



Diane Roy
Director, Regulatory Affairs

FortisBC Energy
16705 Fraser Highway
Surrey, B.C. V4N 0E8
Tel: (604) 576-7349
Cell: (604) 908-2790
Fax: (604) 576-7074
Email: diane.roy@fortisbc.com
www.fortisbc.com

Regulatory Affairs Correspondence
Email: gas.regulatory.affairs@fortisbc.com

March 5, 2014

Via Email
Original via Mail

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: FortisBC Energy Inc. – Lower Mainland, Inland, and Columbia Service Areas
Commodity Cost Reconciliation Account (CCRA) and Midstream Cost
Reconciliation Account (MCRA) Quarterly Gas Costs
2014 First Quarter Gas Cost Report**

The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2014 First Quarter Gas Cost Report for the CCRA and MCRA deferral accounts as required under British Columbia Utilities Commission (the Commission) guidelines. The results, discussed further below, are based on the five-day average of the February 12, 13, 14, 18, and 19, 2014 forward prices (five-day forward prices ending February 19, 2014).

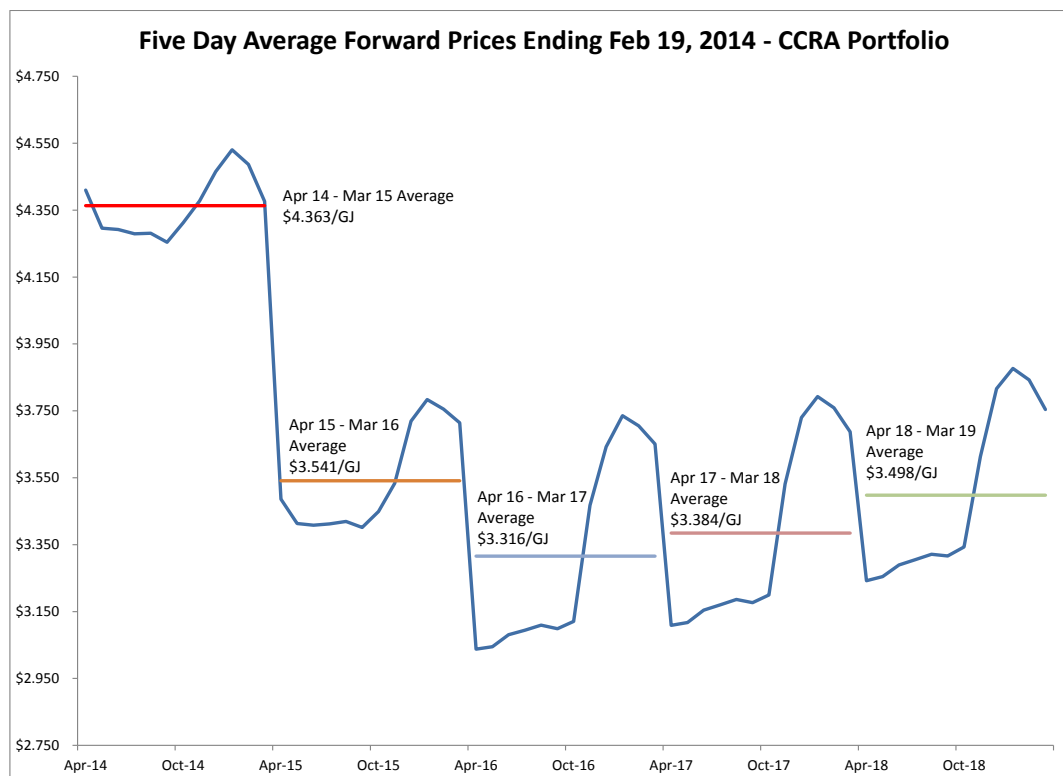
CCRA Deferral Account

Based on the five-day average forward prices ending February 19, 2014, the March 31, 2014 CCRA balance is projected to be approximately \$11 million deficit after tax. Further, based on the five-day average forward prices ending February 19, 2014, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending March 31, 2015, and accounting for the projected March 31, 2014 deferral balance, the CCRA trigger ratio is calculated to be 70.5 percent (Section 1, Tab 1, Page 2, Column 4, Line 10), which falls outside the deadband range of 95 percent to 105 percent. The tested rate increase that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$1.368/GJ (Section 1, Tab 1, Page 2, Column 5, Line 25), which exceeds the \$0.50/GJ rate change threshold.

Based on the 5-day average forward prices ending February 19, 2014 and using the 12-month prospective period methodology, the resulting rate effective April 1, 2014 would be an increase for FEI of \$1.368/GJ. However; the corresponding forward prices for subsequent periods indicate that an increase of \$1.368/GJ in the commodity cost recovery rate at April 1, 2014 would then lead to a decrease in commodity rates by approximately \$0.55/GJ in October 2014. As a result FEI is recommending a lower commodity rate increase be implemented effective April 1, 2014 than that indicated using the 12-month prospective period.

This situation is created because the forward prices for the next 12 months are about 23.2% higher than those for the following 12 months (Figure 1: Forward CCRA Prices). The primary cause for this unusual situation is the much colder than normal winter weather experienced across North America which, in turn, has resulted in very low storage positions exiting the withdrawal season. However, the market appears to support a moderating of current market prices in the April 2015 to March 2016 period based on the assumption of a return to normal seasonal storage levels. To reduce rate fluctuation volatility projected as a result of this anomalous short-term price circumstance, the Company is recommending a commodity rate increase of \$0.868/GJ, effective April 1, 2014, compared to \$1.368/GJ. The recommended \$0.868/GJ rate increase reduces the probability of another rate adjustment over the next 12 to 18 months and allows for the management of the deferral account over a longer period of time. Based on the 5-day average forward prices ending February 19, 2014, the recommended \$0.868/GJ rate increase effective April 1, 2014 indicates that the deferral balance will trend towards zero over a 24 month period and that a further commodity rate change would not be required until sometime after April 2015.

Figure 1: Forward CCRA Prices



In the interest of rate stability, FEI proposes to set the rate based on the five-day average forward prices ending February 19, 2014, and the gas purchase cost assumptions, for the 24-month period ending March 31, 2016. The proposed commodity rate increase that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$0.868/GJ (Section 2, Tab 1, Page 1, Column 5, Line 25).

The schedule at Section 2, Tab 2, Page 1 provides the information related to the allocation of the forecast CCRA gas supply costs for the April 1, 2014 to March 31, 2016 prospective period, based on the five-day average forward prices ending February 19, 2014, to the sales rate classes.

Based on the five-day average forward prices ending February 19, 2014 and using the 24-month prospective period, a commodity rate increase in the amount of \$0.868/GJ is calculated. The Commodity Cost Recovery Charge for the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas would increase from \$3.272/GJ to \$4.140/GJ, effective April 1, 2014. The tariff continuity and bill impact schedules at Section 2, Tab 4 and Tab 5 reflect that rate change; the annual bill for a typical Lower Mainland residential customer with an average annual consumption of 95 GJ per year would increase by approximately \$82 or 9.0 percent.

MCRA Deferral Account

The monthly deferral account balances for the MCRA are shown on the schedule provided at Section 1, Tab 1, Page 3, at the existing rates. The MCRA balance at March 31, 2014, based on the five-day average forward prices ending February 19, 2014, is projected to be approximately \$27 million surplus after tax. Further, the MCRA balance at December 31, 2014 and December 31, 2015, based on the five-day average forward prices February 19, 2014, are projected to be approximately \$29 million surplus and \$7 million surplus after tax, respectively.

The schedules at Section 1, Tab 2, Pages 4 to 6, provide details of MCRA gas supply costs for calendar 2013, 2014 and 2015 based on the five-day average forward prices ending February 19, 2014.

FEI will continue to monitor and report the MCRA balances consistent with the Company's position that midstream rates be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

Summary

The Company hereby requests Commission approval to flow through in customers' rates, effective April 1, 2014, a commodity rate increase of \$0.868/GJ based on the five-day average forward prices ending February 19, 2014. The Commodity Cost Recovery Charge for the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas would increase from \$3.272/GJ to \$4.140/GJ, effective April 1, 2014.

The tariff continuity and bill impact schedules in Section 2, Tab 4 and Tab 5 reflect the proposed flow-through rate change of the Commodity Cost Recovery Charge to be effective

April 1, 2014. As a result, the annual bill for a typical Lower Mainland residential customer with an average annual consumption of 95 GJ per year will decrease by approximately \$82 or 9.0 percent.

FEI will continue to monitor the forward prices, and will report CCRA and MCRA balances in its 2014 Second Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7643.

Sincerely,

FORTISBC ENERGY INC.

Original signed by Shawn Hill:

For: Diane Roy

Attachments

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD APRIL 1, 2014 TO MARCH 31, 2016
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014
\$(Millions)

Section 1, Tab 1
Page 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
														Jan-13 to Dec-13
		Recorded Jan-13	Recorded Feb-13	Recorded Mar-13	Recorded Apr-13	Recorded May-13	Recorded Jun-13	Recorded Jul-13	Recorded Aug-13	Recorded Sep-13	Recorded Oct-13	Recorded Nov-13	Recorded Dec-13	
1	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (14)	\$ (11)	\$ (9)	\$ (6)	\$ (1)	\$ 6	\$ 11	\$ 4	\$ (5)	\$ (15)	\$ (17)	\$ (16)	\$ (14)
2	Gas Costs Incurred	\$ 29	\$ 27	\$ 30	\$ 31	\$ 33	\$ 30	\$ 29	\$ 26	\$ 25	\$ 28	\$ 31	\$ 33	\$ 353
3	Revenue from APPROVED Recovery Rates	\$ (26)	\$ (25)	\$ (27)	\$ (26)	\$ (27)	\$ (25)	\$ (36)	\$ (36)	\$ (34)	\$ (30)	\$ (30)	\$ (31)	\$ (353)
4	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ (11)</u>	<u>\$ (9)</u>	<u>\$ (6)</u>	<u>\$ (1)</u>	<u>\$ 6</u>	<u>\$ 11</u>	<u>\$ 4</u>	<u>\$ (5)</u>	<u>\$ (15)</u>	<u>\$ (17)</u>	<u>\$ (16)</u>	<u>\$ (14)</u>	<u>\$ (14)</u>
5														
6	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ (8)</u>	<u>\$ (7)</u>	<u>\$ (4)</u>	<u>\$ (0)</u>	<u>\$ 4</u>	<u>\$ 8</u>	<u>\$ 3</u>	<u>\$ (4)</u>	<u>\$ (11)</u>	<u>\$ (12)</u>	<u>\$ (12)</u>	<u>\$ (10)</u>	<u>\$ (10)</u>
7														
8														Jan-14 to Mar-14
9														
10		Recorded Jan-14	Projected Feb-14	Projected Mar-14										
11	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (14)	\$ (9)	\$ (0)										\$ (14)
12	Gas Costs Incurred	\$ 33	\$ 36	\$ 47										\$ 116
13	Revenue from APPROVED Recovery Rate	\$ (28)	\$ (27)	\$ (30)										\$ (86)
14	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ (9)</u>	<u>\$ (0)</u>	<u>\$ 15</u>										<u>\$ 15</u>
15														
16	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ (7)</u>	<u>\$ (0)</u>	<u>\$ 11</u>										<u>\$ 11</u>
17														
18														
19														
20		Forecast Apr-14	Forecast May-14	Forecast Jun-14	Forecast Jul-14	Forecast Aug-14	Forecast Sep-14	Forecast Oct-14	Forecast Nov-14	Forecast Dec-14	Forecast Jan-15	Forecast Feb-15	Forecast Mar-15	Apr-14 to Mar-15
21														
22	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ 15	\$ 26	\$ 37	\$ 48	\$ 58	\$ 69	\$ 79	\$ 90	\$ 101	\$ 114	\$ 127	\$ 138	\$ 15
23	Gas Costs Incurred	\$ 41	\$ 41	\$ 40	\$ 41	\$ 41	\$ 40	\$ 41	\$ 41	\$ 43	\$ 43	\$ 39	\$ 42	\$ 493
24	Revenue from EXISTING Recovery Rates	\$ (29)	\$ (30)	\$ (29)	\$ (30)	\$ (30)	\$ (29)	\$ (30)	\$ (29)	\$ (30)	\$ (30)	\$ (27)	\$ (30)	\$ (358)
25	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ 26</u>	<u>\$ 37</u>	<u>\$ 48</u>	<u>\$ 58</u>	<u>\$ 69</u>	<u>\$ 79</u>	<u>\$ 90</u>	<u>\$ 101</u>	<u>\$ 114</u>	<u>\$ 127</u>	<u>\$ 138</u>	<u>\$ 150</u>	<u>\$ 150</u>
26														
27	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ 19</u>	<u>\$ 27</u>	<u>\$ 35</u>	<u>\$ 43</u>	<u>\$ 51</u>	<u>\$ 59</u>	<u>\$ 67</u>	<u>\$ 75</u>	<u>\$ 84</u>	<u>\$ 94</u>	<u>\$ 102</u>	<u>\$ 111</u>	<u>\$ 111</u>
28														
29														
30														
31		Forecast Apr-15	Forecast May-15	Forecast Jun-15	Forecast Jul-15	Forecast Aug-15	Forecast Sep-15	Forecast Oct-15	Forecast Nov-15	Forecast Dec-15	Forecast Jan-16	Forecast Feb-16	Forecast Mar-16	Apr-15 to Mar-16
32														
33	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ 150	\$ 153	\$ 155	\$ 157	\$ 160	\$ 162	\$ 164	\$ 167	\$ 170	\$ 176	\$ 182	\$ 187	\$ 150
34	Gas Costs Incurred	\$ 33	\$ 33	\$ 32	\$ 33	\$ 33	\$ 32	\$ 34	\$ 33	\$ 36	\$ 37	\$ 34	\$ 36	\$ 406
35	Revenue from EXISTING Recovery Rates	\$ (30)	\$ (31)	\$ (30)	\$ (31)	\$ (31)	\$ (30)	\$ (31)	\$ (30)	\$ (31)	\$ (31)	\$ (29)	\$ (31)	\$ (364)
36	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ 153</u>	<u>\$ 155</u>	<u>\$ 157</u>	<u>\$ 160</u>	<u>\$ 162</u>	<u>\$ 164</u>	<u>\$ 167</u>	<u>\$ 170</u>	<u>\$ 176</u>	<u>\$ 182</u>	<u>\$ 187</u>	<u>\$ 192</u>	<u>\$ 192</u>
37														
38	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ 113</u>	<u>\$ 115</u>	<u>\$ 116</u>	<u>\$ 118</u>	<u>\$ 120</u>	<u>\$ 121</u>	<u>\$ 123</u>	<u>\$ 126</u>	<u>\$ 130</u>	<u>\$ 134</u>	<u>\$ 138</u>	<u>\$ 142</u>	<u>\$ 142</u>

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75%, 2014 to 2016 at 26.0%).

(2*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.6 million credit as at March 31, 2014.

(3*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA RATE CHANGE TRIGGER MECHANISM
FOR THE FORECAST PERIOD APRIL 1, 2014 TO MARCH 31, 2015
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014**

Section 1, Tab 1
Page 2

Line No.	Particulars	Pre-Tax (\$Millions)	Forecast Energy (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>CCRA RATE CHANGE TRIGGER RATIO</u>					
2						
3	Projected Deferral Balance at Mar 31, 2014	\$ 15				(Tab 1, Page 1, Col.14, Line 14)
4						
5	Forecast Incurred Gas Costs - Apr 2014 to Mar 2015	\$ 493				(Tab 1, Page 1, Col.14, Line 23)
6						
7	Forecast Recovery Gas Costs at Existing Recovery Rate - Apr 2014 to Mar 2015	\$ 358				(Tab 1, Page 1, Col.14, Line 24)
8						
9						
10	CCRA					
11	Ratio = $\frac{\text{Forecast Recovered Gas Costs (Line 7)}}{\text{Forecast Incurred Gas Costs (Line 5) + Projected CCRA Balance (Line 3)}}$	$\frac{\$ 358}{\$ 508}$		<u>70.5%</u>		Outside 95% to 105% deadband
12						
13						
14						
15						
16						
17	<u>CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)</u>					
18						
19	Tested Rate					
20						
21	Forecast 12-month sales - Apr 2014 to Mar 2015		109,443.7			(Tab1, Page 7, Col.5, Line 14)
22						
23	(Over) / Under Recovery at Existing CCRA Rate	\$ 150				(Line 3 + Line 5 - Line 7)
24						
25	Tested Rate (Decrease) / Increase				<u>\$ 1.368</u>	Exceeds minimum +/- \$0.50/GJ threshold

Notes: Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD APRIL 1, 2014 TO MARCH 31, 2016
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Section 1, Tab 1
Page 3

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Total
		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	2013
1														
2														
3	MCRA Cumulative Balance - Beginning (Pre-tax) ^(1*)	\$ (24)	\$ (28)	\$ (28)	\$ (34)	\$ (35)	\$ (40)	\$ (37)	\$ (27)	\$ (17)	\$ (7)	\$ (8)	\$ (12)	\$ (24)
4	2013 MCRA Activities													
5	Rate Rider 6													
6	Amount to be amortized in 2013													
7	Rider 6 Amortization at APPROVED 2013 Rates	\$ (9)	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1
8														
9	Gas Costs Incurred	\$ 57	\$ 47	\$ 40	\$ 32	\$ 21	\$ 21	\$ 28	\$ 29	\$ 34	\$ 32	\$ 44	\$ 64	\$ 448
10	Revenue from APPROVED Recovery Rates	\$ (61)	\$ (48)	\$ (48)	\$ (33)	\$ (26)	\$ (18)	\$ (19)	\$ (19)	\$ (25)	\$ (34)	\$ (49)	\$ (71)	\$ (451)
11	Total Midstream Base Rates (Pre-tax)	\$ (5)	\$ (1)	\$ (8)	\$ (2)	\$ (5)	\$ 3	\$ 10	\$ 10	\$ 10	\$ (2)	\$ (5)	\$ (8)	\$ (4)
12														
13	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (28)	\$ (28)	\$ (34)	\$ (35)	\$ (40)	\$ (37)	\$ (27)	\$ (17)	\$ (7)	\$ (8)	\$ (12)	\$ (19)	\$ (19)
14														
15	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (20)	\$ (21)	\$ (26)	\$ (26)	\$ (29)	\$ (27)	\$ (20)	\$ (13)	\$ (5)	\$ (6)	\$ (9)	\$ (14)	\$ (14)
16														
17														
18														
19		Recorded	Projected	Projected	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
20	MCRA Cumulative Balance - Beginning (Pre-tax) ^(1*)	\$ (19)	\$ (29)	\$ (31)	\$ (36)	\$ (37)	\$ (37)	\$ (37)	\$ (37)	\$ (40)	\$ (41)	\$ (42)	\$ (40)	\$ (19)
21	2014 MCRA Activities													
22	Rate Rider 6													
23	Amount to be amortized in 2014 ^(4*)	\$ (9)	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1
24	Rider 6 Amortization at APPROVED 2014 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 9
25	Midstream Base Rates													
26	Gas Costs Incurred	\$ 64	\$ 44	\$ 39	\$ 11	\$ (3)	\$ (9)	\$ (9)	\$ (5)	\$ 2	\$ 9	\$ 32	\$ 50	\$ 226
27	Revenue from APPROVED Recovery Rates	\$ (76)	\$ (47)	\$ (41)	\$ (12)	\$ 2	\$ 8	\$ 8	\$ 1	\$ (3)	\$ (11)	\$ (31)	\$ (50)	\$ (251)
28	Total Midstream Base Rates (Pre-tax)	\$ (12)	\$ (3)	\$ (3)	\$ (1)	\$ (0)	\$ (1)	\$ (0)	\$ (3)	\$ (1)	\$ (2)	\$ 1	\$ (0)	\$ (26)
29														
30	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (29)	\$ (31)	\$ (36)	\$ (37)	\$ (37)	\$ (37)	\$ (37)	\$ (40)	\$ (41)	\$ (42)	\$ (40)	\$ (39)	\$ (39)
31														
32	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (22)	\$ (23)	\$ (27)	\$ (27)	\$ (27)	\$ (28)	\$ (28)	\$ (30)	\$ (31)	\$ (31)	\$ (30)	\$ (29)	\$ (29)
33														
34														
35														
36		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
37	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (39)	\$ (37)	\$ (33)	\$ (31)	\$ (29)	\$ (25)	\$ (21)	\$ (15)	\$ (12)	\$ (8)	\$ (7)	\$ (7)	\$ (39)
38	2015 MCRA Activities													
39	Rate Rider 6													
40														
41	Rider 6 Amortization at EXISTING 2014 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 9
42	Midstream Base Rates													
43	Gas Costs Incurred	\$ 55	\$ 44	\$ 37	\$ 13	\$ 2	\$ (4)	\$ (4)	\$ (2)	\$ 5	\$ 10	\$ 29	\$ 44	\$ 228
44	Revenue from EXISTING Recovery Rates	\$ (54)	\$ (42)	\$ (35)	\$ (12)	\$ 1	\$ 9	\$ 10	\$ 5	\$ (1)	\$ (10)	\$ (30)	\$ (48)	\$ (208)
45	Total Midstream Base Rates (Pre-tax)	\$ 1	\$ 2	\$ 1	\$ 1	\$ 4	\$ 4	\$ 5	\$ 3	\$ 3	\$ 0	\$ (1)	\$ (4)	\$ 20
46														
47	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (37)	\$ (33)	\$ (31)	\$ (29)	\$ (25)	\$ (21)	\$ (15)	\$ (12)	\$ (8)	\$ (7)	\$ (7)	\$ (10)	\$ (10)
48														
49	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (27)	\$ (25)	\$ (23)	\$ (22)	\$ (19)	\$ (15)	\$ (11)	\$ (9)	\$ (6)	\$ (5)	\$ (5)	\$ (7)	\$ (7)

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75%, 2014 and 2015 at 26.0%).

(2*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.6 million credit as at March 31, 2014.

(3*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

(4*) BCUC Order G-201-13 approved the 1/2 projected MCRA cumulative balance at Dec 31, 2013 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2013 Fourth Quarter Gas Cost Report.

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
SUMAS INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2016
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE**

Section 1, Tab 1
Page 4.1

Line No	Particulars	Five-day Average Forward Prices - February 12, 13, 14, 18, and 19, 2014 2014 Q1 Gas Cost Report	Five-day Average Forward Prices - November 8, 11, 12, 13, and 14, 2013 2013 Q4 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	
1	Sumas Index Prices - \$US/MMBtu			
2	2013			
3	July	\$ 3.46	\$ 3.46	\$ -
4	August	\$ 3.27	\$ 3.27	\$ -
5	September	\$ 3.19	\$ 3.19	\$ -
6	October	\$ 3.24	\$ 3.24	\$ -
7	November	\$ 4.27	\$ 4.27	\$ -
8	December	\$ 4.31	\$ 4.00	\$ 0.31
9	Simple Average (Jul, 2013 - Jun, 2014)	\$ 4.21	\$ 3.56	18.3% \$ 0.65
10	Simple Average (Oct, 2013 - Sep, 2014)	\$ 4.51	\$ 3.60	25.3% \$ 0.91
11	2014			
12	January	\$ 4.89	\$ 3.83	\$ 1.06
13	February	\$ 5.19	\$ 3.71	\$ 1.48
14	March	\$ 5.42	\$ 3.61	\$ 1.81
15	April	\$ 4.61	\$ 3.41	\$ 1.21
16	May	\$ 4.36	\$ 3.35	\$ 1.01
17	June	\$ 4.29	\$ 3.34	\$ 0.95
18	July	\$ 4.46	\$ 3.48	\$ 0.98
19	August	\$ 4.54	\$ 3.49	\$ 1.05
20	September	\$ 4.53	\$ 3.49	\$ 1.04
21	October	\$ 4.60	\$ 3.52	\$ 1.07
22	November	\$ 4.98	\$ 3.98	\$ 1.00
23	December	\$ 5.33	\$ 4.32	\$ 1.00
24	Simple Average (Jan, 2014 - Dec, 2014)	\$ 4.77	\$ 3.63	31.4% \$ 1.14
25	Simple Average (Apr, 2014 - Mar, 2015)	\$ 4.74	\$ 3.72	27.4% \$ 1.02
26	Simple Average (Jul, 2014 - Jun, 2015)	\$ 4.54	\$ 3.75	21.1% \$ 0.79
27	Simple Average (Oct, 2014 - Sep, 2015)	\$ 4.33	\$ 3.79	14.2% \$ 0.54
28	2015			
29	January	\$ 5.24	\$ 4.21	\$ 1.03
30	February	\$ 5.14	\$ 4.11	\$ 1.03
31	March	\$ 4.84	\$ 3.94	\$ 0.90
32	April	\$ 3.71	\$ 3.54	\$ 0.17
33	May	\$ 3.55	\$ 3.46	\$ 0.09
34	June	\$ 3.52	\$ 3.48	\$ 0.04
35	July	\$ 3.67	\$ 3.61	\$ 0.06
36	August	\$ 3.69	\$ 3.63	\$ 0.06
37	September	\$ 3.68	\$ 3.64	\$ 0.05
38	October	\$ 3.74	\$ 3.68	\$ 0.06
39	November	\$ 4.18	\$ 4.05	\$ 0.13
40	December	\$ 4.59	\$ 4.41	\$ 0.19
41	Simple Average (Jan, 2015 - Dec, 2015)	\$ 4.13	\$ 3.81	8.4% \$ 0.32
42	Simple Average (Apr, 2015 - Mar, 2016)	\$ 3.95		
43	2016			
44	January	\$ 4.50		
45	February	\$ 4.39		
46	March	\$ 4.19		

Conversation Factors

1 MMBtu = 1.055056 GJ

Average Exchange Rate to convert \$US/MMBtu to \$CDN/GJ (\$1US=\$x.xxxCDN)

	Forecast Apr 2014-Mar 2015	Forecast Jan 2014-Dec 2014	
Prophet X natural gas trading platform Avg Exchange Rate	\$ 1.0986	\$ 1.0506	4.6% \$ 0.048

For information purpose:

	February 19, 2014	November 14, 2013	
Bank of Canada Daily Exchange Rate	\$ 1.1045	\$ 1.0497	5.2% \$ 0.055

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
SUMAS INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2016
(PRESENTED IN \$CDN/GJ)

Section 1, Tab 1
Page 4.2

Line No	Particulars	Five-day Average Forward Prices - February 12, 13, 14, 18, and 19, 2014 2014 Q1 Gas Cost Report	Five-day Average Forward Prices - November 8, 11, 12, 13, and 14, 2013 2013 Q4 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	
1	Sumas Index Prices - \$CDN/GJ			
2	2013			
3	July	\$ 3.45	\$ 3.45	\$ -
4	August	\$ 3.25	\$ 3.25	\$ -
5	September	\$ 3.20	\$ 3.20	\$ -
6	October	\$ 3.18	\$ 3.18	\$ -
7	November	\$ 4.23	\$ 3.17	\$ 1.05
8	December	\$ 4.34	\$ 3.98	\$ 0.37
9	Simple Average (Jul, 2013 - Jun, 2014)	\$ 4.33	\$ 3.45	25.5% \$ 0.88
10	Simple Average (Oct, 2013 - Sep, 2014)	\$ 4.68	\$ 3.49	34.1% \$ 1.19
11	2014			
12	January	\$ 5.46	\$ 3.81	\$ 1.65
13	February	\$ 5.40	\$ 3.70	\$ 1.70
14	March	\$ 5.65	\$ 3.60	\$ 2.05
15	April	\$ 4.80	\$ 3.39	\$ 1.41
16	May	\$ 4.54	\$ 3.33	\$ 1.20
17	June	\$ 4.46	\$ 3.32	\$ 1.14
18	July	\$ 4.64	\$ 3.46	\$ 1.18
19	August	\$ 4.73	\$ 3.48	\$ 1.25
20	September	\$ 4.71	\$ 3.47	\$ 1.24
21	October	\$ 4.78	\$ 3.51	\$ 1.28
22	November	\$ 5.19	\$ 3.96	\$ 1.23
23	December	\$ 5.55	\$ 4.30	\$ 1.24
24	Simple Average (Jan, 2014 - Dec, 2014)	\$ 4.99	\$ 3.61	38.2% \$ 1.38
25	Simple Average (Apr, 2014 - Mar, 2015)	\$ 4.94	\$ 3.70	33.5% \$ 1.24
26	Simple Average (Jul, 2014 - Jun, 2015)	\$ 4.72	\$ 3.74	26.2% \$ 0.98
27	Simple Average (Aug, 2014 - Jul, 2015)	\$ 4.62	\$ 3.77	22.5% \$ 0.85
28	2015			
29	January	\$ 5.45	\$ 4.19	\$ 1.26
30	February	\$ 5.35	\$ 4.09	\$ 1.26
31	March	\$ 5.04	\$ 3.93	\$ 1.12
32	April	\$ 3.86	\$ 3.53	\$ 0.33
33	May	\$ 3.70	\$ 3.45	\$ 0.25
34	June	\$ 3.66	\$ 3.47	\$ 0.20
35	July	\$ 3.83	\$ 3.60	\$ 0.23
36	August	\$ 3.84	\$ 3.62	\$ 0.22
37	September	\$ 3.83	\$ 3.62	\$ 0.21
38	October	\$ 3.89	\$ 3.66	\$ 0.23
39	November	\$ 4.35	\$ 4.03	\$ 0.32
40	December	\$ 4.78	\$ 4.39	\$ 0.39
41	Simple Average (Jan, 2015 - Dec, 2015)	\$ 4.30	\$ 3.80	13.2% \$ 0.50
42	Simple Average (Apr, 2015 - Mar, 2016)	\$ 4.11		
43	2016			
44	January	\$ 4.68		
45	February	\$ 4.57		
46	March	\$ 4.36		

Conversation Factors

(A) 1 MMBtu = 1.055056 GJ

(B) Prophet X natural gas trading platform Average Exchange Rate (\$1US=\$x.xxxCDN)

\$ 1.0986	\$ 1.0506	4.6%	\$ 0.048
-----------	-----------	------	----------

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
AECO INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2016**

Section 1, Tab 1
Page 5

Line No	Particulars	Five-day Average Forward Prices - February 12, 13, 14, 18, and 19, 2014 2014 Q1 Gas Cost Report	Five-day Average Forward Prices - November 8, 11, 12, 13, and 14, 2013 2013 Q4 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	
1	AECO Index Prices - \$CDN/GJ			
2	2013			
3	July	\$ 3.07	\$ 3.07	\$ -
4	August	\$ 2.59	\$ 2.59	\$ -
5	September	\$ 2.35	\$ 2.35	\$ -
6	October	\$ 2.45	\$ 2.45	\$ -
7	November	\$ 3.31	\$ 3.31	\$ -
8	December	\$ 3.20	\$ 3.15	\$ 0.05
9	<i>Simple Average (Jul, 2013 - Jun, 2014)</i>	\$ 3.59	\$ 2.97	20.9% \$ 0.62
10	<i>Simple Average (Oct, 2013 - Sep, 2014)</i>	\$ 4.02	\$ 3.08	30.5% \$ 0.94
11	2014			
12	January	\$ 3.66	\$ 3.15	\$ 0.51
13	February	\$ 4.23	\$ 3.14	\$ 1.09
14	March	\$ 5.01	\$ 3.13	\$ 1.88
15	April	\$ 4.49	\$ 3.09	\$ 1.40
16	May	\$ 4.38	\$ 3.10	\$ 1.28
17	June	\$ 4.37	\$ 3.10	\$ 1.27
18	July	\$ 4.37	\$ 3.10	\$ 1.27
19	August	\$ 4.37	\$ 3.11	\$ 1.26
20	September	\$ 4.35	\$ 3.11	\$ 1.24
21	October	\$ 4.42	\$ 3.15	\$ 1.27
22	November	\$ 4.45	\$ 3.26	\$ 1.19
23	December	\$ 4.52	\$ 3.41	\$ 1.11
24	<i>Simple Average (Jan, 2014 - Dec, 2014)</i>	\$ 4.39	\$ 3.15	39.4% \$ 1.24
25	<i>Simple Average (Apr, 2014 - Mar, 2015)</i>	\$ 4.45	\$ 3.22	38.2% \$ 1.23
26	<i>Simple Average (Jul, 2014 - Jun, 2015)</i>	\$ 4.22	\$ 3.23	30.7% \$ 0.99
27	<i>Simple Average (Oct, 2014 - Sep, 2015)</i>	\$ 4.00	\$ 3.27	22.3% \$ 0.73
28	2015			
29	January	\$ 4.61	\$ 3.42	\$ 1.19
30	February	\$ 4.57	\$ 3.42	\$ 1.15
31	March	\$ 4.46	\$ 3.38	\$ 1.09
32	April	\$ 3.56	\$ 3.12	\$ 0.43
33	May	\$ 3.49	\$ 3.13	\$ 0.35
34	June	\$ 3.47	\$ 3.17	\$ 0.30
35	July	\$ 3.49	\$ 3.16	\$ 0.33
36	August	\$ 3.50	\$ 3.18	\$ 0.32
37	September	\$ 3.49	\$ 3.18	\$ 0.31
38	October	\$ 3.54	\$ 3.21	\$ 0.33
39	November	\$ 3.59	\$ 3.31	\$ 0.29
40	December	\$ 3.76	\$ 3.48	\$ 0.28
41	<i>Simple Average (Jan, 2015 - Dec, 2015)</i>	\$ 3.79	\$ 3.26	16.3% \$ 0.53
42	<i>Simple Average (Apr, 2015 - Mar, 2016)</i>	\$ 3.61		
43	2016			
44	January	\$ 3.85		
45	February	\$ 3.82		
46	March	\$ 3.79		

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
STATION NO. 2 INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2016**

Section 1, Tab 1
Page 6

Line No	Particulars	Five-day Average Forward Prices - February 12, 13, 14, 18, and 19, 2014 2014 Q1 Gas Cost Report	Five-day Average Forward Prices - November 8, 11, 12, 13, and 14, 2013 2013 Q4 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	
1	Station No. 2 Index Prices - \$CDN/GJ			
2	2013 July	\$ 2.91	\$ 2.91	\$ -
3	August	\$ 2.58	\$ 2.58	\$ -
4	September	\$ 2.55	\$ 2.55	\$ -
5	October	\$ 2.49	\$ 2.49	\$ -
6	November	\$ 3.33	\$ 3.33	\$ -
7	December	\$ 3.31	\$ 3.01	\$ 0.30
8	Simple Average (Jul, 2013 - Jun, 2014)	\$ 3.58	\$ 2.89	23.9% \$ 0.69
9	Simple Average (Oct, 2013 - Sep, 2014)	\$ 3.97	\$ 2.96	34.1% \$ 1.01
10	2014 January	\$ 3.67	\$ 2.99	\$ 0.68
11	February	\$ 4.39	\$ 2.98	\$ 1.41
12	March	\$ 4.82	\$ 2.96	\$ 1.86
13	April	\$ 4.37	\$ 2.95	\$ 1.43
14	May	\$ 4.26	\$ 2.95	\$ 1.31
15	June	\$ 4.26	\$ 2.96	\$ 1.30
16	July	\$ 4.24	\$ 2.97	\$ 1.27
17	August	\$ 4.24	\$ 2.96	\$ 1.28
18	September	\$ 4.21	\$ 2.97	\$ 1.24
19	October	\$ 4.27	\$ 3.00	\$ 1.27
20	November	\$ 4.35	\$ 3.17	\$ 1.18
21	December	\$ 4.44	\$ 3.34	\$ 1.11
22	Simple Average (Jan, 2014 - Dec, 2014)	\$ 4.29	\$ 3.01	42.5% \$ 1.28
23	Simple Average (Apr, 2014 - Mar, 2015)	\$ 4.33	\$ 3.10	39.7% \$ 1.23
24	Simple Average (Jul, 2014 - Jun, 2015)	\$ 4.10	\$ 3.11	31.8% \$ 0.99
25	Simple Average (Oct, 2014 - Sep, 2015)	\$ 3.89	\$ 3.16	23.1% \$ 0.73
26	2015 January	\$ 4.50	\$ 3.32	\$ 1.18
27	February	\$ 4.45	\$ 3.31	\$ 1.14
28	March	\$ 4.34	\$ 3.27	\$ 1.07
29	April	\$ 3.46	\$ 3.00	\$ 0.46
30	May	\$ 3.38	\$ 3.00	\$ 0.38
31	June	\$ 3.38	\$ 3.05	\$ 0.33
32	July	\$ 3.38	\$ 3.05	\$ 0.33
33	August	\$ 3.39	\$ 3.04	\$ 0.34
34	September	\$ 3.37	\$ 3.05	\$ 0.31
35	October	\$ 3.41	\$ 3.08	\$ 0.33
36	November	\$ 3.51	\$ 3.24	\$ 0.27
37	December	\$ 3.70	\$ 3.43	\$ 0.28
38	Simple Average (Jan, 2015 - Dec, 2015)	\$ 3.69	\$ 3.15	17.1% \$ 0.54
39	Simple Average (Apr, 2015 - Mar, 2016)	\$ 3.51		
40	2016 January	\$ 3.75		
41	February	\$ 3.73		
42	March	\$ 3.68		

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
GAS BUDGET COST SUMMARY FOR THE FORECAST PERIOD APR 1, 2014 TO MAR 31, 2015
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Section 1
Tab 1
Page 7

Line No.	Particulars	Costs (\$000)	Quantities (TJ)	Unit Cost (\$/GJ)	Reference / Comments
	(1)	(2) (3)	(4) (5)	(6)	(7)
1	CCRA				
2	Commodity				
3	Station No. 2	\$ 368,740	84,627	\$ 4.357	
4	Commodity from Ft. Nelson Plant	-	-	0.000	
5	Transportation - TNLH	1,435	-	0.000	
6	Station No. 2 Total	\$ 370,175	84,627	\$ 4.374	
7	AECO Total	121,666	27,635	4.403	
8	Huntingdon Total	-	-	-	
9	Commodity Costs before Hedging	\$ 491,841	112,262	\$ 4.381	incl. Fuel Gas Provided to Midstream (Receipt Point Fuel Gas)
10	Mark to Market Hedges Cost / (Gain)	-	-	-	
11	Subtotal Commodity Purchased	\$ 491,841	112,262	\$ 4.381	
12	Core Market Administration Costs	1,261	-	-	
13	Fuel Gas Provided to Midstream	-	(2,818)	-	
14	Total CCRA Sales		109,444		
15	Total CCRA Costs	\$ 493,103		\$ 4.506	average unit cost = Line 15, Col. 3 divided by Line 14, Col.5
16					
17	MCRA				
18	Midstream Commodity				
19	Midstream Commodity before Hedging	\$ 73,207	16,216	\$ 4.514	incl. Company Use Gas and UAF
20	Mark to Market Hedges Cost / (Gain)	-	-	-	
21	Company Use Gas Recovered from O&M	(1,744)	(277)	6.302	
22	Total Midstream Commodity	\$ 71,462	15,939	\$ 4.483	
23					
24	Storage Gas				
25	BC - Aitken Creek	\$ (77,618)	(17,346)	\$ 4.475	
26	LNG - Tilbury & Mt. Hayes	(1,104)	(247)	4.463	
27	Alberta - Niska & CrossAlta	(8,155)	(1,824)	4.471	
28	Downstream - JPS & Mist	(9,362)	(2,087)	4.486	
29	Injections into Storage	\$ (96,239)	(21,504)	\$ 4.475	
30	BC - Aitken Creek	\$ 75,947	17,300	4.390	
31	LNG - Tilbury & Mt. Hayes	897	197	4.564	
32	Alberta - Niska & CrossAlta	7,274	1,650	4.409	
33	Downstream - JPS & Mist	8,193	1,900	4.312	
34	Withdrawals from Storage	92,312	21,047	\$ 4.386	
35	BC - Aitken Creek	\$ 13,709	-	-	
36	LNG - Mt. Hayes	16,409	-	-	
37	Alberta - Niska & CrossAlta	1,249	-	-	
38	Downstream - JPS & Mist	11,922	-	-	
39	Storage Demand Charges	43,289	-	-	
40	Total Net Storage (Lines 29, 34, & 39)	\$ 39,363	(458)	-	
41					
42	Mitigation				
43	Transportation	\$ (23,667)	-	-	
44	Commodity Resales	(67,044)	(13,507)	4.964	
45	GSMIP Incentive Sharing	1,000	-	-	
46	Total Mitigation	\$ (89,711)	(13,507)	-	
47					
48	Transportation (Pipeline) Charges				
49	Spectra	\$ 106,034	-	-	
50	TCPL	13,389	-	-	
51	NWP	4,537	-	-	
52	Total Transportation Charges	\$ 123,960	-	-	
53					
54	Core Market Administration Costs	\$ 2,943	-	-	
55					
56	UAF (Sales & T-Service) & Net Transportation Fuel ⁽¹⁾	-	(1,975)	-	
57					
58	Net MCRA Commodity (Lines 22, 40, 46, & 56)		-	-	
59	Total MCRA Costs (Lines 22, 40, 46, 52, & 54)	\$ 148,018		\$ 1.297	average unit cost = Line 59, Col. 3 divided by Line 60, Col.5
60	Total Core Sales		114,139		
61	Total Forecast Gas Costs (Lines 15 & 59)	\$ 641,120			reference to Section 1, Tab 2, Page 8, Line 9, Col. 3

Notes: (1) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
Net Transportation Fuel is the difference between fuel gas collected from Commodity Providers and the fuel gas consumed.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
RECONCILIATION OF GAS COST INCURRED
FOR THE FORECAST PERIOD APRIL 1, 2014 TO MARCH 31, 2015
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014
\$(Millions)

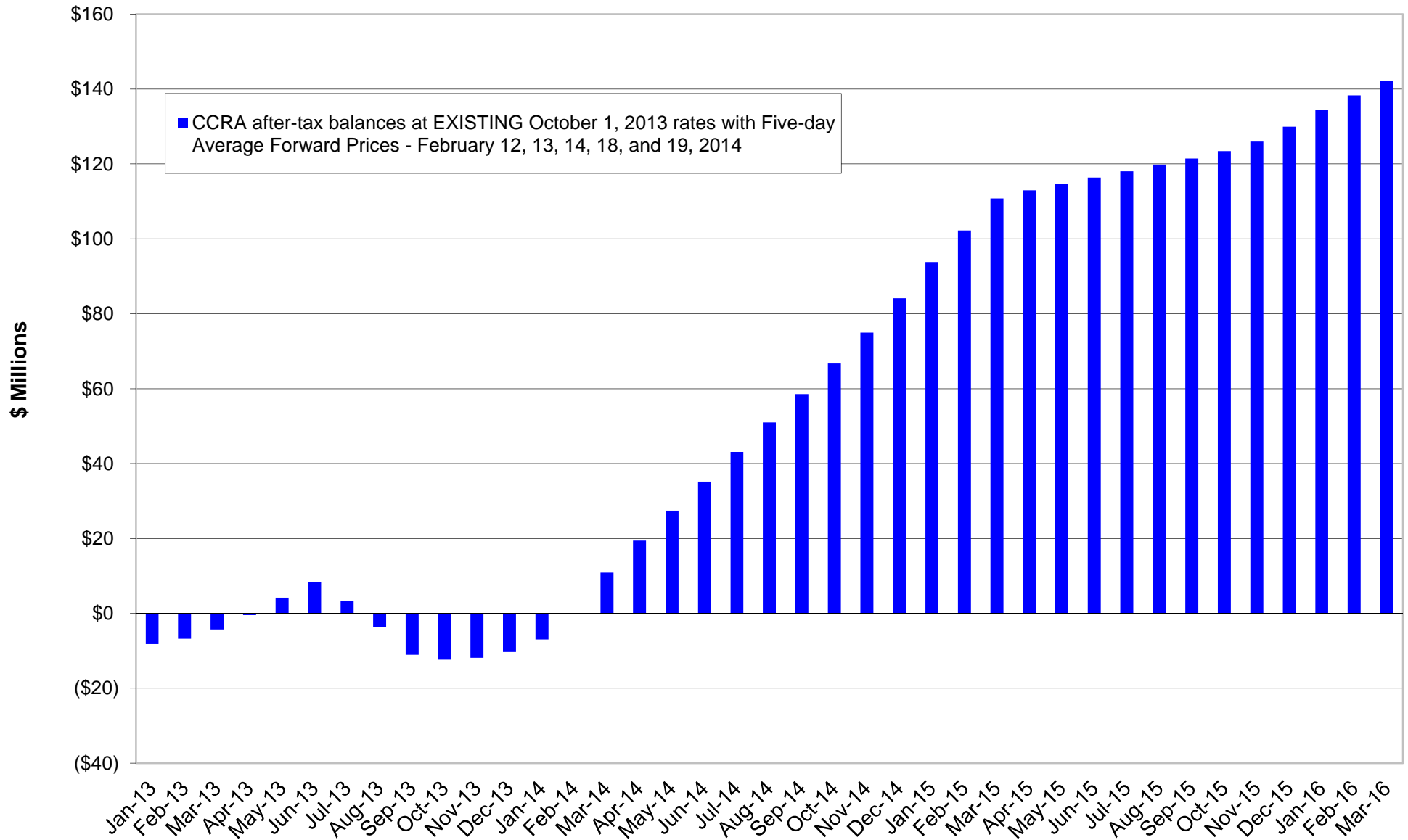
Section 1
Tab 1
Page 8

Line No.	Particulars	CCRA/MCRA Deferral Account Forecast	Gas Budget Cost Summary	References
	(1)	(2)	(3)	
1	Gas Cost Incurred			
2	CCRA	\$ 493		(Section 1, Tab 1, Page 1, Col. 14, Line 23)
3	MCRA	\$ 215		(Section 1, Tab 1, Page 3, Col.5, Line 26 to Col.4, Line 4
4				
5				
6	Gas Budget Cost Summary			
7	CCRA		\$ 493	(Section 1, Tab 1, Page 7, Col.3, Line 15)
8	MCRA		\$ 148	(Section 1, Tab 1, Page 7, Col.3, Line 59)
9	Total Net Costs for Firm Customers		\$ 641	
10				
11				
12	Add back Commodity Resales		\$ 67	(Section 1, Tab 1, Page 7, Col.2, Line 44)
13				
14				
15	Totals Reconciled	<u>\$ 708</u>	<u>\$ 708</u>	

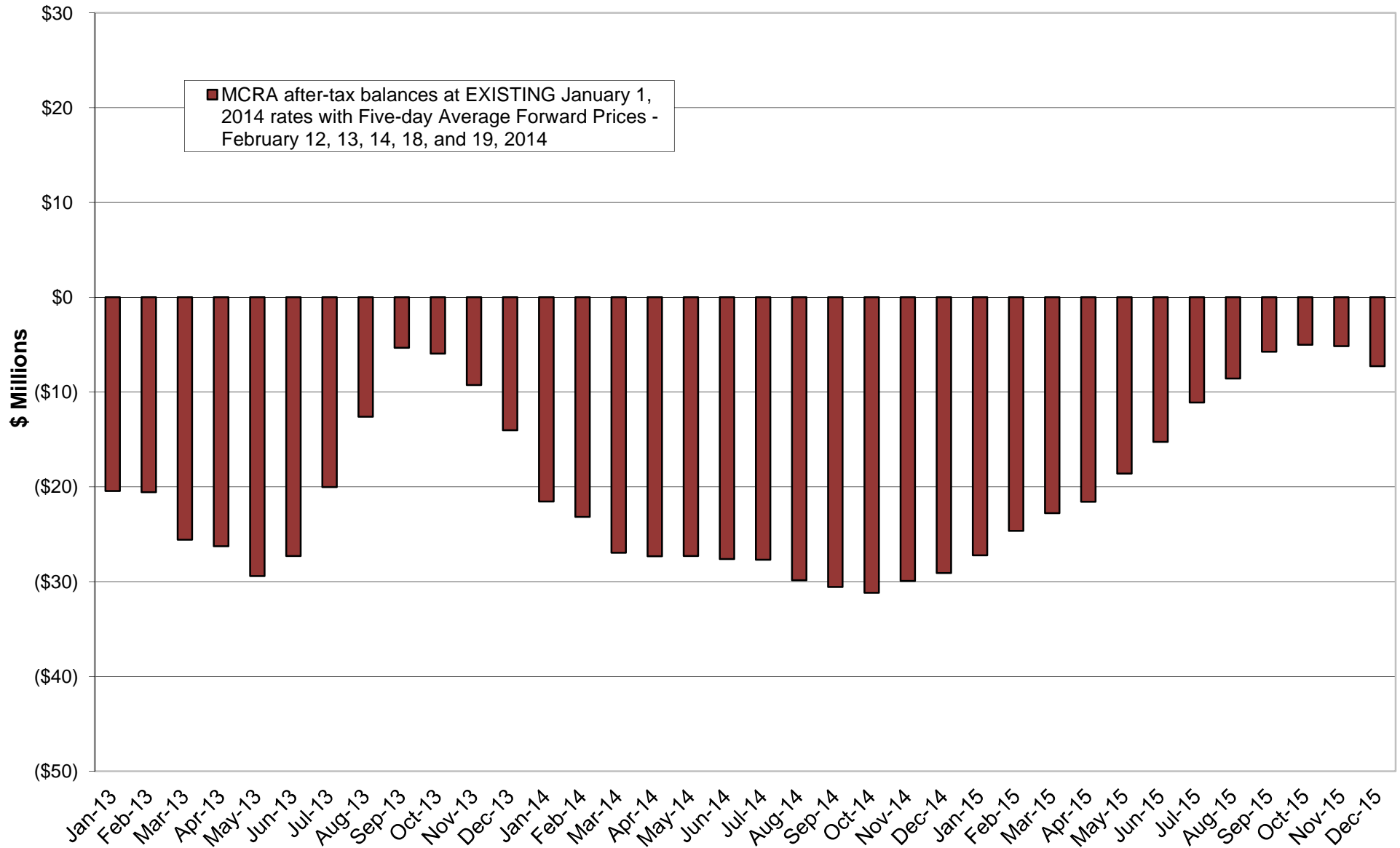
Notes: Slight differences in totals due to rounding.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas
Including FortisBC Energy (Whistler) Inc.
CCRA After-Tax Monthly Balances
Recorded January 2014 and Forecast to March 2016

Section 1, Tab 1
Page 9



FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas
Including FortisBC Energy (Whistler) Inc.
MCRA After-Tax Monthly Balances
Recorded to January 2014 and Forecast to December 2015



FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA INCURRED MONTHLY ACTIVITIES
RECORDED PERIOD TO JANUARY 2014 AND FORECAST TO MARCH 31, 2014
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Section 1
Tab 2
Page 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Dec-13
2		Jan 13	Feb 13	Mar 13	Apr 13	May 13	Jun 13	Jul 13	Aug 13	Sep 13	Oct 13	Nov 13	Dec 13	Total
3	CCRA VOLUMES													
4	Commodity Purchase	(TJ)												
5	Station No. 2		6,421	5,900	6,471	6,522	6,534	6,041	6,565	6,569	6,352	6,629	7,125	7,393
6	AECO		1,346	1,222	1,369	1,301	1,364	1,322	1,369	1,373	1,332	1,380	2,303	2,381
7	Huntingdon		1,333	1,210	1,342	1,301	1,350	1,307	1,356	1,360	1,319	1,366	-	-
8	Total Commodity Purchased		9,100	8,333	9,183	9,123	9,248	8,671	9,290	9,302	9,003	9,374	9,428	9,774
9	Fuel Gas Provided to Midstream		(206)	(187)	(221)	(215)	(209)	(202)	(210)	(210)	(204)	(211)	(235)	(243)
10	Commodity Available for Sale		<u>8,894</u>	<u>8,146</u>	<u>8,962</u>	<u>8,909</u>	<u>9,039</u>	<u>8,468</u>	<u>9,080</u>	<u>9,091</u>	<u>8,799</u>	<u>9,163</u>	<u>9,193</u>	<u>9,531</u>
11														<u>107,275</u>
12	CCRA COSTS													
13	Commodity Costs	(\$000)												
14	Station No. 2		\$ 18,892	\$ 17,300	\$ 19,663	\$ 20,877	\$ 22,205	\$ 20,036	\$ 19,122	\$ 16,378	\$ 15,042	\$ 17,269	\$ 22,653	\$ 24,774
15	AECO		3,917	3,510	4,165	4,345	4,680	4,346	3,945	3,349	2,919	3,722	7,503	8,036
16	Huntingdon		4,557	4,293	4,575	4,929	5,093	4,911	4,618	4,275	4,110	4,613	52	-
17	Commodity Costs before Hedging		\$ 27,366	\$ 25,103	\$ 28,403	\$ 30,151	\$ 31,977	\$ 29,293	\$ 27,685	\$ 24,003	\$ 22,071	\$ 25,604	\$ 30,209	\$ 32,810
18	Mark to Market Hedges Cost / (Gain)		1,567	1,368	1,548	1,238	1,011	1,034	1,575	2,217	2,455	2,399	444	495
19	Core Market Administration Costs		84	65	62	69	90	67	125	86	84	83	86	113
20	Total CCRA Costs		<u>\$ 29,018</u>	<u>\$ 26,536</u>	<u>\$ 30,013</u>	<u>\$ 31,458</u>	<u>\$ 33,078</u>	<u>\$ 30,394</u>	<u>\$ 29,385</u>	<u>\$ 26,306</u>	<u>\$ 24,610</u>	<u>\$ 28,086</u>	<u>\$ 30,739</u>	<u>\$ 33,418</u>
21														<u>\$ 353,041</u>
22														
23	CCRA Unit Cost	(\$/GJ)	<u>\$ 3.2627</u>	<u>\$ 3.2577</u>	<u>\$ 3.3489</u>	<u>\$ 3.5311</u>	<u>\$ 3.6596</u>	<u>\$ 3.5893</u>	<u>\$ 3.2362</u>	<u>\$ 2.8935</u>	<u>\$ 2.7968</u>	<u>\$ 3.0651</u>	<u>\$ 3.3436</u>	<u>\$ 3.5062</u>
24														<u>\$ 3.2910</u>
25														
26														
27														
28														
29			Recorded	Projected	Projected									Jan-14
30			Jan 14	Feb 14	Mar 14									to
31	CCRA QUANTITIES													Mar 14
32	Commodity Purchase	(TJ)												Total
33	Station No. 2		7,305	6,492	7,188									20,984
34	AECO		1,404	2,120	2,347									5,871
35	Huntingdon		-	-	-									-
36	Total Commodity Purchased		8,709	8,612	9,535									26,855
37	Fuel Gas Provided to Midstream		(243)	(216)	(239)									(698)
38	Commodity Available for Sale		<u>8,466</u>	<u>8,396</u>	<u>9,295</u>									<u>26,157</u>
39														
40	CCRA COSTS													
41	Commodity Costs	(\$000)												
42	Station No. 2		27,045	27,235	35,357									\$ 89,637
43	AECO		5,098	8,974	11,787									25,859
44	Huntingdon		-	-	-									-
45	Commodity Costs before Hedging		\$ 32,143	\$ 36,209	\$ 47,144									\$ 115,496
46	Mark to Market Hedges Cost / (Gain)		343	140	(108)									375
47	Core Market Administration Costs		100	105	105									310
48	Total CCRA Costs		<u>\$ 32,586</u>	<u>\$ 36,454</u>	<u>\$ 47,141</u>									<u>\$ 116,181</u>
49														
50														
51	CCRA Unit Cost	(\$/GJ)	<u>\$ 3.8491</u>	<u>\$ 4.3420</u>	<u>\$ 5.0715</u>									<u>\$ 4.4417</u>

Notes: Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA INCURRED MONTHLY ACTIVITIES
FORECAST PERIOD FROM APRIL 1, 2014 TO MARCH 31, 2016
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Section 1
Tab 2
Page 2

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	1-12 months
2			Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total
3	CCRA QUANTITIES														
4	Commodity Purchase	(TJ)													
5	Station No. 2		6,956	7,188	6,956	7,188	7,188	6,956	7,188	6,956	7,188	7,188	6,492	7,188	84,627
6	AECO		2,271	2,347	2,271	2,347	2,347	2,271	2,347	2,271	2,347	2,347	2,120	2,347	27,635
7	Huntingdon		-	-	-	-	-	-	-	-	-	-	-	-	-
8	Subtotal - Commodity Purchased		9,227	9,535	9,227	9,535	9,535	9,227	9,535	9,227	9,535	9,535	8,612	9,535	112,262
9	Fuel Gas Provided to Midstream		(232)	(239)	(232)	(239)	(239)	(232)	(239)	(232)	(239)	(239)	(216)	(239)	(2,818)
10	Commodity Available for Sale		8,995	9,295	8,995	9,295	9,295	8,995	9,295	8,995	9,295	9,295	8,396	9,295	109,444
11															
12	CCRA COSTS	(\$000)													
13	Commodity Costs														
14	Station No. 2		\$ 30,741	\$ 30,948	\$ 29,914	\$ 30,840	\$ 30,850	\$ 29,690	\$ 31,110	\$ 30,513	\$ 32,182	\$ 32,654	\$ 29,211	\$ 31,520	\$ 370,175
15	AECO		10,120	10,190	9,851	10,160	10,163	9,784	10,255	10,008	10,520	10,697	9,570	10,348	121,666
16	Huntingdon		-	-	-	-	-	-	-	-	-	-	-	-	-
17	Commodity Costs before Hedging		\$ 40,861	\$ 41,139	\$ 39,766	\$ 40,999	\$ 41,013	\$ 39,473	\$ 41,365	\$ 40,522	\$ 42,702	\$ 43,351	\$ 38,781	\$ 41,868	\$ 491,841
18	Mark to Market Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
19	Core Market Administration Costs		105	105	105	105	105	105	105	105	105	105	105	105	1,261
20	Total CCRA Costs		\$ 40,966	\$ 41,244	\$ 39,871	\$ 41,105	\$ 41,118	\$ 39,578	\$ 41,470	\$ 40,627	\$ 42,807	\$ 43,456	\$ 38,886	\$ 41,973	\$ 493,103
21															
22															
23	CCRA Unit Cost	(\$/GJ)	\$ 4.5542	\$ 4.4371	\$ 4.4324	\$ 4.4221	\$ 4.4236	\$ 4.3999	\$ 4.4615	\$ 4.5164	\$ 4.6053	\$ 4.6751	\$ 4.6317	\$ 4.5156	\$ 4.5055
24															
25															
26															
27															
28			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	13-24 months
29			Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Total
30	CCRA QUANTITIES														
31	Commodity Purchase	(TJ)													
32	Station No. 2		7,050	7,285	7,050	7,285	7,285	7,050	7,285	7,050	7,285	7,285	6,815	7,285	86,008
33	AECO		2,302	2,379	2,302	2,379	2,379	2,302	2,379	2,302	2,379	2,379	2,225	2,379	28,085
34	Huntingdon		-	-	-	-	-	-	-	-	-	-	-	-	-
35	Subtotal - Commodity Purchased		9,352	9,664	9,352	9,664	9,664	9,352	9,664	9,352	9,664	9,664	9,040	9,664	114,093
36	Fuel Gas Provided to Midstream		(235)	(243)	(235)	(243)	(243)	(235)	(243)	(235)	(243)	(243)	(227)	(243)	(2,864)
37	Commodity Available for Sale		9,117	9,421	9,117	9,421	9,421	9,117	9,421	9,117	9,421	9,421	8,813	9,421	111,229
38															
39															
40	CCRA COSTS	(\$000)													
41	Commodity Costs														
42	Station No. 2		\$ 24,596	\$ 24,867	\$ 24,070	\$ 24,870	\$ 24,926	\$ 23,994	\$ 25,137	\$ 24,988	\$ 27,210	\$ 27,657	\$ 25,673	\$ 27,127	\$ 305,114
43	AECO		8,070	8,162	7,896	8,168	8,186	7,885	8,267	8,190	8,877	9,055	8,407	8,903	100,066
44	Huntingdon		-	-	-	-	-	-	-	-	-	-	-	-	-
45	Commodity Costs before Hedging		\$ 32,666	\$ 33,029	\$ 31,966	\$ 33,039	\$ 33,112	\$ 31,879	\$ 33,403	\$ 33,178	\$ 36,087	\$ 36,712	\$ 34,079	\$ 36,030	\$ 405,180
46	Mark to Market Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
47	Core Market Administration Costs		105	105	105	105	105	105	105	105	105	105	105	105	1,261
48	Total CCRA Costs		\$ 32,772	\$ 33,134	\$ 32,071	\$ 33,144	\$ 33,217	\$ 31,984	\$ 33,508	\$ 33,283	\$ 36,192	\$ 36,817	\$ 34,184	\$ 36,136	\$ 406,441
49															
50															
51	CCRA Unit Cost	(\$/GJ)	\$ 3.5945	\$ 3.5170	\$ 3.5177	\$ 3.5180	\$ 3.5258	\$ 3.5081	\$ 3.5568	\$ 3.6506	\$ 3.8416	\$ 3.9079	\$ 3.8788	\$ 3.8356	\$ 3.6541

Notes: Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
COMMODITY COST RECONCILIATION ACCOUNT (CCRA)
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD APRIL 1, 2014 TO MARCH 31, 2015
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Section 1
 Tab 2
 Page 3

Line No.	Particulars	Unit	RS-1, RS-2, RS-3, RS-5, RS-6 and Whistler	RS-4	RS-7	RS-1 to RS-7 incl Whistler Total
	(1)		(2)	(3)	(4)	(5)
1	CCRA Sales	TJ	109,187.9	169.1	86.7	109,443.7
2						
3						
4	CCRA Incurred Costs	\$000				
5	Station No. 2	\$	369,028.4	\$ 754.0	\$ 392.6	\$ 370,175.0
6	AECO		121,666.1	-	-	121,666.1
7	Huntingdon		-	-	-	-
8	CCRA Commodity Costs before Hedging	\$	490,694.5	\$ 754.0	\$ 392.6	\$ 491,841.1
9	Mark to Market Hedges Cost / (Gain)		0.0	-	-	0.0
10	Core Market Administration Costs		1,259.6	1.9	-	1,261.5
11	Total Incurred Costs before CCRA deferral amortization	\$	491,954.1	\$ 755.9	\$ 392.6	\$ 493,102.6
12						
13	Pre-tax CCRA Deficit/(Surplus) as of Apr 1, 2014	\$	14,713.4	\$ 22.6	\$ -	\$ 14,736.0
14	Total CCRA Incurred Costs	\$	506,667.5	\$ 778.6	\$ 392.6	\$ 507,838.6
15						
16						
17	CCRA Incurred Unit Costs	\$/GJ				
18	CCRA Commodity Costs before Hedging	\$	4.4940			
19	Mark to Market Hedges Cost / (Gain)		0.0000			
20	Core Market Administration Costs		0.0115			
21	CCRA Incurred Costs (excl. CCRA Deferral Amortization)	\$	4.5056			
22	Pre-tax CCRA Deficit/(Surplus) as of Apr 1, 2014		0.1348			
23	CCRA Gas Costs Incurred -- Flow-Through	\$	4.6403			
24						
25						
26						
27						
28						
29						
30	Cost of Gas (Commodity Cost Recovery Charge)		RS-1, RS-2, RS-3, RS-5, RS-6 and Whistler	Tariff Equal To RS-5	Fixed Price Option Equal To RS-5	
31						
32	TESTED Flow-Through Cost of Gas effective Apr 1, 2014	\$	4.640	\$ 4.640	\$ 4.640	
33						
34	Existing Cost of Gas (effective since Oct 1, 2013)		3.272	3.272	3.272	
35						
36	Cost of Gas Increase / (Decrease)	\$/GJ	1.368	1.368	1.368	
37						
38	Cost of Gas Percentage Increase / (Decrease)		41.81%	41.81%	41.81%	

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2013

Section 1
Tab 2
Page 4

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan 13	Recorded Feb 13	Recorded Mar 13	Recorded Apr 13	Recorded May 13	Recorded Jun 13	Recorded Jul 13	Recorded Aug 13	Recorded Sep 13	Recorded Oct 13	Recorded Nov 13	Recorded Dec 13	2013 Total
1	MCRA COSTS													
2	<u>Midstream Commodity Costs</u>													
3	Midstream Commodity Costs before Hedging ^(1*)	\$ 13,751	\$ 10,118	\$ 7,602	\$ 27	\$ 285	\$ 14	\$ 176	\$ 18	\$ (89)	\$ 3,141	\$ 9,010	\$ 14,391	\$ 58,444
4	Mark to Market Hedges Cost / (Gain)	355	229	(2)	-	-	-	-	-	-	-	-	-	581
5	Subtotal Midstream Commodity Purchased	\$ 14,106	\$ 10,347	\$ 7,599	\$ 27	\$ 285	\$ 14	\$ 176	\$ 18	\$ (89)	\$ 3,141	\$ 9,010	\$ 14,391	\$ 59,025
6	Imbalance ^(2*)	(718)	(955)	195	406	(770)	(107)	276	(425)	227	548	86	3,869	2,631
7	Company Use Gas Recovered from O&M	(408)	(263)	(166)	(146)	(51)	(52)	(31)	(17)	(24)	(53)	(158)	(335)	(1,703)
8	Total Midstream Commodity Costs	\$ 12,979	\$ 9,129	\$ 7,628	\$ 287	\$ (535)	\$ (145)	\$ 420	\$ (424)	\$ 115	\$ 3,637	\$ 8,938	\$ 17,925	\$ 59,954
9														
10	<u>Storage (including Linepack)</u>													
11	Storage Demand Charges	\$ 2,058	\$ 1,936	\$ 1,976	\$ 2,551	\$ 3,384	\$ 2,886	\$ 2,956	\$ 2,824	\$ 2,885	\$ 1,871	\$ 2,184	\$ 1,838	\$ 29,347
12	Mt. Hayes Demand Charges	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	15,947
13	Mt. Hayes Variable Charges	3	(0)	2	2	2	3	2	1	38	72	28	10	162
14	Injections into Storage	(543)	(46)	(1,495)	(3,844)	(17,394)	(18,996)	(17,351)	(6,543)	(4,945)	(4,451)	(4,245)	(1,600)	(81,453)
15	Withdrawals from Storage	24,001	18,653	13,570	3,211	94	620	660	294	1,968	554	10,010	21,933	95,567
16	Total Storage	\$ 26,848	\$ 21,871	\$ 15,381	\$ 3,248	\$ (12,585)	\$ (14,159)	\$ (12,405)	\$ (2,095)	\$ 1,275	\$ (625)	\$ 9,306	\$ 23,509	\$ 59,569
17														
18	<u>Mitigation</u>													
19	Transportation	\$ (839)	\$ (885)	\$ (957)	\$ (1,948)	\$ (2,235)	\$ (2,465)	\$ (5,680)	\$ (5,827)	\$ (3,756)	\$ (4,925)	\$ (2,040)	\$ (3,666)	\$ (35,223)
20	Commodity Resales	(1,139)	(7,284)	(10,961)	(2,353)	(4,359)	(1,558)	(5,085)	(11,515)	(13,516)	(313)	(2,761)	(5,137)	(65,980)
21	Other GSMIP Mitigation	(34)	(751)	(374)	(926)	(2,088)	(451)	(2,160)	(1,061)	(3,397)	(247)	(1,265)	(201)	(12,955)
22	Subtotal GSMIP Mitigation	\$ (2,011)	\$ (8,919)	\$ (12,292)	\$ (5,226)	\$ (8,683)	\$ (4,474)	\$ (12,924)	\$ (18,403)	\$ (20,669)	\$ (5,485)	\$ (6,067)	\$ (9,004)	\$ (114,158)
23	GSMIP Incentive Sharing	56	176	102	65	20	122	160	159	209	14	243	113	1,439
24	Other Non-GSMIP Mitigation	(80)	(167)	(123)	94	(240)	(737)	90	(212)	389	(200)	(317)	(200)	(1,705)
25	Total Mitigation	\$ (2,035)	\$ (8,910)	\$ (12,314)	\$ (5,067)	\$ (8,903)	\$ (5,089)	\$ (12,675)	\$ (18,456)	\$ (20,071)	\$ (5,670)	\$ (6,141)	\$ (9,092)	\$ (114,424)
26														
27	<u>Transportation (Pipeline) Charges</u>													
28	WEI (BC Pipeline) ^(3*)	\$ 7,267	\$ 7,082	\$ 6,959	\$ 7,157	\$ 6,850	\$ 7,317	\$ 10,098	\$ 6,157	\$ 8,519	\$ 8,235	\$ 8,581	\$ 8,365	\$ 92,585
29	TransCanada (BC Line) ^(4*)	660	330	(0)	230	230	230	234	242	241	230	405	405	3,438
30	Nova (Alberta Line) ^(4*)	1,351	702	0	702	702	702	702	702	735	735	921	921	8,875
31	Northwest Pipeline	478	443	480	248	253	254	268	247	234	247	553	624	4,329
32	FortisBC Energy Huntingdon Inc. ^(4*)	34	17	-	17	17	17	17	17	17	17	7	7	182
33	Southern Crossing Pipeline	300	300	300	300	300	300	300	300	300	300	300	300	3,600
34	Squamish Wheeling	69	50	47	33	21	15	13	14	17	35	53	74	441
35	Total Transportation Charges	\$ 10,158	\$ 8,924	\$ 7,786	\$ 8,688	\$ 8,372	\$ 8,835	\$ 11,632	\$ 7,679	\$ 10,063	\$ 9,800	\$ 10,819	\$ 10,696	\$ 113,450
36														
37	<u>Core Market Administration Costs</u>	\$ 208	\$ 165	\$ 155	\$ 168	\$ 211	\$ 156	\$ 291	\$ 202	\$ 196	\$ 193	\$ 200	\$ 223	\$ 2,367
38	TOTAL MCRA COSTS (Line 8, 16, 25, 36, & 37) (\$000)	\$ 48,158	\$ 31,178	\$ 18,636	\$ 7,324	\$ (13,442)	\$ (10,402)	\$ (12,736)	\$ (13,095)	\$ (8,423)	\$ 7,334	\$ 23,122	\$ 43,261	\$ 120,915

Notes: Slight difference in totals due to rounding.

(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

(3*) The July WEI (BC Pipeline) recorded amount was overstated by \$2.1 million due to an unit price error in calculation; correction will be booked in August.

(4*) The March zero recorded amounts for TransCanada, Nova, and FortisBC Energy Huntingdon Inc. pipeline charges adjusted the duplicated entries in January recorded.

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.**

Section 1
Tab 2
Page 5

**MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2014
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014**

No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
		Recorded Jan 14	Projected Feb 14	Projected Mar 14	Forecast Apr 14	Forecast May 14	Forecast Jun 14	Forecast Jul 14	Forecast Aug 14	Forecast Sep 14	Forecast Oct 14	Forecast Nov 14	Forecast Dec 14	2014 Total	
1	MCRA COSTS	(\$000)													
2	Midstream Commodity Costs														
3	Midstream Commodity Costs before Hedging ^(1*)	\$ 12,247	\$ 13,038	\$ 11,739	\$ 1,328	\$ 1,336	\$ 1,294	\$ 1,331	\$ 1,332	\$ 1,280	\$ 1,341	\$ 10,095	\$ 14,866	\$ 71,228	
4	Mark to Market Hedges Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	Subtotal Midstream Commodity Purchased	\$ 12,247	\$ 13,038	\$ 11,739	\$ 1,328	\$ 1,336	\$ 1,294	\$ 1,331	\$ 1,332	\$ 1,280	\$ 1,341	\$ 10,095	\$ 14,866	\$ 71,228	
6	Imbalance ^(2*)	(2,428)	-	-	-	-	-	-	-	-	-	-	-	(2,428)	
7	Company Use Gas Recovered from O&M	(240)	(270)	(187)	(92)	(63)	(34)	(24)	(26)	(25)	(58)	(184)	(360)	(1,564)	
8	Total Midstream Commodity Costs	\$ 9,578	\$ 12,768	\$ 11,553	\$ 1,235	\$ 1,273	\$ 1,260	\$ 1,307	\$ 1,305	\$ 1,256	\$ 1,283	\$ 9,911	\$ 14,506	\$ 67,235	
9															
10	Storage (including Linepack)														
11	Storage Demand Charges	\$ 1,937	\$ 2,129	\$ 2,134	\$ 2,659	\$ 2,678	\$ 2,669	\$ 2,668	\$ 2,676	\$ 2,668	\$ 1,842	\$ 1,798	\$ 1,814	\$ 27,672	
12	Mt. Hayes Demand Charges	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	15,947	
13	Mt. Hayes Variable Charges	1	60	60	60	60	60	60	60	60	60	9	9	557	
14	Injections into Storage	(655)	-	(983)	(4,489)	(16,300)	(21,095)	(21,743)	(15,414)	(10,117)	(4,403)	(1,786)	-	(96,984)	
15	Withdrawals from Storage	24,119	17,610	14,181	2,284	-	-	-	-	-	1,320	10,338	21,562	91,414	
16	Total Storage	26,731	\$ 21,127	\$ 16,721	\$ 1,843	\$ (12,232)	\$ (17,037)	\$ (17,686)	\$ (11,349)	\$ (6,061)	\$ 148	\$ 11,688	\$ 24,713	\$ 38,606	
17															
18	Mitigation														
19	Transportation	\$ (1,039)	\$ (1,010)	\$ (665)	\$ (1,961)	\$ (1,903)	\$ (3,077)	\$ (2,496)	\$ (4,763)	\$ (3,426)	\$ (2,317)	\$ (543)	\$ (853)	\$ (24,053)	
20	Commodity Resales	(6,718)	(8,933)	(9,079)	(260)	(477)	(1,758)	(6,100)	(15,634)	(13,754)	(4,093)	(4,793)	(7,553)	(79,151)	
21	Other GSMIP Mitigation	(826)	-	-	-	-	-	-	-	-	-	-	-	(826)	
22	Subtotal GSMIP Mitigation	\$ (8,584)	\$ (9,943)	\$ (9,744)	\$ (2,221)	\$ (2,381)	\$ (4,835)	\$ (8,596)	\$ (20,398)	\$ (17,179)	\$ (6,410)	\$ (5,336)	\$ (8,405)	\$ (104,031)	
23	GSMIP Incentive Sharing	140	83	83	83	83	83	83	83	83	83	83	83	1,057	
24	Other Non-GSMIP Mitigation	(691)	-	-	-	-	-	-	-	-	-	-	-	(691)	
25	Total Mitigation	\$ (9,135)	\$ (9,860)	\$ (9,660)	\$ (2,137)	\$ (2,297)	\$ (4,752)	\$ (8,512)	\$ (20,314)	\$ (17,096)	\$ (6,327)	\$ (5,253)	\$ (8,322)	\$ (103,665)	
26															
27	Transportation (Pipeline) Charges														
28	WEI (BC Pipeline)	\$ 9,420	\$ 8,379	\$ 8,391	\$ 8,262	\$ 8,231	\$ 8,215	\$ 8,300	\$ 8,433	\$ 8,465	\$ 8,383	\$ 8,408	\$ 8,570	\$ 101,456	
29	TransCanada (BC Line)	457	457	457	344	344	344	344	344	344	344	457	457	4,695	
30	Nova (Alberta Line)	830	830	830	622	622	622	622	622	622	622	830	830	8,501	
31	Northwest Pipeline	624	477	533	203	211	203	211	212	204	212	592	613	4,296	
32	FortisBC Energy Huntingdon Inc.	7	7	7	7	7	7	7	7	7	7	7	7	88	
33	Southern Crossing Pipeline	300	300	300	300	300	300	300	300	300	300	300	300	3,600	
34	Squamish Wheeling	61	51	46	33	20	15	14	13	15	30	46	64	409	
35	Total Transportation Charges	\$ 11,699	\$ 10,501	\$ 10,564	\$ 9,772	\$ 9,736	\$ 9,707	\$ 9,799	\$ 9,931	\$ 9,957	\$ 9,898	\$ 10,640	\$ 10,841	\$ 123,045	
36															
37	Core Market Administration Costs	\$ 233	\$ 245	\$ 245	\$ 245	\$ 245	\$ 245	\$ 245	\$ 245	\$ 245	\$ 245	\$ 245	\$ 245	\$ 2,931	
38	TOTAL MCRA COSTS (Line 8, 16, 25, 35 & 37)	(\$000)	\$ 39,107	\$ 34,781	\$ 29,422	\$ 10,959	\$ (3,276)	\$ (10,577)	\$ (14,848)	\$ (20,181)	\$ (11,698)	\$ 5,248	\$ 27,231	\$ 41,984	\$ 128,152

Notes: Slight difference in totals due to rounding.

(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2015
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Forecast Jan 15	Forecast Feb 15	Forecast Mar 15	Forecast Apr 15	Forecast May 15	Forecast Jun 15	Forecast Jul 15	Forecast Aug 15	Forecast Sep 15	Forecast Oct 15	Forecast Nov 15	Forecast Dec 15	2015 Total
1	MCRA COSTS	(\$000)												
2	Midstream Commodity Costs													
3	Midstream Commodity Costs before Hedging ⁽¹⁾	\$ 15,086	\$ 13,497	\$ 10,420	\$ 615	\$ 622	\$ 602	\$ 622	\$ 623	\$ 600	\$ 629	\$ 7,710	\$ 12,000	\$ 63,028
4	Mark to Market Hedges Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Subtotal Midstream Commodity Purchased	\$ 15,086	\$ 13,497	\$ 10,420	\$ 615	\$ 622	\$ 602	\$ 622	\$ 623	\$ 600	\$ 629	\$ 7,710	\$ 12,000	\$ 63,028
6	Imbalance ⁽²⁾	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Company Use Gas Recovered from O&M	(377)	(295)	(204)	(98)	(67)	(36)	(26)	(28)	(26)	(61)	(192)	(375)	(1,785)
8	Total Midstream Commodity Costs	\$ 14,709	\$ 13,202	\$ 10,216	\$ 518	\$ 555	\$ 567	\$ 596	\$ 596	\$ 574	\$ 567	\$ 7,518	\$ 11,625	\$ 61,243
9														
10	Storage (including Linepack)													
11	Storage Demand Charges	\$ 1,813	\$ 1,792	\$ 1,803	\$ 2,671	\$ 2,691	\$ 2,681	\$ 2,681	\$ 2,683	\$ 2,674	\$ 1,845	\$ 1,801	\$ 1,816	\$ 26,948
12	Mt. Hayes Demand Charges	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	15,947
13	Mt. Hayes Variable Charges	9	9	9	60	60	60	60	60	60	60	9	9	462
14	Injections into Storage	-	-	(892)	(2,726)	(11,494)	(16,827)	(17,524)	(12,551)	(7,582)	(3,608)	(1,475)	-	(74,679)
15	Withdrawals from Storage	25,967	17,291	13,550	2,210	-	-	-	-	-	1,121	8,806	18,503	87,447
16	Total Storage	\$ 29,117	\$ 20,420	\$ 15,798	\$ 3,544	\$ (7,415)	\$ (12,757)	\$ (13,455)	\$ (8,479)	\$ (3,520)	\$ 746	\$ 10,468	\$ 21,656	\$ 56,125
17														
18	Mitigation													
19	Transportation	\$ (653)	\$ (1,010)	\$ (665)	\$ (1,961)	\$ (1,903)	\$ (3,127)	\$ (2,496)	\$ (4,763)	\$ (3,426)	\$ (2,267)	\$ (543)	\$ (853)	\$ (23,667)
20	Commodity Resales	(5,847)	(3,474)	(3,302)	(12)	(1,540)	(1,165)	(4,717)	(12,254)	(11,490)	(2,852)	(3,477)	(5,928)	(56,058)
21	Other GSMIP Mitigation	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Subtotal GSMIP Mitigation	\$ (6,499)	\$ (4,484)	\$ (3,968)	\$ (1,973)	\$ (3,443)	\$ (4,292)	\$ (7,213)	\$ (17,018)	\$ (14,916)	\$ (5,119)	\$ (4,020)	\$ (6,781)	\$ (79,725)
23	GSMIP Incentive Sharing	83	83	83	83	83	83	83	83	83	83	83	83	1,000
24	Other Non-GSMIP Mitigation	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Mitigation	\$ (6,416)	\$ (4,400)	\$ (3,884)	\$ (1,890)	\$ (3,360)	\$ (4,208)	\$ (7,129)	\$ (16,935)	\$ (14,832)	\$ (5,036)	\$ (3,937)	\$ (6,697)	\$ (78,725)
26														
27	Transportation (Pipeline) Charges													
28	WEI (BC Pipeline)	\$ 8,928	\$ 8,861	\$ 8,873	\$ 8,744	\$ 8,713	\$ 8,697	\$ 8,782	\$ 8,915	\$ 8,947	\$ 8,865	\$ 8,890	\$ 9,053	\$ 106,269
29	TransCanada (BC Line)	480	480	480	362	362	362	362	362	362	362	480	480	4,929
30	Nova (Alberta Line)	871	871	871	653	653	653	653	653	653	653	871	871	8,926
31	Northwest Pipeline	646	581	649	458	475	458	475	475	458	475	626	649	6,425
32	FortisBC Energy Huntingdon Inc.	7	7	7	7	7	7	7	7	7	7	7	7	88
33	Southern Crossing Pipeline	300	300	300	300	300	300	300	300	300	300	300	300	3,600
34	Squamish Wheeling	69	51	46	33	20	15	14	13	15	30	46	64	417
35	Total Transportation Charges	\$ 11,302	\$ 11,151	\$ 11,226	\$ 10,557	\$ 10,530	\$ 10,492	\$ 10,593	\$ 10,724	\$ 10,742	\$ 10,692	\$ 11,221	\$ 11,424	130,655
36														
37	Core Market Administration Costs	\$ 245	\$ 245	\$ 245	\$ 245	\$ 245	\$ 245	\$ 245	\$ 245	\$ 245	\$ 245	\$ 245	\$ 245	2,943
38	TOTAL MCRA COSTS (Line 8, 16, 25, 35 & 37)	\$ 48,957	\$ 40,618	\$ 33,602	\$ 12,975	\$ 556	\$ (5,661)	\$ (9,149)	\$ (13,849)	\$ (6,791)	\$ 7,215	\$ 25,516	\$ 38,253	\$ 172,241

Notes: Slight difference in totals due to rounding.

(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
 INCLUDING FORTISBC ENERGY (WHISTLER) INC.
 MIDSTREAM COST RECONCILIATION ACCOUNT (MCRA) INCURRED VARIABLE COSTS ALLOCATION BY REGION BY RATE SCHEDULE
 MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE
 FOR THE FORECAST PERIOD APRIL 1, 2014 TO MARCH 31, 2015
 FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Section 1
 Tab 2
 Page 7

Line No.	Particulars	Unit	Residential	Commercial	General Firm Service	NGV	Subtotal	Seasonal	General Interruptible	Lower Mainland RS-1 to RS-7 and Whistler	Term & Spot Gas Sales	Off-System Interruptible Sales	Lower Mainland RS-1 to RS-7, RS-14 & RS-30 and Whistler	All Service Areas	
			RS-1	RS-2	RS-3 and Whistler	RS-5		RS-4	RS-7	Total	RS-14	RS-30	Total	RS-1 to RS-7 and Whistler Summary	Total MCRA Gas Budget Costs ⁽²⁾
	(1)		(2)	(3)	(4)	(5)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
1	LOWER MAINLAND SERVICE AREA														
2															
3	MCRA Sales	TJ	51,523.5	17,657.3	15,006.7	2,055.3	86,298.8	67.3	-	86,366.1	563.6	12,738.8	99,668.5	114,138.7	
4															
5	MCRA Incurred Costs	\$000													
6	Midstream Commodity Costs		\$ 3,013.0	\$ 1,032.6	\$ 877.6	\$ 120.2	\$ 5,046.6	\$ 0.6	\$ -	\$ 5,047.2	\$ 2,524.8	\$ 56,583.4	\$ 64,155.4	\$ 6,627.9	
7	Midstream Tolls and Fees		1,584.6	543.1	461.5	63.2	2,654.1	1.9	-	2,656.0	15.9	474.7	3,146.5	3,509.3	
8	Midstream Mark to Market- Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	
9	Subtotal Midstream Variable Costs		<u>\$ 4,597.6</u>	<u>\$ 1,575.6</u>	<u>\$ 1,339.1</u>	<u>\$ 183.4</u>	<u>\$ 7,700.7</u>	<u>\$ 2.4</u>	<u>\$ -</u>	<u>\$ 7,703.2</u>	<u>\$ 2,540.7</u>	<u>\$ 57,058.1</u>	<u>\$ 67,301.9</u>	<u>\$ 10,137.2</u>	
10	Midstream Storage - Fixed		\$ 20,190.9	\$ 6,953.0	\$ 4,978.9	\$ 484.6	\$ 32,613.9	\$ -	\$ -	\$ 32,613.9	\$ -	\$ -	\$ 32,613.9	\$ 43,219.9	
11	On/Off System Sales Margin (RS-14 & RS-30)		(3,051.1)	(1,050.7)	(752.4)	(73.2)	(4,928.4)	-	-	(4,928.4)	-	-	(4,928.4)	(6,531.1)	
12	GSMIP Incentive Sharing		467.2	160.9	115.2	11.2	754.6	-	-	754.6	-	-	754.6	1,000.0	
13	Pipeline Demand Charges		49,907.5	17,186.3	12,306.7	1,197.9	80,614.7	-	-	80,614.7	-	-	80,614.7	96,357.2	
14	Core Administration Costs - 70%		<u>1,375.1</u>	<u>473.5</u>	<u>339.1</u>	<u>33.0</u>	<u>2,221.2</u>	<u>-</u>	<u>-</u>	<u>2,221.2</u>	<u>-</u>	<u>-</u>	<u>2,221.2</u>	<u>2,943.5</u>	
15	Subtotal Midstream Fixed Costs		<u>\$ 68,889.6</u>	<u>\$ 23,723.0</u>	<u>\$ 16,987.5</u>	<u>\$ 1,653.5</u>	<u>\$ 111,276.0</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 111,276.0</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 111,276.0</u>	<u>\$ 136,989.5</u>	
16	MCRA Flow-Through Costs before MCRA deferral amort.		<u>\$ 73,487.2</u>	<u>\$ 25,298.6</u>	<u>\$ 18,326.6</u>	<u>\$ 1,836.9</u>	<u>\$ 118,976.7</u>	<u>\$ 2.4</u>	<u>\$ -</u>	<u>\$ 118,979.2</u>				<u>\$ 147,126.7</u>	<u>\$ 147,126.7</u>
17	T-Service UAF to be recovered via delivery revenues ⁽¹⁾														891.0
18	Total MCRA Gas Costs ⁽²⁾														<u>\$ 148,017.7</u>

Notes: Slight differences in totals due to rounding.

(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Reconciled to the Total MCRA Costs (Tab 1, Page 7, Col. 3, Line 59) which includes T-Service UAF to be recovered via delivery revenues.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MIDSTREAM COST RECONCILIATION ACCOUNT (MCRA) INCURRED VARIABLE COSTS ALLOCATION BY REGION BY RATE SCHEDULE
MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD APRIL 1, 2014 TO MARCH 31, 2015
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Section 1
 Tab 2
 Page 8

Line No.	Particulars	Unit	Residential RS-1 (2)	Commercial RS-2 (3)	RS-3 and Whistler (4)	General Firm Service RS-5 (5)	NGV RS-6 (6)	Subtotal (7)	Seasonal RS-4 (8)	General Interruptible RS-7 (9)	Inland RS-1 to RS-7 Total (10)	Term & Spot Gas Sales RS-14 (11)	Off-System Interruptible Sales RS-30 (12)	Inland RS-1 to RS-7, & RS-14 Total (13)
1	INLAND SERVICE AREA													
2														
3	MCRA Sales	TJ	16,210.9	5,956.6	2,609.4	249.4	0.7	25,027.0	101.8	86.7	25,215.5	204.4	-	25,419.9
4														
5	MCRA Incurred Costs	\$000												
6	Midstream Commodity Costs	\$	948.0	348.3	152.6	14.6	0.0	1,463.5	0.9	0.8	1,465.2	915.6	-	2,380.8
7	Midstream Tolls and Fees		498.6	183.2	80.3	7.7	0.0	769.7	2.8	2.4	774.9	5.6	-	780.5
8	Midstream Mark to Market- Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-
9	Subtotal Midstream Variable Costs	\$	1,446.5	531.5	232.8	22.3	0.1	2,233.2	3.7	3.2	2,240.1	921.2	-	3,161.3
10	Midstream Storage - Fixed	\$	6,352.7	2,345.6	865.7	58.8	0.1	9,622.9	-	-	9,622.9	-	-	9,622.9
11	On/Off System Sales Margin (RS-14 & RS-30)		(960.0)	(354.4)	(130.8)	(8.9)	(0.0)	(1,454.1)	-	-	(1,454.1)	-	-	(1,454.1)
12	GSMIP Incentive Sharing		147.0	54.3	20.0	1.4	0.0	222.6	-	-	222.6	-	-	222.6
13	Pipeline Demand Charges		9,429.3	3,481.5	1,285.0	87.3	0.1	14,283.3	-	-	14,283.3	-	-	14,283.3
14	Core Administration Costs - 70%		432.6	159.7	59.0	4.0	0.0	655.4	-	-	655.4	-	-	655.4
15	Subtotal Midstream Fixed Costs	\$	15,401.7	5,686.6	2,098.9	142.6	0.2	23,330.0	-	-	23,330.0	-	-	23,330.0
16	MCRA Flow-Through Costs before MCRA deferral amort.		16,848.2	6,218.2	2,331.8	164.8	0.3	25,563.2	3.7	3.2	25,570.1			

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MIDSTREAM COST RECONCILIATION ACCOUNT (MCRA) INCURRED VARIABLE COSTS ALLOCATION BY REGION BY RATE SCHEDULE
MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD APRIL 1, 2014 to MARCH 31, 2015
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Section 1
 Tab 2
 Page 9

Line No.	Particulars	Unit	Residential RS-1	Commercial RS-2	General Firm Service RS-3 and Whistler	General Firm Service RS-5	NGV RS-6	Subtotal	Seasonal RS-4	General Interruptible RS-7	Columbia RS-1 to RS-7 Total	Term & Spot Gas Sales RS-14	Off-System Interruptible Sales RS-30	Columbia RS-1 to RS-7 Total
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	COLUMBIA SERVICE AREA													
2														
3	MCRA Sales	TJ	1,660.0	628.0	258.5	10.6	-	2,557.1	-	-	2,557.1	-	-	2,557.1
4														
5	MCRA Incurred Costs	\$000												
6	Midstream Commodity Costs	\$	75.0	28.4	11.7	0.5	-	115.5	-	-	115.5	-	-	115.5
7	Midstream Tolls and Fees		50.9	19.3	7.9	0.3	-	78.4	-	-	78.4	-	-	78.4
8	Midstream Mark to Market- Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-
9	Subtotal Midstream Variable Costs	\$	125.9	47.6	19.6	0.8	-	194.0	-	-	194.0	-	-	194.0
10	Midstream Storage - Fixed	\$	648.6	246.5	85.5	2.5	-	983.1	-	-	983.1	-	-	983.1
11	On/Off System Sales Margin (RS-14 & RS-30)		(98.0)	(37.3)	(12.9)	(0.4)	-	(148.6)	-	-	(148.6)	-	-	(148.6)
12	GSMIP Incentive Sharing		15.0	5.7	2.0	0.1	-	22.7	-	-	22.7	-	-	22.7
13	Pipeline Demand Charges		962.7	366.0	126.9	3.7	-	1,459.2	-	-	1,459.2	-	-	1,459.2
14	Core Administration Costs - 70%		44.2	16.8	5.8	0.2	-	67.0	-	-	67.0	-	-	67.0
15	Subtotal Midstream Fixed Costs	\$	1,572.4	597.7	207.3	6.0	-	2,383.5	-	-	2,383.5	-	-	2,383.5
16	MCRA Flow-Through Costs before MCRA deferral amort.	\$	1,698.3	645.4	226.9	6.8	-	2,577.5	-	-	2,577.5			

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA MONTHLY BALANCES WITH TESTED RATES (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD APRIL 1, 2014 TO MARCH 31, 2016
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014
\$(Millions)

Section 1, Tab 3
Page 1

No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)												
			Recorded Jan-13	Recorded Feb-13	Recorded Mar-13	Recorded Apr-13	Recorded May-13	Recorded Jun-13	Recorded Jul-13	Recorded Aug-13	Recorded Sep-13	Recorded Oct-13	Recorded Nov-13	Recorded Dec-13	Jan-13 to Dec-13												
1	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$	(14)	\$	(11)	\$	(9)	\$	(6)	\$	(1)	\$	6	\$	11	\$	4	\$	(5)	\$	(15)	\$	(17)	\$	(16)	\$	(14)
2	Gas Costs Incurred	\$	29	\$	27	\$	30	\$	31	\$	33	\$	30	\$	29	\$	26	\$	25	\$	28	\$	31	\$	33	\$	353
3	Revenue from APPROVED Recovery Rate	\$	(26)	\$	(25)	\$	(27)	\$	(26)	\$	(27)	\$	(25)	\$	(36)	\$	(36)	\$	(34)	\$	(30)	\$	(30)	\$	(31)	\$	(353)
4	CCRA Balance - Ending (Pre-tax) ^(2*)	\$	(11)	\$	(9)	\$	(6)	\$	(1)	\$	6	\$	11	\$	4	\$	(5)	\$	(15)	\$	(17)	\$	(16)	\$	(14)	\$	(14)
5																											
6	CCRA Balance - Ending (After-tax) ^(3*)	\$	(8)	\$	(7)	\$	(4)	\$	(0)	\$	4	\$	8	\$	3	\$	(4)	\$	(11)	\$	(12)	\$	(12)	\$	(10)	\$	(10)
7																											
8																											
9			Recorded Jan-14	Projected Feb-14	Projected Mar-14																					Jan-14 to Mar-14	
10																											
11	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$	(14)	\$	(9)	\$	(0)																			\$	(14)
12	Gas Costs Incurred	\$	33	\$	36	\$	47																			\$	116
13	Revenue from APPROVED Recovery Rate	\$	(28)	\$	(27)	\$	(30)																			\$	(86)
14	CCRA Balance - Ending (Pre-tax) ^(2*)	\$	(9)	\$	(0)	\$	15																			\$	15
15																											
16	CCRA Balance - Ending (After-tax) ^(3*)	\$	(7)	\$	(0)	\$	11																			\$	11
17																											
18																											
19																											
20			Forecast Apr-14	Forecast May-14	Forecast Jun-14	Forecast Jul-14	Forecast Aug-14	Forecast Sep-14	Forecast Oct-14	Forecast Nov-14	Forecast Dec-14	Forecast Jan-15	Forecast Feb-15	Forecast Mar-15	Apr-14 to Mar-15												
21																											
22	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$	15	\$	14	\$	12	\$	10	\$	8	\$	6	\$	4	\$	2	\$	1	\$	1	\$	1	\$	1	\$	15
23	Gas Costs Incurred	\$	41	\$	41	\$	40	\$	41	\$	41	\$	40	\$	41	\$	43	\$	43	\$	43	\$	39	\$	42	\$	493
24	Revenue from TESTED Recovery Rate	\$	(42)	\$	(43)	\$	(42)	\$	(43)	\$	(43)	\$	(42)	\$	(43)	\$	(42)	\$	(43)	\$	(43)	\$	(39)	\$	(43)	\$	(508)
25	CCRA Balance - Ending (Pre-tax) ^(2*)	\$	14	\$	12	\$	10	\$	8	\$	6	\$	4	\$	2	\$	1	\$	1	\$	1	\$	1	\$	0	\$	0
26																											
27	CCRA Balance - Ending (After-tax) ^(3*)	\$	10	\$	9	\$	8	\$	6	\$	5	\$	3	\$	2	\$	1	\$	1	\$	1	\$	1	\$	0	\$	0
28																											
29																											
30																											
31			Forecast Apr-15	Forecast May-15	Forecast Jun-15	Forecast Jul-15	Forecast Aug-15	Forecast Sep-15	Forecast Oct-15	Forecast Nov-15	Forecast Dec-15	Forecast Jan-16	Forecast Feb-16	Forecast Mar-16	Apr-15 to Mar-16												
32																											
33	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$	0	\$	(10)	\$	(20)	\$	(30)	\$	(41)	\$	(51)	\$	(62)	\$	(72)	\$	(81)	\$	(88)	\$	(95)	\$	(102)	\$	0
34	Gas Costs Incurred	\$	33	\$	33	\$	32	\$	33	\$	33	\$	32	\$	34	\$	33	\$	36	\$	37	\$	34	\$	36	\$	406
35	Revenue from TESTED Recovery Rate	\$	(42)	\$	(44)	\$	(42)	\$	(44)	\$	(44)	\$	(42)	\$	(44)	\$	(42)	\$	(44)	\$	(44)	\$	(41)	\$	(44)	\$	(516)
36	CCRA Balance - Ending (Pre-tax) ^(2*)	\$	(10)	\$	(20)	\$	(30)	\$	(41)	\$	(51)	\$	(62)	\$	(72)	\$	(81)	\$	(88)	\$	(95)	\$	(102)	\$	(110)	\$	(110)
37																											
38	CCRA Balance - Ending (After-tax) ^(3*)	\$	(7)	\$	(15)	\$	(22)	\$	(30)	\$	(38)	\$	(46)	\$	(53)	\$	(60)	\$	(65)	\$	(71)	\$	(76)	\$	(81)	\$	(81)

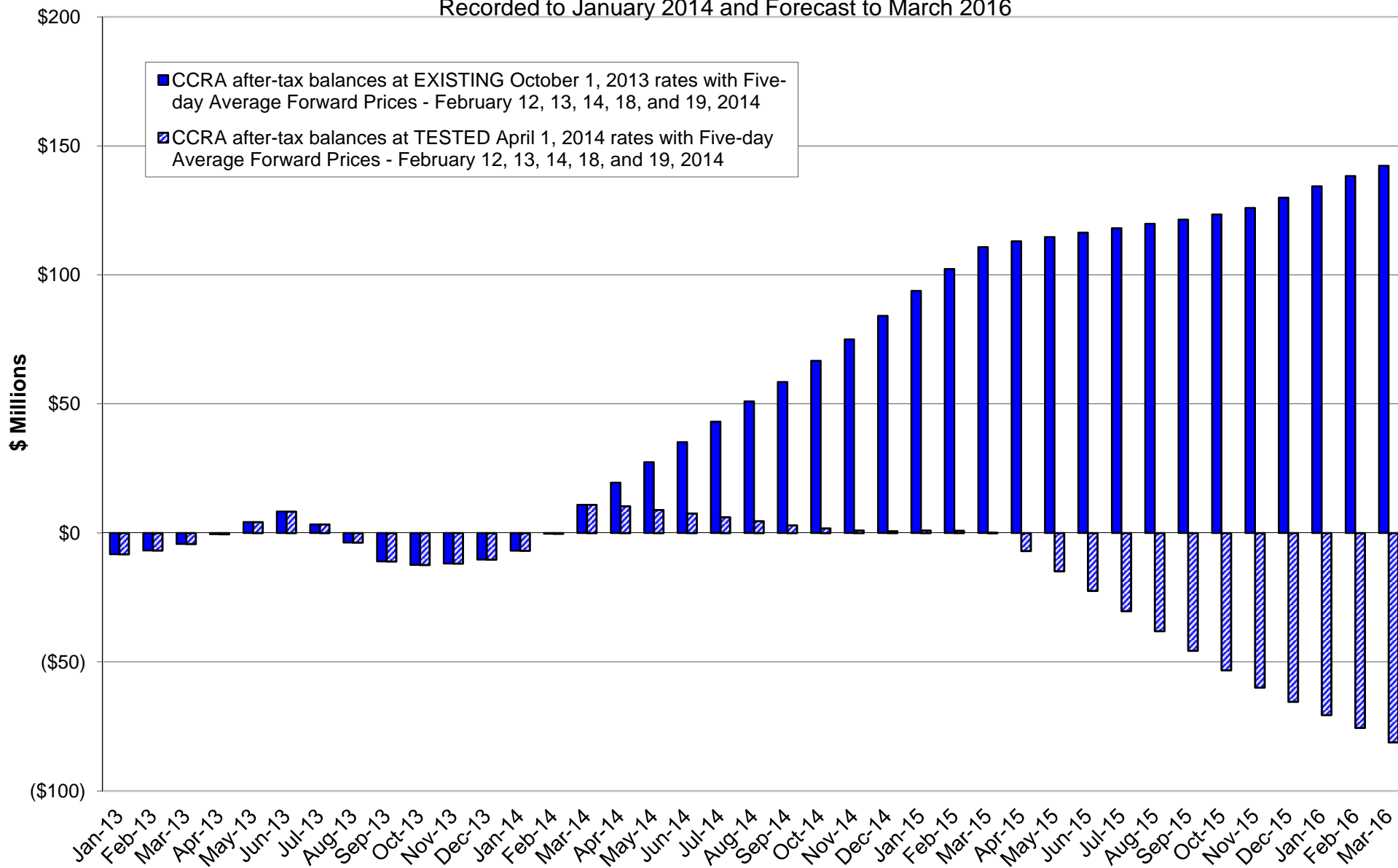
Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75%, 2014 to 2016 at 26.0%).

(2*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.6 million credit as at March 31, 2014.

(3*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas
Including FortisBC Energy (Whistler) Inc.
CCRA After-Tax Monthly Balances
Recorded to January 2014 and Forecast to March 2016



FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MCRA MONTHLY BALANCES AT TESTED CCRA RATES APR 1, 2014 (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD APRIL 1, 2014 TO MARCH 31, 2016
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Section 1, Tab 3
Page 3

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Total
		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	2013
1														
2														
3	MCRA Cumulative Balance - Beginning (Pre-tax) ^(1*)	\$ (24)	\$ (28)	\$ (28)	\$ (34)	\$ (35)	\$ (40)	\$ (37)	\$ (27)	\$ (17)	\$ (7)	\$ (8)	\$ (12)	\$ (24)
4	2013 MCRA Activities													
5	Rate Rider 6													
6	Amount to be amortized in 2013													
7	Rider 6 Amortization at APPROVED 2013 Rates	\$ (9)	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 9
8	Midstream Base Rates													
9	Gas Costs Incurred	\$ 57	\$ 47	\$ 40	\$ 32	\$ 21	\$ 21	\$ 28	\$ 29	\$ 34	\$ 32	\$ 44	\$ 64	\$ 448
10	Revenue from APPROVED Recovery Rates	\$ (61)	\$ (48)	\$ (48)	\$ (33)	\$ (26)	\$ (18)	\$ (19)	\$ (19)	\$ (25)	\$ (34)	\$ (49)	\$ (71)	\$ (451)
11	Total Midstream Base Rates (Pre-tax)	\$ (5)	\$ (1)	\$ (8)	\$ (2)	\$ (5)	\$ 3	\$ 10	\$ 10	\$ 10	\$ (2)	\$ (5)	\$ (8)	\$ (4)
12														
13	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (28)	\$ (28)	\$ (34)	\$ (35)	\$ (40)	\$ (37)	\$ (27)	\$ (17)	\$ (7)	\$ (8)	\$ (12)	\$ (19)	\$ (19)
14														
15	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (20)	\$ (21)	\$ (26)	\$ (26)	\$ (29)	\$ (27)	\$ (20)	\$ (13)	\$ (5)	\$ (6)	\$ (9)	\$ (14)	\$ (14)
16														
17														
18		Recorded	Projected	Projected	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
19		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
20	MCRA Cumulative Balance - Beginning (Pre-tax) ^(1*)	\$ (19)	\$ (29)	\$ (31)	\$ (36)	\$ (37)	\$ (32)	\$ (25)	\$ (17)	\$ (11)	\$ (5)	\$ (4)	\$ (7)	\$ (19)
21	2014 MCRA Activities													
22	Rate Rider 6													
23	Amount to be amortized in 2014 ^(4*)	\$ (9)	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 9
24	Rider 6 Amortization at APPROVED Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 9
25	Midstream Base Rates													
26	Gas Costs Incurred	\$ 64	\$ 44	\$ 39	\$ 11	\$ (3)	\$ (9)	\$ (9)	\$ (5)	\$ 2	\$ 9	\$ 32	\$ 50	\$ 226
27	Revenue from APPROVED Recovery Rates	\$ (76)	\$ (47)	\$ (41)	\$ (12)	\$ 7	\$ 15	\$ 17	\$ 10	\$ 3	\$ (9)	\$ (36)	\$ (59)	\$ (227)
28	Total Midstream Base Rates (Pre-tax)	\$ (12)	\$ (3)	\$ (3)	\$ (1)	\$ 4	\$ 6	\$ 8	\$ 6	\$ 5	\$ 0	\$ (4)	\$ (9)	\$ (1)
29														
30	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (29)	\$ (31)	\$ (36)	\$ (37)	\$ (32)	\$ (25)	\$ (17)	\$ (11)	\$ (5)	\$ (4)	\$ (7)	\$ (15)	\$ (15)
31														
32	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (22)	\$ (23)	\$ (27)	\$ (27)	\$ (23)	\$ (19)	\$ (13)	\$ (8)	\$ (4)	\$ (3)	\$ (5)	\$ (11)	\$ (11)
33														
34														
35		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
36		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
37	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (15)	\$ (23)	\$ (27)	\$ (31)	\$ (29)	\$ (20)	\$ (9)	\$ 5	\$ 17	\$ 28	\$ 31	\$ 26	\$ (15)
38	2015 MCRA Activities													
39	Rate Rider 6													
40	Rider 6 Amortization at EXISTING 2014 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 9
41	Midstream Base Rates													
42	Gas Costs Incurred	\$ 55	\$ 44	\$ 37	\$ 13	\$ 2	\$ (4)	\$ (4)	\$ (2)	\$ 5	\$ 10	\$ 29	\$ 44	\$ 228
43	Revenue from EXISTING Recovery Rates	\$ (64)	\$ (50)	\$ (41)	\$ (12)	\$ 6	\$ 15	\$ 18	\$ 14	\$ 6	\$ (8)	\$ (34)	\$ (57)	\$ (208)
44	Total Midstream Base Rates (Pre-tax)	\$ (9)	\$ (6)	\$ (5)	\$ 1	\$ 8	\$ 11	\$ 13	\$ 12	\$ 10	\$ 2	\$ (5)	\$ (13)	\$ 20
45														
46														
47	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (23)	\$ (27)	\$ (31)	\$ (29)	\$ (20)	\$ (9)	\$ 5	\$ 17	\$ 28	\$ 31	\$ 26	\$ 14	\$ 14
48														
49	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (17)	\$ (20)	\$ (23)	\$ (21)	\$ (15)	\$ (7)	\$ 4	\$ 13	\$ 21	\$ 23	\$ 19	\$ 11	\$ 11

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75%, 2014 and 2015 at 26.0%).

(2*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.6 million credit as at March 31, 2014.

(3*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

(4*) BCUC Order G-201-13 approved the 12/projected MCRA cumulative balance at Dec 31, 2013 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2013 Fourth Quarter Gas Cost Report.

SECTION 1, TAB 4
PAGE 1
SCHEDULE 1

[illegible]

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 TESTED APRIL 1, 2014 RATES
 BCUC ORDER G-xx-14

SECTION 1, TAB 4
 PAGE 2
 SCHEDULE 1B

RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2014			COMMODITY RELATED CHARGES CHANGES			TESTED APRIL 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$0.3890	\$0.3890	\$0.3890	\$0.0000	\$0.0000	\$0.0000	\$0.3890	\$0.3890	\$0.3890
3										
4	Delivery Charge per GJ	\$3.741	\$3.741	\$3.741	\$0.000	\$0.000	\$0.000	\$3.741	\$3.741	\$3.741
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.000	\$0.000	\$0.000	(\$0.120)	(\$0.120)	(\$0.120)
7	Subtotal Delivery Margin Related Charges per GJ	\$3.621	\$3.621	\$3.621	\$0.000	\$0.000	\$0.000	\$3.621	\$3.621	\$3.621
8										
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	\$1.385	\$1.301	\$1.288	\$0.000	\$0.000	\$0.000	\$1.385	\$1.301	\$1.288
12	Rider 6 MCRA per GJ	(\$0.082)	(\$0.082)	(\$0.082)	\$0.000	\$0.000	\$0.000	(\$0.082)	(\$0.082)	(\$0.082)
13	Subtotal Midstream Related Charges per GJ	\$1.303	\$1.219	\$1.206	\$0.000	\$0.000	\$0.000	\$1.303	\$1.219	\$1.206
14										
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$1.368	\$1.368	\$1.368	\$4.640	\$4.640	\$4.640
17										
18	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$2.369	\$2.369	\$2.369	\$14.065	\$14.065	\$14.065
19	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

SECTION 1, TAB 4
PAGE 3
SCHEDULE 2

[illegible]

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 TESTED APRIL 1, 2014 RATES
 BCUC ORDER G-xx-14

SECTION 1, TAB 4
 PAGE 4
 SCHEDULE 2B

RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2014			COMMODITY RELATED CHARGES CHANGES			TESTED APRIL 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$0.8161	\$0.8161	\$0.8161	\$0.0000	\$0.0000	\$0.0000	\$0.8161	\$0.8161	\$0.8161
3										
4	Delivery Charge per GJ	\$3.064	\$3.064	\$3.064	\$0.000	\$0.000	\$0.000	\$3.064	\$3.064	\$3.064
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.000	\$0.000	\$0.000	(\$0.120)	(\$0.120)	(\$0.120)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.944	\$2.944	\$2.944	\$0.000	\$0.000	\$0.000	\$2.944	\$2.944	\$2.944
8										
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	\$1.392	\$1.307	\$1.294	\$0.000	\$0.000	\$0.000	\$1.392	\$1.307	\$1.294
12	Rider 6 MCRA per GJ	(\$0.083)	(\$0.083)	(\$0.083)	\$0.000	\$0.000	\$0.000	(\$0.083)	(\$0.083)	(\$0.083)
13	Subtotal Midstream Related Charges per GJ	\$1.309	\$1.224	\$1.211	\$0.000	\$0.000	\$0.000	\$1.309	\$1.224	\$1.211
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$1.368	\$1.368	\$1.368	\$4.640	\$4.640	\$4.640
16										
17	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$2.369	\$2.369	\$2.369	\$14.065	\$14.065	\$14.065
18	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

SECTION 1, TAB 4
PAGE 5
SCHEDULE 3

[illegible]

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 TESTED APRIL 1, 2014 RATES
 BCUC ORDER G-xx-14

SECTION 1, TAB 4
 PAGE 6
 SCHEDULE 3B

RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2014			COMMODITY RELATED CHARGES CHANGES			TESTED APRIL 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$4.3538	\$4.3538	\$4.3538	\$0.0000	\$0.0000	\$0.0000	\$4.3538	\$4.3538	\$4.3538
3										
4	Delivery Charge per GJ	\$2.587	\$2.587	\$2.587	\$0.000	\$0.000	\$0.000	\$2.587	\$2.587	\$2.587
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.000	\$0.000	\$0.000	(\$0.120)	(\$0.120)	(\$0.120)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.467	\$2.467	\$2.467	\$0.000	\$0.000	\$0.000	\$2.467	\$2.467	\$2.467
8										
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	\$1.184	\$1.113	\$1.100	\$0.000	\$0.000	\$0.000	\$1.184	\$1.113	\$1.100
12	Rider 6 MCRA per GJ	(\$0.070)	(\$0.070)	(\$0.070)	\$0.000	\$0.000	\$0.000	(\$0.070)	(\$0.070)	(\$0.070)
13	Subtotal Midstream Related Charges per GJ	\$1.114	\$1.043	\$1.030	\$0.000	\$0.000	\$0.000	\$1.114	\$1.043	\$1.030
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$1.368	\$1.368	\$1.368	\$4.640	\$4.640	\$4.640
16										
17	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$2.369	\$2.369	\$2.369	\$14.065	\$14.065	\$14.065
18	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED APRIL 1, 2014 RATES
BCUC ORDER G-xx-14

SECTION 1, TAB 4
PAGE 7
SCHEDULE 4

RATE SCHEDULE 4: SEASONAL SERVICE		EXISTING RATES JANUARY 1, 2014			COMMODITY RELATED CHARGES CHANGES			TESTED APRIL 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$14.4230	\$14.4230	\$14.4230	\$0.0000	\$0.0000	\$0.0000	\$14.4230	\$14.4230	\$14.4230
3										
4	Delivery Charge per GJ									
5	(a) Off-Peak Period	\$1.000	\$1.000	\$1.000	\$0.000	\$0.000	\$0.000	\$1.000	\$1.000	\$1.000
6	(b) Extension Period	\$1.777	\$1.777	\$1.777	\$0.000	\$0.000	\$0.000	\$1.777	\$1.777	\$1.777
7										
8	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
9										
10	<u>Commodity Related Charges</u>									
11	Commodity Cost Recovery Charge per GJ									
12	(a) Off-Peak Period	\$3.272	\$3.272	\$3.272	\$1.368	\$1.368	\$1.368	\$4.640	\$4.640	\$4.640
13	(b) Extension Period	\$3.272	\$3.272	\$3.272	\$1.368	\$1.368	\$1.368	\$4.640	\$4.640	\$4.640
14										
15	Midstream Cost Recovery Charge per GJ									
16	(a) Off-Peak Period	\$0.862	\$0.812	\$0.800	\$0.000	\$0.000	\$0.000	\$0.862	\$0.812	\$0.800
17	(b) Extension Period	\$0.862	\$0.812	\$0.800	\$0.000	\$0.000	\$0.000	\$0.862	\$0.812	\$0.800
18										
19	Rider 6 MCRA per GJ	(\$0.050)	(\$0.050)	(\$0.050)	\$0.000	\$0.000	\$0.000	(\$0.050)	(\$0.050)	(\$0.050)
20										
21	Subtotal Commodity Related Charges per GJ									
22	(a) Off-Peak Period	\$4.084	\$4.034	\$4.022	\$1.368	\$1.368	\$1.368	\$5.452	\$5.402	\$5.390
23	(b) Extension Period	\$4.084	\$4.034	\$4.022	\$1.368	\$1.368	\$1.368	\$5.452	\$5.402	\$5.390
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule									
28	during peak period									
29										
30										
31	Total Variable Cost per gigajoule between									
32	(a) Off-Peak Period	\$5.084	\$5.034	\$5.022	\$1.368	\$1.368	\$1.368	\$6.452	\$6.402	\$6.390
33	(b) Extension Period	\$5.861	\$5.811	\$5.799	\$1.368	\$1.368	\$1.368	\$7.229	\$7.179	\$7.167

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED APRIL 1, 2014 RATES
BCUC ORDER G-xx-14

SECTION 1, TAB 4
PAGE 8
SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES JANUARY 1, 2014			COMMODITY RELATED CHARGES CHANGES			TESTED APRIL 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
3										
4	Demand Charge per GJ	\$17.850	\$17.850	\$17.850	\$0.000	\$0.000	\$0.000	\$17.850	\$17.850	\$17.850
5										
6	Delivery Charge per GJ	\$0.736	\$0.736	\$0.736	\$0.000	\$0.000	\$0.000	\$0.736	\$0.736	\$0.736
7										
8	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
9										
10										
11	<u>Commodity Related Charges</u>									
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$1.368	\$1.368	\$1.368	\$4.640	\$4.640	\$4.640
13	Midstream Cost Recovery Charge per GJ	\$0.862	\$0.812	\$0.800	\$0.000	\$0.000	\$0.000	\$0.862	\$0.812	\$0.800
14	Rider 6 MCRA per GJ	(\$0.050)	(\$0.050)	(\$0.050)	\$0.000	\$0.000	\$0.000	(\$0.050)	(\$0.050)	(\$0.050)
15	Subtotal Commodity Related Charges per GJ	\$4.084	\$4.034	\$4.022	\$1.368	\$1.368	\$1.368	\$5.452	\$5.402	\$5.390
16										
17										
18										
19										
20	Total Variable Cost per gigajoule	<u>\$4.820</u>	<u>\$4.770</u>	<u>\$4.758</u>	<u>\$1.368</u>	<u>\$1.368</u>	<u>\$1.368</u>	<u>\$6.188</u>	<u>\$6.138</u>	<u>\$6.126</u>

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED APRIL 1, 2014 RATES
BCUC ORDER G-xx-14

SECTION 1, TAB 4
PAGE 9
SCHEDULE 6

RATE SCHEDULE 6: NGV - STATIONS		EXISTING RATES JANUARY 1, 2014			COMMODITY RELATED CHARGES CHANGES			TESTED APRIL 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$2.0041	\$2.0041	\$2.0041	\$0.0000	\$0.0000	\$0.0000	\$2.0041	\$2.0041	\$2.0041
3										
4	Delivery Charge per GJ	\$4.029	\$4.029	\$4.029	\$0.000	\$0.000	\$0.000	\$4.029	\$4.029	\$4.029
5										
6	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7										
8										
9	<u>Commodity Related Charges</u>									
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$1.368	\$1.368	\$1.368	\$4.640	\$4.640	\$4.640
11	Midstream Cost Recovery Charge per GJ	\$0.467	\$0.442	\$0.442	\$0.000	\$0.000	\$0.000	\$0.467	\$0.442	\$0.442
12	Rider 6 MCRA per GJ	(\$0.025)	(\$0.025)	(\$0.025)	\$0.000	\$0.000	\$0.000	(\$0.025)	(\$0.025)	(\$0.025)
13	Subtotal Commodity Related Charges per GJ	\$3.714	\$3.689	\$3.689	\$1.368	\$1.368	\$1.368	\$5.082	\$5.057	\$5.057
14										
15										
16	Total Variable Cost per gigajoule	<u>\$7.743</u>	<u>\$7.718</u>	<u>\$7.718</u>	<u>\$1.368</u>	<u>\$1.368</u>	<u>\$1.368</u>	<u>\$9.111</u>	<u>\$9.086</u>	<u>\$9.086</u>

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED APRIL 1, 2014 RATES
BCUC ORDER G-xx-14

SECTION 1, TAB 4
PAGE 9.1
SCHEDULE 6A

RATE SCHEDULE 6A: NGV Transportation				
Line No.	Particulars	EXISTING RATES JANUARY 1, 2014	COMMODITY RELATED CHARGES CHANGES	TESTED APRIL 1, 2014 RATES
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND SERVICE AREA			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Basic Charge per Month	\$86.00	\$0.00	\$86.00
5				
6	Delivery Charge per GJ	\$3.989	\$0.000	\$3.989
7	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000
8				
9				
10	<u>Commodity Related Charges</u>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$1.368	\$4.640
12	Midstream Cost Recovery Charge per GJ	\$0.467	\$0.000	\$0.467
13	Rider 6 MCRA per GJ	<u>(\$0.025)</u>	<u>\$0.000</u>	<u>(\$0.025)</u>
14	Subtotal Commodity Related Charges per GJ	\$3.714	\$1.368	\$5.082
15				
16	Compression Charge per gigajoule	\$5.280	\$0.000	\$5.280
17				
18				
19	Minimum Charges	\$125.00	\$0.00	\$125.00
20				
21				
22				
23	Total Variable Cost per gigajoule	<u>\$12.983</u>	<u>\$1.368</u>	<u>\$14.351</u>

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED APRIL 1, 2014 RATES
BCUC ORDER G-xx-14

SECTION 1, TAB 4
PAGE 9.2
SCHEDULE 6P

RATE SCHEDULE 6P: NGV (CNG) Refueling Service				
Line No.	Particulars	EXISTING RATES JANUARY 1, 2014	COMMODITY RELATED CHARGES CHANGES	TESTED APRIL 1, 2014 RATES
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND SERVICE AREA			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$4.010	\$0.000	\$4.010
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000
6				
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$1.368	\$4.640
10	Midstream Cost Recovery Charge per GJ	\$0.467	\$0.000	\$0.467
11	Rider 6 MCRA per GJ	(\$0.025)	\$0.000	(\$0.025)
12	Subtotal Commodity Related Charges per GJ	\$3.714	\$1.368	\$5.082
13				
14	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
15				
16				
17	Total Variable Cost per gigajoule	<u>\$16.165</u>	<u>\$1.368</u>	<u>\$17.533</u>

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 TESTED APRIL 1, 2014 RATES
 BCUC ORDER G-xx-14

SECTION 1, TAB 4
 PAGE 10
 SCHEDULE 7

RATE SCHEDULE 7: INTERRUPTIBLE SALES		EXISTING RATES JANUARY 1, 2014			COMMODITY RELATED CHARGES CHANGES			TESTED APRIL 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$880.00	\$880.00	\$880.00	\$0.00	\$0.00	\$0.00	\$880.00	\$880.00	\$880.00
3										
4	Delivery Charge per GJ	\$1.195	\$1.195	\$1.195	\$0.000	\$0.000	\$0.000	\$1.195	\$1.195	\$1.195
5										
6	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7										
8	<u>Commodity Related Charges</u>									
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$1.368	\$1.368	\$1.368	\$4.640	\$4.640	\$4.640
10	Midstream Cost Recovery Charge per GJ	\$0.862	\$0.812	\$0.800	\$0.000	\$0.000	\$0.000	\$0.862	\$0.812	\$0.800
11	Rider 6 MCRA per GJ	(\$0.050)	(\$0.050)	(\$0.050)	\$0.000	\$0.000	\$0.000	(\$0.050)	(\$0.050)	(\$0.050)
12	Subtotal Commodity Related Charges per GJ	\$4.084	\$4.034	\$4.022	\$1.368	\$1.368	\$1.368	\$5.452	\$5.402	\$5.390
13										
14										
15										
16	Charges per gigajoule for UOR Gas									
17										
18										
19										
20										
21										
22	Total Variable Cost per gigajoule	\$5.279	\$5.229	\$5.217	\$1.368	\$1.368	\$1.368	\$6.647	\$6.597	\$6.585

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-14
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

SECTION 1, TAB 5
PAGE 1

Line No.	Particular	EXISTING RATES JANUARY 1, 2014					TESTED APRIL 1, 2014 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.3890	=	\$142.08	365.25	days x	\$0.3890	=	\$142.08	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	95.0	GJ x	\$3.741	=	355.3950	95.0	GJ x	\$3.741	=	355.3950	\$0.0000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	95.0	GJ x	\$0.000	=	0.0000	95.0	GJ x	\$0.000	=	0.0000	\$0.0000	0.0000	0.00%
7	Rider 5 RSAM per GJ	95.0	GJ x	(\$0.120)	=	(11.4000)	95.0	GJ x	(\$0.120)	=	(11.4000)	\$0.0000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges					\$486.08					\$486.08		\$0.00	0.00%
9														
10	<u>Commodity Related Charges</u>													
11	Midstream Cost Recovery Charge per GJ	95.0	GJ x	\$1.385	=	\$131.5750	95.0	GJ x	\$1.385	=	\$131.5750	\$0.0000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	95.0	GJ x	(\$0.082)	=	(7.7900)	95.0	GJ x	(\$0.082)	=	(7.7900)	\$0.0000	0.0000	0.00%
13	Midstream Related Charges Subtotal					\$123.79					\$123.79		\$0.00	0.00%
14														
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	95.0	GJ x	\$3.272	=	\$310.84	95.0	GJ x	\$4.640	=	\$440.80	\$1.368	\$129.96	14.12%
16	Subtotal Commodity Related Charges					\$434.63					\$564.59		\$129.96	14.12%
17														
18	Total (with effective \$/GJ rate)	95.0		\$9.692		\$920.71	95.0		\$11.060		\$1,050.67	\$1.368	\$129.96	14.12%
19														
20	INLAND SERVICE AREA													
21	<u>Delivery Margin Related Charges</u>													
22	Basic Charge per Day	365.25	days x	\$0.3890	=	\$142.08	365.25	days x	\$0.3890	=	\$142.08	\$0.0000	\$0.00	0.00%
23														
24	Delivery Charge per GJ	75.0	GJ x	\$3.741	=	280.5750	75.0	GJ x	\$3.741	=	280.5750	\$0.0000	0.0000	0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	75.0	GJ x	\$0.000	=	0.0000	75.0	GJ x	\$0.000	=	0.0000	\$0.0000	0.0000	0.00%
26	Rider 5 RSAM per GJ	75.0	GJ x	(\$0.120)	=	(9.0000)	75.0	GJ x	(\$0.120)	=	(9.0000)	\$0.0000	0.0000	0.00%
27	Subtotal Delivery Margin Related Charges					\$413.66					\$413.66		\$0.00	0.00%
28														
29	<u>Commodity Related Charges</u>													
30	Midstream Cost Recovery Charge per GJ	75.0	GJ x	\$1.301	=	\$97.5750	75.0	GJ x	\$1.301	=	\$97.5750	\$0.0000	\$0.0000	0.00%
31	Rider 6 MCRA per GJ	75.0	GJ x	(\$0.082)	=	(6.1500)	75.0	GJ x	(\$0.082)	=	(6.1500)	\$0.0000	0.0000	0.00%
32	Midstream Related Charges Subtotal					\$91.43					\$91.43		\$0.00	0.00%
33														
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	75.0	GJ x	\$3.272	=	\$245.40	75.0	GJ x	\$4.640	=	\$348.00	\$1.368	\$102.60	13.67%
35	Subtotal Commodity Related Charges					\$336.83					\$439.43		\$102.60	13.67%
36														
37	Total (with effective \$/GJ rate)	75.0		\$10.007		\$750.49	75.0		\$11.375		\$853.09	\$1.368	\$102.60	13.67%
38														
39	COLUMBIA SERVICE AREA													
40	<u>Delivery Margin Related Charges</u>													
41	Basic Charge per Day	365.25	days x	\$0.3890	=	\$142.08	365.25	days x	\$0.3890	=	\$142.08	\$0.0000	\$0.00	0.00%
42														
43	Delivery Charge per GJ	80.0	GJ x	\$3.741	=	299.2800	80.0	GJ x	\$3.741	=	299.2800	\$0.0000	0.0000	0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	80.0	GJ x	\$0.000	=	0.0000	80.0	GJ x	\$0.000	=	0.0000	\$0.0000	0.0000	0.00%
45	Rider 5 RSAM per GJ	80.0	GJ x	(\$0.120)	=	(9.6000)	80.0	GJ x	(\$0.120)	=	(9.6000)	\$0.0000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges					\$431.76					\$431.76		\$0.00	0.00%
47														
48	<u>Commodity Related Charges</u>													
49	Midstream Cost Recovery Charge per GJ	80.0	GJ x	\$1.288	=	\$103.0400	80.0	GJ x	\$1.288	=	\$103.0400	\$0.0000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	80.0	GJ x	(\$0.082)	=	(6.5600)	80.0	GJ x	(\$0.082)	=	(6.5600)	\$0.0000	0.0000	0.00%
51	Midstream Related Charges Subtotal					\$96.48					\$96.48		\$0.00	0.00%
52														
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	80.0	GJ x	\$3.272	=	\$261.76	80.0	GJ x	\$4.640	=	\$371.20	\$1.368	\$109.44	13.85%
54	Subtotal Commodity Related Charges					\$358.24					\$467.68		\$109.44	13.85%
55														
56	Total (with effective \$/GJ rate)	80.0		\$9.875		\$790.00	80.0		\$11.243		\$899.44	\$1.368	\$109.44	13.85%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-14

SECTION 1, TAB 5
PAGE 2

RATE SCHEDULE 1B -RESIDENTIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2014			TESTED APRIL 1, 2014 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$0.3890 = \$142.08	365.25	days x	\$0.3890 = \$142.08	\$0.0000	\$0.00	0.00%
4	Delivery Charge per GJ	95.0	GJ x	\$3.741 = 355.3950	95.0	GJ x	\$3.741 = 355.3950	\$0.000	0.0000	0.00%
5	Rider 4 2013 GCOC Rate Rider per GJ	95.0	GJ x	\$0.000 = 0.0000	95.0	GJ x	\$0.000 = 0.0000	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	95.0	GJ x	(\$0.120) = (11.4000)	95.0	GJ x	(\$0.120) = (11.4000)	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges			\$486.08			\$486.08		\$0.00	0.00%
8	<u>Commodity Related Charges</u>									
9	Midstream Cost Recovery Charge per GJ	95.0	GJ x	\$1.385 = \$131.5750	95.0	GJ x	\$1.385 = \$131.5750	\$0.000	\$0.0000	0.00%
10	Rider 6 MCRA per GJ	95.0	GJ x	(\$0.082) = (7.7900)	95.0	GJ x	(\$0.082) = (7.7900)	\$0.000	0.0000	0.00%
11	Midstream Related Charges Subtotal			\$123.79			\$123.79		\$0.00	0.00%
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	95.0	GJ x 90% x	\$3.272 = 279.76	95.0	GJ x 90% x	\$4.640 = 396.72	\$1.368	116.96	11.69%
13	Cost of Biomethane	95.0	GJ x 10% x	\$11.696 = 111.11	95.0	GJ x 10% x	\$14.065 = 133.62	\$2.369	22.51	2.25%
14	Subtotal Commodity Related Charges			\$514.66			\$654.13		\$139.47	13.94%
15										
16	Total (with effective \$/GJ rate)	95.0		\$10.534	95.0		\$12.002	\$1.468	\$139.47	13.94%
17										
18	INLAND SERVICE AREA									
19	<u>Delivery Margin Related Charges</u>									
20	Basic Charge per Day	365.25	days x	\$0.3890 = \$142.08	365.25	days x	\$0.3890 = \$142.08	\$0.0000	\$0.00	0.00%
21	Delivery Charge per GJ	75.0	GJ x	\$3.741 = 280.5750	75.0	GJ x	\$3.741 = 280.5750	\$0.000	0.0000	0.00%
22	Rider 4 2013 GCOC Rate Rider per GJ	75.0	GJ x	\$0.000 = 0.0000	75.0	GJ x	\$0.000 = 0.0000	\$0.000	0.0000	0.00%
23	Rider 5 RSAM per GJ	75.0	GJ x	(\$0.120) = (9.0000)	75.0	GJ x	(\$0.120) = (9.0000)	\$0.000	0.0000	0.00%
24	Subtotal Delivery Margin Related Charges			\$413.66			\$413.66		\$0.00	0.00%
25	<u>Commodity Related Charges</u>									
26	Midstream Cost Recovery Charge per GJ	75.0	GJ x	\$1.301 = \$97.5750	75.0	GJ x	\$1.301 = \$97.5750	\$0.000	\$0.0000	0.00%
27	Rider 6 MCRA per GJ	75.0	GJ x	(\$0.082) = (6.1500)	75.0	GJ x	(\$0.082) = (6.1500)	\$0.000	0.0000	0.00%
28	Midstream Related Charges Subtotal			\$91.43			\$91.43		\$0.00	0.00%
29	Cost of Gas (Commodity Cost Recovery Charge) per GJ	75.0	GJ x 90% x	\$3.272 = 220.86	75.0	GJ x 90% x	\$4.640 = 313.20	\$1.368	92.34	11.35%
30	Cost of Biomethane	75.0	GJ x 10% x	\$11.696 = 87.72	75.0	GJ x 10% x	\$14.065 = 105.49	\$2.369	17.77	2.18%
31	Subtotal Commodity Related Charges			\$400.01			\$510.12		\$110.11	13.53%
32										
33	Total (with effective \$/GJ rate)	75.0		\$10.849	75.0		\$12.317	\$1.468	\$110.11	13.53%
34										
35	COLUMBIA SERVICE AREA									
36	<u>Delivery Margin Related Charges</u>									
37	Basic Charge per Day	365.25	days x	\$0.3890 = \$142.08	365.25	days x	\$0.3890 = \$142.08	\$0.0000	\$0.00	0.00%
38	Delivery Charge per GJ	80.0	GJ x	\$3.741 = 299.2800	80.0	GJ x	\$3.741 = 299.2800	\$0.000	0.0000	0.00%
39	Rider 4 2013 GCOC Rate Rider per GJ	80.0	GJ x	\$0.000 = 0.0000	80.0	GJ x	\$0.000 = 0.0000	\$0.000	0.0000	0.00%
40	Rider 5 RSAM per GJ	80.0	GJ x	(\$0.120) = (9.6000)	80.0	GJ x	(\$0.120) = (9.6000)	\$0.000	0.0000	0.00%
41	Subtotal Delivery Margin Related Charges			\$431.76			\$431.76		\$0.00	0.00%
42	<u>Commodity Related Charges</u>									
43	Midstream Cost Recovery Charge per GJ	80.0	GJ x	\$1.288 = \$103.0400	80.0	GJ x	\$1.288 = \$103.0400	\$0.000	\$0.0000	0.00%
44	Rider 6 MCRA per GJ	80.0	GJ x	(\$0.082) = (6.5600)	80.0	GJ x	(\$0.082) = (6.5600)	\$0.000	0.0000	0.00%
45	Midstream Related Charges Subtotal			\$96.48			\$96.48		\$0.00	
46	Cost of Gas (Commodity Cost Recovery Charge) per GJ	80.0	GJ x 90% x	\$3.272 = 235.58	80.0	GJ x 90% x	\$4.640 = 334.08	\$1.368	98.50	11.49%
47	Cost of Biomethane	80.0	GJ x 10% x	\$11.696 = 93.57	80.0	GJ x 10% x	\$14.065 = 112.52	\$2.369	18.95	2.21%
48	Subtotal Commodity Related Charges			\$425.63			\$543.08		\$117.45	13.70%
49										
50	Total (with effective \$/GJ rate)	80.0		\$10.717	80.0		\$12.166	\$1.468	\$117.45	13.70%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-14
RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

SECTION 1, TAB 5
PAGE 3

Line No.	Particular	EXISTING RATES JANUARY 1, 2014				TESTED APRIL 1, 2014 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	300.0	GJ x	\$3.064	919.2000	300.0	GJ x	\$3.064	919.2000	\$0.0000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	300.0	GJ x	\$0.000	0.0000	300.0	GJ x	\$0.000	0.0000	\$0.0000	0.0000	0.00%
7	Rider 5 RSAM per GJ	300.0	GJ x	(\$0.120)	(36.0000)	300.0	GJ x	(\$0.120)	(36.0000)	\$0.0000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges				\$1,181.28				\$1,181.28		\$0.00	0.00%
9												
10	<u>Commodity Related Charges</u>											
11	Midstream Cost Recovery Charge per GJ	300.0	GJ x	\$1.392	\$417.6000	300.0	GJ x	\$1.392	\$417.6000	\$0.0000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	300.0	GJ x	(\$0.083)	(24.9000)	300.0	GJ x	(\$0.083)	(24.9000)	\$0.0000	0.0000	0.00%
13	Midstream Related Charges Subtotal				\$392.70				\$392.70		\$0.00	0.00%
14												
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0	GJ x	\$3.272	\$981.60	300.0	GJ x	\$4.640	\$1,392.00	\$1.368	\$410.40	16.06%
16	Subtotal Commodity Related Charges				\$1,374.30				\$1,784.70		\$410.40	16.06%
17												
18	Total (with effective \$/GJ rate)	300.0		\$8.519	\$2,555.58	300.0		\$9.887	\$2,965.98	\$1.368	\$410.40	16.06%
19												
20	INLAND SERVICE AREA											
21	<u>Delivery Margin Related Charges</u>											
22	Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
23												
24	Delivery Charge per GJ	250.0	GJ x	\$3.064	766.0000	250.0	GJ x	\$3.064	766.0000	\$0.0000	0.0000	0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	250.0	GJ x	\$0.000	0.0000	250.0	GJ x	\$0.000	0.0000	\$0.0000	0.0000	0.00%
26	Rider 5 RSAM per GJ	250.0	GJ x	(\$0.120)	(30.0000)	250.0	GJ x	(\$0.120)	(30.0000)	\$0.0000	0.0000	0.00%
27	Subtotal Delivery Margin Related Charges				\$1,034.08				\$1,034.08		\$0.00	0.00%
28												
29	<u>Commodity Related Charges</u>											
30	Midstream Cost Recovery Charge per GJ	250.0	GJ x	\$1.307	\$326.7500	250.0	GJ x	\$1.307	\$326.7500	\$0.0000	\$0.0000	0.00%
31	Rider 6 MCRA per GJ	250.0	GJ x	(\$0.083)	(20.7500)	250.0	GJ x	(\$0.083)	(20.7500)	\$0.0000	0.0000	0.00%
32	Midstream Related Charges Subtotal				\$306.00				\$306.00		\$0.00	0.00%
33												
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	250.0	GJ x	\$3.272	\$818.00	250.0	GJ x	\$4.640	\$1,160.00	\$1.368	\$342.00	15.85%
35	Subtotal Commodity Related Charges				\$1,124.00				\$1,466.00		\$342.00	15.85%
36												
37	Total (with effective \$/GJ rate)	250.0		\$8.632	\$2,158.08	250.0		\$10.000	\$2,500.08	\$1.368	\$342.00	15.85%
38												
39	COLUMBIA SERVICE AREA											
40	<u>Delivery Margin Related Charges</u>											
41	Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
42												
43	Delivery Charge per GJ	320.0	GJ x	\$3.064	980.4800	320.0	GJ x	\$3.064	980.4800	\$0.0000	0.0000	0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	320.0	GJ x	\$0.000	0.0000	320.0	GJ x	\$0.000	0.0000	\$0.0000	0.0000	0.00%
45	Rider 5 RSAM per GJ	320.0	GJ x	(\$0.120)	(38.4000)	320.0	GJ x	(\$0.120)	(38.4000)	\$0.0000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges				\$1,240.16				\$1,240.16		\$0.00	0.00%
47												
48	<u>Commodity Related Charges</u>											
49	Midstream Cost Recovery Charge per GJ	320.0	GJ x	\$1.294	\$414.0800	320.0	GJ x	\$1.294	\$414.0800	\$0.0000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	320.0	GJ x	(\$0.083)	(26.5600)	320.0	GJ x	(\$0.083)	(26.5600)	\$0.0000	0.0000	0.00%
51	Midstream Related Charges Subtotal				\$387.52				\$387.52		\$0.00	0.00%
52												
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	320.0	GJ x	\$3.272	\$1,047.04	320.0	GJ x	\$4.640	\$1,484.80	\$1.368	\$437.76	16.37%
54	Subtotal Commodity Related Charges				\$1,434.56				\$1,872.32		\$437.76	16.37%
55												
56	Total (with effective \$/GJ rate)	320.0		\$8.359	\$2,674.72	320.0		\$9.727	\$3,112.48	\$1.368	\$437.76	16.37%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-14

SECTION 1, TAB 5
PAGE 4

RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2014			TESTED APRIL 1, 2014 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$0.8161	\$298.08	365.25	days x \$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
4										
5	Delivery Charge per GJ	300.0	GJ x \$3.064	919.2000	300.0	GJ x \$3.064	919.2000	\$0.0000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	300.0	GJ x \$0.000	0.0000	300.0	GJ x \$0.000	0.0000	\$0.0000	0.0000	0.00%
7	Rider 5 RSAM per GJ	300.0	GJ x (\$0.120)	(36.0000)	300.0	GJ x (\$0.120)	(36.0000)	\$0.0000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			\$1,181.28			\$1,181.28		\$0.00	0.00%
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	300.0	GJ x \$1.392	\$417.6000	300.0	GJ x \$1.392	\$417.6000	\$0.0000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	300.0	GJ x (\$0.083)	(24.9000)	300.0	GJ x (\$0.083)	(24.9000)	\$0.0000	0.0000	0.00%
13	Midstream Related Charges Subtotal			\$392.70			\$392.70		\$0.00	0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0	GJ x 90% x \$3.272	\$883.4400	300.0	GJ x 90% x \$4.640	\$1,252.8000	\$1.368	369.36	13.15%
15	Cost of Biomethane	300.0	GJ x 10% x \$11.696	350.8800	300.0	GJ x 10% x \$14.065	421.9500	\$2.369	71.07	2.53%
16	Subtotal Commodity Related Charges			\$1,627.02			\$2,067.45		\$440.43	15.68%
17	Total (with effective \$/GJ rate)	300.0	\$9.361	\$2,808.30	300.0	\$10.829	\$3,248.73	\$1.468	\$440.43	15.68%
18										
19	INLAND SERVICE AREA									
20	<u>Delivery Margin Related Charges</u>									
21	Basic Charge per Day	365.25	days x \$0.8161	\$298.08	365.25	days x \$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
22										
23	Delivery Charge per GJ	250.0	GJ x \$3.064	766.0000	250.0	GJ x \$3.064	766.0000	\$0.0000	0.0000	0.00%
24	Rider 4 2013 GCOC Rate Rider per GJ	250.0	GJ x \$0.000	0.0000	250.0	GJ x \$0.000	0.0000	\$0.0000	0.0000	0.00%
25	Rider 5 RSAM per GJ	250.0	GJ x (\$0.120)	(30.0000)	250.0	GJ x (\$0.120)	(30.0000)	\$0.0000	0.0000	0.00%
26	Subtotal Delivery Margin Related Charges			\$1,034.08			\$1,034.08		\$0.00	0.00%
27										
28	<u>Commodity Related Charges</u>									
29	Midstream Cost Recovery Charge per GJ	250.0	GJ x \$1.307	\$326.7500	250.0	GJ x \$1.307	\$326.7500	\$0.0000	\$0.0000	0.00%
30	Rider 6 MCRA per GJ	250.0	GJ x (\$0.083)	(20.7500)	250.0	GJ x (\$0.083)	(20.7500)	\$0.0000	0.0000	0.00%
31	Midstream Related Charges Subtotal			\$306.00			\$306.00		\$0.00	0.00%
32	Cost of Gas (Commodity Cost Recovery Charge) per GJ	250.0	GJ x 90% x \$3.272	\$736.2000	250.0	GJ x 90% x \$4.640	\$1,044.0000	\$1.368	307.80	12.99%
33	Cost of Biomethane	250.0	GJ x 10% x \$11.696	292.4000	250.0	GJ x 10% x \$14.065	351.6300	\$2.369	59.23	2.50%
34	Subtotal Commodity Related Charges			\$1,334.60			\$1,701.63		\$367.03	15.50%
35										
36	Total (with effective \$/GJ rate)	250.0	\$9.475	\$2,368.68	250.0	\$10.943	\$2,735.71	\$1.468	\$367.03	15.50%
37										
38	COLUMBIA SERVICE AREA									
39	<u>Delivery Margin Related Charges</u>									
40	Basic Charge per Day	365.25	days x \$0.8161	\$298.08	365.25	days x \$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
41										
42	Delivery Charge per GJ	320.0	GJ x \$3.064	980.4800	320.0	GJ x \$3.064	980.4800	\$0.0000	0.0000	0.00%
43	Rider 4 2013 GCOC Rate Rider per GJ	320.0	GJ x \$0.000	0.0000	320.0	GJ x \$0.000	0.0000	\$0.0000	0.0000	0.00%
44	Rider 5 RSAM per GJ	320.0	GJ x (\$0.120)	(38.4000)	320.0	GJ x (\$0.120)	(38.4000)	\$0.0000	0.0000	0.00%
45	Subtotal Delivery Margin Related Charges			\$1,240.16			\$1,240.16		\$0.00	0.00%
46										
47	<u>Commodity Related Charges</u>									
48	Midstream Cost Recovery Charge per GJ	320.0	GJ x \$1.294	\$414.0800	320.0	GJ x \$1.294	\$414.0800	\$0.0000	\$0.0000	0.00%
49	Rider 6 MCRA per GJ	320.0	GJ x (\$0.083)	(26.5600)	320.0	GJ x (\$0.083)	(26.5600)	\$0.0000	0.0000	0.00%
50	Midstream Related Charges Subtotal			\$387.52			\$387.52		\$0.00	0.00%
51	Cost of Gas (Commodity Cost Recovery Charge) per GJ	320.0	GJ x 90% x \$3.272	\$942.3400	320.0	GJ x 90% x \$4.640	\$1,336.3200	\$1.368	393.98	13.38%
52	Cost of Biomethane	320.0	GJ x 10% x \$11.696	374.2700	320.0	GJ x 10% x \$14.065	450.0800	\$2.369	75.81	2.57%
53	Subtotal Commodity Related Charges			\$1,704.13			\$2,173.92		\$469.79	15.96%
54										
55	Total (with effective \$/GJ rate)	320.0	\$9.201	\$2,944.29	320.0	\$10.669	\$3,414.08	\$1.468	\$469.79	15.96%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-14

SECTION 1, TAB 5
PAGE 5

RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2014				TESTED APRIL 1, 2014 RATES				Annual Increase/Decrease		
		Quantity	Rate	Annual \$		Quantity	Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	2,800.0	GJ x	\$2.587	7,243.6000	2,800.0	GJ x	\$2.587	7,243.6000	\$0.0000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	2,800.0	GJ x	\$0.000	0.0000	2,800.0	GJ x	\$0.000	0.0000	\$0.0000	0.0000	0.00%
7	Rider 5 RSAM per GJ	2,800.0	GJ x	(\$0.120)	(336.0000)	2,800.0	GJ x	(\$0.120)	(336.0000)	\$0.0000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges				\$8,497.83				\$8,497.83		\$0.00	0.00%
9												
10	<u>Commodity Related Charges</u>											
11	Midstream Cost Recovery Charge per GJ	2,800.0	GJ x	\$1.184	\$3,315.2000	2,800.0	GJ x	\$1.184	\$3,315.2000	\$0.0000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	2,800.0	GJ x	(\$0.070)	(196.0000)	2,800.0	GJ x	(\$0.070)	(196.0000)	\$0.0000	0.0000	0.00%
13	Midstream Related Charges Subtotal				\$3,119.20				\$3,119.20		\$0.00	0.00%
14												
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,800.0	GJ x	\$3.272	\$9,161.60	2,800.0	GJ x	\$4.640	\$12,992.00	\$1.368	\$3,830.40	18.43%
16	Subtotal Commodity Related Charges				\$12,280.80				\$16,111.20		\$3,830.40	18.43%
17												
18	Total (with effective \$/GJ rate)	2,800.0		\$7.421	\$20,778.63	2,800.0		\$8.789	\$24,609.03	\$1.368	\$3,830.40	18.43%
19												
20	INLAND SERVICE AREA											
21	<u>Delivery Margin Related Charges</u>											
22	Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
23												
24	Delivery Charge per GJ	2,600.0	GJ x	\$2.587	6,726.2000	2,600.0	GJ x	\$2.587	6,726.2000	\$0.0000	0.0000	0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	2,600.0	GJ x	\$0.000	0.0000	2,600.0	GJ x	\$0.000	0.0000	\$0.0000	0.0000	0.00%
26	Rider 5 RSAM per GJ	2,600.0	GJ x	(\$0.120)	(312.0000)	2,600.0	GJ x	(\$0.120)	(312.0000)	\$0.0000	0.0000	0.00%
27	Subtotal Delivery Margin Related Charges				\$8,004.43				\$8,004.43		\$0.00	0.00%
28												
29	<u>Commodity Related Charges</u>											
30	Midstream Cost Recovery Charge per GJ	2,600.0	GJ x	\$1.113	\$2,893.8000	2,600.0	GJ x	\$1.113	\$2,893.8000	\$0.0000	\$0.0000	0.00%
31	Rider 6 MCRA per GJ	2,600.0	GJ x	(\$0.070)	(182.0000)	2,600.0	GJ x	(\$0.070)	(182.0000)	\$0.0000	0.0000	0.00%
32	Midstream Related Charges Subtotal				\$2,711.80				\$2,711.80		\$0.00	0.00%
33												
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,600.0	GJ x	\$3.272	\$8,507.20	2,600.0	GJ x	\$4.640	\$12,064.00	\$1.368	\$3,556.80	18.50%
35	Subtotal Commodity Related Charges				\$11,219.00				\$14,775.80		\$3,556.80	18.50%
36												
37	Total (with effective \$/GJ rate)	2,600.0		\$7.394	\$19,223.43	2,600.0		\$8.762	\$22,780.23	\$1.368	\$3,556.80	18.50%
38												
39	COLUMBIA SERVICE AREA											
40	<u>Delivery Margin Related Charges</u>											
41	Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
42												
43	Delivery Charge per GJ	3,300.0	GJ x	\$2.587	8,537.1000	3,300.0	GJ x	\$2.587	8,537.1000	\$0.0000	0.0000	0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	3,300.0	GJ x	\$0.000	0.0000	3,300.0	GJ x	\$0.000	0.0000	\$0.0000	0.0000	0.00%
45	Rider 5 RSAM per GJ	3,300.0	GJ x	(\$0.120)	(396.0000)	3,300.0	GJ x	(\$0.120)	(396.0000)	\$0.0000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges				\$9,731.33				\$9,731.33		\$0.00	0.00%
47												
48	<u>Commodity Related Charges</u>											
49	Midstream Cost Recovery Charge per GJ	3,300.0	GJ x	\$1.100	\$3,630.0000	3,300.0	GJ x	\$1.100	\$3,630.0000	\$0.0000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	3,300.0	GJ x	(\$0.070)	(231.0000)	3,300.0	GJ x	(\$0.070)	(231.0000)	\$0.0000	0.0000	0.00%
51	Midstream Related Charges Subtotal				\$3,399.00				\$3,399.00		\$0.00	0.00%
52												
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,300.0	GJ x	\$3.272	\$10,797.60	3,300.0	GJ x	\$4.640	\$15,312.00	\$1.368	\$4,514.40	18.87%
54	Subtotal Commodity Related Charges				\$14,196.60				\$18,711.00		\$4,514.40	18.87%
55												
56	Total (with effective \$/GJ rate)	3,300.0		\$7.251	\$23,927.93	3,300.0		\$8.619	\$28,442.33	\$1.368	\$4,514.40	18.87%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-14

SECTION 1, TAB 5
PAGE 6

RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2014				TESTED APRIL 1, 2014 RATES				Annual Increase/Decrease		
		Quantity	Rate	Annual \$		Quantity	Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.3538	:	\$1,590.23	365.25	days x	\$4.3538	:	\$1,590.23	\$0.0000 \$0.00 0.00%
4												
5	Delivery Charge per GJ	2,800.0	GJ x	\$2.587	:	7,243.6000	2,800.0	GJ x	\$2.587	:	7,243.6000	\$0.0000 0.0000 0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	2,800.0	GJ x	\$0.000	:	0.0000	2,800.0	GJ x	\$0.000	:	0.0000	\$0.0000 0.0000 0.00%
7	Rider 5 RSAM per GJ	2,800.0	GJ x	(\$0.120)	:	(336.0000)	2,800.0	GJ x	(\$0.120)	:	(336.0000)	\$0.0000 0.0000 0.00%
8	Subtotal Delivery Margin Related Charges					\$8,497.83					\$8,497.83	\$0.00 0.00%
9												
10	<u>Commodity Related Charges</u>											
11	Midstream Cost Recovery Charge per GJ	2,800.0	GJ x	\$1.184	=	\$3,315.2000	2,800.0	GJ x	\$1.184	=	\$3,315.2000	\$0.0000 \$0.0000 0.00%
12	Rider 6 MCRA per GJ	2,800.0	GJ x	(\$0.070)	=	(196.0000)	2,800.0	GJ x	(\$0.070)	=	(196.0000)	\$0.0000 0.0000 0.00%
13	Midstream Related Charges Subtotal					\$3,119.20					\$3,119.20	\$0.00 0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,800.0	GJ x 90% x	\$3.272	=	\$8,245.4400	2,800.0	GJ x 90% x	\$4.640	=	\$11,692.8000	\$1.368 3,447.36 14.90%
15	Cost of Biomethane	2,800.0	GJ x 10% x	\$11.696	=	3,274.8800	2,800.0	GJ x 10% x	\$14.065	=	3,938.2000	\$2.369 663.32 2.87%
16	Subtotal Commodity Related Charges					\$14,639.52					\$18,750.20	\$4,110.68 17.77%
17												
18	Total (with effective \$/GJ rate)	2,800.0		\$8.263		\$23,137.35	2,800.0		\$9.731		\$27,248.03	\$1.468 \$4,110.68 17.77%
19												
20	INLAND SERVICE AREA											
21	<u>Delivery Margin Related Charges</u>											
22	Basic Charge per Day	365.25	days x	\$4.3538	:	\$1,590.23	365.25	days x	\$4.3538	:	\$1,590.23	\$0.0000 \$0.00 0.00%
23												
24	Delivery Charge per GJ	2,600.0	GJ x	\$2.587	:	6,726.2000	2,600.0	GJ x	\$2.587	:	6,726.2000	\$0.0000 0.0000 0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	2,600.0	GJ x	\$0.000	:	0.0000	2,600.0	GJ x	\$0.000	:	0.0000	\$0.0000 0.0000 0.00%
26	Rider 5 RSAM per GJ	2,600.0	GJ x	(\$0.120)	:	(312.0000)	2,600.0	GJ x	(\$0.120)	:	(312.0000)	\$0.0000 0.0000 0.00%
27	Subtotal Delivery Margin Related Charges					\$8,004.43					\$8,004.43	\$0.00 0.00%
28												
29	<u>Commodity Related Charges</u>											
30	Midstream Cost Recovery Charge per GJ	2,600.0	GJ x	\$1.113	=	\$2,893.8000	2,600.0	GJ x	\$1.113	=	\$2,893.8000	\$0.0000 \$0.0000 0.00%
31	Rider 6 MCRA per GJ	2,600.0	GJ x	(\$0.070)	=	(182.0000)	2,600.0	GJ x	(\$0.070)	=	(182.0000)	\$0.0000 0.0000 0.00%
32	Midstream Related Charges Subtotal					\$2,711.80					\$2,711.80	\$0.00 0.00%
33	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,600.0	GJ x 90% x	\$3.272	=	\$7,656.4800	2,600.0	GJ x 90% x	\$4.640	=	\$10,857.6000	\$1.368 3,201.12 14.95%
34	Cost of Biomethane	2,600.0	GJ x 10% x	\$11.696	=	3,040.9600	2,600.0	GJ x 10% x	\$14.065	=	3,656.9000	\$2.369 615.94 2.88%
35	Subtotal Commodity Related Charges					\$13,409.24					\$17,226.30	\$3,817.06 17.83%
36												
37	Total (with effective \$/GJ rate)	2,600.0		\$8.236		\$21,413.67	2,600.0		\$9.704		\$25,230.73	\$1.468 \$3,817.06 17.83%
38												
39	COLUMBIA SERVICE AREA											
40	<u>Delivery Margin Related Charges</u>											
41	Basic Charge per Day	365.25	days x	\$4.3538	:	\$1,590.23	365.25	days x	\$4.3538	:	\$1,590.23	\$0.0000 \$0.00 0.00%
42												
43	Delivery Charge per GJ	3,300.0	GJ x	\$2.587	:	8,537.1000	3,300.0	GJ x	\$2.587	:	8,537.1000	\$0.0000 0.0000 0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	3,300.0	GJ x	\$0.000	:	0.0000	3,300.0	GJ x	\$0.000	:	0.0000	\$0.0000 0.0000 0.00%
45	Rider 5 RSAM per GJ	3,300.0	GJ x	(\$0.120)	:	(396.0000)	3,300.0	GJ x	(\$0.120)	:	(396.0000)	\$0.0000 0.0000 0.00%
46	Subtotal Delivery Margin Related Charges					\$9,731.33					\$9,731.33	\$0.00 0.00%
47												
48	<u>Commodity Related Charges</u>											
49	Midstream Cost Recovery Charge per GJ	3,300.0	GJ x	\$1.100	=	\$3,630.0000	3,300.0	GJ x	\$1.100	=	\$3,630.0000	\$0.0000 \$0.0000 0.00%
50	Rider 6 MCRA per GJ	3,300.0	GJ x	(\$0.070)	=	(231.0000)	3,300.0	GJ x	(\$0.070)	=	(231.0000)	\$0.0000 0.0000 0.00%
51	Midstream Related Charges Subtotal					\$3,399.00					\$3,399.00	\$0.00 0.00%
52	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,300.0	GJ x 90% x	\$3.272	=	\$9,717.8400	3,300.0	GJ x 90% x	\$4.640	=	\$13,780.8000	\$1.368 4,062.96 15.21%
53	Cost of Biomethane	3,300.0	GJ x 10% x	\$11.696	=	3,859.6800	3,300.0	GJ x 10% x	\$14.065	=	4,641.4500	\$2.369 781.77 2.93%
54	Subtotal Commodity Related Charges					\$16,976.52					\$21,821.25	\$4,844.73 20.25%
55												
56	Total (with effective \$/GJ rate)	3,300.0		\$8.093		\$26,707.85	3,300.0		\$9.561		\$31,552.58	\$1.468 \$4,844.73 18.14%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-14
RATE SCHEDULE 4 - SEASONAL SERVICE

SECTION 1, TAB 5
PAGE 7

Line No.	Particular	EXISTING RATES JANUARY 1, 2014			TESTED APRIL 1, 2014 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	214	days x \$14.4230	= \$3,086.52	214	days x \$14.4230	= \$3,086.52	\$0.0000	\$0.00	0.00%
5										
6	Delivery Charge per GJ									
7	(a) Off-Peak Period	5,400.0	GJ x \$1.000	= 5,400.0000	5,400.0	GJ x \$1.000	= 5,400.0000	\$0.0000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x \$1.777	= 0.0000	0.0	GJ x \$1.777	= 0.0000	\$0.0000	0.0000	0.00%
9	Rider 4 2013 GCOC Rate Rider per GJ	5,400.0	GJ x \$0.000	= 0.0000	5,400.0	GJ x \$0.000	= 0.0000	\$0.0000	0.0000	0.00%
10	Subtotal Delivery Margin Related Charges			\$8,486.52			\$8,486.52		\$0.00	0.00%
11										
12	<u>Commodity Related Charges</u>									
13	Midstream Cost Recovery Charge per GJ									
14	(a) Off-Peak Period	5,400.0	GJ x \$0.862	= \$4,654.8000	5,400.0	GJ x \$0.862	= \$4,654.8000	\$0.0000	0.0000	0.00%
15	(b) Extension Period	0.0	GJ x \$0.862	= 0.0000	0.0	GJ x \$0.862	= 0.0000	\$0.0000	0.0000	0.00%
16	Rider 6 MCRA per GJ	5,400.0	GJ x (\$0.050)	= (270.0000)	5,400.0	GJ x (\$0.050)	= (270.0000)	\$0.0000	0.0000	0.00%
17	Commodity Cost Recovery Charge per GJ									
18	(a) Off-Peak Period	5,400.0	GJ x \$3.272	= 17,668.8000	5,400.0	GJ x \$4.640	= 25,056.0000	\$1.368	7,387.2000	24.19%
19	(b) Extension Period	0.0	GJ x \$3.272	= 0.0000	0.0	GJ x \$4.640	= 0.0000	\$1.368	0.0000	0.00%
20										
21	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			\$22,053.60			\$29,440.80		\$7,387.20	24.19%
22										
23	Unauthorized Gas Charge During Peak Period (not forecast)									
24										
25	Total during Off-Peak Period	<u>5,400.0</u>		<u>\$30,540.12</u>	<u>5,400.0</u>		<u>\$37,927.32</u>		<u>\$7,387.20</u>	<u>24.19%</u>
26										
27										
28	INLAND SERVICE AREA									
29	<u>Delivery Margin Related Charges</u>									
30	Basic Charge per Day	214	days x \$14.4230	= \$3,086.52	214	days x \$14.4230	= \$3,086.52	\$0.0000	\$0.00	0.00%
31										
32	Delivery Charge per GJ									
33	(a) Off-Peak Period	9,300.0	GJ x \$1.000	= 9,300.0000	9,300.0	GJ x \$1.000	= 9,300.0000	\$0.0000	0.0000	0.00%
34	(b) Extension Period	0.0	GJ x \$1.777	= 0.0000	0.0	GJ x \$1.777	= 0.0000	\$0.0000	0.0000	0.00%
35	Rider 4 2013 GCOC Rate Rider per GJ	9,300.0	GJ x \$0.000	= 0.0000	9,300.0	GJ x \$0.000	= 0.0000	\$0.0000	0.0000	0.00%
36	Subtotal Delivery Margin Related Charges			\$12,386.52			\$12,386.52		\$0.00	0.00%
37										
38	<u>Commodity Related Charges</u>									
39	Midstream Cost Recovery Charge per GJ									
40	(a) Off-Peak Period	9,300.0	GJ x \$0.812	= \$7,551.6000	9,300.0	GJ x \$0.812	= \$7,551.6000	\$0.0000	\$0.0000	0.00%
41	(b) Extension Period	0.0	GJ x \$0.812	= 0.0000	0.0	GJ x \$0.812	= 0.0000	\$0.0000	0.0000	0.00%
42	Rider 6 MCRA per GJ	9,300.0	GJ x (\$0.050)	= (465.0000)	9,300.0	GJ x (\$0.050)	= (465.0000)	\$0.0000	0.0000	0.00%
43	Commodity Cost Recovery Charge per GJ									
44	(a) Off-Peak Period	9,300.0	GJ x \$3.272	= 30,429.6000	9,300.0	GJ x \$4.640	= 43,152.0000	\$1.368	12,722.4000	25.49%
45	(b) Extension Period	0.0	GJ x \$3.272	= 0.0000	0.0	GJ x \$4.640	= 0.0000	\$1.368	0.0000	0.00%
46										
47	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			\$37,516.20			\$50,238.60		\$12,722.40	25.49%
48										
49	Unauthorized Gas Charge During Peak Period (not forecast)									
50										
51	Total during Off-Peak Period	<u>9,300.0</u>		<u>\$49,902.72</u>	<u>9,300.0</u>		<u>\$62,625.12</u>		<u>\$12,722.40</u>	<u>25.49%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-14
RATE SCHEDULE 5 -GENERAL FIRM SERVICE

TION 1, TAB 5
PAGE 8

Line No.	Particular	EXISTING RATES JANUARY 1, 2014			TESTED APRIL 1, 2014 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$587.00	= \$7,044.00	12 months x	\$587.00	= \$7,044.00	\$0.00	\$0.00	0.00%
5										
6	Demand Charge	58.5 GJ x	\$17.850	= \$12,530.70	58.5 GJ x	\$17.850	= \$12,530.70	\$0.000	\$0.00	0.00%
7										
8	Delivery Charge per GJ	9,700.0 GJ x	\$0.736	= \$7,139.2000	9,700.0 GJ x	\$0.736	= \$7,139.2000	\$0.000	\$0.0000	0.00%
9	Rider 4 2013 GCOC Rate Rider per GJ	9,700.0 GJ x	\$0.000	= 0.0000	9,700.0 GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
10	Subtotal Delivery Margin Related Charges			\$7,139.20			\$7,139.20		\$0.00	0.00%
11										
12	<u>Commodity Related Charges</u>									
13	Midstream Cost Recovery Charge per GJ	9,700.0 GJ x	\$0.862	= \$8,361.4000	9,700.0 GJ x	\$0.862	= \$8,361.4000	\$0.000	\$0.0000	0.00%
14	Rider 6 MCRA per GJ	9,700.0 GJ x	(\$0.050)	= (485.0000)	9,700.0 GJ x	(\$0.050)	= (485.0000)	\$0.000	0.0000	0.00%
15	Commodity Cost Recovery Charge per GJ	9,700.0 GJ x	\$3.272	= 31,738.4000	9,700.0 GJ x	\$4.640	= 45,008.0000	\$1.368	13,269.6000	20.01%
16	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$39,614.80			\$52,884.40		\$13,269.60	20.01%
17										
18	Total (with effective \$/GJ rate)	9,700.0	\$6.838	\$66,328.70	9,700.0	\$8.206	\$79,598.30	\$1.368	\$13,269.60	20.01%
19										
20	INLAND SERVICE AREA									
21	<u>Delivery Margin Related Charges</u>									
22	Basic Charge per Month	12 months x	\$587.00	= \$7,044.00	12 months x	\$587.00	= \$7,044.00	\$0.00	\$0.00	0.00%
23										
24	Demand Charge	82.0 GJ x	\$17.850	= \$17,564.40	82.0 GJ x	\$17.850	= \$17,564.40	\$0.000	\$0.00	0.00%
25										
26	Delivery Charge per GJ	12,800.0 GJ x	\$0.736	= \$9,420.8000	12,800.0 GJ x	\$0.736	= \$9,420.8000	\$0.000	\$0.0000	0.00%
27	Rider 4 2013 GCOC Rate Rider per GJ	12,800.0 GJ x	\$0.000	= 0.0000	12,800.0 GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
28	Subtotal Delivery Margin Related Charges			\$9,420.80			\$9,420.80		\$0.00	0.00%
29										
30	<u>Commodity Related Charges</u>									
31	Midstream Cost Recovery Charge per GJ	12,800.0 GJ x	\$0.812	= \$10,393.6000	12,800.0 GJ x	\$0.812	= \$10,393.6000	\$0.000	\$0.0000	0.00%
32	Rider 6 MCRA per GJ	12,800.0 GJ x	(\$0.050)	= (640.0000)	12,800.0 GJ x	(\$0.050)	= (640.0000)	\$0.000	0.0000	0.00%
33	Commodity Cost Recovery Charge per GJ	12,800.0 GJ x	\$3.272	= 41,881.6000	12,800.0 GJ x	\$4.640	= 59,392.0000	\$1.368	17,510.4000	20.44%
34	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$51,635.20			\$69,145.60		\$17,510.40	20.44%
35										
36	Total (with effective \$/GJ rate)	12,800.0	\$6.693	\$85,664.40	12,800.0	\$8.061	\$103,174.80	\$1.368	\$17,510.40	20.44%
37										
38	COLUMBIA SERVICE AREA									
39	<u>Delivery Margin Related Charges</u>									
40	Basic Charge per Month	12 months x	\$587.00	= \$7,044.00	12 months x	\$587.00	= \$7,044.00	\$0.00	\$0.00	0.00%
41										
42	Demand Charge	55.4 GJ x	\$17.850	= \$11,866.68	55.4 GJ x	\$17.850	= \$11,866.68	\$0.000	\$0.00	0.00%
43										
44	Delivery Charge per GJ	9,100.0 GJ x	\$0.736	= \$6,697.6000	9,100.0 GJ x	\$0.736	= \$6,697.6000	\$0.000	\$0.0000	0.00%
45	Rider 4 2013 GCOC Rate Rider per GJ	9,100.0 GJ x	\$0.000	= 0.0000	9,100.0 GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges			\$6,697.60			\$6,697.60		\$0.00	0.00%
47										
48	<u>Commodity Related Charges</u>									
49	Midstream Cost Recovery Charge per GJ	9,100.0 GJ x	\$0.800	= \$7,280.0000	9,100.0 GJ x	\$0.800	= \$7,280.0000	\$0.000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	9,100.0 GJ x	(\$0.050)	= (455.0000)	9,100.0 GJ x	(\$0.050)	= (455.0000)	\$0.000	0.0000	0.00%
51	Commodity Cost Recovery Charge per GJ	9,100.0 GJ x	\$3.272	= 29,775.2000	9,100.0 GJ x	\$4.640	= 42,224.0000	\$1.368	12,448.8000	20.01%
52	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$36,600.20			\$49,049.00		\$12,448.80	20.01%
53										
54	Total (with effective \$/GJ rate)	9,100.0	\$6.836	\$62,208.48	9,100.0	\$8.204	\$74,657.28	\$1.368	\$12,448.80	20.01%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-14
RATE SCHEDULE 6 - NGV - STATIONS

TION 1, TAB 5
PAGE 9

Line No.	Particular	EXISTING RATES JANUARY 1, 2014			TESTED APRIL 1, 2014 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	365.25	days x \$2.0041	= \$732.00	365.25	days x \$2.0041	= \$732.00	\$0.0000	\$0.00	0.00%
5										
6	Delivery Charge per GJ	2,900.0	GJ x \$4.029	= 11,684.1000	2,900.0	GJ x \$4.029	= 11,684.1000	\$0.000	0.0000	0.00%
7	Rider 4 2013 GCOC Rate Rider per GJ	2,900.0	GJ x \$0.000	= 0.0000	2,900.0	GJ x \$0.000	= 0.0000	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			\$12,416.10			\$12,416.10		\$0.00	0.00%
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	2,900.0	GJ x \$0.467	= \$1,354.3000	2,900.0	GJ x \$0.467	= \$1,354.3000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	2,900.0	GJ x (\$0.025)	= (72.5000)	2,900.0	GJ x (\$0.025)	= (72.5000)	\$0.000	0.0000	0.00%
13	Commodity Cost Recovery Charge per GJ	2,900.0	GJ x \$3.272	= 9,488.8000	2,900.0	GJ x \$4.640	= 13,456.0000	\$1.368	3,967.2000	17.11%
14	Subtotal Cost of Gas (Commodity Related Charge)			\$10,770.60			\$14,737.80		\$3,967.20	17.11%
15										
16	Total (with effective \$/GJ rate)	<u>2,900.0</u>	\$7.995	\$23,186.70	<u>2,900.0</u>	\$9.363	\$27,153.90	\$1.368	\$3,967.20	17.11%
17										
18										
19	INLAND SERVICE AREA									
20	<u>Delivery Margin Related Charges</u>									
21	Basic Charge per Day	365.25	days x \$2.0041	= \$732.00	365.25	days x \$2.0041	= \$732.00	\$0.0000	\$0.00	0.00%
22										
23	Delivery Charge per GJ	11,900.0	GJ x \$4.029	= 47,945.1000	11,900.0	GJ x \$4.029	= 47,945.1000	\$0.000	0.0000	0.00%
24	Rider 4 2013 GCOC Rate Rider per GJ	11,900.0	GJ x \$0.000	= 0.0000	11,900.0	GJ x \$0.000	= 0.0000	\$0.000	0.0000	0.00%
25	Subtotal Delivery Margin Related Charges			\$48,677.10			\$48,677.10		\$0.00	0.00%
26										
27	<u>Commodity Related Charges</u>									
28	Midstream Cost Recovery Charge per GJ	11,900.0	GJ x \$0.442	= \$5,259.8000	11,900.0	GJ x \$0.442	= \$5,259.8000	\$0.000	\$0.0000	0.00%
29	Rider 6 MCRA per GJ	11,900.0	GJ x (\$0.025)	= (297.5000)	11,900.0	GJ x (\$0.025)	= (297.5000)	\$0.000	0.0000	0.00%
30	Commodity Cost Recovery Charge per GJ	11,900.0	GJ x \$3.272	= 38,936.8000	11,900.0	GJ x \$4.640	= 55,216.0000	\$1.368	16,279.2000	17.58%
31	Subtotal Cost of Gas (Commodity Related Charge)			\$43,899.10			\$60,178.30		\$16,279.20	17.58%
32										
33	Total (with effective \$/GJ rate)	<u>11,900.0</u>	\$7.780	\$92,576.20	<u>11,900.0</u>	\$9.148	\$108,855.40	\$1.368	\$16,279.20	17.58%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-14
RATE SCHEDULE 7 - INTERRUPTIBLE SALES

SECTION 1, TAB 5
PAGE 10

Line No.	Particular	EXISTING RATES JANUARY 1, 2014			TESTED APRIL 1, 2014 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$880.00	= \$10,560.00	12 months x	\$880.00	= \$10,560.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge per GJ	8,100.0	GJ x \$1.195	= \$9,679.5000	8,100.0	GJ x \$1.195	= \$9,679.5000	\$0.000	\$0.0000	0.00%
7	Rider 4 2013 GCOC Rate Rider per GJ	8,100.0	GJ x \$0.000	= 0.0000	8,100.0	GJ x \$0.000	= 0.0000	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			\$9,679.50			\$9,679.50		\$0.00	0.00%
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	8,100.0	GJ x \$0.862	= \$6,982.2000	8,100.0	GJ x \$0.862	= \$6,982.2000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	8,100.0	GJ x (\$0.050)	= (405.0000)	8,100.0	GJ x (\$0.050)	= (405.0000)	\$0.000	\$0.000	0.00%
13	Commodity Cost Recovery Charge per GJ	8,100.0	GJ x \$3.272	= 26,503.2000	8,100.0	GJ x \$4.640	= 37,584.0000	\$1.368	11,080.8000	20.78%
14	Subtotal Gas Sales - Fixed (Commodity Related Charge)			\$33,080.40			\$44,161.20		\$11,080.80	20.78%
15										
16	Non-Standard Charges (not forecast)									
17	Index Pricing Option, UOR									
18										
19	Total (with effective \$/GJ rate)	8,100.0	\$6.583	\$53,319.90	8,100.0	\$7.951	\$64,400.70	\$1.368	\$11,080.80	20.78%
20										
21										
22	INLAND SERVICE AREA									
23	<u>Delivery Margin Related Charges</u>									
24	Basic Charge per Month	12 months x	\$880.00	= \$10,560.00	12 months x	\$880.00	= \$10,560.00	\$0.00	\$0.00	0.00%
25										
26	Delivery Charge per GJ	4,000.0	GJ x \$1.195	= \$4,780.0000	4,000.0	GJ x \$1.195	= \$4,780.0000	\$0.000	\$0.0000	0.00%
27	Rider 4 2013 GCOC Rate Rider per GJ	4,000.0	GJ x \$0.000	= 0.0000	4,000.0	GJ x \$0.000	= 0.0000	\$0.000	0.0000	0.00%
28	Subtotal Delivery Margin Related Charges			\$4,780.00			\$4,780.00		\$0.00	0.00%
29										
30	<u>Commodity Related Charges</u>									
31	Midstream Cost Recovery Charge per GJ	4,000.0	GJ x \$0.812	= \$3,248.0000	4,000.0	GJ x \$0.812	= \$3,248.0000	\$0.000	\$0.0000	0.00%
32	Rider 6 MCRA per GJ	4,000.0	GJ x (\$0.050)	= (200.0000)	4,000.0	GJ x (\$0.050)	= (200.0000)	\$0.000	\$0.000	0.00%
33	Commodity Cost Recovery Charge per GJ	4,000.0	GJ x \$3.272	= 13,088.0000	4,000.0	GJ x \$4.640	= 18,560.0000	\$1.368	5,472.0000	17.38%
34	Subtotal Gas Sales - Fixed (Commodity Related Charge)			\$16,136.00			\$21,608.00		\$5,472.00	17.38%
35										
36	Non-Standard Charges (not forecast)									
37	Index Pricing Option, UOR									
38										
39	Total (with effective \$/GJ rate)	4,000.0	\$7.869	\$31,476.00	4,000.0	\$9.237	\$36,948.00	\$1.368	\$5,472.00	17.38%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA RATE CHANGE TRIGGER MECHANISM
FOR THE FORECAST PERIOD APRIL 1, 2014 TO MARCH 31, 2016
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014**

Section 2, Tab 1
Page 1

Line No.	Particulars	Pre-Tax (\$Millions)	Forecast Energy (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>CCRA RATE CHANGE TRIGGER RATIO</u>					
2						
3	Projected Deferral Balance at Mar 31, 2014	\$ 15				(Section 1, Tab 1, Page 1, Col.14, Line 14)
4						
5	Forecast Incurred Gas Costs - Apr 2014 to Mar 2016	\$ 900				(Section 1, Tab 1, Page 1, Col.14, Line 23 and Line 34)
6						
7	Forecast Recovery Gas Costs at Existing Recovery Rate - Apr 2014 to Mar 2016	\$ 722				(Section 1, Tab 1, Page 1, Col.14, Line 24 and Line 35)
8						
9						
10	CCRA					
11	Ratio = $\frac{\text{Forecast Recovered Gas Costs (Line 7)}}{\text{Forecast Incurred Gas Costs (Line 5) + Projected CCRA Balance (Line 3)}}$	$\frac{\$ 722}{\$ 914}$		= 79.0%		Outside 95% to 105% deadband
12						
13						
14						
15						
16						
17	<u>CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)</u>					
18						
19	Proposed Rate					
20						
21	Forecast 24-month sales - Apr 2014 to Mar 2016		220,672.8			(Section 2, Tab 2, Page 1, Col.5, Line 1)
22						
23	(Over) / Under Recovery at Existing CCRA Rate	\$ 192				(Line 3 + Line 5 - Line 7)
24						
25	Proposed Rate (Decrease) / Increase				<u>\$ 0.868</u>	Exceeds minimum +/- \$0.50/GJ threshold

Notes: Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
COMMODITY COST RECONCILIATION ACCOUNT (CCRA)
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD APRIL 1, 2014 TO MARCH 31, 2016
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Section 2, Tab 2
Page 1

Line No.	Particulars	Unit	RS-1, RS-2, RS-3, RS-5, RS-6 and Whistler	RS-4	RS-7	RS-1 to RS-7 incl Whistler Total
	(1)		(2)	(3)	(4)	(5)
1	CCRA Sales	TJ	220,161.2	338.2	173.4	220,672.8
2						
3						
4	CCRA Incurred Costs	\$000				
5	Station No. 2	\$	672,508.8	\$ 1,354.3	\$ 1,426.0	\$ 675,289.2
6	AECO		221,731.7	-	-	221,731.7
7	Huntingdon		-	-	-	-
8	CCRA Commodity Costs before Hedging	\$	894,240.5	\$ 1,354.3	\$ 1,426.0	\$ 897,020.8
9	Mark to Market Hedges Cost / (Gain)		0.0	-	-	0.0
10	Core Market Administration Costs		2,519.2	3.8	-	2,523.0
11	Total Incurred Costs before CCRA deferral amortization	\$	896,759.7	\$ 1,358.1	\$ 1,426.0	\$ 899,543.8
12						
13	Pre-tax CCRA Deficit/(Surplus) as of Apr 1, 2014	\$	14,713.7	\$ 22.3	-	\$ 14,736.0
14	Total CCRA Incurred Costs	\$	911,473.4	\$ 1,380.4	\$ 1,426.0	\$ 914,279.8
15						
16						
17	CCRA Incurred Unit Costs	\$/GJ				
18	CCRA Commodity Costs before Hedging	\$	4.0618			
19	Mark to Market Hedges Cost / (Gain)		0.0000			
20	Core Market Administration Costs		0.0114			
21	CCRA Incurred Costs (excl. CCRA Deferral Amortization)	\$	4.0732			
22	Pre-tax CCRA Deficit/(Surplus) as of Apr 1, 2014		0.0668			
23	CCRA Gas Costs Incurred -- Flow-Through	\$	4.1400			
24						
25						
26						
27						
28						
29						
30	Cost of Gas (Commodity Cost Recovery Charge)		RS-1, RS-2, RS-3, RS-5, RS-6 and Whistler	Tariff Equal To RS-5	Fixed Price Option Equal To RS-5	
31						
32	PROPOSED Flow-Through Cost of Gas effective Apr 1, 2014	\$	4.140	\$ 4.140	\$ 4.140	
33						
34	Existing Cost of Gas (effective since Oct 1, 2013)		3.272	3.272	3.272	
35						
36	Cost of Gas Increase / (Decrease)	\$/GJ	0.868	0.868	0.868	
37						
38	Cost of Gas Percentage Increase / (Decrease)		26.53%	26.53%	26.53%	

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA MONTHLY BALANCES WITH PROPOSED RATES (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD APRIL 1, 2014 TO MARCH 31, 2016
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014
\$(Millions)

Section 2, Tab 3
Page 1

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
			Recorded Jan-13	Recorded Feb-13	Recorded Mar-13	Recorded Apr-13	Recorded May-13	Recorded Jun-13	Recorded Jul-13	Recorded Aug-13	Recorded Sep-13	Recorded Oct-13	Recorded Nov-13	Recorded Dec-13	Jan-13 to Dec-13
1	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (14)	\$ (11)	\$ (9)	\$ (6)	\$ (1)	\$ 6	\$ 11	\$ 4	\$ (5)	\$ (15)	\$ (17)	\$ (16)	\$ (14)	
2	Gas Costs Incurred	\$ 29	\$ 27	\$ 30	\$ 31	\$ 33	\$ 30	\$ 29	\$ 26	\$ 25	\$ 28	\$ 31	\$ 33	\$ 353	
3	Revenue from APPROVED Recovery Rate	\$ (26)	\$ (25)	\$ (27)	\$ (26)	\$ (27)	\$ (25)	\$ (36)	\$ (36)	\$ (34)	\$ (30)	\$ (30)	\$ (31)	\$ (353)	
4	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ (11)</u>	<u>\$ (9)</u>	<u>\$ (6)</u>	<u>\$ (1)</u>	<u>\$ 6</u>	<u>\$ 11</u>	<u>\$ 4</u>	<u>\$ (5)</u>	<u>\$ (15)</u>	<u>\$ (17)</u>	<u>\$ (16)</u>	<u>\$ (14)</u>	<u>\$ (14)</u>	
5															
6	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ (8)</u>	<u>\$ (7)</u>	<u>\$ (4)</u>	<u>\$ (0)</u>	<u>\$ 4</u>	<u>\$ 8</u>	<u>\$ 3</u>	<u>\$ (4)</u>	<u>\$ (11)</u>	<u>\$ (12)</u>	<u>\$ (12)</u>	<u>\$ (10)</u>	<u>\$ (10)</u>	
7															
8															
9			Recorded Jan-14	Projected Feb-14	Projected Mar-14										Jan-14 to Mar-14
10															
11	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (14)	\$ (9)	\$ (0)											\$ (14)
12	Gas Costs Incurred	\$ 33	\$ 36	\$ 47											\$ 116
13	Revenue from APPROVED Recovery Rate	\$ (28)	\$ (27)	\$ (30)											\$ (86)
14	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ (9)</u>	<u>\$ (0)</u>	<u>\$ 15</u>											<u>\$ 15</u>
15															
16	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ (7)</u>	<u>\$ (0)</u>	<u>\$ 11</u>											<u>\$ 11</u>
17															
18															
19															
20			Forecast Apr-14	Forecast May-14	Forecast Jun-14	Forecast Jul-14	Forecast Aug-14	Forecast Sep-14	Forecast Oct-14	Forecast Nov-14	Forecast Dec-14	Forecast Jan-15	Forecast Feb-15	Forecast Mar-15	Apr-14 to Mar-15
21															
22	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ 15	\$ 18	\$ 21	\$ 24	\$ 26	\$ 29	\$ 31	\$ 34	\$ 38	\$ 42	\$ 47	\$ 51	\$ 55	\$ 15
23	Gas Costs Incurred	\$ 41	\$ 41	\$ 40	\$ 41	\$ 41	\$ 40	\$ 41	\$ 41	\$ 41	\$ 43	\$ 39	\$ 42	\$ 493	
24	Revenue from PROPOSED Recovery Rate	\$ (37)	\$ (38)	\$ (37)	\$ (38)	\$ (38)	\$ (37)	\$ (38)	\$ (37)	\$ (38)	\$ (38)	\$ (35)	\$ (38)	\$ (453)	
25	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ 18</u>	<u>\$ 21</u>	<u>\$ 24</u>	<u>\$ 26</u>	<u>\$ 29</u>	<u>\$ 31</u>	<u>\$ 34</u>	<u>\$ 38</u>	<u>\$ 42</u>	<u>\$ 47</u>	<u>\$ 51</u>	<u>\$ 55</u>	<u>\$ 55</u>	
26															
27	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ 14</u>	<u>\$ 16</u>	<u>\$ 18</u>	<u>\$ 20</u>	<u>\$ 22</u>	<u>\$ 23</u>	<u>\$ 25</u>	<u>\$ 28</u>	<u>\$ 31</u>	<u>\$ 35</u>	<u>\$ 38</u>	<u>\$ 41</u>	<u>\$ 41</u>	
28															
29															
30															
31			Forecast Apr-15	Forecast May-15	Forecast Jun-15	Forecast Jul-15	Forecast Aug-15	Forecast Sep-15	Forecast Oct-15	Forecast Nov-15	Forecast Dec-15	Forecast Jan-16	Forecast Feb-16	Forecast Mar-16	Apr-15 to Mar-16
32															
33	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ 55	\$ 50	\$ 44	\$ 38	\$ 32	\$ 27	\$ 21	\$ 15	\$ 11	\$ 8	\$ 6	\$ 4	\$ 55	
34	Gas Costs Incurred	\$ 33	\$ 33	\$ 32	\$ 33	\$ 33	\$ 32	\$ 34	\$ 33	\$ 36	\$ 37	\$ 34	\$ 36	\$ 406	
35	Revenue from PROPOSED Recovery Rate	\$ (38)	\$ (39)	\$ (38)	\$ (39)	\$ (39)	\$ (38)	\$ (39)	\$ (38)	\$ (39)	\$ (39)	\$ (36)	\$ (39)	\$ (460)	
36	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ 50</u>	<u>\$ 44</u>	<u>\$ 38</u>	<u>\$ 32</u>	<u>\$ 27</u>	<u>\$ 21</u>	<u>\$ 15</u>	<u>\$ 11</u>	<u>\$ 8</u>	<u>\$ 6</u>	<u>\$ 4</u>	<u>\$ 1</u>	<u>\$ 1</u>	
37															
38	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ 37</u>	<u>\$ 32</u>	<u>\$ 28</u>	<u>\$ 24</u>	<u>\$ 20</u>	<u>\$ 15</u>	<u>\$ 11</u>	<u>\$ 8</u>	<u>\$ 6</u>	<u>\$ 4</u>	<u>\$ 3</u>	<u>\$ 1</u>	<u>\$ 1</u>	

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75%, 2014 to 2016 at 26.0%).

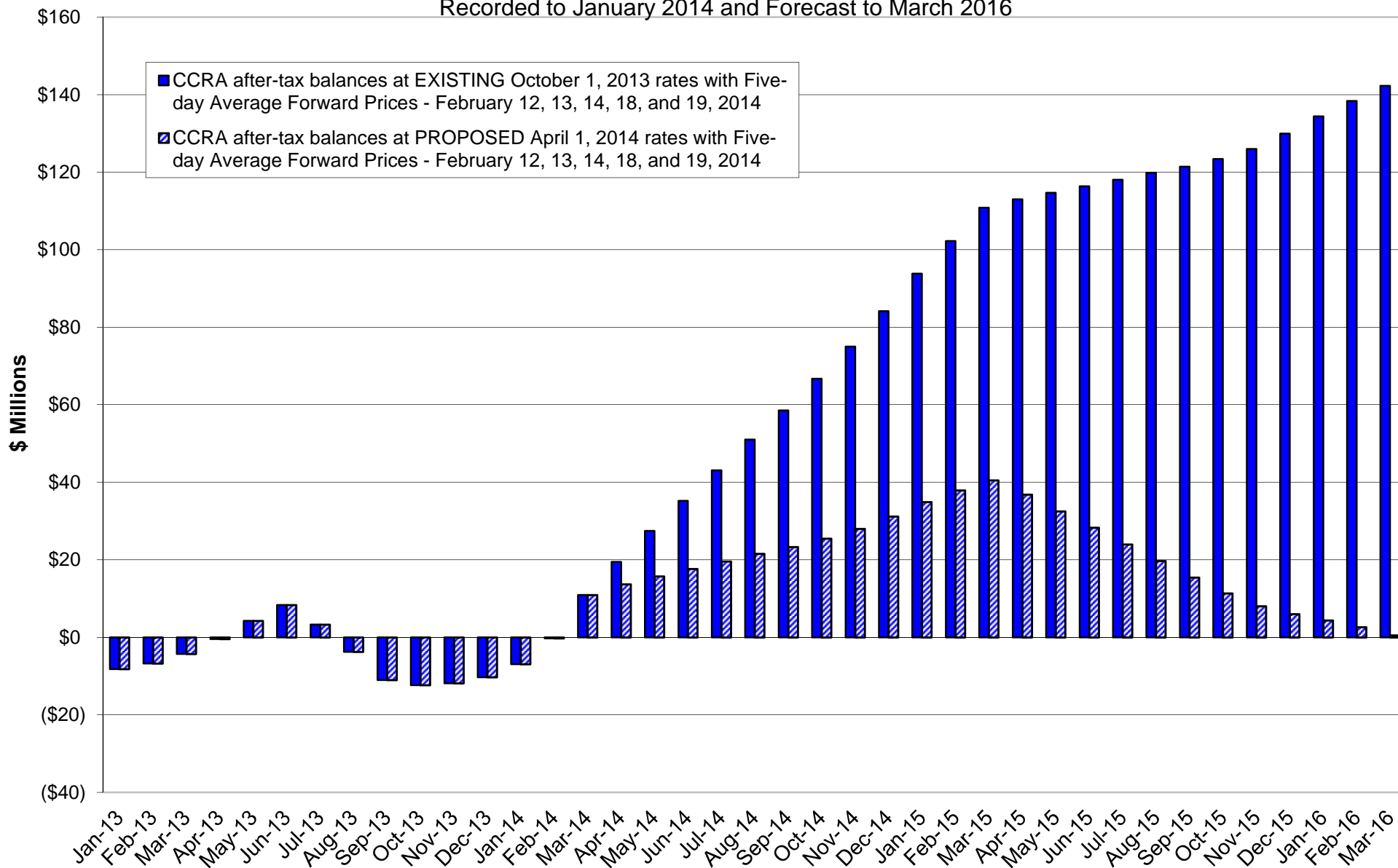
(2*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.6 million credit as at March 31, 2014.

(3*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas
Including FortisBC Energy (Whistler) Inc.
CCRA After-Tax Monthly Balances

Section 2, Tab 3
Page 2

Recorded to January 2014 and Forecast to March 2016



**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.**

Section 2, Tab 3

Page 3

**MCRA MONTHLY BALANCES AT PROPOSED CCRA RATES APR 1, 2014 (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD APRIL 1, 2014 TO MARCH 31, 2016
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		\$(Millions)												
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Total
2		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	2013
3	MCRA Cumulative Balance - Beginning (Pre-tax) ^(1*)	\$ (24)	\$ (28)	\$ (28)	\$ (34)	\$ (35)	\$ (40)	\$ (37)	\$ (27)	\$ (17)	\$ (7)	\$ (8)	\$ (12)	\$ (24)
4	2013 MCRA Activities													
5	Rate Rider 6													
6	Amount to be amortized in 2013													
7	Rider 6 Amortization at APPROVED 2013 Rates	\$ (9)	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 9
8	Midstream Base Rates													
9	Gas Costs Incurred	\$ 57	\$ 47	\$ 40	\$ 32	\$ 21	\$ 21	\$ 28	\$ 29	\$ 34	\$ 32	\$ 44	\$ 64	\$ 448
10	Revenue from APPROVED Recovery Rates	\$ (61)	\$ (48)	\$ (48)	\$ (33)	\$ (26)	\$ (18)	\$ (19)	\$ (19)	\$ (25)	\$ (34)	\$ (49)	\$ (71)	\$ (451)
11	Total Midstream Base Rates (Pre-tax)	\$ (5)	\$ (1)	\$ (8)	\$ (2)	\$ (5)	\$ 3	\$ 10	\$ 10	\$ 10	\$ (2)	\$ (5)	\$ (8)	\$ (4)
12														
13	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (28)	\$ (28)	\$ (34)	\$ (35)	\$ (40)	\$ (37)	\$ (27)	\$ (17)	\$ (7)	\$ (8)	\$ (12)	\$ (19)	\$ (19)
14														
15	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (20)	\$ (21)	\$ (26)	\$ (26)	\$ (29)	\$ (27)	\$ (20)	\$ (13)	\$ (5)	\$ (6)	\$ (9)	\$ (14)	\$ (14)
16														
17														
18		Recorded	Projected	Projected	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
19		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
20	MCRA Cumulative Balance - Beginning (Pre-tax) ^(1*)	\$ (19)	\$ (29)	\$ (31)	\$ (36)	\$ (37)	\$ (34)	\$ (30)	\$ (25)	\$ (22)	\$ (19)	\$ (18)	\$ (19)	\$ (19)
21	2014 MCRA Activities													
22	Rate Rider 6													
23	Amount to be amortized in 2014 ^(4*)	\$ (9)	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 9
24	Rider 6 Amortization at APPROVED Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 9
25	Midstream Base Rates													
26	Gas Costs Incurred	\$ 64	\$ 44	\$ 39	\$ 11	\$ (3)	\$ (9)	\$ (9)	\$ (5)	\$ 2	\$ 9	\$ 32	\$ 50	\$ 226
27	Revenue from APPROVED Recovery Rates	\$ (76)	\$ (47)	\$ (41)	\$ (12)	\$ 5	\$ 12	\$ 14	\$ 7	\$ 1	\$ (10)	\$ (34)	\$ (55)	\$ (236)
28	Total Midstream Base Rates (Pre-tax)	\$ (12)	\$ (3)	\$ (3)	\$ (1)	\$ 3	\$ 4	\$ 5	\$ 3	\$ 3	\$ (0)	\$ (2)	\$ (6)	\$ (10)
29														
30	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (29)	\$ (31)	\$ (36)	\$ (37)	\$ (34)	\$ (30)	\$ (25)	\$ (22)	\$ (19)	\$ (18)	\$ (19)	\$ (24)	\$ (24)
31														
32	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (22)	\$ (23)	\$ (27)	\$ (27)	\$ (25)	\$ (22)	\$ (18)	\$ (16)	\$ (14)	\$ (13)	\$ (14)	\$ (18)	\$ (18)
33														
34														
35		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
36		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
37	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (24)	\$ (28)	\$ (30)	\$ (31)	\$ (29)	\$ (22)	\$ (13)	\$ (2)	\$ 7	\$ 15	\$ 17	\$ 14	\$ (24)
38	2015 MCRA Activities													
39	Rate Rider 6													
40	Rider 6 Amortization at EXISTING 2014 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 9
41	Midstream Base Rates													
42	Gas Costs Incurred	\$ 55	\$ 44	\$ 37	\$ 13	\$ 2	\$ (4)	\$ (4)	\$ (2)	\$ 5	\$ 10	\$ 29	\$ 44	\$ 228
43	Revenue from EXISTING Recovery Rates	\$ (60)	\$ (47)	\$ (39)	\$ (12)	\$ 4	\$ 13	\$ 15	\$ 10	\$ 3	\$ (9)	\$ (33)	\$ (54)	\$ (208)
44	Total Midstream Base Rates (Pre-tax)	\$ (6)	\$ (3)	\$ (2)	\$ 1	\$ 7	\$ 8	\$ 11	\$ 9	\$ 8	\$ 1	\$ (4)	\$ (10)	\$ 20
45														
46														
47	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (28)	\$ (30)	\$ (31)	\$ (29)	\$ (22)	\$ (13)	\$ (2)	\$ 7	\$ 15	\$ 17	\$ 14	\$ 6	\$ 6
48														
49	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (21)	\$ (22)	\$ (23)	\$ (21)	\$ (16)	\$ (10)	\$ (2)	\$ 5	\$ 11	\$ 13	\$ 10	\$ 4	\$ 4

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75%, 2014 and 2015 at 26.0%).

(2*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.6 million credit as at March 31, 2014.

(3*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

(4*) BCUC Order G-201-13 approved the 12/projected MCRA cumulative balance at Dec 31, 2013 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2013 Fourth Quarter Gas Cost Report.

SECTION 2, TAB 4
PAGE 1
SCHEDULE 1

[illegible]

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2014 RATES
 BCUC ORDER G-xx-14

SECTION 2, TAB 4
 PAGE 2
 SCHEDULE 1B

RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2014			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$0.3890	\$0.3890	\$0.3890	\$0.0000	\$0.0000	\$0.0000	\$0.3890	\$0.3890	\$0.3890
3										
4	Delivery Charge per GJ	\$3.741	\$3.741	\$3.741	\$0.000	\$0.000	\$0.000	\$3.741	\$3.741	\$3.741
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.000	\$0.000	\$0.000	(\$0.120)	(\$0.120)	(\$0.120)
7	Subtotal Delivery Margin Related Charges per GJ	\$3.621	\$3.621	\$3.621	\$0.000	\$0.000	\$0.000	\$3.621	\$3.621	\$3.621
8										
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	\$1.385	\$1.301	\$1.288	\$0.000	\$0.000	\$0.000	\$1.385	\$1.301	\$1.288
12	Rider 6 MCRA per GJ	(\$0.082)	(\$0.082)	(\$0.082)	\$0.000	\$0.000	\$0.000	(\$0.082)	(\$0.082)	(\$0.082)
13	Subtotal Midstream Related Charges per GJ	\$1.303	\$1.219	\$1.206	\$0.000	\$0.000	\$0.000	\$1.303	\$1.219	\$1.206
14										
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$0.868	\$0.868	\$0.868	\$4.140	\$4.140	\$4.140
17										
18	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$2.369	\$2.369	\$2.369	\$14.065	\$14.065	\$14.065
19	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

SECTION 2, TAB 4
PAGE 3
SCHEDULE 2

[illegible]

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED APRIL 1, 2014 RATES
BCUC ORDER G-xx-14

SECTION 2, TAB 4
PAGE 4
SCHEDULE 2B

RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2014			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$0.8161	\$0.8161	\$0.8161	\$0.0000	\$0.0000	\$0.0000	\$0.8161	\$0.8161	\$0.8161
3										
4	Delivery Charge per GJ	\$3.064	\$3.064	\$3.064	\$0.000	\$0.000	\$0.000	\$3.064	\$3.064	\$3.064
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.000	\$0.000	\$0.000	(\$0.120)	(\$0.120)	(\$0.120)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.944	\$2.944	\$2.944	\$0.000	\$0.000	\$0.000	\$2.944	\$2.944	\$2.944
8										
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	\$1.392	\$1.307	\$1.294	\$0.000	\$0.000	\$0.000	\$1.392	\$1.307	\$1.294
12	Rider 6 MCRA per GJ	(\$0.083)	(\$0.083)	(\$0.083)	\$0.000	\$0.000	\$0.000	(\$0.083)	(\$0.083)	(\$0.083)
13	Subtotal Midstream Related Charges per GJ	\$1.309	\$1.224	\$1.211	\$0.000	\$0.000	\$0.000	\$1.309	\$1.224	\$1.211
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$0.868	\$0.868	\$0.868	\$4.140	\$4.140	\$4.140
16										
17	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$2.369	\$2.369	\$2.369	\$14.065	\$14.065	\$14.065
18	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

SECTION 2, TAB 4
PAGE 5
SCHEDULE 3

[illegible]

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED APRIL 1, 2014 RATES
BCUC ORDER G-xx-14

SECTION 2, TAB 4
PAGE 6
SCHEDULE 3B

RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2014			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$4.3538	\$4.3538	\$4.3538	\$0.0000	\$0.0000	\$0.0000	\$4.3538	\$4.3538	\$4.3538
3										
4	Delivery Charge per GJ	\$2.587	\$2.587	\$2.587	\$0.000	\$0.000	\$0.000	\$2.587	\$2.587	\$2.587
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.000	\$0.000	\$0.000	(\$0.120)	(\$0.120)	(\$0.120)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.467	\$2.467	\$2.467	\$0.000	\$0.000	\$0.000	\$2.467	\$2.467	\$2.467
8										
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	\$1.184	\$1.113	\$1.100	\$0.000	\$0.000	\$0.000	\$1.184	\$1.113	\$1.100
12	Rider 6 MCRA per GJ	(\$0.070)	(\$0.070)	(\$0.070)	\$0.000	\$0.000	\$0.000	(\$0.070)	(\$0.070)	(\$0.070)
13	Subtotal Midstream Related Charges per GJ	\$1.114	\$1.043	\$1.030	\$0.000	\$0.000	\$0.000	\$1.114	\$1.043	\$1.030
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$0.868	\$0.868	\$0.868	\$4.140	\$4.140	\$4.140
16										
17	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$2.369	\$2.369	\$2.369	\$14.065	\$14.065	\$14.065
18	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED APRIL 1, 2014 RATES
BCUC ORDER G-xx-14

SECTION 2, TAB 4
PAGE 7
SCHEDULE 4

RATE SCHEDULE 4: SEASONAL SERVICE		EXISTING RATES JANUARY 1, 2014			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$14.4230	\$14.4230	\$14.4230	\$0.0000	\$0.0000	\$0.0000	\$14.4230	\$14.4230	\$14.4230
3										
4	Delivery Charge per GJ									
5	(a) Off-Peak Period	\$1.000	\$1.000	\$1.000	\$0.000	\$0.000	\$0.000	\$1.000	\$1.000	\$1.000
6	(b) Extension Period	\$1.777	\$1.777	\$1.777	\$0.000	\$0.000	\$0.000	\$1.777	\$1.777	\$1.777
7										
8	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
9										
10	<u>Commodity Related Charges</u>									
11	Commodity Cost Recovery Charge per GJ									
12	(a) Off-Peak Period	\$3.272	\$3.272	\$3.272	\$0.868	\$0.868	\$0.868	\$4.140	\$4.140	\$4.140
13	(b) Extension Period	\$3.272	\$3.272	\$3.272	\$0.868	\$0.868	\$0.868	\$4.140	\$4.140	\$4.140
14										
15	Midstream Cost Recovery Charge per GJ									
16	(a) Off-Peak Period	\$0.862	\$0.812	\$0.800	\$0.000	\$0.000	\$0.000	\$0.862	\$0.812	\$0.800
17	(b) Extension Period	\$0.862	\$0.812	\$0.800	\$0.000	\$0.000	\$0.000	\$0.862	\$0.812	\$0.800
18										
19	Rider 6 MCRA per GJ	(\$0.050)	(\$0.050)	(\$0.050)	\$0.000	\$0.000	\$0.000	(\$0.050)	(\$0.050)	(\$0.050)
20										
21	Subtotal Commodity Related Charges per GJ									
22	(a) Off-Peak Period	\$4.084	\$4.034	\$4.022	\$0.868	\$0.868	\$0.868	\$4.952	\$4.902	\$4.890
23	(b) Extension Period	\$4.084	\$4.034	\$4.022	\$0.868	\$0.868	\$0.868	\$4.952	\$4.902	\$4.890
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule									
28	during peak period									
29										
30										
31	Total Variable Cost per gigajoule between									
32	(a) Off-Peak Period	\$5.084	\$5.034	\$5.022	\$0.868	\$0.868	\$0.868	\$5.952	\$5.902	\$5.890
33	(b) Extension Period	\$5.861	\$5.811	\$5.799	\$0.868	\$0.868	\$0.868	\$6.729	\$6.679	\$6.667

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED APRIL 1, 2014 RATES
BCUC ORDER G-xx-14

SECTION 2, TAB 4
PAGE 8
SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES JANUARY 1, 2014			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
3										
4	Demand Charge per GJ	\$17.850	\$17.850	\$17.850	\$0.000	\$0.000	\$0.000	\$17.850	\$17.850	\$17.850
5										
6	Delivery Charge per GJ	\$0.736	\$0.736	\$0.736	\$0.000	\$0.000	\$0.000	\$0.736	\$0.736	\$0.736
7										
8	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
9										
10										
11	<u>Commodity Related Charges</u>									
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$0.868	\$0.868	\$0.868	\$4.140	\$4.140	\$4.140
13	Midstream Cost Recovery Charge per GJ	\$0.862	\$0.812	\$0.800	\$0.000	\$0.000	\$0.000	\$0.862	\$0.812	\$0.800
14	Rider 6 MCRA per GJ	(\$0.050)	(\$0.050)	(\$0.050)	\$0.000	\$0.000	\$0.000	(\$0.050)	(\$0.050)	(\$0.050)
15	Subtotal Commodity Related Charges per GJ	\$4.084	\$4.034	\$4.022	\$0.868	\$0.868	\$0.868	\$4.952	\$4.902	\$4.890
16										
17										
18										
19										
20	Total Variable Cost per gigajoule	<u>\$4.820</u>	<u>\$4.770</u>	<u>\$4.758</u>	<u>\$0.868</u>	<u>\$0.868</u>	<u>\$0.868</u>	<u>\$5.688</u>	<u>\$5.638</u>	<u>\$5.626</u>

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED APRIL 1, 2014 RATES
BCUC ORDER G-xx-14

SECTION 2, TAB 4
PAGE 9
SCHEDULE 6

RATE SCHEDULE 6: NGV - STATIONS		EXISTING RATES JANUARY 1, 2014			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$2.0041	\$2.0041	\$2.0041	\$0.0000	\$0.0000	\$0.0000	\$2.0041	\$2.0041	\$2.0041
3										
4	Delivery Charge per GJ	\$4.029	\$4.029	\$4.029	\$0.000	\$0.000	\$0.000	\$4.029	\$4.029	\$4.029
5										
6	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7										
8										
9	<u>Commodity Related Charges</u>									
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$0.868	\$0.868	\$0.868	\$4.140	\$4.140	\$4.140
11	Midstream Cost Recovery Charge per GJ	\$0.467	\$0.442	\$0.442	\$0.000	\$0.000	\$0.000	\$0.467	\$0.442	\$0.442
12	Rider 6 MCRA per GJ	(\$0.025)	(\$0.025)	(\$0.025)	\$0.000	\$0.000	\$0.000	(\$0.025)	(\$0.025)	(\$0.025)
13	Subtotal Commodity Related Charges per GJ	\$3.714	\$3.689	\$3.689	\$0.868	\$0.868	\$0.868	\$4.582	\$4.557	\$4.557
14										
15										
16	Total Variable Cost per gigajoule	<u>\$7.743</u>	<u>\$7.718</u>	<u>\$7.718</u>	<u>\$0.868</u>	<u>\$0.868</u>	<u>\$0.868</u>	<u>\$8.611</u>	<u>\$8.586</u>	<u>\$8.586</u>

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED APRIL 1, 2014 RATES
BCUC ORDER G-xx-14

SECTION 2, TAB 4
PAGE 9.1
SCHEDULE 6A

RATE SCHEDULE 6A: NGV Transportation				
Line No.	Particulars	EXISTING RATES JANUARY 1, 2014	COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2014 RATES
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND SERVICE AREA			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Basic Charge per Month	\$86.00	\$0.00	\$86.00
5				
6	Delivery Charge per GJ	\$3.989	\$0.000	\$3.989
7	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000
8				
9				
10	<u>Commodity Related Charges</u>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$0.868	\$4.140
12	Midstream Cost Recovery Charge per GJ	\$0.467	\$0.000	\$0.467
13	Rider 6 MCRA per GJ	<u>(\$0.025)</u>	<u>\$0.000</u>	<u>(\$0.025)</u>
14	Subtotal Commodity Related Charges per GJ	\$3.714	\$0.868	\$4.582
15				
16	Compression Charge per gigajoule	\$5.280	\$0.000	\$5.280
17				
18				
19	Minimum Charges	\$125.00	\$0.00	\$125.00
20				
21				
22				
23	Total Variable Cost per gigajoule	<u>\$12.983</u>	<u>\$0.868</u>	<u>\$13.851</u>

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED APRIL 1, 2014 RATES
BCUC ORDER G-xx-14

SECTION 2, TAB 4
PAGE 9.2
SCHEDULE 6P

RATE SCHEDULE 6P: NGV (CNG) Refueling Service				
Line No.	Particulars	EXISTING RATES JANUARY 1, 2014	COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2014 RATES
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND SERVICE AREA			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$4.010	\$0.000	\$4.010
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000
6				
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$0.868	\$4.140
10	Midstream Cost Recovery Charge per GJ	\$0.467	\$0.000	\$0.467
11	Rider 6 MCRA per GJ	(\$0.025)	\$0.000	(\$0.025)
12	Subtotal Commodity Related Charges per GJ	\$3.714	\$0.868	\$4.582
13				
14	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
15				
16				
17	Total Variable Cost per gigajoule	<u>\$16.165</u>	<u>\$0.868</u>	<u>\$17.033</u>

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED APRIL 1, 2014 RATES
BCUC ORDER G-xx-14

SECTION 2, TAB 4
PAGE 10
SCHEDULE 7

RATE SCHEDULE 7: INTERRUPTIBLE SALES		EXISTING RATES JANUARY 1, 2014			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$880.00	\$880.00	\$880.00	\$0.00	\$0.00	\$0.00	\$880.00	\$880.00	\$880.00
3										
4	Delivery Charge per GJ	\$1.195	\$1.195	\$1.195	\$0.000	\$0.000	\$0.000	\$1.195	\$1.195	\$1.195
5										
6	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7										
8	<u>Commodity Related Charges</u>									
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$0.868	\$0.868	\$0.868	\$4.140	\$4.140	\$4.140
10	Midstream Cost Recovery Charge per GJ	\$0.862	\$0.812	\$0.800	\$0.000	\$0.000	\$0.000	\$0.862	\$0.812	\$0.800
11	Rider 6 MCRA per GJ	(\$0.050)	(\$0.050)	(\$0.050)	\$0.000	\$0.000	\$0.000	(\$0.050)	(\$0.050)	(\$0.050)
12	Subtotal Commodity Related Charges per GJ	\$4.084	\$4.034	\$4.022	\$0.868	\$0.868	\$0.868	\$4.952	\$4.902	\$4.890
13										
14										
15										
16	Charges per gigajoule for UOR Gas									
17										
18										
19										
20										
21										
22	Total Variable Cost per gigajoule	\$5.279	\$5.229	\$5.217	\$0.868	\$0.868	\$0.868	\$6.147	\$6.097	\$6.085

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-14
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

SECTION 2, TAB 5
PAGE 1

Line No.	Particular	EXISTING RATES JANUARY 1, 2014					PROPOSED APRIL 1, 2014 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.3890	=	\$142.08	365.25	days x	\$0.3890	=	\$142.08	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	95.0	GJ x	\$3.741	=	355.3950	95.0	GJ x	\$3.741	=	355.3950	\$0.0000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	95.0	GJ x	\$0.000	=	0.0000	95.0	GJ x	\$0.000	=	0.0000	\$0.0000	0.0000	0.00%
7	Rider 5 RSAM per GJ	95.0	GJ x	(\$0.120)	=	(11.4000)	95.0	GJ x	(\$0.120)	=	(11.4000)	\$0.0000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges					\$486.08					\$486.08		\$0.00	0.00%
9														
10	<u>Commodity Related Charges</u>													
11	Midstream Cost Recovery Charge per GJ	95.0	GJ x	\$1.385	=	\$131.5750	95.0	GJ x	\$1.385	=	\$131.5750	\$0.0000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	95.0	GJ x	(\$0.082)	=	(7.7900)	95.0	GJ x	(\$0.082)	=	(7.7900)	\$0.0000	0.0000	0.00%
13	Midstream Related Charges Subtotal					\$123.79					\$123.79		\$0.00	0.00%
14														
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	95.0	GJ x	\$3.272	=	\$310.84	95.0	GJ x	\$4.140	=	\$393.30	\$0.868	\$82.46	8.96%
16	Subtotal Commodity Related Charges					\$434.63					\$517.09		\$82.46	8.96%
17														
18	Total (with effective \$/GJ rate)	95.0		\$9.692		\$920.71	95.0		\$10.560		\$1,003.17	\$0.868	\$82.46	8.96%
19														
20	INLAND SERVICE AREA													
21	<u>Delivery Margin Related Charges</u>													
22	Basic Charge per Day	365.25	days x	\$0.3890	=	\$142.08	365.25	days x	\$0.3890	=	\$142.08	\$0.0000	\$0.00	0.00%
23														
24	Delivery Charge per GJ	75.0	GJ x	\$3.741	=	280.5750	75.0	GJ x	\$3.741	=	280.5750	\$0.0000	0.0000	0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	75.0	GJ x	\$0.000	=	0.0000	75.0	GJ x	\$0.000	=	0.0000	\$0.0000	0.0000	0.00%
26	Rider 5 RSAM per GJ	75.0	GJ x	(\$0.120)	=	(9.0000)	75.0	GJ x	(\$0.120)	=	(9.0000)	\$0.0000	0.0000	0.00%
27	Subtotal Delivery Margin Related Charges					\$413.66					\$413.66		\$0.00	0.00%
28														
29	<u>Commodity Related Charges</u>													
30	Midstream Cost Recovery Charge per GJ	75.0	GJ x	\$1.301	=	\$97.5750	75.0	GJ x	\$1.301	=	\$97.5750	\$0.0000	\$0.0000	0.00%
31	Rider 6 MCRA per GJ	75.0	GJ x	(\$0.082)	=	(6.1500)	75.0	GJ x	(\$0.082)	=	(6.1500)	\$0.0000	0.0000	0.00%
32	Midstream Related Charges Subtotal					\$91.43					\$91.43		\$0.00	0.00%
33														
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	75.0	GJ x	\$3.272	=	\$245.40	75.0	GJ x	\$4.140	=	\$310.50	\$0.868	\$65.10	8.67%
35	Subtotal Commodity Related Charges					\$336.83					\$401.93		\$65.10	8.67%
36														
37	Total (with effective \$/GJ rate)	75.0		\$10.007		\$750.49	75.0		\$10.875		\$815.59	\$0.868	\$65.10	8.67%
38														
39	COLUMBIA SERVICE AREA													
40	<u>Delivery Margin Related Charges</u>													
41	Basic Charge per Day	365.25	days x	\$0.3890	=	\$142.08	365.25	days x	\$0.3890	=	\$142.08	\$0.0000	\$0.00	0.00%
42														
43	Delivery Charge per GJ	80.0	GJ x	\$3.741	=	299.2800	80.0	GJ x	\$3.741	=	299.2800	\$0.0000	0.0000	0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	80.0	GJ x	\$0.000	=	0.0000	80.0	GJ x	\$0.000	=	0.0000	\$0.0000	0.0000	0.00%
45	Rider 5 RSAM per GJ	80.0	GJ x	(\$0.120)	=	(9.6000)	80.0	GJ x	(\$0.120)	=	(9.6000)	\$0.0000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges					\$431.76					\$431.76		\$0.00	0.00%
47														
48	<u>Commodity Related Charges</u>													
49	Midstream Cost Recovery Charge per GJ	80.0	GJ x	\$1.288	=	\$103.0400	80.0	GJ x	\$1.288	=	\$103.0400	\$0.0000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	80.0	GJ x	(\$0.082)	=	(6.5600)	80.0	GJ x	(\$0.082)	=	(6.5600)	\$0.0000	0.0000	0.00%
51	Midstream Related Charges Subtotal					\$96.48					\$96.48		\$0.00	0.00%
52														
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	80.0	GJ x	\$3.272	=	\$261.76	80.0	GJ x	\$4.140	=	\$331.20	\$0.868	\$69.44	8.79%
54	Subtotal Commodity Related Charges					\$358.24					\$427.68		\$69.44	8.79%
55														
56	Total (with effective \$/GJ rate)	80.0		\$9.875		\$790.00	80.0		\$10.743		\$859.44	\$0.868	\$69.44	8.79%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-14

SECTION 2, TAB 5
PAGE 2

RATE SCHEDULE 1B -RESIDENTIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2014				PROPOSED APRIL 1, 2014 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.3890	= \$142.08	365.25	days x	\$0.3890	= \$142.08	\$0.0000	\$0.00	0.00%
4	Delivery Charge per GJ	95.0	GJ x	\$3.741	= 355.3950	95.0	GJ x	\$3.741	= 355.3950	\$0.000	0.0000	0.00%
5	Rider 4 2013 GCOC Rate Rider per GJ	95.0	GJ x	\$0.000	= 0.0000	95.0	GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	95.0	GJ x	(\$0.120)	= (11.4000)	95.0	GJ x	(\$0.120)	= (11.4000)	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges				\$486.08				\$486.08		\$0.00	0.00%
8	<u>Commodity Related Charges</u>											
9	Midstream Cost Recovery Charge per GJ	95.0	GJ x	\$1.385	= \$131.5750	95.0	GJ x	\$1.385	= \$131.5750	\$0.000	\$0.0000	0.00%
10	Rider 6 MCRA per GJ	95.0	GJ x	(\$0.082)	= (7.7900)	95.0	GJ x	(\$0.082)	= (7.7900)	\$0.000	0.0000	0.00%
11	Midstream Related Charges Subtotal				\$123.79				\$123.79		\$0.00	0.00%
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	95.0	GJ x 90% x	\$3.272	= 279.76	95.0	GJ x 90% x	\$4.140	= 353.97	\$0.868	74.21	7.42%
13	Cost of Biomethane	95.0	GJ x 10% x	\$11.696	= 111.11	95.0	GJ x 10% x	\$14.065	= 133.62	\$2.369	22.51	2.25%
14	Subtotal Commodity Related Charges				\$514.66				\$611.38		\$96.72	9.66%
15												
16	Total (with effective \$/GJ rate)	95.0		\$10.534	\$1,000.74	95.0		\$11.552	\$1,097.46	\$1.018	\$96.72	9.66%
17												
18	INLAND SERVICE AREA											
19	<u>Delivery Margin Related Charges</u>											
20	Basic Charge per Day	365.25	days x	\$0.3890	= \$142.08	365.25	days x	\$0.3890	= \$142.08	\$0.0000	\$0.00	0.00%
21	Delivery Charge per GJ	75.0	GJ x	\$3.741	= 280.5750	75.0	GJ x	\$3.741	= 280.5750	\$0.000	0.0000	0.00%
22	Rider 4 2013 GCOC Rate Rider per GJ	75.0	GJ x	\$0.000	= 0.0000	75.0	GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
23	Rider 5 RSAM per GJ	75.0	GJ x	(\$0.120)	= (9.0000)	75.0	GJ x	(\$0.120)	= (9.0000)	\$0.000	0.0000	0.00%
24	Subtotal Delivery Margin Related Charges				\$413.66				\$413.66		\$0.00	0.00%
25	<u>Commodity Related Charges</u>											
26	Midstream Cost Recovery Charge per GJ	75.0	GJ x	\$1.301	= \$97.5750	75.0	GJ x	\$1.301	= \$97.5750	\$0.000	\$0.0000	0.00%
27	Rider 6 MCRA per GJ	75.0	GJ x	(\$0.082)	= (6.1500)	75.0	GJ x	(\$0.082)	= (6.1500)	\$0.000	0.0000	0.00%
28	Midstream Related Charges Subtotal				\$91.43				\$91.43		\$0.00	0.00%
29	Cost of Gas (Commodity Cost Recovery Charge) per GJ	75.0	GJ x 90% x	\$3.272	= 220.86	75.0	GJ x 90% x	\$4.140	= 279.45	\$0.868	58.59	7.20%
30	Cost of Biomethane	75.0	GJ x 10% x	\$11.696	= 87.72	75.0	GJ x 10% x	\$14.065	= 105.49	\$2.369	17.77	2.18%
31	Subtotal Commodity Related Charges				\$400.01				\$476.37		\$76.36	9.38%
32												
33	Total (with effective \$/GJ rate)	75.0		\$10.849	\$813.67	75.0		\$11.867	\$890.03	\$1.018	\$76.36	9.38%
34												
35	COLUMBIA SERVICE AREA											
36	<u>Delivery Margin Related Charges</u>											
37	Basic Charge per Day	365.25	days x	\$0.3890	= \$142.08	365.25	days x	\$0.3890	= \$142.08	\$0.0000	\$0.00	0.00%
38	Delivery Charge per GJ	80.0	GJ x	\$3.741	= 299.2800	80.0	GJ x	\$3.741	= 299.2800	\$0.000	0.0000	0.00%
39	Rider 4 2013 GCOC Rate Rider per GJ	80.0	GJ x	\$0.000	= 0.0000	80.0	GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
40	Rider 5 RSAM per GJ	80.0	GJ x	(\$0.120)	= (9.6000)	80.0	GJ x	(\$0.120)	= (9.6000)	\$0.000	0.0000	0.00%
41	Subtotal Delivery Margin Related Charges				\$431.76				\$431.76		\$0.00	0.00%
42	<u>Commodity Related Charges</u>											
43	Midstream Cost Recovery Charge per GJ	80.0	GJ x	\$1.288	= \$103.0400	80.0	GJ x	\$1.288	= \$103.0400	\$0.000	\$0.0000	0.00%
44	Rider 6 MCRA per GJ	80.0	GJ x	(\$0.082)	= (6.5600)	80.0	GJ x	(\$0.082)	= (6.5600)	\$0.000	0.0000	0.00%
45	Midstream Related Charges Subtotal				\$96.48				\$96.48		\$0.00	
46	Cost of Gas (Commodity Cost Recovery Charge) per GJ	80.0	GJ x 90% x	\$3.272	= 235.58	80.0	GJ x 90% x	\$4.140	= 298.08	\$0.868	62.50	7.29%
47	Cost of Biomethane	80.0	GJ x 10% x	\$11.696	= 93.57	80.0	GJ x 10% x	\$14.065	= 112.52	\$2.369	18.95	2.21%
48	Subtotal Commodity Related Charges				\$425.63				\$507.08		\$81.45	9.50%
49												
50	Total (with effective \$/GJ rate)	80.0		\$10.717	\$857.39	80.0		\$11.736	\$938.84	\$1.018	\$81.45	9.50%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-14
RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

SECTION 2, TAB 5
PAGE 3

Line No.	Particular	EXISTING RATES JANUARY 1, 2014				PROPOSED APRIL 1, 2014 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	300.0	GJ x	\$3.064	919.2000	300.0	GJ x	\$3.064	919.2000	\$0.0000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	300.0	GJ x	\$0.000	0.0000	300.0	GJ x	\$0.000	0.0000	\$0.0000	0.0000	0.00%
7	Rider 5 RSAM per GJ	300.0	GJ x	(\$0.120)	(36.0000)	300.0	GJ x	(\$0.120)	(36.0000)	\$0.0000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges				\$1,181.28				\$1,181.28		\$0.00	0.00%
9												
10	<u>Commodity Related Charges</u>											
11	Midstream Cost Recovery Charge per GJ	300.0	GJ x	\$1.392	\$417.6000	300.0	GJ x	\$1.392	\$417.6000	\$0.0000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	300.0	GJ x	(\$0.083)	(24.9000)	300.0	GJ x	(\$0.083)	(24.9000)	\$0.0000	0.0000	0.00%
13	Midstream Related Charges Subtotal				\$392.70				\$392.70		\$0.00	0.00%
14												
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0	GJ x	\$3.272	\$981.60	300.0	GJ x	\$4.140	\$1,242.00	\$0.868	\$260.40	10.19%
16	Subtotal Commodity Related Charges				\$1,374.30				\$1,634.70		\$260.40	10.19%
17												
18	Total (with effective \$/GJ rate)	300.0		\$8.519	\$2,555.58	300.0		\$9.387	\$2,815.98	\$0.868	\$260.40	10.19%
19												
20	INLAND SERVICE AREA											
21	<u>Delivery Margin Related Charges</u>											
22	Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
23												
24	Delivery Charge per GJ	250.0	GJ x	\$3.064	766.0000	250.0	GJ x	\$3.064	766.0000	\$0.0000	0.0000	0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	250.0	GJ x	\$0.000	0.0000	250.0	GJ x	\$0.000	0.0000	\$0.0000	0.0000	0.00%
26	Rider 5 RSAM per GJ	250.0	GJ x	(\$0.120)	(30.0000)	250.0	GJ x	(\$0.120)	(30.0000)	\$0.0000	0.0000	0.00%
27	Subtotal Delivery Margin Related Charges				\$1,034.08				\$1,034.08		\$0.00	0.00%
28												
29	<u>Commodity Related Charges</u>											
30	Midstream Cost Recovery Charge per GJ	250.0	GJ x	\$1.307	\$326.7500	250.0	GJ x	\$1.307	\$326.7500	\$0.0000	\$0.0000	0.00%
31	Rider 6 MCRA per GJ	250.0	GJ x	(\$0.083)	(20.7500)	250.0	GJ x	(\$0.083)	(20.7500)	\$0.0000	0.0000	0.00%
32	Midstream Related Charges Subtotal				\$306.00				\$306.00		\$0.00	0.00%
33												
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	250.0	GJ x	\$3.272	\$818.00	250.0	GJ x	\$4.140	\$1,035.00	\$0.868	\$217.00	10.06%
35	Subtotal Commodity Related Charges				\$1,124.00				\$1,341.00		\$217.00	10.06%
36												
37	Total (with effective \$/GJ rate)	250.0		\$8.632	\$2,158.08	250.0		\$9.500	\$2,375.08	\$0.868	\$217.00	10.06%
38												
39	COLUMBIA SERVICE AREA											
40	<u>Delivery Margin Related Charges</u>											
41	Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
42												
43	Delivery Charge per GJ	320.0	GJ x	\$3.064	980.4800	320.0	GJ x	\$3.064	980.4800	\$0.0000	0.0000	0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	320.0	GJ x	\$0.000	0.0000	320.0	GJ x	\$0.000	0.0000	\$0.0000	0.0000	0.00%
45	Rider 5 RSAM per GJ	320.0	GJ x	(\$0.120)	(38.4000)	320.0	GJ x	(\$0.120)	(38.4000)	\$0.0000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges				\$1,240.16				\$1,240.16		\$0.00	0.00%
47												
48	<u>Commodity Related Charges</u>											
49	Midstream Cost Recovery Charge per GJ	320.0	GJ x	\$1.294	\$414.0800	320.0	GJ x	\$1.294	\$414.0800	\$0.0000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	320.0	GJ x	(\$0.083)	(26.5600)	320.0	GJ x	(\$0.083)	(26.5600)	\$0.0000	0.0000	0.00%
51	Midstream Related Charges Subtotal				\$387.52				\$387.52		\$0.00	0.00%
52												
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	320.0	GJ x	\$3.272	\$1,047.04	320.0	GJ x	\$4.140	\$1,324.80	\$0.868	\$277.76	10.38%
54	Subtotal Commodity Related Charges				\$1,434.56				\$1,712.32		\$277.76	10.38%
55												
56	Total (with effective \$/GJ rate)	320.0		\$8.359	\$2,674.72	320.0		\$9.227	\$2,952.48	\$0.868	\$277.76	10.38%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-14

SECTION 2, TAB 5
PAGE 4

RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2014				PROPOSED APRIL 1, 2014 RATES				Annual Increase/Decrease		
		Quantity	Rate	Annual \$		Quantity	Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.8161	:	\$298.08	365.25	days x	\$0.8161	:	\$298.08	\$0.0000 \$0.00 0.00%
4												
5	Delivery Charge per GJ	300.0	GJ x	\$3.064	:	919.2000	300.0	GJ x	\$3.064	:	919.2000	\$0.000 0.0000 0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	300.0	GJ x	\$0.000	:	0.0000	300.0	GJ x	\$0.000	:	0.0000	\$0.000 0.0000 0.00%
7	Rider 5 RSAM per GJ	300.0	GJ x	(\$0.120)	:	(36.0000)	300.0	GJ x	(\$0.120)	:	(36.0000)	\$0.000 0.0000 0.00%
8	Subtotal Delivery Margin Related Charges					\$1,181.28					\$0.00	0.00%
9												
10	<u>Commodity Related Charges</u>											
11	Midstream Cost Recovery Charge per GJ	300.0	GJ x	\$1.392	=	\$417.6000	300.0	GJ x	\$1.392	=	\$417.6000	\$0.000 \$0.0000 0.00%
12	Rider 6 MCRA per GJ	300.0	GJ x	(\$0.083)	=	(24.9000)	300.0	GJ x	(\$0.083)	=	(24.9000)	\$0.000 0.0000 0.00%
13	Midstream Related Charges Subtotal					\$392.70					\$0.00	0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0	GJ x 90% x	\$3.272	=	\$883.4400	300.0	GJ x 90% x	\$4.140	=	\$1,117.8000	\$0.868 234.36 8.35%
15	Cost of Biomethane	300.0	GJ x 10% x	\$11.696	=	350.8800	300.0	GJ x 10% x	\$14.065	=	421.9500	\$2.369 71.07 2.53%
16	Subtotal Commodity Related Charges					\$1,627.02					\$305.43	10.88%
17	Total (with effective \$/GJ rate)	300.0		\$9.361		\$2,808.30	300.0		\$10.379		\$3,113.73	\$1.018 \$305.43 10.88%
18												
19	INLAND SERVICE AREA											
20	<u>Delivery Margin Related Charges</u>											
21	Basic Charge per Day	365.25	days x	\$0.8161	:	\$298.08	365.25	days x	\$0.8161	:	\$298.08	\$0.0000 \$0.00 0.00%
22												
23	Delivery Charge per GJ	250.0	GJ x	\$3.064	:	766.0000	250.0	GJ x	\$3.064	:	766.0000	\$0.000 0.0000 0.00%
24	Rider 4 2013 GCOC Rate Rider per GJ	250.0	GJ x	\$0.000	:	0.0000	250.0	GJ x	\$0.000	:	0.0000	\$0.000 0.0000 0.00%
25	Rider 5 RSAM per GJ	250.0	GJ x	(\$0.120)	:	(30.0000)	250.0	GJ x	(\$0.120)	:	(30.0000)	\$0.000 0.0000 0.00%
26	Subtotal Delivery Margin Related Charges					\$1,034.08					\$0.00	0.00%
27												
28	<u>Commodity Related Charges</u>											
29	Midstream Cost Recovery Charge per GJ	250.0	GJ x	\$1.307	=	\$326.7500	250.0	GJ x	\$1.307	=	\$326.7500	\$0.000 \$0.0000 0.00%
30	Rider 6 MCRA per GJ	250.0	GJ x	(\$0.083)	=	(20.7500)	250.0	GJ x	(\$0.083)	=	(20.7500)	\$0.000 0.0000 0.00%
31	Midstream Related Charges Subtotal					\$306.00					\$0.00	0.00%
32	Cost of Gas (Commodity Cost Recovery Charge) per GJ	250.0	GJ x 90% x	\$3.272	=	\$736.2000	250.0	GJ x 90% x	\$4.140	=	\$931.5000	\$0.868 195.30 8.25%
33	Cost of Biomethane	250.0	GJ x 10% x	\$11.696	=	292.4000	250.0	GJ x 10% x	\$14.065	=	351.6300	\$2.369 59.23 2.50%
34	Subtotal Commodity Related Charges					\$1,334.60					\$254.53	10.75%
35												
36	Total (with effective \$/GJ rate)	250.0		\$9.475		\$2,368.68	250.0		\$10.493		\$2,623.21	\$1.018 \$254.53 10.75%
37												
38	COLUMBIA SERVICE AREA											
39	<u>Delivery Margin Related Charges</u>											
40	Basic Charge per Day	365.25	days x	\$0.8161	:	\$298.08	365.25	days x	\$0.8161	:	\$298.08	\$0.0000 \$0.00 0.00%
41												
42	Delivery Charge per GJ	320.0	GJ x	\$3.064	:	980.4800	320.0	GJ x	\$3.064	:	980.4800	\$0.000 0.0000 0.00%
43	Rider 4 2013 GCOC Rate Rider per GJ	320.0	GJ x	\$0.000	:	0.0000	320.0	GJ x	\$0.000	:	0.0000	\$0.000 0.0000 0.00%
44	Rider 5 RSAM per GJ	320.0	GJ x	(\$0.120)	:	(38.4000)	320.0	GJ x	(\$0.120)	:	(38.4000)	\$0.000 0.0000 0.00%
45	Subtotal Delivery Margin Related Charges					\$1,240.16					\$0.00	0.00%
46												
47	<u>Commodity Related Charges</u>											
48	Midstream Cost Recovery Charge per GJ	320.0	GJ x	\$1.294	=	\$414.0800	320.0	GJ x	\$1.294	=	\$414.0800	\$0.000 \$0.0000 0.00%
49	Rider 6 MCRA per GJ	320.0	GJ x	(\$0.083)	=	(26.5600)	320.0	GJ x	(\$0.083)	=	(26.5600)	\$0.000 0.0000 0.00%
50	Midstream Related Charges Subtotal					\$387.52					\$0.00	0.00%
51	Cost of Gas (Commodity Cost Recovery Charge) per GJ	320.0	GJ x 90% x	\$3.272	=	\$942.3400	320.0	GJ x 90% x	\$4.140	=	\$1,192.3200	\$0.868 249.98 8.49%
52	Cost of Biomethane	320.0	GJ x 10% x	\$11.696	=	374.2700	320.0	GJ x 10% x	\$14.065	=	450.0800	\$2.369 75.81 2.57%
53	Subtotal Commodity Related Charges					\$1,704.13					\$325.79	11.07%
54												
55	Total (with effective \$/GJ rate)	320.0		\$9.201		\$2,944.29	320.0		\$10.219		\$3,270.08	\$1.018 \$325.79 11.07%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-14

SECTION 2, TAB 5
PAGE 5

RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2014				PROPOSED APRIL 1, 2014 RATES				Annual Increase/Decrease		
		Quantity	Rate	Annual \$		Quantity	Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	2,800.0	GJ x	\$2.587	7,243.6000	2,800.0	GJ x	\$2.587	7,243.6000	\$0.0000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	2,800.0	GJ x	\$0.000	0.0000	2,800.0	GJ x	\$0.000	0.0000	\$0.0000	0.0000	0.00%
7	Rider 5 RSAM per GJ	2,800.0	GJ x	(\$0.120)	(336.0000)	2,800.0	GJ x	(\$0.120)	(336.0000)	\$0.0000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges				\$8,497.83				\$8,497.83		\$0.00	0.00%
9												
10	<u>Commodity Related Charges</u>											
11	Midstream Cost Recovery Charge per GJ	2,800.0	GJ x	\$1.184	\$3,315.2000	2,800.0	GJ x	\$1.184	\$3,315.2000	\$0.0000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	2,800.0	GJ x	(\$0.070)	(196.0000)	2,800.0	GJ x	(\$0.070)	(196.0000)	\$0.0000	0.0000	0.00%
13	Midstream Related Charges Subtotal				\$3,119.20				\$3,119.20		\$0.00	0.00%
14												
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,800.0	GJ x	\$3.272	\$9,161.60	2,800.0	GJ x	\$4.140	\$11,592.00	\$0.868	\$2,430.40	11.70%
16	Subtotal Commodity Related Charges				\$12,280.80				\$14,711.20		\$2,430.40	11.70%
17												
18	Total (with effective \$/GJ rate)	2,800.0		\$7.421	\$20,778.63	2,800.0		\$8.289	\$23,209.03	\$0.868	\$2,430.40	11.70%
19												
20	INLAND SERVICE AREA											
21	<u>Delivery Margin Related Charges</u>											
22	Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
23												
24	Delivery Charge per GJ	2,600.0	GJ x	\$2.587	6,726.2000	2,600.0	GJ x	\$2.587	6,726.2000	\$0.0000	0.0000	0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	2,600.0	GJ x	\$0.000	0.0000	2,600.0	GJ x	\$0.000	0.0000	\$0.0000	0.0000	0.00%
26	Rider 5 RSAM per GJ	2,600.0	GJ x	(\$0.120)	(312.0000)	2,600.0	GJ x	(\$0.120)	(312.0000)	\$0.0000	0.0000	0.00%
27	Subtotal Delivery Margin Related Charges				\$8,004.43				\$8,004.43		\$0.00	0.00%
28												
29	<u>Commodity Related Charges</u>											
30	Midstream Cost Recovery Charge per GJ	2,600.0	GJ x	\$1.113	\$2,893.8000	2,600.0	GJ x	\$1.113	\$2,893.8000	\$0.0000	\$0.0000	0.00%
31	Rider 6 MCRA per GJ	2,600.0	GJ x	(\$0.070)	(182.0000)	2,600.0	GJ x	(\$0.070)	(182.0000)	\$0.0000	0.0000	0.00%
32	Midstream Related Charges Subtotal				\$2,711.80				\$2,711.80		\$0.00	0.00%
33												
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,600.0	GJ x	\$3.272	\$8,507.20	2,600.0	GJ x	\$4.140	\$10,764.00	\$0.868	\$2,256.80	11.74%
35	Subtotal Commodity Related Charges				\$11,219.00				\$13,475.80		\$2,256.80	11.74%
36												
37	Total (with effective \$/GJ rate)	2,600.0		\$7.394	\$19,223.43	2,600.0		\$8.262	\$21,480.23	\$0.868	\$2,256.80	11.74%
38												
39	COLUMBIA SERVICE AREA											
40	<u>Delivery Margin Related Charges</u>											
41	Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
42												
43	Delivery Charge per GJ	3,300.0	GJ x	\$2.587	8,537.1000	3,300.0	GJ x	\$2.587	8,537.1000	\$0.0000	0.0000	0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	3,300.0	GJ x	\$0.000	0.0000	3,300.0	GJ x	\$0.000	0.0000	\$0.0000	0.0000	0.00%
45	Rider 5 RSAM per GJ	3,300.0	GJ x	(\$0.120)	(396.0000)	3,300.0	GJ x	(\$0.120)	(396.0000)	\$0.0000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges				\$9,731.33				\$9,731.33		\$0.00	0.00%
47												
48	<u>Commodity Related Charges</u>											
49	Midstream Cost Recovery Charge per GJ	3,300.0	GJ x	\$1.100	\$3,630.0000	3,300.0	GJ x	\$1.100	\$3,630.0000	\$0.0000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	3,300.0	GJ x	(\$0.070)	(231.0000)	3,300.0	GJ x	(\$0.070)	(231.0000)	\$0.0000	0.0000	0.00%
51	Midstream Related Charges Subtotal				\$3,399.00				\$3,399.00		\$0.00	0.00%
52												
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,300.0	GJ x	\$3.272	\$10,797.60	3,300.0	GJ x	\$4.140	\$13,662.00	\$0.868	\$2,864.40	11.97%
54	Subtotal Commodity Related Charges				\$14,196.60				\$17,061.00		\$2,864.40	11.97%
55												
56	Total (with effective \$/GJ rate)	3,300.0		\$7.251	\$23,927.93	3,300.0		\$8.119	\$26,792.33	\$0.868	\$2,864.40	11.97%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-14

SECTION 2, TAB 5
PAGE 6

RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2014				PROPOSED APRIL 1, 2014 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	2,800.0	GJ x	\$2.587	7,243.6000	2,800.0	GJ x	\$2.587	7,243.6000	\$0.0000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	2,800.0	GJ x	\$0.000	0.0000	2,800.0	GJ x	\$0.000	0.0000	\$0.0000	0.0000	0.00%
7	Rider 5 RSAM per GJ	2,800.0	GJ x	(\$0.120)	(336.0000)	2,800.0	GJ x	(\$0.120)	(336.0000)	\$0.0000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges				\$8,497.83				\$8,497.83		\$0.00	0.00%
9												
10	<u>Commodity Related Charges</u>											
11	Midstream Cost Recovery Charge per GJ	2,800.0	GJ x	\$1.184	\$3,315.2000	2,800.0	GJ x	\$1.184	\$3,315.2000	\$0.0000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	2,800.0	GJ x	(\$0.070)	(196.0000)	2,800.0	GJ x	(\$0.070)	(196.0000)	\$0.0000	0.0000	0.00%
13	Midstream Related Charges Subtotal				\$3,119.20				\$3,119.20		\$0.00	0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,800.0	GJ x 90% x	\$3.272	\$8,245.4400	2,800.0	GJ x 90% x	\$4.140	\$10,432.8000	\$0.868	2,187.36	9.45%
15	Cost of Biomethane	2,800.0	GJ x 10% x	\$11.696	3,274.8800	2,800.0	GJ x 10% x	\$14.065	3,938.2000	\$2.369	663.32	2.87%
16	Subtotal Commodity Related Charges				\$14,639.52				\$17,490.20		\$2,850.68	12.32%
17												
18	Total (with effective \$/GJ rate)	2,800.0		\$8.263	\$23,137.35	2,800.0		\$9.281	\$25,988.03	\$1.018	\$2,850.68	12.32%
19												
20	INLAND SERVICE AREA											
21	<u>Delivery Margin Related Charges</u>											
22	Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
23												
24	Delivery Charge per GJ	2,600.0	GJ x	\$2.587	6,726.2000	2,600.0	GJ x	\$2.587	6,726.2000	\$0.0000	0.0000	0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	2,600.0	GJ x	\$0.000	0.0000	2,600.0	GJ x	\$0.000	0.0000	\$0.0000	0.0000	0.00%
26	Rider 5 RSAM per GJ	2,600.0	GJ x	(\$0.120)	(312.0000)	2,600.0	GJ x	(\$0.120)	(312.0000)	\$0.0000	0.0000	0.00%
27	Subtotal Delivery Margin Related Charges				\$8,004.43				\$8,004.43		\$0.00	0.00%
28												
29	<u>Commodity Related Charges</u>											
30	Midstream Cost Recovery Charge per GJ	2,600.0	GJ x	\$1.113	\$2,893.8000	2,600.0	GJ x	\$1.113	\$2,893.8000	\$0.0000	\$0.0000	0.00%
31	Rider 6 MCRA per GJ	2,600.0	GJ x	(\$0.070)	(182.0000)	2,600.0	GJ x	(\$0.070)	(182.0000)	\$0.0000	0.0000	0.00%
32	Midstream Related Charges Subtotal				\$2,711.80				\$2,711.80		\$0.00	0.00%
33	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,600.0	GJ x 90% x	\$3.272	\$7,656.4800	2,600.0	GJ x 90% x	\$4.140	\$9,687.6000	\$0.868	2,031.12	9.49%
34	Cost of Biomethane	2,600.0	GJ x 10% x	\$11.696	3,040.9600	2,600.0	GJ x 10% x	\$14.065	3,656.9000	\$2.369	615.94	2.88%
35	Subtotal Commodity Related Charges				\$13,409.24				\$16,056.30		\$2,647.06	12.36%
36												
37	Total (with effective \$/GJ rate)	2,600.0		\$8.236	\$21,413.67	2,600.0		\$9.254	\$24,060.73	\$1.018	\$2,647.06	12.36%
38												
39	COLUMBIA SERVICE AREA											
40	<u>Delivery Margin Related Charges</u>											
41	Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
42												
43	Delivery Charge per GJ	3,300.0	GJ x	\$2.587	8,537.1000	3,300.0	GJ x	\$2.587	8,537.1000	\$0.0000	0.0000	0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	3,300.0	GJ x	\$0.000	0.0000	3,300.0	GJ x	\$0.000	0.0000	\$0.0000	0.0000	0.00%
45	Rider 5 RSAM per GJ	3,300.0	GJ x	(\$0.120)	(396.0000)	3,300.0	GJ x	(\$0.120)	(396.0000)	\$0.0000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges				\$9,731.33				\$9,731.33		\$0.00	0.00%
47												
48	<u>Commodity Related Charges</u>											
49	Midstream Cost Recovery Charge per GJ	3,300.0	GJ x	\$1.100	\$3,630.0000	3,300.0	GJ x	\$1.100	\$3,630.0000	\$0.0000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	3,300.0	GJ x	(\$0.070)	(231.0000)	3,300.0	GJ x	(\$0.070)	(231.0000)	\$0.0000	0.0000	0.00%
51	Midstream Related Charges Subtotal				\$3,399.00				\$3,399.00		\$0.00	0.00%
52	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,300.0	GJ x 90% x	\$3.272	\$9,717.8400	3,300.0	GJ x 90% x	\$4.140	\$12,295.8000	\$0.868	2,577.96	9.65%
53	Cost of Biomethane	3,300.0	GJ x 10% x	\$11.696	3,859.6800	3,300.0	GJ x 10% x	\$14.065	4,641.4500	\$2.369	781.77	2.93%
54	Subtotal Commodity Related Charges				\$16,976.52				\$20,336.25		\$3,359.73	14.04%
55												
56	Total (with effective \$/GJ rate)	3,300.0		\$8.093	\$26,707.85	3,300.0		\$9.111	\$30,067.58	\$1.018	\$3,359.73	12.58%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-14
RATE SCHEDULE 4 - SEASONAL SERVICE

SECTION 2, TAB 5
PAGE 7

Line No.	Particular	EXISTING RATES JANUARY 1, 2014			PROPOSED APRIL 1, 2014 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	214	days x \$14.4230	= \$3,086.52	214	days x \$14.4230	= \$3,086.52	\$0.0000	\$0.00	0.00%
5										
6	Delivery Charge per GJ									
7	(a) Off-Peak Period	5,400.0	GJ x \$1.000	= 5,400.0000	5,400.0	GJ x \$1.000	= 5,400.0000	\$0.0000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x \$1.777	= 0.0000	0.0	GJ x \$1.777	= 0.0000	\$0.0000	0.0000	0.00%
9	Rider 4 2013 GCOC Rate Rider per GJ	5,400.0	GJ x \$0.000	= 0.0000	5,400.0	GJ x \$0.000	= 0.0000	\$0.0000	0.0000	0.00%
10	Subtotal Delivery Margin Related Charges			\$8,486.52			\$8,486.52		\$0.00	0.00%
11										
12	<u>Commodity Related Charges</u>									
13	Midstream Cost Recovery Charge per GJ									
14	(a) Off-Peak Period	5,400.0	GJ x \$0.862	= \$4,654.8000	5,400.0	GJ x \$0.862	= \$4,654.8000	\$0.0000	0.0000	0.00%
15	(b) Extension Period	0.0	GJ x \$0.862	= 0.0000	0.0	GJ x \$0.862	= 0.0000	\$0.0000	0.0000	0.00%
16	Rider 6 MCRA per GJ	5,400.0	GJ x (\$0.050)	= (270.0000)	5,400.0	GJ x (\$0.050)	= (270.0000)	\$0.0000	0.0000	0.00%
17	Commodity Cost Recovery Charge per GJ									
18	(a) Off-Peak Period	5,400.0	GJ x \$3.272	= 17,668.8000	5,400.0	GJ x \$4.140	= 22,356.0000	\$0.868	4,687.2000	15.35%
19	(b) Extension Period	0.0	GJ x \$3.272	= 0.0000	0.0	GJ x \$4.140	= 0.0000	\$0.868	0.0000	0.00%
20										
21	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			\$22,053.60			\$26,740.80		\$4,687.20	15.35%
22										
23	Unauthorized Gas Charge During Peak Period (not forecast)									
24										
25	Total during Off-Peak Period	<u>5,400.0</u>		<u>\$30,540.12</u>	<u>5,400.0</u>		<u>\$35,227.32</u>		<u>\$4,687.20</u>	<u>15.35%</u>
26										
27										
28	INLAND SERVICE AREA									
29	<u>Delivery Margin Related Charges</u>									
30	Basic Charge per Day	214	days x \$14.4230	= \$3,086.52	214	days x \$14.4230	= \$3,086.52	\$0.0000	\$0.00	0.00%
31										
32	Delivery Charge per GJ									
33	(a) Off-Peak Period	9,300.0	GJ x \$1.000	= 9,300.0000	9,300.0	GJ x \$1.000	= 9,300.0000	\$0.0000	0.0000	0.00%
34	(b) Extension Period	0.0	GJ x \$1.777	= 0.0000	0.0	GJ x \$1.777	= 0.0000	\$0.0000	0.0000	0.00%
35	Rider 4 2013 GCOC Rate Rider per GJ	9,300.0	GJ x \$0.000	= 0.0000	9,300.0	GJ x \$0.000	= 0.0000	\$0.0000	0.0000	0.00%
36	Subtotal Delivery Margin Related Charges			\$12,386.52			\$12,386.52		\$0.00	0.00%
37										
38	<u>Commodity Related Charges</u>									
39	Midstream Cost Recovery Charge per GJ									
40	(a) Off-Peak Period	9,300.0	GJ x \$0.812	= \$7,551.6000	9,300.0	GJ x \$0.812	= \$7,551.6000	\$0.0000	\$0.0000	0.00%
41	(b) Extension Period	0.0	GJ x \$0.812	= 0.0000	0.0	GJ x \$0.812	= 0.0000	\$0.0000	0.0000	0.00%
42	Rider 6 MCRA per GJ	9,300.0	GJ x (\$0.050)	= (465.0000)	9,300.0	GJ x (\$0.050)	= (465.0000)	\$0.0000	0.0000	0.00%
43	Commodity Cost Recovery Charge per GJ									
44	(a) Off-Peak Period	9,300.0	GJ x \$3.272	= 30,429.6000	9,300.0	GJ x \$4.140	= 38,502.0000	\$0.868	8,072.4000	16.18%
45	(b) Extension Period	0.0	GJ x \$3.272	= 0.0000	0.0	GJ x \$4.140	= 0.0000	\$0.868	0.0000	0.00%
46										
47	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			\$37,516.20			\$45,588.60		\$8,072.40	16.18%
48										
49	Unauthorized Gas Charge During Peak Period (not forecast)									
50										
51	Total during Off-Peak Period	<u>9,300.0</u>		<u>\$49,902.72</u>	<u>9,300.0</u>		<u>\$57,975.12</u>		<u>\$8,072.40</u>	<u>16.18%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-14
RATE SCHEDULE 5 -GENERAL FIRM SERVICE

TION 2, TAB 5
PAGE 8

Line No.	Particular	EXISTING RATES JANUARY 1, 2014			PROPOSED APRIL 1, 2014 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$587.00	= \$7,044.00	12 months x	\$587.00	= \$7,044.00	\$0.00	\$0.00	0.00%
5										
6	Demand Charge	58.5 GJ x	\$17.850	= \$12,530.70	58.5 GJ x	\$17.850	= \$12,530.70	\$0.000	\$0.00	0.00%
7										
8	Delivery Charge per GJ	9,700.0 GJ x	\$0.736	= \$7,139.2000	9,700.0 GJ x	\$0.736	= \$7,139.2000	\$0.000	\$0.0000	0.00%
9	Rider 4 2013 GCOC Rate Rider per GJ	9,700.0 GJ x	\$0.000	= 0.0000	9,700.0 GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
10	Subtotal Delivery Margin Related Charges			\$7,139.20			\$7,139.20		\$0.00	0.00%
11										
12	<u>Commodity Related Charges</u>									
13	Midstream Cost Recovery Charge per GJ	9,700.0 GJ x	\$0.862	= \$8,361.4000	9,700.0 GJ x	\$0.862	= \$8,361.4000	\$0.000	\$0.0000	0.00%
14	Rider 6 MCRA per GJ	9,700.0 GJ x	(\$0.050)	= (485.0000)	9,700.0 GJ x	(\$0.050)	= (485.0000)	\$0.000	0.0000	0.00%
15	Commodity Cost Recovery Charge per GJ	9,700.0 GJ x	\$3.272	= 31,738.4000	9,700.0 GJ x	\$4.140	= 40,158.0000	\$0.868	8,419.6000	12.69%
16	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$39,614.80			\$48,034.40		\$8,419.60	12.69%
17										
18	Total (with effective \$/GJ rate)	9,700.0	\$6.838	\$66,328.70	9,700.0	\$7.706	\$74,748.30	\$0.868	\$8,419.60	12.69%
19										
20	INLAND SERVICE AREA									
21	<u>Delivery Margin Related Charges</u>									
22	Basic Charge per Month	12 months x	\$587.00	= \$7,044.00	12 months x	\$587.00	= \$7,044.00	\$0.00	\$0.00	0.00%
23										
24	Demand Charge	82.0 GJ x	\$17.850	= \$17,564.40	82.0 GJ x	\$17.850	= \$17,564.40	\$0.000	\$0.00	0.00%
25										
26	Delivery Charge per GJ	12,800.0 GJ x	\$0.736	= \$9,420.8000	12,800.0 GJ x	\$0.736	= \$9,420.8000	\$0.000	\$0.0000	0.00%
27	Rider 4 2013 GCOC Rate Rider per GJ	12,800.0 GJ x	\$0.000	= 0.0000	12,800.0 GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
28	Subtotal Delivery Margin Related Charges			\$9,420.80			\$9,420.80		\$0.00	0.00%
29										
30	<u>Commodity Related Charges</u>									
31	Midstream Cost Recovery Charge per GJ	12,800.0 GJ x	\$0.812	= \$10,393.6000	12,800.0 GJ x	\$0.812	= \$10,393.6000	\$0.000	\$0.0000	0.00%
32	Rider 6 MCRA per GJ	12,800.0 GJ x	(\$0.050)	= (640.0000)	12,800.0 GJ x	(\$0.050)	= (640.0000)	\$0.000	0.0000	0.00%
33	Commodity Cost Recovery Charge per GJ	12,800.0 GJ x	\$3.272	= 41,881.6000	12,800.0 GJ x	\$4.140	= 52,992.0000	\$0.868	11,110.4000	12.97%
34	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$51,635.20			\$62,745.60		\$11,110.40	12.97%
35										
36	Total (with effective \$/GJ rate)	12,800.0	\$6.693	\$85,664.40	12,800.0	\$7.561	\$96,774.80	\$0.868	\$11,110.40	12.97%
37										
38	COLUMBIA SERVICE AREA									
39	<u>Delivery Margin Related Charges</u>									
40	Basic Charge per Month	12 months x	\$587.00	= \$7,044.00	12 months x	\$587.00	= \$7,044.00	\$0.00	\$0.00	0.00%
41										
42	Demand Charge	55.4 GJ x	\$17.850	= \$11,866.68	55.4 GJ x	\$17.850	= \$11,866.68	\$0.000	\$0.00	0.00%
43										
44	Delivery Charge per GJ	9,100.0 GJ x	\$0.736	= \$6,697.6000	9,100.0 GJ x	\$0.736	= \$6,697.6000	\$0.000	\$0.0000	0.00%
45	Rider 4 2013 GCOC Rate Rider per GJ	9,100.0 GJ x	\$0.000	= 0.0000	9,100.0 GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges			\$6,697.60			\$6,697.60		\$0.00	0.00%
47										
48	<u>Commodity Related Charges</u>									
49	Midstream Cost Recovery Charge per GJ	9,100.0 GJ x	\$0.800	= \$7,280.0000	9,100.0 GJ x	\$0.800	= \$7,280.0000	\$0.000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	9,100.0 GJ x	(\$0.050)	= (455.0000)	9,100.0 GJ x	(\$0.050)	= (455.0000)	\$0.000	0.0000	0.00%
51	Commodity Cost Recovery Charge per GJ	9,100.0 GJ x	\$3.272	= 29,775.2000	9,100.0 GJ x	\$4.140	= 37,674.0000	\$0.868	7,898.8000	12.70%
52	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$36,600.20			\$44,499.00		\$7,898.80	12.70%
53										
54	Total (with effective \$/GJ rate)	9,100.0	\$6.836	\$62,208.48	9,100.0	\$7.704	\$70,107.28	\$0.868	\$7,898.80	12.70%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-14
RATE SCHEDULE 6 - NGV - STATIONS

TION 2, TAB 5
PAGE 9

Line No.	Particular	EXISTING RATES JANUARY 1, 2014			PROPOSED APRIL 1, 2014 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	365.25	days x \$2.0041	= \$732.00	365.25	days x \$2.0041	= \$732.00	\$0.0000	\$0.00	0.00%
5										
6	Delivery Charge per GJ	2,900.0	GJ x \$4.029	= 11,684.1000	2,900.0	GJ x \$4.029	= 11,684.1000	\$0.000	0.0000	0.00%
7	Rider 4 2013 GCOC Rate Rider per GJ	2,900.0	GJ x \$0.000	= 0.0000	2,900.0	GJ x \$0.000	= 0.0000	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			\$12,416.10			\$12,416.10		\$0.00	0.00%
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	2,900.0	GJ x \$0.467	= \$1,354.3000	2,900.0	GJ x \$0.467	= \$1,354.3000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	2,900.0	GJ x (\$0.025)	= (72.5000)	2,900.0	GJ x (\$0.025)	= (72.5000)	\$0.000	0.0000	0.00%
13	Commodity Cost Recovery Charge per GJ	2,900.0	GJ x \$3.272	= 9,488.8000	2,900.0	GJ x \$4.140	= 12,006.0000	\$0.868	2,517.2000	10.86%
14	Subtotal Cost of Gas (Commodity Related Charge)			\$10,770.60			\$13,287.80		\$2,517.20	10.86%
15										
16	Total (with effective \$/GJ rate)	2,900.0	\$7.995	\$23,186.70	2,900.0	\$8.863	\$25,703.90	\$0.868	\$2,517.20	10.86%
17										
18										
19	INLAND SERVICE AREA									
20	<u>Delivery Margin Related Charges</u>									
21	Basic Charge per Day	365.25	days x \$2.0041	= \$732.00	365.25	days x \$2.0041	= \$732.00	\$0.0000	\$0.00	0.00%
22										
23	Delivery Charge per GJ	11,900.0	GJ x \$4.029	= 47,945.1000	11,900.0	GJ x \$4.029	= 47,945.1000	\$0.000	0.0000	0.00%
24	Rider 4 2013 GCOC Rate Rider per GJ	11,900.0	GJ x \$0.000	= 0.0000	11,900.0	GJ x \$0.000	= 0.0000	\$0.000	0.0000	0.00%
25	Subtotal Delivery Margin Related Charges			\$48,677.10			\$48,677.10		\$0.00	0.00%
26										
27	<u>Commodity Related Charges</u>									
28	Midstream Cost Recovery Charge per GJ	11,900.0	GJ x \$0.442	= \$5,259.8000	11,900.0	GJ x \$0.442	= \$5,259.8000	\$0.000	\$0.0000	0.00%
29	Rider 6 MCRA per GJ	11,900.0	GJ x (\$0.025)	= (297.5000)	11,900.0	GJ x (\$0.025)	= (297.5000)	\$0.000	0.0000	0.00%
30	Commodity Cost Recovery Charge per GJ	11,900.0	GJ x \$3.272	= 38,936.8000	11,900.0	GJ x \$4.140	= 49,266.0000	\$0.868	10,329.2000	11.16%
31	Subtotal Cost of Gas (Commodity Related Charge)			\$43,899.10			\$54,228.30		\$10,329.20	11.16%
32										
33	Total (with effective \$/GJ rate)	11,900.0	\$7.780	\$92,576.20	11,900.0	\$8.648	\$102,905.40	\$0.868	\$10,329.20	11.16%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-14
RATE SCHEDULE 7 - INTERRUPTIBLE SALES

SECTION 2, TAB 5
PAGE 10

Line No.	Particular	EXISTING RATES JANUARY 1, 2014			PROPOSED APRIL 1, 2014 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$880.00	= \$10,560.00	12 months x	\$880.00	= \$10,560.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge per GJ	8,100.0	GJ x \$1.195	= \$9,679.5000	8,100.0	GJ x \$1.195	= \$9,679.5000	\$0.000	\$0.0000	0.00%
7	Rider 4 2013 GCOC Rate Rider per GJ	8,100.0	GJ x \$0.000	= 0.0000	8,100.0	GJ x \$0.000	= 0.0000	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			\$9,679.50			\$9,679.50		\$0.00	0.00%
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	8,100.0	GJ x \$0.862	= \$6,982.2000	8,100.0	GJ x \$0.862	= \$6,982.2000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	8,100.0	GJ x (\$0.050)	= (405.0000)	8,100.0	GJ x (\$0.050)	= (405.0000)	\$0.000	\$0.000	0.00%
13	Commodity Cost Recovery Charge per GJ	8,100.0	GJ x \$3.272	= 26,503.2000	8,100.0	GJ x \$4.140	= 33,534.0000	\$0.868	7,030.8000	13.19%
14	Subtotal Gas Sales - Fixed (Commodity Related Charge)			\$33,080.40			\$40,111.20		\$7,030.80	13.19%
15										
16	Non-Standard Charges (not forecast)									
17	Index Pricing Option, UOR									
18										
19	Total (with effective \$/GJ rate)	8,100.0	\$6.583	\$53,319.90	8,100.0	\$7.451	\$60,350.70	\$0.868	\$7,030.80	13.19%
20										
21										
22	INLAND SERVICE AREA									
23	<u>Delivery Margin Related Charges</u>									
24	Basic Charge per Month	12 months x	\$880.00	= \$10,560.00	12 months x	\$880.00	= \$10,560.00	\$0.00	\$0.00	0.00%
25										
26	Delivery Charge per GJ	4,000.0	GJ x \$1.195	= \$4,780.0000	4,000.0	GJ x \$1.195	= \$4,780.0000	\$0.000	\$0.0000	0.00%
27	Rider 4 2013 GCOC Rate Rider per GJ	4,000.0	GJ x \$0.000	= 0.0000	4,000.0	GJ x \$0.000	= 0.0000	\$0.000	0.0000	0.00%
28	Subtotal Delivery Margin Related Charges			\$4,780.00			\$4,780.00		\$0.00	0.00%
29										
30	<u>Commodity Related Charges</u>									
31	Midstream Cost Recovery Charge per GJ	4,000.0	GJ x \$0.812	= \$3,248.0000	4,000.0	GJ x \$0.812	= \$3,248.0000	\$0.000	\$0.0000	0.00%
32	Rider 6 MCRA per GJ	4,000.0	GJ x (\$0.050)	= (200.0000)	4,000.0	GJ x (\$0.050)	= (200.0000)	\$0.000	\$0.000	0.00%
33	Commodity Cost Recovery Charge per GJ	4,000.0	GJ x \$3.272	= 13,088.0000	4,000.0	GJ x \$4.140	= 16,560.0000	\$0.868	3,472.0000	11.03%
34	Subtotal Gas Sales - Fixed (Commodity Related Charge)			\$16,136.00			\$19,608.00		\$3,472.00	11.03%
35										
36	Non-Standard Charges (not forecast)									
37	Index Pricing Option, UOR									
38										
39	Total (with effective \$/GJ rate)	4,000.0	\$7.869	\$31,476.00	4,000.0	\$8.737	\$34,948.00	\$0.868	\$3,472.00	11.03%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER**

TELEPHONE: (604) 660-4700
BC TOLL FREE: 1-800-663-1385
FACSIMILE: (604) 660-1102

SIXTH FLOOR, 900 HOWE STREET, BOX 250
VANCOUVER, BC V6Z 2N3 CANADA
web site: <http://www.bcuc.com>



DRAFT ORDER

IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by FortisBC Energy Inc.
regarding its 2014 First Quarter Gas Cost Report
and Commodity Cost Recovery Rate Change effective April 1, 2014
for the Lower Mainland, Inland and Columbia Service Areas

BEFORE:

[March XX, 2014]

WHEREAS:

- A. By Order G-147-13 dated September 12, 2013, the British Columbia Utilities Commission (Commission) approved a decrease in the Commodity Cost Recovery Charge sales rate classes within the Lower Mainland, Inland and Columbia Service Areas to a rate of \$3.272/gigajoule (GJ), effective October 1, 2013;
- B. On March 5, 2014, Fortis Energy Inc. (FEI) filed its 2014 First Quarter Report on Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) for the Lower Mainland, Inland and Columbia Service Areas based on a five-day average February 12, 13, 14, 18, and 19, 2014 forward gas prices (the 2014 First Quarter Report) , and two scenarios are discussed;
- C. The first scenario in the 2014 First Quarter Report forecast that commodity cost recoveries at the existing rate would be 70.5 percent of costs for the following 12 months, and the tested rate increase related to the forecast over recovery of gas costs would be \$1.368/GJ, which exceeds the rate change threshold indicating that a change to the commodity rate is required effective April 1, 2014;
- D. The markets indicate the natural gas forward prices will fall off after March 2015. FEI filed a second scenario in the First Quarter Report to reduce rate fluctuation volatility of having to flow through decrease in October 2014. The proposed rate increase to forecast over recovery gas costs for the 24 months period would be \$0.868/GJ, effective April 1, 2014;

**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER**

2

- E. FEI requested approval to flow-through, based on the second scenario, an increase of \$0.868/GJ to the Commodity Cost Recovery Charge from \$3.272/GJ to \$4.140/GJ for natural gas sales rate class customers in the Lower Mainland, Inland, and Columbia Service Areas effective April 1, 2014;
- F. The Commodity Cost Recovery Charge would increase Lower Mainland Rate Schedule 1 rates by \$0.868/GJ, which is equivalent to an increase of approximately \$82 or 9.0 percent per year for a typical residential customer's annual bill based on an average annual consumption of 95 GJ;
- G. The 2014 First Quarter Report forecast a MCRA balance at existing rates of approximately \$29 million surplus after tax at December 31, 2014, and a balance of approximately \$7 million surplus after tax at December 31, 2015;
- H. The Commission has determined that the requested rate changes as outlined in the 2014 First Quarter Report should be approved.

NOW THEREFORE pursuant to Section 61(4) of the Utilities Commission Act, the Commission orders as follows:

- 1. The Commission approves the flow-through increase in the amount of \$0.868/GJ to the Commodity Cost Recovery Charge for the sales rate classes within the Lower Mainland, Inland, and Columbia Service Areas to a rate of \$4.140/GJ, effective April 1, 2014, as set out in the 2014 First Quarter Report.
- 2. FEI must notify all affected of the rate changes by way of a bill insert or bill message to be submitted to the Commission prior to its release with the next monthly gas billing.

DATED at the City of Vancouver, In the Province of British Columbia, this day of March, 2014.

BY ORDER