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November 5, 2014

Via Email
Original via Mail

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

Re: FortisBC Energy Inc. (FEI or the Company) on behalf of the FortisBC Energy Utilities (FEU)¹
Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) Quarterly Gas Costs – 2015 Common Commodity and Midstream Rates and Riders
2014 Fourth Quarter Gas Cost Report

The attached materials provide the FEI 2014 Fourth Quarter Gas Cost Report (the Fourth Quarter Report) for the CCRA and MCRA deferral accounts as required under British Columbia Utilities Commission (the Commission) guidelines. The gas cost forecast used within the attached report is based on the five-day average of the October 15, 16, 17, 20, and 21, 2014 forward prices (five-day forward prices ending October 21, 2014).

Background

On February 26, 2014 the Commission issued its Decision and Order G-21-14 approving the Application by the FEU for Reconsideration and Variance of Commission Order G-26-13 on the FEU Common Rates, Amalgamation and Rate Design Application (the Reconsideration Decision). As per section 53 of the *Utilities Commission Act*, amalgamation is subject to the consent of the Lieutenant Governor in Council (LGIC) and on May 23, 2014 the LGIC issued Order in Council No. 300 consenting to the amalgamation of the FEU.

¹ The FortisBC Energy Utilities comprising FortisBC Energy Inc., FortisBC Energy (Vancouver Island) Inc., and FortisBC Energy (Whistler) Inc.

The FEU will be amalgamating on December 31, 2014, and common (delivery and gas cost recovery) rates will be adopted across the service areas (excluding Fort Nelson) of the amalgamated companies (the Amalgamated Entity or FEI Amalco).

Pursuant to Commission Letter L-40-14, the gas supply portfolio has been combined to meet the combined gas supply resource requirements of the FEU effective November 1, 2014, the start of the gas contracting year. This combined gas supply portfolio became effective two months prior to the legal amalgamation on December 31, 2014 and the implementation of common rates effective January 1, 2015. FEI filed its gas cost allocation methodology submission with the Commission on October 22, 2014 detailing how the costs will be charged to the separate gas cost deferral accounts for November and December 2014. That gas cost allocation methodology has been applied to the November and December 2014 forecast amounts and calculations within the Fourth Quarter Report.

On October 30, 2014 the Company filed its 2015 Core Market Administration Expense (CMAE) Budget Application (2015 CMAE Application). The projected 2014 CMAE costs and the forecast 2015 CMAE budget amounts in the 2015 CMAE Application are utilized in the Fourth Quarter Report.

Fourth Quarter Report

The Fourth Quarter Report provides the recorded and projected gas costs utilizing the allocation methodology, gas cost recoveries, and gas cost deferral account balances for the FEI and FortisBC Energy (Whistler) Inc. (FEW) service areas to December 31, 2014. It also provides the forecast gas costs, gas cost recoveries, and gas cost deferral account balances for FEI Amalco for the 24-month prospective period covering January 1, 2015 through to December 31, 2016. Based on the projected December 31, 2014 CCRA and MCRA deferral account balances and the 12-month, January 1, 2015 to December 31, 2015, prospective gas costs, the Fourth Quarter Report provides the rate recommendations for common commodity and midstream rates for FEI Amalco effective January 1, 2015.

CCRA Deferral Account

Based on the five-day average forward prices ending October 21, 2014, the December 31, 2014 CCRA balance is projected to be approximately \$3 million surplus after tax. Further, based on the five-day average forward prices ending October 21, 2014, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending December 31, 2015, and accounting for the projected December 31, 2014 deferral balance, the CCRA trigger ratio is calculated to be 107.0 percent (Tab 1, Page 2, Column 4, Line 10), which falls outside the deadband range of 95 percent to 105 percent. The tested rate decrease that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$0.246/GJ (Tab 1, Page 2, Column 5, Line 25), which falls within the \$0.50/GJ rate change threshold. The results of the two-criteria rate adjustment mechanism indicate that a rate change is not required effective January 1, 2015.

The schedules at Tab 2, Pages 1 to 2, provide details of the recorded and forecast, based on the five-day average forward prices ending October 21, 2014, CCRA gas supply costs. The schedule at Tab 2, Page 1.1, Schedule A, shows the gas cost allocation from the FEI

Amalco CCRA to the FEI including FEW (FEI+FEW) CCRA and the FortisBC Energy (Vancouver Island) Inc. (FEVI) Gas Cost Variance Account (GCVA) for November and December 2014.

MCRA Deferral Account

Based on the five-day average forward prices ending October 21, 2014, the midstream gas supply cost assumptions, and the forecast midstream cost recoveries at present rates, the 2015 MCRA activity is forecast to under recover costs for the 12-month period by approximately \$3 million (the difference between the forecast 2015 costs incurred shown at Tab 1, Page 3, Column 14, Line 26 and the forecast 2015 recoveries shown at Tab 1, Page 3, Column, 14, Line 27). The schedule at Tab 2, Page 7, shows the sales rate classes allocation to eliminate the forecast under recovery of the 12-month MCRA gas supply costs. The Company requests approval to set the Storage and Transport Charge (formerly Midstream Cost Recovery Charge) for the sales rate classes to the amounts shown in the schedule at Tab 2, Page 7, effective January 1, 2015. The Storage and Transport Charge for Rate Schedule 1 residential customers is proposed to be set at \$1.398/GJ, effective January 1, 2015.

MCRA Rate Rider 6 was established to amortize and refund / recovery amounts related to the MCRA year-end balances. Pursuant to Commission Order G-138-14, one-half of the cumulative projected MCRA deferral balance at the end of the year will be amortized into the following year's midstream rates. Based on the five-day average forward prices ending October 21, 2014, the December 31, 2014 MCRA balance is projected to be approximately \$11 million surplus after tax (Tab 1, Page 3, Col. 14, Line 15). The Company requests approval to reset MCRA Rate Rider 6 for the natural gas sales rate classes to the amounts as shown in the schedule at Tab 2, Page 7, effective January 1, 2015. The MCRA Rate Rider 6 amount applicable to Rate Schedule 1 residential customers is proposed to be set to \$0.064/GJ refund amount, effective January 1, 2015.

The schedules at Tab 2, Pages 4 to 6, provide details of MCRA gas supply costs for calendar 2014, 2015, and 2016 based on the five-day average forward prices ending October 21, 2014. The schedule at Tab 2, Page 4.1, Schedule B, shows the gas cost allocation from the FEI Amalco MCRA to the FEI+FEW MCRA and the FEVI GCVA for November and December 2014. The schedule at Tab 3, Page 1 provides the monthly MCRA deferral balances based on the five-day average forward prices ending October 21, 2014 with the proposed changes to the storage and transported related charges, effective January 1, 2015.

FEI will continue to monitor and report the MCRA balances consistent with the Company's position that midstream rates be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

Summary

The Company requests Commission approval of the following, effective January 1, 2015:

- Approval of the Commodity Cost Recovery Charge of \$3.781/GJ applicable to all affected sales rate classes within the Mainland, Vancouver Island, and Whistler service areas sales rate classes within the Mainland, Vancouver Island, and Whistler service areas .
- Approval of the flow-through to the Storage and Transport Charges, applicable to all affected sales rate classes within the Mainland, Vancouver Island, and Whistler service areas, as set out in the schedule at Tab 2, Page 7.
- Approval to set MCRA Rate Rider 6, applicable to all affected sales rate classes within the Mainland, Vancouver Island, and Whistler service areas, excluding Revelstoke, as set out in the schedule at Tab 2, Page 7.

By Order G-131-14, the Commission approved FEI Common Delivery Rates Methodology Application. For comparative purposes, FEI provides at Tabs 4 to 6 the tariff continuity and bill impact schedules of all sales and transportation rate classes for Mainland, Vancouver Island, and Whistler service areas. These schedules have been prepared showing the combined effects of the proposed interim delivery rates as filed on October 31, 2014 FEI 2015 Common Delivery Rates and Delivery Rate Riders Application, the proposed common commodity and midstream rates (including storage and transport charges and MCRA rider) as requested within the Fourth Quarter Report, to be effective January 1, 2015. As a result, the annual bill for a typical Mainland Rate Schedule 1 residential customer with an average annual consumption of 90 GJ will decrease by approximately \$6 or 0.6%. The annual bill for a typical Vancouver Island Rate Schedule 1 residential customer with an average annual consumption of 45 GJ will decrease by approximately \$98 or 12.7%. The annual bill for a typical Whistler Rate Schedule 1 residential customer with an average annual consumption of 90 GJ will decrease by approximately \$212 or 13.1%.

FEI will continue to monitor the forward prices, and will report CCRA and MCRA balances in its 2015 First Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7643.

Sincerely,

FORTISBC ENERGY INC.

on behalf of the FORTISBC ENERGY UTILITIES

Original signed:

Diane Roy

Attachments

^(1*)
FORTISBC ENERGY INC. - MAINLAND , VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD JANUARY 1, 2015 TO DECEMBER 31, 2016
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 15, 16, 17, 20, AND 21, 2014
\$(Millions)

Tab 1
Page 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-14	Recorded Feb-14	Recorded Mar-14	Recorded Apr-14	Recorded May-14	Recorded Jun-14	Recorded Jul-14	Recorded Aug-14	Recorded Sep-14	Preliminary Oct-14	Projected Nov-14	Projected Dec-14	Jan-14 to Dec-14
1	CCRA Balance - Beginning (Pre-tax) ^(2*)	\$ (14)	\$ (9)	\$ 9	\$ 29	\$ 27	\$ 26	\$ 24	\$ 21	\$ 13	\$ 4	\$ 5	\$ 5	\$ (14)
2	Gas Costs Incurred	\$ 33	\$ 49	\$ 51	\$ 41	\$ 42	\$ 39	\$ 39	\$ 35	\$ 28	\$ 36	\$ 33	\$ 34	\$ 460
3	Revenue from APPROVED Recovery Rate	\$ (28)	\$ (31)	\$ (31)	\$ (43)	\$ (44)	\$ (41)	\$ (43)	\$ (43)	\$ (36)	\$ (35)	\$ (33)	\$ (34)	\$ (441)
4	CCRA Balance - Ending (Pre-tax) ^(3*)	<u>\$ (9)</u>	<u>\$ 9</u>	<u>\$ 29</u>	<u>\$ 27</u>	<u>\$ 26</u>	<u>\$ 24</u>	<u>\$ 21</u>	<u>\$ 13</u>	<u>\$ 4</u>	<u>\$ 5</u>	<u>\$ 5</u>	<u>\$ 4</u>	<u>\$ 4</u>
5														
6	CCRA Balance - Ending (After-tax) ^(4*)	<u>\$ (7)</u>	<u>\$ 7</u>	<u>\$ 21</u>	<u>\$ 20</u>	<u>\$ 19</u>	<u>\$ 18</u>	<u>\$ 15</u>	<u>\$ 9</u>	<u>\$ 3</u>	<u>\$ 4</u>	<u>\$ 4</u>	<u>\$ 3</u>	<u>\$ 3</u>
7														
8														
9														
10		Forecast Jan-15	Forecast Feb-15	Forecast Mar-15	Forecast Apr-15	Forecast May-15	Forecast Jun-15	Forecast Jul-15	Forecast Aug-15	Forecast Sep-15	Forecast Oct-15	Forecast Nov-15	Forecast Dec-15	Jan-15 to Dec-15
11														
12	CCRA Balance - Beginning (Pre-tax) ^(2*)	\$ 4	\$ 5	\$ 5	\$ 5	\$ 1	\$ (4)	\$ (9)	\$ (13)	\$ (18)	\$ (22)	\$ (26)	\$ (28)	\$ 4
13	Gas Costs Incurred	\$ 38	\$ 35	\$ 37	\$ 32	\$ 33	\$ 31	\$ 33	\$ 33	\$ 32	\$ 33	\$ 34	\$ 37	\$ 408
14	Revenue from EXISTING Recovery Rates	\$ (37)	\$ (34)	\$ (37)	\$ (36)	\$ (37)	\$ (36)	\$ (37)	\$ (37)	\$ (36)	\$ (37)	\$ (36)	\$ (38)	\$ (441)
15	CCRA Balance - Ending (Pre-tax) ^(3*)	<u>\$ 5</u>	<u>\$ 5</u>	<u>\$ 5</u>	<u>\$ 1</u>	<u>\$ (4)</u>	<u>\$ (9)</u>	<u>\$ (13)</u>	<u>\$ (18)</u>	<u>\$ (22)</u>	<u>\$ (26)</u>	<u>\$ (28)</u>	<u>\$ (29)</u>	<u>\$ (29)</u>
16														
17	CCRA Balance - Ending (After-tax) ^(4*)	<u>\$ 3</u>	<u>\$ 4</u>	<u>\$ 3</u>	<u>\$ 1</u>	<u>\$ (3)</u>	<u>\$ (6)</u>	<u>\$ (10)</u>	<u>\$ (13)</u>	<u>\$ (16)</u>	<u>\$ (19)</u>	<u>\$ (21)</u>	<u>\$ (21)</u>	<u>\$ (21)</u>
18														
19														
20														
21		Forecast Jan-16	Forecast Feb-16	Forecast Mar-16	Forecast Apr-16	Forecast May-16	Forecast Jun-16	Forecast Jul-16	Forecast Aug-16	Forecast Sep-16	Forecast Oct-16	Forecast Nov-16	Forecast Dec-16	Jan-16 to Dec-16
22														
23	CCRA Balance - Beginning (Pre-tax) ^(2*)	\$ (29)	\$ (28)	\$ (28)	\$ (28)	\$ (33)	\$ (38)	\$ (42)	\$ (47)	\$ (51)	\$ (56)	\$ (60)	\$ (61)	\$ (29)
24	Gas Costs Incurred	\$ 38	\$ 35	\$ 37	\$ 32	\$ 32	\$ 31	\$ 33	\$ 33	\$ 32	\$ 34	\$ 35	\$ 38	\$ 409
25	Revenue from EXISTING Recovery Rates	\$ (37)	\$ (35)	\$ (37)	\$ (36)	\$ (37)	\$ (36)	\$ (37)	\$ (37)	\$ (36)	\$ (37)	\$ (36)	\$ (37)	\$ (441)
26	CCRA Balance - Ending (Pre-tax) ^(3*)	<u>\$ (28)</u>	<u>\$ (28)</u>	<u>\$ (28)</u>	<u>\$ (33)</u>	<u>\$ (38)</u>	<u>\$ (42)</u>	<u>\$ (47)</u>	<u>\$ (51)</u>	<u>\$ (56)</u>	<u>\$ (60)</u>	<u>\$ (61)</u>	<u>\$ (61)</u>	<u>\$ (61)</u>
27														
28	CCRA Balance - Ending (After-tax) ^(4*)	<u>\$ (21)</u>	<u>\$ (21)</u>	<u>\$ (21)</u>	<u>\$ (24)</u>	<u>\$ (28)</u>	<u>\$ (31)</u>	<u>\$ (35)</u>	<u>\$ (38)</u>	<u>\$ (41)</u>	<u>\$ (44)</u>	<u>\$ (45)</u>	<u>\$ (45)</u>	<u>\$ (45)</u>

Notes: Slight differences in totals due to rounding.

(1*) FortisBC Energy Inc. Mainland service area comprises the previously reported Lower Mainland, Inland, and Columbia service areas.

(2*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2014 to 2016 at 26.0%).

(3*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.5 million credit as at December 31, 2014.

(4*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
CCRA RATE CHANGE TRIGGER MECHANISM
FOR THE FORECAST PERIOD JANUARY 1, 2015 TO DECEMBER 31, 2015
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 15, 16, 17, 20, AND 21, 2014

Tab 1
Page 2

Line No.	Particulars	Pre-Tax (\$Millions)	Forecast Energy (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>CCRA RATE CHANGE TRIGGER RATIO</u>					
2						
3	Projected Deferral Balance at Dec 31, 2014	\$ 4				(Tab 1, Page 1, Col.14, Line 4)
4						
5	Forecast Incurred Gas Costs - Jan 2015 to Dec 2015	\$ 408				(Tab 1, Page 1, Col.14, Line 13)
6						
7	Forecast Recovery Gas Costs at Existing Recovery Rate - Jan 2015 to Dec 2015	\$ 441				(Tab 1, Page 1, Col.14, Line 14)
8						
9						
10	CCRA					
11	Ratio = $\frac{\text{Forecast Recovered Gas Costs (Line 7)}}{\text{Forecast Incurred Gas Costs (Line 5) + Projected CCRA Balance (Line 3)}}$	$\frac{\$ 441}{\$ 412}$		= 107.0%		Outside 95% to 105% deadband
12						
13						
14						
15						
16						
17	<u>CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)</u>					
18						
19	Tested Rate					
20						
21	Forecast 12-month CCRA Baseload - Jan 2015 to Dec 2015		116,537			(Tab1, Page 7, Col.5, Line 13)
22						
23	(Over) / Under Recovery at Existing CCRA Rate	\$ (29)				(Line 3 + Line 5 - Line 7)
24						
25	Tested Rate (Decrease) / Increase				<u>\$ (0.246)</u>	Within minimum +/- \$0.50/GJ threshold

Notes: Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD JANUARY 1, 2015 TO DECEMBER 31, 2016
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 15, 16, 17, 20, AND 21, 2014

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	\$(Millions)													
	Recorded Jan-14	Recorded Feb-14	Recorded Mar-14	Recorded Apr-14	Recorded May-14	Recorded Jun-14	Recorded Jul-14	Recorded Aug-14	Recorded Sep-14	Preliminary Oct-14	Projected Nov-14	Projected Dec-14	Total 2014	
1														
2														
3	MCRA Cumulative Balance - Beginning (Pre-tax) ^(1*)													
	\$ (19)	\$ (29)	\$ (24)	\$ (27)	\$ (32)	\$ (29)	\$ (24)	\$ (18)	\$ (9)	\$ (1)	\$ (2)	\$ (4)	\$ (19)	
4	2014 MCRA Activities													
5	Rate Rider 6													
6	Amount to be amortized in 2014 ^(4*)													
7	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 9	
8	Rider 6 Amortization at APPROVED 2014 Rates													
9	Midstream Base Rates													
10	\$ 64	\$ 69	\$ 53	\$ 26	\$ 28	\$ 27	\$ 22	\$ 31	\$ 33	\$ 8	\$ 27	\$ 51	\$ 437	
11	\$ (76)	\$ (65)	\$ (56)	\$ (32)	\$ (25)	\$ (22)	\$ (17)	\$ (22)	\$ (25)	\$ (9)	\$ (30)	\$ (60)	\$ (438)	
12	Gas Costs Incurred													
13	Revenue from APPROVED Recovery Rates													
14	\$ (11)	\$ 3	\$ (3)	\$ (6)	\$ 3	\$ 5	\$ 5	\$ 9	\$ 8	\$ (1)	\$ (3)	\$ (8)	\$ (1)	
15	Total Midstream Base Rates (Pre-tax)													
16	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)													
17	\$ (29)	\$ (24)	\$ (27)	\$ (32)	\$ (29)	\$ (24)	\$ (18)	\$ (9)	\$ (1)	\$ (2)	\$ (4)	\$ (15)	\$ (15)	
18	MCRA Cumulative Balance - Ending (After-tax) ^(3*)													
19	\$ (21)	\$ (18)	\$ (20)	\$ (24)	\$ (21)	\$ (17)	\$ (13)	\$ (7)	\$ (1)	\$ (1)	\$ (3)	\$ (11)	\$ (11)	
20	Forecast Jan-15													
21	Forecast Feb-15	Forecast Mar-15	Forecast Apr-15	Forecast May-15	Forecast Jun-15	Forecast Jul-15	Forecast Aug-15	Forecast Sep-15	Forecast Oct-15	Forecast Nov-15	Forecast Dec-15	Total 2015		
22	\$ (15)	\$ (23)	\$ (29)	\$ (32)	\$ (32)	\$ (26)	\$ (16)	\$ (4)	\$ 7	\$ 16	\$ 18	\$ 12	\$ (15)	
23	2015 MCRA Activities													
24	Rate Rider 6													
25	Rider 6 Amortization at EXISTING 2014 Rates													
26	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 10	
27	Midstream Base Rates													
28	\$ 57	\$ 54	\$ 38	\$ 14	\$ (1)	\$ (6)	\$ (6)	\$ (5)	\$ (1)	\$ 9	\$ 27	\$ 49	\$ 229	
29	\$ (67)	\$ (61)	\$ (42)	\$ (15)	\$ 7	\$ 16	\$ 17	\$ 16	\$ 10	\$ (8)	\$ (35)	\$ (64)	\$ (226)	
30	Gas Costs Incurred													
31	Revenue from EXISTING Recovery Rates													
32	\$ (10)	\$ (7)	\$ (4)	\$ (2)	\$ 6	\$ 10	\$ 11	\$ 11	\$ 9	\$ 1	\$ (7)	\$ (15)	\$ 3	
33	Total Midstream Base Rates (Pre-tax)													
34	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)													
35	\$ (23)	\$ (29)	\$ (32)	\$ (32)	\$ (26)	\$ (16)	\$ (4)	\$ 7	\$ 16	\$ 18	\$ 12	\$ (2)	\$ (2)	
36	MCRA Cumulative Balance - Ending (After-tax) ^(3*)													
37	\$ (17)	\$ (21)	\$ (23)	\$ (24)	\$ (19)	\$ (12)	\$ (3)	\$ 5	\$ 12	\$ 13	\$ 9	\$ (2)	\$ (2)	
38	Forecast Jan-16													
39	Forecast Feb-16	Forecast Mar-16	Forecast Apr-16	Forecast May-16	Forecast Jun-16	Forecast Jul-16	Forecast Aug-16	Forecast Sep-16	Forecast Oct-16	Forecast Nov-16	Forecast Dec-16	Total 2016		
40	\$ (2)	\$ (16)	\$ (28)	\$ (35)	\$ (36)	\$ (29)	\$ (18)	\$ (7)	\$ 5	\$ 14	\$ 17	\$ 11	\$ (2)	
41	2016 MCRA Activities													
42	Rate Rider 6													
43	Rider 6 Amortization at EXISTING 2014 Rates													
44	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 10	
45	Midstream Base Rates													
46	\$ 52	\$ 50	\$ 34	\$ 14	\$ 0	\$ (5)	\$ (5)	\$ (4)	\$ (1)	\$ 12	\$ 28	\$ 50	\$ 224	
47	\$ (67)	\$ (63)	\$ (43)	\$ (15)	\$ 7	\$ 15	\$ 16	\$ 15	\$ 10	\$ (9)	\$ (35)	\$ (66)	\$ (235)	
48	Gas Costs Incurred													
49	Revenue from EXISTING Recovery Rates													
50	\$ (15)	\$ (13)	\$ (9)	\$ (1)	\$ 7	\$ 10	\$ 11	\$ 11	\$ 9	\$ 2	\$ (7)	\$ (16)	\$ (11)	
51	Total Midstream Base Rates (Pre-tax)													
52	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)													
53	\$ (16)	\$ (28)	\$ (35)	\$ (36)	\$ (29)	\$ (18)	\$ (7)	\$ 5	\$ 14	\$ 17	\$ 11	\$ (4)	\$ (4)	
54	MCRA Cumulative Balance - Ending (After-tax) ^(3*)													
55	\$ (12)	\$ (21)	\$ (26)	\$ (27)	\$ (21)	\$ (13)	\$ (5)	\$ 3	\$ 10	\$ 13	\$ 8	\$ (3)	\$ (3)	

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2014 to 2016 at 26.0%).

(2*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.8 million credit as at December 31, 2014.

(3*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

(4*) BCUC Order G-201-13 approved the 1/2 projected MCRA cumulative balance at Dec 31, 2013 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2013 Fourth Quarter Gas Cost Report.

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
SUMAS INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2016
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Tab 1
Page 4.1

Line No	Particulars	Five-day Average Forward Prices - October 15, 16, 17, 20, and 21, 2014		Five-day Average Forward Prices - August 13, 14, 15, 18, and 19, 2014		Change in Forward Price (4) = (2) - (3)
		2014 Q4 Gas Cost Report (1)	(2)	2014 Q3 Gas Cost Report (3)	(4)	
1	Sumas Index Prices - \$US/MMBtu					
2	2014					
3	July		\$ 4.37	Recorded \$ 4.37	\$ -	
4	August		\$ 3.69	Projected \$ 3.74	\$ (0.05)	
5	September		\$ 3.85	Forecast \$ 3.77	\$ 0.08	
6	October		\$ 3.91	\$ 3.97	\$ (0.06)	
7	November		\$ 3.84	\$ 4.33	\$ (0.49)	
8	December		\$ 4.28	\$ 4.66	\$ (0.38)	
9	Simple Average (Jul, 2014 - Jun, 2015)		\$ 3.83	\$ 4.06	-5.7% \$ (0.23)	
10	Simple Average (Oct, 2014 - Sep, 2015)		\$ 3.68	\$ 3.97	-7.3% \$ (0.29)	
11	2015					
12	January		\$ 4.26	\$ 4.58	\$ (0.32)	
13	February		\$ 4.12	\$ 4.45	\$ (0.34)	
14	March		\$ 3.87	\$ 4.24	\$ (0.37)	
15	April		\$ 3.37	\$ 3.59	\$ (0.22)	
16	May		\$ 3.25	\$ 3.50	\$ (0.25)	
17	June		\$ 3.20	\$ 3.47	\$ (0.26)	
18	July		\$ 3.37	\$ 3.63	\$ (0.26)	
19	August		\$ 3.38	\$ 3.63	\$ (0.25)	
20	September		\$ 3.38	\$ 3.63	\$ (0.25)	
21	October		\$ 3.43	\$ 3.69	\$ (0.26)	
22	November		\$ 4.07	\$ 4.26	\$ (0.19)	
23	December		\$ 4.45	\$ 4.63	\$ (0.18)	
24	Simple Average (Jan, 2015 - Dec, 2015)		\$ 3.68	\$ 3.94	-6.6% \$ (0.26)	
25	Simple Average (Apr, 2015 - Mar, 2016)		\$ 3.72	\$ 3.94	-5.6% \$ (0.22)	
26	Simple Average (Jul, 2015 - Jun, 2016)		\$ 3.77	\$ 3.99	-5.5% \$ (0.22)	
27	Simple Average (Oct, 2015 - Sep, 2016)		\$ 3.83	\$ 4.05	-5.4% \$ (0.22)	
28	2016					
29	January		\$ 4.39	\$ 4.57	\$ (0.19)	
30	February		\$ 4.29	\$ 4.47	\$ (0.18)	
31	March		\$ 4.09	\$ 4.26	\$ (0.18)	
32	April		\$ 3.55	\$ 3.81	\$ (0.25)	
33	May		\$ 3.39	\$ 3.66	\$ (0.27)	
34	June		\$ 3.41	\$ 3.66	\$ (0.25)	
35	July		\$ 3.62	\$ 3.88	\$ (0.26)	
36	August		\$ 3.62	\$ 3.88	\$ (0.26)	
37	September		\$ 3.62	\$ 3.87	\$ (0.26)	
38	Simple Average (Jan, 2016 - Dec, 2016)		\$ 3.87			

Conversation Factors

1 MMBtu = 1.055056 GJ

Average Exchange Rate to convert \$US/MMBtu to \$CDN/GJ (\$1US=\$x.xxxCDN)

	Forecast Jan 2015-Dec 2015	Forecast Oct 2014-Sep 2015	
Prophet X natural gas trading platform Avg Exchange Rate	\$ 1.1306	\$ 1.0943	3.3% \$ 0.036

For information purpose:

	October 21, 2014	August 19, 2014	
Bank of Canada Daily Exchange Rate	\$ 1.1219	\$ 1.0929	2.7% \$ 0.029

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
SUMAS INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2016
(PRESENTED IN \$CDN/GJ)

Tab 1
Page 4.2

Line No	Particulars	Five-day Average Forward Prices - October 15, 16, 17, 20, and 21, 2014		Five-day Average Forward Prices - August 13, 14, 15, 18, and 19, 2014		Change in Forward Price (4) = (2) - (3)
		2014 Q4 Gas Cost Report (1)	(2)	2014 Q3 Gas Cost Report (3)	(4)	
1	Sumas Index Prices - \$CDN/GJ					
2	2014					
3	July		\$ 4.42	Recorded	\$ 4.42	\$ -
4	August		\$ 3.82	Projected	\$ 3.88	\$ (0.06)
5	September		\$ 3.99	Forecast	\$ 3.91	\$ 0.07
6	October		\$ 4.14		\$ 4.11	\$ 0.03
7	November		\$ 4.09		\$ 4.49	\$ (0.40)
8	December		\$ 4.57		\$ 4.83	\$ (0.27)
9	Simple Average (Jul, 2014 - Jun, 2015)		\$ 4.05		\$ 4.20	-3.6% \$ (0.15)
10	Simple Average (Oct, 2015 - Sep, 2015)		\$ 3.94		\$ 4.12	-4.4% \$ (0.18)
11	2015					
12	January		\$ 4.54		\$ 4.75	\$ (0.21)
13	February		\$ 4.39		\$ 4.62	\$ (0.23)
14	March		\$ 4.13		\$ 4.40	\$ (0.26)
15	April		\$ 3.61		\$ 3.72	\$ (0.11)
16	May		\$ 3.48		\$ 3.63	\$ (0.15)
17	June		\$ 3.43		\$ 3.59	\$ (0.16)
18	July		\$ 3.61		\$ 3.76	\$ (0.15)
19	August		\$ 3.62		\$ 3.76	\$ (0.14)
20	September		\$ 3.62		\$ 3.76	\$ (0.15)
21	October		\$ 3.68		\$ 3.83	\$ (0.15)
22	November		\$ 4.38		\$ 4.41	\$ (0.03)
23	December		\$ 4.79		\$ 4.80	\$ (0.01)
24	Simple Average (Jan, 2015 - Dec, 2015)		\$ 3.94		\$ 4.09	-3.7% \$ (0.15)
25	Simple Average (Apr, 2015 - Mar, 2016)		\$ 4.00		\$ 4.09	-2.2% \$ (0.09)
26	Simple Average (Jul, 2015 - Jun, 2016)		\$ 4.05		\$ 4.14	-2.2% \$ (0.09)
27	Simple Average (Oct, 2015 - Sep, 2016)		\$ 4.12		\$ 4.21	-2.1% \$ (0.09)
28	2016					
29	January		\$ 4.72		\$ 4.74	\$ (0.02)
30	February		\$ 4.62		\$ 4.64	\$ (0.02)
31	March		\$ 4.40		\$ 4.42	\$ (0.02)
32	April		\$ 3.82		\$ 3.95	\$ (0.12)
33	May		\$ 3.65		\$ 3.80	\$ (0.15)
34	June		\$ 3.67		\$ 3.80	\$ (0.13)
35	July		\$ 3.90		\$ 4.03	\$ (0.13)
36	August		\$ 3.90		\$ 4.03	\$ (0.12)
37	September		\$ 3.89		\$ 4.02	\$ (0.12)
38	October		\$ 3.96			
39	November		\$ 4.55			
40	December		\$ 4.99			
41	Simple Average (Jan, 2016 - Dec, 2016)		\$ 4.17			

Conversion Factors

1 MMBtu = 1.055056 GJ

Average Exchange Rate to convert \$US/MMBtu to \$CDN/GJ (\$1US=\$x.xxxCDN)

	Forecast Jan 2015-Dec 2015	Forecast Oct 2014-Sep 2015	
Prophet X natural gas trading platform Avg Exchange Rate	\$ 1.1306	\$ 1.0943	3.3% \$ 0.036

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
AECO INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2016
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Tab 1
Page 5

Line No	Particulars	Five-day Average Forward Prices - October 15, 16, 17, 20, and 21, 2014 2014 Q4 Gas Cost Report	Five-day Average Forward Prices - August 13, 14, 15, 18, and 19, 2014 2014 Q3 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	
1	AECO Index Prices - \$CDN/GJ			
2	2014			
3	July	\$ 4.38	Recorded \$ 4.38	\$ -
4	August	\$ 3.80	Projected \$ 3.80	\$ 0.00
5	September	\$ 3.83	Forecast \$ 3.81	\$ 0.02
6	October	\$ 3.87	\$ 3.84	\$ 0.03
7	November	\$ 3.77	\$ 3.90	\$ (0.13)
8	December	\$ 3.79	\$ 3.97	\$ (0.19)
9	Simple Average (Jul, 2014 - Jun, 2015)	\$ 3.76	\$ 3.85	-2.3% \$ (0.09)
10	Simple Average (Oct, 2014 - Sep, 2015)	\$ 3.60	\$ 3.73	-3.5% \$ (0.13)
11	2015			
12	January	\$ 3.89	\$ 4.02	\$ (0.13)
13	February	\$ 3.87	\$ 3.99	\$ (0.12)
14	March	\$ 3.73	\$ 3.88	\$ (0.15)
15	April	\$ 3.43	\$ 3.55	\$ (0.12)
16	May	\$ 3.38	\$ 3.53	\$ (0.15)
17	June	\$ 3.35	\$ 3.52	\$ (0.17)
18	July	\$ 3.37	\$ 3.53	\$ (0.16)
19	August	\$ 3.38	\$ 3.53	\$ (0.15)
20	September	\$ 3.38	\$ 3.55	\$ (0.17)
21	October	\$ 3.42	\$ 3.59	\$ (0.17)
22	November	\$ 3.67	\$ 3.74	\$ (0.08)
23	December	\$ 3.79	\$ 3.86	\$ (0.07)
24	Simple Average (Jan, 2015 - Dec, 2015)	\$ 3.55	\$ 3.69	-3.8% \$ (0.14)
25	Simple Average (Apr, 2015 - Mar, 2016)	\$ 3.57	\$ 3.69	-3.3% \$ (0.12)
26	Simple Average (Jul, 2015 - Jun, 2016)	\$ 3.57	\$ 3.70	-3.5% \$ (0.13)
27	Simple Average (Oct, 2015 - Sep, 2016)	\$ 3.59	\$ 3.71	-3.2% \$ (0.12)
28	2016			
29	January	\$ 3.91	\$ 3.98	\$ (0.07)
30	February	\$ 3.89	\$ 3.96	\$ (0.07)
31	March	\$ 3.82	\$ 3.89	\$ (0.06)
32	April	\$ 3.41	\$ 3.57	\$ (0.16)
33	May	\$ 3.39	\$ 3.56	\$ (0.17)
34	June	\$ 3.42	\$ 3.58	\$ (0.16)
35	July	\$ 3.44	\$ 3.61	\$ (0.16)
36	August	\$ 3.44	\$ 3.60	\$ (0.16)
37	September	\$ 3.43	\$ 3.61	\$ (0.17)
38	October	\$ 3.50		
39	November	\$ 3.68		
40	December	\$ 3.87		
41	Simple Average (Jan, 2016 - Dec, 2016)	\$ 3.60		

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
STATION NO.2 INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2016
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Tab 1
Page 6

Line No	Particulars	Five-day Average Forward Prices - October 15, 16, 17, 20, and 21, 2014		Five-day Average Forward Prices - August 13, 14, 15, 18, and 19, 2014		Change in Forward Price (4) = (2) - (3)
		2014 Q4 Gas Cost Report (1)	(2)	2014 Q3 Gas Cost Report (3)	(4)	
1	Station No. 2 Index Prices - \$CDN/GJ					
2	2014					
3	July		\$ 4.27	Recorded \$ 4.27	\$ -	
4	August		\$ 3.68	Projected \$ 3.57	\$ 0.11	
5	September		\$ 3.47	Forecast \$ 3.56	\$ (0.10)	
6	October		\$ 3.54	\$ 3.61	\$ (0.06)	
7	November		\$ 3.53	\$ 3.71	\$ (0.18)	
8	December		\$ 3.61	\$ 3.86	\$ (0.25)	
9	Simple Average (Jul, 2014 - Jun, 2015)		\$ 3.54	\$ 3.68	-3.8% \$ (0.14)	
10	Simple Average (Oct, 2014 - Sep, 2015)		\$ 3.37	\$ 3.58	-5.9% \$ (0.21)	
11	2015					
12	January		\$ 3.67	\$ 3.86	\$ (0.19)	
13	February		\$ 3.65	\$ 3.83	\$ (0.18)	
14	March		\$ 3.51	\$ 3.72	\$ (0.22)	
15	April		\$ 3.22	\$ 3.41	\$ (0.19)	
16	May		\$ 3.16	\$ 3.39	\$ (0.23)	
17	June		\$ 3.13	\$ 3.39	\$ (0.26)	
18	July		\$ 3.15	\$ 3.39	\$ (0.24)	
19	August		\$ 3.15	\$ 3.39	\$ (0.24)	
20	September		\$ 3.16	\$ 3.42	\$ (0.26)	
21	October		\$ 3.22	\$ 3.46	\$ (0.24)	
22	November		\$ 3.48	\$ 3.57	\$ (0.09)	
23	December		\$ 3.68	\$ 3.76	\$ (0.09)	
24	Simple Average (Jan, 2015 - Dec, 2015)		\$ 3.35	\$ 3.55	-5.6% \$ (0.20)	
25	Simple Average (Apr, 2015 - Mar, 2016)		\$ 3.37	\$ 3.55	-5.1% \$ (0.18)	
26	Simple Average (Jul, 2015 - Jun, 2016)		\$ 3.39	\$ 3.57	-5.0% \$ (0.18)	
27	Simple Average (Oct, 2015 - Sep, 2016)		\$ 3.41	\$ 3.59	-5.0% \$ (0.18)	
28	2016					
29	January		\$ 3.75	\$ 3.85	\$ (0.10)	
30	February		\$ 3.73	\$ 3.82	\$ (0.09)	
31	March		\$ 3.66	\$ 3.75	\$ (0.09)	
32	April		\$ 3.24	\$ 3.46	\$ (0.22)	
33	May		\$ 3.20	\$ 3.45	\$ (0.25)	
34	June		\$ 3.23	\$ 3.48	\$ (0.25)	
35	July		\$ 3.26	\$ 3.49	\$ (0.24)	
36	August		\$ 3.25	\$ 3.50	\$ (0.25)	
37	September		\$ 3.25	\$ 3.51	\$ (0.26)	
38	October		\$ 3.33			
39	November		\$ 3.52			
40	December		\$ 3.79			
41	Simple Average (Jan, 2016 - Dec, 2016)		\$ 3.43			

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
GAS BUDGET COST SUMMARY FOR THE FORECAST PERIOD JAN 1, 2015 TO DEC 31, 2015
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 15, 16, 17, 20, AND 21, 2014

Tab 1
Page 7

Line No.	Particulars	Costs (\$000)		Quantities (TJ)		Unit Cost (\$/GJ)	Reference / Comments
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	CCRA						
2	<u>Commodity</u>						
3	Station No. 2	\$ 302,378		90,112		\$ 3.356	
4	Transportation - TNLH	1,195		-		-	
5	Station No. 2 Total		\$ 303,573		90,112	\$ 3.369	
6	AECO Total		103,197		29,425	3.507	
7	Huntingdon Total		-		-	-	
8	Commodity Costs before Hedging		\$ 406,770		119,537	\$ 3.403	incl. Fuel Gas Provided to Midstream (Receipt Point Fuel Gas)
9	Mark to Market Hedges Cost / (Gain)		-		-	-	
10	Subtotal Commodity Purchased		\$ 406,770		119,537	\$ 3.403	
11	Core Market Administration Costs		1,542		-	-	
12	Fuel Gas Provided to Midstream		-		(3,001)	-	
13	Total CCRA Baseload				116,537		
14	Total CCRA Costs		\$ 408,312			\$ 3.504	average unit cost = Line 14, Col. 3 divided by Line 13, Col.5
15							
16	MCRA						
17	<u>Midstream Commodity</u>						
18	Midstream Commodity before Hedging		\$ 60,099		16,869	\$ 3.563	incl. Company Use Gas and UAF
19	Mark to Market Hedges Cost / (Gain)		-		-	-	
20	Company Use Gas Recovered from O&M ⁽¹⁾		(3,952)		(638)	6.190	
21	Total Midstream Commodity Purchase		\$ 56,147		16,230	\$ 3.459	
22							
23	<u>Storage Gas</u>						
24	BC - Aitken Creek	\$ (80,057)		(23,814)		\$ 3.362	
25	LNG - Tilbury & Mt. Hayes			(638)		3.348	
26	Alberta - Niska & CrossAlta	(5,209)		(1,550)		3.361	
27	Downstream - JPS & Mist	(9,458)		(2,742)		3.449	
28	Injections into Storage		\$ (96,861)		(28,744)	\$ 3.370	
29	BC - Aitken Creek	\$ 98,362		24,300		4.048	
30	LNG - Tilbury & Mt. Hayes		2,445	569		4.293	
31	Alberta - Niska & CrossAlta		6,324	1,550		4.080	
32	Downstream - JPS & Mist	11,934		2,800		4.262	
33	Withdrawals from Storage		119,064		29,219	\$ 4.075	
34	BC - Aitken Creek	\$ 19,614					
35	LNG - Mt. Hayes		18,923				
36	Alberta - Niska & CrossAlta		1,242				
37	Downstream - JPS & Mist	14,198					
38	Storage Demand Charges		53,977		-		
39	Total Net Storage (Lines 28, 33, & 38)		\$ 76,181		475		
40							
41	<u>Mitigation</u>						
42	Transportation	\$ (7,318)			-		
43	Commodity Resales	(64,160)			(15,387)	4.170	
44	Park and Loan	(9,362)					
45	Other Mitigation	(1,282)					
46	GSMIP Incentive Sharing	1,000			-		
47	Total Mitigation		\$ (81,121)		(15,387)		
48							
49	<u>Transportation (Pipeline) Charges</u>						
50	Spectra	\$ 88,262					
51	TCPL		15,192				
52	NWP	6,483					
53	Total Transportation Charges		\$ 109,936				
54							
55	<u>Core Market Administration Costs</u>		\$ 3,597				
56							
57	<u>UAF (Sales & T-Service) & Net Transportation Fuel ⁽²⁾</u>		-		(1,318)		
58							
59	Net MCRA Commodity (Lines 21, 39, 47 & 57)				-		
60	Total MCRA Costs (Lines 21, 39, 47, 53 & 55)		\$ 164,740			\$ 1.357	average unit cost = Line 60, Col. 3 divided by Line 61, Col.5
61	Total Core Sales				121,383		
62	Total Forecast Gas Costs (Lines 14 & 60)		\$ 573,052				reference to Tab 1, Page 8, Line 9, Col. 3

Notes: (1) Company Use Gas Recovered from O&M amount to be finalized in 2015 FEI O&M Budget.

(2) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

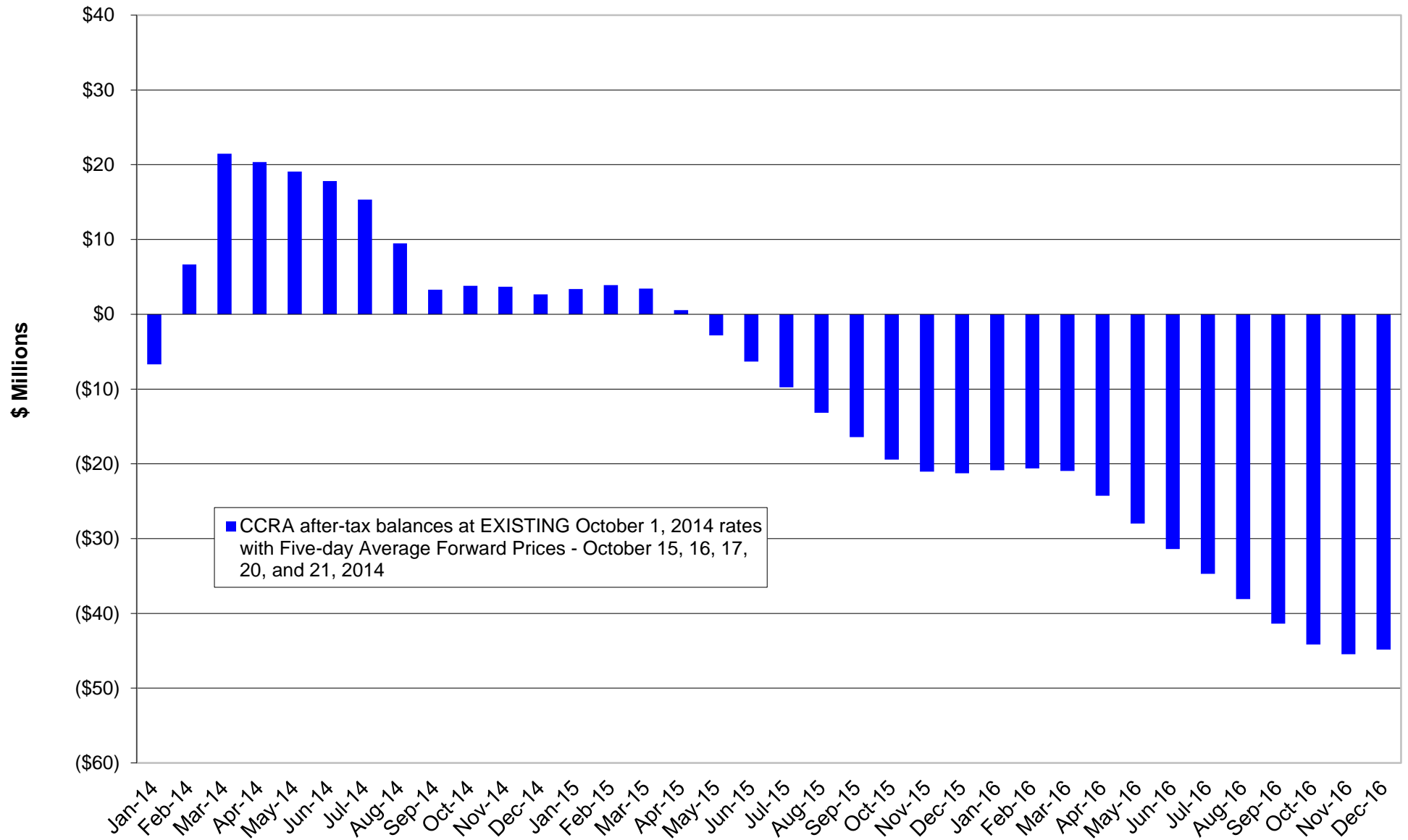
FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
RECONCILIATION OF GAS COST INCURRED
FOR THE FORECAST PERIOD JANUARY 1, 2015 TO DECEMBER 31, 2015
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 15, 16, 17, 20, AND 21, 2014
\$(Millions)

Tab 1
Page 8

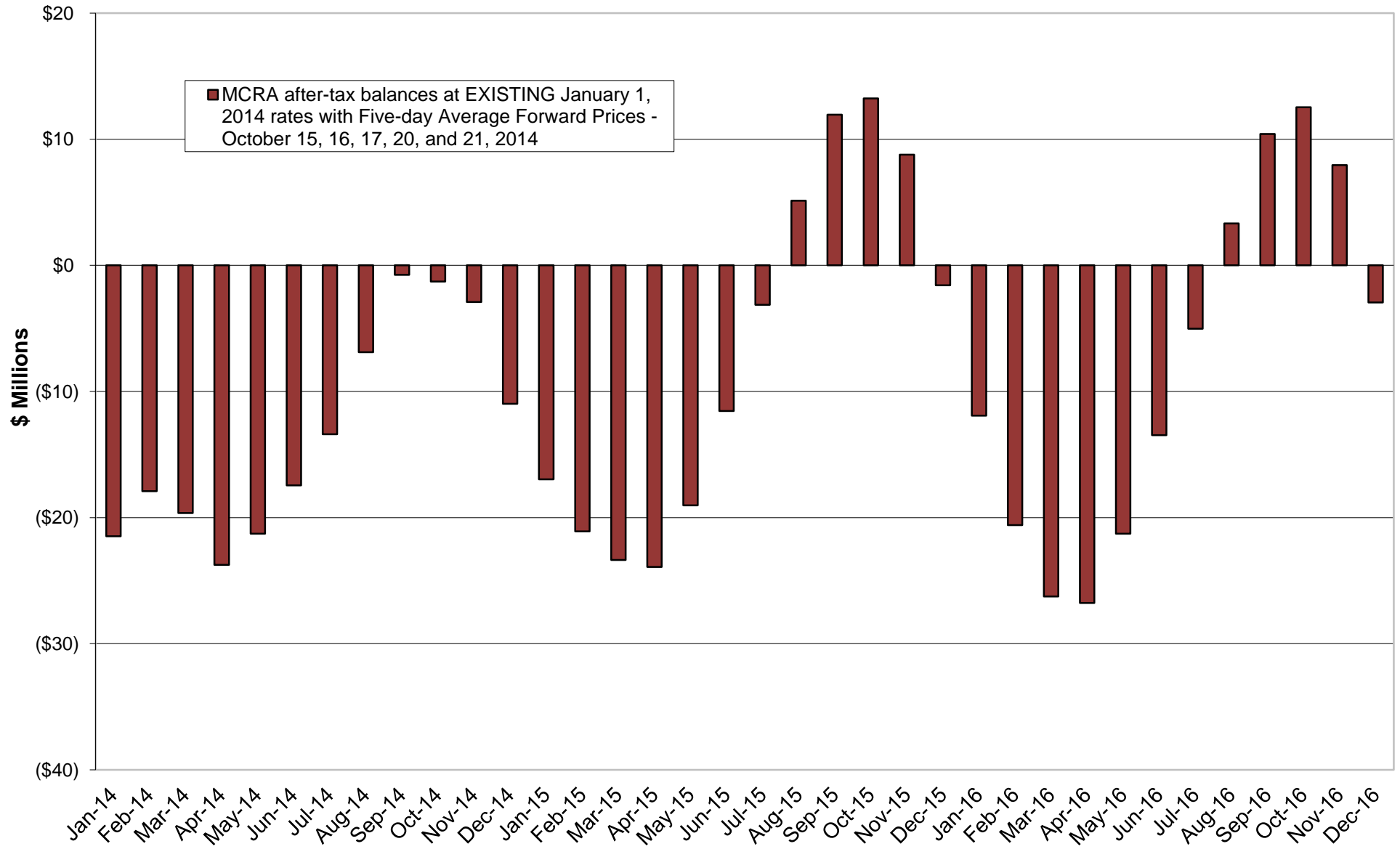
Line No.	Particulars	CCRA/MCRA Deferral Account Forecast	Gas Budget Cost Summary	References
	(1)	(2)	(3)	
1	Gas Cost Incurred			
2	CCRA	\$ 408		(Tab 1, Page 1, Col. 14, Line 13)
3	MCRA	\$ 229		(Tab 1, Page 3, Col.14, Line 26)
4				
5				
6	Gas Budget Cost Summary			
7	CCRA		\$ 408	(Tab 1, Page 7, Col.3, Line 14)
8	MCRA		\$ 165	(Tab 1, Page 7, Col.3, Line 60)
9	Total Net Costs for Firm Customers		\$ 573	
10				
11				
12	Add back Commodity Resales		\$ 64	(Tab 1, Page 7, Col.2, Line 43)
13				
14				
15	Totals Reconciled	<u>\$ 637</u>	<u>\$ 637</u>	

Notes: Slight differences in totals due to rounding.

FortisBC Energy Inc.- Mainland, Vancouver Island and Whistler Service Areas
CCRA After-Tax Monthly Balances
Recorded September 2014 and Forecast to December 2016



FortisBC Energy Inc.- Mainland, Vancouver Island and Whistler Service Areas
 MCRA After-Tax Monthly Balances
 Recorded to September 2014 and Forecast to December 2016



FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
CCRA INCURRED MONTHLY ACTIVITIES
RECORDED PERIOD TO SEPTEMBER 2014 AND FORECAST TO DECEMBER 31, 2015
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 15, 16, 17, 20, AND 21, 2014

Tab 2
Page 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
														Jan-14 to Dec 14 Total
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Preliminary	Projected	Projected	
2		Jan 14	Feb 14	Mar 14	Apr 14	May 14	Jun 14	Jul 14	Aug 14	Sep 14	Oct 14	Nov 14	Dec 14	
3	CCRA QUANTITIES													
4	Commodity Purchase	(TJ)												
5	Station No. 2													
6	AECO	7,319	6,621	7,334	7,100	7,344	6,908	7,146	7,152	5,929	7,139	7,379	7,631	85,001
7	Total Commodity Purchased	1,390	3,102	2,363	2,288	2,367	2,226	2,303	2,305	1,900	2,331	2,409	2,492	27,477
8	Fuel Gas Provided to Midstream	8,709	9,723	9,697	9,388	9,710	9,134	9,449	9,458	7,829	9,471	9,788	10,123	112,479
9	Commodity Available for Sale	(243)	(220)	(243)	(236)	(244)	(229)	(237)	(237)	(264)	(238)	(246)	(254)	(2,892)
10		8,466	9,504	9,454	9,152	9,466	8,905	9,212	9,220	7,564	9,233	\$ 9,542	\$ 9,869	109,587
11	CCRA COSTS													
12	Commodity Costs	(\$000)												
13	Station No. 2	\$ 27,045	\$ 33,360	\$ 38,456	\$ 30,730	\$ 31,742	\$ 29,560	\$ 29,650	\$ 26,007	\$ 20,754	\$ 26,581	\$ 26,756	\$ 27,926	\$ 348,567
14	AECO	5,098	15,553	12,727	10,286	10,501	9,813	9,626	8,729	6,941	8,963	8,995	9,298	116,530
15	Commodity Costs before Hedging	\$ 32,143	\$ 48,913	\$ 51,183	\$ 41,016	\$ 42,243	\$ 39,373	\$ 39,277	\$ 34,736	\$ 27,695	\$ 35,543	\$ 35,751	\$ 37,224	\$ 465,097
16	Mark to Market Hedges Cost / (Gain)	343	140	(316)	0	-	-	-	-	-	-	-	-	167
17	Core Market Administration Costs	100	84	85	102	107	102	146	125	99	140	155	155	1,401
18	Total CCRA Costs	\$ 32,586	\$ 49,137	\$ 50,953	\$ 41,118	\$ 42,350	\$ 39,475	\$ 39,422	\$ 34,861	\$ 27,794	\$ 35,683	\$ 35,906	\$ 37,379	\$ 466,664
19														
20														
21	CCRA Unit Cost	(\$/GJ)	\$ 3.849	\$ 5.170	\$ 5.390	\$ 4.493	\$ 4.474	\$ 4.433	\$ 4.280	\$ 3.781	\$ 3.674	\$ 3.865	\$ 3.763	\$ 4.258
22														
23														
24														
25														
26		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	1-12 months
27		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
28	CCRA QUANTITIES													
29	Commodity Purchase	(TJ)												
30	Station No. 2													
31	AECO	7,637	6,908	7,652	7,409	7,645	7,403	7,653	7,649	7,407	7,658	7,420	7,670	90,112
32	Subtotal - Commodity Purchased	2,494	2,256	2,499	2,419	2,497	2,417	2,499	2,498	2,419	2,501	2,423	2,505	29,425
33	Fuel Gas Provided to Midstream	10,131	9,164	10,151	9,828	10,142	9,820	10,152	10,147	9,825	10,158	9,843	10,175	119,537
34	Commodity Available for Sale	(254)	(230)	(255)	(247)	(255)	(247)	(255)	(255)	(247)	(255)	(247)	(255)	(3,001)
35		9,877	8,934	9,896	9,581	9,887	9,574	9,898	9,892	9,579	9,903	9,596	9,919	116,537
36	CCRA COSTS													
37	Commodity Costs	(\$000)												
38	Station No. 2	\$ 28,606	\$ 25,780	\$ 27,447	\$ 24,030	\$ 24,375	\$ 23,359	\$ 24,307	\$ 24,339	\$ 23,632	\$ 24,804	\$ 25,162	\$ 27,733	\$ 303,573
39	AECO	9,555	8,609	9,183	8,183	8,334	7,989	8,312	8,337	8,078	8,447	8,783	9,387	103,197
40	Commodity Costs before Hedging	\$ 38,161	\$ 34,389	\$ 36,630	\$ 32,214	\$ 32,709	\$ 31,347	\$ 32,619	\$ 32,676	\$ 31,710	\$ 33,251	\$ 33,944	\$ 37,120	\$ 406,770
41	Mark to Market Hedges Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Core Market Administration Costs	128	128	128	128	128	128	128	128	128	128	128	128	1,542
43	Total CCRA Costs	\$ 38,289	\$ 34,518	\$ 36,758	\$ 32,342	\$ 32,837	\$ 31,476	\$ 32,748	\$ 32,804	\$ 31,839	\$ 33,379	\$ 34,073	\$ 37,248	\$ 408,312
44														
45														
46	CCRA Unit Cost	(\$/GJ)	\$ 3.877	\$ 3.864	\$ 3.714	\$ 3.376	\$ 3.321	\$ 3.288	\$ 3.309	\$ 3.316	\$ 3.324	\$ 3.371	\$ 3.551	\$ 3.504

Notes: Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
Gas Cost Allocations from FEI Amalco CCRA to FEI+FEW CCRA and FEVI GCVA for November and December 2014

Tab 2
Page 1.1
Schedule A

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		FEI Amalco Forecast Nov 14	FEI+FEW Forecast Nov 14	FEVI Forecast Nov 14	FEI Amalco Forecast Dec 14	FEI+FEW Forecast Dec 14	FEVI Forecast Dec 14
1	<u>CCRA - BASELOAD QUANTITIES</u>						
2	Commodity Purchase						
3	Station No. 2 (TJ)	7,379			7,631		
4	AECO (TJ)	2,409			2,492		
5	Total Commodity Purchased (TJ)	9,788			10,123		
6	LESS: Receipt Point Fuel Gas Requirements (TJ)	(246)			(254)		
7	Baseload Commodity Available for Sale (TJ)	9,542	8,661	882	9,869	8,958	911
8							
9	Allocation Percentage Based on Baseload Requirement (%)		90.8%	9.2%		90.8%	9.2%
10	<u>CCRA COSTS</u>						
11	Commodity Costs						
12	Station No. 2 (\$000)	\$ 26,756			\$ 27,926		
13	AECO (\$000)	8,995			9,298		
14	Commodity Costs before Hedging (\$000)	\$ 35,751			\$ 37,224		
15	Mark to Market Hedges Cost / (Gain) (\$000)	-			-		
16	Core Market Administration Expense (CMAE) (\$000)	155			155		
17	Total FEI Amalco CCRA Costs (\$000)	\$ 35,906			\$ 37,379		
18	<u>ADJUSTMENTS AND ALLOCATIONS</u>						
19	FEI Amalco CCRA Costs to be Allocated (Line 17) (\$000)	\$ 35,906			\$ 37,379		
20	Allocate CMAE (90% FEI+FEW; 10% FEVI) (\$000)	(155)	\$ 140	\$ 16	(155)	\$ 140	\$ 16
21	Remaining CCRA Costs to be Allocated on Baseload Percentage (\$000)	\$ 35,751			\$ 37,224		
22	Allocation of Remaining CCRA Costs (% from Line 9) (\$000)	(35,751)	32,447	3,304	(37,224)	33,787	3,437
23	Totals After Allocation to FEI+FEW CCRA and FEVI GCVA (\$000)	\$ -	\$ 32,587	\$ 3,319	\$ -	\$ 33,927	\$ 3,452

Notes: Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
CCRA INCURRED MONTHLY ACTIVITIES
FORECAST PERIOD FROM JANUARY 1, 2016 TO DECEMBER 31, 2016
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 15, 16, 17, 20, AND 21, 2014

Tab 2
Page 2

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	13-24 months
2		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	
3	CCRA QUANTITIES														
4	Commodity Purchase	(TJ)													
5	Station No. 2	7,611	7,129	7,621	7,379	7,619	7,377	7,625	7,652	7,410	7,656	7,416	7,663	90,158	
6	AECO	2,485	2,328	2,489	2,410	2,488	2,409	2,490	2,499	2,420	2,500	2,422	2,502	29,441	
7	Subtotal - Commodity Purchased	10,096	9,457	10,110	9,788	10,107	9,785	10,115	10,151	9,830	10,156	9,837	10,166	119,599	
8	Fuel Gas Provided to Midstream	(253)	(237)	(254)	(246)	(254)	(246)	(254)	(255)	(247)	(255)	(247)	(255)	(3,002)	
9	Commodity Available for Sale	9,842	9,219	9,856	9,543	9,854	9,540	9,862	9,896	9,584	9,901	9,591	9,910	116,597	
10															
11															
12	CCRA COSTS	(\$000)													
13	Commodity Costs														
14	Station No. 2	\$ 28,016	\$ 26,071	\$ 27,301	\$ 23,333	\$ 23,771	\$ 23,235	\$ 24,208	\$ 24,197	\$ 23,457	\$ 24,897	\$ 25,572	\$ 28,622	\$ 302,680	
15	AECO	9,610	8,959	9,408	8,112	8,325	8,133	8,469	8,499	8,207	8,640	8,814	9,575	104,750	
16	Commodity Costs before Hedging	\$ 37,626	\$ 35,030	\$ 36,709	\$ 31,445	\$ 32,096	\$ 31,368	\$ 32,676	\$ 32,696	\$ 31,664	\$ 33,538	\$ 34,386	\$ 38,197	\$ 407,430	
17	Mark to Market Hedges Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-	
18	Core Market Administration Costs	128	128	128	128	128	128	128	128	128	128	128	128	1,542	
19	Total CCRA Costs	\$ 37,754	\$ 35,158	\$ 36,837	\$ 31,573	\$ 32,224	\$ 31,496	\$ 32,805	\$ 32,824	\$ 31,792	\$ 33,666	\$ 34,515	\$ 38,325	\$ 408,972	
20															
21															
22	CCRA Unit Cost	(\$/GJ)	\$ 3.836	\$ 3.813	\$ 3.738	\$ 3.309	\$ 3.270	\$ 3.302	\$ 3.327	\$ 3.317	\$ 3.317	\$ 3.400	\$ 3.599	\$ 3.867	\$ 3.508

Notes: Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
COMMODITY COST RECONCILIATION ACCOUNT (CCRA)
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD JANUARY 1, 2015 TO DECEMBER 31, 2015
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 15, 16, 17, 20, AND 21, 2014

Tab 2
Page 3

Line No.	Particulars	Unit	Total of RS-1 to RS-7
	(1)		(2)
1	<u>CCRA Baseload</u>	TJ	<u>116,537</u>
2			
3			
4	<u>CCRA Incurred Costs</u>	\$000	
5	Station No. 2	\$	303,573.4
6	AECO		103,196.9
7	Huntingdon		-
8	CCRA Commodity Costs before Hedging	\$	406,770.3
9	Mark to Market Hedges Cost / (Gain)		-
10	Core Market Administration Costs		1,541.7
11	Total Incurred Costs before CCRA deferral amortization	\$	<u>408,312.0</u>
12			
13	Pre-tax CCRA Deficit/(Surplus) as of Dec 31, 2014	\$	3,598.8
14	Total CCRA Incurred Costs incl deferral amortization	\$	<u>411,910.8</u>
15			
16			
17	<u>CCRA Incurred Unit Costs</u>	\$/GJ	
18	CCRA Commodity Costs before Hedging	\$	3.4905
19	Mark to Market Hedges Cost / (Gain)		0.0000
20	Core Market Administration Costs		0.0132
21	CCRA Incurred Costs (excl. CCRA Deferral Amortization)	\$	3.5037
22	Pre-tax CCRA Deficit/(Surplus) as of Dec 31, 2014		0.0309
23	CCRA Gas Costs Incurred -- Flow-Through		<u>3.5346</u>
24			
25			
26			
27			
28			
29			
30	<u>Cost of Gas (Commodity Cost Recovery Charge)</u>		<u>RS-1 to RS-7,</u>
31			
32	TESTED Flow-Through Cost of Gas effective Jan 1, 2015	\$	<u>3.535</u>
33			
34	Existing Cost of Gas (effective since Oct 1, 2014)		<u>3.781</u>
35			
36	Cost of Gas Increase / (Decrease)	\$/GJ	<u>(0.246)</u>
37			
38	Cost of Gas Percentage Increase / (Decrease)		-6.51%

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2014
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 15, 16, 17, 20, AND 21, 2014

Tab 2
Page 4

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan 14	Recorded Feb 14	Recorded Mar 14	Recorded Apr 14	Recorded May 14	Recorded Jun 14	Recorded Jul 14	Recorded Aug 14	Recorded Sep 14	Preliminary Oct 14	Projected Nov 14	Projected Dec 14	2014 Total
1	MCRA COSTS	(\$000)												
2	<u>Midstream Commodity Costs</u>													
3	Midstream Commodity Costs before Hedging ^(1*)	\$ 12,247	\$ 20,993	\$ 14,226	\$ 207	\$ 403	\$ 786	\$ 464	\$ 362	\$ 6,638	\$ 1,339	\$ 3,698	\$ 14,819	\$ 76,183
4	Mark to Market Hedges Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Imbalance ^(2*)	(2,428)	477	(880)	(660)	(247)	1,322	(1,158)	(394)	98	-	-	-	(3,871)
6	Company Use Gas Recovered from O&M	(240)	(134)	(49)	(8)	(16)	(3)	(16)	(24)	(20)	(58)	(184)	(360)	(1,113)
7	Total Midstream Commodity Costs	\$ 9,578	\$ 21,336	\$ 13,297	\$ (460)	\$ 140	\$ 2,104	\$ (711)	\$ (56)	\$ 6,716	\$ 1,281	\$ 3,515	\$ 14,459	\$ 71,199
8														
9	<u>Storage (including Linepack)</u>													
10	Storage Demand Charges	\$ 1,937	\$ 1,951	\$ 2,028	\$ 2,001	\$ 2,844	\$ 2,779	\$ 2,807	\$ 2,858	\$ 2,850	\$ 3,011	\$ 2,488	\$ 2,499	\$ 30,054
11	Mt. Hayes Demand Charges	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,507	1,507	16,303
12	Mt. Hayes Variable Charges	1	21	0	178	145	5	21	0	3	60	10	10	454
13	Injections into Storage	(655)	(2,757)	(2,096)	(7,546)	(19,448)	(22,963)	(26,177)	(18,820)	(18,666)	(3,616)	(1,478)	(1,382)	(125,605)
14	Withdrawals from Storage	24,119	23,683	19,889	681	508	257	496	381	102	-	14,766	30,313	115,196
15	Total Storage	\$ 26,731	\$ 24,227	\$ 21,150	\$ (3,356)	\$ (14,622)	\$ (18,593)	\$ (21,523)	\$ (14,252)	\$ (14,382)	\$ 784	\$ 17,293	\$ 32,946	\$ 36,402
16														
17	<u>Mitigation and Misc. Other</u>													
18	Transportation	\$ (1,868)	\$ (608)	\$ (3,499)	\$ (1,139)	\$ (6,167)	\$ (2,015)	\$ (5,723)	\$ (5,498)	\$ (4,833)	\$ (935)	\$ (198)	\$ (353)	\$ (32,834)
19	Commodity Resales	(6,718)	(7,981)	(15,448)	(1,260)	(953)	(3,312)	(1,419)	(6,815)	(4,896)	(3,167)	(586)	(13,156)	(65,710)
20	Park and Loan	-	-	-	-	2,100	-	-	-	-	(1,774)	(201)	(373)	(248)
21	Other Mitigation	2	(0)	-	-	3	-	-	-	-	(129)	(144)	(127)	(396)
22	Subtotal Mitigation	\$ (8,584)	\$ (8,590)	\$ (18,946)	\$ (2,399)	\$ (5,017)	\$ (5,326)	\$ (7,142)	\$ (12,313)	\$ (9,729)	\$ (6,005)	\$ (1,128)	\$ (14,009)	\$ (99,188)
23	GSMIP Incentive Sharing	140	116	206	42	100	75	66	10	175	83	83	83	1,180
24	Misc. Other	(691)	(179)	(179)	79	(3,386)	(2,923)	131	(517)	(452)	-	-	-	(8,118)
25	Total Mitigation and Misc. Other	\$ (9,135)	\$ (8,653)	\$ (18,919)	\$ (2,277)	\$ (8,302)	\$ (8,175)	\$ (6,945)	\$ (12,820)	\$ (10,006)	\$ (5,921)	\$ (1,045)	\$ (13,925)	\$ (106,125)
26														
27	<u>Transportation (Pipeline) Charges</u>													
28	WEI (BC Pipeline)	\$ 9,420	\$ 9,230	\$ 9,027	\$ 6,127	\$ 6,835	\$ 6,821	\$ 6,294	\$ 6,762	\$ 6,673	\$ 6,473	\$ 6,870	\$ 7,117	\$ 87,650
29	TransCanada (BC Line)	457	457	457	344	344	344	344	344	344	344	457	457	4,695
30	Nova (Alberta Line)	830	755	904	830	830	830	830	830	830	830	830	830	9,957
31	Northwest Pipeline	624	545	606	248	256	244	289	288	257	210	632	676	4,875
32	FortisBC Energy Huntingdon Inc.	7	7	7	7	7	7	7	7	7	7	7	7	88
33	Southern Crossing Pipeline	300	300	300	300	300	300	300	300	300	300	300	300	3,600
34	Squamish Wheeling	61	65	51	33	19	15	13	13	15	30	46	64	424
35	Total Transportation Charges	\$ 11,699	\$ 11,358	\$ 11,353	\$ 7,889	\$ 8,592	\$ 8,561	\$ 8,078	\$ 8,545	\$ 8,426	\$ 8,194	\$ 9,142	\$ 9,451	\$ 111,290
36														
37	<u>Core Market Administration Costs</u>	\$ 233	\$ 196	\$ 199	\$ 238	\$ 250	\$ 238	\$ 340	\$ 292	\$ 232	\$ 326	\$ 381	\$ 381	\$ 3,305
38	TOTAL MCRA COSTS (Line 7, 15, 25, 35 & 37) (\$000)	\$ 39,107	\$ 48,464	\$ 27,081	\$ 2,033	\$ (13,943)	\$ (15,865)	\$ (20,761)	\$ (18,291)	\$ (9,014)	\$ 4,663	\$ 29,286	\$ 43,311	\$ 116,071

Notes: Slight difference in totals due to rounding.

(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
Gas Cost Allocations from FEI+Amalco MCRA to FEI+FEW MCRA and FEVI GCVA for November and December 2014

Tab 2
Page 4.1
Schedule B

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		FEI Amalco	FEI+FEW	FEVI	FEI Amalco	FEI+FEW	FEVI
		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
		Nov 14	Nov 14	Nov 14	Dec 14	Dec 14	Dec 14
1	MCRA QUANTITIES						
2	Core Market Sales Consumption Quantities (TJ)	13,692	12,464	1,228	17,687	16,092	1,595
3	LESS: CCRA Baseload Quantities (TJ)	(9,542)	(8,661)	(882)	(9,869)	(8,958)	(911)
4	Consumption Quantities in Excess of Baseload Requirements (TJ)	4,150	3,803	346	7,818	7,135	683
5							
6	Allocation Percentage Based on Core Market Sales Quantities (Line 2) (%)		91.0%	9.0%	100.0%	91.0%	9.0%
7	Allocation Percentage Based on Consumption in Excess of Baseload (Line 4) (%)		91.7%	8.3%	100.0%	91.3%	8.7%
8	MCRA COSTS						
9	Non-Baseload Commodity Related Midstream Costs						
10	MCRA Commodity Costs (incl. Company Use / UAF) (\$000)	\$ 3,698			\$ 14,819		
11	FEI Company Use Gas Allocated to O&M (\$000)	(184)			(360)		
12	Injections into Storage (\$000)	(1,478)			(1,382)		
13	Withdrawals from Storage (\$000)	14,766			30,313		
14	Mitigation - Commodity Resale (\$000)	(586)			(13,156)		
15	Subtotal Non-Baseload Commodity Related Midstream Costs (\$000)	\$ 16,217			\$ 30,233		
16							
17	Storage, Transportation, and Other Midstream Costs						
18	Storage Demand Charges (\$000)	\$ 2,488			\$ 2,499		
19	Mt. Hayes Demand Charges (\$000)	1,507			1,507		
20	Mt. Hayes Variable Charges (\$000)	10			10		
21	Other Misc. Mitigation (\$000)	(460)			(769)		
22	Squamish Wheeling Charges (\$000)	46			64		
23	Other Transportation Charges (\$000)	9,096			9,387		
24	Core Market Administration Expense (incl FEVI Gas Control Management Fees) (\$000)	381			381		
25	Subtotal Storage, Transportation, and Other Midstream Costs (\$000)	13,069			13,078		
26	Total FEI Amalco MCRA Costs (Line 15 + Line 25) (\$000)	\$ 29,286			\$ 43,311		
27	ADJUSTMENTS AND ALLOCATIONS						
28	FEI Amalco Non-Baseload Commodity Related Costs to be Allocated (Line 15) (\$000)	\$ 16,217			\$ 30,233		
29	Allocate UAF (Based on Regional UAF) (\$000)	\$ (19)	\$ 12	\$ 7	\$ (22)	\$ 14	\$ 8
30	Allocate FEVI Company Use Gas (FEI Allocated to O&M - Line 10) (\$000)	(145)	-	145	(200)	-	200
31	Allocation of Remaining Non-Baseload Commodity Costs (% from Line 7) (\$000)	(16,053)	14,713	1,340	(30,011)	27,388	2,623
32	FEI Amalco - MCRA Non-Baseload Commodity Related Costs Allocated (\$000)	(16,217)			(30,233)		
33	Subtotal Non-Baseload Commodity Allocated to FEI+FEW MCRA and FEVI GCVA (\$000)	\$ -	\$ 14,725	\$ 1,492	\$ -	\$ 27,402	\$ 2,832
34							
35	FEI Amalco Storage, Transportation, and Other Midstream Costs to be Allocated (Line 25) (\$000)	\$ 13,069			\$ 13,078		
36	Allocate Mt Hayes Demand Charges (88.3% FEI+FEW; 11.7% FEVI) (\$000)	\$ (1,507)	\$ 1,329	\$ 178	\$ (1,507)	\$ 1,329	\$ 178
37	Allocate Mt Hayes Variable Charges (88.3% FEI+FEW; 11.7% FEVI) (\$000)	(10)	9	1	(10)	9	1
38	Allocate Squamish Wheeling Charge (100% FEI+FEW) (\$000)	(46)	46	-	(64)	64	-
39	Allocate CMAE (90% FEI+FEW; 10% FEVI) (\$000)	(362)	326	42	(362)	326	42
40	Allocate FEVI Gas Control Management Fee (100% FEVI) (\$000)	(19)	-	19	(19)	-	19
41	Allocation of Remaining Storage, Transportation, and Other Midstream (% from Line 6) (\$000)	(11,125)	10,127	998	(11,117)	10,115	1,002
42	FEI Amalco - MCRA Storage, Transportation, and Other Midstream Costs Allocated (\$000)	(13,069)			(13,078)		
43	Subtotal Storage, Transportation, & Other Costs Allocated to FEI+FEW MCRA and FEVI GCVA (\$000)	\$ -	\$ 11,836	\$ 1,238	\$ -	\$ 11,842	\$ 1,243
44	Totals After Allocation to FEI+FEW MCRA and FEVI GCVA (Line 33 + Line 43) (\$000)	\$ -	\$ 26,561	\$ 2,730	\$ -	\$ 39,243	\$ 4,074

Notes: Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2015
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 15, 16, 17, 20, AND 21, 2014

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Forecast Jan 15	Forecast Feb 15	Forecast Mar 15	Forecast Apr 15	Forecast May 15	Forecast Jun 15	Forecast Jul 15	Forecast Aug 15	Forecast Sep 15	Forecast Oct 15	Forecast Nov 15	Forecast Dec 15	2015 Total
1	MCRA COSTS													
2	(\$000)													
3	<u>Midstream Commodity Costs</u>													
4	Midstream Commodity Costs before Hedging ^(1*)	\$ 15,019	\$ 13,461	\$ 3,676	\$ 1,367	\$ 1,425	\$ 1,348	\$ 1,387	\$ 1,403	\$ 1,347	\$ 1,403	\$ 3,385	\$ 14,879	\$ 60,099
5	Mark to Market Hedges Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Imbalance ^(2*)	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Company Use Gas Recovered from O&M	(678)	(522)	(395)	(238)	(177)	(133)	(131)	(131)	(145)	(236)	(442)	(725)	(3,952)
8	Total Midstream Commodity Costs	\$ 14,341	\$ 12,939	\$ 3,281	\$ 1,129	\$ 1,248	\$ 1,215	\$ 1,256	\$ 1,272	\$ 1,202	\$ 1,167	\$ 2,943	\$ 14,154	\$ 56,147
9	<u>Storage (including Linepack)</u>													
10	Storage Demand Charges	\$ 2,501	\$ 2,484	\$ 2,496	\$ 2,496	\$ 3,353	\$ 3,347	\$ 3,348	\$ 3,347	\$ 3,338	\$ 3,344	\$ 2,495	\$ 2,506	\$ 35,054
11	Mt. Hayes Demand Charges	1,524	1,523	1,532	1,531	1,689	1,531	1,531	1,695	1,690	1,609	1,534	1,534	18,923
12	Injections into Storage	(946)	-	-	(1,024)	(14,494)	(19,327)	(19,550)	(18,594)	(15,078)	(5,007)	(234)	(2,608)	(96,861)
13	Withdrawals from Storage	30,878	28,432	21,900	2,193	-	-	-	-	-	-	11,586	24,076	119,064
14	Total Storage	\$ 33,956	\$ 32,440	\$ 25,928	\$ 5,196	\$ (9,452)	\$ (14,449)	\$ (14,671)	\$ (13,552)	\$ (10,050)	\$ (55)	\$ 15,381	\$ 25,508	\$ 76,181
15	<u>Mitigation and Misc. Other</u>													
16	Transportation	\$ (363)	\$ (543)	\$ (443)	\$ (730)	\$ (765)	\$ (815)	\$ (815)	\$ (815)	\$ (815)	\$ (665)	\$ (198)	\$ (353)	\$ (7,318)
17	Commodity Resales	(11,113)	(15,768)	(8,604)	(2,549)	(212)	(766)	(5,168)	(5,488)	(4,438)	(1,051)	(600)	(8,402)	(64,160)
18	Park and Loan	(141)	(338)	(92)	(1,174)	(1,174)	(1,174)	(1,174)	(1,174)	(1,174)	(1,174)	(201)	(373)	(9,362)
19	Other Mitigation	(149)	(129)	(131)	(100)	(94)	(60)	(82)	(86)	(94)	(85)	(144)	(127)	(1,282)
20	Subtotal Mitigation	\$ (11,766)	\$ (16,778)	\$ (9,269)	\$ (4,553)	\$ (2,245)	\$ (2,815)	\$ (7,240)	\$ (7,564)	\$ (6,520)	\$ (2,976)	\$ (1,143)	\$ (9,254)	\$ (82,121)
21	GSMIP Incentive Sharing	83	83	83	83	83	83	83	83	83	83	83	83	1,000
22	Misc. Other	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Total Mitigation and Misc. Other	\$ (11,682)	\$ (16,695)	\$ (9,186)	\$ (4,470)	\$ (2,161)	\$ (2,732)	\$ (7,156)	\$ (7,480)	\$ (6,437)	\$ (2,892)	\$ (1,059)	\$ (9,171)	\$ (81,121)
24	<u>Transportation (Pipeline) Charges</u>													
25	WEI (BC Pipeline)	\$ 6,940	\$ 7,008	\$ 6,800	\$ 6,950	\$ 6,955	\$ 6,983	\$ 6,998	\$ 7,129	\$ 7,165	\$ 7,073	\$ 7,152	\$ 7,421	\$ 84,574
26	TransCanada (BC Line)	457	457	457	362	362	362	362	362	362	362	480	480	4,861
27	Nova (Alberta Line)	830	830	830	871	871	871	871	871	871	871	871	871	10,331
28	Northwest Pipeline	672	620	644	486	505	508	517	509	492	495	497	537	6,483
29	FortisBC Energy Huntingdon Inc.	7	7	7	7	7	7	7	7	7	7	7	7	88
30	Southern Crossing Pipeline	300	300	300	300	300	300	300	300	300	300	300	300	3,600
31	Squamish Wheeling	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Total Transportation Charges	\$ 9,206	\$ 9,223	\$ 9,038	\$ 8,977	\$ 9,001	\$ 9,031	\$ 9,055	\$ 9,178	\$ 9,197	\$ 9,108	\$ 9,307	\$ 9,616	109,936
33	<u>Core Market Administration Costs</u>	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 3,597
34	TOTAL MCRA COSTS (Line 7, 14, 24, 34 & 36)	\$ 46,120	\$ 38,207	\$ 29,361	\$ 11,131	\$ (1,065)	\$ (6,635)	\$ (11,217)	\$ (10,283)	\$ (5,787)	\$ 7,628	\$ 26,871	\$ 40,407	\$ 164,740
35	(\$000)													

Notes: Slight difference in totals due to rounding.

(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2016
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 15, 16, 17, 20, AND 21, 2014

Tab 2
Page 6

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Forecast Jan 16	Forecast Feb 16	Forecast Mar 16	Forecast Apr 16	Forecast May 16	Forecast Jun 16	Forecast Jul 16	Forecast Aug 16	Forecast Sep 16	Forecast Oct 16	Forecast Nov 16	Forecast Dec 16	2016 Total
1	FEU Sales Volume													
2	Midstream Commodity Costs													
3	Midstream Commodity Costs before Hedging ^(1*)	\$ 15,429	\$ 14,300	\$ 3,932	\$ 1,504	\$ 1,556	\$ 1,508	\$ 1,557	\$ 1,438	\$ 1,371	\$ 1,462	\$ 3,475	\$ 15,452	\$ 62,985
4	Mark to Market Hedges Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Imbalance ^(2*)	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Mark to Market Hedges Cost / (Gain)	(697)	(541)	(413)	(248)	(183)	(139)	(138)	(138)	(152)	(248)	(454)	(747)	(4,096)
7	Total Midstream Commodity Costs	\$ 14,732	\$ 13,759	\$ 3,519	\$ 1,256	\$ 1,373	\$ 1,369	\$ 1,419	\$ 1,301	\$ 1,220	\$ 1,214	\$ 3,021	\$ 14,705	\$ 58,889
8														
9	Storage (including Linepack)													
10	Storage Demand Charges	\$ 2,508	\$ 2,496	\$ 2,503	\$ 2,499	\$ 3,359	\$ 3,354	\$ 3,354	\$ 3,353	\$ 3,345	\$ 3,350	\$ 2,499	\$ 2,509	\$ 35,130
11	Mt. Hayes Demand Charges	1,524	1,523	1,532	1,531	1,689	1,531	1,531	1,695	1,690	1,609	1,534	1,534	18,923
12	Injections into Storage	(944)	-	-	(1,006)	(14,298)	(19,258)	(19,332)	(18,227)	(15,283)	(5,541)	(1,411)	-	(95,300)
13	Withdrawals from Storage	24,658	22,657	17,238	1,714	-	-	-	-	-	2,127	12,723	21,993	103,110
14	Total Storage	\$ 27,746	\$ 26,677	\$ 21,273	\$ 4,738	\$ (9,249)	\$ (14,373)	\$ (14,447)	\$ (13,179)	\$ (10,248)	\$ 1,545	\$ 15,344	\$ 26,037	\$ 61,863
15														
16	Mitigation and Misc. Other													
17	Transportation	\$ (363)	\$ (543)	\$ (443)	\$ (730)	\$ (765)	\$ (815)	\$ (815)	\$ (815)	\$ (815)	\$ (365)	\$ (198)	\$ (353)	\$ (7,018)
18	Commodity Resales	(11,835)	(18,953)	(9,332)	(2,779)	(207)	(941)	(5,890)	(6,064)	(4,255)	(2,761)	(908)	(10,447)	(74,375)
19	Park and Loan	(141)	(338)	(92)	(874)	(874)	(874)	(874)	(874)	(874)	(574)	(201)	(373)	(6,962)
20	Other Mitigation	(149)	(129)	(131)	(100)	(94)	(60)	(82)	(86)	(94)	(85)	(144)	(127)	(1,282)
21	Subtotal Mitigation	\$ (12,488)	\$ (19,963)	\$ (9,997)	\$ (4,483)	\$ (1,940)	\$ (2,689)	\$ (7,662)	\$ (7,840)	\$ (6,037)	\$ (3,786)	\$ (1,451)	\$ (11,300)	\$ (89,636)
22	GSMIP Incentive Sharing	83	83	83	83	83	83	83	83	83	83	83	83	1,000
23	Misc. Other	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Total Mitigation and Misc. Other	\$ (12,405)	\$ (19,880)	\$ (9,914)	\$ (4,400)	\$ (1,857)	\$ (2,606)	\$ (7,578)	\$ (7,756)	\$ (5,954)	\$ (3,702)	\$ (1,368)	\$ (11,216)	\$ (88,636)
25														
26	Transportation (Pipeline) Charges													
27	WEI (BC Pipeline)	\$ 7,390	\$ 7,477	\$ 7,251	\$ 7,206	\$ 7,211	\$ 7,238	\$ 7,254	\$ 7,382	\$ 7,418	\$ 7,327	\$ 7,286	\$ 7,554	\$ 87,994
28	TransCanada (BC Line)	504	504	504	380	380	380	380	380	380	380	504	504	5,176
29	Nova (Alberta Line)	915	915	915	915	915	915	915	915	915	915	915	915	10,978
30	Northwest Pipeline	557	528	529	513	532	535	544	536	519	547	304	305	5,950
31	FortisBC Energy Huntingdon Inc.	7	7	7	7	7	7	7	7	7	7	7	7	88
32	Southern Crossing Pipeline	300	300	300	300	300	300	300	300	300	300	300	300	3,600
33	Squamish Wheeling	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Total Transportation Charges	\$ 9,673	\$ 9,731	\$ 9,505	\$ 9,321	\$ 9,345	\$ 9,375	\$ 9,399	\$ 9,520	\$ 9,538	\$ 9,476	\$ 9,316	\$ 9,585	113,786
35														
36	Core Market Administration Costs	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 3,597
37	TOTAL MCRA COSTS (Line 7, 14, 24, 34 & 36) (\$000)	\$ 40,046	\$ 30,587	\$ 24,684	\$ 11,214	\$ (88)	\$ (5,936)	\$ (10,907)	\$ (9,814)	\$ (5,144)	\$ 8,833	\$ 26,613	\$ 39,411	\$ 149,498

Notes: Slight difference in totals due to rounding.

(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD JANUARY 1, 2015 TO DECEMBER 31, 2015
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 15, 16, 17, 20, AND 21, 2014

Tab 2
Page 7

Line No.	Particulars	Unit	Residential RS-1	Commercial RS-2	General Firm Service RS-3	NGV RS-5	Subtotal RS-6	Seasonal RS-4	General Interruptible RS-7	RS-1 to RS-7 Total	Term & Spot Gas Sales RS-14	Off-System Interruptible Sales RS-30	RS-1 to RS-7, RS-14 & RS-30 Total	RS-1 to RS-7 Summary	Total MCRA Gas Budget Costs ⁽²⁾	
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
1	MCRA Sales Quantities	TJ	72,390.7	27,242.3	18,173.2	3,336.7	46.9	121,189.8	150.9	42.2	121,382.9	768.0	14,619.4	136,770.2	121,382.9	
2																
3																
4	MCRA Incurred Costs	\$000														
5	Midstream Commodity Costs		\$ 13,103.4	\$ 4,927.8	\$ 2,745.3	\$ 361.6	\$ 2.5	\$ 21,140.6	-	-	\$ 21,140.6	\$ 2,745.9	\$ 55,736.1	\$ 79,622.7	\$ 21,140.6	
6	Tolls and Fees		2,803.1	1,054.2	587.3	77.3	0.5	4,522.5	-	-	4,522.5	\$ 13.9	\$ 267.6	\$ 4,804.0	4,522.5	
7	Midstream Storage		33,456.0	12,581.9	7,009.5	923.2	6.5	53,977.0	-	-	53,977.0			\$ 53,977.0	\$ 53,977.0	
8	On/Off System Sales Margin (RS-14 & RS-30)		(5,046.8)	(1,898.0)	(1,057.4)	(139.3)	(1.0)	(8,142.3)	-	-	(8,142.3)			\$ (8,142.3)	(8,142.3)	
9	GSMIP Incentive Sharing		619.8	233.1	129.9	17.1	0.1	1,000.0	-	-	1,000.0			\$ 1,000.0	1,000.0	
10	Pipeline Demand Charges		54,030.3	20,319.4	11,320.0	1,490.9	10.4	87,171.0	-	-	87,171.0			\$ 87,171.0	87,171.0	
11	Core Administration Costs - 70%		2,229.7	838.5	467.1	61.5	0.4	3,597.3	-	-	3,597.3	-	-	\$ 3,597.3	3,597.3	
12	MCRA Flow-Through Costs before MCRA deferral amort.		\$ 101,195.5	\$ 38,056.9	\$ 21,201.7	\$ 2,792.3	\$ 19.5	\$ 163,266.1			\$ 163,266.1				\$ 163,266.1	\$ 163,266.1
13	T-Service UAF to be recovered via delivery revenues ⁽¹⁾															1,474.1
14	Total MCRA Gas Costs ⁽²⁾															\$ 164,740.1
15	1/2 of Pre-Tax Amort. MCRA Deficit/(Surplus) as of Dec 31, 2014		\$ (4,593.3)	\$ (1,727.4)	\$ (962.4)	\$ (126.7)	\$ (0.9)	\$ (7,410.8)	-	-	\$ (7,410.8)				\$ (7,410.8)	
16	Total costs to be recovered via midstream rates		\$ 96,602.2	\$ 36,329.5	\$ 20,239.4	\$ 2,665.6	\$ 18.7	\$ 155,855.3			\$ 155,855.3				\$ 155,855.3	
17																
18																Average Costs
19	MCRA Incurred Unit Costs	\$/GJ														
20	Midstream Commodity Costs		\$ 0.1810	\$ 0.1809	\$ 0.1511	\$ 0.1084	\$ 0.0540								\$ 0.1742	
21	Tolls and Fees		0.0387	0.0387	0.0323	0.0232	0.0116								0.0373	
22	Midstream Storage		0.4622	0.4619	0.3857	0.2767	0.1379								0.4447	
23	On/Off System Sales Margin (RS-14 & RS-30)		(0.0697)	(0.0697)	(0.0582)	(0.0417)	(0.0208)								(0.0671)	
24	GSMIP Incentive Sharing		0.0086	0.0086	0.0071	0.0051	0.0026								0.0082	
25	Pipeline Demand Charges		0.7464	0.7459	0.6229	0.4468	0.2227								0.7181	
26	Core Administration Costs - 70%		0.0308	0.0308	0.0257	0.0184	0.0092								0.0296	
27	MCRA Flow-Through Costs before MCRA deferral amort.		\$ 1.3979	\$ 1.3970	\$ 1.1666	\$ 0.8368	\$ 0.4172								\$ 1.3451	
28	MCRA Deferral Amortization via Rate Rider 6		\$ (0.0635)	\$ (0.0634)	\$ (0.0530)	\$ (0.0380)	\$ (0.0189)								\$ (0.0611)	
29																
30																
31									Tariff Rate 5	Fixed Price Option Rate 5						
32	PROPOSED January 1, 2015 Flow-Through Storage and Transport Related Charges:															
33	Storage and Transport Charge Flow-Through	\$/GJ	\$ 1.398	\$ 1.397	\$ 1.167	\$ 0.837	\$ 0.417		\$ 0.837	\$ 0.837						
34	MCRA Rider 6 Flow-Through	\$/GJ	\$ (0.064)	\$ (0.063)	\$ (0.053)	\$ (0.038)	\$ (0.019)		\$ (0.038)	\$ (0.038)						

Notes: Slight differences in totals due to rounding.

(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Reconciled to the Total MCRA Costs (Tab 1, Page 7, Col. 3, Line 60) which includes T-Service UAF to be recovered via delivery revenues.

FORTISBC ENERGY INC. - MAINLAND, VANCOUVER ISLAND AND WHISTLER SERVICE AREAS
MCRA MONTHLY BALANCES AT PROPOSED MCRA RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD JANUARY 1, 2015 TO DECEMBER 31, 2016
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 15, 16, 17, 20, AND 21, 2014

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	\$(Millions)													
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Preliminary	Projected	Projected	Total
2		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
3	MCRA Cumulative Balance - Beginning (Pre-tax) ^(1*)	\$ (18.97)	\$ (29)	\$ (24)	\$ (27)	\$ (32)	\$ (29)	\$ (24)	\$ (18)	\$ (9)	\$ (1)	\$ (2)	\$ (4)	\$ (19)
4	2014 MCRA Activities													
5	Rate Rider 6													
6	Amount to be amortized in 2014 ^(4*)	\$ (9)												
7	Rider 6 Amortization at APPROVED 2013 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 9
8	Midstream Base Rates													
9	Gas Costs Incurred	\$ 64	\$ 69	\$ 53	\$ 26	\$ 28	\$ 27	\$ 22	\$ 31	\$ 33	\$ 8	\$ 27	\$ 51	\$ 437
10	Revenue from APPROVED Recovery Rates	\$ (76)	\$ (65)	\$ (56)	\$ (32)	\$ (25)	\$ (22)	\$ (17)	\$ (22)	\$ (25)	\$ (9)	\$ (30)	\$ (60)	\$ (438)
11	Total Midstream Base Rates (Pre-tax)	\$ (11)	\$ 3	\$ (3)	\$ (6)	\$ 3	\$ 5	\$ 5	\$ 9	\$ 8	\$ (1)	\$ (3)	\$ (8)	\$ (1)
12														
13	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (29)	\$ (24)	\$ (27)	\$ (32)	\$ (29)	\$ (24)	\$ (18)	\$ (9)	\$ (1)	\$ (2)	\$ (4)	\$ (15)	\$ (15)
14														
15	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (21)	\$ (18)	\$ (20)	\$ (24)	\$ (21)	\$ (17)	\$ (13)	\$ (7)	\$ (1)	\$ (1)	\$ (3)	\$ (11)	\$ (11)
16														
17														
18		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
19		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
20	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (15)	\$ (24)	\$ (30)	\$ (34)	\$ (35)	\$ (28)	\$ (18)	\$ (7)	\$ 4	\$ 13	\$ 14	\$ 8	\$ (15)
21	2015 MCRA Activities													
22	Rate Rider 6													
23	1/2 of 2014 MCRA Cumulative Ending Balance ^(5*)	\$ (7)												
24	Rider 6 Amortization at PROPOSED Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 7
25	Midstream Base Rates													
26	Gas Costs Incurred	\$ 57	\$ 54	\$ 38	\$ 14	\$ (1)	\$ (6)	\$ (6)	\$ (5)	\$ (1)	\$ 9	\$ 27	\$ 49	\$ 229
27	Revenue from PROPOSED Recovery Rates	\$ (67)	\$ (61)	\$ (42)	\$ (15)	\$ 7	\$ 16	\$ 17	\$ 16	\$ 10	\$ (8)	\$ (35)	\$ (65)	\$ (229)
28	Total Midstream Base Rates (Pre-tax)	\$ (10)	\$ (7)	\$ (5)	\$ (2)	\$ 6	\$ 10	\$ 11	\$ 11	\$ 9	\$ 1	\$ (8)	\$ (16)	\$ 0
29														
30	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (24)	\$ (30)	\$ (34)	\$ (35)	\$ (28)	\$ (18)	\$ (7)	\$ 4	\$ 13	\$ 14	\$ 8	\$ (7)	\$ (7)
31														
32	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (18)	\$ (22)	\$ (25)	\$ (26)	\$ (21)	\$ (14)	\$ (5)	\$ 3	\$ 9	\$ 10	\$ 6	\$ (5)	\$ (5)
33														
34														
35		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
36		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
37	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (7)	\$ (22)	\$ (35)	\$ (43)	\$ (44)	\$ (37)	\$ (26)	\$ (15)	\$ (4)	\$ 6	\$ 8	\$ 1	\$ (7)
38	2016 MCRA Activities													
39	Rate Rider 6													
40	Amount to be amortized in 2015	\$ (7)												
41	Rider 6 Amortization at PROPOSED Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 7
42	Midstream Base Rates													
43	Gas Costs Incurred	\$ 52	\$ 50	\$ 34	\$ 14	\$ 0	\$ (5)	\$ (5)	\$ (4)	\$ (1)	\$ 12	\$ 28	\$ 50	\$ 224
44	Revenue from PROPOSED Recovery Rates	\$ (68)	\$ (63)	\$ (43)	\$ (16)	\$ 7	\$ 15	\$ 16	\$ 15	\$ 10	\$ (10)	\$ (35)	\$ (67)	\$ (238)
45	Total Midstream Base Rates (Pre-tax)	\$ (16)	\$ (13)	\$ (9)	\$ (2)	\$ 7	\$ 10	\$ 11	\$ 11	\$ 9	\$ 2	\$ (8)	\$ (17)	\$ (14)
46														
47	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (22)	\$ (35)	\$ (43)	\$ (44)	\$ (37)	\$ (26)	\$ (15)	\$ (4)	\$ 6	\$ 8	\$ 1	\$ (14)	\$ (14)
48														
49	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (16)	\$ (26)	\$ (32)	\$ (32)	\$ (27)	\$ (19)	\$ (11)	\$ (3)	\$ 4	\$ 6	\$ 1	\$ (11)	\$ (11)

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2014 to 2016 at 26.0%).

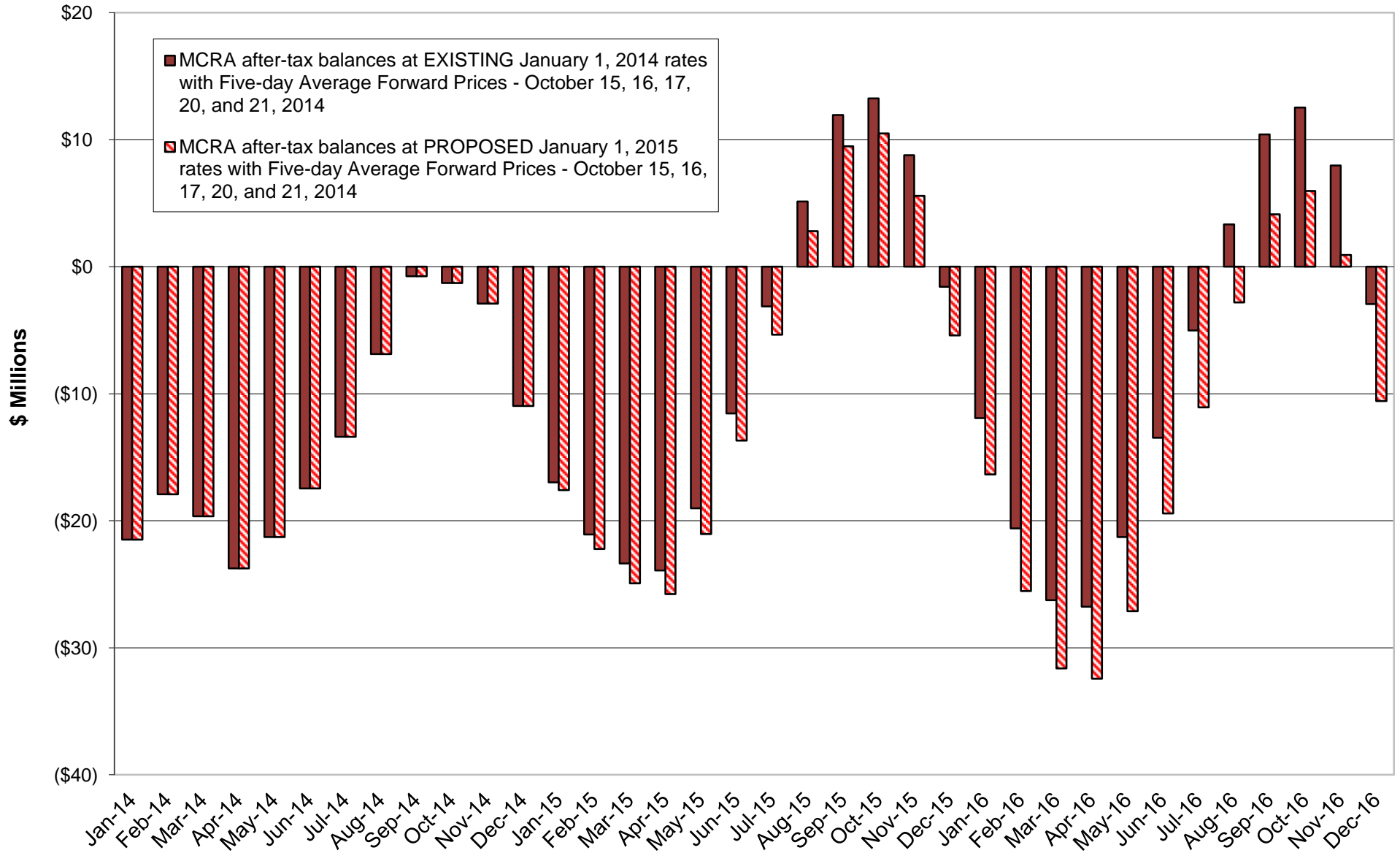
(2*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.8 million credit as at December 31, 2014.

(3*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

(4*) BCUC Order G-201-13 approved the 1/2 projected MCRA cumulative balance at Dec 31, 2013 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2013 Fourth Quarter Gas Cost Report.

(5*) 2-years amortization period to the cumulative MCRA deferral balance at the end of each year into the next year's midstream rates.

FortisBC Energy Inc.- Mainland, Vancouver Island and Whistler Service Areas
 MCRA After-Tax Monthly Balances
 Recorded to January 2014 and Projected to December 2016



FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JANUARY 1, 2015 RATES
 BCUC ORDERS G-131-14, G-XX-14 G-XX-14

TAB 4
 PAGE 1
 SCHEDULE 1

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES NOVEMBER 1, 2014			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2015 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Mainland	N/A	N/A	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$0.3890	\$0.3890	\$0.3890	\$0.0000			\$0.3890	\$0.3890	\$0.3890
3										
4	Delivery Charge per GJ	\$3.761	\$3.761	\$3.761	\$0.455			\$4.216	\$4.216	\$4.216
5	Rider 2 Amalgamation Phase-In Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.265)			(\$0.265)	\$2.525	\$4.771
6	Rider 4 RSDA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.347)			(\$0.347)	\$0.000	\$0.000
7	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.063			(\$0.057)	(\$0.057)	(\$0.057)
8	Subtotal Delivery Margin Related Charges per GJ	\$3.641	\$3.641	\$3.641	(\$0.094)			\$3.547	\$6.684	\$8.930
9										
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport per GJ	\$1.385	\$1.301	\$1.288	\$0.013			\$1.398	\$1.398	\$1.398
13	Rider 6 MCRA per GJ	(\$0.082)	(\$0.082)	(\$0.082)	\$0.018			(\$0.064)	(\$0.064)	(\$0.064)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.303	\$1.219	\$1.206	\$0.031			\$1.334	\$1.334	\$1.334
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.781	\$3.781	\$3.781	\$0.000			\$3.781	\$3.781	\$3.781
17										
18										
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)		\$13.242		(\$3.074)			\$10.168		
20										
21										
22	Cost of Gas Recovery Related Charges for Revelstoke		\$18.324		(\$2.977)			\$15.347		
23	per GJ (Includes Rider 1, excludes Riders 6)									

Note: (1*) The Delivery Charge per GJ and Riders 2, 4, and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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SCHEDULE 1B

RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE		EXISTING RATES NOVEMBER 1, 2014			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2015 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Mainland	N/A	N/A	Mainland	N/A	N/A
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$0.3890	\$0.3890	\$0.3890	\$0.0000			\$0.3890		
3										
4	Delivery Charge per GJ	\$3.761	\$3.761	\$3.761	\$0.455			\$4.216		
	Rider 2 Amalgamation Phase-In Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.265)			(\$0.265)		
	Rider 4 RSDA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.347)			(\$0.347)		
5	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.063			(\$0.057)		
6	Subtotal Delivery Margin Related Charges per GJ	\$3.641	\$3.641	\$3.641	(\$0.094)			\$3.547		
7										
8										
9	<u>Commodity Related Charges</u>									
10	Storage and Transport per GJ	\$1.385	\$1.301	\$1.288	\$0.013			\$1.398		
11	Rider 6 MCRA per GJ	(\$0.082)	(\$0.082)	(\$0.082)	\$0.018			(\$0.064)		
12	Subtotal Storage and Transport Related Charges per GJ	\$1.303	\$1.219	\$1.206	\$0.031			\$1.334		
13										
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.781	\$3.781	\$3.781	\$0.000			\$3.781		
16										
17	Cost of Biomethane per GJ	\$14.065	\$14.065	\$14.065	\$0.349			\$14.414		
18	(Biomethane Energy Recovery Charge)									

Note: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

(1*) The Delivery Charge per GJ and Riders 2, 4, and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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 SCHEDULE 2

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING RATES NOVEMBER 1, 2014			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2015 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Mainland	N/A	N/A	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$0.8161	\$0.8161	\$0.8161	\$0.0000			\$0.8161	\$0.8161	\$0.8161
3										
4	Delivery Charge per GJ	\$3.079	\$3.079	\$3.079	\$0.332			\$3.411	\$3.411	\$3.411
5	Rider 2 Amalgamation Phase-In Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.191)			(\$0.191)	\$2.867	\$5.254
6	Rider 4 RSDA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.251)			(\$0.251)	\$0.000	\$0.000
7	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.063			(\$0.057)	(\$0.057)	(\$0.057)
8	Subtotal Delivery Margin Related Charges per GJ	\$2.959	\$2.959	\$2.959	(\$0.047)			\$2.912	\$6.221	\$8.608
9										
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport per GJ	\$1.392	\$1.307	\$1.294	\$0.005			\$1.397	\$1.397	\$1.397
13	Rider 6 MCRA per GJ	(\$0.083)	(\$0.083)	(\$0.083)	\$0.020			(\$0.063)	(\$0.063)	(\$0.063)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.309	\$1.224	\$1.211	\$0.025			\$1.334	\$1.334	\$1.334
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.781	\$3.781	\$3.781	\$0.000			\$3.781	\$3.781	\$3.781
17										
18										
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)		\$12.145		(\$3.067)			\$9.078		
20										
21										
22	Cost of Gas Recovery Related Charges for Revelstoke		\$17.233		(\$2.977)			\$14.256		
23	per GJ (Includes Rider 1, excludes Riders 6)									

Note: (1*) The Delivery Charge per GJ and Riders 2, 4, and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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 SCHEDULE 2B

RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES NOVEMBER 1, 2014			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2015 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Mainland	N/A	N/A	Mainland	N/A	N/A
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$0.8161	\$0.8161	\$0.8161	\$0.0000			\$0.8161		
3										
4	Delivery Charge per GJ	\$3.079	\$3.079	\$3.079	\$0.332			\$3.411		
5	Rider 2 Amalgamation Phase-In Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.191)			(\$0.191)		
6	Rider 4 RSDA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.251)			(\$0.251)		
7	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.063			(\$0.057)		
8	Subtotal Delivery Margin Related Charges per GJ	\$2.959	\$2.959	\$2.959	(\$0.047)			\$2.912		
9										
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport per GJ	\$1.392	\$1.307	\$1.294	\$0.005			\$1.397		
13	Rider 6 MCRA per GJ	(\$0.083)	(\$0.083)	(\$0.083)	\$0.020			(\$0.063)		
14	Subtotal Storage and Transport Related Charges per GJ	\$1.309	\$1.224	\$1.211	\$0.025			\$1.334		
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.781	\$3.781	\$3.781	\$0.000			\$3.781		
17										
18	Cost of Biomethane per GJ	\$14.065	\$14.065	\$14.065	\$0.349			\$14.414		
19	(Biomethane Energy Recovery Charge)									

Note: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

(1*) The Delivery Charge per GJ and Riders 2, 4, and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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 SCHEDULE 3

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING RATES NOVEMBER 1, 2014			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2015 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Mainland	N/A	N/A	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$4.3538	\$4.3538	\$4.3538	\$0.0000			\$4.3538	\$4.3538	\$4.3538
3										
4	Delivery Charge per GJ	\$2.599	\$2.599	\$2.599	\$0.255			\$2.854	\$2.854	\$2.854
5	Rider 2 Amalgamation Phase-In Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.159)			(\$0.159)	\$1.617	\$4.204
6	Rider 4 RSDA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.208)			(\$0.208)	\$0.000	\$0.000
7	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.063			(\$0.057)	(\$0.057)	(\$0.057)
8	Subtotal Delivery Margin Related Charges per GJ	\$2.479	\$2.479	\$2.479	(\$0.049)			\$2.430	\$4.414	\$7.001
9										
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport per GJ	\$1.184	\$1.113	\$1.100	(\$0.017)			\$1.167	\$1.167	\$1.167
13	Rider 6 MCRA per GJ	(\$0.070)	(\$0.070)	(\$0.070)	\$0.017			(\$0.053)	(\$0.053)	(\$0.053)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.114	\$1.043	\$1.030	\$0.000			\$1.114	\$1.114	\$1.114
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.781	\$3.781	\$3.781	\$0.000			\$3.781	\$3.781	\$3.781
17										
18										
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)		\$12.339		(\$3.031)			\$9.308		
20										
21										
22	Cost of Gas Recovery Related Charges for Revelstoke		\$17.233		(\$2.977)			\$14.256		
23	per GJ (Includes Rider 1, excludes Riders 6)									

Note: (1*) The Delivery Charge per GJ and Riders 2, 4, and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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 SCHEDULE 3B

RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES NOVEMBER 1, 2014			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2015 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Mainland	N/A	N/A	Mainland	N/A	N/A
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$4.3538	\$4.3538	\$4.3538	\$0.0000			\$4.3538		
3										
4	Delivery Charge per GJ	\$2.599	\$2.599	\$2.599	\$0.255			\$2.854		
5	Rider 2 Amalgamation Phase-In Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.159)			(\$0.159)		
6	Rider 4 RSDA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.208)			(\$0.208)		
7	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.063			(\$0.057)		
8	Subtotal Delivery Margin Related Charges per GJ	\$2.479	\$2.479	\$2.479	(\$0.049)			\$2.430		
9										
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport per GJ	\$1.184	\$1.113	\$1.100	(\$0.017)			\$1.167		
13	Rider 6 MCRA per GJ	(\$0.070)	(\$0.070)	(\$0.070)	\$0.017			(\$0.053)		
14	Subtotal Storage and Transport Related Charges per GJ	\$1.114	\$1.043	\$1.030	\$0.000			\$1.114		
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.781	\$3.781	\$3.781	\$0.000			\$3.781		
17										
18	Cost of Biomethane per GJ	\$14.065	\$14.065	\$14.065	\$0.349			\$14.414		
19	(Biomethane Energy Recovery Charge)									

Note: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

(1*) The Delivery Charge per GJ and Riders 2, 4, and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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 SCHEDULE 4

RATE SCHEDULE 4: SEASONAL SERVICE		EXISTING RATES NOVEMBER 1, 2014			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2015 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Mainland	N/A	N/A	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$14.4230	\$14.4230	\$14.4230	\$0.0000			\$14.4230	\$14.4230	\$14.4230
3										
4	Delivery Charge per GJ									
5	(a) Off-Peak Period	\$1.008	\$1.008	\$1.008	\$0.157			\$1.165	\$1.165	\$1.165
6	(b) Extension Period	\$1.785	\$1.785	\$1.785	\$0.157			\$1.942	\$1.942	\$1.942
7										
8	Rider 2 Amalgamation Phase-In Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.102)			(\$0.102)	\$1.617	\$4.204
9	Rider 4 RSDA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.133)			(\$0.133)	\$0.000	\$0.000
10										
11	<u>Commodity Related Charges</u>									
12	Commodity Cost Recovery Charge per GJ									
13	(a) Off-Peak Period	\$3.781	\$3.781	\$3.781	\$0.000			\$3.781	\$3.781	\$3.781
14	(b) Extension Period	\$3.781	\$3.781	\$3.781	\$0.000			\$3.781	\$3.781	\$3.781
15										
16	Storage and Transport per GJ									
17	(a) Off-Peak Period	\$0.862	\$0.812	\$0.800	(\$0.025)			\$0.837	\$0.837	\$0.837
18	(b) Extension Period	\$0.862	\$0.812	\$0.800	(\$0.025)			\$0.837	\$0.837	\$0.837
19										
20	Rider 6 MCRA per GJ	(\$0.050)	(\$0.050)	(\$0.050)	\$0.012			(\$0.038)	(\$0.038)	(\$0.038)
21										
22	Subtotal Commodity Related Charges per GJ									
23	(a) Off-Peak Period	\$4.593	\$4.543	\$4.531	(\$0.013)			\$4.580	\$4.580	\$4.580
24	(b) Extension Period	\$4.593	\$4.543	\$4.531	(\$0.013)			\$4.580	\$4.580	\$4.580
25										
26										
27										
28	Unauthorized Gas Charge per gigajoule									
29	during peak period									
30										
31										
32	Total Variable Cost per gigajoule between									
33	(a) Off-Peak Period	\$5.601	\$5.551	\$5.539	(\$0.091)			\$5.510	\$7.362	\$9.949
34	(b) Extension Period	\$6.378	\$6.328	\$6.316	(\$0.091)			\$6.287	\$8.139	\$10.726

Note: (1*) The Delivery Charge per GJ and Riders 2, 4, and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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 SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES NOVEMBER 1, 2014			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2015 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Mainland	N/A	N/A	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$587.00	\$587.00	\$587.00	\$0.00			\$587.00	\$587.00	\$587.00
3										
4	Demand Charge per GJ	\$17.850	\$17.850	\$17.850	\$1.892			\$19.742	\$19.742	\$19.742
5										
6	Delivery Charge per GJ	\$0.738	\$0.738	\$0.738	\$0.075			\$0.813	\$0.813	\$0.813
7										
8	Rider 2 Amalgamation Phase-In Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.111)			(\$0.111)	\$1.815	\$4.204
9	Rider 4 RSDA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.145)			(\$0.145)	\$0.000	\$0.000
10										
11										
12	<u>Commodity Related Charges</u>									
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.781	\$3.781	\$3.781	\$0.000			\$3.781	\$3.781	\$3.781
14	Storage and Transport per GJ	\$0.862	\$0.812	\$0.800	(\$0.025)			\$0.837	\$0.837	\$0.837
15	Rider 6 MCRA per GJ	(\$0.050)	(\$0.050)	(\$0.050)	\$0.012			(\$0.038)	(\$0.038)	(\$0.038)
16	Subtotal Commodity Related Charges per GJ	\$4.593	\$4.543	\$4.531	(\$0.013)			\$4.580	\$4.580	\$4.580
17										
18										
19										
20										
21	Total Variable Cost per gigajoule	<u>\$5.331</u>	<u>\$5.281</u>	<u>\$5.269</u>	<u>(\$0.194)</u>			<u>\$5.137</u>	<u>\$7.208</u>	<u>\$9.597</u>

Note: (1*) The Delivery Charge per GJ and Riders 2, 4, and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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 SCHEDULE 5B

RATE SCHEDULE 5B: GENERAL FIRM BIOMETHANE SERVICE		EXISTING RATES NOVEMBER 1, 2014			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2015 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Mainland	N/A	N/A	Mainland	N/A	N/A
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$587.00	\$587.00	\$587.00	\$0.00			\$587.00		
3										
4	Demand Charge per GJ	\$17.850	\$17.850	\$17.850	\$1.892			\$19.742		
5										
6	Delivery Charge per GJ	\$0.738	\$0.738	\$0.738	\$0.075			\$0.813		
7										
8	Rider 2 Amalgamation Phase-In Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.111)			(\$0.111)		
9	Rider 4 RSDA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.145)			(\$0.145)		
10										
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport per GJ	\$0.862	\$0.812	\$0.800	(\$0.025)			\$0.837		
14	Rider 6 MCRA per GJ	(\$0.050)	(\$0.050)	(\$0.050)	\$0.012			(\$0.038)		
15	Subtotal Storage and Transport Related Charges per GJ	\$0.812	\$0.762	\$0.750	(\$0.013)			\$0.799		
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.781	\$3.781	\$3.781	\$0.000			\$3.781		
18										
19	Cost of Biomethane per GJ	\$14.065	\$14.065	\$14.065	\$0.349			\$14.414		
20	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

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SCHEDULE 6

RATE SCHEDULE 6: NGV - STATIONS		EXISTING RATES NOVEMBER 1, 2014			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2015 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Mainland	N/A	N/A	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$2.0041	\$2.0041	\$2.0041	\$0.0000			\$2.0041	\$2.0041	\$2.0041
3										
4	Delivery Charge per GJ	\$4.048	\$4.048	\$4.048	\$0.355			\$4.403	\$4.403	\$4.403
5										
6	Rider 2 Amalgamation Phase-In Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.268)			(\$0.268)	\$1.617	\$4.204
7	Rider 4 RSDA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.351)			(\$0.351)	\$0.000	\$0.000
8										
9										
10	<u>Commodity Related Charges</u>									
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.781	\$3.781	\$3.781	\$0.000			\$3.781	\$3.781	\$3.781
12	Storage and Transport per GJ	\$0.467	\$0.442	\$0.442	(\$0.050)			\$0.417	\$0.417	\$0.417
13	Rider 6 MCRA per GJ	(\$0.025)	(\$0.025)	(\$0.025)	\$0.006			(\$0.019)	(\$0.019)	(\$0.019)
14	Subtotal Commodity Related Charges per GJ	\$4.223	\$4.198	\$4.198	(\$0.044)			\$4.179	\$4.179	\$4.179
15										
16										
17	Total Variable Cost per gigajoule	<u>\$8.271</u>	<u>\$8.246</u>	<u>\$8.246</u>	<u>(\$0.308)</u>			<u>\$7.963</u>	<u>\$10.199</u>	<u>\$12.786</u>

Note: (1*) The Delivery Charge per GJ and Riders 2, 4, and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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 SCHEDULE 6A

RATE SCHEDULE 6A: NGV Transportation				
Line No.	Particulars	EXISTING RATES NOVEMBER 1, 2014	DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2015 RATES
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND SERVICE AREA			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Basic Charge per Month	\$86.00	\$0.00	\$86.00
5				
6	Delivery Charge per GJ	\$4.007	\$0.352	\$4.359
7	Rider 2 Amalgamation Phase-In Rate Rider per GJ	\$0.000	(\$0.268)	(\$0.268)
8	Rider 4 RSDA Rate Rider per GJ	\$0.000	(\$0.351)	(\$0.351)
9				
10				
11	<u>Commodity Related Charges</u>			
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.781	\$0.000	\$3.781
13	Storage and Transport per GJ	\$0.467	(\$0.050)	\$0.417
14	Rider 6 MCRA per GJ	(\$0.025)	\$0.006	(\$0.019)
15	Subtotal Commodity Related Charges per GJ	\$4.223	(\$0.044)	\$4.179
16				
17	Compression Charge per gigajoule	\$5.280	\$0.000	\$5.280
18				
19				
20	Minimum Charges	\$125.00	\$0.00	\$125.00
21				
22				
23				
24	Total Variable Cost per gigajoule	<u>\$13.510</u>	<u>(\$0.311)</u>	<u>\$13.199</u>

Note: (1*) The Delivery Charge per GJ and Riders 2, 4, and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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SCHEDULE 6P

RATE SCHEDULE 6P: NGV (CNG) Refueling Service				
Line No.	Particulars	EXISTING RATES NOVEMBER 1, 2014	DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2015 RATES
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND SERVICE AREA			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$4.029	\$0.353	\$4.382
5	Rider 2 Amalgamation Phase-In Rate Rider per GJ	\$0.000	(\$0.268)	(\$0.268)
6	Rider 4 RSDA Rate Rider per GJ	\$0.000	(\$0.351)	(\$0.351)
7				
8				
9	<u>Commodity Related Charges</u>			
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.781	\$0.000	\$3.781
11	Storage and Transport per GJ	\$0.467	(\$0.050)	\$0.417
12	Rider 6 MCRA per GJ	<u>(\$0.025)</u>	<u>\$0.006</u>	<u>(\$0.019)</u>
13	Subtotal Commodity Related Charges per GJ	\$4.223	(\$0.044)	\$4.179
14				
15	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
16				
17				
18	Total Variable Cost per gigajoule	<u><u>\$16.693</u></u>	<u><u>(\$0.310)</u></u>	<u><u>\$16.383</u></u>

Note: (1*) The Delivery Charge per GJ and Riders 2, 4, and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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SCHEDULE 7

RATE SCHEDULE 7: INTERRUPTIBLE SALES		EXISTING RATES NOVEMBER 1, 2014			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2015 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Mainland	N/A	N/A	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$880.00	\$880.00	\$880.00	\$0.00			\$880.00	\$880.00	\$880.00
3										
4	Delivery Charge per GJ	\$1.200	\$1.200	\$1.200	\$0.115			\$1.315	\$1.315	\$1.315
5										
6	Rider 2 Amalgamation Phase-In Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.068)			(\$0.068)	\$1.617	\$4.204
7	Rider 4 RSDA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.089)			(\$0.089)	\$0.000	\$0.000
8										
9	<u>Commodity Related Charges</u>									
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.781	\$3.781	\$3.781	\$0.000			\$3.781	\$3.781	\$3.781
11	Storage and Transport per GJ	\$0.862	\$0.812	\$0.800	(\$0.025)			\$0.837	\$0.837	\$0.837
12	Rider 6 MCRA per GJ	(\$0.050)	(\$0.050)	(\$0.050)	\$0.012			(\$0.038)	(\$0.038)	(\$0.038)
13	Subtotal Commodity Related Charges per GJ	\$4.593	\$4.543	\$4.531	(\$0.013)			\$4.580	\$4.580	\$4.580
14										
15										
16										
17	Charges per gigajoule for UOR Gas									
18										
19										
20										
21										
22										
23	Total Variable Cost per gigajoule	\$5.793	\$5.743	\$5.731	(\$0.055)			\$5.738	\$7.512	\$10.099

Note: (1*) The Delivery Charge per GJ and Riders 2, 4, and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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 SCHEDULE 22

RATE SCHEDULE 22: LARGE INDUSTRIAL T-SERVICE		EFFECTIVE NOVEMBER 1, 2014			DELIVERY MARGIN (1*) RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2015		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Mainland	N/A	N/A	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$3,664.00	\$3,664.00	\$3,664.00	\$0.00			\$3,664.00	\$3,664.00	\$3,664.00
2										
3	Delivery Charge per gigajoule (Interr. MTQ)	\$0.880	\$0.880	\$0.880	\$0.077			\$0.957	\$0.957	\$0.957
4										
5	Rider 2 Amalgamation Phase-In Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.049)			(\$0.049)	\$1.617	\$4.204
6	Rider 4 RSDA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.064)			(\$0.064)	\$0.000	\$0.000
7										
8		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
9	Charges per gigajoule for UOR Gas									
10										
11										
12	Demand Surcharge per gigajoule	\$17.00	\$17.00	\$17.00	\$0.00			\$17.00	\$17.00	\$17.00
13										
14										
15	Balancing Service per gigajoule									
16	(a) between and including Apr. 1 and Oct. 31	\$0.30	\$0.30	n/a	\$0.00			\$0.30	\$0.30	n/a
17	(b) between and including Nov. 1 and Mar. 31	\$1.10	\$1.10	n/a	\$0.00			\$1.10	\$1.10	n/a
18										
19										
20	Charges per gigajoule for Backstopping Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
21										
22										
23										
24	Administration Charge per Month	\$78.00	\$78.00	\$78.00	\$0.00			\$78.00	\$78.00	\$78.00
25										
26										
27										
28										
29	Total Variable Cost per gigajoule	<u>\$0.880</u>	<u>\$0.880</u>	<u>\$0.880</u>	<u>(\$0.036)</u>			<u>\$0.844</u>	<u>\$2.574</u>	<u>\$5.161</u>

Note: (1*) The Delivery Charge per GJ and Riders 2, 4, and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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SCHEDULE 22A

RATE SCHEDULE 22A: LARGE INDUSTRIAL T-SERVICE				
Line No.	Particulars	EFFECTIVE NOVEMBER 1, 2014	DELIVERY MARGIN (1*) RELATED CHARGES CHANGES	EFFECTIVE JANUARY 1, 2015
	(1)	(2)	(3)	(4)
1	INLAND SERVICE AREA			
2				
3	Basic Charge per Month	\$4,810.00	\$0.00	\$4,810.00
4				
5	Delivery Charge per gigajoule - Firm			
6	(a) Firm DTQ	\$14.025	\$1.258	\$15.283
7	(b) Firm MTQ	\$0.098	\$0.009	\$0.107
8				
9	Delivery Charge per gigajoule - Interr MTQ	\$1.109	\$0.099	\$1.208
10				
11	Rider 2 Amalgamation Phase-In Rate Rider per GJ	\$0.000	(\$0.049)	(\$0.049)
12	Rider 4 RSDA Rate Rider per GJ	\$0.000	(\$0.064)	(\$0.064)
13				
14				
15	Charges per gigajoule for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.
16				
17				
18	Demand Surcharge per gigajoule	\$17.00	\$0.00	\$17.00
19				
20	Balancing Service per gigajoule			
21	(a) between and including Apr. 1 and Oct. 31	\$0.30	\$0.00	\$0.30
22	(b) between and including Nov. 1 and Mar. 31	\$1.10	\$0.00	\$1.10
23				
24				
25	Charges per gigajoule for Backstopping Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.
26				
27				
28	Replacement Gas	Sumas Daily Price plus 20 Percent		Sumas Daily Price plus 20 Percent
29				
30				
31	Administration Charge per Month	\$78.00	\$0.00	\$78.00
32				
33	Total Variable Cost per gigajoule			
34	(a) Firm MTQ	\$0.098	(\$0.104)	(\$0.006)
35	(b) Interruptible MTQ	\$1.109	(\$0.014)	\$1.095

Note: (1*) The Delivery Charge per GJ and Riders 2, 4, and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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 SCHEDULE 22B

RATE SCHEDULE 22B: LARGE INDUSTRIAL T-SERVICE		EFFECTIVE NOVEMBER 1, 2014		DELIVERY MARGIN (1*) RELATED CHARGES CHANGES		EFFECTIVE JANUARY 1, 2015	
Line No.	Particulars	Columbia Except Elkview	Elkview Coal	Columbia Except Elkview	Elkview Coal	Columbia Except Elkview	Elkview Coal
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	COLUMBIA SERVICE AREA						
2							
3	Basic Charge per Month	\$4,537.00	\$4,537.00	\$0.00	\$0.00	\$4,537.00	\$4,537.00
4							
5	Delivery Charge per gigajoule - Firm						
6	(a) Firm DTQ	\$9.021	\$2.048	\$0.828	\$0.188	\$9.849	\$2.236
7	(b) Firm MTQ	\$0.096	\$0.096	\$0.009	\$0.009	\$0.105	\$0.105
8							
9	Delivery Charge per gigajoule - Interr MTQ						
10	(a) between and including Apr. 1 and Oct. 31	\$0.899	\$0.226	\$0.083	\$0.021	\$0.982	\$0.247
11	(b) between and including Nov. 1 and Mar.31	\$1.295	\$0.321	\$0.119	\$0.029	\$1.414	\$0.350
12							
13	Rider 2 Amalgamation Phase-In Rate Rider per GJ	\$0.000	\$0.000	(\$0.049)	(\$0.049)	(\$0.049)	(\$0.049)
14	Rider 4 RSDA Rate Rider per GJ	\$0.000	\$0.000	(\$0.064)	(\$0.064)	(\$0.064)	(\$0.064)
15							
16		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.				Balancing, Backstopping and UOR per BCUC Order No. G-110-00.	
17	Charges per gigajoule for UOR Gas						
18							
19							
20	Demand Surcharge per gigajoule	\$17.00	\$17.00	\$0.00	\$0.00	\$17.00	\$17.00
21							
22		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.				Balancing, Backstopping and UOR per BCUC Order No. G-110-00.	
23	Charges per gigajoule for Backstopping Gas						
24							
25							
26	Administration Charge per Month	\$78.00	\$78.00	\$0.00	\$0.00	\$78.00	\$78.00
27							
28							
29	Total Variable Cost per gigajoule						
30	(a) Firm MTQ	\$0.096	\$0.096	(\$0.104)	(\$0.104)	(\$0.008)	(\$0.008)
31	(b) Interruptible MTQ - Summer	\$0.899	\$0.226	(\$0.030)	(\$0.092)	\$0.869	\$0.134
32	- Winter	\$1.295	\$0.321	\$0.006	(\$0.084)	\$1.301	\$0.237

Note: (1*) The Delivery Charge per GJ and Riders 2, 4, and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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SCHEDULE 23

RATE SCHEDULE 23: LARGE COMMERCIAL T-SERVICE		EFFECTIVE NOVEMBER 1, 2014			DELIVERY MARGIN (1*) RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2015		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Mainland	N/A	N/A	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$132.52	\$132.52	\$132.52	\$0.00			\$132.52	\$132.52	\$132.52
2										
3	Delivery Charge per gigajoule	\$2.599	\$2.599	\$2.599	\$0.255			\$2.854	\$2.854	\$2.854
4										
5										
6	Administration Charge per Month	\$78.00	\$78.00	\$78.00	\$0.00			\$78.00	\$78.00	\$78.00
7										
8	Sales									
9	(a) Charge per gigajoule for Balancing Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.		
10	(b) Charge per gigajoule for Backstopping Gas									
11	(c) Replacement Gas									
12	(d) Charge per gigajoule for UOR Gas									
13										
14	Rider 2 Amalgamation Phase-In Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.159)			(\$0.159)	\$1.617	\$4.204
15	Rider 4 RSDA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.208)			(\$0.208)	\$0.000	\$0.000
16	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.063			(\$0.057)	(\$0.057)	(\$0.057)
17										
18										
19										
20	Total Variable Cost per gigajoule	\$2.479	\$2.479	\$2.479	(\$0.049)			\$2.430	\$4.414	\$7.001

Note: (1*) The Delivery Charge per GJ and Riders 2, 4, and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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 SCHEDULE 25

RATE SCHEDULE 25 GENERAL FIRM T-SERVICE		EFFECTIVE NOVEMBER 1, 2014			DELIVERY MARGIN (1*) RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2015		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Mainland	N/A	N/A	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$587.00	\$587.00	\$587.00	\$0.00			\$587.00	\$587.00	\$587.00
2										
3	Demand Charge per gigajoule	\$17.850	\$17.850	\$17.850	\$1.892			\$19.742	\$19.742	\$19.742
4										
5	Delivery Charge per gigajoule (Interr. MTQ)	\$0.738	\$0.738	\$0.738	\$0.075			\$0.813	\$0.813	\$0.813
6										
7	Administration Charge per Month	\$78.00	\$78.00	\$78.00	\$0.00			\$78.00	\$78.00	\$78.00
8										
9										
10	Sales									
11	(a) Charge per gigajoule for Balancing Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.		
12	(b) Charge per gigajoule for Backstopping Gas									
13	(c) Replacement Gas									
14	(d) Charge per gigajoule for UOR Gas									
15										
16										
17	Rider 2 Amalgamation Phase-In Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.111)			(\$0.111)	\$1.815	\$4.204
18	Rider 4 RSDA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.145)			(\$0.145)	\$0.000	\$0.000
19										
20										
21										
22	Total Variable Cost per gigajoule	<u>\$0.738</u>	<u>\$0.738</u>	<u>\$0.738</u>	<u>(\$0.181)</u>			<u>\$0.557</u>	<u>\$2.628</u>	<u>\$5.017</u>

Note: (1*) The Delivery Charge per GJ and Riders 2, 4, and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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 SCHEDULE 26

RATE SCHEDULE 26: NATURAL GAS VEHICLE T-SERVICE		EFFECTIVE NOVEMBER 1, 2014			DELIVERY MARGIN (1*) RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2015		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Mainland	N/A	N/A	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$61.00	\$61.00	\$61.00	\$0.00			\$61.00	\$61.00	\$61.00
2										
3										
4	Delivery Charge per gigajoule (Interr. MTQ)	\$4.048	\$4.048	\$4.048	\$0.355			\$4.403	\$4.403	\$4.403
5										
6	Administration Charge per Month	\$78.00	\$78.00	\$78.00	\$0.00			\$78.00	\$78.00	\$78.00
7										
8										
9	Sales									
10	(a) Charge per gigajoule for Balancing Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
11	(b) Charge per gigajoule for Backstopping Gas									
12	(d) Charge per gigajoule for UOR Gas									
13										
14	Rider 2 Amalgamation Phase-In Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.268)			(\$0.268)	\$1.617	\$4.204
15	Rider 4 RSDA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.351)			(\$0.351)	\$0.000	\$0.000
16										
17										
18										
17	Total Variable Cost per gigajoule	<u>\$4.048</u>	<u>\$4.048</u>	<u>\$4.048</u>	<u>(\$0.264)</u>			<u>\$3.784</u>	<u>\$6.020</u>	<u>\$8.607</u>

Note: (1*) The Delivery Charge per GJ and Riders 2, 4, and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JANUARY 1, 2015 RATES
 BCUC ORDERS G-131-14, G-XX-14

TAB 4
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 SCHEDULE 27

RATE SCHEDULE 27: INTERRUPTIBLE T-SERVICE		EFFECTIVE NOVEMBER 1, 2014			DELIVERY MARGIN (1*) RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2015		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Mainland	N/A	N/A	Mainland	Vancouver Island	Whistler
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$880.00	\$880.00	\$880.00	\$0.00			\$880.00	\$880.00	\$880.00
2										
3										
4	Delivery Charge per gigajoule (Interr. MTQ)	\$1.200	\$1.200	\$1.200	\$0.115			\$1.315	\$1.315	\$1.315
5										
6	Administration Charge per Month	\$78.00	\$78.00	\$78.00	\$0.00			\$78.00	\$78.00	\$78.00
7										
8										
9	Sales									
10	(a) Charge per gigajoule for Balancing Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
11	(b) Charge per gigajoule for Backstopping Gas									
12	(d) Charge per gigajoule for UOR Gas									
13										
14	Rider 2 Amalgamation Phase-In Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.068)			(\$0.068)	\$1.617	\$4.204
15	Rider 4 RSDA Rate Rider per GJ	\$0.000	\$0.000	\$0.000	(\$0.089)			(\$0.089)	\$0.000	\$0.000
16										
17										
18										
19	Total Variable Cost per gigajoule	<u>\$1.200</u>	<u>\$1.200</u>	<u>\$1.200</u>	<u>(\$0.042)</u>			<u>\$1.158</u>	<u>\$2.932</u>	<u>\$5.519</u>

Note: (1*) The Delivery Charge per GJ and Riders 2, 4, and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-131-14, G-XX-14 G-XX-14
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

TAB 5
PAGE 1

Line No.	Particular	EXISTING RATES NOVEMBER 1, 2014			PROPOSED JANUARY 1, 2015 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000 \$0.00 0.00%
4										
5	Delivery Charge per GJ	90.0	GJ x	\$3.761 =	338.4900	90.0	GJ x	\$4.216 =	379.4400	\$0.455 40.9500 4.42%
6	Rider 2 Amalgamation Phase-In Rate Rider per GJ	90.0	GJ x	\$0.000 =	0.0000	90.0	GJ x	(\$0.265) =	(23.8500)	(\$0.265) (23.8500) -2.57%
7	Rider 4 RSDA Rate Rider per GJ	90.0	GJ x	\$0.000 =	0.0000	90.0	GJ x	(\$0.347) =	(31.2300)	(\$0.347) (31.2300) -3.37%
8	Rider 5 RSAM per GJ	90.0	GJ x	(\$0.120) =	(10.8000)	90.0	GJ x	(\$0.057) =	(5.1300)	\$0.063 5.6700 0.61%
9	Subtotal Delivery Margin Related Charges				\$469.77				\$461.31	(\$8.46) -0.91%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport per GJ	90.0	GJ x	\$1.385 =	\$124.6500	90.0	GJ x	\$1.398 =	\$125.8200	\$0.013 \$1.1700 0.13%
13	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.082) =	(7.3800)	90.0	GJ x	(\$0.064) =	(5.7600)	\$0.018 1.6200 0.17%
14	Storage and Transport Related Charges Subtotal				\$117.27				\$120.06	\$2.79 0.30%
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x	\$3.781 =	\$340.29	90.0	GJ x	\$3.781 =	\$340.29	\$0.000 \$0.00 0.00%
17	Subtotal Commodity Related Charges				\$457.56				\$460.35	\$2.79 0.30%
18										
19	Total (with effective \$/GJ rate)	90.0		\$10.304	\$927.33	90.0	\$10.241	\$921.66	(\$0.063) (\$5.67)	-0.61%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-131-14, G-XX-14 G-XX-14
RATE SCHEDULE 1B -RESIDENTIAL BIOMETHANE SERVICE

TAB 5
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Line No.	Particular	EXISTING RATES NOVEMBER 1, 2014			PROPOSED JANUARY 1, 2015 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000 \$0.00 0.00%
4	Delivery Charge per GJ	90.0	GJ x	\$3.761 =	338.4900	90.0	GJ x	\$4.216 =	379.4400	\$0.455 40.9500 4.02%
5	Rider 2 Amalgamation Phase-In Rate Rider per GJ	90.0	GJ x	\$0.000 =	0.0000	90.0	GJ x	(\$0.265) =	(23.8500)	(\$0.265) (23.8500) -2.34%
6	Rider 4 RSDA Rate Rider per GJ	90.0	GJ x	\$0.000 =	0.0000	90.0	GJ x	(\$0.347) =	(31.2300)	(\$0.347) (31.2300) -3.06%
7	Rider 5 RSAM per GJ	90.0	GJ x	(\$0.120) =	(10.8000)	90.0	GJ x	(\$0.057) =	(5.1300)	\$0.063 5.6700 0.56%
8	Subtotal Delivery Margin Related Charges				\$469.77				\$461.31	(\$8.46) -0.83%
9	<u>Commodity Related Charges</u>									
10	Storage and Transport per GJ	90.0	GJ x	\$1.385 =	\$124.6500	90.0	GJ x	\$1.398 =	\$125.8200	\$0.013 \$1.1700 0.11%
11	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.082) =	(7.3800)	90.0	GJ x	(\$0.064) =	(5.7600)	\$0.018 1.6200 0.16%
12	Storage and Transport Related Charges Subtotal				\$117.27				\$120.06	\$2.79 0.27%
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90% x	\$3.781 =	306.26	90.0	GJ x 90% x	\$3.781 =	306.26	\$0.000 0.00 0.00%
14	Cost of Biomethane	90.0	GJ x 10% x	\$14.065 =	126.59	90.0	GJ x 10% x	\$14.414 =	129.73	\$0.349 3.14 0.31%
15	Subtotal Commodity Related Charges				\$550.12				\$556.05	\$5.93 0.58%
16										
17	Total (with effective \$/GJ rate)	90.0		\$11.332	\$1,019.89	90.0		\$11.304	\$1,017.36	(\$0.028) (\$2.53) -0.25%
18										

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-131-14, G-XX-14 G-XX-14
RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

TAB 5
PAGE 3

Line No.	Particular	EXISTING RATES NOVEMBER 1, 2014			PROPOSED JANUARY 1, 2015 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$0.8161 :	\$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000 \$0.00 0.00%
4										
5	Delivery Charge per GJ	334.0	GJ x	\$3.079 :	1,028.3860	334.0	GJ x	\$3.411 :	1,139.2740	\$0.332 110.8880 3.71%
6	Rider 2 Amalgamation Phase-In Rate Rider per GJ	334.0	GJ x	\$0.000 :	0.0000	334.0	GJ x	(\$0.191) :	(63.7940)	(\$0.191) (63.7940) -2.14%
7	Rider 4 RSDA Rate Rider per GJ	334.0	GJ x	\$0.000 :	0.0000	334.0	GJ x	(\$0.251) :	(83.8340)	(\$0.251) (83.8340) -2.81%
8	Rider 5 RSAM per GJ	334.0	GJ x	(\$0.120) :	(40.0800)	334.0	GJ x	(\$0.057) :	(19.0380)	\$0.063 21.0420 0.70%
9	Subtotal Delivery Margin Related Charges				\$1,286.39				\$1,270.69	(\$15.70) -0.53%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport per GJ	334.0	GJ x	\$1.392 =	\$464.9280	334.0	GJ x	\$1.397 =	\$466.5980	\$0.005 \$1.6700 0.06%
13	Rider 6 MCRA per GJ	334.0	GJ x	(\$0.083) =	(27.7220)	334.0	GJ x	(\$0.063) =	(21.0420)	\$0.020 6.6800 0.22%
14	Storage and Transport Related Charges Subtotal				\$437.21				\$445.56	\$8.35 0.28%
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	334.0	GJ x	\$3.781 =	\$1,262.85	334.0	GJ x	\$3.781 =	\$1,262.85	\$0.000 \$0.00 0.00%
17	Subtotal Commodity Related Charges				\$1,700.06				\$1,708.41	\$8.35 0.28%
18										
19	Total (with effective \$/GJ rate)	334.0		\$8.941	\$2,986.45	334.0		\$8.919	\$2,979.10	(\$0.022) (\$7.35) -0.25%
20										

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-131-14, G-XX-14 G-XX-14

TAB 5
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RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES NOVEMBER 1, 2014				PROPOSED JANUARY 1, 2015 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	334.0	GJ x	\$3.079	1,028.3860	334.0	GJ x	\$3.411	1,139.2740	\$0.332	110.8880	3.33%
6	Rider 2 Amalgamation Phase-In Rate Rider per GJ	334.0	GJ x	\$0.000	0.0000	334.0	GJ x	(\$0.191)	(63.7940)	(\$0.191)	(63.7940)	-1.92%
7	Rider 4 RSDA Rate Rider per GJ	334.0	GJ x	\$0.000	0.0000	334.0	GJ x	(\$0.251)	(83.8340)	(\$0.251)	(83.8340)	-2.52%
8	Rider 5 RSAM per GJ	334.0	GJ x	(\$0.120)	(40.0800)	334.0	GJ x	(\$0.057)	(19.0380)	\$0.063	21.0420	0.63%
9	Subtotal Delivery Margin Related Charges				\$1,286.39				\$1,270.69		(\$15.70)	-0.47%
10												
11	<u>Commodity Related Charges</u>											
12	Storage and Transport per GJ	334.0	GJ x	\$1.392	\$464.9280	334.0	GJ x	\$1.397	\$466.5980	\$0.005	\$1.6700	0.05%
13	Rider 6 MCRA per GJ	334.0	GJ x	(\$0.083)	(27.7220)	334.0	GJ x	(\$0.063)	(21.0420)	\$0.020	6.6800	0.20%
14	Storage and Transport Related Charges Subtotal				\$437.21				\$445.56		\$8.35	0.25%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	334.0	GJ x 90% x	\$3.781	\$1,136.5700	334.0	GJ x 90% x	\$3.781	\$1,136.5700	\$0.000	0.00	0.00%
16	Cost of Biomethane	334.0	GJ x 10% x	\$14.065	469.7700	334.0	GJ x 10% x	\$14.414	481.4300	\$0.349	11.66	0.35%
17	Subtotal Commodity Related Charges				\$2,043.55				\$2,063.56		\$20.01	0.60%
18	Total (with effective \$/GJ rate)	334.0		\$9.970	\$3,329.94	334.0		\$9.983	\$3,334.25	\$0.013	\$4.31	0.13%
19												

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-131-14, G-XX-14 G-XX-14

TAB 5
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RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES NOVEMBER 1, 2014			PROPOSED JANUARY 1, 2015 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$4.3538	:	\$1,590.23		\$0.0000	\$0.00	0.00%
4										
5	Delivery Charge per GJ	3,769.0	GJ x	\$2.599	:	9,795.6310		\$0.255	961.0950	3.27%
6	Rider 2 Amalgamation Phase-In Rate Rider per GJ	3,769.0	GJ x	\$0.000	:	0.0000		(\$0.159)	(599.2710)	-2.04%
7	Rider 4 RSDA Rate Rider per GJ	3,769.0	GJ x	\$0.000	:	0.0000		(\$0.208)	(783.9520)	-2.67%
8	Rider 5 RSAM per GJ	3,769.0	GJ x	(\$0.120)	:	(452.2800)		\$0.063	237.4470	0.81%
9	Subtotal Delivery Margin Related Charges			<u>\$10,933.58</u>			<u>\$10,748.90</u>		<u>(\$184.68)</u>	<u>-0.63%</u>
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport per GJ	3,769.0	GJ x	\$1.184	=	\$4,462.4960		(\$0.017)	(\$64.0730)	-0.22%
13	Rider 6 MCRA per GJ	3,769.0	GJ x	(\$0.070)	=	(263.8300)		\$0.017	64.0730	0.22%
14	Storage and Transport Related Charges Subtotal			<u>\$4,198.67</u>			<u>\$4,198.67</u>		<u>\$0.00</u>	<u>0.00%</u>
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,769.0	GJ x	\$3.781	=	\$14,250.59		\$0.000	\$0.00	0.00%
17	Subtotal Commodity Related Charges			<u>\$18,449.26</u>			<u>\$18,449.26</u>		<u>\$0.00</u>	<u>0.00%</u>
18										
19	Total (with effective \$/GJ rate)	<u>3,769.0</u>		<u>\$7.796</u>		<u>\$29,382.84</u>		<u>(\$0.049)</u>	<u>(\$184.68)</u>	<u>-0.63%</u>
20										

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-131-14, G-XX-14 G-XX-14
RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

TAB 5
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Line No.	Particular	EXISTING RATES NOVEMBER 1, 2014				PROPOSED JANUARY 1, 2015 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	3,769.0	GJ x	\$2.599	9,795.6310	3,769.0	GJ x	\$2.854	10,756.7260	\$0.255	961.0950	2.89%
6	Rider 2 Amalgamation Phase-In Rate Rider per GJ	3,769.0	GJ x	\$0.000	0.0000	3,769.0	GJ x	(\$0.159)	(599.2710)	(\$0.159)	(599.2710)	-1.80%
7	Rider 4 RSDA Rate Rider per GJ	3,769.0	GJ x	\$0.000	0.0000	3,769.0	GJ x	(\$0.208)	(783.9520)	(\$0.208)	(783.9520)	-2.36%
8	Rider 5 RSAM per GJ	3,769.0	GJ x	(\$0.120)	(452.2800)	3,769.0	GJ x	(\$0.057)	(214.8330)	\$0.063	237.4470	0.71%
9	Subtotal Delivery Margin Related Charges				\$10,933.58				\$10,748.90		(\$184.68)	-0.56%
10												
11	<u>Commodity Related Charges</u>											
12	Storage and Transport per GJ	3,769.0	GJ x	\$1.184	\$4,462.4960	3,769.0	GJ x	\$1.167	\$4,398.4230	(\$0.017)	(\$64.0730)	-0.19%
13	Rider 6 MCRA per GJ	3,769.0	GJ x	(\$0.070)	(263.8300)	3,769.0	GJ x	(\$0.053)	(199.7570)	\$0.017	64.0730	0.19%
14	Storage and Transport Related Charges Subtotal				\$4,198.67				\$4,198.67		\$0.00	0.00%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,769.0	GJ x 90% x	\$3.781	\$12,825.5300	3,769.0	GJ x 90% x	\$3.781	\$12,825.5300	\$0.000	0.00	0.00%
16	Cost of Biomethane	3,769.0	GJ x 10% x	\$14.065	5,301.1000	3,769.0	GJ x 10% x	\$14.414	5,432.6400	\$0.349	131.54	0.40%
17	Subtotal Commodity Related Charges				\$22,325.30				\$22,456.84		\$131.54	0.40%
18												
19	Total (with effective \$/GJ rate)	3,769.0		\$8.824	\$33,258.88	3,769.0		\$8.810	\$33,205.74	(\$0.014)	(\$53.14)	-0.16%
20												

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-131-14, G-XX-14 G-XX-14
RATE SCHEDULE 4 - SEASONAL SERVICE

TAB 5
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Line No.	Particular	EXISTING RATES NOVEMBER 1, 2014			PROPOSED JANUARY 1, 2015 RATES			Annual Increase/Decrease		% of Previous Total Annual Bill
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	
1										
2	MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	214	days x \$14.4230 =	\$3,086.52	214	days x \$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
5										
6	Delivery Charge per GJ									
7	(a) Off-Peak Period	6,504.0	GJ x \$1.008 =	6,556.0320	6,504.0	GJ x \$1.165 =	7,577.1600	\$0.157	1,021.1280	2.58%
8	(b) Extension Period	0.0	GJ x \$1.785 =	0.0000	0.0	GJ x \$1.942 =	0.0000	\$0.157	0.0000	0.00%
9	Rider 2 Amalgamation Phase-In Rate Rider per GJ	6,504.0	GJ x \$0.000 =	0.0000	6,504.0	GJ x (\$0.102) =	(663.4080)	(\$0.102)	(663.4080)	-1.68%
10	Rider 4 RSDA Rate Rider per GJ	6,504.0	GJ x \$0.000 =	0.0000	6,504.0	GJ x (\$0.133) =	(865.0320)	(\$0.133)	(865.0320)	-2.19%
11	Subtotal Delivery Margin Related Charges			<u>\$9,642.55</u>			<u>\$9,135.24</u>		<u>(\$507.31)</u>	<u>-1.28%</u>
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport per GJ									
15	(a) Off-Peak Period	6,504.0	GJ x \$0.862 =	\$5,606.4480	6,504.0	GJ x \$0.837 =	\$5,443.8480	(\$0.025)	(162.6000)	-0.41%
16	(b) Extension Period	0.0	GJ x \$0.862 =	0.0000	0.0	GJ x \$0.837 =	0.0000	(\$0.025)	0.0000	0.00%
17	Rider 6 MCRA per GJ	6,504.0	GJ x (\$0.050) =	(325.2000)	6,504.0	GJ x (\$0.038) =	(247.1520)	\$0.012	78.0480	0.20%
18	Commodity Cost Recovery Charge per GJ									
19	(a) Off-Peak Period	6,504.0	GJ x \$3.781 =	24,591.6240	6,504.0	GJ x \$3.781 =	24,591.6240	\$0.000	0.0000	0.00%
20	(b) Extension Period	0.0	GJ x \$3.781 =	0.0000	0.0	GJ x \$3.781 =	0.0000	\$0.000	0.0000	0.00%
21										
22	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			<u>\$29,872.87</u>			<u>\$29,788.32</u>		<u>(\$84.55)</u>	<u>-0.21%</u>
23										
24	Unauthorized Gas Charge During Peak Period (not forecast)									
25										
26	Total during Off-Peak Period	<u>6,504.0</u>		<u>\$39,515.42</u>	<u>6,504.0</u>		<u>\$38,923.56</u>		<u>(\$591.86)</u>	<u>-1.50%</u>
27										
28										

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-131-14, G-XX-14 G-XX-14
RATE SCHEDULE 5 -GENERAL FIRM SERVICE

TAB 5
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Line No.	Particular	EXISTING RATES NOVEMBER 1, 2014				PROPOSED JANUARY 1, 2015 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1												
2	MAINLAND SERVICE AREA											
3	<u>Delivery Margin Related Charges</u>											
4	Basic Charge per Month	12	months x	\$587.00	= \$7,044.00	12	months x	\$587.00	= \$7,044.00	\$0.00	\$0.00	0.00%
5												
6	Demand Charge	57.4	GJ x	\$17.850	= \$12,295.08	57.4	GJ x	\$19.742	= \$13,598.29	\$1.892	\$1,303.21	1.73%
7												
8	Delivery Charge per GJ	10,478.0	GJ x	\$0.738	= \$7,732.7640	10,478.0	GJ x	\$0.813	= \$8,518.6140	\$0.075	\$785.8500	1.05%
9	Rider 2 Amalgamation Phase-In Rate Rider per GJ	10,478.0	GJ x	\$0.000	= 0.0000	10,478.0	GJ x	(\$0.111)	= (1,163.0580)	(\$0.111)	(1,163.0580)	-1.55%
10	Rider 4 RSDA Rate Rider per GJ	10,478.0	GJ x	\$0.000	= 0.0000	10,478.0	GJ x	(\$0.145)	= (1,519.3100)	(\$0.145)	(1,519.3100)	-2.02%
11	Subtotal Delivery Margin Related Charges				\$7,732.76				\$5,836.25		(\$1,896.51)	-2.52%
12												
13	<u>Commodity Related Charges</u>											
14	Storage and Transport per GJ	10,478.0	GJ x	\$0.862	= \$9,032.0360	10,478.0	GJ x	\$0.837	= \$8,770.0860	(\$0.025)	(\$261.9500)	-0.35%
15	Rider 6 MCRA per GJ	10,478.0	GJ x	(\$0.050)	= (523.9000)	10,478.0	GJ x	(\$0.038)	= (398.1640)	\$0.012	125.7360	0.17%
16	Commodity Cost Recovery Charge per GJ	10,478.0	GJ x	\$3.781	= 39,617.3180	10,478.0	GJ x	\$3.781	= 39,617.3180	\$0.000	0.0000	0.00%
17	Subtotal Gas Commodity Cost (Commodity Related Charge)				\$48,125.45				\$47,989.24		(\$136.21)	-0.18%
18												
19	Total (with effective \$/GJ rate)	10,478.0		\$7.177	\$75,197.29	10,478.0		\$7.107	\$74,467.78	(\$0.070)	(\$729.51)	-0.97%
20												

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-131-14, G-XX-14 G-XX-14
RATE SCHEDULE 6 - NGV - STATIONS

TAB 5
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Line No.	Particular	EXISTING RATES NOVEMBER 1, 2014			PROPOSED JANUARY 1, 2015 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	365.25	days x	\$2.0041 =	\$732.00	365.25	days x	\$2.0041 =	\$732.00	\$0.0000 \$0.00 0.00%
5										
6	Delivery Charge per GJ	4,386.0	GJ x	\$4.048 =	17,754.5280	4,386.0	GJ x	\$4.403 =	19,311.5580	\$0.355 1,557.0300 4.21%
7	Rider 2 Amalgamation Phase-In Rate Rider per GJ	4,386.0	GJ x	\$0.000 =	0.0000	4,386.0	GJ x	(\$0.268) =	(1,175.4480)	(\$0.268) (1,175.4480) -3.18%
8	Rider 4 RSDA Rate Rider per GJ	4,386.0	GJ x	\$0.000 =	0.0000	4,386.0	GJ x	(\$0.351) =	(1,539.4860)	(\$0.351) (1,539.4860) -4.16%
9	Subtotal Delivery Margin Related Charges				\$18,486.53				\$17,328.62	(\$1,157.91) -3.13%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport per GJ	4,386.0	GJ x	\$0.467 =	\$2,048.2620	4,386.0	GJ x	\$0.417 =	\$1,828.9620	(\$0.050) (\$219.3000) -0.59%
13	Rider 6 MCRA per GJ	4,386.0	GJ x	(\$0.025) =	(109.6500)	4,386.0	GJ x	(\$0.019) =	(83.3340)	\$0.006 26.3160 0.07%
14	Commodity Cost Recovery Charge per GJ	4,386.0	GJ x	\$3.781 =	16,583.4660	4,386.0	GJ x	\$3.781 =	16,583.4660	\$0.000 0.0000 0.00%
15	Subtotal Cost of Gas (Commodity Related Charge)				\$18,522.08				\$18,329.09	(\$192.99) -0.52%
16										
17	Total (with effective \$/GJ rate)	<u>4,386.0</u>		\$8.438	\$37,008.61	<u>4,386.0</u>		\$8.130	\$35,657.71	(\$0.308) (\$1,350.90) -3.65%
18										

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-131-14, G-XX-14 G-XX-14
RATE SCHEDULE 7 - INTERRUPTIBLE SALES

TAB 5
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Line No.	Particular	EXISTING RATES NOVEMBER 1, 2014				PROPOSED JANUARY 1, 2015 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1												
2	MAINLAND SERVICE AREA											
3	<u>Delivery Margin Related Charges</u>											
4	Basic Charge per Month	12	months x	\$880.00	= \$10,560.00	12	months x	\$880.00	= \$10,560.00	\$0.00	\$0.00	0.00%
5												
6	Delivery Charge per GJ	28,900.0	GJ x	\$1.200	= \$34,680.0000	28,900.0	GJ x	\$1.315	= \$38,003.5000	\$0.115	\$3,323.5000	1.87%
7	Rider 2 Amalgamation Phase-In Rate Rider per GJ	28,900.0	GJ x	\$0.000	= 0.0000	28,900.0	GJ x	(\$0.068)	= (1,965.2000)	(\$0.068)	(\$1,965.200)	-1.10%
8	Rider 4 RSDA Rate Rider per GJ	28,900.0	GJ x	\$0.000	= 0.0000	28,900.0	GJ x	(\$0.089)	= (2,572.1000)	(\$0.089)	(2,572.1000)	-1.45%
9	Subtotal Delivery Margin Related Charges				\$34,680.00				\$33,466.20		(\$1,213.80)	-0.68%
10												
11	<u>Commodity Related Charges</u>											
12	Storage and Transport per GJ	28,900.0	GJ x	\$0.862	= \$24,911.8000	28,900.0	GJ x	\$0.837	= \$24,189.3000	(\$0.025)	(\$722.5000)	-0.41%
13	Rider 6 MCRA per GJ	28,900.0	GJ x	(\$0.050)	= (1,445.0000)	28,900.0	GJ x	(\$0.038)	= (1,098.2000)	\$0.012	\$346.800	0.19%
14	Commodity Cost Recovery Charge per GJ	28,900.0	GJ x	\$3.781	= 109,270.9000	28,900.0	GJ x	\$3.781	= 109,270.9000	\$0.000	0.0000	0.00%
15	Subtotal Gas Sales - Fixed (Commodity Related Charge)				\$132,737.70				\$132,362.00		(\$375.70)	-0.21%
16												
17	Non-Standard Charges (not forecast)											
18	Index Pricing Option, UOR											
19												
20	Total (with effective \$/GJ rate)	28,900.0		\$6.158	\$177,977.70	28,900.0		\$6.103	\$176,388.20	(\$0.055)	(\$1,589.50)	-0.89%
21												

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDERS G-131-14, G-XX-14
RATE SCHEDULE 22 - LARGE INDUSTRIAL T-SERVICE

TAB 5
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Line No.	Particular	EFFECTIVE NOVEMBER 1, 2014					EFFECTIVE JANUARY 1, 2015					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Annual Bill
1														
2	MAINLAND SERVICE AREA													
3	Basic Charge	12 months x		\$3,664.00	=	\$43,968.00	12 months x		\$3,664.00	=	\$43,968.00	\$0.00	\$0.00	0.00%
4														
5														
6	Delivery Charge - Interruptible MTQ	467,305.6	GJ x	\$0.880	=	\$411,228.9280	467,305.6	GJ x	\$0.957	=	\$447,211.4592	\$0.077	\$35,982.5312	7.89%
7	Rider 2 Amalgamation Phase-In Rate Rider per GJ	467,305.6	GJ x	\$0.000	=	0.0000	467,305.6	GJ x	(\$0.049)	=	(22,897.9744)	(\$0.049)	(22,897.9744)	-4.02%
8	Rider 4 RSDA Rate Rider per GJ	467,305.6	GJ x	\$0.000	=	0.0000	467,305.6	GJ x	(\$0.064)	=	(29,907.5584)	(\$0.064)	(29,907.5584)	-6.56%
9	Transportation - Interruptible					\$411,228.93					\$394,405.93		(\$16,823.00)	-3.69%
10														
11														
12	Non-Standard Charges (not forecast)													
13	UOR, Demand Surcharge, Balancing Service, Backstopping Gas													
14														
15														
16	Administration Charge	12 months x		\$78.00	=	\$936.00	12 months x		\$78.00	=	\$936.00	\$0.00	\$0.00	0.00%
17														
18														
19	Total (with effective \$/GJ rate)	467,305.6		\$0.976		\$456,132.93	467,305.6		\$0.940		\$439,309.93	(\$0.036)	(\$16,823.00)	-3.69%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDERS G-131-14, G-XX-14
RATE SCHEDULE 22A - LARGE INDUSTRIAL T-SERVICE

TAB 5
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Line No.	Particular	EFFECTIVE NOVEMBER 1, 2014					EFFECTIVE JANUARY 1, 2015					Annual Increase/Decrease		% of Previous Annual Bill
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	
1														
2	INLAND SERVICE AREA													
3	Basic Charge	12 months x		\$4,810.00	=	\$57,720.00	12 months x		\$4,810.00	=	\$57,720.00	\$0.00	\$0.00	0.00%
4														
5														
6	Transportation - Firm Demand (Delivery Charge Firm DTQ)	2,595.4	GJ x	\$14.025	=	\$436,805.88	2,595.4	GJ x	\$15.283	=	\$475,986.00	\$1.258	\$39,180.12	6.70%
7														
8														
9	Delivery Charge - Firm MTQ	584,475.8	GJ x	\$0.098	=	\$57,278.6284	584,475.8	GJ x	\$0.107	=	\$62,538.9106	\$0.009	\$5,260.2822	0.90%
10	Rider 2 Amalgamation Phase-In Rate Rider per GJ	584,475.8	GJ x	\$0.000	=	0.0000	584,475.8	GJ x	(\$0.049)	=	(28,639.3142)	(\$0.049)	(28,639.3142)	-4.90%
11	Rider 4 RSDA Rate Rider per GJ	584,475.8	GJ x	\$0.000	=	0.0000	584,475.8	GJ x	(\$0.064)	=	(37,406.4512)	(\$0.064)	(37,406.4512)	-6.40%
12	Transportation - Firm (Delivery Charge Firm MTQ)					\$57,278.63					(\$3,506.85)		(\$60,785.48)	-10.40%
13														
14														
15	Delivery Charge - Interruptible MTQ	28,607.9	GJ x	\$1.109	=	\$31,726.1611	28,607.9	GJ x	\$1.208	=	\$34,558.3432	\$0.099	\$2,832.1821	0.48%
16	Rider 2 Amalgamation Phase-In Rate Rider per GJ	28,607.9	GJ x	\$0.000	=	0.0000	28,607.9	GJ x	(\$0.049)	=	(1,401.7871)	(\$0.049)	(1,401.7871)	-0.24%
17	Rider 4 RSDA Rate Rider per GJ	28,607.9	GJ x	\$0.000	=	0.0000	28,607.9	GJ x	(\$0.064)	=	(1,830.9056)	(\$0.064)	(1,830.9056)	-0.31%
18	Transportation - Interruptible (Delivery Charge Interruptible MTQ)					\$31,726.16					\$31,325.65		(\$400.51)	-0.07%
19														
20														
21														
22	Non-Standard Charges (not forecast)													
23	UOR, Demand Surcharge, Balancing Service, Backstopping Gas													
24														
25	Administration Charge	12 months x		\$78.00	=	\$936.00	12 months x		\$78.00	=	\$936.00	\$0.00	\$0.00	0.00%
26														
27														
28	Total (with effective \$/GJ rate)	584,475.8		\$1.000		\$584,466.67	584,475.8		\$0.962		\$562,460.80	(\$0.038)	(\$22,005.87)	-3.77%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDERS G-131-14, G-XX-14
RATE SCHEDULE 22B - LARGE INDUSTRIAL T-SERVICE

TAB 5
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Line No.	Particular	EFFECTIVE NOVEMBER 1, 2014					EFFECTIVE JANUARY 1, 2015					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Annual Bill
1														
2	COLUMBIA SERVICE - EXCEPT ELKVIEW COAL													
3	Basic Charge	12 months x		\$4,537.00	=	\$54,444.00	12 months x		\$4,537.00	=	\$54,444.00	\$0.00	\$0.00	0.00%
4														
5	Transportation - Firm Demand (Delivery Charge Firm DTQ)	2,211.8	GJ x	\$9.021	=	\$239,431.80	2,211.8	GJ x	\$9.849	=	\$261,408.24	\$0.828	\$21,976.44	6.37%
6														
7	Delivery Charge - Firm MTQ	457,345.8	GJ x	\$0.096	=	\$43,905.1968	457,345.8	GJ x	\$0.105	=	\$48,021.3090	\$0.009	\$4,116.1122	1.19%
8	Rider 2 Amalgamation Phase-In Rate Rider per GJ	457,345.8	GJ x	\$0.000	=	0.0000	457,345.8	GJ x	(\$0.049)	=	(22,409.9442)	(\$0.049)	(22,409.9442)	-6.50%
9	Rider 4 RSDA Rate Rider per GJ	457,345.8	GJ x	\$0.000	=	0.0000	457,345.8	GJ x	(\$0.064)	=	(29,270.1312)	(\$0.064)	(29,270.1312)	-8.49%
10	Transportation - Firm (Delivery Charge Firm MTQ)					\$43,905.20					(\$3,658.77)		(\$47,563.97)	-13.80%
11														
12	Delivery Charge - Interruptible MTQ													
13	- Apr. 1 to Nov. 1	6,732.4	GJ x	\$0.899	=	\$6,052.4276	6,732.4	GJ x	\$0.982	=	\$6,611.2168	\$0.083	\$558.7892	0.16%
14	- Nov. 1 to Apr. 1	0.0	GJ x	\$1.295	=	0.0000	0.0	GJ x	\$1.414	=	0.0000	\$0.119	0.0000	0.00%
15	Rider 2 Amalgamation Phase-In Rate Rider per GJ	6,732.4	GJ x	\$0.000	=	0.0000	6,732.4	GJ x	(\$0.049)	=	(329.8876)	(\$0.049)	(329.8876)	-0.10%
16	Rider 4 RSDA Rate Rider per GJ	6,732.4	GJ x	\$0.000	=	0.0000	6,732.4	GJ x	(\$0.064)	=	(430.8736)	(\$0.064)	(430.8736)	-0.12%
17	Transportation - Interruptible (Delivery Charge Interruptible MTQ)					\$6,052.43					\$5,850.46		(\$201.97)	-0.06%
18														
19	Non-Standard Charges (not forecast)													
20	UOR, Demand Surcharge, Balancing Service, Backstopping Gas													
21														
22	Administration Charge	12 months x		\$78.00	=	\$936.00	12 months x		\$78.00	=	\$936.00	\$0.00	\$0.00	0.00%
23														
24	Total (with effective \$/GJ rate)	464,078.2		\$0.743		\$344,769.43	464,078.2		\$0.687		\$318,979.93	(\$0.056)	(\$25,789.50)	-7.48%
25														
26														
27	COLUMBIA SERVICE - ELKVIEW COAL													
28	Basic Charge	12 months x		\$4,537.00	=	\$54,444.00	12 months x		\$4,537.00	=	\$54,444.00	\$0.00	\$0.00	0.00%
29														
30	Transportation - Firm Demand (Delivery Charge Firm DTQ)	2,670.0	GJ x	\$2.048	=	\$65,617.92	2,670.0	GJ x	\$2.236	=	\$71,641.44	\$0.188	\$6,023.52	3.23%
31														
32	Delivery Charge - Firm MTQ	631,553.5	GJ x	\$0.096	=	\$60,629.1360	631,553.5	GJ x	\$0.105	=	\$66,313.1175	\$0.009	\$5,683.9815	3.05%
33	Rider 2 Amalgamation Phase-In Rate Rider per GJ	631,553.5	GJ x	\$0.000	=	0.0000	631,553.5	GJ x	(\$0.049)	=	(30,946.1215)	(\$0.049)	(30,946.1215)	-16.61%
34	Rider 4 RSDA Rate Rider per GJ	631,553.5	GJ x	\$0.000	=	0.0000	631,553.5	GJ x	(\$0.064)	=	(40,419.4240)	(\$0.064)	(40,419.4240)	-21.70%
35	Transportation - Firm (Delivery Charge Firm MTQ)					\$60,629.14					(\$5,052.43)		(\$65,681.57)	-35.26%
36														
37	Delivery Charge - Interruptible MTQ													
38	- Apr. 1 to Nov. 1	0.0	GJ x	\$0.226	=	\$0.0000	0.0	GJ x	\$0.247	=	\$0.0000	\$0.021	\$0.0000	0.00%
39	- Nov. 1 to Apr. 1	14,503.1	GJ x	\$0.321	=	4,655.4951	14,503.1	GJ x	\$0.350	=	5,076.0850	\$0.029	420.5899	0.23%
40	Rider 2 Amalgamation Phase-In Rate Rider per GJ	14,503.1	GJ x	\$0.000	=	0.0000	14,503.1	GJ x	(\$0.049)	=	(710.6519)	(\$0.049)	(710.6519)	-0.38%
41	Rider 4 RSDA Rate Rider per GJ	14,503.1	GJ x	\$0.000	=	0.0000	14,503.1	GJ x	(\$0.064)	=	(928.1984)	(\$0.064)	(928.1984)	-0.50%
42	Transportation - Interruptible (Delivery Charge Interruptible MTQ)					\$4,655.50					\$3,437.23		(\$1,218.27)	-0.65%
43														
44	Non-Standard Charges (not forecast)													
45	UOR, Demand Surcharge, Balancing Service, Backstopping Gas													
46														
47	Administration Charge	12 months x		\$78.00	=	\$936.00	12 months x		\$78.00	=	\$936.00	\$0.00	\$0.00	0.00%
48														
49	Total (with effective \$/GJ rate)	646,056.6		\$0.288		\$186,282.56	646,056.6		\$0.194		\$125,406.24	(\$0.094)	(\$60,876.32)	-32.68%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDERS G-131-14, G-XX-14
RATE SCHEDULE 23 - LARGE COMMERCIAL T-SERVICE

TAB 5
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Line No.	Particular	EFFECTIVE NOVEMBER 1, 2014			EFFECTIVE JANUARY 1, 2015			Annual Increase/Decrease		% of Previous Annual Bill
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	
1										
2	MAINLAND SERVICE AREA									
3	Basic Charge	12 months x	\$132.52	= \$1,590.24	12 months x	\$132.52	= \$1,590.24	\$0.00	\$0.00	0.00%
4										
5	Administration Charge	12 months x	\$78.00	= \$936.00	12 months x	\$78.00	= \$936.00	\$0.00	\$0.00	0.00%
6										
7	Delivery Charge per GJ	5,589.0 GJ x	\$2.599	= \$14,525.8110	5,589.0 GJ x	\$2.854	= \$15,951.0060	\$0.255	\$1,425.1950	8.70%
8	Rider 2 Amalgamation Phase-In Rate Rider per GJ	5,589.0 GJ x	\$0.000	= 0.0000	5,589.0 GJ x	(\$0.159)	= (888.6510)	(\$0.159)	(888.6510)	-5.42%
	Rider 3 Reserve for Future Use	5,589.0 GJ x	\$0.000	= 0.0000	5,589.0 GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
9	Rider 4 RSDA Rate Rider per GJ	5,589.0 GJ x	\$0.000	= 0.0000	5,589.0 GJ x	(\$0.208)	= (1,162.5120)	(\$0.208)	(1,162.5120)	-7.10%
10	Rider 5 RSAM per GJ	5,589.0 GJ x	(\$0.120)	= (670.6800)	5,589.0 GJ x	(\$0.057)	= (318.5730)	\$0.063	352.1070	2.15%
11	Transportation - Firm			\$13,855.13			\$13,581.27		(\$273.86)	-1.67%
12										
13	Non-Standard Charges (not forecast)									
14	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
15										
16	Total (with effective \$/GJ rate)	5,589.0	\$2.931	\$16,381.37	5,589.0	\$2.882	\$16,107.51	(\$0.049)	(\$273.86)	-1.67%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDERS G-131-14, G-XX-14
RATE SCHEDULE 25 - GENERAL FIRM T-SERVICE

TAB 5
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Line No.	Particular	EFFECTIVE NOVEMBER 1, 2014			EFFECTIVE JANUARY 1, 2015			Annual Increase/Decrease		% of Previous Annual Bill
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	
1										
2	MAINLAND SERVICE AREA									
3	Basic Charge	12 months x	\$587.00	= \$7,044.00	12 months x	\$587.00	= \$7,044.00	\$0.00	\$0.00	0.00%
4										
5	Administration Charge	12 months x	\$78.00	= \$936.00	12 months x	\$78.00	= \$936.00	\$0.00	\$0.00	0.00%
6										
7	Transportation - Firm Demand	113.3 GJ x	\$17.850	= \$24,268.92	113.3 GJ x	\$19.742	= \$26,841.24	\$1.892	\$2,572.32	5.23%
8										
9	Delivery Charge per GJ	22,984.0 GJ x	\$0.738	= \$16,962.1920	22,984.0 GJ x	\$0.813	= \$18,685.9920	\$0.075	\$1,723.8000	3.50%
10	Rider 2 Amalgamation Phase-In Rate Rider per GJ	22,984.0 GJ x	\$0.000	= 0.0000	22,984.0 GJ x	(\$0.111)	= (2,551.2240)	(\$0.111)	(2,551.2240)	-5.18%
11	Rider 4 RSDA Rate Rider per GJ	22,984.0 GJ x	\$0.000	= 0.0000	22,984.0 GJ x	(\$0.145)	= (3,332.6800)	(\$0.145)	(3,332.6800)	-6.77%
12	Transportation - Firm			\$16,962.19			\$12,802.09		(\$4,160.10)	-8.45%
13										
14	Non-Standard Charges (not forecast)									
15	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
16										
17	Total (with effective \$/GJ rate)	22,984.0	\$2.141	\$49,211.11	22,984.0	\$2.072	\$47,623.33	(\$0.069)	(\$1,587.78)	-3.23%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDERS G-131-14, G-XX-14
RATE SCHEDULE 27 - INTERRUPTIBLE T-SERVICE

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Line No.	Particular	EFFECTIVE NOVEMBER 1, 2014			EFFECTIVE JANUARY 1, 2015			Annual Increase/Decrease		% of Previous Annual Bill
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	
1										
2	MAINLAND SERVICE AREA									
3	Basic Charge	12 months x	\$880.00 =	\$10,560.00	12 months x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
4										
5	Administration Charge	12 months x	\$78.00 =	\$936.00	12 months x	\$78.00 =	\$936.00	\$0.00	\$0.00	0.00%
6										
7	Delivery Charge per GJ	68,172.0 GJ x	\$1.200 =	\$81,806.4000	68,172.0 GJ x	\$1.315 =	\$89,646.1800	\$0.115	\$7,839.7800	8.40%
8	Rider 2 Amalgamation Phase-In Rate Rider per GJ	68,172.0 GJ x	\$0.000 =	0.0000	68,172.0 GJ x	(\$0.068) =	(4,635.6960)	(\$0.068)	(4,635.6960)	-4.97%
9	Rider 4 RSDA Rate Rider per GJ	68,172.0 GJ x	\$0.000 =	0.0000	68,172.0 GJ x	(\$0.089) =	(6,067.3080)	(\$0.089)	(6,067.3080)	-6.50%
10	Transportation - Interruptible			\$81,806.40			\$78,943.18		(\$2,863.22)	-3.07%
11										
12	Non-Standard Charges (not forecast)									
13	UOR, Balancing gas, Backstopping Gas									
14										
15	Total (with effective \$/GJ rate)	68,172.0	\$1.369	\$93,302.40	68,172.0	\$1.327	\$90,439.18	(\$0.042)	(\$2,863.22)	-3.07%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - MAINLAND SERVICE AREA (APPLICABLE TO REVELSTOKE CUSTOMERS)
 IMPACTS ON REVELSTOKE RATE SCHEDULE 1, 2, AND 3 CUSTOMERS' WITH RATE CHANGES
 BCUC ORDERS G-131-14, G-XX-14 G-XX-14

Tab 5
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Line No.	PARTICULARS	EXISTING RATES NOVEMBER 1, 2014			PROPOSED JANUARY 1, 2015 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	MAINLAND SERVICE AREA									
2										
3	Rate 1 - Residential									
4	<u>Delivery Margin Related Charges</u>									
5	Basic Charge per Day	365.25	days x \$0.3890	= \$142.08	365.25	days x \$0.3890	= \$142.08	\$0.0000	\$0.00	0.00%
6										
7	Delivery Charge	50.0	GJ x \$3.761	= 188.0500	50.0	GJ x \$4.216	= 210.8000	\$0.455	22.7500	1.83%
8	Rider 2 Amalgamation Phase-In Rate Rider per GJ	50.0	GJ x \$0.000	= 0.0000	50.0	GJ x (\$0.265)	= (13.2500)	(\$0.265)	(13.2500)	-1.07%
9	Rider 4 RSDA Rate Rider per GJ	50.0	GJ x \$0.000	= 0.0000	50.0	GJ x (\$0.347)	= (17.3500)	(\$0.347)	(17.3500)	-1.40%
10	Rider 5 RSAM per GJ	50.0	GJ x (\$0.120)	= (6.0000)	50.0	GJ x (\$0.057)	= (2.8500)	\$0.063	3.1500	0.25%
11	Subtotal Delivery Margin Related Charges		\$3.641	\$324.13		\$3.547	\$319.43		(\$4.70)	-0.38%
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport per GJ	50.0	GJ x \$1.301	= \$65.0500	50.0	GJ x \$1.398	= \$69.9000	\$0.097	\$4.8500	0.39%
15	Cost of Gas	50.0	GJ x \$3.781	= 189.0500	50.0	GJ x \$3.781	= 189.0500	\$0.000	0.0000	0.00%
16	Rider 1 Propane Surcharge	50.0	GJ x \$13.242	= 662.1000	50.0	GJ x \$10.168	= 508.4000	(\$3.074)	(153.7000)	-12.39%
17	Subtotal Commodity Related Charges		\$18.324	\$916.20		\$15.347	\$767.35		(\$148.85)	-12.00%
18										
19	<u>Total (with effective \$/GJ rate)</u>	<u>50.0</u>	<u>\$24.807</u>	<u>\$1,240.33</u>	<u>50.0</u>	<u>\$21.736</u>	<u>\$1,086.78</u>	<u>(\$3.071)</u>	<u>(\$153.55)</u>	<u>-12.38%</u>
20										
21	Rate 2 - Small Commercial									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge per Day	365.25	days x \$0.8161	= \$298.08	365.25	days x \$0.8161	= \$298.08	\$0.0000	\$0.00	0.00%
24										
25	Delivery Charge	250.0	GJ x \$3.079	= 769.7500	250.0	GJ x \$3.411	= 852.7500	\$0.332	83.0000	1.55%
26	Rider 2 Amalgamation Phase-In Rate Rider per GJ	250.0	GJ x \$0.000	= 0.0000	250.0	GJ x (\$0.191)	= (47.7500)	(\$0.191)	(47.7500)	-0.89%
27	Rider 4 RSDA Rate Rider per GJ	250.0	GJ x \$0.000	= 0.0000	250.0	GJ x (\$0.251)	= (62.7500)	(\$0.251)	(62.7500)	-1.17%
28	Rider 5 RSAM per GJ	250.0	GJ x (\$0.120)	= (30.0000)	250.0	GJ x (\$0.057)	= (14.2500)	\$0.063	15.7500	0.29%
29	Subtotal Delivery Margin Related Charges		\$2.959	\$1,037.83		\$2.912	\$1,026.08		(\$11.75)	-0.22%
30										
31	<u>Commodity Related Charges</u>									
32	Storage and Transport per GJ	250.0	GJ x \$1.307	= \$326.7500	250.0	GJ x \$1.397	= \$349.2500	\$0.090	\$22.5000	0.42%
33	Cost of Gas	250.0	GJ x \$3.781	= 945.2500	250.0	GJ x \$3.781	= 945.2500	\$0.000	0.0000	0.00%
34	Rider 1 Propane Surcharge	250.0	GJ x \$12.145	= 3,036.2500	250.0	GJ x \$9.078	= 2,269.5000	(\$3.067)	(766.7500)	-14.34%
35	Subtotal Commodity Related Charges		\$17.233	\$4,308.25		\$14.256	\$3,564.00		(\$744.25)	-13.92%
36										
37	<u>Total (with effective \$/GJ rate)</u>	<u>250.0</u>	<u>\$21.384</u>	<u>\$5,346.08</u>	<u>250.0</u>	<u>\$18.360</u>	<u>\$4,590.08</u>	<u>(\$3.024)</u>	<u>(\$756.00)</u>	<u>-14.14%</u>
38										
39	Rate 3 - Large Commercial									
40	<u>Delivery Margin Related Charges</u>									
41	Basic Charge	365.25	days x \$4.3538	= \$1,590.23	365.25	days x \$4.3538	= \$1,590.23	\$0.0000	\$0.00	0.00%
42										
43	Delivery Charge	4,500.0	GJ x \$2.599	= 11,695.5000	4,500.0	GJ x \$2.854	= 12,843.0000	\$0.255	1,147.5000	1.27%
44	Rider 2 Amalgamation Phase-In Rate Rider per GJ	4,500.0	GJ x \$0.000	= 0.0000	4,500.0	GJ x (\$0.159)	= (715.5000)	(\$0.159)	(715.5000)	-0.79%
45	Rider 4 RSDA Rate Rider per GJ	4,500.0	GJ x \$0.000	= 0.0000	4,500.0	GJ x (\$0.208)	= (936.0000)	(\$0.208)	(936.0000)	-1.04%
46	Rider 5 RSAM per GJ	4,500.0	GJ x (\$0.120)	= (540.0000)	4,500.0	GJ x (\$0.057)	= (256.5000)	\$0.063	283.5000	0.31%
47	Subtotal Delivery Margin Related Charges		\$2.479	\$12,745.73		\$2.430	\$12,525.23		(\$220.50)	-0.24%
48										
49	<u>Commodity Related Charges</u>									
50	Storage and Transport per GJ	4,500.0	GJ x \$1.113	= \$5,008.5000	4,500.0	GJ x \$1.167	= \$5,251.5000	\$0.054	\$243.0000	0.27%
51	Cost of Gas	4,500.0	GJ x \$3.781	= 17,014.5000	4,500.0	GJ x \$3.781	= 17,014.5000	\$0.000	0.0000	0.00%
52	Rider 1 Propane Surcharge	4,500.0	GJ x \$12.339	= 55,525.5000	4,500.0	GJ x \$9.308	= 41,886.0000	(\$3.031)	(13,639.5000)	-15.11%
53	Subtotal Commodity Related Charges		\$17.233	\$77,548.50		\$14.256	\$64,152.00		(\$13,396.50)	-14.84%
54										
55	<u>Total (with effective \$/GJ rate)</u>	<u>4,500.0</u>	<u>\$20.065</u>	<u>\$90,294.23</u>	<u>4,500.0</u>	<u>\$17.039</u>	<u>\$76,677.23</u>	<u>(\$3.026)</u>	<u>(\$13,617.00)</u>	<u>-15.08%</u>

Notes: Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 CALCULATION OF AMALGAMATED CUSTOMERS' RATES
 BCUC ORDERS G-131-14, G-XX-14 G-XX-14
 RATE SCHEDULE 1 - RESIDENTIAL SERVICE

TAB 6
 PAGE 1

ORIGINAL RATE SCHEDULE: RESIDENTIAL GENERAL SERVICE RATE NO. 1 (RGS-1)		EXISTING RATES APPROVED EFFECTIVE APRIL 1, 2008				EFFECTIVE JANUARY 1, 2015 AMALGAMATED RATES			ANNUAL INCREASE/DECREASE	
Line No.	Particulars									
		Volume		Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Total Annual Bill
1	<u>Charges</u>									
2	Basic Daily Charge	365.25	days x	\$0.3450 =	\$126.01					
3										
4	<u>Energy Charge per GJ</u>	45.0	GJ x	\$14.325 =	\$644.6250					
5	Delivery per GJ	45.0	GJ x	\$8.336 =	\$375.1200					
6	Cost of Gas per GJ	45.0	GJ x	\$5.989 =	\$269.5050					
7										
8										
9	Total (with effective \$/GJ rate)	<u>45.0</u>		<u>\$17.125</u>	<u>\$770.64</u>					
10										
11	VANCOUVER ISLAND									
12	<u>Delivery Margin Related Charges</u>									
13	Basic Charge per Day					365.25	days x	\$0.3890 =	\$142.08	\$16.07 2.09%
14										
15	Delivery Charge per GJ (1*)	45.0	GJ x	\$4.216 =	\$189.7200					
16	Rider 2 Amalgamation Phase-In Rate Rider per GJ	45.0	GJ x	\$2.525 =	\$113.6250					
17	Rider 5 RSAM per GJ	45.0	GJ x	(\$0.057) =	(\$2.5650)					
18	Subtotal Delivery Margin Related Charges per GJ				<u>\$300.78</u>				(\$74.34)	-9.65%
19										
20	<u>Commodity Related Charges</u>									
21	Storage and Transport per GJ	45.0	GJ x	\$1.398 =	\$62.9100					
22	Rider 6 MCRA per GJ	45.0	GJ x	(\$0.064) =	(\$2.8800)					
23	Subtotal Storage and Transport Related Charges per GJ				<u>\$60.03</u>					
24										
25	Cost of Gas (Commodity Cost Recovery Charge) per GJ	45.0	GJ x	\$3.781 =	\$170.1450					
26	Subtotal Commodity Related Charges				<u>\$230.18</u>				(\$39.33)	-5.10%
27										
28	Total (with effective \$/GJ rate)	<u>45.0</u>		<u>\$14.956</u>	<u>\$673.04</u>				(\$97.60)	-12.66%

Note: (1*) The Delivery Charge per GJ and Riders 2 and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

FORTISBC ENERGY INC.
CALCULATION OF AMALGAMATED CUSTOMERS' RATES
BCUC ORDERS G-131-14, G-XX-14 G-XX-14
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

TAB 6
PAGE 2

ORIGINAL RATE SCHEDULE: SMALL COMMERCIAL SERVICE RATE NO. 1 (SCS-1)		EXISTING RATES APPROVED EFFECTIVE APRIL 1, 2008				EFFECTIVE JANUARY 1, 2015 AMALGAMATED RATES			ANNUAL INCREASE/DECREASE	
Line No.	Particulars									
		Volume		Rate		Annual \$			Annual \$	% of Previous Total Annual Bill
1	Charges									
2	Basic Daily Charge	365.25	days x	\$0.3105	=	\$113.41				
3										
4	Energy Charge per GJ	104.8	GJ x	\$16.940	=	\$1,775.1270				
5	Delivery per GJ	104.8	GJ x	\$10.951	=	\$1,147.5452				
6	Cost of Gas per GJ	104.8	GJ x	\$5.989	=	\$627.5818				
7										
8										
9	Total (with effective \$/GJ rate)	104.8		\$18.022		\$1,888.54				
10										
11	VANCOUVER ISLAND									
12	Delivery Margin Related Charges									
13	Basic Charge per Day	365.25	days x	\$0.8161	=	\$298.08			\$184.67	9.78%
14										
15	Delivery Charge per GJ (1*)	104.8	GJ x	\$3.411	=	\$357.4355				
16	Rider 2 Amalgamation Phase-In Rate Rider per GJ	104.8	GJ x	\$2.867	=	\$300.4303				
17	Rider 5 RSAM per GJ	104.8	GJ x	(\$0.057)	=	(\$5.9730)				
18	Subtotal Delivery Margin Related Charges per GJ					\$651.89			(\$495.66)	-26.25%
19										
20	Commodity Related Charges									
21	Storage and Transport per GJ	104.8	GJ x	\$1.397	=	\$146.3903				
22	Rider 6 MCRA per GJ	104.8	GJ x	(\$0.063)	=	(\$6.6017)				
23	Subtotal Storage and Transport Related Charges per GJ					\$139.79				
24										
25	Cost of Gas (Commodity Cost Recovery Charge) per GJ	104.8	GJ x	\$3.781	=	\$396.2075				
26	Subtotal Commodity Related Charges					\$536.00			(\$91.58)	-4.85%
27										
28	Total (with effective \$/GJ rate)	104.8		\$14.181		\$1,485.97			(\$402.57)	-21.32%

Note: (1*) The Delivery Charge per GJ and Riders 2 and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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Note: (1*) The Delivery Charge per GJ and Riders 2 and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

FORTISBC ENERGY INC.
 CALCULATION OF AMALGAMATED CUSTOMERS' RATES
 BCUC ORDERS G-131-14, G-XX-14 G-XX-14
 RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

TAB 6
 PAGE 4

ORIGINAL RATE SCHEDULE: LARGE COMMERCIAL SERVICE RATE NO. 1 (LCS-1)		EXISTING RATES APPROVED EFFECTIVE JANUARY 1, 2009			EFFECTIVE JANUARY 1, 2015 AMALGAMATED RATES			ANNUAL INCREASE/DECREASE	
Line No.	Particulars							Annual \$	% of Previous Total Annual Bill
1	Charges	<u>Volume</u>		<u>Rate</u>		<u>Annual \$</u>			
2	Basic Daily Charge	365.25	days x	\$2.0041	=	\$732.00			
3									
4	<u>Energy Charge per GJ</u>	338.4	GJ x	\$13.353	=	\$4,519.1801			
5	Delivery per GJ	338.4	GJ x	\$7.364	=	\$2,492.2671			
6	Cost of Gas per GJ	338.4	GJ x	\$5.989	=	\$2,026.9130			
7									
8									
9	Total (with effective \$/GJ rate)	<u>338.4</u>		<u>\$15.516</u>		<u>\$5,251.18</u>			
10									
11	VANCOUVER ISLAND								
12	<u>Delivery Margin Related Charges</u>								
13	Basic Charge per Day	365.25	days x	\$0.8161	=	\$298.08		(\$433.92)	-8.26%
14									
15	Delivery Charge per GJ (1*)	338.4	GJ x	\$3.411	=	\$1,154.4165			
16	Rider 2 Amalgamation Phase-In Rate Rider per GJ	338.4	GJ x	\$2.867	=	\$970.3055			
17	Rider 5 RSAM per GJ	338.4	GJ x	(\$0.057)	=	(\$19.2910)			
18	Subtotal Delivery Margin Related Charges per GJ					<u>\$2,105.43</u>		(\$386.84)	-7.37%
19									
20	<u>Commodity Related Charges</u>								
21	Storage and Transport per GJ	338.4	GJ x	\$1.397	=	\$472.7997			
22	Rider 6 MCRA per GJ	338.4	GJ x	(\$0.063)	=	(\$21.3217)			
23	Subtotal Storage and Transport Related Charges per GJ					<u>\$451.48</u>			
24									
25	Cost of Gas (Commodity Cost Recovery Charge) per GJ	338.4	GJ x	\$3.781	=	\$1,279.6390			
26	Subtotal Commodity Related Charges					<u>\$1,731.12</u>		(\$295.79)	-5.63%
27									
28	Total (with effective \$/GJ rate)	<u>338.4</u>		<u>\$12.217</u>		<u>\$4,134.63</u>		(\$1,116.55)	-21.26%

Note: (1*) The Delivery Charge per GJ and Riders 2 and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

FORTISBC ENERGY INC.
 CALCULATION OF AMALGAMATED CUSTOMERS' RATES
 BCUC ORDERS G-131-14, G-XX-14 G-XX-14
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

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ORIGINAL RATE SCHEDULE: LARGE COMMERCIAL SERVICE RATE NO. 1 (LCS-1)		EXISTING RATES APPROVED EFFECTIVE JANUARY 1, 2009			EFFECTIVE JANUARY 1, 2015 AMALGAMATED RATES			ANNUAL INCREASE/DECREASE	
Line No.	Particulars							Annual \$	% of Previous Total Annual Bill
1	Charges	<u>Volume</u>		<u>Rate</u>		<u>Annual \$</u>			
2	Basic Daily Charge	365.25	days x	\$2.0041	=	\$732.00			
3									
4	<u>Energy Charge per GJ</u>	3,148.1	GJ x	\$13.353	=	\$42,037.0504			
5	Delivery per GJ	3,148.1	GJ x	\$7.364	=	\$23,182.8682			
6	Cost of Gas per GJ	3,148.1	GJ x	\$5.989	=	\$18,854.1822			
7									
8									
9	Total (with effective \$/GJ rate)	<u>3,148.1</u>		<u>\$13.586</u>		<u>\$42,769.05</u>			
10									
11	VANCOUVER ISLAND								
12	<u>Delivery Margin Related Charges</u>								
13	Basic Charge per Day	365.25	days x	\$4.3538	=	\$1,590.23		\$858.23	2.01%
14									
15	Delivery Charge per GJ (1*)	3,148.1	GJ x	\$2.854	=	\$8,984.7781			
16	Rider 2 Amalgamation Phase-In Rate Rider per GJ	3,148.1	GJ x	\$1.617	=	\$5,090.5347			
17	Rider 5 RSAM per GJ	3,148.1	GJ x	(\$0.057)	=	(\$179.4437)			
18	Subtotal Delivery Margin Related Charges per GJ					<u>\$13,895.87</u>		(\$9,287.00)	-21.71%
19									
20	<u>Commodity Related Charges</u>								
21	Storage and Transport per GJ	3,148.1	GJ x	\$1.167	=	\$3,673.8739			
22	Rider 6 MCRA per GJ	3,148.1	GJ x	(\$0.053)	=	(\$166.8512)			
23	Subtotal Storage and Transport Related Charges per GJ					<u>\$3,507.02</u>			
24									
25	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,148.1	GJ x	\$3.781	=	\$11,903.0995			
26	Subtotal Commodity Related Charges					<u>\$15,410.12</u>		(\$3,444.06)	-8.05%
27									
28	Total (with effective \$/GJ rate)	<u>3,148.1</u>		<u>\$9.814</u>		<u>\$30,896.22</u>		(\$11,872.83)	-27.76%

Note: (1*) The Delivery Charge per GJ and Riders 2 and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

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ORIGINAL RATE SCHEDULE: LARGE COMMERCIAL SERVICE RATE NO. 2 (LCS-2)		EXISTING RATES APPROVED EFFECTIVE JANUARY 1, 2009			EFFECTIVE JANUARY 1, 2015 AMALGAMATED RATES			ANNUAL INCREASE/DECREASE	
Line No.	Particulars							Annual \$	% of Previous Total Annual Bill
1	Charges	<u>Volume</u>		<u>Rate</u>		<u>Annual \$</u>			
2	Basic Daily Charge	365.25	days x	\$3.2138	=	\$1,173.84			
3									
4	<u>Energy Charge per GJ</u>	3,934.4	GJ x	\$12.311	=	\$48,436.8512			
5	Delivery per GJ	3,934.4	GJ x	\$6.322	=	\$24,873.5093			
6	Cost of Gas per GJ	3,934.4	GJ x	\$5.989	=	\$23,563.3419			
7									
8									
9	Total (with effective \$/GJ rate)	<u>3,934.4</u>		<u>\$12.609</u>		<u>\$49,610.69</u>			
10									
11	VANCOUVER ISLAND								
12	<u>Delivery Margin Related Charges</u>								
13	Basic Charge per Day	365.25	days x	\$4.3538	=	\$1,590.23		\$416.39	0.84%
14									
15	Delivery Charge per GJ (1*)	3,934.4	GJ x	\$2.854	=	\$11,228.8826			
16	Rider 2 Amalgamation Phase-In Rate Rider per GJ	3,934.4	GJ x	\$1.617	=	\$6,361.9843			
17	Rider 5 RSAM per GJ	3,934.4	GJ x	(\$0.057)	=	(\$224.2629)			
18	Subtotal Delivery Margin Related Charges per GJ					<u>\$17,366.60</u>		(\$7,506.91)	-15.13%
19									
20	<u>Commodity Related Charges</u>								
21	Storage and Transport per GJ	3,934.4	GJ x	\$1.167	=	\$4,591.4877			
22	Rider 6 MCRA per GJ	3,934.4	GJ x	(\$0.053)	=	(\$208.5251)			
23	Subtotal Storage and Transport Related Charges per GJ					<u>\$4,382.96</u>			
24									
25	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,934.4	GJ x	\$3.781	=	\$14,876.1055			
26	Subtotal Commodity Related Charges					<u>\$19,259.07</u>		(\$4,304.27)	-8.68%
27									
28	Total (with effective \$/GJ rate)	<u>3,934.4</u>		<u>\$9.713</u>		<u>\$38,215.90</u>		(\$11,394.79)	-22.97%

Note: (1*) The Delivery Charge per GJ and Riders 2 and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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ORIGINAL RATE SCHEDULE: LARGE COMMERCIAL SERVICE RATE NO. 3 (LCS-3)		EXISTING RATES APPROVED EFFECTIVE JANUARY 1, 2009			EFFECTIVE JANUARY 1, 2015 AMALGAMATED RATES			ANNUAL INCREASE/DECREASE	
Line No.	Particulars								
		Volume		Rate		Annual \$		Annual \$	% of Previous Total Annual Bill
1	Charges								
2	Basic Daily Charge	365.25	days x	\$6.6205	=	\$2,418.14			
3									
4	<u>Energy Charge per GJ</u>	20,380.4	GJ x	\$12.015	=	\$244,869.9463			
5	Delivery per GJ	20,380.4	GJ x	\$6.026	=	\$122,812.0097			
6	Cost of Gas per GJ	20,380.4	GJ x	\$5.989	=	\$122,057.9366			
7									
8									
9	Total (with effective \$/GJ rate)	20,380.4		\$12.134		\$247,288.09			
10									
11	VANCOUVER ISLAND								
12	<u>Delivery Margin Related Charges</u>								
13	Basic Charge per Day	365.25	days x	\$4.3538	=	\$1,590.23		(\$827.91)	-0.33%
14									
15	Delivery Charge per GJ (1*)	20,380.4	GJ x	\$2.854	=	\$58,165.5287			
16	Rider 2 Amalgamation Phase-In Rate Rider per GJ	20,380.4	GJ x	\$1.617	=	\$32,955.0315			
17	Rider 5 RSAM per GJ	20,380.4	GJ x	(\$0.057)	=	(\$1,161.6801)			
18	Subtotal Delivery Margin Related Charges per GJ					\$89,958.88		(\$32,853.13)	-13.29%
19									
20	<u>Commodity Related Charges</u>								
21	Storage and Transport per GJ	20,380.4	GJ x	\$1.167	=	\$23,783.8724			
22	Rider 6 MCRA per GJ	20,380.4	GJ x	(\$0.053)	=	(\$1,080.1587)			
23	Subtotal Storage and Transport Related Charges per GJ					\$22,703.71			
24									
25	Cost of Gas (Commodity Cost Recovery Charge) per GJ	20,380.4	GJ x	\$3.781	=	\$77,058.1163			
26	Subtotal Commodity Related Charges					\$99,761.83		(\$22,296.11)	-9.02%
27									
28	Total (with effective \$/GJ rate)	20,380.4		\$9.387		\$191,310.94		(\$55,977.15)	-22.64%

Note: (1*) The Delivery Charge per GJ and Riders 2 and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

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ORIGINAL RATE SCHEDULE: APARTMENT GENERAL SERVICE RATE (AGS)		EXISTING RATES APPROVED EFFECTIVE JANUARY 1, 2009			EFFECTIVE JANUARY 1, 2015 AMALGAMATED RATES			ANNUAL INCREASE/DECREASE	
Line No.	Particulars							Annual \$	% of Previous Total Annual Bill
1	Charges	<u>Volume</u>		<u>Rate</u>		<u>Annual \$</u>			
2	Basic Daily Charge	365.25	days x	\$1.3142	=	\$480.01			
3									
4	<u>Energy Charge per GJ</u>	3,274.3	GJ x	\$12.373	=	\$40,512.3578			
5	Delivery per GJ	3,274.3	GJ x	\$6.384	=	\$20,902.8443			
6	Cost of Gas per GJ	3,274.3	GJ x	\$5.989	=	\$19,609.5135			
7									
8									
9	Total (with effective \$/GJ rate)	<u>3,274.3</u>		<u>\$12.520</u>		<u>\$40,992.37</u>			
10									
11	VANCOUVER ISLAND								
12	<u>Delivery Margin Related Charges</u>								
13	Basic Charge per Day	365.25	days x	\$4.3538	=	\$1,590.23		\$1,110.22	2.71%
14									
15	Delivery Charge per GJ (1*)	3,274.3	GJ x	\$2.854	=	\$9,344.7239			
16	Rider 2 Amalgamation Phase-In Rate Rider per GJ	3,274.3	GJ x	\$1.617	=	\$5,294.4704			
17	Rider 5 RSAM per GJ	3,274.3	GJ x	(\$0.057)	=	(\$186.6325)			
18	Subtotal Delivery Margin Related Charges per GJ					<u>\$14,452.56</u>		(\$6,450.28)	-15.74%
19									
20	<u>Commodity Related Charges</u>								
21	Storage and Transport per GJ	3,274.3	GJ x	\$1.167	=	\$3,821.0557			
22	Rider 6 MCRA per GJ	3,274.3	GJ x	(\$0.053)	=	(\$173.5355)			
23	Subtotal Storage and Transport Related Charges per GJ					<u>\$3,647.52</u>			
24									
25	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,274.3	GJ x	\$3.781	=	\$12,379.9584			
26	Subtotal Commodity Related Charges					<u>\$16,027.48</u>		(\$3,582.03)	-8.74%
27									
28	Total (with effective \$/GJ rate)	<u>3,274.3</u>		<u>\$9.795</u>		<u>\$32,070.27</u>		(\$8,922.10)	-21.77%

Note: (1*) The Delivery Charge per GJ and Riders 2 and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

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ORIGINAL RATE SCHEDULE: LARGE COMMERCIAL SERVICE RATE HIGH LOAD FACTOR (HLF)		EXISTING RATES APPROVED EFFECTIVE JANUARY 1, 2009			EFFECTIVE JANUARY 1, 2015 AMALGAMATED RATES			ANNUAL INCREASE/DECREASE	
Line No.	Particulars							Annual \$	% of Previous Total Annual Bill
1	<u>Charges</u>	<u>Volume</u>		<u>Rate</u>		<u>Annual \$</u>			
2	Basic Daily Charge	365.25	days x	\$8.2136	=	\$3,000.02			
3									
4	<u>Energy Charge per GJ</u>	2,798.9	GJ x	\$8.697	=	\$24,341.8198			
5	Delivery per GJ	2,798.9	GJ x	\$2.708	=	\$7,579.3547			
6	Cost of Gas per GJ	2,798.9	GJ x	\$5.989	=	\$16,762.4651			
7									
8	<u>Demand Charge per GJ per Month</u>	77.7	GJ x	\$47.18	=	\$43,966.4652			
9									
10	Total (with effective \$/GJ rate)	<u>2,798.9</u>		<u>\$25.477</u>		<u>\$71,308.30</u>			
11									
12	VANCOUVER ISLAND								
13	<u>Delivery Margin Related Charges</u>								
14	Basic Charge per Day	365.25	days x	\$4.3538	=	\$1,590.23		(\$1,409.79)	-1.98%
15									
16	Delivery Charge per GJ (1*)	2,798.9	GJ x	\$2.854	=	\$7,987.9905			
17	Rider 2 Amalgamation Phase-In Rate Rider per GJ	2,798.9	GJ x	\$1.617	=	\$4,525.7816			
18	Rider 5 RSAM per GJ	2,798.9	GJ x	(\$0.057)	=	(\$159,5359)			
19	Subtotal Delivery Margin Related Charges per GJ					<u>\$12,354.24</u>		(\$39,191.58)	-54.96%
20									
21	<u>Commodity Related Charges</u>								
22	Storage and Transport per GJ	2,798.9	GJ x	\$1.167	=	\$3,266.2876			
23	Rider 6 MCRA per GJ	2,798.9	GJ x	(\$0.053)	=	(\$148,3404)			
24	Subtotal Storage and Transport Related Charges per GJ					<u>\$3,117.95</u>			
25									
26	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,798.9	GJ x	\$3.781	=	\$10,582.5481			
27	Subtotal Commodity Related Charges					<u>\$13,700.50</u>		(\$3,061.97)	-4.29%
28									
29	Total (with effective \$/GJ rate)	<u>2,798.9</u>		<u>\$9.877</u>		<u>\$27,644.97</u>		(\$43,663.33)	-61.23%

Note: (1*) The Delivery Charge per GJ and Riders 2 and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

FORTISBC ENERGY INC.
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RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

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ORIGINAL RATE SCHEDULE: LARGE COMMERCIAL SERVICE RATE INVERSE LOAD FACTOR 150% (ILF)		EXISTING RATES APPROVED EFFECTIVE JANUARY 1, 2009			EFFECTIVE JANUARY 1, 2015 AMALGAMATED RATES			ANNUAL INCREASE/DECREASE	
Line No.	Particulars							Annual \$	% of Previous Total Annual Bill
1	Charges	<u>Volume</u>		<u>Rate</u>		<u>Annual \$</u>			
2	Basic Daily Charge	365.25	days x	\$8.2136	=	\$3,000.02			
3									
4	Energy Charge per GJ	3,388.7	GJ x	\$10.097	=	\$34,215.3944			
5	Delivery per GJ	3,388.7	GJ x	\$4.108	=	\$13,920.6537			
6	Cost of Gas per GJ	3,388.7	GJ x	\$5.989	=	\$20,294.7407			
7									
8									
9	Total (with effective \$/GJ rate)	3,388.7		\$10.982		\$37,215.41			
10									
11	VANCOUVER ISLAND								
12	Delivery Margin Related Charges								
13	Basic Charge per Day								
14									
15	Delivery Charge per GJ (1*)	365.25	days x	\$4.3538	=	\$1,590.23			
16	Rider 2 Amalgamation Phase-In Rate Rider per GJ	3,388.7	GJ x	\$2.854	=	\$9,671.2623			
17	Rider 5 RSAM per GJ	3,388.7	GJ x	\$1.617	=	\$5,479.4783			
18	Subtotal Delivery Margin Related Charges per GJ	3,388.7	GJ x	(\$0.057)	=	(\$193.1542)			
19						\$14,957.59		\$1,036.94	2.79%
20	Commodity Related Charges								
21	Storage and Transport per GJ	3,388.7	GJ x	\$1.167	=	\$3,954.5771			
22	Rider 6 MCRA per GJ	3,388.7	GJ x	(\$0.053)	=	(\$179.5995)			
23	Subtotal Storage and Transport Related Charges per GJ					\$3,774.98			
24									
25	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,388.7	GJ x	\$3.781	=	\$12,812.5588			
26	Subtotal Commodity Related Charges					\$16,587.54		(\$3,707.20)	-9.96%
27									
28	Total (with effective \$/GJ rate)	3,388.7		\$9.778		\$33,135.36		(\$4,080.05)	-10.96%

Note: (1*) The Delivery Charge per GJ and Riders 2 and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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***RATE SCHEDULE 23 - LARGE COMMERCIAL TRANSPORTATION SERVICE**

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ORIGINAL RATE SCHEDULE: LARGE COMMERCIAL SERVICE RATE NO. 13 (LCS-13)		EXISTING RATES APPROVED EFFECTIVE JANUARY 1, 2012			EFFECTIVE JANUARY 1, 2015 AMALGAMATED RATES			ANNUAL INCREASE/DECREASE	
Line No.	Particulars								
		Volume		Rate		Annual \$		Annual \$	% of Previous Total Annual Bill
1	Charges								
2	Basic Daily Charge	365.25	days x	\$6.6205	=	\$2,418.14			
3									
4	Transportation Charge per GJ	20,380.4	GJ x	\$6.608	=	\$134,673.3754			
5									
6									
7	Total (with effective \$/GJ rate)	20,380.4		\$6.727		\$137,091.52			
8									
9	VANCOUVER ISLAND								
10	Basic Charge per Month							\$108.10	0.08%
11									
12	Administration Charge per Month								
13									
14	Delivery Charge per GJ (1*)								
15	Rider 2 Amalgamation Phase-In Rate Rider per GJ								
16	Rider 5 RSAM per GJ								
17	Transportation-Firm							(\$44,714.50)	-32.62%
18									
19	Non-Standard Charges (not forecast)								
20	UOR, Balancing gas, Backstopping Gas, Replacement Gas								
21									
22	Total (with effective \$/GJ rate)	20,380.4		\$4.538		\$92,485.12		(\$44,606.40)	-32.54%

Notes (1*) The Delivery Charge per GJ and Riders 2 and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

*Comparison is for illustration purposes only, current FEVI Rate Schedule LCS-13 customers must enter into an agreement under FEI Rate Schedule 23 in order to qualify for service effective January 1, 2015.

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RATE SCHEDULE 1 - RESIDENTIAL SERVICE

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ORIGINAL RATE SCHEDULE: GENERAL SERVICE RATE (SGS) - Residential		EXISTING RATES APPROVED EFFECTIVE OCTOBER 1, 2014				EFFECTIVE JANUARY 1, 2015 AMALGAMATED RATES			ANNUAL INCREASE/DECREASE	
Line No.	Particulars									
		<u>Volume</u>		<u>Rate</u>	<u>Annual \$</u>	<u>Volume</u>	<u>Rate</u>	<u>Annual \$</u>	<u>Annual \$</u>	<u>% of Previous Total Annual</u>
1	<u>Charges</u>									
2	Basic Charge per day	365.25	days x	\$0.2464 =	\$90.00					
3										
4	Delivery Charge per GJ	90.0	GJ x	\$11.422 =	\$1,027.9800					
5	Rider 5 - RSAM per GJ	90.0	GJ x	\$0.658 =	\$59.2200					
6	Subtotal Delivery Margin Related Charges per GJ				<u>\$1,087.2000</u>					
7										
8	Gas Cost Recovery Charge per GJ	90.0	GJ x	\$4.895 =	\$440.5500					
9	Commodity Cost Recovery per GJ	90.0	GJ x	\$3.781 =	\$340.2900					
10	Midstream Cost Recovery per GJ	90.0	GJ x	\$1.184 =	\$106.5600					
11	Rate Rider 6 per GJ	90.0	GJ x	(\$0.070) =	(\$6.3000)					
12										
13										
14	Total (with effective \$/GJ rate)	<u>90.0</u>		<u>\$17.975</u>	<u>\$1,617.75</u>					
15										
16	WHISTLER									
17	<u>Delivery Margin Related Charges</u>									
18	Basic Charge per Day					365.25	days x	\$0.3890 =	\$142.08	\$52.08 3.22%
19										
20	Delivery Charge per GJ (1*)					90.0	GJ x	\$4.216 =	\$379.4400	
21	Rider 2 Amalgamation Phase-In Rate Rider per GJ					90.0	GJ x	\$4.771 =	\$429.3900	
22	Rider 5 RSAM per GJ					90.0	GJ x	(\$0.057) =	(\$5.1300)	
23	Subtotal Delivery Margin Related Charges per GJ							<u>\$803.70</u>	(\$283.50)	-17.52%
24										
25	<u>Commodity Related Charges</u>									
26	Storage and Transport per GJ					90.0	GJ x	\$1.398 =	\$125.8200	\$19.26 1.19%
27	Rider 6 MCRA per GJ					90.0	GJ x	(\$0.064) =	(\$5.7600)	\$0.54 0.03%
28	Subtotal Storage and Transport Related Charges per GJ							<u>\$120.0600</u>	\$19.80	1.22%
29										
30	Cost of Gas (Commodity Cost Recovery Charge) per GJ					90.0	GJ x	\$3.781 =	\$340.2900	\$0.00 0.00%
31	Subtotal Commodity Related Charges							<u>\$460.35</u>	\$19.80	0.41%
32										
33	Total (with effective \$/GJ rate)	<u>90.0</u>					<u>\$15.624</u>	<u>\$1,406.13</u>	(\$211.62)	-13.08%

Note: (1*) The Delivery Charge per GJ and Riders 2 and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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Note: (1*) The Delivery Charge per GJ and Riders 2 and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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RATE 2 - SMALL COMMERCIAL SERVICE

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ORIGINAL RATE SCHEDULE: LARGE GENERAL SERVICE RATE NO. 1 (LGS-1) - COMMERCIAL		EXISTING RATES APPROVED EFFECTIVE OCTOBER 1, 2014				EFFECTIVE JANUARY 1, 2015 AMALGAMATED RATES			ANNUAL INCREASE/DECREASE	
Line No.	Particulars									
		Volume		Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Total Annual Bill
1	Charges									
2	Basic Charge per day	365.25	days x	\$0.2464 =	\$90.00					
3										
4	Delivery Charge per GJ	1,404.9	GJ x	\$11.422 =	\$16,046.5171					
5	Rider 5 - RSAM per GJ	1,404.9	GJ x	\$0.658 =	\$924.4098					
6					\$16,970.9268					
7										
8	Gas Cost Recovery Charge per GJ	1,404.9	GJ x	\$4.895 =	\$6,876.8780					
9	Commodity Cost Recovery per GJ	1,404.9	GJ x	\$3.781 =	\$5,311.8439					
10	Midstream Cost Recovery per GJ	1,404.9	GJ x	\$1.184 =	\$1,663.3756					
11	Rate Rider 6 per GJ	1,404.9	GJ x	(\$0.070) =	(\$98.3415)					
12										
13										
14	Total (with effective \$/GJ rate)	1,404.9		\$17.039	\$23,937.80					
15										
16	WHISTLER									
17	<u>Delivery Margin Related Charges</u>									
18	Basic Charge per Day					365.25	days x	\$0.8161 =	\$298.08	\$208.08 0.87%
19										
20	Delivery Charge per GJ (1*)	1,404.9	GJ x	\$3.411 =	\$4,792.0390					
21	Rider 2 - Amalgamation Phase-In Rate Rider per GJ	1,404.9	GJ x	\$5.254 =	\$7,381.2293					
22	Rider 5 - RSAM per GJ	1,404.9	GJ x	(\$0.057) =	(\$80.0780)					
23	Subtotal Delivery Margin Related Charges per GJ				\$12,093.19				(\$4,877.74)	-20.38%
24										
25	<u>Commodity Related Charges</u>									
26	Storage and Transport per GJ	1,404.9	GJ x	\$1.397 =	\$1,962.6146				\$299.24	1.25%
27	Rider 6 - MCRA per GJ	1,404.9	GJ x	(\$0.063) =	(\$88.5073)				\$9.83	0.04%
28	Subtotal Storage and Transport Related Charges per GJ				\$1,874.1073				\$309.07	1.29%
29										
30	Cost of Gas (Commodity Cost Recovery Charge) per GJ	1,404.9	GJ x	\$3.781 =	\$5,311.8439				\$0.00	0.00%
31	Subtotal Commodity Related Charges				\$7,185.95				\$309.07	1.29%
32										
33										
34	Total (with effective \$/GJ rate)	1,404.9		\$13.935	\$19,577.22				(\$4,360.58)	-18.22%

Note: (1*) The Delivery Charge per GJ and Riders 2 and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

FORTISBC ENERGY INC.
 CALCULATION OF AMALGAMATED CUSTOMERS' RATES
 BCUC ORDERS G-131-14, G-XX-14 G-XX-14
RATE 3 - LARGE COMMERCIAL SERVICE

TAB 6
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ORIGINAL RATE SCHEDULE: LARGE GENERAL SERVICE RATE NO. 1 (LGS-2) - COMMERCIAL		EXISTING RATES APPROVED EFFECTIVE OCTOBER 1, 2014				EFFECTIVE JANUARY 1, 2015 AMALGAMATED RATES			ANNUAL INCREASE/DECREASE	
Line No.	Particulars									
		Volume		Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Total Annual Bill
1	Charges									
2	Basic Charge per day	365.25	days x	\$0.2464 =	\$90.00					
3										
4	Delivery Charge per GJ	2,368.0	GJ x	\$11.422 =	\$27,047.2960					
5	Rider 5 - RSAM per GJ	2,368.0	GJ x	\$0.658 =	\$1,558.1440					
6					\$28,605.4400					
7										
8	Gas Cost Recovery Charge per GJ	2,368.0	GJ x	\$4.895 =	\$11,591.3600					
9	Commodity Cost Recovery per GJ	2,368.0	GJ x	\$3.781 =	\$8,953.4080					
10	Midstream Cost Recovery per GJ	2,368.0	GJ x	\$1.184 =	\$2,803.7120					
11	Rate Rider 6 per GJ	2,368.0	GJ x	(\$0.070) =	(\$165.7600)					
12										
13										
14	Total (with effective \$/GJ rate)	2,368.0		\$17.013	\$40,286.80					
15										
16	WHISTLER									
17	<u>Delivery Margin Related Charges</u>									
18	Basic Charge per Day					365.25	days x	\$4.3538 =	\$1,590.23	\$1,500.23 3.72%
19										
20	Delivery Charge per GJ (1*)					2,368.0	GJ x	\$2.854 =	\$6,758.2720	
21	Rider 2 Amalgamation Phase-In Rate Rider per GJ					2,368.0	GJ x	\$4.204 =	\$9,955.0720	
22	Rider 5 RSAM per GJ					2,368.0	GJ x	(\$0.057) =	(\$134.9760)	
23	Subtotal Delivery Margin Related Charges per GJ								\$16,578.37	(\$12,027.07) -29.85%
24										
25	<u>Commodity Related Charges</u>									
26	Storage and Transport per GJ					2,368.0	GJ x	\$1.167 =	\$2,763.4560	(\$40.26) -0.10%
27	Rider 6 MCRA per GJ					2,368.0	GJ x	(\$0.053) =	(\$125.5040)	\$40.26 0.10%
28	Subtotal Storage and Transport Related Charges per GJ								\$2,637.9520	\$0.00 0.00%
29										
30	Cost of Gas (Commodity Cost Recovery Charge) per GJ					2,368.0	GJ x	\$3.781 =	\$8,953.4080	\$0.00 0.00%
31	Subtotal Commodity Related Charges								\$11,591.36	\$0.00 0.00%
32										
33										
34	Total (with effective \$/GJ rate)	2,368.0		\$12.568	\$29,759.95				(\$10,526.84)	-26.13%

Note: (1*) The Delivery Charge per GJ and Riders 2 and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

FORTISBC ENERGY INC.
CALCULATION OF AMALGAMATED CUSTOMERS' RATES
BCUC ORDERS G-131-14, G-XX-14 G-XX-14
RATE 3 - LARGE COMMERCIAL SERVICE

TAB 6
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ORIGINAL RATE SCHEDULE: LARGE GENERAL SERVICE RATE NO. 1 (LGS-3) - COMMERCIAL		EXISTING RATES APPROVED EFFECTIVE OCTOBER 1, 2014				EFFECTIVE JANUARY 1, 2015 AMALGAMATED RATES			ANNUAL INCREASE/DECREASE	
Line No.	Particulars									
		Volume		Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Total Annual Bill
1	Charges									
2	Basic Charge per day	365.25	days x	\$0.2464 =	\$90.00					
3										
4	Delivery Charge per GJ	6,162.5	GJ x	\$11.422 =	\$70,388.0750					
5	Rider 5 - RSAM per GJ	6,162.5	GJ x	\$0.658 =	\$4,054.9250					
6					\$74,443.0000					
7										
8	Gas Cost Recovery Charge per GJ	6,162.5	GJ x	\$4.895 =	\$30,165.4375					
9	Commodity Cost Recovery per GJ	6,162.5	GJ x	\$3.781 =	\$23,300.4125					
10	Midstream Cost Recovery per GJ	6,162.5	GJ x	\$1.184 =	\$7,296.4000					
11	Rate Rider 6 per GJ	6,162.5	GJ x	(\$0.070) =	(\$431.3750)					
12										
13										
14	Total (with effective \$/GJ rate)	6,162.5		\$16.990	\$104,698.44					
15										
16	WHISTLER									
17	<u>Delivery Margin Related Charges</u>									
18	Basic Charge per Day					365.25	days x	\$4.3538 =	\$1,590.23	\$1,500.23 1.43%
19										
20	Delivery Charge per GJ (1*)	6,162.5	GJ x	\$2.854 =	\$17,587.7750					
21	Rider 2 - Amalgamation Phase-In Rate Rider per GJ	6,162.5	GJ x	\$4.204 =	\$25,907.1500					
22	Rider 5 - RSAM per GJ	6,162.5	GJ x	(\$0.057) =	(\$351.2625)					
23	Subtotal Delivery Margin Related Charges per GJ				\$43,143.66				(\$31,299.34)	-29.89%
24										
25	<u>Commodity Related Charges</u>									
26	Storage and Transport per GJ	6,162.5	GJ x	\$1.167 =	\$7,191.6375				(\$104.76)	-0.10%
27	Rider 6 - MCRA per GJ	6,162.5	GJ x	(\$0.053) =	(\$326.6125)				\$104.76	0.10%
28	Subtotal Storage and Transport Related Charges per GJ				\$6,865.0250				\$0.00	0.00%
29										
30	Cost of Gas (Commodity Cost Recovery Charge) per GJ	6,162.5	GJ x	\$3.781 =	\$23,300.4125				\$0.00	0.00%
31	Subtotal Commodity Related Charges				\$30,165.44				\$0.00	0.00%
32										
33										
34	Total (with effective \$/GJ rate)	6,162.5		\$12.154	\$74,899.33				(\$29,799.11)	-28.46%

Note: (1*) The Delivery Charge per GJ and Riders 2 and 5 are as proposed in the FEI 2015 Common Delivery Rates and Delivery Rate Riders Application dated October 31, 2014.

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DRAFT ORDER

IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by FortisBC Energy Inc.
regarding its 2014 Fourth Quarter Gas Cost Report
and Rate Changes effective January 1, 2015
for Mainland, Vancouver Island and Whistler Service Areas

BEFORE:

[November XX, 2014]

WHEREAS:

- A. By Order G-21-14 dated February 26, 2014, the British Columbia Utilities Commission (Commission) approved FortisBC Energy Utilities (FEU), comprising FortisBC Energy Inc., FortisBC (Vancouver Island) Inc., and FortisBC (Whistler) Inc., for Reconsideration and Variance of Commission Order G-26-13 on the FEU Common Rates, Amalgamation and Rate Design Application. As per section 53 of the Utilities Commission Act, amalgamation is subject to the consent of the Lieutenant Governor in Council (LGIC) and on May 23, 2014 the LGIC issued Order in Council No. 300 consenting to the amalgamation of the FEU.;
- B. By Order G-133-14 dated September 12, 2014, the Commission approved a decrease in Commodity Cost Recovery Charge sales rate classes within FortisBC Energy Inc. Lower Mainland, Inland and Columbia Service Areas to a rate of \$3.781/gigajoule (GJ), effective October 1, 2014;
- C. On November 5, 2014, FortisBC Energy Inc. (FEI) filed its 2014 Fourth Quarter Report on Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) for the Mainland, Vancouver Island and Whistler Service Areas (2015 Common Commodity and Midstream Rates and Riders) based on a five-day average October 15, 16, 17, 20, and 21, 2014 forward gas prices (the 2014 Fourth Quarter Report);
- D. The 2014 Fourth Quarter Report forecast that commodity cost recoveries at the existing rate would be 107.0 percent of costs for the following 12 months, and the tested rate decrease related to the forecast over

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recovery of gas costs would be \$0.246/GJ, which falls within the rate change threshold indicating that a change to the commodity rate is not required, effective January 1, 2015;

- E. The 2014 Fourth Quarter Report forecast the existing Midstream Cost Recovery Charges will under recover the midstream costs in 2015, and FEI requests approval to flow-through increases to the Storage and Transport Charges (formerly Midstream Cost Recovery Charges) in the schedules at Tab 2, Page 7;
- F. The 2014 Fourth Quarter Report forecast a MCRA balance at existing rates of approximately \$11 million surplus after tax at December 31, 2014. Based on the one-half amortization of the MCRA cumulative balances in the following year's rates, FEI requests approval to set MCRA Rate Rider 6 applicable to the sales rate classes excluding Revelstoke, effective January 1, 2015, as set out in the 2014 Fourth Quarter Report in the schedules at Tab 2, Page 7;
- G. The Commission has reviewed the 2014 Fourth Quarter Report and considers the requested rate change is warranted.

NOW THEREFORE pursuant to Section 61(4) of the Utilities Commission Act, the Commission orders as follows:

- 1. To set Commodity Cost Recovery Charge of \$3.781/GJ applicable to the Sales Rate Classes within the Mainland, Vancouver Island, and Whistler Service Areas, effective January 1, 2015 is approved.
- 2. To set the flow-through Storage and Transport Charges applicable to the Sales Rate Classes within the Mainland, Vancouver Island, and Whistler Service Areas, effective January 1, 2015, as set out in the 2014 Fourth Quarter Report, are approved.
- 3. To set MCRA Rate Rider 6 applicable to the Sales Rate Classes within the Mainland, Vancouver Inland, and Whistler Service Areas, excluding Revelstoke, effective January 1, 2015, as set out in the 2014 Fourth Quarter Report, is approved.
- 4. FEI must notify all affected of the rate changes by way of a bill insert or bill message to be submitted to the Commission prior to its release with the next monthly gas billing.

DATED at the City of Vancouver, In the Province of British Columbia, this day of November, 2014.

BY ORDER