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Via Email
Original via Mail

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: FortisBC Energy Inc. (FEI or the Company) – Fort Nelson Service Area
Gas Cost Reconciliation Account (GCRA), Gas Cost Recovery Rates,
2014 First Quarter Gas Cost Report**

The attached materials provide the FEI 2014 First Quarter Gas Cost Report for the Fort Nelson Service Area (Fort Nelson) as required under British Columbia Utilities Commission (the Commission) guidelines.

Based on the five-day average of the February 12, 13, 14, 18, and 19, 2014 forward prices for natural gas (five-day average forward prices ending February 19, 2014), the March 31, 2014 GCRA deferral balance is projected to be approximately \$109.6 thousand deficit after tax (Section 1, Tab 1, Page 2, Column 2, Line 28). Further, based on the five-day average forward prices ending February 19, 2014, the gas purchase cost assumptions, and the forecast gas cost recoveries at present rates for the 12-month period ending March 31, 2015, and accounting for the projected March 31, 2014 deferral balance, the GCRA ratio is calculated to be 59.6% (Section 1, Tab 1, Page 1, Column 3, Line 10), which falls outside the 95% to 105% deadband. The rate change related to the forecast recovery of gas costs and the amortization of the projected March 31, 2014 deferral balance over the prospective 12-month period is calculated as a rate increase in the amount of \$1.929/GJ (Section 1, Tab 1 Page 1, Column 5, Line 30), which falls outside the \$0.50/GJ rate change threshold and indicates that a rate change is required at this time.

Based on the 5-day average forward prices ending February 19, 2014 and using the 12-month prospective period methodology, the resulting rate effective April 1, 2014 would be an increase for Ft Nelson of \$1.929/GJ. However, the corresponding forward prices for subsequent periods indicate that an increase of \$1.929/GJ in the commodity cost recovery rate at April 1, 2014 would then lead to a decrease in commodity in January 2015. As a result

FEI is recommending a lower commodity rate increase be implemented effective April 1, 2014 than that indicated using the 12-month prospective period.

This situation is created because the forward prices for the next 12 months are about 23.2% higher than those for the following 12 months. The primary cause for this unusual situation is the much colder than normal winter weather experienced across North America which, in turn, has resulted in very low storage positions exiting the withdrawal season. However, the market appears to support a moderating of current market prices in the April 2015 to March 2016 period based on the assumption of a return to normal winter weather. To reduce rate fluctuation volatility projected as a result of this anomalous short-term price circumstance, the Company is recommending a commodity rate increase of \$1.417/GJ effective April 1, 2014 compared to \$1.929/GJ. The recommended \$1.417/GJ rate increase reduces the probability of another rate adjustment over the next 12 to 18 months and allows for the management of the deferral account over a longer period of time. Based on the 5-day average forward prices ending February 19, 2014, the recommended \$1.417/GJ rate increase effective April 1, 2014 indicates that the deferral balance will trend towards zero over a 24 month period and that a further commodity rate change would not be required until sometime after the April 2015.

Based on the five-day average forward prices ending February 19, 2014, a rate change related to the forecast recovery of gas costs and the amortization of the projected March 31, 2014 deferral balance over the prospective 24-month period is calculated as a rate increase in the amount of \$1.417/GJ (Section 2, Tab 1 Page 1, Column 5, Line 30). In the interest of rate stability, FEI recommends flowing through a gas cost rate increase of \$1.417/GJ effective April 1, 2014.

A summary, including a component breakdown of the proposed \$1.417/GJ increase, is provided under the section titled “BALANCING REQUIREMENT” at Section 2, Tab 1, Page 1. The schedules within Section 2, Tab 2 provide a summary of the forecast monthly GCRA activity and deferral balances with the proposed gas cost flow through, effective April 1, 2014. As a result, the annual bill for a typical Fort Nelson residential customer with an average annual consumption of 140 GJ per year will increase by approximately \$198 or 24%.

Provided in Section 1, Tab 5 are the details of the forecast gas costs for Fort Nelson. The Company requests the information contained in Section 1, Tab 5 be treated as CONFIDENTIAL.

CONFIDENTIALITY

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in the Company’s January 31, 1994 submission to the Commission) FEI is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI’s ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

In summary, the Company hereby requests Commission approval to flow through in customers' rates, effective April 1, 2014, a Fort Nelson gas cost recovery charge rate increase of \$1.417/GJ. The gas cost recovery charge component of rates would increase from \$2.846/GJ to \$4.263/GJ, effective April 1, 2014.

The Company will continue to monitor the forward prices and will report these results in the 2014 Second Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7643.

Sincerely,

FORTISBC ENERGY INC.

Original signed by: Shawn Hill

For: Diane Roy

Attachments

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GAS COST RECONCILIATION ACCOUNT (GCRA) RATE CHANGE TRIGGER MECHANISM
FOR THE PERIOD APRIL 1, 2014 TO MARCH 31, 2015
AT EXISTING GAS COST RECOVERY RATES
FIVE DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Line No.	Particulars	Annual (\$000)	Percentage	Energy (TJ)	Unit Cost (\$/GJ)
	(1)	(2)	(3)	(4)	(5)
1	<u>RATE CHANGE TRIGGER MECHANISM</u>				
2	Projected Grossed-up GCRA Balance as at March 31, 2014	\$ 148.1			
3	(Section 1 Tab 1, Page 2, Col 2, Line 21)				
4					
5	Forecast Incurred Gas Costs - April 2014 to March 2015	\$ 2,717.1			
6	(Section 1 Tab 1, Page 2, Col 14, Line 16)				
7	Forecast Recovered Gas Costs - April 2014 to March 2015	\$ 1,707.8			
8	(Section 1 Tab 1, Page 2, Col 14, Line 7)				
9					
10	Ratio = $\frac{\text{Forecast Recovered Gas Costs}}{\text{Forecast Incurred Gas Costs} + \text{Projected GCRA Balance}}$	= \$ 1,707.8	=		<u>59.6%</u>
11		\$ 2,865.2	=		
12					
13					
14					
15					
16	<u>BALANCING REQUIREMENT</u>				
17	(applicable when Rate Change Trigger Mechanism Ratio falls outside 95% to 105% deadband and outside ± \$0.50/GJ threshold)				
18					
19					
20	TESTED RATE				
21					
22	Forecast 12 Month Sales Recovery Energy April 2014 to March 2015			599.9	
23	(Section 1 Tab 1, Page 2, Col 14, Line 2)				
24					
25	Projected GCRA Balance at March 31, 2014 (Line 2)	\$ 148.1			\$ 0.2469 ^(1*)
26	Forecast GCRA Activities - April 2014 to March 2015 (Line 5 minus Line 7)	1,009.3			\$ 1.6824 ^(1*)
27	(Over) / Under Recovery at Existing Rates	<u>\$ 1,157.4</u>			
28					
29					
30	TESTED RATE (DECREASE) / INCREASE				<u>\$ 1.929</u> ^(1*)

Notes: Slight differences in totals due to rounding.

Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

(1*) Gas cost recovery rates in tariff are set at 3 decimal places. Individual rate components are shown to 4 decimal places.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD APRIL 1, 2014 TO MARCH 31, 2015
AT EXISTING GAS COST RECOVERY RATES
FIVE DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014**

Line No.	Particulars	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	1-12 month
														Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	RECOVERED GAS COSTS													
2	Total Sales - TJ	46.3	26.7	19.6	14.2	15.1	25.5	43.0	68.9	86.7	101.6	76.6	75.8	599.9
3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	-	-	0.0	0.0	0.0	0.0	0.0	0.1
4														
5	Recovery on Sales - \$000	\$ 131.8	\$ 76.0	\$ 55.7	\$ 40.4	\$ 43.0	\$ 72.5	\$ 122.3	\$ 196.1	\$ 246.8	\$ 289.2	\$ 217.9	\$ 215.6	\$ 1,707.4
6	Recovery on T-Service UAF - \$000	0.1	0.0	0.0	0.0	0.0	-	-	0.0	0.1	0.1	0.1	0.1	0.4
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 131.8</u>	<u>\$ 76.1</u>	<u>\$ 55.7</u>	<u>\$ 40.4</u>	<u>\$ 43.0</u>	<u>\$ 72.5</u>	<u>\$ 122.3</u>	<u>\$ 196.1</u>	<u>\$ 246.9</u>	<u>\$ 289.3</u>	<u>\$ 218.0</u>	<u>\$ 215.7</u>	<u>\$ 1,707.8</u>
8														
9														
10														
11	INCURRED GAS COSTS													
12	Total Purchases incl. all UAF - TJ	46.4	26.8	19.6	14.2	15.2	25.5	43.1	69.1	86.9	101.9	76.7	75.9	601.2
13														
14	Incurred Cost - \$/GJ	4.3970	4.2986	4.3141	4.3159	4.3127	4.2544	4.2925	4.5634	4.6252	4.6586	4.6329	4.5579	4.5192
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 204.1</u>	<u>\$ 115.1</u>	<u>\$ 84.6</u>	<u>\$ 61.3</u>	<u>\$ 65.3</u>	<u>\$ 108.5</u>	<u>\$ 184.9</u>	<u>\$ 315.1</u>	<u>\$ 402.0</u>	<u>\$ 474.5</u>	<u>\$ 355.6</u>	<u>\$ 346.1</u>	<u>\$ 2,717.1</u>
17														
18														
19														
20	GCRA BALANCE													
21	Opening Balances (Pre-Tax) - \$000 ^(1*)	\$ 148.1	\$ 220.4	\$ 259.4	\$ 288.3	\$ 309.3	\$ 331.6	\$ 367.7	\$ 430.2	\$ 549.2	\$ 704.3	\$ 889.5	\$ 1,027.0	
22	Forecast Activity - \$000	72.2	39.0	28.9	21.0	22.3	36.1	62.6	119.0	155.1	185.2	137.6	130.4	\$ 1,009.3
23	Closing Balances (Pre-tax) - \$000	<u>\$ 220.4</u>	<u>\$ 259.4</u>	<u>\$ 288.3</u>	<u>\$ 309.3</u>	<u>\$ 331.6</u>	<u>\$ 367.7</u>	<u>\$ 430.2</u>	<u>\$ 549.2</u>	<u>\$ 704.3</u>	<u>\$ 889.5</u>	<u>\$ 1,027.0</u>	<u>\$ 1,157.4</u>	
24														
25														
26	Tax Rate	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ 109.6	\$ 163.1	\$ 192.0	\$ 213.3	\$ 228.9	\$ 245.4	\$ 272.1	\$ 318.3	\$ 406.4	\$ 521.2	\$ 658.2	\$ 760.0	
29	Closing Balances (After Tax) - \$000	<u>\$ 163.1</u>	<u>\$ 192.0</u>	<u>\$ 213.3</u>	<u>\$ 228.9</u>	<u>\$ 245.4</u>	<u>\$ 272.1</u>	<u>\$ 318.3</u>	<u>\$ 406.4</u>	<u>\$ 521.2</u>	<u>\$ 658.2</u>	<u>\$ 760.0</u>	<u>\$ 856.5</u>	

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD APRIL 1, 2015 TO MARCH 31, 2016
AT EXISTING GAS COST RECOVERY RATES
FIVE DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Line No.	Particulars	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	13-24 month
														Forecast Total
	(1)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)
1	RECOVERED GAS COSTS													
2	Total Sales - TJ	47.0	27.1	19.9	14.4	15.4	25.9	43.6	70.0	88.0	103.3	77.8	77.0	609.4
3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	-	-	0.0	0.0	0.0	0.0	0.0	0.1
4														
5	Recovery on Sales - \$000	\$ 133.8	\$ 77.2	\$ 56.5	\$ 40.9	\$ 43.7	\$ 73.8	\$ 124.2	\$ 199.3	\$ 250.5	\$ 294.0	\$ 221.4	\$ 219.1	\$ 1,734.4
6	Recovery on T-Service UAF - \$000	0.1	0.0	0.0	0.0	0.0	-	-	0.0	0.1	0.1	0.1	0.1	0.4
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 133.9</u>	<u>\$ 77.2</u>	<u>\$ 56.5</u>	<u>\$ 40.9</u>	<u>\$ 43.7</u>	<u>\$ 73.8</u>	<u>\$ 124.2</u>	<u>\$ 199.3</u>	<u>\$ 250.6</u>	<u>\$ 294.1</u>	<u>\$ 221.6</u>	<u>\$ 219.2</u>	<u>\$ 1,734.9</u>
8														
9														
10														
11	INCURRED GAS COSTS													
12	Total Purchases incl. all UAF - TJ	47.1	27.2	19.9	14.4	15.4	26.0	43.7	70.2	88.2	103.5	78.0	77.2	610.8
13														
14	Incurred Cost - \$/GJ	3.4796	3.4222	3.4366	3.4559	3.4585	3.4079	3.4355	3.7798	3.9072	3.9400	3.9245	3.8960	3.7521
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 164.0</u>	<u>\$ 93.0</u>	<u>\$ 68.4</u>	<u>\$ 49.8</u>	<u>\$ 53.2</u>	<u>\$ 88.5</u>	<u>\$ 150.2</u>	<u>\$ 265.2</u>	<u>\$ 344.7</u>	<u>\$ 407.9</u>	<u>\$ 306.1</u>	<u>\$ 300.7</u>	<u>\$ 2,291.6</u>
17														
18														
19														
20	GCRA BALANCE													
21	Opening Balances (Pre-Tax) - \$000 ^(1*)	\$ 1,157.4	\$ 1,187.5	\$ 1,203.3	\$ 1,215.2	\$ 1,224.1	\$ 1,233.6	\$ 1,248.3	\$ 1,274.3	\$ 1,340.3	\$ 1,434.4	\$ 1,548.2	\$ 1,632.7	
22	Forecast Activity - \$000	30.1	15.8	11.9	8.9	9.5	14.7	26.0	65.9	94.1	113.8	84.5	81.5	\$ 556.7
23	Closing Balances (Pre-tax) - \$000	<u>\$ 1,187.5</u>	<u>\$ 1,203.3</u>	<u>\$ 1,215.2</u>	<u>\$ 1,224.1</u>	<u>\$ 1,233.6</u>	<u>\$ 1,248.3</u>	<u>\$ 1,274.3</u>	<u>\$ 1,340.3</u>	<u>\$ 1,434.4</u>	<u>\$ 1,548.2</u>	<u>\$ 1,632.7</u>	<u>\$ 1,714.2</u>	
24														
25														
26	Tax Rate	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ 856.5	\$ 878.8	\$ 890.5	\$ 899.3	\$ 905.8	\$ 912.9	\$ 923.8	\$ 943.0	\$ 991.8	\$ 1,061.4	\$ 1,145.6	\$ 1,208.2	
29	Closing Balances (After Tax) - \$000	<u>\$ 878.8</u>	<u>\$ 890.5</u>	<u>\$ 899.3</u>	<u>\$ 905.8</u>	<u>\$ 912.9</u>	<u>\$ 923.8</u>	<u>\$ 943.0</u>	<u>\$ 991.8</u>	<u>\$ 1,061.4</u>	<u>\$ 1,145.6</u>	<u>\$ 1,208.2</u>	<u>\$ 1,268.5</u>	

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
STATION NO. 2 INDEX FORECAST
FOR THE PERIOD ENDING MARCH 31, 2016

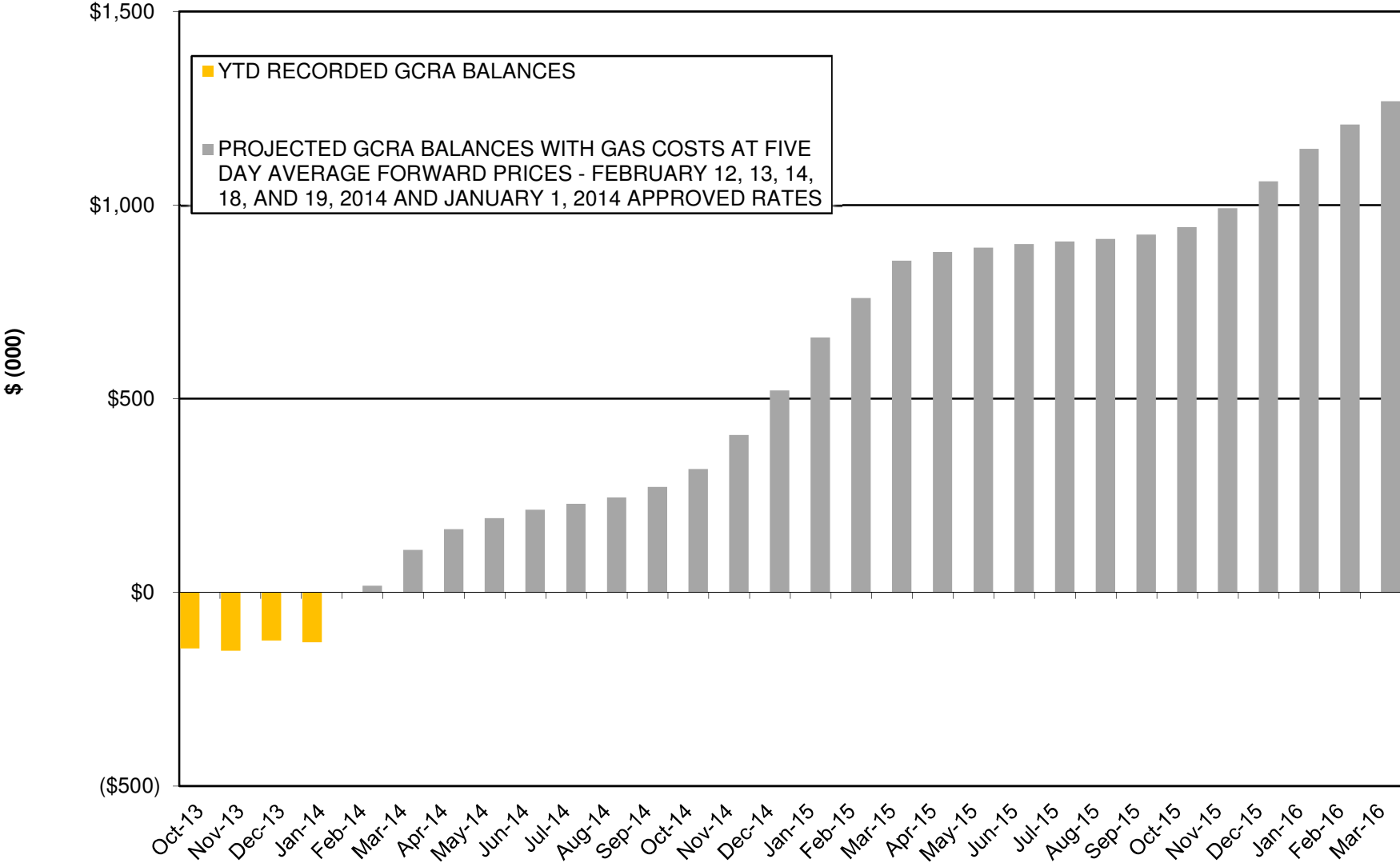
Line No	Particulars	Five Day Average Forward Prices - February 12, 13, 14, 18, and 19, 2014 2014 Q1 Gas Cost Report	Five Day Average Forward Prices - November 8, 11, 12, 13, and 14, 2013 2013 Q4 Gas Cost Report	Change in Forward Prices (4) = (2) - (3)
	(1)	(2)	(3)	
1	Station No. 2 Index Prices - \$CDN/GJ ⁽¹⁾			
2	2013 October	\$ 2.68	\$ 2.68	\$ -
3	November	\$ 2.34	Recorded \$ 2.34	\$ -
4	December	\$ 3.61	Forecast \$ 2.39	\$ 1.22
5	Simple Average (Oct, 2013 - Sep, 2014)	\$ 4.09	\$ 2.97	37.5% \$ 1.12
6	2014 January	\$ 3.80	\$ 2.54	\$ 1.26
7	February	Recorded \$ 6.26	\$ 3.11	\$ 3.16
8	March	Forecast \$ 4.82	\$ 3.29	\$ 1.52
9	April	\$ 4.37	\$ 3.27	\$ 1.11
10	May	\$ 4.26	\$ 3.26	\$ 1.00
11	June	\$ 4.26	\$ 3.22	\$ 1.04
12	July	\$ 4.24	\$ 3.19	\$ 1.05
13	August	\$ 4.24	\$ 3.19	\$ 1.05
14	September	\$ 4.21	\$ 3.21	\$ 1.00
15	October	\$ 4.27	\$ 3.19	\$ 1.08
16	November	\$ 4.35	\$ 3.19	\$ 1.15
17	December	\$ 4.44	\$ 3.23	\$ 1.22
18	Simple Average (Jan, 2014 - Dec, 2014)	\$ 4.46	\$ 3.16	41.3% \$ 1.30
19	Simple Average (Apr, 2014 - Mar, 2015)	\$ 4.33	\$ 3.28	31.9% \$ 1.05
20	Simple Average (Jul, 2014 - Jun, 2015)	\$ 4.10	\$ 3.38	21.4% \$ 0.72
21	Simple Average (Oct, 2014 - Sep, 2015)	\$ 3.89	\$ 3.40	14.6% \$ 0.50
22	2015 January	\$ 4.50	\$ 3.28	\$ 1.21
23	February	\$ 4.45	\$ 3.47	\$ 0.98
24	March	\$ 4.34	\$ 3.68	\$ 0.66
25	April	\$ 3.46	\$ 3.69	\$ (0.24)
26	May	\$ 3.38	\$ 3.66	\$ (0.27)
27	June	\$ 3.38	\$ 3.57	\$ (0.19)
28	July	\$ 3.38	\$ 3.26	\$ 0.12
29	August	\$ 3.39	\$ 3.25	\$ 0.13
30	September	\$ 3.37	\$ 3.27	\$ 0.10
31	October	\$ 3.41	\$ 3.24	\$ 0.17
32	November	\$ 3.51	\$ 3.25	\$ 0.26
33	December	\$ 3.70	\$ 3.29	\$ 0.41
34	Simple Average (Jan, 2015 - Dec, 2015)	\$ 3.69	\$ 3.41	8.2% \$ 0.28
35	Simple Average (Apr, 2015 - Mar, 2016)	\$ 3.51		
36	2016 January	\$ 3.75		
37	February	\$ 3.73		
38	March	\$ 3.68		

Notes: (1) Average of daily prices is used for recorded months.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER TAX BALANCES (\$000)
FOR THE PERIOD ENDING MARCH 31, 2016
AT EXISTING GAS COST RECOVERY RATES

Line No.	Particulars	2014 Q1 Gas Cost Report January 1, 2014 Rates Five Day Average Forward Prices - February 12, 13, 14, 18, and 19, 2014		2013 Q4 Gas Cost Report January 1, 2014 Rates Five Day Average Forward Prices - November 8, 11, 12, 13, and 14, 2013	
		(1)	(2)	(3)	(3)
1	2013 Oct		\$ (144.5)	Recorded	\$ (144.5)
2	Nov		\$ (150.7)	Projected	\$ (160.4)
3	Dec		\$ (124.0)		\$ (177.3)
4	2014 Jan		Recorded \$ (128.7)		\$ (195.2)
5	Feb		Projected \$ 16.9		\$ (208.8)
6	Mar		\$ 109.6		\$ (222.9)
7	Apr		\$ 163.1		\$ (242.6)
8	May		\$ 192.0		\$ (253.6)
9	Jun		\$ 213.3		\$ (261.4)
10	Jul		\$ 228.9		\$ (266.6)
11	Aug		\$ 245.4		\$ (272.4)
12	Sep		\$ 272.1		\$ (282.5)
13	Oct		\$ 318.3		\$ (299.2)
14	Nov		\$ 406.4		\$ (307.8)
15	Dec		\$ 521.2		\$ (311.5)
16	2015 Jan		\$ 658.2		\$ (316.9)
17	Feb		\$ 760.0		\$ (320.9)
18	Mar		\$ 856.5		\$ (326.4)
19	Apr		\$ 878.8		\$ (344.7)
20	May		\$ 890.5		\$ (354.9)
21	Jun		\$ 899.3		\$ (361.3)
22	Jul		\$ 905.8		\$ (365.8)
23	Aug		\$ 912.9		\$ (370.6)
24	Sep		\$ 923.8		\$ (379.3)
25	Oct		\$ 943.0		\$ (393.6)
26	Nov		\$ 991.8		\$ (408.9)
27	Dec		\$ 1,061.4		\$ (415.9)
28	2016 Jan		\$ 1,145.6		
29	Feb		\$ 1,208.2		
30	Mar		\$ 1,268.5		

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
 GCRA AFTER TAX BALANCES BY MONTH
 FOR THE PERIOD ENDING MARCH 2016



FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD APRIL 1, 2014 TO MARCH 31, 2015
AT TESTED GAS COST RECOVERY RATES
FIVE DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Line No.	Particulars	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	1-12 month Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<u>RECOVERED GAS COSTS</u>													
2	Total Sales - TJ	46.3	26.7	19.6	14.2	15.1	25.5	43.0	68.9	86.7	101.6	76.6	75.8	599.9
3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	-	-	0.0	0.0	0.0	0.0	0.0	0.1
4														
5	Recovery on Sales - \$000	\$ 221.1	\$ 127.6	\$ 93.4	\$ 67.7	\$ 72.2	\$ 121.6	\$ 205.3	\$ 329.1	\$ 414.1	\$ 485.3	\$ 365.6	\$ 361.8	\$ 2,864.6
6	Recovery on T-Service UAF - \$000	0.1	0.0	0.0	0.0	0.0	-	-	0.0	0.1	0.1	0.1	0.1	0.4
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 221.1</u>	<u>\$ 127.6</u>	<u>\$ 93.4</u>	<u>\$ 67.7</u>	<u>\$ 72.2</u>	<u>\$ 121.6</u>	<u>\$ 205.3</u>	<u>\$ 329.1</u>	<u>\$ 414.1</u>	<u>\$ 485.4</u>	<u>\$ 365.7</u>	<u>\$ 361.8</u>	<u>\$ 2,865.1</u>
8														
9														
10														
11	<u>INCURRED GAS COSTS</u>													
12	Total Purchases Incl. UAF - TJ	46.4	26.8	19.6	14.2	15.2	25.5	43.1	69.1	86.9	101.9	76.7	75.9	601.2
13														
14	Incurred Cost - \$/GJ	4.397	4.299	4.314	4.316	4.313	4.254	4.293	4.563	4.625	4.659	4.633	4.558	
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 204.1</u>	<u>\$ 115.1</u>	<u>\$ 84.6</u>	<u>\$ 61.3</u>	<u>\$ 65.3</u>	<u>\$ 108.5</u>	<u>\$ 184.9</u>	<u>\$ 315.1</u>	<u>\$ 402.0</u>	<u>\$ 474.5</u>	<u>\$ 355.6</u>	<u>\$ 346.1</u>	<u>\$ 2,717.1</u>
17														
18														
19														
20	<u>GCRA BALANCE</u>													
21	Opening Balances (Pre-Tax) - \$000 ^(1*)	\$ 148.1	\$ 131.0	\$ 118.5	\$ 109.7	\$ 103.3	\$ 96.5	\$ 83.4	\$ 63.0	\$ 49.1	\$ 36.9	\$ 26.1	\$ 15.9	
22	Forecast Activity - \$000	(17.1)	(12.5)	(8.8)	(6.4)	(6.9)	(13.0)	(20.4)	(14.0)	(12.2)	(10.9)	(10.1)	(15.7)	\$ (148.0)
23	Closing Balances (Pre-tax) - \$000	<u>\$ 131.0</u>	<u>\$ 118.5</u>	<u>\$ 109.7</u>	<u>\$ 103.3</u>	<u>\$ 96.5</u>	<u>\$ 83.4</u>	<u>\$ 63.0</u>	<u>\$ 49.1</u>	<u>\$ 36.9</u>	<u>\$ 26.1</u>	<u>\$ 15.9</u>	<u>\$ 0.2</u>	
24														
25														
26	Tax Rate	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ 109.6	\$ 97.0	\$ 87.7	\$ 81.2	\$ 76.5	\$ 71.4	\$ 61.7	\$ 46.7	\$ 36.3	\$ 27.3	\$ 19.3	\$ 11.8	
29	Closing Balances (After Tax) - \$000	<u>\$ 97.0</u>	<u>\$ 87.7</u>	<u>\$ 81.2</u>	<u>\$ 76.5</u>	<u>\$ 71.4</u>	<u>\$ 61.7</u>	<u>\$ 46.7</u>	<u>\$ 36.3</u>	<u>\$ 27.3</u>	<u>\$ 19.3</u>	<u>\$ 11.8</u>	<u>\$ 0.1</u>	

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.



FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD APRIL 1, 2015 TO MARCH 31, 2016
AT TESTED GAS COST RECOVERY RATES
FIVE DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Line No.	Particulars	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	13-24 month Forecast Total
	(1)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)
1	<u>RECOVERED GAS COSTS</u>													
2	Total Sales - TJ	47.0	27.1	19.9	14.4	15.4	25.9	43.6	70.0	88.0	103.3	77.8	77.0	609.4
3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	-	-	0.0	0.0	0.0	0.0	0.0	0.1
4														
5	Recovery on Sales - \$000	\$ 224.5	\$ 129.5	\$ 94.9	\$ 68.6	\$ 73.3	\$ 123.8	\$ 208.3	\$ 334.3	\$ 420.3	\$ 493.2	\$ 371.5	\$ 367.7	\$ 2,910.0
6	Recovery on T-Service UAF - \$000	0.1	0.0	0.0	0.0	0.0	-	-	0.0	0.1	0.1	0.1	0.1	0.4
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 224.5</u>	<u>\$ 129.6</u>	<u>\$ 94.9</u>	<u>\$ 68.6</u>	<u>\$ 73.3</u>	<u>\$ 123.8</u>	<u>\$ 208.3</u>	<u>\$ 334.3</u>	<u>\$ 420.4</u>	<u>\$ 493.3</u>	<u>\$ 371.6</u>	<u>\$ 367.7</u>	<u>\$ 2,910.4</u>
8														
9														
10														
11	<u>INCURRED GAS COSTS</u>													
12	Total Purchases Incl. UAF - TJ	47.1	27.2	19.9	14.4	15.4	26.0	43.7	70.2	88.2	103.5	78.0	77.2	610.8
13														
14	Incurred Cost - \$/GJ	3.480	3.422	3.437	3.456	3.459	3.408	3.435	3.780	3.907	3.940	3.924	3.896	
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 164.0</u>	<u>\$ 93.0</u>	<u>\$ 68.4</u>	<u>\$ 49.8</u>	<u>\$ 53.2</u>	<u>\$ 88.5</u>	<u>\$ 150.2</u>	<u>\$ 265.2</u>	<u>\$ 344.7</u>	<u>\$ 407.9</u>	<u>\$ 306.1</u>	<u>\$ 300.7</u>	<u>\$ 2,291.6</u>
17														
18														
19														
20	<u>GCRA BALANCE</u>													
21	Opening Balances (Pre-Tax) - \$000 ^(1*)	\$ 0.2	\$ (60.4)	\$ (96.9)	\$ (123.4)	\$ (142.2)	\$ (162.4)	\$ (197.6)	\$ (255.7)	\$ (324.9)	\$ (400.6)	\$ (486.0)	\$ (551.6)	
22	Forecast Activity - \$000	(60.6)	(36.5)	(26.5)	(18.9)	(20.1)	(35.3)	(58.1)	(69.1)	(75.7)	(85.4)	(65.6)	(67.1)	\$ (618.8)
23	Closing Balances (Pre-tax) - \$000	<u>\$ (60.4)</u>	<u>\$ (96.9)</u>	<u>\$ (123.4)</u>	<u>\$ (142.2)</u>	<u>\$ (162.4)</u>	<u>\$ (197.6)</u>	<u>\$ (255.7)</u>	<u>\$ (324.9)</u>	<u>\$ (400.6)</u>	<u>\$ (486.0)</u>	<u>\$ (551.6)</u>	<u>\$ (618.7)</u>	
24														
25														
26	Tax Rate	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ 0.1	\$ (44.7)	\$ (71.7)	\$ (91.3)	\$ (105.3)	\$ (120.1)	\$ (146.2)	\$ (189.3)	\$ (240.4)	\$ (296.4)	\$ (359.7)	\$ (408.2)	
29	Closing Balances (After Tax) - \$000	<u>\$ (44.7)</u>	<u>\$ (71.7)</u>	<u>\$ (91.3)</u>	<u>\$ (105.3)</u>	<u>\$ (120.1)</u>	<u>\$ (146.2)</u>	<u>\$ (189.3)</u>	<u>\$ (240.4)</u>	<u>\$ (296.4)</u>	<u>\$ (359.7)</u>	<u>\$ (408.2)</u>	<u>\$ (457.8)</u>	

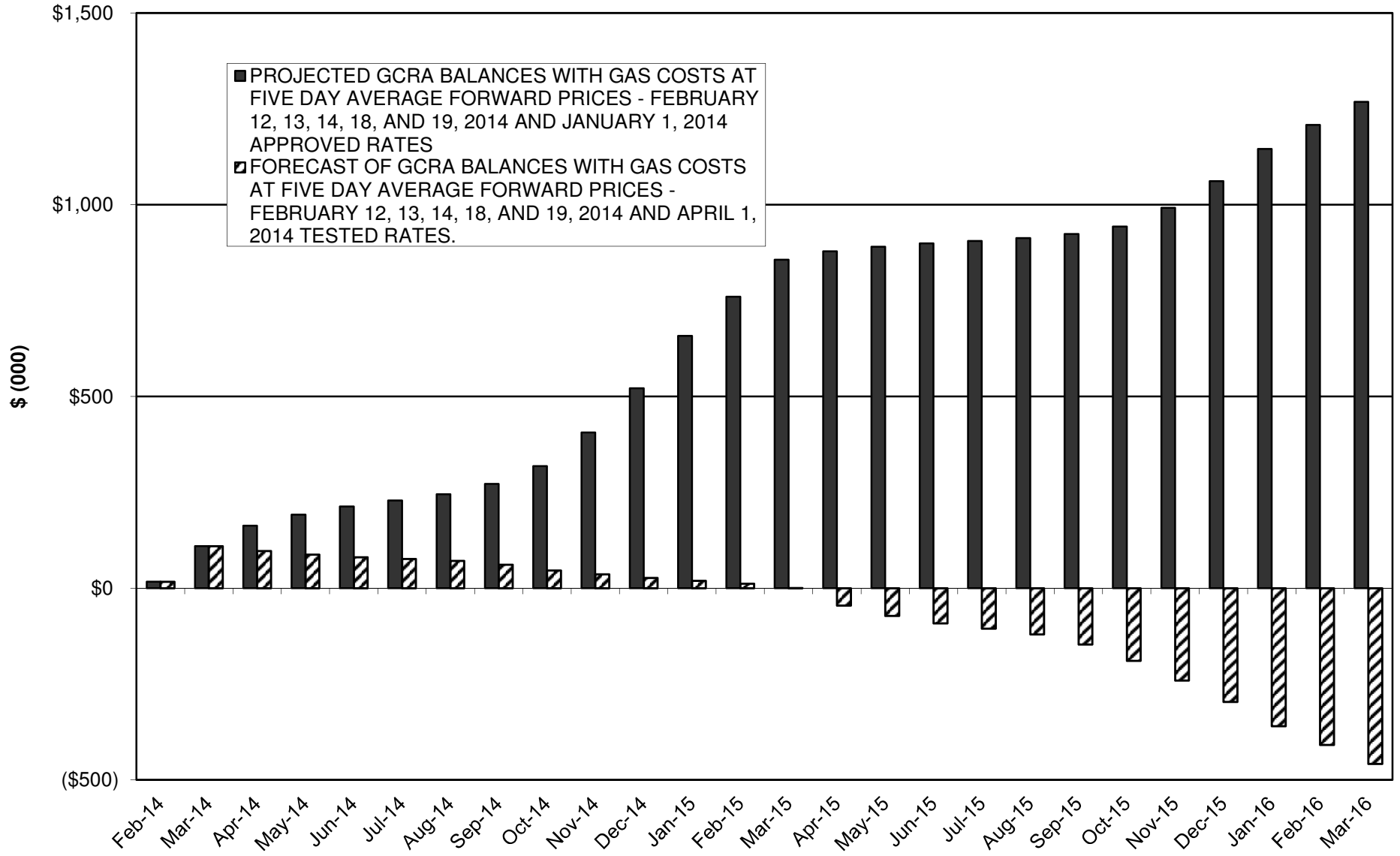
Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER TAX BALANCES (\$000)
FOR THE PERIOD ENDING MARCH 31, 2016
AT TESTED GAS COST RECOVERY RATES

Line No.	Particulars	2014 Q1 Gas Cost Report April 1, 2014 Proposed Rates Five Day Average Forward Prices - February 12, 13, 14, 18, and 19, 2014		2014 Q1 Gas Cost Report January 1, 2014 Rates Five Day Average Forward Prices - February 12, 13, 14, 18, and 19, 2014	
		(1)	(2)	(3)	(3)
1	2013 Oct		\$ (144.5)	\$	(144.5)
2	Nov		\$ (150.7)	\$	(150.7)
3	Dec		\$ (124.0)	\$	(124.0)
4	2014 Jan	Recorded	\$ (128.7)	Recorded	\$ (128.7)
5	Feb	Projected	\$ 16.9	Projected	\$ 16.9
6	Mar		\$ 109.6		\$ 109.6
7	Apr		\$ 97.0	\$	163.1
8	May		\$ 87.7	\$	192.0
9	Jun		\$ 81.2	\$	213.3
10	Jul		\$ 76.5	\$	228.9
11	Aug		\$ 71.4	\$	245.4
12	Sep		\$ 61.7	\$	272.1
13	Oct		\$ 46.7	\$	318.3
14	Nov		\$ 36.3	\$	406.4
15	Dec		\$ 27.3	\$	521.2
16	2015 Jan		\$ 19.3	\$	658.2
17	Feb		\$ 11.8	\$	760.0
18	Mar		\$ 0.1	\$	856.5
19	Apr		\$ (44.7)	\$	878.8
20	May		\$ (71.7)	\$	890.5
21	Jun		\$ (91.3)	\$	899.3
22	Jul		\$ (105.3)	\$	905.8
23	Aug		\$ (120.1)	\$	912.9
24	Sep		\$ (146.2)	\$	923.8
25	Oct		\$ (189.3)	\$	943.0
26	Nov		\$ (240.4)	\$	991.8
27	Dec		\$ (296.4)	\$	1,061.4
28	2016 Jan		\$ (359.7)	\$	1,145.6
29	Feb		\$ (408.2)	\$	1,208.2
30	Mar		\$ (457.8)	\$	1,268.5

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
 GCRA AFTER TAX BALANCES BY MONTH
 FOR THE PERIOD ENDING DECEMBER 2015



FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR
RATE 1 DOMESTIC SERVICE
PROPOSED April 1, 2014 RATES
BCUC ORDER NO. G-XX-14

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	January 1, 2014 Existing Rates (4)	Tested Changes (5)	April 1, 2014 Tested Rates (6)
1	Rate 1	No. 1	Option A			
2						
3			Minimum Daily Charge			
4			plus \$0.0391 times			
5			the amount of the promotional			
6			incentive divided by \$100			
7			(includes the first 2 Gigajoules per month prorated to daily basis)			
8						
9			Delivery Charge per Day	\$0.3175	\$0.0000	\$0.3175
10			Revenue Stabilization Adjustment Amount per Day	\$0.0055	\$0.0000	\$0.0055
11			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.1870	\$0.1268	\$0.3138
12			Minimum Daily Charge (includes first 2 gigajoules)	\$0.5100	\$0.1268	\$0.6368
13						
14			Delivery Charge per GJ	\$2.461	\$0.000	\$2.461
15			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
16			Gas Cost Recovery Charge per GJ	\$2.846	\$1.929	\$4.775
17			Next 28 Gigajoules in any month	\$5.391	\$1.929	\$7.320
18						
19			Delivery Charge per GJ	\$2.391	\$0.000	\$2.391
20			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
21			Gas Cost Recovery Charge per GJ	\$2.846	\$1.929	\$4.775
22			Excess of 30 Gigajoules in any month	\$5.321	\$1.929	\$7.250
23						
24						
25	Rate 1	No. 1.1	Option B			
26						
27			Delivery Charge per Day	\$0.3175	\$0.0000	\$0.3175
28			Revenue Stabilization Adjustment Amount per Day	\$0.0055	\$0.0000	\$0.0055
29			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.1870	\$0.1268	\$0.3138
30			Minimum Daily Charge (includes first 2 gigajoules)	\$0.5100	\$0.1268	\$0.6368
31						
32			Delivery Charge per GJ	\$2.461	\$0.000	\$2.461
33			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
34			Gas Cost Recovery Charge per GJ	\$2.846	\$1.929	\$4.775
35			Next 28 Gigajoules in any month	\$5.391	\$1.929	\$7.320
36						
37			Delivery Charge per GJ	\$2.391	\$0.000	\$2.391
38			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
39			Gas Cost Recovery Charge per GJ	\$2.846	\$1.929	\$4.775
40			Excess of 30 Gigajoules in any month	\$5.321	\$1.929	\$7.250

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR
RATES 2.1, 2.2 & 2.3 GENERAL SERVICE
PROPOSED April 1, 2014 RATES
BCUC ORDER NO. G-XX-14

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	January 1, 2014 Existing Rates (4)	Tested Changes (5)	April 1, 2014 Tested Rates (6)
1	Rate 2.1	No. 2	Delivery Charge per Day	\$0.9236	\$0.0000	\$0.9236
2			Revenue Stabilization Adjustment Amount per Day	\$0.0055	\$0.0000	\$0.0055
3			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.1870	\$0.1268	\$0.3138
4			Minimum Daily Charge (includes first 2 gigajoules)	\$1.1161	\$0.1268	\$1.2429
5						
6			Delivery Charge per GJ	\$2.768	\$0.000	\$2.768
7			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
8			Gas Cost Recovery Charge per GJ	\$2.846	\$1.929	\$4.775
9			Next 298 Gigajoules in any month	\$5.698	\$1.929	\$7.627
10						
11			Delivery Charge per GJ	\$2.682	\$0.000	\$2.682
12			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
13			Gas Cost Recovery Charge per GJ	\$2.846	\$1.929	\$4.775
14			Excess of 300 Gigajoules in any month	\$5.612	\$1.929	\$7.541
15						
16	Rate 2.2	No. 2	Delivery Charge per Day	\$0.9236	\$0.0000	\$0.9236
17			Revenue Stabilization Adjustment Amount per Day	\$0.0055	\$0.0000	\$0.0055
18			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.1870	\$0.1268	\$0.3138
19			Minimum Daily Charge (includes first 2 gigajoules)	\$1.1161	\$0.1268	\$1.2429
20						
21			Delivery Charge per GJ	\$2.768	\$0.000	\$2.768
22			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
23			Gas Cost Recovery Charge per GJ	\$2.846	\$1.929	\$4.775
24			Next 298 Gigajoules in any month	\$5.698	\$1.929	\$7.627
25						
26			Delivery Charge per GJ	\$2.682	\$0.000	\$2.682
27			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
28			Gas Cost Recovery Charge per GJ	\$2.846	\$1.929	\$4.775
29			Excess of 300 Gigajoules in any month	\$5.612	\$1.929	\$7.541
30						
31	Rate 2.3	No. 2.1	Delivery Charge per Month	\$28.59	\$0.00	\$28.59
32			Gas Cost Recovery Charge per Month	\$5.692	\$3.858	\$9.550
33			Minimum Monthly Charge (includes first 2 gigajoules)	\$34.28	\$3.858	\$38.14
34						
35			Delivery Charge per GJ	\$3.513	\$0.000	\$3.513
36			Gas Cost Recovery Charge per GJ	\$2.846	\$1.929	\$4.775
37			Next 298 Gigajoules in any month	\$6.359	\$1.929	\$8.288
38						
39			Delivery Charge per GJ	\$3.423	\$0.000	\$3.423
40			Gas Cost Recovery Charge per GJ	\$2.846	\$1.929	\$4.775
41			Excess of 300 Gigajoules in any month	\$6.269	\$1.929	\$8.198

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR
RATES 3.1, 3.2 & 3.3 INDUSTRIAL SERVICE
PROPOSED April 1, 2014 RATES
BCUC ORDER NO. G-XX-14

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	January 1, 2014 Existing Rates (4)	Tested Changes (5)	April 1, 2014 Tested Rates (6)
1	Rate 3.1	No. 3	Delivery Charge			
2						
3			First 20 Gigajoules in any month	\$2.965	\$0.000	\$2.965
4			Next 260 Gigajoules in any month	\$2.745	\$0.000	\$2.745
5			Excess over 280 Gigajoules in any month	\$2.229	\$0.000	\$2.229
6						
7			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.084	\$0.000	\$0.084
8			Gas Cost Recovery Charge per Gigajoule	\$2.846	\$1.929	\$4.775
9						
10			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00
11						
12						
13	Rate 3.2	No. 3	Delivery Charge			
14						
15			First 20 Gigajoules in any month	\$2.965	\$0.000	\$2.965
16			Next 260 Gigajoules in any month	\$2.745	\$0.000	\$2.745
17			Excess over 280 Gigajoules in any month	\$2.229	\$0.000	\$2.229
18						
19			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.084	\$0.000	\$0.084
20			Gas Cost Recovery Charge per Gigajoule	\$2.846	\$1.929	\$4.775
21						
22			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00
23						
24						
25	Rate 3.3	No. 3.1	Delivery Charge			
26						
27			First 20 Gigajoules in any month	\$2.965	\$0.000	\$2.965
28			Next 260 Gigajoules in any month	\$2.745	\$0.000	\$2.745
29			Excess over 280 Gigajoules in any month	\$2.229	\$0.000	\$2.229
30						
31			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.084	\$0.000	\$0.084
32			Gas Cost Recovery Charge per Gigajoule	\$2.846	\$1.929	\$4.775
33						
34			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
IMPACT ON CUSTOMERS BILLS
BCUC ORDER NO. G-XX-14

RATE 1 - DOMESTIC (RESIDENTIAL) SERVICE - OPTION B

Line No.	Existing January 1, 2014 Rates				April 1, 2014 Tested Rates				Annual Increase/(Decrease)		
	Volume		Rate	Annual \$	Volume		Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	Rate 1 Domestic Service Option B										
2											
3	<u>Monthly Charge</u>										
4	365.25	days x	\$0.3175	\$115.9669	365.25	days x	\$0.3175	\$115.9669	\$0.0000	\$0.0000	0.00%
5	365.25	days x	\$0.0055	2.0089	365.25	days x	\$0.0055	2.0089	\$0.0000	\$0.0000	0.00%
6	365.25	days x	\$0.1870	68.3018	365.25	days x	\$0.3138	114.6155	\$0.1268	\$46.3137	5.71%
7			\$0.5100	\$186.28			\$0.6368	\$232.59	\$0.1268	\$46.31	5.71%
8											
9	<u>Next 28 Gigajoules in any month</u>										
10	116	GJ x	\$2.461	\$285.4760	116	GJ x	\$2.461	\$285.4760	\$0.000	\$0.000	0.00%
11	116	GJ x	0.084	9.7440	116	GJ x	0.084	9.7440	0.000	0.000	0.00%
12	116	GJ x	2.846	330.1360	116	GJ x	4.775	553.9000	1.929	223.764	27.57%
13			\$5.391	\$625.36			\$7.320	\$849.12	\$1.929	\$223.76	27.57%
14											
15	<u>Excess of 30 Gigajoules in any month</u>										
16	0	GJ x	\$2.391	\$0.0000	0	GJ x	\$2.391	\$0.0000	\$0.000	\$0.000	0.00%
17	0	GJ x	0.084	0.0000	0	GJ x	0.084	0.0000	0.000	0.000	0.00%
18	0	GJ x	2.846	0.0000	0	GJ x	4.775	0.0000	1.929	0.000	0.00%
19			\$5.321	\$0.00			\$7.250	\$0.00	\$1.929	\$0.00	0.00%
20											
21	<u>140</u>	GJ		\$811.64	<u>140</u>	GJ		\$1,081.71		\$270.07	33.27%
22											
23	<u>Summary of Annual Delivery and Commodity Charges</u>										
24				\$413.1958				\$413.1958		\$0.0000	0.00%
25				398.4378				668.5155		270.0777	33.28%
26				\$811.63				\$1,081.71		\$270.08	33.28%

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
IMPACT ON CUSTOMERS BILLS
BCUC ORDER NO. G-XX-14**

RATE 2.1 - GENERAL (COMMERCIAL) SERVICE

Line No.	Existing January 1, 2014 Rates						April 1, 2014 Tested Rates						Annual Increase/(Decrease)		
	Volume		Rate		Annual \$		Volume		Rate		Annual \$		Rate	Annual \$	% of Previous Annual Bill
1	Rate 2.1 General Service														
2															
3	<u>Monthly Charge</u>														
4	365.25	days	x	\$0.9236	=	\$337.3449	365.25	days	x	\$0.9236	=	\$337.3449	\$0.0000	\$0.0000	0.00%
5	365.25	days	x	\$0.0055	=	2.0089	365.25	days	x	\$0.0055	=	2.0089	\$0.0000	\$0.0000	0.00%
6	365.25	days	x	\$0.1870	=	68.3018	365.25	days	x	\$0.3138	=	114.6155	\$0.1268	\$46.3137	1.60%
7				\$1.1161		\$407.66				\$1.2429		\$453.97	\$0.1268	\$46.31	1.60%
8															
9	<u>Next 298 Gigajoules in any month</u>														
10	436	GJ	x	\$2.768	=	\$1,206.8480	436	GJ	x	\$2.768	=	\$1,206.8480	\$0.0000	\$0.0000	0.00%
11	436	GJ	x	0.084	=	36.6240	436	GJ	x	0.084	=	36.6240	0.0000	0.0000	0.00%
12	436	GJ	x	2.846	=	1,240.8560	436	GJ	x	4.775	=	2,081.9000	1.929	841.044	29.08%
13				\$5.698		\$2,484.33				\$7.627		\$3,325.37	\$1.929	\$841.04	29.08%
14															
15	<u>Excess of 300 Gigajoules in any month</u>														
16	0	GJ	x	\$2.682	=	\$0.0000	0	GJ	x	\$2.682	=	\$0.0000	\$0.0000	\$0.0000	0.00%
17	0	GJ	x	0.084	=	0.0000	0	GJ	x	0.084	=	0.0000	0.0000	0.0000	0.00%
18	0	GJ	x	2.846	=	0.0000	0	GJ	x	4.775	=	0.0000	1.929	0.0000	0.00%
19				\$5.612		\$0.00				\$7.541		\$0.00	\$1.929	\$0.00	0.00%
20															
21	Total			460	GJ	\$2,891.99	Total			460	GJ	\$3,779.34	\$887.35		30.68%
22															
23	<u>Summary of Annual Delivery and Commodity Charges</u>														
24	Delivery Charge (including RSAM)					\$1,582.8258						\$1,582.8258	\$0.0000		0.00%
25	Commodity Charge					1,309.1578						2,196.5155	887.3577		30.68%
26	Total					\$2,891.98						\$3,779.34	\$887.36		30.68%

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
 IMPACT ON CUSTOMERS BILLS
 BCUC ORDER NO. G-XX-14**

RATE 2.2 - GENERAL (COMMERCIAL) SERVICE

Line No.		Existing January 1, 2014 Rates			April 1, 2014 Tested Rates			Annual Increase/(Decrease)		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	Rate 2.2 General Service									
2										
3	<u>Monthly Charge</u>									
4	Delivery Charge per Day (Note A)	365.25	days x \$0.9236 =	\$337.3449	365.25	days x \$0.9236 =	\$337.3449	\$0.0000	\$0.0000	0.00%
5	Rider 5 - RSAM per Day	365.25	days x \$0.0055 =	2.0089	365.25	days x \$0.0055 =	2.0089	\$0.0000	\$0.0000	0.00%
6	Gas Cost Recovery Charge Prorated to Daily Basis	365.25	days x \$0.1870 =	68.3018	365.25	days x \$0.3138 =	114.6155	\$0.1268	\$46.3137	0.26%
7	Minimum Monthly Charge (includes the first 2 gigajoules)		\$1.1161	\$407.66		\$1.2429	\$453.97	\$0.1268	\$46.31	0.26%
8										
9	<u>Next 298 Gigajoules in any month</u>									
10	Delivery Charge per GJ	3,076	GJ x \$2.768 =	\$8,514.3680	3,076	GJ x \$2.768 =	\$8,514.3680	\$0.0000	\$0.0000	0.00%
11	Rider 5 - RSAM per GJ	3,076	GJ x 0.084 =	258.3840	3,076	GJ x 0.084 =	258.3840	0.0000	0.0000	0.00%
12	Gas Cost Recovery Charge per GJ	3,076	GJ x 2.846 =	8,754.2960	3,076	GJ x 4.775 =	14,687.9000	1.929	5,933.604	33.08%
13	Total Charges per GJ		\$5.698	\$17,527.05		\$7.627	\$23,460.65	1.929	\$5,933.60	33.08%
14										
15	<u>Excess of 300 Gigajoules in any month</u>									
16	Delivery Charge per GJ	0	GJ x \$2.682 =	\$0.0000	0	GJ x \$2.682 =	\$0.0000	\$0.0000	\$0.0000	0.00%
17	Rider 5 - RSAM per GJ	0	GJ x 0.084 =	0.0000	0	GJ x 0.084 =	0.0000	0.0000	0.0000	0.00%
18	Gas Cost Recovery Charge per GJ	0	GJ x 2.846 =	0.0000	0	GJ x 4.775 =	0.0000	1.929	0.0000	0.00%
19	Total Charges per GJ		\$5.612	\$0.00		\$7.541	\$0.00	1.929	\$0.00	0.00%
20										
21	Total	<u>3,100</u>	GJ	\$17,934.71	<u>3,100</u>	GJ	\$23,914.62		\$5,979.91	33.34%
22										
23	<u>Summary of Annual Delivery and Commodity Charges</u>									
24	Delivery Charge (including RSAM)			\$9,112.1058			\$9,112.1058		\$0.0000	0.00%
25	Commodity Charge			8,822.5978			14,802.5155		5,979.9177	33.34%
26	Total			\$17,934.70			\$23,914.62		\$5,979.92	33.34%

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GAS COST RECONCILIATION ACCOUNT (GCRA) RATE CHANGE TRIGGER MECHANISM
FOR THE PERIOD APRIL 1, 2014 TO MARCH 31, 2016
AT EXISTING GAS COST RECOVERY RATES
FIVE DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Line No.	Particulars	Annual (\$000)	Percentage	Energy (TJ)	Unit Cost (\$/GJ)
	(1)	(2)	(3)	(4)	(5)
1	<u>RATE CHANGE TRIGGER MECHANISM</u>				
2	Projected Grossed-up GCRA Balance as at March 31, 2014	\$ 148.1			
3	(Section 2 Tab 1, Page 2, Col 2, Line 21)				
4					
5	Forecast Incurred Gas Costs - April 2014 to March 2016	\$ 5,008.7			
6	(Section 1, Tab 1, Page 2, Col 14, Line 16 Plus Tab 1, Page 3, Col 14, Line 16)				
7	Forecast Recovered Gas Costs - April 2014 to March 2016	\$ 3,442.7			
8	(Section 1, Tab 1, Page 2, Col 14, Line 7 Plus Tab 1, Page 3, Col 14, Line 7)				
9					
10	Ratio = $\frac{\text{Forecast Recovered Gas Costs}}{\text{Forecast Incurred Gas Costs} + \text{Projected GCRA Balance}}$	= \$ 3,442.7	=	=	<u>66.8%</u>
11		\$ 5,156.8	=		
12					
13					
14					
15					
16	<u>BALANCING REQUIREMENT</u>				
17	(applicable when Rate Change Trigger Mechanism Ratio falls outside 95% to 105% deadband and outside ± \$0.50/GJ threshold)				
18					
19					
20	PROPOSED RATE				
21					
22	Forecast 24 Month Sales Recovery Energy April 2014 to March 2016			1,209.4	
23	(Section 1, Tab 1, Page 2, Col 14, Line 2 Plus Tab 1, Page 3, Col 14, Line 2)				
24					
25	Projected GCRA Balance at March 31, 2014 (Line 2)	\$ 148.1			\$ 0.1225 ^(1*)
26	Forecast GCRA Activities - April 2014 to March 2016 (Line 5 minus Line 7)	<u>1,566.0</u>			\$ 1.2949 ^(1*)
27	(Over) / Under Recovery at Existing Rates	<u>\$ 1,714.2</u>			
28					
29					
30	PROPOSED RATE (DECREASE) / INCREASE				<u>\$ 1.417</u> ^(1*)

Notes: Slight differences in totals due to rounding.

Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

(1*) Gas cost recovery rates in tariff are set at 3 decimal places . Individual rate components are shown to 4 decimal places.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD APRIL 1, 2014 TO MARCH 31, 2015
AT PROPOSED GAS COST RECOVERY RATES
FIVE DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Line No.	Particulars	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	1-12 month Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<u>RECOVERED GAS COSTS</u>													
2	Total Sales - TJ	46.3	26.7	19.6	14.2	15.1	25.5	43.0	68.9	86.7	101.6	76.6	75.8	599.9
3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	-	-	0.0	0.0	0.0	0.0	0.0	0.1
4														
5	Recovery on Sales - \$000	\$ 197.4	\$ 113.9	\$ 83.4	\$ 60.5	\$ 64.5	\$ 108.5	\$ 183.3	\$ 293.8	\$ 369.7	\$ 433.2	\$ 326.4	\$ 323.0	\$ 2,557.5
6	Recovery on T-Service UAF - \$000	0.1	0.0	0.0	0.0	0.0	-	-	0.0	0.1	0.1	0.1	0.1	0.4
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 197.4</u>	<u>\$ 113.9</u>	<u>\$ 83.4</u>	<u>\$ 60.5</u>	<u>\$ 64.5</u>	<u>\$ 108.5</u>	<u>\$ 183.3</u>	<u>\$ 293.8</u>	<u>\$ 369.7</u>	<u>\$ 433.3</u>	<u>\$ 326.5</u>	<u>\$ 323.0</u>	<u>\$ 2,557.9</u>
8														
9														
10														
11	<u>INCURRED GAS COSTS</u>													
12	Total Purchases Incl. UAF - TJ	46.4	26.8	19.6	14.2	15.2	25.5	43.1	69.1	86.9	101.9	76.7	75.9	601.2
13														
14	Incurred Cost - \$/GJ	4.397	4.299	4.314	4.316	4.313	4.254	4.293	4.563	4.625	4.659	4.633	4.558	
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 204.1</u>	<u>\$ 115.1</u>	<u>\$ 84.6</u>	<u>\$ 61.3</u>	<u>\$ 65.3</u>	<u>\$ 108.5</u>	<u>\$ 184.9</u>	<u>\$ 315.1</u>	<u>\$ 402.0</u>	<u>\$ 474.5</u>	<u>\$ 355.6</u>	<u>\$ 346.1</u>	<u>\$ 2,717.1</u>
17														
18														
19														
20	<u>GCRA BALANCE</u>													
21	Opening Balances (Pre-Tax) - \$000 ^(1*)	\$ 148.1	\$ 154.8	\$ 155.9	\$ 157.1	\$ 158.0	\$ 158.9	\$ 158.9	\$ 160.5	\$ 181.8	\$ 214.1	\$ 255.2	\$ 284.3	
22	Forecast Activity - \$000	6.6	1.2	1.2	0.9	0.9	(0.0)	1.6	21.3	32.2	41.2	29.1	23.0	\$ 159.2
23	Closing Balances (Pre-tax) - \$000	<u>\$ 154.8</u>	<u>\$ 155.9</u>	<u>\$ 157.1</u>	<u>\$ 158.0</u>	<u>\$ 158.9</u>	<u>\$ 158.9</u>	<u>\$ 160.5</u>	<u>\$ 181.8</u>	<u>\$ 214.1</u>	<u>\$ 255.2</u>	<u>\$ 284.3</u>	<u>\$ 307.3</u>	
24														
25														
26	Tax Rate	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ 109.6	\$ 114.5	\$ 115.4	\$ 116.3	\$ 116.9	\$ 117.6	\$ 117.6	\$ 118.8	\$ 134.6	\$ 158.4	\$ 188.9	\$ 210.4	
29	Closing Balances (After Tax) - \$000	<u>\$ 114.5</u>	<u>\$ 115.4</u>	<u>\$ 116.3</u>	<u>\$ 116.9</u>	<u>\$ 117.6</u>	<u>\$ 117.6</u>	<u>\$ 118.8</u>	<u>\$ 134.6</u>	<u>\$ 158.4</u>	<u>\$ 188.9</u>	<u>\$ 210.4</u>	<u>\$ 227.4</u>	

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.



FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD APRIL 1, 2015 TO MARCH 31, 2016
AT PROPOSED GAS COST RECOVERY RATES
FIVE DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Line No.	Particulars	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	13-24 month Forecast Total
	(1)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)
1	RECOVERED GAS COSTS													
2	Total Sales - TJ	47.0	27.1	19.9	14.4	15.4	25.9	43.6	70.0	88.0	103.3	77.8	77.0	609.4
3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	-	-	0.0	0.0	0.0	0.0	0.0	0.1
4														
5	Recovery on Sales - \$000	\$ 200.4	\$ 115.7	\$ 84.7	\$ 61.3	\$ 65.5	\$ 110.5	\$ 186.0	\$ 298.5	\$ 375.3	\$ 440.4	\$ 331.7	\$ 328.2	\$ 2,598.0
6	Recovery on T-Service UAF - \$000	0.1	0.0	0.0	0.0	0.0	-	-	0.0	0.1	0.1	0.1	0.1	0.4
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 200.5</u>	<u>\$ 115.7</u>	<u>\$ 84.7</u>	<u>\$ 61.3</u>	<u>\$ 65.5</u>	<u>\$ 110.5</u>	<u>\$ 186.0</u>	<u>\$ 298.5</u>	<u>\$ 375.3</u>	<u>\$ 440.5</u>	<u>\$ 331.8</u>	<u>\$ 328.3</u>	<u>\$ 2,598.4</u>
8														
9														
10														
11	INCURRED GAS COSTS													
12	Total Purchases Incl. UAF - TJ	47.1	27.2	19.9	14.4	15.4	26.0	43.7	70.2	88.2	103.5	78.0	77.2	610.8
13														
14	Incurred Cost - \$/GJ	3.480	3.422	3.437	3.456	3.459	3.408	3.435	3.780	3.907	3.940	3.924	3.896	
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 164.0</u>	<u>\$ 93.0</u>	<u>\$ 68.4</u>	<u>\$ 49.8</u>	<u>\$ 53.2</u>	<u>\$ 88.5</u>	<u>\$ 150.2</u>	<u>\$ 265.2</u>	<u>\$ 344.7</u>	<u>\$ 407.9</u>	<u>\$ 306.1</u>	<u>\$ 300.7</u>	<u>\$ 2,291.6</u>
17														
18														
19														
20	GCRA BALANCE													
21	Opening Balances (Pre-Tax) - \$000 ^(1*)	\$ 307.3	\$ 270.8	\$ 248.2	\$ 231.9	\$ 220.4	\$ 208.2	\$ 186.2	\$ 150.4	\$ 117.1	\$ 86.4	\$ 53.9	\$ 28.2	
22	Forecast Activity - \$000	(36.5)	(22.6)	(16.3)	(11.5)	(12.2)	(22.0)	(35.8)	(33.3)	(30.6)	(32.6)	(25.7)	(27.7)	\$ (306.8)
23	Closing Balances (Pre-tax) - \$000	<u>\$ 270.8</u>	<u>\$ 248.2</u>	<u>\$ 231.9</u>	<u>\$ 220.4</u>	<u>\$ 208.2</u>	<u>\$ 186.2</u>	<u>\$ 150.4</u>	<u>\$ 117.1</u>	<u>\$ 86.4</u>	<u>\$ 53.9</u>	<u>\$ 28.2</u>	<u>\$ 0.5</u>	
24														
25														
26	Tax Rate	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ 227.4	\$ 200.4	\$ 183.7	\$ 171.6	\$ 163.1	\$ 154.0	\$ 137.8	\$ 111.3	\$ 86.6	\$ 64.0	\$ 39.9	\$ 20.8	
29	Closing Balances (After Tax) - \$000	<u>\$ 200.4</u>	<u>\$ 183.7</u>	<u>\$ 171.6</u>	<u>\$ 163.1</u>	<u>\$ 154.0</u>	<u>\$ 137.8</u>	<u>\$ 111.3</u>	<u>\$ 86.6</u>	<u>\$ 64.0</u>	<u>\$ 39.9</u>	<u>\$ 20.8</u>	<u>\$ 0.4</u>	

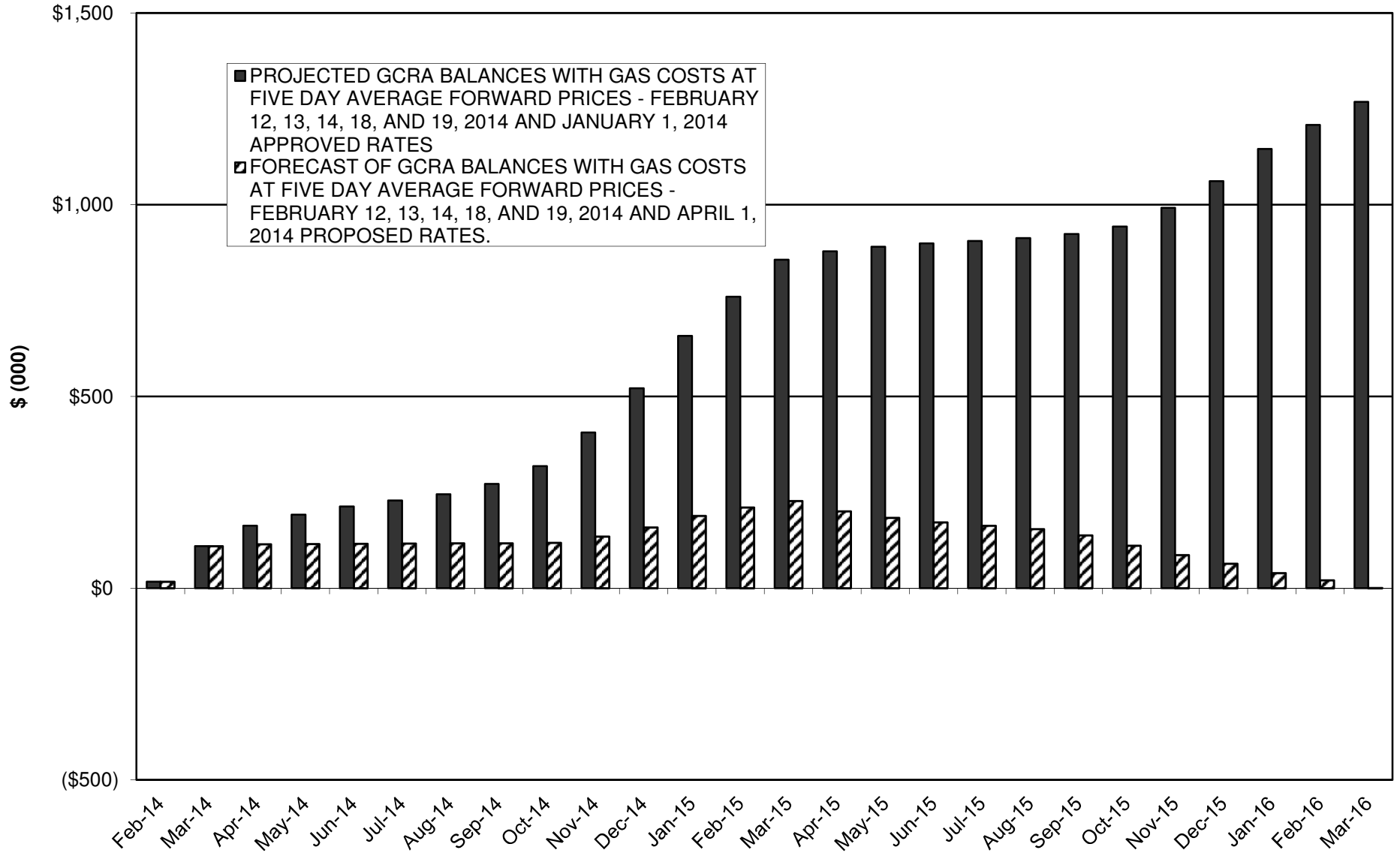
Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER TAX BALANCES (\$000)
FOR THE PERIOD ENDING MARCH 31, 2016
AT PROPOSED GAS COST RECOVERY RATES

Line No.	Particulars	2014 Q1 Gas Cost Report April 1, 2014 Proposed Rates Five Day Average Forward Prices - February 12, 13, 14, 18, and 19, 2014		2014 Q1 Gas Cost Report January 1, 2014 Rates Five Day Average Forward Prices - February 12, 13, 14, 18, and 19, 2014	
		(1)	(2)	(3)	(3)
1	2013 Oct		\$ (144.5)	\$	(144.5)
2	Nov		\$ (150.7)	\$	(150.7)
3	Dec		\$ (124.0)	\$	(124.0)
4	2014 Jan	Recorded	\$ (128.7)	Recorded	\$ (128.7)
5	Feb	Projected	\$ 16.9	Projected	\$ 16.9
6	Mar		\$ 109.6		\$ 109.6
7	Apr		\$ 114.5		\$ 163.1
8	May		\$ 115.4		\$ 192.0
9	Jun		\$ 116.3		\$ 213.3
10	Jul		\$ 116.9		\$ 228.9
11	Aug		\$ 117.6		\$ 245.4
12	Sep		\$ 117.6		\$ 272.1
13	Oct		\$ 118.8		\$ 318.3
14	Nov		\$ 134.6		\$ 406.4
15	Dec		\$ 158.4		\$ 521.2
16	2015 Jan		\$ 188.9		\$ 658.2
17	Feb		\$ 210.4		\$ 760.0
18	Mar		\$ 227.4		\$ 856.5
19	Apr		\$ 200.4		\$ 878.8
20	May		\$ 183.7		\$ 890.5
21	Jun		\$ 171.6		\$ 899.3
22	Jul		\$ 163.1		\$ 905.8
23	Aug		\$ 154.0		\$ 912.9
24	Sep		\$ 137.8		\$ 923.8
25	Oct		\$ 111.3		\$ 943.0
26	Nov		\$ 86.6		\$ 991.8
27	Dec		\$ 64.0		\$ 1,061.4
28	2016 Jan		\$ 39.9		\$ 1,145.6
29	Feb		\$ 20.8		\$ 1,208.2
30	Mar		\$ 0.4		\$ 1,268.5

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
 GCRA AFTER TAX BALANCES BY MONTH
 FOR THE PERIOD ENDING MARCH 2016



FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR
RATE 1 DOMESTIC SERVICE
PROPOSED April 1, 2014 RATES
BCUC ORDER NO. G-XX-14

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	January 1, 2014 Existing Rates (4)	Proposed Changes (5)	April 1, 2014 Proposed Rates (6)
1	Rate 1	No. 1	Option A			
2						
3			Minimum Daily Charge			
4			plus \$0.0391 times			
5			the amount of the promotional			
6			incentive divided by \$100			
7			(includes the first 2 Gigajoules per month prorated to daily basis)			
8						
9			Delivery Charge per Day	\$0.3175	\$0.0000	\$0.3175
10			Revenue Stabilization Adjustment Amount per Day	\$0.0055	\$0.0000	\$0.0055
11			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.1870	\$0.0931	\$0.2801
12			Minimum Daily Charge (includes first 2 gigajoules)	\$0.5100	\$0.0931	\$0.6031
13						
14			Delivery Charge per GJ	\$2.461	\$0.000	\$2.461
15			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
16			Gas Cost Recovery Charge per GJ	\$2.846	\$1.417	\$4.263
17			Next 28 Gigajoules in any month	\$5.391	\$1.417	\$6.808
18						
19			Delivery Charge per GJ	\$2.391	\$0.000	\$2.391
20			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
21			Gas Cost Recovery Charge per GJ	\$2.846	\$1.417	\$4.263
22			Excess of 30 Gigajoules in any month	\$5.321	\$1.417	\$6.738
23						
24						
25	Rate 1	No. 1.1	Option B			
26						
27			Delivery Charge per Day	\$0.3175	\$0.0000	\$0.3175
28			Revenue Stabilization Adjustment Amount per Day	\$0.0055	\$0.0000	\$0.0055
29			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.1870	\$0.0931	\$0.2801
30			Minimum Daily Charge (includes first 2 gigajoules)	\$0.5100	\$0.0931	\$0.6031
31						
32			Delivery Charge per GJ	\$2.461	\$0.000	\$2.461
33			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
34			Gas Cost Recovery Charge per GJ	\$2.846	\$1.417	\$4.263
35			Next 28 Gigajoules in any month	\$5.391	\$1.417	\$6.808
36						
37			Delivery Charge per GJ	\$2.391	\$0.000	\$2.391
38			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
39			Gas Cost Recovery Charge per GJ	\$2.846	\$1.417	\$4.263
40			Excess of 30 Gigajoules in any month	\$5.321	\$1.417	\$6.738

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR
RATES 2.1, 2.2 & 2.3 GENERAL SERVICE
PROPOSED April 1, 2014 RATES
BCUC ORDER NO. G-XX-14

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	January 1, 2014 Existing Rates (4)	Proposed Changes (5)	April 1, 2014 Proposed Rates (6)
1	Rate 2.1	No. 2	Delivery Charge per Day	\$0.9236	\$0.0000	\$0.9236
2			Revenue Stabilization Adjustment Amount per Day	\$0.0055	\$0.0000	\$0.0055
3			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.1870	\$0.0931	\$0.2801
4			Minimum Daily Charge (includes first 2 gigajoules)	\$1.1161	\$0.0931	\$1.2092
5						
6			Delivery Charge per GJ	\$2.768	\$0.000	\$2.768
7			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
8			Gas Cost Recovery Charge per GJ	\$2.846	\$1.417	\$4.263
9			Next 298 Gigajoules in any month	\$5.698	\$1.417	\$7.115
10						
11			Delivery Charge per GJ	\$2.682	\$0.000	\$2.682
12			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
13			Gas Cost Recovery Charge per GJ	\$2.846	\$1.417	\$4.263
14			Excess of 300 Gigajoules in any month	\$5.612	\$1.417	\$7.029
15						
16	Rate 2.2	No. 2	Delivery Charge per Day	\$0.9236	\$0.0000	\$0.9236
17			Revenue Stabilization Adjustment Amount per Day	\$0.0055	\$0.0000	\$0.0055
18			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.1870	\$0.0931	\$0.2801
19			Minimum Daily Charge (includes first 2 gigajoules)	\$1.1161	\$0.0931	\$1.2092
20						
21			Delivery Charge per GJ	\$2.768	\$0.000	\$2.768
22			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
23			Gas Cost Recovery Charge per GJ	\$2.846	\$1.417	\$4.263
24			Next 298 Gigajoules in any month	\$5.698	\$1.417	\$7.115
25						
26			Delivery Charge per GJ	\$2.682	\$0.000	\$2.682
27			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
28			Gas Cost Recovery Charge per GJ	\$2.846	\$1.417	\$4.263
29			Excess of 300 Gigajoules in any month	\$5.612	\$1.417	\$7.029
30						
31	Rate 2.3	No. 2.1	Delivery Charge per Month	\$28.59	\$0.00	\$28.59
32			Gas Cost Recovery Charge per Month	\$5.692	\$2.834	\$8.526
33			Minimum Monthly Charge (includes first 2 gigajoules)	\$34.28	\$2.834	\$37.12
34						
35			Delivery Charge per GJ	\$3.513	\$0.000	\$3.513
36			Gas Cost Recovery Charge per GJ	\$2.846	\$1.417	\$4.263
37			Next 298 Gigajoules in any month	\$6.359	\$1.417	\$7.776
38						
39			Delivery Charge per GJ	\$3.423	\$0.000	\$3.423
40			Gas Cost Recovery Charge per GJ	\$2.846	\$1.417	\$4.263
41			Excess of 300 Gigajoules in any month	\$6.269	\$1.417	\$7.686

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR
RATES 3.1, 3.2 & 3.3 INDUSTRIAL SERVICE
PROPOSED April 1, 2014 RATES
BCUC ORDER NO. G-XX-14

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	January 1, 2014 Existing Rates (4)	Proposed Changes (5)	April 1, 2014 Proposed Rates (6)
1	Rate 3.1	No. 3	Delivery Charge			
2						
3			First 20 Gigajoules in any month	\$2.965	\$0.000	\$2.965
4			Next 260 Gigajoules in any month	\$2.745	\$0.000	\$2.745
5			Excess over 280 Gigajoules in any month	\$2.229	\$0.000	\$2.229
6						
7			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.084	\$0.000	\$0.084
8			Gas Cost Recovery Charge per Gigajoule	\$2.846	\$1.417	\$4.263
9						
10			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00
11						
12						
13	Rate 3.2	No. 3	Delivery Charge			
14						
15			First 20 Gigajoules in any month	\$2.965	\$0.000	\$2.965
16			Next 260 Gigajoules in any month	\$2.745	\$0.000	\$2.745
17			Excess over 280 Gigajoules in any month	\$2.229	\$0.000	\$2.229
18						
19			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.084	\$0.000	\$0.084
20			Gas Cost Recovery Charge per Gigajoule	\$2.846	\$1.417	\$4.263
21						
22			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00
23						
24						
25	Rate 3.3	No. 3.1	Delivery Charge			
26						
27			First 20 Gigajoules in any month	\$2.965	\$0.000	\$2.965
28			Next 260 Gigajoules in any month	\$2.745	\$0.000	\$2.745
29			Excess over 280 Gigajoules in any month	\$2.229	\$0.000	\$2.229
30						
31			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.084	\$0.000	\$0.084
32			Gas Cost Recovery Charge per Gigajoule	\$2.846	\$1.417	\$4.263
33						
34			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
IMPACT ON CUSTOMERS BILLS
BCUC ORDER NO. G-XX-14**

RATE 1 - DOMESTIC (RESIDENTIAL) SERVICE - OPTION B

Line No.	Existing January 1, 2014 Rates				April 1, 2014 Effective Rates				Annual Increase/(Decrease)		
	Volume		Rate	Annual \$	Volume		Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	Rate 1 Domestic Service Option B										
2											
3	<u>Monthly Charge</u>										
4	365.25	days x	\$0.3175	\$115.9669	365.25	days x	\$0.3175	\$115.9669	\$0.0000	\$0.0000	0.00%
5	365.25	days x	\$0.0055	2.0089	365.25	days x	\$0.0055	2.0089	\$0.0000	\$0.0000	0.00%
6	365.25	days x	\$0.1870	68.3018	365.25	days x	\$0.2801	102.3065	\$0.0931	\$34.0048	4.19%
7			\$0.5100	\$186.28			\$0.6031	\$220.28	\$0.0931	\$34.00	4.19%
8											
9	<u>Next 28 Gigajoules in any month</u>										
10	116	GJ x	\$2.461	\$285.4760	116	GJ x	\$2.461	\$285.4760	\$0.000	\$0.000	0.00%
11	116	GJ x	0.084	9.7440	116	GJ x	0.084	9.7440	0.000	0.000	0.00%
12	116	GJ x	2.846	330.1360	116	GJ x	4.263	494.5080	1.417	164.372	20.25%
13			\$5.391	\$625.36			\$6.808	\$789.73	\$1.417	\$164.37	20.25%
14											
15	<u>Excess of 30 Gigajoules in any month</u>										
16	0	GJ x	\$2.391	\$0.0000	0	GJ x	\$2.391	\$0.0000	\$0.000	\$0.000	0.00%
17	0	GJ x	0.084	0.0000	0	GJ x	0.084	0.0000	0.000	0.000	0.00%
18	0	GJ x	2.846	0.0000	0	GJ x	4.263	0.0000	1.417	0.000	0.00%
19			\$5.321	\$0.00			\$6.738	\$0.00	\$1.417	\$0.00	0.00%
20											
21	<u>140</u>	GJ		\$811.64	<u>140</u>	GJ		\$1,010.01		\$198.37	24.44%
22											
23	<u>Summary of Annual Delivery and Commodity Charges</u>										
24				\$413.1958				\$413.1958		\$0.0000	0.00%
25				398.4378				596.8145		198.3768	24.44%
26				\$811.63				\$1,010.01		\$198.38	24.44%

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
IMPACT ON CUSTOMERS BILLS
BCUC ORDER NO. G-XX-14**

RATE 2.1 - GENERAL (COMMERCIAL) SERVICE

Line No.	Existing January 1, 2014 Rates					April 1, 2014 Effective Rates					Annual Increase/(Decrease)		
	Volume		Rate	Annual \$		Volume		Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill	
1	Rate 2.1 General Service												
2													
3	<u>Monthly Charge</u>												
4	365.25	days x	\$0.9236	= \$337.3449		365.25	days x	\$0.9236	= \$337.3449	\$0.0000	\$0.0000	0.00%	
5	365.25	days x	\$0.0055	= 2.0089		365.25	days x	\$0.0055	= 2.0089	\$0.0000	\$0.0000	0.00%	
6	365.25	days x	\$0.1870	= 68.3018		365.25	days x	\$0.2801	= 102.3065	\$0.0931	\$34.0048	1.18%	
7			\$1.1161	\$407.66				\$1.2092	\$441.66	\$0.0931	\$34.00	1.18%	
8													
9	<u>Next 298 Gigajoules in any month</u>												
10	436	GJ x	\$2.768	= \$1,206.8480		436	GJ x	\$2.768	= \$1,206.8480	\$0.000	\$0.000	0.00%	
11	436	GJ x	0.084	= 36.6240		436	GJ x	0.084	= 36.6240	0.000	0.000	0.00%	
12	436	GJ x	2.846	= 1,240.8560		436	GJ x	4.263	= 1,858.6680	1.417	617.812	21.36%	
13			\$5.698	\$2,484.33				\$7.115	\$3,102.14	\$1.417	\$617.81	21.36%	
14													
15	<u>Excess of 300 Gigajoules in any month</u>												
16	0	GJ x	\$2.682	= \$0.0000		0	GJ x	\$2.682	= \$0.0000	\$0.000	\$0.000	0.00%	
17	0	GJ x	0.084	= 0.0000		0	GJ x	0.084	= 0.0000	0.000	0.000	0.00%	
18	0	GJ x	2.846	= 0.0000		0	GJ x	4.263	= 0.0000	1.417	0.000	0.00%	
19			\$5.612	\$0.00				\$7.029	\$0.00	\$1.417	\$0.00	0.00%	
20													
21	<u>460</u>	GJ		\$2,891.99		<u>460</u>	GJ		\$3,543.80		\$651.81	22.54%	
22													
23	<u>Summary of Annual Delivery and Commodity Charges</u>												
24				\$1,582.8258					\$1,582.8258	\$0.0000		0.00%	
25				1,309.1578					1,960.9745	651.8168		22.54%	
26				\$2,891.98					\$3,543.80	\$651.82		22.54%	

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
 IMPACT ON CUSTOMERS BILLS
 BCUC ORDER NO. G-XX-14**

RATE 2.2 - GENERAL (COMMERCIAL) SERVICE

Line No.		Existing January 1, 2014 Rates			April 1, 2014 Effective Rates			Annual Increase/(Decrease)		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	Rate 2.2 General Service									
2										
3	<u>Monthly Charge</u>									
4	Delivery Charge per Day (Note A)	365.25	days x \$0.9236	= \$337.3449	365.25	days x \$0.9236	= \$337.3449	\$0.0000	\$0.0000	0.00%
5	Rider 5 - RSAM per Day	365.25	days x \$0.0055	= 2.0089	365.25	days x \$0.0055	= 2.0089	\$0.0000	\$0.0000	0.00%
6	Gas Cost Recovery Charge Prorated to Daily Basis	365.25	days x \$0.1870	= 68.3018	365.25	days x \$0.2801	= 102.3065	\$0.0931	\$34.0048	0.19%
7	Minimum Monthly Charge (includes the first 2 gigajoules)		\$1.1161	\$407.66		\$1.2092	\$441.66	\$0.0931	\$34.00	0.19%
8										
9	<u>Next 298 Gigajoules in any month</u>									
10	Delivery Charge per GJ	3,076	GJ x \$2.768	= \$8,514.3680	3,076	GJ x \$2.768	= \$8,514.3680	\$0.000	\$0.000	0.00%
11	Rider 5 - RSAM per GJ	3,076	GJ x 0.084	= 258.3840	3,076	GJ x 0.084	= 258.3840	0.000	0.000	0.00%
12	Gas Cost Recovery Charge per GJ	3,076	GJ x 2.846	= 8,754.2960	3,076	GJ x 4.263	= 13,112.9880	1.417	4,358.692	24.30%
13	Total Charges per GJ		\$5.698	\$17,527.05		\$7.115	\$21,865.74	\$1.417	\$4,358.69	24.30%
14										
15	<u>Excess of 300 Gigajoules in any month</u>									
16	Delivery Charge per GJ	0	GJ x \$2.682	= \$0.0000	0	GJ x \$2.682	= \$0.0000	\$0.000	\$0.000	0.00%
17	Rider 5 - RSAM per GJ	0	GJ x 0.084	= 0.0000	0	GJ x 0.084	= 0.0000	0.000	0.000	0.00%
18	Gas Cost Recovery Charge per GJ	0	GJ x 2.846	= 0.0000	0	GJ x 4.263	= 0.0000	1.417	0.000	0.00%
19	Total Charges per GJ		\$5.612	\$0.00		\$7.029	\$0.00	\$1.417	\$0.00	0.00%
20										
21	Total	<u>3,100</u>	GJ	\$17,934.71	<u>3,100</u>	GJ	\$22,327.40	<u>\$4,392.69</u>	<u>\$4,392.69</u>	24.49%
22										
23	<u>Summary of Annual Delivery and Commodity Charges</u>									
24	Delivery Charge (including RSAM)			\$9,112.1058			\$9,112.1058	\$0.0000	\$0.0000	0.00%
25	Commodity Charge			8,822.5978			13,215.2945	4,392.6968	4,392.6968	24.49%
26	Total			\$17,934.70			\$22,327.40	\$4,392.70	\$4,392.70	24.49%

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



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DRAFT ORDER

IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by FortisBC Energy Inc.
Regarding 2014 First Quarter Gas Cost Report and
Rate Changes effective April 1, 2014 for the Fort Nelson Service Area

BEFORE:

[March __, 2014]

WHEREAS:

- A. By Order No. G-203-13 dated November 28, 2013 the British Columbia Utilities Commission (the Commission) approved the Gas Cost Recovery Charge for the Fort Nelson Service Area, effective January 1, 2014;
- B. On March 5, 2014, FEI filed its 2014 First Quarter Report on the Gas Cost Reconciliation Account (GCRA) balance and Gas Cost Recovery Charges for the Fort Nelson Service Area effective April 1, 2014, that were based on the five-day average of the February 12, 13, 14, 18, and 19, 2014 forward gas prices (the 2014 First Quarter Report);
- C. The 2014 First Quarter Report forecasted that gas cost recoveries at current rates would be 59.6 percent of costs for the following 12 months;
- D. The 2014 First Quarter Report forecasted that gas cost recoveries at current rates would be 66.8 percent of costs for the following 24 months, and requested approval, based on the 24 month amortization, for an increase of \$1.417/GJ in the Gas Cost Recovery Charges for natural gas customers in Fort Nelson Service Area, effective April 1, 2014;



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- E. The proposed Gas Cost Recovery Charge requested within the 2014 First Quarter Report would be equivalent to an increase of approximately \$198 or 24.4 percent per year for a typical Fort Nelson residential customer's annual bill based on an average annual consumption of 140 GJ;
- F. FEI requests that the forecast gas cost information in Section 1, Tab 5 of the Application be held confidential, on the basis that it contains market sensitive information;
- G. The Commission has determined that the requested changes, as outlined in the 2014 First Quarter Report, should be approved.

NOW THEREFORE pursuant to Section 61(4) of the *Utilities Commission Act*, the Commission orders as follows:

1. The Commission approves a \$1.417/GJ increase in the Gas Cost Recovery Charge for Fort Nelson Service Area to \$4.263/GJ effective April 1, 2014, as set out in FEI's 2014 First Quarter Report for Fort Nelson Service Area.
2. FEI will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.
3. The Commission will hold the information in Section 1, Tab 5 of the Application confidential.

DATED at the City of Vancouver, in the Province of British Columbia, this day of March, 2014.

BY ORDER