10,343.09 | | | _ | \$10,343.09 | | \$0.00 | 0.00% |
| 10 11 | Commodity Related Charges | | | | | | | | | | | |
| 12 | Storage and Transport per GJ | 3,602.0 | GJ x | \$1.167 | = \$4,203.5340 | 3,602.0 | GJ x | \$1.167 = | \$4,203.5340 | \$0.000 | \$0.0000 | 0.00% |
| 13 | Rider 6 MCRA per GJ | 3,602.0 | GJ x | (\$0.053) = | . , | 3,602.0 | GJ x | (\$0.053) = | (190.9060) | \$0.000 | 0.0000 | 0.00% |
| 14 | Storage and Transport Related Charges Subtotal | | | , | \$4,012.63 | | | _ | \$4,012.63 | • | \$0.00 | 0.00% |
| 15 16 | Cost of Cos (Commodity Cost Bosovery Charge) per C.I. | 3,602.0 | GJ x | \$3.781 = | = \$13,619.16 | 3,602.0 | GJ x | \$2.762 = | \$9,948.72 | (\$4.040.) | (\$2.670.44 \) | -13.12% |
| 17 | Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges | 3,602.0 | GJ X | ф3.761 = | = \$13,619.16 \$17,631.79 | 3,602.0 | GJ X | \$2.762 =_ | \$13,961.35 | (\$1.019) | (\$3,670.44) (\$3,670.44) | 13.12% - 13.12% |
| 18 | • | | | | | | | _ | ψ10,001100 | • | (40,0101-1 | |
| 19 | Total (with effective \$/GJ rate) | 3,602.0 | | \$7.766 | \$27,974.88 | 3,602.0 | | \$6.747 | \$24,304.44 | (\$1.019) | (\$3,670.44 | -13.12% |
| 20 21 | VANCOUVER ISLAND SERVICE AREA | | | | | | | | | | | |
| 22 | Delivery Margin Related Charges | | | | | | | | | | | |
| 23 | Basic Charge per Day | 365.25 | days x | \$4.3538 | \$1,590.23 | 365.25 | days x | \$4.3538 | \$1,590.23 | \$0.0000 | \$0.00 | 0.00% |
| 24 | | | · | | | | · | | | | | |
| 25 | Delivery Charge per GJ | 5,183.0 | GJ x | \$2.854 | : 14,792.2820 | 5,183.0 | GJ x | \$2.854 | 14,792.2820 | \$0.000 | 0.0000 | 0.00% |
| 26 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 5,183.0 | GJ x | \$1.617 | 8,380.9110 | 5,183.0 | GJ x | \$1.617 | 8,380.9110 | \$0.000 | 0.0000 | 0.00% |
| 27 | Rider 4 RSDA Rate Rider per GJ | 5,183.0 | GJ x | \$0.000 | 0.0000 | 5,183.0 | GJ x | \$0.000 : | 0.0000 | \$0.000 | 0.0000 | 0.00% |
| 28 | Rider 5 RSAM per GJ | 5,183.0 | GJ x | (\$0.057) | (295.4310) | 5,183.0 | GJ x | (\$0.057): | (295.4310) | \$0.000 | 0.0000 | 0.00% |
| 29 | Subtotal Delivery Margin Related Charges | | | | \$24,467.99 | | | _ | \$24,467.99 | | \$0.00 | 0.00% |
| 30 31 | Commodity Related Charges | | | | | | | | | | | |
| 32 | Storage and Transport per GJ | 5,183.0 | GJ x | \$1.167 | = \$6,048.5610 | 5,183.0 | GJ x | \$1.167 = | \$6,048.5610 | \$0.000 | \$0.0000 | 0.00% |
| 33 | Rider 6 MCRA per GJ | 5,183.0 | GJ x | (\$0.053) = | * * | 5,183.0 | GJ x | • | (274.6990) | \$0.000 | 0.0000 | 0.00% |
| 34 | Storage and Transport Related Charges Subtotal | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | (+===== / | \$5,773.86 | 2,12212 | | (401000) | \$5,773.86 | | \$0.00 | 0.00% |
| 35 | | | | | | | | | | | | |
| 36 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 5,183.0 | GJ x | \$3.781 = | Ψ10,000.02 | 5,183.0 | GJ x | \$2.762 =_ | \$14,315.45 | (\$1.019) | (\$5,281.47 | -10.60% |
| 37 | Subtotal Commodity Related Charges | | | | \$25,370.78 | | | _ | \$20,089.31 | | (\$5,281.47 | -10.60% |
| 38 39 | Total (with effective \$/GJ rate) | 5,183.0 | | \$9.616 | \$49,838.77 | 5,183.0 | | \$8.597 | \$44,557.30 | (\$1.019) | (\$5,281.47) | -10.60% |
| 40 | , | | | · | · , | , | | _ | | ,, , | , | |
| 41 | WHISTLER SERVICE AREA | | | | | | | | | | | |
| 42 | Delivery Margin Related Charges | | | | | | | | | | | |
| 43 | Basic Charge per Day | 365.25 | days x | \$4.3538 | \$1,590.23 | 365.25 | days x | \$4.3538 | \$1,590.23 | \$0.0000 | \$0.00 | 0.00% |
| 44 45 | Delivery Charge per GJ | 3,818.0 | GJ x | \$2.854 | 10,896.5720 | 3,818.0 | GJ x | \$2.854 | 10,896.5720 | \$0.000 | 0.0000 | 0.00% |
| 46 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 3,818.0 | GJ x | \$4.204 | 16,050.8720 | 3,818.0 | GJ x | \$4.204 | 16,050.8720 | \$0.000 | 0.0000 | 0.00% |
| 47 | Rider 4 RSDA Rate Rider per GJ | 3,818.0 | GJ x | \$0.000 | 0.0000 | 3,818.0 | GJ x | \$0.000 | 0.0000 | \$0.000 | 0.0000 | 0.00% |
| 48 | Rider 5 RSAM per GJ | 3,818.0 | GJ x | (\$0.057) | (217.6260) | 3,818.0 | GJ x | (\$0.057) | (217.6260) | \$0.000 | 0.0000 | 0.00% |
| 49 | Subtotal Delivery Margin Related Charges | | | | \$28,320.05 | | | _ | \$28,320.05 | | \$0.00 | 0.00% |
| 50 | Common dita Delete di Obrassia | | | | | | | | | | | |
| 51 52 | Commodity Related Charges Storage and Transport per GJ | 3,818.0 | GJ x | \$1.167 = | = \$4,455.6060 | 3,818.0 | GJ x | \$1.167 = | \$4,455.6060 | \$0.000 | \$0.0000 | 0.00% |
| 53 | Rider 6 MCRA per GJ | 3,818.0 | GJ X | (\$0.053) | • • | 3,818.0 | GJ X | (\$0.053) = | (202.3540) | \$0.000 | 0.0000 | 0.00% |
| 54 | Storage and Transport Related Charges Subtotal | 3,010.0 | 00 x | (ψ0.000) | \$4,253.25 | 3,010.0 | 00 X | (ψ0.033) = | \$4,253.25 | Ψ0.000 | \$0.00 | 0.00% |
| 55 | | | | | Ţ .,00. <u></u> 0 | | | | + .,===== | | 43.00 | 0.0070 |
| 56 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 3,818.0 | GJ x | \$3.781 = | = \$14,435.86 | 3,818.0 | GJ x | \$2.762 =_ | \$10,545.32 | (\$1.019) | (\$3,890.54) | -8.28% |
| 57 | Subtotal Commodity Related Charges | | | | \$18,689.11 | | | _ | \$14,798.57 | | (\$3,890.54) | -8.28% |
| 58 59 | Total (with effective \$/GJ rate) | 2 040 0 | | ¢10 010 | ¢47 000 46 | 2 040 0 | | \$11.004 | ¢42 440 62 | (04.040.) | (\$2 000 E4 \ | -8.28% |
| 59 | i σται (with enective ψ/ου rate) | 3,818.0 | | \$12.313 | \$47,009.16 | 3,818.0 | | \$11.294 | \$43,118.62 | (\$1.019) | (\$3,890.54) | -0. ∠ 0 ⁷ 0 |

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-15 G-XX-15

BCUC ORDERS G-XX-15 G-XX-15 RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

| Line No. | Particular | | ATES JANUARY 1, 2 | 2015 | | PROPOSED |) APRIL 1, 2015 RA | Annual Increase/Decrease | | | | |
|-------------|------------------------------------------------------------|---------|-------------------|-------------|---------------|----------|--------------------|-----------------------------|--------------|-----------|---------------|---------------------------------------------|
| 1 | MAINLAND SERVICE AREA | Qua | ntity | Rate | Annual \$ | Qua | ıntity | Rate | Annual \$ | Rate | Annual \$ | % of Previous T <u>otal Annual B</u> ill |
| 2 | Delivery Margin Related Charges | | | | | | | | | | | |
| 3 | Basic Charge per Day | 365.25 | days x | \$4.3538 | \$1,590.23 | 365.25 | days x | \$4.3538 | \$1,590.23 | \$0.0000 | \$0.00 | 0.00% |
| 4 | | | | | | | | | | | | |
| 5 | Delivery Charge per GJ | 3,602.0 | GJ x | \$2.854 | 10,280.1080 | 3,602.0 | GJ x | \$2.854 | 10,280.1080 | \$0.000 | 0.0000 | 0.00% |
| 6 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 3,602.0 | GJ x | (\$0.159) | (572.7180) | 3,602.0 | GJ x | (\$0.159) | (572.7180) | \$0.000 | 0.0000 | 0.00% |
| 7 | Rider 4 RSDA Rate Rider per GJ | 3,602.0 | GJ x | (\$0.208) | (749.2160) | 3,602.0 | GJ x | (\$0.208) | (749.2160) | \$0.000 | 0.0000 | 0.00% |
| 8 | Rider 5 RSAM per GJ | 3,602.0 | GJ x | (\$0.057) : | (205.3140) | 3,602.0 | GJ x | (\$0.057) : | (205.3140) | \$0.000 | 0.0000 | 0.00% |
| 9 | Subtotal Delivery Margin Related Charges | | | | \$10,343.09 | | | | \$10,343.09 | _ | \$0.00 | 0.00% |
| 10 | | | | | | | | | | _ | | |
| 11 | Commodity Related Charges | | | | | | | | | | | |
| 12 | Storage and Transport per GJ | 3,602.0 | GJ x | \$1.167 = | \$4,203.5340 | 3,602.0 | GJ x | \$1.167 = | \$4,203.5340 | \$0.000 | \$0.0000 | 0.00% |
| 13 | Rider 6 MCRA per GJ | 3,602.0 | GJ x | (\$0.053) = | (190.9060) | 3,602.0 | GJ x | (\$0.053) = | (190.9060) | \$0.000 | 0.0000 | 0.00% |
| 14 | Storage and Transport Related Charges Subtotal | , | | | \$4,012.63 | , | | , | \$4,012.63 | _ | \$0.00 | 0.00% |
| 15 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 3,602.0 | GJ x 90% x | \$3.781 = | \$12,257.2500 | 3,602.0 | GJ x 90% x | \$2.762 = | \$8,953.8500 | (\$1.019) | (3,303.40) | -10.39% |
| 16 | Cost of Biomethane | 3,602.0 | GJ x 10% x | \$14.414 = | 5,191.9200 | 3,602.0 | GJ x 10% x | \$14.414 = | 5,191.9200 | \$0.000 | 0.00 | 0.00% |
| 17 | Subtotal Commodity Related Charges | , | | | \$21,461.80 | • | | | \$18,158.40 | - | (\$3,303.40) | -10.39% |
| 18 | | | | | . , | | | | · | _ | , , | |
| 19 | Total (with effective \$/GJ rate) | 3,602.0 | | \$8.830 | \$31,804.89 | 3,602.0 | | \$7.913 | \$28,501.49 | (\$0.917) | (\$3,303.40) | -10.39% |
| | | | | | · | | | | | · | | |

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-15 RATE SCHEDULE 4 - SEASONAL SERVICE

| Line No. | Particular | | ATES JANUARY 1 | , 2015 | | PROPOSEI | D APRIL 1, 2015 RA | Annual Increase/Decrease | | | | |
|-------------|------------------------------------------------------------|----------|----------------|------------------|--------------|----------|--------------------|-----------------------------|--------------|-----------|---------------|------------------------------------|
| 1 | | Quantity | | Rate | Annual \$ | Quantity | | Rate | Annual \$ | Rate | Annual \$ | % of Previous Total Annual Bill |
| 2 | MAINLAND SERVICE AREA | | _ | | _ | | _ | | | | | |
| 3 [| Delivery Margin Related Charges | | | | | | | | | | | |
| 4 | Basic Charge per Day | 214 | days x | \$14.4230 = | \$3,086.52 | 214 | days x | \$14.4230 = | \$3,086.52 | \$0.0000 | \$0.00 | 0.00% |
| 5 | | | | | | | | | | | | |
| 6 | Delivery Charge per GJ | | | | | | | | | | | |
| 7 | (a) Off-Peak Period | 6,504.0 | GJ x | \$1.165 = | 7,577.1600 | 6,504.0 | GJ x | \$1.165 = | 7,577.1600 | \$0.000 | 0.0000 | 0.00% |
| 8 | (b) Extension Period | 0.0 | GJ x | \$1.942 = | 0.0000 | 0.0 | GJ x | \$1.942 = | 0.0000 | \$0.000 | 0.0000 | 0.00% |
| 9 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 6,504.0 | GJ x | (\$0.102) = | (663.4080) | 6,504.0 | GJ x | (\$0.102) = | (663.4080) | \$0.000 | 0.0000 | 0.00% |
| 10 | Rider 4 RSDA Rate Rider per GJ | 6,504.0 | GJ x | (\$0.133) = | (865.0320) | 6,504.0 | GJ x | (\$0.133) = | (865.0320) | \$0.000 | 0.0000 | 0.00% |
| 11 3 | Subtotal Delivery Margin Related Charges | • | | · · · / <u>-</u> | \$9,135.24 | , | | | \$9,135.24 | • | \$0.00 | 0.00% |
| 12 | , , | | | _ | | | | | . , | _ | | • |
| 13 <u>(</u> | Commodity Related Charges | | | | | | | | | | | |
| 14 | Storage and Transport per GJ | | | | | | | | | | | |
| 15 | (a) Off-Peak Period | 6,504.0 | GJ x | \$0.837 = | \$5,443.8480 | 6,504.0 | GJ x | \$0.837 = | \$5,443.8480 | \$0.000 | 0.0000 | 0.00% |
| 16 | (b) Extension Period | 0.0 | GJ x | \$0.837 = | 0.0000 | 0.0 | GJ x | \$0.837 = | 0.0000 | \$0.000 | 0.0000 | 0.00% |
| 17 | Rider 6 MCRA per GJ | 6,504.0 | GJ x | (\$0.038) = | (247.1520) | 6,504.0 | GJ x | (\$0.038) = | (247.1520) | \$0.000 | 0.0000 | 0.00% |
| 18 | Commodity Cost Recovery Charge per GJ | | | | | | | | | | | |
| 19 | (a) Off-Peak Period | 6,504.0 | GJ x | \$3.781 = | 24,591.6240 | 6,504.0 | GJ x | \$2.762 = | 17,964.0480 | (\$1.019) | (6,627.5760) | -17.03% |
| 20 | (b) Extension Period | 0.0 | GJ x | \$3.781 = | 0.0000 | 0.0 | GJ x | \$2.762 = | 0.0000 | (\$1.019) | 0.0000 | 0.00% |
| 21 | | | | _ | | | | | | _ | | - |
| | Subtotal Cost of Gas (Commodity Related Charges) Off-Peak | | | _ | \$29,788.32 | | | | \$23,160.74 | _ | (\$6,627.58) | -17.03% |
| 23 | | | | | | | | | | | | |
| | Jnauthorized Gas Charge During Peak Period (not forecast) | | | | | | | | | | | |
| 25 | | | | | | | | | | | | |
| 26 | Total during Off-Peak Period | 6,504.0 | | _ | \$38,923.56 | 6,504.0 | | | \$32,295.98 | = | (\$6,627.58) | -17.03% |

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-15 RATE SCHEDULE 5 -GENERAL FIRM SERVICE

Annual
Particular FXISTING RATES JANUARY 1, 2015 PROPOSED APRIL 1, 2015 RATES PROPOSED P

| No. | Particular | EXISTING RATES JANUARY 1, 2015 | | | | | | PROPOSED | APRIL 1, 2015 F | Increase/Decrease | | | |
|-------------|------------------------------------------------------------|--------------------------------|-------------|------------------------------------------------|---|---------------------|---------------|-------------|--------------------|-------------------|----------------|----------------|------------------------------------|
| 1 | | Quantity | | Rate Annual \$ | | | Quantity Rate | | | Annual \$ | Rate | Annual \$ | % of Previous Total Annual Bill |
| 2 | MAINLAND SERVICE AREA | | | | | | | | | | | | |
| 3 | Delivery Margin Related Charges | | | | | | | | | | | | |
| 4 | Basic Charge per Month | 12 | months x | \$587.00 | = | \$7,044.00 | 12 | months x | \$587.00 =_ | \$7,044.00 | \$0.00 | \$0.00 | 0.00% |
| 5 6 7 | Demand Charge | 57.4 | GJ x | \$19.742 | = | \$13,598.29 | 57.4 | GJ x | \$19.742 =_ | \$13,598.29 | \$0.000 | \$0.00 | 0.00% |
| 8 | Delivery Charge per GJ | 10,443.0 | GJ x | \$0.813 | = | \$8,490.1590 | 10,443.0 | GJ x | \$0.813 = | \$8,490.1590 | \$0.000 | \$0.0000 | 0.00% |
| 9 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 10,443.0 | GJ x | (\$0.111) | | (1,159.1730) | 10,443.0 | GJ x | (\$0.111) = | (1,159.1730) | \$0.000 | 0.0000 | 0.00% |
| 10 | Rider 4 RSDA Rate Rider per GJ | 10,443.0 | GJ x | (\$0.145) | | (1,514.2350) | 10,443.0 | GJ x | (\$0.145) = | , . | \$0.000 | 0.0000 | 0.00% |
| 11 | Subtotal Delivery Margin Related Charges | 10,443.0 | 00 X | (ψυ. 143) | | \$5,816.75 | 10,443.0 | 00 X | (ψυ.143) =_ | \$5,816.75 | ψ0.000 | \$0.00 | 0.00% |
| 12 | , , | | | | | ψ3,010.73 | | | - | ψ3,010.73 | | Ψ0.00 | 0.0070 |
| 13 | | | | | | | | | | | | | |
| 14 | Storage and Transport per GJ | 10,443.0 | GJ x | \$0.837 | = | \$8,740.7910 | 10,443.0 | GJ x | \$0.837 = | \$8,740.7910 | \$0.000 | \$0.0000 | 0.00% |
| 15 | | 10,443.0 | GJ x | (\$0.038) | = | (396.8340) | 10,443.0 | GJ x | (\$0.038) = | (396.8340) | \$0.000 | 0.0000 | 0.00% |
| 16 | Commodity Cost Recovery Charge per GJ | 10,443.0 | GJ x | \$3.781 | = | 39,484.9830 | 10,443.0 | GJ x | \$2.762 = | 28,843.5660 | (\$1.019) | (10,641.4170) | -14.32% |
| 17 | Subtotal Gas Commodity Cost (Commodity Related Charge) | | | | | \$47,828.94 | | | _ | \$37,187.52 | , | (\$10,641.42) | -14.32% |
| 18 19 | Total (with effective \$/GJ rate) | 10,443.0 | | \$7.114 | | \$74,287.98 | 10,443.0 | | \$6.095 | \$63,646.56 | (\$1.019) | (\$10,641.42 | -14.32% |
| 20 | | | | | | | | | _ | | | | |
| 21 | | | | | | | | | | | | | |
| 22 | Delivery Margin Related Charges | | | | | | | | | | | | |
| | Basic Charge per Month | 12 | months x | \$587.00 | = | \$7,044.00 | 12 | months x | \$587.00 =_ | \$7,044.00 | \$0.00 | \$0.00 | 0.00% |
| 24 | | | | | | | | | | | | | |
| 25 26 | Demand Charge | 69.7 | GJ x | \$19.742 | = | \$16,512.21 | 69.7 | GJ x | \$19.742 =_ | \$16,512.21 | \$0.000 | \$0.00 | 0.00% |
| 27 | Delivery Charge per GJ | 17,330.0 | GJ x | \$0.813 | = | \$14,089.2900 | 17,330.0 | GJ x | \$0.813 = | \$14,089.2900 | \$0.000 | \$0.0000 | 0.00% |
| 28 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 17,330.0 | GJ x | \$1.815 | = | 31,453.9500 | 17,330.0 | GJ x | \$1.815 = | 31,453.9500 | \$0.000 | 0.0000 | 0.00% |
| 29 | · | 17,330.0 | GJ x | \$0.000 | = | 0.0000 | 17,330.0 | GJ x | \$0.000 = | 0.0000 | \$0.000 | 0.0000 | 0.00% |
| 30 | Subtotal Delivery Margin Related Charges | | | | | \$45,543.24 | | | _ | \$45,543.24 | | \$0.00 | 0.00% |
| 31 | , , | | | | | | | | _ | | | | |
| 32 | Commodity Related Charges | | | | | | | | | | | | |
| 33 | Storage and Transport per GJ | 17,330.0 | GJ x | \$0.837 | | \$14,505.2100 | 17,330.0 | GJ x | \$0.837 = | \$14,505.2100 | \$0.000 | \$0.0000 | 0.00% |
| 34 | | 17,330.0 | GJ x | (\$0.038) | = | (658.5400) | 17,330.0 | GJ x | (\$0.038) = | (658.5400) | \$0.000 | 0.0000 | 0.00% |
| 35 | , , , , | 17,330.0 | GJ x | \$3.781 | = | 65,524.7300 | 17,330.0 | GJ x | \$2.762 = | 47,865.4600 | (\$1.019) | (17,659.2700) | -11.89% |
| 36 | Subtotal Gas Commodity Cost (Commodity Related Charge) | | | | | \$79,371.40 | | | _ | \$61,712.13 | | (\$17,659.27) | -11.89% |
| 37 38 | Total (with effective \$/GJ rate) | 17,330.0 | | \$8.567 | | \$148,470.85 | 17,330.0 | | <i>\$7.54</i> 8 | \$130,811.58 | (\$1.019) | (\$17,659.27) | -11.89% |
| 39 | , | 17,000.0 | | φο.σογ | | Ψ140,470.00 | 17,000.0 | | Ψ7.546 | Ψ130,011.30 | (ψ1.019) | (ψ17,000.27 | -11.0370 |
| 40 | | | | | | | | | | | | | |
| 41 | Delivery Margin Related Charges | | | | | | | | | | | | |
| | Basic Charge per Month | 12 | months x | \$587.00 | = | \$7,044.00 | 12 | months x | \$587.00 =_ | \$7,044.00 | \$0.00 | \$0.00 | 0.00% |
| 43 | | 111 1 | C1 × | ¢40.740 | | \$26,204,44 | 444.4 | 01.4 | ¢40.740 | ¢26 204 44 | \$0,000 | ¢0.00 | 0.000/ |
| 44 45 | Demand Charge | 111.4 | GJ x | \$19.742 | - | \$26,391.11 | 111.4 | GJ x | \$19.742 = <u></u> | \$26,391.11 | \$0.000 | \$0.00 | 0.00% |
| 46 | | 19,933.0 | GJ x | \$0.813 | = | \$16,205.5290 | 19,933.0 | GJ x | \$0.813 = | \$16,205.5290 | \$0.000 | \$0.0000 | 0.00% |
| 47 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 19,933.0 | GJ x | \$4.204 | | 83,798.3320 | 19,933.0 | GJ x | \$4.204 = | 83,798.3320 | \$0.000 | 0.0000 | 0.00% |
| 48 | Rider 4 RSDA Rate Rider per GJ | 19,933.0 | GJ x | A A A A A A A A B A B B B B B B B B B B | | 0.0000 | 19,933.0 | GJ x | \$0.000 = | 0.0000 | \$0.000 | 0.0000 | 0.00% |
| 49 | · | 10,000.0 | 66 X | φο.σσσ | | \$100,003.86 | 10,000.0 | 30 X | _ | \$100,003.86 | φοισσο | \$0.00 | 0.00% |
| 50 | , , , | | | | - | Ţ, | | | _ | Ţ, | | 40.00 | 2.30 /0 |
| 51 | Commodity Related Charges | | | | | | | | | | | | |
| 52 | | 19,933.0 | GJ x | \$0.837 | = | \$16,683.9210 | 19,933.0 | GJ x | \$0.837 = | \$16,683.9210 | \$0.000 | \$0.0000 | 0.00% |
| 53 | · · | 19,933.0 | GJ x | (\$0.038) | | (757.4540) | 19,933.0 | GJ x | (\$0.038) = | (757.4540) | \$0.000 | 0.0000 | 0.00% |
| 54 | Commodity Cost Recovery Charge per GJ | 19,933.0 | GJ x | ` | | 75,366.6730 | 19,933.0 | GJ x | \$2.762 = | 55,054.9460 | (\$1.019) | (20,311.7270) | -9.04% |
| 55 | | | | • | | \$91,293.14 | | | | \$70,981.41 | , , | (\$20,311.73) | -9.04% |
| 56 | | 40.000.0 | | 044.07 | | #004 T 00 11 | 40.000.0 | | # 40.055 | A00.1.100.00 | , . | (000 011 =0) | 0.0464 |
| 57 | Total (with effective \$/GJ rate) | 19,933.0 | | \$11.274 | | \$224,732.11 | 19,933.0 | | \$10.255 | \$204,420.38 | (\$1.019) | (\$20,311.73) | -9.04% |

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-15

| DATE | SCHEDIII B | E & NGV | SIATIONS |
|------|------------|-------------|----------|
| KAIL | SCHEDULE | - 6 - NGV - | STATIONS |

| RATE SCHEDULE 6 - NGV - STATIONS | | | | | | | | | | | | | |
|----------------------------------|------------------------------------------------------------|----------|-------------|--------------------|--------------|----------|----------|-------------------|--------------|-----------------------------|--------------|------------------------------|--|
| Line No. | Particular | | EXISTING RA | TES JANUARY 1, | 2015 | | PROPOSED |) APRIL 1, 2015 R | ATES | Annual Increase/Decrease | | | |
| 1 | | Quantity | | Rate | Annual \$ | Quantity | | Rate | Annual \$ | Rate | Annual \$ | % of Previous Annual Bill | |
| 2 | MAINLAND SERVICE AREA | | | | | | | | | | | | |
| 3 | Delivery Margin Related Charges | | | | | | | | | | | | |
| 4 | Basic Charge per Day | 365.25 | days x | \$2.0041 = | \$732.00 | 365.25 | days x | \$2.0041 = | \$732.00 | \$0.0000 | \$0.00 | 0.00% | |
| 5 | | | • | | | | • | | | | | | |
| 6 | Delivery Charge per GJ | 3,367.0 | GJ x | \$4.403 = | 14,824.9010 | 3,367.0 | GJ x | \$4.403 = | 14,824.9010 | \$0.000 | 0.0000 | 0.00% | |
| 7 | Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ | 3,367.0 | GJ x | (\$0.268) = | (902.3560) | 3,367.0 | GJ x | (\$0.268) = | (902.3560) | \$0.000 | 0.0000 | 0.00% | |
| 8 | Rider 4 RSDA Rate Rider per GJ | 3,367.0 | GJ x | (\$0.351) = | (1,181.8170) | 3,367.0 | GJ x | (\$0.351) = | (1,181.8170) | \$0.000 | 0.0000 | 0.00% | |
| 9 | Subtotal Delivery Margin Related Charges | | | _ | \$13,472.73 | | | | \$13,472.73 | _ | \$0.00 | 0.00% | |
| 10 | | | | | _ | | | | | _ | | | |
| 11 | Commodity Related Charges | | | | | | | | | | | | |
| 12 | Storage and Transport per GJ | 3,367.0 | GJ x | \$0.417 = | \$1,404.0390 | 3,367.0 | GJ x | \$0.417 = | \$1,404.0390 | \$0.000 | \$0.0000 | 0.00% | |
| 13 | Rider 6 MCRA per GJ | 3,367.0 | GJ x | (\$0.019) = | (63.9730) | 3,367.0 | GJ x | (\$0.019) = | (63.9730) | \$0.000 | 0.0000 | 0.00% | |
| 14 | Commodity Cost Recovery Charge per GJ | 3,367.0 | GJ x | \$3.781 = <u> </u> | 12,730.6270 | 3,367.0 | GJ x | \$2.762 = | 9,299.6540 | (\$1.019) | (3,430.9730) | -12.46% | |
| 15 | Subtotal Cost of Gas (Commodity Related Charge) | | | | \$14,070.69 | | | | \$10,639.72 | | (\$3,430.97) | -12.46% | |
| 16 | | | | | | | | | | _ | | | |
| 17 | Total (with effective \$/GJ rate) | 3,367.0 | | \$8.180 | \$27,543.42 | 3,367.0 | | <i>\$7.161</i> | \$24,112.45 | (\$1.019) | (\$3,430.97) | -12.46% | |

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-15 RATE SCHEDULE 7 - INTERRUPTIBLE SALES

| No | Particular | | EXISTING R | ATES JANUARY | Y 1, 2015 | | PROPOSED |) APRIL 1, 2015 RA | Annual Increase/Decrease | | | |
|----------------|----------------------------------------------------|----------|------------|--------------|-----------------|----------|----------|--------------------|-----------------------------|-----------|---------------|------------------------------|
| 1 | 1 | | Quantity | | Annual \$ | Quantity | | Rate | Annual \$ | Rate | Annual \$ | % of Previous Annual Bill |
| 2 MAINLAN | D SERVICE AREA | | | | | | | | | | | |
| 3 Delivery M | argin Related Charges | | | | | | | | | | | |
| 4 Basic Cha | rge per Month | 12 | months x | \$880.00 = | =\$10,560.00 | 12 mc | onths x | \$880.00 = | \$10,560.00 | \$0.00 | \$0.00 | 0.00% |
| 5 | | | | | | | | | | | | |
| 6 Delive | y Charge per GJ | 13,833.0 | GJ x | \$1.315 : | = \$18,190.3950 | 13,833.0 | GJ x | \$1.315 = | \$18,190.3950 | \$0.000 | \$0.0000 | 0.00% |
| 7 Rider 2 | Phase-in Rider Balancing Account Rate Rider per GJ | 13,833.0 | GJ x | (\$0.068) = | = (940.6440) | 13,833.0 | GJ x | (\$0.068) = | (940.6440) | \$0.000 | \$0.000 | 0.00% |
| 8 Rider 4 | RSDA Rate Rider per GJ | 13,833.0 | GJ x | (\$0.089) = | = (1,231.1370) | 13,833.0 | GJ x | (\$0.089) = | (1,231.1370) | \$0.000 | 0.0000 | 0.00% |
| 9 Subtotal D | elivery Margin Related Charges | | | | \$16,018.61 | | | | \$16,018.61 | | \$0.00 | 0.00% |
| 10 | | | | | | | | | | | | |
| 11 Commodity | <u>/ Related Charges</u> | | | | | | | | | | | |
| 12 Storag | e and Transport per GJ | 13,833.0 | GJ x | \$0.837 = | = \$11,578.2210 | 13,833.0 | GJ x | \$0.837 = | \$11,578.2210 | \$0.000 | \$0.0000 | 0.00% |
| 13 Rider 6 | 6 MCRA per GJ | 13,833.0 | GJ x | (\$0.038) = | = (525.6540) | 13,833.0 | GJ x | (\$0.038) = | (525.6540) | \$0.000 | \$0.000 | 0.00% |
| 14 Comm | odity Cost Recovery Charge per GJ | 13,833.0 | GJ x | \$3.781 = | = 52,302.5730 | 13,833.0 | GJ x | \$2.762 = | 38,206.7460 | (\$1.019) | (14,095.8270) | -15.67% |
| 15 Subtotal G | as Sales - Fixed (Commodity Related Charge) | | | | \$63,355.14 | | | | \$49,259.31 | | (\$14,095.83) | -15.67% |
| 16 | | | | | | | | | | • | | |
| 17 Non-Stand | ard Charges (not forecast) | | | | | | | | | | | |
| 18 Index I | Pricing Option, UOR | | | | | | | | | | | |
| 19 | | | | | | | | | | | | |
| 20 Total (with | effective \$/GJ rate) | 13,833.0 | | \$6.501 | \$89,933.75 | 13,833.0 | | <i>\$5.482</i> | \$75,837.92 | (\$1.019) | (\$14,095.83) | -15.67% |



BRITISH COLUMBIA
UTILITIES COMMISSION

ORDER Number

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DRAFT ORDER

IN THE MATTER OF the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by FortisBC Energy Inc.
regarding its 2015 First Quarter Gas Cost Report
and Rate Changes effective April 1, 2015
for Mainland, Vancouver Island and Whistler Service Areas

BEFORE:

[March XX, 2015]

WHEREAS:

- A. By Order G-133-14 dated September 12, 2014, the Commission approved a decrease in Commodity Cost Recovery Charge sales rate classes within FortisBC Energy Inc. Lower Mainland, Inland and Columbia Service Areas to a rate of \$3.781/gigajoule (GJ), effective October 1, 2014;
- B. On March 5, 2015, FortisBC Energy Inc. (FEI) filed its 2015 First Quarter Report on Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) for the Mainland, Vancouver Island and Whistler Service Areas based on a five-day average February 11, 12, 13, 17, and 18, 2015 forward gas prices (the 2015 First Quarter Report), and two scenarios are discussed;
- C. The first scenario in the 2015 First Quarter Report forecast that commodity cost recoveries at the existing rate would be 152.1 percent of costs for the following 12 months, and the tested rate decrease related to the forecast over recovery of gas costs would be \$1.295/GJ, which falls outside the rate change threshold indicating that a change to the commodity rate is required, effective April 1, 2015;
- D. FEI filed a second scenario in the 2015 First Quarter Report to reduce rate fluctuation volatility. The proposed rate decrease to forecast over recovery gas costs for the 24 months period would be \$1.019/GJ, effective April 1, 2015;

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- E. FEI requested approval to flow-through, based on the second scenario, a decrease of \$1.019/GJ to the Commodity Cost Recovery Charge from \$3.781/GJ to \$2.762/GJ effective April 1, 2015;
- F. The proposed Gas Cost Recovery Charge requested within the 2015 First Quarter Report would be equivalent to a decrease of approximately \$92 or 10.0 percent per year for a typical residential customer's annual bill based on an average annual consumption of 90 GJ;
- G. The 2015 First Quarter Report forecast a MCRA balance at existing rates of approximately \$9 million deficit after tax at December 31, 2015, and a balance of approximately \$2 million surplus after tax at December 31, 2016;
- H. The Commission has reviewed the 2015 First Quarter Report and considers the requested rate change is warranted.

NOW THEREFORE pursuant to Section 61(4) of the Utilities Commission Act, the Commission orders as follows:

- 1. The Commission approves the flow-through decrease in the amount of \$1.019/GJ to the Commodity Cost Recovery Charge for the sales rate classes within the Mainland, Vancouver Inland, and Whistler Service Areas to a rate of \$2.762/GJ, effective April 1, 2015, as set out in the 2015 First Quarter Report.
- 2. FEI must notify all affected of the rate changes by way of a bill insert or bill message to be submitted to the Commission prior to its release with the next monthly gas billing.

DATED at the City of Vancouver, In the Province of British Columbia, this

day of March, 2015.

BY ORDER