



Diane Roy
Director, Regulatory Affairs

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June 4, 2014

Regulatory Affairs Correspondence
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Via Email
Original via Mail

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: FortisBC Energy Inc. (FEI or the Company) – Fort Nelson Service Area
Gas Cost Reconciliation Account (GCRA), Gas Cost Recovery Rates,
2014 Second Quarter Gas Cost Report**

The attached materials provide the FEI 2014 Second Quarter Gas Cost Report for the Fort Nelson Service Area (Fort Nelson) as required under British Columbia Utilities Commission (the Commission) guidelines.

Based on the five-day average of the May 14, 15, 16, 20, and 21, 2014 forward prices for natural gas (five-day average forward prices ending May 21, 2014), the June 30, 2014 GCRA deferral balance is projected to be approximately \$186.0 thousand deficit after tax (Tab 1, Page 2, Column 2, Line 28). Further, based on the five-day average forward prices ending May 21, 2014, the gas purchase cost assumptions, and the forecast gas cost recoveries at present rates for the 12-month period ending June 30, 2015, and accounting for the projected June 30, 2014 deferral balance, the GCRA ratio is calculated to be 101.0% (Tab 1, Page 1, Column 3, Line 10), which falls within the 95% to 105% deadband. In addition, the tested rate change related to the forecast recovery of gas costs and the amortization of the projected June 30, 2014 deferral balance over the prospective 12-month period is calculated as a rate decrease in the amount of \$0.049/GJ (Tab 1 Page 1, Column 5, Line 30), which falls within the \$0.50/GJ rate change threshold. The results indicate that a rate change is not required at this time.

A summary of the forward prices is provided on Tab 1, Page 4, and a summary of the recorded and forecast monthly GCRA balances is provided on Tab 1, Page 5.

Provided in Tab 2 are the details of the forecast gas costs for Fort Nelson. The Company requests the information contained in Tab 2 be treated as CONFIDENTIAL.

CONFIDENTIALITY

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in the Company's January 31, 1994 submission to the Commission) FEI is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

SUMMARY

The Company requests approval for the gas cost recovery rates for Fort Nelson to remain unchanged at July 1, 2014.

The Company will continue to monitor the forward prices and will report these results in the 2014 Third Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7643.

Sincerely,

FORTISBC ENERGY INC.

Original signed by:

Diane Roy

Attachments

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GAS COST RECONCILIATION ACCOUNT (GCRA) RATE CHANGE TRIGGER MECHANISM
FOR THE PERIOD JULY 1, 2014 TO JUNE 30, 2015
AT EXISTING GAS COST RECOVERY RATES
FIVE DAY AVERAGE FORWARD PRICES - MAY 14, 15, 16, 20, AND 21, 2014

Line No.	Particulars	Annual (\$000)	Percentage	Energy (TJ)	Unit Cost (\$/GJ)
	(1)	(2)	(3)	(4)	(5)
1	<u>RATE CHANGE TRIGGER MECHANISM</u>				
2	Projected Grossed-up GCRA Balance as at June 30, 2014	\$ 251.4			
3	(Tab 1, Page 2, Col 2, Line 21)				
4					
5	Forecast Incurred Gas Costs - July 2014 to June 2015	\$ 2,590.8			
6	(Tab 1, Page 2, Col 14, Line 16)				
7	Forecast Recovered Gas Costs - July 2014 to June 2015	\$ 2,871.7			
8	(Tab 1, Page 2, Col 14, Line 7)				
9					
10	Ratio = $\frac{\text{Forecast Recovered Gas Costs}}{\text{Forecast Incurred Gas Costs} + \text{Projected GCRA Balance}}$	= \$ 2,871.7	=		<u>101.0%</u>
11		\$ 2,842.1	=		
12					
13					
14					
15					
16	<u>BALANCING REQUIREMENT</u>				
17	(applicable when Rate Change Trigger Mechanism Ratio falls outside 95% to 105% deadband and outside ± \$0.50/GJ threshold)				
18					
19					
20	TESTED RATE				
21					
22	Forecast 12 Month Sales Recovery Energy July 2014 to June 2015			601.3	
23	(Tab 1, Page 2, Col 14, Line 2)				
24					
25	Projected GCRA Balance at June 30, 2014 (Line 2)	\$ 251.4			\$ 0.4180 ^(1*)
26	Forecast GCRA Activities - July 2014 to June 2015 (Line 5 minus Line 7)	<u>(280.9)</u>			\$ (0.4671) ^(1*)
27	(Over) / Under Recovery at Existing Rates	<u>\$ (29.5)</u>			
28					
29					
30	TESTED RATE (DECREASE) / INCREASE				<u>\$ (0.049) ^(1*)</u>

Notes: Slight differences in totals due to rounding.

Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

(1*) Gas cost recovery rates in tariff are set at 3 decimal places . Individual rate components are shown to 4 decimal places.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD JULY 1, 2014 TO JUNE 30, 2015
AT EXISTING GAS COST RECOVERY RATES
FIVE DAY AVERAGE FORWARD PRICES - MAY 14, 15, 16, 20, AND 21, 2014

Tab 1
Page 2

Line No.	Particulars													1-12 month
		Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<u>RECOVERED GAS COSTS</u>													
2	Total Sales - TJ	14.2	15.1	25.5	43.0	68.9	86.7	101.6	76.6	75.8	47.0	27.1	19.9	601.3
3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
4														
5	Recovery on Sales - \$000	\$ 67.7	\$ 72.2	\$ 121.6	\$ 205.3	\$ 329.1	\$ 414.1	\$ 485.3	\$ 365.6	\$ 361.8	\$ 224.5	\$ 129.5	\$ 94.9	\$ 2,871.4
6	Recovery on T-Service UAF - \$000	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.2
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 67.7</u>	<u>\$ 72.2</u>	<u>\$ 121.6</u>	<u>\$ 205.3</u>	<u>\$ 329.1</u>	<u>\$ 414.1</u>	<u>\$ 485.3</u>	<u>\$ 365.7</u>	<u>\$ 361.8</u>	<u>\$ 224.5</u>	<u>\$ 129.6</u>	<u>\$ 94.9</u>	<u>\$ 2,871.7</u>
8														
9														
10														
11	<u>INCURRED GAS COSTS</u>													
12	Purchases - TJ ^(1*)	14.2	15.1	25.5	43.0	69.0	86.8	101.7	76.7	75.8	47.1	27.2	19.9	602.0
13														
14	Average Cost of Gas Purchased - \$/GJ	4.1170	4.0993	4.0530	4.1069	4.4573	4.5250	4.5138	4.5054	4.4830	3.6713	3.6432	3.6981	4.3035
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 58.4</u>	<u>\$ 62.1</u>	<u>\$ 103.3</u>	<u>\$ 176.7</u>	<u>\$ 307.5</u>	<u>\$ 392.8</u>	<u>\$ 459.3</u>	<u>\$ 345.4</u>	<u>\$ 340.0</u>	<u>\$ 172.8</u>	<u>\$ 98.9</u>	<u>\$ 73.5</u>	<u>\$ 2,590.8</u>
17														
18														
19														
20	<u>GCRA BALANCE</u>													
21	Opening Balances (Pre-Tax) - \$000 ^(2*)	\$ 251.4	\$ 242.1	\$ 232.0	\$ 213.7	\$ 185.1	\$ 163.6	\$ 142.3	\$ 116.2	\$ 95.9	\$ 74.1	\$ 22.4	\$ (8.2)	
22	Forecast Activity - \$000	(9.3)	(10.2)	(18.3)	(28.5)	(21.6)	(21.3)	(26.1)	(20.3)	(21.8)	(51.7)	(30.6)	(21.3)	\$ (280.9)
23	Closing Balances (Pre-tax) - \$000	<u>\$ 242.1</u>	<u>\$ 232.0</u>	<u>\$ 213.7</u>	<u>\$ 185.1</u>	<u>\$ 163.6</u>	<u>\$ 142.3</u>	<u>\$ 116.2</u>	<u>\$ 95.9</u>	<u>\$ 74.1</u>	<u>\$ 22.4</u>	<u>\$ (8.2)</u>	<u>\$ (29.5)</u>	
24														
25														
26	Tax Rate	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	
27														
28	Opening Balances (After-Tax) - \$000	<u>\$ 186.0</u>	<u>\$ 179.2</u>	<u>\$ 171.6</u>	<u>\$ 158.1</u>	<u>\$ 137.0</u>	<u>\$ 121.0</u>	<u>\$ 105.3</u>	<u>\$ 86.0</u>	<u>\$ 71.0</u>	<u>\$ 54.9</u>	<u>\$ 16.6</u>	<u>\$ (6.1)</u>	
29	Closing Balances (After Tax) - \$000	<u>\$ 179.2</u>	<u>\$ 171.6</u>	<u>\$ 158.1</u>	<u>\$ 137.0</u>	<u>\$ 121.0</u>	<u>\$ 105.3</u>	<u>\$ 86.0</u>	<u>\$ 71.0</u>	<u>\$ 54.9</u>	<u>\$ 16.6</u>	<u>\$ (6.1)</u>	<u>\$ (21.8)</u>	

Notes: Slight differences in totals due to rounding.

(1*) Purchases include Sales & T-Service UAF quantities, but exclude Company Use Gas quantities.

(2*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD JULY 1, 2015 TO JUNE 30, 2016
AT EXISTING GAS COST RECOVERY RATES
FIVE DAY AVERAGE FORWARD PRICES - MAY 14, 15, 16, 20, AND 21, 2014

Line No.	Particulars	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	13-24 month Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	RECOVERED GAS COSTS													
2	Total Sales - TJ	14.4	15.4	25.9	43.6	70.0	88.0	103.3	77.8	77.0	47.8	27.6	20.2	610.9
3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
4														
5	Recovery on Sales - \$000	\$ 68.6	\$ 73.3	\$ 123.8	\$ 208.3	\$ 334.3	\$ 420.3	\$ 493.2	\$ 371.5	\$ 367.7	\$ 228.1	\$ 131.6	\$ 96.4	\$ 2,917.2
6	Recovery on T-Service UAF - \$000	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.2
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 68.6</u>	<u>\$ 73.3</u>	<u>\$ 123.8</u>	<u>\$ 208.3</u>	<u>\$ 334.3</u>	<u>\$ 420.4</u>	<u>\$ 493.3</u>	<u>\$ 371.6</u>	<u>\$ 367.7</u>	<u>\$ 228.1</u>	<u>\$ 131.6</u>	<u>\$ 96.4</u>	<u>\$ 2,917.5</u>
8														
9														
10														
11	INCURRED GAS COSTS													
12	Purchases - TJ ^(1*)	14.4	15.4	25.9	43.7	70.1	88.1	103.4	77.9	77.1	47.8	27.6	20.2	611.6
13														
14	Average Cost of Gas Purchased - \$/GJ	3.6930	3.7029	3.6813	3.7036	4.0427	4.1437	4.1924	4.1825	4.1392	3.5329	3.5353	3.6017	3.9789
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 53.1</u>	<u>\$ 56.9</u>	<u>\$ 95.5</u>	<u>\$ 161.7</u>	<u>\$ 283.3</u>	<u>\$ 365.2</u>	<u>\$ 433.5</u>	<u>\$ 325.8</u>	<u>\$ 319.1</u>	<u>\$ 169.0</u>	<u>\$ 97.5</u>	<u>\$ 72.8</u>	<u>\$ 2,433.5</u>
17														
18														
19														
20	GCRA BALANCE													
21	Opening Balances (Pre-Tax) - \$000 ^(2*)	\$ (29.5)	\$ (45.0)	\$ (61.4)	\$ (89.7)	\$ (136.2)	\$ (187.2)	\$ (242.4)	\$ (302.2)	\$ (348.0)	\$ (396.6)	\$ (455.8)	\$ (489.8)	
22	Forecast Activity - \$000	(15.5)	(16.4)	(28.3)	(46.6)	(51.0)	(55.2)	(59.7)	(45.8)	(48.6)	(59.2)	(34.1)	(23.6)	\$ (483.9)
23	Closing Balances (Pre-tax) - \$000	<u>\$ (45.0)</u>	<u>\$ (61.4)</u>	<u>\$ (89.7)</u>	<u>\$ (136.2)</u>	<u>\$ (187.2)</u>	<u>\$ (242.4)</u>	<u>\$ (302.2)</u>	<u>\$ (348.0)</u>	<u>\$ (396.6)</u>	<u>\$ (455.8)</u>	<u>\$ (489.8)</u>	<u>\$ (513.4)</u>	
24														
25														
26	Tax Rate	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	
27														
28	Opening Balances (After-Tax) - \$000	<u>\$ (21.8)</u>	<u>\$ (33.3)</u>	<u>\$ (45.5)</u>	<u>\$ (66.4)</u>	<u>\$ (100.8)</u>	<u>\$ (138.6)</u>	<u>\$ (179.4)</u>	<u>\$ (223.6)</u>	<u>\$ (257.5)</u>	<u>\$ (293.5)</u>	<u>\$ (337.3)</u>	<u>\$ (362.5)</u>	
29	Closing Balances (After Tax) - \$000	<u>\$ (33.3)</u>	<u>\$ (45.5)</u>	<u>\$ (66.4)</u>	<u>\$ (100.8)</u>	<u>\$ (138.6)</u>	<u>\$ (179.4)</u>	<u>\$ (223.6)</u>	<u>\$ (257.5)</u>	<u>\$ (293.5)</u>	<u>\$ (337.3)</u>	<u>\$ (362.5)</u>	<u>\$ (380.0)</u>	

Notes: Slight differences in totals due to rounding.
(1*) Purchases include Sales & T-Service UAF quantities, but exclude Company Use Gas quantities.
(2*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
STATION NO. 2 INDEX FORECAST
FOR THE PERIOD ENDING JUNE 30, 2016**

Line No	Particulars	Five Day Average Forward Prices - May 14, 15, 16, 20, and 21, 2014		Five Day Average Forward Prices - February 12, 13, 14, 18, and 19, 2014		Change in Forward Prices (4) = (2) - (3)
		2014 Q2 Gas Cost Report (1)	(2)	2014 Q1 Gas Cost Report (3)		
1	Station No. 2 Index Prices - \$CDN/GJ ⁽¹⁾					
2	2014 January		\$ 3.80	Recorded \$ 3.80		\$ -
3	February		\$ 6.34	Projected ⁽²⁾ \$ 6.26		\$ 0.08
4	March		\$ 4.69	Forecast \$ 4.82		\$ (0.13)
5	April	Recorded	\$ 4.19	\$ 4.37		\$ (0.18)
6	May	Projected	\$ 4.13	\$ 4.26		\$ (0.13)
7	June	Forecast	\$ 4.14	\$ 4.26		\$ (0.12)
8	July		\$ 4.04	\$ 4.24		\$ (0.20)
9	August		\$ 4.03	\$ 4.24		\$ (0.21)
10	September		\$ 4.01	\$ 4.21		\$ (0.20)
11	October		\$ 4.08	\$ 4.27		\$ (0.19)
12	November		\$ 4.26	\$ 4.35		\$ (0.09)
13	December		\$ 4.37	\$ 4.44		\$ (0.08)
14	<i>Simple Average (Jan, 2014 - Dec, 2014)</i>		\$ <u>4.34</u>	\$ <u>4.46</u>		-2.7% \$ <u>(0.12)</u>
15	<i>Simple Average (Apr, 2014 - Mar, 2015)</i>		\$ <u>4.19</u>	\$ <u>4.33</u>		-3.3% \$ <u>(0.14)</u>
16	<i>Simple Average (Jul, 2014 - Jun, 2015)</i>		\$ <u>4.06</u>	\$ <u>4.10</u>		-1.2% \$ <u>(0.05)</u>
17	<i>Simple Average (Oct, 2014 - Sep, 2015)</i>		\$ <u>3.96</u>	\$ <u>3.89</u>		1.7% \$ <u>0.06</u>
18	2015 January		\$ 4.35	\$ 4.50		\$ (0.14)
19	February		\$ 4.33	\$ 4.45		\$ (0.12)
20	March		\$ 4.30	\$ 4.34		\$ (0.04)
21	April		\$ 3.65	\$ 3.46		\$ 0.19
22	May		\$ 3.60	\$ 3.38		\$ 0.22
23	June		\$ 3.64	\$ 3.38		\$ 0.26
24	July		\$ 3.62	\$ 3.38		\$ 0.24
25	August		\$ 3.63	\$ 3.39		\$ 0.24
26	September		\$ 3.64	\$ 3.37		\$ 0.27
27	October		\$ 3.68	\$ 3.41		\$ 0.27
28	November		\$ 3.80	\$ 3.51		\$ 0.29
29	December		\$ 3.95	\$ 3.70		\$ 0.25
30	<i>Simple Average (Jan, 2014 - Dec, 2014)</i>		\$ <u>3.85</u>	\$ <u>3.69</u>		4.4% \$ 0.16
31	<i>Simple Average (Apr, 2014 - Mar, 2015)</i>		\$ <u>3.77</u>	\$ <u>3.51</u>		7.3% \$ 0.26
32	<i>Simple Average (Jul, 2014 - Jun, 2015)</i>		\$ <u>3.65</u>			
33	2016 January		\$ 4.03	\$ 3.75		
34	February		\$ 4.01	\$ 3.73		
35	March		\$ 3.94	\$ 3.68		
36	April		\$ 3.51			
37	May		\$ 3.49			
38	June		\$ 3.55			

Notes: (1) Average of daily prices is used for recorded months.
(2) Incorrectly labeled as "Recorded" in the 2014 First Quarter Report.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER TAX BALANCES (\$000)
FOR THE PERIOD ENDING JUNE 30, 2016
AT EXISTING GAS COST RECOVERY RATES

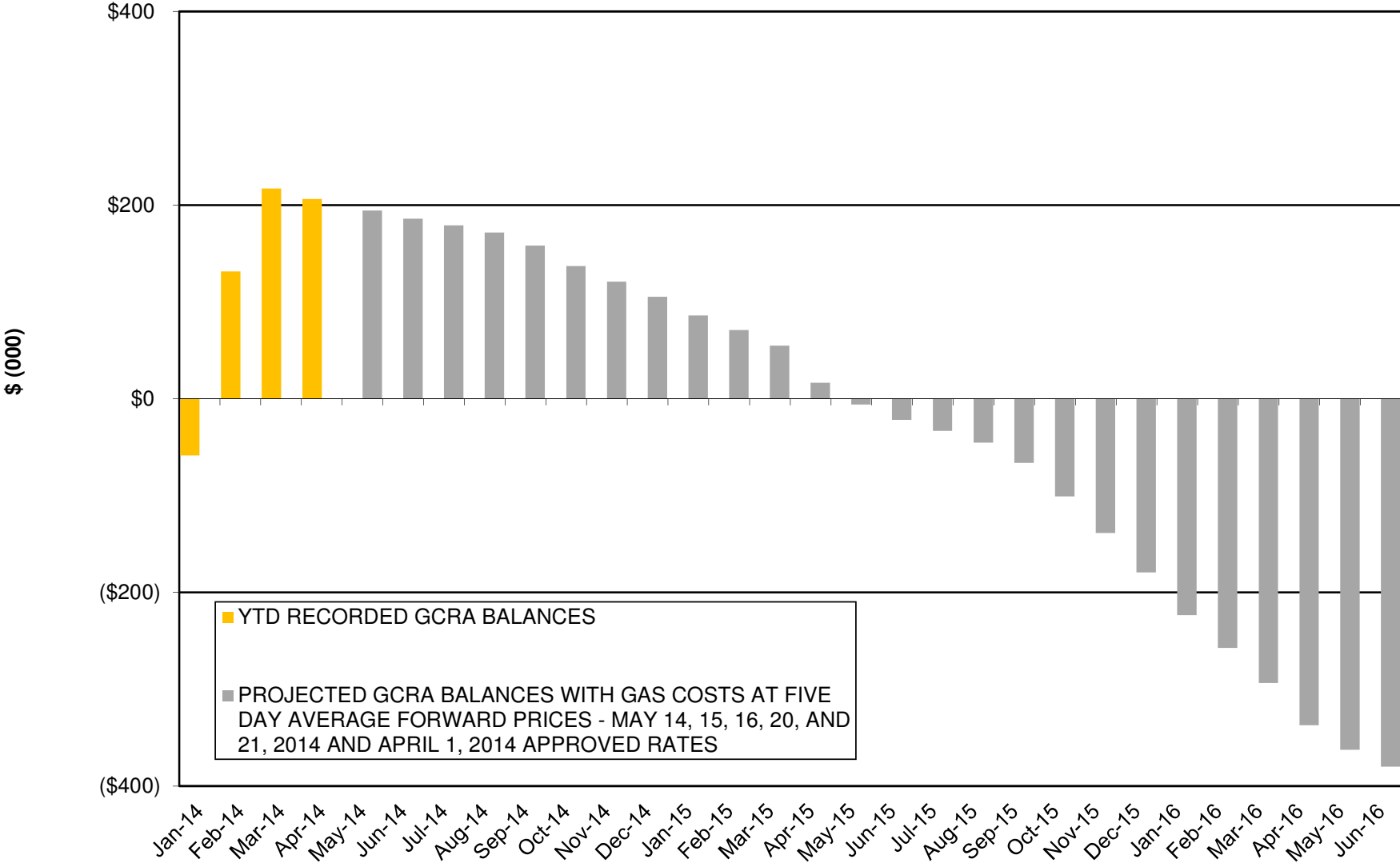
Tab 1
Page 5

Line No.	Particulars	2014 Q2 Gas Cost Report April 1, 2014 Rates Five Day Average Forward Prices - May 14, 15, 16, 20, and 21, 2014		2014 Q1 Gas Cost Report April 1, 2014 Rates Five Day Average Forward Prices - February 12, 13, 14, 18, and 19, 2014	
		(1)	(2)	(3)	(3)
1	2014 Jan	Restated	\$ (58.5) ^(A)	Recorded	\$ (128.7)
2	Feb	Recorded	\$ 131.5	Projected	\$ 16.9
3	Mar	Recorded	\$ 217.1	↓	\$ 109.6
4	Apr	Adjusted	\$ 206.3 ^(B)	↓	\$ 97.0
5	May	Projected	\$ 194.3	↓	\$ 87.7
6	Jun	↓	\$ 186.0	↓	\$ 81.2
7	Jul	↓	\$ 179.2	↓	\$ 76.5
8	Aug	↓	\$ 171.6	↓	\$ 71.4
9	Sep		\$ 158.1	↓	\$ 61.7
10	Oct		\$ 137.0	↓	\$ 46.7
11	Nov		\$ 121.0	↓	\$ 36.3
12	Dec		\$ 105.3	↓	\$ 27.3
13	2015 Jan		\$ 86.0	↓	\$ 19.3
14	Feb		\$ 71.0	↓	\$ 11.8
15	Mar		\$ 54.9	↓	\$ 0.1
16	Apr		\$ 16.6	↓	\$ (44.7)
17	May		\$ (6.1)	↓	\$ (71.7)
18	Jun		\$ (21.8)	↓	\$ (91.3)
19	Jul		\$ (33.3)	↓	\$ (105.3)
20	Aug		\$ (45.5)	↓	\$ (120.1)
21	Sep		\$ (66.4)	↓	\$ (146.2)
22	Oct		\$ (100.8)	↓	\$ (189.3)
23	Nov		\$ (138.6)	↓	\$ (240.4)
24	Dec		\$ (179.4)	↓	\$ (296.4)
25	2016 Jan		\$ (223.6)	↓	\$ (359.7)
26	Feb		\$ (257.5)	↓	\$ (408.2)
27	Mar		\$ (293.5)	↓	\$ (457.8)
28	Apr		\$ (337.3)		
29	May		\$ (362.5)		
30	Jun		\$ (380.0)		

Notes: (A) Restated to correct over accrual of sales in January, 2014.

(B) Adjusted to correct under accrual of sales in April, 2014.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
 GCRA AFTER TAX BALANCES BY MONTH
 FOR THE PERIOD ENDING JUNE 2016





LETTER NO. L-XX-14

SIXTH FLOOR, 900 HOWE STREET, BOX 250
VANCOUVER, B.C. CANADA V6Z 2N3
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ERICA M. HAMILTON
COMMISSION SECRETARY
Commission.Secretary@bcuc.com
web site: <http://www.bcuc.com>

DRAFT ORDER

VIA E-MAIL

gas.regulatory.affairs@fortisbc.com

June XX, 2014

Ms. Diane Roy
Director, Regulatory Affairs – Gas
FortisBC Energy Inc.
16705 Fraser Highway
Surrey, BC V4N 0E8

Dear Ms. Roy:

Re: FortisBC Energy Inc.
Fort Nelson Service Area
2014 Second Quarter Gas Cost Report

Further to your June 4, 2014 filing of the 2014 Second Quarter Gas Cost Report (the Report) for the Fort Nelson Service Area. The Commission acknowledges receipt of the Report and accepts the recommendation that the gas cost recovery rates remain unchanged at July 1, 2014.

The Commission will hold confidential the information in Tab 2 of the Report.

Yours truly,

Erica M. Hamilton
Commission Secretary