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September 3, 2014

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Via Email
Original via Mail

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, BC V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: FortisBC Energy Inc. – Lower Mainland, Inland, and Columbia Service Areas
Commodity Cost Reconciliation Account (CCRA) and Midstream Cost
Reconciliation Account (MCRA) Quarterly Gas Costs
2014 Third Quarter Gas Cost Report**

The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2014 Third Quarter Gas Cost Report for the CCRA and MCRA deferral accounts as required under British Columbia Utilities Commission (the Commission) guidelines. The gas cost forecast used within the attached report is based on the five-day average of the August 13, 14, 15, 18, and 19, 2014 forward prices (five-day forward prices ending August 19, 2014).

CCRA Deferral Account

Based on the five-day average forward prices ending August 19, 2014, the September 30, 2014 CCRA balance is projected to be approximately \$3 million deficit after tax. Further, based on the five-day average forward prices ending August 19, 2014, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending September 30, 2015, and accounting for the projected September 30, 2014 deferral balance, the CCRA trigger ratio is calculated to be 122.7 percent (Tab 1, Page 2, Column 4, Line 10), which falls outside the deadband range of 95 percent to 105 percent. The proposed rate decrease that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$0.859/GJ (Tab 1, Page 2, Column 5, Line 25), which exceeds the \$0.50/GJ rate change threshold and indicates that a rate change is required effective October 1, 2014.

The schedules at Tab 2, Pages 1 to 2, provide details of the recorded and forecast, based on the five-day average forward prices ending August 19, 2014, CCRA gas supply costs. The schedule at Tab 2, Page 3 provides the information related to the allocation of the forecast CCRA gas supply costs for the October 1, 2014 to September 30, 2015 prospective period,

based on the five-day average forward prices ending August 19, 2014, to the sales rate classes.

MCRA Deferral Account

The monthly deferral account balances for the MCRA are shown on the schedule provided at Section 1, Tab 1, Page 3, at the existing rates. The MCRA balance at September 30, 2014, based on the five-day average forward prices ending August 19, 2014, is projected to be approximately \$1 million surplus after tax. Further, the MCRA balance at December 31, 2014 and December 31, 2015, based on the five-day average forward prices August 19, 2014, are projected to be approximately \$15 million surplus and \$11 million surplus after tax, respectively.

The schedules at Tab 2, Pages 4 to 5, provide details of MCRA gas supply costs for calendar 2014 and 2015 based on the five-day average forward prices ending August 19, 2014.

FEI will continue to monitor and report the MCRA balances consistent with the Company's position that midstream rates be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

Summary

The Company hereby requests Commission approval to flow through in customers' rates, effective October 1, 2014, a commodity rate decrease of \$0.859/GJ based on the five-day average forward prices ending August 19, 2014. The Commodity Cost Recovery Charge for the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas would decrease from \$4.640/GJ to \$3.781/GJ, effective October 1, 2014.

The tariff continuity and bill impact schedules in Tab 4 and Tab 5 reflect the proposed flow-through rate change of the Commodity Cost Recovery Charge to be effective October 1, 2014. As a result, the annual bill for a typical Lower Mainland residential customer with an average annual consumption of 95 GJ per year will decrease by approximately \$82 or 7.8 percent.

FEI will continue to monitor the forward prices, and will report CCRA and MCRA balances in its 2014 Fourth Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7643.

Sincerely,

FORTISBC ENERGY INC.

Original signed by: Ilva Bevacqua

For: Diane Roy

Attachments

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD OCTOBER 1, 2014 TO SEPTEMBER 30, 2016
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 13, 14, 15, 18, AND 19, 2014
\$(Millions)**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-14	Recorded Feb-14	Recorded Mar-14	Recorded Apr-14	Recorded May-14	Recorded Jun-14	Recorded Jul-14	Projected Aug-14	Projected Sep-14				Jan-14 to Sep-14
1	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (14)	\$ (9)	\$ 9	\$ 29	\$ 27	\$ 26	\$ 24	\$ 21	\$ 13				\$ (14)
2	Gas Costs Incurred	\$ 33	\$ 49	\$ 51	\$ 41	\$ 42	\$ 39	\$ 39	\$ 35	\$ 34				\$ 364
3	Revenue from APPROVED Recovery Rate	\$ (28)	\$ (31)	\$ (31)	\$ (43)	\$ (44)	\$ (41)	\$ (43)	\$ (43)	\$ (41)				\$ (345)
4	CCRA Balance - Ending (Pre-tax) ^(2*)	\$ (9)	\$ 9	\$ 29	\$ 27	\$ 26	\$ 24	\$ 21	\$ 13	\$ 5				\$ 5
5														
6	CCRA Balance - Ending (After-tax) ^(3*)	\$ (7)	\$ 7	\$ 21	\$ 20	\$ 19	\$ 18	\$ 15	\$ 10	\$ 3				\$ 3
7														
8														
9														
10		Forecast Oct-14	Forecast Nov-14	Forecast Dec-14	Forecast Jan-15	Forecast Feb-15	Forecast Mar-15	Forecast Apr-15	Forecast May-15	Forecast Jun-15	Forecast Jul-15	Forecast Aug-15	Forecast Sep-15	Oct-14 to Sep-15
11														
12	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ 5	\$ (3)	\$ (9)	\$ (15)	\$ (20)	\$ (26)	\$ (33)	\$ (42)	\$ (53)	\$ (63)	\$ (74)	\$ (84)	\$ 5
13	Gas Costs Incurred	\$ 36	\$ 35	\$ 37	\$ 38	\$ 34	\$ 36	\$ 32	\$ 33	\$ 32	\$ 32	\$ 33	\$ 32	\$ 408
14	Revenue from EXISTING Recovery Rates	\$ (43)	\$ (42)	\$ (43)	\$ (43)	\$ (39)	\$ (43)	\$ (42)	\$ (43)	\$ (42)	\$ (43)	\$ (43)	\$ (42)	\$ (507)
15	CCRA Balance - Ending (Pre-tax) ^(2*)	\$ (3)	\$ (9)	\$ (15)	\$ (20)	\$ (26)	\$ (33)	\$ (42)	\$ (53)	\$ (63)	\$ (74)	\$ (84)	\$ (94)	\$ (94)
16														
17	CCRA Balance - Ending (After-tax) ^(3*)	\$ (2)	\$ (7)	\$ (11)	\$ (15)	\$ (19)	\$ (24)	\$ (31)	\$ (39)	\$ (47)	\$ (54)	\$ (62)	\$ (69)	\$ (69)
18														
19														
20														
21		Forecast Oct-15	Forecast Nov-15	Forecast Dec-15	Forecast Jan-16	Forecast Feb-16	Forecast Mar-16	Forecast Apr-16	Forecast May-16	Forecast Jun-16	Forecast Jul-16	Forecast Aug-16	Forecast Sep-16	Oct-15 to Sep-16
22														
23	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (94)	\$ (104)	\$ (112)	\$ (119)	\$ (126)	\$ (132)	\$ (139)	\$ (149)	\$ (160)	\$ (169)	\$ (180)	\$ (190)	\$ (94)
24	Gas Costs Incurred	\$ 33	\$ 33	\$ 36	\$ 37	\$ 34	\$ 36	\$ 32	\$ 33	\$ 32	\$ 33	\$ 33	\$ 32	\$ 405
25	Revenue from EXISTING Recovery Rates	\$ (43)	\$ (42)	\$ (43)	\$ (43)	\$ (40)	\$ (43)	\$ (42)	\$ (43)	\$ (42)	\$ (43)	\$ (43)	\$ (42)	\$ (511)
26	CCRA Balance - Ending (Pre-tax) ^(2*)	\$ (104)	\$ (112)	\$ (119)	\$ (126)	\$ (132)	\$ (139)	\$ (149)	\$ (160)	\$ (169)	\$ (180)	\$ (190)	\$ (200)	\$ (200)
27														
28	CCRA Balance - Ending (After-tax) ^(3*)	\$ (77)	\$ (83)	\$ (88)	\$ (93)	\$ (98)	\$ (103)	\$ (111)	\$ (118)	\$ (125)	\$ (133)	\$ (141)	\$ (148)	\$ (148)

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2014 to 2016 at 26.0%).

(2*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.5 million credit as at September 30, 2014.

(3*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA RATE CHANGE TRIGGER MECHANISM
FOR THE FORECAST PERIOD OCTOBER 1, 2014 TO SEPTEMBER 30, 2015
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 13, 14, 15, 18, AND 19, 2014**

Line No.	Particulars	Pre-Tax (\$Millions)	Forecast Energy (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>CCRA RATE CHANGE TRIGGER RATIO</u>					
2						
3	Projected Deferral Balance at Sep 30, 2014	\$ 5				(Tab 1, Page 1, Col.14, Line 4)
4						
5	Forecast Incurred Gas Costs - Oct 2014 to Sep 2015	\$ 408				(Tab 1, Page 1, Col.14, Line 13)
6						
7	Forecast Recovery Gas Costs at Existing Recovery Rate - Oct 2014 to Sep 2015	\$ 507				(Tab 1, Page 1, Col.14, Line 14)
8						
9						
10	CCRA					
11	Ratio = $\frac{\text{Forecast Recovered Gas Costs (Line 7)}}{\text{Forecast Incurred Gas Costs (Line 5) + Projected CCRA Balance (Line 3)}}$	= \$ 507		= <u>122.7%</u>		Outside 95% to 105% deadband
12		\$ 413				
13						
14						
15						
16						
17	<u>CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)</u>					
18						
19	Proposed Rate					
20						
21	Forecast 12-month CCRA Baseload - Oct 2014 to Sep 2015		109,177			(Tab1, Page 7, Col.5, Line 14)
22						
23	(Over) / Under Recovery at Existing CCRA Rate	\$ (94)				(Line 3 + Line 5 - Line 7)
24						
25	Proposed Rate (Decrease) / Increase				<u>\$ (0.859)</u>	Exceeds minimum +/- \$0.50/GJ threshold

Notes: Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD OCTOBER 1, 2014 TO SEPTEMBER 30, 2016
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 13, 14, 15, 18, AND 19, 2014**

Line No.	\$(Millions)													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Forecast	Forecast	Forecast	Total
		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
1														
2														
3	MCRA Cumulative Balance - Beginning (Pre-tax) ^(1*)	\$ (19)	\$ (29)	\$ (24)	\$ (27)	\$ (32)	\$ (29)	\$ (24)	\$ (18)	\$ (6)	\$ (2)	\$ (1)	\$ (7)	\$ (19)
4	2014 MCRA Activities													
5	Rate Rider 6													
6	Amount to be amortized in 2014 ^(4*)	\$ (9)												
7	Rider 6 Amortization at APPROVED 2014 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 9
8	Midstream Base Rates													
9	Gas Costs Incurred	\$ 64	\$ 69	\$ 53	\$ 26	\$ 28	\$ 27	\$ 22	\$ (6)	\$ 4	\$ 8	\$ 29	\$ 50	\$ 372
10	Revenue from APPROVED Recovery Rates	\$ (76)	\$ (65)	\$ (56)	\$ (32)	\$ (25)	\$ (22)	\$ (17)	\$ 18	\$ 5	\$ (8)	\$ (36)	\$ (64)	\$ (378)
11	Total Midstream Base Rates (Pre-tax)	\$ (11)	\$ 3	\$ (3)	\$ (6)	\$ 3	\$ 5	\$ 5	\$ 12	\$ 8	\$ (0)	\$ (7)	\$ (14)	\$ (6)
12														
13	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (29)	\$ (24)	\$ (27)	\$ (32)	\$ (29)	\$ (24)	\$ (18)	\$ (6)	\$ (2)	\$ (1)	\$ (7)	\$ (20)	\$ (20)
14														
15	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (21)	\$ (18)	\$ (20)	\$ (24)	\$ (21)	\$ (17)	\$ (13)	\$ (5)	\$ (1)	\$ (1)	\$ (5)	\$ (15)	\$ (15)
16														
17														
18														
19														
20	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (20)	\$ (34)	\$ (44)	\$ (52)	\$ (53)	\$ (45)	\$ (34)	\$ (20)	\$ (5)	\$ 6	\$ 9	\$ 2	\$ (20)
21	2015 MCRA Activities													
22	Rate Rider 6													
23														
24	Rider 6 Amortization at EXISTING 2014 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 9
25	Midstream Base Rates													
26	Gas Costs Incurred	\$ 52	\$ 48	\$ 35	\$ 12	\$ (1)	\$ (5)	\$ (7)	\$ (2)	\$ 1	\$ 7	\$ 28	\$ 46	\$ 215
27	Revenue from EXISTING Recovery Rates	\$ (67)	\$ (59)	\$ (45)	\$ (13)	\$ 8	\$ 16	\$ 20	\$ 17	\$ 10	\$ (6)	\$ (36)	\$ (64)	\$ (219)
28	Total Midstream Base Rates (Pre-tax)	\$ (15)	\$ (11)	\$ (9)	\$ (2)	\$ 7	\$ 11	\$ 14	\$ 14	\$ 11	\$ 2	\$ (8)	\$ (18)	\$ (4)
29														
30	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (34)	\$ (44)	\$ (52)	\$ (53)	\$ (45)	\$ (34)	\$ (20)	\$ (5)	\$ 6	\$ 9	\$ 2	\$ (15)	\$ (15)
31														
32	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (25)	\$ (33)	\$ (39)	\$ (39)	\$ (33)	\$ (25)	\$ (15)	\$ (4)	\$ 5	\$ 7	\$ 1	\$ (11)	\$ (11)

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2014 and 2015 at 26.0%).

(2*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.8 million credit as at September 30, 2014.

(3*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

(4*) BCUC Order G-201-13 approved the 1/2 projected MCRA cumulative balance at Dec 31, 2013 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2013 Fourth Quarter Gas Cost Report.

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
SUMAS INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2016
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE**

Tab 1
Page 4.1

Line No	Particulars	Five-day Average Forward Prices - August 13, 14, 15, 18, and 19, 2014		Five-day Average Forward Prices - May 14, 15, 16, 20, and 21, 2014		Change in Forward Price (4) = (2) - (3)
		2014 Q3 Gas Cost Report (1)	2014 Q3 Gas Cost Report (2)	2014 Q2 Gas Cost Report (3)	2014 Q2 Gas Cost Report (3)	
1	Sumas Index Prices - \$US/MMBtu					
2	2014					
3	April		\$ 4.37	Recorded \$ 4.37	\$ -	
4	May		\$ 4.53	Projected \$ 4.53	\$ -	
5	June		\$ 4.28	Forecast \$ 4.21	\$ 0.07	
6	July		\$ 4.37	\$ 4.24	\$ 0.13	
7	August		\$ 3.74	\$ 4.33	\$ (0.59)	
8	September		\$ 3.77	\$ 4.35	\$ (0.58)	
9	October		\$ 3.97	\$ 4.50	\$ (0.53)	
10	November		\$ 4.33	\$ 4.87	\$ (0.54)	
11	December		\$ 4.66	\$ 5.19	\$ (0.53)	
12	January		\$ 4.58	\$ 5.09	\$ (0.51)	
13	February		\$ 4.45	\$ 4.99	\$ (0.54)	
14	March		\$ 4.24	\$ 4.85	\$ (0.61)	
15	Simple Average (Apr, 2014 - Mar, 2015)		\$ 4.27	\$ 4.63	-7.8% \$ (0.36)	
16	Simple Average (Jul, 2014 - Jun, 2015)		\$ 4.06	\$ 4.51	-10.0% \$ (0.45)	
17	Simple Average (Oct, 2014 - Sep, 2015)		\$ 3.97	\$ 4.43	-10.4% \$ (0.46)	
18	Simple Average (Jan, 2015 - Dec, 2015)		\$ 3.94	\$ 4.33	-9.0% \$ (0.39)	
19	2015					
20	April		\$ 3.59	\$ 3.98	\$ (0.39)	
21	May		\$ 3.50	\$ 3.85	\$ (0.36)	
22	June		\$ 3.47	\$ 3.85	\$ (0.38)	
23	July		\$ 3.63	\$ 3.99	\$ (0.36)	
24	August		\$ 3.63	\$ 3.99	\$ (0.36)	
25	September		\$ 3.63	\$ 3.99	\$ (0.36)	
26	October		\$ 3.69	\$ 4.05	\$ (0.36)	
27	November		\$ 4.26	\$ 4.51	\$ (0.25)	
28	December		\$ 4.63	\$ 4.87	\$ (0.24)	
29	January		\$ 4.57	\$ 4.81	\$ (0.24)	
30	February		\$ 4.47	\$ 4.70	\$ (0.23)	
31	March		\$ 4.26	\$ 4.51	\$ (0.24)	
32	Simple Average (Apr, 2015 - Mar, 2016)		\$ 3.94	\$ 4.26	-7.5% \$ (0.32)	
33	Simple Average (Jul, 2015 - Jun, 2016)		\$ 3.99	\$ 4.25	-6.1% \$ (0.26)	
34	Simple Average (Oct, 2015 - Sep, 2016)		\$ 4.05			
35	2016					
36	April		\$ 3.81	\$ 3.93	\$ (0.12)	
37	May		\$ 3.66	\$ 3.82	\$ (0.16)	
38	June		\$ 3.66	\$ 3.83	\$ (0.17)	
39	July		\$ 3.88			
40	August		\$ 3.88			
41	September		\$ 3.87			

Conversation Factors

1 MMBtu = 1.055056 GJ

Average Exchange Rate to convert \$US/MMBtu to \$CDN/GJ (\$1US=\$x.xxxCDN)

	Forecast Oct 2014-Sep 2015	Forecast Jul 2014-Jun 2015		
Prophet X natural gas trading platform Avg Exchange Rate	\$ 1.0943	\$ 1.0922	0.2%	\$ 0.002
For information purpose:	August 19, 2014	May 21, 2014		
Bank of Canada Daily Exchange Rate	\$ 1.0929	\$ 1.0933	0.0%	\$ (0.000)

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
SUMAS INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2016
(PRESENTED IN \$CDN/GJ)**

Tab 1
Page 4.2

Line No	Particulars (1)	Five-day Average Forward Prices - August 13, 14, 15, 18, and 19, 2014 2014 Q3 Gas Cost Report (2)	Five-day Average Forward Prices - May 14, 15, 16, 20, and 21, 2014 2014 Q2 Gas Cost Report (3)	Change in Forward Price (4) = (2) - (3)
1	Sumas Index Prices - \$CDN/GJ			
2	2014			
3	April	↑ \$ 4.57	Recorded \$ 4.57	\$ -
4	May	\$ 4.71	Projected \$ 4.69	\$ 0.02
5	June	\$ 4.42	Forecast \$ 4.36	\$ 0.06
6	July	\$ 4.42	\$ 4.39	\$ 0.03
7	August	\$ 3.88	\$ 4.48	\$ (0.60)
8	September	\$ 3.91	\$ 4.51	\$ (0.59)
9	October	\$ 4.11	\$ 4.65	\$ (0.54)
10	November	\$ 4.49	\$ 5.05	\$ (0.55)
11	December	\$ 4.83	\$ 5.37	\$ (0.54)
12	January	\$ 4.75	\$ 5.27	\$ (0.52)
13	February	\$ 4.62	\$ 5.17	\$ (0.55)
14	March	\$ 4.40	\$ 5.02	\$ (0.62)
15	<i>Simple Average (Apr, 2014 - Mar, 2015)</i>	\$ 4.43	\$ 4.79	-7.5% \$ (0.36)
16	<i>Simple Average (Jul, 2014 - Jun, 2015)</i>	\$ 4.20	\$ 4.67	-10.1% \$ (0.47)
17	<i>Simple Average (Oct, 2014 - Sep, 2015)</i>	\$ 4.12	\$ 4.58	-10.0% \$ (0.46)
18	<i>Simple Average (Jan, 2015 - Dec, 2015)</i>	\$ 4.09	\$ 4.49	-8.9% \$ (0.40)
19	2015			
20	April	\$ 3.72	\$ 4.12	\$ (0.40)
21	May	\$ 3.63	\$ 3.99	\$ (0.36)
22	June	\$ 3.59	\$ 3.98	\$ (0.39)
23	July	\$ 3.76	\$ 4.13	\$ (0.37)
24	August	\$ 3.76	\$ 4.13	\$ (0.37)
25	September	\$ 3.76	\$ 4.13	\$ (0.37)
26	October	\$ 3.83	\$ 4.19	\$ (0.37)
27	November	\$ 4.41	\$ 4.67	\$ (0.25)
28	December	\$ 4.80	\$ 5.04	\$ (0.24)
29	January	\$ 4.74	\$ 4.98	\$ (0.24)
30	February	\$ 4.64	\$ 4.87	\$ (0.23)
31	March	\$ 4.42	\$ 4.67	\$ (0.24)
32	<i>Simple Average (Apr, 2015 - Mar, 2016)</i>	\$ 4.09	\$ 4.41	-7.3% \$ (0.32)
33	<i>Simple Average (Jul, 2015 - Jun, 2016)</i>	\$ 4.14	\$ 4.40	-5.9% \$ (0.26)
34	<i>Simple Average (Oct, 2015 - Sep, 2016)</i>	\$ 4.21		
35	2016			
36	April	\$ 3.95	\$ 4.07	\$ (0.12)
37	May	\$ 3.80	\$ 3.95	\$ (0.15)
38	June	\$ 3.80	\$ 3.97	\$ (0.17)
	July	\$ 4.03		
	August	\$ 4.03		
	September	\$ 4.02		

Conversation Factors

(A) 1 MMBtu = 1.055056 GJ

(B) Prophet X natural gas trading platform Average Exchange Rate (\$1US=\$x.xxxCDN)

\$ 1.0943	\$ 1.0922	0.2%	\$ 0.002
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**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
AECO INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2016**

Tab 1
Page 5

Line No	Particulars	Five-day Average Forward Prices - August 13, 14, 15, 18, and 19, 2014 2014 Q3 Gas Cost Report (2)	Five-day Average Forward Prices - May 14, 15, 16, 20, and 21, 2014 2014 Q2 Gas Cost Report (3)	Change in Forward Price (4) = (2) - (3)
	(1)			
1	AECO Index Prices - \$CDN/GJ			
2	2014			
3	April	↑	Recorded	
4	May		Projected	
5	June		Forecast	
6	July	Recorded		
7	August	Projected		
8	September	Forecast	↓	
9	October			
10	November			
11	December			
12	January			
13	February			
14	March			
15	<i>Simple Average (Apr, 2014 - Mar, 2015)</i>			
16	<i>Simple Average (Jul, 2014 - Jun, 2015)</i>			
17	<i>Simple Average (Oct, 2014 - Sep, 2015)</i>			
18	<i>Simple Average (Jan, 2015 - Dec, 2015)</i>			
19	2015			
20	April			
21	May			
22	June			
23	July			
24	August			
25	September			
26	October			
27	November			
28	December			
29	January			
30	February			
31	March			
32	<i>Simple Average (Apr, 2015 - Mar, 2016)</i>			
33	<i>Simple Average (Jul, 2015 - Jun, 2016)</i>			
34	<i>Simple Average (Oct, 2015 - Sep, 2016)</i>			
35	2016			
36	April			
37	May			
38	June			
	July			
	August			
	September			

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
STATION NO. 2 INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2016**

Tab 1
Page 6

Line No	Particulars (1)	Five-day Average Forward Prices - August 13, 14, 15, 18, and 19, 2014 2014 Q3 Gas Cost Report (2)	Five-day Average Forward Prices - May 14, 15, 16, 20, and 21, 2014 2014 Q2 Gas Cost Report (3)	Change in Forward Price (4) = (2) - (3)
1	Station No. 2 Index Prices - \$CDN/GJ			
2	2014			
3	April	\$ 4.26	Recorded \$ 4.26	\$ -
4	May	\$ 4.30	Projected \$ 4.20	\$ 0.11
5	June	\$ 4.14	Forecast \$ 4.13	\$ 0.02
6	July	\$ 4.27	\$ 4.04	\$ 0.23
7	August	\$ 3.57	\$ 4.03	\$ (0.46)
8	September	\$ 3.56	\$ 4.01	\$ (0.45)
9	October	\$ 3.61	\$ 4.08	\$ (0.47)
10	November	\$ 3.71	\$ 4.26	\$ (0.55)
11	December	\$ 3.86	\$ 4.37	\$ (0.51)
12	January	\$ 3.86	\$ 4.35	\$ (0.49)
13	February	\$ 3.83	\$ 4.33	\$ (0.50)
14	March	\$ 3.72	\$ 4.30	\$ (0.58)
15	<i>Simple Average (Apr, 2014 - Mar, 2015)</i>	\$ 3.89	\$ 4.20	-7.4% \$ (0.31)
16	<i>Simple Average (Jul, 2014 - Jun, 2015)</i>	\$ 3.68	\$ 4.06	-9.4% \$ (0.38)
17	<i>Simple Average (Oct, 2014 - Sep, 2015)</i>	\$ 3.58	\$ 3.96	-9.6% \$ (0.38)
18	<i>Simple Average (Jan, 2015 - Dec, 2015)</i>	\$ 3.55	\$ 3.86	-8.0% \$ (0.31)
19	2015			
20	April	\$ 3.41	\$ 3.65	\$ (0.24)
21	May	\$ 3.39	\$ 3.60	\$ (0.22)
22	June	\$ 3.39	\$ 3.64	\$ (0.26)
23	July	\$ 3.39	\$ 3.62	\$ (0.23)
24	August	\$ 3.39	\$ 3.63	\$ (0.24)
25	September	\$ 3.42	\$ 3.64	\$ (0.22)
26	October	\$ 3.46	\$ 3.68	\$ (0.22)
27	November	\$ 3.57	\$ 3.80	\$ (0.23)
28	December	\$ 3.76	\$ 3.95	\$ (0.19)
29	January	\$ 3.85	\$ 4.03	\$ (0.18)
30	February	\$ 3.82	\$ 4.01	\$ (0.19)
31	March	\$ 3.75	\$ 3.94	\$ (0.19)
32	<i>Simple Average (Apr, 2015 - Mar, 2016)</i>	\$ 3.55	\$ 3.77	-5.8% \$ (0.22)
33	<i>Simple Average (Jul, 2015 - Jun, 2016)</i>	\$ 3.57	\$ 3.74	-4.5% \$ (0.17)
34	<i>Simple Average (Oct, 2015 - Sep, 2016)</i>	\$ 3.59		
35	2016			
36	April	\$ 3.46	\$ 3.51	\$ (0.05)
37	May	\$ 3.45	\$ 3.49	\$ (0.05)
38	June	\$ 3.48	\$ 3.55	\$ (0.07)
	July	\$ 3.49		
	August	\$ 3.50		
	September	\$ 3.51		

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
GAS BUDGET COST SUMMARY FOR THE FORECAST PERIOD OCT 1, 2014 TO SEP 30, 2015
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 13, 14, 15, 18, AND 19, 2014

Tab 1
Page 7

Line No.	Particulars	Costs		Quantities		Unit Cost (\$/GJ)	Reference / Comments
		(\$000)		(TJ)			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	CCRA						
2	Commodity						
3	Station No. 2	\$ 302,517		84,421		\$ 3.583	
4	Commodity from Ft. Nelson Plant	-		-		-	
5	Transportation - TNLH	1,468		-		-	
6	Station No. 2 Total		\$ 303,985		84,421	\$ 3.601	
7	AECO Total		103,097		27,567	3.740	
8	Huntingdon Total		-		-	-	
9	Commodity Costs before Hedging	\$ 407,082		111,989		\$ 3.635	incl. Fuel Gas Provided to Midstream (Receipt Point Fuel Gas)
10	Mark to Market Hedges Cost / (Gain)	-		-		-	
11	Subtotal Commodity Purchased	\$ 407,082		111,989		\$ 3.635	
12	Core Market Administration Costs	1,173		-		-	
13	Fuel Gas Provided to Midstream	-		(2,811)		-	
14	Total CCRA Baseload			109,177			
15	Total CCRA Costs	\$ 408,255				\$ 3.739	average unit cost = Line 15, Col. 3 divided by Line 14, Col.5
16							
17	MCRA						
18	Midstream Commodity						
19	Midstream Commodity before Hedging	\$ 62,355		16,489		\$ 3.782	incl. Company Use Gas and UAF
20	Mark to Market Hedges Cost / (Gain)	-		-		-	
21	Company Use Gas Recovered from O&M	(1,759)		(277)		6.354	
22	Total Midstream Commodity Purchase	\$ 60,596		16,213		\$ 3.738	
23							
24	Storage Gas						
25	BC - Aitken Creek	\$ (66,419)		(18,586)		\$ 3.574	
26	LNG - Tilbury & Mt. Hayes	(2,651)		(737)		3.597	
27	Alberta - Niska & CrossAlta	(5,512)		(1,550)		3.556	
28	Downstream - JPS & Mist	(10,442)		(2,863)		3.646	
29	Injections into Storage		\$ (85,024)		(23,736)	\$ 3.582	
30	BC - Aitken Creek	\$ 84,116		19,800		4.248	
31	LNG - Tilbury & Mt. Hayes	2,497		569		4.384	
32	Alberta - Niska & CrossAlta	6,650		1,550		4.290	
33	Downstream - JPS & Mist	12,302		2,800		4.394	
34	Withdrawals from Storage		105,565		24,719	\$ 4.271	
35	BC - Aitken Creek	\$ 18,025					
36	LNG - Mt. Hayes	16,409					
37	Alberta - Niska & CrossAlta	1,242					
38	Downstream - JPS & Mist	12,028					
39	Storage Demand Charges		47,704		-		
40	Total Net Storage (Lines 29, 34, & 39)	\$ 68,245		983			
41							
42	Mitigation						
43	Transportation	\$ (7,588)					
44	Commodity Resales	(70,054)		(16,240)		4.314	
45	Park and Loan	(9,962)					
46	Other Mitigation	(1,325)					
47	GSMIP Incentive Sharing	1,000					
48	Total Mitigation	\$ (87,929)		(16,240)			
49							
50	Transportation (Pipeline) Charges						
51	Spectra	\$ 85,127					
52	TCPL	15,197					
53	NWP	6,377					
54	Total Transportation Charges	\$ 106,701					
55							
56	Core Market Administration Costs	\$ 2,737					
57							
58	UAF (Sales & T-Service) & Net Transportation Fuel ⁽¹⁾				(956)		
59							
60	Net MCRA Commodity (Lines 22, 40, 48, & 58)						
61	Total MCRA Costs (Lines 22, 40, 48, 54, & 56)	\$ 150,351				\$ 1.317	average unit cost = Line 61, Col. 3 divided by Line 62, Col.5
62	Total Core Sales			114,184			
63	Total Forecast Gas Costs (Lines 15 & 61)	\$ 558,606					reference to Tab 1, Page 8, Line 9, Col. 3

Notes: (1) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues. Net Transportation Fuel is the difference between fuel gas collected from Commodity Providers and the fuel gas consumed.

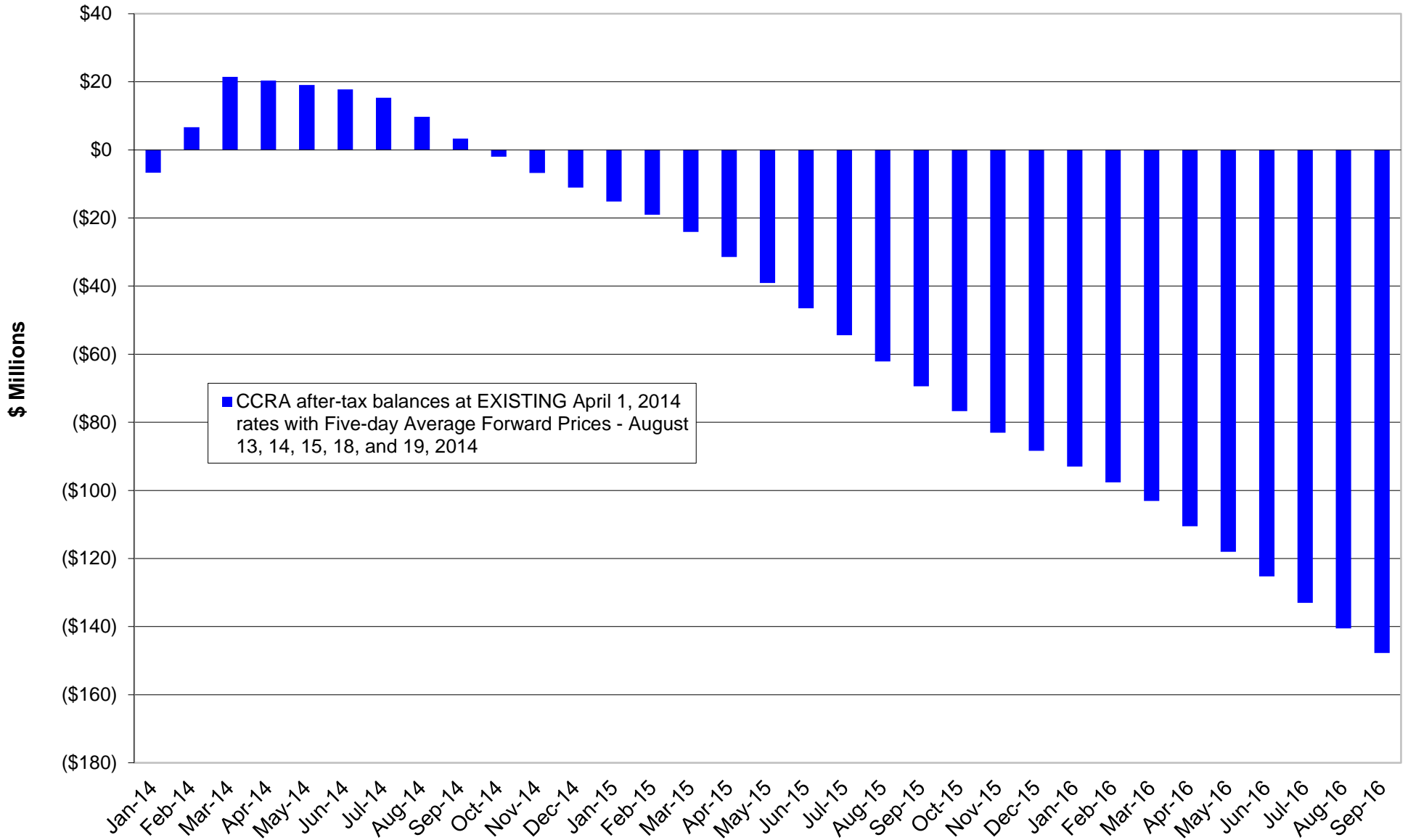
**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
RECONCILIATION OF GAS COST INCURRED
FOR THE FORECAST PERIOD OCTOBER 1, 2014 TO SEPTEMBER 30, 2015
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 13, 14, 15, 18, AND 19, 2014
\$(Millions)**

Tab 1
Page 8

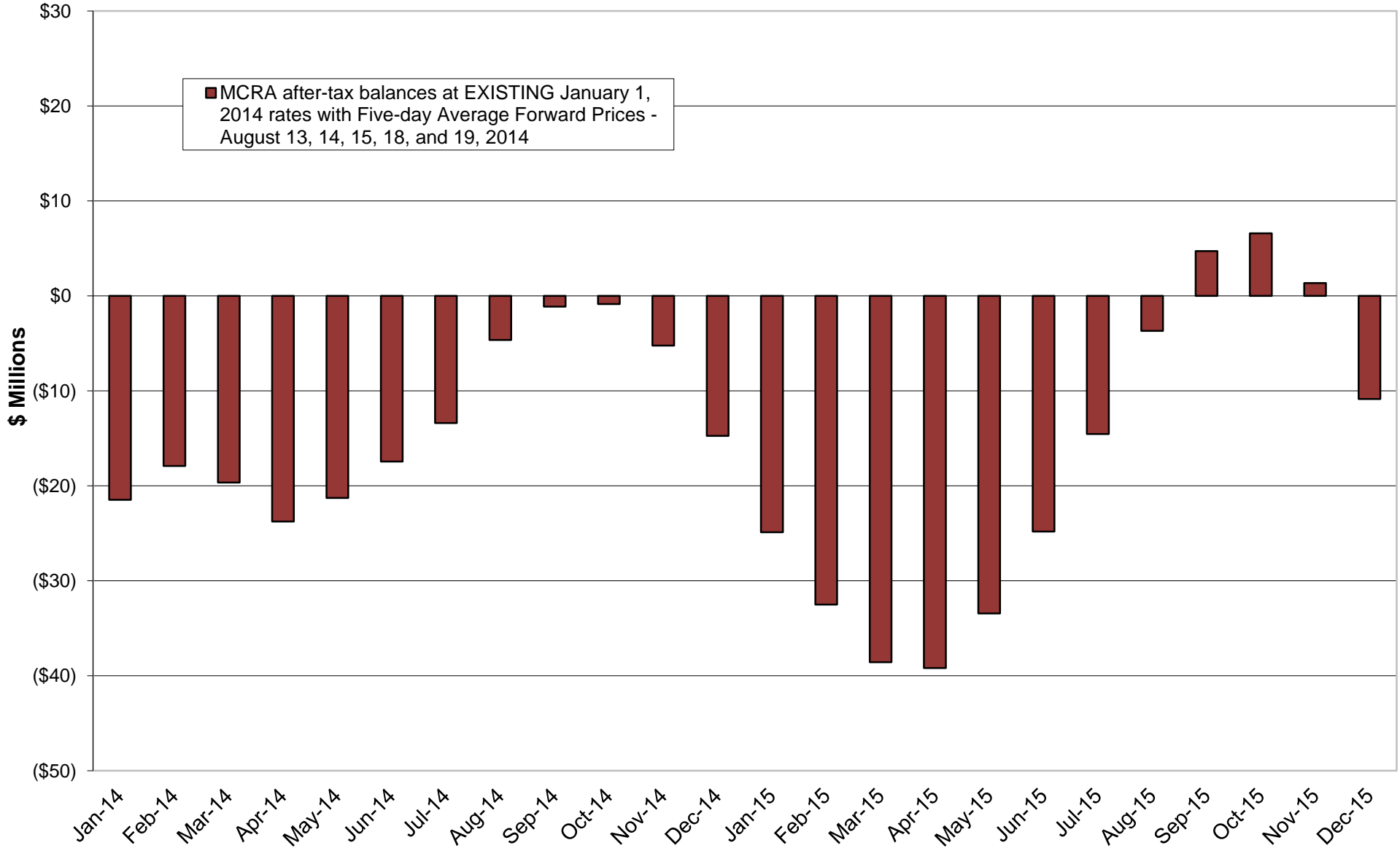
Line No.	Particulars (1)	CCRA/MCRA Deferral Account Forecast (2)	Gas Budget Cost Summary (3)	References
1	Gas Cost Incurred			
2	CCRA	\$ 408		(Tab 1, Page 1, Col. 14, Line 13)
3	MCRA	\$ 220		(Tab 1, Page 3, Col.11, Line 9 to Col.10, Line 26)
4				
5				
6	Gas Budget Cost Summary			
7	CCRA		\$ 408	(Tab 1, Page 7, Col.3, Line 15)
8	MCRA		\$ 150	(Tab 1, Page 7, Col.3, Line 61)
9	Total Net Costs for Firm Customers		<u>\$ 559</u>	
10				
11				
12	Add back Commodity Resales		\$ 70	(Tab 1, Page 7, Col.2, Line 44)
13				
14				
15	Totals Reconciled	<u><u>\$ 629</u></u>	<u><u>\$ 629</u></u>	

Notes: Slight differences in totals due to rounding.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas
 Including FortisBC Energy (Whistler) Inc.
 CCRA After-Tax Monthly Balances
 Recorded July 2014 and Forecast to September 2016



FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas
 Including FortisBC Energy (Whistler) Inc.
 MCRA After-Tax Monthly Balances
 Recorded to July 2014 and Forecast to December 2015



FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA INCURRED MONTHLY ACTIVITIES
RECORDED PERIOD TO JULY 2014 AND FORECAST TO SEPTEMBER 30, 2015
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 13, 14, 15, 18, AND 19, 2014

Tab 2
Page 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
														Jan-14 to Sep 14 Total
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected				
2		Jan 14	Feb 14	Mar 14	Apr 14	May 14	Jun 14	Jul 14	Aug 14	Sep 14				
3		CCRA QUANTITIES												
4		Commodity Purchase	(TJ)											
5		Station No. 2												
6		AEC Recorded AECO purch w/o fuel												
7		Total Commodity Purchased												
8		Fuel Gas Provided to Midstream												
9		Commodity Available for Sale												
10														
11		CCRA COSTS												
12		Commodity Costs	(\$000)											
13		Station No. 2												
14		AECO												
15		Commodity Costs before Hedging												
16		Mark to Market Hedges Cost / (Gain)												
17		Core Market Administration Costs												
18		Total CCRA Costs												
19														
20		CCRA Unit Cost	(\$/GJ)											
21														
22														
23														
24														
25														
26														
27		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	1-12 months Total
28		Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	
29		CCRA QUANTITIES												
30		Commodity Purchase	(TJ)											
31		Station No. 2												
32		AECO												
33		Subtotal - Commodity Purchased												
34		Fuel Gas Provided to Midstream												
35		Commodity Available for Sale												
36														
37		CCRA COSTS												
38		Commodity Costs	(\$000)											
39		Station No. 2												
40		AECO												
41		Commodity Costs before Hedging												
42		Mark to Market Hedges Cost / (Gain)												
43		Core Market Administration Costs												
44		Total CCRA Costs												
45														
46		CCRA Unit Cost	(\$/GJ)											
47														
48														
49		Notes: Slight differences in totals due to rounding.												

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA INCURRED MONTHLY ACTIVITIES
FORECAST PERIOD FROM OCTOBER 1, 2015 TO SEPTEMBER 30, 2016
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 13, 14, 15, 18, AND 19, 2014

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	13-24 months
2		Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Total
3		CCRA QUANTITIES												
4	Commodity Purchase	(TJ)												
5	Station No. 2	7,168	6,961	7,197	7,203	6,748	7,203	6,973	7,211	6,981	7,216	7,243	7,011	85,115
6	AECO	2,341	2,273	2,350	2,352	2,204	2,352	2,277	2,355	2,279	2,356	2,365	2,289	27,794
7	Subtotal - Commodity Purchased	9,509	9,234	9,548	9,555	8,952	9,555	9,250	9,566	9,260	9,572	9,608	9,301	112,909
8	Fuel Gas Provided to Midstream	(239)	(232)	(240)	(240)	(225)	(240)	(232)	(240)	(232)	(240)	(241)	(233)	(2,834)
9	Commodity Available for Sale	<u>9,270</u>	<u>9,002</u>	<u>9,308</u>	<u>9,315</u>	<u>8,727</u>	<u>9,315</u>	<u>9,018</u>	<u>9,326</u>	<u>9,028</u>	<u>9,332</u>	<u>9,367</u>	<u>9,067</u>	<u>110,075</u>
10														
11														
12	CCRA COSTS	(\$000)												
13	Commodity Costs													
14	Station No. 2	\$ 24,685	\$ 24,539	\$ 26,865	\$ 27,418	\$ 25,439	\$ 26,611	\$ 23,542	\$ 24,597	\$ 23,911	\$ 24,156	\$ 24,703	\$ 23,972	\$ 300,438
15	AECO	8,427	8,523	9,081	9,378	8,734	9,157	8,135	8,400	8,162	8,511	8,536	8,274	103,317
16	Commodity Costs before Hedging	\$ 33,111	\$ 33,062	\$ 35,946	\$ 36,796	\$ 34,173	\$ 35,767	\$ 31,677	\$ 32,997	\$ 32,073	\$ 32,668	\$ 33,239	\$ 32,246	\$ 403,756
17	Mark to Market Hedges Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	
18	Core Market Administration Costs	98	98	98	98	98	98	98	98	98	98	98	98	1,173
19	Total CCRA Costs	<u>\$ 33,209</u>	<u>\$ 33,160</u>	<u>\$ 36,044</u>	<u>\$ 36,894</u>	<u>\$ 34,271</u>	<u>\$ 35,865</u>	<u>\$ 31,775</u>	<u>\$ 33,095</u>	<u>\$ 32,170</u>	<u>\$ 32,765</u>	<u>\$ 33,337</u>	<u>\$ 32,344</u>	<u>\$ 404,929</u>
20														
21														
22	CCRA Unit Cost	(\$/GJ) <u>\$ 3.582</u>	<u>\$ 3.684</u>	<u>\$ 3.872</u>	<u>\$ 3.961</u>	<u>\$ 3.927</u>	<u>\$ 3.850</u>	<u>\$ 3.523</u>	<u>\$ 3.549</u>	<u>\$ 3.564</u>	<u>\$ 3.511</u>	<u>\$ 3.559</u>	<u>\$ 3.567</u>	<u>\$ 3.679</u>

Notes: Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
COMMODITY COST RECONCILIATION ACCOUNT (CCRA)
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD OCTOBER 1, 2014 TO SEPTEMBER 30, 2015
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 13, 14, 15, 18, AND 19, 2014

Tab 2
Page 3

Line No.	Particulars	Unit	Total of RS-1 to RS-7, and Whistler
	(1)		(2)
1	<u>CCRA Baseload</u>	TJ	<u>109,177</u>
2			
3			
4	<u>CCRA Incurred Costs</u>	\$000	
5	Station No. 2		\$ 303,985.1
6	AECO		103,097.0
7	Huntingdon		-
8	CCRA Commodity Costs before Hedging		\$ 407,082.1
9	Mark to Market Hedges Cost / (Gain)		-
10	Core Market Administration Costs		<u>1,172.9</u>
11	Total Incurred Costs before CCRA deferral amortization		\$ 408,255.1
12			
13	Pre-tax CCRA Deficit/(Surplus) as of Oct 1, 2014		<u>\$ 4,505.3</u>
14	Total CCRA Incurred Costs incl deferral amortization		<u>\$ 412,760.3</u>
15			
16			
17	<u>CCRA Incurred Unit Costs</u>	\$/GJ	
18	CCRA Commodity Costs before Hedging		\$ 3.7286
19	Mark to Market Hedges Cost / (Gain)		0.0000
20	Core Market Administration Costs		<u>0.0107</u>
21	CCRA Incurred Costs (excl. CCRA Deferral Amortization)		\$ 3.7394
22	Pre-tax CCRA Deficit/(Surplus) as of Oct 1, 2014		<u>0.0413</u>
23	CCRA Gas Costs Incurred -- Flow-Through		<u>\$ 3.7806</u>
24			
25			
26			
27			
28			
29			RS-1 to RS-7, and Whistler
30	<u>Cost of Gas (Commodity Cost Recovery Charge)</u>		<u>3.781</u>
31			
32	PROPOSED Flow-Through Cost of Gas effective Oct 1, 2014		\$ 3.781
33			
34	Existing Cost of Gas (effective since Apr 1, 2014)		<u>4.640</u>
35			
36	Cost of Gas Increase / (Decrease)	\$/GJ	<u>\$ (0.859)</u>
37			
38	Cost of Gas Percentage Increase / (Decrease)		-18.51%

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2014
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 13, 14, 15, 18, AND 19, 2014

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Recorded Jan 14	Recorded Feb 14	Recorded Mar 14	Recorded Apr 14	Recorded May 14	Recorded Jun 14	Recorded Jul 14	Recorded Aug 14	Projected Sep 14	Projected Oct 14	Forecast Nov 14	Forecast Dec 14	Forecast Dec 14	2014 Total
1	MCRA COSTS (\$000)													
2	<u>Midstream Commodity Costs</u>													
3	Midstream Commodity Costs before Hedging ^(1*)	\$ 12,247	\$ 20,993	\$ 14,226	\$ 207	\$ 403	\$ 786	\$ 464	\$ 1,357	\$ 1,314	\$ 1,339	\$ 8,574	\$ 12,865	\$ 74,777
4	Mark to Market Hedges Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Imbalance ^(2*)	(2,428)	477	(880)	(660)	(247)	1,322	(1,158)	-	-	-	-	-	(3,575)
6	Company Use Gas Recovered from O&M	(240)	(134)	(49)	(8)	(16)	(3)	(16)	(26)	(25)	(58)	(184)	(360)	(1,120)
7	Total Midstream Commodity Costs	\$ 9,578	\$ 21,336	\$ 13,297	\$ (460)	\$ 140	\$ 2,104	\$ (711)	\$ 1,331	\$ 1,290	\$ 1,281	\$ 8,391	\$ 12,505	\$ 70,082
8														
9	<u>Storage (including Linepack)</u>													
10	Storage Demand Charges	\$ 1,937	\$ 1,951	\$ 2,028	\$ 2,001	\$ 2,844	\$ 2,779	\$ 2,807	\$ 3,015	\$ 3,006	\$ 3,011	\$ 2,190	\$ 2,200	\$ 29,768
11	Mt. Hayes Demand Charges	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	15,947
12	Mt. Hayes Variable Charges	1	21	0	178	145	5	21	60	60	60	9	9	569
13	Injections into Storage	(655)	(2,757)	(2,096)	(7,546)	(19,448)	(22,963)	(26,177)	(17,295)	(7,751)	(3,616)	(1,521)	(1,466)	(113,292)
14	Withdrawals from Storage	24,119	23,683	19,889	681	508	257	496	-	-	-	10,046	27,287	106,968
15	Total Storage	\$ 26,731	\$ 24,227	\$ 21,150	\$ (3,356)	\$ (14,622)	\$ (18,593)	\$ (21,523)	\$ (12,892)	\$ (3,356)	\$ 784	\$ 12,052	\$ 29,359	\$ 39,959
16														
17	<u>Mitigation and Misc. Other</u>													
18	Transportation	\$ (1,868)	\$ (608)	\$ (3,499)	\$ (1,139)	\$ (6,167)	\$ (2,015)	\$ (5,723)	\$ (1,035)	\$ (1,035)	\$ (935)	\$ (198)	\$ (353)	\$ (24,573)
19	Commodity Resales	(6,718)	(7,981)	(15,448)	(1,260)	(953)	(3,312)	(1,419)	(9,041)	(12,990)	(3,167)	(4,785)	(12,855)	(79,929)
20	Park and Loan	-	-	-	-	2,100	-	-	(1,774)	(1,774)	(1,774)	(201)	(373)	(3,795)
21	Other Mitigation	2	(0)	-	-	3	-	-	(130)	(137)	(129)	(144)	(127)	(663)
22	Subtotal Mitigation	\$ (8,584)	\$ (8,590)	\$ (18,946)	\$ (2,399)	\$ (5,017)	\$ (5,326)	\$ (7,142)	\$ (11,980)	\$ (15,936)	\$ (6,005)	\$ (5,328)	\$ (13,708)	\$ (108,960)
23	GSMIP Incentive Sharing	140	116	206	42	100	75	66	83	83	83	83	83	1,162
24	Misc. Other	(691)	(179)	(179)	79	(3,386)	(2,923)	131	-	-	-	-	-	(7,148)
25	Total Mitigation and Misc. Other	\$ (9,135)	\$ (8,653)	\$ (18,919)	\$ (2,277)	\$ (8,302)	\$ (8,175)	\$ (6,945)	\$ (11,896)	\$ (15,853)	\$ (5,921)	\$ (5,245)	\$ (13,624)	\$ (114,946)
26														
27	<u>Transportation (Pipeline) Charges</u>													
28	WEI (BC Pipeline)	\$ 9,420	\$ 9,230	\$ 9,027	\$ 6,127	\$ 6,835	\$ 6,821	\$ 6,294	\$ 6,525	\$ 6,559	\$ 6,473	\$ 6,491	\$ 6,659	\$ 86,461
29	TransCanada (BC Line)	457	457	457	344	344	344	344	344	344	344	457	457	4,695
30	Nova (Alberta Line)	830	755	904	830	830	830	830	830	830	830	830	830	9,957
31	Northwest Pipeline	624	545	606	248	256	244	289	235	201	210	612	655	4,725
32	FortisBC Energy Huntingdon Inc.	7	7	7	7	7	7	7	7	7	7	7	7	88
33	Southern Crossing Pipeline	300	300	300	300	300	300	300	300	300	300	300	300	3,600
34	Squamish Wheeling	61	65	51	33	19	15	13	13	15	30	46	64	425
35	Total Transportation Charges	\$ 11,699	\$ 11,358	\$ 11,353	\$ 7,889	\$ 8,592	\$ 8,561	\$ 8,078	\$ 8,254	\$ 8,257	\$ 8,194	\$ 8,743	\$ 8,971	\$ 109,950
36														
37	Core Market Administration Costs	\$ 233	\$ 196	\$ 199	\$ 238	\$ 250	\$ 238	\$ 340	\$ 228	\$ 228	\$ 228	\$ 228	\$ 228	\$ 2,834
38	TOTAL MCRA COSTS (Line 7, 15, 25, 35 & 37) (\$000)	\$ 39,107	\$ 48,464	\$ 27,081	\$ 2,033	\$ (13,943)	\$ (15,865)	\$ (20,761)	\$ (14,975)	\$ (9,435)	\$ 4,565	\$ 24,169	\$ 37,439	\$ 107,879

Notes: Slight difference in totals due to rounding.

(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2015
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 13, 14, 15, 18, AND 19, 2014**

Tab 2
Page 5

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Forecast Jan 15	Forecast Feb 15	Forecast Mar 15	Forecast Apr 15	Forecast May 15	Forecast Jun 15	Forecast Jul 15	Forecast Aug 15	Forecast Sep 15	Forecast Oct 15	Forecast Nov 15	Forecast Dec 15	2015 Total
1	MCRA COSTS													
2	(\$000)													
3	<u>Midstream Commodity Costs</u>													
4	Midstream Commodity Costs before Hedging ^(1*)	\$ 12,855	\$ 11,460	\$ 8,819	\$ 1,076	\$ 1,084	\$ 1,085	\$ 1,076	\$ 1,048	\$ 1,073	\$ 1,149	\$ 8,082	\$ 12,424	\$ 61,230
5	Mark to Market Hedges Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Imbalance ^(2*)	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Company Use Gas Recovered from O&M	(377)	(295)	(204)	(98)	(67)	(36)	(26)	(28)	(26)	(61)	(192)	(375)	(1,785)
8	Total Midstream Commodity Costs	\$ 12,478	\$ 11,165	\$ 8,615	\$ 978	\$ 1,017	\$ 1,049	\$ 1,050	\$ 1,020	\$ 1,047	\$ 1,088	\$ 7,889	\$ 12,049	\$ 59,446
9	<u>Storage (including Linepack)</u>													
10	Storage Demand Charges	\$ 2,202	\$ 2,189	\$ 2,200	\$ 2,196	\$ 3,026	\$ 3,021	\$ 3,021	\$ 3,020	\$ 3,018	\$ 3,023	\$ 2,195	\$ 2,205	\$ 31,317
11	Mt. Hayes Demand Charges	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	15,947
12	Mt. Hayes Variable Charges	9	9	9	60	60	60	60	60	60	60	9	9	462
13	Injections into Storage	(990)	-	-	(1,070)	(13,181)	(17,278)	(19,207)	(14,779)	(11,914)	(5,311)	(1,442)	(1,421)	(86,593)
14	Withdrawals from Storage	27,875	24,643	14,438	1,274	-	-	-	-	-	-	8,481	23,192	99,904
15	Total Storage	\$ 30,424	\$ 28,169	\$ 17,976	\$ 3,789	\$ (8,765)	\$ (12,868)	\$ (14,797)	\$ (10,370)	\$ (7,508)	\$ (899)	\$ 10,571	\$ 25,313	\$ 61,036
16	<u>Mitigation and Misc. Other</u>													
17	Transportation	\$ (363)	\$ (543)	\$ (443)	\$ (730)	\$ (765)	\$ (815)	\$ (815)	\$ (815)	\$ (815)	\$ (665)	\$ (198)	\$ (353)	\$ (7,318)
18	Commodity Resales	(7,909)	(12,422)	(6,072)	(1,699)	(156)	(955)	(2,924)	(9,855)	(7,255)	(635)	(4,408)	(12,506)	(66,796)
19	Park and Loan	(141)	(338)	(92)	(1,174)	(1,174)	(1,174)	(1,174)	(1,174)	(1,174)	(1,174)	(201)	(373)	(9,362)
20	Other Mitigation	(149)	(129)	(131)	(100)	(94)	(60)	(82)	(86)	(94)	(85)	(144)	(127)	(1,282)
21	Subtotal Mitigation	\$ (8,562)	\$ (13,432)	\$ (6,737)	\$ (3,703)	\$ (2,189)	\$ (3,003)	\$ (4,995)	\$ (11,930)	\$ (9,338)	\$ (2,559)	\$ (4,951)	\$ (13,358)	\$ (84,757)
22	GSMIP Incentive Sharing	83	83	83	83	83	83	83	83	83	83	83	83	1,000
23	Misc. Other	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Total Mitigation and Misc. Other	\$ (8,479)	\$ (13,348)	\$ (6,653)	\$ (3,619)	\$ (2,106)	\$ (2,920)	\$ (4,912)	\$ (11,847)	\$ (9,254)	\$ (2,476)	\$ (4,868)	\$ (13,275)	\$ (83,757)
25	<u>Transportation (Pipeline) Charges</u>													
26	WEI (BC Pipeline)	\$ 6,876	\$ 6,937	\$ 6,816	\$ 6,724	\$ 6,728	\$ 6,754	\$ 6,751	\$ 6,889	\$ 6,924	\$ 6,838	\$ 6,980	\$ 7,147	\$ 82,365
27	TransCanada (BC Line)	480	480	480	362	362	362	362	362	362	362	480	480	4,929
28	Nova (Alberta Line)	871	871	871	871	871	871	871	871	871	871	871	871	10,455
29	Northwest Pipeline	682	633	657	471	489	495	504	496	473	482	648	692	6,722
30	FortisBC Energy Huntingdon Inc.	7	7	7	7	7	7	7	7	7	7	7	7	88
31	Southern Crossing Pipeline	300	300	300	300	300	300	300	300	300	300	300	300	3,600
32	Squamish Wheeling	69	51	46	33	20	15	14	13	15	30	46	64	417
33	Total Transportation Charges	\$ 9,286	\$ 9,279	\$ 9,178	\$ 8,768	\$ 8,778	\$ 8,805	\$ 8,809	\$ 8,938	\$ 8,952	\$ 8,890	\$ 9,332	\$ 9,561	108,576
34	<u>Core Market Administration Costs</u>	\$ 228	\$ 228	\$ 228	\$ 228	\$ 228	\$ 228	\$ 228	\$ 228	\$ 228	\$ 228	\$ 228	\$ 228	\$ 2,737
35	TOTAL MCRA COSTS (Line 7, 15, 25, 35 & 37)	\$ 43,937	\$ 35,493	\$ 29,344	\$ 10,145	\$ (848)	\$ (5,706)	\$ (9,622)	\$ (12,030)	\$ (6,535)	\$ 6,831	\$ 23,153	\$ 33,876	\$ 148,038

Notes: Slight difference in totals due to rounding.

(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MIDSTREAM COST RECONCILIATION ACCOUNT (MCRA) INCURRED VARIABLE COSTS ALLOCATION BY REGION BY RATE SCHEDULE
MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD OCTOBER 1, 2014 to SEPTEMBER 30, 2015
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 13, 14, 15, 18, AND 19, 2014

Line No.	Particulars	Unit	Residential		Commercial		General Firm Service	NGV	Seasonal	General Interruptible	Lower Mainland	Term & Spot Gas Sales	Off-System Interruptible Sales	Lower Mainland	All Service Areas	
			RS-1	RS-2	RS-3 and Whistler	RS-5	RS-6	RS-4		RS-7	RS-1 to RS-7 and Whistler	RS-14	RS-30	RS-1 to RS-7, RS-14 & RS-30 and Whistler	RS-1 to RS-7 and Whistler Summary	Total MCRA Gas Budget Costs ⁽²⁾
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
1	LOWER MAINLAND SERVICE AREA															
2																
3	MCRA Sales Quantities	TJ	51,478.3	17,686.0	15,046.9	2,055.4	56.2	86,322.8	67.1	-	86,389.9	563.6	15,471.8	102,425.4	114,184.0	
4																
5	MCRA Incurred Costs	\$000														
6	Midstream Commodity Costs	\$	8,511.3	2,924.2	2,487.8	339.8	9.3	14,272.4	0.5	-	14,272.9	2,152.3	58,665.8	75,091.0	18,810.7	
7	Midstream Tolls and Fees		1,927.9	662.4	563.5	77.0	2.1	3,232.8	2.2	-	3,235.0	10.0	288.3	3,533.4	4,274.8	
8	Midstream Mark to Market- Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-	
9	Subtotal Midstream Variable Costs	\$	10,439.2	3,586.5	3,051.3	416.8	11.4	17,505.3	2.7	-	17,507.9	2,162.3	58,954.2	78,624.4	23,085.5	
10	Midstream Storage - Fixed	\$	22,229.2	7,674.1	5,501.0	534.0	7.3	35,945.7	-	-	35,945.7	-	-	35,945.7	47,642.0	
11	On/Off System Sales Margin (RS-14 & RS-30)		(3,806.7)	(1,314.2)	(942.0)	(91.5)	(1.3)	(6,155.6)	-	-	(6,155.6)	-	-	(6,155.6)	(8,158.6)	
12	GSMIP Incentive Sharing		466.6	161.1	115.5	11.2	0.2	754.5	-	-	754.5	-	-	754.5	1,000.0	
13	Pipeline Demand Charges		39,803.7	13,741.2	9,850.1	956.3	13.1	64,364.5	-	-	64,364.5	-	-	64,364.5	83,311.5	
14	Core Administration Costs - 70%		1,277.0	440.8	316.0	30.7	0.4	2,064.9	-	-	2,064.9	-	-	2,064.9	2,736.8	
15	Subtotal Midstream Fixed Costs	\$	59,969.8	20,703.1	14,840.6	1,440.8	19.7	96,973.9	-	-	96,973.9	-	-	96,973.9	126,531.7	
16	MCRA Flow-Through Costs before MCRA deferral amort.	\$	70,409.0	24,289.6	17,891.9	1,857.6	31.1	114,479.2	2.7	-	114,481.9	-	-	114,481.9	149,617.2	\$ 149,617.2
17	T-Service UAF to be recovered via delivery revenues ⁽¹⁾															733.9
18	Total MCRA Gas Costs ⁽²⁾															\$ 150,351.1

Notes: Slight differences in totals due to rounding.

(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Reconciled to the Total MCRA Costs (Tab 1, Page 7, Col. 3, Line 60) which includes T-Service UAF to be recovered via delivery revenues.

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MIDSTREAM COST RECONCILIATION ACCOUNT (MCRA) INCURRED VARIABLE COSTS ALLOCATION BY REGION BY RATE SCHEDULE
MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD OCTOBER 1, 2014 to SEPTEMBER 30, 2015
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 13, 14, 15, 18, AND 19, 2014**

Tab 2
Page 7

Line No.	Particulars	Unit	Residential	Commercial		General Firm Service	NGV	Subtotal	Seasonal	General Interruptible	Inland	Term & Spot Gas Sales	Off-System Interruptible Sales	Inland
			RS-1	RS-2	RS-3 and Whistler	RS-5	RS-6		RS-4	RS-7	RS-1 to RS-7 Total	RS-14	RS-30	RS-1 to RS-7 & RS-14 Total
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	INLAND SERVICE AREA													
2														
3	MCRA Sales Quantities	TJ	16,225.9	5,967.6	2,610.5	249.5	0.5	25,054.0	101.7	86.7	25,242.5	204.4	-	25,446.9
4														
5	MCRA Incurred Costs	\$000												
6	Midstream Commodity Costs	\$	2,682.8	986.7	431.6	41.3	0.1	4,142.4	0.7	0.6	4,143.7	780.5	-	4,924.2
7	Midstream Tolls and Fees		607.7	223.5	97.8	9.3	0.0	938.3	3.3	2.8	944.5	3.6	-	948.1
8	Midstream Mark to Market- Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-
9	Subtotal Midstream Variable Costs		<u>3,290.4</u>	<u>1,210.2</u>	<u>529.4</u>	<u>50.6</u>	<u>0.1</u>	<u>5,080.7</u>	<u>4.1</u>	<u>3.5</u>	<u>5,088.2</u>	<u>784.1</u>	<u>-</u>	<u>5,872.3</u>
10	Midstream Storage - Fixed	\$	7,006.6	2,589.4	954.4	64.8	0.1	10,615.3	-	-	10,615.3	-	-	10,615.3
11	On/Off System Sales Margin (RS-14 & RS-30)		(1,199.9)	(443.4)	(163.4)	(11.1)	(0.0)	(1,817.8)	-	-	(1,817.8)	-	-	(1,817.8)
12	GSMIP Incentive Sharing		147.1	54.4	20.0	1.4	0.0	222.8	-	-	222.8	-	-	222.8
13	Pipeline Demand Charges		11,350.1	4,194.6	1,546.0	105.0	0.1	17,195.7	-	-	17,195.7	-	-	17,195.7
14	Core Administration Costs - 70%		402.5	148.8	54.8	3.7	0.0	609.8	-	-	609.8	-	-	609.8
15	Subtotal Midstream Fixed Costs		<u>17,706.4</u>	<u>6,543.6</u>	<u>2,411.8</u>	<u>163.8</u>	<u>0.2</u>	<u>26,825.8</u>	<u>-</u>	<u>-</u>	<u>26,825.8</u>	<u>-</u>	<u>-</u>	<u>26,825.8</u>
16	MCRA Flow-Through Costs before MCRA deferral amort.		<u>20,996.8</u>	<u>7,753.8</u>	<u>2,941.1</u>	<u>214.4</u>	<u>0.3</u>	<u>31,906.5</u>	<u>4.1</u>	<u>3.5</u>	<u>31,914.0</u>			

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MIDSTREAM COST RECONCILIATION ACCOUNT (MCRA) INCURRED VARIABLE COSTS ALLOCATION BY REGION BY RATE SCHEDULE
MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD OCTOBER 1, 2014 to SEPTEMBER 30, 2015
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 13, 14, 15, 18, AND 19, 2014**

Tab 2
Page 8

Line No.	Particulars	Unit	Residential	Commercial		General Firm Service	NGV	Subtotal	Seasonal	General Interruptible	Columbia	Term & Spot Gas Sales	Off-System Interruptible Sales	Columbia
			RS-1	RS-2	RS-3 and Whistler	RS-5	RS-6		RS-4	RS-7	RS-1 to RS-7 Total	RS-14	RS-30	RS-1 to RS-7 Total
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	COLUMBIA SERVICE AREA													
2														
3	MCRA Sales Quantities	TJ	1,657.6	627.0	256.4	10.6	-	2,551.6	-	-	2,551.6	-	-	2,551.6
4														
5	MCRA Incurred Costs	\$000												
6	Midstream Commodity Costs	\$	256.0	96.8	39.6	1.6	-	394.0	-	-	394.0	-	-	394.0
7	Midstream Tolls and Fees		61.9	23.4	9.6	0.4	-	95.3	-	-	95.3	-	-	95.3
8	Midstream Mark to Market- Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-
9	Subtotal Midstream Variable Costs		317.9	120.2	49.2	2.0	-	489.3	-	-	489.3	-	-	489.3
10	Midstream Storage - Fixed	\$	713.6	271.2	93.5	2.7	-	1,081.1	-	-	1,081.1	-	-	1,081.1
11	On/Off System Sales Margin (RS-14 & RS-30)		(122.2)	(46.4)	(16.0)	(0.5)	-	(185.1)	-	-	(185.1)	-	-	(185.1)
12	GSMIP Incentive Sharing		15.0	5.7	2.0	0.1	-	22.7	-	-	22.7	-	-	22.7
13	Pipeline Demand Charges		1,156.0	439.4	151.4	4.4	-	1,751.3	-	-	1,751.3	-	-	1,751.3
14	Core Administration Costs - 70%		41.0	15.6	5.4	0.2	-	62.1	-	-	62.1	-	-	62.1
15	Subtotal Midstream Fixed Costs		1,803.4	685.4	236.2	6.9	-	2,732.0	-	-	2,732.0	-	-	2,732.0
16	MCRA Flow-Through Costs before MCRA deferral amort.		2,121.3	805.7	285.4	9.0	-	3,221.3	-	-	3,221.3	-	-	3,221.3

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA MONTHLY BALANCES WITH PROPOSED RATES (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD OCTOBER 1, 2014 TO SEPTEMBER 30, 2016
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 13, 14, 15, 18, AND 19, 2014
\$(Millions)**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-14	Recorded Feb-14	Recorded Mar-14	Recorded Apr-14	Recorded May-14	Recorded Jun-14	Recorded Jul-14	Projected Aug-14	Projected Sep-14				Jan-14 to Sep-14
1	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (14)	\$ (9)	\$ 9	\$ 29	\$ 27	\$ 26	\$ 24	\$ 21	\$ 13				\$ (14)
2	Gas Costs Incurred	\$ 33	\$ 49	\$ 51	\$ 41	\$ 42	\$ 39	\$ 39	\$ 35	\$ 34				\$ 364
3	Revenue from APPROVED Recovery Rate	\$ (28)	\$ (31)	\$ (31)	\$ (43)	\$ (44)	\$ (41)	\$ (43)	\$ (43)	\$ (41)				\$ (345)
4	CCRA Balance - Ending (Pre-tax) ^(2*)	\$ (9)	\$ 9	\$ 29	\$ 27	\$ 26	\$ 24	\$ 21	\$ 13	\$ 5				\$ 5
5														
6	CCRA Balance - Ending (After-tax) ^(3*)	\$ (7)	\$ 7	\$ 21	\$ 20	\$ 19	\$ 18	\$ 15	\$ 10	\$ 3				\$ 3
7														
8														
9														
10		Forecast Oct-14	Forecast Nov-14	Forecast Dec-14	Forecast Jan-15	Forecast Feb-15	Forecast Mar-15	Forecast Apr-15	Forecast May-15	Forecast Jun-15	Forecast Jul-15	Forecast Aug-15	Forecast Sep-15	Oct-14 to Sep-15
12	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ 5	\$ 5	\$ 6	\$ 9	\$ 11	\$ 13	\$ 14	\$ 12	\$ 10	\$ 7	\$ 5	\$ 2	\$ 5
13	Gas Costs Incurred	\$ 36	\$ 35	\$ 37	\$ 38	\$ 34	\$ 36	\$ 32	\$ 33	\$ 32	\$ 32	\$ 33	\$ 32	\$ 408
14	Revenue from PROPOSED Recovery Rate	\$ (35)	\$ (34)	\$ (35)	\$ (35)	\$ (32)	\$ (35)	\$ (34)	\$ (35)	\$ (34)	\$ (35)	\$ (35)	\$ (34)	\$ (413)
15	CCRA Balance - Ending (Pre-tax) ^(2*)	\$ 5	\$ 6	\$ 9	\$ 11	\$ 13	\$ 14	\$ 12	\$ 10	\$ 7	\$ 5	\$ 2	\$ (0)	\$ (0)
16														
17	CCRA Balance - Ending (After-tax) ^(3*)	\$ 4	\$ 5	\$ 6	\$ 8	\$ 10	\$ 10	\$ 9	\$ 7	\$ 5	\$ 3	\$ 2	\$ (0)	\$ (0)
18														
19														
20														
21		Forecast Oct-15	Forecast Nov-15	Forecast Dec-15	Forecast Jan-16	Forecast Feb-16	Forecast Mar-16	Forecast Apr-16	Forecast May-16	Forecast Jun-16	Forecast Jul-16	Forecast Aug-16	Forecast Sep-16	Oct-15 to Sep-16
23	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (0)	\$ (2)	\$ (3)	\$ (2)	\$ (0)	\$ 1	\$ 2	\$ (1)	\$ (3)	\$ (5)	\$ (7)	\$ (9)	\$ (0)
24	Gas Costs Incurred	\$ 33	\$ 33	\$ 36	\$ 37	\$ 34	\$ 36	\$ 32	\$ 33	\$ 32	\$ 33	\$ 33	\$ 32	\$ 405
25	Revenue from PROPOSED Recovery Rate	\$ (35)	\$ (34)	\$ (35)	\$ (35)	\$ (33)	\$ (35)	\$ (34)	\$ (35)	\$ (34)	\$ (35)	\$ (35)	\$ (34)	\$ (416)
26	CCRA Balance - Ending (Pre-tax) ^(2*)	\$ (2)	\$ (3)	\$ (2)	\$ (0)	\$ 1	\$ 2	\$ (1)	\$ (3)	\$ (5)	\$ (7)	\$ (9)	\$ (11)	\$ (11)
27														
28	CCRA Balance - Ending (After-tax) ^(3*)	\$ (1)	\$ (2)	\$ (1)	\$ (0)	\$ 1	\$ 1	\$ (0)	\$ (2)	\$ (4)	\$ (5)	\$ (7)	\$ (8)	\$ (8)

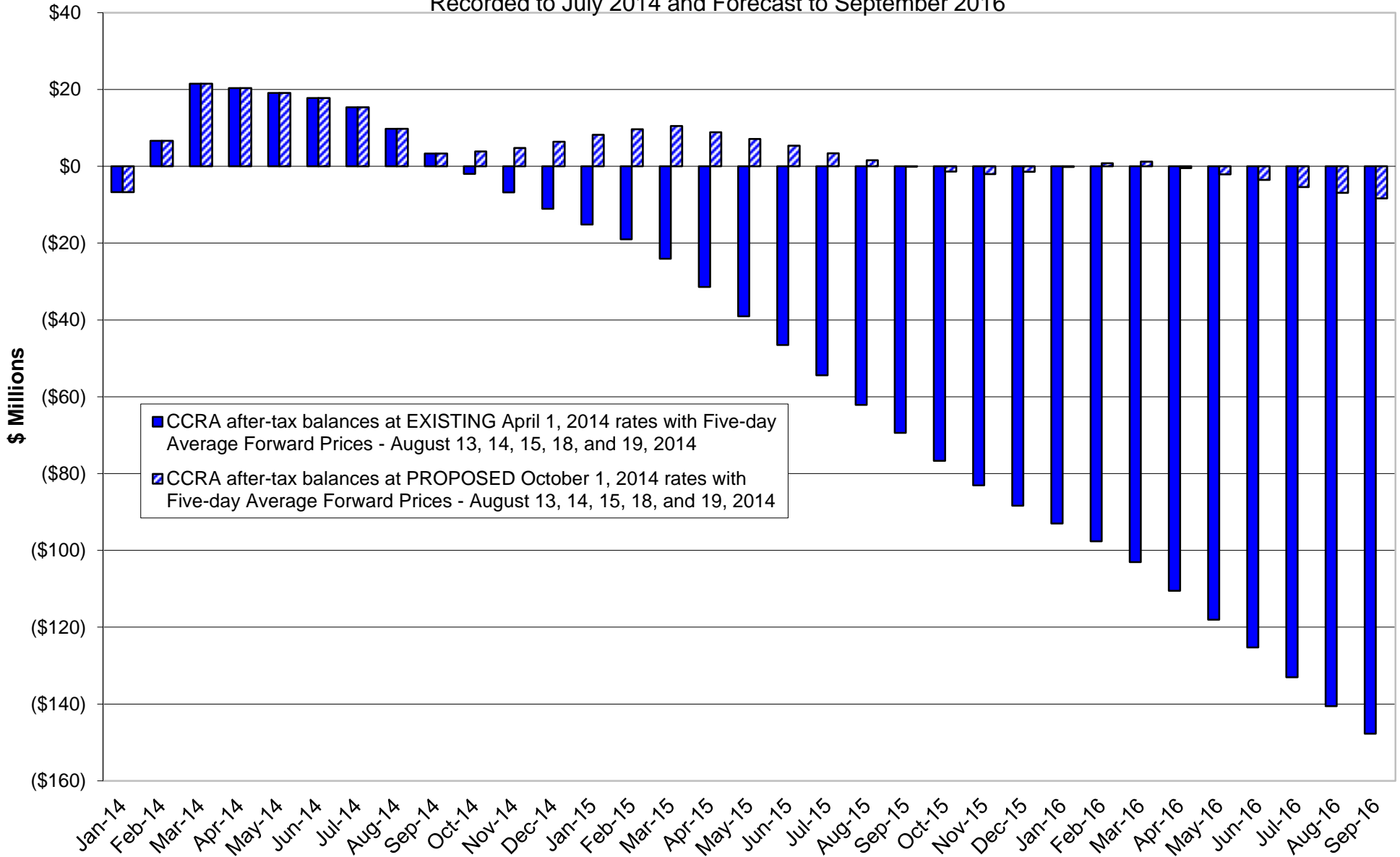
Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (2014 to 2016 at 26.0%).

(2*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.5 million credit as at September 30, 2014.

(3*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas
 Including FortisBC Energy (Whistler) Inc.
 CCRA After-Tax Monthly Balances
 Recorded to July 2014 and Forecast to September 2016



FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MCRA MONTHLY BALANCES AT TESTED CCRA RATES OCT 1, 2014 (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD OCTOBER 1, 2014 TO SEPTEMBER 30, 2016
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 13, 14, 15, 18, AND 19, 2014

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Forecast	Forecast	Forecast	Total
		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
1														
2														
3	MCRA Cumulative Balance - Beginning (Pre-tax) ^(1*)	\$ (19)	\$ (29)	\$ (24)	\$ (27)	\$ (32)	\$ (29)	\$ (24)	\$ (18)	\$ (6)	\$ (2)	\$ (2)	\$ (6)	\$ (19)
4	2014 MCRA Activities													
5	<u>Rate Rider 6</u>													
6	Amount to be amortized in 2014 ^(4*)	\$ (9)												
7	Rider 6 Amortization at APPROVED Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 9
8	<u>Midstream Base Rates</u>													
9	Gas Costs Incurred	\$ 64	\$ 69	\$ 53	\$ 26	\$ 28	\$ 27	\$ 22	\$ (6)	\$ 4	\$ 8	\$ 29	\$ 50	\$ 372
10	Revenue from APPROVED Recovery Rates	\$ (76)	\$ (65)	\$ (56)	\$ (32)	\$ (25)	\$ (22)	\$ (17)	\$ 18	\$ 5	\$ (9)	\$ (33)	\$ (59)	\$ (372)
11	Total Midstream Base Rates (Pre-tax)	\$ (11)	\$ 3	\$ (3)	\$ (6)	\$ 3	\$ 5	\$ 5	\$ 12	\$ 8	\$ (1)	\$ (4)	\$ (9)	\$ 1
12														
13	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (29)	\$ (24)	\$ (27)	\$ (32)	\$ (29)	\$ (24)	\$ (18)	\$ (6)	\$ (2)	\$ (2)	\$ (6)	\$ (13)	\$ (13)
14														
15	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (21)	\$ (18)	\$ (20)	\$ (24)	\$ (21)	\$ (17)	\$ (13)	\$ (5)	\$ (1)	\$ (2)	\$ (4)	\$ (10)	\$ (10)
16														
17														
18		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
19		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
20	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (13)	\$ (21)	\$ (26)	\$ (31)	\$ (32)	\$ (27)	\$ (19)	\$ (10)	\$ (1)	\$ 6	\$ 8	\$ 3	\$ (13)
21	2015 MCRA Activities													
22	<u>Rate Rider 6</u>													
23	Rider 6 Amortization at EXISTING 2014 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 9
24	<u>Midstream Base Rates</u>													
25	Gas Costs Incurred	\$ 52	\$ 48	\$ 35	\$ 12	\$ (1)	\$ (5)	\$ (7)	\$ (2)	\$ 1	\$ 7	\$ 28	\$ 46	\$ 215
26	Revenue from EXISTING Recovery Rates	\$ (61)	\$ (55)	\$ (41)	\$ (13)	\$ 5	\$ 12	\$ 15	\$ 11	\$ 6	\$ (7)	\$ (33)	\$ (59)	\$ (219)
27	Total Midstream Base Rates (Pre-tax)	\$ (9)	\$ (7)	\$ (6)	\$ (2)	\$ 4	\$ 7	\$ 9	\$ 9	\$ 7	\$ 1	\$ (6)	\$ (13)	\$ (4)
28														
29														
30	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (21)	\$ (26)	\$ (31)	\$ (32)	\$ (27)	\$ (19)	\$ (10)	\$ (1)	\$ 6	\$ 8	\$ 3	\$ (8)	\$ (8)
31														
32	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (15)	\$ (19)	\$ (23)	\$ (24)	\$ (20)	\$ (14)	\$ (8)	\$ (1)	\$ 5	\$ 6	\$ 2	\$ (6)	\$ (6)

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2014 and 2015 at 26.0%).

(2*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.8 million credit as at September 30, 2014.

(3*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

(4*) BCUC Order G-201-13 approved the 1/2 projected MCRA cumulative balance at Dec 31, 2013 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2013 Fourth Quarter Gas Cost Report.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 EFFECTIVE OCTOBER 1, 2014 RATES
 BCUC ORDER G-XX-14

TAB 4
 PAGE 2
 SCHEDULE 1B

RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE		EXISTING RATES JULY 1, 2014			COMMODITY RELATED CHARGES CHANGES			EFFECTIVE OCTOBER 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$0.3890	\$0.3890	\$0.3890	\$0.0000	\$0.0000	\$0.0000	\$0.3890	\$0.3890	\$0.3890
3										
4	Delivery Charge per GJ	\$3.741	\$3.741	\$3.741	\$0.000	\$0.000	\$0.000	\$3.741	\$3.741	\$3.741
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.000	\$0.000	\$0.000	(\$0.120)	(\$0.120)	(\$0.120)
7	Subtotal Delivery Margin Related Charges per GJ	\$3.621	\$3.621	\$3.621	\$0.000	\$0.000	\$0.000	\$3.621	\$3.621	\$3.621
8										
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	\$1.385	\$1.301	\$1.288	\$0.000	\$0.000	\$0.000	\$1.385	\$1.301	\$1.288
12	Rider 6 MCRA per GJ	(\$0.082)	(\$0.082)	(\$0.082)	\$0.000	\$0.000	\$0.000	(\$0.082)	(\$0.082)	(\$0.082)
13	Subtotal Midstream Related Charges per GJ	\$1.303	\$1.219	\$1.206	\$0.000	\$0.000	\$0.000	\$1.303	\$1.219	\$1.206
14										
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.640	\$4.640	\$4.640	(\$0.859)	(\$0.859)	(\$0.859)	\$3.781	\$3.781	\$3.781
17										
18	Cost of Biomethane per GJ	\$14.065	\$14.065	\$14.065	\$0.000	\$0.000	\$0.000	\$14.065	\$14.065	\$14.065
19	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 EFFECTIVE OCTOBER 1, 2014 RATES
 BCUC ORDER G-XX-14

TAB 4
 PAGE 4
 SCHEDULE 2B

RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JULY 1, 2014			COMMODITY RELATED CHARGES CHANGES			EFFECTIVE OCTOBER 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$0.8161	\$0.8161	\$0.8161	\$0.0000	\$0.0000	\$0.0000	\$0.8161	\$0.8161	\$0.8161
3										
4	Delivery Charge per GJ	\$3.064	\$3.064	\$3.064	\$0.000	\$0.000	\$0.000	\$3.064	\$3.064	\$3.064
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.000	\$0.000	\$0.000	(\$0.120)	(\$0.120)	(\$0.120)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.944	\$2.944	\$2.944	\$0.000	\$0.000	\$0.000	\$2.944	\$2.944	\$2.944
8										
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	\$1.392	\$1.307	\$1.294	\$0.000	\$0.000	\$0.000	\$1.392	\$1.307	\$1.294
12	Rider 6 MCRA per GJ	(\$0.083)	(\$0.083)	(\$0.083)	\$0.000	\$0.000	\$0.000	(\$0.083)	(\$0.083)	(\$0.083)
13	Subtotal Midstream Related Charges per GJ	\$1.309	\$1.224	\$1.211	\$0.000	\$0.000	\$0.000	\$1.309	\$1.224	\$1.211
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.640	\$4.640	\$4.640	(\$0.859)	(\$0.859)	(\$0.859)	\$3.781	\$3.781	\$3.781
16										
17	Cost of Biomethane per GJ	\$14.065	\$14.065	\$14.065	\$0.000	\$0.000	\$0.000	\$14.065	\$14.065	\$14.065
18	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 EFFECTIVE OCTOBER 1, 2014 RATES
 BCUC ORDER G-XX-14

TAB 4
 PAGE 6
 SCHEDULE 3B

RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JULY 1, 2014			COMMODITY RELATED CHARGES CHANGES			EFFECTIVE OCTOBER 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$4.3538	\$4.3538	\$4.3538	\$0.0000	\$0.0000	\$0.0000	\$4.3538	\$4.3538	\$4.3538
3										
4	Delivery Charge per GJ	\$2.587	\$2.587	\$2.587	\$0.000	\$0.000	\$0.000	\$2.587	\$2.587	\$2.587
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.000	\$0.000	\$0.000	(\$0.120)	(\$0.120)	(\$0.120)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.467	\$2.467	\$2.467	\$0.000	\$0.000	\$0.000	\$2.467	\$2.467	\$2.467
8										
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	\$1.184	\$1.113	\$1.100	\$0.000	\$0.000	\$0.000	\$1.184	\$1.113	\$1.100
12	Rider 6 MCRA per GJ	(\$0.070)	(\$0.070)	(\$0.070)	\$0.000	\$0.000	\$0.000	(\$0.070)	(\$0.070)	(\$0.070)
13	Subtotal Midstream Related Charges per GJ	\$1.114	\$1.043	\$1.030	\$0.000	\$0.000	\$0.000	\$1.114	\$1.043	\$1.030
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.640	\$4.640	\$4.640	(\$0.859)	(\$0.859)	(\$0.859)	\$3.781	\$3.781	\$3.781
16										
17	Cost of Biomethane per GJ	\$14.065	\$14.065	\$14.065	\$0.000	\$0.000	\$0.000	\$14.065	\$14.065	\$14.065
18	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 EFFECTIVE OCTOBER 1, 2014 RATES
 BCUC ORDER G-XX-14

TAB 4
 PAGE 7
 SCHEDULE 4

RATE SCHEDULE 4: SEASONAL SERVICE		EXISTING RATES JULY 1, 2014			COMMODITY RELATED CHARGES CHANGES			EFFECTIVE OCTOBER 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$14.4230	\$14.4230	\$14.4230	\$0.0000	\$0.0000	\$0.0000	\$14.4230	\$14.4230	\$14.4230
3										
4	Delivery Charge per GJ									
5	(a) Off-Peak Period	\$1.000	\$1.000	\$1.000	\$0.000	\$0.000	\$0.000	\$1.000	\$1.000	\$1.000
6	(b) Extension Period	\$1.777	\$1.777	\$1.777	\$0.000	\$0.000	\$0.000	\$1.777	\$1.777	\$1.777
7										
8	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
9										
10	<u>Commodity Related Charges</u>									
11	Commodity Cost Recovery Charge per GJ									
12	(a) Off-Peak Period	\$4.640	\$4.640	\$4.640	(\$0.859)	(\$0.859)	(\$0.859)	\$3.781	\$3.781	\$3.781
13	(b) Extension Period	\$4.640	\$4.640	\$4.640	(\$0.859)	(\$0.859)	(\$0.859)	\$3.781	\$3.781	\$3.781
14										
15	Midstream Cost Recovery Charge per GJ									
16	(a) Off-Peak Period	\$0.862	\$0.812	\$0.800	\$0.000	\$0.000	\$0.000	\$0.862	\$0.812	\$0.800
17	(b) Extension Period	\$0.862	\$0.812	\$0.800	\$0.000	\$0.000	\$0.000	\$0.862	\$0.812	\$0.800
18										
19	Rider 6 MCRA per GJ	(\$0.050)	(\$0.050)	(\$0.050)	\$0.000	\$0.000	\$0.000	(\$0.050)	(\$0.050)	(\$0.050)
20										
21	Subtotal Commodity Related Charges per GJ									
22	(a) Off-Peak Period	\$5.452	\$5.402	\$5.390	(\$0.859)	(\$0.859)	(\$0.859)	\$4.593	\$4.543	\$4.531
23	(b) Extension Period	\$5.452	\$5.402	\$5.390	(\$0.859)	(\$0.859)	(\$0.859)	\$4.593	\$4.543	\$4.531
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule									
28	during peak period									
29										
30										
31	Total Variable Cost per gigajoule between									
32	(a) Off-Peak Period	\$6.452	\$6.402	\$6.390	(\$0.859)	(\$0.859)	(\$0.859)	\$5.593	\$5.543	\$5.531
33	(b) Extension Period	\$7.229	\$7.179	\$7.167	(\$0.859)	(\$0.859)	(\$0.859)	\$6.370	\$6.320	\$6.308

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 EFFECTIVE OCTOBER 1, 2014 RATES
 BCUC ORDER G-XX-14

TAB 4
 PAGE 8
 SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES JULY 1, 2014			COMMODITY RELATED CHARGES CHANGES			EFFECTIVE OCTOBER 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
3										
4	Demand Charge per GJ	\$17.850	\$17.850	\$17.850	\$0.000	\$0.000	\$0.000	\$17.850	\$17.850	\$17.850
5										
6	Delivery Charge per GJ	\$0.736	\$0.736	\$0.736	\$0.000	\$0.000	\$0.000	\$0.736	\$0.736	\$0.736
7										
8	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
9										
10										
11	<u>Commodity Related Charges</u>									
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.640	\$4.640	\$4.640	(\$0.859)	(\$0.859)	(\$0.859)	\$3.781	\$3.781	\$3.781
13	Midstream Cost Recovery Charge per GJ	\$0.862	\$0.812	\$0.800	\$0.000	\$0.000	\$0.000	\$0.862	\$0.812	\$0.800
14	Rider 6 MCRA per GJ	(\$0.050)	(\$0.050)	(\$0.050)	\$0.000	\$0.000	\$0.000	(\$0.050)	(\$0.050)	(\$0.050)
15	Subtotal Commodity Related Charges per GJ	\$5.452	\$5.402	\$5.390	(\$0.859)	(\$0.859)	(\$0.859)	\$4.593	\$4.543	\$4.531
16										
17										
18										
19										
20	Total Variable Cost per gigajoule	<u>\$6.188</u>	<u>\$6.138</u>	<u>\$6.126</u>	<u>(\$0.859)</u>	<u>(\$0.859)</u>	<u>(\$0.859)</u>	<u>\$5.329</u>	<u>\$5.279</u>	<u>\$5.267</u>

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 EFFECTIVE OCTOBER 1, 2014 RATES
 BCUC ORDER G-XX-14

TAB 4
 PAGE 9
 SCHEDULE 6

RATE SCHEDULE 6: NGV - STATIONS		EXISTING RATES JULY 1, 2014			COMMODITY RELATED CHARGES CHANGES			EFFECTIVE OCTOBER 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$2.0041	\$2.0041	\$2.0041	\$0.0000	\$0.0000	\$0.0000	\$2.0041	\$2.0041	\$2.0041
3										
4	Delivery Charge per GJ	\$4.029	\$4.029	\$4.029	\$0.000	\$0.000	\$0.000	\$4.029	\$4.029	\$4.029
5										
6	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7										
8										
9	<u>Commodity Related Charges</u>									
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.640	\$4.640	\$4.640	(\$0.859)	(\$0.859)	(\$0.859)	\$3.781	\$3.781	\$3.781
11	Midstream Cost Recovery Charge per GJ	\$0.467	\$0.442	\$0.442	\$0.000	\$0.000	\$0.000	\$0.467	\$0.442	\$0.442
12	Rider 6 MCRA per GJ	(\$0.025)	(\$0.025)	(\$0.025)	\$0.000	\$0.000	\$0.000	(\$0.025)	(\$0.025)	(\$0.025)
13	Subtotal Commodity Related Charges per GJ	\$5.082	\$5.057	\$5.057	(\$0.859)	(\$0.859)	(\$0.859)	\$4.223	\$4.198	\$4.198
14										
15										
16	Total Variable Cost per gigajoule	<u>\$9.111</u>	<u>\$9.086</u>	<u>\$9.086</u>	<u>(\$0.859)</u>	<u>(\$0.859)</u>	<u>(\$0.859)</u>	<u>\$8.252</u>	<u>\$8.227</u>	<u>\$8.227</u>

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 EFFECTIVE OCTOBER 1, 2014 RATES
 BCUC ORDER G-XX-14

TAB 4
 PAGE 9.1
 SCHEDULE 6A

RATE SCHEDULE 6A:				
NGV Transportation				
Line No.	Particulars	EXISTING RATES JULY 1, 2014	COMMODITY RELATED CHARGES CHANGES	EFFECTIVE OCTOBER 1, 2014 RATES
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND SERVICE AREA			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Basic Charge per Month	\$86.00	\$0.00	\$86.00
5				
6	Delivery Charge per GJ	\$3.989	\$0.000	\$3.989
7	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000
8				
9				
10	<u>Commodity Related Charges</u>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.640	(\$0.859)	\$3.781
12	Midstream Cost Recovery Charge per GJ	\$0.467	\$0.000	\$0.467
13	Rider 6 MCRA per GJ	<u>(\$0.025)</u>	<u>\$0.000</u>	<u>(\$0.025)</u>
14	Subtotal Commodity Related Charges per GJ	\$5.082	(\$0.859)	\$4.223
15				
16	Compression Charge per gigajoule	\$5.280	\$0.000	\$5.280
17				
18				
19	Minimum Charges	\$125.00	\$0.00	\$125.00
20				
21				
22				
23	Total Variable Cost per gigajoule	<u><u>\$14.351</u></u>	<u><u>(\$0.859)</u></u>	<u><u>\$13.492</u></u>

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 EFFECTIVE OCTOBER 1, 2014 RATES
 BCUC ORDER G-XX-14

TAB 4
 PAGE 9.2
 SCHEDULE 6P

RATE SCHEDULE 6P: NGV (CNG) Refueling Service				
Line No.	Particulars	EXISTING RATES JULY 1, 2014	COMMODITY RELATED CHARGES CHANGES	EFFECTIVE OCTOBER 1, 2014 RATES
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND SERVICE AREA			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$4.010	\$0.000	\$4.010
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000
6				
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.640	(\$0.859)	\$3.781
10	Midstream Cost Recovery Charge per GJ	\$0.467	\$0.000	\$0.467
11	Rider 6 MCRA per GJ	<u>(\$0.025)</u>	<u>\$0.000</u>	<u>(\$0.025)</u>
12	Subtotal Commodity Related Charges per GJ	\$5.082	(\$0.859)	\$4.223
13				
14	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
15				
16				
17	Total Variable Cost per gigajoule	<u><u>\$17.533</u></u>	<u><u>(\$0.859)</u></u>	<u><u>\$16.674</u></u>

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 EFFECTIVE OCTOBER 1, 2014 RATES
 BCUC ORDER G-XX-14

TAB 4
 PAGE 10
 SCHEDULE 7

RATE SCHEDULE 7: INTERRUPTIBLE SALES		EXISTING RATES JULY 1, 2014			COMMODITY RELATED CHARGES CHANGES			EFFECTIVE OCTOBER 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$880.00	\$880.00	\$880.00	\$0.00	\$0.00	\$0.00	\$880.00	\$880.00	\$880.00
3										
4	Delivery Charge per GJ	\$1.195	\$1.195	\$1.195	\$0.000	\$0.000	\$0.000	\$1.195	\$1.195	\$1.195
5										
6	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7										
8	<u>Commodity Related Charges</u>									
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.640	\$4.640	\$4.640	(\$0.859)	(\$0.859)	(\$0.859)	\$3.781	\$3.781	\$3.781
10	Midstream Cost Recovery Charge per GJ	\$0.862	\$0.812	\$0.800	\$0.000	\$0.000	\$0.000	\$0.862	\$0.812	\$0.800
11	Rider 6 MCRA per GJ	(\$0.050)	(\$0.050)	(\$0.050)	\$0.000	\$0.000	\$0.000	(\$0.050)	(\$0.050)	(\$0.050)
12	Subtotal Commodity Related Charges per GJ	\$5.452	\$5.402	\$5.390	(\$0.859)	(\$0.859)	(\$0.859)	\$4.593	\$4.543	\$4.531
13										
14										
15										
16	Charges per gigajoule for UOR Gas									
17										
18										
19										
20										
21										
22	Total Variable Cost per gigajoule	<u>\$6.647</u>	<u>\$6.597</u>	<u>\$6.585</u>	<u>(\$0.859)</u>	<u>(\$0.859)</u>	<u>(\$0.859)</u>	<u>\$5.788</u>	<u>\$5.738</u>	<u>\$5.726</u>

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-14
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2014			EFFECTIVE OCTOBER 1, 2014 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	LOWER MAINLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	95.0	GJ x	\$3.741 =	355.3950	95.0	GJ x	\$3.741 =	355.3950	\$0.0000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	95.0	GJ x	\$0.000 =	0.0000	95.0	GJ x	\$0.000 =	0.0000	\$0.0000	0.0000	0.00%
7	Rider 5 RSAM per GJ	95.0	GJ x	(\$0.120) =	(11.4000)	95.0	GJ x	(\$0.120) =	(11.4000)	\$0.0000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges				\$486.08				\$486.08		\$0.00	0.00%
9												
10	<u>Commodity Related Charges</u>											
11	Midstream Cost Recovery Charge per GJ	95.0	GJ x	\$1.385 =	\$131.5750	95.0	GJ x	\$1.385 =	\$131.5750	\$0.0000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	95.0	GJ x	(\$0.082) =	(7.7900)	95.0	GJ x	(\$0.082) =	(7.7900)	\$0.0000	0.0000	0.00%
13	Midstream Related Charges Subtotal				\$123.79				\$123.79		\$0.00	0.00%
14												
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	95.0	GJ x	\$4.640 =	\$440.80	95.0	GJ x	\$3.781 =	\$359.20	(\$0.859)	(\$81.60)	-7.77%
16	Subtotal Commodity Related Charges				\$564.59				\$482.99		(\$81.60)	-7.77%
17												
18	Total (with effective \$/GJ rate)	95.0		\$11.060	\$1,050.67	95.0		\$10.201	\$969.07	(\$0.859)	(\$81.60)	-7.77%
19												
20	INLAND SERVICE AREA											
21	<u>Delivery Margin Related Charges</u>											
22	Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
23												
24	Delivery Charge per GJ	75.0	GJ x	\$3.741 =	280.5750	75.0	GJ x	\$3.741 =	280.5750	\$0.0000	0.0000	0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	75.0	GJ x	\$0.000 =	0.0000	75.0	GJ x	\$0.000 =	0.0000	\$0.0000	0.0000	0.00%
26	Rider 5 RSAM per GJ	75.0	GJ x	(\$0.120) =	(9.0000)	75.0	GJ x	(\$0.120) =	(9.0000)	\$0.0000	0.0000	0.00%
27	Subtotal Delivery Margin Related Charges				\$413.66				\$413.66		\$0.00	0.00%
28												
29	<u>Commodity Related Charges</u>											
30	Midstream Cost Recovery Charge per GJ	75.0	GJ x	\$1.301 =	\$97.5750	75.0	GJ x	\$1.301 =	\$97.5750	\$0.0000	\$0.0000	0.00%
31	Rider 6 MCRA per GJ	75.0	GJ x	(\$0.082) =	(6.1500)	75.0	GJ x	(\$0.082) =	(6.1500)	\$0.0000	0.0000	0.00%
32	Midstream Related Charges Subtotal				\$91.43				\$91.43		\$0.00	0.00%
33												
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	75.0	GJ x	\$4.640 =	\$348.00	75.0	GJ x	\$3.781 =	\$283.58	(\$0.859)	(\$64.42)	-7.55%
35	Subtotal Commodity Related Charges				\$439.43				\$375.01		(\$64.42)	-7.55%
36												
37	Total (with effective \$/GJ rate)	75.0		\$11.375	\$853.09	75.0		\$10.516	\$788.67	(\$0.859)	(\$64.42)	-7.55%
38												
39	COLUMBIA SERVICE AREA											
40	<u>Delivery Margin Related Charges</u>											
41	Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
42												
43	Delivery Charge per GJ	80.0	GJ x	\$3.741 =	299.2800	80.0	GJ x	\$3.741 =	299.2800	\$0.0000	0.0000	0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	80.0	GJ x	\$0.000 =	0.0000	80.0	GJ x	\$0.000 =	0.0000	\$0.0000	0.0000	0.00%
45	Rider 5 RSAM per GJ	80.0	GJ x	(\$0.120) =	(9.6000)	80.0	GJ x	(\$0.120) =	(9.6000)	\$0.0000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges				\$431.76				\$431.76		\$0.00	0.00%
47												
48	<u>Commodity Related Charges</u>											
49	Midstream Cost Recovery Charge per GJ	80.0	GJ x	\$1.288 =	\$103.0400	80.0	GJ x	\$1.288 =	\$103.0400	\$0.0000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	80.0	GJ x	(\$0.082) =	(6.5600)	80.0	GJ x	(\$0.082) =	(6.5600)	\$0.0000	0.0000	0.00%
51	Midstream Related Charges Subtotal				\$96.48				\$96.48		\$0.00	0.00%
52												
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	80.0	GJ x	\$4.640 =	\$371.20	80.0	GJ x	\$3.781 =	\$302.48	(\$0.859)	(\$68.72)	-7.64%
54	Subtotal Commodity Related Charges				\$467.68				\$398.96		(\$68.72)	-7.64%
55												
56	Total (with effective \$/GJ rate)	80.0		\$11.243	\$899.44	80.0		\$10.384	\$830.72	(\$0.859)	(\$68.72)	-7.64%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-14

RATE SCHEDULE 1B -RESIDENTIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2014			EFFECTIVE OCTOBER 1, 2014 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	Delivery Margin Related Charges									
3	Basic Charge per Day	365.25	days x \$0.3890	= \$142.08	365.25	days x \$0.3890	= \$142.08	\$0.0000	\$0.00	0.00%
4	Delivery Charge per GJ	95.0	GJ x \$3.741	= 355.3950	95.0	GJ x \$3.741	= 355.3950	\$0.000	0.0000	0.00%
5	Rider 4 2013 GCOC Rate Rider per GJ	95.0	GJ x \$0.000	= 0.0000	95.0	GJ x \$0.000	= 0.0000	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	95.0	GJ x (\$0.120)	= (11.4000)	95.0	GJ x (\$0.120)	= (11.4000)	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges			<u>\$486.08</u>			<u>\$486.08</u>		<u>\$0.00</u>	<u>0.00%</u>
8	Commodity Related Charges									
9	Midstream Cost Recovery Charge per GJ	95.0	GJ x \$1.385	= \$131.5750	95.0	GJ x \$1.385	= \$131.5750	\$0.000	\$0.0000	0.00%
10	Rider 6 MCRA per GJ	95.0	GJ x (\$0.082)	= (7.7900)	95.0	GJ x (\$0.082)	= (7.7900)	\$0.000	0.0000	0.00%
11	Midstream Related Charges Subtotal			<u>\$123.79</u>			<u>\$123.79</u>		<u>\$0.00</u>	<u>0.00%</u>
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	95.0	GJ x 90% x \$4.640	= 396.72	95.0	GJ x 90% x \$3.781	= 323.28	(\$0.859)	(73.44)	-6.44%
13	Cost of Biomethane	95.0	GJ x 10% x \$14.065	= 133.62	95.0	GJ x 10% x \$14.065	= 133.62	\$0.000	0.00	0.00%
14	Subtotal Commodity Related Charges			<u>\$654.13</u>			<u>\$580.69</u>		<u>(\$73.44)</u>	<u>-6.44%</u>
15										
16	Total (with effective \$/GJ rate)	<u>95.0</u>	<u>\$12.002</u>	<u>\$1,140.21</u>	<u>95.0</u>	<u>\$11.229</u>	<u>\$1,066.77</u>	<u>(\$0.773)</u>	<u>(\$73.44)</u>	<u>-6.44%</u>
17										
18	INLAND SERVICE AREA									
19	Delivery Margin Related Charges									
20	Basic Charge per Day	365.25	days x \$0.3890	= \$142.08	365.25	days x \$0.3890	= \$142.08	\$0.0000	\$0.00	0.00%
21	Delivery Charge per GJ	75.0	GJ x \$3.741	= 280.5750	75.0	GJ x \$3.741	= 280.5750	\$0.000	0.0000	0.00%
22	Rider 4 2013 GCOC Rate Rider per GJ	75.0	GJ x \$0.000	= 0.0000	75.0	GJ x \$0.000	= 0.0000	\$0.000	0.0000	0.00%
23	Rider 5 RSAM per GJ	75.0	GJ x (\$0.120)	= (9.0000)	75.0	GJ x (\$0.120)	= (9.0000)	\$0.000	0.0000	0.00%
24	Subtotal Delivery Margin Related Charges			<u>\$413.66</u>			<u>\$413.66</u>		<u>\$0.00</u>	<u>0.00%</u>
25	Commodity Related Charges									
26	Midstream Cost Recovery Charge per GJ	75.0	GJ x \$1.301	= \$97.5750	75.0	GJ x \$1.301	= \$97.5750	\$0.000	\$0.0000	0.00%
27	Rider 6 MCRA per GJ	75.0	GJ x (\$0.082)	= (6.1500)	75.0	GJ x (\$0.082)	= (6.1500)	\$0.000	0.0000	0.00%
28	Midstream Related Charges Subtotal			<u>\$91.43</u>			<u>\$91.43</u>		<u>\$0.00</u>	<u>0.00%</u>
29	Cost of Gas (Commodity Cost Recovery Charge) per GJ	75.0	GJ x 90% x \$4.640	= 313.20	75.0	GJ x 90% x \$3.781	= 255.22	(\$0.859)	(57.98)	-6.28%
30	Cost of Biomethane	75.0	GJ x 10% x \$14.065	= 105.49	75.0	GJ x 10% x \$14.065	= 105.49	\$0.000	0.00	0.00%
31	Subtotal Commodity Related Charges			<u>\$510.12</u>			<u>\$452.14</u>		<u>(\$57.98)</u>	<u>-6.28%</u>
32										
33	Total (with effective \$/GJ rate)	<u>75.0</u>	<u>\$12.317</u>	<u>\$923.78</u>	<u>75.0</u>	<u>\$11.544</u>	<u>\$865.80</u>	<u>(\$0.773)</u>	<u>(\$57.98)</u>	<u>-6.28%</u>
34										
35	COLUMBIA SERVICE AREA									
36	Delivery Margin Related Charges									
37	Basic Charge per Day	365.25	days x \$0.3890	= \$142.08	365.25	days x \$0.3890	= \$142.08	\$0.0000	\$0.00	0.00%
38	Delivery Charge per GJ	80.0	GJ x \$3.741	= 299.2800	80.0	GJ x \$3.741	= 299.2800	\$0.000	0.0000	0.00%
39	Rider 4 2013 GCOC Rate Rider per GJ	80.0	GJ x \$0.000	= 0.0000	80.0	GJ x \$0.000	= 0.0000	\$0.000	0.0000	0.00%
40	Rider 5 RSAM per GJ	80.0	GJ x (\$0.120)	= (9.6000)	80.0	GJ x (\$0.120)	= (9.6000)	\$0.000	0.0000	0.00%
41	Subtotal Delivery Margin Related Charges			<u>\$431.76</u>			<u>\$431.76</u>		<u>\$0.00</u>	<u>0.00%</u>
42	Commodity Related Charges									
43	Midstream Cost Recovery Charge per GJ	80.0	GJ x \$1.288	= \$103.0400	80.0	GJ x \$1.288	= \$103.0400	\$0.000	\$0.0000	0.00%
44	Rider 6 MCRA per GJ	80.0	GJ x (\$0.082)	= (6.5600)	80.0	GJ x (\$0.082)	= (6.5600)	\$0.000	0.0000	0.00%
45	Midstream Related Charges Subtotal			<u>\$96.48</u>			<u>\$96.48</u>		<u>\$0.00</u>	<u>0.00%</u>
46	Cost of Gas (Commodity Cost Recovery Charge) per GJ	80.0	GJ x 90% x \$4.640	= 334.08	80.0	GJ x 90% x \$3.781	= 272.23	(\$0.859)	(61.85)	-6.34%
47	Cost of Biomethane	80.0	GJ x 10% x \$14.065	= 112.52	80.0	GJ x 10% x \$14.065	= 112.52	\$0.000	0.00	0.00%
48	Subtotal Commodity Related Charges			<u>\$543.08</u>			<u>\$481.23</u>		<u>(\$61.85)</u>	<u>-6.34%</u>
49										
50	Total (with effective \$/GJ rate)	<u>80.0</u>	<u>\$12.186</u>	<u>\$974.84</u>	<u>80.0</u>	<u>\$11.412</u>	<u>\$912.99</u>	<u>(\$0.773)</u>	<u>(\$61.85)</u>	<u>-6.34%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-14
RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2014			EFFECTIVE OCTOBER 1, 2014 RATES			Annual Increase/Decrease						
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill				
LOWER MAINLAND SERVICE AREA														
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.8161	:	\$298.08	365.25	days x	\$0.8161	:	\$298.08	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	300.0	GJ x	\$3.064	:	919.2000	300.0	GJ x	\$3.064	:	919.2000	\$0.000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	300.0	GJ x	\$0.000	:	0.0000	300.0	GJ x	\$0.000	:	0.0000	\$0.000	0.0000	0.00%
7	Rider 5 RSAM per GJ	300.0	GJ x	(\$0.120)	:	(36.0000)	300.0	GJ x	(\$0.120)	:	(36.0000)	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges					\$1,181.28					\$1,181.28		\$0.00	0.00%
9														
10	<u>Commodity Related Charges</u>													
11	Midstream Cost Recovery Charge per GJ	300.0	GJ x	\$1.392	=	\$417.6000	300.0	GJ x	\$1.392	=	\$417.6000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	300.0	GJ x	(\$0.083)	=	(24.9000)	300.0	GJ x	(\$0.083)	=	(24.9000)	\$0.000	0.0000	0.00%
13	Midstream Related Charges Subtotal					\$392.70					\$392.70		\$0.00	0.00%
14														
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0	GJ x	\$4.640	=	\$1,392.00	300.0	GJ x	\$3.781	=	\$1,134.30	(\$0.859)	(\$257.70)	-8.69%
16	Subtotal Commodity Related Charges					\$1,784.70					\$1,527.00		(\$257.70)	-8.69%
17														
18	Total (with effective \$/GJ rate)	<u>300.0</u>		<u>\$9.887</u>		<u>\$2,965.98</u>	<u>300.0</u>		<u>\$9.028</u>		<u>\$2,708.28</u>	<u>(\$0.859)</u>	<u>(\$257.70)</u>	<u>-8.69%</u>
19														
INLAND SERVICE AREA														
20	<u>Delivery Margin Related Charges</u>													
22	Basic Charge per Day	365.25	days x	\$0.8161	:	\$298.08	365.25	days x	\$0.8161	:	\$298.08	\$0.0000	\$0.00	0.00%
23														
24	Delivery Charge per GJ	250.0	GJ x	\$3.064	:	766.0000	250.0	GJ x	\$3.064	:	766.0000	\$0.000	0.0000	0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	250.0	GJ x	\$0.000	:	0.0000	250.0	GJ x	\$0.000	:	0.0000	\$0.000	0.0000	0.00%
26	Rider 5 RSAM per GJ	250.0	GJ x	(\$0.120)	:	(30.0000)	250.0	GJ x	(\$0.120)	:	(30.0000)	\$0.000	0.0000	0.00%
27	Subtotal Delivery Margin Related Charges					\$1,034.08					\$1,034.08		\$0.00	0.00%
28														
29	<u>Commodity Related Charges</u>													
30	Midstream Cost Recovery Charge per GJ	250.0	GJ x	\$1.307	=	\$326.7500	250.0	GJ x	\$1.307	=	\$326.7500	\$0.000	\$0.0000	0.00%
31	Rider 6 MCRA per GJ	250.0	GJ x	(\$0.083)	=	(20.7500)	250.0	GJ x	(\$0.083)	=	(20.7500)	\$0.000	0.0000	0.00%
32	Midstream Related Charges Subtotal					\$306.00					\$306.00		\$0.00	0.00%
33														
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	250.0	GJ x	\$4.640	=	\$1,160.00	250.0	GJ x	\$3.781	=	\$945.25	(\$0.859)	(\$214.75)	-8.59%
35	Subtotal Commodity Related Charges					\$1,466.00					\$1,251.25		(\$214.75)	-8.59%
36														
37	Total (with effective \$/GJ rate)	<u>250.0</u>		<u>\$10.000</u>		<u>\$2,500.08</u>	<u>250.0</u>		<u>\$9.141</u>		<u>\$2,285.33</u>	<u>(\$0.859)</u>	<u>(\$214.75)</u>	<u>-8.59%</u>
38														
COLUMBIA SERVICE AREA														
39	<u>Delivery Margin Related Charges</u>													
41	Basic Charge per Day	365.25	days x	\$0.8161	:	\$298.08	365.25	days x	\$0.8161	:	\$298.08	\$0.0000	\$0.00	0.00%
42														
43	Delivery Charge per GJ	320.0	GJ x	\$3.064	:	980.4800	320.0	GJ x	\$3.064	:	980.4800	\$0.000	0.0000	0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	320.0	GJ x	\$0.000	:	0.0000	320.0	GJ x	\$0.000	:	0.0000	\$0.000	0.0000	0.00%
45	Rider 5 RSAM per GJ	320.0	GJ x	(\$0.120)	:	(38.4000)	320.0	GJ x	(\$0.120)	:	(38.4000)	\$0.000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges					\$1,240.16					\$1,240.16		\$0.00	0.00%
47														
48	<u>Commodity Related Charges</u>													
49	Midstream Cost Recovery Charge per GJ	320.0	GJ x	\$1.294	=	\$414.0800	320.0	GJ x	\$1.294	=	\$414.0800	\$0.000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	320.0	GJ x	(\$0.083)	=	(26.5600)	320.0	GJ x	(\$0.083)	=	(26.5600)	\$0.000	0.0000	0.00%
51	Midstream Related Charges Subtotal					\$387.52					\$387.52		\$0.00	0.00%
52														
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	320.0	GJ x	\$4.640	=	\$1,484.80	320.0	GJ x	\$3.781	=	\$1,209.92	(\$0.859)	(\$274.88)	-8.83%
54	Subtotal Commodity Related Charges					\$1,872.32					\$1,597.44		(\$274.88)	-8.83%
55														
56	Total (with effective \$/GJ rate)	<u>320.0</u>		<u>\$9.727</u>		<u>\$3,112.48</u>	<u>320.0</u>		<u>\$8.868</u>		<u>\$2,837.60</u>	<u>(\$0.859)</u>	<u>(\$274.88)</u>	<u>-8.83%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-14

RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2014			EFFECTIVE OCTOBER 1, 2014 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$0.8161	\$298.08	365.25	days x \$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
4										
5	Delivery Charge per GJ	300.0	GJ x \$3.064	919.2000	300.0	GJ x \$3.064	919.2000	\$0.000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	300.0	GJ x \$0.000	0.0000	300.0	GJ x \$0.000	0.0000	\$0.000	0.0000	0.00%
7	Rider 5 RSAM per GJ	300.0	GJ x (\$0.120)	(36.0000)	300.0	GJ x (\$0.120)	(36.0000)	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			\$1,181.28			\$1,181.28		\$0.00	0.00%
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	300.0	GJ x \$1.392	\$417.6000	300.0	GJ x \$1.392	\$417.6000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	300.0	GJ x (\$0.083)	(24.9000)	300.0	GJ x (\$0.083)	(24.9000)	\$0.000	0.0000	0.00%
13	Midstream Related Charges Subtotal			\$392.70			\$392.70		\$0.00	0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0	GJ x 90% x \$4.640	\$1,252.8000	300.0	GJ x 90% x \$3.781	\$1,020.8700	(\$0.859)	(231.93)	-7.14%
15	Cost of Biomethane	300.0	GJ x 10% x \$14.065	421.9500	300.0	GJ x 10% x \$14.065	421.9500	\$0.000	0.00	0.00%
16	Subtotal Commodity Related Charges			\$2,067.45			\$1,835.52		(\$231.93)	-7.14%
17	Total (with effective \$/GJ rate)	<u>300.0</u>	<u>\$10.829</u>	<u>\$3,248.73</u>	<u>300.0</u>	<u>\$10.056</u>	<u>\$3,016.80</u>	<u>(\$0.773)</u>	<u>(\$231.93)</u>	<u>-7.14%</u>
18										
19	INLAND SERVICE AREA									
20	<u>Delivery Margin Related Charges</u>									
21	Basic Charge per Day	365.25	days x \$0.8161	\$298.08	365.25	days x \$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
22										
23	Delivery Charge per GJ	250.0	GJ x \$3.064	766.0000	250.0	GJ x \$3.064	766.0000	\$0.000	0.0000	0.00%
24	Rider 4 2013 GCOC Rate Rider per GJ	250.0	GJ x \$0.000	0.0000	250.0	GJ x \$0.000	0.0000	\$0.000	0.0000	0.00%
25	Rider 5 RSAM per GJ	250.0	GJ x (\$0.120)	(30.0000)	250.0	GJ x (\$0.120)	(30.0000)	\$0.000	0.0000	0.00%
26	Subtotal Delivery Margin Related Charges			\$1,034.08			\$1,034.08		\$0.00	0.00%
27										
28	<u>Commodity Related Charges</u>									
29	Midstream Cost Recovery Charge per GJ	250.0	GJ x \$1.307	\$326.7500	250.0	GJ x \$1.307	\$326.7500	\$0.000	\$0.0000	0.00%
30	Rider 6 MCRA per GJ	250.0	GJ x (\$0.083)	(20.7500)	250.0	GJ x (\$0.083)	(20.7500)	\$0.000	0.0000	0.00%
31	Midstream Related Charges Subtotal			\$306.00			\$306.00		\$0.00	0.00%
32	Cost of Gas (Commodity Cost Recovery Charge) per GJ	250.0	GJ x 90% x \$4.640	\$1,044.0000	250.0	GJ x 90% x \$3.781	\$850.7300	(\$0.859)	(193.27)	-7.06%
33	Cost of Biomethane	250.0	GJ x 10% x \$14.065	351.6300	250.0	GJ x 10% x \$14.065	351.6300	\$0.000	0.00	0.00%
34	Subtotal Commodity Related Charges			\$1,701.63			\$1,508.36		(\$193.27)	-7.06%
35										
36	Total (with effective \$/GJ rate)	<u>250.0</u>	<u>\$10.943</u>	<u>\$2,735.71</u>	<u>250.0</u>	<u>\$10.170</u>	<u>\$2,542.44</u>	<u>(\$0.773)</u>	<u>(\$193.27)</u>	<u>-7.06%</u>
37										
38	COLUMBIA SERVICE AREA									
39	<u>Delivery Margin Related Charges</u>									
40	Basic Charge per Day	365.25	days x \$0.8161	\$298.08	365.25	days x \$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
41										
42	Delivery Charge per GJ	320.0	GJ x \$3.064	980.4800	320.0	GJ x \$3.064	980.4800	\$0.000	0.0000	0.00%
43	Rider 4 2013 GCOC Rate Rider per GJ	320.0	GJ x \$0.000	0.0000	320.0	GJ x \$0.000	0.0000	\$0.000	0.0000	0.00%
44	Rider 5 RSAM per GJ	320.0	GJ x (\$0.120)	(38.4000)	320.0	GJ x (\$0.120)	(38.4000)	\$0.000	0.0000	0.00%
45	Subtotal Delivery Margin Related Charges			\$1,240.16			\$1,240.16		\$0.00	0.00%
46										
47	<u>Commodity Related Charges</u>									
48	Midstream Cost Recovery Charge per GJ	320.0	GJ x \$1.294	\$414.0800	320.0	GJ x \$1.294	\$414.0800	\$0.000	\$0.0000	0.00%
49	Rider 6 MCRA per GJ	320.0	GJ x (\$0.083)	(26.5600)	320.0	GJ x (\$0.083)	(26.5600)	\$0.000	0.0000	0.00%
50	Midstream Related Charges Subtotal			\$387.52			\$387.52		\$0.00	0.00%
51	Cost of Gas (Commodity Cost Recovery Charge) per GJ	320.0	GJ x 90% x \$4.640	\$1,336.3200	320.0	GJ x 90% x \$3.781	\$1,088.9300	(\$0.859)	(247.39)	-7.25%
52	Cost of Biomethane	320.0	GJ x 10% x \$14.065	450.0800	320.0	GJ x 10% x \$14.065	450.0800	\$0.000	0.00	0.00%
53	Subtotal Commodity Related Charges			\$2,173.92			\$1,926.53		(\$247.39)	-7.25%
54										
55	Total (with effective \$/GJ rate)	<u>320.0</u>	<u>\$10.669</u>	<u>\$3,414.08</u>	<u>320.0</u>	<u>\$9.896</u>	<u>\$3,166.69</u>	<u>(\$0.773)</u>	<u>(\$247.39)</u>	<u>-7.25%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-14

RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2014			EFFECTIVE OCTOBER 1, 2014 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$4.3538	\$1,590.23	365.25	days x \$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
4										
5	Delivery Charge per GJ	2,800.0	GJ x \$2.587	7,243.6000	2,800.0	GJ x \$2.587	7,243.6000	\$0.000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	2,800.0	GJ x \$0.000	0.0000	2,800.0	GJ x \$0.000	0.0000	\$0.000	0.0000	0.00%
7	Rider 5 RSAM per GJ	2,800.0	GJ x (\$0.120)	(336.0000)	2,800.0	GJ x (\$0.120)	(336.0000)	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			\$8,497.83			\$8,497.83		\$0.00	0.00%
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	2,800.0	GJ x \$1.184	\$3,315.2000	2,800.0	GJ x \$1.184	\$3,315.2000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	2,800.0	GJ x (\$0.070)	(196.0000)	2,800.0	GJ x (\$0.070)	(196.0000)	\$0.000	0.0000	0.00%
13	Midstream Related Charges Subtotal			\$3,119.20			\$3,119.20		\$0.00	0.00%
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,800.0	GJ x \$4.640	\$12,992.00	2,800.0	GJ x \$3.781	\$10,586.80	(\$0.859)	(\$2,405.20)	-9.77%
16	Subtotal Commodity Related Charges			\$16,111.20			\$13,706.00		(\$2,405.20)	-9.77%
17										
18	Total (with effective \$/GJ rate)	<u>2,800.0</u>	<u>\$8.789</u>	<u>\$24,609.03</u>	<u>2,800.0</u>	<u>\$7.930</u>	<u>\$22,203.83</u>	<u>(\$0.859)</u>	<u>(\$2,405.20)</u>	<u>-9.77%</u>
19										
20	INLAND SERVICE AREA									
21	<u>Delivery Margin Related Charges</u>									
22	Basic Charge per Day	365.25	days x \$4.3538	\$1,590.23	365.25	days x \$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
23										
24	Delivery Charge per GJ	2,600.0	GJ x \$2.587	6,726.2000	2,600.0	GJ x \$2.587	6,726.2000	\$0.000	0.0000	0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	2,600.0	GJ x \$0.000	0.0000	2,600.0	GJ x \$0.000	0.0000	\$0.000	0.0000	0.00%
26	Rider 5 RSAM per GJ	2,600.0	GJ x (\$0.120)	(312.0000)	2,600.0	GJ x (\$0.120)	(312.0000)	\$0.000	0.0000	0.00%
27	Subtotal Delivery Margin Related Charges			\$8,004.43			\$8,004.43		\$0.00	0.00%
28										
29	<u>Commodity Related Charges</u>									
30	Midstream Cost Recovery Charge per GJ	2,600.0	GJ x \$1.113	\$2,893.8000	2,600.0	GJ x \$1.113	\$2,893.8000	\$0.000	\$0.0000	0.00%
31	Rider 6 MCRA per GJ	2,600.0	GJ x (\$0.070)	(182.0000)	2,600.0	GJ x (\$0.070)	(182.0000)	\$0.000	0.0000	0.00%
32	Midstream Related Charges Subtotal			\$2,711.80			\$2,711.80		\$0.00	0.00%
33										
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,600.0	GJ x \$4.640	\$12,064.00	2,600.0	GJ x \$3.781	\$9,830.60	(\$0.859)	(\$2,233.40)	-9.80%
35	Subtotal Commodity Related Charges			\$14,775.80			\$12,542.40		(\$2,233.40)	-9.80%
36										
37	Total (with effective \$/GJ rate)	<u>2,600.0</u>	<u>\$8.762</u>	<u>\$22,780.23</u>	<u>2,600.0</u>	<u>\$7.903</u>	<u>\$20,546.83</u>	<u>(\$0.859)</u>	<u>(\$2,233.40)</u>	<u>-9.80%</u>
38										
39	COLUMBIA SERVICE AREA									
40	<u>Delivery Margin Related Charges</u>									
41	Basic Charge per Day	365.25	days x \$4.3538	\$1,590.23	365.25	days x \$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
42										
43	Delivery Charge per GJ	3,300.0	GJ x \$2.587	8,537.1000	3,300.0	GJ x \$2.587	8,537.1000	\$0.000	0.0000	0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	3,300.0	GJ x \$0.000	0.0000	3,300.0	GJ x \$0.000	0.0000	\$0.000	0.0000	0.00%
45	Rider 5 RSAM per GJ	3,300.0	GJ x (\$0.120)	(396.0000)	3,300.0	GJ x (\$0.120)	(396.0000)	\$0.000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges			\$9,731.33			\$9,731.33		\$0.00	0.00%
47										
48	<u>Commodity Related Charges</u>									
49	Midstream Cost Recovery Charge per GJ	3,300.0	GJ x \$1.100	\$3,630.0000	3,300.0	GJ x \$1.100	\$3,630.0000	\$0.000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	3,300.0	GJ x (\$0.070)	(231.0000)	3,300.0	GJ x (\$0.070)	(231.0000)	\$0.000	0.0000	0.00%
51	Midstream Related Charges Subtotal			\$3,399.00			\$3,399.00		\$0.00	0.00%
52										
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,300.0	GJ x \$4.640	\$15,312.00	3,300.0	GJ x \$3.781	\$12,477.30	(\$0.859)	(\$2,834.70)	-9.97%
54	Subtotal Commodity Related Charges			\$18,711.00			\$15,876.30		(\$2,834.70)	-9.97%
55										
56	Total (with effective \$/GJ rate)	<u>3,300.0</u>	<u>\$8.619</u>	<u>\$28,442.33</u>	<u>3,300.0</u>	<u>\$7.760</u>	<u>\$25,607.63</u>	<u>(\$0.859)</u>	<u>(\$2,834.70)</u>	<u>-9.97%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-14

RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2014			EFFECTIVE OCTOBER 1, 2014 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$4.3538	\$1,590.23	365.25	days x \$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
4										
5	Delivery Charge per GJ	2,800.0	GJ x \$2.587	7,243.6000	2,800.0	GJ x \$2.587	7,243.6000	\$0.000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	2,800.0	GJ x \$0.000	0.0000	2,800.0	GJ x \$0.000	0.0000	\$0.000	0.0000	0.00%
7	Rider 5 RSAM per GJ	2,800.0	GJ x (\$0.120)	(336.0000)	2,800.0	GJ x (\$0.120)	(336.0000)	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			\$8,497.83			\$8,497.83		\$0.00	0.00%
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	2,800.0	GJ x \$1.184	\$3,315.2000	2,800.0	GJ x \$1.184	\$3,315.2000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	2,800.0	GJ x (\$0.070)	(196.0000)	2,800.0	GJ x (\$0.070)	(196.0000)	\$0.000	0.0000	0.00%
13	Midstream Related Charges Subtotal			\$3,119.20			\$3,119.20		\$0.00	0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,800.0	GJ x 90% x \$4.640	\$11,692.8000	2,800.0	GJ x 90% x \$3.781	\$9,528.1200	(\$0.859)	(2,164.68)	-7.94%
15	Cost of Biomethane	2,800.0	GJ x 10% x \$14.065	3,938.2000	2,800.0	GJ x 10% x \$14.065	3,938.2000	\$0.000	0.00	0.00%
16	Subtotal Commodity Related Charges			\$18,750.20			\$16,585.52		(\$2,164.68)	-7.94%
17										
18	Total (with effective \$/GJ rate)	<u>2,800.0</u>	\$9.731	\$27,248.03	<u>2,800.0</u>	\$8.958	\$25,083.35	(\$0.773)	(\$2,164.68)	-7.94%
19										
20	INLAND SERVICE AREA									
21	<u>Delivery Margin Related Charges</u>									
22	Basic Charge per Day	365.25	days x \$4.3538	\$1,590.23	365.25	days x \$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
23										
24	Delivery Charge per GJ	2,600.0	GJ x \$2.587	6,726.2000	2,600.0	GJ x \$2.587	6,726.2000	\$0.000	0.0000	0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	2,600.0	GJ x \$0.000	0.0000	2,600.0	GJ x \$0.000	0.0000	\$0.000	0.0000	0.00%
26	Rider 5 RSAM per GJ	2,600.0	GJ x (\$0.120)	(312.0000)	2,600.0	GJ x (\$0.120)	(312.0000)	\$0.000	0.0000	0.00%
27	Subtotal Delivery Margin Related Charges			\$8,004.43			\$8,004.43		\$0.00	0.00%
28										
29	<u>Commodity Related Charges</u>									
30	Midstream Cost Recovery Charge per GJ	2,600.0	GJ x \$1.113	\$2,893.8000	2,600.0	GJ x \$1.113	\$2,893.8000	\$0.000	\$0.0000	0.00%
31	Rider 6 MCRA per GJ	2,600.0	GJ x (\$0.070)	(182.0000)	2,600.0	GJ x (\$0.070)	(182.0000)	\$0.000	0.0000	0.00%
32	Midstream Related Charges Subtotal			\$2,711.80			\$2,711.80		\$0.00	0.00%
33	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,600.0	GJ x 90% x \$4.640	\$10,857.6000	2,600.0	GJ x 90% x \$3.781	\$8,847.5400	(\$0.859)	(2,010.06)	-7.97%
34	Cost of Biomethane	2,600.0	GJ x 10% x \$14.065	3,656.9000	2,600.0	GJ x 10% x \$14.065	3,656.9000	\$0.000	0.00	0.00%
35	Subtotal Commodity Related Charges			\$17,226.30			\$15,216.24		(\$2,010.06)	-7.97%
36										
37	Total (with effective \$/GJ rate)	<u>2,600.0</u>	\$9.704	\$25,230.73	<u>2,600.0</u>	\$8.931	\$23,220.67	(\$0.773)	(\$2,010.06)	-7.97%
38										
39	COLUMBIA SERVICE AREA									
40	<u>Delivery Margin Related Charges</u>									
41	Basic Charge per Day	365.25	days x \$4.3538	\$1,590.23	365.25	days x \$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
42										
43	Delivery Charge per GJ	3,300.0	GJ x \$2.587	8,537.1000	3,300.0	GJ x \$2.587	8,537.1000	\$0.000	0.0000	0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	3,300.0	GJ x \$0.000	0.0000	3,300.0	GJ x \$0.000	0.0000	\$0.000	0.0000	0.00%
45	Rider 5 RSAM per GJ	3,300.0	GJ x (\$0.120)	(396.0000)	3,300.0	GJ x (\$0.120)	(396.0000)	\$0.000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges			\$9,731.33			\$9,731.33		\$0.00	0.00%
47										
48	<u>Commodity Related Charges</u>									
49	Midstream Cost Recovery Charge per GJ	3,300.0	GJ x \$1.100	\$3,630.0000	3,300.0	GJ x \$1.100	\$3,630.0000	\$0.000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	3,300.0	GJ x (\$0.070)	(231.0000)	3,300.0	GJ x (\$0.070)	(231.0000)	\$0.000	0.0000	0.00%
51	Midstream Related Charges Subtotal			\$3,399.00			\$3,399.00		\$0.00	0.00%
52	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,300.0	GJ x 90% x \$4.640	\$13,780.8000	3,300.0	GJ x 90% x \$3.781	\$11,229.5700	(\$0.859)	(2,551.23)	-8.09%
53	Cost of Biomethane	3,300.0	GJ x 10% x \$14.065	4,641.4500	3,300.0	GJ x 10% x \$14.065	4,641.4500	\$0.000	0.00	0.00%
54	Subtotal Commodity Related Charges			\$21,821.25			\$19,270.02		(\$2,551.23)	-8.97%
55										
56	Total (with effective \$/GJ rate)	<u>3,300.0</u>	\$9.561	\$31,552.58	<u>3,300.0</u>	\$8.788	\$29,001.35	(\$0.773)	(\$2,551.23)	-8.09%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-14
RATE SCHEDULE 4 - SEASONAL SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2014			EFFECTIVE OCTOBER 1, 2014 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	214	days x \$14.4230 =	\$3,086.52	214	days x \$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
5										
6	Delivery Charge per GJ									
7	(a) Off-Peak Period	5,400.0	GJ x \$1.000 =	5,400.0000	5,400.0	GJ x \$1.000 =	5,400.0000	\$0.000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x \$1.777 =	0.0000	0.0	GJ x \$1.777 =	0.0000	\$0.000	0.0000	0.00%
9	Rider 4 2013 GCOC Rate Rider per GJ	5,400.0	GJ x \$0.000 =	0.0000	5,400.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
10	Subtotal Delivery Margin Related Charges			<u>\$8,486.52</u>			<u>\$8,486.52</u>		<u>\$0.00</u>	<u>0.00%</u>
11										
12	<u>Commodity Related Charges</u>									
13	Midstream Cost Recovery Charge per GJ									
14	(a) Off-Peak Period	5,400.0	GJ x \$0.862 =	\$4,654.8000	5,400.0	GJ x \$0.862 =	\$4,654.8000	\$0.000	0.0000	0.00%
15	(b) Extension Period	0.0	GJ x \$0.862 =	0.0000	0.0	GJ x \$0.862 =	0.0000	\$0.000	0.0000	0.00%
16	Rider 6 MCRA per GJ	5,400.0	GJ x (\$0.050) =	(270.0000)	5,400.0	GJ x (\$0.050) =	(270.0000)	\$0.000	0.0000	0.00%
17	Commodity Cost Recovery Charge per GJ									
18	(a) Off-Peak Period	5,400.0	GJ x \$4.640 =	25,056.0000	5,400.0	GJ x \$3.781 =	20,417.4000	(\$0.859)	(4,638.6000)	-12.23%
19	(b) Extension Period	0.0	GJ x \$4.640 =	0.0000	0.0	GJ x \$3.781 =	0.0000	(\$0.859)	0.0000	0.00%
20										
21	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			<u>\$29,440.80</u>			<u>\$24,802.20</u>		<u>(\$4,638.60)</u>	<u>-12.23%</u>
22										
23	Unauthorized Gas Charge During Peak Period (not forecast)									
24										
25	Total during Off-Peak Period	<u>5,400.0</u>		<u>\$37,927.32</u>	<u>5,400.0</u>		<u>\$33,288.72</u>		<u>(\$4,638.60)</u>	<u>-12.23%</u>
26										
27										
28	INLAND SERVICE AREA									
29	<u>Delivery Margin Related Charges</u>									
30	Basic Charge per Day	214	days x \$14.4230 =	\$3,086.52	214	days x \$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
31										
32	Delivery Charge per GJ									
33	(a) Off-Peak Period	9,300.0	GJ x \$1.000 =	9,300.0000	9,300.0	GJ x \$1.000 =	9,300.0000	\$0.000	0.0000	0.00%
34	(b) Extension Period	0.0	GJ x \$1.777 =	0.0000	0.0	GJ x \$1.777 =	0.0000	\$0.000	0.0000	0.00%
35	Rider 4 2013 GCOC Rate Rider per GJ	9,300.0	GJ x \$0.000 =	0.0000	9,300.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
36	Subtotal Delivery Margin Related Charges			<u>\$12,386.52</u>			<u>\$12,386.52</u>		<u>\$0.00</u>	<u>0.00%</u>
37										
38	<u>Commodity Related Charges</u>									
39	Midstream Cost Recovery Charge per GJ									
40	(a) Off-Peak Period	9,300.0	GJ x \$0.812 =	\$7,551.6000	9,300.0	GJ x \$0.812 =	\$7,551.6000	\$0.000	\$0.0000	0.00%
41	(b) Extension Period	0.0	GJ x \$0.812 =	0.0000	0.0	GJ x \$0.812 =	0.0000	\$0.000	0.0000	0.00%
42	Rider 6 MCRA per GJ	9,300.0	GJ x (\$0.050) =	(465.0000)	9,300.0	GJ x (\$0.050) =	(465.0000)	\$0.000	0.0000	0.00%
43	Commodity Cost Recovery Charge per GJ									
44	(a) Off-Peak Period	9,300.0	GJ x \$4.640 =	43,152.0000	9,300.0	GJ x \$3.781 =	35,163.3000	(\$0.859)	(7,988.7000)	-12.76%
45	(b) Extension Period	0.0	GJ x \$4.640 =	0.0000	0.0	GJ x \$3.781 =	0.0000	(\$0.859)	0.0000	0.00%
46										
47	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			<u>\$50,238.60</u>			<u>\$42,249.90</u>		<u>(\$7,988.70)</u>	<u>-12.76%</u>
48										
49	Unauthorized Gas Charge During Peak Period (not forecast)									
50										
51	Total during Off-Peak Period	<u>9,300.0</u>		<u>\$62,625.12</u>	<u>9,300.0</u>		<u>\$54,636.42</u>		<u>(\$7,988.70)</u>	<u>-12.76%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-14
RATE SCHEDULE 5 -GENERAL FIRM SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2014			EFFECTIVE OCTOBER 1, 2014 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$587.00 =	\$7,044.00	12 months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
5										
6	Demand Charge	58.5 GJ x	\$17.850 =	\$12,530.70	58.5 GJ x	\$17.850 =	\$12,530.70	\$0.000	\$0.00	0.00%
7										
8	Delivery Charge per GJ	9,700.0 GJ x	\$0.736 =	\$7,139.2000	9,700.0 GJ x	\$0.736 =	\$7,139.2000	\$0.000	\$0.0000	0.00%
9	Rider 4 2013 GCOC Rate Rider per GJ	9,700.0 GJ x	\$0.000 =	0.0000	9,700.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
10	Subtotal Delivery Margin Related Charges			\$7,139.20			\$7,139.20		\$0.00	0.00%
11										
12	<u>Commodity Related Charges</u>									
13	Midstream Cost Recovery Charge per GJ	9,700.0 GJ x	\$0.862 =	\$8,361.4000	9,700.0 GJ x	\$0.862 =	\$8,361.4000	\$0.000	\$0.0000	0.00%
14	Rider 6 MCRA per GJ	9,700.0 GJ x	(\$0.050) =	(485.0000)	9,700.0 GJ x	(\$0.050) =	(485.0000)	\$0.000	0.0000	0.00%
15	Commodity Cost Recovery Charge per GJ	9,700.0 GJ x	\$4.640 =	45,008.0000	9,700.0 GJ x	\$3.781 =	36,675.7000	(\$0.859)	(8,332.3000)	-10.47%
16	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$52,884.40			\$44,552.10		(\$8,332.30)	-10.47%
17										
18	Total (with effective \$/GJ rate)	<u>9,700.0</u>	<u>\$8.206</u>	<u>\$79,598.30</u>	<u>9,700.0</u>	<u>\$7.347</u>	<u>\$71,266.00</u>	<u>(\$0.859)</u>	<u>(\$8,332.30)</u>	<u>-10.47%</u>
19										
20	INLAND SERVICE AREA									
21	<u>Delivery Margin Related Charges</u>									
22	Basic Charge per Month	12 months x	\$587.00 =	\$7,044.00	12 months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
23										
24	Demand Charge	82.0 GJ x	\$17.850 =	\$17,564.40	82.0 GJ x	\$17.850 =	\$17,564.40	\$0.000	\$0.00	0.00%
25										
26	Delivery Charge per GJ	12,800.0 GJ x	\$0.736 =	\$9,420.8000	12,800.0 GJ x	\$0.736 =	\$9,420.8000	\$0.000	\$0.0000	0.00%
27	Rider 4 2013 GCOC Rate Rider per GJ	12,800.0 GJ x	\$0.000 =	0.0000	12,800.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
28	Subtotal Delivery Margin Related Charges			\$9,420.80			\$9,420.80		\$0.00	0.00%
29										
30	<u>Commodity Related Charges</u>									
31	Midstream Cost Recovery Charge per GJ	12,800.0 GJ x	\$0.812 =	\$10,393.6000	12,800.0 GJ x	\$0.812 =	\$10,393.6000	\$0.000	\$0.0000	0.00%
32	Rider 6 MCRA per GJ	12,800.0 GJ x	(\$0.050) =	(640.0000)	12,800.0 GJ x	(\$0.050) =	(640.0000)	\$0.000	0.0000	0.00%
33	Commodity Cost Recovery Charge per GJ	12,800.0 GJ x	\$4.640 =	59,392.0000	12,800.0 GJ x	\$3.781 =	48,396.8000	(\$0.859)	(10,995.2000)	-10.66%
34	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$69,145.60			\$58,150.40		(\$10,995.20)	-10.66%
35										
36	Total (with effective \$/GJ rate)	<u>12,800.0</u>	<u>\$8.061</u>	<u>\$103,174.80</u>	<u>12,800.0</u>	<u>\$7.202</u>	<u>\$92,179.60</u>	<u>(\$0.859)</u>	<u>(\$10,995.20)</u>	<u>-10.66%</u>
37										
38	COLUMBIA SERVICE AREA									
39	<u>Delivery Margin Related Charges</u>									
40	Basic Charge per Month	12 months x	\$587.00 =	\$7,044.00	12 months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
41										
42	Demand Charge	55.4 GJ x	\$17.850 =	\$11,866.68	55.4 GJ x	\$17.850 =	\$11,866.68	\$0.000	\$0.00	0.00%
43										
44	Delivery Charge per GJ	9,100.0 GJ x	\$0.736 =	\$6,697.6000	9,100.0 GJ x	\$0.736 =	\$6,697.6000	\$0.000	\$0.0000	0.00%
45	Rider 4 2013 GCOC Rate Rider per GJ	9,100.0 GJ x	\$0.000 =	0.0000	9,100.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges			\$6,697.60			\$6,697.60		\$0.00	0.00%
47										
48	<u>Commodity Related Charges</u>									
49	Midstream Cost Recovery Charge per GJ	9,100.0 GJ x	\$0.800 =	\$7,280.0000	9,100.0 GJ x	\$0.800 =	\$7,280.0000	\$0.000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	9,100.0 GJ x	(\$0.050) =	(455.0000)	9,100.0 GJ x	(\$0.050) =	(455.0000)	\$0.000	0.0000	0.00%
51	Commodity Cost Recovery Charge per GJ	9,100.0 GJ x	\$4.640 =	42,224.0000	9,100.0 GJ x	\$3.781 =	34,407.1000	(\$0.859)	(7,816.9000)	-10.47%
52	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$49,049.00			\$41,232.10		(\$7,816.90)	-10.47%
53										
54	Total (with effective \$/GJ rate)	<u>9,100.0</u>	<u>\$8.204</u>	<u>\$74,657.28</u>	<u>9,100.0</u>	<u>\$7.345</u>	<u>\$66,840.38</u>	<u>(\$0.859)</u>	<u>(\$7,816.90)</u>	<u>-10.47%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-14
RATE SCHEDULE 6 - NGV - STATIONS

Line No.	Particular	EXISTING RATES JULY 1, 2014			EFFECTIVE OCTOBER 1, 2014 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	365.25	days x \$2.0041	= \$732.00	365.25	days x \$2.0041	= \$732.00	\$0.0000	\$0.00	0.00%
5										
6	Delivery Charge per GJ	2,900.0	GJ x \$4.029	= 11,684.1000	2,900.0	GJ x \$4.029	= 11,684.1000	\$0.000	0.0000	0.00%
7	Rider 4 2013 GCOC Rate Rider per GJ	2,900.0	GJ x \$0.000	= 0.0000	2,900.0	GJ x \$0.000	= 0.0000	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			<u>\$12,416.10</u>			<u>\$12,416.10</u>		<u>\$0.00</u>	<u>0.00%</u>
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	2,900.0	GJ x \$0.467	= \$1,354.3000	2,900.0	GJ x \$0.467	= \$1,354.3000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	2,900.0	GJ x (\$0.025)	= (72.5000)	2,900.0	GJ x (\$0.025)	= (72.5000)	\$0.000	0.0000	0.00%
13	Commodity Cost Recovery Charge per GJ	2,900.0	GJ x \$4.640	= 13,456.0000	2,900.0	GJ x \$3.781	= 10,964.9000	(\$0.859)	(2,491.1000)	-9.17%
14	Subtotal Cost of Gas (Commodity Related Charge)			<u>\$14,737.80</u>			<u>\$12,246.70</u>		<u>(\$2,491.10)</u>	<u>-9.17%</u>
15										
16	Total (with effective \$/GJ rate)	<u>2,900.0</u>	\$9.363	<u>\$27,153.90</u>	<u>2,900.0</u>	\$8.504	<u>\$24,662.80</u>	(\$0.859)	<u>(\$2,491.10)</u>	<u>-9.17%</u>
17										
18										
19	INLAND SERVICE AREA									
20	<u>Delivery Margin Related Charges</u>									
21	Basic Charge per Day	365.25	days x \$2.0041	= \$732.00	365.25	days x \$2.0041	= \$732.00	\$0.0000	\$0.00	0.00%
22										
23	Delivery Charge per GJ	11,900.0	GJ x \$4.029	= 47,945.1000	11,900.0	GJ x \$4.029	= 47,945.1000	\$0.000	0.0000	0.00%
24	Rider 4 2013 GCOC Rate Rider per GJ	11,900.0	GJ x \$0.000	= 0.0000	11,900.0	GJ x \$0.000	= 0.0000	\$0.000	0.0000	0.00%
25	Subtotal Delivery Margin Related Charges			<u>\$48,677.10</u>			<u>\$48,677.10</u>		<u>\$0.00</u>	<u>0.00%</u>
26										
27	<u>Commodity Related Charges</u>									
28	Midstream Cost Recovery Charge per GJ	11,900.0	GJ x \$0.442	= \$5,259.8000	11,900.0	GJ x \$0.442	= \$5,259.8000	\$0.000	\$0.0000	0.00%
29	Rider 6 MCRA per GJ	11,900.0	GJ x (\$0.025)	= (297.5000)	11,900.0	GJ x (\$0.025)	= (297.5000)	\$0.000	0.0000	0.00%
30	Commodity Cost Recovery Charge per GJ	11,900.0	GJ x \$4.640	= 55,216.0000	11,900.0	GJ x \$3.781	= 44,993.9000	(\$0.859)	(10,222.1000)	-9.39%
31	Subtotal Cost of Gas (Commodity Related Charge)			<u>\$60,178.30</u>			<u>\$49,956.20</u>		<u>(\$10,222.10)</u>	<u>-9.39%</u>
32										
33	Total (with effective \$/GJ rate)	<u>11,900.0</u>	\$9.148	<u>\$108,855.40</u>	<u>11,900.0</u>	\$8.289	<u>\$98,633.30</u>	(\$0.859)	<u>(\$10,222.10)</u>	<u>-9.39%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-14
RATE SCHEDULE 7 - INTERRUPTIBLE SALES

Line No.	Particular	EXISTING RATES JULY 1, 2014			EFFECTIVE OCTOBER 1, 2014 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$880.00 =	\$10,560.00	12 months x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge per GJ	8,100.0 GJ x	\$1.195 =	\$9,679.5000	8,100.0 GJ x	\$1.195 =	\$9,679.5000	\$0.000	\$0.0000	0.00%
7	Rider 4 2013 GCOC Rate Rider per GJ	8,100.0 GJ x	\$0.000 =	0.0000	8,100.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			\$9,679.50			\$9,679.50		\$0.00	0.00%
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	8,100.0 GJ x	\$0.862 =	\$6,982.2000	8,100.0 GJ x	\$0.862 =	\$6,982.2000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	8,100.0 GJ x	(\$0.050) =	(405.0000)	8,100.0 GJ x	(\$0.050) =	(405.0000)	\$0.000	\$0.000	0.00%
13	Commodity Cost Recovery Charge per GJ	8,100.0 GJ x	\$4.640 =	37,584.0000	8,100.0 GJ x	\$3.781 =	30,626.1000	(\$0.859)	(6,957.9000)	-10.80%
14	Subtotal Gas Sales - Fixed (Commodity Related Charge)			\$44,161.20			\$37,203.30		(\$6,957.90)	-10.80%
15										
16	Non-Standard Charges (not forecast)									
17	Index Pricing Option, UOR									
18										
19	Total (with effective \$/GJ rate)	<u>8,100.0</u>	<u>\$7.951</u>	<u>\$64,400.70</u>	<u>8,100.0</u>	<u>\$7.092</u>	<u>\$57,442.80</u>	<u>(\$0.859)</u>	<u>(\$6,957.90)</u>	<u>-10.80%</u>
20										
21										
22	INLAND SERVICE AREA									
23	<u>Delivery Margin Related Charges</u>									
24	Basic Charge per Month	12 months x	\$880.00 =	\$10,560.00	12 months x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
25										
26	Delivery Charge per GJ	4,000.0 GJ x	\$1.195 =	\$4,780.0000	4,000.0 GJ x	\$1.195 =	\$4,780.0000	\$0.000	\$0.0000	0.00%
27	Rider 4 2013 GCOC Rate Rider per GJ	4,000.0 GJ x	\$0.000 =	0.0000	4,000.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
28	Subtotal Delivery Margin Related Charges			\$4,780.00			\$4,780.00		\$0.00	0.00%
29										
30	<u>Commodity Related Charges</u>									
31	Midstream Cost Recovery Charge per GJ	4,000.0 GJ x	\$0.812 =	\$3,248.0000	4,000.0 GJ x	\$0.812 =	\$3,248.0000	\$0.000	\$0.0000	0.00%
32	Rider 6 MCRA per GJ	4,000.0 GJ x	(\$0.050) =	(200.0000)	4,000.0 GJ x	(\$0.050) =	(200.0000)	\$0.000	\$0.000	0.00%
33	Commodity Cost Recovery Charge per GJ	4,000.0 GJ x	\$4.640 =	18,560.0000	4,000.0 GJ x	\$3.781 =	15,124.0000	(\$0.859)	(3,436.0000)	-9.30%
34	Subtotal Gas Sales - Fixed (Commodity Related Charge)			\$21,608.00			\$18,172.00		(\$3,436.00)	-9.30%
35										
36	Non-Standard Charges (not forecast)									
37	Index Pricing Option, UOR									
38										
39	Total (with effective \$/GJ rate)	<u>4,000.0</u>	<u>\$9.237</u>	<u>\$36,948.00</u>	<u>4,000.0</u>	<u>\$8.378</u>	<u>\$33,512.00</u>	<u>(\$0.859)</u>	<u>(\$3,436.00)</u>	<u>-9.30%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER**

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DRAFT ORDER

IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by FortisBC Energy Inc.
regarding its 2014 Third Quarter Gas Cost Report
and Commodity Cost Recovery Rate Change effective October 1, 2014
for the Lower Mainland, Inland and Columbia Service Areas

BEFORE:

[September XX, 2014]

WHEREAS:

- A. By Order G-37-14 dated March 13, 2014, the British Columbia Utilities Commission (Commission) approved an increase in the Commodity Cost Recovery Charge sales rate classes within the Lower Mainland, Inland and Columbia Service Areas to a rate of \$4.640/gigajoule (GJ), effective April 1, 2014;
- B. On September 3, 2014, FortisBC Energy Inc. (FEI) filed its 2014 Third Quarter Report on Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) for the Lower Mainland, Inland and Columbia Service Areas based on a five-day average August 13, 14, 15, 18, and 19, 2014 forward gas prices (the 2014 Third Quarter Report);
- C. The 2014 Third Quarter Report forecast that commodity cost recoveries at the existing rate would be 122.7 percent of costs for the following 12 months, and the proposed rate decrease related to the forecast over recovery of gas costs would be \$0.859/GJ, which exceeds the rate change threshold indicating that a change to the commodity rate is required, effective October 1, 2014;
- D. The 2014 Third Quarter Report forecast a MCRA balance at existing rates of approximately \$15 million surplus after tax at December 31, 2014, and a balance of approximately \$11 million surplus after tax at December 31, 2015;

**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER**

2

- E. FEI requests approval to flow-through a decrease of the Commodity Cost Recovery Charge from \$4.640/GJ to \$3.781/GJ for natural gas sales rate class customers in the Lower Mainland, Inland, and Columbia Service Area effective October 1, 2014;
- F. The Commodity Cost Recovery Charge would decrease Lower Mainland Rate Schedule 1 rates by \$0.859/GJ, which is equivalent to a decrease of approximately \$82 or 7.8 percent per year for a typical residential customer's annual bill based on an average annual consumption of 95 GJ;
- G. The Commission has reviewed the 2014 Third Quarter Report and considers the requested rate change is warranted.

NOW THEREFORE pursuant to Section 61(4) of the Utilities Commission Act, the Commission orders as follows:

- 1. The Commission approves the flow-through decrease in the amount of \$0.859/GJ to the Commodity Cost Recovery Charge for the sales rate classes within the Lower Mainland, Inland, and Columbia Service Areas to a rate of \$3.781/GJ, effective October 1, 2014, as set out in the 2014 Third Quarter Report.
- 2. FEI must notify all affected of the rate changes by way of a bill insert or bill message to be submitted to the Commission prior to its release with the next monthly gas billing.

DATED at the City of Vancouver, In the Province of British Columbia, this day of September, 2014.

BY ORDER