



Diane Roy
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September 3, 2014

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Via Email
Original via Mail

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: FortisBC Energy Inc. (FEI or the Company) – Fort Nelson Service Area
Gas Cost Reconciliation Account (GCRA), Gas Cost Recovery Rates,
2014 Third Quarter Gas Cost Report**

The attached materials provide the FEI 2014 Third Quarter Gas Cost Report for the Fort Nelson Service Area (Fort Nelson) as required under British Columbia Utilities Commission (the Commission) guidelines.

Based on the five-day average of the August 13, 14, 15, 18, and 19, 2014 forward prices for natural gas (five-day average forward prices ending August 19, 2014), the September 30, 2014 GCRA deferral balance is projected to be approximately \$151.9 thousand deficit after tax (Tab 1, Page 2, Column 2, Line 28). Further, based on the five-day average forward prices ending August 19, 2014, the gas purchase cost assumptions, and the forecast gas cost recoveries at present rates for the 12-month period ending September 30, 2015, and accounting for the projected September 30, 2014 deferral balance, the GCRA ratio is calculated to be 112.1% (Tab 1, Page 1, Column 3, Line 10), which falls outside the 95% to 105% deadband. The rate change related to the forecast recovery of gas costs and the amortization of the projected September 30, 2014 deferral balance over the prospective 12-month period is calculated as a rate decrease in the amount of \$0.516/GJ (Tab 1 Page 1, Column 5, Line 30), which falls outside the \$0.50/GJ rate change threshold and indicates that a rate change is required at this time.

A summary, including a component breakdown of the proposed \$0.516/GJ decrease, is provided under the section titled "BALANCING REQUIREMENT" at Tab 1, Page 1. The schedules within Tab 2 provide a summary of the forecast monthly GCRA activity and deferral balances with the proposed gas cost flow through, effective October 1, 2014. As a result, the annual bill for a typical Fort Nelson residential customer with an average annual consumption of 140 GJ per year will decrease by approximately \$72 or 6.7%.

Provided in Tab 5 are the details of the forecast gas costs for Fort Nelson. The Company requests the information contained in Tab 5 be treated as CONFIDENTIAL.

CONFIDENTIALITY

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in the Company's January 31, 1994 submission to the Commission) FEI is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

In summary, the Company hereby requests Commission approval to flow through in customers' rates, effective October 1, 2014, a Fort Nelson gas cost recovery charge rate decrease of \$0.516/GJ. The gas cost recovery charge component of rates would decrease from \$4.775/GJ to \$4.259/GJ, effective October 1, 2014.

The Company will continue to monitor the forward prices and will report these results in the 2014 Fourth Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7643.

Sincerely,

FORTISBC ENERGY INC.

Original signed by: Ilva Bevacqua

For: Diane Roy

Attachments

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GAS COST RECONCILIATION ACCOUNT (GCRA) RATE CHANGE TRIGGER MECHANISM
FOR THE PERIOD OCTOBER 1, 2014 TO SEPTEMBER 30, 2015
AT EXISTING GAS COST RECOVERY RATES
FIVE DAY AVERAGE FORWARD PRICES - AUGUST 13, 14, 15, 18, AND 19, 2014

Line No.	Particulars	Annual (\$000)	Percentage	Energy (TJ)	Unit Cost (\$/GJ)
	(1)	(2)	(3)	(4)	(5)
1	<u>RATE CHANGE TRIGGER MECHANISM</u>				
2	Projected Grossed-up GCRA Balance as at September 30, 2014	\$ 205.2			
3	(Tab 1, Page 2, Col 2, Line 21)				
4					
5	Forecast Incurred Gas Costs - October 2014 to September 2015	\$ 2,359.9			
6	(Tab 1, Page 2, Col 14, Line 16)				
7	Forecast Recovered Gas Costs - October 2014 to September 2015	\$ 2,875.9			
8	(Tab 1, Page 2, Col 14, Line 7)				
9					
10	Ratio = $\frac{\text{Forecast Recovered Gas Costs}}{\text{Forecast Incurred Gas Costs} + \text{Projected GCRA Balance}}$	= \$ 2,875.9	= <u>112.1%</u>		
11		= \$ 2,565.1			
12					
13					
14					
15					
16	<u>BALANCING REQUIREMENT</u>				
17	(applicable when Rate Change Trigger Mechanism Ratio falls outside 95% to 105% deadband and outside ± \$0.50/GJ threshold)				
18					
19					
20	PROPOSED RA				
21					
22	Forecast 12 Month Sales Recovery Energy October 2014 to September 2015			602.2	
23	(Tab 1, Page 2, Col 14, Line 2)				
24					
25	Projected GCRA Balance at September 30, 2014 (Line 2)	\$ 205.2			\$ 0.3407 ^(1*)
26	Forecast GCRA Activities - October 2014 to September 2015 (Line 5 minus Line 7)	<u>(516.0)</u>			\$ (0.8568) ^(1*)
27	(Over) / Under Recovery at Existing Rates	<u>\$ (310.8)</u>			
28					
29					
30	PROPOSED RA (DECREASE) / INCREASE				<u>\$ (0.516)</u> ^(1*)

Notes: Slight differences in totals due to rounding.

Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

(1*) Gas cost recovery rates in tariff are set at 3 decimal places . Individual rate components are shown to 4 decimal places.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD OCTOBER 1, 2014 TO SEPTEMBER 30, 2015
AT EXISTING GAS COST RECOVERY RATES
FIVE DAY AVERAGE FORWARD PRICES - AUGUST 13, 14, 15, 18, AND 19, 2014**

Tab 1
Page 2

Line No.	Particulars													1-12 month
		Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<u>RECOVERED GAS COSTS</u>													
2	Total Sales - TJ	43.0	68.9	86.7	101.6	76.6	75.8	47.0	27.1	19.9	14.4	15.4	25.9	602.2
3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
4														
5	Recovery on Sales - \$000	\$ 205.3	\$ 329.1	\$ 414.1	\$ 485.3	\$ 365.6	\$ 361.8	\$ 224.5	\$ 129.5	\$ 94.9	\$ 68.6	\$ 73.3	\$ 123.8	\$ 2,875.7
6	Recovery on T-Service UAF - \$000	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 205.3</u>	<u>\$ 329.1</u>	<u>\$ 414.1</u>	<u>\$ 485.3</u>	<u>\$ 365.7</u>	<u>\$ 361.8</u>	<u>\$ 224.5</u>	<u>\$ 129.6</u>	<u>\$ 94.9</u>	<u>\$ 68.6</u>	<u>\$ 73.3</u>	<u>\$ 123.8</u>	<u>\$ 2,875.9</u>
8														
9														
10														
11	<u>INCURRED GAS COSTS</u>													
12	Purchases - TJ ^(1*)	43.0	69.0	86.8	101.7	76.7	75.8	47.1	27.2	19.9	14.4	15.4	25.9	602.9
13														
14	Average Cost of Gas Purchased - \$/GJ	3.6675	4.0325	4.1266	4.1236	4.1124	4.0391	3.4606	3.4796	3.5132	3.5627	3.5579	3.5194	3.9143
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 157.8</u>	<u>\$ 278.2</u>	<u>\$ 358.2</u>	<u>\$ 419.5</u>	<u>\$ 315.3</u>	<u>\$ 306.4</u>	<u>\$ 162.9</u>	<u>\$ 94.5</u>	<u>\$ 69.9</u>	<u>\$ 51.3</u>	<u>\$ 54.7</u>	<u>\$ 91.3</u>	<u>\$ 2,359.9</u>
17														
18														
19														
20	<u>GCRA BALANCE</u>													
21	Opening Balances (Pre-Tax) - \$000 ^(2*)	\$ 205.2	\$ 157.8	\$ 106.9	\$ 51.0	\$ (14.8)	\$ (65.2)	\$ (120.6)	\$ (182.3)	\$ (217.3)	\$ (242.3)	\$ (259.7)	\$ (278.3)	
22	Forecast Activity - \$000	(47.4)	(50.9)	(55.9)	(65.8)	(50.4)	(55.4)	(61.6)	(35.1)	(25.0)	(17.4)	(18.6)	(32.5)	\$ (516.0)
23	Closing Balances (Pre-tax) - \$000	<u>\$ 157.8</u>	<u>\$ 106.9</u>	<u>\$ 51.0</u>	<u>\$ (14.8)</u>	<u>\$ (65.2)</u>	<u>\$ (120.6)</u>	<u>\$ (182.3)</u>	<u>\$ (217.3)</u>	<u>\$ (242.3)</u>	<u>\$ (259.7)</u>	<u>\$ (278.3)</u>	<u>\$ (310.8)</u>	
24														
25														
26	Tax Rate	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	
27														
28	Opening Balances (After-Tax) - \$000	<u>\$ 151.9</u>	<u>\$ 116.7</u>	<u>\$ 79.1</u>	<u>\$ 37.7</u>	<u>\$ (10.9)</u>	<u>\$ (48.2)</u>	<u>\$ (89.3)</u>	<u>\$ (134.9)</u>	<u>\$ (160.8)</u>	<u>\$ (179.3)</u>	<u>\$ (192.2)</u>	<u>\$ (206.0)</u>	
29	Closing Balances (After Tax) - \$000	<u>\$ 116.7</u>	<u>\$ 79.1</u>	<u>\$ 37.7</u>	<u>\$ (10.9)</u>	<u>\$ (48.2)</u>	<u>\$ (89.3)</u>	<u>\$ (134.9)</u>	<u>\$ (160.8)</u>	<u>\$ (179.3)</u>	<u>\$ (192.2)</u>	<u>\$ (206.0)</u>	<u>\$ (230.0)</u>	

Notes: Slight differences in totals due to rounding.

(1*) Purchases include Sales & T-Service UAF quantities, but exclude Company Use Gas quantities.

(2*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD OCTOBER 1, 2015 TO SEPTEMBER 30, 2016
AT EXISTING GAS COST RECOVERY RATES**

FIVE DAY AVERAGE FORWARD PRICES - AUGUST 13, 14, 15, 18, AND 19, 2014

Line No.	Particulars	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	13-24 month Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	RECOVERED GAS COSTS													
2	Total Sales - TJ	43.6	70.0	88.0	103.3	77.8	77.0	47.8	27.6	20.2	14.6	15.6	26.4	611.9
3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
4														
5	Recovery on Sales - \$000	\$ 208.3	\$ 334.3	\$ 420.3	\$ 493.2	\$ 371.5	\$ 367.7	\$ 228.1	\$ 131.6	\$ 96.4	\$ 69.6	\$ 74.6	\$ 126.1	\$ 2,921.8
6	Recovery on T-Service UAF - \$000	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 208.3</u>	<u>\$ 334.3</u>	<u>\$ 420.4</u>	<u>\$ 493.3</u>	<u>\$ 371.6</u>	<u>\$ 367.7</u>	<u>\$ 228.1</u>	<u>\$ 131.6</u>	<u>\$ 96.4</u>	<u>\$ 69.6</u>	<u>\$ 74.6</u>	<u>\$ 126.1</u>	<u>\$ 2,922.0</u>
8														
9														
10														
11	INCURRED GAS COSTS													
12	Purchases - TJ ^(1*)	43.7	70.1	88.1	103.4	77.9	77.1	47.8	27.6	20.2	14.6	15.6	26.4	612.6
13														
14	Average Cost of Gas Purchased - \$/GJ	3.4850	3.8234	3.9496	4.0038	3.9914	3.9447	3.4831	3.4879	3.5337	3.5695	3.5689	3.5516	3.8090
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 152.2</u>	<u>\$ 268.0</u>	<u>\$ 348.1</u>	<u>\$ 414.0</u>	<u>\$ 310.9</u>	<u>\$ 304.1</u>	<u>\$ 166.6</u>	<u>\$ 96.2</u>	<u>\$ 71.4</u>	<u>\$ 52.1</u>	<u>\$ 55.8</u>	<u>\$ 93.8</u>	<u>\$ 2,333.3</u>
17														
18														
19														
20	GCRA BALANCE													
21	Opening Balances (Pre-Tax) - \$000 ^(2*)	\$ (310.8)	\$ (366.9)	\$ (433.3)	\$ (505.6)	\$ (584.8)	\$ (645.5)	\$ (709.1)	\$ (770.7)	\$ (806.0)	\$ (831.0)	\$ (848.6)	\$ (867.4)	
22	Forecast Activity - \$000	(56.1)	(66.4)	(72.3)	(79.2)	(60.7)	(63.6)	(61.6)	(35.4)	(25.0)	(17.5)	(18.8)	(32.2)	\$ (588.8)
23	Closing Balances (Pre-tax) - \$000	<u>\$ (366.9)</u>	<u>\$ (433.3)</u>	<u>\$ (505.6)</u>	<u>\$ (584.8)</u>	<u>\$ (645.5)</u>	<u>\$ (709.1)</u>	<u>\$ (770.7)</u>	<u>\$ (806.0)</u>	<u>\$ (831.0)</u>	<u>\$ (848.6)</u>	<u>\$ (867.4)</u>	<u>\$ (899.6)</u>	
24														
25														
26	Tax Rate	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	
27														
28	Opening Balances (After-Tax) - \$000	<u>\$ (230.0)</u>	<u>\$ (271.5)</u>	<u>\$ (320.6)</u>	<u>\$ (374.1)</u>	<u>\$ (432.8)</u>	<u>\$ (477.7)</u>	<u>\$ (524.7)</u>	<u>\$ (570.3)</u>	<u>\$ (596.5)</u>	<u>\$ (615.0)</u>	<u>\$ (627.9)</u>	<u>\$ (641.8)</u>	
29	Closing Balances (After Tax) - \$000	<u>\$ (271.5)</u>	<u>\$ (320.6)</u>	<u>\$ (374.1)</u>	<u>\$ (432.8)</u>	<u>\$ (477.7)</u>	<u>\$ (524.7)</u>	<u>\$ (570.3)</u>	<u>\$ (596.5)</u>	<u>\$ (615.0)</u>	<u>\$ (627.9)</u>	<u>\$ (641.8)</u>	<u>\$ (665.7)</u>	

Notes: Slight differences in totals due to rounding.

(1*) Purchases include Sales & T-Service UAF quantities, but exclude Company Use Gas quantities.

(2*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
STATION NO. 2 INDEX FORECAST
FOR THE PERIOD ENDING SEPTEMBER 30, 2016

Line No	Particulars	Five Day Average Forward Prices - August 13, 14, 15, 18, and 19, 2014 2014 Q3 Gas Cost Report	Five Day Average Forward Prices - May 14, 15, 16, 20, and 21, 2014 2014 Q2 Gas Cost Report	Change in Forward Prices (4) = (2) - (3)
	(1)	(2)	(3)	
1	Station No. 2 Index Prices - \$CDN/GJ ⁽¹⁾			
2	2014 April	\$ 4.19	Recorded \$ 4.19	\$ (0.00)
3	May	\$ 4.14	Forecast \$ 4.13	\$ 0.02
4	June	\$ 4.46	\$ 4.14	\$ 0.32
5	July	Recorded \$ 4.07	\$ 4.04	\$ 0.03
6	August	Forecast \$ 3.57	\$ 4.03	\$ (0.46)
7	September	\$ 3.56	\$ 4.01	\$ (0.45)
8	October	\$ 3.61	\$ 4.08	\$ (0.47)
9	November	\$ 3.71	\$ 4.26	\$ (0.55)
10	December	\$ 3.86	\$ 4.37	\$ (0.51)
11	Simple Average (Apr, 2014 - Mar, 2015)	<u>\$ 3.88</u>	<u>\$ 4.19</u>	-7.3% <u>\$ (0.30)</u>
12	Simple Average (Jul, 2014 - Jun, 2015)	<u>\$ 3.66</u>	<u>\$ 4.06</u>	-9.6% <u>\$ (0.39)</u>
13	Simple Average (Oct, 2014 - Sep, 2015)	<u>\$ 3.58</u>	<u>\$ 3.96</u>	-9.5% <u>\$ (0.38)</u>
14	2015 January	\$ 3.86	\$ 4.35	\$ (0.49)
15	February	\$ 3.83	\$ 4.33	\$ (0.50)
16	March	\$ 3.72	\$ 4.30	\$ (0.58)
17	April	\$ 3.41	\$ 3.65	\$ (0.24)
18	May	\$ 3.39	\$ 3.60	\$ (0.22)
19	June	\$ 3.39	\$ 3.64	\$ (0.26)
20	July	\$ 3.39	\$ 3.62	\$ (0.23)
21	August	\$ 3.39	\$ 3.63	\$ (0.24)
22	September	\$ 3.42	\$ 3.64	\$ (0.22)
23	October	\$ 3.46	\$ 3.68	\$ (0.22)
24	November	\$ 3.57	\$ 3.80	\$ (0.23)
25	December	\$ 3.76	\$ 3.95	\$ (0.19)
26	Simple Average (Jan, 2015 - Dec, 2015)	<u>\$ 3.55</u>	<u>\$ 3.85</u>	-7.8% <u>\$ (0.30)</u>
27	Simple Average (Apr, 2015 - Mar, 2016)	<u>\$ 3.55</u>	<u>\$ 3.77</u>	-5.8% <u>\$ (0.22)</u>
28	Simple Average (Jul, 2015 - Jun, 2016)	<u>\$ 3.57</u>	<u>\$ 3.74</u>	-4.6% <u>\$ (0.17)</u>
29	Simple Average (Oct, 2015 - Sep, 2016)	<u>\$ 3.59</u>		
30	2016 January	\$ 3.85	\$ 4.03	\$ (0.18)
31	February	\$ 3.82	\$ 4.01	\$ (0.19)
32	March	\$ 3.75	\$ 3.94	\$ (0.19)
33	April	\$ 3.46	\$ 3.51	
34	May	\$ 3.45	\$ 3.49	
35	June	\$ 3.48	\$ 3.55	
36	July	\$ 3.49		
37	August	\$ 3.50		
38	September	\$ 3.51		

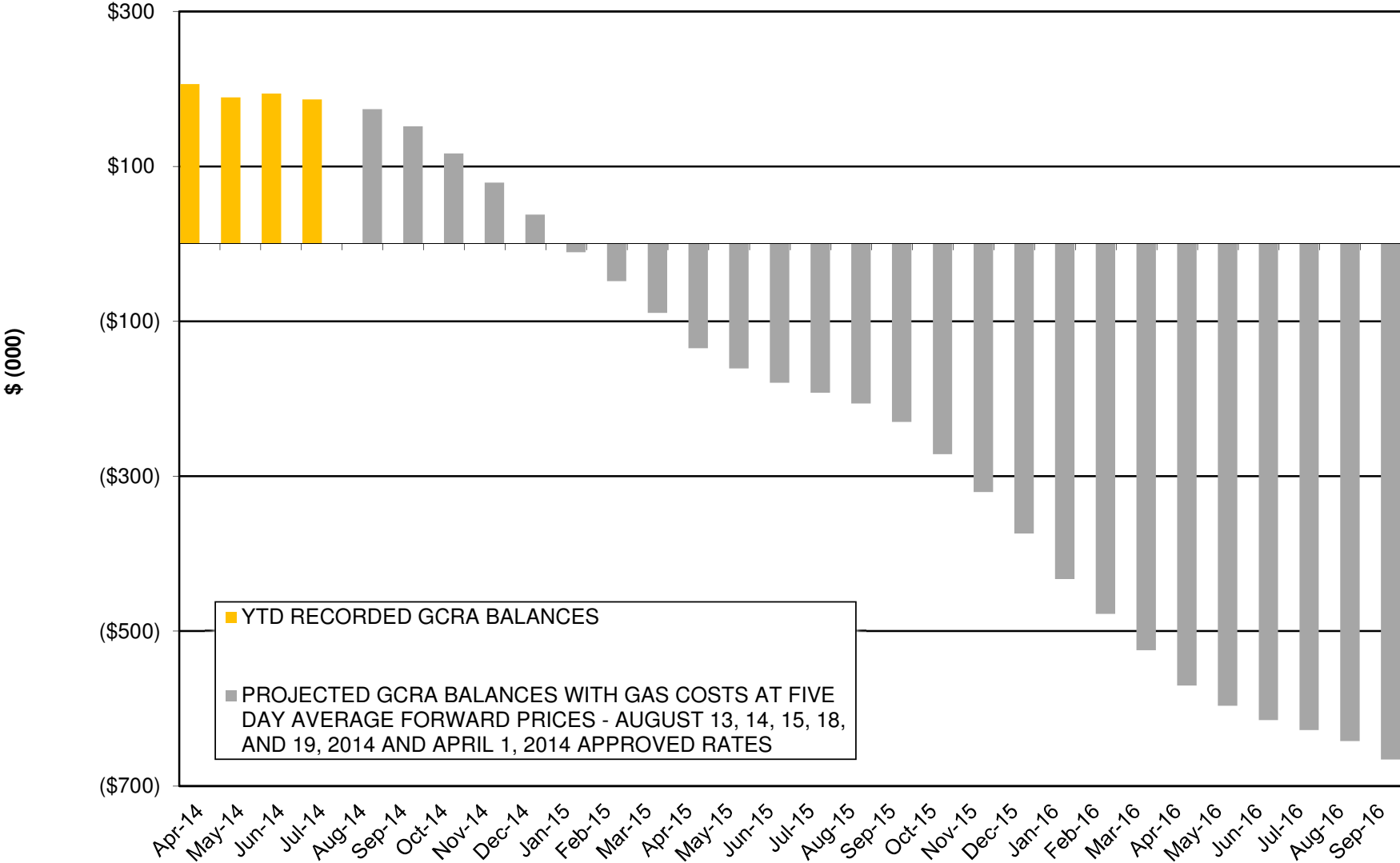
Notes: (1) Average of daily prices is used for recorded months.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER TAX BALANCES (\$000)
FOR THE PERIOD ENDING SEPTEMBER 30, 2016
AT EXISTING GAS COST RECOVERY RATES

Line No.	2014 Q3 Gas Cost Report			2014 Q2 Gas Cost Report		
	April 1, 2014 Rates			April 1, 2014 Rates		
	Five Day Average Forward Prices -			Five Day Average Forward Prices -		
	August 13, 14, 15, 18, and 19, 2014			May 14, 15, 16, 20, and 21, 2014		
	(1)	(2)		(3)		
1	2014	Mar	Recorded \$	217.1	Recorded \$	217.1
2		Apr	Adjusted \$	206.3 (A)	Adjusted \$	206.3
3		May	Recorded \$	189.0	Forecast \$	194.3
4		Jun	Recorded \$	194.1	↓	186.0
5		Jul	Recorded \$	186.4	↓	179.2
6		Aug	Forecast \$	173.8	↓	171.6
7		Sep	↓	\$ 151.9	↓	\$ 158.1
8		Oct	↓	\$ 116.7	↓	\$ 137.0
9		Nov	↓	\$ 79.1	↓	\$ 121.0
10		Dec	↓	\$ 37.7	↓	\$ 105.3
11	2015	Jan	\$	(10.9)	\$	86.0
12		Feb	\$	(48.2)	\$	71.0
13		Mar	\$	(89.3)	\$	54.9
14		Apr	\$	(134.9)	\$	16.6
15		May	\$	(160.8)	\$	(6.1)
16		Jun	\$	(179.3)	\$	(21.8)
17		Jul	\$	(192.2)	\$	(33.3)
18		Aug	\$	(206.0)	\$	(45.5)
19		Sep	\$	(230.0)	\$	(66.4)
20		Oct	\$	(271.5)	\$	(100.8)
21		Nov	\$	(320.6)	\$	(138.6)
22		Dec	\$	(374.1)	\$	(179.4)
23	2016	Jan	\$	(432.8)	\$	(223.6)
24		Feb	\$	(477.7)	\$	(257.5)
25		Mar	\$	(524.7)	\$	(293.5)
26		Apr	\$	(570.3)	\$	(337.3)
27		May	\$	(596.5)	\$	(362.5)
28		Jun	\$	(615.0)	\$	(380.0)
29		Jul	\$	(627.9)		
30		Aug	\$	(641.8)		
31		Sep	\$	(665.7)		

Notes: (A) Adjusted to correct under accrual of sales in April, 2014.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
 GCRA AFTER TAX BALANCES BY MONTH
 FOR THE PERIOD ENDING SEPTEMBER 2016



**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD OCTOBER 1, 2014 TO SEPTEMBER 30, 2015
AT PROPOSED GAS COST RECOVERY RATES**

FIVE DAY AVERAGE FORWARD PRICES - AUGUST 13, 14, 15, 18, AND 19, 2014

Line No.	Particulars	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	1-12 month Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<u>RECOVERED GAS COSTS</u>													
2	Total Sales - TJ	43.0	68.9	86.7	101.6	76.6	75.8	47.0	27.1	19.9	14.4	15.4	25.9	602.2
3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
4														
5	Recovery on Sales - \$000	\$ 183.1	\$ 293.5	\$ 369.3	\$ 432.8	\$ 326.1	\$ 322.7	\$ 200.2	\$ 115.5	\$ 84.6	\$ 61.2	\$ 65.4	\$ 110.4	\$ 2,564.9
6	Recovery on T-Service UAF - \$000	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 183.1</u>	<u>\$ 293.5</u>	<u>\$ 369.3</u>	<u>\$ 432.9</u>	<u>\$ 326.2</u>	<u>\$ 322.7</u>	<u>\$ 200.3</u>	<u>\$ 115.6</u>	<u>\$ 84.6</u>	<u>\$ 61.2</u>	<u>\$ 65.4</u>	<u>\$ 110.4</u>	<u>\$ 2,565.1</u>
8														
9														
10														
11	<u>INCURRED GAS COSTS</u>													
12	Total Purchases Incl. UAF - TJ	43.0	69.0	86.8	101.7	76.7	75.8	47.1	27.2	19.9	14.4	15.4	25.9	602.9
13														
14	Incurred Cost - \$/GJ	3.668	4.032	4.127	4.124	4.112	4.039	3.461	3.480	3.513	3.563	3.558	3.519	
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 157.8</u>	<u>\$ 278.2</u>	<u>\$ 358.2</u>	<u>\$ 419.5</u>	<u>\$ 315.3</u>	<u>\$ 306.4</u>	<u>\$ 162.9</u>	<u>\$ 94.5</u>	<u>\$ 69.9</u>	<u>\$ 51.3</u>	<u>\$ 54.7</u>	<u>\$ 91.3</u>	<u>\$ 2,359.9</u>
17														
18														
19														
20	<u>GCRA BALANCE</u>													
21	Opening Balances (Pre-Tax) - \$000 ^(1*)	\$ 205.2	\$ 179.9	\$ 164.6	\$ 153.5	\$ 140.1	\$ 129.2	\$ 112.9	\$ 75.5	\$ 54.5	\$ 39.7	\$ 29.8	\$ 19.0	
22	Forecast Activity - \$000	(25.3)	(15.3)	(11.1)	(13.3)	(10.9)	(16.3)	(37.4)	(21.1)	(14.7)	(10.0)	(10.7)	(19.1)	\$ (205.2)
23	Closing Balances (Pre-tax) - \$000	<u>\$ 179.9</u>	<u>\$ 164.6</u>	<u>\$ 153.5</u>	<u>\$ 140.1</u>	<u>\$ 129.2</u>	<u>\$ 112.9</u>	<u>\$ 75.5</u>	<u>\$ 54.5</u>	<u>\$ 39.7</u>	<u>\$ 29.8</u>	<u>\$ 19.0</u>	<u>\$ (0.0)</u>	
24														
25														
26	Tax Rate	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ 151.9	\$ 133.2	\$ 121.8	\$ 113.6	\$ 103.7	\$ 95.6	\$ 83.5	\$ 55.9	\$ 40.3	\$ 29.4	\$ 22.0	\$ 14.1	
29	Closing Balances (After Tax) - \$000	<u>\$ 133.2</u>	<u>\$ 121.8</u>	<u>\$ 113.6</u>	<u>\$ 103.7</u>	<u>\$ 95.6</u>	<u>\$ 83.5</u>	<u>\$ 55.9</u>	<u>\$ 40.3</u>	<u>\$ 29.4</u>	<u>\$ 22.0</u>	<u>\$ 14.1</u>	<u>\$ (0.0)</u>	

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD OCTOBER 1, 2015 TO SEPTEMBER 30, 2016
AT PROPOSED GAS COST RECOVERY RATES
FIVE DAY AVERAGE FORWARD PRICES - AUGUST 13, 14, 15, 18, AND 19, 2014



Tab 2
Page 2

Line No.	Particulars	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	13-24 month Forecast Total
	(1)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)
1	<u>RECOVERED GAS COSTS</u>													
2	Total Sales - TJ	43.6	70.0	88.0	103.3	77.8	77.0	47.8	27.6	20.2	14.6	15.6	26.4	611.9
3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
4														
5	Recovery on Sales - \$000	\$ 185.8	\$ 298.2	\$ 374.9	\$ 439.9	\$ 331.4	\$ 327.9	\$ 203.5	\$ 117.4	\$ 86.0	\$ 62.1	\$ 66.6	\$ 112.4	\$ 2,606.1
6	Recovery on T-Service UAF - \$000	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 185.8</u>	<u>\$ 298.2</u>	<u>\$ 374.9</u>	<u>\$ 440.0</u>	<u>\$ 331.4</u>	<u>\$ 328.0</u>	<u>\$ 203.5</u>	<u>\$ 117.4</u>	<u>\$ 86.0</u>	<u>\$ 62.1</u>	<u>\$ 66.6</u>	<u>\$ 112.4</u>	<u>\$ 2,606.3</u>
8														
9														
10														
11	<u>INCURRED GAS COSTS</u>													
12	Total Purchases Incl. UAF - TJ	43.7	70.1	88.1	103.4	77.9	77.1	47.8	27.6	20.2	14.6	15.6	26.4	612.6
13														
14	Incurred Cost - \$/GJ	3.485	3.823	3.950	4.004	3.991	3.945	3.483	3.488	3.534	3.569	3.569	3.552	
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 152.2</u>	<u>\$ 268.0</u>	<u>\$ 348.1</u>	<u>\$ 414.0</u>	<u>\$ 310.9</u>	<u>\$ 304.1</u>	<u>\$ 166.6</u>	<u>\$ 96.2</u>	<u>\$ 71.4</u>	<u>\$ 52.1</u>	<u>\$ 55.8</u>	<u>\$ 93.8</u>	<u>\$ 2,333.3</u>
17														
18														
19														
20	<u>GCRA BALANCE</u>													
21	Opening Balances (Pre-Tax) - \$000 ^(1*)	\$ (0.0)	\$ (33.6)	\$ (63.9)	\$ (90.8)	\$ (116.7)	\$ (137.2)	\$ (161.1)	\$ (198.0)	\$ (219.2)	\$ (233.7)	\$ (243.8)	\$ (254.5)	
22	Forecast Activity - \$000	(33.6)	(30.2)	(26.9)	(25.9)	(20.5)	(23.9)	(36.9)	(21.2)	(14.6)	(10.0)	(10.7)	(18.6)	\$ (273.0)
23	Closing Balances (Pre-tax) - \$000	<u>\$ (33.6)</u>	<u>\$ (63.9)</u>	<u>\$ (90.8)</u>	<u>\$ (116.7)</u>	<u>\$ (137.2)</u>	<u>\$ (161.1)</u>	<u>\$ (198.0)</u>	<u>\$ (219.2)</u>	<u>\$ (233.7)</u>	<u>\$ (243.8)</u>	<u>\$ (254.5)</u>	<u>\$ (273.1)</u>	
24														
25														
26	Tax Rate	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ (0.0)	\$ (24.9)	\$ (47.3)	\$ (67.2)	\$ (86.4)	\$ (101.5)	\$ (119.2)	\$ (146.5)	\$ (162.2)	\$ (173.0)	\$ (180.4)	\$ (188.3)	
29	Closing Balances (After Tax) - \$000	<u>\$ (24.9)</u>	<u>\$ (47.3)</u>	<u>\$ (67.2)</u>	<u>\$ (86.4)</u>	<u>\$ (101.5)</u>	<u>\$ (119.2)</u>	<u>\$ (146.5)</u>	<u>\$ (162.2)</u>	<u>\$ (173.0)</u>	<u>\$ (180.4)</u>	<u>\$ (188.3)</u>	<u>\$ (202.1)</u>	

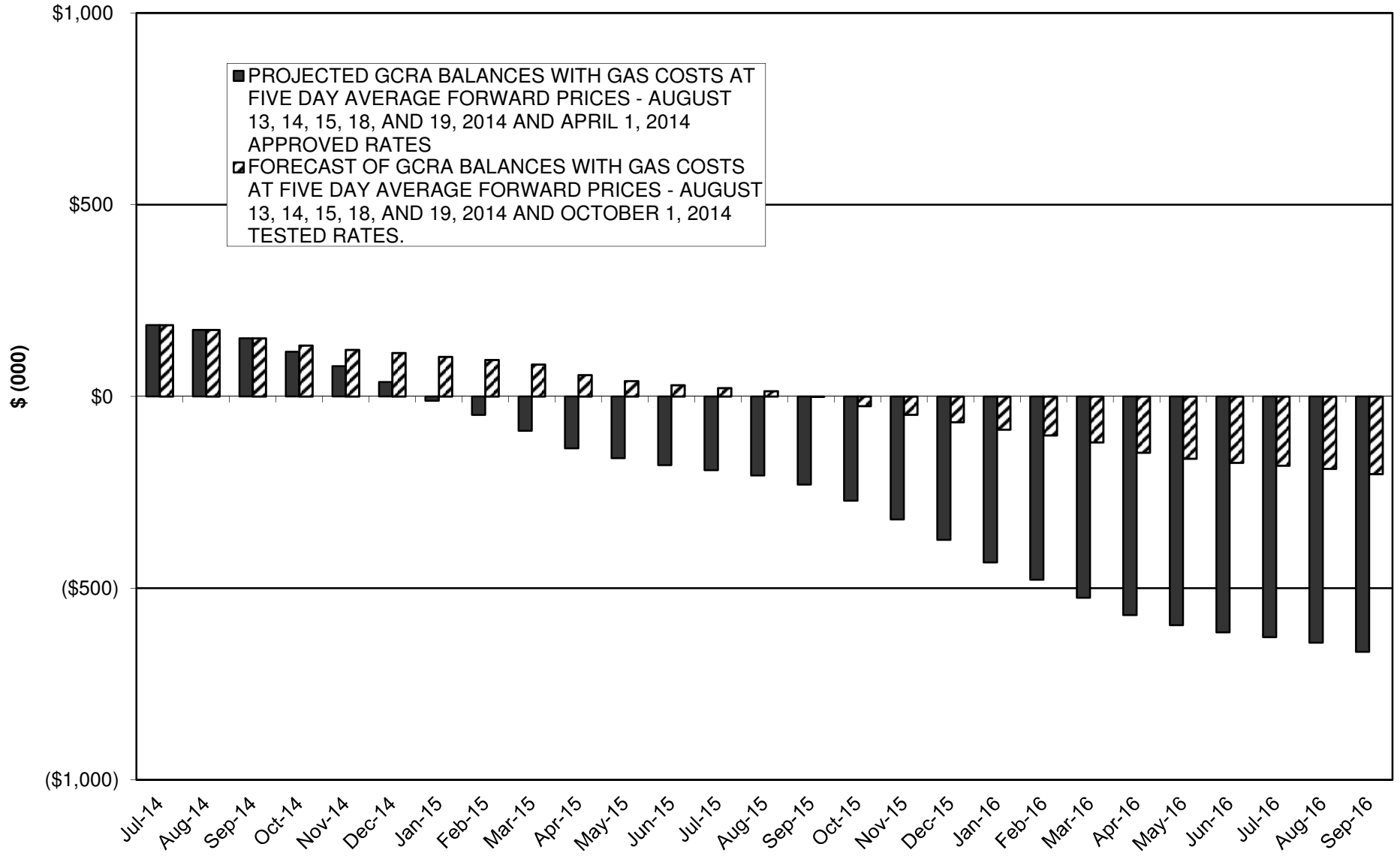
Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER TAX BALANCES (\$000)
FOR THE PERIOD ENDING SEPTEMBER 30, 2016
AT PROPOSED GAS COST RECOVERY RATES

Line No.	Particulars	2014 Q3 Gas Cost Report October 1, 2014 Proposed Rates Five Day Average Forward Prices - August 13, 14, 15, 18, and 19, 2014		2014 Q3 Gas Cost Report April 1, 2014 Rates Five Day Average Forward Prices - August 13, 14, 15, 18, and 19, 2014	
		(1)	(2)	(3)	
1	2014 Mar	Recorded	\$ 217.1	Recorded	\$ 217.1
2	Apr	Adjusted	\$ 206.3	Adjusted	\$ 206.3
3	May	Recorded	\$ 189.0	Recorded	\$ 189.0
4	Jun	Recorded	\$ 194.1	Recorded	\$ 194.1
5	Jul	Recorded	\$ 186.4	Recorded	\$ 186.4
6	Aug	Forecast	\$ 173.8	Forecast	\$ 173.8
7	Sep		\$ 151.9		\$ 151.9
8	Oct		\$ 133.2		\$ 116.7
9	Nov		\$ 121.8		\$ 79.1
10	Dec		\$ 113.6		\$ 37.7
11	2015 Jan		\$ 103.7		\$ (10.9)
12	Feb		\$ 95.6		\$ (48.2)
13	Mar		\$ 83.5		\$ (89.3)
14	Apr		\$ 55.9		\$ (134.9)
15	May		\$ 40.3		\$ (160.8)
16	Jun		\$ 29.4		\$ (179.3)
17	Jul		\$ 22.0		\$ (192.2)
18	Aug		\$ 14.1		\$ (206.0)
19	Sep		\$ (0.0)		\$ (230.0)
20	Oct		\$ (24.9)		\$ (271.5)
21	Nov		\$ (47.3)		\$ (320.6)
22	Dec		\$ (67.2)		\$ (374.1)
23	2016 Jan		\$ (86.4)		\$ (432.8)
24	Feb		\$ (101.5)		\$ (477.7)
25	Mar		\$ (119.2)		\$ (524.7)
26	Apr		\$ (146.5)		\$ (570.3)
27	May		\$ (162.2)		\$ (596.5)
28	Jun		\$ (173.0)		\$ (615.0)
29	Jul		\$ (180.4)		\$ (627.9)
30	Aug		\$ (188.3)		\$ (641.8)
31	Sep		\$ (202.1)		\$ (665.7)

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
 GCRA AFTER TAX BALANCES BY MONTH
 FOR THE PERIOD ENDING SEPTEMBER 2016



FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR
RATE 1 DOMESTIC SERVICE
PROPOSED October 1, 2014 RATES
BCUC ORDER NO. G-XX-14

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	January 1, 2013 Existing Rates (4)	Proposed Changes (5)	October 1, 2014 Effective Rates (6)
1	Rate 1	No. 1	Option A			
2						
3			Minimum Daily Charge			
4			plus \$0.0391 times			
5			the amount of the promotional			
6			incentive divided by \$100			
7			(includes the first 2 Gigajoules per month prorated to daily basis)			
8						
9			Delivery Charge per Day	\$0.3175	\$0.0000	\$0.3175
10			Revenue Stabilization Adjustment Amount per Day	\$0.0055	\$0.0000	\$0.0055
11			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.3138	(\$0.0339)	\$0.2799
12			Minimum Daily Charge (includes first 2 gigajoules)	\$0.6368	(\$0.0339)	\$0.6029
13						
14			Delivery Charge per GJ	\$2.461	\$0.000	\$2.461
15			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
16			Gas Cost Recovery Charge per GJ	\$4.775	(\$0.516)	\$4.259
17			Next 28 Gigajoules in any month	\$7.320	(\$0.516)	\$6.804
18						
19			Delivery Charge per GJ	\$2.391	\$0.000	\$2.391
20			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
21			Gas Cost Recovery Charge per GJ	\$4.775	(\$0.516)	\$4.259
22			Excess of 30 Gigajoules in any month	\$7.250	(\$0.516)	\$6.734
23						
24						
25	Rate 1	No. 1.1	Option B			
26						
27			Delivery Charge per Day	\$0.3175	\$0.0000	\$0.3175
28			Revenue Stabilization Adjustment Amount per Day	\$0.0055	\$0.0000	\$0.0055
29			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.3138	(\$0.0339)	\$0.2799
30			Minimum Daily Charge (includes first 2 gigajoules)	\$0.6368	(\$0.0339)	\$0.6029
31						
32			Delivery Charge per GJ	\$2.461	\$0.000	\$2.461
33			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
34			Gas Cost Recovery Charge per GJ	\$4.775	(\$0.516)	\$4.259
35			Next 28 Gigajoules in any month	\$7.320	(\$0.516)	\$6.804
36						
37			Delivery Charge per GJ	\$2.391	\$0.000	\$2.391
38			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
39			Gas Cost Recovery Charge per GJ	\$4.775	(\$0.516)	\$4.259
40			Excess of 30 Gigajoules in any month	\$7.250	(\$0.516)	\$6.734

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR
RATES 2.1, 2.2 & 2.3 GENERAL SERVICE
PROPOSED October 1, 2014 RATES
BCUC ORDER NO. G-XX-14

Line No.	Schedule	Tariff Page	Particulars	January 1, 2013 Existing Rates	Proposed Changes	October 1, 2014 Effective Rates
(1)	(1)	(2)	(3)	(4)	(5)	(6)
1	Rate 2.1	No. 2	Delivery Charge per Day	\$0.9236	\$0.0000	\$0.9236
2			Revenue Stabilization Adjustment Amount per Day	\$0.0055	\$0.0000	\$0.0055
3			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.3138	(\$0.0339)	\$0.2799
4			Minimum Daily Charge (includes first 2 gigajoules)	\$1.2429	(\$0.0339)	\$1.2090
5						
6			Delivery Charge per GJ	\$2.768	\$0.000	\$2.768
7			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
8			Gas Cost Recovery Charge per GJ	\$4.775	(\$0.516)	\$4.259
9			Next 298 Gigajoules in any month	\$7.627	(\$0.516)	\$7.111
10						
11			Delivery Charge per GJ	\$2.682	\$0.000	\$2.682
12			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
13			Gas Cost Recovery Charge per GJ	\$4.775	(\$0.516)	\$4.259
14			Excess of 300 Gigajoules in any month	\$7.541	(\$0.516)	\$7.025
15						
16	Rate 2.2	No. 2	Delivery Charge per Day	\$0.9236	\$0.0000	\$0.9236
17			Revenue Stabilization Adjustment Amount per Day	\$0.0055	\$0.0000	\$0.0055
18			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.3138	(\$0.0339)	\$0.2799
19			Minimum Daily Charge (includes first 2 gigajoules)	\$1.2429	(\$0.0339)	\$1.2090
20						
21			Delivery Charge per GJ	\$2.768	\$0.000	\$2.768
22			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
23			Gas Cost Recovery Charge per GJ	\$4.775	(\$0.516)	\$4.259
24			Next 298 Gigajoules in any month	\$7.627	(\$0.516)	\$7.111
25						
26			Delivery Charge per GJ	\$2.682	\$0.000	\$2.682
27			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
28			Gas Cost Recovery Charge per GJ	\$4.775	(\$0.516)	\$4.259
29			Excess of 300 Gigajoules in any month	\$7.541	(\$0.516)	\$7.025
30						
31	Rate 2.3	No. 2.1	Delivery Charge per Month	\$28.59	\$0.00	\$28.59
32			Gas Cost Recovery Charge per Month	\$9.550	(\$1.032)	\$8.518
33			Minimum Monthly Charge (includes first 2 gigajoules)	\$38.14	(\$1.032)	\$37.11
34						
35			Delivery Charge per GJ	\$3.513	\$0.000	\$3.513
36			Gas Cost Recovery Charge per GJ	\$4.775	(\$0.516)	\$4.259
37			Next 298 Gigajoules in any month	\$8.288	(\$0.516)	\$7.772
38						
39			Delivery Charge per GJ	\$3.423	\$0.000	\$3.423
40			Gas Cost Recovery Charge per GJ	\$4.775	(\$0.516)	\$4.259
41			Excess of 300 Gigajoules in any month	\$8.198	(\$0.516)	\$7.682

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR
RATES 3.1, 3.2 & 3.3 INDUSTRIAL SERVICE
PROPOSED October 1, 2014 RATES
BCUC ORDER NO. G-XX-14

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	January 1, 2013 Existing Rates (4)	Proposed Changes (5)	October 1, 2014 Effective Rates (6)
1	Rate 3.1	No. 3	Delivery Charge			
2						
3			First 20 Gigajoules in any month	\$2.965	\$0.000	\$2.965
4			Next 260 Gigajoules in any month	\$2.745	\$0.000	\$2.745
5			Excess over 280 Gigajoules in any month	\$2.229	\$0.000	\$2.229
6						
7			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.084	\$0.000	\$0.084
8			Gas Cost Recovery Charge per Gigajoule	\$4.775	(\$0.516)	\$4.259
9						
10			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00
11						
12						
13	Rate 3.2	No. 3	Delivery Charge			
14						
15			First 20 Gigajoules in any month	\$2.965	\$0.000	\$2.965
16			Next 260 Gigajoules in any month	\$2.745	\$0.000	\$2.745
17			Excess over 280 Gigajoules in any month	\$2.229	\$0.000	\$2.229
18						
19			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.084	\$0.000	\$0.084
20			Gas Cost Recovery Charge per Gigajoule	\$4.775	(\$0.516)	\$4.259
21						
22			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00
23						
24						
25	Rate 3.3	No. 3.1	Delivery Charge			
26						
27			First 20 Gigajoules in any month	\$2.965	\$0.000	\$2.965
28			Next 260 Gigajoules in any month	\$2.745	\$0.000	\$2.745
29			Excess over 280 Gigajoules in any month	\$2.229	\$0.000	\$2.229
30						
31			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.084	\$0.000	\$0.084
32			Gas Cost Recovery Charge per Gigajoule	\$4.775	(\$0.516)	\$4.259
33						
34			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
IMPACT ON CUSTOMERS BILLS
BCUC ORDER NO. G-XX-14

RATE 1 - DOMESTIC (RESIDENTIAL) SERVICE - OPTION B

Line No.	Existing January 1, 2013 Rates				October 1, 2014 Effective Rates				Annual Increase/(Decrease)		
	Volume		Rate	Annual \$	Volume		Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	Rate 1 Domestic Service Option B										
2											
3	<u>Monthly Charge</u>										
4	365.25	days x	\$0.3175	\$115.9669	365.25	days x	\$0.3175	\$115.9669	\$0.0000	\$0.0000	0.00%
5	365.25	days x	\$0.0055	2.0089	365.25	days x	\$0.0055	2.0089	\$0.0000	\$0.0000	0.00%
6	365.25	days x	\$0.3138	114.6155	365.25	days x	\$0.2799	102.2335	(\$0.0339)	(\$12.3820)	-1.14%
7			\$0.6368	\$232.59			\$0.6029	\$220.21	(\$0.0339)	(\$12.38)	-1.14%
8											
9	<u>Next 28 Gigajoules in any month</u>										
10	116	GJ x	\$2.461	\$285.4760	116	GJ x	\$2.461	\$285.4760	\$0.000	\$0.000	0.00%
11	116	GJ x	0.084	9.7440	116	GJ x	0.084	9.7440	0.000	0.000	0.00%
12	116	GJ x	4.775	553.9000	116	GJ x	4.259	494.0440	(0.516)	(59.856)	-5.53%
13			\$7.320	\$849.12			\$6.804	\$789.26	(\$0.516)	(\$59.86)	-5.53%
14											
15	<u>Excess of 30 Gigajoules in any month</u>										
16	0	GJ x	\$2.391	\$0.0000	0	GJ x	\$2.391	\$0.0000	\$0.000	\$0.000	0.00%
17	0	GJ x	0.084	0.0000	0	GJ x	0.084	0.0000	0.000	0.000	0.00%
18	0	GJ x	4.775	0.0000	0	GJ x	4.259	0.0000	(0.516)	0.000	0.00%
19			\$7.250	\$0.00			\$6.734	\$0.00	(\$0.516)	\$0.00	0.00%
20											
21	<u>140</u>	GJ		\$1,081.71	<u>140</u>	GJ		\$1,009.47		(\$72.24)	-6.68%
22											
23	<u>Summary of Annual Delivery and Commodity Charges</u>										
24				\$413.1958				\$413.1958		\$0.0000	0.00%
25				668.5155				596.2775		(72.2380)	-6.68%
26				\$1,081.71				\$1,009.47		(\$72.24)	-6.68%

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
IMPACT ON CUSTOMERS BILLS
BCUC ORDER NO. G-XX-14**

RATE 2.1 - GENERAL (COMMERCIAL) SERVICE

Line No.	Existing January 1, 2013 Rates					October 1, 2014 Effective Rates					Annual Increase/(Decrease)		
	Volume		Rate		Annual \$	Volume		Rate		Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	Rate 2.1 General Service												
2													
3	<u>Monthly Charge</u>												
4	365.25	days x	\$0.9236	=	\$337.3449	365.25	days x	\$0.9236	=	\$337.3449	\$0.0000	\$0.0000	0.00%
5	365.25	days x	\$0.0055	=	2.0089	365.25	days x	\$0.0055	=	2.0089	\$0.0000	\$0.0000	0.00%
6	365.25	days x	\$0.3138	=	114.6155	365.25	days x	\$0.2799	=	102.2335	(\$0.0339)	(\$12.3820)	-0.33%
7			\$1.2429		\$453.97			\$1.2090		\$441.59	(\$0.0339)	(\$12.38)	-0.33%
8													
9	<u>Next 298 Gigajoules in any month</u>												
10	436	GJ x	\$2.768	=	\$1,206.8480	436	GJ x	\$2.768	=	\$1,206.8480	\$0.000	\$0.000	0.00%
11	436	GJ x	0.084	=	36.6240	436	GJ x	0.084	=	36.6240	0.000	0.000	0.00%
12	436	GJ x	4.775	=	2,081.9000	436	GJ x	4.259	=	1,856.9240	(0.516)	(224.976)	-5.95%
13			\$7.627		\$3,325.37			\$7.111		\$3,100.40	(\$0.516)	(\$224.97)	-5.95%
14													
15	<u>Excess of 300 Gigajoules in any month</u>												
16	0	GJ x	\$2.682	=	\$0.0000	0	GJ x	\$2.682	=	\$0.0000	\$0.000	\$0.000	0.00%
17	0	GJ x	0.084	=	0.0000	0	GJ x	0.084	=	0.0000	0.000	0.000	0.00%
18	0	GJ x	4.775	=	0.0000	0	GJ x	4.259	=	0.0000	(0.516)	0.000	0.00%
19			\$7.541		\$0.00			\$7.025		\$0.00	(\$0.516)	\$0.00	0.00%
20													
21	<u>460</u>	GJ			\$3,779.34	<u>460</u>	GJ			\$3,541.99		(\$237.35)	-6.28%
22													
23	<u>Summary of Annual Delivery and Commodity Charges</u>												
24					\$1,582.8258					\$1,582.8258		\$0.0000	0.00%
25					2,196.5155					1,959.1575		(237.3580)	-6.28%
26					\$3,779.34					\$3,541.98		(\$237.36)	-6.28%

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
 IMPACT ON CUSTOMERS BILLS
 BCUC ORDER NO. G-XX-14**

RATE 2.2 - GENERAL (COMMERCIAL) SERVICE

Line No.		Existing January 1, 2013 Rates			October 1, 2014 Effective Rates			Annual Increase/(Decrease)		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	Rate 2.2 General Service									
2										
3	<u>Monthly Charge</u>									
4	Delivery Charge per Day (Note A)	365.25	days x \$0.9236 =	\$337.3449	365.25	days x \$0.9236 =	\$337.3449	\$0.0000	\$0.0000	0.00%
5	Rider 5 - RSAM per Day	365.25	days x \$0.0055 =	2.0089	365.25	days x \$0.0055 =	2.0089	\$0.0000	\$0.0000	0.00%
6	Gas Cost Recovery Charge Prorated to Daily Basis	365.25	days x \$0.3138 =	114.6155	365.25	days x \$0.2799 =	102.2335	(\$0.0339)	(\$12.3820)	-0.05%
7	Minimum Monthly Charge (includes the first 2 gigajoules)		\$1.2429	\$453.97		\$1.2090	\$441.59	(\$0.0339)	(\$12.38)	-0.05%
8										
9	<u>Next 298 Gigajoules in any month</u>									
10	Delivery Charge per GJ	3,076	GJ x \$2.768 =	\$8,514.3680	3,076	GJ x \$2.768 =	\$8,514.3680	\$0.000	\$0.000	0.00%
11	Rider 5 - RSAM per GJ	3,076	GJ x 0.084 =	258.3840	3,076	GJ x 0.084 =	258.3840	0.000	0.000	0.00%
12	Gas Cost Recovery Charge per GJ	3,076	GJ x 4.775 =	14,687.9000	3,076	GJ x 4.259 =	13,100.6840	(0.516)	(1,587.216)	-6.64%
13	Total Charges per GJ		\$7.627	\$23,460.65		\$7.111	\$21,873.44	(\$0.516)	(\$1,587.21)	-6.64%
14										
15	<u>Excess of 300 Gigajoules in any month</u>									
16	Delivery Charge per GJ	0	GJ x \$2.682 =	\$0.0000	0	GJ x \$2.682 =	\$0.0000	\$0.000	\$0.000	0.00%
17	Rider 5 - RSAM per GJ	0	GJ x 0.084 =	0.0000	0	GJ x 0.084 =	0.0000	0.000	0.000	0.00%
18	Gas Cost Recovery Charge per GJ	0	GJ x 4.775 =	0.0000	0	GJ x 4.259 =	0.0000	(0.516)	0.000	0.00%
19	Total Charges per GJ		\$7.541	\$0.00		\$7.025	\$0.00	(\$0.516)	\$0.00	0.00%
20										
21	Total	<u>3,100</u>	GJ	\$23,914.62	<u>3,100</u>	GJ	\$22,315.03		(\$1,599.59)	-6.69%
22										
23	<u>Summary of Annual Delivery and Commodity Charges</u>									
24	Delivery Charge (including RSAM)			\$9,112.1058			\$9,112.1058	\$0.0000		0.00%
25	Commodity Charge			14,802.5155			13,202.9175		(1,599.5980)	-6.69%
26	Total			\$23,914.62			\$22,315.02		(\$1,599.60)	-6.69%

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



DRAFT ORDER

IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by FortisBC Energy Inc.
Regarding 2014 Third Quarter Gas Cost Report and
Rate Changes effective October 1, 2014 for the Fort Nelson Service Area

BEFORE:

[September xx, 2014]

WHEREAS:

- A. By Order No. G-39-14 dated March 13, 2014 the British Columbia Utilities Commission (the Commission) approved the Gas Cost Recovery Charge for the Fort Nelson Service Area, effective April 1, 2014;
- B. On September 3, 2014, FortisBC Energy Inc. (FEI) filed its 2014 Third Quarter Report on the Gas Cost Reconciliation Account (GCRA) balance and Gas Cost Recovery Charges for the Fort Nelson Service Area effective October 1, 2014, that were based on the five-day average of the August 13, 14, 15, 18, and 19, 2014 forward gas prices (the 2014 Third Quarter Report);
- C. The 2014 Third Quarter Report forecasted that gas cost recoveries at current rates would be 112.1 percent of costs for the following 12 months;
- D. The 2014 Third Quarter Report requested approval for a decrease of \$0.516/GJ in the Gas Cost Recovery Charges for natural gas customers in Fort Nelson Service Area, effective October 1, 2014;
- E. The proposed Gas Cost Recovery Charge requested within the 2014 Third Quarter Report would be equivalent to a decrease of approximately \$72 or 6.7 percent per year for a typical Fort Nelson residential customer's annual bill based on an average annual consumption of 140 GJ;



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- F. FEI requests that the forecast gas cost information in Tab 5 of the Application be held confidential, on the basis that it contains market sensitive information;
- G. The Commission has determined that the requested changes, as outlined in the 2014 Third Quarter Report, should be approved.

NOW THEREFORE pursuant to Section 61(4) of the *Utilities Commission Act*, the Commission orders as follows:

1. The Commission approves a \$0.516/GJ decrease in the Gas Cost Recovery Charge for Fort Nelson Service Area to \$4.259/GJ effective October 1, 2014, as set out in FEI's 2014 Third Quarter Report for Fort Nelson Service Area.
2. FEI will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.
3. The Commission will hold the information in Tab 5 of the Application confidential.

DATED at the City of Vancouver, in the Province of British Columbia, this day of September, 2014.

BY ORDER