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March 5, 2015

**Via Email**  
**Original via Mail**

British Columbia Utilities Commission  
6<sup>th</sup> Floor, 900 Howe Street  
Vancouver, BC  
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: FortisBC Energy Inc. – Mainland, Vancouver Island, and Whistler Service Areas  
Commodity Cost Reconciliation Account (CCRA) and Midstream Cost  
Reconciliation Account (MCRA) Quarterly Gas Costs  
2015 First Quarter Gas Cost Report**

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The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2015 First Quarter Gas Cost Report (the First Quarter Report) for the CCRA and MCRA deferral accounts as required under British Columbia Utilities Commission (the Commission) guidelines. The gas cost forecast used within the attached report is based on the five-day average of the February 11, 12, 13, 17, and 18, 2015 forward prices (five-day forward prices ending February 18, 2015).

#### **CCRA Deferral Account**

Based on the five-day average forward prices ending February 18, 2015, the March 31, 2015 CCRA balance is projected to be approximately \$25 million surplus after tax. Further, based on the five-day average forward prices ending February 18, 2015, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending March 31, 2016, and accounting for the projected March 31, 2015 deferral balance, the CCRA trigger ratio is calculated to be 152.1 percent (Section 1, Tab 1, Page 2, Column 4, Line 10), which falls outside the deadband range of 95 percent to 105 percent.

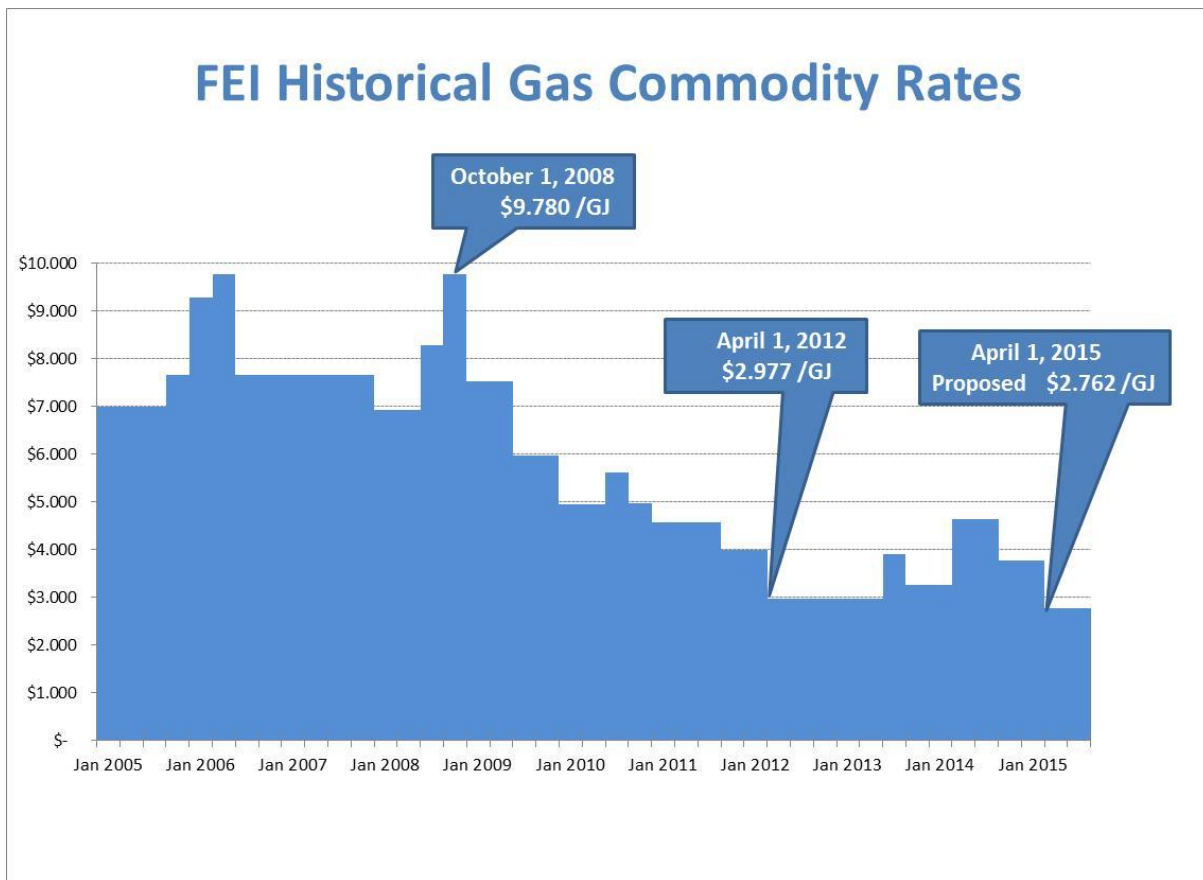
The tested rate decrease that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$1.295/GJ (Section 1, Tab 1, Page 2, Column 5, Line 25), which falls outside the \$0.50/GJ rate change threshold. The results of the two-criteria rate adjustment mechanism indicate that a rate change is required effective April 1, 2015.

Letter L-5-01, dated February 5, 2001, implemented the Commission guidelines for setting gas cost recovery rates and managing the gas cost deferral balance; the guidelines have provided a mechanism to use in the evaluation of recovery rates since 2001 but have also provided the Company and the Commission a level of flexibility in dealing with rate proposals. Pursuant to Letter L-40-11, dated May 19, 2011, the Commission approved a number of revisions to the original guidelines, including language on consideration of full circumstances. As stated in Letter L-40-11,

*"The Commission also agrees with FEI that the Guidelines should be applied in a flexible manner, considering the full circumstances prevailing at the time when a quarterly report is under review. The Commission intends to consider the full circumstances and other criteria in the view of the commodity and midstream cost recovery rates. As well as the Guideline trigger mechanism and rate methodology, consideration will be given to factors such as current rate deferral balances and, based on the forecast costs, the appropriateness of any rate proposals over a 24-month timeframe."*

Consistent with the approved guidelines, and giving consideration of the full circumstances, the Company is proposing setting rates on a 24-month basis effective April 1, 2015. Based on the five-day average forward prices ending February 18, 2015 and using the 24-month prospective period, a commodity rate decrease in the amount of \$1.019/GJ is calculated. The Commodity Cost Recovery Charge for the Sales Rate Classes within the Mainland, Vancouver Island, and Whistler Service Areas would decrease from \$3.781/GJ to \$2.762/GJ, effective April 1, 2015, a decrease of \$1.019/GJ. This would result in the lowest commodity rate in the last 10 years as illustrated in the figure below.

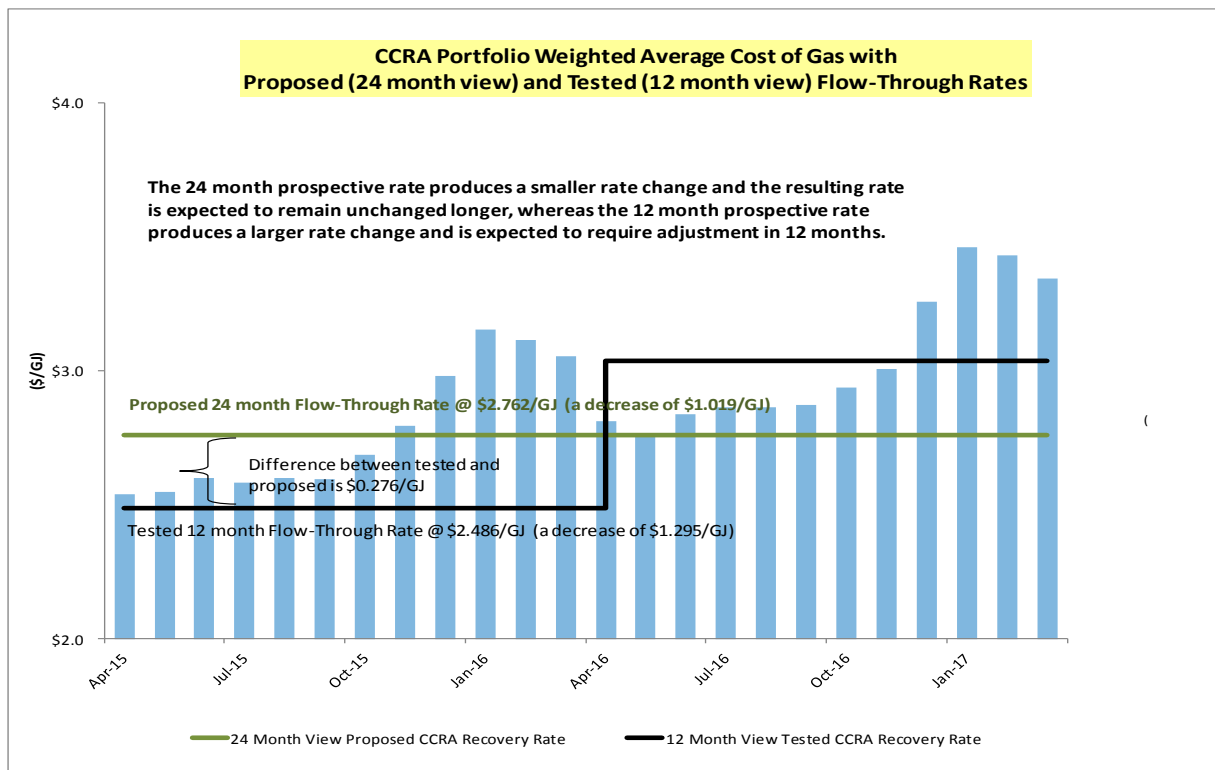
**Figure 1**



If the commodity rate was based on the 12-month rate setting methodology (Section 1, Tab 2, Page 3, Line 32) would be \$2.486/GJ, which is lower than the current forecast average cost of gas of \$2.770/GJ for the same period. However, the proposed commodity rate of \$2.762/GJ based on a 24 month view is closer to the current forecast average cost of gas over the next twelve months of \$2.770/GJ, while still \$0.141/GJ lower than the forecast cost of gas of \$2.903/GJ over the 24 month prospective period.

The graph shown below compares the recovery rates based on the proposed 24 month prospective period with those based on a 12 month prospective period and the forecast cost of gas.

**Figure 2**



Based on current market expectations, setting the commodity rate based on reducing the deferral balance to zero over a 12 month prospective period will result in under recovery compared to the forecast cost of gas that would require a rate increase within the next twelve months, while the commodity rate based on 24 month view may not need adjustment until sometime after April 2016. In the interest of rate stability, referring to both frequency and the size of the rate change, FEI proposes to set the rate based on the five-day average forward prices ending February 18, 2015, and the gas purchase cost and deferral account assumptions for the 24-month period ending March 31, 2017. The proposed commodity rate decrease that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$1.019/GJ (Section 2, Tab 1, Page 1, Column 5, Line 25).

A full set of schedules for the 12-month and 24-month rates are provided at Sections 1 and 2, respectively. The schedule at Section 2, Tab 2, Page 1 provides the information related to the allocation of the forecast CCRA gas supply costs for the April 1, 2015 to March 31, 2017 prospective period, based on the five-day average forward prices ending February 18, 2015, to the sales rate classes.

Based on the five-day average forward prices ending February 18, 2015 and using the 24-month prospective period, the Commodity Cost Recovery Charge for the Sales Rate Classes within the Mainland, Vancouver Island, and Whistler Service Areas would decrease from \$3.781/GJ to \$2.762/GJ, effective April 1, 2015. The tariff continuity and bill impact schedules at Section 2, Tab 4 and Tab 5 reflect that rate change; the annual bill for a typical Mainland residential customer with an average annual consumption of 90 GJ per year would decrease by approximately \$92 or 10.0 percent.

## **MCRA Deferral Account**

The monthly MCRA deferral account balances are shown on the schedule provided at Section 1, Tab 1, Page 3, at the existing rates. The MCRA balance at March 31, 2015, based on the five-day average forward prices ending February 18, 2015, is projected to be approximately \$18 million surplus after tax. Further, the MCRA balance at December 31, 2015 and December 31, 2016, based on the five-day average forward prices ending February 18, 2015, are projected to be approximately \$9 million deficit and \$2 million surplus after tax, respectively.

The schedules at Section 1, Tab 2, Pages 4 to 6, provide details of MCRA gas supply costs for calendar 2014, 2015, and 2016 based on the five-day average forward prices ending February 18, 2015.

FEI will continue to monitor and report the MCRA balances consistent with the Company's position that midstream rates be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

## **Summary**

The Company hereby requests Commission approval to flow-through in customers' rates, effective April 1, 2015, a commodity rate decrease of \$1.019/GJ based on the five-day average forward prices ending February 18, 2015. The Commodity Cost Recovery Charge for the Sales Rate Classes within the Mainland, Vancouver Island, and Whistler Service Areas would decrease from \$3.781/GJ to \$2.762/GJ, effective April 1, 2015.

As a result, the annual bill for a typical Mainland Rate Schedule 1 residential customer with an average annual consumption of 90 GJ will decrease by approximately \$92 or 10.0%.

FEI will continue to monitor the forward prices, and will report CCRA and MCRA balances in its 2015 Second Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7643.

Sincerely,

**FORTISBC ENERGY INC.**

***Original signed by: Ilva Bevacqua***

**For:** Diane Roy

Attachments

(1\*)  
**FORTISBC ENERGY INC. - MAINLAND , VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)**  
**FOR THE FORECAST PERIOD APRIL 1, 2015 TO MARCH 31, 2017**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015**  
**\$(Millions)**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
														Jan-14 to Dec-14
1		Recorded Jan-14	Recorded Feb-14	Recorded Mar-14	Recorded Apr-14	Recorded May-14	Recorded Jun-14	Recorded Jul-14	Recorded Aug-14	Recorded Sep-14	Recorded Oct-14	Recorded Nov-14	Recorded Dec-14	
2														
3	CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (14)	\$ (9)	\$ 9	\$ 29	\$ 27	\$ 26	\$ 24	\$ 21	\$ 13	\$ 4	\$ 4	\$ 2	\$ (14)
4	Gas Costs Incurred	\$ 33	\$ 49	\$ 51	\$ 41	\$ 42	\$ 39	\$ 39	\$ 35	\$ 28	\$ 34	\$ 31	\$ 32	\$ 455
5	Revenue from <b>APPROVED</b> Recovery Rates	\$ (28)	\$ (31)	\$ (31)	\$ (43)	\$ (44)	\$ (41)	\$ (43)	\$ (43)	\$ (36)	\$ (35)	\$ (33)	\$ (34)	\$ (441)
6	<b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>	<u>\$ (9)</u>	<u>\$ 9</u>	<u>\$ 29</u>	<u>\$ 27</u>	<u>\$ 26</u>	<u>\$ 24</u>	<u>\$ 21</u>	<u>\$ 13</u>	<u>\$ 4</u>	<u>\$ 4</u>	<u>\$ 2</u>	<u>\$ 1</u>	<u>\$ 1</u>
7														
8	<b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b>	<u>\$ (7)</u>	<u>\$ 7</u>	<u>\$ 21</u>	<u>\$ 20</u>	<u>\$ 19</u>	<u>\$ 18</u>	<u>\$ 15</u>	<u>\$ 9</u>	<u>\$ 3</u>	<u>\$ 3</u>	<u>\$ 2</u>	<u>\$ 0</u>	<u>\$ 0</u>
9														
10														Jan-15 to Mar-15
11		Recorded Jan-15	Projected Feb-15	Projected Mar-15										
12														
13	CCRA Balance - Beginning (Pre-tax) <sup>(2*)</sup>	\$ 1	\$ (8)	\$ (19)										\$ 1
14	Gas Costs Incurred	\$ 29	\$ 23	\$ 25										\$ 77
15	Revenue from <b>APPROVED</b> Recovery Rate	\$ (37)	\$ (35)	\$ (37)										\$ (110)
16	<b>CCRA Balance - Ending (Pre-tax) <sup>(3*)</sup></b>	<u>\$ (8)</u>	<u>\$ (19)</u>	<u>\$ (33)</u>										<u>\$ (33)</u>
17														
18	<b>CCRA Balance - Ending (After-tax) <sup>(4*)</sup></b>	<u>\$ (6)</u>	<u>\$ (14)</u>	<u>\$ (25)</u>										<u>\$ (25)</u>
19														
20														
21														Apr-15 to Mar-16
22		Forecast Apr-15	Forecast May-15	Forecast Jun-15	Forecast Jul-15	Forecast Aug-15	Forecast Sep-15	Forecast Oct-15	Forecast Nov-15	Forecast Dec-15	Forecast Jan-16	Forecast Feb-16	Forecast Mar-16	
23														
24	CCRA Balance - Beginning (Pre-tax) <sup>(2*)</sup>	\$ (33)	\$ (45)	\$ (57)	\$ (69)	\$ (81)	\$ (93)	\$ (104)	\$ (115)	\$ (124)	\$ (132)	\$ (139)	\$ (145)	\$ (33)
25	Gas Costs Incurred	\$ 24	\$ 25	\$ 25	\$ 26	\$ 26	\$ 25	\$ 27	\$ 27	\$ 30	\$ 31	\$ 29	\$ 30	\$ 325
26	Revenue from <b>EXISTING</b> Recovery Rates	\$ (36)	\$ (38)	\$ (36)	\$ (38)	\$ (38)	\$ (36)	\$ (38)	\$ (36)	\$ (38)	\$ (38)	\$ (35)	\$ (38)	\$ (444)
27	<b>CCRA Balance - Ending (Pre-tax) <sup>(3*)</sup></b>	<u>\$ (45)</u>	<u>\$ (57)</u>	<u>\$ (69)</u>	<u>\$ (81)</u>	<u>\$ (93)</u>	<u>\$ (104)</u>	<u>\$ (115)</u>	<u>\$ (124)</u>	<u>\$ (132)</u>	<u>\$ (139)</u>	<u>\$ (145)</u>	<u>\$ (152)</u>	<u>\$ (152)</u>
28														
29	<b>CCRA Balance - Ending (After-tax) <sup>(4*)</sup></b>	<u>\$ (33)</u>	<u>\$ (43)</u>	<u>\$ (51)</u>	<u>\$ (60)</u>	<u>\$ (68)</u>	<u>\$ (77)</u>	<u>\$ (85)</u>	<u>\$ (92)</u>	<u>\$ (98)</u>	<u>\$ (103)</u>	<u>\$ (107)</u>	<u>\$ (113)</u>	<u>\$ (113)</u>
30														
31														
32														Apr-16 to Mar-17
33		Forecast Apr-16	Forecast May-16	Forecast Jun-16	Forecast Jul-16	Forecast Aug-16	Forecast Sep-16	Forecast Oct-16	Forecast Nov-16	Forecast Dec-16	Forecast Jan-17	Forecast Feb-17	Forecast Mar-17	
34														
35	CCRA Balance - Beginning (Pre-tax) <sup>(2*)</sup>	\$ (152)	\$ (161)	\$ (172)	\$ (181)	\$ (190)	\$ (199)	\$ (208)	\$ (217)	\$ (224)	\$ (229)	\$ (233)	\$ (236)	\$ (152)
36	Gas Costs Incurred	\$ 27	\$ 28	\$ 28	\$ 29	\$ 29	\$ 28	\$ 30	\$ 29	\$ 33	\$ 35	\$ 31	\$ 34	\$ 359
37	Revenue from <b>EXISTING</b> Recovery Rates	\$ (37)	\$ (38)	\$ (37)	\$ (38)	\$ (38)	\$ (37)	\$ (38)	\$ (37)	\$ (38)	\$ (38)	\$ (34)	\$ (38)	\$ (448)
38	<b>CCRA Balance - Ending (Pre-tax) <sup>(3*)</sup></b>	<u>\$ (161)</u>	<u>\$ (172)</u>	<u>\$ (181)</u>	<u>\$ (190)</u>	<u>\$ (199)</u>	<u>\$ (208)</u>	<u>\$ (217)</u>	<u>\$ (224)</u>	<u>\$ (229)</u>	<u>\$ (233)</u>	<u>\$ (236)</u>	<u>\$ (240)</u>	<u>\$ (240)</u>
39														
40	<b>CCRA Balance - Ending (After-tax) <sup>(4*)</sup></b>	<u>\$ (119)</u>	<u>\$ (127)</u>	<u>\$ (134)</u>	<u>\$ (141)</u>	<u>\$ (147)</u>	<u>\$ (154)</u>	<u>\$ (160)</u>	<u>\$ (166)</u>	<u>\$ (170)</u>	<u>\$ (172)</u>	<u>\$ (175)</u>	<u>\$ (178)</u>	<u>\$ (178)</u>

Notes: Slight differences in totals due to rounding.

(1\*) FortisBC Energy Inc. Mainland service area comprises the previously reported Lower Mainland, Inland, and Columbia service areas.

(2\*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2014 to 2017 at 26.0%).

(3\*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.3 million credit as at March 31, 2015.

(4\*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**CCRA RATE CHANGE TRIGGER MECHANISM**  
**FOR THE FORECAST PERIOD APRIL 1, 2015 TO MARCH 31, 2016**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015**

Line No.	Particulars	Pre-Tax (\$Millions)	Forecast Energy (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	<b><u>CCRA RATE CHANGE TRIGGER RATIO</u></b>					
2						
3	Projected Deferral Balance at Mar 31, 2015	\$ (33)				(Section 1, Tab 1, Page 1, Col.14, Line 16)
4						
5	Forecast Incurred Gas Costs - Apr 2015 to Mar 2016	\$ 325				(Section 1, Tab 1, Page 1, Col.14, Line 25)
6						
7	Forecast Recovery Gas Costs at Existing Recovery Rate - Apr 2015 to Mar 2016	\$ 444				(Section 1, Tab 1, Page 1, Col.14, Line 26)
8						
9						
10	<b>CCRA</b>					
11	<b>Ratio</b> = $\frac{\text{Forecast Recovered Gas Costs (Line 7)}}{\text{Forecast Incurred Gas Costs (Line 5) + Projected CCRA Balance (Line 3)}}$	$\frac{\$ 444}{\$ 292}$		= 152.1%		<b>Outside 95% to 105% deadband</b>
12						
13						
14						
15						
16						
17	<b><u>CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)</u></b>					
18						
19	<b>Tested Rate</b>					
20						
21	Forecast 12-month CCRA Baseload - Apr 2015 to Mar 2016		117,427			(Section1, Tab1, Page 7, Col.5, Line 13)
22						
23	(Over) / Under Recovery at Existing CCRA Rate	\$ (152)				(Line 3 + Line 5 - Line 7)
24						
25	<b>Tested Rate (Decrease) / Increase</b>				<b><u>\$ (1.295)</u></b>	<b>Exceeds minimum +/- \$0.50/GJ threshold</b>

Notes: Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)**  
**FOR THE FORECAST PERIOD APRIL 1, 2015 TO MARCH 31, 2017**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Total
		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
1														
2														
3	MCRA Cumulative Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (19)	\$ (29)	\$ (24)	\$ (27)	\$ (32)	\$ (29)	\$ (24)	\$ (18)	\$ (9)	\$ (1)	\$ 1	\$ 2	\$ (19)
4	<b>2014 MCRA Activities</b>													
5	Rate Rider 6													
6	Amount to be amortized in 2014													
7	Rider 6 Amortization at APPROVED 2014 Rates	\$ (9)	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1
8														\$ 9
9	Gas Costs Incurred	\$ 64	\$ 69	\$ 53	\$ 26	\$ 28	\$ 27	\$ 22	\$ 31	\$ 33	\$ 30	\$ 56	\$ 54	\$ 491
10	Revenue from APPROVED Recovery Rates	\$ (76)	\$ (65)	\$ (56)	\$ (32)	\$ (25)	\$ (22)	\$ (17)	\$ (22)	\$ (25)	\$ (28)	\$ (56)	\$ (62)	\$ (486)
11	Total Midstream Base Rates (Pre-tax)	\$ (11)	\$ 3	\$ (3)	\$ (6)	\$ 3	\$ 5	\$ 5	\$ 9	\$ 8	\$ 2	\$ (1)	\$ (8)	\$ 5
12														
13	MCRA Cumulative Balance - Ending (Pre-tax) <sup>(2*)</sup>	\$ (29)	\$ (24)	\$ (27)	\$ (32)	\$ (29)	\$ (24)	\$ (18)	\$ (9)	\$ (1)	\$ 1	\$ 2	\$ (5)	\$ (5)
14														
15	MCRA Cumulative Balance - Ending (After-tax) <sup>(3*)</sup>	\$ (21)	\$ (18)	\$ (20)	\$ (24)	\$ (21)	\$ (17)	\$ (13)	\$ (7)	\$ (1)	\$ 1	\$ 1	\$ (3)	\$ (3)
16														
17														
18		Recorded	Projected	Projected	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
19		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
20	MCRA Cumulative Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (5)	\$ (16)	\$ (21)	\$ (24)	\$ (25)	\$ (16)	\$ (3)	\$ 13	\$ 28	\$ 40	\$ 41	\$ 32	\$ (5)
21	<b>2015 MCRA Activities</b>													
22	Rate Rider 6													
23	Amount to be amortized in 2015 <sup>(4*)</sup>	\$ (7)	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 7
24	Rider 6 Amortization at APPROVED 2015 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 7
25	Midstream Base Rates													
26	Gas Costs Incurred	\$ 59	\$ 50	\$ 39	\$ 12	\$ 3	\$ (0)	\$ (2)	\$ (2)	\$ 2	\$ 9	\$ 25	\$ 41	\$ 237
27	Revenue from APPROVED Recovery Rates	\$ (71)	\$ (56)	\$ (40)	\$ (14)	\$ 7	\$ 13	\$ 18	\$ 16	\$ 10	\$ (8)	\$ (35)	\$ (62)	\$ (223)
28	Total Midstream Base Rates (Pre-tax)	\$ (12)	\$ (6)	\$ (1)	\$ (2)	\$ 9	\$ 13	\$ 15	\$ 15	\$ 12	\$ 1	\$ (10)	\$ (20)	\$ 14
29														
30	MCRA Cumulative Balance - Ending (Pre-tax) <sup>(2*)</sup>	\$ (16)	\$ (21)	\$ (24)	\$ (25)	\$ (16)	\$ (3)	\$ 13	\$ 28	\$ 40	\$ 41	\$ 32	\$ 13	\$ 13
31														
32	MCRA Cumulative Balance - Ending (After-tax) <sup>(3*)</sup>	\$ (12)	\$ (15)	\$ (18)	\$ (19)	\$ (12)	\$ (2)	\$ 10	\$ 21	\$ 29	\$ 31	\$ 24	\$ 9	\$ 9
33														
34														
35		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
36		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
37	MCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ 13	\$ (6)	\$ (22)	\$ (36)	\$ (38)	\$ (29)	\$ (17)	\$ (3)	\$ 10	\$ 22	\$ 24	\$ 15	\$ 13
38	<b>2016 MCRA Activities</b>													
39	Rate Rider 6													
40														
41	Rider 6 Amortization at EXISTING 2015 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 7
42	Midstream Base Rates													
43	Gas Costs Incurred	\$ 44	\$ 42	\$ 29	\$ 12	\$ 1	\$ (3)	\$ (4)	\$ (3)	\$ 0	\$ 11	\$ 26	\$ 43	\$ 198
44	Revenue from EXISTING Recovery Rates	\$ (64)	\$ (59)	\$ (40)	\$ (14)	\$ 7	\$ 15	\$ 18	\$ 16	\$ 11	\$ (9)	\$ (35)	\$ (63)	\$ (218)
45	Total Midstream Base Rates (Pre-tax)	\$ (20)	\$ (17)	\$ (11)	\$ (2)	\$ 8	\$ 12	\$ 14	\$ 13	\$ 11	\$ 2	\$ (9)	\$ (20)	\$ (20)
46														
47	MCRA Cumulative Balance - Ending (Pre-tax) <sup>(2*)</sup>	\$ (6)	\$ (22)	\$ (36)	\$ (38)	\$ (29)	\$ (17)	\$ (3)	\$ 10	\$ 22	\$ 24	\$ 15	\$ (3)	\$ (3)
48														
49	MCRA Cumulative Balance - Ending (After-tax) <sup>(3*)</sup>	\$ (5)	\$ (17)	\$ (27)	\$ (28)	\$ (22)	\$ (13)	\$ (2)	\$ 8	\$ 16	\$ 18	\$ 11	\$ (2)	\$ (2)

Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2014 to 2017 at 26.0%).

(2\*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.7 million credit as at March 31, 2015.

(3\*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

(4\*) BCUC Order G-175-14 approved the 1/2 projected MCRA cumulative balance at Dec 31, 2014 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2014 Fourth Quarter Gas Cost Report.



**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**SUMAS INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2017**  
**AND US DOLLAR EXCHANGE RATE FORECAST UPDATE**

Section 1, Tab 1  
Page 4.1

Line No	Particulars (1)	Five-day Average Forward Prices - February 11, 12, 13, 17, and 18, 2015 2015 Q1 Gas Cost Report (2)		Five-day Average Forward Prices - October 15, 16, 17, 20, and 21, 2014 2014 Q4 Gas Cost Report (3)		Change in Forward Price (4) = (2) - (3)	
1	<b>Sumas Index Prices - \$US/MMBtu</b>						
2	<b>2014</b>						
3	October	↑	\$ 3.91	Recorded	\$ 3.91	\$ -	
4	November		\$ 3.62	Projected	\$ 3.84	\$ (0.22)	
5	December		\$ 4.68	Forecast	\$ 4.28	\$ 0.40	
6	January	Recorded	\$ 3.23	↓	\$ 4.26	\$ (1.03)	
7	February	Projected	\$ 2.57		\$ 4.12	\$ (1.55)	
8	March	Forecast	\$ 2.38		\$ 3.87	\$ (1.49)	
9	Simple Average (Oct, 2014 - Sep, 2015)		\$ 2.90		\$ 3.68	-21.2% \$ (0.78)	
10	Simple Average (Jan, 2015 - Dec, 2015)	↓	\$ 2.62		\$ 3.68	-28.8% \$ (1.06)	
11	<b>2015</b>						
12	April		\$ 2.39		\$ 3.37	\$ (0.98)	
13	May		\$ 2.29		\$ 3.25	\$ (0.95)	
14	June		\$ 2.31		\$ 3.20	\$ (0.89)	
15	July		\$ 2.45		\$ 3.37	\$ (0.91)	
16	August		\$ 2.47		\$ 3.38	\$ (0.91)	
17	September		\$ 2.45		\$ 3.38	\$ (0.92)	
18	October		\$ 2.54		\$ 3.43	\$ (0.89)	
19	November		\$ 2.99		\$ 4.07	\$ (1.08)	
20	December		\$ 3.32		\$ 4.45	\$ (1.13)	
21	January		\$ 3.31		\$ 4.39	\$ (1.08)	
22	February		\$ 3.22		\$ 4.29	\$ (1.07)	
23	March		\$ 3.04		\$ 4.09	\$ (1.05)	
24	Simple Average (Apr, 2015 - Mar, 2016)		\$ 2.73		\$ 3.72	-26.6% \$ (0.99)	
25	Simple Average (Jul, 2015 - Jun, 2016)		\$ 2.78		\$ 3.77	-26.3% \$ (0.99)	
26	Simple Average (Oct, 2015 - Sep, 2016)		\$ 2.83		\$ 3.83	-26.1% \$ (1.00)	
27	Simple Average (Jan, 2016 - Dec, 2016)		\$ 2.89		\$ 3.87	-25.3% \$ (0.98)	
28	<b>2016</b>						
29	April		\$ 2.60		\$ 3.55	\$ (0.95)	
30	May		\$ 2.46		\$ 3.39	\$ (0.94)	
31	June		\$ 2.48		\$ 3.41	\$ (0.93)	
32	July		\$ 2.67		\$ 3.62	\$ (0.96)	
33	August		\$ 2.68		\$ 3.62	\$ (0.94)	
34	September		\$ 2.64		\$ 3.62	\$ (0.97)	
35	October		\$ 2.74		\$ 3.68	\$ (0.93)	
36	November		\$ 3.27		\$ 4.21	\$ (0.94)	
37	December		\$ 3.60		\$ 4.62	\$ (1.01)	
38	Simple Average (Apr, 2016 - Mar, 2017)		\$ 2.97				

Conversation Factors

1 MMBtu = 1.055056 GJ

Average Exchange Rate to convert \$US/MMBtu to \$CDN/GJ (\$1US=\$x.xxxCDN)

	Forecast Apr 2015-Mar 2016	Forecast Jan 2015-Dec 2015		
Prophet X natural gas trading platform Avg Exchange Rate	\$ 1.2491	\$ 1.1306	10.5%	\$ 0.118

For information purpose:

	February 18, 2015	October 21, 2014		
Bank of Canada Daily Exchange Rate	\$ 1.2455	\$ 1.1219	11.0%	\$ 0.124

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**SUMAS INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2017**  
**(PRESENTED IN \$CDN/GJ)**

Section 1, Tab 1  
Page 4.2

Line No	Particulars (1)	Five-day Average Forward Prices - February 11, 12, 13, 17, and 18, 2015 2015 Q1 Gas Cost Report (2)		Five-day Average Forward Prices - October 15, 16, 17, 20, and 21, 2014 2014 Q4 Gas Cost Report (3)		Change in Forward Price (4) = (2) - (3)	
1	<b>Sumas Index Prices - \$CDN/GJ</b>						
2	<b>2014</b>						
3	October	↑	\$ 4.14	Recorded	\$ 4.14	\$ -	
4	November		\$ 3.88	Projected	\$ 4.09	\$ (0.21)	
5	December		\$ 5.03	Forecast	\$ 4.57	\$ 0.46	
6	January	Recorded	\$ 3.59		\$ 4.54	\$ (0.95)	
7	February	Projected	\$ 3.04		\$ 4.39	\$ (1.36)	
8	March	Forecast	\$ 2.81		\$ 4.13	\$ (1.32)	
9	Simple Average (Oct, 2014 - Sep, 2015)		\$ 3.29		\$ 3.94	-16.5%	\$ (0.65)
10	Simple Average (Jan, 2015 - Dec, 2015)		\$ 3.08		\$ 3.94	-21.8%	\$ (0.86)
11	<b>2015</b>						
12	April		\$ 2.83		\$ 3.61	\$ (0.79)	
13	May		\$ 2.71		\$ 3.48	\$ (0.77)	
14	June		\$ 2.73		\$ 3.43	\$ (0.70)	
15	July		\$ 2.90		\$ 3.61	\$ (0.71)	
16	August		\$ 2.92		\$ 3.62	\$ (0.70)	
17	September		\$ 2.90		\$ 3.62	\$ (0.71)	
18	October		\$ 3.01		\$ 3.68	\$ (0.67)	
19	November		\$ 3.54		\$ 4.38	\$ (0.84)	
20	December		\$ 3.93		\$ 4.79	\$ (0.86)	
21	January		\$ 3.92		\$ 4.72	\$ (0.81)	
22	February		\$ 3.81		\$ 4.62	\$ (0.81)	
23	March		\$ 3.60		\$ 4.40	\$ (0.80)	
24	Simple Average (Apr, 2015 - Mar, 2016)		\$ 3.23		\$ 4.00	-19.3%	\$ (0.77)
25	Simple Average (Jul, 2015 - Jun, 2016)		\$ 3.29		\$ 4.05	-18.8%	\$ (0.76)
26	Simple Average (Oct, 2015 - Sep, 2016)		\$ 3.35		\$ 4.12	-18.7%	\$ (0.77)
27	Simple Average (Jan, 2016 - Dec, 2016)		\$ 3.43		\$ 4.17	-17.7%	\$ (0.74)
28	<b>2016</b>						
29	April		\$ 3.08		\$ 3.82	\$ (0.74)	
30	May		\$ 2.91		\$ 3.65	\$ (0.75)	
31	June		\$ 2.94		\$ 3.67	\$ (0.73)	
32	July		\$ 3.16		\$ 3.90	\$ (0.74)	
33	August		\$ 3.17		\$ 3.90	\$ (0.73)	
34	September		\$ 3.13		\$ 3.89	\$ (0.76)	
35	October		\$ 3.25		\$ 3.96	\$ (0.71)	
36	November		\$ 3.87		\$ 4.55	\$ (0.68)	
37	December		\$ 4.27		\$ 4.99	\$ (0.73)	
38	January		\$ 4.29				
39	February		\$ 4.19				
40	March		\$ 3.95				
41	Simple Average (Apr, 2016 - Mar, 2017)		\$ 3.52				

Conversion Factors

1 MMBtu = 1.055056 GJ

Average Exchange Rate to convert \$US/MMBtu to \$CDN/GJ (\$1US=\$x.xxxCDN)

	Forecast Jan 2015-Dec 2015	Forecast Oct 2014-Sep 2015		
Prophet X natural gas trading platform Avg Exchange Rate	\$ 1.2491	\$ 1.1306	10.5%	\$ 0.118

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**AECO INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2017**  
**AND US DOLLAR EXCHANGE RATE FORECAST UPDATE**

Section 1, Tab 1  
Page 5

Line No	Particulars	Five-day Average Forward Prices - February 11, 12, 13, 17, and 18, 2015	Five-day Average Forward Prices - October 15, 16, 17, 20, and 21, 2014	Change in Forward Price
	(1)	2015 Q1 Gas Cost Report (2)	2014 Q4 Gas Cost Report (3)	(4) = (2) - (3)
1	<b>AECO Index Prices - \$CDN/GJ</b>			
2	<b>2014</b>			
3	October	↑ \$ 3.87	Recorded \$ 3.87	\$ -
4	November	\$ 3.59	Projected \$ 3.77	\$ (0.18)
5	December	\$ 3.94	Forecast \$ 3.79	\$ 0.16
6	January	Recorded \$ 3.19	↓ \$ 3.89	\$ (0.70)
7	February	Projected \$ 2.60	\$ 3.87	\$ (1.27)
8	March	Forecast \$ 2.56	\$ 3.73	\$ (1.17)
9	Simple Average (Oct, 2014 - Sep, 2015)	\$ 2.98	\$ 3.60	-17.2% \$ (0.62)
10	Simple Average (Jan, 2015 - Dec, 2015)	\$ 2.76	\$ 3.55	-22.3% \$ (0.79)
11	<b>2015</b>			
12	April	\$ 2.64	\$ 3.43	\$ (0.78)
13	May	\$ 2.64	\$ 3.38	\$ (0.74)
14	June	\$ 2.67	\$ 3.35	\$ (0.67)
15	July	\$ 2.67	\$ 3.37	\$ (0.70)
16	August	\$ 2.69	\$ 3.38	\$ (0.69)
17	September	\$ 2.69	\$ 3.38	\$ (0.70)
18	October	\$ 2.76	\$ 3.42	\$ (0.66)
19	November	\$ 2.94	\$ 3.67	\$ (0.72)
20	December	\$ 3.09	\$ 3.79	\$ (0.70)
21	January	\$ 3.24	\$ 3.91	\$ (0.67)
22	February	\$ 3.22	\$ 3.89	\$ (0.67)
23	March	\$ 3.18	\$ 3.82	\$ (0.65)
24	Simple Average (Apr, 2015 - Mar, 2016)	\$ 2.87	\$ 3.57	-19.6% \$ (0.70)
25	Simple Average (Jul, 2015 - Jun, 2016)	\$ 2.93	\$ 3.57	-17.9% \$ (0.64)
26	Simple Average (Oct, 2015 - Sep, 2016)	\$ 3.01	\$ 3.59	-16.2% \$ (0.58)
27	Simple Average (Jan, 2016 - Dec, 2016)	\$ 3.06	\$ 3.60	-15.0% \$ (0.54)
28	<b>2016</b>			
29	April	\$ 2.90	\$ 3.41	\$ (0.51)
30	May	\$ 2.87	\$ 3.39	\$ (0.52)
31	June	\$ 2.93	\$ 3.42	\$ (0.49)
32	July	\$ 2.98	\$ 3.44	\$ (0.46)
33	August	\$ 2.99	\$ 3.44	\$ (0.45)
34	September	\$ 2.99	\$ 3.43	\$ (0.45)
35	October	\$ 3.02	\$ 3.50	\$ (0.48)
36	November	\$ 3.12	\$ 3.68	\$ (0.56)
37	December	\$ 3.33	\$ 3.87	\$ (0.54)
38	January	\$ 3.52		
39	February	\$ 3.51		
40	March	\$ 3.44		
41	Simple Average (Apr, 2016 - Mar, 2017)	\$ 3.13		

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**STATION NO.2 INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2017**  
**AND US DOLLAR EXCHANGE RATE FORECAST UPDATE**

Section 1, Tab 1  
Page 6

Line No	Particulars	Five-day Average Forward Prices - February 11, 12, 13, 17, and 18, 2015		Five-day Average Forward Prices - October 15, 16, 17, 20, and 21, 2014		Change in Forward Price (4) = (2) - (3)
		2015 Q1 Gas Cost Report	(2)	2014 Q4 Gas Cost Report	(3)	
	(1)					
1	<b>Station No. 2 Index Prices - \$CDN/GJ</b>					
2	<b>2014</b>					
3	October		\$ 3.54	<b>Recorded</b>	\$ 3.54	\$ -
4	November		\$ 3.23	<b>Projected</b>	\$ 3.53	\$ (0.30)
5	December		\$ 3.41	<b>Forecast</b>	\$ 3.61	\$ (0.20)
6	January		\$ 2.36		\$ 3.67	\$ (1.31)
7	February		\$ 2.13		\$ 3.65	\$ (1.52)
8	March		\$ 2.09		\$ 3.51	\$ (1.41)
9	<i>Simple Average (Oct, 2014 - Sep, 2015)</i>		\$ 2.59		\$ 3.37	-23.1% \$ (0.78)
10	<i>Simple Average (Jan, 2015 - Dec, 2015)</i>		\$ 2.41		\$ 3.35	-28.1% \$ (0.94)
11	<b>2015</b>					
12	April		\$ 2.37		\$ 3.22	\$ (0.85)
13	May		\$ 2.34		\$ 3.16	\$ (0.82)
14	June		\$ 2.40		\$ 3.13	\$ (0.72)
15	July		\$ 2.37		\$ 3.15	\$ (0.78)
16	August		\$ 2.38		\$ 3.15	\$ (0.77)
17	September		\$ 2.38		\$ 3.16	\$ (0.78)
18	October		\$ 2.49		\$ 3.22	\$ (0.73)
19	November		\$ 2.69		\$ 3.48	\$ (0.79)
20	December		\$ 2.87		\$ 3.68	\$ (0.80)
21	January		\$ 3.05		\$ 3.75	\$ (0.70)
22	February		\$ 3.00		\$ 3.73	\$ (0.73)
23	March		\$ 2.94		\$ 3.66	\$ (0.72)
24	<i>Simple Average (Apr, 2015 - Mar, 2016)</i>		\$ 2.61		\$ 3.37	-22.6% \$ (0.76)
25	<i>Simple Average (Jul, 2015 - Jun, 2016)</i>		\$ 2.70		\$ 3.39	-20.4% \$ (0.69)
26	<i>Simple Average (Oct, 2015 - Sep, 2016)</i>		\$ 2.80		\$ 3.41	-17.9% \$ (0.61)
27	<i>Simple Average (Jan, 2016 - Dec, 2016)</i>		\$ 2.87		\$ 3.43	-16.3% \$ (0.56)
28	<b>2016</b>					
29	April		\$ 2.74		\$ 3.24	\$ (0.50)
30	May		\$ 2.68		\$ 3.20	\$ (0.52)
31	June		\$ 2.76		\$ 3.23	\$ (0.47)
32	July		\$ 2.78		\$ 3.26	\$ (0.47)
33	August		\$ 2.78		\$ 3.25	\$ (0.46)
34	September		\$ 2.79		\$ 3.25	\$ (0.46)
35	October		\$ 2.86		\$ 3.33	\$ (0.47)
36	November		\$ 2.90		\$ 3.52	\$ (0.63)
37	December		\$ 3.15		\$ 3.79	\$ (0.64)
38	January		\$ 3.35			
39	February		\$ 3.32			
40	March		\$ 3.23			
41	<i>Simple Average (Apr, 2016 - Mar, 2017)</i>		\$ 2.94			

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**GAS BUDGET COST SUMMARY FOR THE FORECAST PERIOD APR 1, 2015 TO MAR 31, 2016**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015**

Section 1  
Tab 1  
Page 7

Line No.	Particulars	Costs (\$000)		Quantities (TJ)		Unit Cost (\$/GJ)	Reference / Comments
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	<b>CCRA</b>						
2	<u>Commodity</u>						
3	Station No. 2	\$ 237,687		90,801		\$ 2.618	
4	Transportation - TNLH	826		-		-	
5	Station No. 2 Total		\$ 238,512		90,801	\$ 2.627	
6	AECO Total		85,254		29,650	2.875	
7	Huntingdon Total		-		-	-	
8	Commodity Costs before Hedging		\$ 323,767		120,451	\$ 2.688	incl. Fuel Gas Provided to Midstream (Receipt Point Fuel Gas)
9	Mark to Market Hedges Cost / (Gain)		-		-	-	
10	Subtotal Commodity Purchased		\$ 323,767		120,451	\$ 2.688	
11	Core Market Administration Costs		1,542		-	-	
12	Fuel Gas Provided to Midstream		-		(3,024)	-	
13	<b>Total CCRA Baseload</b>				<b>117,427</b>		
14	<b>Total CCRA Costs</b>		<b>\$ 325,309</b>			<b>\$ 2.770</b>	average unit cost = Line 14, Col. 3 divided by Line 13, Col.5
16	<b>MCRA</b>						
17	<u>Midstream Commodity</u>						
18	Midstream Commodity before Hedging		\$ 47,527		16,412	\$ 2.896	incl. Company Use Gas and UAF
19	Mark to Market Hedges Cost / (Gain)		-		-	-	
20	Company Use Gas Recovered from O&M		(4,775)		(708)	6.739	
21	Total Midstream Commodity Purchase		\$ 42,752		15,704	\$ 2.722	
23	<u>Storage Gas</u>						
24	BC - Aitken Creek	\$ (62,547)		(23,422)		\$ 2.670	
25	LNG - Tilbury & Mt. Hayes	(1,188)		(420)		2.826	
26	Alberta - Niska & CrossAlta	(4,107)		(1,550)		2.650	
27	Downstream - JPS & Mist	(7,096)		(2,565)		2.766	
28	Injections into Storage		\$ (74,938)		(27,958)	\$ 2.680	
29	BC - Aitken Creek	\$ 68,628		24,200		2.836	
30	LNG - Tilbury & Mt. Hayes	2,119		524		4.040	
31	Alberta - Niska & CrossAlta	4,541		1,550		2.930	
32	Downstream - JPS & Mist	9,426		2,800		3.366	
33	Withdrawals from Storage		84,714		29,074	\$ 2.914	
34	BC - Aitken Creek	\$ 19,614					
35	LNG - Mt. Hayes	18,968					
36	Alberta - Niska & CrossAlta	1,242					
37	Downstream - JPS & Mist	15,710					
38	Storage Demand Charges		55,534		-		
39	Total Net Storage (Lines 28, 33, & 38)		\$ 65,311		1,117		
41	<u>Mitigation</u>						
42	Transportation	\$ (19,368)			-		
43	Commodity Resales	(53,820)			(15,654)	3.438	
44	Other Mitigation	(1,024)			-		
45	GSMIP Incentive Sharing	1,000			-		
46	Total Mitigation		\$ (73,212)		(15,654)		
48	<u>Transportation (Pipeline) Charges</u>						
49	Spectra	\$ 89,801					
50	TCPL	15,152					
51	NWP	6,072					
52	Total Transportation Charges		\$ 111,024				
54	<u>Core Market Administration Costs</u>		\$ 3,597				
56	<u>UAF (Sales &amp; T-Service) &amp; Net Transportation Fuel <sup>(1)</sup></u>		-		(1,166)		
58	Net MCRA Commodity (Lines 21, 39, 46 & 56)				-		
59	<b>Total MCRA Costs (Lines 21, 39, 46, 52 &amp; 54)</b>		<b>\$ 149,472</b>			<b>\$ 1.223</b>	average unit cost = Line 59, Col. 3 divided by Line 60, Col.5
60	<b>Total Core Sales</b>				<b>122,240</b>		
61	<b>Total Forecast Gas Costs (Lines 14 &amp; 59)</b>		<b>\$ 474,781</b>				reference to Tab 1, Page 8, Line 9, Col. 3

Notes: (1) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.  
Net Transportation Fuel is the difference between fuel gas collected from Commodity Providers and the fuel gas consumed.

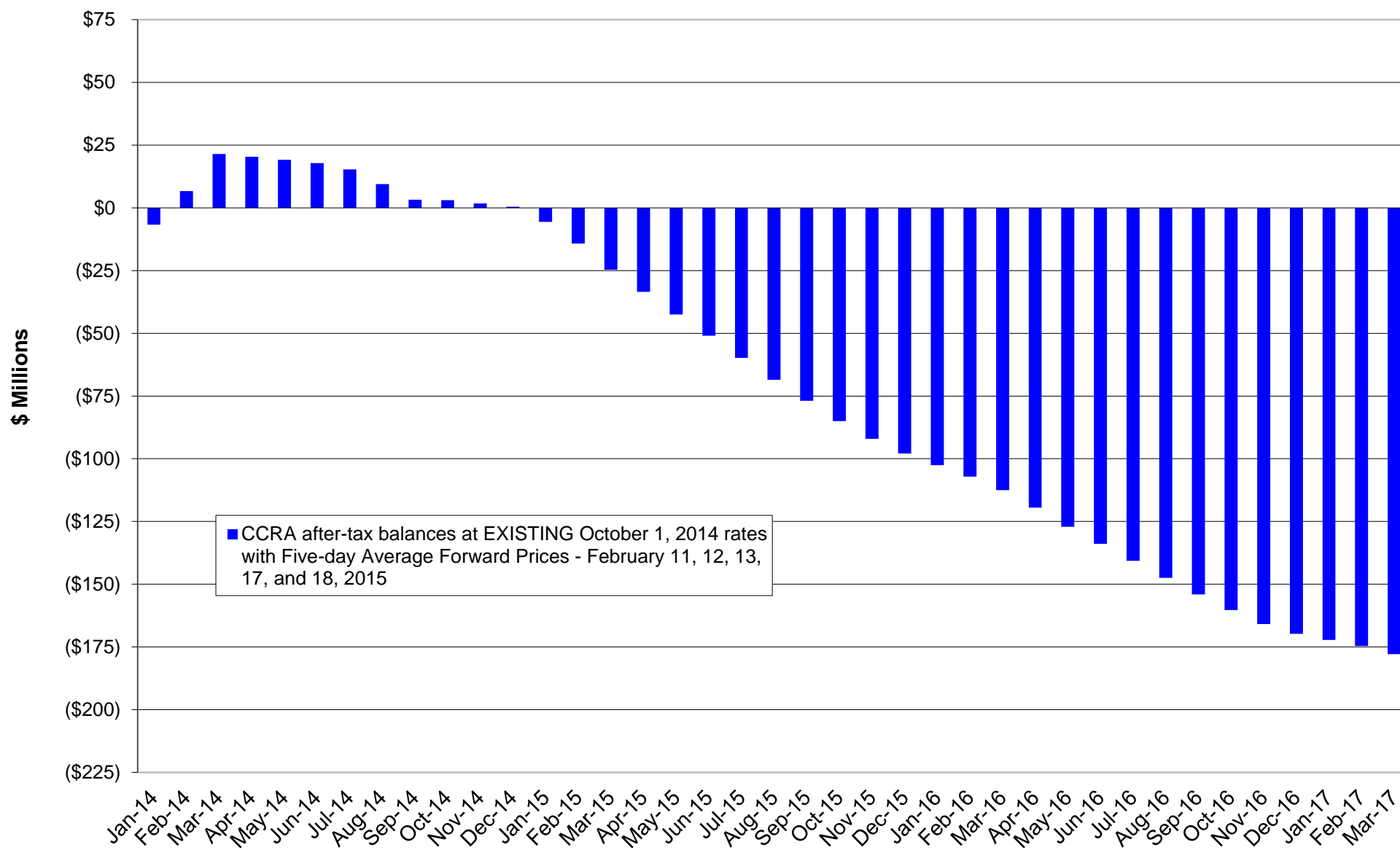
**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**RECONCILIATION OF GAS COST INCURRED**  
**FOR THE FORECAST PERIOD APRIL 1, 2015 TO MARCH 31, 2016**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015**  
**\$(Millions)**

Section 1  
Tab 1  
Page 8

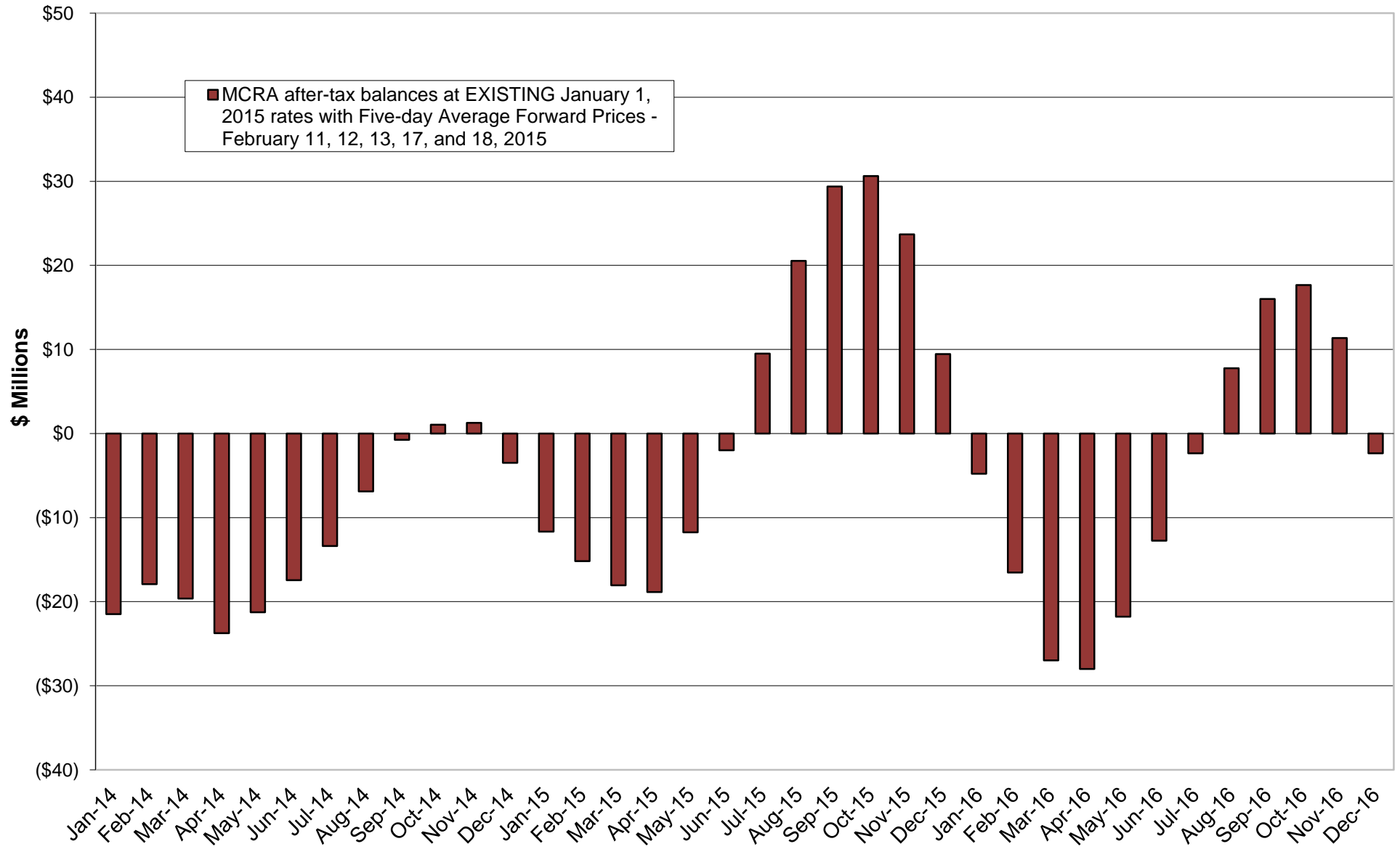
Line No.	Particulars	CCRA/MCRA Deferral Account Forecast	Gas Budget Cost Summary	References
	(1)	(2)	(3)	
1	<b>Gas Cost Incurred</b>			
2	CCRA	\$ 325		(Section 1, Tab 1, Page 1, Col. 14, Line 25)
3	MCRA	\$ 203		(Section 1, Tab 1, Page 3, Col.5, Line 26 to Col.4, Line 43)
4				
5				
6	<b>Gas Budget Cost Summary</b>			
7	CCRA		\$ 325	(Section 1, Tab 1, Page 7, Col.3, Line 14)
8	MCRA		\$ 149	(Section 1, Tab 1, Page 7, Col.3, Line 59)
9	Total Net Costs for Firm Customers		\$ 475	
10				
11				
12	Add back Commodity Resales		\$ 54	(Section 1, Tab 1, Page 7, Col.2, Line 43)
13				
14				
15	<b>Totals Reconciled</b>	<u>\$ 529</u>	<u>\$ 529</u>	

Notes: Slight differences in totals due to rounding.

FortisBC Energy Inc.- Mainland, Vancouver Island and Whistler Service Areas  
CCRA After-Tax Monthly Balances  
Recorded January 2015 and Forecast to March 2017



FortisBC Energy Inc.- Mainland, Vancouver Island and Whistler Service Areas  
 MCRA After-Tax Monthly Balances  
 Recorded to January 2015 and Forecast to December 2016





**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**CCRA INCURRED MONTHLY ACTIVITIES**  
**RECORDED PERIOD TO JANUARY 2015 AND FORECAST TO MARCH 31, 2016**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015**

Section 1  
Tab 2  
Page 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan 14	Recorded Feb 14	Recorded Mar 14	Recorded Apr 14	Recorded May 14	Recorded Jun 14	Recorded Jul 14	Recorded Aug 14	Recorded Sep 14	Recorded Oct 14	Recorded Nov 14	Recorded Dec 14	Dec-14 Total
1														
2														
3	<b>CCRA VOLUMES</b>													
4	Commodity Purchase (TJ)													
5	Station No. 2	7,319	6,621	7,334	7,100	7,344	6,908	7,146	7,152	5,929	7,167	6,752	6,979	83,751
6	AECO	1,390	3,102	2,363	2,288	2,367	2,226	2,303	2,305	1,900	2,310	2,176	2,249	26,979
7	Total Commodity Purchased	8,709	9,723	9,697	9,388	9,710	9,134	9,449	9,458	7,829	9,477	8,928	9,228	110,730
8	Fuel Gas Provided to Midstream	(243)	(220)	(243)	(236)	(244)	(229)	(237)	(237)	(264)	(238)	(224)	(232)	(2,848)
9	<b>Commodity Available for Sale</b>	8,466	9,504	9,454	9,152	9,466	8,905	9,212	9,220	7,564	9,239	8,704	8,997	107,882
10														
11	<b>CCRA COSTS</b>													
12	Commodity Costs (\$000)													
13	Station No. 2	\$ 27,045	\$ 33,360	\$ 38,456	\$ 30,730	\$ 31,742	\$ 29,560	\$ 29,650	\$ 26,007	\$ 20,754	\$ 25,694	\$ 23,131	\$ 23,908	\$ 340,038
14	AECO	5,098	15,553	12,727	10,286	10,501	9,813	9,626	8,729	6,941	8,589	7,942	8,068	113,873
15	Commodity Costs before Hedging	\$ 32,143	\$ 48,913	\$ 51,183	\$ 41,016	\$ 42,243	\$ 39,373	\$ 39,277	\$ 34,736	\$ 27,695	\$ 34,284	\$ 31,073	\$ 31,976	\$ 453,911
16	Mark to Market Hedges Cost / (Gain)	343	140	(316)	0	-	-	-	-	-	-	-	-	167
17	Core Market Administration Costs	100	84	85	102	107	102	146	125	99	122	95	228	1,394
18	<b>Total CCRA Costs</b>	\$ 32,586	\$ 49,137	\$ 50,953	\$ 41,118	\$ 42,350	\$ 39,475	\$ 39,422	\$ 34,861	\$ 27,794	\$ 34,405	\$ 31,167	\$ 32,203	\$ 455,472
19														
20														
21	CCRA Unit Cost (\$/GJ)	\$ 3.849	\$ 5.170	\$ 5.390	\$ 4.493	\$ 4.474	\$ 4.433	\$ 4.280	\$ 3.781	\$ 3.674	\$ 3.724	\$ 3.581	\$ 3.579	\$ 4.2219
22														
23														
24														
25														
26														
27		Recorded	Projected	Projected										Jan-15 to Mar 15 Total
28		Jan 15	Feb 15	Mar 15										
29	<b>CCRA QUANTITIES</b>													
30	Commodity Purchase (TJ)													
31	Station No. 2	7,660	7,135	7,669										22,464
32	AECO	2,468	2,330	2,504										7,303
33	Total Commodity Purchased	10,128	9,466	10,173										29,767
34	Fuel Gas Provided to Midstream	(254)	(238)	(255)										(747)
35	<b>Commodity Available for Sale</b>	9,874	9,228	9,917										29,019
36														
37														
38	<b>CCRA COSTS</b>													
39	Commodity Costs (\$000)													
40	Station No. 2	\$ 21,885	\$ 17,022	\$ 18,085										\$ 56,992
41	AECO	7,253	6,088	6,436										19,778
42	Commodity Costs before Hedging	\$ 29,138	\$ 23,110	\$ 24,522										\$ 76,770
43	Mark to Market Hedges Cost / (Gain)	-	-	-										-
44	Core Market Administration Costs	71	128	128										328
45	<b>Total CCRA Costs</b>	\$ 29,209	\$ 23,238	\$ 24,650										\$ 77,098
46														
47														
48	CCRA Unit Cost (\$/GJ)	\$ 2.958	\$ 2.518	\$ 2.486										\$ 2.657

Notes: Slight differences in totals due to rounding.

## FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS

## CCRA INCURRED MONTHLY ACTIVITIES

FORECAST PERIOD FROM APRIL 1, 2016 TO MARCH 31, 2017

FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
1		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	1-12 months	
2		Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Total	
3	CCRA QUANTITIES														
4	Commodity Purchase	(TJ)													
5	Station No. 2	7,424	7,678	7,434	7,685	7,695	7,432	7,684	7,457	7,696	7,701	7,215	7,700	90,801	
6	AECO	2,424	2,507	2,428	2,510	2,513	2,427	2,509	2,435	2,513	2,515	2,356	2,514	29,650	
7	Subtotal - Commodity Purchased	9,848	10,186	9,862	10,195	10,207	9,859	10,193	9,892	10,209	10,216	9,571	10,214	120,451	
8	Fuel Gas Provided to Midstream	(247)	(256)	(248)	(256)	(256)	(248)	(256)	(248)	(256)	(256)	(240)	(256)	(3,024)	
9	Commodity Available for Sale	9,601	9,930	9,614	9,939	9,951	9,612	9,937	9,643	9,953	9,959	9,331	9,957	117,427	
10															
11	CCRA COSTS	(\$000)													
12	Commodity Costs														
13	Station No. 2	\$ 17,847	\$ 18,545	\$ 18,343	\$ 18,809	\$ 18,949	\$ 18,294	\$ 19,617	\$ 19,630	\$ 21,759	\$ 23,136	\$ 21,319	\$ 22,266	\$ 238,512	
14	AECO	6,420	6,630	6,505	6,717	6,779	6,529	6,940	7,183	7,777	8,161	7,610	8,003	85,254	
15	Commodity Costs before Hedging	\$ 24,267	\$ 25,175	\$ 24,847	\$ 25,526	\$ 25,728	\$ 24,823	\$ 26,557	\$ 26,813	\$ 29,536	\$ 31,298	\$ 28,929	\$ 30,269	\$ 323,767	
16	Mark to Market Hedges Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-	
17	Core Market Administration Costs	128	128	128	128	128	128	128	128	128	128	128	128	1,542	
18	Total CCRA Costs	\$ 24,396	\$ 25,303	\$ 24,976	\$ 25,655	\$ 25,856	\$ 24,951	\$ 26,686	\$ 26,941	\$ 29,664	\$ 31,426	\$ 29,058	\$ 30,397	\$ 325,309	
19															
20															
21	CCRA Unit Cost	(\$/GJ)	\$ 2,541	\$ 2,548	\$ 2,598	\$ 2,581	\$ 2,598	\$ 2,596	\$ 2,686	\$ 2,794	\$ 2,980	\$ 3,155	\$ 3,114	\$ 3,053	\$ 2,770
22															
23															
24															
25															
26															
27		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	13-24 months	
28		Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Total	
29	CCRA QUANTITIES														
30	Commodity Purchase	(TJ)													
31	Station No. 2	7,495	7,752	7,505	7,758	7,783	7,525	7,774	7,537	7,789	7,796	7,046	7,798	91,556	
32	AECO	2,447	2,531	2,451	2,533	2,541	2,457	2,539	2,461	2,543	2,546	2,301	2,546	29,897	
33	Subtotal - Commodity Purchased	9,942	10,283	9,955	10,291	10,324	9,983	10,312	9,998	10,333	10,341	9,347	10,344	121,454	
34	Fuel Gas Provided to Midstream	(250)	(258)	(250)	(258)	(259)	(251)	(259)	(251)	(259)	(260)	(235)	(260)	(3,049)	
35	Commodity Available for Sale	9,693	10,025	9,705	10,032	10,065	9,732	10,054	9,747	10,073	10,082	9,113	10,084	118,405	
36															
37															
38	CCRA COSTS	(\$000)													
39	Commodity Costs														
40	Station No. 2	\$ 20,012	\$ 20,199	\$ 20,229	\$ 21,052	\$ 21,091	\$ 20,465	\$ 21,698	\$ 21,467	\$ 24,192	\$ 25,804	\$ 23,040	\$ 24,804	\$ 264,052	
41	AECO	7,111	7,283	7,183	7,562	7,611	7,353	7,686	7,696	8,486	8,963	8,087	8,777	93,797	
42	Commodity Costs before Hedging	\$ 27,122	\$ 27,482	\$ 27,411	\$ 28,614	\$ 28,701	\$ 27,817	\$ 29,384	\$ 29,164	\$ 32,678	\$ 34,767	\$ 31,127	\$ 33,581	\$ 357,848	
43	Mark to Market Hedges Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-	
44	Core Market Administration Costs	128	128	128	128	128	128	128	128	128	128	128	128	1,542	
45	Total CCRA Costs	\$ 27,251	\$ 27,611	\$ 27,540	\$ 28,742	\$ 28,830	\$ 27,946	\$ 29,512	\$ 29,292	\$ 32,807	\$ 34,895	\$ 31,255	\$ 33,709	\$ 359,390	
46															
47															
48	CCRA Unit Cost	(\$/GJ)	\$ 2,811	\$ 2,754	\$ 2,838	\$ 2,865	\$ 2,864	\$ 2,872	\$ 2,936	\$ 3,005	\$ 3,257	\$ 3,461	\$ 3,430	\$ 3,343	\$ 3,035

Notes: Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**COMMODITY COST RECONCILIATION ACCOUNT (CCRA)**  
**COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE**  
**FOR THE FORECAST PERIOD APRIL 1, 2015 TO MARCH 31, 2016**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015**

Section 1  
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 Page 3

Line No.	Particulars	Unit	Total of RS-1 to RS-7
	(1)		(2)
1	<b><u>CCRA Baseload</u></b>	TJ	<u>117,427</u>
2			
3			
4	<b><u>CCRA Incurred Costs</u></b>	\$000	
5	Station No. 2	\$	238,512.5
6	AECO		85,254.3
7	Huntingdon		-
8	CCRA Commodity Costs before Hedging	\$	323,766.8
9	Mark to Market Hedges Cost / (Gain)		-
10	Core Market Administration Costs		<u>1,541.7</u>
11	<b>Total Incurred Costs before CCRA deferral amortization</b>	\$	<u>325,308.5</u>
12			
13	Pre-tax CCRA Deficit/(Surplus) as of Mar 31, 2015	\$	<u>(33,353.2)</u>
14	<b>Total CCRA Incurred Costs incl deferral amortization</b>	\$	<u>291,955.3</u>
15			
16			
17	<b><u>CCRA Incurred Unit Costs</u></b>	\$/GJ	
18	CCRA Commodity Costs before Hedging	\$	2.7572
19	Mark to Market Hedges Cost / (Gain)		0.0000
20	Core Market Administration Costs		<u>0.0131</u>
21	CCRA Incurred Costs (excl. CCRA Deferral Amortization)	\$	<u>2.7703</u>
22	Pre-tax CCRA Deficit/(Surplus) as of Mar 31, 2015		<u>(0.2840)</u>
23	<b>CCRA Gas Costs Incurred -- Flow-Through</b>	\$	<u>2.4863</u>
24			
25			
26			
27			
28			
29			
30	<b><u>Cost of Gas (Commodity Cost Recovery Charge)</u></b>		<u>RS-1 to RS-7</u>
31			
32	<b>TESTED Flow-Through Cost of Gas effective Apr 1, 2015</b>	\$	<u>2.486</u>
33			
34	Existing Cost of Gas (effective since Oct 1, 2014)		<u>3.781</u>
35			
36	Cost of Gas Increase / (Decrease)	\$/GJ	<u>(1.295)</u>
37			
38	Cost of Gas Percentage Increase / (Decrease)		-34.25%

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2014**

Section 1  
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Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan 14	Recorded Feb 14	Recorded Mar 14	Recorded Apr 14	Recorded May 14	Recorded Jun 14	Recorded Jul 14	Recorded Aug 14	Recorded Sep 14	Recorded Oct 14	Recorded Nov 14	Recorded Dec 14	2014 Total
1	<b>MCRA COSTS</b>													
2	<u>Midstream Commodity Costs</u>													
3	Midstream Commodity Costs before Hedging <sup>(1*)</sup>	\$ 12,247	\$ 20,993	\$ 14,226	\$ 207	\$ 403	\$ 786	\$ 464	\$ 362	\$ 6,638	\$ 418	\$ 7,697	\$ 15,278	\$ 79,720
4	Mark to Market Hedges Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Imbalance <sup>(2*)</sup>	(2,428)	477	(880)	(660)	(247)	1,322	(1,158)	(394)	98	164	(941)	1,415	(3,233)
6	Company Use Gas Recovered from O&M	(240)	(134)	(49)	(8)	(16)	(3)	(16)	(24)	(20)	(53)	(689)	(294)	(1,546)
7	Total Midstream Commodity Costs	\$ 9,578	\$ 21,336	\$ 13,297	\$ (460)	\$ 140	\$ 2,104	\$ (711)	\$ (56)	\$ 6,716	\$ 529	\$ 6,067	\$ 16,399	\$ 74,941
8														
9	<u>Storage (including Linepack)</u>													
10	Storage Demand Charges	\$ 1,937	\$ 1,951	\$ 2,028	\$ 2,001	\$ 2,844	\$ 2,779	\$ 2,807	\$ 2,858	\$ 2,850	\$ 2,880	\$ 2,308	\$ 2,347	\$ 29,590
11	Mt. Hayes Demand Charges	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	15,947
12	Mt. Hayes Variable Charges	1	21	0	178	145	5	21	0	3	200	66	8	649
13	Injections into Storage	(655)	(2,757)	(2,096)	(7,546)	(19,448)	(22,963)	(26,177)	(18,820)	(18,666)	(6,116)	(1,407)	(2,131)	(128,783)
14	Withdrawals from Storage	24,119	23,683	19,889	681	508	257	496	381	102	1,603	25,967	19,097	116,784
15	Total Storage	\$ 26,731	\$ 24,227	\$ 21,150	\$ (3,356)	\$ (14,622)	\$ (18,593)	\$ (21,523)	\$ (14,252)	\$ (14,382)	\$ (104)	\$ 28,263	\$ 20,650	\$ 34,187
16														
17	<u>Mitigation and Misc. Other</u>													
18	Transportation	\$ (1,039)	\$ (1,286)	\$ (794)	\$ (3,040)	\$ (3,694)	\$ (1,668)	\$ (5,315)	\$ (5,153)	\$ (4,449)	\$ (5,654)	\$ (696)	\$ (1,328)	\$ (34,116)
19	Commodity Resales	(6,718)	(7,981)	(15,448)	(1,260)	(953)	(3,312)	(1,419)	(6,815)	(4,896)	(8,366)	(5,989)	(6,652)	(69,809)
20	Other Mitigation	(826)	678	(2,705)	1,901	(370)	(347)	(409)	(345)	(384)	986	(1,432)	1,767	(1,485)
21	Subtotal Mitigation	\$ (8,584)	\$ (8,590)	\$ (18,946)	\$ (2,399)	\$ (5,017)	\$ (5,326)	\$ (7,142)	\$ (12,313)	\$ (9,729)	\$ (13,034)	\$ (8,117)	\$ (6,213)	\$ (105,410)
22	GSMIP Incentive Sharing	140	116	206	42	100	75	66	10	175	78	121	103	1,232
23	Misc. Other	(691)	(179)	(179)	79	(3,386)	(2,923)	131	(517)	(452)	(576)	(101)	(772)	(9,566)
24	Total Mitigation and Misc. Other	\$ (9,135)	\$ (8,653)	\$ (18,919)	\$ (2,277)	\$ (8,302)	\$ (8,175)	\$ (6,945)	\$ (12,820)	\$ (10,006)	\$ (13,532)	\$ (8,096)	\$ (6,882)	\$ (113,745)
25														
26	<u>Transportation (Pipeline) Charges</u>													
27	WEI (BC Pipeline)	\$ 9,420	\$ 9,230	\$ 9,027	\$ 6,127	\$ 6,835	\$ 6,821	\$ 6,294	\$ 6,762	\$ 6,673	\$ 7,009	\$ 6,513	\$ 6,948	\$ 87,660
28	TransCanada (BC Line)	457	457	457	344	344	344	344	344	344	344	416	424	4,620
29	Nova (Alberta Line)	830	755	904	830	830	830	830	830	830	830	755	769	9,822
30	Northwest Pipeline	624	545	606	248	256	244	289	288	257	268	586	626	4,838
31	FortisBC Energy Huntingdon Inc.	7	7	7	7	7	7	7	7	7	7	10	10	92
32	Southern Crossing Pipeline	300	300	300	300	300	300	300	300	300	300	327	224	3,551
33	Squamish Wheeling	61	65	51	33	19	15	13	13	15	28	53	65	430
34	Total Transportation Charges	\$ 11,699	\$ 11,358	\$ 11,353	\$ 7,889	\$ 8,592	\$ 8,561	\$ 8,078	\$ 8,545	\$ 8,426	\$ 8,786	\$ 8,659	\$ 9,066	\$ 111,014
35														
36	<u>Core Market Administration Costs</u>	\$ 233	\$ 196	\$ 199	\$ 238	\$ 250	\$ 238	\$ 340	\$ 292	\$ 232	\$ 284	\$ 221	\$ 531	\$ 3,254
37	<b>TOTAL MCRA COSTS</b> (Line 7, 15, 24, 34 & 36) (\$000)	\$ 39,107	\$ 48,464	\$ 27,081	\$ 2,033	\$ (13,943)	\$ (15,865)	\$ (20,761)	\$ (18,291)	\$ (9,014)	\$ (4,037)	\$ 35,113	\$ 39,763	\$ 109,651

Notes: Slight difference in totals due to rounding.

(1\*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2\*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2015**  
**FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015**

Section 1  
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Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan 15	Projected Feb 15	Projected Mar 15	Forecast Apr 15	Forecast May 15	Forecast Jun 15	Forecast Jul 15	Forecast Aug 15	Forecast Sep 15	Forecast Oct 15	Forecast Nov 15	Forecast Dec 15	2015 Total
1 <b>MCRA COSTS</b>	(\$000)													
2 <u>Midstream Commodity Costs</u>														
3 Midstream Commodity Costs before Hedging <sup>(1*)</sup>		\$ 12,485	\$ 7,845	\$ 2,320	\$ 941	\$ 944	\$ 932	\$ 937	\$ 912	\$ 927	\$ 993	\$ 2,458	\$ 11,777	\$ 43,471
4 Mark to Market Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
5 Imbalance <sup>(2*)</sup>		(110)	-	-	-	-	-	-	-	-	-	-	-	(110)
6 Company Use Gas Recovered from O&M		(753)	(659)	(565)	(397)	(223)	(196)	(149)	(99)	(138)	(209)	(456)	(841)	(4,685)
7 Total Midstream Commodity Costs		\$ 11,622	\$ 7,186	\$ 1,755	\$ 544	\$ 722	\$ 736	\$ 788	\$ 813	\$ 789	\$ 784	\$ 2,002	\$ 10,935	\$ 38,675
8														
9 <u>Storage (including Linepack)</u>														
10 Storage Demand Charges		\$ 2,637	\$ 2,640	\$ 2,653	\$ 2,545	\$ 3,490	\$ 3,483	\$ 3,485	\$ 3,486	\$ 3,477	\$ 3,483	\$ 2,617	\$ 2,628	\$ 36,623
11 Mt. Hayes Demand Charges		1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	18,039
12 Mt. Hayes Variable Charges		1	21	21	28	28	28	28	145	228	223	117	32	898
13 Injections into Storage		(9)	-	(537)	(1,340)	(12,258)	(13,136)	(15,045)	(14,524)	(10,937)	(4,168)	(1,115)	(1,108)	(74,178)
14 Withdrawals from Storage		25,170	29,747	24,585	2,198	2,198	-	-	-	-	-	10,712	17,789	112,400
15 Total Storage		\$ 29,302	\$ 33,911	\$ 28,225	\$ 4,934	\$ (5,040)	\$ (8,122)	\$ (10,030)	\$ (9,389)	\$ (5,728)	\$ 1,041	\$ 13,833	\$ 20,844	\$ 93,782
16														
17 <u>Mitigation and Misc. Other</u>														
18 Transportation		\$ (1,934)	\$ (626)	\$ (372)	\$ (1,776)	\$ (1,811)	\$ (1,861)	\$ (1,886)	\$ (1,886)	\$ (1,861)	\$ (1,711)	\$ (1,216)	\$ (1,385)	\$ (18,326)
19 Commodity Resales		(9,783)	(11,866)	(7,327)	(1,419)	(499)	(3,077)	(4,598)	(4,461)	(4,452)	(157)	(153)	(4,534)	(52,326)
20 Other Mitigation		(154)	(131)	(65)	(45)	(57)	(32)	(48)	(58)	(60)	(63)	(162)	(135)	(1,010)
21 Subtotal Mitigation		\$ (11,870)	\$ (12,623)	\$ (7,764)	\$ (3,240)	\$ (2,367)	\$ (4,970)	\$ (6,532)	\$ (6,406)	\$ (6,374)	\$ (1,931)	\$ (1,531)	\$ (6,053)	\$ (71,662)
22 GSMIP Incentive Sharing		175	83	83	83	83	83	83	83	83	83	83	83	1,092
23 Misc. Other		(763)	-	-	-	-	-	-	-	-	-	-	-	(763)
24 Total Mitigation and Misc. Other		\$ (12,458)	\$ (12,540)	\$ (7,681)	\$ (3,157)	\$ (2,284)	\$ (4,887)	\$ (6,449)	\$ (6,323)	\$ (6,290)	\$ (1,847)	\$ (1,448)	\$ (5,970)	\$ (71,333)
25														
26 <u>Transportation (Pipeline) Charges</u>														
27 WEI (BC Pipeline)		\$ 7,699	\$ 7,340	\$ 7,102	\$ 6,590	\$ 6,594	\$ 6,622	\$ 6,637	\$ 6,630	\$ 6,647	\$ 6,699	\$ 8,044	\$ 8,183	\$ 84,789
28 TransCanada (BC Line)		457	457	457	349	349	349	349	349	349	349	457	457	4,730
29 Nova (Alberta Line)		862	862	862	862	862	862	862	862	862	862	862	862	10,342
30 Northwest Pipeline		744	688	714	338	353	358	363	357	345	342	701	751	6,053
31 FortisBC Energy Huntingdon Inc.		10	10	10	10	10	10	10	10	10	10	10	10	125
32 Southern Crossing Pipeline		300	300	300	300	300	300	300	300	300	300	300	300	3,600
33 Squamish Wheeling		63	-	-	-	-	-	-	-	-	-	-	-	63
34 Total Transportation Charges		\$ 10,137	\$ 9,657	\$ 9,445	\$ 8,449	\$ 8,469	\$ 8,502	\$ 8,521	\$ 8,508	\$ 8,513	\$ 8,562	\$ 10,375	\$ 10,563	\$ 109,702
35														
36 <u>Core Market Administration Costs</u>		\$ 167	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 3,464
37 <b>TOTAL MCRA COSTS</b> (Line 7, 15, 24, 34 & 36) (\$000)		\$ 38,769	\$ 38,514	\$ 32,044	\$ 11,070	\$ 2,167	\$ (3,471)	\$ (6,869)	\$ (6,091)	\$ (2,417)	\$ 8,840	\$ 25,062	\$ 36,672	\$ 174,291

Notes: Slight difference in totals due to rounding.

(1\*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2\*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2016**  
**FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Forecast Jan 16	Forecast Feb 16	Forecast Mar 16	Forecast Apr 16	Forecast May 16	Forecast Jun 16	Forecast Jul 16	Forecast Aug 16	Forecast Sep 16	Forecast Oct 16	Forecast Nov 16	Forecast Dec 16	2016 Total
1	<b>MCRA COSTS</b>													
2	Midstream Commodity Costs													
3	Midstream Commodity Costs before Hedging <sup>(1*)</sup>	\$ 12,447	\$ 11,427	\$ 2,832	\$ 854	\$ 838	\$ 828	\$ 851	\$ 759	\$ 760	\$ 815	\$ 2,376	\$ 12,462	\$ 47,250
4	Mark to Market Hedges Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Imbalance <sup>(2*)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Company Use Gas Recovered from O&M	(842)	(659)	(565)	(397)	(223)	(196)	(149)	(99)	(138)	(209)	(456)	(841)	(4,775)
7	Total Midstream Commodity Costs	\$ 11,605	\$ 10,768	\$ 2,267	\$ 458	\$ 615	\$ 632	\$ 702	\$ 660	\$ 622	\$ 606	\$ 1,920	\$ 11,621	\$ 42,476
8														
9	Storage (including Linepack)													
10	Storage Demand Charges	\$ 2,630	\$ 2,618	\$ 2,625	\$ 2,546	\$ 3,492	\$ 3,486	\$ 3,487	\$ 3,486	\$ 3,477	\$ 3,483	\$ 2,617	\$ 2,628	\$ 36,572
11	Mt. Hayes Demand Charges	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503	18,039
12	Mt. Hayes Variable Charges	32	21	21	28	28	28	28	145	228	223	117	32	929
13	Injections into Storage	(786)	-	(520)	(1,388)	(11,962)	(15,867)	(16,813)	(15,885)	(13,135)	(5,035)	(1,189)	-	(82,580)
14	Withdrawals from Storage	19,337	18,523	13,957	1,384	-	-	-	-	-	1,791	11,218	18,019	84,229
15	Total Storage	\$ 22,716	\$ 22,665	\$ 17,586	\$ 4,073	\$ (6,939)	\$ (10,850)	\$ (11,796)	\$ (10,751)	\$ (7,927)	\$ 1,965	\$ 14,265	\$ 22,182	\$ 57,190
16														
17	Mitigation and Misc. Other													
18	Transportation	\$ (1,233)	\$ (1,497)	\$ (1,244)	\$ (2,348)	\$ (2,383)	\$ (2,433)	\$ (2,458)	\$ (2,458)	\$ (2,433)	\$ (1,683)	\$ (1,233)	\$ (1,402)	\$ (22,803)
19	Commodity Resales	(7,131)	(15,613)	(7,725)	(1,822)	(318)	(1,283)	(4,524)	(4,709)	(3,243)	(1,192)	(164)	(5,793)	(53,517)
20	Other Mitigation	(168)	(131)	(65)	(45)	(57)	(32)	(48)	(58)	(60)	(63)	(162)	(135)	(1,024)
21	Subtotal Mitigation	\$ (8,532)	\$ (17,242)	\$ (9,034)	\$ (4,214)	\$ (2,758)	\$ (3,748)	\$ (7,029)	\$ (7,226)	\$ (5,736)	\$ (2,937)	\$ (1,559)	\$ (7,329)	\$ (77,345)
22	GSMIP Incentive Sharing	83	83	83	83	83	83	83	83	83	83	83	83	1,000
23	Misc. Other	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Total Mitigation and Misc. Other	\$ (8,449)	\$ (17,158)	\$ (8,951)	\$ (4,131)	\$ (2,675)	\$ (3,665)	\$ (6,946)	\$ (7,142)	\$ (5,653)	\$ (2,854)	\$ (1,476)	\$ (7,246)	\$ (76,345)
25														
26	Transportation (Pipeline) Charges													
27	WEI (BC Pipeline)	\$ 8,137	\$ 7,759	\$ 7,533	\$ 7,489	\$ 7,493	\$ 7,541	\$ 7,536	\$ 7,521	\$ 7,565	\$ 7,516	\$ 8,193	\$ 8,331	\$ 92,615
28	TransCanada (BC Line)	466	466	466	356	356	356	356	356	356	356	466	466	4,825
29	Nova (Alberta Line)	879	879	879	879	879	879	879	879	879	879	879	879	10,549
30	Northwest Pipeline	746	704	715	338	353	362	366	357	345	369	716	722	6,093
31	FortisBC Energy Huntingdon Inc.	10	10	10	10	10	10	10	10	10	10	10	10	125
32	Southern Crossing Pipeline	300	300	300	300	300	300	300	300	300	300	300	300	3,600
33	Squamish Wheeling	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Total Transportation Charges	\$ 10,539	\$ 10,119	\$ 9,904	\$ 9,373	\$ 9,392	\$ 9,449	\$ 9,448	\$ 9,424	\$ 9,455	\$ 9,432	\$ 10,565	\$ 10,709	117,807
35														
36	Core Market Administration Costs	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 3,597
37	<b>TOTAL MCRA COSTS</b> (Line 7, 15, 24, 34 & 36) (\$000)	\$ 36,711	\$ 26,693	\$ 21,105	\$ 10,072	\$ 693	\$ (4,134)	\$ (8,292)	\$ (7,510)	\$ (3,202)	\$ 9,449	\$ 25,573	\$ 37,565	\$ 144,725

Notes: Slight difference in totals due to rounding.

(1\*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2\*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE**  
**FOR THE FORECAST PERIOD JANUARY 1, 2015 TO DECEMBER 31, 2015**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015**

Section 1  
Tab 2  
Page 7

Line No.	Particulars	Unit	Residential RS-1	Commercial RS-2	Commercial RS-3	General Firm Service RS-5	NGV RS-6	Subtotal	Seasonal RS-4	General Interruptible RS-7	RS-1 to RS-7 Total	Term & Spot Gas Sales RS-14	Off-System Interruptible Sales RS-30	RS-1 to RS-7, RS-14 & RS-30 Total	RS-1 to RS-7 Summary	Total MCRA Gas Budget Costs <sup>(2*)</sup>
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
1	<b>MCRA Sales Quantities</b>	TJ	71,347.5	28,139.3	19,123.5	3,394.7	47.7	122,052.7	145.9	41.3	122,239.9	768.0	14,886.4	137,894.3	122,239.9	
2																
3																
4	<b>MCRA Incurred Costs</b>	\$000														
5	Midstream Commodity Costs	\$	4,148.1	\$ 1,634.3	\$ 927.0	\$ 117.8	\$ 0.8	\$ 6,828.1	-	-	\$ 6,828.1	\$ 2,125.5	\$ 44,835.1	\$ 53,788.6	\$ 6,828.1	
6	Tolls and Fees		2,688.2	1,059.1	600.7	76.3	0.5	4,424.9	-	-	4,424.9	\$ 13.7	\$ 271.3	\$ 4,709.8	4,424.9	
7	Midstream Storage		33,737.6	13,292.2	7,539.7	958.2	6.7	55,534.4	-	-	55,534.4			\$ 55,534.4	\$ 55,534.4	
8	On/Off System Sales Margin (RS-14 & RS-30)		(5,285.2)	(2,082.3)	(1,181.1)	(150.1)	(1.1)	(8,699.8)	-	-	(8,699.8)			\$ (8,699.8)	(8,699.8)	
9	GSMIP Incentive Sharing		607.5	239.4	135.8	17.3	0.1	1,000.0	-	-	1,000.0			\$ 1,000.0	1,000.0	
10	Pipeline Demand Charges		52,198.3	20,565.5	11,665.3	1,482.5	10.4	85,922.0	-	-	85,922.0			\$ 85,922.0	85,922.0	
11	Core Administration Costs - 70%		2,185.4	861.0	488.4	62.1	0.4	3,597.3	-	-	3,597.3	-	-	\$ 3,597.3	3,597.3	
12	<b>MCRA Flow-Through Costs before MCRA deferral amort.</b>		<u>\$ 90,279.9</u>	<u>\$ 35,569.2</u>	<u>\$ 20,175.8</u>	<u>\$ 2,564.0</u>	<u>\$ 18.0</u>	<u>\$ 148,606.9</u>			<u>\$ 148,606.9</u>				<u>\$ 148,606.9</u>	<u>\$ 148,606.9</u>
13	T-Service UAF to be recovered via delivery revenues <sup>(1*)</sup>															865.5
14	<b>Total MCRA Gas Costs <sup>(2*)</sup></b>															<u>\$ 149,472.4</u>

Notes: Slight differences in totals due to rounding.

(1\*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2\*) Reconciled to the Total MCRA Costs (Tab 1, Page 7, Col. 3, Line 59) which includes T-Service UAF to be recovered via delivery revenues.

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**CCRA MONTHLY BALANCES WITH TESTED RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)**  
**FOR THE FORECAST PERIOD APRIL 1, 2015 TO MARCH 31, 2017**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015**  
**\$(Millions)**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Jan-14 to Dec-14
2		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	
3	CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (14)	\$ (9)	\$ 9	\$ 29	\$ 27	\$ 26	\$ 24	\$ 21	\$ 13	\$ 4	\$ 4	\$ 2	\$ (14)
4	Gas Costs Incurred	\$ 33	\$ 49	\$ 51	\$ 41	\$ 42	\$ 39	\$ 39	\$ 35	\$ 28	\$ 34	\$ 31	\$ 32	\$ 455
5	Revenue from <b>APPROVED</b> Recovery Rate	\$ (28)	\$ (31)	\$ (31)	\$ (43)	\$ (44)	\$ (41)	\$ (43)	\$ (43)	\$ (36)	\$ (35)	\$ (33)	\$ (34)	\$ (441)
6	<b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>	<u>\$ (9)</u>	<u>\$ 9</u>	<u>\$ 29</u>	<u>\$ 27</u>	<u>\$ 26</u>	<u>\$ 24</u>	<u>\$ 21</u>	<u>\$ 13</u>	<u>\$ 4</u>	<u>\$ 4</u>	<u>\$ 2</u>	<u>\$ 1</u>	<u>\$ 1</u>
7														
8	<b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b>	<u>\$ (7)</u>	<u>\$ 7</u>	<u>\$ 21</u>	<u>\$ 20</u>	<u>\$ 19</u>	<u>\$ 18</u>	<u>\$ 15</u>	<u>\$ 9</u>	<u>\$ 3</u>	<u>\$ 3</u>	<u>\$ 2</u>	<u>\$ 0</u>	<u>\$ 0</u>
9														
10														Jan-15 to Mar-15
11		Recorded	Projected	Projected										
12		Jan-15	Feb-15	Mar-15										
13	CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ 1	\$ (8)	\$ (19)										\$ 1
14	Gas Costs Incurred	\$ 29	\$ 23	\$ 25										\$ 77
15	Revenue from <b>APPROVED</b> Recovery Rate	\$ (37)	\$ (35)	\$ (37)										\$ (110)
16	<b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>	<u>\$ (8)</u>	<u>\$ (19)</u>	<u>\$ (33)</u>										<u>\$ (33)</u>
17														
18	<b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b>	<u>\$ (6)</u>	<u>\$ (14)</u>	<u>\$ (25)</u>										<u>\$ (25)</u>
19														
20														
21														Apr-15 to Mar-16
22		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
23		Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	
24	CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (33)	\$ (33)	\$ (32)	\$ (31)	\$ (30)	\$ (29)	\$ (28)	\$ (26)	\$ (23)	\$ (18)	\$ (11)	\$ (6)	\$ (33)
25	Gas Costs Incurred	\$ 24	\$ 25	\$ 25	\$ 26	\$ 26	\$ 25	\$ 27	\$ 27	\$ 30	\$ 31	\$ 29	\$ 30	\$ 325
26	Revenue from <b>TESTED</b> Recovery Rate	\$ (24)	\$ (25)	\$ (24)	\$ (25)	\$ (25)	\$ (24)	\$ (25)	\$ (24)	\$ (25)	\$ (25)	\$ (23)	\$ (25)	\$ (292)
27	<b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>	<u>\$ (33)</u>	<u>\$ (32)</u>	<u>\$ (31)</u>	<u>\$ (30)</u>	<u>\$ (29)</u>	<u>\$ (28)</u>	<u>\$ (26)</u>	<u>\$ (23)</u>	<u>\$ (18)</u>	<u>\$ (11)</u>	<u>\$ (6)</u>	<u>\$ 0</u>	<u>\$ 0</u>
28														
29	<b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b>	<u>\$ (24)</u>	<u>\$ (24)</u>	<u>\$ (23)</u>	<u>\$ (22)</u>	<u>\$ (22)</u>	<u>\$ (21)</u>	<u>\$ (19)</u>	<u>\$ (17)</u>	<u>\$ (13)</u>	<u>\$ (8)</u>	<u>\$ (4)</u>	<u>\$ 0</u>	<u>\$ 0</u>
30														
31														
32														Apr-16 to Mar-17
33		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
34		Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	
35	CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ 0	\$ 3	\$ 6	\$ 9	\$ 13	\$ 17	\$ 21	\$ 25	\$ 30	\$ 38	\$ 48	\$ 56	\$ 0
36	Gas Costs Incurred	\$ 27	\$ 28	\$ 28	\$ 29	\$ 29	\$ 28	\$ 30	\$ 29	\$ 33	\$ 35	\$ 31	\$ 34	\$ 359
37	Revenue from <b>TESTED</b> Recovery Rate	\$ (24)	\$ (25)	\$ (24)	\$ (25)	\$ (25)	\$ (24)	\$ (25)	\$ (24)	\$ (25)	\$ (25)	\$ (23)	\$ (25)	\$ (294)
38	<b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>	<u>\$ 3</u>	<u>\$ 6</u>	<u>\$ 9</u>	<u>\$ 13</u>	<u>\$ 17</u>	<u>\$ 21</u>	<u>\$ 25</u>	<u>\$ 30</u>	<u>\$ 38</u>	<u>\$ 48</u>	<u>\$ 56</u>	<u>\$ 65</u>	<u>\$ 65</u>
39														
40	<b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b>	<u>\$ 2</u>	<u>\$ 4</u>	<u>\$ 7</u>	<u>\$ 10</u>	<u>\$ 13</u>	<u>\$ 15</u>	<u>\$ 19</u>	<u>\$ 22</u>	<u>\$ 28</u>	<u>\$ 35</u>	<u>\$ 42</u>	<u>\$ 48</u>	<u>\$ 48</u>

Notes: Slight differences in totals due to rounding.

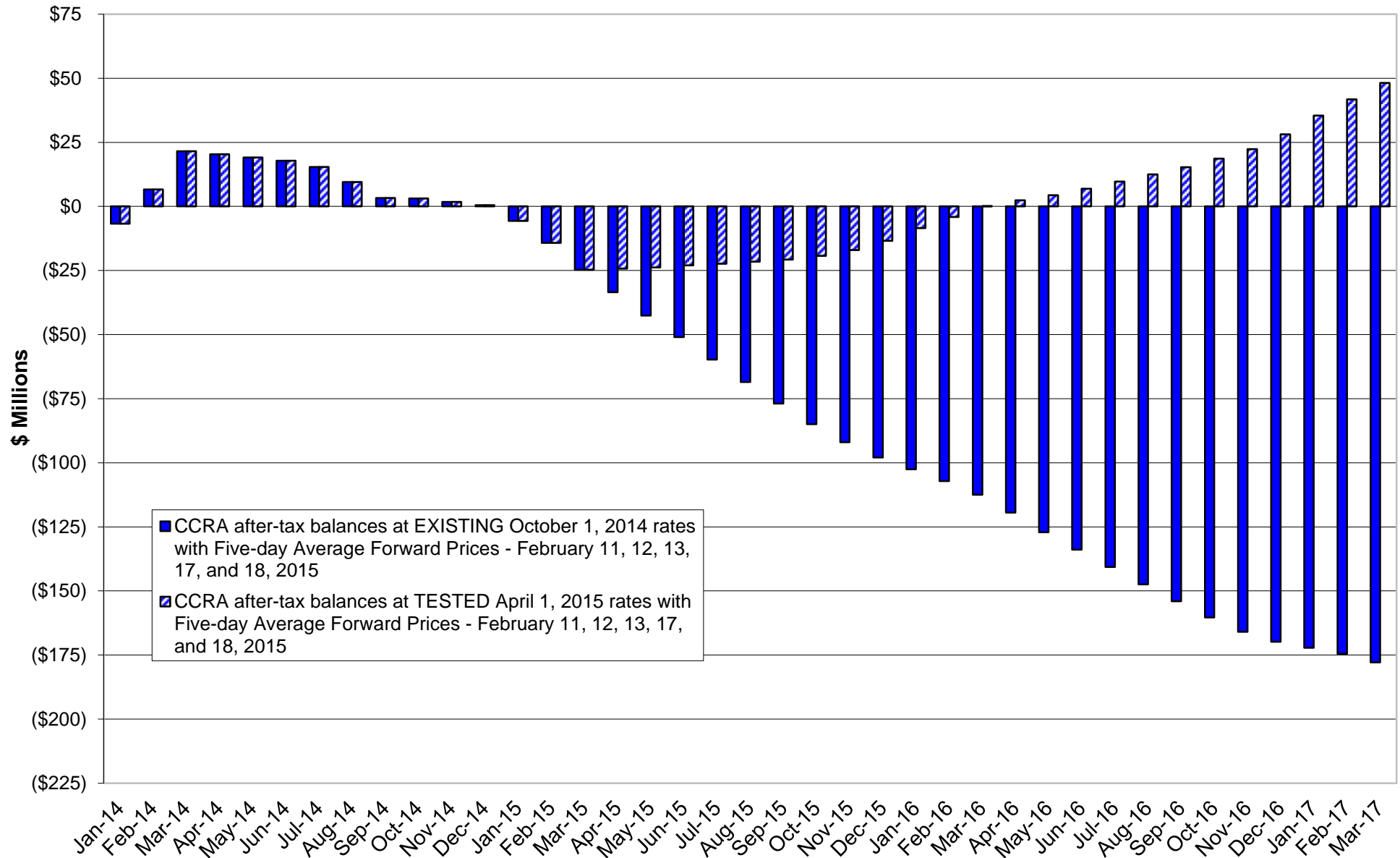
(1\*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2014 to 2017 at 26.0%).

(2\*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.3 million credit as at March 31, 2015.

(3\*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.



FortisBC Energy Inc.- Mainland, Vancouver Island and Whistler Service Areas  
 CCRA After-Tax Monthly Balances  
 Recorded to January 2015 and Forecast to March 2017



**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**MCRA MONTHLY BALANCES AT PROPOSED CCRA RATES APR 1, 2015 (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)**  
**FOR THE FORECAST PERIOD APRIL 1, 2015 TO MARCH 31, 2017**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Total
		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
1														
2														
3	MCRA Cumulative Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (19)	\$ (29)	\$ (24)	\$ (27)	\$ (32)	\$ (29)	\$ (24)	\$ (18)	\$ (9)	\$ (1)	\$ 1	\$ 2	\$ (19)
4	2014 MCRA Activities													
5	Rate Rider 6													
6	Amount to be amortized in 2014													
7	Rider 6 Amortization at APPROVED 2014 Rates	\$ (9)	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 9
8	Midstream Base Rates													
9	Gas Costs Incurred	\$ 64	\$ 69	\$ 53	\$ 26	\$ 28	\$ 27	\$ 22	\$ 31	\$ 33	\$ 30	\$ 56	\$ 54	\$ 491
10	Revenue from APPROVED Recovery Rates	\$ (76)	\$ (65)	\$ (56)	\$ (32)	\$ (25)	\$ (22)	\$ (17)	\$ (22)	\$ (25)	\$ (28)	\$ (56)	\$ (62)	\$ (486)
11	Total Midstream Base Rates (Pre-tax)	\$ (11)	\$ 3	\$ (3)	\$ (6)	\$ 3	\$ 5	\$ 5	\$ 9	\$ 8	\$ 2	\$ (1)	\$ (8)	\$ 5
12														
13	MCRA Cumulative Balance - Ending (Pre-tax) <sup>(2*)</sup>	\$ (29)	\$ (24)	\$ (27)	\$ (32)	\$ (29)	\$ (24)	\$ (18)	\$ (9)	\$ (1)	\$ 1	\$ 2	\$ (5)	\$ (5)
14														
15	MCRA Cumulative Balance - Ending (After-tax) <sup>(3*)</sup>	\$ (21)	\$ (18)	\$ (20)	\$ (24)	\$ (21)	\$ (17)	\$ (13)	\$ (7)	\$ (1)	\$ 1	\$ 1	\$ (3)	\$ (3)
16														
17														
18		Recorded	Projected	Projected	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
19		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
20	MCRA Cumulative Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (5)	\$ (16)	\$ (21)	\$ (24)	\$ (26)	\$ (21)	\$ (15)	\$ (8)	\$ (1)	\$ 4	\$ 4	\$ (0)	\$ (5)
21	2015 MCRA Activities													
22	Rate Rider 6													
23	Amount to be amortized in 2015 <sup>(4*)</sup>	\$ (7)												
24	Rider 6 Amortization at APPROVED Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 7
25	Midstream Base Rates													
26	Gas Costs Incurred	\$ 59	\$ 50	\$ 39	\$ 12	\$ 3	\$ (0)	\$ (2)	\$ (2)	\$ 2	\$ 9	\$ 25	\$ 41	\$ 237
27	Revenue from APPROVED Recovery Rates	\$ (71)	\$ (56)	\$ (40)	\$ (14)	\$ 2	\$ 6	\$ 9	\$ 8	\$ 3	\$ (9)	\$ (30)	\$ (51)	\$ (245)
28	Total Midstream Base Rates (Pre-tax)	\$ (12)	\$ (6)	\$ (1)	\$ (2)	\$ 4	\$ 6	\$ 7	\$ 6	\$ 5	\$ (0)	\$ (5)	\$ (10)	\$ (8)
29														
30	MCRA Cumulative Balance - Ending (Pre-tax) <sup>(2*)</sup>	\$ (16)	\$ (21)	\$ (24)	\$ (26)	\$ (21)	\$ (15)	\$ (8)	\$ (1)	\$ 4	\$ 4	\$ (0)	\$ (9)	\$ (9)
31														
32	MCRA Cumulative Balance - Ending (After-tax) <sup>(3*)</sup>	\$ (12)	\$ (15)	\$ (18)	\$ (19)	\$ (16)	\$ (11)	\$ (6)	\$ (1)	\$ 3	\$ 3	\$ (0)	\$ (7)	\$ (7)
33														
34														
35		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
36		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
37	MCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (9)	\$ (18)	\$ (27)	\$ (36)	\$ (38)	\$ (35)	\$ (30)	\$ (24)	\$ (19)	\$ (15)	\$ (14)	\$ (17)	\$ (9)
38	2016 MCRA Activities													
39	Rate Rider 6													
40														
41	Rider 6 Amortization at EXISTING 2015 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 7
42	Midstream Base Rates													
43	Gas Costs Incurred	\$ 44	\$ 42	\$ 29	\$ 12	\$ 1	\$ (3)	\$ (4)	\$ (3)	\$ 0	\$ 11	\$ 26	\$ 43	\$ 198
44	Revenue from EXISTING Recovery Rates	\$ (54)	\$ (52)	\$ (36)	\$ (14)	\$ 2	\$ 8	\$ 9	\$ 8	\$ 4	\$ (10)	\$ (30)	\$ (53)	\$ (218)
45	Total Midstream Base Rates (Pre-tax)	\$ (10)	\$ (10)	\$ (7)	\$ (2)	\$ 3	\$ 5	\$ 5	\$ 5	\$ 4	\$ 0	\$ (4)	\$ (9)	\$ (20)
46														
47	MCRA Cumulative Balance - Ending (Pre-tax) <sup>(2*)</sup>	\$ (18)	\$ (27)	\$ (36)	\$ (38)	\$ (35)	\$ (30)	\$ (24)	\$ (19)	\$ (15)	\$ (14)	\$ (17)	\$ (25)	\$ (25)
48														
49	MCRA Cumulative Balance - Ending (After-tax) <sup>(3*)</sup>	\$ (13)	\$ (20)	\$ (27)	\$ (28)	\$ (26)	\$ (22)	\$ (18)	\$ (14)	\$ (11)	\$ (10)	\$ (13)	\$ (19)	\$ (19)

Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2014 to 2017 at 26.0%).

(2\*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.7 million credit as at March 31, 2015.

(3\*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

(4\*) BCU Order G-175-14 approved the 1/2 projected MCRA cumulative balance at Dec 31, 2014 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2014 Fourth Quarter Gas Cost Report.

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SCHEDULE 1

[illegible]

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SCHEDULE 1B

RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2015	COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2015 RATES
Line No.	Particulars	Mainland	Mainland	Mainland
	(1)	(2)	(5)	(8)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$0.3890</b>	<b>\$0.0000</b>	<b>\$0.3890</b>
3				
4	Delivery Charge per GJ	\$4.216	\$0.000	\$4.216
5	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.265 )	\$0.000	(\$0.265 )
6	Rider 4 RSDA Rate Rider per GJ	(\$0.347 )	\$0.000	(\$0.347 )
7	Rider 5 RSAM per GJ	(\$0.057 )	\$0.000	(\$0.057 )
8	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$3.547</b>	<b>\$0.000</b>	<b>\$3.547</b>
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport per GJ	\$1.398	\$0.000	\$1.398
13	Rider 6 MCRA per GJ	(\$0.064 )	\$0.000	(\$0.064 )
16	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$1.334</b>	<b>\$0.000</b>	<b>\$1.334</b>
17				
18				
19	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$3.781</b>	<b>(\$1.295 )</b>	<b>\$2.486</b>
20				
21	<b>Cost of Biomethane per GJ</b>	<b>\$14.414</b>	<b>\$0.000</b>	<b>\$14.414</b>
22	(Biomethane Energy Recovery Charge)			

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

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SCHEDULE 2

[illegible]

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SCHEDULE 2B

RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2015	COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2015 RATES
Line No.	Particulars	Mainland	Mainland	Mainland
	(1)	(2)	(5)	(8)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$0.8161</b>	<b>\$0.0000</b>	<b>\$0.8161</b>
3				
4	Delivery Charge per GJ	\$3.411	\$0.000	\$3.411
5	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.191 )	\$0.000	(\$0.191 )
6	Rider 4 RSDA Rate Rider per GJ	(\$0.251 )	\$0.000	(\$0.251 )
7	Rider 5 RSAM per GJ	(\$0.057 )	\$0.000	(\$0.057 )
8	<b>Subtotal Delivery Margin Related Charges per GJ</b>	<b>\$2.912</b>	<b>\$0.000</b>	<b>\$2.912</b>
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport per GJ	\$1.397	\$0.000	\$1.397
13	Rider 6 MCRA per GJ	(\$0.063 )	\$0.000	(\$0.063 )
14	<b>Subtotal Storage and Transport Related Charges per GJ</b>	<b>\$1.334</b>	<b>\$0.000</b>	<b>\$1.334</b>
15				
16	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$3.781</b>	<b>(\$1.295 )</b>	<b>\$2.486</b>
17				
18	<b>Cost of Biomethane per GJ</b>	<b>\$14.414</b>	<b>\$0.000</b>	<b>\$14.414</b>
19	(Biomethane Energy Recovery Charge)			

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

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SCHEDULE 3

[illegible]

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SCHEDULE 3B

RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2015	COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2015 RATES
Line No.	Particulars (1)	Mainland (2)	Mainland (5)	Mainland (8)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$4.3538</b>	<b>\$0.0000</b>	<b>\$4.3538</b>
3				
4	Delivery Charge per GJ	\$2.854	\$0.000	\$2.854
5	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.159 )	\$0.000	(\$0.159 )
6	Rider 4 RSDA Rate Rider per GJ	(\$0.208 )	\$0.000	(\$0.208 )
7	Rider 5 RSAM per GJ	(\$0.057 )	\$0.000	(\$0.057 )
8	<b>Subtotal Delivery Margin Related Charges per GJ</b>	<b>\$2.430</b>	<b>\$0.000</b>	<b>\$2.430</b>
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport per GJ	\$1.167	\$0.000	\$1.167
13	Rider 6 MCRA per GJ	(\$0.053 )	\$0.000	(\$0.053 )
14	<b>Subtotal Storage and Transport Related Charges per GJ</b>	<b>\$1.114</b>	<b>\$0.000</b>	<b>\$1.114</b>
15				
16	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$3.781</b>	<b>(\$1.295 )</b>	<b>\$2.486</b>
17				
18	<b>Cost of Biomethane per GJ</b>	<b>\$14.414</b>	<b>\$0.000</b>	<b>\$14.414</b>
19	(Biomethane Energy Recovery Charge)			

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.



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SCHEDULE 4

RATE SCHEDULE 4: SEASONAL SERVICE		EXISTING RATES JANUARY 1, 2015			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2015 RATES		
Line No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per Day</b>	\$14.4230	\$14.4230	\$14.4230	\$0.0000	\$0.0000	\$0.0000	\$14.4230	\$14.4230	\$14.4230
3										
4	<b>Delivery Charge per GJ</b>									
5	(a) Off-Peak Period	\$1.165	\$1.165	\$1.165	\$0.000	\$0.000	\$0.000	\$1.165	\$1.165	\$1.165
6	(b) Extension Period	\$1.942	\$1.942	\$1.942	\$0.000	\$0.000	\$0.000	\$1.942	\$1.942	\$1.942
7										
8	<b>Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ</b>	(\$0.102 )	\$1.617	\$4.204	\$0.000	\$0.000	\$0.000	(\$0.102 )	\$1.617	\$4.204
9	<b>Rider 4 RSDA Rate Rider per GJ</b>	(\$0.133 )	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	(\$0.133 )	\$0.000	\$0.000
10										
11	<u>Commodity Related Charges</u>									
12	<b>Commodity Cost Recovery Charge per GJ</b>									
13	(a) Off-Peak Period	\$3.781	\$3.781	\$3.781	(\$1.295 )	(\$1.295 )	(\$1.295 )	\$2.486	\$2.486	\$2.486
14	(b) Extension Period	\$3.781	\$3.781	\$3.781	(\$1.295 )	(\$1.295 )	(\$1.295 )	\$2.486	\$2.486	\$2.486
15										
16	<b>Storage and Transport per GJ</b>									
17	(a) Off-Peak Period	\$0.837	\$0.837	\$0.837	\$0.000	\$0.000	\$0.000	\$0.837	\$0.837	\$0.837
18	(b) Extension Period	\$0.837	\$0.837	\$0.837	\$0.000	\$0.000	\$0.000	\$0.837	\$0.837	\$0.837
19										
20	<b>Rider 6 MCRA per GJ</b>	(\$0.038 )	(\$0.038 )	(\$0.038 )	\$0.000	\$0.000	\$0.000	(\$0.038 )	(\$0.038 )	(\$0.038 )
21										
22	Subtotal Commodity Related Charges per GJ									
23	(a) Off-Peak Period	\$4.580	\$4.580	\$4.580	(\$1.295 )	(\$1.295 )	(\$1.295 )	\$3.285	\$3.285	\$3.285
24	(b) Extension Period	\$4.580	\$4.580	\$4.580	(\$1.295 )	(\$1.295 )	(\$1.295 )	\$3.285	\$3.285	\$3.285
25										
26										
27										
28	Unauthorized Gas Charge per gigajoule									
29	during peak period									
30										
31										
32	Total Variable Cost per gigajoule between									
33	(a) Off-Peak Period	\$5.510	\$7.362	\$9.949	(\$1.295 )	(\$1.295 )	(\$1.295 )	\$4.215	\$6.067	\$8.654
34	(b) Extension Period	\$6.287	\$8.139	\$10.726	(\$1.295 )	(\$1.295 )	(\$1.295 )	\$4.992	\$6.844	\$9.431

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SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES JANUARY 1, 2015			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2015 RATES		
Line No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per Month</b>	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
3										
4	<b>Demand Charge per GJ</b>	\$19.742	\$19.742	\$19.742	\$0.000	\$0.000	\$0.000	\$19.742	\$19.742	\$19.742
5										
6	<b>Delivery Charge per GJ</b>	\$0.813	\$0.813	\$0.813	\$0.000	\$0.000	\$0.000	\$0.813	\$0.813	\$0.813
7										
8	<b>Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ</b>	(\$0.111)	\$1.815	\$4.204	\$0.000	\$0.000	\$0.000	(\$0.111)	\$1.815	\$4.204
9	<b>Rider 4 RSDA Rate Rider per GJ</b>	(\$0.145)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	(\$0.145)	\$0.000	\$0.000
10										
11										
12	<u>Commodity Related Charges</u>									
13	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$3.781	\$3.781	\$3.781	(\$1.295)	(\$1.295)	(\$1.295)	\$2.486	\$2.486	\$2.486
14	<b>Storage and Transport per GJ</b>	\$0.837	\$0.837	\$0.837	\$0.000	\$0.000	\$0.000	\$0.837	\$0.837	\$0.837
15	<b>Rider 6 MCRA per GJ</b>	(\$0.038)	(\$0.038)	(\$0.038)	\$0.000	\$0.000	\$0.000	(\$0.038)	(\$0.038)	(\$0.038)
16	Subtotal Commodity Related Charges per GJ	<b>\$4.580</b>	<b>\$4.580</b>	<b>\$4.580</b>	<b>(\$1.295)</b>	<b>(\$1.295)</b>	<b>(\$1.295)</b>	<b>\$3.285</b>	<b>\$3.285</b>	<b>\$3.285</b>
17										
18										
19										
20										
21	Total Variable Cost per gigajoule	<u>\$5.137</u>	<u>\$7.208</u>	<u>\$9.597</u>	<u>(\$1.295)</u>	<u>(\$1.295)</u>	<u>(\$1.295)</u>	<u>\$3.842</u>	<u>\$5.913</u>	<u>\$8.302</u>

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SCHEDULE 5B

RATE SCHEDULE 5B: GENERAL FIRM BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2015	COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2015 RATES
Line No.	Particulars (1)	Mainland (2)	Mainland (5)	Mainland (8)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Month</b>	\$587.00	\$0.00	\$587.00
3				
4	<b>Demand Charge per GJ</b>	\$19.742	\$0.000	\$19.742
5				
6	<b>Delivery Charge per GJ</b>	\$0.813	\$0.000	\$0.813
7				
8	<b>Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ</b>	(\$0.111)	\$0.000	(\$0.111)
9	<b>Rider 4 RSDA Rate Rider per GJ</b>	(\$0.145)	\$0.000	(\$0.145)
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport per GJ	\$0.837	\$0.000	\$0.837
14	Rider 6 MCRA per GJ	(\$0.038)	\$0.000	(\$0.038)
15	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$0.799</b>	<b>\$0.000</b>	<b>\$0.799</b>
16				
17	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$3.781</b>	<b>(\$1.295)</b>	<b>\$2.486</b>
18				
19	<b>Cost of Biomethane per GJ</b>	<b>\$14.414</b>	<b>\$0.000</b>	<b>\$14.414</b>
20	(Biomethane Energy Recovery Charge)			

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

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SCHEDULE 6

RATE SCHEDULE 6: NGV - STATIONS		EXISTING RATES JANUARY 1, 2015			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2015 RATES		
Line No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per Day</b>	\$2.0041	\$2.0041	\$2.0041	\$0.0000	\$0.0000	\$0.0000	\$2.0041	\$2.0041	\$2.0041
3										
4	<b>Delivery Charge per GJ</b>	\$4.403	\$4.403	\$4.403	\$0.000	\$0.000	\$0.000	\$4.403	\$4.403	\$4.403
5										
6	<b>Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ</b>	(\$0.268 )	\$1.617	\$4.204	\$0.000	\$0.000	\$0.000	(\$0.268 )	\$1.617	\$4.204
7	<b>Rider 4 RSDA Rate Rider per GJ</b>	(\$0.351 )	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	(\$0.351 )	\$0.000	\$0.000
8										
9										
10	<u>Commodity Related Charges</u>									
11	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$3.781	\$3.781	\$3.781	(\$1.295 )	(\$1.295 )	(\$1.295 )	\$2.486	\$2.486	\$2.486
12	<b>Storage and Transport per GJ</b>	\$0.417	\$0.417	\$0.417	\$0.000	\$0.000	\$0.000	\$0.417	\$0.417	\$0.417
13	<b>Rider 6 MCRA per GJ</b>	(\$0.019 )	(\$0.019 )	(\$0.019 )	\$0.000	\$0.000	\$0.000	(\$0.019 )	(\$0.019 )	(\$0.019 )
14	Subtotal Commodity Related Charges per GJ	<b>\$4.179</b>	<b>\$4.179</b>	<b>\$4.179</b>	<b>(\$1.295 )</b>	<b>(\$1.295 )</b>	<b>(\$1.295 )</b>	<b>\$2.884</b>	<b>\$2.884</b>	<b>\$2.884</b>
15										
16										
17	Total Variable Cost per gigajoule	<u>\$7.963</u>	<u>\$10.199</u>	<u>\$12.786</u>	<u>(\$1.295 )</u>	<u>(\$1.295 )</u>	<u>(\$1.295 )</u>	<u>\$6.668</u>	<u>\$8.904</u>	<u>\$11.491</u>

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SCHEDULE 6A

RATE SCHEDULE 6A: NGV Transportation				
Line No.	Particulars	EXISTING RATES JANUARY 1, 2015	COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2015 RATES
	(1)	(2)	(3)	(4)
1	<b>LOWER MAINLAND SERVICE AREA</b>			
2				
3	<b><u>Delivery Margin Related Charges</u></b>			
4	Basic Charge per Month	\$86.00	\$0.00	\$86.00
5				
6	Delivery Charge per GJ	\$4.359	\$0.000	\$4.359
7	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.268)	\$0.000	(\$0.268)
8	Rider 4 RSDA Rate Rider per GJ	(\$0.351)	\$0.000	(\$0.351)
9				
10				
11	<b><u>Commodity Related Charges</u></b>			
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.781	(\$1.295)	\$2.486
13	Storage and Transport per GJ	\$0.417	\$0.000	\$0.417
14	Rider 6 MCRA per GJ	<u>(\$0.019)</u>	<u>\$0.000</u>	<u>(\$0.019)</u>
15	Subtotal Commodity Related Charges per GJ	\$4.179	(\$1.295)	\$2.884
16				
17	Compression Charge per gigajoule	\$5.280	\$0.000	\$5.280
18				
19				
20	<b>Minimum Charges</b>	\$125.00	\$0.00	\$125.00
21				
22				
23				
24	Total Variable Cost per gigajoule	<u>\$13.199</u>	<u>(\$1.295)</u>	<u>\$11.904</u>

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SCHEDULE 6P

RATE SCHEDULE 6P: NGV (CNG) Refueling Service				
Line No.	Particulars	EXISTING RATES JANUARY 1, 2015	COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2015 RATES
	(1)	(2)	(3)	(4)
1	<b>LOWER MAINLAND SERVICE AREA</b>			
2				
3	<b><u>Delivery Margin Related Charges</u></b>			
4	Delivery Charge per GJ	\$4.382	\$0.000	\$4.382
5	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.268)	\$0.000	(\$0.268)
6	Rider 4 RSDA Rate Rider per GJ	(\$0.351)	\$0.000	(\$0.351)
7				
8				
9	<b><u>Commodity Related Charges</u></b>			
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.781	(\$1.295)	\$2.486
11	Storage and Transport per GJ	\$0.417	\$0.000	\$0.417
12	Rider 6 MCRA per GJ	(\$0.019)	\$0.000	(\$0.019)
13	Subtotal Commodity Related Charges per GJ	\$4.179	(\$1.295)	\$2.884
14				
15	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
16				
17				
18	Total Variable Cost per gigajoule	<u>\$16.383</u>	<u>(\$1.295)</u>	<u>\$15.088</u>

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SCHEDULE 7

RATE SCHEDULE 7: INTERRUPTIBLE SALES		EXISTING RATES JANUARY 1, 2015			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2015 RATES		
Line No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per Month</b>	\$880.00	\$880.00	\$880.00	\$0.00	\$0.00	\$0.00	\$880.00	\$880.00	\$880.00
3										
4	<b>Delivery Charge per GJ</b>	\$1.315	\$1.315	\$1.315	\$0.000	\$0.000	\$0.000	\$1.315	\$1.315	\$1.315
5										
6	<b>Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ</b>	(\$0.068)	\$1.617	\$4.204	\$0.000	\$0.000	\$0.000	(\$0.068)	\$1.617	\$4.204
7	<b>Rider 4 RSDA Rate Rider per GJ</b>	(\$0.089)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	(\$0.089)	\$0.000	\$0.000
8										
9	<u>Commodity Related Charges</u>									
10	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$3.781	\$3.781	\$3.781	(\$1.295)	(\$1.295)	(\$1.295)	\$2.486	\$2.486	\$2.486
11	<b>Storage and Transport per GJ</b>	\$0.837	\$0.837	\$0.837	\$0.000	\$0.000	\$0.000	\$0.837	\$0.837	\$0.837
12	<b>Rider 6 MCRA per GJ</b>	(\$0.038)	(\$0.038)	(\$0.038)	\$0.000	\$0.000	\$0.000	(\$0.038)	(\$0.038)	(\$0.038)
13	Subtotal Commodity Related Charges per GJ	<b>\$4.580</b>	<b>\$4.580</b>	<b>\$4.580</b>	<b>(\$1.295)</b>	<b>(\$1.295)</b>	<b>(\$1.295)</b>	<b>\$3.285</b>	<b>\$3.285</b>	<b>\$3.285</b>
14										
15										
16										
17	Charges per gigajoule for UOR Gas									
18										
19										
20										
21										
22										
23	Total Variable Cost per gigajoule	<u>\$5.738</u>	<u>\$7.512</u>	<u>\$10.099</u>	<u>(\$1.295)</u>	<u>(\$1.295)</u>	<u>(\$1.295)</u>	<u>\$4.443</u>	<u>\$6.217</u>	<u>\$8.804</u>

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDERS G-XX-15  
**RATE SCHEDULE 1 - RESIDENTIAL SERVICE**

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Line No.	Particular	EXISTING RATES JANUARY 1, 2015			PROPOSED APRIL 1, 2015 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>MAINLAND SERVICE AREA</b>									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000 \$0.00 0.00%
4										
5	Delivery Charge per GJ	90.0	GJ x	\$4.216 =	379.4400	90.0	GJ x	\$4.216 =	379.4400	\$0.000 0.0000 0.00%
6	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	90.0	GJ x	(\$0.265 ) =	(23.8500)	90.0	GJ x	(\$0.265 ) =	(23.8500)	\$0.000 0.0000 0.00%
7	Rider 4 RSDA Rate Rider per GJ	90.0	GJ x	(\$0.347 ) =	(31.2300)	90.0	GJ x	(\$0.347 ) =	(31.2300)	\$0.000 0.0000 0.00%
8	Rider 5 RSAM per GJ	90.0	GJ x	(\$0.057 ) =	(5.1300)	90.0	GJ x	(\$0.057 ) =	(5.1300)	\$0.000 0.0000 0.00%
9	Subtotal Delivery Margin Related Charges				<b>\$461.31</b>				<b>\$461.31</b>	<b>\$0.00 0.00%</b>
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport per GJ	90.0	GJ x	\$1.398 =	\$125.8200	90.0	GJ x	\$1.398 =	\$125.8200	\$0.000 \$0.0000 0.00%
13	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.064 ) =	(5.7600)	90.0	GJ x	(\$0.064 ) =	(5.7600)	\$0.000 0.0000 0.00%
14	Storage and Transport Related Charges Subtotal				\$120.06				\$120.06	\$0.00 0.00%
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x	\$3.781 =	\$340.29	90.0	GJ x	\$2.486 =	\$223.74	(\$1.295 ) (\$116.55 ) -12.65%
17	Subtotal Commodity Related Charges				<b>\$460.35</b>				<b>\$343.80</b>	<b>(\$116.55 ) -12.65%</b>
18										
19	Total (with effective \$/GJ rate)	90.0		\$10.241	<b>\$921.66</b>	90.0		\$8.946	<b>\$805.11</b>	(\$1.295 ) (\$116.55 ) -12.65%
20										
21	<b>VANCOUVER ISLAND SERVICE AREA</b>									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000 \$0.00 0.00%
24										
25	Delivery Charge per GJ	45.0	GJ x	\$4.216 =	189.7200	45.0	GJ x	\$4.216 =	189.7200	\$0.000 0.0000 0.00%
26	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	45.0	GJ x	\$2.525 =	113.6250	45.0	GJ x	\$2.525 =	113.6250	\$0.000 0.0000 0.00%
27	Rider 4 RSDA Rate Rider per GJ	45.0	GJ x	\$0.000 =	0.0000	45.0	GJ x	\$0.000 =	0.0000	\$0.000 0.0000 0.00%
28	Rider 5 RSAM per GJ	45.0	GJ x	(\$0.057 ) =	(2.5650)	45.0	GJ x	(\$0.057 ) =	(2.5650)	\$0.000 0.0000 0.00%
29	Subtotal Delivery Margin Related Charges				<b>\$442.86</b>				<b>\$442.86</b>	<b>\$0.00 0.00%</b>
30										
31	<u>Commodity Related Charges</u>									
32	Storage and Transport per GJ	45.0	GJ x	\$1.398 =	\$62.9100	45.0	GJ x	\$1.398 =	\$62.9100	\$0.000 \$0.0000 0.00%
33	Rider 6 MCRA per GJ	45.0	GJ x	(\$0.064 ) =	(2.8800)	45.0	GJ x	(\$0.064 ) =	(2.8800)	\$0.000 0.0000 0.00%
34	Storage and Transport Related Charges Subtotal				\$60.03				\$60.03	\$0.00 0.00%
35										
36	Cost of Gas (Commodity Cost Recovery Charge) per GJ	45.0	GJ x	\$3.781 =	\$170.15	45.0	GJ x	\$2.486 =	\$111.87	(\$1.295 ) (\$58.28 ) -8.66%
37	Subtotal Commodity Related Charges				<b>\$230.18</b>				<b>\$171.90</b>	<b>(\$58.28 ) -8.66%</b>
38										
39	Total (with effective \$/GJ rate)	45.0		\$14.956	<b>\$673.04</b>	45.0		\$13.661	<b>\$614.76</b>	(\$1.295 ) (\$58.28 ) -8.66%
40										
41	<b>WHISTLER SERVICE AREA</b>									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000 \$0.00 0.00%
44										
45	Delivery Charge per GJ	90.0	GJ x	\$4.216 =	379.4400	90.0	GJ x	\$4.216 =	379.4400	\$0.000 0.0000 0.00%
46	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	90.0	GJ x	\$4.771 =	429.3900	90.0	GJ x	\$4.771 =	429.3900	\$0.000 0.0000 0.00%
47	Rider 4 RSDA Rate Rider per GJ	90.0	GJ x	\$0.000 =	0.0000	90.0	GJ x	\$0.000 =	0.0000	\$0.000 0.0000 0.00%
48	Rider 5 RSAM per GJ	90.0	GJ x	(\$0.057 ) =	(5.1300)	90.0	GJ x	(\$0.057 ) =	(5.1300)	\$0.000 0.0000 0.00%
49	Subtotal Delivery Margin Related Charges				<b>\$945.78</b>				<b>\$945.78</b>	<b>\$0.00 0.00%</b>
50										
51	<u>Commodity Related Charges</u>									
52	Storage and Transport per GJ	90.0	GJ x	\$1.398 =	\$125.8200	90.0	GJ x	\$1.398 =	\$125.8200	\$0.000 \$0.0000 0.00%
53	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.064 ) =	(5.7600)	90.0	GJ x	(\$0.064 ) =	(5.7600)	\$0.000 0.0000 0.00%
54	Storage and Transport Related Charges Subtotal				\$120.06				\$120.06	\$0.00 0.00%
55										
56	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x	\$3.781 =	\$340.29	90.0	GJ x	\$2.486 =	\$223.74	(\$1.295 ) (\$116.55 ) -8.29%
57	Subtotal Commodity Related Charges				<b>\$460.35</b>				<b>\$343.80</b>	<b>(\$116.55 ) -8.29%</b>
58										
59	Total (with effective \$/GJ rate)	90.0		\$15.624	<b>\$1,406.13</b>	90.0		\$14.329	<b>\$1,289.58</b>	(\$1.295 ) (\$116.55 ) -8.29%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
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**RATE SCHEDULE 1B -RESIDENTIAL BIOMETHANE SERVICE**

Line No.	Particular	EXISTING RATES JANUARY 1, 2015			PROPOSED APRIL 1, 2015 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>MAINLAND SERVICE AREA</b>									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$0.3890 =	\$142.08	365.25	days x \$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
4	Delivery Charge per GJ	90.0	GJ x \$4.216 =	379.4400	90.0	GJ x \$4.216 =	379.4400	\$0.000	0.0000	0.00%
5	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	90.0	GJ x (\$0.265 ) =	(23.8500)	90.0	GJ x (\$0.265 ) =	(23.8500)	\$0.000	0.0000	0.00%
6	Rider 4 RSDA Rate Rider per GJ	90.0	GJ x (\$0.347 ) =	(31.2300)	90.0	GJ x (\$0.347 ) =	(31.2300)	\$0.000	0.0000	0.00%
7	Rider 5 RSAM per GJ	90.0	GJ x (\$0.057 ) =	(5.1300)	90.0	GJ x (\$0.057 ) =	(5.1300)	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			<b>\$461.31</b>			<b>\$461.31</b>		<b>\$0.00</b>	<b>0.00%</b>
9	<u>Commodity Related Charges</u>									
10	Storage and Transport per GJ	90.0	GJ x \$1.398 =	\$125.8200	90.0	GJ x \$1.398 =	\$125.8200	\$0.000	\$0.0000	0.00%
11	Rider 6 MCRA per GJ	90.0	GJ x (\$0.064 ) =	(5.7600)	90.0	GJ x (\$0.064 ) =	(5.7600)	\$0.000	0.0000	0.00%
12	Storage and Transport Related Charges Subtotal			\$120.06			\$120.06		\$0.00	0.00%
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90% x \$3.781 =	306.26	90.0	GJ x 90% x \$2.486 =	201.37	(\$1.295 )	(104.89 )	-10.31%
14	Cost of Biomethane	90.0	GJ x 10% x \$14.414 =	129.73	90.0	GJ x 10% x \$14.414 =	129.73	\$0.000	0.00	0.00%
15	Subtotal Commodity Related Charges			<b>\$556.05</b>			<b>\$451.16</b>		<b>(\$104.89 )</b>	<b>-10.31%</b>
16										
17	Total (with effective \$/GJ rate)	90.0	\$11.304	<b>\$1,017.36</b>	90.0	\$10.139	<b>\$912.47</b>	(\$1.165 )	<b>(\$104.89 )</b>	<b>-10.31%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
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**RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE**

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Line No.	Particular	EXISTING RATES JANUARY 1, 2015			PROPOSED APRIL 1, 2015 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>MAINLAND SERVICE AREA</b>									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$0.8161	\$298.08	365.25	days x \$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
4										
5	Delivery Charge per GJ	329.0	GJ x \$3.411	1,122.2190	329.0	GJ x \$3.411	1,122.2190	\$0.000	0.0000	0.00%
6	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	329.0	GJ x (\$0.191 )	(62.8390)	329.0	GJ x (\$0.191 )	(62.8390)	\$0.000	0.0000	0.00%
7	Rider 4 RSDA Rate Rider per GJ	329.0	GJ x (\$0.251 )	(82.5790)	329.0	GJ x (\$0.251 )	(82.5790)	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	329.0	GJ x (\$0.057 )	(18.7530)	329.0	GJ x (\$0.057 )	(18.7530)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			<b>\$1,256.13</b>			<b>\$1,256.13</b>		<b>\$0.00</b>	<b>0.00%</b>
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport per GJ	329.0	GJ x \$1.397	\$459.6130	329.0	GJ x \$1.397	\$459.6130	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	329.0	GJ x (\$0.063 )	(20.7270)	329.0	GJ x (\$0.063 )	(20.7270)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal			\$438.89			\$438.89		\$0.00	0.00%
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	329.0	GJ x \$3.781	\$1,243.95	329.0	GJ x \$2.486	\$817.89	(\$1.295 )	(\$426.06 )	-14.50%
17	Subtotal Commodity Related Charges			<b>\$1,682.84</b>			<b>\$1,256.78</b>		<b>(\$426.06 )</b>	<b>-14.50%</b>
18										
19	Total (with effective \$/GJ rate)	329.0	\$8.933	<b>\$2,938.97</b>	329.0	\$7.638	<b>\$2,512.91</b>	(\$1.295 )	<b>(\$426.06 )</b>	<b>-14.50%</b>
20										
21	<b>VANCOUVER ISLAND SERVICE AREA</b>									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge per Day	365.25	days x \$0.8161	\$298.08	365.25	days x \$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
24										
25	Delivery Charge per GJ	372.0	GJ x \$3.411	1,268.8920	372.0	GJ x \$3.411	1,268.8920	\$0.000	0.0000	0.00%
26	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	372.0	GJ x \$2.867	1,066.5240	372.0	GJ x \$2.867	1,066.5240	\$0.000	0.0000	0.00%
27	Rider 4 RSDA Rate Rider per GJ	372.0	GJ x \$0.000	0.0000	372.0	GJ x \$0.000	0.0000	\$0.000	0.0000	0.00%
28	Rider 5 RSAM per GJ	372.0	GJ x (\$0.057 )	(21.2040)	372.0	GJ x (\$0.057 )	(21.2040)	\$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges			<b>\$2,612.29</b>			<b>\$2,612.29</b>		<b>\$0.00</b>	<b>0.00%</b>
30										
31	<u>Commodity Related Charges</u>									
32	Storage and Transport per GJ	372.0	GJ x \$1.397	\$519.6840	372.0	GJ x \$1.397	\$519.6840	\$0.000	\$0.0000	0.00%
33	Rider 6 MCRA per GJ	372.0	GJ x (\$0.063 )	(23.4360)	372.0	GJ x (\$0.063 )	(23.4360)	\$0.000	0.0000	0.00%
34	Storage and Transport Related Charges Subtotal			\$496.25			\$496.25		\$0.00	0.00%
35										
36	Cost of Gas (Commodity Cost Recovery Charge) per GJ	372.0	GJ x \$3.781	\$1,406.53	372.0	GJ x \$2.486	\$924.79	(\$1.295 )	(\$481.74 )	-10.67%
37	Subtotal Commodity Related Charges			<b>\$1,902.78</b>			<b>\$1,421.04</b>		<b>(\$481.74 )</b>	<b>-10.67%</b>
38										
39	Total (with effective \$/GJ rate)	372.0	\$12.137	<b>\$4,515.07</b>	372.0	\$10.842	<b>\$4,033.33</b>	(\$1.295 )	<b>(\$481.74 )</b>	<b>-10.67%</b>
40										
41	<b>WHISTLER SERVICE AREA</b>									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge per Day	365.25	days x \$0.8161	\$298.08	365.25	days x \$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
44										
45	Delivery Charge per GJ	409.0	GJ x \$3.411	1,395.0990	409.0	GJ x \$3.411	1,395.0990	\$0.000	0.0000	0.00%
46	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	409.0	GJ x \$5.254	2,148.8860	409.0	GJ x \$5.254	2,148.8860	\$0.000	0.0000	0.00%
47	Rider 4 RSDA Rate Rider per GJ	409.0	GJ x \$0.000	0.0000	409.0	GJ x \$0.000	0.0000	\$0.000	0.0000	0.00%
48	Rider 5 RSAM per GJ	409.0	GJ x (\$0.057 )	(23.3130)	409.0	GJ x (\$0.057 )	(23.3130)	\$0.000	0.0000	0.00%
49	Subtotal Delivery Margin Related Charges			<b>\$3,818.75</b>			<b>\$3,818.75</b>		<b>\$0.00</b>	<b>0.00%</b>
50										
51	<u>Commodity Related Charges</u>									
52	Storage and Transport per GJ	409.0	GJ x \$1.397	\$571.3730	409.0	GJ x \$1.397	\$571.3730	\$0.000	\$0.0000	0.00%
53	Rider 6 MCRA per GJ	409.0	GJ x (\$0.063 )	(25.7670)	409.0	GJ x (\$0.063 )	(25.7670)	\$0.000	0.0000	0.00%
54	Storage and Transport Related Charges Subtotal			\$545.61			\$545.61		\$0.00	0.00%
55										
56	Cost of Gas (Commodity Cost Recovery Charge) per GJ	409.0	GJ x \$3.781	\$1,546.43	409.0	GJ x \$2.486	\$1,016.77	(\$1.295 )	(\$529.66 )	-8.96%
57	Subtotal Commodity Related Charges			<b>\$2,092.04</b>			<b>\$1,562.38</b>		<b>(\$529.66 )</b>	<b>-8.96%</b>
58										
59	Total (with effective \$/GJ rate)	409.0	\$14.452	<b>\$5,910.79</b>	409.0	\$13.157	<b>\$5,381.13</b>	(\$1.295 )	<b>(\$529.66 )</b>	<b>-8.96%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
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**RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE**

Line No.	Particular	EXISTING RATES JANUARY 1, 2015			PROPOSED APRIL 1, 2015 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>MAINLAND SERVICE AREA</b>									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$0.8161	\$298.08	365.25	days x \$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
4										
5	Delivery Charge per GJ	329.0	GJ x \$3.411	1,122.2190	329.0	GJ x \$3.411	1,122.2190	\$0.000	0.0000	0.00%
6	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	329.0	GJ x (\$0.191 )	(62.8390)	329.0	GJ x (\$0.191 )	(62.8390)	\$0.000	0.0000	0.00%
7	Rider 4 RSDA Rate Rider per GJ	329.0	GJ x (\$0.251 )	(82.5790)	329.0	GJ x (\$0.251 )	(82.5790)	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	329.0	GJ x (\$0.057 )	(18.7530)	329.0	GJ x (\$0.057 )	(18.7530)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			<b>\$1,256.13</b>			<b>\$1,256.13</b>		<b>\$0.00</b>	<b>0.00%</b>
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport per GJ	329.0	GJ x \$1.397	\$459.6130	329.0	GJ x \$1.397	\$459.6130	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	329.0	GJ x (\$0.063 )	(20.7270)	329.0	GJ x (\$0.063 )	(20.7270)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal			\$438.89			\$438.89		\$0.00	0.00%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	329.0	GJ x 90% x \$3.781	\$1,119.5500	329.0	GJ x 90% x \$2.486	\$736.1000	(\$1.295 )	(383.45 )	-11.66%
16	Cost of Biomethane	329.0	GJ x 10% x \$14.414	474.2200	329.0	GJ x 10% x \$14.414	474.2200	\$0.000	0.00	0.00%
17	Subtotal Commodity Related Charges			<b>\$2,032.66</b>			<b>\$1,649.21</b>		<b>(\$383.45 )</b>	<b>-11.66%</b>
18	Total (with effective \$/GJ rate)	329.0	\$9.996	<b>\$3,288.79</b>	329.0	\$8.831	<b>\$2,905.34</b>	(\$1.166 )	<b>(\$383.45 )</b>	<b>-11.66%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

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**RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE**

Line No.	Particular	EXISTING RATES JANUARY 1, 2015			PROPOSED APRIL 1, 2015 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>MAINLAND SERVICE AREA</b>									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$4.3538	\$1,590.23	365.25	days x \$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
4										
5	Delivery Charge per GJ	3,602.0	GJ x \$2.854	10,280.1080	3,602.0	GJ x \$2.854	10,280.1080	\$0.0000	0.0000	0.00%
6	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	3,602.0	GJ x (\$0.159 )	(572.7180)	3,602.0	GJ x (\$0.159 )	(572.7180)	\$0.0000	0.0000	0.00%
7	Rider 4 RSDA Rate Rider per GJ	3,602.0	GJ x (\$0.208 )	(749.2160)	3,602.0	GJ x (\$0.208 )	(749.2160)	\$0.0000	0.0000	0.00%
8	Rider 5 RSAM per GJ	3,602.0	GJ x (\$0.057 )	(205.3140)	3,602.0	GJ x (\$0.057 )	(205.3140)	\$0.0000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			<b>\$10,343.09</b>			<b>\$10,343.09</b>		<b>\$0.00</b>	<b>0.00%</b>
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport per GJ	3,602.0	GJ x \$1.167	\$4,203.5340	3,602.0	GJ x \$1.167	\$4,203.5340	\$0.0000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	3,602.0	GJ x (\$0.053 )	(190.9060)	3,602.0	GJ x (\$0.053 )	(190.9060)	\$0.0000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal			\$4,012.63			\$4,012.63		\$0.00	0.00%
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,602.0	GJ x \$3.781	\$13,619.16	3,602.0	GJ x \$2.486	\$8,954.57	(\$1.295 )	(\$4,664.59 )	-16.67%
17	Subtotal Commodity Related Charges			<b>\$17,631.79</b>			<b>\$12,967.20</b>		<b>(\$4,664.59 )</b>	<b>-16.67%</b>
18										
19	Total (with effective \$/GJ rate)	3,602.0	\$7.766	<b>\$27,974.88</b>	3,602.0	\$6.471	<b>\$23,310.29</b>	(\$1.295 )	<b>(\$4,664.59 )</b>	<b>-16.67%</b>
20										
21	<b>VANCOUVER ISLAND SERVICE AREA</b>									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge per Day	365.25	days x \$4.3538	\$1,590.23	365.25	days x \$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
24										
25	Delivery Charge per GJ	5,183.0	GJ x \$2.854	14,792.2820	5,183.0	GJ x \$2.854	14,792.2820	\$0.0000	0.0000	0.00%
26	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	5,183.0	GJ x \$1.617	8,380.9110	5,183.0	GJ x \$1.617	8,380.9110	\$0.0000	0.0000	0.00%
27	Rider 4 RSDA Rate Rider per GJ	5,183.0	GJ x \$0.000	0.0000	5,183.0	GJ x \$0.000	0.0000	\$0.0000	0.0000	0.00%
28	Rider 5 RSAM per GJ	5,183.0	GJ x (\$0.057 )	(295.4310)	5,183.0	GJ x (\$0.057 )	(295.4310)	\$0.0000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges			<b>\$24,467.99</b>			<b>\$24,467.99</b>		<b>\$0.00</b>	<b>0.00%</b>
30										
31	<u>Commodity Related Charges</u>									
32	Storage and Transport per GJ	5,183.0	GJ x \$1.167	\$6,048.5610	5,183.0	GJ x \$1.167	\$6,048.5610	\$0.0000	\$0.0000	0.00%
33	Rider 6 MCRA per GJ	5,183.0	GJ x (\$0.053 )	(274.6990)	5,183.0	GJ x (\$0.053 )	(274.6990)	\$0.0000	0.0000	0.00%
34	Storage and Transport Related Charges Subtotal			\$5,773.86			\$5,773.86		\$0.00	0.00%
35										
36	Cost of Gas (Commodity Cost Recovery Charge) per GJ	5,183.0	GJ x \$3.781	\$19,596.92	5,183.0	GJ x \$2.486	\$12,884.94	(\$1.295 )	(\$6,711.98 )	-13.47%
37	Subtotal Commodity Related Charges			<b>\$25,370.78</b>			<b>\$18,658.80</b>		<b>(\$6,711.98 )</b>	<b>-13.47%</b>
38										
39	Total (with effective \$/GJ rate)	5,183.0	\$9.616	<b>\$49,838.77</b>	5,183.0	\$8.321	<b>\$43,126.79</b>	(\$1.295 )	<b>(\$6,711.98 )</b>	<b>-13.47%</b>
40										
41	<b>WHISTLER SERVICE AREA</b>									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge per Day	365.25	days x \$4.3538	\$1,590.23	365.25	days x \$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
44										
45	Delivery Charge per GJ	3,818.0	GJ x \$2.854	10,896.5720	3,818.0	GJ x \$2.854	10,896.5720	\$0.0000	0.0000	0.00%
46	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	3,818.0	GJ x \$4.204	16,050.8720	3,818.0	GJ x \$4.204	16,050.8720	\$0.0000	0.0000	0.00%
47	Rider 4 RSDA Rate Rider per GJ	3,818.0	GJ x \$0.000	0.0000	3,818.0	GJ x \$0.000	0.0000	\$0.0000	0.0000	0.00%
48	Rider 5 RSAM per GJ	3,818.0	GJ x (\$0.057 )	(217.6260)	3,818.0	GJ x (\$0.057 )	(217.6260)	\$0.0000	0.0000	0.00%
49	Subtotal Delivery Margin Related Charges			<b>\$28,320.05</b>			<b>\$28,320.05</b>		<b>\$0.00</b>	<b>0.00%</b>
50										
51	<u>Commodity Related Charges</u>									
52	Storage and Transport per GJ	3,818.0	GJ x \$1.167	\$4,455.6060	3,818.0	GJ x \$1.167	\$4,455.6060	\$0.0000	\$0.0000	0.00%
53	Rider 6 MCRA per GJ	3,818.0	GJ x (\$0.053 )	(202.3540)	3,818.0	GJ x (\$0.053 )	(202.3540)	\$0.0000	0.0000	0.00%
54	Storage and Transport Related Charges Subtotal			\$4,253.25			\$4,253.25		\$0.00	0.00%
55										
56	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,818.0	GJ x \$3.781	\$14,435.86	3,818.0	GJ x \$2.486	\$9,491.55	(\$1.295 )	(\$4,944.31 )	-10.52%
57	Subtotal Commodity Related Charges			<b>\$18,689.11</b>			<b>\$13,744.80</b>		<b>(\$4,944.31 )</b>	<b>-10.52%</b>
58										
59	Total (with effective \$/GJ rate)	3,818.0	\$12.313	<b>\$47,009.16</b>	3,818.0	\$11.018	<b>\$42,064.85</b>	(\$1.295 )	<b>(\$4,944.31 )</b>	<b>-10.52%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

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**RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE**

Line No.	Particular	EXISTING RATES JANUARY 1, 2015			PROPOSED APRIL 1, 2015 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>MAINLAND SERVICE AREA</b>									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$4.3538	\$1,590.23	365.25	days x \$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
4										
5	Delivery Charge per GJ	3,602.0	GJ x \$2.854	10,280.1080	3,602.0	GJ x \$2.854	10,280.1080	\$0.000	0.0000	0.00%
6	Rider 2 Phase-In Rider Balancing Account Rate Rider per GJ	3,602.0	GJ x (\$0.159 )	(572.7180)	3,602.0	GJ x (\$0.159 )	(572.7180)	\$0.000	0.0000	0.00%
7	Rider 4 RSDA Rate Rider per GJ	3,602.0	GJ x (\$0.208 )	(749.2160)	3,602.0	GJ x (\$0.208 )	(749.2160)	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	3,602.0	GJ x (\$0.057 )	(205.3140)	3,602.0	GJ x (\$0.057 )	(205.3140)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			<b>\$10,343.09</b>			<b>\$10,343.09</b>		<b>\$0.00</b>	<b>0.00%</b>
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport per GJ	3,602.0	GJ x \$1.167	\$4,203.5340	3,602.0	GJ x \$1.167	\$4,203.5340	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	3,602.0	GJ x (\$0.053 )	(190.9060)	3,602.0	GJ x (\$0.053 )	(190.9060)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal			\$4,012.63			\$4,012.63		\$0.00	0.00%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,602.0	GJ x 90% x \$3.781	\$12,257.2500	3,602.0	GJ x 90% x \$2.486	\$8,059.1100	(\$1.295 )	(4,198.14 )	-13.20%
16	Cost of Biomethane	3,602.0	GJ x 10% x \$14.414	5,191.9200	3,602.0	GJ x 10% x \$14.414	5,191.9200	\$0.000	0.00	0.00%
17	Subtotal Commodity Related Charges			<b>\$21,461.80</b>			<b>\$17,263.66</b>		<b>(\$4,198.14 )</b>	<b>-13.20%</b>
18										
19	Total (with effective \$/GJ rate)	<u>3,602.0</u>	<u>\$8.830</u>	<u><b>\$31,804.89</b></u>	<u>3,602.0</u>	<u>\$7.664</u>	<u><b>\$27,606.75</b></u>	<u>(\$1.166 )</u>	<u><b>(\$4,198.14 )</b></u>	<u><b>-13.20%</b></u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

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**RATE SCHEDULE 4 - SEASONAL SERVICE**

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Line No.	Particular	EXISTING RATES JANUARY 1, 2015			PROPOSED APRIL 1, 2015 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	<b>MAINLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	214	days x \$14.4230 =	\$3,086.52	214	days x \$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
5										
6	Delivery Charge per GJ									
7	(a) Off-Peak Period	6,504.0	GJ x \$1.165 =	7,577.1600	6,504.0	GJ x \$1.165 =	7,577.1600	\$0.000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x \$1.942 =	0.0000	0.0	GJ x \$1.942 =	0.0000	\$0.000	0.0000	0.00%
9	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	6,504.0	GJ x (\$0.102 ) =	(663.4080)	6,504.0	GJ x (\$0.102 ) =	(663.4080)	\$0.000	0.0000	0.00%
10	Rider 4 RSDA Rate Rider per GJ	6,504.0	GJ x (\$0.133 ) =	(865.0320)	6,504.0	GJ x (\$0.133 ) =	(865.0320)	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges			<u>\$9,135.24</u>			<u>\$9,135.24</u>		<u>\$0.00</u>	<u>0.00%</u>
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport per GJ									
15	(a) Off-Peak Period	6,504.0	GJ x \$0.837 =	\$5,443.8480	6,504.0	GJ x \$0.837 =	\$5,443.8480	\$0.000	0.0000	0.00%
16	(b) Extension Period	0.0	GJ x \$0.837 =	0.0000	0.0	GJ x \$0.837 =	0.0000	\$0.000	0.0000	0.00%
17	Rider 6 MCRA per GJ	6,504.0	GJ x (\$0.038 ) =	(247.1520)	6,504.0	GJ x (\$0.038 ) =	(247.1520)	\$0.000	0.0000	0.00%
18	Commodity Cost Recovery Charge per GJ									
19	(a) Off-Peak Period	6,504.0	GJ x \$3.781 =	24,591.6240	6,504.0	GJ x \$2.486 =	16,168.9440	(\$1.295 )	(8,422.6800)	-21.64%
20	(b) Extension Period	0.0	GJ x \$3.781 =	0.0000	0.0	GJ x \$2.486 =	0.0000	(\$1.295 )	0.0000	0.00%
21										
22	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			<u>\$29,788.32</u>			<u>\$21,365.64</u>		<u>(\$8,422.68 )</u>	<u>-21.64%</u>
23										
24	Unauthorized Gas Charge During Peak Period (not forecast)									
25										
26	Total during Off-Peak Period	6,504.0		<u>\$38,923.56</u>	6,504.0		<u>\$30,500.88</u>		<u>(\$8,422.68 )</u>	<u>-21.64%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

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**RATE SCHEDULE 5 -GENERAL FIRM SERVICE**

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Line No.	Particular	EXISTING RATES JANUARY 1, 2015			PROPOSED APRIL 1, 2015 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	<b>MAINLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$587.00 =	<b>\$7,044.00</b>	12 months x	\$587.00 =	<b>\$7,044.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
5										
6	Demand Charge	57.4 GJ x	\$19.742 =	<b>\$13,598.29</b>	57.4 GJ x	\$19.742 =	<b>\$13,598.29</b>	\$0.000	<b>\$0.00</b>	<b>0.00%</b>
7										
8	Delivery Charge per GJ	10,443.0 GJ x	\$0.813 =	\$8,490.1590	10,443.0 GJ x	\$0.813 =	\$8,490.1590	\$0.000	\$0.0000	0.00%
9	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	10,443.0 GJ x	(\$0.111) =	(1,159.1730)	10,443.0 GJ x	(\$0.111) =	(1,159.1730)	\$0.000	0.0000	0.00%
10	Rider 4 RSDA Rate Rider per GJ	10,443.0 GJ x	(\$0.145) =	(1,514.2350)	10,443.0 GJ x	(\$0.145) =	(1,514.2350)	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges			<b>\$5,816.75</b>			<b>\$5,816.75</b>		<b>\$0.00</b>	<b>0.00%</b>
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport per GJ	10,443.0 GJ x	\$0.837 =	\$8,740.7910	10,443.0 GJ x	\$0.837 =	\$8,740.7910	\$0.000	\$0.0000	0.00%
15	Rider 6 MCRA per GJ	10,443.0 GJ x	(\$0.038) =	(396.8340)	10,443.0 GJ x	(\$0.038) =	(396.8340)	\$0.000	0.0000	0.00%
16	Commodity Cost Recovery Charge per GJ	10,443.0 GJ x	\$3.781 =	39,484.9830	10,443.0 GJ x	\$2.486 =	25,961.2980	(\$1.295)	(13,523.6850)	-18.20%
17	Subtotal Gas Commodity Cost (Commodity Related Charge)			<b>\$47,828.94</b>			<b>\$34,305.26</b>		<b>(\$13,523.68 )</b>	<b>-18.20%</b>
18										
19	Total (with effective \$/GJ rate)	10,443.0	\$7.114	<b>\$74,287.98</b>	10,443.0	\$5.819	<b>\$60,764.30</b>	(\$1.295)	<b>(\$13,523.68 )</b>	<b>-18.20%</b>
20										
21	<b>VANCOUVER ISLAND SERVICE AREA</b>									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge per Month	12 months x	\$587.00 =	<b>\$7,044.00</b>	12 months x	\$587.00 =	<b>\$7,044.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
24										
25	Demand Charge	69.7 GJ x	\$19.742 =	<b>\$16,512.21</b>	69.7 GJ x	\$19.742 =	<b>\$16,512.21</b>	\$0.000	<b>\$0.00</b>	<b>0.00%</b>
26										
27	Delivery Charge per GJ	17,330.0 GJ x	\$0.813 =	\$14,089.2900	17,330.0 GJ x	\$0.813 =	\$14,089.2900	\$0.000	\$0.0000	0.00%
28	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	17,330.0 GJ x	\$1.815 =	31,453.9500	17,330.0 GJ x	\$1.815 =	31,453.9500	\$0.000	0.0000	0.00%
29	Rider 4 RSDA Rate Rider per GJ	17,330.0 GJ x	\$0.000 =	0.0000	17,330.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
30	Subtotal Delivery Margin Related Charges			<b>\$45,543.24</b>			<b>\$45,543.24</b>		<b>\$0.00</b>	<b>0.00%</b>
31										
32	<u>Commodity Related Charges</u>									
33	Storage and Transport per GJ	17,330.0 GJ x	\$0.837 =	\$14,505.2100	17,330.0 GJ x	\$0.837 =	\$14,505.2100	\$0.000	\$0.0000	0.00%
34	Rider 6 MCRA per GJ	17,330.0 GJ x	(\$0.038) =	(658.5400)	17,330.0 GJ x	(\$0.038) =	(658.5400)	\$0.000	0.0000	0.00%
35	Commodity Cost Recovery Charge per GJ	17,330.0 GJ x	\$3.781 =	65,524.7300	17,330.0 GJ x	\$2.486 =	43,082.3800	(\$1.295)	(22,442.3500)	-15.12%
36	Subtotal Gas Commodity Cost (Commodity Related Charge)			<b>\$79,371.40</b>			<b>\$56,929.05</b>		<b>(\$22,442.35 )</b>	<b>-15.12%</b>
37										
38	Total (with effective \$/GJ rate)	17,330.0	\$8.567	<b>\$148,470.85</b>	17,330.0	\$7.272	<b>\$126,028.50</b>	(\$1.295)	<b>(\$22,442.35 )</b>	<b>-15.12%</b>
39										
40	<b>WHISTLER SERVICE AREA</b>									
41	<u>Delivery Margin Related Charges</u>									
42	Basic Charge per Month	12 months x	\$587.00 =	<b>\$7,044.00</b>	12 months x	\$587.00 =	<b>\$7,044.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
43										
44	Demand Charge	111.4 GJ x	\$19.742 =	<b>\$26,391.11</b>	111.4 GJ x	\$19.742 =	<b>\$26,391.11</b>	\$0.000	<b>\$0.00</b>	<b>0.00%</b>
45										
46	Delivery Charge per GJ	19,933.0 GJ x	\$0.813 =	\$16,205.5290	19,933.0 GJ x	\$0.813 =	\$16,205.5290	\$0.000	\$0.0000	0.00%
47	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	19,933.0 GJ x	\$4.204 =	83,798.3320	19,933.0 GJ x	\$4.204 =	83,798.3320	\$0.000	0.0000	0.00%
48	Rider 4 RSDA Rate Rider per GJ	19,933.0 GJ x	\$0.000 =	0.0000	19,933.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
49	Subtotal Delivery Margin Related Charges			<b>\$100,003.86</b>			<b>\$100,003.86</b>		<b>\$0.00</b>	<b>0.00%</b>
50										
51	<u>Commodity Related Charges</u>									
52	Storage and Transport per GJ	19,933.0 GJ x	\$0.837 =	\$16,683.9210	19,933.0 GJ x	\$0.837 =	\$16,683.9210	\$0.000	\$0.0000	0.00%
53	Rider 6 MCRA per GJ	19,933.0 GJ x	(\$0.038) =	(757.4540)	19,933.0 GJ x	(\$0.038) =	(757.4540)	\$0.000	0.0000	0.00%
54	Commodity Cost Recovery Charge per GJ	19,933.0 GJ x	\$3.781 =	75,366.6730	19,933.0 GJ x	\$2.486 =	49,553.4380	(\$1.295)	(25,813.2350)	-11.49%
55	Subtotal Gas Commodity Cost (Commodity Related Charge)			<b>\$91,293.14</b>			<b>\$65,479.91</b>		<b>(\$25,813.23 )</b>	<b>-11.49%</b>
56										
57	Total (with effective \$/GJ rate)	19,933.0	\$11.274	<b>\$224,732.11</b>	19,933.0	\$9.979	<b>\$198,918.88</b>	(\$1.295)	<b>(\$25,813.23 )</b>	<b>-11.49%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDERS G-XX-15  
**RATE SCHEDULE 6 - NGV - STATIONS**

TION 1, TAB 5  
PAGE 9

Line No.	Particular	EXISTING RATES JANUARY 1, 2015			PROPOSED APRIL 1, 2015 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	<b>MAINLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	365.25	days x \$2.0041 =	\$732.00	365.25	days x \$2.0041 =	\$732.00	\$0.0000	\$0.00	0.00%
5										
6	Delivery Charge per GJ	3,367.0	GJ x \$4.403 =	14,824.9010	3,367.0	GJ x \$4.403 =	14,824.9010	\$0.000	0.0000	0.00%
7	Rider 2 Phase-In Rider Balancing Account Rate Rider per GJ	3,367.0	GJ x (\$0.268 ) =	(902.3560)	3,367.0	GJ x (\$0.268 ) =	(902.3560)	\$0.000	0.0000	0.00%
8	Rider 4 RSDA Rate Rider per GJ	3,367.0	GJ x (\$0.351 ) =	(1,181.8170)	3,367.0	GJ x (\$0.351 ) =	(1,181.8170)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			<b>\$13,472.73</b>			<b>\$13,472.73</b>		<b>\$0.00</b>	<b>0.00%</b>
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport per GJ	3,367.0	GJ x \$0.417 =	\$1,404.0390	3,367.0	GJ x \$0.417 =	\$1,404.0390	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	3,367.0	GJ x (\$0.019 ) =	(63.9730)	3,367.0	GJ x (\$0.019 ) =	(63.9730)	\$0.000	0.0000	0.00%
14	Commodity Cost Recovery Charge per GJ	3,367.0	GJ x \$3.781 =	12,730.6270	3,367.0	GJ x \$2.486 =	8,370.3620	(\$1.295 )	(4,360.2650)	-15.83%
15	Subtotal Cost of Gas (Commodity Related Charge)			<b>\$14,070.69</b>			<b>\$9,710.43</b>		<b>(\$4,360.26 )</b>	<b>-15.83%</b>
16										
17	Total (with effective \$/GJ rate)	3,367.0	\$8.180	<b>\$27,543.42</b>	3,367.0	\$6.885	<b>\$23,183.16</b>	(\$1.295 )	<b>(\$4,360.26 )</b>	<b>-15.83%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDERS G-XX-15  
**RATE SCHEDULE 7 - INTERRUPTIBLE SALES**

SECTION 1, TAB 5  
PAGE 10

Line No.	Particular	EXISTING RATES JANUARY 1, 2015			PROPOSED APRIL 1, 2015 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	<b>MAINLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$880.00 =	<b>\$10,560.00</b>	12 months x	\$880.00 =	<b>\$10,560.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
5										
6	Delivery Charge per GJ	13,833.0 GJ x	\$1.315 =	\$18,190.3950	13,833.0 GJ x	\$1.315 =	\$18,190.3950	\$0.000	\$0.0000	0.00%
7	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	13,833.0 GJ x	(\$0.068) =	(940.6440)	13,833.0 GJ x	(\$0.068) =	(940.6440)	\$0.000	\$0.000	0.00%
8	Rider 4 RSDA Rate Rider per GJ	13,833.0 GJ x	(\$0.089) =	(1,231.1370)	13,833.0 GJ x	(\$0.089) =	(1,231.1370)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			<b>\$16,018.61</b>			<b>\$16,018.61</b>		<b>\$0.00</b>	<b>0.00%</b>
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport per GJ	13,833.0 GJ x	\$0.837 =	\$11,578.2210	13,833.0 GJ x	\$0.837 =	\$11,578.2210	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	13,833.0 GJ x	(\$0.038) =	(525.6540)	13,833.0 GJ x	(\$0.038) =	(525.6540)	\$0.000	\$0.000	0.00%
14	Commodity Cost Recovery Charge per GJ	13,833.0 GJ x	\$3.781 =	52,302.5730	13,833.0 GJ x	\$2.486 =	34,388.8380	(\$1.295)	(17,913.7350)	-19.92%
15	Subtotal Gas Sales - Fixed (Commodity Related Charge)			<b>\$63,355.14</b>			<b>\$45,441.41</b>		<b>(\$17,913.73 )</b>	<b>-19.92%</b>
16										
17	Non-Standard Charges ( not forecast )									
18	Index Pricing Option, UOR									
19										
20	Total (with effective \$/GJ rate)	13,833.0	\$6.501	<b>\$89,933.75</b>	13,833.0	\$5.206	<b>\$72,020.02</b>	(\$1.295)	<b>(\$17,913.73 )</b>	<b>-19.92%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**CCRA RATE CHANGE TRIGGER MECHANISM**  
**FOR THE FORECAST PERIOD APRIL 1, 2015 TO MARCH 31, 2017**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015**

Line No.	Particulars	Pre-Tax (\$Millions)	Forecast Energy (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	<b><u>CCRA RATE CHANGE TRIGGER RATIO</u></b>					
2						
3	Projected Deferral Balance at Mar 31, 2015	\$ (33)				(Section 1, Tab 1, Page 1, Col.14, Line 16)
4						
5	Forecast Incurred Gas Costs - Apr 2015 to Mar 2017	\$ 685				(Section 1, Tab 1, Page 1, Col.14, Line 25 and Line 36)
6						
7	Forecast Recovery Gas Costs at Existing Recovery Rate - Apr 2015 to Mar 2017	\$ 892				(Section 1, Tab 1, Page 1, Col.14, Line 26 and Line 37)
8						
9						
10	CCRA					
11	Ratio = $\frac{\text{Forecast Recovered Gas Costs (Line 7)}}{\text{Forecast Incurred Gas Costs (Line 5) + Projected CCRA Balance (Line 3)}}$	$\frac{\$ 892}{\$ 651}$		= 136.9%		<b>Outside 95% to 105% deadband</b>
12						
13						
14						
15						
16						
17	<b><u>CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)</u></b>					
18						
19	<b>Proposed Rate</b>					
20						
21	Forecast 24-month CCRA Baseload - Apr 2015 to Mar 2017		235,832			(Section 1, Tab 2, Page 2, Col.14, Line 9 and Line 35)
22						
23	(Over) / Under Recovery at Existing CCRA Rate	\$ (240)				(Line 3 + Line 5 - Line 7)
24						
25	<b>Proposed Rate (Decrease) / Increase</b>				<b><u>\$ (1.019)</u></b>	<b>Exceeds minimum +/- \$0.50/GJ threshold</b>

Notes: Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**COMMODITY COST RECONCILIATION ACCOUNT (CCRA)**  
**COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE**  
**FOR THE FORECAST PERIOD APRIL 1, 2015 TO MARCH 31, 2017**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015**

Section 2  
 Tab 2  
 Page 1

Line No.	Particulars	Unit	Total of RS-1 to RS-7
	(1)		(2)
1	<b><u>CCRA Baseload</u></b>	TJ	<u>235,832</u>
2			
3			
4	<b><u>CCRA Incurred Costs</u></b>	\$000	
5	Station No. 2	\$	502,564.3
6	AECO		179,051.0
7	Huntingdon		-
8	CCRA Commodity Costs before Hedging	\$	681,615.3
9	Mark to Market Hedges Cost / (Gain)		-
10	Core Market Administration Costs		<u>3,083.4</u>
11	<b>Total Incurred Costs before CCRA deferral amortization</b>	\$	<u>684,698.7</u>
12			
13	Pre-tax CCRA Deficit/(Surplus) as of Mar 31, 2015	\$	<u>(33,353.2)</u>
14	<b>Total CCRA Incurred Costs incl deferral amortization</b>	\$	<u>651,345.5</u>
15			
16			
17	<b><u>CCRA Incurred Unit Costs</u></b>	\$/GJ	
18	CCRA Commodity Costs before Hedging	\$	2.8903
19	Mark to Market Hedges Cost / (Gain)		0.0000
20	Core Market Administration Costs		<u>0.0131</u>
21	CCRA Incurred Costs (excl. CCRA Deferral Amortization)	\$	2.9033
22	Pre-tax CCRA Deficit/(Surplus) as of Mar 31, 2015		<u>(0.1414)</u>
23	<b>CCRA Gas Costs Incurred -- Flow-Through</b>	\$	<u>2.7619</u>
24			
25			
26			
27			
28			
29			
30	<b><u>Cost of Gas (Commodity Cost Recovery Charge)</u></b>		<u>RS-1 to RS-7</u>
31			
32	<b>PROPOSED Flow-Through Cost of Gas effective Apr 1, 2015</b>	\$	<b>2.762</b>
33			
34	Existing Cost of Gas (effective since Oct 1, 2014)		<u>3.781</u>
35			
36	Cost of Gas Increase / (Decrease)	\$/GJ	<u>(1.019)</u>
37			
38	Cost of Gas Percentage Increase / (Decrease)		-26.95%

**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**CCRA MONTHLY BALANCES WITH PROPOSED RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)**  
**FOR THE FORECAST PERIOD APRIL 1, 2015 TO MARCH 31, 2017**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015**  
**\$(Millions)**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Jan-14 to Dec-14
2		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	
3	CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (14)	\$ (9)	\$ 9	\$ 29	\$ 27	\$ 26	\$ 24	\$ 21	\$ 13	\$ 4	\$ 4	\$ 2	\$ (14)
4	Gas Costs Incurred	\$ 33	\$ 49	\$ 51	\$ 41	\$ 42	\$ 39	\$ 39	\$ 35	\$ 28	\$ 34	\$ 31	\$ 32	\$ 455
5	Revenue from <b>APPROVED</b> Recovery Rate	\$ (28)	\$ (31)	\$ (31)	\$ (43)	\$ (44)	\$ (41)	\$ (43)	\$ (43)	\$ (36)	\$ (35)	\$ (33)	\$ (34)	\$ (441)
6	<b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>	<u>\$ (9)</u>	<u>\$ 9</u>	<u>\$ 29</u>	<u>\$ 27</u>	<u>\$ 26</u>	<u>\$ 24</u>	<u>\$ 21</u>	<u>\$ 13</u>	<u>\$ 4</u>	<u>\$ 4</u>	<u>\$ 2</u>	<u>\$ 1</u>	<u>\$ 1</u>
7														
8	<b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b>	<u>\$ (7)</u>	<u>\$ 7</u>	<u>\$ 21</u>	<u>\$ 20</u>	<u>\$ 19</u>	<u>\$ 18</u>	<u>\$ 15</u>	<u>\$ 9</u>	<u>\$ 3</u>	<u>\$ 3</u>	<u>\$ 2</u>	<u>\$ 0</u>	<u>\$ 0</u>
9														
10														Jan-15 to Mar-15
11		Recorded	Projected	Projected										
12		Jan-15	Feb-15	Mar-15										
13	CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ 1	\$ (8)	\$ (19)										\$ 1
14	Gas Costs Incurred	\$ 29	\$ 23	\$ 25										\$ 77
15	Revenue from <b>APPROVED</b> Recovery Rate	\$ (37)	\$ (35)	\$ (37)										\$ (110)
16	<b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>	<u>\$ (8)</u>	<u>\$ (19)</u>	<u>\$ (33)</u>										<u>\$ (33)</u>
17														
18	<b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b>	<u>\$ (6)</u>	<u>\$ (14)</u>	<u>\$ (25)</u>										<u>\$ (25)</u>
19														
20														
21														Apr-15 to Mar-16
22		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
23		Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	
24	CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (33)	\$ (35)	\$ (38)	\$ (39)	\$ (41)	\$ (43)	\$ (44)	\$ (45)	\$ (45)	\$ (42)	\$ (39)	\$ (35)	\$ (33)
25	Gas Costs Incurred	\$ 24	\$ 25	\$ 25	\$ 26	\$ 26	\$ 25	\$ 27	\$ 27	\$ 30	\$ 31	\$ 29	\$ 30	\$ 325
26	Revenue from <b>PROPOSED</b> Recovery Rate	\$ (27)	\$ (27)	\$ (27)	\$ (27)	\$ (27)	\$ (27)	\$ (27)	\$ (27)	\$ (27)	\$ (28)	\$ (26)	\$ (28)	\$ (324)
27	<b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>	<u>\$ (35)</u>	<u>\$ (38)</u>	<u>\$ (39)</u>	<u>\$ (41)</u>	<u>\$ (43)</u>	<u>\$ (44)</u>	<u>\$ (45)</u>	<u>\$ (45)</u>	<u>\$ (42)</u>	<u>\$ (39)</u>	<u>\$ (35)</u>	<u>\$ (32)</u>	<u>\$ (32)</u>
28														
29	<b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b>	<u>\$ (26)</u>	<u>\$ (28)</u>	<u>\$ (29)</u>	<u>\$ (30)</u>	<u>\$ (32)</u>	<u>\$ (33)</u>	<u>\$ (33)</u>	<u>\$ (33)</u>	<u>\$ (31)</u>	<u>\$ (29)</u>	<u>\$ (26)</u>	<u>\$ (24)</u>	<u>\$ (24)</u>
30														
31														
32														Apr-16 to Mar-17
33		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
34		Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	
35	CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (32)	\$ (32)	\$ (32)	\$ (31)	\$ (30)	\$ (29)	\$ (28)	\$ (26)	\$ (24)	\$ (19)	\$ (12)	\$ (6)	\$ (32)
36	Gas Costs Incurred	\$ 27	\$ 28	\$ 28	\$ 29	\$ 29	\$ 28	\$ 30	\$ 29	\$ 33	\$ 35	\$ 31	\$ 34	\$ 359
37	Revenue from <b>PROPOSED</b> Recovery Rate	\$ (27)	\$ (28)	\$ (27)	\$ (28)	\$ (28)	\$ (27)	\$ (28)	\$ (27)	\$ (28)	\$ (28)	\$ (25)	\$ (28)	\$ (327)
38	<b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>	<u>\$ (32)</u>	<u>\$ (32)</u>	<u>\$ (31)</u>	<u>\$ (30)</u>	<u>\$ (29)</u>	<u>\$ (28)</u>	<u>\$ (26)</u>	<u>\$ (24)</u>	<u>\$ (19)</u>	<u>\$ (12)</u>	<u>\$ (6)</u>	<u>\$ (0)</u>	<u>\$ (0)</u>
39														
40	<b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b>	<u>\$ (24)</u>	<u>\$ (24)</u>	<u>\$ (23)</u>	<u>\$ (22)</u>	<u>\$ (22)</u>	<u>\$ (21)</u>	<u>\$ (20)</u>	<u>\$ (18)</u>	<u>\$ (14)</u>	<u>\$ (9)</u>	<u>\$ (4)</u>	<u>\$ (0)</u>	<u>\$ (0)</u>

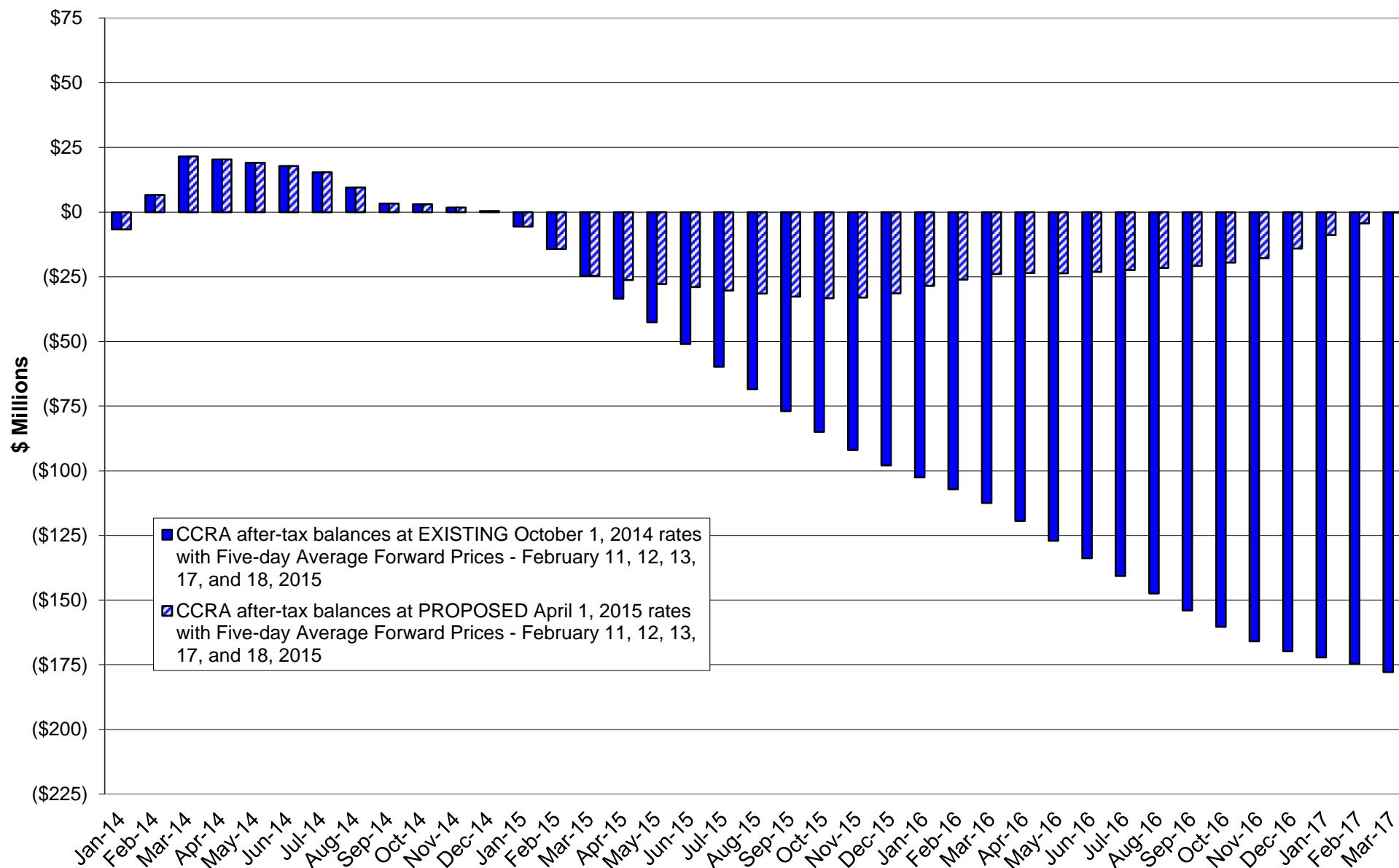
Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2014 to 2017 at 26.0%).

(2\*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.3 million credit as at March 31, 2015.

(3\*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FortisBC Energy Inc.- Mainland, Vancouver Island and Whistler Service Areas  
 CCRA After-Tax Monthly Balances  
 Recorded to January 2015 and Forecast to March 2017



**FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS**  
**MCRA MONTHLY BALANCES AT PROPOSED CCRA RATES APR 1, 2015 (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)**  
**FOR THE FORECAST PERIOD APRIL 1, 2015 TO MARCH 31, 2017**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 11, 12, 13, 17, AND 18, 2015**

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1			Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Total
2			Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
3	MCRA Cumulative Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$	(19)	\$ (29)	\$ (24)	\$ (27)	\$ (32)	\$ (29)	\$ (24)	\$ (18)	\$ (9)	\$ (1)	\$ 1	\$ 2	\$ (19)
4	2014 MCRA Activities														
5	Rate Rider 6														
6	Amount to be amortized in 2014														
7	Rider 6 Amortization at APPROVED 2014 Rates	\$ (9)	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 9
8	Midstream Base Rates														
9	Gas Costs Incurred	\$	64	\$ 69	\$ 53	\$ 26	\$ 28	\$ 27	\$ 22	\$ 31	\$ 33	\$ 30	\$ 56	\$ 54	\$ 491
10	Revenue from APPROVED Recovery Rates	\$	(76)	\$ (65)	\$ (56)	\$ (32)	\$ (25)	\$ (22)	\$ (17)	\$ (22)	\$ (25)	\$ (28)	\$ (56)	\$ (62)	\$ (486)
11	Total Midstream Base Rates (Pre-tax)	\$	(11)	\$ 3	\$ (3)	\$ (6)	\$ 3	\$ 5	\$ 5	\$ 9	\$ 8	\$ 2	\$ (1)	\$ (8)	\$ 5
12															
13	MCRA Cumulative Balance - Ending (Pre-tax) <sup>(2*)</sup>	\$	(29)	\$ (24)	\$ (27)	\$ (32)	\$ (29)	\$ (24)	\$ (18)	\$ (9)	\$ (1)	\$ 1	\$ 2	\$ (5)	\$ (5)
14															
15	MCRA Cumulative Balance - Ending (After-tax) <sup>(3*)</sup>	\$	(21)	\$ (18)	\$ (20)	\$ (24)	\$ (21)	\$ (17)	\$ (13)	\$ (7)	\$ (1)	\$ 1	\$ 1	\$ (3)	\$ (3)
16															
17															
18			Recorded	Projected	Projected	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
19			Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
20	MCRA Cumulative Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$	(5)	\$ (16)	\$ (21)	\$ (24)	\$ (26)	\$ (20)	\$ (12)	\$ (4)	\$ 5	\$ 12	\$ 12	\$ 7	\$ (5)
21	2015 MCRA Activities														
22	Rate Rider 6														
23	Amount to be amortized in 2015 <sup>(4*)</sup>	\$ (7)	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 7
24	Rider 6 Amortization at APPROVED Rates														
25	Midstream Base Rates														
26	Gas Costs Incurred	\$	59	\$ 50	\$ 39	\$ 12	\$ 3	\$ (0)	\$ (2)	\$ (2)	\$ 2	\$ 9	\$ 25	\$ 41	\$ 237
27	Revenue from APPROVED Recovery Rates	\$	(71)	\$ (56)	\$ (40)	\$ (14)	\$ 3	\$ 8	\$ 11	\$ 10	\$ 4	\$ (9)	\$ (31)	\$ (54)	\$ (241)
28	Total Midstream Base Rates (Pre-tax)	\$	(12)	\$ (6)	\$ (1)	\$ (2)	\$ 5	\$ 7	\$ 9	\$ 8	\$ 7	\$ (0)	\$ (6)	\$ (12)	\$ (3)
29															
30	MCRA Cumulative Balance - Ending (Pre-tax) <sup>(2*)</sup>	\$	(16)	\$ (21)	\$ (24)	\$ (26)	\$ (20)	\$ (12)	\$ (4)	\$ 5	\$ 12	\$ 12	\$ 7	\$ (4)	\$ (4)
31															
32	MCRA Cumulative Balance - Ending (After-tax) <sup>(3*)</sup>	\$	(12)	\$ (15)	\$ (18)	\$ (19)	\$ (15)	\$ (9)	\$ (3)	\$ 4	\$ 9	\$ 9	\$ 5	\$ (3)	\$ (3)
33															
34															
35			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
36			Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
37	MCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$	(4)	\$ (16)	\$ (26)	\$ (36)	\$ (38)	\$ (34)	\$ (27)	\$ (20)	\$ (13)	\$ (7)	\$ (6)	\$ (10)	\$ (4)
38	2016 MCRA Activities														
39	Rate Rider 6														
40															
41	Rider 6 Amortization at EXISTING 2015 Rates	\$	1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 7
42	Midstream Base Rates														
43	Gas Costs Incurred	\$	44	\$ 42	\$ 29	\$ 12	\$ 1	\$ (3)	\$ (4)	\$ (3)	\$ 0	\$ 11	\$ 26	\$ 43	\$ 198
44	Revenue from EXISTING Recovery Rates	\$	(56)	\$ (53)	\$ (37)	\$ (14)	\$ 3	\$ 9	\$ 11	\$ 10	\$ 6	\$ (10)	\$ (31)	\$ (55)	\$ (218)
45	Total Midstream Base Rates (Pre-tax)	\$	(12)	\$ (11)	\$ (8)	\$ (2)	\$ 4	\$ 6	\$ 7	\$ 7	\$ 6	\$ 0	\$ (5)	\$ (12)	\$ (20)
46															
47	MCRA Cumulative Balance - Ending (Pre-tax) <sup>(2*)</sup>	\$	(16)	\$ (26)	\$ (36)	\$ (38)	\$ (34)	\$ (27)	\$ (20)	\$ (13)	\$ (7)	\$ (6)	\$ (10)	\$ (21)	\$ (21)
48															
49	MCRA Cumulative Balance - Ending (After-tax) <sup>(3*)</sup>	\$	(11)	\$ (19)	\$ (27)	\$ (28)	\$ (25)	\$ (20)	\$ (15)	\$ (9)	\$ (5)	\$ (4)	\$ (8)	\$ (15)	\$ (15)

Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2014 to 2017 at 26.0%).

(2\*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.7 million credit as at March 31, 2015.

(3\*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

(4\*) BCU Order G-175-14 approved the 1/2 projected MCRA cumulative balance at Dec 31, 2014 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2014 Fourth Quarter Gas Cost Report.



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RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2015		COMMODITY RELATED CHARGES CHANGES		PROPOSED APRIL 1, 2015 RATES	
Line No.	Particulars	Mainland		Mainland		Mainland	
	(1)	(2)		(5)		(8)	
1	<u>Delivery Margin Related Charges</u>						
2	<b>Basic Charge per Day</b>	<b>\$0.3890</b>		<b>\$0.0000</b>		<b>\$0.3890</b>	
3							
4	Delivery Charge per GJ	\$4.216		\$0.000		\$4.216	
5	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.265 )		\$0.000		(\$0.265 )	
6	Rider 4 RSDA Rate Rider per GJ	(\$0.347 )		\$0.000		(\$0.347 )	
7	Rider 5 RSAM per GJ	(\$0.057 )		\$0.000		(\$0.057 )	
8	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$3.547</b>		<b>\$0.000</b>		<b>\$3.547</b>	
9							
10							
11	<u>Commodity Related Charges</u>						
12	Storage and Transport per GJ	\$1.398		\$0.000		\$1.398	
13	Rider 6 MCRA per GJ	(\$0.064 )		\$0.000		(\$0.064 )	
16	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$1.334</b>		<b>\$0.000</b>		<b>\$1.334</b>	
17							
18							
19	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$3.781</b>		<b>(\$1.019 )</b>		<b>\$2.762</b>	
20							
21	<b>Cost of Biomethane per GJ</b>	<b>\$14.414</b>		<b>\$0.000</b>		<b>\$14.414</b>	
22	(Biomethane Energy Recovery Charge)						

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.



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SCHEDULE 2B

RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2015		COMMODITY RELATED CHARGES CHANGES		PROPOSED APRIL 1, 2015 RATES	
Line No.	Particulars	Mainland		Mainland		Mainland	
	(1)	(2)		(5)		(8)	
1	<u>Delivery Margin Related Charges</u>						
2	<b>Basic Charge per Day</b>	<b>\$0.8161</b>		<b>\$0.0000</b>		<b>\$0.8161</b>	
3							
4	Delivery Charge per GJ	\$3.411		\$0.000		\$3.411	
5	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.191 )		\$0.000		(\$0.191 )	
6	Rider 4 RSDA Rate Rider per GJ	(\$0.251 )		\$0.000		(\$0.251 )	
7	Rider 5 RSAM per GJ	(\$0.057 )		\$0.000		(\$0.057 )	
8	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$2.912</b>		<b>\$0.000</b>		<b>\$2.912</b>	
9							
10							
11	<u>Commodity Related Charges</u>						
12	Storage and Transport per GJ	\$1.397		\$0.000		\$1.397	
13	Rider 6 MCRA per GJ	(\$0.063 )		\$0.000		(\$0.063 )	
14	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$1.334</b>		<b>\$0.000</b>		<b>\$1.334</b>	
15							
16	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$3.781</b>		<b>(\$1.019 )</b>		<b>\$2.762</b>	
17							
18	<b>Cost of Biomethane per GJ</b>	<b>\$14.414</b>		<b>\$0.000</b>		<b>\$14.414</b>	
19	(Biomethane Energy Recovery Charge)						

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.



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SCHEDULE 3B

RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2015		COMMODITY RELATED CHARGES CHANGES		PROPOSED APRIL 1, 2015 RATES	
Line No.	Particulars	Mainland		Mainland		Mainland	
	(1)	(2)		(5)		(8)	
1	<u>Delivery Margin Related Charges</u>						
2	<b>Basic Charge per Day</b>	<b>\$4.3538</b>		<b>\$0.0000</b>		<b>\$4.3538</b>	
3							
4	Delivery Charge per GJ	\$2.854		\$0.000		\$2.854	
5	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.159 )		\$0.000		(\$0.159 )	
6	Rider 4 RSDA Rate Rider per GJ	(\$0.208 )		\$0.000		(\$0.208 )	
7	Rider 5 RSAM per GJ	(\$0.057 )		\$0.000		(\$0.057 )	
8	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$2.430</b>		<b>\$0.000</b>		<b>\$2.430</b>	
9							
10							
11	<u>Commodity Related Charges</u>						
12	Storage and Transport per GJ	\$1.167		\$0.000		\$1.167	
13	Rider 6 MCRA per GJ	(\$0.053 )		\$0.000		(\$0.053 )	
14	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$1.114</b>		<b>\$0.000</b>		<b>\$1.114</b>	
15							
16	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$3.781</b>		<b>(\$1.019 )</b>		<b>\$2.762</b>	
17							
18	<b>Cost of Biomethane per GJ</b>	<b>\$14.414</b>		<b>\$0.000</b>		<b>\$14.414</b>	
19	(Biomethane Energy Recovery Charge)						

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

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SCHEDULE 4

RATE SCHEDULE 4: SEASONAL SERVICE		EXISTING RATES JANUARY 1, 2015			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2015 RATES		
Line No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per Day</b>	\$14.4230	\$14.4230	\$14.4230	\$0.0000	\$0.0000	\$0.0000	\$14.4230	\$14.4230	\$14.4230
3										
4	<b>Delivery Charge per GJ</b>									
5	(a) Off-Peak Period	\$1.165	\$1.165	\$1.165	\$0.000	\$0.000	\$0.000	\$1.165	\$1.165	\$1.165
6	(b) Extension Period	\$1.942	\$1.942	\$1.942	\$0.000	\$0.000	\$0.000	\$1.942	\$1.942	\$1.942
7										
8	<b>Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ</b>	(\$0.102 )	\$1.617	\$4.204	\$0.000	\$0.000	\$0.000	(\$0.102 )	\$1.617	\$4.204
9	<b>Rider 4 RSDA Rate Rider per GJ</b>	(\$0.133 )	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	(\$0.133 )	\$0.000	\$0.000
10										
11	<u>Commodity Related Charges</u>									
12	<b>Commodity Cost Recovery Charge per GJ</b>									
13	(a) Off-Peak Period	\$3.781	\$3.781	\$3.781	(\$1.019 )	(\$1.019 )	(\$1.019 )	\$2.762	\$2.762	\$2.762
14	(b) Extension Period	\$3.781	\$3.781	\$3.781	(\$1.019 )	(\$1.019 )	(\$1.019 )	\$2.762	\$2.762	\$2.762
15										
16	<b>Storage and Transport per GJ</b>									
17	(a) Off-Peak Period	\$0.837	\$0.837	\$0.837	\$0.000	\$0.000	\$0.000	\$0.837	\$0.837	\$0.837
18	(b) Extension Period	\$0.837	\$0.837	\$0.837	\$0.000	\$0.000	\$0.000	\$0.837	\$0.837	\$0.837
19										
20	<b>Rider 6 MCRA per GJ</b>	(\$0.038 )	(\$0.038 )	(\$0.038 )	\$0.000	\$0.000	\$0.000	(\$0.038 )	(\$0.038 )	(\$0.038 )
21										
22	Subtotal Commodity Related Charges per GJ									
23	(a) Off-Peak Period	\$4.580	\$4.580	\$4.580	(\$1.019 )	(\$1.019 )	(\$1.019 )	\$3.561	\$3.561	\$3.561
24	(b) Extension Period	\$4.580	\$4.580	\$4.580	(\$1.019 )	(\$1.019 )	(\$1.019 )	\$3.561	\$3.561	\$3.561
25										
26										
27										
28	Unauthorized Gas Charge per gigajoule									
29	during peak period									
30										
31										
32	Total Variable Cost per gigajoule between									
33	(a) Off-Peak Period	\$5.510	\$7.362	\$9.949	(\$1.019 )	(\$1.019 )	(\$1.019 )	\$4.491	\$6.343	\$8.930
34	(b) Extension Period	\$6.287	\$8.139	\$10.726	(\$1.019 )	(\$1.019 )	(\$1.019 )	\$5.268	\$7.120	\$9.707

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SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES JANUARY 1, 2015			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2015 RATES		
Line No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per Month</b>	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
3										
4	<b>Demand Charge per GJ</b>	\$19.742	\$19.742	\$19.742	\$0.000	\$0.000	\$0.000	\$19.742	\$19.742	\$19.742
5										
6	<b>Delivery Charge per GJ</b>	\$0.813	\$0.813	\$0.813	\$0.000	\$0.000	\$0.000	\$0.813	\$0.813	\$0.813
7										
8	<b>Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ</b>	(\$0.111)	\$1.815	\$4.204	\$0.000	\$0.000	\$0.000	(\$0.111)	\$1.815	\$4.204
9	<b>Rider 4 RSDA Rate Rider per GJ</b>	(\$0.145)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	(\$0.145)	\$0.000	\$0.000
10										
11										
12	<u>Commodity Related Charges</u>									
13	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$3.781	\$3.781	\$3.781	(\$1.019)	(\$1.019)	(\$1.019)	\$2.762	\$2.762	\$2.762
14	<b>Storage and Transport per GJ</b>	\$0.837	\$0.837	\$0.837	\$0.000	\$0.000	\$0.000	\$0.837	\$0.837	\$0.837
15	<b>Rider 6 MCRA per GJ</b>	(\$0.038)	(\$0.038)	(\$0.038)	\$0.000	\$0.000	\$0.000	(\$0.038)	(\$0.038)	(\$0.038)
16	Subtotal Commodity Related Charges per GJ	<b>\$4.580</b>	<b>\$4.580</b>	<b>\$4.580</b>	<b>(\$1.019)</b>	<b>(\$1.019)</b>	<b>(\$1.019)</b>	<b>\$3.561</b>	<b>\$3.561</b>	<b>\$3.561</b>
17										
18										
19										
20										
21	Total Variable Cost per gigajoule	<u>\$5.137</u>	<u>\$7.208</u>	<u>\$9.597</u>	<u>(\$1.019)</u>	<u>(\$1.019)</u>	<u>(\$1.019)</u>	<u>\$4.118</u>	<u>\$6.189</u>	<u>\$8.578</u>

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SCHEDULE 5B

RATE SCHEDULE 5B: GENERAL FIRM BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2015		COMMODITY RELATED CHARGES CHANGES		PROPOSED APRIL 1, 2015 RATES	
Line No.	Particulars	Mainland		Mainland		Mainland	
	(1)	(2)		(5)		(8)	
1	<u>Delivery Margin Related Charges</u>						
2	<b>Basic Charge per Month</b>	\$587.00		\$0.00		\$587.00	
3							
4	<b>Demand Charge per GJ</b>	\$19.742		\$0.000		\$19.742	
5							
6	<b>Delivery Charge per GJ</b>	\$0.813		\$0.000		\$0.813	
7							
8	<b>Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ</b>	(\$0.111)		\$0.000		(\$0.111)	
9	<b>Rider 4 RSDA Rate Rider per GJ</b>	(\$0.145)		\$0.000		(\$0.145)	
10							
11							
12	<u>Commodity Related Charges</u>						
13	Storage and Transport per GJ	\$0.837		\$0.000		\$0.837	
14	Rider 6 MCRA per GJ	(\$0.038)		\$0.000		(\$0.038)	
15	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$0.799</b>		<b>\$0.000</b>		<b>\$0.799</b>	
16							
17	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$3.781</b>		<b>(\$1.019)</b>		<b>\$2.762</b>	
18							
19	<b>Cost of Biomethane per GJ</b>	<b>\$14.414</b>		<b>\$0.000</b>		<b>\$14.414</b>	
20	(Biomethane Energy Recovery Charge)						

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

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SCHEDULE 6

RATE SCHEDULE 6: NGV - STATIONS		EXISTING RATES JANUARY 1, 2015			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2015 RATES		
Line No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per Day</b>	\$2.0041	\$2.0041	\$2.0041	\$0.0000	\$0.0000	\$0.0000	\$2.0041	\$2.0041	\$2.0041
3										
4	<b>Delivery Charge per GJ</b>	\$4.403	\$4.403	\$4.403	\$0.000	\$0.000	\$0.000	\$4.403	\$4.403	\$4.403
5										
6	<b>Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ</b>	(\$0.268 )	\$1.617	\$4.204	\$0.000	\$0.000	\$0.000	(\$0.268 )	\$1.617	\$4.204
7	<b>Rider 4 RSDA Rate Rider per GJ</b>	(\$0.351 )	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	(\$0.351 )	\$0.000	\$0.000
8										
9										
10	<u>Commodity Related Charges</u>									
11	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$3.781	\$3.781	\$3.781	(\$1.019 )	(\$1.019 )	(\$1.019 )	\$2.762	\$2.762	\$2.762
12	<b>Storage and Transport per GJ</b>	\$0.417	\$0.417	\$0.417	\$0.000	\$0.000	\$0.000	\$0.417	\$0.417	\$0.417
13	<b>Rider 6 MCRA per GJ</b>	(\$0.019 )	(\$0.019 )	(\$0.019 )	\$0.000	\$0.000	\$0.000	(\$0.019 )	(\$0.019 )	(\$0.019 )
14	Subtotal Commodity Related Charges per GJ	<b>\$4.179</b>	<b>\$4.179</b>	<b>\$4.179</b>	<b>(\$1.019 )</b>	<b>(\$1.019 )</b>	<b>(\$1.019 )</b>	<b>\$3.160</b>	<b>\$3.160</b>	<b>\$3.160</b>
15										
16										
17	Total Variable Cost per gigajoule	<u>\$7.963</u>	<u>\$10.199</u>	<u>\$12.786</u>	<u>(\$1.019 )</u>	<u>(\$1.019 )</u>	<u>(\$1.019 )</u>	<u>\$6.944</u>	<u>\$9.180</u>	<u>\$11.767</u>



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SCHEDULE 6A

RATE SCHEDULE 6A: NGV Transportation				
Line No.	Particulars	EXISTING RATES JANUARY 1, 2015	COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2015 RATES
	(1)	(2)	(3)	(4)
1	<b>LOWER MAINLAND SERVICE AREA</b>			
2				
3	<b><u>Delivery Margin Related Charges</u></b>			
4	Basic Charge per Month	\$86.00	\$0.00	\$86.00
5				
6	Delivery Charge per GJ	\$4.359	\$0.000	\$4.359
7	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.268)	\$0.000	(\$0.268)
8	Rider 4 RSDA Rate Rider per GJ	(\$0.351)	\$0.000	(\$0.351)
9				
10				
11	<b><u>Commodity Related Charges</u></b>			
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.781	(\$1.019)	\$2.762
13	Storage and Transport per GJ	\$0.417	\$0.000	\$0.417
14	Rider 6 MCRA per GJ	<u>(\$0.019)</u>	<u>\$0.000</u>	<u>(\$0.019)</u>
15	Subtotal Commodity Related Charges per GJ	\$4.179	(\$1.019)	\$3.160
16				
17	Compression Charge per gigajoule	\$5.280	\$0.000	\$5.280
18				
19				
20	<b>Minimum Charges</b>	\$125.00	\$0.00	\$125.00
21				
22				
23				
24	Total Variable Cost per gigajoule	<u>\$13.199</u>	<u>(\$1.019)</u>	<u>\$12.180</u>

FORTISBC ENERGY INC.  
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SCHEDULE 6P

RATE SCHEDULE 6P: NGV (CNG) Refueling Service				
Line No.	Particulars	EXISTING RATES JANUARY 1, 2015	COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2015 RATES
	(1)	(2)	(3)	(4)
1	<b>LOWER MAINLAND SERVICE AREA</b>			
2				
3	<b><u>Delivery Margin Related Charges</u></b>			
4	Delivery Charge per GJ	\$4.382	\$0.000	\$4.382
5	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	(\$0.268)	\$0.000	(\$0.268)
6	Rider 4 RSDA Rate Rider per GJ	(\$0.351)	\$0.000	(\$0.351)
7				
8				
9	<b><u>Commodity Related Charges</u></b>			
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.781	(\$1.019)	\$2.762
11	Storage and Transport per GJ	\$0.417	\$0.000	\$0.417
12	Rider 6 MCRA per GJ	(\$0.019)	\$0.000	(\$0.019)
13	Subtotal Commodity Related Charges per GJ	\$4.179	(\$1.019)	\$3.160
14				
15	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
16				
17				
18	Total Variable Cost per gigajoule	\$16.383	(\$1.019)	\$15.364

FORTISBC ENERGY INC.  
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SCHEDULE 7

RATE SCHEDULE 7: INTERRUPTIBLE SALES		EXISTING RATES JANUARY 1, 2015			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2015 RATES		
Line No.	Particulars	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per Month</b>	\$880.00	\$880.00	\$880.00	\$0.00	\$0.00	\$0.00	\$880.00	\$880.00	\$880.00
3										
4	<b>Delivery Charge per GJ</b>	\$1.315	\$1.315	\$1.315	\$0.000	\$0.000	\$0.000	\$1.315	\$1.315	\$1.315
5										
6	<b>Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ</b>	(\$0.068)	\$1.617	\$4.204	\$0.000	\$0.000	\$0.000	(\$0.068)	\$1.617	\$4.204
7	<b>Rider 4 RSDA Rate Rider per GJ</b>	(\$0.089)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	(\$0.089)	\$0.000	\$0.000
8										
9	<u>Commodity Related Charges</u>									
10	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$3.781	\$3.781	\$3.781	(\$1.019)	(\$1.019)	(\$1.019)	\$2.762	\$2.762	\$2.762
11	<b>Storage and Transport per GJ</b>	\$0.837	\$0.837	\$0.837	\$0.000	\$0.000	\$0.000	\$0.837	\$0.837	\$0.837
12	<b>Rider 6 MCRA per GJ</b>	(\$0.038)	(\$0.038)	(\$0.038)	\$0.000	\$0.000	\$0.000	(\$0.038)	(\$0.038)	(\$0.038)
13	Subtotal Commodity Related Charges per GJ	<b>\$4.580</b>	<b>\$4.580</b>	<b>\$4.580</b>	<b>(\$1.019)</b>	<b>(\$1.019)</b>	<b>(\$1.019)</b>	<b>\$3.561</b>	<b>\$3.561</b>	<b>\$3.561</b>
14										
15										
16										
17	Charges per gigajoule for UOR Gas									
18										
19										
20										
21										
22										
23	Total Variable Cost per gigajoule	<u>\$5.738</u>	<u>\$7.512</u>	<u>\$10.099</u>	<u>(\$1.019)</u>	<u>(\$1.019)</u>	<u>(\$1.019)</u>	<u>\$4.719</u>	<u>\$6.493</u>	<u>\$9.080</u>

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**RATE SCHEDULE 1 - RESIDENTIAL SERVICE**

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Line No.	Particular	EXISTING RATES JANUARY 1, 2015					PROPOSED APRIL 1, 2015 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>MAINLAND SERVICE AREA</b>													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.3890	=	\$142.08	365.25	days x	\$0.3890	=	\$142.08	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	90.0	GJ x	\$4.216	=	379.4400	90.0	GJ x	\$4.216	=	379.4400	\$0.000	0.0000	0.00%
6	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	90.0	GJ x	(\$0.265 )	=	(23.8500)	90.0	GJ x	(\$0.265 )	=	(23.8500)	\$0.000	0.0000	0.00%
7	Rider 4 RSDA Rate Rider per GJ	90.0	GJ x	(\$0.347 )	=	(31.2300)	90.0	GJ x	(\$0.347 )	=	(31.2300)	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	90.0	GJ x	(\$0.057 )	=	(5.1300)	90.0	GJ x	(\$0.057 )	=	(5.1300)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					<b>\$461.31</b>					<b>\$461.31</b>		<b>\$0.00</b>	<b>0.00%</b>
10														
11	<u>Commodity Related Charges</u>													
12	Storage and Transport per GJ	90.0	GJ x	\$1.398	=	\$125.8200	90.0	GJ x	\$1.398	=	\$125.8200	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.064 )	=	(5.7600)	90.0	GJ x	(\$0.064 )	=	(5.7600)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$120.06					\$120.06		\$0.00	0.00%
15														
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x	\$3.781	=	\$340.29	90.0	GJ x	\$2.762	=	\$248.58	(\$1.019 )	(\$91.71 )	-9.95%
17	Subtotal Commodity Related Charges					<b>\$460.35</b>					<b>\$368.64</b>		<b>(\$91.71 )</b>	<b>-9.95%</b>
18														
19	Total (with effective \$/GJ rate)	<u>90.0</u>		<u>\$10.241</u>		<u><b>\$921.66</b></u>	<u>90.0</u>		<u>\$9.222</u>		<u><b>\$829.95</b></u>	<u>(\$1.019 )</u>	<u><b>(\$91.71 )</b></u>	<u><b>-9.95%</b></u>
20														
21	<b>VANCOUVER ISLAND SERVICE AREA</b>													
22	<u>Delivery Margin Related Charges</u>													
23	Basic Charge per Day	365.25	days x	\$0.3890	=	\$142.08	365.25	days x	\$0.3890	=	\$142.08	\$0.0000	\$0.00	0.00%
24														
25	Delivery Charge per GJ	45.0	GJ x	\$4.216	=	189.7200	45.0	GJ x	\$4.216	=	189.7200	\$0.000	0.0000	0.00%
26	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	45.0	GJ x	\$2.525	=	113.6250	45.0	GJ x	\$2.525	=	113.6250	\$0.000	0.0000	0.00%
27	Rider 4 RSDA Rate Rider per GJ	45.0	GJ x	\$0.000	=	0.0000	45.0	GJ x	\$0.000	=	0.0000	\$0.000	0.0000	0.00%
28	Rider 5 RSAM per GJ	45.0	GJ x	(\$0.057 )	=	(2.5650)	45.0	GJ x	(\$0.057 )	=	(2.5650)	\$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges					<b>\$442.86</b>					<b>\$442.86</b>		<b>\$0.00</b>	<b>0.00%</b>
30														
31	<u>Commodity Related Charges</u>													
32	Storage and Transport per GJ	45.0	GJ x	\$1.398	=	\$62.9100	45.0	GJ x	\$1.398	=	\$62.9100	\$0.000	\$0.0000	0.00%
33	Rider 6 MCRA per GJ	45.0	GJ x	(\$0.064 )	=	(2.8800)	45.0	GJ x	(\$0.064 )	=	(2.8800)	\$0.000	0.0000	0.00%
34	Storage and Transport Related Charges Subtotal					\$60.03					\$60.03		\$0.00	0.00%
35														
36	Cost of Gas (Commodity Cost Recovery Charge) per GJ	45.0	GJ x	\$3.781	=	\$170.15	45.0	GJ x	\$2.762	=	\$124.29	(\$1.019 )	(\$45.86 )	-6.81%
37	Subtotal Commodity Related Charges					<b>\$230.18</b>					<b>\$184.32</b>		<b>(\$45.86 )</b>	<b>-6.81%</b>
38														
39	Total (with effective \$/GJ rate)	<u>45.0</u>		<u>\$14.956</u>		<u><b>\$673.04</b></u>	<u>45.0</u>		<u>\$13.937</u>		<u><b>\$627.18</b></u>	<u>(\$1.019 )</u>	<u><b>(\$45.86 )</b></u>	<u><b>-6.81%</b></u>
40														
41	<b>WHISTLER SERVICE AREA</b>													
42	<u>Delivery Margin Related Charges</u>													
43	Basic Charge per Day	365.25	days x	\$0.3890	=	\$142.08	365.25	days x	\$0.3890	=	\$142.08	\$0.0000	\$0.00	0.00%
44														
45	Delivery Charge per GJ	90.0	GJ x	\$4.216	=	379.4400	90.0	GJ x	\$4.216	=	379.4400	\$0.000	0.0000	0.00%
46	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	90.0	GJ x	\$4.771	=	429.3900	90.0	GJ x	\$4.771	=	429.3900	\$0.000	0.0000	0.00%
47	Rider 4 RSDA Rate Rider per GJ	90.0	GJ x	\$0.000	=	0.0000	90.0	GJ x	\$0.000	=	0.0000	\$0.000	0.0000	0.00%
48	Rider 5 RSAM per GJ	90.0	GJ x	(\$0.057 )	=	(5.1300)	90.0	GJ x	(\$0.057 )	=	(5.1300)	\$0.000	0.0000	0.00%
49	Subtotal Delivery Margin Related Charges					<b>\$945.78</b>					<b>\$945.78</b>		<b>\$0.00</b>	<b>0.00%</b>
50														
51	<u>Commodity Related Charges</u>													
52	Storage and Transport per GJ	90.0	GJ x	\$1.398	=	\$125.8200	90.0	GJ x	\$1.398	=	\$125.8200	\$0.000	\$0.0000	0.00%
53	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.064 )	=	(5.7600)	90.0	GJ x	(\$0.064 )	=	(5.7600)	\$0.000	0.0000	0.00%
54	Storage and Transport Related Charges Subtotal					\$120.06					\$120.06		\$0.00	0.00%
55														
56	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x	\$3.781	=	\$340.29	90.0	GJ x	\$2.762	=	\$248.58	(\$1.019 )	(\$91.71 )	-6.52%
57	Subtotal Commodity Related Charges					<b>\$460.35</b>					<b>\$368.64</b>		<b>(\$91.71 )</b>	<b>-6.52%</b>
58														
59	Total (with effective \$/GJ rate)	<u>90.0</u>		<u>\$15.624</u>		<u><b>\$1,406.13</b></u>	<u>90.0</u>		<u>\$14.605</u>		<u><b>\$1,314.42</b></u>	<u>(\$1.019 )</u>	<u><b>(\$91.71 )</b></u>	<u><b>-6.52%</b></u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

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RATE SCHEDULE 1B -RESIDENTIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2015				PROPOSED APRIL 1, 2015 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND SERVICE AREA											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	\$0.3890	= \$142.08	365.25	days x	\$0.3890	= \$142.08	\$0.0000	\$0.00	0.00%
4	Delivery Charge per GJ	90.0	GJ x	\$4.216	= 379.4400	90.0	GJ x	\$4.216	= 379.4400	\$0.000	0.0000	0.00%
5	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	90.0	GJ x	(\$0.265 )	= (23.8500)	90.0	GJ x	(\$0.265 )	= (23.8500)	\$0.000	0.0000	0.00%
6	Rider 4 RSDA Rate Rider per GJ	90.0	GJ x	(\$0.347 )	= (31.2300)	90.0	GJ x	(\$0.347 )	= (31.2300)	\$0.000	0.0000	0.00%
7	Rider 5 RSAM per GJ	90.0	GJ x	(\$0.057 )	= (5.1300)	90.0	GJ x	(\$0.057 )	= (5.1300)	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges				<u>\$461.31</u>				<u>\$461.31</u>		<u>\$0.00</u>	<u>0.00%</u>
9	Commodity Related Charges											
10	Storage and Transport per GJ	90.0	GJ x	\$1.398	= \$125.8200	90.0	GJ x	\$1.398	= \$125.8200	\$0.000	\$0.0000	0.00%
11	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.064 )	= (5.7600)	90.0	GJ x	(\$0.064 )	= (5.7600)	\$0.000	0.0000	0.00%
12	Storage and Transport Related Charges Subtotal				<u>\$120.06</u>				<u>\$120.06</u>		<u>\$0.00</u>	<u>0.00%</u>
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90% x	\$3.781	= 306.26	90.0	GJ x 90% x	\$2.762	= 223.72	(\$1.019 )	(82.54 )	-8.11%
14	Cost of Biomethane	90.0	GJ x 10% x	\$14.414	= 129.73	90.0	GJ x 10% x	\$14.414	= 129.73	\$0.000	0.00	0.00%
15	Subtotal Commodity Related Charges				<u>\$556.05</u>				<u>\$473.51</u>		<u>(\$82.54 )</u>	<u>-8.11%</u>
16												
17	Total (with effective \$/GJ rate)	<u>90.0</u>		<u>\$11.304</u>	<u>\$1,017.36</u>	<u>90.0</u>		<u>\$10.387</u>	<u>\$934.82</u>	<u>(\$0.917 )</u>	<u>(\$82.54 )</u>	<u>-8.11%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

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RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2015			PROPOSED APRIL 1, 2015 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>MAINLAND SERVICE AREA</b>									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$0.8161 :	\$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000 \$0.00 0.00%
4										
5	Delivery Charge per GJ	329.0	GJ x	\$3.411 :	1,122.2190	329.0	GJ x	\$3.411 :	1,122.2190	\$0.000 0.0000 0.00%
6	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	329.0	GJ x	(\$0.191 ) :	(62.8390)	329.0	GJ x	(\$0.191 ) :	(62.8390)	\$0.000 0.0000 0.00%
7	Rider 4 RSDA Rate Rider per GJ	329.0	GJ x	(\$0.251 ) :	(82.5790)	329.0	GJ x	(\$0.251 ) :	(82.5790)	\$0.000 0.0000 0.00%
8	Rider 5 RSAM per GJ	329.0	GJ x	(\$0.057 ) :	(18.7530)	329.0	GJ x	(\$0.057 ) :	(18.7530)	\$0.000 0.0000 0.00%
9	Subtotal Delivery Margin Related Charges				<b>\$1,256.13</b>				<b>\$1,256.13</b>	<b>\$0.00 0.00%</b>
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport per GJ	329.0	GJ x	\$1.397 =	\$459.6130	329.0	GJ x	\$1.397 =	\$459.6130	\$0.000 \$0.0000 0.00%
13	Rider 6 MCRA per GJ	329.0	GJ x	(\$0.063 ) =	(20.7270)	329.0	GJ x	(\$0.063 ) =	(20.7270)	\$0.000 0.0000 0.00%
14	Storage and Transport Related Charges Subtotal				\$438.89				\$438.89	\$0.00 0.00%
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	329.0	GJ x	\$3.781 =	\$1,243.95	329.0	GJ x	\$2.762 =	\$908.70	(\$1.019 ) (\$335.25 ) -11.41%
17	Subtotal Commodity Related Charges				<b>\$1,682.84</b>				<b>\$1,347.59</b>	<b>(\$335.25 ) -11.41%</b>
18										
19	Total (with effective \$/GJ rate)	<b>329.0</b>		\$8.933	<b>\$2,938.97</b>	<b>329.0</b>		\$7.914	<b>\$2,603.72</b>	(\$1.019 ) (\$335.25 ) -11.41%
20										
21	<b>VANCOUVER ISLAND SERVICE AREA</b>									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge per Day	365.25	days x	\$0.8161 :	\$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000 \$0.00 0.00%
24										
25	Delivery Charge per GJ	372.0	GJ x	\$3.411 :	1,268.8920	372.0	GJ x	\$3.411 :	1,268.8920	\$0.000 0.0000 0.00%
26	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	372.0	GJ x	\$2.867 :	1,066.5240	372.0	GJ x	\$2.867 :	1,066.5240	\$0.000 0.0000 0.00%
27	Rider 4 RSDA Rate Rider per GJ	372.0	GJ x	\$0.000 :	0.0000	372.0	GJ x	\$0.000 :	0.0000	\$0.000 0.0000 0.00%
28	Rider 5 RSAM per GJ	372.0	GJ x	(\$0.057 ) :	(21.2040)	372.0	GJ x	(\$0.057 ) :	(21.2040)	\$0.000 0.0000 0.00%
29	Subtotal Delivery Margin Related Charges				<b>\$2,612.29</b>				<b>\$2,612.29</b>	<b>\$0.00 0.00%</b>
30										
31	<u>Commodity Related Charges</u>									
32	Storage and Transport per GJ	372.0	GJ x	\$1.397 =	\$519.6840	372.0	GJ x	\$1.397 =	\$519.6840	\$0.000 \$0.0000 0.00%
33	Rider 6 MCRA per GJ	372.0	GJ x	(\$0.063 ) =	(23.4360)	372.0	GJ x	(\$0.063 ) =	(23.4360)	\$0.000 0.0000 0.00%
34	Storage and Transport Related Charges Subtotal				\$496.25				\$496.25	\$0.00 0.00%
35										
36	Cost of Gas (Commodity Cost Recovery Charge) per GJ	372.0	GJ x	\$3.781 =	\$1,406.53	372.0	GJ x	\$2.762 =	\$1,027.46	(\$1.019 ) (\$379.07 ) -8.40%
37	Subtotal Commodity Related Charges				<b>\$1,902.78</b>				<b>\$1,523.71</b>	<b>(\$379.07 ) -8.40%</b>
38										
39	Total (with effective \$/GJ rate)	<b>372.0</b>		\$12.137	<b>\$4,515.07</b>	<b>372.0</b>		\$11.118	<b>\$4,136.00</b>	(\$1.019 ) (\$379.07 ) -8.40%
40										
41	<b>WHISTLER SERVICE AREA</b>									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge per Day	365.25	days x	\$0.8161 :	\$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000 \$0.00 0.00%
44										
45	Delivery Charge per GJ	409.0	GJ x	\$3.411 :	1,395.0990	409.0	GJ x	\$3.411 :	1,395.0990	\$0.000 0.0000 0.00%
46	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	409.0	GJ x	\$5.254 :	2,148.8860	409.0	GJ x	\$5.254 :	2,148.8860	\$0.000 0.0000 0.00%
47	Rider 4 RSDA Rate Rider per GJ	409.0	GJ x	\$0.000 :	0.0000	409.0	GJ x	\$0.000 :	0.0000	\$0.000 0.0000 0.00%
48	Rider 5 RSAM per GJ	409.0	GJ x	(\$0.057 ) :	(23.3130)	409.0	GJ x	(\$0.057 ) :	(23.3130)	\$0.000 0.0000 0.00%
49	Subtotal Delivery Margin Related Charges				<b>\$3,818.75</b>				<b>\$3,818.75</b>	<b>\$0.00 0.00%</b>
50										
51	<u>Commodity Related Charges</u>									
52	Storage and Transport per GJ	409.0	GJ x	\$1.397 =	\$571.3730	409.0	GJ x	\$1.397 =	\$571.3730	\$0.000 \$0.0000 0.00%
53	Rider 6 MCRA per GJ	409.0	GJ x	(\$0.063 ) =	(25.7670)	409.0	GJ x	(\$0.063 ) =	(25.7670)	\$0.000 0.0000 0.00%
54	Storage and Transport Related Charges Subtotal				\$545.61				\$545.61	\$0.00 0.00%
55										
56	Cost of Gas (Commodity Cost Recovery Charge) per GJ	409.0	GJ x	\$3.781 =	\$1,546.43	409.0	GJ x	\$2.762 =	\$1,129.66	(\$1.019 ) (\$416.77 ) -7.05%
57	Subtotal Commodity Related Charges				<b>\$2,092.04</b>				<b>\$1,675.27</b>	<b>(\$416.77 ) -7.05%</b>
58										
59	Total (with effective \$/GJ rate)	<b>409.0</b>		\$14.452	<b>\$5,910.79</b>	<b>409.0</b>		\$13.433	<b>\$5,494.02</b>	(\$1.019 ) (\$416.77 ) -7.05%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

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RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2015			PROPOSED APRIL 1, 2015 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND SERVICE AREA									
2	Delivery Margin Related Charges									
3	Basic Charge per Day	365.25	days x	\$0.8161 :	\$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000 \$0.00 0.00%
4										
5	Delivery Charge per GJ	329.0	GJ x	\$3.411 :	1,122.2190	329.0	GJ x	\$3.411 :	1,122.2190	\$0.000 0.0000 0.00%
6	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	329.0	GJ x	(\$0.191 ) :	(62.8390)	329.0	GJ x	(\$0.191 ) :	(62.8390)	\$0.000 0.0000 0.00%
7	Rider 4 RSDA Rate Rider per GJ	329.0	GJ x	(\$0.251 ) :	(82.5790)	329.0	GJ x	(\$0.251 ) :	(82.5790)	\$0.000 0.0000 0.00%
8	Rider 5 RSAM per GJ	329.0	GJ x	(\$0.057 ) :	(18.7530)	329.0	GJ x	(\$0.057 ) :	(18.7530)	\$0.000 0.0000 0.00%
9	Subtotal Delivery Margin Related Charges				\$1,256.13				\$0.00	0.00%
10										
11	Commodity Related Charges									
12	Storage and Transport per GJ	329.0	GJ x	\$1.397 =	\$459.6130	329.0	GJ x	\$1.397 =	\$459.6130	\$0.000 \$0.0000 0.00%
13	Rider 6 MCRA per GJ	329.0	GJ x	(\$0.063 ) =	(20.7270)	329.0	GJ x	(\$0.063 ) =	(20.7270)	\$0.000 0.0000 0.00%
14	Storage and Transport Related Charges Subtotal				\$438.89				\$0.00	0.00%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	329.0	GJ x 90% x	\$3.781 =	\$1,119.5500	329.0	GJ x 90% x	\$2.762 =	\$817.8300	(\$1.019 ) (301.72 ) -9.17%
16	Cost of Biomethane	329.0	GJ x 10% x	\$14.414 =	474.2200	329.0	GJ x 10% x	\$14.414 =	474.2200	\$0.000 0.00 0.00%
17	Subtotal Commodity Related Charges				\$2,032.66				(\$301.72 )	-9.17%
18	Total (with effective \$/GJ rate)	329.0		\$9.996	\$3,288.79	329.0		\$9.079	(\$0.917 ) (\$301.72 )	-9.17%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

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**RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE**

Line No.	Particular	EXISTING RATES JANUARY 1, 2015					PROPOSED APRIL 1, 2015 RATES					Annual Increase/Decrease		
		Quantity		Rate	Annual \$		Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill	
1	MAINLAND SERVICE AREA													
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	\$4.3538	:	\$1,590.23	365.25	days x	\$4.3538	:	\$1,590.23	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	3,602.0	GJ x	\$2.854	:	10,280.1080	3,602.0	GJ x	\$2.854	:	10,280.1080	\$0.000	0.0000	0.00%
6	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	3,602.0	GJ x	(\$0.159 )	:	(572.7180)	3,602.0	GJ x	(\$0.159 )	:	(572.7180)	\$0.000	0.0000	0.00%
7	Rider 4 RSDA Rate Rider per GJ	3,602.0	GJ x	(\$0.208 )	:	(749.2160)	3,602.0	GJ x	(\$0.208 )	:	(749.2160)	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	3,602.0	GJ x	(\$0.057 )	:	(205.3140)	3,602.0	GJ x	(\$0.057 )	:	(205.3140)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$10,343.09					\$10,343.09		\$0.00	0.00%
10														
11	Commodity Related Charges													
12	Storage and Transport per GJ	3,602.0	GJ x	\$1.167	=	\$4,203.5340	3,602.0	GJ x	\$1.167	=	\$4,203.5340	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	3,602.0	GJ x	(\$0.053 )	=	(190.9060)	3,602.0	GJ x	(\$0.053 )	=	(190.9060)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$4,012.63					\$4,012.63		\$0.00	0.00%
15														
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,602.0	GJ x	\$3.781	=	\$13,619.16	3,602.0	GJ x	\$2.762	=	\$9,948.72	(\$1.019 )	(\$3,670.44 )	-13.12%
17	Subtotal Commodity Related Charges					\$17,631.79					\$13,961.35		(\$3,670.44 )	-13.12%
18														
19	Total (with effective \$/GJ rate)	3,602.0		\$7.766		\$27,974.88	3,602.0		\$6.747		\$24,304.44	(\$1.019 )	(\$3,670.44 )	-13.12%
20														
21	VANCOUVER ISLAND SERVICE AREA													
22	Delivery Margin Related Charges													
23	Basic Charge per Day	365.25	days x	\$4.3538	:	\$1,590.23	365.25	days x	\$4.3538	:	\$1,590.23	\$0.0000	\$0.00	0.00%
24														
25	Delivery Charge per GJ	5,183.0	GJ x	\$2.854	:	14,792.2820	5,183.0	GJ x	\$2.854	:	14,792.2820	\$0.000	0.0000	0.00%
26	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	5,183.0	GJ x	\$1.617	:	8,380.9110	5,183.0	GJ x	\$1.617	:	8,380.9110	\$0.000	0.0000	0.00%
27	Rider 4 RSDA Rate Rider per GJ	5,183.0	GJ x	\$0.000	:	0.0000	5,183.0	GJ x	\$0.000	:	0.0000	\$0.000	0.0000	0.00%
28	Rider 5 RSAM per GJ	5,183.0	GJ x	(\$0.057 )	:	(295.4310)	5,183.0	GJ x	(\$0.057 )	:	(295.4310)	\$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges					\$24,467.99					\$24,467.99		\$0.00	0.00%
30														
31	Commodity Related Charges													
32	Storage and Transport per GJ	5,183.0	GJ x	\$1.167	=	\$6,048.5610	5,183.0	GJ x	\$1.167	=	\$6,048.5610	\$0.000	\$0.0000	0.00%
33	Rider 6 MCRA per GJ	5,183.0	GJ x	(\$0.053 )	=	(274.6990)	5,183.0	GJ x	(\$0.053 )	=	(274.6990)	\$0.000	0.0000	0.00%
34	Storage and Transport Related Charges Subtotal					\$5,773.86					\$5,773.86		\$0.00	0.00%
35														
36	Cost of Gas (Commodity Cost Recovery Charge) per GJ	5,183.0	GJ x	\$3.781	=	\$19,596.92	5,183.0	GJ x	\$2.762	=	\$14,315.45	(\$1.019 )	(\$5,281.47 )	-10.60%
37	Subtotal Commodity Related Charges					\$25,370.78					\$20,089.31		(\$5,281.47 )	-10.60%
38														
39	Total (with effective \$/GJ rate)	5,183.0		\$9.616		\$49,838.77	5,183.0		\$8.597		\$44,557.30	(\$1.019 )	(\$5,281.47 )	-10.60%
40														
41	WHISTLER SERVICE AREA													
42	Delivery Margin Related Charges													
43	Basic Charge per Day	365.25	days x	\$4.3538	:	\$1,590.23	365.25	days x	\$4.3538	:	\$1,590.23	\$0.0000	\$0.00	0.00%
44														
45	Delivery Charge per GJ	3,818.0	GJ x	\$2.854	:	10,896.5720	3,818.0	GJ x	\$2.854	:	10,896.5720	\$0.000	0.0000	0.00%
46	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	3,818.0	GJ x	\$4.204	:	16,050.8720	3,818.0	GJ x	\$4.204	:	16,050.8720	\$0.000	0.0000	0.00%
47	Rider 4 RSDA Rate Rider per GJ	3,818.0	GJ x	\$0.000	:	0.0000	3,818.0	GJ x	\$0.000	:	0.0000	\$0.000	0.0000	0.00%
48	Rider 5 RSAM per GJ	3,818.0	GJ x	(\$0.057 )	:	(217.6260)	3,818.0	GJ x	(\$0.057 )	:	(217.6260)	\$0.000	0.0000	0.00%
49	Subtotal Delivery Margin Related Charges					\$28,320.05					\$28,320.05		\$0.00	0.00%
50														
51	Commodity Related Charges													
52	Storage and Transport per GJ	3,818.0	GJ x	\$1.167	=	\$4,455.6060	3,818.0	GJ x	\$1.167	=	\$4,455.6060	\$0.000	\$0.0000	0.00%
53	Rider 6 MCRA per GJ	3,818.0	GJ x	(\$0.053 )	=	(202.3540)	3,818.0	GJ x	(\$0.053 )	=	(202.3540)	\$0.000	0.0000	0.00%
54	Storage and Transport Related Charges Subtotal					\$4,253.25					\$4,253.25		\$0.00	0.00%
55														
56	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,818.0	GJ x	\$3.781	=	\$14,435.86	3,818.0	GJ x	\$2.762	=	\$10,545.32	(\$1.019 )	(\$3,890.54 )	-8.28%
57	Subtotal Commodity Related Charges					\$18,689.11					\$14,798.57		(\$3,890.54 )	-8.28%
58														
59	Total (with effective \$/GJ rate)	3,818.0		\$12.313		\$47,009.16	3,818.0		\$11.294		\$43,118.62	(\$1.019 )	(\$3,890.54 )	-8.28%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



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**RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE**

Line No.	Particular	EXISTING RATES JANUARY 1, 2015				PROPOSED APRIL 1, 2015 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND SERVICE AREA											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	3,602.0	GJ x	\$2.854	10,280.1080	3,602.0	GJ x	\$2.854	10,280.1080	\$0.000	0.0000	0.00%
6	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	3,602.0	GJ x	(\$0.159 )	(572.7180)	3,602.0	GJ x	(\$0.159 )	(572.7180)	\$0.000	0.0000	0.00%
7	Rider 4 RSDA Rate Rider per GJ	3,602.0	GJ x	(\$0.208 )	(749.2160)	3,602.0	GJ x	(\$0.208 )	(749.2160)	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	3,602.0	GJ x	(\$0.057 )	(205.3140)	3,602.0	GJ x	(\$0.057 )	(205.3140)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges				\$10,343.09				\$10,343.09		\$0.00	0.00%
10												
11	Commodity Related Charges											
12	Storage and Transport per GJ	3,602.0	GJ x	\$1.167	\$4,203.5340	3,602.0	GJ x	\$1.167	\$4,203.5340	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	3,602.0	GJ x	(\$0.053 )	(190.9060)	3,602.0	GJ x	(\$0.053 )	(190.9060)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal				\$4,012.63				\$4,012.63		\$0.00	0.00%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,602.0	GJ x 90% x	\$3.781	\$12,257.2500	3,602.0	GJ x 90% x	\$2.762	\$8,953.8500	(\$1.019 )	(3,303.40 )	-10.39%
16	Cost of Biomethane	3,602.0	GJ x 10% x	\$14.414	5,191.9200	3,602.0	GJ x 10% x	\$14.414	5,191.9200	\$0.000	0.00	0.00%
17	Subtotal Commodity Related Charges				\$21,461.80				\$18,158.40		(\$3,303.40 )	-10.39%
18												
19	Total (with effective \$/GJ rate)	3,602.0		\$8.830	\$31,804.89	3,602.0		\$7.913	\$28,501.49	(\$0.917 )	(\$3,303.40 )	-10.39%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

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**RATE SCHEDULE 4 - SEASONAL SERVICE**

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Line No.	Particular	EXISTING RATES JANUARY 1, 2015			PROPOSED APRIL 1, 2015 RATES			Annual Increase/Decrease	
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	% of Previous Total Annual Bill
1									
2	<b>MAINLAND SERVICE AREA</b>								
3	<u>Delivery Margin Related Charges</u>								
4	Basic Charge per Day	214	days x \$14.4230 =	\$3,086.52	214	days x \$14.4230 =	\$3,086.52	\$0.0000	0.00%
5									
6	Delivery Charge per GJ								
7	(a) Off-Peak Period	6,504.0	GJ x \$1.165 =	7,577.1600	6,504.0	GJ x \$1.165 =	7,577.1600	\$0.000	0.0000 0.00%
8	(b) Extension Period	0.0	GJ x \$1.942 =	0.0000	0.0	GJ x \$1.942 =	0.0000	\$0.000	0.0000 0.00%
9	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	6,504.0	GJ x (\$0.102 ) =	(663.4080)	6,504.0	GJ x (\$0.102 ) =	(663.4080)	\$0.000	0.0000 0.00%
10	Rider 4 RSDA Rate Rider per GJ	6,504.0	GJ x (\$0.133 ) =	(865.0320)	6,504.0	GJ x (\$0.133 ) =	(865.0320)	\$0.000	0.0000 0.00%
11	Subtotal Delivery Margin Related Charges			<b>\$9,135.24</b>			<b>\$9,135.24</b>	<b>\$0.00</b>	<b>0.00%</b>
12									
13	<u>Commodity Related Charges</u>								
14	Storage and Transport per GJ								
15	(a) Off-Peak Period	6,504.0	GJ x \$0.837 =	\$5,443.8480	6,504.0	GJ x \$0.837 =	\$5,443.8480	\$0.000	0.0000 0.00%
16	(b) Extension Period	0.0	GJ x \$0.837 =	0.0000	0.0	GJ x \$0.837 =	0.0000	\$0.000	0.0000 0.00%
17	Rider 6 MCRA per GJ	6,504.0	GJ x (\$0.038 ) =	(247.1520)	6,504.0	GJ x (\$0.038 ) =	(247.1520)	\$0.000	0.0000 0.00%
18	Commodity Cost Recovery Charge per GJ								
19	(a) Off-Peak Period	6,504.0	GJ x \$3.781 =	24,591.6240	6,504.0	GJ x \$2.762 =	17,964.0480	(\$1.019 )	(6,627.5760) -17.03%
20	(b) Extension Period	0.0	GJ x \$3.781 =	0.0000	0.0	GJ x \$2.762 =	0.0000	(\$1.019 )	0.0000 0.00%
21									
22	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			<b>\$29,788.32</b>			<b>\$23,160.74</b>	<b>(\$6,627.58 )</b>	<b>-17.03%</b>
23									
24	Unauthorized Gas Charge During Peak Period (not forecast)								
25									
26	Total during Off-Peak Period	<u>6,504.0</u>		<u><b>\$38,923.56</b></u>	<u>6,504.0</u>		<u><b>\$32,295.98</b></u>	<u><b>(\$6,627.58 )</b></u>	<u><b>-17.03%</b></u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

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**RATE SCHEDULE 5 -GENERAL FIRM SERVICE**

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Line No.	Particular	EXISTING RATES JANUARY 1, 2015					PROPOSED APRIL 1, 2015 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1														
2	<b>MAINLAND SERVICE AREA</b>													
3	<u>Delivery Margin Related Charges</u>													
4	Basic Charge per Month	12	months x	\$587.00	=	<b>\$7,044.00</b>	12	months x	\$587.00	=	<b>\$7,044.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
5														
6	Demand Charge	57.4	GJ x	\$19.742	=	<b>\$13,598.29</b>	57.4	GJ x	\$19.742	=	<b>\$13,598.29</b>	\$0.000	<b>\$0.00</b>	<b>0.00%</b>
7														
8	Delivery Charge per GJ	10,443.0	GJ x	\$0.813	=	\$8,490.1590	10,443.0	GJ x	\$0.813	=	\$8,490.1590	\$0.000	\$0.0000	0.00%
9	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	10,443.0	GJ x	(\$0.111)	=	(1,159.1730)	10,443.0	GJ x	(\$0.111)	=	(1,159.1730)	\$0.000	0.0000	0.00%
10	Rider 4 RSDA Rate Rider per GJ	10,443.0	GJ x	(\$0.145)	=	(1,514.2350)	10,443.0	GJ x	(\$0.145)	=	(1,514.2350)	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges					<b>\$5,816.75</b>					<b>\$5,816.75</b>		<b>\$0.00</b>	<b>0.00%</b>
12														
13	<u>Commodity Related Charges</u>													
14	Storage and Transport per GJ	10,443.0	GJ x	\$0.837	=	\$8,740.7910	10,443.0	GJ x	\$0.837	=	\$8,740.7910	\$0.000	\$0.0000	0.00%
15	Rider 6 MCRA per GJ	10,443.0	GJ x	(\$0.038)	=	(396.8340)	10,443.0	GJ x	(\$0.038)	=	(396.8340)	\$0.000	0.0000	0.00%
16	Commodity Cost Recovery Charge per GJ	10,443.0	GJ x	\$3.781	=	39,484.9830	10,443.0	GJ x	\$2.762	=	28,843.5660	(\$1.019)	(10,641.4170)	-14.32%
17	Subtotal Gas Commodity Cost (Commodity Related Charge)					<b>\$47,828.94</b>					<b>\$37,187.52</b>		<b>(\$10,641.42 )</b>	<b>-14.32%</b>
18														
19	Total (with effective \$/GJ rate)	10,443.0		\$7.114		<b>\$74,287.98</b>	10,443.0		\$6.095		<b>\$63,646.56</b>	(\$1.019)	<b>(\$10,641.42 )</b>	<b>-14.32%</b>
20														
21	<b>VANCOUVER ISLAND SERVICE AREA</b>													
22	<u>Delivery Margin Related Charges</u>													
23	Basic Charge per Month	12	months x	\$587.00	=	<b>\$7,044.00</b>	12	months x	\$587.00	=	<b>\$7,044.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
24														
25	Demand Charge	69.7	GJ x	\$19.742	=	<b>\$16,512.21</b>	69.7	GJ x	\$19.742	=	<b>\$16,512.21</b>	\$0.000	<b>\$0.00</b>	<b>0.00%</b>
26														
27	Delivery Charge per GJ	17,330.0	GJ x	\$0.813	=	\$14,089.2900	17,330.0	GJ x	\$0.813	=	\$14,089.2900	\$0.000	\$0.0000	0.00%
28	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	17,330.0	GJ x	\$1.815	=	31,453.9500	17,330.0	GJ x	\$1.815	=	31,453.9500	\$0.000	0.0000	0.00%
29	Rider 4 RSDA Rate Rider per GJ	17,330.0	GJ x	\$0.000	=	0.0000	17,330.0	GJ x	\$0.000	=	0.0000	\$0.000	0.0000	0.00%
30	Subtotal Delivery Margin Related Charges					<b>\$45,543.24</b>					<b>\$45,543.24</b>		<b>\$0.00</b>	<b>0.00%</b>
31														
32	<u>Commodity Related Charges</u>													
33	Storage and Transport per GJ	17,330.0	GJ x	\$0.837	=	\$14,505.2100	17,330.0	GJ x	\$0.837	=	\$14,505.2100	\$0.000	\$0.0000	0.00%
34	Rider 6 MCRA per GJ	17,330.0	GJ x	(\$0.038)	=	(658.5400)	17,330.0	GJ x	(\$0.038)	=	(658.5400)	\$0.000	0.0000	0.00%
35	Commodity Cost Recovery Charge per GJ	17,330.0	GJ x	\$3.781	=	65,524.7300	17,330.0	GJ x	\$2.762	=	47,865.4600	(\$1.019)	(17,659.2700)	-11.89%
36	Subtotal Gas Commodity Cost (Commodity Related Charge)					<b>\$79,371.40</b>					<b>\$61,712.13</b>		<b>(\$17,659.27 )</b>	<b>-11.89%</b>
37														
38	Total (with effective \$/GJ rate)	17,330.0		\$8.567		<b>\$148,470.85</b>	17,330.0		\$7.548		<b>\$130,811.58</b>	(\$1.019)	<b>(\$17,659.27 )</b>	<b>-11.89%</b>
39														
40	<b>WHISTLER SERVICE AREA</b>													
41	<u>Delivery Margin Related Charges</u>													
42	Basic Charge per Month	12	months x	\$587.00	=	<b>\$7,044.00</b>	12	months x	\$587.00	=	<b>\$7,044.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
43														
44	Demand Charge	111.4	GJ x	\$19.742	=	<b>\$26,391.11</b>	111.4	GJ x	\$19.742	=	<b>\$26,391.11</b>	\$0.000	<b>\$0.00</b>	<b>0.00%</b>
45														
46	Delivery Charge per GJ	19,933.0	GJ x	\$0.813	=	\$16,205.5290	19,933.0	GJ x	\$0.813	=	\$16,205.5290	\$0.000	\$0.0000	0.00%
47	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	19,933.0	GJ x	\$4.204	=	83,798.3320	19,933.0	GJ x	\$4.204	=	83,798.3320	\$0.000	0.0000	0.00%
48	Rider 4 RSDA Rate Rider per GJ	19,933.0	GJ x	\$0.000	=	0.0000	19,933.0	GJ x	\$0.000	=	0.0000	\$0.000	0.0000	0.00%
49	Subtotal Delivery Margin Related Charges					<b>\$100,003.86</b>					<b>\$100,003.86</b>		<b>\$0.00</b>	<b>0.00%</b>
50														
51	<u>Commodity Related Charges</u>													
52	Storage and Transport per GJ	19,933.0	GJ x	\$0.837	=	\$16,683.9210	19,933.0	GJ x	\$0.837	=	\$16,683.9210	\$0.000	\$0.0000	0.00%
53	Rider 6 MCRA per GJ	19,933.0	GJ x	(\$0.038)	=	(757.4540)	19,933.0	GJ x	(\$0.038)	=	(757.4540)	\$0.000	0.0000	0.00%
54	Commodity Cost Recovery Charge per GJ	19,933.0	GJ x	\$3.781	=	75,366.6730	19,933.0	GJ x	\$2.762	=	55,054.9460	(\$1.019)	(20,311.7270)	-9.04%
55	Subtotal Gas Commodity Cost (Commodity Related Charge)					<b>\$91,293.14</b>					<b>\$70,981.41</b>		<b>(\$20,311.73 )</b>	<b>-9.04%</b>
56														
57	Total (with effective \$/GJ rate)	19,933.0		\$11.274		<b>\$224,732.11</b>	19,933.0		\$10.255		<b>\$204,420.38</b>	(\$1.019)	<b>(\$20,311.73 )</b>	<b>-9.04%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDERS G-XX-15  
**RATE SCHEDULE 6 - NGV - STATIONS**

TION 2, TAB 5  
PAGE 9

No.	Particular	EXISTING RATES JANUARY 1, 2015				PROPOSED APRIL 1, 2015 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1												
2	<b>MAINLAND SERVICE AREA</b>											
3	<u>Delivery Margin Related Charges</u>											
4	Basic Charge per Day	365.25	days x	\$2.0041 =	\$732.00	365.25	days x	\$2.0041 =	\$732.00	\$0.0000	\$0.00	0.00%
5												
6	Delivery Charge per GJ	3,367.0	GJ x	\$4.403 =	14,824.9010	3,367.0	GJ x	\$4.403 =	14,824.9010	\$0.000	0.0000	0.00%
7	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	3,367.0	GJ x	(\$0.268 ) =	(902.3560)	3,367.0	GJ x	(\$0.268 ) =	(902.3560)	\$0.000	0.0000	0.00%
8	Rider 4 RSDA Rate Rider per GJ	3,367.0	GJ x	(\$0.351 ) =	(1,181.8170)	3,367.0	GJ x	(\$0.351 ) =	(1,181.8170)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges				<b>\$13,472.73</b>				<b>\$13,472.73</b>		<b>\$0.00</b>	<b>0.00%</b>
10												
11	<u>Commodity Related Charges</u>											
12	Storage and Transport per GJ	3,367.0	GJ x	\$0.417 =	\$1,404.0390	3,367.0	GJ x	\$0.417 =	\$1,404.0390	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	3,367.0	GJ x	(\$0.019 ) =	(63.9730)	3,367.0	GJ x	(\$0.019 ) =	(63.9730)	\$0.000	0.0000	0.00%
14	Commodity Cost Recovery Charge per GJ	3,367.0	GJ x	\$3.781 =	12,730.6270	3,367.0	GJ x	\$2.762 =	9,299.6540	(\$1.019 )	(3,430.9730)	-12.46%
15	Subtotal Cost of Gas (Commodity Related Charge)				<b>\$14,070.69</b>				<b>\$10,639.72</b>		<b>(\$3,430.97 )</b>	<b>-12.46%</b>
16												
17	Total (with effective \$/GJ rate)	3,367.0		\$8.180	<b>\$27,543.42</b>	3,367.0		\$7.161	<b>\$24,112.45</b>	(\$1.019 )	<b>(\$3,430.97 )</b>	<b>-12.46%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDERS G-XX-15  
**RATE SCHEDULE 7 - INTERRUPTIBLE SALES**

Line No.	Particular	EXISTING RATES JANUARY 1, 2015			PROPOSED APRIL 1, 2015 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	<b>MAINLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$880.00	= <b>\$10,560.00</b>	12 months x	\$880.00	= <b>\$10,560.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
5										
6	Delivery Charge per GJ	13,833.0 GJ x	\$1.315	= \$18,190.3950	13,833.0 GJ x	\$1.315	= \$18,190.3950	\$0.000	\$0.0000	0.00%
7	Rider 2 Phase-in Rider Balancing Account Rate Rider per GJ	13,833.0 GJ x	(\$0.068)	= (940.6440)	13,833.0 GJ x	(\$0.068)	= (940.6440)	\$0.000	\$0.000	0.00%
8	Rider 4 RSDA Rate Rider per GJ	13,833.0 GJ x	(\$0.089)	= (1,231.1370)	13,833.0 GJ x	(\$0.089)	= (1,231.1370)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			<b>\$16,018.61</b>			<b>\$16,018.61</b>		<b>\$0.00</b>	<b>0.00%</b>
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport per GJ	13,833.0 GJ x	\$0.837	= \$11,578.2210	13,833.0 GJ x	\$0.837	= \$11,578.2210	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	13,833.0 GJ x	(\$0.038)	= (525.6540)	13,833.0 GJ x	(\$0.038)	= (525.6540)	\$0.000	\$0.000	0.00%
14	Commodity Cost Recovery Charge per GJ	13,833.0 GJ x	\$3.781	= 52,302.5730	13,833.0 GJ x	\$2.762	= 38,206.7460	(\$1.019)	(14,095.8270)	-15.67%
15	Subtotal Gas Sales - Fixed (Commodity Related Charge)			<b>\$63,355.14</b>			<b>\$49,259.31</b>		<b>(\$14,095.83 )</b>	<b>-15.67%</b>
16										
17	Non-Standard Charges ( not forecast )									
18	Index Pricing Option, UOR									
19										
20	Total (with effective \$/GJ rate)	13,833.0	\$6.501	<b>\$89,933.75</b>	13,833.0	\$5.482	<b>\$75,837.92</b>	(\$1.019)	<b>(\$14,095.83 )</b>	<b>-15.67%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**BRITISH COLUMBIA  
UTILITIES COMMISSION**

**ORDER  
NUMBER**

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**DRAFT ORDER**

IN THE MATTER OF  
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by FortisBC Energy Inc.  
regarding its 2015 First Quarter Gas Cost Report  
and Rate Changes effective April 1, 2015  
for Mainland, Vancouver Island and Whistler Service Areas

**BEFORE:**

[March XX, 2015]

**WHEREAS:**

- A. By Order G-133-14 dated September 12, 2014, the Commission approved a decrease in Commodity Cost Recovery Charge sales rate classes within FortisBC Energy Inc. Lower Mainland, Inland and Columbia Service Areas to a rate of \$3.781/gigajoule (GJ), effective October 1, 2014;
- B. On March 5, 2015, FortisBC Energy Inc. (FEI) filed its 2015 First Quarter Report on Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) for the Mainland, Vancouver Island and Whistler Service Areas based on a five-day average February 11, 12, 13, 17, and 18, 2015 forward gas prices (the 2015 First Quarter Report), and two scenarios are discussed;
- C. The first scenario in the 2015 First Quarter Report forecast that commodity cost recoveries at the existing rate would be 152.1 percent of costs for the following 12 months, and the tested rate decrease related to the forecast over recovery of gas costs would be \$1.295/GJ, which falls outside the rate change threshold indicating that a change to the commodity rate is required, effective April 1, 2015;
- D. FEI filed a second scenario in the 2015 First Quarter Report to reduce rate fluctuation volatility. The proposed rate decrease to forecast over recovery gas costs for the 24 months period would be \$1.019/GJ, effective April 1, 2015;

**BRITISH COLUMBIA  
UTILITIES COMMISSION**

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2

- E. FEI requested approval to flow-through, based on the second scenario, a decrease of \$1.019/GJ to the Commodity Cost Recovery Charge from \$3.781/GJ to \$2.762/GJ effective April 1, 2015;
- F. The proposed Gas Cost Recovery Charge requested within the 2015 First Quarter Report would be equivalent to a decrease of approximately \$92 or 10.0 percent per year for a typical residential customer's annual bill based on an average annual consumption of 90 GJ;
- G. The 2015 First Quarter Report forecast a MCRA balance at existing rates of approximately \$9 million deficit after tax at December 31, 2015, and a balance of approximately \$2 million surplus after tax at December 31, 2016;
- H. The Commission has reviewed the 2015 First Quarter Report and considers the requested rate change is warranted.

**NOW THEREFORE** pursuant to Section 61(4) of the Utilities Commission Act, the Commission orders as follows:

- 1. The Commission approves the flow-through decrease in the amount of \$1.019/GJ to the Commodity Cost Recovery Charge for the sales rate classes within the Mainland, Vancouver Inland, and Whistler Service Areas to a rate of \$2.762/GJ, effective April 1, 2015, as set out in the 2015 First Quarter Report.
- 2. FEI must notify all affected of the rate changes by way of a bill insert or bill message to be submitted to the Commission prior to its release with the next monthly gas billing.

**DATED** at the City of Vancouver, In the Province of British Columbia, this       day of March, 2015.

BY ORDER