

Diane Roy Director, Regulatory Affairs FortisBC Energy 16705 Fraser Highway Surrey, B.C. V4N 0E8 Tel: (604) 576-7349 Cell: (604) 908-2790

Fax: (604) 576-7074 Email: diane.roy@fortisbc.com

www.fortisbc.com

Regulatory Affairs Correspondence Email: gas.regulatory.affairs@fortisbc.com

March 5, 2014

Via Email
Original via Mail

British Columbia Utilities Commission 6th Floor, 900 Howe Street Vancouver, BC V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

Re: FortisBC Energy Inc. (FEI or the Company) - Fort Nelson Service Area

Gas Cost Reconciliation Account (GCRA), Gas Cost Recovery Rates,

2014 First Quarter Gas Cost Report

The attached materials provide the FEI 2014 First Quarter Gas Cost Report for the Fort Nelson Service Area (Fort Nelson) as required under British Columbia Utilities Commission (the Commission) guidelines.

Based on the five-day average of the February 12, 13, 14, 18, and 19, 2014 forward prices for natural gas (five-day average forward prices ending February 19, 2014), the March 31, 2014 GCRA deferral balance is projected to be approximately \$109.6 thousand deficit after tax (Section 1, Tab 1, Page 2, Column 2, Line 28). Further, based on the five-day average forward prices ending February 19, 2014, the gas purchase cost assumptions, and the forecast gas cost recoveries at present rates for the 12-month period ending March 31, 2015, and accounting for the projected March 31, 2014 deferral balance, the GCRA ratio is calculated to be 59.6% (Section 1, Tab 1, Page 1, Column 3, Line 10), which falls outside the 95% to 105% deadband. The rate change related to the forecast recovery of gas costs and the amortization of the projected March 31, 2014 deferral balance over the prospective 12-month period is calculated as a rate increase in the amount of \$1.929/GJ (Section 1, Tab 1 Page 1, Column 5, Line 30), which falls outside the \$0.50/GJ rate change threshold and indicates that a rate change is required at this time.

Based on the 5-day average forward prices ending February 19, 2014 and using the 12-month prospective period methodology, the resulting rate effective April 1, 2014 would be an increase for Ft Nelson of \$1.929/GJ. However; the corresponding forward prices for subsequent periods indicate that an increase of \$1.929/GJ in the commodity cost recovery rate at April 1, 2014 would then lead to a decrease in commodity in January 2015. As a result

March 5, 2014
British Columbia Utilities Commission
FEI – Fort Nelson Service Area 2014 First Quarter Gas Cost Report
Page 2



FEI is recommending a lower commodity rate increase be implemented effective April 1, 2014 than that indicated using the 12-month prospective period.

This situation is created because the forward prices for the next 12 months are about 23.2% higher than those for the following 12 months. The primary cause for this unusual situation is the much colder than normal winter weather experienced across North America which, in turn, has resulted in very low storage positions exiting the withdrawal season. However, the market appears to support a moderating of current market prices in the April 2015 to March 2016 period based on the assumption of a return to normal winter weather. To reduce rate fluctuation volatility projected as a result of this anomalous short-term price circumstance, the Company is recommending a commodity rate increase of \$1.417/GJ effective April 1, 2014 compared to \$1.929/GJ. The recommended \$1.417/GJ rate increase reduces the probability of another rate adjustment over the next 12 to 18 months and allows for the management of the deferral account over a longer period of time. Based on the 5-day average forward prices ending February 19, 2014, the recommended \$1.417/GJ rate increase effective April 1, 2014 indicates that the deferral balance will trend towards zero over a 24 month period and that a further commodity rate change would not be required until sometime after the April 2015.

Based on the five-day average forward prices ending February 19, 2014, a rate change related to the forecast recovery of gas costs and the amortization of the projected March 31, 2014 deferral balance over the prospective 24-month period is calculated as a rate increase in the amount of \$1.417/GJ (Section 2, Tab 1 Page 1, Column 5, Line 30). In the interest of rate stability, FEI recommends flowing through a gas cost rate increase of \$1.417/GJ effective April 1, 2014.

A summary, including a component breakdown of the proposed \$1.417/GJ increase, is provided under the section titled "BALANCING REQUIREMENT" at Section 2, Tab 1, Page 1. The schedules within Section 2, Tab 2 provide a summary of the forecast monthly GCRA activity and deferral balances with the proposed gas cost flow through, effective April 1, 2014. As a result, the annual bill for a typical Fort Nelson residential customer with an average annual consumption of 140 GJ per year will increase by approximately \$198 or 24%.

Provided in Section 1, Tab 5 are the details of the forecast gas costs for Fort Nelson. The Company requests the information contained in Section 1, Tab 5 be treated as CONFIDENTIAL.

CONFIDENTIALITY

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in the Company's January 31, 1994 submission to the Commission) FEI is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired.

March 5, 2014
British Columbia Utilities Commission
FEI – Fort Nelson Service Area 2014 First Quarter Gas Cost Report
Page 3



In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

In summary, the Company hereby requests Commission approval to flow through in customers' rates, effective April 1, 2014, a Fort Nelson gas cost recovery charge rate increase of \$1.417/GJ. The gas cost recovery charge component of rates would increase from \$2.846/GJ to \$4.263/GJ, effective April 1, 2014.

The Company will continue to monitor the forward prices and will report these results in the 2014 Second Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7643.

Sincerely,

FORTISBC ENERGY INC.

Original signed by: Shawn Hill

For: Diane Roy

Attachments

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA GAS COST RECONCILIATION ACCOUNT (GCRA) RATE CHANGE TRIGGER MECHANISM FOR THE PERIOD APRIL 1, 2014 TO MARCH 31, 2015 AT EXISTING GAS COST RECOVERY RATES FIVE DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Line No.	Particulars Particulars	Annual (\$000)	Percentage	Energy (TJ)	_	it Cost \$/GJ)	
	(1)	(2)	(3)	(4)		(5)	_
1	RATE CHANGE TRIGGER MECHANISM						
2	Projected Grossed-up GCRA Balance as at March 31, 2014	\$ 148.1					
3	(Section 1 Tab 1, Page 2, Col 2, Line 21)						
4	Farmant Language On the Angli 2014 to March 2015	Φ 0 747 4					
5 6	Forecast Incurred Gas Costs - April 2014 to March 2015 (Section 1 Tab 1, Page 2, Col 14, Line 16)	\$ 2,717.1					
7	Forecast Recovered Gas Costs - April 2014 to March 2015	\$ 1,707.8					
8	(Section 1 Tab 1, Page 2, Col 14, Line 7)	Ψ 1,7 07.0					
9	, , ,						
10	Forecast Recovered Gas Costs \$ 1,707.8		59.6%				
11	Ratio = Forecast Incurred Gas Costs + Projected GCRA Balance = \$2,865.2	=	<u>59.0</u> %				
12							
13							
14							
15 16	BALANCING REQUIREMENT						
17	(applicable when Rate Change Trigger Mechanism Ratio falls outside 95% to 105% deadband a	nd outside + 9	\$0.50/G.I thresh	old)			
18	(applicable when hate change ringger weenanism hate falls outside 35% to 105% deadband a	na oatsiac ± (po.50/ ab tilicon	ola)			
19							
20	TESTED RATE						
21	Farmer I 40 Marth Oaks Davis as Farm As 3 0044 to March 0045			500.0			
22 23	Forecast 12 Month Sales Recovery Energy April 2014 to March 2015 (Section 1 Tab 1, Page 2, Col 14, Line 2)			599.9			
23 24	(Section 1 Tab 1, Page 2, Col 14, Line 2)						
25	Projected GCRA Balance at March 31, 2014 (Line 2)	\$ 148.1			\$	0.2469	(1*)
26	Forecast GCRA Activities - April 2014 to March 2015 (Line 5 minus Line 7)	1,009.3			\$	1.6824	
27	(Over) / Under Recovery at Existing Rates	\$ 1,157.4	•		Ψ	1.0021	
28			•				
29							
30	TESTED RATE (DECREASE) / INCREASE			:	\$	1.929	(1*) =

Notes: Slight differences in totals due to rounding.

Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

^(1*) Gas cost recovery rates in tariff are set at 3 decimal places . Individual rate components are shown to 4 decimal places.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA RECOVERED AND INCURRED COSTS SUMMARY FOR THE PERIOD APRIL 1, 2014 TO MARCH 31, 2015 AT EXISTING GAS COST RECOVERY RATES FIVE DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

				<i>-</i>	~ * =	JL .	OIIWAII	٠,	IIIOLO -		IIOAIII	12,	13, 14, 1	o,	110 13, 2	017										1.	12 month
Line	1																										orecast
No.	Particulars	1	Apr-14	M	lay-14	J	un-14		Jul-14	Α	ug-14	5	Sep-14	(Oct-14	N	ov-14	D	ec-14	J	an-15	F	eb-15	N	lar-15		Total
	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)		(13)		(14)
1	RECOVERED GAS COSTS																										
2	Total Sales - TJ		46.3		26.7		19.6		14.2		15.1		25.5		43.0		68.9		86.7		101.6		76.6		75.8		599.9
3	T-Service UAF - TJ		0.0		0.0		0.0		0.0		0.0		-		-		0.0		0.0		0.0		0.0		0.0		0.1
4							-		-														• • • • • • • • • • • • • • • • • • • •				• • • •
5	Recovery on Sales - \$000	\$	131.8	\$	76.0	\$	55.7	\$	40.4	\$	43.0	\$	72.5	\$	122.3	\$	196.1	\$	246.8	\$	289.2	\$	217.9	\$	215.6	\$	1,707.4
6	Recovery on T-Service UAF - \$000		0.1		0.0		0.0		0.0		0.0						0.0		0.1		0.1		0.1		0.1		0.4
7	Total Forecast Recovered Gas Costs - \$000	\$	131.8	\$	76.1	\$	55.7	\$	40.4	\$	43.0	\$	72.5	\$	122.3	\$	196.1	\$	246.9	\$	289.3	\$	218.0	\$	215.7	\$	1,707.8
8																											
9																											
10																											
11	INCURRED GAS COSTS																										
12	Total Purchases incl. all UAF - TJ		46.4		26.8		19.6		14.2		15.2		25.5		43.1		69.1		86.9		101.9		76.7		75.9		601.2
13																											
14	Incurred Cost - \$/GJ		4.3970		4.2986		4.3141		4.3159		4.3127		4.2544		4.2925		4.5634		4.6252		4.6586		4.6329		4.5579		4.5192
15																											
16	Forecast Incurred Gas Costs - \$000	\$	204.1	\$	115.1	\$	84.6	\$	61.3	\$	65.3	\$	108.5	\$	184.9	\$	315.1	\$	402.0	\$	474.5	\$	355.6	\$	346.1	\$	2,717.1
17																											
18																											
19	0004 041 41105																										
20	GCRA BALANCE																										
21	Opening Balances (Pre-Tax) - \$000 (1*)	\$	148.1	\$	220.4	\$	259.4	\$	288.3	\$	309.3	\$	331.6	\$		\$		\$	549.2	\$		\$	889.5	\$	1,027.0	_	
	Forecast Activity - \$000	_	72.2		39.0	_	28.9	Φ.	21.0	Φ.	22.3	Φ.	36.1	Φ.	62.6	Φ.	119.0	Φ.	155.1	•	185.2	Φ.	137.6	•	130.4	\$	1,009.3
23	Closing Balances (Pre-tax) - \$000	\$	220.4	\$	259.4	\$	288.3	\$	309.3	\$	331.6	\$	367.7	\$	430.2	\$	549.2	\$	704.3	\$	889.5	\$	1,027.0	\$	1,157.4		
24																											
25	T D-4-		00.000/		00 000/		00.000/		00.000/		00 000/		00.000/		00.000/		00.000/		00.000/		00.000/		00.000/		00.000/		
26 27	Tax Rate		26.00%		26.00%		26.00%		26.00%		26.00%		26.00%		26.00%		26.00%		26.00%		26.00%		26.00%		26.00%		
2/	Opening Balances (After-Tax) - \$000	Ф	109.6	Ф	163.1	\$	192.0	Ф	213.3	\$	228.9	\$	245.4	\$	272.1	\$	318.3	Ф	406.4	\$	521.2	Ф	658.2	Ф	760.0		
20	Closing Balances (After Tax) - \$000 Closing Balances (After Tax) - \$000	\$	163.1	\$	192.0	\$	213.3	Φ	228.9	\$	245.4	\$	245.4 272.1	\$		\$		\$		\$	658.2	\$	760.0	_	760.0 856.5		
29	Ciosing Dalances (Alter Tax) - \$000	φ	100.1	φ	132.0	ψ	۷۱۵.۵	ψ	220.9	ψ	240.4	φ	212.1	φ	310.3	ψ	400.4	Ψ	JZ 1.Z	ψ	030.2	ψ	700.0	ψ	0.00.0		

Notes: Slight differences in totals due to rounding.

^(1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

13-24 month

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA RECOVERED AND INCURRED COSTS SUMMARY FOR THE PERIOD APRIL 1, 2015 TO MARCH 31, 2016 AT EXISTING GAS COST RECOVERY RATES

FIVE DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

RECOVERED GAS COSTS 1	Line	•													Forecast
RECOVERED GAS COSTS	No.	Particulars	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Total
Total Sales - TJ 470 27.1 19.9 14.4 15.4 25.9 43.6 70.0 88.0 103.3 77.8 77.0 609.4 1 7.5 evice UAF - TJ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.		(1)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)
Total Sales - TJ 470 27.1 19.9 14.4 15.4 25.9 43.6 70.0 88.0 103.3 77.8 77.0 609.4 1 7.5 evice UAF - TJ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	1	RECOVERED GAS COSTS													
Recovery on Sales - \$000	2		47.0	27.1	19.9	14.4	15.4	25.9	43.6	70.0	88.0	103.3	77.8	77.0	609.4
Recovery on T-Service UAF - \$000	3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	-	-	0.0	0.0	0.0	0.0	0.0	0.1
Recovery on T-Service UAF - \$000	4														
Total Forecast Recovered Gas Costs - \$000 \$ 133.9 \$ 77.2 \$ 56.5 \$ 40.9 \$ 43.7 \$ 73.8 \$ 124.2 \$ 199.3 \$ 250.6 \$ 294.1 \$ 221.6 \$ 219.2 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1,734.9 \$ 1	-	•		*		•	•	\$ 73.8	\$ 124.2	•			*	*	* , -
NCURRED GAS COSTS	6														
NOURRED GAS COSTS Total Purchases incl. all UAF - TJ	7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 133.9</u>	<u>\$ 77.2</u>	<u>\$ 56.5</u>	\$ 40.9	<u>\$ 43.7</u>	<u>\$ 73.8</u>	\$ 124.2	<u>\$ 199.3</u>	\$ 250.6	<u>\$ 294.1</u>	<u>\$ 221.6</u>	<u>\$ 219.2</u>	\$ 1,734.9
NCURRED GAS COSTS 10 NCURRED GAS COSTS 12 Total Purchases incl. all UAF - TJ	-														
NCURRED GAS COSTS 101 Purchases incl. all UAF - TJ	-														
Total Purchases incl. all UAF - TJ 47.1 27.2 19.9 14.4 15.4 26.0 43.7 70.2 88.2 103.5 78.0 77.2 610.8 1	-	INCURRED CAS COSTS													
13 Incurred Cost - \$/GJ			47.1	27.2	10.0	111	15.4	26.0	12.7	70.2	00 0	102.5	70 N	77.0	610.0
14 Incurred Cost - \$/GJ		Total Fulcilases Ilici. all OAF - 13	47.1	21.2	19.9	14.4	15.4	20.0	43.7	70.2	00.2	103.5	76.0	11.2	010.0
Forecast Incurred Gas Costs - \$000 \$ 164.0 \$ 93.0 \$ 68.4 \$ 49.8 \$ 53.2 \$ 88.5 \$ 150.2 \$ 265.2 \$ 344.7 \$ 407.9 \$ 306.1 \$ 300.7 \$ 2,291.6 \$ 18 \$ 19 \$ 19 \$ 19 \$ 19 \$ 19 \$ 19 \$ 19	_	Incurred Cost - \$/GJ	3.4796	3.4222	3,4366	3.4559	3,4585	3.4079	3,4355	3.7798	3.9072	3.9400	3.9245	3.8960	3.7521
17 18 19 20 GCRA BALANCE 21 Opening Balances (Pre-Tax) - \$000 (1*)			000	0	0000	0000	01.000	0	0000	0.7.00	0.007.2	0.0.00	0.02.0	0.000	002.
18 19 20 GCRA BALANCE 21 Opening Balances (Pre-Tax) - \$000 (1*)	16	Forecast Incurred Gas Costs - \$000	\$ 164.0	\$ 93.0	\$ 68.4	\$ 49.8	\$ 53.2	\$ 88.5	\$ 150.2	\$ 265.2	\$ 344.7	\$ 407.9	\$ 306.1	\$ 300.7	\$ 2,291.6
GCRA BALANCE Opening Balances (Pre-Tax) - \$000 (1*) Forecast Activity - \$000 Signar Balances (Pre-tax) - \$000 Signar Balances (Pre-t	17				=======================================		=======================================								
20 GCRA BALANCE 21 Opening Balances (Pre-Tax) - \$000 (1*)	18														
21 Opening Balances (Pre-Tax) - \$000 (1*)	-														
22 Forecast Activity - \$000 30.1 15.8 11.9 8.9 9.5 14.7 26.0 65.9 94.1 113.8 84.5 81.5 \$556.7 23 Closing Balances (Pre-tax) - \$000 \$\$1,187.5 \$1,203.3 \$1,215.2 \$1,224.1 \$1,233.6 \$1,248.3 \$1,274.3 \$1,340.3 \$1,434.4 \$1,548.2 \$1,632.7 \$1,714.2 24 25 26 Tax Rate 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 2	20														
23 Closing Balances (Pre-tax) - \$000 \$ 1,187.5 \$ 1,203.3 \$ 1,215.2 \$ 1,224.1 \$ 1,233.6 \$ 1,248.3 \$ 1,274.3 \$ 1,340.3 \$ 1,434.4 \$ 1,548.2 \$ 1,632.7 \$ 1,714.2 24 25 26 Tax Rate 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.0	21														
24 25 26 Tax Rate 27 28 Opening Balances (After-Tax) - \$000 \$ 856.5 \$ 878.8 \$ 890.5 \$ 899.3 \$ 905.8 \$ 912.9 \$ 923.8 \$ 943.0 \$ 991.8 \$ 1,061.4 \$ 1,145.6 \$ 1,208.2		• •													\$ 556.7
25 26 Tax Rate 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 2		Closing Balances (Pre-tax) - \$000	\$ 1,187.5	\$ 1,203.3	\$ 1,215.2	\$ 1,224.1	\$ 1,233.6	\$ 1,248.3	\$ 1,274.3	\$ 1,340.3	\$ 1,434.4	\$ 1,548.2	\$ 1,632.7	\$ 1,714.2	
26 Tax Rate 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.0															
27 28 Opening Balances (After-Tax) - \$000 \$ 856.5 \$ 878.8 \$ 890.5 \$ 899.3 \$ 905.8 \$ 912.9 \$ 923.8 \$ 943.0 \$ 991.8 \$ 1,061.4 \$ 1,145.6 \$ 1,208.2		Toy Date	26.009/	06.009/	26 00%	26.009/	26 00%	26.009/	26.00%	26 00%	26 00%	06.009/	26.009/	26 00%	
28 Opening Balances (After-Tax) - \$000 \$ 856.5 \$ 878.8 \$ 890.5 \$ 899.3 \$ 905.8 \$ 912.9 \$ 923.8 \$ 943.0 \$ 991.8 \$ 1,061.4 \$ 1,145.6 \$ 1,208.2		TAX MAIE	20.00%	20.00%	∠0.00%	20.00%	∠0.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	
		Opening Balances (After-Tax) - \$000	\$ 856.5	\$ 878.8	\$ 890.5	\$ 899.3	\$ 905.8	\$ 9129	\$ 923.8	\$ 943.0	\$ 991.8	\$ 1.061.4	\$ 1.145.6	\$ 1,208.2	
- Lo didding Balandoo (rinto ran) φου - φ	_	Closing Balances (After Tax) - \$000	,	\$ 890.5	\$ 899.3	\$ 905.8	\$ 912.9	\$ 923.8	\$ 943.0	\$ 991.8	\$ 1,061.4	\$ 1,145.6	,		

Notes: Slight differences in totals due to rounding.

^(1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA STATION NO. 2 INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2016

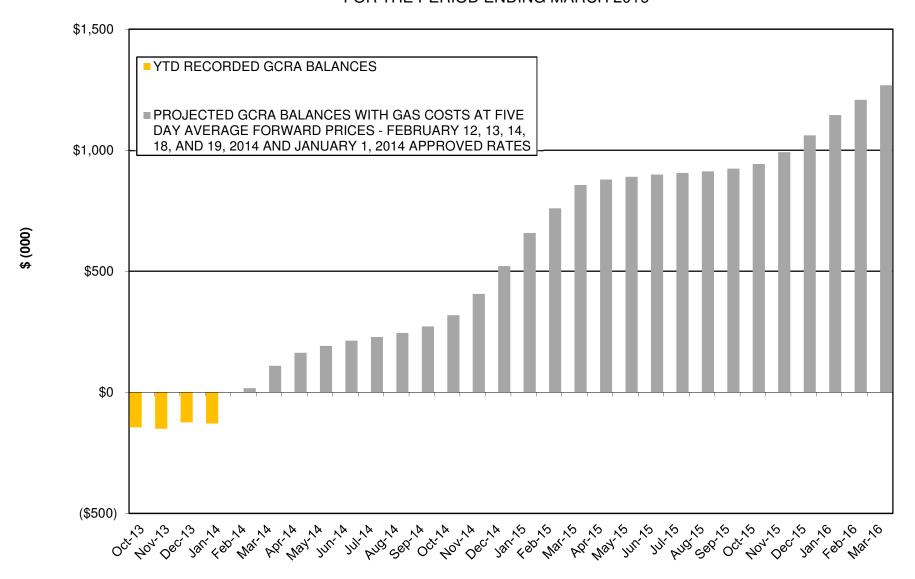
Line No	Particulars	Five Day Average Prices - February 12 18, and 19, 20 2014 Q1 Gas Cost	2, 13, 14,)14	Five Day Average Prices - November 13, and 14, 2 2013 Q4 Gas Cos	8, 11, 12, 013	Change in Forw	ard Prices
110	(1)	(2)	Порогг	(3)	от порот	(4) = (2) -	
1	Station No. 2 Index Prices - \$CDN/GJ (1) 2013 October	¢	2.68	¢	2.68	Φ.	
2 3	2013 October November	\$ \$	2.68	\$ Recorded \$	2.68	\$	-
4	December	φ \$	3.61	Forecast \$	2.34	Φ	- 1.22
5	Simple Average (Oct, 2013 - Sep, 2014)	β \$	4.09	Forecast \$	2.39 2.97	σ 37.5% \$	
6	2014 January	\$	3.80	\$	2.54	υν.υνο <u>φ</u> \$	1.26
7	February	μ Ψ Recorded \$	6.26	∥ \$ \$	3.11	φ \$	3.16
8	March	Forecast \$	4.82	,	3.29	φ \$	1.52
9	April	S	4.37	\$	3.27	\$	1.11
10	May	∜ \$	4.26	\$	3.26	\$	1.00
11	June	\$	4.26	\$	3.22	\$	1.04
12	July	\$	4.24	\$	3.19	\$	1.05
13	August	\$	4.24	\$	3.19	\$	1.05
14	September	\$	4.21	\$	3.21	\$	1.00
15	October	\$	4.27	\$	3.19	\$	1.08
16	November	\$	4.35	\$	3.19	\$	1.15
17	December	\$	4.44	\$	3.23	\$	1.22
18	Simple Average (Jan, 2014 - Dec, 2014)	<u>\$</u>	4.46	<u>\$</u>	3.16	41.3% <u>\$</u>	
19	Simple Average (Apr, 2014 - Mar, 2015)	<u>\$</u>	4.33	\$	3.28	31.9% <u>\$</u>	1.05
20	Simple Average (Jul, 2014 - Jun, 2015)	<u>\$</u>	4.10	\$	3.38	21.4% <u>\$</u>	0.72
21	Simple Average (Oct, 2014 - Sep, 2015)	\$	3.89	\$	3.40	14.6% \$	0.50
22	2015 January	\$	4.50	\$	3.28	\$	1.21
23	February	\$	4.45	\$	3.47	\$	0.98
24	March	\$	4.34	\$	3.68	\$	0.66
25	April	\$	3.46	\$	3.69	\$	(0.24)
26	Мау	\$	3.38	\$	3.66	\$	(0.27)
27	June	\$	3.38	\$	3.57	\$	(0.19)
28	July	\$	3.38	\$	3.26	\$	0.12
29	August	\$	3.39	\$	3.25	\$	0.13
30	September	\$	3.37	\$	3.27	\$	0.10
31 32	October November	\$ \$	3.41 3.51	\$ \$	3.24 3.25	\$ \$	0.17 0.26
32 33	December	Φ \$	3.70	\$ \$	3.25 3.29	φ \$	0.26
34	Simple Average (Jan, 2015 - Dec, 2015)	φ \$	3.70 3.69	φ \$	3.29 3.41	я 8.2% \$	
35		<u>φ</u> \$		Φ	5.41	υ.2% φ	0.20
	Simple Average (Apr., 2015 - Mar, 2016)		3.51				
36	2016 January	\$	3.75				
37 38	February March	\$ \$	3.73 3.68				
30	IVIdICII	Ф	3.00				

Notes: (1) Average of daily prices is used for recorded months.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA GCRA AFTER TAX BALANCES (\$000) FOR THE PERIOD ENDING MARCH 31, 2016 AT EXISTING GAS COST RECOVERY RATES

Line No.	F	Particulars	2014 Q1 Gas January 1, Five Day Average February 12, 13, 14	2014 For	Rates ward Prices -	2013 Q4 Gas January 1, 2 Five Day Average November 8, 11, 12,	014 Rates Forward Prices	
		(1)		2)	, , -	(3)		_
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	2013 2014			2) \$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$	(144.5) (150.7) (124.0) (128.7) 16.9 109.6 163.1 192.0 213.3 228.9 245.4 272.1 318.3 406.4 521.2	Recorded Projected	\$ (144 \$ (160 \$ (177 \$ (195 \$ (208 \$ (222 \$ (242 \$ (253 \$ (261 \$ (266 \$ (272	3.5) 3.4) 3.3) 3.8) 3.6) 3.6) 3.6) 3.6) 3.6) 3.7.8)
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30	2015	Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar		***	658.2 760.0 856.5 878.8 890.5 899.3 905.8 912.9 923.8 943.0 991.8 1,061.4 1,145.6 1,208.2 1,268.5		\$ (282 \$ (299 \$ (307 \$ (311 \$ (316 \$ (320 \$ (326 \$ (344 \$ (354 \$ (361 \$ (365 \$ (370 \$ (379 \$ (393 \$ (408 \$ (415	5.9) 5.4) 5.4) 4.7) 4.9) 5.8) 5.8) 5.6) 5.6) 5.6)

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA GCRA AFTER TAX BALANCES BY MONTH FOR THE PERIOD ENDING MARCH 2016



Section 1 Tab 2 Page 1

1-12 month

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA RECOVERED AND INCURRED COSTS SUMMARY FOR THE PERIOD APRIL 1, 2014 TO MARCH 31, 2015 AT TESTED GAS COST RECOVERY RATES

FIVE DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Line Forecast **Particulars** Apr-14 Jul-14 Jan-15 Feb-15 Mar-15 No. May-14 Jun-14 Aug-14 Sep-14 Oct-14 Nov-14 Dec-14 Total (1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11)(12)(13)(14)**RECOVERED GAS COSTS** Total Sales - TJ 46.3 26.7 19.6 14.2 15.1 25.5 43.0 68.9 86.7 101.6 76.6 75.8 599.9 3 T-Service UAF - TJ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.1 5 Recovery on Sales - \$000 221.1 \$ 127.6 \$ 93.4 \$ 67.7 \$ 72.2 \$ 121.6 \$ 205.3 \$ 329.1 \$ 414.1 \$ 485.3 \$ 365.6 \$ 361.8 \$ 2.864.6 0.1 0.0 0.0 0.0 0.0 0.0 0.4 Recovery on T-Service UAF - \$000 0.1 Total Forecast Recovered Gas Costs - \$000 221.1 127.6 93.4 67.7 72.2 121.6 205.3 329.1 414.1 485.4 365.7 361.8 2,865.1 8 9 10 **INCURRED GAS COSTS** 11 12 Total Purchases Incl. UAF - TJ 46.4 26.8 19.6 14.2 15.2 25.5 43.1 69.1 86.9 101.9 76.7 75.9 601.2 13 Incurred Cost - \$/GJ 14 4.397 4.299 4.314 4.316 4.313 4.254 4.293 4.563 4.625 4.659 4.633 4.558 15 61.3 \$ 65.3 \$ 16 Forecast Incurred Gas Costs - \$000 204.1 115.1 \$ 84.6 \$ 108.5 \$ 184.9 \$ 315.1 \$ 402.0 \$ 474.5 \$ 355.6 \$ 346.1 \$ 2,717.1 17 18 19 **GCRA BALANCE** 20 Opening Balances (Pre-Tax) - \$000 (1*) 148.1 \$ 131.0 \$ 118.5 \$ 109.7 \$ 103.3 \$ 96.5 \$ 83.4 \$ 63.0 \$ 49.1 \$ 36.9 \$ 26.1 \$ 15.9 22 Forecast Activity - \$000 (13.0)(20.4)(17.1)(12.5)(8.8)(6.4)(6.9)(14.0)(12.2)(10.9)(10.1)(15.7) \$ (148.0)23 Closing Balances (Pre-tax) - \$000 131.0 \$ 118.5 \$ 109.7 \$ 103.3 \$ 96.5 \$ 83.4 \$ 63.0 \$ 49.1 \$ 36.9 \$ 26.1 15.9 \$ 0.2 24 25 26 Tax Rate 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 27 Opening Balances (After-Tax) - \$000 \$ 109.6 \$ 97.0 \$ 87.7 \$ 81.2 \$ 61.7 \$ 46.7 \$ 36.3 \$ 27.3 \$ 19.3 \$ 76.5 \$ 71.4 \$ 11.8 29 Closing Balances (After Tax) - \$000 97.0 \$ 87.7 \$ 27.3 \$ 81.2 \$ 76.5 \$ 71.4 \$ 61.7 \$ 46.7 \$ 36.3 \$ 19.3 \$ 11.8 \$ 0.1

Notes: Slight differences in totals due to rounding.

^(1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

Section 1 Tab 2 Page 2

13-24 month

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA RECOVERED AND INCURRED COSTS SUMMARY FOR THE PERIOD APRIL 1, 2015 TO MARCH 31, 2016 AT TESTED GAS COST RECOVERY RATES

FIVE DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Line			45		L 45				_	045		45		4 =	D 45		140	_	-1.40		40		ecast
No.	Particulars		pr-15	May-15	Jun-15		Jul-15	Aug-1	5	Sep-15	_	Oct-15	_	ov-15	Dec-15	<u> </u>	Jan-16		eb-16	Mar-			otal
	(1)		(15)	(16)	(17)		(18)	(19)		(20)		(21)		(22)	(23)		(24)		(25)	(26))	(27)
1	RECOVERED GAS COSTS																						
2	Total Sales - TJ		47.0	27.1	19.9		14.4	1	5.4	25.9		43.6		70.0	88	.0	103.3		77.8	-	77.0		609.4
3 4	T-Service UAF - TJ		0.0	0.0	0.0		0.0		0.0	-		-		0.0	0	.0	0.0		0.0		0.0		0.1
5	Recovery on Sales - \$000	\$	224.5 \$	129.5	\$ 94.9	\$	68.6	\$ 7	3.3 \$	123.8	\$	208.3	\$	334.3	\$ 420	.3 \$	493.2	\$	371.5	36	67.7	\$	2,910.0
6	Recovery on T-Service UAF - \$000		0.1	0.0	0.0		0.0		0.0	-		-		0.0	0	.1	0.1		0.1		0.1		0.4
7	Total Forecast Recovered Gas Costs - \$000	\$	224.5	129.6	\$ 94.9	\$	68.6	\$ 7	3.3	123.8	\$	208.3	\$	334.3	\$ 420	.4 \$	493.3	\$	371.6	36	67.7	\$	2,910.4
8																							
9																							
10																							
11	INCURRED GAS COSTS																						
12	Total Purchases Incl. UAF - TJ		47.1	27.2	19.9		14.4	1	5.4	26.0		43.7		70.2	88	.2	103.5		78.0	-	77.2		610.8
13	Inquirred Cost #/C I		3.480	3.422	3.437		3.456	3.4	EO	3.408		0.405		3.780	2.00	17	2.040		3.924	2	.896		
14 15	Incurred Cost - \$/GJ		3.460	3.422	3.437		3.436	3.4	59	3.408		3.435		3.780	3.90) /	3.940		3.924	3.	.896		
16	Forecast Incurred Gas Costs - \$000	\$	164.0 \$	93.0	\$ 68.4	\$	49.8	\$ 5	3.2 \$	88.5	\$	150.2	\$	265.2	\$ 344	.7 \$	407.9	\$	306.1	k 3(00.7	¢	2,291.6
17	Torceast incurred das dosts 4000	Ψ	104.0	30.0	Ψ 00.4	Ψ	+5.0	Ψ 3	<u>σ.ε</u> ψ	00.5	Ψ	100.2	Ψ	200.2	ψ 0-1-1	., ψ	+07.5	Ψ	000.1	, 0	00.7	Ψ	_,
18																							
19																							
20	GCRA BALANCE																						
21	Opening Balances (Pre-Tax) - \$000 (1*)	\$	0.2 \$	(60.4)	\$ (96.9) \$	(123.4)	\$ (14	2.2) \$	(162.4)	\$	(197.6)	\$	(255.7)	\$ (324	.9) \$	(400.6)	\$	(486.0)	s (5!	51.6)		
22	Forecast Activity - \$000	Ψ	(60.6)	(36.5)	(26.5		(18.9)		D.1)	(35.3)		(58.1)	Ψ	(69.1)	(75	,	(85.4)		(65.6)		67.1)	\$	(618.8)
23	Closing Balances (Pre-tax) - \$000	\$	(60.4) \$				(142.2)		2.4) \$			(255.7)	\$	(324.9)			(486.0)		(551.6)		18.7)	•	()
24	, , ,			, ,				•							•								
25																							
26	Tax Rate		26.00%	26.00%	26.00%	0	26.00%	26.0	0%	26.00%		26.00%		26.00%	26.00)%	26.00%		26.00%	26.	.00%		
27																							
28	Opening Balances (After-Tax) - \$000	\$	0.1 \$	(,		, .	(91.3)		5.3) \$	(120.1)		(146.2)		(189.3)		.4) \$	(296.4)		(359.7)		08.2)		
29	Closing Balances (After Tax) - \$000	\$	(44.7) \$	(71.7)	\$ (91.3) \$	(105.3)	\$ (12	0.1) \$	(146.2)	\$	(189.3)	\$	(240.4)	\$ (296	.4) \$	(359.7)	\$	(408.2)	(4	57.8)		

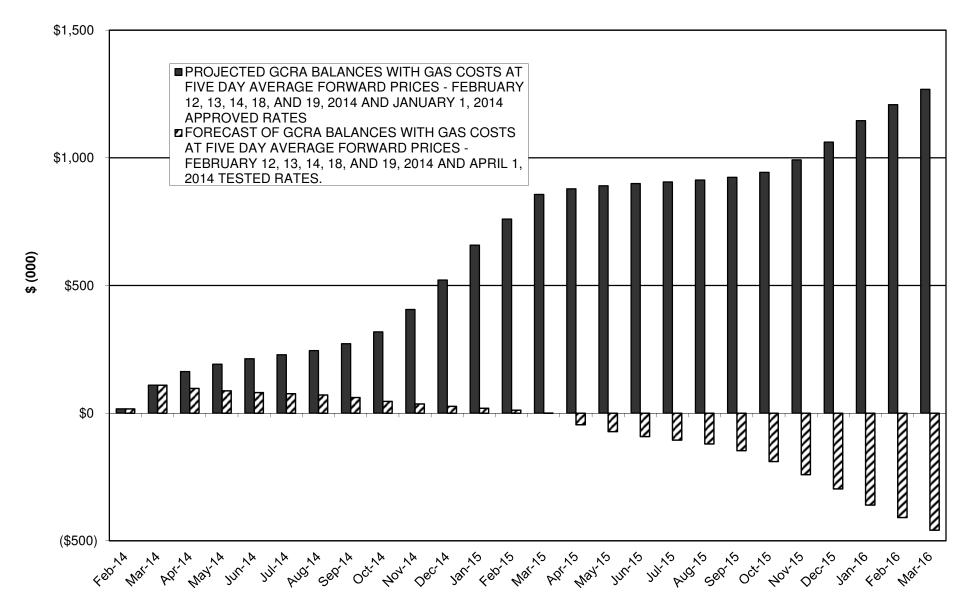
Notes: Slight differences in totals due to rounding.

^(1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA GCRA AFTER TAX BALANCES (\$000) FOR THE PERIOD ENDING MARCH 31, 2016 AT TESTED GAS COST RECOVERY RATES

Line No.	<u>F</u>	Particulars (1)	2014 Q1 Gas April 1, 2014 F Five Day Average February 12, 13, 14	ropo For	sed Rates ward Prices -	2014 Q1 Gas January 1, 2 Five Day Average February 12, 13, 14	2014 For , 18	Rates ward Prices -
1	2013	Oct		\$	(144.5)		\$	(144.5)
2		Nov		\$	(150.7)		\$	(150.7)
3		Dec		\$	(124.0)		\$	(124.0)
4	2014	Jan	Recorded	\$	(128.7)	Recorded	\$	(128.7)
5		Feb	Projected	\$	` 16.9 [´]	Projected	\$	` 16.9 [´]
6		Mar	1		109.6	l'	\$	109.6
7		Apr		\$	97.0			163.1
8		May	•	\$	87.7	•	\$	192.0
9		Jun	·	\$	81.2	•	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	213.3
10		Jul		\$	76.5		\$	228.9
11		Aug		\$	71.4		\$	245.4
12		Sep		\$	61.7		\$	272.1
13		Oct		\$	46.7		\$	318.3
14		Nov		\$	36.3		\$	406.4
15		Dec		\$	27.3		\$	521.2
16	2015	Jan		\$	19.3		\$	658.2
17		Feb		\$	11.8		\$	760.0
18		Mar		\$	0.1		\$	856.5
19		Apr		\$	(44.7)		\$	878.8
20		May		\$	(71.7)		\$	890.5
21		Jun		\$	(91.3)		\$	899.3
22		Jul		\$	(105.3)		\$	905.8
23		Aug		\$	(120.1)		\$	912.9
24		Sep		\$	(146.2)		\$	923.8
25		Oct		\$	(189.3)		\$	943.0
26		Nov		\$	(240.4)		\$	991.8
27		Dec		\$	(296.4)		\$	1,061.4
28	2016	Jan		******************	(359.7)		\$	1,145.6
29		Feb		\$	(408.2)		\$	1,208.2
30		Mar		\$	(457.8)		\$	1,268.5

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA GCRA AFTER TAX BALANCES BY MONTH FOR THE PERIOD ENDING DECEMBER 2015



FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR RATE 1 DOMESTIC SERVICE PROPOSED April 1, 2014 RATES BCUC ORDER NO. G-XX-14

Line No.	Schedule	Tariff Page	Particulars	January 1, 2014 Existing Rates	Tested Changes	April 1, 2014 Tested Rates
	(1)	(2)	(3)	(4)	(5)	(6)
1 2	Rate 1	No. 1	Option A			
3			Minimum Daily Charge			
4			plus \$0.0391 times			
5			the amount of the promotional			
6			incentive divided by \$100			
7			(includes the first 2 Gigajoules per month prorated to daily basis)			
8			D. I' OI D	*** 0.475	40.000	00.0475
9			Delivery Charge per Day	\$0.3175	\$0.0000	\$0.3175
10 11			Revenue Stabilization Adjustment Amount per Day	\$0.0055 \$0.1870	\$0.0000 \$0.1268	\$0.0055 \$0.3138
12			Gas Cost Recovery Charge Prorated to Daily Basis Minimum Daily Charge (includes first 2 gigajoules)	\$0.1870	\$0.1268 \$0.1268	\$0.3138 \$0.6368
13			minimum buny onargo (morados mor 2 gigajonico)	Ψ0.5100	ψ0.1200	Ψ0.0300
14			Delivery Charge per GJ	\$2.461	\$0.000	\$2.461
15			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
16			Gas Cost Recovery Charge per GJ	\$2.846	\$1.929	\$4.775
17			Next 28 Gigajoules in any month	\$5.391	\$1.929	\$7.320
18						
19			Delivery Charge per GJ	\$2.391	\$0.000	\$2.391
20			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
21			Gas Cost Recovery Charge per GJ	\$2.846	\$1.929	\$4.775
22			Excess of 30 Gigajoules in any month	\$5.321	\$1.929	\$7.250
23						
24 25	Rate 1	No. 1.1	Option B			
25 26	nate i	NO. 1.1	Option B			
27			Delivery Charge per Day	\$0.3175	\$0.0000	\$0.3175
28			Revenue Stabilization Adjustment Amount per Day	\$0.0055	\$0.0000	\$0.0055
29			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.1870	\$0.1268	\$0.3138
30			Minimum Daily Charge (includes first 2 gigajoules)	\$0.5100	\$0.1268	\$0.6368
31						
32			Delivery Charge per GJ	\$2.461	\$0.000	\$2.461
33			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
34			Gas Cost Recovery Charge per GJ	\$2.846	\$1.929	\$4.775
35			Next 28 Gigajoules in any month	\$5.391	\$1.929	\$7.320
36			Delineary Oheanna and Ol	#0.00 <i>1</i>	Ф0.000	Φ0.004
37			Delivery Charge per GJ	\$2.391	\$0.000	\$2.391
38 39			Revenue Stabilization Adjustment Amount per GJ Gas Cost Recovery Charge per GJ	\$0.084 \$2.846	\$0.000 \$1.929	\$0.084 \$4.775
39 40			Excess of 30 Gigajoules in any month	\$2.846 \$5.321	\$1.929 \$1.929	\$4.775 \$ 7.250
70			Excess of the digujoules in any month	Ψ3.02 Ι	ψ1.323	ψ1.200

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR RATES 2.1, 2.2 & 2.3 GENERAL SERVICE PROPOSED April 1, 2014 RATES BCUC ORDER NO. G-XX-14

Line No.	Schedule	Tariff Page	Particulars	January 1, 2014 Existing Rates	Tested Changes	April 1, 2014 Tested Rates
	(1)	(2)	(3)	(4)	(5)	(6)
1	Rate 2.1	No. 2	Delivery Charge per Day	\$0.9236	\$0.0000	\$0.9236
2 3			Revenue Stabilization Adjustment Amount per Day Gas Cost Recovery Charge Prorated to Daily Basis	\$0.0055 \$0.1870	\$0.0000 \$0.1268	\$0.0055 \$0.3138
3 1			Minimum Daily Charge (includes first 2 gigajoules)	\$1.1161	\$0.1268	\$1.2429
5			minimum bany charge (includes mist 2 gigajodies)	\$1.1101	φυ.1200	\$1.2425
6			Delivery Charge per GJ	\$2.768	\$0.000	\$2.768
7			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
8			Gas Cost Recovery Charge per GJ	\$2.846	\$1.929	\$4.775
9			Next 298 Gigajoules in any month	\$5.698	\$1.929	\$7.627
10						
11			Delivery Charge per GJ	\$2.682	\$0.000	\$2.682
12			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
13			Gas Cost Recovery Charge per GJ	\$2.846	\$1.929	\$4.775
14			Excess of 300 Gigajoules in any month	\$5.612	\$1.929	\$7.541
15 _ 16	Rate 2.2	No. 2	Delivery Charge per Day	\$0.9236	\$0.0000	\$0.9236
17	nate 2.2	NO. 2	Revenue Stabilization Adjustment Amount per Day	\$0.0055	\$0.0000	\$0.0055
18			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.1870	\$0.1268	\$0.3138
19			Minimum Daily Charge (includes first 2 gigajoules)	\$1.1161	\$0.1268	\$1.2429
20			, , ,		·	•
21			Delivery Charge per GJ	\$2.768	\$0.000	\$2.768
22			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
23			Gas Cost Recovery Charge per GJ	\$2.846	\$1.929	\$4.775
24			Next 298 Gigajoules in any month	\$5.698	\$1.929	\$7.627
25			Dellinery Observe may O.I.	#0.000	#0.000	#0.000
26 27			Delivery Charge per GJ Revenue Stabilization Adjustment Amount per GJ	\$2.682 \$0.084	\$0.000 \$0.000	\$2.682 \$0.084
28			Gas Cost Recovery Charge per GJ	\$2.846	\$1.929	\$4.775
29			Excess of 300 Gigajoules in any month	\$5.612	\$1.929	\$7.541
30			=x0000 01 000 4:19=104:00 in 4:11 1 in 5:11:11		ψ <u>σ</u>	
31	Rate 2.3	No. 2.1	Delivery Charge per Month	\$28.59	\$0.00	\$28.59
32			Gas Cost Recovery Charge per Month	\$5.692	\$3.858	\$9.550
33			Minimum Monthly Charge (includes first 2 gigajoules)	\$34.28	\$3.858	\$38.14
34						
35			Delivery Charge per GJ	\$3.513	\$0.000	\$3.513
36			Gas Cost Recovery Charge per GJ	\$2.846	\$1.929	\$4.775
37			Next 298 Gigajoules in any month	\$6.359	\$1.929	\$8.288
38				An 15-	***	AA 4
39			Delivery Charge per GJ	\$3.423	\$0.000	\$3.423
40 41			Gas Cost Recovery Charge per GJ	\$2.846 \$6.269	\$1.929 \$1.929	\$4.775 \$8.198
41			Excess of 300 Gigajoules in any month	→0.209	ф1.929	ФО. 198

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR RATES 3.1, 3.2 & 3.3 INDUSTRIAL SERVICE PROPOSED April 1, 2014 RATES BCUC ORDER NO. G-XX-14

Line No.	Schedule	Tariff Page	Particulars	January 1, 2014 Existing Rates	Tested Changes	April 1, 2014 Tested Rates
	(1)	(2)	(3)	(4)	(5)	(6)
1	Rate 3.1	No. 3	Delivery Charge			
2			F' + 00 O' - ' - I - ' I	* 0.005	#2.000	40.005
3			First 20 Gigajoules in any month	\$2.965	\$0.000	\$2.965
4			Next 260 Gigajoules in any month	\$2.745	\$0.000	\$2.745
5 6			Excess over 280 Gigajoules in any month	\$2.229	\$0.000	\$2.229
7			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.084	\$0.000	\$0.084
8			Gas Cost Recovery Charge per Gigajoule	\$2.846	\$1.929	\$4.775
9					***	
10			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00
11 _						
12 13	Rate 3.2	No. 3	Delivery Charge			
14	nate 3.2	NO. 3	Delivery Charge			
15			First 20 Gigajoules in any month	\$2.965	\$0.000	\$2.965
16			Next 260 Gigajoules in any month	\$2.745	\$0.000	\$2.745
17			Excess over 280 Gigajoules in any month	\$2.229	\$0.000	\$2.229
18			,			
19			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.084	\$0.000	\$0.084
20			Gas Cost Recovery Charge per Gigajoule	\$2.846	\$1.929	\$4.775
21						
22			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00
23				<u> </u>		
24 25	Rate 3.3	No. 3.1	Delivery Charge			
26						
27			First 20 Gigajoules in any month	\$2.965	\$0.000	\$2.965
28			Next 260 Gigajoules in any month	\$2.745	\$0.000	\$2.745
29 30			Excess over 280 Gigajoules in any month	\$2.229	\$0.000	\$2.229
31			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.084	\$0.000	\$0.084
32			Gas Cost Recovery Charge per Gigajoule	\$2.846	\$1.929	\$4.775
33			add boot riccovery oridings per digajodie	Ψ2.040	ψ1.525	ψτ.//3
34			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00

RATE 1 - DOMESTIC (RESIDENTIAL) SERVICE - OPTION B

Line No			Existing Jan	uary 1, 2014	Rates		April 1, 20	14 Tested R	ates	Annu	ual Increase/(De	crease)
1 2	Rate 1 Domestic Service Option B	Volu	ıme	Rate	Annual \$	Volu	ume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
3	Monthly Charge											
4	Delivery Charge per Day (Note A)	365.25	days x	\$0.3175	\$115.9669	365.25	days x	\$0.3175	\$115.9669	\$0.0000	\$0.0000	0.00%
5	Rider 5 - RSAM per Day	365.25	days x	\$0.0055	2.0089	365.25	days x	\$0.0055	2.0089	\$0.0000	\$0.0000	0.00%
6	Gas Cost Recovery Charge Prorated to Daily Basis	365.25	days x	\$0.1870	68.3018	365.25	days x	\$0.3138	114.6155	\$0.1268	\$46.3137	5.71%
7	Minimum Monthly Charge (includes the first 2 gigajoules)		_	\$0.5100	\$186.28			\$0.6368	\$232.59	\$0.1268	\$46.31	5.71%
8												-
9	Next 28 Gigajoules in any month											
10	Delivery Charge per GJ	116	GJ x	\$2.461	\$285.4760	116	GJ x	\$2.461	\$285.4760	\$0.000	\$0.000	0.00%
11	Rider 5 - RSAM per GJ	116	GJ x	0.084	9.7440	116	GJ x	0.084	9.7440	0.000	0.000	0.00%
12	Gas Cost Recovery Charge per GJ	116	GJ x	2.846	330.1360	116	GJ x	4.775	553.9000	1.929	223.764	27.57%
13	Total Charges per GJ		_	\$5.391	\$625.36		_	\$7.320	\$849.12	\$1.929	\$223.76	27.57%
14												
15	Excess of 30 Gigajoules in any month											
16	Delivery Charge per GJ	0	GJ x	\$2.391	\$0.0000	0	GJ x	\$2.391	\$0.0000	\$0.000	\$0.000	0.00%
17	Rider 5 - RSAM per GJ	0	GJ x	0.084	0.0000	0	GJ x	0.084	0.0000	0.000	0.000	0.00%
18	Gas Cost Recovery Charge per GJ	0	GJ x	2.846	0.0000	0	GJ x	4.775	0.0000	1.929	0.000	0.00%
19	Total Charges per GJ			\$5.321	\$0.00			\$7.250	\$0.00	\$1.929	\$0.00	0.00%
20												
21	Total	140	GJ		\$811.64	140	GJ		\$1,081.71		\$270.07	33.27%
22	0 (4 15 11 10 11 01											
23	Summary of Annual Delivery and Commodity Charges				#440.4050				#440.4050		#0.0000	0.000/
24 25	Delivery Charge (including RSAM) Commodity Charge				\$413.1958 398.4378				\$413.1958 668.5155		\$0.0000 270.0777	0.00% 33.28%
26	Total				\$811.63				\$1,081.71		\$270.0777	33.28%

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

RATE 2.1 - GENERAL (COMMERCIAL) SERVICE

Line No			Existing Jan	uary 1, 2014 F	Rates		April 1, 20	14 Tested Ra	ites	Annı	ial Increase/(De	ecrease)
1 2	Rate 2.1 General Service	Volu	ıme	Rate	Annual \$	Volu	ume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
3	Monthly Charge											
ى 1	Delivery Charge per Day (Note A)	365.25	days x	\$0.9236 =	\$337.3449	365.25	days x	\$0.9236 =	\$337.3449	\$0.0000	\$0.0000	0.00%
4 5	Rider 5 - RSAM per Day	365.25	days x	\$0.9236 =	*	365.25	days x	\$0.0055		\$0.0000	\$0.0000	0.00%
6	Gas Cost Recovery Charge Prorated to Daily Basis	365.25	days x	\$0.0033 =	00.0010	365.25	•	\$0.0033	114.6155	\$0.0000	\$46.3137	1.60%
7	Minimum Monthly Charge (includes the first 2 gigajoules)	303.23	uays x	\$1.1161	\$407.66	303.23	days x	\$1.2429	\$453.97	\$0.1268	\$46.31	1.60%
,	will influtif working Griarge (includes the first 2 gigajoules)			φ1.1101	φ 4 07.00			φ1.2423	φ 4 55.51	φυ.1200	φ40.51	1.00 /6
9	Next 298 Gigajoules in any month											
10	Delivery Charge per GJ	436	GJ x	\$2.768 =	\$1.206.8480	436	GJ x	\$2.768 =	\$1.206.8480	\$0.000	\$0.000	0.00%
11	Rider 5 - RSAM per GJ	436	GJ x	0.084 =	36.6240	436	GJ x	0.084 =	* /	0.000	0.000	0.00%
12	Gas Cost Recovery Charge per GJ	436	GJ x	2.846 =	1,240.8560	436	GJ x	4.775 =		1.929	841.044	29.08%
13	Total Charges per GJ		0.0 x _	\$5.698	\$2,484.33		G. 6 / _	\$7.627	\$3,325.37	\$1.929	\$841.04	29.08%
14	Total Onalgoo por Go			ψο.σσσ	+=,			ψ	Ψ0,020.0.	ψσ <u>-</u> σ	φσιιισι	
15	Excess of 300 Gigaioules in any month											
16	Delivery Charge per GJ	0	GJ x	\$2.682 =	\$0.0000	0	GJ x	\$2.682	\$0.0000	\$0.000	\$0.000	0.00%
17	Rider 5 - RSAM per GJ	0	GJ x	0.084 =	0.0000	0	GJ x	0.084 =	*	0.000	0.000	0.00%
18	Gas Cost Recovery Charge per GJ	0	GJ x	2.846 =	0.0000	0	GJ x	4.775 =	0.0000	1.929	0.000	0.00%
19	Total Charges per GJ		_	\$5.612	\$0.00		_	\$7.541	\$0.00	\$1.929	\$0.00	0.00%
20				•	<u> </u>							-
21	Total	460	GJ		\$2,891.99	460	GJ		\$3,779.34		\$887.35	30.68%
22				:		-						=
23	Summary of Annual Delivery and Commodity Charges											
24	Delivery Charge (including RSAM)				\$1,582.8258				\$1,582.8258		\$0.0000	0.00%
25	Commodity Charge				1,309.1578				2,196.5155		887.3577	30.68%
26	Total			•	\$2,891.98				\$3,779.34		\$887.36	30.68%

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

RATE 2.2 - GENERAL (COMMERCIAL) SERVICE

Line No.	<u>No.</u>		Existing Jan	uary 1, 2014 I	Rates		April 1, 20	14 Tested R	ates	Annı	ual Increase/(De	crease)
1	Rate 2.2 General Service	Volu	ıme	Rate	Annual \$	Volu	ume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
2												
3	Monthly Charge											
4	Delivery Charge per Day (Note A)	365.25	days x	\$0.9236 =	*	365.25	days x	¥	= \$337.3449	\$0.0000	\$0.0000	0.00%
5	Rider 5 - RSAM per Day	365.25	days x	\$0.0055 =	=.0000	365.25	days x	\$0.0055		\$0.0000	\$0.0000	0.00%
6	Gas Cost Recovery Charge Prorated to Daily Basis	365.25	days x _	\$0.1870 =		365.25	days x _	\$0.3138		\$0.1268	\$46.3137	0.26%
7	Minimum Monthly Charge (includes the first 2 gigajoules)			\$1.1161	\$407.66			\$1.2429	\$453.97	\$0.1268	\$46.31	0.26%
8												
9	Next 298 Gigajoules in any month											
10	Delivery Charge per GJ	3,076	GJ x	\$2.768 =	\$8,514.3680	3,076	GJ x	\$2.768	= \$8,514.3680	\$0.000	\$0.000	0.00%
11	Rider 5 - RSAM per GJ	3,076	GJ x	0.084 =	258.3840	3,076	GJ x	0.084 =	= 258.3840	0.000	0.000	0.00%
12	Gas Cost Recovery Charge per GJ	3,076	GJ x	2.846 =	8,754.2960	3,076	GJ x	4.775	= 14,687.9000	1.929	5,933.604	33.08%
13	Total Charges per GJ		_	\$5.698	\$17,527.05		-	\$7.627	\$23,460.65	\$1.929	\$5,933.60	33.08%
14												•
15	Excess of 300 Gigajoules in any month											
16	Delivery Charge per GJ	0	GJ x	\$2.682 =	\$0.0000	0	GJ x	\$2.682	= \$0.0000	\$0.000	\$0.000	0.00%
17	Rider 5 - RSAM per GJ	0	GJ x	0.084 =	0.0000	0	GJ x	0.084 :	0.0000	0.000	0.000	0.00%
18	Gas Cost Recovery Charge per GJ	0	GJ x	2.846 =	0.0000	0	GJ x	4.775 :	0.0000	1.929	0.000	0.00%
19	Total Charges per GJ		_	\$5.612	\$0.00		_	\$7.541	\$0.00	\$1.929	\$0.00	0.00%
20									· · · · · · · · · · · · · · · · · · ·		· · ·	-
21	Total	3,100	GJ		\$17,934.71	3,100	GJ		\$23,914.62		\$5,979.91	33.34%
22												•
23	Summary of Annual Delivery and Commodity Charges											
24	Delivery Charge (including RSAM)				\$9,112.1058				\$9,112.1058		\$0.0000	0.00%
25	Commodity Charge				8.822.5978				14.802.5155		5.979.9177	33.34%
26	Total				\$17,934.70				\$23,914.62		\$5,979.92	33.34%
					Ţ.1,00 III 0				Ψ_0,0 1 110 <u>L</u>	l	Ţ0,0.0.0 <u>L</u>	00.0170

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA GAS COST RECONCILIATION ACCOUNT (GCRA) RATE CHANGE TRIGGER MECHANISM FOR THE PERIOD APRIL 1, 2014 TO MARCH 31, 2016 AT EXISTING GAS COST RECOVERY RATES FIVE DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Line No.	Particulars Particulars			Annual (\$000)	Percentage	Energy (TJ)	_	nit Cost \$/GJ)	
	(1)			(2)	(3)	(4)		(5)	
1	RATE CHANGE TRIGGER MECHANISM								
2	Projected Grossed-up GCRA Balance as at March 31, 2014			\$ 148.1					
3	(Section 2 Tab 1, Page 2, Col 2, Line 21)								
4	5 IO O I WOOM I LOOK			A =					
5	Forecast Incurred Gas Costs - April 2014 to March 2016			\$ 5,008.7					
6 7	(Section 1, Tab 1, Page 2, Col 14, Line 16 Plus Tab 1, Page 3, Col 14, Line 16) Forecast Recovered Gas Costs - April 2014 to March 2016			\$ 3,442.7					
8	(Section 1, Tab 1, Page 2, Col 14, Line 7 Plus Tab 1, Page 3, Col 14, Line 7)			φ 3,442.1					
9	(3331311 1, 143 1, 143 2, 331 11, 2110 7 110 143 1, 143 3, 143 3, 143 17								
10	Forecast Recovered Gas Costs		\$ 3,442.7		00.00/				
11	Ratio = Forecast Incurred Gas Costs + Projected GCRA Balance	=	\$ 5,156.8	=	<u>66.8</u> %				
12	·								
13									
14									
15	DALANGING REQUIREMENT								
16 17	BALANCING REQUIREMENT	- 1050/ -		ا ماداداد ا	00 50/O I thursh	- - \			
17	(applicable when Rate Change Trigger Mechanism Ratio falls outside 95% to	0 105% (deadband an	a outside ± 3	\$0.50/GJ thresh	ola)			
19									
20	PROPOSED RATE								
21									
22	Forecast 24 Month Sales Recovery Energy April 2014 to March 2016					1,209.4			
23	(Section 1, Tab 1, Page 2, Col 14, Line 2 Plus Tab 1, Page 3, Col 14, Line 2)								
24									/ 1 *\
25	Projected GCRA Balance at March 31, 2014 (Line 2)			\$ 148.1			\$	0.1225	
26	Forecast GCRA Activities - April 2014 to March 2016 (Line 5 minus Line 7)			1,566.0			\$	1.2949	(1^)
27	(Over) / Under Recovery at Existing Rates			\$ 1,714.2	•				
28									
29	DRODOCED DATE (DECDEACE) / INCREACE						Φ	1 417	(1*)
30	PROPOSED RATE (DECREASE) / INCREASE						\$	1.417	:

Notes: Slight differences in totals due to rounding.

Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

^(1*) Gas cost recovery rates in tariff are set at 3 decimal places . Individual rate components are shown to 4 decimal places.

Section 2 Tab 2 Page 1

1-12 month

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA RECOVERED AND INCURRED COSTS SUMMARY FOR THE PERIOD APRIL 1, 2014 TO MARCH 31, 2015 AT PROPOSED GAS COST RECOVERY RATES

FIVE DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

RECOVERED GAS COSTS 1	Line												_			2.1.44						45	_			45		recast
RECOVERED GAS COSTS	No.	Particulars		•	M			14			A			•			N											
2 Total Sales -TJ		(1)		(2)		(3)	(4)			(5)		(6)		(7)		(8)		(9)	(1	0)		(11)		(12)		(13)		(14)
2 Total Sales -TJ	1	DECOVEDED GAS COSTS																										
T-Service UAF - TJ O. O	2			46.3		26.7		196		14.2		15.1		25.5		43.0		68.9		86 7		101.6		76.6		75.8		599 9
Recovery on Sales - \$0000	3											-		-														
Recovery on T-Service UAF - \$000	4	. 66.1166 67.11		0.0		0.0		0.0		0.0		0.0						0.0		0.0		0.0		0.0		0.0		•
7 Total Forecast Recovered Gas Costs - \$000 \$ 197.4 \$ 113.9 \$ 83.4 \$ 60.5 \$ 64.5 \$ 108.5 \$ 183.3 \$ 293.8 \$ 369.7 \$ 433.3 \$ 326.5 \$ 323.0 \$ 2,557.9 \$ 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	5	Recovery on Sales - \$000	\$	197.4	\$	113.9	\$	33.4	\$	60.5	\$	64.5	\$	108.5	\$	183.3	\$	293.8	\$:	369.7	\$	433.2	\$	326.4	\$	323.0	\$	2,557.5
8 9 9 101 11 INCURRED GAS COSTS 12 Total Purchases Incl. UAF - TJ 46.4 26.8 19.6 14.2 15.2 25.5 43.1 69.1 86.9 101.9 76.7 75.9 601.2 13 Incurred Cost - \$\(\)/GJ 4.397 4.299 4.314 4.316 4.313 4.254 4.293 4.563 4.625 4.659 4.633 4.558 15 Forecast Incurred Gas Costs - \$\(\) \$000 \$\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	6	Recovery on T-Service UAF - \$000	_	0.1		0.0		0.0		0.0		0.0				-		0.0		0.1		0.1		0.1		0.1		0.4
NOURRED GAS COSTS Total Purchases Incl. UAF - TJ	7	Total Forecast Recovered Gas Costs - \$000	\$	197.4	\$	113.9	\$	33.4	\$	60.5	\$	64.5	\$	108.5	\$	183.3	\$	293.8	\$:	869.7	\$	433.3	\$	326.5	\$	323.0	\$	2,557.9
Notice N	8		_								-	·	-				-					·						
NCURRED GAS COSTS 12 Total Purchases Incl. UAF - TJ 46.4 26.8 19.6 14.2 15.2 25.5 43.1 69.1 86.9 101.9 76.7 75.9 601.2	9																											
Total Purchases Incl. UAF - TJ 46.4 26.8 19.6 14.2 15.2 25.5 43.1 69.1 86.9 101.9 76.7 75.9 601.2 14 Incurred Cost - \$/GJ 4.397 4.299 4.314 4.316 4.313 4.254 4.293 4.563 4.625 4.659 4.633 4.558 15 Forecast Incurred Gas Costs - \$000 \$ 204.1 \$ 115.1 \$ 84.6 \$ 61.3 \$ 65.3 \$ 108.5 \$ 184.9 \$ 315.1 \$ 402.0 \$ 474.5 \$ 355.6 \$ 346.1 \$ 2,717.1 17	10																											
13	11																											
Incurred Cost - \$\(\)GJ		Total Purchases Incl. UAF - TJ		46.4		26.8		19.6		14.2		15.2		25.5		43.1		69.1		86.9		101.9		76.7		75.9		601.2
Forecast Incurred Gas Costs - \$000 \$ 204.1 \$ 115.1 \$ 84.6 \$ 61.3 \$ 65.3 \$ 108.5 \$ 184.9 \$ 315.1 \$ 402.0 \$ 474.5 \$ 355.6 \$ 346.1 \$ 2,717.1 17 18 19 20 GCRA BALANCE 21 Opening Balances (Pre-Tax) - \$000 (11) 2 Forecast Activity - \$000 2 Closing Balances (Pre-tax) - \$000 3 154.8 \$ 155.9 \$ 157.1 \$ 158.0 \$ 158.9 \$ 160.5 \$ 181.8 \$ 214.1 \$ 255.2 \$ 284.3 \$ 307.3 24 25 26 Tax Rate 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26																												
Forecast Incurred Gas Costs - \$000 \$ 204.1 \$ 115.1 \$ 84.6 \$ 61.3 \$ 65.3 \$ 108.5 \$ 184.9 \$ 315.1 \$ 402.0 \$ 474.5 \$ 355.6 \$ 346.1 \$ 2,717.1 \$ 18 \$ 17.1 \$ 18 \$ 19 \$ 18 \$ 19 \$ 18 \$ 19 \$ 18 \$ 19 \$ 18 \$ 19 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18		Incurred Cost - \$/GJ		4.397		4.299	4.	314		4.316		4.313		4.254		4.293		4.563	4	1.625		4.659		4.633		4.558		
17 18 19 20 <u>GCRA BALANCE</u> 21 Opening Balances (Pre-Tax) - \$000 (1') \$ 148.1 \$ 154.8 \$ 155.9 \$ 157.1 \$ 158.0 \$ 158.9 \$ 158.9 \$ 160.5 \$ 181.8 \$ 214.1 \$ 255.2 \$ 284.3 \$ 22 Forecast Activity - \$000 \$ 6.6 1.2 1.2 0.9 0.9 (0.0) 1.6 21.3 32.2 41.2 29.1 23.0 \$ 159.2 \$ 284.3 \$ 24.1 \$ 255.2 \$ 284.3 \$ 307.3 \$ 24		F 10 0 4000	•	0044	•	4454			•	04.0	•	05.0	Φ.	400.5	•	4040	•	045.4	Φ.		•	474.5	•	055.0	•	0404	•	0.747.4
18	-	Forecast incurred Gas Costs - \$000	\$	204.1	\$	115.1	\$ 1	34.6	\$	61.3	\$	65.3	\$	108.5	\$	184.9	\$	315.1	\$ 4	102.0	\$	4/4.5	\$	355.6	\$	346.1	\$	2,/1/.1
19 20 GCRA BALANCE 21 Opening Balances (Pre-Tax) - \$000 (1*)																												
20 GCRA BALANCE 21 Opening Balances (Pre-Tax) - \$000 (1)																												
21 Opening Balances (Pre-Tax) - \$000 (1)		CCDA DALANCE																										
22 Forecast Activity - \$000	_				•									.=		.=			_									
23 Closing Balances (Pre-tax) - \$000 \$ 154.8 \$ 155.9 \$ 157.1 \$ 158.0 \$ 158.9 \$ 160.5 \$ 181.8 \$ 214.1 \$ 255.2 \$ 284.3 \$ 307.3 \$ 24 \$ 25 \$ 26 Tax Rate \$ 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00			\$	-	\$		\$ 15		\$		\$		\$		\$		\$		\$		\$		\$		\$		Φ.	150.0
24 25 26 Tax Rate 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00%		, ·	Φ.		Ф		ф 1		Ф		ď		Ф		Φ		Φ		Φ ,		Ф		Ф		Φ		\$	159.2
25 26 Tax Rate	_	Closing balances (Fre-lax) - \$000	φ	134.0	φ	155.9	Ф 15)/.1	φ	136.0	φ	136.9	φ	136.9	φ	160.5	Φ	101.0	Φ 4	14.1	φ	255.2	φ	204.3	Φ	307.3		
26 Tax Rate 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00% 26.00%																												
		Tay Rate		26 00%		26 00%	26	nnº/-		26 00%		26 00%		26 00%		26 00%		26 00%	26	: 00%		26.00%		26 00%		26 00%		
27	27	Tax Hato		20.0076		20.00 /6	20.	00/6		20.00 /6		20.00 /6		20.00 /6		20.0076		20.00 /6	20	7.00 /6	,	20.00 /6		20.00 /6		20.00 /6		
28 Opening Balances (After-Tax) - \$000 \$ 109.6 \$ 114.5 \$ 115.4 \$ 116.3 \$ 116.9 \$ 117.6 \$ 117.6 \$ 118.8 \$ 134.6 \$ 158.4 \$ 188.9 \$ 210.4		Opening Balances (After-Tax) - \$000	\$	109.6	\$	114.5	\$ 1	15.4	\$	116.3	\$	116.9	\$	117.6	\$	117.6	\$	118.8	\$	34.6	\$	158.4	\$	188.9	\$	210.4		
29 Closing Balances (After Tax) - \$000 \$ 114.5 \$ 115.4 \$ 116.3 \$ 116.9 \$ 117.6 \$ 117.6 \$ 118.8 \$ 134.6 \$ 158.4 \$ 188.9 \$ 210.4 \$ 227.4	29		\$		*	-	*	-	*		\$		\$	-		_			*				-		*			

Notes: Slight differences in totals due to rounding.

^(1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA RECOVERED AND INCURRED COSTS SUMMARY FOR THE PERIOD APRIL 1, 2015 TO MARCH 31, 2016 AT PROPOSED GAS COST RECOVERY RATES

FIVE DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Line No.	Particulars	Apr-15	av-15	Jun-1			ul-15	ug-15		Sep-15	.,	Oct-15	N	ov-15	n	ec-15	J.	an-16	F	eb-16	M	lar-16	Fo	24 month orecast Total
110.	(1)	 (15)	 (16)	(17)		_	(18)	(19)	_	(20)		(21)		(22)	_	(23)	_	(24)	•	(25)		(26)		(27)
1 2 3 4 5 6 7 8	RECOVERED GAS COSTS Total Sales - TJ T-Service UAF - TJ Recovery on Sales - \$000 Recovery on T-Service UAF - \$000 Total Forecast Recovered Gas Costs - \$000	\$ 47.0 0.0	\$ 27.1 0.0 115.7 0.0 115.7	\$ 8	9.9 0.0 4.7 0.0 4.7		14.4 0.0 61.3 0.0 61.3	15.4 0.0 65.5 0.0 65.5	\$	25.9 - 110.5 - 110.5	\$	43.6 - 186.0	\$	70.0 0.0 298.5 0.0 298.5	\$	88.0 0.0 375.3 0.1 375.3	\$	103.3 0.0 440.4 0.1	\$	77.8 0.0 331.7 0.1	\$	77.0 0.0 328.2 0.1 328.3	\$ \$	609.4 0.1 2,598.0 0.4 2,598.4
10 11 12 13 14 15	INCURRED GAS COSTS Total Purchases Incl. UAF - TJ Incurred Cost - \$/GJ	47.1 3.480	27.2 3.422		9.9 37		14.4 3.456	15.4 3.459		26.0 3.408		43.7 3.435		70.2 3.780		88.2 3.907		103.5 3.940		78.0 3.924		77.2 3.896		610.8
16 17 18 19 20 21	Forecast Incurred Gas Costs - \$000 GCRA BALANCE Opening Balances (Pre-Tax) - \$000 (1*)	\$ 	\$ 270.8	\$ 24	8.4 8.2	\$	49.8 231.9	\$ 53.2 220.4	\$	208.2	\$	186.2	\$	265.2 150.4	\$	344.7 117.1	<u>\$</u>	86.4	\$	53.9	\$	28.2	\$	2,291.6
22 23 24 25 26 27 28	Forecast Activity - \$000 Closing Balances (Pre-tax) - \$000 Tax Rate Opening Balances (After-Tax) - \$000	\$ 26.00%	\$ 248.2 26.00% 200.4	\$ 23	6.3) 1.9 00%	\$	(11.5) 220.4 26.00% 171.6	\$ (12.2) 208.2 26.00% 163.1	\$	(22.0) 186.2 26.00% 154.0	\$	(35.8) 150.4 26.00% 137.8	\$	(33.3) 117.1 26.00% 111.3		(30.6) 86.4 26.00% 86.6	\$	(32.6) 53.9 26.00% 64.0	\$	(25.7) 28.2 26.00% 39.9	*	(27.7) 0.5 26.00% 20.8	\$	(306.8)
29	Closing Balances (After Tax) - \$000	\$ 200.4	\$ 183.7	\$ 17	1.6	\$	163.1	\$ 154.0	\$	137.8	\$	111.3	\$	86.6	\$	64.0	\$	39.9	\$	20.8	\$	0.4		

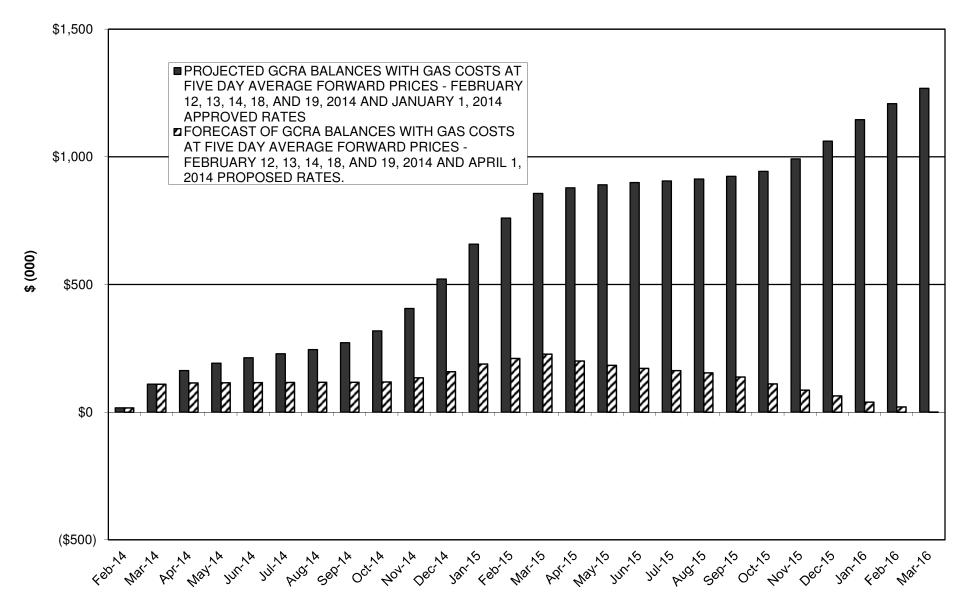
Notes: Slight differences in totals due to rounding.

^(1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA GCRA AFTER TAX BALANCES (\$000) FOR THE PERIOD ENDING MARCH 31, 2016 AT PROPOSED GAS COST RECOVERY RATES

Line			2014 Q1 Gas April 1, 2014 P Five Day Average	ropos	sed Rates	2014 Q1 Ga January 1, Five Day Averag	201	4 Rates
No.	F	articulars	February 12, 13, 14	4, 18,	and 19, 2014	February 12, 13, 1	4, 18	3, and 19, 2014
		(1)	(2	2)			(3)	
1	2013	Oct		\$	(144.5)		\$	(144.5)
2		Nov		\$	(150.7)		\$	(150.7)
3		Dec		\$	(124.0)		\$	(124.0)
4	2014	Jan	Recorded	\$	(128.7)	Recorded	\$	(128.7)
5		Feb	Projected	\$	` 16.9 [′]	Projected	\$	16.9
6		Mar	l Í	\$	109.6	1	\$	109.6
7		Apr			114.5		\$	163.1
8		May	•	\$	115.4	+	\$	192.0
9		Jun	•	\$	116.3	•	\$	213.3
10		Jul		\$	116.9		\$	228.9
11		Aug		\$	117.6		\$	245.4
12		Sep		\$	117.6		\$	272.1
13		Oct		\$	118.8		\$	318.3
14		Nov		\$	134.6		\$	406.4
15		Dec		\$	158.4		\$	521.2
16	2015	Jan		\$	188.9		\$	658.2
17		Feb		\$	210.4		\$	760.0
18		Mar		\$	227.4		\$	856.5
19		Apr		\$	200.4		\$	878.8
20		May		\$	183.7		\$	890.5
21		Jun		\$	171.6		\$	899.3
22		Jul		\$	163.1		\$	905.8
23		Aug		\$	154.0		\$	912.9
24		Sep		\$	137.8		\$	923.8
25 26		Oct Nov		****	111.3		***	943.0 991.8
26				ф	86.6		ֆ ተ	
27 28	2016	Dec Jan		Φ	64.0 39.9		Φ	1,061.4
28 29	2010	Jan Feb		Φ	20.8		Φ	1,145.6
29 30				Φ	20.8 0.4		\$ \$	1,208.2
30		Mar		Φ	0.4		Φ	1,268.5

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA GCRA AFTER TAX BALANCES BY MONTH FOR THE PERIOD ENDING MARCH 2016



FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR RATE 1 DOMESTIC SERVICE PROPOSED April 1, 2014 RATES BCUC ORDER NO. G-XX-14

Line No.	Schedule	Tariff Page	Particulars	January 1, 2014 Existing Rates	Proposed Changes	April 1, 2014 Proposed Rates
	(1)	(2)	(3)	(4)	(5)	(6)
1 2	Rate 1	No. 1	Option A			
3			Minimum Daily Charge			
4			plus \$0.0391 times			
5			the amount of the promotional			
6			incentive divided by \$100			
7			(includes the first 2 Gigajoules per month prorated to daily basis)			
8			D. II	44.4.	*****	*
9			Delivery Charge per Day	\$0.3175	\$0.0000	\$0.3175
10			Revenue Stabilization Adjustment Amount per Day	\$0.0055	\$0.0000	\$0.0055
11 12			Gas Cost Recovery Charge Prorated to Daily Basis Minimum Daily Charge (includes first 2 gigajoules)	\$0.1870 \$0.5100	\$0.0931 \$0.0931	\$0.2801 \$0.6031
13			minimum buny charge (morados mor z gigajouros)	Ψ0.5100	Ψ0.0331	Ψ0.0031
14			Delivery Charge per GJ	\$2.461	\$0.000	\$2.461
15			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
16			Gas Cost Recovery Charge per GJ	\$2.846	\$1.417	\$4.263
17			Next 28 Gigajoules in any month	\$5.391	\$1.417	\$6.808
18						
19			Delivery Charge per GJ	\$2.391	\$0.000	\$2.391
20			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
21			Gas Cost Recovery Charge per GJ	\$2.846	\$1.417	\$4.263
22			Excess of 30 Gigajoules in any month	\$5.321	\$1.417	\$6.738
23						
24	Data 4	No. 4.4	Outlan B			
25 26	Rate 1	No. 1.1	Option B			
26 27			Delivery Charge per Day	\$0.3175	\$0.0000	\$0.3175
28			Revenue Stabilization Adjustment Amount per Day	\$0.0055	\$0.0000	\$0.0055
29			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.1870	\$0.0931	\$0.2801
30			Minimum Daily Charge (includes first 2 gigajoules)	\$0.5100	\$0.0931	\$0.6031
31			, , ,		·	·
32			Delivery Charge per GJ	\$2.461	\$0.000	\$2.461
33			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
34			Gas Cost Recovery Charge per GJ	\$2.846	\$1.417	\$4.263
35			Next 28 Gigajoules in any month	\$5.391	\$1.417	\$6.808
36						
37			Delivery Charge per GJ	\$2.391	\$0.000	\$2.391
38			Revenue Stabilization Adjustment Amount per GJ	\$0.084	\$0.000	\$0.084
39 40			Gas Cost Recovery Charge per GJ Excess of 30 Gigajoules in any month	\$2.846 \$5.321	\$1.417 \$1.417	\$4.263 \$6.738
40			Excess of 30 digajoules in any month	\$3.321	φ1.41 <i>/</i>	φ0./38

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR RATES 2.1, 2.2 & 2.3 GENERAL SERVICE PROPOSED April 1, 2014 RATES BCUC ORDER NO. G-XX-14

Line No.	Schedule	Tariff Page	Particulars	January 1, 2014 Existing Rates	Proposed Changes	April 1, 2014 Proposed Rates
	(1)	(2)	(3)	(4)	(5)	(6)
1 2 3 4	Rate 2.1	No. 2	Delivery Charge per Day Revenue Stabilization Adjustment Amount per Day Gas Cost Recovery Charge Prorated to Daily Basis Minimum Daily Charge (includes first 2 gigajoules)	\$0.9236 \$0.0055 \$0.1870 \$1.1161	\$0.0000 \$0.0000 \$0.0931 \$0.0931	\$0.9236 \$0.0055 \$0.2801 \$1.2092
5 6 7 8 9			Delivery Charge per GJ Revenue Stabilization Adjustment Amount per GJ Gas Cost Recovery Charge per GJ Next 298 Gigajoules in any month	\$2.768 \$0.084 \$2.846 \$5.698	\$0.000 \$0.000 \$1.417 \$1.417	\$2.768 \$0.084 \$4.263 \$7.115
10 11 12 13 14			Delivery Charge per GJ Revenue Stabilization Adjustment Amount per GJ Gas Cost Recovery Charge per GJ Excess of 300 Gigajoules in any month	\$2.682 \$0.084 \$2.846 \$5.612	\$0.000 \$0.000 \$1.417 \$1.417	\$2.682 \$0.084 \$4.263 \$7.029
16 17 18 19	Rate 2.2	No. 2	Delivery Charge per Day Revenue Stabilization Adjustment Amount per Day Gas Cost Recovery Charge Prorated to Daily Basis Minimum Daily Charge (includes first 2 gigajoules)	\$0.9236 \$0.0055 \$0.1870 \$1.1161	\$0.0000 \$0.0000 \$0.0931 \$0.0931	\$0.9236 \$0.0055 \$0.2801 \$1.2092
20 21 22 23 24			Delivery Charge per GJ Revenue Stabilization Adjustment Amount per GJ Gas Cost Recovery Charge per GJ Next 298 Gigajoules in any month	\$2.768 \$0.084 \$2.846 \$5.698	\$0.000 \$0.000 \$1.417 \$1.417	\$2.768 \$0.084 \$4.263 \$7.115
25 26 27 28 29			Delivery Charge per GJ Revenue Stabilization Adjustment Amount per GJ Gas Cost Recovery Charge per GJ Excess of 300 Gigajoules in any month	\$2.682 \$0.084 \$2.846 \$5.612	\$0.000 \$0.000 \$1.417 \$1.417	\$2.682 \$0.084 \$4.263 \$7.029
30 <u> </u>	Rate 2.3	No. 2.1	Delivery Charge per Month Gas Cost Recovery Charge per Month Minimum Monthly Charge (includes first 2 gigajoules)	\$28.59 \$5.692 \$34.28	\$0.00 \$2.834 \$2.834	\$28.59 \$8.526 \$37.12
34 35 36 37			Delivery Charge per GJ Gas Cost Recovery Charge per GJ Next 298 Gigajoules in any month	\$3.513 \$2.846 \$6.359	\$0.000 \$1.417 \$1.417	\$3.513 \$4.263 \$7.776
38 39 40 41			Delivery Charge per GJ Gas Cost Recovery Charge per GJ Excess of 300 Gigajoules in any month	\$3.423 \$2.846 \$6.269	\$0.000 \$1.417 \$1.417	\$3.423 \$4.263 \$7.686

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR RATES 3.1, 3.2 & 3.3 INDUSTRIAL SERVICE PROPOSED April 1, 2014 RATES BCUC ORDER NO. G-XX-14

Line No.	Schedule	Tariff Page	Particulars	January 1, 2014 Existing Rates	Proposed Changes	April 1, 2014 Proposed Rates
	(1)	(2)	(3)	(4)	(5)	(6)
1	Rate 3.1	No. 3	Delivery Charge			
2						
3			First 20 Gigajoules in any month	\$2.965	\$0.000	\$2.965
4			Next 260 Gigajoules in any month	\$2.745	\$0.000	\$2.745
5 6			Excess over 280 Gigajoules in any month	\$2.229	\$0.000	\$2.229
7			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.084	\$0.000	\$0.084
8			Gas Cost Recovery Charge per Gigajoule	\$2.846	\$1.417	\$4.263
9						
10			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00
11 12						
13	Rate 3.2	No. 3	Delivery Charge			
14	riate o.z	140. 0	Belivery charge			
15			First 20 Gigajoules in any month	\$2.965	\$0.000	\$2.965
16			Next 260 Gigajoules in any month	\$2.745	\$0.000	\$2.745
17			Excess over 280 Gigajoules in any month	\$2.229	\$0.000	\$2.229
18						
19			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.084	\$0.000	\$0.084
20			Gas Cost Recovery Charge per Gigajoule	\$2.846	\$1.417	\$4.263
21			Military Market Data Col	44 000 00	40.00	#4.000.00
22 23			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00
24						
25	Rate 3.3	No. 3.1	Delivery Charge			
26						
27			First 20 Gigajoules in any month	\$2.965	\$0.000	\$2.965
28			Next 260 Gigajoules in any month	\$2.745	\$0.000	\$2.745
29 30			Excess over 280 Gigajoules in any month	\$2.229	\$0.000	\$2.229
30 31			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.084	\$0.000	\$0.084
32			Gas Cost Recovery Charge per Gigajoule	\$2.846	\$1.417	\$4.263
33			2.22 2.22	4=.0.10	Ψ	ψ = 00
34			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00

RATE 1 - DOMESTIC (RESIDENTIAL) SERVICE - OPTION B

Line No.			Existing Jan	uary 1, 2014	Rates		April 1, 201	14 Effective F	Rates	Annu	al Increase/(De	crease)
1 2	Rate 1 Domestic Service Option B	Volu	ıme	Rate	Annual \$	Volu	ume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
3	Monthly Charge											
4	Delivery Charge per Day (Note A)	365.25	days x	\$0.3175	\$115.9669	365.25	days x	\$0.3175	\$115.9669	\$0.0000	\$0.0000	0.00%
5	Rider 5 - RSAM per Day	365.25	days x	\$0.0055	2.0089	365.25	days x	\$0.0055	2.0089	\$0.0000	\$0.0000	0.00%
6	Gas Cost Recovery Charge Prorated to Daily Basis	365.25	days x	\$0.1870	68.3018	365.25	days x	\$0.2801	102.3065	\$0.0931	\$34.0048	4.19%
7	Minimum Monthly Charge (includes the first 2 gigajoules)		, –	\$0.5100	\$186.28		<i>'</i> –	\$0.6031	\$220.28	\$0.0931	\$34.00	4.19%
8	, , ,										· ·	
9	Next 28 Gigajoules in any month											
10	Delivery Charge per GJ	116	GJ x	\$2.461	\$285.4760	116	GJ x	\$2.461	\$285.4760	\$0.000	\$0.000	0.00%
11	Rider 5 - RSAM per GJ	116	GJ x	0.084	9.7440	116	GJ x	0.084	9.7440	0.000	0.000	0.00%
12	Gas Cost Recovery Charge per GJ	116	GJ x	2.846	330.1360	116	GJ x	4.263	494.5080	1.417	164.372	20.25%
13	Total Charges per GJ			\$5.391	\$625.36		_	\$6.808	\$789.73	\$1.417	\$164.37	20.25%
14	- /											
15	Excess of 30 Gigajoules in any month											
16	Delivery Charge per GJ	0	GJ x	\$2.391	\$0.0000	0	GJ x	\$2.391	\$0.0000	\$0.000	\$0.000	0.00%
17	Rider 5 - RSAM per GJ	0	GJ x	0.084	0.0000	0	GJ x	0.084	0.0000	0.000	0.000	0.00%
18	Gas Cost Recovery Charge per GJ	0	GJ x	2.846	0.0000	0	GJ x	4.263	0.0000	1.417	0.000	0.00%
19	Total Charges per GJ		_	\$5.321	\$0.00		_	\$6.738	\$0.00	\$1.417	\$0.00	0.00%
20												
21	Total	140	GJ		\$811.64	140	GJ		\$1,010.01		\$198.37	24.44%
22												
23	Summary of Annual Delivery and Commodity Charges											
24	Delivery Charge (including RSAM)				\$413.1958				\$413.1958		\$0.0000	0.00%
25 26	Commodity Charge Total				398.4378 \$811.63				596.8145 \$1,010.01		198.3768 \$198.38	24.44% 24.44%
20	i Olai	l			Ψ011.03				Ψ1,010.01		ψ130.30	£7.44 /0

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

RATE 2.1 - GENERAL (COMMERCIAL) SERVICE

Line No.			Existing Jan	uary 1, 2014 F	Rates		April 1, 201	14 Effective R	ates	Annu	ual Increase/(Dec	crease)
·												% of Previous
1	Rate 2.1 General Service	Volu	ıme	Rate	Annual \$	Volu	ume	Rate	Annual \$	Rate	Annual \$	Annual Bill
2												
3	Monthly Charge											
4	Delivery Charge per Day (Note A)	365.25	days x	\$0.9236 =	\$337.3449	365.25	days x	\$0.9236	\$337.3449	\$0.0000	\$0.0000	0.00%
5	Rider 5 - RSAM per Day	365.25	days x	\$0.0055 =	2.0089	365.25	days x	\$0.0055	2.0089	\$0.0000	\$0.0000	0.00%
6	Gas Cost Recovery Charge Prorated to Daily Basis	365.25	days x	\$0.1870 =	68.3018	365.25	days x	\$0.2801	102.3065	\$0.0931	\$34.0048	1.18%
7	Minimum Monthly Charge (includes the first 2 gigajoules)			\$1.1161	\$407.66		_	\$1.2092	\$441.66	\$0.0931	\$34.00	1.18%
8												
9	Next 298 Gigajoules in any month											
10	Delivery Charge per GJ	436	GJ x	\$2.768 =	\$1,206.8480	436	GJ x	+	\$1,206.8480	\$0.000	\$0.000	0.00%
11	Rider 5 - RSAM per GJ	436	GJ x	0.084 =	36.6240	436	GJ x	0.084 =		0.000	0.000	0.00%
12	Gas Cost Recovery Charge per GJ	436	GJ x	2.846 =	1,240.8560	436	GJ x	4.263 =	-,,000,000	1.417	617.812	21.36%
13	Total Charges per GJ			\$5.698	\$2,484.33			\$7.115	\$3,102.14	\$1.417	\$617.81	21.36%
14												
15	Excess of 300 Gigajoules in any month											
16	Delivery Charge per GJ	0	GJ x	\$2.682 =	*******	0	GJ x	\$2.682	40.000	\$0.000	\$0.000	0.00%
17	Rider 5 - RSAM per GJ	0	GJ x	0.084 =	0.0000	0	GJ x	0.084 =		0.000	0.000	0.00%
18	Gas Cost Recovery Charge per GJ	0	GJ x	2.846 =	0.0000	0	GJ x	4.263 =	0.0000	1.417	0.000	0.00%
19	Total Charges per GJ			\$5.612	\$0.00			\$7.029	\$0.00	\$1.417	\$0.00	0.00%
20	-		0.1				0.1				****	
21	Total	460	GJ	:	\$2,891.99	460	GJ		\$3,543.80		\$651.81	22.54%
22												
23	Summary of Annual Delivery and Commodity Charges											
24	Delivery Charge (including RSAM)				\$1,582.8258				\$1,582.8258		\$0.0000	0.00%
25	Commodity Charge				1,309.1578				1,960.9745		651.8168	22.54%
26	Total			:	\$2,891.98				\$3,543.80		\$651.82	22.54%

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

RATE 2.2 - GENERAL (COMMERCIAL) SERVICE

Line No.			Existing Jan	uary 1, 2014	Rates		April 1, 201	14 Effective F	Rates	Annı	ual Increase/(Dec	crease)
												% of Previous
1	Rate 2.2 General Service	Volu	ıme	Rate	Annual \$	Volu	ume	Rate	Annual \$	Rate	Annual \$	Annual Bill
2												
3	Monthly Charge											
4	Delivery Charge per Day (Note A)	365.25	days x	\$0.9236 =	\$337.3449	365.25	days x	\$0.9236	= \$337.3449	\$0.0000	\$0.0000	0.00%
5	Rider 5 - RSAM per Day	365.25	days x	\$0.0055 =	2.0089	365.25	days x	\$0.0055	= 2.0089	\$0.0000	\$0.0000	0.00%
6	Gas Cost Recovery Charge Prorated to Daily Basis	365.25	days x	\$0.1870 =	68.3018	365.25	days x	\$0.2801	= 102.3065	\$0.0931	\$34.0048	0.19%
7	Minimum Monthly Charge (includes the first 2 gigajoules)			\$1.1161	\$407.66		_	\$1.2092	\$441.66	\$0.0931	\$34.00	0.19%
8												
9	Next 298 Gigajoules in any month											
10	Delivery Charge per GJ	3,076	GJ x	\$2.768 =	\$8,514.3680	3,076	GJ x	\$2.768	= \$8,514.3680	\$0.000	\$0.000	0.00%
11	Rider 5 - RSAM per GJ	3,076	GJ x	0.084 =	258.3840	3,076	GJ x	0.084	258.3840	0.000	0.000	0.00%
12	Gas Cost Recovery Charge per GJ	3,076	GJ x	2.846 =	8,754.2960	3,076	GJ x	4.263	= 13,112.9880	1.417	4,358.692	24.30%
13	Total Charges per GJ			\$5.698	\$17,527.05			\$7.115	\$21,885.74	\$1.417	\$4,358.69	24.30%
14												
15	Excess of 300 Gigajoules in any month											
16	Delivery Charge per GJ	0	GJ x	\$2.682 =	40.000	0	GJ x	+	= \$0.0000	\$0.000	\$0.000	0.00%
17	Rider 5 - RSAM per GJ	0	GJ x	0.084 =		0	GJ x	0.084	0.0000	0.000	0.000	0.00%
18	Gas Cost Recovery Charge per GJ	0	GJ x	2.846 =	0.0000	0	GJ x	4.263		1.417	0.000	0.00%
19	Total Charges per GJ			\$5.612	\$0.00			\$7.029	\$0.00	\$1.417	\$0.00	0.00%
20												
21	Total	3,100	GJ		\$17,934.71	3,100	GJ		\$22,327.40		\$4,392.69	24.49%
22												
23	Summary of Annual Delivery and Commodity Charges											
24	Delivery Charge (including RSAM)				\$9,112.1058				\$9,112.1058		\$0.0000	0.00%
25	Commodity Charge				8,822.5978				13,215.2945		4,392.6968	24.49%
26	Total				\$17,934.70				\$22,327.40		\$4,392.70	24.49%

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).



Order No. G-XX-14 Page 1 of 2

TELEPHONE: (604) 660-4700 BC TOLL FREE: 1-800-663-1385 FACSIMILE: (604) 660-1102

SIXTH FLOOR, 900 HOWE STREET, BOX 250 VANCOUVER, B.C. V6Z 2N3 CANADA web site: http://www.bcuc.com

DRAFT ORDER

IN THE MATTER OF the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by FortisBC Energy Inc.
Regarding 2014 First Quarter Gas Cost Report and
Rate Changes effective April 1, 2014 for the Fort Nelson Service Area

R	F	ᆮ	റ	R	E:
υ	_		v	"	

[March ___, 2014]

WHEREAS:

- A. By Order No. G-203-13 dated November 28, 2013 the British Columbia Utilities Commission (the Commission) approved the Gas Cost Recovery Charge for the Fort Nelson Service Area, effective January 1, 2014;
- B. On March 5, 2014, FEI filed its 2014 First Quarter Report on the Gas Cost Reconciliation Account (GCRA) balance and Gas Cost Recovery Charges for the Fort Nelson Service Area effective April 1, 2014, that were based on the five-day average of the February 12, 13, 14, 18, and 19, 2014 forward gas prices (the 2014 First Quarter Report);
- C. The 2014 First Quarter Report forecasted that gas cost recoveries at current rates would be 59.6 percent of costs for the following 12 months;
- D. The 2014 First Quarter Report forecasted that gas cost recoveries at current rates would be 66.8 percent of costs for the following 24 months, and requested approval, based on the 24 month amortization, for an increase of \$1.417/GJ in the Gas Cost Recovery Charges for natural gas customers in Fort Nelson Service Area, effective April 1, 2014;



Order No. G-XX-14 Page 2 of 2

TELEPHONE: (604) 660-4700 BC TOLL FREE: 1-800-663-1385 FACSIMILE: (604) 660-1102

SIXTH FLOOR, 900 HOWE STREET, BOX 250 VANCOUVER, B.C. V6Z 2N3 CANADA web site: http://www.bcuc.com

- E. The proposed Gas Cost Recovery Charge requested within the 2014 First Quarter Report would be equivalent to an increase of approximately \$198 or 24.4 percent per year for a typical Fort Nelson residential customer's annual bill based on an average annual consumption of 140 GJ;
- F. FEI requests that the forecast gas cost information in Section 1, Tab 5 of the Application be held confidential, on the basis that it contains market sensitive information;
- G. The Commission has determined that the requested changes, as outlined in the 2014 First Quarter Report, should be approved.

NOW THEREFORE pursuant to Section 61(4) of the *Utilities Commission Act*, the Commission orders as follows:

- 1. The Commission approves a \$1.417/GJ increase in the Gas Cost Recovery Charge for Fort Nelson Service Area to \$4.263/GJ effective April 1, 2014, as set out in FEI's 2014 First Quarter Report for Fort Nelson Service Area.
- 2. FEI will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.
- 3. The Commission will hold the information in Section 1, Tab 5 of the Application confidential.

DATED at the City of Vancouver, in the Province of British Columbia, this day of March, 2014.

BY ORDER