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November 5, 2014

Via Email
Original via Mail

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: FortisBC Energy Inc. – Revelstoke Service Area
2014 Fourth Quarter Gas Cost Report**

FortisBC Energy Inc. (FEI or the Company) hereby submits to the British Columbia Utilities Commission (the Commission) the 2014 Fourth Quarter Gas Cost Report for the Revelstoke Service Area (Revelstoke). The attached schedules provide a summary of the forecast monthly Propane Cost Deferral Account balances based on the October 21, 2014 forward prices.

The schedule at Tab 1, Page 1, based on the October 21, 2014 forward prices, using the NYMEX B0 – Mt. Belvieu Propane Swap prices, and based on the current rates, the projected deferral account balance at December 31, 2014 is \$123,548 deficit (after tax), and the forecast balance at December 31, 2015 is \$440,947 surplus (after tax). The rate change trigger ratio is calculated to be 120.7%, which falls outside the 95% to 105% deadband range, and the proposed rate decrease that would be required to produce a 100% propane cost recovery-to-cost ratio is calculated to be \$2.977/GJ (Tab 1, Page 3, Line 20), which falls outside the minimum \$0.50/GJ rate change threshold, indicating that a rate change is required at this time.

Provided in Tab 2 are the details of the forecast gas costs for Revelstoke. The Company requests the information contained in Tab 2 be treated as CONFIDENTIAL.

CONFIDENTIALITY

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in the Company's January 31, 1994 submission to

the Commission) FEI is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. The Company believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

In summary, the Company requests Commission approval for a decrease in the propane reference price (based on the NYMEX B0 – Mt. Belvieu Propane Swap prices) for use in the Revelstoke Propane Cost Deferral Account from \$0.4237/litre to \$0.3509/litre which corresponds to a rate decrease of \$2.977/GJ, effective January 1, 2015. As a result, the annual bill for a typical Revelstoke residential customer with an average annual consumption of 50 GJ per year will decrease by approximately \$149 or 11.9%.

The Company will continue to monitor the forward prices and will report these results in the 2015 First Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7643.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Diane Roy

Attachments

FORTISBC ENERGY INC. - REVELSTOKE SERVICE AREA

PROPANE COST DEFERRAL ACCOUNT

WITH EXISTING PROPANE REFERENCE PRICE

(OCTOBER 21, 2014 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES)

Line No.	Particulars	Sales Volumes In Litre	Average Price Per Litre	Approved Reference Price	Amount Deferred Per Litre	Amount Deferred	Pre-Tax Deferral Balance	After Tax Deferral Balance
	(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)=(2)*(5)	(7)	(8)
1	October 2014 Balance (Preliminary Recorded)						\$330,401	\$244,497
2	November (Projected)	937,720	\$0.3503	\$0.4237	(\$0.0734)	(\$68,845)	\$261,556	\$193,552
3	December (Projected)	1,304,993	\$0.3512	\$0.4237	(\$0.0725)	(\$94,599)	\$166,957	\$123,548
4	Current Quarter Total	<u>2,242,713</u>				<u>(\$163,444)</u>		
5								
6	<u>Forecast Volumes and Forecast Prices</u>							
7	January, 2015 (Forecast)	1,289,365	\$0.3561	\$0.4237	(\$0.0676)	(\$87,161)	\$79,796	\$59,049
8	February (Forecast)	1,133,078	\$0.3538	\$0.4237	(\$0.0699)	(\$79,202)	\$594	\$440
9	March (Forecast)	1,000,234	\$0.3405	\$0.4237	(\$0.0832)	(\$83,220)	(\$82,626)	(\$61,143)
10	April (Forecast)	613,425	\$0.2827	\$0.4237	(\$0.1410)	(\$86,493)	(\$169,119)	(\$125,148)
11	May (Forecast)	343,831	\$0.2819	\$0.4237	(\$0.1418)	(\$48,755)	(\$217,874)	(\$161,226)
12	June (Forecast)	238,337	\$0.2857	\$0.4237	(\$0.1380)	(\$32,891)	(\$250,765)	(\$185,566)
13	July (Forecast)	191,451	\$0.2907	\$0.4237	(\$0.1330)	(\$25,463)	(\$276,228)	(\$204,408)
14	August (Forecast)	226,616	\$0.2908	\$0.4237	(\$0.1329)	(\$30,117)	(\$306,345)	(\$226,695)
15	September (Forecast)	269,594	\$0.3042	\$0.4237	(\$0.1195)	(\$32,217)	(\$338,562)	(\$250,536)
16	October (Forecast)	621,239	\$0.3228	\$0.4237	(\$0.1009)	(\$62,683)	(\$401,245)	(\$296,921)
17	November (Forecast)	945,534	\$0.3262	\$0.4237	(\$0.0975)	(\$92,190)	(\$493,435)	(\$365,142)
18	December (Forecast)	<u>1,316,715</u>	\$0.3459	\$0.4237	(\$0.0778)	<u>(\$102,440)</u>	(\$595,875)	(\$440,947)
19	Total January, 2015 to December, 2015	<u>8,189,419</u>				<u>(\$762,832)</u>		
20								
21								
22	Forecast Recovered Costs [(Line 19 Col. 2) x (Line 18 Col. 4)]					\$3,469,857		
23	December 31, 2014 Deferral Balance (Line 3 Col. 7) + Forecast Costs (Page 2 Line 13 Col. 9)					\$2,873,922		
24								
25								
26	January, 2016 Balance (Forecast)	1,289,365	\$0.3519	\$0.4237	(\$0.0718)	(\$92,576)	(\$688,451)	(\$509,453)
27	February (Forecast)	1,133,078	\$0.3397	\$0.4237	(\$0.0840)	(\$95,179)	(\$783,630)	(\$579,886)
28	March (Forecast)	996,327	\$0.3043	\$0.4237	(\$0.1194)	(\$118,961)	(\$902,591)	(\$667,917)
29	April (Forecast)	609,518	\$0.2916	\$0.4237	(\$0.1321)	(\$80,517)	(\$983,108)	(\$727,500)
30	May (Forecast)	339,923	\$0.2866	\$0.4237	(\$0.1371)	(\$46,604)	(\$1,029,712)	(\$761,987)
31	June (Forecast)	234,430	\$0.2920	\$0.4237	(\$0.1317)	(\$30,874)	(\$1,060,586)	(\$784,833)
32	July (Forecast)	187,544	\$0.2918	\$0.4237	(\$0.1319)	(\$24,737)	(\$1,085,323)	(\$803,139)
33	August (Forecast)	218,801	\$0.2904	\$0.4237	(\$0.1333)	(\$29,166)	(\$1,114,489)	(\$824,722)
34	September (Forecast)	265,687	\$0.3008	\$0.4237	(\$0.1229)	(\$32,653)	(\$1,147,142)	(\$848,885)
35	October (Forecast)	617,332	\$0.3142	\$0.4237	(\$0.1095)	(\$67,598)	(\$1,214,740)	(\$898,907)
36	November (Forecast)	945,534	\$0.3246	\$0.4237	(\$0.0991)	(\$93,702)	(\$1,308,442)	(\$968,247)
37	December (Forecast)	<u>1,316,715</u>	\$0.3452	\$0.4237	(\$0.0785)	<u>(\$103,362)</u>	(\$1,411,804)	(\$1,044,735)
38	Total January, 2016 to December, 2016	<u>8,154,255</u>				<u>(\$815,929)</u>		

FORTISBC ENERGY INC. - REVELSTOKE SERVICE AREA

Tab 1

PROPANE COST DEFERRAL ACCOUNT

Page 2

FORECAST AVERAGE COST OF PROPANE

(OCTOBER 21, 2014 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES)

Line No.	Particulars	Sales Volume (Litres)	Fixed Volume (Litres)	Variable Volume (Litres)	Fixed Price ^(A) (\$/litre)	Variable Price ^(A) (\$/litre)	Fixed Charges (\$)	Variable Charges (\$)	Total (\$)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	January, 2015 (Forecast)	1,289,365	590,000	699,365	\$ 0.3716	\$ 0.3429	\$ 219,268	\$ 239,815	\$ 459,082
2	February (Forecast)	1,133,078	590,000	543,078	\$ 0.3716	\$ 0.3345	\$ 219,268	\$ 181,635	\$ 400,903
3	March (Forecast)	1,000,234	590,000	410,234	\$ 0.3716	\$ 0.2957	\$ 219,268	\$ 121,310	\$ 340,577
4	April (Forecast)	613,425	-	613,425	\$ -	\$ 0.2827	\$ -	\$ 173,426	\$ 173,426
5	May (Forecast)	343,831	-	343,831	\$ -	\$ 0.2819	\$ -	\$ 96,915	\$ 96,915
6	June (Forecast)	238,337	-	238,337	\$ -	\$ 0.2857	\$ -	\$ 68,095	\$ 68,095
7	July (Forecast)	191,451	-	191,451	\$ -	\$ 0.2907	\$ -	\$ 55,658	\$ 55,658
8	August (Forecast)	226,616	-	226,616	\$ -	\$ 0.2908	\$ -	\$ 65,901	\$ 65,901
9	September (Forecast)	269,594	-	269,594	\$ -	\$ 0.3042	\$ -	\$ 82,013	\$ 82,013
10	October (Forecast)	621,239	-	621,239	\$ -	\$ 0.3228	\$ -	\$ 200,514	\$ 200,514
11	November (Forecast)	945,534	-	945,534	\$ -	\$ 0.3262	\$ -	\$ 308,409	\$ 308,409
12	December (Forecast)	1,316,715	-	1,316,715	\$ -	\$ 0.3459	\$ -	\$ 455,472	\$ 455,472
13	Total January, 2015 to December, 2015	<u>8,189,419</u>	<u>1,770,000</u>	<u>6,419,419</u>			<u>\$ 657,803</u>	<u>\$ 2,049,162</u>	<u>\$ 2,706,964</u>
14									
15	Forecast Average Cost of Propane (\$/Litre)^{(B), (C)}								
16		8,189,419	Litres						<u>\$ 0.3305</u>
17	Forecast Average Cost of Propane (\$/GJ)^{(B), (D)}								
18	(Conversion factor 1 Litre = 0.025594 GJ)	209,600	GJs						<u>\$ 12.915</u>
19									
20	January, 2016 Balance (Forecast)	1,289,365	-	1,289,365	\$ -	\$ 0.3519	\$ -	\$ 453,763	\$ 453,763
21	February (Forecast)	1,133,078	-	1,133,078	\$ -	\$ 0.3397	\$ -	\$ 384,866	\$ 384,866
22	March (Forecast)	996,327	-	996,327	\$ -	\$ 0.3043	\$ -	\$ 303,192	\$ 303,192
23	April (Forecast)	609,518	-	609,518	\$ -	\$ 0.2916	\$ -	\$ 177,729	\$ 177,729
24	May (Forecast)	339,923	-	339,923	\$ -	\$ 0.2866	\$ -	\$ 97,431	\$ 97,431
25	June (Forecast)	234,430	-	234,430	\$ -	\$ 0.2920	\$ -	\$ 68,449	\$ 68,449
26	July (Forecast)	187,544	-	187,544	\$ -	\$ 0.2918	\$ -	\$ 54,720	\$ 54,720
27	August (Forecast)	218,801	-	218,801	\$ -	\$ 0.2904	\$ -	\$ 63,532	\$ 63,532
28	September (Forecast)	265,687	-	265,687	\$ -	\$ 0.3008	\$ -	\$ 79,927	\$ 79,927
29	October (Forecast)	617,332	-	617,332	\$ -	\$ 0.3142	\$ -	\$ 193,986	\$ 193,986
30	November (Forecast)	945,534	-	945,534	\$ -	\$ 0.3246	\$ -	\$ 306,946	\$ 306,946
31	December (Forecast)	1,316,715	-	1,316,715	\$ -	\$ 0.3452	\$ -	\$ 454,551	\$ 454,551
32	Total January, 2016 to December, 2016	<u>8,154,255</u>	<u>-</u>	<u>8,154,255</u>			<u>\$ -</u>	<u>\$ 2,639,092</u>	<u>\$ 2,639,092</u>

Notes: (A) Includes transportation costs.

(B) Forecast average cost of propane excludes company use, vaporizer use, and unaccounted for gas.

(C) Forecast Average Cost of Propane (\$/Litre) = Total Cost (Column 9 Line 13) / Sales Volume in Litres (Column 2 Line 16).

(D) Forecast Average Cost of Propane (\$/GJ) = Total Cost (Column 9 Line 13) / Sales Volume in GJ (Column 2 Line 18).

FORTISBC ENERGY INC. - REVELSTOKE SERVICE AREA
PROPANE COST DEFERRAL ACCOUNT
CALCULATION OF PROPANE COST DECREASE FLOWTHROUGH
(OCTOBER 21, 2014 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES)

Tab 1
Page 3

Line No.	Particulars	\$/Litre	\$/GJ
	(1)	(2)	(3)
1	Calculation of New Propane Reference Price		
2			<i>Per GJ shown for info only</i>
3	i. Forecast Average Cost of Propane (Tab 1, Page 2, Col. 9, Line 16 and Line 18)		
4	January 1, 2015 to December 31, 2015	\$0.3305	\$12.915
5			
6	ii. Twelve Month Amortization of <u>\$ 166,957</u> (Deferral Balance, Tab 1, Page 1, Col. 7, Line 4)		
7	Projected Deferral Account Balance 8,189,419 (Volume in Litres, Tab 1, Page 1, Col. 2, Line 32)	<u>\$0.0204</u>	<u>\$0.797</u>
8			
9	Proposed Reference Price	\$0.3509	\$13.712
10			
11			
12	Existing Propane Reference Price	<u>\$0.4237</u>	<u>\$16.555</u>
13	(Conversion factor 1 Litre = 0.025594 GJ)		
14			
15			
16	Decrease in Propane Reference Price to be Flowed Through in Customers' Rates	<u>(\$0.0728)</u>	(\$2.844)
17			
18	Add: Company Use/Vaporizer Use/Unaccounted For Gas Adjustment of 4.69% ^(A)		<u>(\$0.133)</u>
19			
20	Total Propane Cost Flowthrough ^(B)		<u>(\$2.977)</u>
21	(Conversion factor 1 Litre = 0.025594 GJ)		
22			
23			
24			
25			
26	Note: (A) The Company Use/Vaporizer Use/Unaccounted For Gas Adjustment of 4.69% is based on 2011, 2012, and 2013 data.		
27		<u>Litres</u>	<u>Percentage</u>
28	Sales	7,447,716	
29			
30	Company Use	3,117	0.04%
31	Propane Used for Vaporizer	111,685	1.50%
32	Unaccounted For	<u>234,267</u>	<u>3.15%</u>
33	Total Fuel / UAF Requirement	<u>349,069</u>	<u>4.69%</u>
34			
35	Note: (B) Breakdown of Rate Change:		
36	Projected Deferral Balance at Dec 31, 2014		\$0.797
37	Propane Cost Under (Over) Recovery (including amount at Line 18) for Jan 1, 2015 to Dec 31, 2015 period		<u>(\$3.774)</u>
38	Total Propane Cost Flow Through		<u>(\$2.977)</u>

**FORTISBC ENERGY INC. - REVELSTOKE SERVICE AREA
PROPANE COST DEFERRAL ACCOUNT**

Tab 1

Page 4

WITH PROPOSED REFERENCE PRICE JANUARY 1, 2015

(OCTOBER 21, 2014 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES)

Line No.	Particulars	Volumes In Litre	Average Price Per Litre	Approved Reference Price	Amount Deferred Per Litre	Amount Deferred	Pre-Tax Deferral Balance	After Tax Deferral Balance
	(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)=(2)*(5)	(7)	(8)
1	October 2014 Balance (Preliminary Recorded)						\$330,401	\$244,497
2	November (Projected)	937,720	\$0.3503	\$0.4237	(\$0.0734)	(\$68,845)	\$261,556	\$193,552
3	December (Projected)	1,304,993	\$0.3512	\$0.4237	(\$0.0725)	(\$94,599)	\$166,957	\$123,548
4	Current Quarter Total	<u>2,242,713</u>				<u>(\$163,444)</u>		
5				Proposed				
6				Reference				
7				Price				
8	<u>Forecast Volumes and Forecast Prices</u>							
9	January, 2015 (Forecast)	1,289,365	\$0.3561	\$0.3509	\$0.0052	\$6,705	\$173,662	\$128,510
10	February (Forecast)	1,133,078	\$0.3538	\$0.3509	\$0.0029	\$3,286	\$176,948	\$130,942
11	March (Forecast)	1,000,234	\$0.3405	\$0.3509	(\$0.0104)	(\$10,402)	\$166,546	\$123,244
12	April (Forecast)	613,425	\$0.2827	\$0.3509	(\$0.0682)	(\$41,836)	\$124,710	\$92,286
13	May (Forecast)	343,831	\$0.2819	\$0.3509	(\$0.0690)	(\$23,724)	\$100,986	\$74,730
14	June (Forecast)	238,337	\$0.2857	\$0.3509	(\$0.0652)	(\$15,540)	\$85,446	\$63,230
15	July (Forecast)	191,451	\$0.2907	\$0.3509	(\$0.0602)	(\$11,525)	\$73,921	\$54,702
16	August (Forecast)	226,616	\$0.2908	\$0.3509	(\$0.0601)	(\$13,620)	\$60,301	\$44,623
17	September (Forecast)	269,594	\$0.3042	\$0.3509	(\$0.0467)	(\$12,590)	\$47,711	\$35,306
18	October (Forecast)	621,239	\$0.3228	\$0.3509	(\$0.0281)	(\$17,457)	\$30,254	\$22,388
19	November (Forecast)	945,534	\$0.3262	\$0.3509	(\$0.0247)	(\$23,355)	\$6,899	\$5,106
20	December (Forecast)	1,316,715	\$0.3459	\$0.3509	(\$0.0050)	(\$6,584)	\$315	\$233
21	Total January, 2015 to December, 2015	<u>8,189,419</u>				<u>(\$166,642)</u>		
22								
23								
24	January, 2016 Balance (Forecast)	1,289,365	\$0.3519	\$0.3509	\$0.0010	\$1,289	\$1,604	\$1,187
25	February (Forecast)	1,133,078	\$0.3397	\$0.3509	(\$0.0112)	(\$12,690)	(\$11,086)	(\$8,203)
26	March (Forecast)	996,327	\$0.3043	\$0.3509	(\$0.0466)	(\$46,429)	(\$57,515)	(\$42,561)
27	April (Forecast)	609,518	\$0.2916	\$0.3509	(\$0.0593)	(\$36,144)	(\$93,659)	(\$69,307)
28	May (Forecast)	339,923	\$0.2866	\$0.3509	(\$0.0643)	(\$21,857)	(\$115,516)	(\$85,482)
29	June (Forecast)	234,430	\$0.2920	\$0.3509	(\$0.0589)	(\$13,808)	(\$129,324)	(\$95,699)
30	July (Forecast)	187,544	\$0.2918	\$0.3509	(\$0.0591)	(\$11,084)	(\$140,408)	(\$103,902)
31	August (Forecast)	218,801	\$0.2904	\$0.3509	(\$0.0605)	(\$13,237)	(\$153,645)	(\$113,697)
32	September (Forecast)	265,687	\$0.3008	\$0.3509	(\$0.0501)	(\$13,311)	(\$166,956)	(\$123,547)
33	October (Forecast)	617,332	\$0.3142	\$0.3509	(\$0.0367)	(\$22,656)	(\$189,612)	(\$140,313)
34	November (Forecast)	945,534	\$0.3246	\$0.3509	(\$0.0263)	(\$24,868)	(\$214,480)	(\$158,715)
35	December (Forecast)	1,316,715	\$0.3452	\$0.3509	(\$0.0057)	(\$7,505)	(\$221,985)	(\$164,269)
36	Total January, 2016 to December, 2016	<u>8,154,255</u>				<u>(\$222,300)</u>		

**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER**

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DRAFT ORDER

IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by FortisBC Energy Inc.
Regarding the 2014 Fourth Quarter Gas Cost Report and
Propane Commodity Charges effective January 1, 2015
for the Revelstoke Service Area

BEFORE:

[Date]

WHEREAS:

- A. By Order No. G-79-14 dated June 12, 2014, the British Columbia Utilities Commission (the Commission) approved the propane rates for the FortisBC Energy Inc. (FEI) Revelstoke service area (Revelstoke) effective July 1, 2014;
- B. On November 5, 2014, FEI filed its 2014 Fourth Quarter Gas Cost Report for Revelstoke (the 2014 Fourth Quarter Report);
- C. Using a propane price forecast based on October 21, 2014 NMYEX B0 - Mt. Belvieu propane swap prices, and based on the existing rates, the projected after tax deferral balance at December 31, 2014 of \$123,548 deficit is forecast to change to \$440,947 surplus at December 31, 2015. The rate change trigger mechanism is calculated to be 120.7 percent which falls outside the deadband range of 95 percent to 105 percent. The proposed rate decrease is calculated to be \$2.977/GJ, which falls outside the threshold;
- D. In the 2014 Fourth Quarter Report, FEI indicates that current propane cost recovery rates will over recover costs and a propane rate decrease is required, effective January 1, 2015;
- E. The proposed Gas Cost Recovery Charge requested within the 2014 Fourth Quarter Report would be equivalent to a decrease of approximately \$149 or 11.9 percent, based on an annual consumption of 50 GJ;

**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER**

2

- F. FEI requests that the forecast gas cost information for Revelstoke in Tab 2 of the 2014 Fourth Quarter Report be held confidential on the basis that it is market sensitive information;
- G. The Commission has determined that the requested changes to the propane reference price and propane rate for Revelstoke should be approved.

NOW THEREFORE pursuant to Section 61(4) of the Utilities Commission Act, the Commission orders as follows:

1. The Commission approves a propane reference price decrease of \$0.0728 per litre, from the existing propane reference price of \$0.4237 per litre to \$0.3509 per litre, which corresponds to a decrease of \$2.977 per gigajoule in customer rates, effective January 1, 2015.
2. FEI will notify all customers that are affected by the rate change by way of a bill insert or bill message.
3. The Commission will hold the gas cost information for Revelstoke in Tab 2 of the 2014 Fourth Quarter Report confidential.

DATED at the City of Vancouver, In the Province of British Columbia, this day of November, 2014.

BY ORDER