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March 5, 2014

Via Email
Original via Mail

British Columbia Utilities Commission 6th Floor, 900 Howe Street Vancouver, BC V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

Re: FortisBC Energy Inc. – Lower Mainland, Inland, and Columbia Service Areas

Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) Quarterly Gas Costs

2014 First Quarter Gas Cost Report

The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2014 First Quarter Gas Cost Report for the CCRA and MCRA deferral accounts as required under British Columbia Utilities Commission (the Commission) guidelines. The results, discussed further below, are based on the five-day average of the February 12, 13, 14, 18, and 19, 2014 forward prices (five-day forward prices ending February 19, 2014).

CCRA Deferral Account

Based on the five-day average forward prices ending February 19, 2014, the March 31, 2014 CCRA balance is projected to be approximately \$11 million deficit after tax. Further, based on the five-day average forward prices ending February 19, 2014, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending March 31, 2015, and accounting for the projected March 31, 2014 deferral balance, the CCRA trigger ratio is calculated to be 70.5 percent (Section 1, Tab 1, Page 2, Column 4, Line 10), which falls outside the deadband range of 95 percent to 105 percent. The tested rate increase that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$1.368/GJ (Section 1, Tab 1, Page 2, Column 5, Line 25), which exceeds the \$0.50/GJ rate change threshold.



Based on the 5-day average forward prices ending February 19, 2014 and using the 12-month prospective period methodology, the resulting rate effective April 1, 2014 would be an increase for FEI of \$1.368/GJ. However; the corresponding forward prices for subsequent periods indicate that an increase of \$1.368/GJ in the commodity cost recovery rate at April 1, 2014 would then lead to a decrease in commodity rates by approximately \$0.55/GJ in October 2014. As a result FEI is recommending a lower commodity rate increase be implemented effective April 1, 2014 than that indicated using the 12-month prospective period.

This situation is created because the forward prices for the next 12 months are about 23.2% higher than those for the following 12 months (Figure 1: Forward CCRA Prices). The primary cause for this unusual situation is the much colder than normal winter weather experienced across North America which, in turn, has resulted in very low storage positions exiting the withdrawal season. However, the market appears to support a moderating of current market prices in the April 2015 to March 2016 period based on the assumption of a return to normal seasonal storage levels. To reduce rate fluctuation volatility projected as a result of this anomalous short-term price circumstance, the Company is recommending a commodity rate increase of \$0.868/GJ, effective April 1, 2014, compared to \$1.368/GJ. The recommended \$0.868/GJ rate increase reduces the probability of another rate adjustment over the next 12 to 18 months and allows for the management of the deferral account over a longer period of time. Based on the 5-day average forward prices ending February 19, 2014, the recommended \$0.868/GJ rate increase effective April 1, 2014 indicates that the deferral balance will trend towards zero over a 24 month period and that a further commodity rate change would not be required until sometime after April 2015.

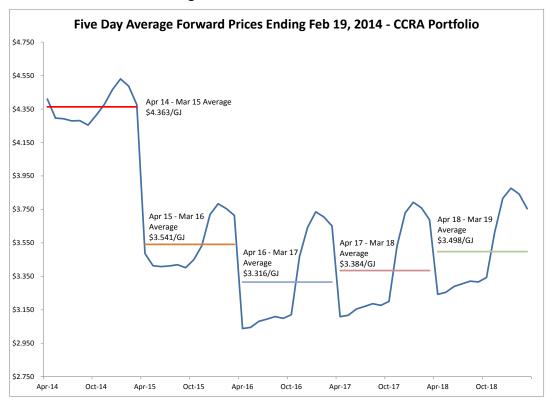


Figure 1: Forward CCRA Prices



In the interest of rate stability, FEI proposes to set the rate based on the five-day average forward prices ending February 19, 2014, and the gas purchase cost assumptions, for the 24-month period ending March 31, 2016. The proposed commodity rate increase that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$0.868/GJ (Section 2, Tab 1, Page 1, Column 5, Line 25).

The schedule at Section 2, Tab 2, Page 1 provides the information related to the allocation of the forecast CCRA gas supply costs for the April 1, 2014 to March 31, 2016 prospective period, based on the five-day average forward prices ending February 19, 2014, to the sales rate classes.

Based on the five-day average forward prices ending February 19, 2014 and using the 24-month prospective period, a commodity rate increase in the amount of \$0.868/GJ is calculated. The Commodity Cost Recovery Charge for the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas would increase from \$3.272/GJ to \$4.140/GJ, effective April 1, 2014. The tariff continuity and bill impact schedules at Section 2, Tab 4 and Tab 5 reflect that rate change; the annual bill for a typical Lower Mainland residential customer with an average annual consumption of 95 GJ per year would increase by approximately \$82 or 9.0 percent.

MCRA Deferral Account

The monthly deferral account balances for the MCRA are shown on the schedule provided at Section 1, Tab 1, Page 3, at the existing rates. The MCRA balance at March 31, 2014, based on the five-day average forward prices ending February 19, 2014, is projected to be approximately \$27 million surplus after tax. Further, the MCRA balance at December 31, 2014 and December 31, 2015, based on the five-day average forward prices February 19, 2014, are projected to be approximately \$29 million surplus and \$7 million surplus after tax, respectively.

The schedules at Section 1, Tab 2, Pages 4 to 6, provide details of MCRA gas supply costs for calendar 2013, 2014 and 2015 based on the five-day average forward prices ending February 19, 2014.

FEI will continue to monitor and report the MCRA balances consistent with the Company's position that midstream rates be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

Summary

The Company hereby requests Commission approval to flow through in customers' rates, effective April 1, 2014, a commodity rate increase of \$0.868/GJ based on the five-day average forward prices ending February 19, 2014. The Commodity Cost Recovery Charge for the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas would increase from \$3.272/GJ to \$4.140/GJ, effective April 1, 2014.

The tariff continuity and bill impact schedules in Section 2, Tab 4 and Tab 5 reflect the proposed flow-through rate change of the Commodity Cost Recovery Charge to be effective

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FEI – LM, Inland, and Columbia Service Areas 2014 First Quarter Gas Cost Report
Page 4



April 1, 2014. As a result, the annual bill for a typical Lower Mainland residential customer with an average annual consumption of 95 GJ per year will decrease by approximately \$82 or 9.0 percent.

FEI will continue to monitor the forward prices, and will report CCRA and MCRA balances in its 2014 Second Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7643.

Sincerely,

FORTISBC ENERGY INC.

Original signed by Shawn Hill:

For: Diane Roy

Attachments

CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES) FOR THE FORECAST PERIOD APRIL 1, 2014 TO MARCH 31, 2016

FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014 \$(Millions)

Line																	
No.	(1)	(2)	(3)	(4)		(5)	(6)	((7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Reco Jar	rded -13	Recorded Feb-13	Recorded Mar-13		corded pr-13	Recorded May-13		orded n-13	Recorded Jul-13	Recorded Aug-13	Recorded Sep-13	Recorded Oct-13	Recorded Nov-13	Recorded Dec-13	Jan-13 to Dec-13
1	CCRA Balance - Beginning (Pre-tax) (1*)	\$	(14)	\$ (11) \$ (9	9) \$	(6)	\$ (1) \$	6	\$ 11	\$ 4	\$ (5)	\$ (15)	\$ (17)	\$ (16)	\$ (14)
2	Gas Costs Incurred	\$	29	,		0 \$	31	,	\$	30			\$ 25		, ,	` ,	, ,
3	Revenue from APPROVED Recovery Rates	\$	(26)	•		7) \$	(26)	•) \$	(25)	•	•	·	•	•	·	·
4	CCRA Balance - Ending (Pre-tax) (2*)	\$	(11)	,		6) \$	(1)		\$	11	/	\$ (5)	,	. ,		. ,	
5		<u> </u>	(/	* (*	, + (-, -	(1)	<u> </u>			*	* (*)	+ ()	+ ()	+ (1.5)	* (1.1)	* (· ·/
6	CCRA Balance - Ending (After-tax) (3*)	\$	(8)	\$ (7) \$ (4	4) \$	(0)	\$ 4	\$	8	\$ 3	\$ (4)	\$ (11)	\$ (12)	\$ (12)	\$ (10)	\$ (10)
7 8 9 10		Reco Jar	-14	Projected Feb-14	Projected Mar-14	l —											Jan-14 to Mar-14
11	CCRA Balance - Beginning (Pre-tax) (1*)	\$	(14)	\$ (9) \$ (0	0)											\$ (14)
12	Gas Costs Incurred	\$	33	\$ 36	\$ 47	7											\$ 116
13	Revenue from APPROVED Recovery Rate	\$	(28)) \$ (30											-	\$ (86)
14	CCRA Balance - Ending (Pre-tax) (2")	\$	(9)	\$ (0) \$ 15	5										=	\$ 15
15 16	CCRA Balance - Ending (After-tax) (3*)	\$	(7)	ф (O) \$ 1	_										-	\$ 11
17 18 19 20 21		Fore Api	cast	Forecast May-14	Forecast Jun-14		recast ul-14	Forecast Aug-14		ecast	Forecast Oct-14	Forecast Nov-14	Forecast Dec-14	Forecast Jan-15	Forecast Feb-15	Forecast Mar-15	Apr-14 to Mar-15
22	CCRA Balance - Beginning (Pre-tax) (1*)	\$	15	\$ 26	\$ 3	7 \$	48	\$ 58	\$	69	\$ 79	\$ 90	\$ 101	\$ 114	\$ 127	\$ 138	\$ 15
23	Gas Costs Incurred	\$	41	\$ 41	\$ 40	0 \$	41	\$ 41	\$	40	\$ 41	\$ 41	\$ 43	\$ 43	\$ 39	\$ 42	\$ 493
24	Revenue from EXISTING Recovery Rates	\$	(29)	\$ (30) \$ (29	9) \$	(30)	\$ (30)) \$	(29)	\$ (30)	\$ (29)	\$ (30)	\$ (30)	\$ (27)	\$ (30)	\$ (358)
25	CCRA Balance - Ending (Pre-tax) (2*)	\$	26	\$ 37	\$ 48	8 \$	58	\$ 69	\$	79	\$ 90	\$ 101	\$ 114	\$ 127	\$ 138	\$ 150	\$ 150
26	- II (16) (3*)																*
27 28 29 30 31	CCRA Balance - Ending (After-tax) (3*)	\$ Fore		Forecast	Forecast		43 precast	Forecast		59 ecast	Forecast	\$ 75	Forecast	Forecast	Forecast	Forecast	\$ 111 Apr-15 to
32	ue:	Apı		May-15	Jun-15		ul-15	Aug-15		p-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Mar-16
33	CCRA Balance - Beginning (Pre-tax) (1*)	\$	150			5 \$		\$ 160	-	162	•			•	•	•	-
34	Gas Costs Incurred	\$	33	•	-	2 \$	33	\$ 33		32		\$ 33	\$ 36	\$ 37	\$ 34	\$ 36	\$ 406
35	Revenue from EXISTING Recovery Rates	\$	(30)			0) \$	(31)			(30)		` '					<u> </u>
36	CCRA Balance - Ending (Pre-tax) (2*)	\$	153	\$ 155	\$ 157	7 \$	160	\$ 162	\$	164	\$ 167	\$ 170	\$ 176	\$ 182	\$ 187	\$ 192	\$ 192
37 38	CCRA Balance - Ending (After-tax) (3*)	\$	113	\$ 115	\$ 110	6 \$	118	\$ 120	\$	121	\$ 123	\$ 126	\$ 130	\$ 134	\$ 138	\$ 142	\$ 142

^(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75%, 2014 to 2016 at 26.0%).

^(2*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.6 million credit as at March 31, 2014.

^(3*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

CCRA RATE CHANGE TRIGGER MECHANISM

FOR THE FORECAST PERIOD APRIL 1, 2014 TO MARCH 31, 2015 FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Line No.	Particulars (1)	(\$M	e-Tax illions) (2)	Forecast Energy (TJ)	Percentage (4)	Unit Cost (\$/GJ) (5)	Reference / Comment (6)
		,	(-)	(0)	(.)	(0)	(6)
1 2	CCRA RATE CHANGE TRIGGER RATIO						
3	Projected Deferral Balance at Mar 31, 2014	\$	15				(Tab 1, Page 1, Col.14, Line 14)
4 5 6	Forecast Incurred Gas Costs - Apr 2014 to Mar 2015	\$	493				(Tab 1, Page 1, Col.14, Line 23)
7	Forecast Recovery Gas Costs at Existing Recovery Rate - Apr 2014 to Mar 2015	\$	358				(Tab 1, Page 1, Col.14, Line 24)
	CCRA Ratio = Forecast Recovered Gas Costs (Line 7) Forecast Incurred Gas Costs (Line 5) + Projected CCRA Balance (Line 3)	- = \$	358 508		= 70.5%		Outside 95% to 105% deadband
17	CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)						
18 19 20	Tested Rate						
21	Forecast 12-month sales - Apr 2014 to Mar 2015			109,443.7			(Tab1, Page 7, Col.5, Line 14)
22							
23	(Over) / Under Recovery at Existing CCRA Rate	\$	150				(Line 3 + Line 5 - Line 7)
24 25	Tested Rate (Decrease) / Increase					\$ 1.368	Exceeds minimum +/- \$0.50/GJ threshold

MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES) FOR THE FORECAST PERIOD APRIL 1, 2014 TO MARCH 31, 2016

FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Line								lillion	,																		
No.	(1)		(2))	(3	3)	(4))	(5	5)	(6	6)	(7)		(8)	(9)	(1	0)	(*	11)	(*	12)	(1	3)	((14)
1 2			Recoi		Reco Feb		Recor Mar-		Reco Apr		Reco May		Recorde Jun-13		Recorded Jul-13	Reco Aug		Reco			orded t-13		orded v-13	Reco	orded c-13		otal <u>1013</u>
3	MCRA Cumulative Balance - Beginning (Pre-tax) (1*)		\$	(24)	\$	(28)	\$	(28)	\$	(34)	\$	(35)	\$ (4	0) \$	\$ (37)	\$	(27)	\$	(17)	\$	(7)	\$	(8)	\$	(12)	\$	(24)
4 5 6	2013 MCRA Activities Rate Rider 6 Amount to be amortized in 2013																										
7	Rider 6 Amortization at APPROVED 2013 Rates	\$ (9)	\$	1	\$	1	\$	1	\$	1	\$	0	\$	0 \$	\$ 0	\$	0	\$	0	\$	1	\$	1	\$	1	\$	9
9	Gas Costs Incurred		\$	57		47		40		32		21		1 \$			29		34		32		44		64		448
10 11	Revenue from APPROVED Recovery Rates Total Midstream Base Rates (Pre-tax)		\$	(61) (5)		(48) (1)		(48) (8)		(33)		(26) (5)		8) (3 ((19) 10		(25) 10		(34)		(49) (5)		(71) (8)		(451) (4)
12	,			1-7			-	1-7			-	1-/						-				-	1-7		1-7	·	
13 14	MCRA Cumulative Balance - Ending (Pre-tax) (2*)		\$	(28)	\$	(28)	\$	(34)	\$	(35)	\$	(40)	\$ (3	7) (\$ (27)	\$	(17)	\$	(7)	\$	(8)	\$	(12)	\$	(19)	\$	(19)
15 16	MCRA Cumulative Balance - Ending (After-tax) (3*)		\$	(20)	\$	(21)	\$	(26)	\$	(26)	\$	(29)	\$ (2	7) :	\$ (20)	\$	(13)	\$	(5)	\$	(6)	\$	(9)	\$	(14)	\$	(14)
17 18 19			Recoi		Proje Feb		Project Mar-		Fore Apr		Fore May		Forecas Jun-14		Forecast Jul-14	Fore Aug		Fore Sep			ecast		ecast	Fore	ecast c-14		otal 014
20	MCRA Cumulative Balance - Beginning (Pre-tax) (1*)		\$	(19)	\$	(29)	\$	(31)	\$	(36)	\$	(37)	\$ (3	7) :	\$ (37)	\$	(37)	\$	(40)	\$	(41)	\$	(42)	\$	(40)	\$	(19)
21 22 23 24	2014 MCRA Activities Rate Rider 6 Amount to be amortized in 2014 (4") Rider 6 Amortization at APPROVED 2014 Rates	\$ (9)	\$	1	\$	1	\$	1	\$	1	\$	0	\$	0 ;	\$ O	\$	0	\$	0	\$	1	\$	1	\$	1	\$	9
25 26 27	Midstream Base Rates Gas Costs Incurred Revenue from APPROVED Recovery Rates		\$ \$	64 (76)		44 (47)		39 (41)		11 (12)		(3) 2		9) \$		\$ \$	(5) 1		2 (3)	\$ \$	9 (11)		32 (31)		50 (50)		226 (251)
28 29	Total Midstream Base Rates (Pre-tax)		\$	(12)		(3)		(3)		(1)		(0)		1) \$		\$	(3)			\$	(2)		1		(0)		(26)
30 31	MCRA Cumulative Balance - Ending (Pre-tax) (2*)		\$	(29)	\$	(31)	\$	(36)	\$	(37)	\$	(37)	\$ (3	7) (\$ (37)	\$	(40)	\$	(41)	\$	(42)	\$	(40)	\$	(39)	\$	(39)
32	MCRA Cumulative Balance - Ending (After-tax) (3")		\$	(22)	\$	(23)	\$	(27)	\$	(27)	\$	(27)	\$ (2	8) \$	\$ (28)	\$	(30)	\$	(31)	\$	(31)	\$	(30)	\$	(29)	\$	(29)
33 34 35 36			Fored		Fore Feb		Fored Mar-		Fore Apr		Fore May		Forecas Jun-15		Forecast Jul-15	Fore Aug		Fore Sep			ecast		ecast v-15		ecast c-15		otal 015
37	MCRA Balance - Beginning (Pre-tax) (1*)		\$	(39)	\$	(37)	\$	(33)	\$	(31)	\$	(29)	\$ (2	5) \$	\$ (21)	\$	(15)	\$	(12)	\$	(8)	\$	(7)	\$	(7)	\$	(39)
38 39 40	2015 MCRA Activities Rate Rider 6																										
41 42 43	Rider 6 Amortization at EXISTING 2014 Rates Midstream Base Rates Gas Costs Incurred		\$	55	\$	44	,	37	\$	13	\$	2	\$ (0 S	\$ (4)		(2)	\$	5	\$	10	\$	29	\$	44		9 228
44 45 46	Revenue from EXISTING Recovery Rates Total Midstream Base Rates (Pre-tax)		\$	(54) 1		(42) 2	\$	(35) 1		(12) 1		1 4		9 \$		\$	5 3		(1) 3	\$	(10) 0		(30)		(48) (4)		(208) 20
47	MCRA Cumulative Balance - Ending (Pre-tax) (2*)		\$	(37)	\$	(33)	\$	(31)	\$	(29)	\$	(25)	\$ (2	1) :	\$ (15)	\$	(12)	\$	(8)	\$	(7)	\$	(7)	\$	(10)	\$	(10)
48	MCDA Cumulativa Palanaa Ending (After tax) (3*)			(0.7)	•	(0.5)	_	(00)	•	(00)	•	(40)	•	5 \ .	• "	•	(0)	•	(0)	•	(F)	•	(5)	_	(=)	•	
49	MCRA Cumulative Balance - Ending (After-tax) (3*)		\$	(27)	\$	(25)	\$	(23)	\$	(22)	\$	(19)	\$ (1	5) 3	\$ (11)	\$	(9)	\$	(6)	\$	(5)	\$	(5)	\$	(7)	\$	(7)

^(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75%, 2014 and 2015 at 26.0%).

^(2*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.6 million credit as at March 31, 2014.

 $^{(3^*) \}quad \textit{For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts}.$

^(4*) BCUC Order G-201-13 approved the 1/2 projected MCRA cumulative balance at Dec 31, 2013 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2013 Fourth Quarter Gas Cost Report.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. SUMAS INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2016

AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Line No	Particulars (1)	Five-day Ave Prices - Feb 14, 18, an 2014 Q1 Ga	ruary d 19, s Cos	12, 13, 2014	Five-day Av Prices - No 12, 13, a 2013 Q4 Ga	vembe nd 14, as Cos	er 8, 11, 2013	Change in Fon		Price	
		(1)		(2)			(3)		(4) = (2)	- (3)	
1	Sumas Index	Prices - \$US/MMBtu									
2	2013	July		\$	3.46	•	\$	3.46		\$	-
3		August	A	\$	3.27		\$	3.27		\$	-
4		September	- 1	\$	3.19	_	\$	3.19		\$	-
5		October	- 1	\$	3.24	Recorded	\$	3.24		\$	-
6		November		\$	4.27	Projected	\$	4.27		\$	-
7		December		\$	4.31	Forecast	\$	4.00		\$	0.31
8	-	ge (Jul, 2013 - Jun, 2014)		\$	4.21	- 1	\$	3.56	18.3%	\$	0.65
9	Simple Averag	ge (Oct, 2013 - Sep, 2014)		\$	4.51	ŧ	\$	3.60	25.3%	\$	0.91
10	2014	January	Recorded	\$	4.89		\$	3.83		\$	1.06
11		February	Projected	\$	5.19		\$	3.71		\$	1.48
12		March	Forecast	\$	5.42		\$	3.61		\$	1.81
13		April	- 1	\$	4.61		\$	3.41		\$	1.21
14 15		May	1	\$ \$	4.36 4.29		\$ \$	3.35 3.34		\$ \$	1.01 0.95
16		June July	•	э \$	4.29		э \$	3.48		Ф \$	0.95
17		August		\$	4.54		\$	3.49		\$	1.05
18		September		\$	4.53		\$	3.49		\$	1.04
19		October		\$	4.60		\$	3.52		\$	1.07
20		November		\$	4.98		\$	3.98		\$	1.00
21		December		\$	5.33		\$	4.32		\$	1.00
22	Simple Average	ge (Jan, 2014 - Dec, 2014)		\$	4.77		\$	3.63	31.4%	\$	1.14
23		ge (Apr, 2014 - Mar, 2015)		\$	4.74		\$	3.72	27.4%	\$	1.02
24		ge (Jul, 2014 - Jun, 2015)		\$	4.54		\$	3.75	21.1%	\$	0.79
25		ge (Oct, 2014 - Sep, 2015)		\$	4.33		\$	3.79	14.2%	\$	0.54
26	2015	January		\$	5.24		\$	4.21		\$	1.03
27	2013	February		\$	5.14		\$	4.11		\$	1.03
28		March		\$	4.84		\$	3.94		\$	0.90
29		April		\$	3.71		\$	3.54		\$	0.17
30		May		\$	3.55		\$	3.46		\$	0.09
31		June		\$	3.52		\$	3.48		\$	0.04
32		July		\$	3.67		\$	3.61		\$	0.06
33		August		\$	3.69		\$	3.63		\$	0.06
34		September		\$	3.68		\$	3.64		\$	0.05
35		October		\$	3.74		\$	3.68		\$	0.06
36 37		November December		\$ \$	4.18 4.59		\$ \$	4.05 4.41		\$ \$	0.13 0.19
38	Cinamia Assaula						\$		0.40/	_	
		ge (Jan, 2015 - Dec, 2015)		\$	4.13		φ	3.81	8.4%	\$	0.32
39		ge (Apr, 2015 - Mar, 2016)		\$	3.95						
40	2016	January		\$	4.50						
41		February		\$	4.39						
42		March		\$	4.19						
	Conversation I 1 MMBtu	<u>Factors</u> = 1.055056 GJ									
	Average Exch	ange Rate to convert \$US/MMBtu to	o \$CDN/GJ (\$1US= Forecast Apr			Forecast Ja	n 2014	-Dec 2014			
	Prophet X natu	ural gas trading platform Avg Excha	nge Rate	\$	1.0986		\$	1.0506	4.6%	\$	0.048
	For information	n purpose:	February	19, 20	014	Novemb	er 14, 2	2013			
	Bank of C	Canada Daily Exchange Rate			1.1045		\$	1.0497	5.2%	\$	0.055

4.6% \$ 0.048

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. SUMAS INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2016 (PRESENTED IN \$CDN/GJ)

Five-day Average Forward Five-day Average Forward Prices - February 12, 13, Prices - November 8, 11, 14. 18. and 19. 2014 12. 13. and 14. 2013

			14, 18, ar			12, 13, a	ınd 14,	2013			
Line No		Particulars	2014 Q1 Ga	s Cost	Report	2013 Q4 G		t Report	Change in Fo		Price
		(1)		(2)			(3)		(4) = (2)	- (3)	
1	Sumas Index F	Prices - \$CDN/GJ									
2	2013	July		\$	3.45	•	\$	3.45		\$	-
3		August		\$	3.25	- 1	\$	3.25		\$	-
4		September		\$	3.20		\$	3.20		\$	-
5		October	A	\$	3.18	Recorded	\$	3.18		\$	-
6		November	I	\$	4.23	Projected	\$	3.17		\$	1.05
7		December		\$	4.34	Forecast	\$	3.98		\$	0.37
8	Simple Average	e (Jul, 2013 - Jun, 2014)		\$	4.33		\$	3.45	25.5%	\$	0.88
9	Simple Average	e (Oct, 2013 - Sep, 2014)		\$	4.68	- 1	\$	3.49	34.1%	\$	1.19
10	2014	January	Recorded	\$	5.46	Ţ	\$ \$	3.81		\$	1.65
11		February	Projected	\$	5.40	•	\$	3.70		\$	1.70
12		March	Forecast	\$	5.65		\$	3.60		\$	2.05
13		April		\$	4.80		\$	3.39		\$	1.41
14		May		\$	4.54		\$	3.33		\$	1.20
15		June	Į.	\$	4.46		\$	3.32		\$	1.14
16		July	▼	\$	4.64		\$	3.46		\$	1.18
17		August		\$	4.73		\$	3.48		\$	1.25
18		September		\$	4.71		\$	3.47		\$	1.24
19		October		\$	4.78		\$	3.51		\$	1.28
20		November		\$	5.19		\$	3.96		\$	1.23
21		December		\$	5.55		\$	4.30		\$	1.24
22	Simple Average	e (Jan, 2014 - Dec, 2014)		\$	4.99		\$	3.61	38.2%		1.38
23		e (Apr, 2014 - Mar, 2015)		\$	4.94		\$	3.70	33.5%	_	1.24
24		e (Jul, 2014 - Jun, 2015)		\$	4.72		\$	3.74	26.2%		0.98
25		e (Aug, 2014 - Jul, 2015)		\$	4.62		\$	3.77	22.5%		0.85
26	2015	January		\$	5.45		\$	4.19		\$	1.26
27		February		\$	5.35		\$	4.09		\$	1.26
28		March		\$	5.04		\$	3.93		\$	1.12
29		April		\$	3.86		\$	3.53		\$	0.33
30		May		\$	3.70		\$	3.45		\$	0.25
31		June		\$	3.66		\$	3.47		\$	0.20
32		July		\$	3.83		\$	3.60		\$	0.23
33		August		\$	3.84		\$	3.62		\$	0.22
34		September		\$	3.83		\$	3.62		\$	0.21
35		October		\$	3.89		\$	3.66		\$	0.23
36		November		\$	4.35		\$	4.03		\$	0.32
37		December		\$	4.78		\$	4.39		\$	0.39
38		e (Jan, 2015 - Dec, 2015)		\$	4.30		\$	3.80	13.2%	\$	0.50
39		e (Apr, 2015 - Mar, 2016)		\$	4.11						
40	2016	January		\$	4.68						
41		February		\$	4.57						
42		March		\$	4.36						
	Conversation F										
	(A) 1 MMBtu =	= 1.055056 GJ									

⁽A) 1 MMBtu = 1.055056 GJ

\$ 1.0986 \$ 1.0506

⁽B) Prophet X natural gas trading platform Average Exchange Rate (\$1US=\$x.xxxCDN)

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. AECO INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2016

Line No	Particulars	Five-day Ave Prices - Feb 14, 18, ar 2014 Q1 Ga	oruary nd 19, 2	12, 13, 2014	Five-day Av Prices - No 12, 13, a 2013 Q4 Ga	vember	er 8, 11, , 2013	Change in For	ward	Price
	(1)		(2)			(3)		(4) = (2)	- (3)	
1	AECO Index Prices - \$CDN/GJ									
2	2013 July		\$	3.07		\$	3.07		\$	-
3	August		\$	2.59	t	\$	2.59		\$	-
4	September	A	\$	2.35	ı	\$	2.35		\$	-
5	October	I	\$	2.45	Recorded	\$	2.45		\$	-
6	November	- 1	\$	3.31	Projected	\$	3.31		\$	-
7	December	- 1	\$	3.20	Forecast	\$	3.15		\$	0.05
8	Simple Average (Jul, 2013 - Jun, 2014)	•	\$	3.59		\$	2.97	20.9%	\$	0.62
9	Simple Average (Oct, 2013 - Sep, 2014)		\$	4.02	- 1	\$	3.08	30.5%	\$	0.94
10	2014 January	Recorded	\$	3.66	- 1	\$	3.15		\$	0.51
11	February	Projected	\$	4.23	I	\$	3.14		\$	1.09
12	March	Forecast	\$	5.01		\$	3.13		\$	1.88
13	April		\$	4.49	,	\$	3.09		\$	1.40
14	May		\$	4.38		\$	3.10		\$	1.28
15	June		\$	4.37		\$	3.10		\$	1.27
16	July	ŧ	\$	4.37		\$	3.10		\$	1.27
17	August	•	\$	4.37		\$	3.11		\$	1.26
18	September		\$	4.35		\$	3.11		\$	1.24
19	October		\$	4.42		\$	3.15		\$	1.27
20	November		\$	4.45		\$	3.26		\$	1.19
21	December		\$	4.52		\$	3.41		\$	1.11
22	Simple Average (Jan, 2014 - Dec, 2014)		\$	4.39		\$	3.15		\$	1.24
23	Simple Average (Apr, 2014 - Mar, 2015)		\$	4.45		\$	3.22		\$	1.23
24	Simple Average (Jul, 2014 - Jun, 2015)		\$	4.22		\$	3.23		\$	0.99
25	Simple Average (Oct, 2014 - Sep, 2015)		\$	4.00		\$	3.27	22.3%	\$	0.73
26	2015 January		\$	4.61		\$	3.42		\$	1.19
27	February		\$	4.57		\$	3.42		\$	1.15
28	March		\$	4.46		\$	3.38		\$	1.09
29	April		\$	3.56		\$	3.12		\$	0.43
30	May		\$	3.49		\$	3.13		\$	0.35
31	June		\$	3.47		\$	3.17		\$	0.30
32	July		\$	3.49		\$	3.16		\$	0.33
33	August		\$	3.50		\$	3.18		\$	0.32
34	September		\$	3.49		\$	3.18		\$	0.31
35	October		\$	3.54		\$	3.21		\$	0.33
36 37	November December		\$ \$	3.59		\$ \$	3.31		\$ \$	0.29
				3.76			3.48	40.007		0.28
38	Simple Average (Jan, 2015 - Dec, 2015)		\$	3.79		\$	3.26	16.3%	\$	0.53
39	Simple Average (Apr, 2015 - Mar, 2016)		\$	3.61						
40	2016 January		\$	3.85						
41	February		\$	3.82						
42	March		\$	3.79						

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. STATION NO. 2 INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2016

Line No	Particulars	Five-day Ave Prices - Feb 14, 18, an 2014 Q1 Gas	ruary d 19, 2 s Cost	12, 13, 2014	Five-day Av Prices - No 12, 13, a 2013 Q4 G	vembe ind 14, as Cos	r 8, 11, 2013	Change in Forw		Price_
	(1)		(2)			(3)		(4) = (2) - (4)	(3)	
1	Station No. 2 Index Prices - \$CDN/GJ									
2	2013 July		\$	2.91		\$	2.91	\$;	-
3	August		\$	2.58	1	\$	2.58	9	;	-
4	September	A	\$	2.55	- 1	\$	2.55	9	;	-
5	October	ī	\$	2.49	Recorded	\$	2.49	\$		-
6	November	- 1	\$	3.33	Projected	\$	3.33	\$		-
7	December	ı	\$	3.31	Forecast	\$	3.01	9		0.30
8	Simple Average (Jul, 2013 - Jun, 2014)		\$	3.58		\$	2.89	23.9% §	ŝ	0.69
9	Simple Average (Oct, 2013 - Sep, 2014)		\$	3.97		\$	2.96	34.1% \$	\$	1.01
10	2014 January	Recorded	\$	3.67	- 1	\$	2.99	\$;	0.68
11	February	Projected	\$	4.39	1	\$	2.98	9	;	1.41
12	March	Forecast	\$	4.82	▼	\$	2.96	9	;	1.86
13	April		\$	4.37		\$	2.95	\$		1.43
14	May	- 1	\$	4.26		\$	2.95	\$		1.31
15	June	1	\$	4.26		\$	2.96	\$		1.30
16	July	▼	\$	4.24		\$	2.97	\$		1.27
17	August		\$	4.24		\$	2.96	9		1.28
18	September		\$	4.21		\$	2.97	9		1.24
19	October		\$	4.27		\$	3.00	9		1.27
20	November		\$	4.35		\$	3.17	9		1.18
21	December (1, 2011)		\$	4.44		\$	3.34	\$ 50.50		1.11
22	Simple Average (Jan, 2014 - Dec, 2014)		\$	4.29		\$	3.01	42.5%		1.28
23	Simple Average (Apr, 2014 - Mar, 2015)		\$	4.33		\$	3.10	39.7% §		1.23
24	Simple Average (Jul, 2014 - Jun, 2015)		\$	4.10		\$	3.11	31.8% §		0.99
25	Simple Average (Oct, 2014 - Sep, 2015)		\$	3.89		\$	3.16	23.1%	ŝ	0.73
26	2015 January		\$	4.50		\$	3.32	9	;	1.18
27	February		\$	4.45		\$	3.31	\$		1.14
28	March		\$	4.34		\$	3.27	9		1.07
29	April		\$	3.46		\$	3.00	\$		0.46
30	May		\$	3.38		\$	3.00	9		0.38
31	June		\$	3.38		\$	3.05	9		0.33
32	July		\$	3.38		\$	3.05	9		0.33
33 34	August		\$ \$	3.39 3.37		\$ \$	3.04 3.05	3		0.34
34 35	September October		\$ \$	3.37 3.41		\$ \$	3.05	3		0.31
36	November		э \$	3.51		э \$	3.06	1		0.33 0.27
37	December		э \$	3.70		\$ \$	3.43	9		0.27
38						\$		17.1%		
	Simple Average (Jan, 2015 - Dec, 2015)		\$	3.69		φ	3.15	11.1% <u>\$</u>	,	0.54
39	Simple Average (Apr, 2015 - Mar, 2016)		\$	3.51						
40	2016 January		\$	3.75						
41	February		\$	3.73						
42	March		\$	3.68						

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISEC ENERGY (WHISTLER) INC. GAS BUDGET COST SUMMUARY FOR THE FORECAST PERIOD APR 1, 2014 TO MAR 31, 2015

FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Line No.	Particulars	Costs (\$000)	Quantities (TJ)	Unit Cost (\$/GJ)	Reference / Comments
140.	(1)	(2) (3)	(4) (5)	(6)	(7)
1	CCRA				,,
2	Commodity				
3	Station No. 2	\$ 368,740	84,627	\$ 4.357	
4	Commodity from Ft. Nelson Plant	-	-	0.000	
5	Transportation - TNLH	1,435	<u> </u>	0.000	
6	Station No. 2 Total	\$ 370,175	84,627	\$ 4.374	
7	AECO Total	121,666	27,635	4.403	
8	Huntingdon Total				
9 10	Commodity Costs before Hedging Mark to Market Hedges Cost / (Gain)	\$ 491,841	112,262	\$ 4.381	incl. Fuel Gas Provided to Midstream (Receipt Point Fuel Gas)
11	Subtotal Commodity Purchased	\$ 491.841	112,262	\$ 4.381	
12	Core Market Administration Costs	1,261	112,262	\$ 4.301	
13	Fuel Gas Provided to Midstream	1,201	(2,818)	_	
					
14	Total CCRA Sales		109,444		
15	Total CCRA Costs	\$ 493,103		\$ 4.506	average unit cost = Line 15, Col. 3 divided by Line 14, Col.5
16					
17	MCRA				
18	Midstream Commodity				
19	Midstream Commodity before Hedging	\$ 73,207	16,216	\$ 4.514	incl. Company Use Gas and UAF
20	Mark to Market Hedges Cost / (Gain)	(4.744)	- (077)	0.000	
21	Company Use Gas Recovered from O&M	(1,744)	(277)	6.302	
22	Total Midstream Commodity	\$ 71,462	15,939	\$ 4.483	
23					
24	Storage Gas		(11-)		
25	BC - Aitken Creek	\$ (77,618)	(17,346)	\$ 4.475	
26 27	LNG - Tilbury & Mt. Hayes	(1,104)	(247)	4.463	
28	Alberta - Niska & CrossAlta Downstream - JPS & Mist	(8,155) (9,362)	(1,824) (2,087)	4.471 4.486	
29	Injections into Storage	\$ (96,239)	(21,504)	\$ 4.475	
30	BC - Aitken Creek	\$ 75,947	17,300	4.390	
31	LNG - Tilbury & Mt. Hayes	897	197	4.564	
32	Alberta - Niska & CrossAlta	7,274	1,650	4.409	
33	Downstream - JPS & Mist	8,193	1,900	4.312	
34	Withdrawals from Storage	92,312	21,047	\$ 4.386	
35	BC - Aitken Creek	\$ 13,709	·		
36	LNG - Mt. Hayes	16,409			
37	Alberta - Niska & CrossAlta	1,249			
38	Downstream - JPS & Mist	11,922			
39	Storage Demand Charges	43,289			
40	Total Net Storage (Lines 29, 34, & 39)	\$ 39,363	(458)		
41					
42	Mitigation				
43	Transportation	\$ (23,667)	(40.507)	4.004	
44 45	Commodity Resales GSMIP Incentive Sharing	(67,044) 1,000	(13,507)	4.964	
45 46	Total Mitigation	\$ (89,711)	(13,507)		
47	. S.a. Hinganon	ψ (03,711)	(13,307)		
48	Transportation (Pipeline) Charges				
49	Spectra	\$ 106,034			
50	TCPL	13,389			
51	NWP	4,537			
52	Total Transportation Charges	\$ 123,960			
53					
54	Core Market Administration Costs	\$ 2,943			
55					
56	UAF (Sales & T-Service) & Net Transportation Fuel (1)	_	(1,975)		
57	,		(1,975)		
58	Net MCRA Commodity (Lines 22, 40, 46, & 56)			<u> </u>	
59	Total MCRA Costs (Lines 22, 40, 46, 52, & 54)	\$ 148,018		\$ 1.297	average unit cost = Line 59, Col. 3 divided by Line 60, Col.5
33	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ψ 148,016		¥ 1.231	avoidge dim 50st - Line 55, Col. 5 divided by Line 60, Col.5
60	Total Core Sales		114,139		
61	Total Forecast Gas Costs (Lines 15 & 59)	\$ 641,120			reference to Section 1, Tab 2, Page 8, Line 9, Col. 3
			1		

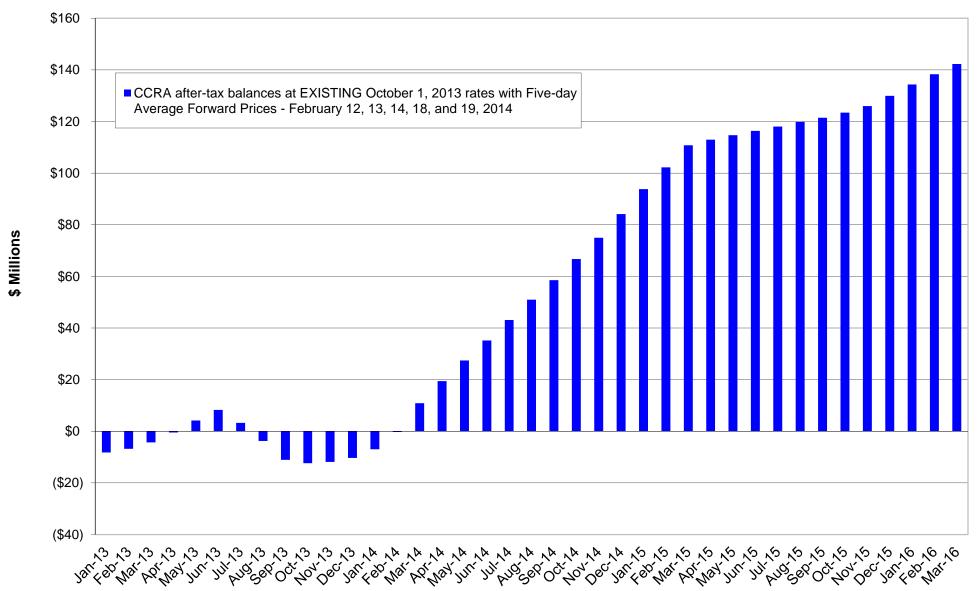
FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. RECONCILIATION OF GAS COST INCURRED

Section 1 Tab 1 Page 8

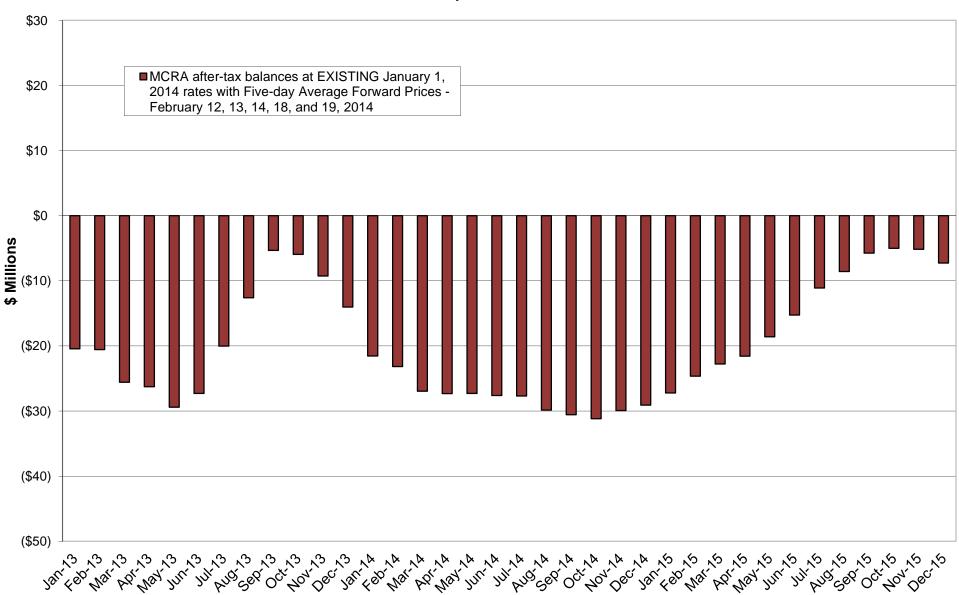
FOR THE FORECAST PERIOD APRIL 1, 2014 TO MARCH 31, 2015 FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014 \$(Millions)

Line No.	Particulars	Deferra	VMCRA I Account ecast	C	Budget Cost nmary	References
	(1)	<u>-</u>	(2)		(3)	
1	Gas Cost Incurred					
2	CCRA	\$	493			(Section 1, Tab 1, Page 1, Col. 14, Line 23)
3	MCRA	\$	215			(Section 1, Tab 1, Page 3, Col.5, Line 26 to Col.4, Line 4
4						
5						
6	Gas Budget Cost Summary					
7	CCRA			\$	493	(Section 1, Tab 1, Page 7, Col.3, Line 15)
8	MCRA			\$	148	(Section 1, Tab 1, Page 7, Col.3, Line 59)
9	Total Net Costs for Firm Customers			\$	641	
10						
11						
12	Add back Commodity Resales			\$	67	(Section 1, Tab 1, Page 7, Col.2, Line 44)
13						
14						
15	Totals Reconciled	\$	708	\$	708	

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas Including FortisBC Energy (Whistler) Inc. CCRA After-Tax Monthly Balances Recorded January 2014 and Forecast to March 2016



FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas Including FortisBC Energy (Whistler) Inc. MCRA After-Tax Monthly Balances Recorded to January 2014 and Forecast to December 2015



(14)

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. CCRA INCURRED MONTHLY ACTIVITIES RECORDED PERIOD TO JANUARY 2014 AND FORECAST TO MARCH 31, 2014 FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

1 2			Recorded Jan 13	Recorded Feb 13	Recorded Mar 13	Recorded Apr 13	Recorded May 13	Recorded Jun 13	Recorded Jul 13	Recorded Aug 13	Recorded Sep 13	Recorded Oct 13	Recorded Nov 13	Recorded Dec 13	Dec-13 Total
3	CCRA VOLUMES		Jan 13	1 60 13	IVIAI 13	Apr 13	Iviay 13	Juli 13	- Jul 13	Aug 13	Зер 13	00113	1107 13	Dec 13	Total
4	Commodity Purchase	(TJ)													
5	Station No. 2	(- /	6,421	5,900	6,471	6,522	6,534	6,041	6,565	6,569	6,352	6,629	7,125	7,393	78,522
6	AECO		1,346	1,222	1,369	1,301	1,364	1,322	1,369	1,373	1,332	1,380	2,303	2,381	18,063
7	Huntingdon		1,333	1,210	1,342	1,301	1,350	1,307	1,356	1,360	1,319	1,366			13,244
8	Total Commodity Purchased		9,100	8,333	9,183	9,123	9,248	8,671	9,290	9,302	9,003	9,374	9,428	9,774	109,829
9	Fuel Gas Provided to Midstream		(206)	(187)	(221)	(215)	(209)	(202)	(210)	(210)	(204)	(211)	(235)	(243)	(2,554)
10	Commodity Available for Sale		8,894	8,146	8,962	8,909	9,039	8,468	9,080	9,091	8,799	9,163	9,193	9,531	107,275
11															
	CCRA COSTS														
13		(\$000)													
14			\$ 18,892		\$ 19,663		\$ 22,205							\$ 24,774	
15			3,917	3,510	4,165	4,345	4,680	4,346	3,945	3,349	2,919	3,722	7,503	8,036	54,438
16	· ·		4,557	4,293	4,575	4,929	5,093	4,911	4,618	4,275	4,110	4,613	52		46,026
17	, , ,		\$ 27,366	\$ 25,103	\$ 28,403	\$ 30,151	\$ 31,977	\$ 29,293	\$ 27,685	\$ 24,003	\$ 22,071	\$ 25,604	\$ 30,209	\$ 32,810	\$ 334,676
18	• , ,		1,567	1,368	1,548	1,238	1,011	1,034	1,575	2,217	2,455	2,399	444	495	17,350
19	Core Market Administration Costs		84	65	62	69	90	67	125	86	84	83	86	113	1,014
	Total CCRA Costs		\$ 29,018	\$ 26,536	\$ 30,013	\$ 31,458	\$ 33,078	\$ 30,394	\$ 29,385	\$ 26,306	\$ 24,610	\$ 28,086	\$ 30,739	\$ 33,418	\$ 353,041
21															
22		(A (O I)	6 0.0007	6 0.0577		6 0.5044	• 0.0500		A 0.0000	• • • • • • •	A 0.7000			6 0.5000	0.0040
	CCRA Unit Cost	(\$/GJ)	\$ 3.2627	\$ 3.2577	\$ 3.3489	\$ 3.5311	\$ 3.6596	\$ 3.5893	\$ 3.2362	\$ 2.8935	\$ 2.7968	\$ 3.0651	\$ 3.3436	\$ 3.5062	\$ 3.2910
24															
25															
26	i														lon 14
27															Jan-14
27 28			Recorded	Projected	Projected										to
27 28 29			Recorded Jan 14	Projected Feb 14	Projected Mar 14										
27 28 29 30					Projected Mar 14										to Mar 14
27 28 29	CCRA QUANTITIES	(TJ)			Projected Mar 14										to Mar 14
27 28 29 30 31	CCRA QUANTITIES Commodity Purchase	(TJ)			Projected Mar 14 7,188										to Mar 14
27 28 29 30 31 32	CCRA QUANTITIES Commodity Purchase Station No. 2	(TJ)	Jan 14	Feb 14	Mar 14										to Mar 14 Total
27 28 29 30 31 32 33	CCRA QUANTITIES Commodity Purchase Station No. 2 AECO	(TJ)	Jan 14 7,305	Feb 14 6,492	Mar 14 7,188										to Mar 14 Total
27 28 29 30 31 32 33	CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Huntingdon	(TJ)	Jan 14 7,305	6,492 2,120	7,188 2,347										to Mar 14 Total
27 28 29 30 31 32 33 34 35	CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Huntingdon Total Commodity Purchased	(TJ)	Jan 14 7,305 1,404	6,492 2,120	7,188 2,347										to Mar 14 Total 20,984 5,871
27 28 29 30 31 32 33 34 35	CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Huntingdon Total Commodity Purchased Fuel Gas Provided to Midstream	(TJ)	7,305 1,404 8,709	6,492 2,120 8,612	7,188 2,347 - 9,535										to Mar 14 Total 20,984 5,871
27 28 29 30 31 32 33 34 35 36	CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Huntingdon Total Commodity Purchased Fuel Gas Provided to Midstream Commodity Available for Sale	(TJ)	7,305 1,404 - 8,709 (243)	6,492 2,120 	7,188 2,347 9,535 (239)										to Mar 14 Total 20,984 5,871
27 28 29 30 31 32 33 34 35 36 37 38	CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Huntingdon Total Commodity Purchased Fuel Gas Provided to Midstream Commodity Available for Sale		7,305 1,404 - 8,709 (243)	6,492 2,120 	7,188 2,347 9,535 (239)										to Mar 14 Total 20,984 5,871
27 28 29 30 31 32 33 34 35 36 37 38 40 41	CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Huntingdon Total Commodity Purchased Fuel Gas Provided to Midstream Commodity Available for Sale CCRA COSTS Commodity Costs	(TJ) (\$000)	7,305 1,404 - 8,709 (243) 8,466	6,492 2,120 - 8,612 (216) 8,396	7,188 2,347 9,535 (239) 9,295										to Mar 14 Total 20,984 5,871 - 26,855 (698) 26,157
27 28 29 30 31 32 33 34 35 36 37 38 40 41 42	CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Huntingdon Total Commodity Purchased Fuel Gas Provided to Midstream Commodity Available for Sale CCRA COSTS Commodity Costs Station No. 2		7,305 1,404 	6,492 2,120 	7,188 2,347 9,535 (239) 9,295										to Mar 14 Total 20,984 5,871 - 26,855 (698) 26,157
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Huntingdon Total Commodity Purchased Fuel Gas Provided to Midstream Commodity Available for Sale CCRA COSTS Commodity Costs Station No. 2 AECO		7,305 1,404 - 8,709 (243) 8,466	6,492 2,120 - 8,612 (216) 8,396	7,188 2,347 9,535 (239) 9,295										to Mar 14 Total 20,984 5,871 - 26,855 (698) 26,157
27 28 29 30 31 32 33 34 35 36 37 38 40 41 42 43 44	CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Huntingdon Total Commodity Purchased Fuel Gas Provided to Midstream Commodity Available for Sale CCRA COSTS Commodity Costs Station No. 2 AECO Huntingdon		7,305 1,404 - 8,709 (243) 8,466	6,492 2,120 8,612 (216) 8,396 27,235 8,974	7,188 2,347 - 9,535 (239) 9,295 35,357 11,787										to Mar 14 Total 20,984 5,871
277 288 299 300 311 322 333 344 355 366 377 388 399 400 411 422 433 444 455	CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Huntingdon Total Commodity Purchased Fuel Gas Provided to Midstream Commodity Available for Sale CCRA COSTS Commodity Costs Station No. 2 AECO Huntingdon Commodity Costs before Hedging		7,305 1,404 8,709 (243) 8,466 27,045 5,098 \$ 32,143	6,492 2,120 	7,188 2,347 9,535 (239) 9,295 35,357 11,787 \$ 47,144										to Mar 14 Total 20,984 5,871 26,855 (698) 26,157 \$ 89,637 25,859 \$ 115,496
27 28 29 30 31 32 33 33 34 40 41 42 43 44 45 46	CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Huntingdon Total Commodity Purchased Fuel Gas Provided to Midstream Commodity Available for Sale CCRA COSTS Commodity Costs Station No. 2 AECO Huntingdon Commodity Costs before Hedging Mark to Market Hedges Cost / (Gain)		7,305 1,404 - 8,709 (243) 8,466 27,045 5,098 - \$ 32,143 343	6,492 2,120 	7,188 2,347 9,535 (239) 9,295 35,357 11,787 \$ 47,144 (108)										to Mar 14 Total 20,984 5,871 - 26,855 (698) 26,157 \$ 89,637 25,859 - \$ 115,496 375
27 28 30 31 32 33 34 43 55 36 40 41 42 43 44 44 45 46 47	CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Huntingdon Total Commodity Purchased Fuel Gas Provided to Midstream Commodity Available for Sale CCRA COSTS Commodity Costs Station No. 2 AECO Huntingdon Commodity Costs before Hedging Mark to Market Hedges Cost / (Gain) Core Market Administration Costs		7,305 1,404 8,709 (243) 8,466 27,045 5,098 \$ 32,143 343 100	6,492 2,120 	7,188 2,347 9,535 (239) 9,295 35,357 11,787 \$ 47,144 (108) 105										to Mar 14 Total 20,984 5,871 - 26,855 (698) 26,157 \$ 89,637 25,859 - \$ 115,496 375 310
27 28 30 31 32 33 34 43 55 36 40 41 42 43 44 45 46 47 48	CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Huntingdon Total Commodity Purchased Fuel Gas Provided to Midstream Commodity Available for Sale CCRA COSTS Commodity Costs Station No. 2 AECO Huntingdon Commodity Costs before Hedging Mark to Market Hedges Cost / (Gain) Core Market Administration Costs Total CCRA Costs		7,305 1,404 - 8,709 (243) 8,466 27,045 5,098 - \$ 32,143 343	6,492 2,120 	7,188 2,347 9,535 (239) 9,295 35,357 11,787 \$ 47,144 (108)										to Mar 14 Total 20,984 5,871 - 26,855 (698) 26,157 \$ 89,637 25,859 - \$ 115,496 375
27 28 30 31 32 33 34 35 36 37 38 40 41 42 43 44 45 46 47 48 49	CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Huntingdon Total Commodity Purchased Fuel Gas Provided to Midstream Commodity Available for Sale CCRA COSTS Commodity Costs Station No. 2 AECO Huntingdon Commodity Costs before Hedging Mark to Market Hedges Cost / (Gain) Core Market Administration Costs Total CCRA Costs		7,305 1,404 8,709 (243) 8,466 27,045 5,098 \$ 32,143 343 100	6,492 2,120 	7,188 2,347 9,535 (239) 9,295 35,357 11,787 \$ 47,144 (108) 105										to Mar 14 Total 20,984 5,871 - 26,855 (698) 26,157 \$ 89,637 25,859 - \$ 115,496 375 310
27 28 30 31 32 33 34 40 41 42 44 45 46 49 50	CCRA QUANTITIES Commodity Purchase Station No. 2 AECO Huntingdon Total Commodity Purchased Fuel Gas Provided to Midstream Commodity Available for Sale CCRA COSTS Commodity Costs Station No. 2 AECO Huntingdon Commodity Costs before Hedging Mark to Market Hedges Cost / (Gain) Core Market Administration Costs Total CCRA Costs		7,305 1,404 8,709 (243) 8,466 27,045 5,098 \$ 32,143 343 100	6,492 2,120 8,612 (216) 8,396 27,235 8,974 \$ 36,209 140 105 \$ 36,454	7,188 2,347 9,535 (239) 9,295 35,357 11,787 \$ 47,144 (108) 105										to Mar 14 Total 20,984 5,871 - 26,855 (698) 26,157 \$ 89,637 25,859 - \$ 115,496 375 310

Notes: Slight differences in totals due to rounding.

Line No.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. CCRA INCURRED MONTHLY ACTIVITIES FORECAST PERIOD FROM APRIL 1, 2014 TO MARCH 31, 2016

FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Line															
No.	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	1-12 months
2	CCRA QUANTITIES		Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	<u>Mar-15</u>	Total
4	Commodity Purchase	(TJ)													
5	Station No. 2	(- /	6,956	7,188	6,956	7,188	7,188	6,956	7,188	6,956	7,188	7,188	6,492	7,188	84,627
6	AECO		2,271	2,347	2,271	2,347	2,347	2,271	2,347	2,271	2,347	2,347	2,120	2,347	27,635
7	Huntingdon														
8 9	Subtotal - Commodity Purchased Fuel Gas Provided to Midstream		9,227 (232)	9,535 (239)	9,227 (232)	9,535 (239)	9,535 (239)	9,227 (232)	9,535 (239)	9,227 (232)	9,535 (239)	9,535 (239)	8,612 (216)	9,535 (239)	112,262 (2,818)
10	Commodity Available for Sale		8,995	9,295	8,995	9,295	9,295	8,995	9,295	8,995	9,295	9,295	8,396	9,295	109,444
11															
12 13	CCRA COSTS	(\$000)													
14	Commodity Costs Station No. 2		\$ 30.741	\$ 30,948	\$ 29,914	\$ 30.840	\$ 30,850	\$ 29.690	\$ 31.110	\$ 30,513	\$ 32,182	\$ 32.654	\$ 29,211	\$ 31,520	\$ 370,175
15	AECO		10,120	10,190	9,851	10,160	10,163	9,784	10,255	10,008	10,520	10,697	9,570	10,348	121,666
16	Huntingdon														-
17 18	Commodity Costs before Hedging Mark to Market Hedges Cost / (Gain)		\$ 40,861	\$ 41,139	\$ 39,766	\$ 40,999	\$ 41,013	\$ 39,473	\$ 41,365	\$ 40,522	\$ 42,702	\$ 43,351	\$ 38,781	\$ 41,868	\$ 491,841
19	Core Market Administration Costs		105	105	105	105	105	105	105	105	105	105	105	105	- 1,261
	Total CCRA Costs		\$ 40,966	\$ 41,244	\$ 39,871	\$ 41,105	\$ 41,118	\$ 39,578	\$ 41,470	\$ 40,627	\$ 42,807	\$ 43,456	\$ 38,886	\$ 41,973	\$ 493,103
21															
22 23	OORA HAY Oxy	(\$/GJ)	\$ 4.5542	\$ 4.4371	\$ 4.4324	\$ 4.4221	\$ 4.4236	\$ 4.3999	\$ 4.4615	\$ 4.5164	\$ 4.6053	\$ 4.6751	\$ 4.6317	\$ 4.5156	\$ 4.5055
23 24	CCRA Unit Cost	(\$/GJ)	φ 4.554Z	φ 4.43/T	3 4.4324	φ 4.42Z1	φ 4.4230	ф 4.3999	φ 4.4013	3 4.5164	\$ 4.0055	φ 4.0731	\$ 4.031 <i>1</i>	\$ 4.5156	φ 4.5055
25															
26															
27 28			F	F	F	F	F	F	F	F	F	F	F	F	42.24
29			Forecast Apr-15	Forecast May-15	Forecast Jun-15	Forecast Jul-15	Forecast Aug-15	Forecast Sep-15	Forecast Oct-15	Forecast Nov-15	Forecast Dec-15	Forecast Jan-16	Forecast Feb-16	Forecast Mar-16	13-24 months Total
30	CCRA QUANTITIES														
31	Commodity Purchase	(TJ)													
32	Station No. 2		7,050	7,285	7,050	7,285	7,285	7,050	7,285	7,050	7,285	7,285	6,815	7,285	86,008
33 34	AECO Huntingdon		2,302	2,379	2,302	2,379	2,379	2,302	2,379	2,302	2,379	2,379	2,225	2,379	28,085
35	Subtotal - Commodity Purchased		9,352	9,664	9,352	9,664	9,664	9,352	9,664	9,352	9,664	9,664	9,040	9,664	114,093
36	Fuel Gas Provided to Midstream		(235)	(243)	(235)	(243)	(243)	(235)	(243)	(235)	(243)	(243)	(227)	(243)	(2,864)
	Commodity Available for Sale		9,117	9,421	9,117	9,421	9,421	9,117	9,421	9,117	9,421	9,421	8,813	9,421	111,229
38 39															
	CCRA COSTS	(\$000)													
41	Commodity Costs						• • • • • • •				• •=•••				
42 43	Station No. 2 AECO		\$ 24,596 8,070	\$ 24,867 8,162	\$ 24,070 7,896	\$ 24,870 8,168	\$ 24,926 8,186	\$ 23,994 7,885	\$ 25,137 8,267	\$ 24,988 8,190	\$ 27,210 8,877	\$ 27,657 9,055	\$ 25,673 8,407	\$ 27,127 8,903	\$ 305,114 100,066
44	Huntingdon		-										-	-	-
45	Commodity Costs before Hedging		\$ 32,666	\$ 33,029	\$ 31,966	\$ 33,039	\$ 33,112	\$ 31,879	\$ 33,403	\$ 33,178	\$ 36,087	\$ 36,712	\$ 34,079	\$ 36,030	\$ 405,180
46	Mark to Market Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	405	-	-	-
47 48	Core Market Administration Costs Total CCRA Costs		105 \$ 32,772	\$ 33,134	105 \$ 32,071	105 \$ 33,144	105 \$ 33,217	105 \$ 31,984	105 \$ 33,508	105 \$ 33,283	105 \$ 36,192	105 \$ 36,817	105 \$ 34,184	105 \$ 36,136	1,261 \$ 406,441
49	Total COM Costs		-	+ 00,.04	- 52,571	+ 00,144	+ 00,211	+ 0.,004	- 33,300	+ 00,200	- 55,152	+ 00,011	- 0.,.0+	- 55,.00	<u>+ 100,171</u>
50															
51	CCRA Unit Cost	(\$/GJ)	\$ 3.5945	\$ 3.5170	\$ 3.5177	\$ 3.5180	\$ 3.5258	\$ 3.5081	\$ 3.5568	\$ 3.6506	\$ 3.8416	\$ 3.9079	\$ 3.8788	\$ 3.8356	\$ 3.6541

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. COMMODITY COST RECONCILIATION ACCOUNT (CCRA)

COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE FOR THE FORECAST PERIOD APRIL 1, 2014 TO MARCH 31, 2015 FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Line No.	Particulars	Unit		, RS-2, RS-3, S-6 and Whistler		RS-4		RS-7		S-1 to RS-7 cl Whistler Total
	(1)			(2)		(3)		(4)		(5)
1	CCRA Sales	TJ		109,187.9		169.1		86.7		109,443.7
2										
3										
4	CCRA Incurred Costs	\$000	•		_		_			
5 6	Station No. 2 AECO		\$	369,028.4 121,666.1	\$	754.0	\$	392.6	\$	370,175.0 121,666.1
7	Huntingdon			121,000.1		-		-		121,000.1
8	CCRA Commodity Costs before Hedging		\$	490,694.5	\$	754.0	\$	392.6	\$	491,841.1
9	Mark to Market Hedges Cost / (Gain)		•	0.0	•	-	Ψ.	-	•	0.0
10	Core Market Administration Costs			1,259.6		1.9				1,261.5
11	Total Incurred Costs before CCRA deferral amortization		\$	491,954.1	\$	755.9	\$	392.6	\$	493,102.6
12										
13	Pre-tax CCRA Deficit/(Surplus) as of Apr 1, 2014		\$	14,713.4	\$	22.6	\$		\$	14,736.0
14	Total CCRA Incurred Costs		\$	506,667.5	\$	778.6	\$	392.6	\$	507,838.6
15										
16 17	CCRA Incurred Unit Costs	\$/GJ								
18	CCRA Commodity Costs before Hedging	φ/G0	\$	4.4940						
19	Mark to Market Hedges Cost / (Gain)		Ψ	0.0000						
20	Core Market Administration Costs			0.0115						
21	CCRA Incurred Costs (excl. CCRA Deferral Amortization)		\$	4.5056						
22	Pre-tax CCRA Deficit/(Surplus) as of Apr 1, 2014			0.1348						
23	CCRA Gas Costs Incurred Flow-Through		\$	4.6403						
24										
25										
26							_	xed Price		
27 28						Tariff		Option		
29			RS-1	, RS-2, RS-3,		Equal To		Equal To		
30	Cost of Gas (Commodity Cost Recovery Charge)			S-6 and Whistler		RS-5	_	RS-5		
31										
32	TESTED Flow-Through Cost of Gas effective Apr 1, 2014		\$	4.640	\$	4.640	\$	4.640		
33										
34	Existing Cost of Gas (effective since Oct 1, 2013)			3.272		3.272		3.272		
35	Oct of Oct Investors (/December)	6 / C !	Φ.	4.000	•	4.000	•	4.000		
36	Cost of Gas Increase / (Decrease)	\$/GJ	\$	1.368	\$	1.368	\$	1.368		
37 38	Cost of Gas Percentage Increase / (Decrease)			41.81%		41.81%		41.81%		

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2013

Line																										
No.	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)	(10)		(11)		(12)		(13)		(14)
			ecorded Jan 13		ecorded Feb 13		ecorded Mar 13		ecorded Apr 13		ecorded May 13		ecorded lun 13		ecorded Jul 13		ecorded Aug 13	Record Sep 1:		Recorder Oct 13	d	Recorded Nov 13		ecorded Dec 13		2013 Total
1	MCRA COSTS (\$000)																									
2	Midstream Commodity Costs																									
3	Midstream Commodity Costs before Hedging (1*)	\$	13,751	\$		\$	7,602	\$	27	\$	285	\$	14	\$	176	\$	18	\$	(89)	\$ 3,14	1	\$ 9,010	\$	14,391	\$	58,444
4	Mark to Market Hedges Cost / (Gain)		355	_	229		(2)	_	-		-		-				-				_		_	-		581
5	Subtotal Midstream Commodity Purchased	\$	14,106	\$	10,347	\$	7,599	\$	27	\$	285	\$	14	\$	176	\$	18	\$	(89)	\$ 3,14	1	\$ 9,010	\$	14,391	\$	59,025
6	Imbalance (2*)		(718)		(955)		195		406		(770)		(107)		276		(425)		227	54		86		3,869		2,631
7	Company Use Gas Recovered from O&M		(408)	_	(263)		(166)		(146)		(51)		(52)		(31)		(17)		(24)		3)	(158)		(335)		(1,703)
8	Total Midstream Commodity Costs	\$	12,979	\$	9,129	\$	7,628	\$	287	\$	(535)	\$	(145)	\$	420	\$	(424)	\$	115	\$ 3,63	37	\$ 8,938	\$	17,925	\$	59,954
9																										
10	Storage (including Linepack)																									
11	Storage Demand Charges	\$,	\$	1,936	\$	1,976	\$	2,551	\$	3,384	\$	2,886	\$	2,956	\$	2,824		385				\$	1,838	\$	29,347
12	Mt. Hayes Demand Charges		1,329		1,329		1,329		1,329		1,329		1,329		1,329		1,329	1,	329	1,32		1,329		1,329		15,947
13	Mt. Hayes Variable Charges		3		(0)		2		2		2		3		2		1 (2.5.40)		38		2	28		10		162
14	Injections into Storage		(543)		(46)		(1,495)		(3,844)		(17,394)		(18,996)		(17,351)		(6,543)	, ,	945)	(4,45	,	(4,245)		(1,600)		(81,453)
15	Withdrawals from Storage		24,001	_	18,653	_	13,570	_	3,211	_	94	_	620	_	660		294		968	55	_	10,010	_	21,933	_	95,567
16	Total Storage	_	26,848	\$	21,871	\$	15,381	\$	3,248	\$	(12,585)	\$	(14,159)	\$	(12,405)	\$	(2,095)	\$ 1,	275	\$ (62	(5)	\$ 9,306	\$	23,509	\$	59,569
17	And of																									
18 19	Mitigation Transportation	\$	(839)	•	(885)	æ	(957)	¢.	(1,948)	•	(2,235)	•	(2,465)	Φ.	(5,680)	d.	(5,827)	ф <i>(</i> 2	756)	\$ (4,92)E)	\$ (2,040)	¢.	(3,666)	œ.	(25 222)
20	Commodity Resales	Ф	(1,139)		(7,284)		(10,961)	Ф	(2,353)	Ф	(4,359)	Ф	(2,465)	Ф	(5,085)	Ф	(11,515)	φ (3, (13,	,	\$ (4,92 (31		\$ (2,040) (2,761)	Ф	(5,137)	Ф	(35,223) (65,980)
21	Other GSMIP Mitigation		(34)		(7,204)		(374)		(926)		(2,088)		(451)		(2,160)		(1,061)		397)	(24		(1,265)		(201)		(12,955)
22	Subtotal GSMIP Mitigation	\$	(2,011)	\$	(8,919)	\$		\$	(5,226)	\$	(8,683)	\$	(4,474)	¢	(12,924)	2	(18,403)		669)		_		2	(9,004)	\$	(114,158)
23	GSMIP Incentive Sharing	Ψ	56	Ψ	176	Ψ	102	Ψ	65	Ψ	20	Ψ	122	Ψ	160	Ψ	159		209		4	ψ (0,007) 243	Ψ	113	Ψ	1,439
24	Other Non-GSMIP Mitigation		(80)		(167)		(123)		94		(240)		(737)		90		(212)		389	(20		(317)		(200)		(1,705)
25	Total Mitigation	\$	(2,035)	\$	(8,910)	\$	(12,314)	\$	(5,067)	\$	(8,903)	\$	(5,089)	\$	(12,675)	\$	(18,456)	\$ (20,	071)	\$ (5,67	(0)	\$ (6,141)	\$	(9,092)	\$	(114,424)
26	3			_	(-,/			_	<u> </u>				(- / /	_				· · · ·		* \				\/		
27	Transportation (Pipeline) Charges																									
28	WEI (BC Pipeline) (3*)	\$	7,267	\$	7,082	\$	6,959	\$	7,157	\$	6,850	\$	7,317	\$	10,098	\$	6,157	\$ 8.	519	\$ 8,23	35	\$ 8,581	\$	8,365	\$	92,585
29	TransCanada (BC Line) (4*)		660		330		(0)		230		230		230		234		242		241	23	80	405		405		3,438
30	Nova (Alberta Line) (4*)		1,351		702		O O		702		702		702		702		702		735	73	35	921		921		8,875
31	Northwest Pipeline		478		443		480		248		253		254		268		247		234	24	7	553		624		4,329
32	FortisBC Energy Huntingdon Inc. (4*)		34		17		-		17		17		17		17		17		17	1	7	7		7		182
33	Southern Crossing Pipeline		300		300		300		300		300		300		300		300		300	30	00	300		300		3,600
34	Squamish Wheeling		69		50		47		33		21		15		13		14		17		35	53		74		441
35	Total Transportation Charges	\$	10,158	\$	8,924	\$	7,786	\$	8,688	\$	8,372	\$	8,835	\$	11,632	\$	7,679	\$ 10,	063	\$ 9,80	00	\$ 10,819	\$	10,696	\$	113,450
36																										
37	Core Market Administration Costs	\$	208	\$	165	\$	155	\$	168	\$	211	\$	156	\$	291	\$	202	\$	196	\$ 19	3	\$ 200	\$	223	\$	2,367
38	TOTAL MCRA COSTS (Line 8, 16, 25, 36, & 37) (\$000)	\$	48,158	\$	31,178	\$	18,636	\$	7,324	\$	(13,442)	\$	(10,402)	\$	(12,736)	\$	(13,095)	\$ (8,	123)	\$ 7,33	34	\$ 23,122	\$	43,261	\$	120,915

^(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

^(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

^(3°) The July WEI (BC Pipeline) recorded amount was overstated by \$2.1 million due to an unit price error in calculation; correction will be booked in August.

^(4°) The March zero recorded amounts for TransCanada, Nova, and FortisBC Energy Huntingdon Inc. pipeline charges adjusted the duplicated entries in January recorded.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2014 FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Line No. (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)(13) (14) Recorded Forecast 2014 Projected Projected Forecast Forecast Forecast Forecast Forecast Forecast Forecast Forecast Jan 14 Feb 14 Mar 14 Apr 14 May 14 Jun 14 Jul 14 Aug 14 Sep 14 Oct 14 Nov 14 Dec 14 Total MCRA COSTS 1 (\$000)Midstream Commodity Costs 2 Midstream Commodity Costs before Hedging (1*) 3 \$ 12.247 \$ 13.038 \$ 11.739 1.328 \$ 1,336 \$ 1.294 \$ 1.331 \$ 1.332 \$ 1.280 \$ 1.341 \$ 10.095 \$ 14.866 \$ 71.228 4 Mark to Market Hedges Cost / (Gain) Subtotal Midstream Commodity Purchased 12.247 \$ 13.038 \$ 11.739 1.328 1.336 1.294 \$ 1.331 1.332 \$ 1.280 1.341 10.095 \$ 14.866 \$ 71.228 5 Imbalance (2*) 6 (2,428)(2,428)(34) (1,564) 7 Company Use Gas Recovered from O&M (240)(270)(187)(92)(63)(24)(26)(25)(58)(184)(360)Total Midstream Commodity Costs 9,578 12,768 11,553 1,235 1,273 1,260 1,307 1,305 1,256 1,283 9,911 14,506 67,235 8 \$ \$ 9 10 Storage (including Linepack) Storage Demand Charges 1.937 2.129 \$ 2.134 \$ 2.659 \$ 2.678 2.669 \$ 2.668 \$ 2.676 2.668 1.842 \$ 1.798 \$ 1.814 \$ 27.672 11 \$ \$ \$ 1,329 1,329 1,329 1,329 1,329 12 Mt. Hayes Demand Charges 1,329 1,329 1,329 1,329 1,329 1,329 1,329 15,947 Mt. Hayes Variable Charges 60 60 60 60 60 60 13 1 60 60 60 9 9 557 (983) 14 Injections into Storage (655)(4,489)(16,300)(21,095)(21,743)(15,414)(10,117)(4,403)(1,786)(96,984)15 Withdrawals from Storage 24,119 17,610 14,181 2,284 1,320 10,338 21,562 91,414 (12,232)(17,037)(17,686)16 Total Storage 26,731 21,127 16,721 1,843 (11,349)(6,061)148 11,688 24,713 38,606 17 18 Mitigation 19 Transportation \$ (1,039) \$ (1,010) \$ (665) \$ (1,961) \$ (1,903) \$ (3,077) \$ (2,496) \$ (4,763) \$ (3,426) \$ (2,317) \$ (543) \$ (853) \$ (24,053)(6,718) Commodity Resales (8,933)(9,079)(260)(477)(1,758)(6,100)(15,634)(13,754)(4,093)(4,793)(7,553)(79, 151)20 (826) 21 Other GSMIP Mitigation (826)22 Subtotal GSMIP Mitigation (8,584) \$ (9,943)\$ (9,744)(2,221) \$ (2,381)\$ (4.835)\$ (8,596)(20,398)(17,179)(6,410)(5,336)\$ (8,405) \$ (104,031)23 **GSMIP** Incentive Sharing 140 83 83 83 83 83 83 83 83 83 83 83 1,057 24 Other Non-GSMIP Mitigation (691)(691)(4,752) (8,512) \$ (9,135)(9,860)(9,660)(2,137)(2,297)(20,314)(17,096)(6,327)(5,253)(103,665)25 Total Mitigation (8,322)26 Transportation (Pipeline) Charges 27 8,262 \$ 28 WEI (BC Pipeline) \$ 9,420 \$ 8,379 \$ 8,391 \$ 8,231 \$ 8,215 \$ 8,300 \$ 8,433 \$ 8,465 \$ 8,383 8,408 \$ 8,570 \$ 101,456 29 TransCanada (BC Line) 457 457 457 344 344 344 344 344 344 344 457 457 4.695 30 Nova (Alberta Line) 830 830 830 622 622 622 622 622 622 622 830 830 8.501 31 Northwest Pipeline 624 477 533 203 211 203 211 212 204 212 592 613 4,296 32 FortisBC Energy Huntingdon Inc. 7 7 7 7 7 7 7 7 7 7 7 7 88 33 Southern Crossing Pipeline 300 300 300 300 300 300 300 300 300 300 300 300 3,600 34 Squamish Wheeling 61 51 46 33 20 15 14 13 15 30 46 64 409 35 **Total Transportation Charges** 11,699 10,501 10,564 9,772 9,736 9,707 9,799 9,931 9,957 9,898 10,640 10,841 123,045 36 37 Core Market Administration Costs 233 245 \$ 245 \$ 245 \$ 245 \$ 245 \$ 245 \$ 245 \$ 245 \$ 245 245 \$ 245 2,931

Notes: Slight difference in totals due to rounding.

TOTAL MCRA COSTS (Line 8, 16, 25, 35 & 37)

34,781

\$ 29,422

\$ 39,107 \$

(\$000)

10,959 \$

(3,276) \$

(10,577) \$ (14,848) \$

(20,181) \$ (11,698)

5,248

\$ 27,231

41,984 \$

^(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues

^(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. MCRA INCLIRRED MONTHLY ACTIVITIES FOR THE YEAR 2015

MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2015 FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Line	400				4-1						(=)				<i>(</i> =)		(-)					()				
No.	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)	(10)		(11)		(12)		(13)		(14)
			orecast Jan 15		orecast Feb 15		orecast Mar 15		orecast Apr 15		orecast May 15		orecast lun 15		orecast Jul 15		orecast Aug 15	Forecast Sep 15		orecast Oct 15		orecast Nov 15		orecast Dec 15		2015 Total
1	MCRA COSTS (\$000)																									
2	Midstream Commodity Costs																									
3	Midstream Commodity Costs before Hedging (1*)	\$	15,086	\$	13,497	\$	10,420	\$	615	\$	622	\$	602	\$	622	\$	623	\$ 600	\$	629	\$	7,710	\$	12,000	\$	63,028
4	Mark to Market Hedges Cost / (Gain)				-		-		-		-		-		-		-	-		-		-		-		-
5	Subtotal Midstream Commodity Purchased	\$	15,086	\$	13,497	\$	10,420	\$	615	\$	622	\$	602	\$	622	\$	623	\$ 600	\$	629	\$	7,710	\$	12.000	\$	63,028
6	Imbalance (2*)	•	-	•	-	•	-	*	-	*		•		•		•	-	-	*		•		*	-,-,	•	-
7	Company Use Gas Recovered from O&M		(377)		(295)		(204)		(98)		(67)		(36)		(26)		(28)	(26)	(61)		(192)		(375)		(1,785)
8	Total Midstream Commodity Costs	\$	14,709	\$	13,202	\$	10,216	\$	518	\$	555	\$		\$	596	\$		\$ 574		567	\$	7,518	\$	11,625	\$	61,243
9	Total Initiation Commissing Cools	Ψ	,,	Ψ	10,202	Ψ	10,210	Ψ	0.0	Ψ		Ψ		Ψ		Ψ		Ψ 0	Ψ		Ψ	1,010	<u>~</u>	,020	Ψ	01,210
10	Storage (including Linepack)																									
11	Storage Demand Charges	\$	1,813	\$	1.792	•	1,803	\$	2,671	Φ	2,691	•	2,681	•	2,681	Ф	2,683	\$ 2,674	Φ	1,845	Ф	1,801	\$	1,816	•	26,948
12	Mt. Hayes Demand Charges	Ψ	1,329	Ψ	1,732	Ψ	1,329	Ψ	1.329	φ	1.329	Ψ	1.329	Ψ	1.329	Ψ	1,329	1.329		1,329	Ψ	1,329	Ψ	1,329	Ψ	15,947
13	Mt. Hayes Variable Charges		1,329		1,329		1,329		60		60		60		60		60	1,329		60		1,329		1,329		462
14	Injections into Storage		-		-		(892)		(2,726)		(11,494)		(16,827)		(17,524)		(12,551)	(7,582		(3,608)		(1,475)		-		(74,679)
15	Withdrawals from Storage		25,967		17,291		13,550		2,210		(11,404)		(10,021)		(17,024)		(12,001)	(1,002	,	1,121		8,806		18,503		87,447
16	Total Storage	\$	29,117	\$	20,420	\$	15,798	\$	3,544	\$	(7,415)	2	(12,757)	Φ.	(13,455)	\$	(8,479)	\$ (3,520	\$		\$	10,468	2	21,656	\$	56,125
17	Total Glorage	Ψ	23,117	Ψ	20,420	Ψ	13,730	Ψ	5,544	Ψ	(1,413)	Ψ	(12,737)	Ψ	(10,400)	Ψ	(0,473)	ψ (3,320	, Ψ	740	Ψ	10,400	Ψ	21,000	Ψ	30,123
18	Mitigation																									
19	Transportation	\$	(653)	Ф	(1,010)	•	(665)	Ф	(1,961)	Φ	(1,903)	•	(3,127)	•	(2,496)	Ф	(4,763)	\$ (3,426	φ.	(2,267)	Ф	(543)	•	(853)	•	(23,667)
20	Commodity Resales	Ψ	(5,847)		(3,474)		(3,302)		(1,901)	φ	(1,540)	Ψ	(1,165)	Ψ	(4,717)	Ψ	(12,254)	(11,490)		(2,852)	Ψ	(3,477)		(5,928)	Ψ	(56,058)
21	Other GSMIP Mitigation		(3,047)		(5,777)		(5,502)		(12)		(1,540)		(1,103)		(-,,,,,,		(12,254)	(11,430	,	(2,002)		(3,477)		(3,320)		(30,030)
22	Subtotal GSMIP Mitigation	\$	(6,499)	\$	(4,484)	•	(3,968)	\$	(1,973)	•	(3,443)	•	(4,292)	•	(7,213)	•	(17,018)	\$ (14,916	2 /	(5,119)	•	(4,020)	\$	(6,781)	Φ.	(79,725)
23	GSMIP Incentive Sharing	Ψ	83	Ψ	83	Ψ	(3,900)	Ψ	83	φ	(3,443)	Ψ	83	Ψ	83	Ψ	(17,010)	83		83	Ψ	83	Ψ	83	Ψ	1,000
24	Other Non-GSMIP Mitigation		- 00		-		-		-		-		-		-		-	-		-		-		-		-
25	Total Mitigation	•	(6,416)	Φ.	(4,400)	•	(3,884)	Φ.	(1,890)	\$	(3,360)	•	(4,208)	\$	(7,129)	\$	(16,935)	\$ (14,832)	\$	(5,036)	Ф	(3,937)	•	(6,697)	\$	(78,725)
	Total Willigation	Ψ	(0,410)	Ψ	(4,400)	Ψ	(3,004)	Ψ	(1,090)	Ψ	(3,300)	Ψ	(4,200)	Ψ	(1,129)	Ψ	(10,933)	ψ (14,03Z) ψ	(3,030)	Ψ	(3,331)	Ψ	(0,091)	Ψ	(10,123)
26 27	Transportation (Pipeline) Charges																									
28	WEI (BC Pipeline)	\$	8,928	\$	8.861	•	8.873	Ф	8.744	Φ	8.713	•	8,697	•	8,782	Ф	8.915	\$ 8.947	\$	8.865	Ф	8.890	•	9,053	•	106,269
29	TransCanada (BC Line)	Ψ	480	Ψ	480	Ψ	480	Ψ	362	Ψ	362	Ψ	362	Ψ	362	Ψ	362	362		362	Ψ	480	Ψ	480	Ψ	4.929
30	Nova (Alberta Line)		871		871		871		653		653		653		653		653	653		653		871		871		8,926
31	Northwest Pipeline		646		581		649		458		475		458		475		475	458		475		626		649		6,425
32	FortisBC Energy Huntingdon Inc.		7		7		7		7		7		7		7		7	7		7		7		7		88
33	Southern Crossing Pipeline		300		300		300		300		300		300		300		300	300		300		300		300		3,600
34	Squamish Wheeling		69		51		46		33		20		15		14		13	15		30		46		64		417
35	Total Transportation Charges	\$	11,302	\$	11,151	\$	11,226	\$	10,557	\$	10,530	\$	10,492	\$	10,593	\$	10,724	\$ 10,742	\$	10,692	\$	11,221	\$	11,424		130,655
36	. otal Transportation Charged	Ψ	,002	Ψ	,101	<u> </u>	,220	<u>~</u>	. 0,001	Ψ	.0,000	Ψ	10,402	Ψ	. 0,000	Ψ	. 5,1 2-1	<u>Ψ 10,7 42</u>	Ψ	.0,002	Ψ	,221	Ψ	,-2-		.00,000
37	Core Market Administration Costs	\$	245	\$	245	\$	245	\$	245	\$	245	\$	245	\$	245	\$	245	\$ 245	\$	245	\$	245	\$	245	\$	2,943
38	TOTAL MCRA COSTS (Line 8, 16, 25, 35 & 37) (\$000)	\$	48,957	\$	40,618	\$	33,602	\$	12,975	\$	556	\$	(5,661)	\$	(9,149)	\$	(13,849)	\$ (6,791) \$	7,215	\$	25,516	\$	38,253	\$	172,241
	(ψοσο)	Ψ	+0,001	Ψ	10,010	Ψ	30,002	Ψ	12,010	Ψ	550	Ψ	(0,001)	Ψ	(0,170)	Ψ	(10,040)	ψ (O,701)	, Ψ	1,210	Ψ	20,010	Ψ	30,200	Ψ	112,271

^(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

^(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

All Service Areas

10,137.2

43.219.9

(6,531.1)

1.000.0

96,357.2

2,943.5

\$ 147,126.7 \$ 147,126.7

\$ 148,017.7

136,989.5

Lower

Mainland

67,301.9

32,613.9

(4,928.4)

80,614.7

2,221.2

111,276.0

754.6

Lower

7,703.2

(4,928.4)

754.6

80,614.7

2.221.2

\$ 111,276.0

\$ 118,979.2

32,613.9 \$

\$

2,540.7

\$ 57,058.1

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC.

MIDSTREAM COST RECONCILIATION ACCOUNT (MCRA) INCURRED VARIABLE COSTSALLOCATION BY REGION BY RATE SCHEDULE MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE

183.4

484.6 \$

(73.2)

11.2

33.0

1,197.9

1,653.5

1,836.9

FOR THE FORECAST PERIOD APRIL 1, 2014 to MARCH 31,2015 FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

General Mainland RS-1 to RS-7, Term & Off-System Total Commercial Firm General RS-1 to RS-7 Spot Gas Interruptible RS-14 & RS-30 RS-1 to RS-7 MCRA Gas Residential NGV and Whistler Line RS-3 and Service Seasonal Interruptible and Whistler Sales Sales and Whistler Budget Costs (2*) No. **Particulars** Unit RS-1 RS-2 Whistler RS-5 RS-6 Subtotal RS-4 RS-7 Total RS-14 RS-30 Total Summary (2) (3) (4) (5) (6) (7) (8) (9) (10) (11)(12)(13)(14)(15)LOWER MAINLAND SERVICE AREA MCRA Sales 51,523.5 17,657.3 15,006.7 2,055.3 56.0 86,298.8 67.3 86,366.1 563.6 12,738.8 99,668.5 114,138.7 MCRA Incurred Costs \$000 Midstream Commodity Costs \$ 3,013.0 \$ 1,032.6 \$ 877.6 120.2 \$ 3.3 \$ 5,046.6 \$ 0.6 \$ \$ 5,047.2 \$ 2,524.8 \$ 56,583.4 \$ 64,155.4 6,627.9 Midstream Tolls and Fees 1.584.6 543.1 461.5 63.2 1.7 2.654.1 19 2.656.0 15.9 474.7 3.146.5 3.509.3 8 Midstream Mark to Market- Hedges Cost / (Gain)

5.0

6.6

(1.0)

0.2

16.3

0.4

22.5

27.5

7,700.7 \$

32,613.9 \$

754.6

(4,928.4)

80,614.7

2,221.2

111,276.0

118,976.7

2.4

2.4 \$

15	Subtotal Midstream Fixed Costs	\$
16	MCRA Flow-Through Costs before MCRA deferral amort.	\$
17	T-Service UAF to be recovered via delivery revenues (1*)	

On/Off System Sales Margin (RS-14 & RS-30)

Total MCRA Gas Costs (2*)

9

10

11

12

13

14

18

Notes: Slight differences in totals due to rounding.

Subtotal Midstream Variable Costs

Midstream Storage - Fixed

GSMIP Incentive Sharing

Pipeline Demand Charges

Core Administration Costs - 70%

4,597.6

20,190.9

(3,051.1)

49,907.5

1,375.1

68,889.6

73,487.2

467.2

1,575.6

6,953.0

(1,050.7)

17,186.3

23,723.0

25,298.6

160.9

473.5

1,339.1

4.978.9

(752.4)

115.2

12,306.7

18,326.6

\$ 16,987.5

339.1

^(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

^(2*) Reconciled to the Total MCRA Costs (Tab 1, Page 7, Col. 3, Line 59) which includes T-Service UAF to be recovered via delivery revenues.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. MIDSTREAM COST RECONCILIATION ACCOUNT (MCRA) INCURRED VARIABLE COSTSALLOCATION BY REGION BY RATE SCHEDULE MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE FOR THE FORECAST PERIOD APRIL 1, 2014 to MARCH 31,2015 FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

					Comn	nercial		eneral Firm						General		Inland	erm & ot Gas		ystem uptible	Inland 1 to RS-7,
Line			Residentia	al	Commi	RS-3 and		ervice	NGV			Seasona	al In	terruptible	RS	6-1 to RS-7	Sales		ales	RS-14
No.	Particulars	Unit	RS-1		RS-2	Whistler		RS-5	RS-6		Subtotal	RS-4		RS-7		Total	S-14		S-30	Total
	(1)		(2)		(3)	(4)		(5)	(6)		(7)	(8)		(9)		(10)	(11)	(12)	(13)
1	INLAND SERVICE AREA																			
2				_																
3	MCRA Sales	TJ	16,210	.9	5,956.6	2,609.4		249.4	0.7	_	25,027.0	101	1.8	86.7	_	25,215.5	 204.4			 25,419.9
4 5	MCRA Incurred Costs	\$000																		
6	Midstream Commodity Costs	φοσο	\$ 948	.0 \$	348.3	\$ 152.6	\$	14.6	0.0	\$	1,463.5	\$ (0.9	8.0	\$	1,465.2	\$ 915.6	\$	-	\$ 2,380.8
7	Midstream Tolls and Fees		498	.6	183.2	80.3		7.7	0.0		769.7	2	2.8	2.4		774.9	5.6		-	780.5
8	Midstream Mark to Market- Hedges Cost / (Gain)								-				<u> </u>							-
9	Subtotal Midstream Variable Costs		\$ 1,446	.5 \$	531.5	\$ 232.8	\$	22.3	\$ 0.1	\$	2,233.2	\$:	3.7	3.2	\$	2,240.1	\$ 921.2	\$		\$ 3,161.3
10	Midstream Storage - Fixed		\$ 6,352	.7 \$	2,345.6	\$ 865.7	\$	58.8	0.1	\$	9,622.9	\$ -	. 9	-	\$	9,622.9	\$ -	\$	-	\$ 9,622.9
11	On/Off System Sales Margin (RS-14 & RS-30)		(960	.0)	(354.4)	(130.8)	1	(8.9)	(0.0))	(1,454.1)	-		-		(1,454.1)	-		-	(1,454.1)
12	GSMIP Incentive Sharing		147	.0	54.3	20.0		1.4	0.0		222.6	-		-		222.6	-		-	222.6
13	Pipeline Demand Charges		9,429	.3	3,481.5	1,285.0		87.3	0.1		14,283.3	-		-		14,283.3	-		-	14,283.3
14	Core Administration Costs - 70%		432	.6	159.7	59.0		4.0	0.0	_	655.4			_		655.4	-		-	655.4
15	Subtotal Midstream Fixed Costs		\$ 15,401	.7 \$	5,686.6	\$ 2,098.9	\$	142.6	\$ 0.2	\$	23,330.0	\$ -	- \$	-	\$	23,330.0	\$ 	\$		\$ 23,330.0
16	MCRA Flow-Through Costs before MCRA deferral amort.		\$ 16,848	.2 \$	6,218.2	\$ 2,331.8	\$	164.8	\$ 0.3	\$	25,563.2	\$ 3	3.7	3.2	\$	25,570.1				

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS

INCLUDING FORTISBE ENERGY (WHISTLER) INC. MIDSTREAM COST RECONCILIATION ACCOUNT (MCRA) INCURRED VARIABLE COSTSALLOCATION BY REGION BY RATE SCHEDULE MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE

FOR THE FORECAST PERIOD APRIL 1, 2014 to MARCH 31,2015 FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

					C	:-!	G	General Firm						0	,	Na li mada ka	erm &		System	_	alomala a
Line			Residential		Comm	erciai RS-3 and	5	Firm Service	NGV			Seasona	al I	General Interruptible		columbia	ot Gas Sales		ruptible ales		olumbia to RS-7
No.	Particulars	Unit	RS-1		RS-2	Whistler		RS-5	RS-6	5	Subtotal	RS-4		RS-7		Total	S-14		S-30		Total
	(1)		(2)		(3)	(4)		(5)	(6)		(7)	(8)		(9)		(10)	(11)	(12)		(13)
1	COLUMBIA SERVICE AREA																				
2																					
3	MCRA Sales	TJ	1,660.0		628.0	258.5	<u> </u>	10.6	-		2,557.1					2,557.1	 -				2,557.1
4																					
5	MCRA Incurred Costs	\$000																			
6	Midstream Commodity Costs			\$	28.4			0.5 \$	-	\$	115.5	\$ -		\$ -	\$	115.5	\$ -	\$	-	\$	115.5
7	Midstream Tolls and Fees		50.9)	19.3	7.9)	0.3	-		78.4	-		-		78.4	-		-		78.4
8	Midstream Mark to Market- Hedges Cost / (Gain)			_	-				-	_							 				
9	Subtotal Midstream Variable Costs		\$ 125.9	\$	47.6	\$ 19.6	\$	0.8	S -	\$	194.0	\$ -		\$ -	\$	194.0	\$ 	\$		\$	194.0
10	Midstream Storage - Fixed		\$ 648.6	\$	246.5	\$ 85.5	\$	2.5 \$	-	\$	983.1	\$ -		\$ -	\$	983.1	\$ -	\$	-	\$	983.1
11	On/Off System Sales Margin (RS-14 & RS-30)		(98.0))	(37.3)	(12.9	9)	(0.4)	-		(148.6)	-		-		(148.6)	-		-		(148.6)
12	GSMIP Incentive Sharing		15.0		5.7	2.0		0.1	-		22.7	-		-		22.7	-		-		22.7
13	Pipeline Demand Charges		962.7	,	366.0	126.9)	3.7	-		1,459.2	-		-		1,459.2	-		-		1,459.2
14	Core Administration Costs - 70%		44.2	<u> </u>	16.8	5.8	<u> </u>	0.2	-		67.0					67.0	 				67.0
15	Subtotal Midstream Fixed Costs		\$ 1,572.4	\$	597.7	\$ 207.3	\$	6.0	- 3	\$	2,383.5	\$ -	_	\$ -	\$	2,383.5	\$ 	\$		\$	2,383.5
16	MCRA Flow-Through Costs before MCRA deferral amort.		\$ 1,698.3	\$	645.4	\$ 226.9	\$	6.8	; -	\$	2,577.5	\$ -		\$ -	\$	2,577.5					

CCRA MONTHLY BALANCES WITH TESTED RATES (AFTER VOLUME ADJUSTMENTS) FOR THE FORECAST PERIOD APRIL 1, 2014 TO MARCH 31, 2016

FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014 \$(Millions)

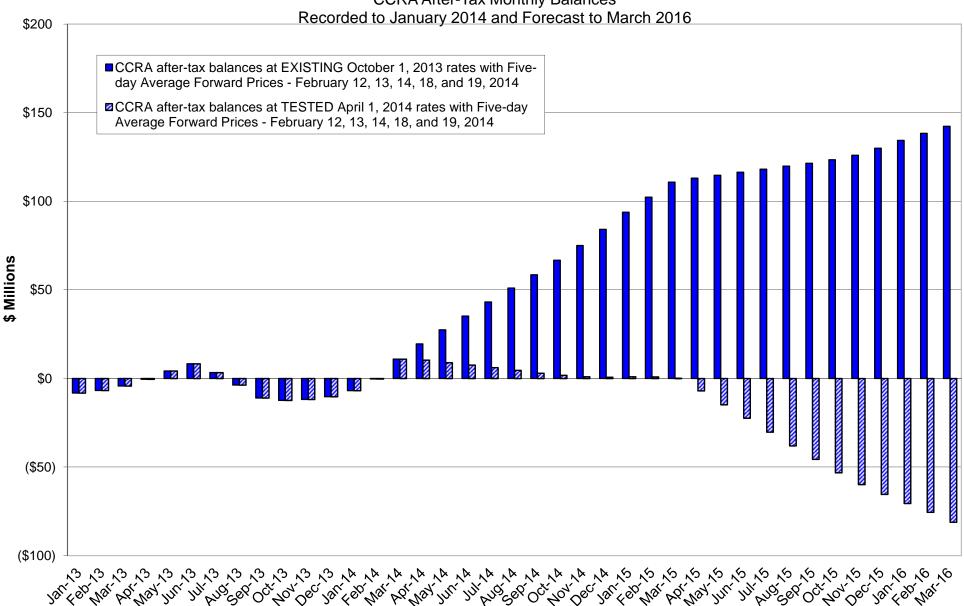
Line						\$(IVIIIIOII	3)								
No.	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
			orded n-13	Recorded Feb-13	Recorded Mar-13	Recorded Apr-13	Recorded May-13	Recorded Jun-13	Recorded Jul-13	Recorded Aug-13	Recorded Sep-13	Recorded Oct-13	Recorded Nov-13	Recorded Dec-13	Jan-13 to Dec-13
1	CCRA Balance - Beginning (Pre-tax) (1*)	\$	(14)	\$ (11)	\$ (9)	\$ (6)	\$ (1)	\$ 6	\$ 11	\$ 4	\$ (5)	\$ (15)	\$ (17)	\$ (16)	\$ (14)
2	Gas Costs Incurred	\$. ,	\$ 27		\$ 31		\$ 30	-	\$ 26	\$ 25		, ,	, ,	\$ 353
3	Revenue from APPROVED Recovery Rate	\$	(26)	•				•	•	•	\$ (34)	\$ (30)		*	•
4	CCRA Balance - Ending (Pre-tax) (2°)	\$	(11)		\$ (6)	. ,		\$ 11			\$ (15)				
5	,			· (-/	, (-/	* \ /		*	<u> </u>	· \-\	· \ _ /	· /	* \ \ -/	* (/	· /
6	CCRA Balance - Ending (After-tax) (3*)	\$	(8)	\$ (7)	\$ (4)	\$ (0)	\$ 4	\$ 8	\$ 3	\$ (4)	\$ (11)	\$ (12)	\$ (12)	\$ (10)	\$ (10)
7 8 9 10			orded n-14	Projected Feb-14	Projected Mar-14										Jan-14 to Mar-14
11	CCRA Balance - Beginning (Pre-tax) (1*)	\$	(14)	\$ (9)	\$ (0)										\$ (14)
12	Gas Costs Incurred	\$	33	\$ 36	\$ 47										\$ 116
13	Revenue from APPROVED Recovery Rate	\$	(28)	\$ (27)	\$ (30)									_	\$ (86)
14	CCRA Balance - Ending (Pre-tax) (2*)	\$	(9)	\$ (0)	\$ 15	ı								=	\$ 15
15 16 17 18 19 20	CCRA Balance - Ending (After-tax) (3*)	\$ For	(7)	\$ (0)	\$ 11	Forecast	- - Forecast	\$ 11 Apr-14							
21			r-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Mar-15
22	CCRA Balance - Beginning (Pre-tax) (1*)	\$	15	\$ 14	\$ 12	\$ 10	\$ 8	\$ 6	\$ 4	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 15
23	Gas Costs Incurred	\$	41	\$ 41	\$ 40	\$ 41	\$ 41	\$ 40	\$ 41	\$ 41	\$ 43	\$ 43	\$ 39	\$ 42	\$ 493
24	Revenue from TESTED Recovery Rate	\$	(42)	\$ (43)	\$ (42)	\$ (43)	\$ (43)	\$ (42)	\$ (43)	\$ (42)	\$ (43)	\$ (43)	\$ (39)	\$ (43)	\$ (508)
25	CCRA Balance - Ending (Pre-tax) (2*)	\$	14	\$ 12	\$ 10	\$ 8	\$ 6	\$ 4	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0
26															
27 28	CCRA Balance - Ending (After-tax) (3*)	\$	10	\$ 9	\$ 8	\$ 6	\$ 5	\$ 3	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0
29 30 31 32			ecast r-15	Forecast May-15	Forecast Jun-15	Forecast Jul-15	Forecast Aug-15	Forecast Sep-15	Forecast Oct-15	Forecast Nov-15	Forecast Dec-15	Forecast Jan-16	Forecast Feb-16	Forecast Mar-16	Apr-15 to Mar-16
33	CCRA Balance - Beginning (Pre-tax) (1*)	\$	0	\$ (10)	\$ (20)	\$ (30)	\$ (41)	\$ (51)	\$ (62)	\$ (72)	\$ (81)	\$ (88)	\$ (95)	\$ (102)	\$ 0
34	Gas Costs Incurred	\$	33	\$ 33	\$ 32	\$ 33	\$ 33	\$ 32	\$ 34	\$ 33	\$ 36	\$ 37	\$ 34	\$ 36	\$ 406
35	Revenue from TESTED Recovery Rate	\$	(42)	\$ (44)	\$ (42)	\$ (44)	\$ (44)	\$ (42)	\$ (44)	\$ (42)	\$ (44)	\$ (44)	\$ (41)	\$ (44)	\$ (516)
36	CCRA Balance - Ending (Pre-tax) (2")	\$	(10)	\$ (20)	\$ (30)	\$ (41)	\$ (51)	\$ (62)	\$ (72)	\$ (81)	\$ (88)	\$ (95)	\$ (102)	\$ (110)	\$ (110)
37 38	CCRA Balance - Ending (After-tax) (3*)	\$	(7)	\$ (15)	\$ (22)	\$ (30)	\$ (38)	\$ (46)	\$ (53)) \$ (60)	\$ (65)	\$ (71)	\$ (76)	\$ (81)	\$ (81)

^(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75%, 2014 to 2016 at 26.0%).

^(2*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.6 million credit as at March 31, 2014.

^(3*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas Including FortisBC Energy (Whistler) Inc. CCRA After-Tax Monthly Balances



Section 1, Tab 3 Page 3

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC.

MCRA MONTHLY BALANCES AT TESTED CCRA RATES APR 1, 2014 (AFTER VOLUME ADJUSTMENTS) FOR THE FORECAST PERIOD APRIL 1, 2014 TO MARCH 31, 2016

FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Line		FIVE-L	AT AV	EKA	GE FU	KWA	אט פר	(ICES - F (Milli)			2, 1.	3, 14, 10	8, AND 19	, 20	14											
No.	(1)				(2)	(3	3)	(4)		(5)		(6)	(7)		(8)	(9)		(10)		(11)	(1	12)	(13)	(*	14)
1 2					orded in-13	Reco Feb	rded -13	Recorder Mar-13		Recorded Apr-13		corded May-13	Recorded	I R	ecorded Jul-13	Recorded		Recorded		Recorded Oct-13		orded v-13		orded c-13		otal 113
3	MCRA Cumulative Balance - Beginning (Pre-tax) (1*)			\$	(24)	\$	(28)	\$ (2	8) \$	(34)	\$	(35)	\$ (40) \$	(37)	\$ (27	7) \$	\$ (17	7) \$	(7)	\$	(8)	\$	(12)	\$	(24)
4 5 6	2013 MCRA Activities Rate Rider 6 Amount to be amortized in 2013																									
7	Rider 6 Amortization at APPROVED 2013 Rates Midstream Base Rates	\$	(9)	\$	1	\$	1	\$	1 \$	5 1	\$	0	\$	\$	0	\$ (0 \$	\$ (0 \$	1	\$	1	\$	1	\$	9
9 10	Gas Costs Incurred Revenue from APPROVED Recovery Rates			\$ \$	57 (61)		47 (48)		0 \$ 8) \$			21 (26)		\$ 3) \$			9 \$		4 \$ 5) \$			44 (49)		64 (71)		448 (451)
11 12	Total Midstream Base Rates (Pre-tax)			\$	(5)	\$	(1)	\$ (8) \$	(2)	\$	(5)	\$:	3 \$	10	\$ 10	0 \$	\$ 10	0 \$	(2)	\$	(5)	\$	(8)	\$	(4)
13	MCRA Cumulative Balance - Ending (Pre-tax) (2")			\$	(28)	\$	(28)	\$ (3	4) \$	(35)	\$	(40)	\$ (3	7) \$	(27)	\$ (17	7) \$	\$ (7	7) \$	(8)	\$	(12)	\$	(19)	\$	(19)
14 15	MCRA Cumulative Balance - Ending (After-tax) (3")			\$	(20)	\$	(21)	\$ (2	6) \$	(26)	\$	(29)	\$ (2	7) \$	(20)	\$ (13	3) \$	\$ (5	5) \$	(6)	\$	(9)	\$	(14)	\$	(14)
16 17 18				Red	corded	Proje	ected	Projecte	d I	Forecast	Fo	orecast	Forecast	F	orecast	Forecast	t	Forecast	t I	Forecast	Fore	ecast	For	ecast	To	otal
19					n-14		-14	Mar-14		Apr-14		May-14	Jun-14		Jul-14	Aug-14		Sep-14		Oct-14		v-14		c-14		14
20	MCRA Cumulative Balance - Beginning (Pre-tax) (1*)			\$	(19)	\$	(29)	\$ (3	1) \$	\$ (36)	\$	(37)	\$ (32	2) \$	(25)	\$ (17	7) :	\$ (1 ⁻	1) \$	\$ (5)	\$	(4)	\$	(7)	\$	(19)
21 22 23 24 25	2014 MCRA Activities Rate Rider 6 Amount to be amortized in 2014 ^(4*) Rider 6 Amortization at APPROVED Rates Midstream Base Rates	\$	(9)	\$	1	\$	1	\$	1 \$	\$ 1	\$	0	\$ () \$. 0	\$	0 ;	\$ (o \$	\$ 1	\$	1	\$	1	\$	9
26	Gas Costs Incurred			\$	64	\$	44	\$ 3	9 \$	\$ 11	\$	(3)	\$ (9	9) \$	(9)	\$ (5) :	\$ 2	2 9	\$ 9	\$	32	\$	50	\$	226
27	Revenue from APPROVED Recovery Rates			\$	(76)	\$	(47)	\$ (4	1) \$	\$ (12)	\$	7	\$ 15	5 \$	17	\$ 10	0 :	\$:	3 \$	\$ (9)	\$	(36)	\$	(59)	\$	(227)
28 29	Total Midstream Base Rates (Pre-tax)			\$	(12)	\$	(3)	\$ ((3) \$	\$ (1)	\$	4	\$	5 \$	8	\$	6 3	\$	5 \$	\$ 0	\$	(4)	\$	(9)	\$	(1)
30 31	MCRA Cumulative Balance - Ending (Pre-tax) (2")			\$	(29)	\$	(31)	\$ (3	6) \$	\$ (37)	\$	(32)	\$ (25	5) \$	(17)	\$ (1	1) :	\$ (5) \$	\$ (4)	\$	(7)	\$	(15)	\$	(15)
32 33 34	MCRA Cumulative Balance - Ending (After-tax) (3")			\$	(22)	\$	(23)	\$ (2	7) \$	\$ (27)	\$	(23)	\$ (19	9) \$	(13)	\$ (8	8) :	\$ (4	4) \$	\$ (3)	\$	(5)	\$	(11)	\$	(11)
35 36					recast in-15	Fore Feb	cast -15	Forecas Mar-15		Forecast Apr-15		orecast May-15	Forecast Jun-15		Forecast Jul-15	Forecast Aug-15		Forecast Sep-15		Forecast Oct-15		ecast v-15		ecast c-15		otal 115
37 38	MCRA Balance - Beginning (Pre-tax) (1*) 2015 MCRA Activities			\$	(15)	\$	(23)	\$ (2	7) \$	\$ (31)	\$	(29)	\$ (20) \$	(9)	\$!	5	\$ 17	7 9	\$ 28	\$	31	\$	26	\$	(15)
39 40	Rate Rider 6																								_	
41 42	Rider 6 Amortization at EXISTING 2014 Rates Midstream Base Rates			\$	1	\$	1	\$	1 \$	\$ 1	\$	0	\$) \$	0	\$	0 .	\$ (0 \$	\$ 1	\$	1	\$	1	\$	9
43	Gas Costs Incurred			\$	55	\$	44	\$ 3	7 \$	5 13	\$	2	\$ (-	4) \$	(4)	\$ (2	2) ;	\$	5 \$	\$ 10	\$	29	\$	44	\$	228
44	Revenue from EXISTING Recovery Rates			\$	(64)	\$	(50)	\$ (4	1) \$	\$ (12)	\$	6	\$ 15	5 \$	18	\$ 14	4 :	\$ (6 \$	\$ (8)	\$	(34)	\$	(57)	\$	(208)
45 46	Total Midstream Base Rates (Pre-tax)			\$	(9)	\$	(6)	\$ ((5) \$	\$ 1	\$	8	\$ 1	1 \$	13	\$ 12	2 .	\$ 10	0 \$	\$ 2	\$	(5)	\$	(13)	\$	20
47 48	MCRA Cumulative Balance - Ending (Pre-tax) (2")			\$	(23)	\$	(27)	\$ (3	1) \$	\$ (29)	\$	(20)	\$ (9	9) \$	5	\$ 17	7	\$ 28	8 \$	\$ 31	\$	26	\$	14	\$	14

\$ (17) \$ (20) \$ (23) \$ (21) \$ (15) \$ (7) \$ 4 \$ 13 \$ 21 \$ 23 \$ 19 \$ 11 \$

Notes: Slight differences in totals due to rounding.

49 MCRA Cumulative Balance - Ending (After-tax) (3*)

^(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75%, 2014 and 2015 at 26.0%).

^(2*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.6 million credit as at March 31, 2014.

^(3*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

^{(4&#}x27;) BCUC Order G-201-13 approved the 1/2 projected MCRA cumulative balance at Dec 31, 2013 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2013 Fourth Quarter Gas Cost Report.

SECTION 1, TAB 4

PAGE 1

SCHEDULE 1

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY TESTED APRIL 1, 2014 RATES BCUC ORDER G-xx-14

	RATE SCHEDULE 1:					COMMODITY				
	RESIDENTIAL SERVICE	EXISTING	RATES JANUARY 1	, 2014	RELATE	D CHARGES CH	ANGES	TESTE	APRIL 1, 2014 RA	TES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$0.3890	\$0.3890	\$0.3890	\$0.0000	\$0.0000	\$0.0000	\$0.3890	\$0.3890	\$0.3890
3										
4	Delivery Charge per GJ	\$3.741	\$3.741	\$3.741	\$0.000	\$0.000	\$0.000	\$3.741	\$3.741	\$3.741
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.000	\$0.000	\$0.000	(\$0.120)	(\$0.120)	(\$0.120)
7	Subtotal Delivery Margin Related Charges per GJ	\$3.621	\$3.621	\$3.621	\$0.000	\$0.000	\$0.000	\$3.621	\$3.621	\$3.621
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	\$1.385	\$1.301	\$1.288	\$0.000	\$0.000	\$0.000	\$1.385	\$1.301	\$1.288
12	Rider 6 MCRA per GJ	(\$0.082)	(\$0.082)	(\$0.082)	\$0.000	\$0.000	\$0.000	(\$0.082)	(\$0.082)	(\$0.082)
13	Subtotal Midstream Related Charges per GJ	\$1.303	\$1.219	\$1.206	\$0.000	\$0.000	\$0.000	\$1.303	\$1.219	\$1.206
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$1.368	\$1.368	\$1.368	\$4.640	\$4.640	\$4.640
16										
17										
18	Rider 1 Propane Surcharge per GJ (Revelstoke only)		\$10.696			(\$1.368)			\$9.328	
19	, , , , , , , , , , , , , , , , , , , ,									
20										
21	Cost of Gas Recovery Related Charges for Revelstoke	_	\$15.269		=	\$0.000		_	\$15.269	
22	per GJ (Includes Rider 1, excludes Riders 6)									

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY TESTED APRIL 1, 2014 RATES BCUC ORDER G-xx-14

SECTION 1, TAB 4 PAGE 2 SCHEDULE 1B

	RATE SCHEDULE 1B:					COMMODITY				
	RESIDENTIAL BIOMETHANE SERVICE	EXISTING	RATES JANUARY 1	, 2014	RELATE	D CHARGES CH	ANGES	TESTED	APRIL 1, 2014 RA	TES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$0.3890	\$0.3890	\$0.3890	\$0.0000	\$0.0000	\$0.0000	\$0.3890	\$0.3890	\$0.3890
3										
4	Delivery Charge per GJ	\$3.741	\$3.741	\$3.741	\$0.000	\$0.000	\$0.000	\$3.741	\$3.741	\$3.741
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.000	\$0.000	\$0.000	(\$0.120)	(\$0.120)	(\$0.120)
7	Subtotal Delivery Margin Related Charges per GJ	\$3.621	\$3.621	\$3.621	\$0.000	\$0.000	\$0.000	\$3.621	\$3.621	\$3.621
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	\$1.385	\$1.301	\$1.288	\$0.000	\$0.000	\$0.000	\$1.385	\$1.301	\$1.288
12	Rider 6 MCRA per GJ	(\$0.082)	(\$0.082)	(\$0.082)	\$0.000	\$0.000	\$0.000	(\$0.082)	(\$0.082)	(\$0.082)
13	Subtotal Midstream Related Charges per GJ	\$1.303	\$1.219	\$1.206	\$0.000	\$0.000	\$0.000	\$1.303	\$1.219	\$1.206
14										
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$1.368	\$1.368	\$1.368	\$4.640	\$4.640	\$4.640
17										
18	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$2.369	\$2.369	\$2.369	\$14.065	\$14.065	\$14.065
19	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

SECTION 1, TAB 4

PAGE 3

SCHEDULE 2

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY TESTED APRIL 1, 2014 RATES

BCUC ORDER G-xx-14

RATE SCHEDULE 2: COMMODITY SMALL COMMERCIAL SERVICE **EXISTING RATES JANUARY 1, 2014** RELATED CHARGES CHANGES **TESTED APRIL 1, 2014 RATES** Line Lower Lower Lower No. Particulars Mainland Inland Columbia Mainland Inland Columbia Mainland Inland Columbia (1) (2) (3) (6) (10)1 Delivery Margin Related Charges 2 Basic Charge per Day \$0.8161 \$0.8161 \$0.8161 \$0.0000 \$0.0000 \$0.0000 \$0.8161 \$0.8161 \$0.8161 3 4 Delivery Charge per GJ \$3.064 \$3.064 \$3.064 \$0.000 \$0.000 \$0.000 \$3.064 \$3.064 \$3.064 5 Rider 4 2013 GCOC Rate Rider per GJ \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 Rider 5 RSAM per GJ (\$0.120) (\$0.120) (\$0.120) \$0.000 \$0.000 \$0.000 (\$0.120) (\$0.120) (\$0.120) Subtotal Delivery Margin Related Charges per GJ \$2.944 \$2.944 \$2.944 \$0.000 \$2.944 \$2.944 \$2.944 \$0.000 \$0.000 8 9 Commodity Related Charges 10 11 Midstream Cost Recovery Charge per GJ \$1.392 \$1.307 \$1.294 \$0.000 \$0.000 \$0.000 \$1.392 \$1.307 \$1.294 12 Rider 6 MCRA per GJ (\$0.083) (\$0.083) \$0.000 \$0.000 \$0.000 (\$0.083) (\$0.083) (\$0.083) (\$0.083)\$1.224 13 Subtotal Midstream Related Charges per GJ \$1.309 \$1.224 \$1,211 \$0.000 \$0.000 \$0.000 \$1.309 \$1.211 14 15 Cost of Gas (Commodity Cost Recovery Charge) per GJ \$3.272 \$3.272 \$3.272 \$1.368 \$1.368 \$1.368 \$4.640 \$4.640 \$4.640 16 17 Rider 1 Propane Surcharge per GJ (Revelstoke only) \$9.599 (\$1.368) \$8.231 19 20 21 Cost of Gas Recovery Related Charges for Revelstoke \$14.178 \$0.000 \$14.178 per GJ (Includes Rider 1, excludes Riders 6)

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY TESTED APRIL 1, 2014 RATES BCUC ORDER G-xx-14

SECTION 1, TAB 4
PAGE 4
SCHEDULE 2B

	RATE SCHEDULE 2B:					COMMODITY				
	SMALL COMMERCIAL BIOMETHANE SERVICE	EXISTING	RATES JANUARY 1	, 2014	RELATE	D CHARGES CH	ANGES	TESTE	D APRIL 1, 2014 R	ATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$0.8161	\$0.8161	\$0.8161	\$0.0000	\$0.0000	\$0.0000	\$0.8161	\$0.8161	\$0.8161
3										
4	Delivery Charge per GJ	\$3.064	\$3.064	\$3.064	\$0.000	\$0.000	\$0.000	\$3.064	\$3.064	\$3.064
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.000	\$0.000	\$0.000	(\$0.120)	(\$0.120)	(\$0.120)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.944	\$2.944	\$2.944	\$0.000	\$0.000	\$0.000	\$2.944	\$2.944	\$2.944
8										
9 10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	\$1.392	\$1.307	\$1.294	\$0.000	\$0.000	\$0.000	\$1.392	\$1.307	\$1.294
12	Rider 6 MCRA per GJ	(\$0.083)	(\$0.083)	(\$0.083)	\$0.000	\$0.000	\$0.000	(\$0.083)	(\$0.083)	(\$0.083
13	Subtotal Midstream Related Charges per GJ	\$1.309	\$1.224	\$1.211	\$0.000	\$0.000	\$0.000	\$1.309	\$1.224	\$1.211
14	• ,	,	•		•	• • • • • • • • • • • • • • • • • • • •	*	•	•	·
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$1.368	\$1.368	\$1.368	\$4.640	\$4.640	\$4.640
16	, , , , , , , , , , , , , , , , , , , ,				•					
17	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$2.369	\$2.369	\$2.369	\$14.065	\$14.065	\$14.065
18	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

SECTION 1, TAB 4 PAGE 5

SCHEDULE 3

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY TESTED APRIL 1, 2014 RATES

BCUC ORDER G-xx-14

	RATE SCHEDULE 3:					COMMODITY				
	LARGE COMMERCIAL SERVICE	EXISTING	RATES JANUARY 1	, 2014	RELATE	CHARGES CH	ANGES	TESTE	O APRIL 1, 2014 R	ATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$4.3538	\$4.3538	\$4.3538	\$0.0000	\$0.0000	\$0.0000	\$4.3538	\$4.3538	\$4.3538
3										
4	Delivery Charge per GJ	\$2.587	\$2.587	\$2.587	\$0.000	\$0.000	\$0.000	\$2.587	\$2.587	\$2.587
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.000	\$0.000	\$0.000	(\$0.120)	(\$0.120)	(\$0.120)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.467	\$2.467	\$2.467	\$0.000	\$0.000	\$0.000	\$2.467	\$2.467	\$2.467
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	\$1.184	\$1.113	\$1.100	\$0.000	\$0.000	\$0.000	\$1.184	\$1.113	\$1.100
12	Rider 6 MCRA per GJ	(\$0.070)	(\$0.070)	(\$0.070)	\$0.000	\$0.000	\$0.000	(\$0.070)	(\$0.070)	(\$0.070)
13	Subtotal Midstream Related Charges per GJ	\$1.114	\$1.043	\$1.030	\$0.000	\$0.000	\$0.000	\$1.114	\$1.043	\$1.030
14					_					
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$1.368	\$1.368	\$1.368	\$4.640	\$4.640	\$4.640
16 17										
18	Rider 1 Propane Surcharge per GJ (Revelstoke only)		\$9.793			(\$4.260 \)			\$8.425	
	Rider 1 Propane Surcharge per GJ (Reveistoke only)		\$9.793			(\$1.368)			\$8.425	
19 20										
21	Cost of Gas Recovery Related Charges for Revelstoke		\$14.178			\$0.000			\$14.178	
		=	φ14.170		=	φυ.000		_	ψ14.170	
22	per GJ (Includes Rider 1, excludes Riders 6)									
		1								

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY TESTED APRIL 1, 2014 RATES BCUC ORDER G-xx-14

SECTION 1, TAB 4
PAGE 6
SCHEDULE 3B

	RATE SCHEDULE 3B:					COMMODITY				
	LARGE COMMERCIAL BIOMETHANE SERVICE	EXISTING	RATES JANUARY 1	, 2014	RELATE	D CHARGES CH	ANGES	TESTE	D APRIL 1, 2014 R	ATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$4.3538	\$4.3538	\$4.3538	\$0.0000	\$0.0000	\$0.0000	\$4.3538	\$4.3538	\$4.3538
3										
4	Delivery Charge per GJ	\$2.587	\$2.587	\$2.587	\$0.000	\$0.000	\$0.000	\$2.587	\$2.587	\$2.587
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.000	\$0.000	\$0.000	(\$0.120)	(\$0.120)	(\$0.120)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.467	\$2.467	\$2.467	\$0.000	\$0.000	\$0.000	\$2.467	\$2.467	\$2.467
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	\$1.184	\$1.113	\$1.100	\$0.000	\$0.000	\$0.000	\$1.184	\$1.113	\$1.100
12	Rider 6 MCRA per GJ	(\$0.070)	(\$0.070)	(\$0.070)	\$0.000	\$0.000	\$0.000	(\$0.070)	(\$0.070)	(\$0.070)
13	Subtotal Midstream Related Charges per GJ	\$1.114	\$1.043	\$1.030	\$0.000	\$0.000	\$0.000	\$1.114	\$1.043	\$1.030
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$1.368	\$1.368	\$1.368	\$4.640	\$4.640	\$4.640
16										
17	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$2.369	\$2.369	\$2.369	\$14.065	\$14.065	\$14.065
18	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

SCHEDULE 4

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY TESTED APRIL 1, 2014 RATES BCUC ORDER G-xx-14

	RATE SCHEDULE 4:				COMMODITY					
	SEASONAL SERVICE	EXISTING	RATES JANUARY 1	I, 2014	RELATED CHARGES CHANGES			TESTED APRIL 1, 2014 RATES		
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$14.4230	\$14.4230	\$14.4230	\$0.0000	\$0.0000	\$0.0000	\$14.4230	\$14.4230	\$14.4230
3										
4	Delivery Charge per GJ									
5	(a) Off-Peak Period	\$1.000	\$1.000	\$1.000	\$0.000	\$0.000	\$0.000	\$1.000	\$1.000	\$1.000
6	(b) Extension Period	\$1.777	\$1.777	\$1.777	\$0.000	\$0.000	\$0.000	\$1.777	\$1.777	\$1.777
7										
8	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
9										
10	Commodity Related Charges									
11	, , , ,									
12	(a) Off-Peak Period	\$3.272	\$3.272	\$3.272	\$1.368	\$1.368	\$1.368	\$4.640	\$4.640	\$4.640
13	(b) Extension Period	\$3.272	\$3.272	\$3.272	\$1.368	\$1.368	\$1.368	\$4.640	\$4.640	\$4.640
14										
15	Midstream Cost Recovery Charge per GJ									
16	(a) Off-Peak Period	\$0.862	\$0.812	\$0.800	\$0.000	\$0.000	\$0.000	\$0.862	\$0.812	\$0.800
17	(b) Extension Period	\$0.862	\$0.812	\$0.800	\$0.000	\$0.000	\$0.000	\$0.862	\$0.812	\$0.800
18										
19	Rider 6 MCRA per GJ	(\$0.050)	(\$0.050)	(\$0.050)	\$0.000	\$0.000	\$0.000	(\$0.050)	(\$0.050)	(\$0.050)
20										
21	, , , , , , , , , , , , , , , , , , , ,									
22		\$4.084	\$4.034	\$4.022	\$1.368	\$1.368	\$1.368	\$5.452	\$5.402	\$5.390
23	(b) Extension Period	\$4.084	\$4.034	\$4.022	\$1.368	\$1.368	\$1.368	\$5.452	\$5.402	\$5.390
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule									
28	during peak period									
29										
30	T. W. 111 O									
31	, , , , , , , , , , , , , , , , , , , ,	ФE 00.4	#5.004	ΦE 000	#4 200	#4.000	#4.000	PC 450	C 400	# C 202
32		\$5.084	\$5.034	\$5.022	\$1.368	\$1.368	\$1.368	\$6.452	\$6.402	\$6.390
33	(b) Extension Period	\$5.861	\$5.811	\$5.799	\$1.368	\$1.368	\$1.368	\$7.229	\$7.179	\$7.167

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY

SECTION 1, TAB 4

SCHEDULE 5

PAGE 8

TESTED APRIL 1, 2014 RATES
BCUC ORDER G-xx-14

	RATE SCHEDULE 5					COMMODITY				
	GENERAL FIRM SERVICE	EXISTING RATES JANUARY 1, 2014		RELATED CHARGES CHANGES			TESTED APRIL 1, 2014 RATES			
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Month	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
3		·	•	·				•		·
4	Demand Charge per GJ	\$17.850	\$17.850	\$17.850	\$0.000	\$0.000	\$0.000	\$17.850	\$17.850	\$17.850
5										
6	Delivery Charge per GJ	\$0.736	\$0.736	\$0.736	\$0.000	\$0.000	\$0.000	\$0.736	\$0.736	\$0.736
7										
8	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
9										
10										
11	Commodity Related Charges									
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$1.368	\$1.368	\$1.368	\$4.640	\$4.640	\$4.640
13	Midstream Cost Recovery Charge per GJ	\$0.862	\$0.812	\$0.800	\$0.000	\$0.000	\$0.000	\$0.862	\$0.812	\$0.800
14	Rider 6 MCRA per GJ	(\$0.050)	(\$0.050)	(\$0.050)	\$0.000	\$0.000	\$0.000	(\$0.050)	(\$0.050)	(\$0.050)
15	Subtotal Commodity Related Charges per GJ	\$4.084	\$4.034	\$4.022	\$1.368	\$1.368	\$1.368	\$5.452	\$5.402	\$5.390
16										
17										
18										
19										
20	Total Variable Cost per gigajoule	\$4.820	\$4.770	\$4.758	\$1.368	\$1.368	\$1.368	\$6.188	\$6.138	\$6.126

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY

TESTED APRIL 1, 2014 RATES

BCUC	ORDER	G-xx-14
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	RATE SCHEDULE 6:					COMMODITY				
	NGV - STATIONS	EXISTING RATES JANUARY 1, 2014		RELATED CHARGES CHANGES			TESTED APRIL 1, 2014 RATES			
Line		Lower			Lower			Lower		
No.	Particulars Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$2.0041	\$2.0041	\$2.0041	\$0.0000	\$0.0000	\$0.0000	\$2.0041	\$2.0041	\$2.0041
3										
4	Delivery Charge per GJ	\$4.029	\$4.029	\$4.029	\$0.000	\$0.000	\$0.000	\$4.029	\$4.029	\$4.029
5										
6	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7										
8										
9	Commodity Related Charges									
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$1.368	\$1.368	\$1.368	\$4.640	\$4.640	\$4.640
11	Midstream Cost Recovery Charge per GJ	\$0.467	\$0.442	\$0.442	\$0.000	\$0.000	\$0.000	\$0.467	\$0.442	\$0.442
12	Rider 6 MCRA per GJ	(\$0.025)	(\$0.025)	(\$0.025)	\$0.000	\$0.000	\$0.000	(\$0.025)	(\$0.025)	(\$0.025)
13	Subtotal Commodity Related Charges per GJ	\$3.714	\$3.689	\$3.689	\$1.368	\$1.368	\$1.368	\$5.082	\$5.057	\$5.057
14										
15										
16	Total Variable Cost per gigajoule	\$7.743	\$7.718	\$7.718	\$1.368	\$1.368	\$1.368	\$9.111	\$9.086	\$9.086
				-						

SECTION 1, TAB 4

PAGE 9 SCHEDULE 6

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY TESTED APRIL 1, 2014 RATES BCUC ORDER G-xx-14

SECTION 1, TAB 4
PAGE 9.1
SCHEDULE 6A

	RATE SCHEDULE 6A: NGV Transportation			
1:	•		COMMODITY	
Line No.	Particulars	EXISTING RATES JANUARY 1, 2014	RELATED CHARGES CHANGES	TESTED APRIL 1, 2014 RATES
INO.	(1)	(2)	(3)	(4)
1	LOWER MAINLAND SERVICE AREA			
2				
3	Delivery Margin Related Charges			
4	Basic Charge per Month	\$86.00	\$0.00	\$86.00
5				
6	Delivery Charge per GJ	\$3.989	\$0.000	\$3.989
7	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000
8				
9				
10	Commodity Related Charges			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$1.368	\$4.640
12	Midstream Cost Recovery Charge per GJ	\$0.467	\$0.000	\$0.467
13	Rider 6 MCRA per GJ	(\$0.025)	\$0.000	(\$0.025)
14	Subtotal Commodity Related Charges per GJ	\$3.714	\$1.368	\$5.082
15				
16	Compression Charge per gigajoule	\$5.280	\$0.000	\$5.280
17				
18				
19	Minimum Charges	\$125.00	\$0.00	\$125.00
20				
21				
22				
23	Total Variable Cost per gigajoule	\$12.983	\$1.368	\$14.351

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY TESTED APRIL 1, 2014 RATES BCUC ORDER G-xx-14

SECTION 1, TAB 4 PAGE 9.2 SCHEDULE 6P

_	RATE SCHEDULE 6P: NGV (CNG) Refueling Service			
Line No.	Particulars	EXISTING RATES JANUARY 1, 2014	COMMODITY RELATED CHARGES CHANGES	TESTED APRIL 1, 2014 RATES
-	(1)	(2)	(3)	(4)
1 2	LOWER MAINLAND SERVICE AREA			
3	Delivery Margin Related Charges			
4	Delivery Charge per GJ	\$4.010	\$0.000	\$4.010
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000
6 7				
8	Commodity Related Charges			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$1.368	\$4.640
10	Midstream Cost Recovery Charge per GJ	\$0.467	\$0.000	\$0.467
11	Rider 6 MCRA per GJ	(\$0.025)	\$0.000	(\$0.025)
12	Subtotal Commodity Related Charges per GJ	\$3.714	\$1.368	\$5.082
13				
14	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
15				
16				
17	Total Variable Cost per gigajoule	<u>\$16.165</u>	\$1.368	\$17.533

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY TESTED APRIL 1, 2014 RATES BCUC ORDER G-xx-14

SECTION 1, TAB 4
PAGE 10
SCHEDULE 7

	RATE SCHEDULE 7:					COMMODITY				
	INTERRUPTIBLE SALES	EXISTING	RATES JANUARY 1	, 2014	RELATE	D CHARGES CH	ANGES	TESTE	D APRIL 1, 2014 R	ATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Month	\$880.00	\$880.00	\$880.00	\$0.00	\$0.00	\$0.00	\$880.00	\$880.00	\$880.00
3										
4	Delivery Charge per GJ	\$1.195	\$1.195	\$1.195	\$0.000	\$0.000	\$0.000	\$1.195	\$1.195	\$1.19
5										
6	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7										
8	Commodity Related Charges									
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$1.368	\$1.368	\$1.368	\$4.640	\$4.640	\$4.640
10	Midstream Cost Recovery Charge per GJ	\$0.862	\$0.812	\$0.800	\$0.000	\$0.000	\$0.000	\$0.862	\$0.812	\$0.800
11	Rider 6 MCRA per GJ	(\$0.050)	(\$0.050)	(\$0.050)	\$0.000	\$0.000	\$0.000	(\$0.050)	(\$0.050)	(\$0.050
12	Subtotal Commodity Related Charges per GJ	\$4.084	\$4.034	\$4.022	\$1.368	\$1.368	\$1.368	\$5.452	\$5.402	\$5.39
13										
14										
15										
16	Charges per gigajoule for UOR Gas									
17										
18										
19										
20										
21										
22	Total Variable Cost per gigajoule	\$5.279	\$5.229	\$5.217	\$1.368	\$1.368	\$1.368	\$6.647	\$6.597	\$6.58

RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line				KATE SCH	EDULE 1 - RESIDEN	I IAL SERVICE					Annual	
No.	Particular		EXISTING RA	ATES JANUARY 1,	2014		TESTED A	PRIL 1, 2014 RATE	S	Ir	ncrease/Decrease	
1	LOWER MAINLAND SERVICE AREA	Quan	er.	Data	Annual \$	Quar	. 414	Data	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
		Quan	uty	Rate	Annuai \$	Quar	ility	Rate	Annual \$	Rate	Annuai \$	Total Annual Bill
2 3 4	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
5	Delivery Charge per GJ	95.0	GJ x	\$3.741 =	355.3950	95.0	GJ x	\$3.741 =	355.3950	\$0.000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	95.0	GJ x	\$0.000 =	0.0000	95.0	GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
7	Rider 5 RSAM per GJ	95.0	GJ x	(\$0.120) =	(11.4000)	95.0	GJ x	(\$0.120) =	(11.4000)	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			_	\$486.08			_	\$486.08		\$0.00	0.00%
9 10	Commodity Related Charges											
11	Midstream Cost Recovery Charge per GJ	95.0	GJ x	\$1.385 =	\$131.5750	95.0	GJ x	\$1.385 =	\$131.5750	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	95.0	GJ x	(\$0.082) =	(7.7900)	95.0	GJ x	(\$0.082) =	(7.7900)	\$0.000	0.0000	0.00%
13	Midstream Related Charges Subtotal				\$123.79			· -	\$123.79	•	\$0.00	0.00%
14 15	Cost of Cos (Commodity Cost Booksey Charge) nor Cl	95.0	GJ x	¢0.070	\$240.04	95.0	GJ x	£4.640	£440.00	£4.200	¢420.00	4.4.400/
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges	95.0	GJ X	\$3.272 =	\$310.84 \$434.63	95.0	GJ X	\$4.640 = <u> </u>	\$440.80 \$564.59	\$1.368	\$129.96 \$129.96	14.12% 14.12%
17	Cubicial Commonly Related Charges			_	\$404.00				\$004.00	•	ψ120.00	14.1270
18	Total (with effective \$/GJ rate)	95.0		\$9.692	\$920.71	95.0		\$11.060	\$1,050.67	\$1.368	\$129.96	14.12%
19										•		•
20 21	INLAND SERVICE AREA Delivery Margin Related Charges											
22	Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
23	Busic Gharge per Buy	000.20	dayo x	ψο.οσσσ =	Ψ142.00	000.20	dayo x	ψυ.ουσυ =	Ψ142.00	ψο.σσσσ	ψ0.00	0.0070
24	Delivery Charge per GJ	75.0	GJ x	\$3.741 =	280.5750	75.0	GJ x	\$3.741 =	280.5750	\$0.000	0.0000	0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	75.0	GJ x	\$0.000 =	0.0000	75.0	GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
26	Rider 5 RSAM per GJ	75.0	GJ x	(\$0.120) =	(9.0000)	75.0	GJ x	(\$0.120) =	(9.0000)	\$0.000	0.0000	0.00%
27	Subtotal Delivery Margin Related Charges			_	\$413.66				\$413.66		\$0.00	0.00%
28 29	Commodity Related Charges											
30	Midstream Cost Recovery Charge per GJ	75.0	GJ x	\$1.301 =	\$97.5750	75.0	GJ x	\$1.301 =	\$97.5750	\$0.000	\$0.0000	0.00%
31	Rider 6 MCRA per GJ	75.0	GJ x	(\$0.082) =	(6.1500)	75.0	GJ x	(\$0.082) =	(6.1500)	\$0.000	0.0000	0.00%
32	Midstream Related Charges Subtotal				\$91.43				\$91.43	•	\$0.00	0.00%
33												
34 35	Cost of Gas (Commodity Cost Recovery Charge) per GJ	75.0	GJ x	\$3.272 =	\$245.40 \$336.83	75.0	GJ x	\$4.640 =	\$348.00 \$439.43	\$1.368	\$102.60 \$102.60	13.67% 13.67%
36	Subtotal Commodity Related Charges			_	\$330.03				\$439.43		\$102.60	13.07%
37	Total (with effective \$/GJ rate)	75.0		\$10.007	\$750.49	75.0		\$11.375	\$853.09	\$1.368	\$102.60	13.67%
38				<u></u>						•		•
39	COLUMBIA SERVICE AREA											
40	Delivery Margin Related Charges	205.05		# 0.0000	6440.00	005.05	4	#0.0000	C4 40 00	# 0.0000	# 0.00	0.000/
41 42	Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
43	Delivery Charge per GJ	80.0	GJ x	\$3.741 =	299.2800	80.0	GJ x	\$3.741 =	299.2800	\$0.000	0.0000	0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	80.0	GJ x	\$0.000 =	0.0000	80.0	GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
45	Rider 5 RSAM per GJ	80.0	GJ x	(\$0.120) =	(9.6000)	80.0	GJ x	(\$0.120) =	(9.6000)	\$0.000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges				\$431.76				\$431.76		\$0.00	0.00%
47 48	Commodity Related Charges											
48	Midstream Cost Recovery Charge per GJ	80.0	GJ x	\$1.288 =	\$103.0400	80.0	GJ x	\$1.288 =	\$103.0400	\$0.000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	80.0	GJ x	(\$0.082) =	(6.5600)	80.0	GJ x	(\$0.082) =	(6.5600)	\$0.000	0.0000	0.00%
51	Midstream Related Charges Subtotal			····	\$96.48				\$96.48		\$0.00	0.00%
52	-											
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	80.0	GJ x	\$3.272	\$261.76	80.0	GJ x	\$4.640 =	\$371.20	\$1.368	\$109.44	13.85%
54 55	Subtotal Commodity Related Charges				\$358.24				\$467.68	-	\$109.44	13.85%
56	Total (with effective \$/GJ rate)	80.0		\$9.875	\$790.00	80.0		\$11.243	\$899.44	\$1.368	\$109.44	13.85%
	, ,	' <u> </u>			, , , , , ,			_	****	,		

RATE SCHEDULE 1B -RESIDENTIAL BIOMETHANE SERVICE

Line					LE 1B -RESIDENTIAL B	IOMETHANI					Annual	
No.	Particular Particular	. ———	EXISTING R	ATES JANUARY	1, 2014		TESTED	APRIL 1, 2014 F	RATES I		ncrease/Decrease	% of Previous
1	LOWER MAINLAND SERVICE AREA	Qu	antity	Rate	Annual \$	Qı	uantity	Rate	Annual \$	Rate	Annual \$	Total Annual Bill
2	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890	= \$142.08	\$0.0000	\$0.00	0.00%
4 5	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ	95.0 95.0	GJ x GJ x	\$3.741 = \$0.000 =	0.0000	95.0 95.0	GJ x GJ x		= 0.0000	\$0.000 \$0.000	0.0000 0.0000	0.00% 0.00%
6 7	Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	95.0	GJ x	(\$0.120) =	\$486.08	95.0	GJ x	(\$0.120) :	= (11.4000) \$486.08	\$0.000	0.0000 \$0.00	0.00% 0.00%
8	Commodity Related Charges Midstream Cost Recovery Charge per GJ	95.0	GJ x	\$1.385 =	φισιισισσ	95.0	GJ x	\$1.385	Ψ.σ.ι.σ.σσ	\$0.000	\$0.0000	0.00%
10 11	Rider 6 MCRA per GJ Midstream Related Charges Subtotal	95.0	GJ x	(\$0.082) =	\$123.79	95.0	GJ x	(\$0.082)	= <u>(7.7900)</u> \$123.79	\$0.000	0.0000 \$0.00	0.00% 0.00%
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	95.0	GJ x 90% x	\$3.272 =	279.76	95.0	GJ x 90% x	\$4.640	= 396.72	\$1.368	116.96	11.69%
13 14	Cost of Biomethane Subtotal Commodity Related Charges	95.0	GJ x 10% x	\$11.696 =	\$514.66	95.0	GJ x 10% x	\$14.065	= 133.62 \$654.13	\$2.369	22.51 \$139.47	2.25% 13.94%
15 16 17	Total (with effective \$/GJ rate)	95.0		\$10.534	\$1,000.74	95.0	i	\$12.002	\$1,140.21	\$1.468	\$139.47	13.94%
18 19	INLAND SERVICE AREA Delivery Margin Related Charges											
20	Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890	= \$142.08	\$0.0000	\$0.00	0.00%
21 22	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ	75.0 75.0	GJ x GJ x	\$3.741 = \$0.000 =	200.0100	75.0 75.0	GJ x GJ x	\$3.741 = \$0.000 =	= 280.5750 = 0.0000	\$0.000 \$0.000	0.0000 0.0000	0.00% 0.00%
23	Rider 5 RSAM per GJ	75.0	GJ X	(\$0.120) =		75.0	GJ X	(\$0.120)		\$0.000	0.0000	0.00%
24	Subtotal Delivery Margin Related Charges				\$413.66				\$413.66		\$0.00	0.00%
25	Commodity Related Charges	75.0	C.L.v.	#4 204	Ф07 F7F0	75.0	C1 w	£4.204	\$07.5750	\$0,000	\$0,000	0.00%
26 27	Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ	75.0 75.0	GJ x GJ x	\$1.301 = (\$0.082) =	\$97.5750 (6.1500)	75.0 75.0	GJ x GJ x	\$1.301 : (\$0.082) :	= \$97.5750 = (6.1500)	\$0.000 \$0.000	\$0.0000 0.0000	0.00% 0.00%
28	Midstream Related Charges Subtotal			(**************************************	\$91.43			(40.002)	\$91.43	******	\$0.00	0.00%
29	Cost of Gas (Commodity Cost Recovery Charge) per GJ	75.0	GJ x 90% x	\$3.272 =	220.86	75.0	GJ x 90% x	\$4.640	= 313.20	\$1.368	92.34	11.35%
30 31	Cost of Biomethane Subtotal Commodity Related Charges	75.0	GJ x 10% x	\$11.696 =	87.72 \$400.01	75.0	GJ x 10% x	\$14.065	= 105.49 \$510.12	\$2.369	17.77 \$110.11	2.18% 13.53%
32 33 34	Total (with effective \$/GJ rate)	75.0		\$10.849	\$813.67	75.0	•	\$12.317	\$923.78	\$1.468	\$110.11	13.53%
35	COLUMBIA SERVICE AREA											
36 37	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890	= \$142.08	\$0.0000	\$0.00	0.00%
38 39	Delivery Charge per GJ	80.0 80.0	GJ x GJ x	\$3.741 = \$0.000 =	200.2000	80.0 80.0	GJ x GJ x	\$3.741 : \$0.000 :	= 299.2800 = 0.0000	\$0.000 \$0.000	0.0000 0.0000	0.00% 0.00%
40	Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ	80.0	GJ X	\$0.000 = (\$0.120) =		80.0	GJ X	(\$0.120)		\$0.000	0.0000	0.00%
41	Subtotal Delivery Margin Related Charges			,	\$431.76			,	\$431.76		\$0.00	0.00%
42	Commodity Related Charges											
43 44	Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ	80.0 80.0	GJ x GJ x	\$1.288 = (\$0.082) =	Ψσσ.σ.σσ	80.0 80.0	GJ x GJ x	\$1.288 : (\$0.082) :	= \$103.0400 = (6.5600)	\$0.000 \$0.000	\$0.0000 0.0000	0.00% 0.00%
45	Midstream Related Charges Subtotal	00.0	00 X	(ψ0.002) -	\$96.48	. 00.0	00 X	(ψ0.002)	\$96.48	ψ0.000	\$0.00	_ 3.0070
46	Cost of Gas (Commodity Cost Recovery Charge) per GJ	80.0	GJ x 90% x	\$3.272	235.58	80.0	GJ x 90% x	\$4.640	33 1133	\$1.368	98.50	11.49%
47 48 49	Cost of Biomethane Subtotal Commodity Related Charges	80.0	GJ x 10% x	\$11.696	93.57 \$425.63	80.0	GJ x 10% x	\$14.065	= 112.52 \$543.08	\$2.369	18.95 \$117.45	2.21% 13.70%
50	Total (with effective \$/GJ rate)	80.0		\$10.717	\$857.39	80.0		\$12.186	\$974.84	\$1.468	\$117.45	13.70%

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDER G-xx-14

RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

C.				RATE SCHE	DULE 2 -SMALL COMN	IERCIAL SER	VICE				A	
Line No.	Particular	. ———	EXISTING RA	TES JANUARY 1	, 2014		TESTED A	PRIL 1, 2014 RA	TES		Annual ocrease/Decrease	
1	LOWER MAINLAND SERVICE AREA	Quan	tity	Rate	Annual \$	Quar	ntity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2 3 4	<u>Delivery Marqin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.8161 :	\$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000	\$0.00	0.00%
5	Delivery Charge per GJ	300.0	GJ x	\$3.064 :	919.2000	300.0	GJ x	\$3.064 :	919.2000	\$0.000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	300.0	GJ x	\$0.000 :	0.0000	300.0	GJ x	\$0.000 :	0.0000	\$0.000	0.0000	0.00%
7	Rider 5 RSAM per GJ	300.0	GJ x	(\$0.120) :	(36.0000)	300.0	GJ x	(\$0.120):_	(36.0000)	\$0.000	0.0000	0.00%
8 9	Subtotal Delivery Margin Related Charges			_	\$1,181.28			_	\$1,181.28		\$0.00	0.00%
10	Commodity Related Charges											
11	Midstream Cost Recovery Charge per GJ	300.0	GJ x	\$1.392 =	\$417.6000	300.0	GJ x	\$1.392 =	\$417.6000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	300.0	GJ x	(\$0.083) =	(24.9000)	300.0	GJ x	(\$0.083) =	(24.9000)	\$0.000	0.0000	0.00%
13	Midstream Related Charges Subtotal				\$392.70				\$392.70		\$0.00	0.00%
14 15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0	GJ x	\$3.272 =	\$981.60	300.0	GJ x	\$4.640 =	\$1,392.00	\$1.368	\$410.40	16.06%
16	Subtotal Commodity Related Charges				\$1,374.30				\$1,784.70	******	\$410.40	16.06%
17 18	Total (with effective \$/GJ rate)	200.0		£0.540	¢2 EEE EO	200.0		₽0 007	\$2,965.98	£4 260	\$410.40	16.06%
19	Total (Will ellective \$/55 Tate)	300.0		\$8.519	\$2,555.58	300.0		\$9.887	\$2,965.96	\$1.368	\$410.40	= 10.00%
20	INLAND SERVICE AREA											
21	Delivery Margin Related Charges											
22	Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000	\$0.00	0.00%
23 24	Delivery Charge per GJ	250.0	GJ x	\$3.064 :	766.0000	250.0	GJ x	\$3.064 :	766.0000	\$0.000	0.0000	0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	250.0	GJ X	\$0.000	0.0000	250.0	GJ x	\$0.000 :	0.0000	\$0.000	0.0000	0.00%
26	Rider 5 RSAM per GJ	250.0	GJ x	(\$0.120)	(30.0000)	250.0	GJ x	(\$0.120) :	(30.0000)	\$0.000	0.0000	0.00%
27	Subtotal Delivery Margin Related Charges	200.0	00 X	(ψο.120) -	\$1.034.08	200.0	00 X	(ψο:120) -	\$1,034.08	ψ0.000	\$0.00	0.00%
28				_	, , ,			_	, , , , , , , , , , , , , , , , , , , ,		•	_
29	Commodity Related Charges											
30	Midstream Cost Recovery Charge per GJ	250.0	GJ x	\$1.307 =	\$326.7500	250.0	GJ x	\$1.307 =	\$326.7500	\$0.000	\$0.0000	0.00%
31	Rider 6 MCRA per GJ	250.0	GJ x	(\$0.083) =_	(20.7500)	250.0	GJ x	(\$0.083) =_	(20.7500)	\$0.000	0.0000	0.00%
32 33	Midstream Related Charges Subtotal				\$306.00				\$306.00		\$0.00	0.00%
33 34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	250.0	GJ x	\$3.272 =	\$818.00	250.0	GJ x	\$4.640 =	\$1,160.00	\$1.368	\$342.00	15.85%
35	Subtotal Commodity Related Charges	250.0	00 x	Ψ5.272	\$1,124.00	230.0	00 X	Ψ4.040 =_	\$1,466.00	ψ1.500	\$342.00	15.85%
36				_	+ 1,1 = 110 =			_	+ 1, 12 2 2 2		7	_
37	Total (with effective \$/GJ rate)	250.0		\$8.632	\$2,158.08	250.0		\$10.000	\$2,500.08	\$1.368	\$342.00	15.85%
38	COLUMBIA SERVICE AREA											
39 40	Delivery Margin Related Charges											
41	Basic Charge per Day	365.25	days x	\$0.8161 :	\$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000	\$0.00	0.00%
42	Basic Silaigo poi Bay	000.20	aayo x	ψοιστο.	Ψ200.00	000.20	aayo x	ψ0.0101	Ψ200.00	ψ0.0000	ψ0.00	0.0070
43	Delivery Charge per GJ	320.0	GJ x	\$3.064 :	980.4800	320.0	GJ x	\$3.064 :	980.4800	\$0.000	0.0000	0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	320.0	GJ x	\$0.000 :	0.0000	320.0	GJ x	\$0.000 :	0.0000	\$0.000	0.0000	0.00%
45	Rider 5 RSAM per GJ	320.0	GJ x	(\$0.120) :_	(38.4000)	320.0	GJ x	(\$0.120) :_	(38.4000)	\$0.000	0.0000	0.00%
46 47	Subtotal Delivery Margin Related Charges			_	\$1,240.16			-	\$1,240.16		\$0.00	0.00%
48	Commodity Related Charges											
49	Midstream Cost Recovery Charge per GJ	320.0	GJ x	\$1.294 =	\$414.0800	320.0	GJ x	\$1.294 =	\$414.0800	\$0.000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	320.0	GJ x	(\$0.083) =	(26.5600)	320.0	GJ x	(\$0.083) =	(26.5600)	\$0.000	0.0000	0.00%
51	Midstream Related Charges Subtotal			_	\$387.52			·-	\$387.52		\$0.00	0.00%
52	Coat of Coa (Commodity Coat Days Charles)	200.0	01.	¢2.272	¢4.047.04	200.0	01.	£4.040	#4.404.00	64 000	£407.70	40.070/
53 54	Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges	320.0	GJ x	\$3.272 =_	\$1,047.04 \$1.434.56	320.0	GJ x	\$4.640 =_	\$1,484.80 \$1.872.32	\$1.368	\$437.76 \$437.76	_ 16.37% 16.37%
54 55	Subjutal Continuously Related Charges			_	φ1,434.30			-	φ1,0/2.32		Ψ431.10	10.37%
56	Total (with effective \$/GJ rate)	320.0		\$8.359	\$2,674.72	320.0		\$9.727	\$3,112.48	\$1.368	\$437.76	16.37%

RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

Line			RATE	SCHEDULE	2B-SMALL COMMERCIA	AL BIOMETH	IANE SERVICE				Annual	
No.	Particular		EXISTING RA	ATES JANUARY	1, 2014		TESTED /	APRIL 1, 2014 RA	TES	In	crease/Decrease	
1	LOWER MAINLAND SERVICE AREA	Qu	antity	Rate	Annual \$	Qı	antity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2 3 4	<u>Delivery Marqin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000	\$0.00	0.00%
5 6 7 8 9	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	300.0 300.0 300.0	G1 x G1 x	\$3.064 \$0.000 (\$0.120)	919.2000 0.0000 (36.0000) \$1,181.28	300.0 300.0 300.0	GJ x GJ x	\$3.064 : \$0.000 : (\$0.120) :_	919.2000 0.0000 (36.0000) \$1,181.28	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00% 0.00% 0.00% 0.00%
10 11 12 13	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	300.0 300.0	GJ x	\$1.392 = (\$0.083) =	Ψ	300.0 300.0	GJ x GJ x	\$1.392 = (\$0.083) =	\$417.6000 (24.9000) \$392.70	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0	GJ x 90% x	\$3.272 =	\$883.4400	300.0	GJ x 90% x	\$4.640 =	\$1,252.8000	\$1.368	369.36	13.15%
15 16	Cost of Biomethane Subtotal Commodity Related Charges	300.0	GJ x 10% x	\$11.696 =	350.8800 \$1,627.02	300.0	GJ x 10% x	\$14.065 =_	421.9500 \$2,067.45	\$2.369	71.07 \$440.43	2.53% 15.68%
17	Total (with effective \$/GJ rate)	300.0	.	\$9.361	\$2,808.30	300.0	:	\$10.829	\$3,248.73	\$1.468	\$440.43	15.68%
18 19 20 21 22	INLAND SERVICE AREA <u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161 ·	\$298.08	\$0.0000	\$0.00	0.00%
23 24 25 26 27	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	250.0 250.0 250.0	G1 x G1 x G1 x	\$3.064 \$0.000 (\$0.120)	766.0000 0.0000 (30.0000) \$1,034.08	250.0 250.0 250.0	G1 x G1 x G1 x	\$3.064 : \$0.000 : (\$0.120) :_	766.0000 0.0000 (30.0000) \$1,034.08	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00% 0.00% 0.00% 0.00%
28 29 30 31	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	250.0 250.0	GJ x	\$1.307 = (\$0.083) =	****	250.0 250.0	GJ x	\$1.307 = (\$0.083) =	\$326.7500 (20.7500) \$306.00	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%
32	Cost of Gas (Commodity Cost Recovery Charge) per GJ	250.0	GJ x 90% x	\$3.272 =	\$736.2000	250.0	GJ x 90% x	\$4.640 =	\$1,044.0000	\$1.368	307.80	12.99%
33 34	Cost of Biomethane Subtotal Commodity Related Charges	250.0	GJ x 10% x	\$11.696 =	\$1,334.60	250.0	GJ x 10% x	\$14.065 =_	351.6300 \$1,701.63	\$2.369	59.23 \$367.03	2.50% 15.50%
35 36 37	Total (with effective \$/GJ rate)	250.0	•	\$9.475	\$2,368.68	250.0	i	\$10.9 4 3	\$2,735.71	\$1.468	\$367.03	15.50%
38 39 40 41	COLUMBIA SERVICE AREA <u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000	\$0.00	0.00%
42 43 44 45 46	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	320.0 320.0 320.0	G1 x G1 x G1 x	\$3.064 \$0.000 (\$0.120)	980.4800 0.0000 (38.4000) \$1,240.16	320.0 320.0 320.0	G1 x G1 x	\$3.064 : \$0.000 : (\$0.120) :_	980.4800 0.0000 (38.4000) \$1,240.16	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00% 0.00% 0.00% 0.00%
47 48 49 50	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	320.0 320.0	GJ x	\$1.294 = (\$0.083) =	Ţ	320.0 320.0	GJ x GJ x	\$1.294 = (\$0.083) =	\$414.0800 (26.5600) \$387.52	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%
51	Cost of Gas (Commodity Cost Recovery Charge) per GJ	320.0	GJ x 90% x	\$3.272 =	\$942.3400	320.0	GJ x 90% x	\$4.640 =	\$1,336.3200	\$1.368	393.98	13.38%
52 53	Cost of Biomethane Subtotal Commodity Related Charges	320.0	GJ x 10% x	\$11.696 =	\$1,704.13	320.0	GJ x 10% x	\$14.065 =	450.0800 \$2,173.92	\$2.369	75.81 \$469.79	2.57% 15.96%
54 55	Total (with effective \$/GJ rate)	320.0		\$9.201	\$2,944.29	320.0		\$10.669	\$3,414.08	\$1.468	\$469.79	15.96%

RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line				RATE SCHEDU	ILE 3 - LARGE COMIN	IERCIAL SER	VICE				Annual	
No.	Particular	. ———	EXISTING RA	TES JANUARY 1,	2014	. ————	TESTED A	PRIL 1, 2014 RAT	ES		ncrease/Decrease	
1	LOWER MAINLAND SERVICE AREA	Quant	tity	Rate	Annual \$	Quar	ntity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2 3 4	<u>Delivery Marqin Related Charges</u> Basic Charge per Day	365.25	days x	\$4.3538 :	\$1,590.23	365.25	days x	\$4.3538 :	\$1,590.23	\$0.0000	\$0.00	0.00%
5 6 7 8	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	2,800.0 2,800.0 2,800.0	GJ x GJ x	\$2.587 : \$0.000 : (\$0.120) :	7,243.6000 0.0000 (336.0000) \$8,497.83	2,800.0 2,800.0 2,800.0	GJ x GJ x GJ x	\$2.587 : \$0.000 : (\$0.120) :	7,243.6000 0.0000 (336.0000) \$8,497.83	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00% 0.00% 0.00% 0.00%
9 10 11 12 13	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	2,800.0 2,800.0	GJ x	\$1.184 = (\$0.070) =	\$3,315.2000 (196.0000) \$3,119.20	2,800.0 2,800.0	GJ x GJ x	\$1.184 = (\$0.070) =	\$3,315.2000 (196.0000) \$3,119.20	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%
14 15 16	Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges	2,800.0	GJ x	\$3.272 =	\$9,161.60 \$12,280.80	2,800.0	GJ x	\$4.640 = <u></u>	\$12,992.00 \$16,111.20	\$1.368	\$3,830.40 \$3,830.40	18.43% 18.43%
17 18 19	Total (with effective \$/GJ rate)	2,800.0		\$7.421	\$20,778.63	2,800.0		\$8.789	\$24,609.03	\$1.368	\$3,830.40	18.43%
20 21 22 23	INLAND SERVICE AREA <u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$4.3538 :	\$1,590.23	365.25	days x	\$4.3538 :	\$1,590.23	\$0.0000	\$0.00	0.00%
24 25 26 27	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	2,600.0 2,600.0 2,600.0	GJ x GJ x	\$2.587 : \$0.000 : (\$0.120) :	6,726.2000 0.0000 (312.0000) \$8,004.43	2,600.0 2,600.0 2,600.0	GJ x GJ x GJ x	\$2.587 : \$0.000 : (\$0.120) :	6,726.2000 0.0000 (312.0000) \$8,004.43	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%
28 29 30 31 32	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	2,600.0 2,600.0	GJ x GJ x	\$1.113 = (\$0.070) =	\$2,893.8000 (182.0000) \$2,711.80	2,600.0 2,600.0	GJ x GJ x	\$1.113 = (\$0.070) =	\$2,893.8000 (182.0000) \$2,711.80	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%
33 34 35	Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges	2,600.0	GJ x	\$3.272 =	\$8,507.20 \$11,219.00	2,600.0	GJ x	\$4.640 =	\$12,064.00 \$14,775.80	\$1.368	\$3,556.80 \$3,556.80	18.50% 18.50%
36 37 38	Total (with effective \$/GJ rate)	2,600.0		\$7.394	\$19,223.43	2,600.0		\$8.762	\$22,780.23	\$1.368	\$3,556.80	18.50%
39 40 41	COLUMBIA SERVICE AREA <u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$4.3538 :	\$1,590.23	365.25	days x	\$4.3538 :	\$1,590.23	\$0.0000	\$0.00	0.00%
42 43 44 45 46 47	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	3,300.0 3,300.0 3,300.0	GJ x GJ x	\$2.587 : \$0.000 : (\$0.120) :	8,537.1000 0.0000 (396.0000) \$9,731.33	3,300.0 3,300.0 3,300.0	GJ x GJ x GJ x	\$2.587 : \$0.000 : (\$0.120) :	8,537.1000 0.0000 (396.0000) \$9,731.33	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00% 0.00% 0.00% - 0.00%
48 49 50 51 52	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	3,300.0 3,300.0	GJ x GJ x	\$1.100 = (\$0.070) =	\$3,630.0000 (231.0000) \$3,399.00	3,300.0 3,300.0	GJ x GJ x	\$1.100 = (\$0.070) =	\$3,630.0000 (231.0000) \$3,399.00	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%
53 54 55	Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges	3,300.0	GJ x	\$3.272 =	\$10,797.60 \$14,196.60	3,300.0	GJ x	\$4.640 =	\$15,312.00 \$18,711.00	\$1.368	\$4,514.40 \$4,514.40	18.87% 18.87%
55 56	Total (with effective \$/GJ rate)	3,300.0		\$7.251	\$23,927.93	3,300.0		\$8.619	\$28,442.33	\$1.368	\$4,514.40	18.87%

RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular		EXISTING R	ATES JANUARY	1. 2014		TESTED	APRIL 1, 2014 RA	TES.	Annual Increase/Decrease			
140.	1 articular	1	EXISTING	ATEO JANOART	1, 2014		TESTED	AI KIL 1, 2014 KA			ici case/ Deci case	% of Previous	
1	LOWER MAINLAND SERVICE AREA	Qu	antity	Rate	Annual \$	Qı	uantity	Rate	Annual \$	Rate	Annual \$	Total Annual Bill	
2	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538 :	\$1,590.23	\$0.0000	\$0.00	0.00%	
4			,										
5	Delivery Charge per GJ	2,800.0	GJ x	\$2.587 :	7,243.6000	2,800.0	GJ x	\$2.587 :	7,243.6000	\$0.000	0.0000	0.00%	
6 7	Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ	2,800.0 2,800.0	GJ x GJ x	\$0.000 : (\$0.120) :	0.0000 (336.0000)	2,800.0 2,800.0	GJ x GJ x	\$0.000 : (\$0.120) :	0.0000 (336.0000)	\$0.000 \$0.000	0.0000 0.0000	0.00% 0.00%	
8	Subtotal Delivery Margin Related Charges	2,000.0	00 x	(ψ0.120)	\$8,497.83	2,000.0	00 X	(ψ0.120) -	\$8,497.83	ψ0.000	\$0.00	0.00%	
9				•				_		•		-	
10 11	Commodity Related Charges Midstream Cost Recovery Charge per GJ	2,800.0	GJ x	\$1.184 =	\$3,315.2000	2,800.0	GJ x	\$1.184 =	\$3,315.2000	\$0.000	\$0.0000	0.00%	
12	Rider 6 MCRA per GJ	2.800.0	GJ x	(\$0.070) =		2,800.0	GJ x	(\$0.070) =	(196.0000)	\$0.000	0.0000	0.00%	
13	Midstream Related Charges Subtotal	2,000.0	00 X	(\$0.070) -	\$3,119.20	2,000.0	30 X	(ψοιοίο) =	\$3,119.20	ψο.σσσ	\$0.00	0.00%	
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,800.0	GJ x 90% x	\$3.272 =	\$8,245.4400	2,800.0	GJ x 90% x	\$4.640 =	\$11,692.8000	\$1.368	3,447.36	14.90%	
15	Cost of Biomethane	2,800.0	GJ x 10% x	\$11.696 =	3,274.8800	2,800.0	GJ x 10% x	\$14.065 =	3,938.2000	\$2.369	663.32	2.87%	
16 17	Subtotal Commodity Related Charges			•	\$14,639.52			-	\$18,750.20		\$4,110.68	17.77%	
18	Total (with effective \$/GJ rate)	2,800.0	:	\$8.263	\$23,137.35	2,800.0	:	\$9.731	\$27,248.03	\$1.468	\$4,110.68	17.77%	
19 20	INLAND SERVICE AREA												
21	Delivery Margin Related Charges												
22	Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538 :	\$1,590.23	\$0.0000	\$0.00	0.00%	
23 24	Delivery Charge per GJ	2,600.0	GJ x	\$2.587	6,726.2000	2.600.0	GJ x	\$2.587 :	6,726.2000	\$0.000	0.0000	0.00%	
25	Rider 4 2013 GCOC Rate Rider per GJ	2,600.0	GJ x	\$0.000	0.0000	2,600.0	GJ x	\$0.000 :	0.0000	\$0.000	0.0000	0.00%	
26	Rider 5 RSAM per GJ	2,600.0	GJ x	(\$0.120)	(312.0000)	2,600.0	GJ x	(\$0.120):	(312.0000)	\$0.000	0.0000	0.00%	
27 28	Subtotal Delivery Margin Related Charges				\$8,004.43			-	\$8,004.43		\$0.00	0.00%	
29	Commodity Related Charges												
30	Midstream Cost Recovery Charge per GJ	2,600.0	GJ x	\$1.113 =		2,600.0	GJ x	\$1.113 =	\$2,893.8000	\$0.000	\$0.0000	0.00%	
31	Rider 6 MCRA per GJ	2,600.0	GJ x	(\$0.070) =		2,600.0	GJ x	(\$0.070) =	(182.0000)	\$0.000	0.0000	0.00%	
32	Midstream Related Charges Subtotal			• • • • •	\$2,711.80				\$2,711.80		\$0.00	0.00%	
33	Cost of Gas (Commodity Cost Recovery Charge) per GJ	,	GJ x 90% x	\$3.272 =	ψ.,σσσ. 1000	,	GJ x 90% x	\$4.640 =	\$10,857.6000	\$1.368	3,201.12	14.95%	
34 35	Cost of Biomethane Subtotal Commodity Related Charges	2,600.0	GJ x 10% x	\$11.696 =	3,040.9600 \$13,409.24	2,600.0	GJ x 10% x	\$14.065 =_	3,656.9000 \$17,226.30	\$2.369	615.94 \$3,817.06	2.88% 17.83%	
36	,			•	ψ13, 403.24			-			ψ3,017.00	-	
37 38	Total (with effective \$/GJ rate)	2,600.0		\$8.236	\$21,413.67	2,600.0		\$9.704	\$25,230.73	\$1.468	\$3,817.06	17.83%	
39	COLUMBIA SERVICE AREA												
40	Delivery Margin Related Charges												
41 42	Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538 :	\$1,590.23	\$0.0000	\$0.00	0.00%	
43	Delivery Charge per GJ	3,300.0	GJ x	\$2.587 :	8,537.1000	3,300.0	GJ x	\$2.587 :	8,537.1000	\$0.000	0.0000	0.00%	
44	Rider 4 2013 GCOC Rate Rider per GJ	3,300.0	GJ x	\$0.000 :		3,300.0	GJ x	\$0.000 :	0.0000	\$0.000	0.0000	0.00%	
45	Rider 5 RSAM per GJ	3,300.0	GJ x	(\$0.120)	(396.0000)	3,300.0	GJ x	(\$0.120) :	(396.0000)	\$0.000	0.0000	0.00%	
46 47	Subtotal Delivery Margin Related Charges			•	\$9,731.33			=	\$9,731.33	;	\$0.00	0.00%	
48	Commodity Related Charges												
49	Midstream Cost Recovery Charge per GJ	3,300.0	GJ x	\$1.100 =	* - /	3,300.0	GJ x	\$1.100 =	\$3,630.0000	\$0.000	\$0.0000	0.00%	
50 51	Rider 6 MCRA per GJ Midstream Related Charges Subtotal	3,300.0	GJ x	(\$0.070) =	(231.0000) \$3,399.00	3,300.0	GJ x	(\$0.070) =	(231.0000) \$3.399.00	\$0.000	0.0000 \$0.00	0.00% 0.00%	
52	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3 300 0	GJ x 90% x	\$3.272 =		3 300 0	GJ x 90% x	\$4.640 =	\$3,399.00	\$1.368	4,062.96	15.21%	
	, , , , , , , , , , , , , , , , , , , ,	,			•								
53 54	Cost of Biomethane Subtotal Commodity Related Charges	3,300.0	GJ x 10% x	\$11.696 =	3,859.6800 \$16,976.52	3,300.0	GJ x 10% x	\$14.065 =	4,641.4500 \$21,821.25	\$2.369	781.77 \$4,844.73	2.93% 20.25%	
55	, ,							-			• •	-	
56	Total (with effective \$/GJ rate)	3,300.0	-	\$8.093	\$26,707.85	3,300.0	-	\$9.561	\$31,552.58	\$1.468	\$4,844.73	18.14%	

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDER G-xx-14 RATE SCHEDULE 4 - SEASONAL SERVICE

			R.A	ATE SCHEDUL	E 4 - SEASONAL SERV	ICE						
Line No.	Particular		EXISTING RA	ATES JANUARY	1, 2014		TESTED	APRIL 1, 2014 R	ATES	I	Annual ncrease/Decrease	
												% of Previous
1	LOWER MAIN! AND GERVICE AREA	Quan	tity	Rate	Annual \$	Quan	tity	Rate	Annual \$	Rate	Annual \$	Total Annual Bill
	LOWER MAINLAND SERVICE AREA											
3	Delivery Margin Related Charges	24.4		0.4.4.4000	*** *** ***			0444000	40.000.50			2 222/
4 5	Basic Charge per Day	214	days x	\$14.4230 =	\$3,086.52	214	days x	\$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
5 6	Delivery Charge per GJ											
7	(a) Off-Peak Period	5,400.0	GJ x	\$1.000 =	5,400.0000	5,400.0	GJ x	\$1.000 =	5,400.0000	\$0.000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x	\$1.777 =	0.0000	0.0	GJ x	\$1.777 =	0.0000	\$0.000	0.0000	
9	Rider 4 2013 GCOC Rate Rider per GJ	5,400.0	GJ x	\$0.000 =	0.0000	5,400.0	GJ x	\$0.000 =	0.0000	\$0.000	0.0000	
-	Subtotal Delivery Margin Related Charges	3,400.0	GJ X	φυ.υυυ	\$8,486.52	3,400.0	G5 X	Ψ0.000 –	\$8,486.52	φ0.000	\$0.00	0.00%
11	Cubicial Belivery Margin Related Charges			-	ψ0,+00.02			-	ψ0,+00.02		Ψ0.00	_ 0.0070
12	Commodity Related Charges											
13	Midstream Cost Recovery Charge per GJ											
14	(a) Off-Peak Period	5,400.0	GJ x	\$0.862 =	\$4,654.8000	5,400.0	GJ x	\$0.862 =	\$4,654.8000	\$0.000	0.0000	0.00%
15	(b) Extension Period	0.0	GJ x	\$0.862 =	0.0000	0.0	GJ x	\$0.862 =	0.0000	\$0.000	0.0000	0.00%
16	Rider 6 MCRA per GJ	5,400.0	GJ x	(\$0.050) =	(270.0000)	5,400.0	GJ x	(\$0.050) =	(270.0000)	\$0.000	0.0000	0.00%
17	Commodity Cost Recovery Charge per GJ											
18	(a) Off-Peak Period	5,400.0	GJ x	\$3.272 =	17,668.8000	5,400.0	GJ x	\$4.640 =	.,	\$1.368	7,387.2000	
19	(b) Extension Period	0.0	GJ x	\$3.272 =	0.0000	0.0	GJ x	\$4.640 =	0.0000	\$1.368	0.0000	0.00%
20	01441044040			-	400.050.00			-	400 110 00			
	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			-	\$22,053.60			-	\$29,440.80		\$7,387.20	24.19%
22 23	Unauthorized Gas Charge During Peak Period (not forecast)											
24	Official control of the control of t											
	Total during Off-Peak Period	5,400.0			\$30.540.12	5,400.0			\$37,927.32		\$7,387.20	24.19%
26	· · · · · · · · · · · · · · · · · · ·	=====		=	100,000.000	=======================================		=				=,,
27												
28	INLAND SERVICE AREA											
29	<u>Delivery Margin Related Charges</u>											
30	Basic Charge per Day	214	days x	\$14.4230 =	\$3,086.52	214	days x	\$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
31			•		. ,		•		. ,			
32	Delivery Charge per GJ											
33	(a) Off-Peak Period	9,300.0	GJ x	\$1.000 =	9,300.0000	9,300.0	GJ x	\$1.000 =	9,300.0000	\$0.000	0.0000	
34	(b) Extension Period	0.0	GJ x	\$1.777 =		0.0	GJ x	\$1.777 =		\$0.000	0.0000	
35	Rider 4 2013 GCOC Rate Rider per GJ	9,300.0	GJ x	\$0.000 =	0.0000	9,300.0	GJ x	\$0.000 =		\$0.000	0.0000	
	Subtotal Delivery Margin Related Charges			-	\$12,386.52			-	\$12,386.52		\$0.00	0.00%
37 38	Commodity Related Charges											
39	Midstream Cost Recovery Charge per GJ											
40	(a) Off-Peak Period	9,300.0	GJ x	\$0.812 =	\$7,551.6000	9,300.0	GJ x	\$0.812 =	\$7,551.6000	\$0.000	\$0.0000	0.00%
41	(b) Extension Period	0.0	GJ x	\$0.812 =	0.0000	0.0	GJ x	\$0.812 =	0.0000	\$0.000	0.0000	
42	Rider 6 MCRA per GJ	9,300.0	GJ x	(\$0.050) =	(465.0000)	9,300.0	GJ x	(\$0.050) =		\$0.000	0.0000	
43	Commodity Cost Recovery Charge per GJ	.,		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(,	.,		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(,	******		
44	(a) Off-Peak Period	9,300.0	GJ x	\$3.272 =	30,429.6000	9,300.0	GJ x	\$4.640 =	43,152.0000	\$1.368	12,722.4000	25.49%
45	(b) Extension Period	0.0	GJ x	\$3.272 =	0.0000	0.0	GJ x	\$4.640 =	0.0000	\$1.368	0.0000	0.00%
46				_				_				_
47	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			_	\$37,516.20			·	\$50,238.60		\$12,722.40	25.49%
48				-				-				=
	Unauthorized Gas Charge During Peak Period (not forecast)											
50	Total during Off Pools Pools	0.000.0			A40 000 TO	0.000.0			000 005 10		640 700 10	05 4004
51	Total during Off-Peak Period	9,300.0		-	\$49,902.72	9,300.0			\$62,625.12		\$12,722.40	25.49%

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDER G-xx-14 RATE SCHEDULE 5 -GENERAL FIRM SERVICE

1.5				RATES	CHED	DULE 5 -GENERAL	FIRM SERVICI	E				A	
Line No.			EXISTING RA	ATES JANUAR	Y 1, 20	014		TESTED A	APRIL 1, 2014 R	ATES	I	Annual ncrease/Decrease	
1		Quar	ntitv	Rate		Annual \$	Quar	ntitv	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2	LOWER MAINLAND SERVICE AREA												
3													
4	g- p-:	12	months x	\$587.00	=	\$7,044.00	12	months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
5		58.5	GJ x	\$17.850	=	\$12,530.70	58.5	GJ x	\$17.850 =	\$12,530.70	\$0.000	\$0.00	0.00%
7	•												-
8	g-p	9,700.0	GJ x	\$0.736		\$7,139.2000	9,700.0	GJ x	\$0.736 =		\$0.000	\$0.0000	0.00%
9		9,700.0	GJ x	\$0.000		0.0000	9,700.0	GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
10 11						\$7,139.20				\$7,139.20		\$0.00	0.00%
12													
13		9,700.0	GJ x	\$0.862	=	\$8,361.4000	9,700.0	GJ x	\$0.862 =	\$8,361.4000	\$0.000	\$0.0000	0.00%
14		9,700.0	GJ x	(\$0.050)		(485.0000)	9,700.0	GJ x	(\$0.050) =		\$0.000	0.0000	0.00%
15	Commodity Cost Recovery Charge per GJ	9,700.0	GJ x	\$3.272	=	31,738.4000	9,700.0	GJ x	\$4.640 =	45,008.0000	\$1.368	13,269.6000	20.01%
16	, , , , , , , , , , , , , , , , , , , ,					\$39,614.80				\$52,884.40		\$13,269.60	20.01%
17 18		9,700.0		\$6.838		\$66,328.70	9,700.0		\$8.206	\$79,598.30	\$1.368	\$13,269.60	20.01%
19	,	0,700.0		ψ0.000		φοσ,σεσ.το	0,700.0		ψ0.200	Ψ1 0,000.00	ψ1.500	Ψ10,200.00	= 20.0170
20													
21	Delivery Margin Related Charges												
22	Basic Charge per Month	12	months x	\$587.00		\$7,044.00	12	months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
23													-
24	•	82.0	GJ x	\$17.850	=	\$17,564.40	82.0	GJ x	\$17.850 =	\$17,564.40	\$0.000	\$0.00	0.00%
25 26		12.800.0	GJ x	\$0.736		¢0.420.9000	12.800.0	GJ x	\$0.736 =	\$0.420.9000	\$0.000	\$0.0000	0.00%
27	3-1	12,800.0	GJ X	\$0.736		\$9,420.8000 0.0000	12,800.0	GJ X	\$0.736 =	* - 7	\$0.000	0.0000	0.00%
28		12,000.0	GJ X	φυ.υυυ		\$9,420.80	12,000.0	GJ X	φυ.υυυ =	\$9.420.80	φ0.000	\$0.00	0.00%
29						ψυ, 420.00				Ψ0,420.00		Ψ0.00	0.0070
30													
31	Midstream Cost Recovery Charge per GJ	12,800.0	GJ x	\$0.812	=	\$10,393.6000	12,800.0	GJ x	\$0.812 =	\$10,393.6000	\$0.000	\$0.0000	0.00%
32	The state of the s	12,800.0	GJ x	(\$0.050)	=	(640.0000)	12,800.0	GJ x	(\$0.050) =		\$0.000	0.0000	0.00%
33	, , , , ,	12,800.0	GJ x	\$3.272	=	41,881.6000	12,800.0	GJ x	\$4.640 =		\$1.368	17,510.4000	20.44%
34 35						\$51,635.20				\$69,145.60		\$17,510.40	20.44%
36		12,800.0		\$6.693		\$85,664.40	12,800.0		\$8.061	\$103,174.80	\$1.368	\$17,510.40	20.44%
37	,			,	_				******		,		=
38													
39	Delivery Margin Related Charges												
40		12	months x	\$587.00		\$7,044.00	12	months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
41			0.1	047.050		*** ***	4	0.1	0.17.050	444 000 00			
42 43		55.4	GJ x	\$17.850	=	\$11,866.68	55.4	GJ x	\$17.850 =	\$11,866.68	\$0.000	\$0.00	0.00%
44		9.100.0	GJ x	\$0.736	=	\$6.697.6000	9.100.0	GJ x	\$0.736 =	\$6.697.6000	\$0.000	\$0.0000	0.00%
45	3-1	9,100.0	GJ x	\$0.000		0.0000	9,100.0	GJ x	\$0.000 =	4 - 7	\$0.000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges	,				\$6,697.60	•			\$6,697.60		\$0.00	0.00%
47													-
48												4	
49	3.1.	9,100.0	GJ x	\$0.800		\$7,280.0000	9,100.0	GJ x	\$0.800 =		\$0.000	\$0.0000	0.00%
50 51	The state of the s	9,100.0 9,100.0	GJ x GJ x	(\$0.050)	=	(455.0000) 29,775.2000	9,100.0 9,100.0	GJ x GJ x	(\$0.050) = \$4.640 =	(/	\$0.000 \$1.368	0.0000 12,448.8000	0.00%
51	, , , , ,	9,100.0	GJ X	\$3.272	-	\$36,600.20	9,100.0	GJ X	\$4.640 =	\$49,049.00	φ1.308	\$12,448.8000 \$12,448.80	20.01% 20.01%
53						ψ30,000.20				ψτ3,0τ3.00		ψ12, 770.00	20.01/0
54		9,100.0		\$6.836		\$62,208.48	9,100.0		\$8.204	\$74,657.28	\$1.368	\$12,448.80	20.01%

RATE SCHEDULE 6 - NGV - STATIONS

Line											Annual	
No.	Particular	-	EXISTING RA	TES JANUAR	Y 1, 2014	-	TESTED A	PRIL 1, 2014 RAT	TES	lı	ncrease/Decrease	
		1										% of Previous
1		Quan	tity	Rate	Annual \$	Quan	tity	Rate	Annual \$	Rate	Annual \$	Annual Bill
2	LOWER MAINLAND SERVICE AREA											
3	<u>Delivery Margin Related Charges</u>											
4	Basic Charge per Day	365.25	days x	\$2.0041	= \$732.00	365.25	days x	\$2.0041 =	\$732.00	\$0.0000	\$0.00	0.00%
5												
6	Delivery Charge per GJ	2,900.0	GJ x	\$4.029	= 11,684.1000	2,900.0	GJ x	\$4.029 =	11,684.1000	\$0.000	0.0000	0.00%
7	Rider 4 2013 GCOC Rate Rider per GJ	2,900.0	GJ x	\$0.000	= 0.0000	2,900.0	GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges				\$12,416.10			_	\$12,416.10		\$0.00	0.00%
9									,			
10	Commodity Related Charges											
11	Midstream Cost Recovery Charge per GJ	2,900.0	GJ x	\$0.467	= \$1,354.3000	2,900.0	GJ x	\$0.467 =	\$1,354.3000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	2,900.0	GJ x	(\$0.025)	= (72.5000)	2,900.0	GJ x	(\$0.025) =	(72.5000)	\$0.000	0.0000	0.00%
13	Commodity Cost Recovery Charge per GJ	2,900.0	GJ x	\$3.272	=9,488.8000	2,900.0	GJ x	\$4.640 =	13,456.0000	\$1.368	3,967.2000	17.11%
14	Subtotal Cost of Gas (Commodity Related Charge)				\$10,770.60			_	\$14,737.80		\$3,967.20	17.11%
15												
16	Total (with effective \$/GJ rate)	2,900.0		\$7.995	\$23,186.70	2,900.0		\$9.363	\$27,153.90	\$1.368	\$3,967.20	17.11%
17								_				
18												
19	INLAND SERVICE AREA											
20	Delivery Margin Related Charges											
21	Basic Charge per Day	365.25	days x	\$2.0041	= \$732.00	365.25	days x	\$2.0041 =	\$732.00	\$0.0000	\$0.00	0.00%
22												
23	Delivery Charge per GJ	11,900.0	GJ x	Ψο=ο	= 47,945.1000	11,900.0	GJ x	\$4.029 =	47,945.1000	\$0.000	0.0000	0.00%
24	Rider 4 2013 GCOC Rate Rider per GJ	11,900.0	GJ x	\$0.000	=0.0000	11,900.0	GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
25	Subtotal Delivery Margin Related Charges				\$48,677.10				\$48,677.10		\$0.00	0.00%
26												
27	Commodity Related Charges											
28	Midstream Cost Recovery Charge per GJ	11,900.0	GJ x	* · · · · · · · · · · · · · · · · · · ·	= \$5,259.8000	11,900.0	GJ x	\$0.442 =	\$5,259.8000	\$0.000	\$0.0000	0.00%
29	Rider 6 MCRA per GJ	11,900.0	GJ x	(\$0.025)		11,900.0	GJ x	(\$0.025) =	(297.5000)	\$0.000	0.0000	0.00%
30	Commodity Cost Recovery Charge per GJ	11,900.0	GJ x	\$3.272	= 38,936.8000	11,900.0	GJ x	\$4.640 =	55,216.0000	\$1.368	16,279.2000	17.58%
31	Subtotal Cost of Gas (Commodity Related Charge)				\$43,899.10			<u> </u>	\$60,178.30		\$16,279.20	17.58%
32		1										
33	Total (with effective \$/GJ rate)	11,900.0		\$7.780	\$92,576.20	11,900.0		\$9.148	\$108,855.40	\$1.368	\$16,279.20	17.58%

RATE SCHEDULE 7 - INTERRUPTIBLE SALES

Line No.	Particular		EXISTING RA	ATES JANUARY	1, 2014		TESTED A	APRIL 1, 2014 RA	TES		Annual ncrease/Decrease	
1		Quar	ntity	Rate	Annual \$	Quanti	ty	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
	LOWER MAINLAND SERVICE AREA											
3	Delivery Margin Related Charges											
4	Basic Charge per Month	12	months x	\$880.00 =	\$10,560.00	12 mor	nths x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
5	Delivery Observe on O.I.	0.400.0	GJ x	\$1.195 =	#0.070.5000	0.400.0	GJ x	\$1.195 =	#0.070.5000	# 0.000	# 0.0000	0.00%
5	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ	8,100.0 8.100.0	GJ X	\$1.195 = \$0.000 =	****	8,100.0 8.100.0	GJ X GJ X	\$1.195 =	\$9,679.5000 0.0000	\$0.000 \$0.000	\$0.0000 0.0000	0.00%
8	Subtotal Delivery Margin Related Charges	6,100.0	GJ X	φυ.υυυ =	\$9.679.50	6,100.0	GJ X	\$0.000 = <u></u>	\$9.679.50	φυ.υυυ	\$0.00	0.00%
9	Subtotal Delivery Marghi Related Charges			•	ψ3,013.30			-	ψ3,013.30		Ψ0.00	0.0070
10	Commodity Related Charges											
11	Midstream Cost Recovery Charge per GJ	8,100.0	GJ x	\$0.862 =	\$6,982.2000	8,100.0	GJ x	\$0.862 =	\$6,982.2000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	8,100.0	GJ x	(\$0.050) =	(405.0000)	8,100.0	GJ x	(\$0.050) =	(405.0000)	\$0.000	\$0.000	0.00%
13	Commodity Cost Recovery Charge per GJ	8,100.0	GJ x	\$3.272 =		8,100.0	GJ x	\$4.640 =	37,584.0000	\$1.368	11,080.8000	20.78%
	Subtotal Gas Sales - Fixed (Commodity Related Charge)				\$33,080.40			_	\$44,161.20		\$11,080.80	20.78%
15												
	Non-Standard Charges (not forecast)											
17	Index Pricing Option, UOR											
18 19	Total (with effective \$/GJ rate)	8,100.0		\$6.583	\$53,319.90	8,100.0		\$7.951	\$64,400.70	\$1.368	\$11,080.80	20.78%
20	Total (Will offolia Grato)	0,100.0		φ0.363	φ33,313.30	0,100.0		\$7.951	\$04,400.70	φ1.300	\$11,000.00	20.7076
21												
	INLAND SERVICE AREA											
	Delivery Margin Related Charges											
	Basic Charge per Month	12 m	onths x	\$880.00 =	\$10,560.00	12 mor	nths x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
25	• ,			•				_				•
26	Delivery Charge per GJ	4,000.0	GJ x	\$1.195 =	* ,	4,000.0	GJ x	\$1.195 =	\$4,780.0000	\$0.000	\$0.0000	0.00%
27	Rider 4 2013 GCOC Rate Rider per GJ	4,000.0	GJ x	\$0.000 =		4,000.0	GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
	Subtotal Delivery Margin Related Charges				\$4,780.00			_	\$4,780.00		\$0.00	0.00%
29												
30 31	Commodity Related Charges Midstream Cost Recovery Charge per GJ	4.000.0	GJ x	\$0.812 =	\$3.248.0000	4.000.0	GJ x	\$0.812 =	\$3.248.0000	\$0.000	\$0.0000	0.00%
32	Rider 6 MCRA per GJ	4,000.0	GJ X	(\$0.050) =		4,000.0	GJ x	(\$0.050) =	(200.0000)	\$0.000	\$0.000	0.00%
33	Commodity Cost Recovery Charge per GJ	4,000.0	GJ X	\$3.272 =		4,000.0	GJ X	\$4.640 =	18,560.0000	\$0.000 \$1.368	5,472.0000	17.38%
	Subtotal Gas Sales - Fixed (Commodity Related Charge)	4,000.0	G5 X	ψ3.272 -	\$16,136.00	4,000.0	GJ X	φ 4 .040 =_	\$21,608.00	φ1.500	\$5,472.000	17.38%
35	oublotal das dales - l'ixed (dontinouity related dharge)			-	ψ10,130.00			-	Ψ21,000.00		ψ3,472.00	17.5070
	Non-Standard Charges (not forecast)											
37	Index Pricing Option, UOR											
38												
39	Total (with effective \$/GJ rate)	4,000.0		\$7.869	\$31,476.00	4,000.0		\$9.237	\$36,948.00	\$1.368	\$5,472.00	17.38%

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC.

CCRA RATE CHANGE TRIGGER MECHANISM

FOR THE FORECAST PERIOD APRIL 1, 2014 TO MARCH 31, 2016 FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Line		Pro	e-Tax	Forecast Energy		Unit Cost	
No.	Particulars		lillions)	(TJ)	Percentage	(\$/GJ)	Reference / Comment
	(1)		(2)	(3)	(4)	(5)	(6)
1 2	CCRA RATE CHANGE TRIGGER RATIO						
3	Projected Deferral Balance at Mar 31, 2014	\$	15				(Section 1, Tab 1, Page 1, Col.14, Line 14)
5 6	Forecast Incurred Gas Costs - Apr 2014 to Mar 2016	\$	900				(Section 1, Tab 1, Page 1, Col.14, Line 23 and Line 34)
7 8	Forecast Recovery Gas Costs at Existing Recovery Rate - Apr 2014 to Mar 2016	\$	722				(Section 1, Tab 1, Page 1, Col.14, Line 24 and Line 35)
9 10 11 12 13 14	CCRA Ratio = Forecast Recovered Gas Costs (Line 7) Forecast Incurred Gas Costs (Line 5) + Projected CCRA Balance (Line 3)	= \$	722 914		= 79.0%		Outside 95% to 105% deadband
15 16 17 18 19	CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ) Proposed Rate						
20 21 22	Forecast 24-month sales - Apr 2014 to Mar 2016			220,672.8			(Section 2, Tab 2, Page 1, Col.5, Line 1)
23 24	(Over) / Under Recovery at Existing CCRA Rate	\$	192				(Line 3 + Line 5 - Line 7)
25	Proposed Rate (Decrease) / Increase					\$ 0.868	Exceeds minimum +/- \$0.50/GJ threshold

Notes: Slight differences in totals due to rounding.

Section 2, Tab 2 Page 1

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC.

COMMODITY COST RECONCILIATION ACCOUNT (CCRA)

COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE FOR THE FORECAST PERIOD APRIL 1, 2014 TO MARCH 31, 2016

FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

Line No.	Particulars	Unit		-1, RS-2, RS-3, RS-6 and Whistler		RS-4		RS-7		RS-1 to RS-7 ncl Whistler Total
	(1)			(2)		(3)		(4)		(5)
1	CCRA Sales	TJ		220,161.2		338.2		173.4		220,672.8
2										
3 4	CCRA Incurred Costs	\$000								
4 5	Station No. 2	\$000	\$	672,508.8	\$	1,354.3	\$	1,426.0	\$	675,289.2
6	AECO		Ψ	221,731.7	Ψ	-	Ψ	-	Ψ	221,731.7
7	Huntingdon			· -				-		<u> </u>
8	CCRA Commodity Costs before Hedging		\$	894,240.5	\$	1,354.3	\$	1,426.0	\$	897,020.8
9	Mark to Market Hedges Cost / (Gain)			0.0		-		-		0.0
10	Core Market Administration Costs			2,519.2	_	3.8	_	<u> </u>	_	2,523.0
11	Total Incurred Costs before CCRA deferral amortization		\$	896,759.7	\$	1,358.1	\$	1,426.0	\$	899,543.8
12 13	Pre-tax CCRA Deficit/(Surplus) as of Apr 1, 2014		\$	14,713.7	\$	22.3	\$	_	\$	14,736.0
14	Total CCRA Incurred Costs		\$	911,473.4	\$	1,380.4	\$	1,426.0	\$	914,279.8
15	Total Con Amounta Costs		Ψ	011,170.1	Ψ	1,000.1	Ψ	1,120.0	Ψ	011,270.0
16										
17	CCRA Incurred Unit Costs	\$/GJ								
18	CCRA Commodity Costs before Hedging		\$	4.0618						
19 20	Mark to Market Hedges Cost / (Gain) Core Market Administration Costs			0.0000 0.0114						
21	CCRA Incurred Costs (excl. CCRA Deferral Amortization)		\$	4.0732						
22	Pre-tax CCRA Deficit/(Surplus) as of Apr 1, 2014		φ	0.0668						
23	CCRA Gas Costs Incurred Flow-Through		\$	4.1400						
24										
25										
26										
27						- ·//	F	ixed Price		
28 29			DC	i-1, RS-2, RS-3,		Tariff Equal To		Option Equal To		
30	Cost of Gas (Commodity Cost Recovery Charge)			RS-6 and Whistler		RS-5		RS-5		
31	<u></u>									
32	PROPOSED Flow-Through Cost of Gas effective Apr 1, 2014		\$	4.140	\$	4.140	\$	4.140		
33										
34	Existing Cost of Gas (effective since Oct 1, 2013)			3.272	_	3.272		3.272		
35	Cost of Cos Ingress (/Dagges)	¢/C !	\$	0.000	\$	0.000	æ	0.000		
36	Cost of Gas Increase / (Decrease)	\$/GJ	Ф	0.868	Ф	0.868	\$	0.868		
37 38	Cost of Gas Percentage Increase / (Decrease)			26.53%		26.53%		26.53%		

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC.

CCRA MONTHLY BALANCES WITH PROPOSED RATES (AFTER VOLUME ADJUSTMENTS) FOR THE FORECAST PERIOD APRIL 1, 2014 TO MARCH 31, 2016

FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014 \$(Millions)

Line						.,	,								
No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
			orded n-13	Recorded Feb-13	Recorded Mar-13	Recorded Apr-13	Recorded May-13	Recorded Jun-13	Recorded Jul-13	Recorded Aug-13	Recorded Sep-13	Recorded Oct-13	Recorded Nov-13	Recorded Dec-13	Jan-13 to Dec-13
1	CCRA Balance - Beginning (Pre-tax) (1*)	\$	(14)	\$ (11)	\$ (9)	\$ (6)) \$ (1)	\$ 6	\$ 11	\$ 4	\$ (5)	\$ (15)) \$ (17)	\$ (16)	\$ (14)
2	Gas Costs Incurred	\$	29	\$ 27	\$ 30	\$ 31	\$ 33	\$ 30	\$ 29	\$ 26	\$ 25	\$ 28	\$ 31	\$ 33	\$ 353
3	Revenue from APPROVED Recovery Rate	\$	(26)	\$ (25)	\$ (27)	\$ (26)	\$ (27)	\$ (25)	\$ (36)) \$ (36)	\$ (34)	\$ (30)) \$ (30)	\$ (31)	\$ (353)
4	CCRA Balance - Ending (Pre-tax) (2*)	\$	(11)	\$ (9)	\$ (6)	\$ (1)) \$ 6	\$ 11	\$ 4	\$ (5)	\$ (15)	\$ (17)) \$ (16)	\$ (14)	\$ (14)
5															
6	CCRA Balance - Ending (After-tax) (3*)	\$	(8)	\$ (7)	\$ (4)	\$ (0)	\$ 4	\$ 8	\$ 3	\$ (4)	\$ (11)	\$ (12)	\$ (12)	\$ (10)	\$ (10)
7 8 9 10			orded n-14	Projected Feb-14	Projected Mar-14										Jan-14 to Mar-14
11	CCRA Balance - Beginning (Pre-tax) (1*)	\$	(14)	\$ (9)	\$ (0)										\$ (14)
12	Gas Costs Incurred	\$	33	\$ 36	\$ 47										\$ 116
13	Revenue from APPROVED Recovery Rate	\$	(28)	\$ (27)	\$ (30)	_								_	\$ (86)
14	CCRA Balance - Ending (Pre-tax) (2*)	\$	(9)	\$ (0)	\$ 15	_								=	\$ 15
15	(24)					- -								-	
16 17 18 19 20 21	CCRA Balance - Ending (After-tax) (3*)		ecast	Forecast May-14	\$ 11 Forecast Jun-14	Forecast Jul-14	Forecast Aug-14	Forecast Sep-14	Forecast Oct-14	Forecast Nov-14	Forecast Dec-14	Forecast Jan-15	Forecast Feb-15	Forecast Mar-15	\$ 11 Apr-14 to Mar-15
22	CCRA Balance - Beginning (Pre-tax) (1*)	\$	15	\$ 18	\$ 21	\$ 24	\$ 26	\$ 29	\$ 31	\$ 34	\$ 38	\$ 42	\$ 47	\$ 51	\$ 15
23	Gas Costs Incurred	\$	41	\$ 41	\$ 40	\$ 41	\$ 41	\$ 40	\$ 41	\$ 41	\$ 43	\$ 43	\$ 39	\$ 42	\$ 493
24	Revenue from PROPOSED Recovery Rate	\$	(37)	\$ (38)	\$ (37)	\$ (38)	\$ (38)	\$ (37)	\$ (38)) \$ (37)	\$ (38)	\$ (38)) \$ (35)	\$ (38)	\$ (453)
25	CCRA Balance - Ending (Pre-tax) (2*)	\$	18	\$ 21	\$ 24	\$ 26	\$ 29	\$ 31	\$ 34	\$ 38	\$ 42	\$ 47	\$ 51	\$ 55	\$ 55
26															
27 28 29	CCRA Balance - Ending (After-tax) (3")	\$	14	\$ 16	\$ 18	\$ 20	\$ 22	\$ 23	\$ 25	\$ 28	\$ 31	\$ 35	\$ 38	\$ 41	\$ 41
30 31 32			ecast r-15	Forecast May-15	Forecast Jun-15	Forecast Jul-15	Forecast Aug-15	Forecast Sep-15	Forecast Oct-15	Forecast Nov-15	Forecast Dec-15	Forecast Jan-16	Forecast Feb-16	Forecast Mar-16	Apr-15 to Mar-16
33	CCRA Balance - Beginning (Pre-tax) (1*)	\$	55	\$ 50	\$ 44	\$ 38	\$ 32	\$ 27	\$ 21	\$ 15	\$ 11	\$ 8	\$ 6	\$ 4	\$ 55
34	Gas Costs Incurred	\$	33	\$ 33	\$ 32	\$ 33	\$ 33	\$ 32	\$ 34	\$ 33	\$ 36	\$ 37	\$ 34	\$ 36	\$ 406
35	Revenue from PROPOSED Recovery Rate	\$	(38)	\$ (39)	\$ (38)	\$ (39)	\$ (39)	\$ (38)	\$ (39)) \$ (38)	\$ (39)	\$ (39)	\$ (36)	\$ (39)	\$ (460)
36 37	CCRA Balance - Ending (Pre-tax) (2*)	\$	50	\$ 44	\$ 38	\$ 32	\$ 27	\$ 21	\$ 15	\$ 11	\$ 8	\$ 6	\$ 4	\$ 1	\$ 1
38	CCRA Balance - Ending (After-tax) (3*)	\$	37	\$ 32	\$ 28	\$ 24	\$ 20	\$ 15	\$ 11	\$ 8	\$ 6	\$ 4	\$ 3	\$ 1	\$ 1

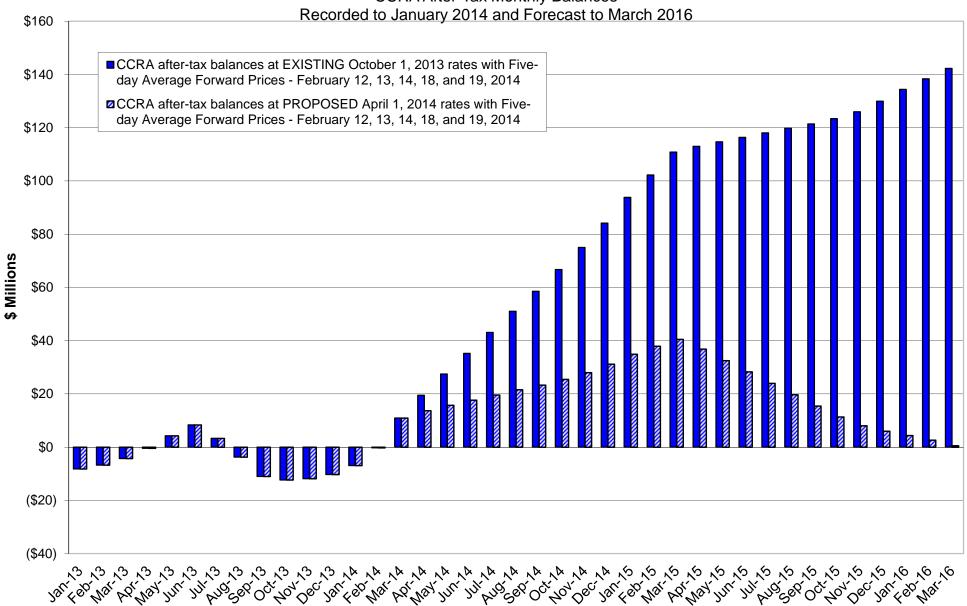
Notes: Slight differences in totals due to rounding.

^(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75%, 2014 to 2016 at 26.0%).

^(2*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.6 million credit as at March 31, 2014.

^(3*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas Including FortisBC Energy (Whistler) Inc. CCRA After-Tax Monthly Balances



FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC.

MCRA MONTHLY BALANCES AT PROPOSED CCRA RATES APR 1, 2014 (AFTER VOLUME ADJUSTMENTS) FOR THE FORECAST PERIOD APRIL 1, 2014 TO MARCH 31, 2016

FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 12, 13, 14, 18, AND 19, 2014

		FIVE-DAT AVERAGE FOR	VANDLI	VICES - I EL	JINUAN I 12	2, 13, 14, 10	5, AND 15, 2
е				\$(Million	ns)		
	443	r=1	(m)		(=)	(-)	(-)

No.	(1)		(2)	(3)		(4)	,	5)	(6)		(7)		(8)	(9)		(10)		(11)	(12)	((13)	(1	14)
1				orded	Recorded		ecorded	Reco		Record		Recorded		ecorded	Recorde		corded				orded		orded		otal
2	MCDA Completing Delegate Designing (Bes top) (1°)			n-13	Feb-13		Mar-13	Apr		May-		Jun-13		Jul-13	Aug-13		ep-13		Oct-13		v-13		ec-13	_	13
3	MCRA Cumulative Balance - Beginning (Pre-tax) (1*)		\$	(24)	\$ (2	8) \$	(28)	\$	(34)	\$	(35)	\$ (40	0) \$	(37)	\$ (2	7) \$	(17)	\$	(7)	\$	(8)	\$	(12)	\$	(24)
4 5	2013 MCRA Activities Rate Rider 6																								
6	Amount to be amortized in 2013																								
7	Rider 6 Amortization at APPROVED 2013 Rates	\$ (9)	\$	1	\$	1 \$	1	\$	1	\$	0	\$ (\$	0	\$	0 \$	0	\$	1	\$	1	\$	1	\$	9
8 9	Midstream Base Rates Gas Costs Incurred		\$	57	\$ 4 ⁻	7 \$	40	\$	32	\$	21	\$ 2	1 \$	28	\$ 2	9 \$	34	\$	32	\$	44	\$	64	\$	448
10	Revenue from APPROVED Recovery Rates		\$	(61)		8) \$	(48)		(33)		(26)		3) \$	(19)		9) \$	(25)		(34)		(49)		(71)		(451)
11 12	Total Midstream Base Rates (Pre-tax)		\$	(5)	\$ (1) \$	(8)	\$	(2)	\$	(5)	\$ 3	3 \$	10	\$ 1	0 \$	10	\$	(2)	\$	(5)	\$	(8)	\$	(4)
13	MCRA Cumulative Balance - Ending (Pre-tax) (2°)		•	(00)	¢ (0	o\	(0.4)	•	(05)	•	(40)	¢ (0	7\	(07)	6 (4)	7\ ₾	(7)	•	(0)	•	(4.0)	•	(40)	œ	(40)
14	mona cumulative Bulance Enamy (Fre tax)		\$	(28)	\$ (2)	8) \$	(34)		(35)		(40)	\$ (3)	7) \$	(27)	\$ (1	7) \$	(7)	Þ	(8)	Þ	(12)	Þ	(19)	Ф	(19)
15	MCRA Cumulative Balance - Ending (After-tax) (3")		\$	(20)	\$ (2	1) \$	(26)	\$	(26)	\$	(29)	\$ (27	7) \$	(20)	\$ (1	3) \$	(5)	\$	(6)	\$	(9)	\$	(14)	\$	(14)
16 17																									
18			Reco	orded	Projected	d Pi	rojected	Fore	cast	Forec	ast	Forecast	F	orecast	Forecas	t Fo	orecast	Fο	recast	For	ecast	Foi	recast	To	otal
19				n-14	Feb-14		Mar-14	Apr		May-		Jun-14		Jul-14	Aug-14		ep-14		Oct-14		v-14		ec-14		14
20	MCRA Cumulative Balance - Beginning (Pre-tax) (1*)		\$	(19)	\$ (2	9) \$	(31)	\$	(36)	\$	(37)	\$ (34	1) \$	(30)	\$ (2	5) \$	(22)	\$	(19)	\$	(18)	\$	(19)	\$	(19)
21 22	2014 MCRA Activities Rate Rider 6																								
23	Amount to be amortized in 2014 (4*)	\$ (9)																							
24	Rider 6 Amortization at APPROVED Rates		\$	1	\$	1 \$	1	\$	1	\$	0	\$ () \$	0	\$	0 \$	0	\$	1	\$	1	\$	1	\$	9
25 26	Midstream Base Rates		•	0.4	\$ 4	4 0	20	•	44	•	(0)	6 (N @	(0)	c /	-\ A	•	•	•	•	20	•	50	œ	000
27	Gas Costs Incurred Revenue from APPROVED Recovery Rates		\$ \$			4 \$ 7) \$	39 (41)		11 (12)		(3) 5		9) \$ 2 \$			5) \$ 7 \$		\$ \$	9 (10)		32 (34)		50 (55)		226 (236)
28	Total Midstream Base Rates (Pre-tax)		\$	(12)		(3) \$	(3)		(1)		3		<u>2 φ</u> 4 \$		_	3 \$		\$	(0)		(2)		(6)		(10)
29	rotal Middledin Base rates (Fre tax)		Ψ	(12)	Ψ [υ, ψ	(0)	Ψ	(1)	Ψ		Ψ	τ ψ		Ψ	υψ		Ψ	(0)	Ψ	(2)	Ψ	(0)	Ψ	(10)
30	MCRA Cumulative Balance - Ending (Pre-tax) (2")		\$	(29)	\$ (3	1) \$	(36)	\$	(37)	\$	(34)	\$ (30) \$	(25)	\$ (2	2) \$	(19)	\$	(18)	\$	(19)	\$	(24)	\$	(24)
31																									
32	MCRA Cumulative Balance - Ending (After-tax) (3*)		\$	(22)	\$ (2	3) \$	(27)	\$	(27)	\$	(25)	\$ (22	2) \$	(18)	\$ (1	6) \$	(14)	\$	(13)	\$	(14)	\$	(18)	\$	(18)
33 34																									
35			Fore	ecast	Forecas	t F	orecast	Fore	cast	Forec	ast	Forecast	F	orecast	Forecas	t Fo	orecast	Fo	recast	For	ecast	Foi	recast	Тс	otal
36			Jar	n-15	Feb-15		Mar-15	Apr	-15	May-	15	Jun-15		Jul-15	Aug-15	S	ep-15	0	Oct-15	No	v-15	De	ec-15	20	15
37	MCRA Balance - Beginning (Pre-tax) (1")		\$	(24)	\$ (2	8) \$	(30)	\$	(31)	\$	(29)	\$ (22	2) \$	(13)	\$ (2) \$	7	\$	15	\$	17	\$	14	\$	(24)
38	2015 MCRA Activities																								
39	Rate Rider 6																								
40 41	Rider 6 Amortization at EXISTING 2014 Rates		\$	1	\$	1 \$	1	\$	1	\$	0	\$ () \$	0	\$	0 \$	0	\$	1	\$	1	\$	1	\$	9
42	Midstream Base Rates																								
43	Gas Costs Incurred		\$	55	\$ 4	4 \$	37	\$	13	\$	2	\$ (4) \$	(4)	\$ (2) \$	5	\$	10	\$	29	\$	44	\$	228
44	Revenue from EXISTING Recovery Rates		\$	(60)	\$ (4	7) \$	(39)	\$	(12)	\$	4	\$ 13	3 \$	15	\$ 1	0 \$	3	\$	(9)	\$	(33)	\$	(54)	\$	(208)
45 46	Total Midstream Base Rates (Pre-tax)		\$	(6)	\$ (3) \$	(2)	\$	1	\$	7	\$ 8	3 \$	11	\$	9 \$	8	\$	1	\$	(4)	\$	(10)	\$	20
47	MCRA Cumulative Balance - Ending (Pre-tax) (2*)		\$	(28)	\$ (3	0) \$	(31)	\$	(29)	\$	(22)	\$ (13	3) \$	(2)	\$	7 \$	15	\$	17	\$	14	\$	6	\$	6
48	- · · · · ·																								
49	MCRA Cumulative Balance - Ending (After-tax) (3°)		\$	(21)	\$ (2	2) \$	(23)	\$	(21)	\$	(16)	\$ (10	0) \$	(2)	\$	5 \$	11	\$	13	\$	10	\$	4	\$	4

Notes: Slight differences in totals due to rounding.

Line

^(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75%, 2014 and 2015 at 26.0%).

^(2*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.6 million credit as at March 31, 2014.

^(3*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

^{(4&#}x27;) BCUC Order G-201-13 approved the 1/2 projected MCRA cumulative balance at Dec 31, 2013 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2013 Fourth Quarter Gas Cost Report.

SECTION 2, TAB 4

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2014 RATES

BCUC ORDER G-xx-14

PAGE 1 SCHEDULE 1

	RATE SCHEDULE 1:					COMMODITY				
	RESIDENTIAL SERVICE	EXISTING	RATES JANUARY 1	, 2014	RELATE	D CHARGES CH	ANGES	PROPOS	ED APRIL 1, 2014 F	ATES
Line		Lower		•	Lower			Lower	,	
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$0.3890	\$0.3890	\$0.3890	\$0.0000	\$0.0000	\$0.0000	\$0.3890	\$0.3890	\$0.3890
3										
4	Delivery Charge per GJ	\$3.741	\$3.741	\$3.741	\$0.000	\$0.000	\$0.000	\$3.741	\$3.741	\$3.741
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.000	\$0.000	\$0.000	(\$0.120)	(\$0.120)	(\$0.120)
7	Subtotal Delivery Margin Related Charges per GJ	\$3.621	\$3.621	\$3.621	\$0.000	\$0.000	\$0.000	\$3.621	\$3.621	\$3.621
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	\$1.385	\$1.301	\$1.288	\$0.000	\$0.000	\$0.000	\$1.385	\$1.301	\$1.288
12	Rider 6 MCRA per GJ	(\$0.082)	(\$0.082)	(\$0.082)	\$0.000	\$0.000	\$0.000	(\$0.082)	(\$0.082)	(\$0.082)
13	Subtotal Midstream Related Charges per GJ	\$1.303	\$1.219	\$1.206	\$0.000	\$0.000	\$0.000	\$1.303	\$1.219	\$1.206
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$0.868	\$0.868	\$0.868	\$4.140	\$4.140	\$4.140
16										
17										
18	Rider 1 Propane Surcharge per GJ (Revelstoke only)		\$10.696			(\$0.868)			\$9.828	
19										
20										
21	Cost of Gas Recovery Related Charges for Revelstoke	_	\$15.269		_	\$0.000		_	\$15.269	
22	per GJ (Includes Rider 1, excludes Riders 6)	_			=			=		

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2014 RATES BCUC ORDER G-xx-14

SECTION 2, TAB 4 PAGE 2 SCHEDULE 1B

	RATE SCHEDULE 1B:					COMMODITY				
	RESIDENTIAL BIOMETHANE SERVICE	EXISTING	RATES JANUARY 1	, 2014	RELATE	D CHARGES CH	ANGES	PROPOSI	ED APRIL 1, 2014 F	RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$0.3890	\$0.3890	\$0.3890	\$0.0000	\$0.0000	\$0.0000	\$0.3890	\$0.3890	\$0.3890
3										
4	Delivery Charge per GJ	\$3.741	\$3.741	\$3.741	\$0.000	\$0.000	\$0.000	\$3.741	\$3.741	\$3.741
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.000	\$0.000	\$0.000	(\$0.120)	(\$0.120)	(\$0.120)
7	Subtotal Delivery Margin Related Charges per GJ	\$3.621	\$3.621	\$3.621	\$0.000	\$0.000	\$0.000	\$3.621	\$3.621	\$3.621
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	\$1.385	\$1.301	\$1.288	\$0.000	\$0.000	\$0.000	\$1.385	\$1.301	\$1.288
12	Rider 6 MCRA per GJ	(\$0.082)	(\$0.082)	(\$0.082)	\$0.000	\$0.000	\$0.000	(\$0.082)	(\$0.082)	(\$0.082)
13	Subtotal Midstream Related Charges per GJ	\$1.303	\$1.219	\$1.206	\$0.000	\$0.000	\$0.000	\$1.303	\$1.219	\$1.206
14										
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$0.868	\$0.868	\$0.868	\$4.140	\$4.140	\$4.140
17										
18	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$2.369	\$2.369	\$2.369	\$14.065	\$14.065	\$14.065
19	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

SCHEDULE 2

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2014 RATES

BCUC ORDER G-xx-14

	RATE SCHEDULE 2:					COMMODITY				
l	SMALL COMMERCIAL SERVICE	EXISTING	RATES JANUARY 1	, 2014	RELATE	D CHARGES CH	ANGES	PROPOS	ED APRIL 1, 2014 F	RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$0.8161	\$0.8161	\$0.8161	\$0.0000	\$0.0000	\$0.0000	\$0.8161	\$0.8161	\$0.8161
3										
4	Delivery Charge per GJ	\$3.064	\$3.064	\$3.064	\$0.000	\$0.000	\$0.000	\$3.064	\$3.064	\$3.064
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.000	\$0.000	\$0.000	(\$0.120)	(\$0.120)	(\$0.120)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.944	\$2.944	\$2.944	\$0.000	\$0.000	\$0.000	\$2.944	\$2.944	\$2.944
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	\$1.392	\$1.307	\$1.294	\$0.000	\$0.000	\$0.000	\$1.392	\$1.307	\$1.294
12	Rider 6 MCRA per GJ	(\$0.083)	(\$0.083)	(\$0.083)	\$0.000	\$0.000	\$0.000	(\$0.083)	(\$0.083)	(\$0.083)
13	Subtotal Midstream Related Charges per GJ	\$1.309	\$1.224	\$1.211	\$0.000	\$0.000	\$0.000	\$1.309	\$1.224	\$1.211
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$0.868	\$0.868	\$0.868	\$4.140	\$4.140	\$4.140
16	, , , , , , , , , , , , , , , , , , , ,									
17										
18	Rider 1 Propane Surcharge per GJ (Revelstoke only)		\$9.599			(\$0.868)			\$8.731	
19						,				
20										
21	Cost of Gas Recovery Related Charges for Revelstoke		\$14.178			\$0.000			\$14.178	
22	per GJ (Includes Rider 1, excludes Riders 6)	=			=			=		

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2014 RATES BCUC ORDER G-xx-14

SECTION 2, TAB 4
PAGE 4
SCHEDULE 2B

	RATE SCHEDULE 2B:					COMMODITY				
	SMALL COMMERCIAL BIOMETHANE SERVICE	EXISTING	RATES JANUARY 1	, 2014	RELATE	D CHARGES CH	ANGES	PROPOS	ED APRIL 1, 2014	RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$0.8161	\$0.8161	\$0.8161	\$0.0000	\$0.0000	\$0.0000	\$0.8161	\$0.8161	\$0.8161
3										
4	Delivery Charge per GJ	\$3.064	\$3.064	\$3.064	\$0.000	\$0.000	\$0.000	\$3.064	\$3.064	\$3.064
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.000	\$0.000	\$0.000	(\$0.120)	(\$0.120)	(\$0.120)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.944	\$2.944	\$2.944	\$0.000	\$0.000	\$0.000	\$2.944	\$2.944	\$2.944
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	\$1.392	\$1.307	\$1.294	\$0.000	\$0.000	\$0.000	\$1.392	\$1.307	\$1.294
12	Rider 6 MCRA per GJ	(\$0.083)	(\$0.083)	(\$0.083)	\$0.000	\$0.000	\$0.000	(\$0.083)	(\$0.083)	(\$0.083)
13	Subtotal Midstream Related Charges per GJ	\$1.309	\$1.224	\$1.211	\$0.000	\$0.000	\$0.000	\$1.309	\$1.224	\$1.211
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$0.868	\$0.868	\$0.868	\$4.140	\$4.140	\$4.140
16										
17	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$2.369	\$2.369	\$2.369	\$14.065	\$14.065	\$14.065
18	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

SECTION 2, TAB 4 PAGE 5 SCHEDULE 3

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2014 RATES

BCUC ORDER G-xx-14

	RATE SCHEDULE 3:					COMMODITY				
	LARGE COMMERCIAL SERVICE	EXISTING	RATES JANUARY 1	l, 2014	RELATE	D CHARGES CH	ANGES	PROPOS	ED APRIL 1, 2014	RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$4.3538	\$4.3538	\$4.3538	\$0.0000	\$0.0000	\$0.0000	\$4.3538	\$4.3538	\$4.3538
3										
4	Delivery Charge per GJ	\$2.587	\$2.587	\$2.587	\$0.000	\$0.000	\$0.000	\$2.587	\$2.587	\$2.587
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.000	\$0.000	\$0.000	(\$0.120)	(\$0.120)	(\$0.120)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.467	\$2.467	\$2.467	\$0.000	\$0.000	\$0.000	\$2.467	\$2.467	\$2.467
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	\$1.184	\$1.113	\$1.100	\$0.000	\$0.000	\$0.000	\$1.184	\$1.113	\$1.100
12	Rider 6 MCRA per GJ	(\$0.070)	(\$0.070)	(\$0.070)	\$0.000	\$0.000	\$0.000	(\$0.070)	(\$0.070)	(\$0.070)
13	Subtotal Midstream Related Charges per GJ	\$1.114	\$1.043	\$1.030	\$0.000	\$0.000	\$0.000	\$1.114	\$1.043	\$1.030
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$0.868	\$0.868	\$0.868	\$4.140	\$4.140	\$4.140
16										
17	Did at Property Oracles and Ot (Provided Install		#0.700			(#0.000 \			#0.00 F	
18	Rider 1 Propane Surcharge per GJ (Revelstoke only)		\$9.793			(\$0.868)			\$8.925	
19										
20	Coat of Coa Bassiani Balatad Channes for Bassalatalia		£4.4.470			to 000			£4.4.4 7 0	
21	Cost of Gas Recovery Related Charges for Revelstoke	<u>-</u>	\$14.178		=	\$0.000		=	\$14.178	
22	per GJ (Includes Rider 1, excludes Riders 6)									
22	per GJ (Includes Rider 1, excludes Riders 6)									

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2014 RATES BCUC ORDER G-xx-14

SECTION 2, TAB 4
PAGE 6
SCHEDULE 3B

	RATE SCHEDULE 3B:					COMMODITY				
	LARGE COMMERCIAL BIOMETHANE SERVICE	EXISTING	RATES JANUARY 1	, 2014	RELATE	D CHARGES CH	ANGES	PROPOS	ED APRIL 1, 2014	RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$4.3538	\$4.3538	\$4.3538	\$0.0000	\$0.0000	\$0.0000	\$4.3538	\$4.3538	\$4.3538
3										
4	Delivery Charge per GJ	\$2.587	\$2.587	\$2.587	\$0.000	\$0.000	\$0.000	\$2.587	\$2.587	\$2.587
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.000	\$0.000	\$0.000	(\$0.120)	(\$0.120)	(\$0.120)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.467	\$2.467	\$2.467	\$0.000	\$0.000	\$0.000	\$2.467	\$2.467	\$2.467
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	\$1.184	\$1.113	\$1.100	\$0.000	\$0.000	\$0.000	\$1.184	\$1.113	\$1.100
12	Rider 6 MCRA per GJ	(\$0.070)	(\$0.070)	(\$0.070)	\$0.000	\$0.000	\$0.000	(\$0.070)	(\$0.070)	(\$0.070)
13	Subtotal Midstream Related Charges per GJ	\$1.114	\$1.043	\$1.030	\$0.000	\$0.000	\$0.000	\$1.114	\$1.043	\$1.030
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$0.868	\$0.868	\$0.868	\$4.140	\$4.140	\$4.140
16										
17	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$2.369	\$2.369	\$2.369	\$14.065	\$14.065	\$14.065
18	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

SCHEDULE 4

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2014 RATES BCUC ORDER G-xx-14

	RATE SCHEDULE 4:					COMMODITY				
	SEASONAL SERVICE	EXISTING	RATES JANUARY 1	l, 2014	RELATE	CHARGES CH	ANGES	PROPOS	SED APRIL 1, 2014	RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$14.4230	\$14.4230	\$14.4230	\$0.0000	\$0.0000	\$0.0000	\$14.4230	\$14.4230	\$14.4230
3										
4	Delivery Charge per GJ									
5	(a) Off-Peak Period	\$1.000	\$1.000	\$1.000	\$0.000	\$0.000	\$0.000	\$1.000	\$1.000	\$1.000
6	(b) Extension Period	\$1.777	\$1.777	\$1.777	\$0.000	\$0.000	\$0.000	\$1.777	\$1.777	\$1.777
7										
8	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
9										
10	Commodity Related Charges									
11	Commodity Cost Recovery Charge per GJ									
12	(a) Off-Peak Period	\$3.272	\$3.272	\$3.272	\$0.868	\$0.868	\$0.868	\$4.140	\$4.140	\$4.140
13	(b) Extension Period	\$3.272	\$3.272	\$3.272	\$0.868	\$0.868	\$0.868	\$4.140	\$4.140	\$4.140
14										
15	Midstream Cost Recovery Charge per GJ									
16	(a) Off-Peak Period	\$0.862	\$0.812	\$0.800	\$0.000	\$0.000	\$0.000	\$0.862	\$0.812	\$0.800
17	(b) Extension Period	\$0.862	\$0.812	\$0.800	\$0.000	\$0.000	\$0.000	\$0.862	\$0.812	\$0.800
18										
19	Rider 6 MCRA per GJ	(\$0.050)	(\$0.050)	(\$0.050)	\$0.000	\$0.000	\$0.000	(\$0.050)	(\$0.050)	(\$0.050)
20										
21	Subtotal Commodity Related Charges per GJ									
22	(a) Off-Peak Period	\$4.084	\$4.034	\$4.022	\$0.868	\$0.868	\$0.868	\$4.952	\$4.902	\$4.890
23	(b) Extension Period	\$4.084	\$4.034	\$4.022	\$0.868	\$0.868	\$0.868	\$4.952	\$4.902	\$4.890
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule									
28	during peak period									
29										
30										
31	Total Variable Cost per gigajoule between									
32	(a) Off-Peak Period	\$5.084	\$5.034	\$5.022	\$0.868	\$0.868	\$0.868	\$5.952	\$5.902	\$5.890
33	(b) Extension Period	\$5.861	\$5.811	\$5.799	\$0.868	\$0.868	\$0.868	\$6.729	\$6.679	\$6.667

SCHEDULE 5

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2014 RATES BCUC ORDER G-xx-14

	RATE SCHEDULE 5					COMMODITY				
	GENERAL FIRM SERVICE	EXISTING	RATES JANUARY 1	, 2014	RELATE	D CHARGES CH	ANGES	PROPOS	ED APRIL 1, 2014	RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Month	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
3										
4	Demand Charge per GJ	\$17.850	\$17.850	\$17.850	\$0.000	\$0.000	\$0.000	\$17.850	\$17.850	\$17.850
5										
6	Delivery Charge per GJ	\$0.736	\$0.736	\$0.736	\$0.000	\$0.000	\$0.000	\$0.736	\$0.736	\$0.736
7										
8	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
9										
10										
11	Commodity Related Charges									
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$0.868	\$0.868	\$0.868	\$4.140	\$4.140	\$4.140
13	Midstream Cost Recovery Charge per GJ	\$0.862	\$0.812	\$0.800	\$0.000	\$0.000	\$0.000	\$0.862	\$0.812	\$0.800
14	Rider 6 MCRA per GJ	(\$0.050)	(\$0.050)	(\$0.050)	\$0.000	\$0.000	\$0.000	(\$0.050)	(\$0.050)	(\$0.050)
15	Subtotal Commodity Related Charges per GJ	\$4.084	\$4.034	\$4.022	\$0.868	\$0.868	\$0.868	\$4.952	\$4.902	\$4.890
16										
17										
18										
19										
20	Total Variable Cost per gigajoule	\$4.820	\$4.770	\$4.758	\$0.868	\$0.868	\$0.868	\$5.688	\$5.638	\$5.626
			-							·

SECTION 2, TAB 4 PAGE 9

SCHEDULE 6

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2014 RATES

BCUC ORDER G-xx-14

				COMMODITY				
EXISTING	RATES JANUARY 1	, 2014	RELATE	CHARGES CH	ANGES	PROPOS	ED APRIL 1, 2014 I	RATES
Lower			Lower			Lower		
Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
\$2.0041	\$2.0041	\$2.0041	\$0.0000	\$0.0000	\$0.0000	\$2.0041	\$2.0041	\$2.0041
\$4.029	\$4.029	\$4.029	\$0.000	\$0.000	\$0.000	\$4.029	\$4.029	\$4.029
\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
\$3.272	\$3.272	\$3.272	\$0.868	\$0.868	\$0.868	\$4.140	\$4.140	\$4.140
\$0.467	\$0.442	\$0.442	\$0.000	\$0.000	\$0.000	\$0.467	\$0.442	\$0.442
(\$0.025)	(\$0.025)	(\$0.025)	\$0.000	\$0.000	\$0.000	(\$0.025)	(\$0.025)	(\$0.025)
\$3.714	\$3.689	\$3.689	\$0.868	\$0.868	\$0.868	\$4.582	\$4.557	\$4.557
\$7.743	\$7.718	\$7.718	\$0.868	\$0.868	\$0.868	\$8.611	\$8.586	\$8.586
	Lower Mainland (2) \$2.0041 \$4.029 \$0.000 \$3.272 \$0.467 (\$0.025)	Lower Mainland Inland (2) (3) \$2.0041 \$2.0041 \$4.029 \$4.029 \$0.000 \$0.000 \$3.272 \$3.272 \$0.467 \$0.442 (\$0.025) (\$0.025) \$3.714 \$3.689	Mainland Inland Columbia (2) (3) (4) \$2.0041 \$2.0041 \$2.0041 \$4.029 \$4.029 \$4.029 \$0.000 \$0.000 \$0.000 \$3.272 \$3.272 \$3.272 \$0.467 \$0.442 \$0.442 (\$0.025) (\$0.025) (\$0.025) \$3.714 \$3.689 \$3.689	EXISTING RATES JANUARY 1, 2014 RELATE! Lower Mainland Inland Columbia Mainland (5) \$2.0041 \$2.0041 \$2.0041 \$0.000 \$0.000 \$4.029 \$4.029 \$4.029 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$3.272 \$3.272 \$3.272 \$0.868 \$0.467 \$0.442 \$0.442 \$0.000 \$3.714 \$3.689 \$3.689 \$0.868	Lower Mainland Inland Columbia Lower Mainland Inland (2) (3) (4) (5) (6) \$2.0041 \$2.0041 \$0.0000 \$0.0000 \$4.029 \$4.029 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$3.272 \$3.272 \$3.272 \$0.868 \$0.868 \$0.467 \$0.442 \$0.442 \$0.000 \$0.000 \$3.714 \$3.689 \$3.689 \$0.868 \$0.868	Lower Mainland Inland Scolumbia Columbia Scolumbia Columbia Scolumbia Sc	EXISTING RATES JANUARY 1, 2014 RELATED CHARGES CHANGES PROPOSE	EXISTING RATES JANUARY 1, 2014 RELATED CHARGES CHANGES PROPOSED APRIL 1, 2014

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2014 RATES BCUC ORDER G-xx-14

SECTION 2, TAB 4 PAGE 9.1 SCHEDULE 6A

	RATE SCHEDULE 6A:			
-	NGV Transportation			
_ine			COMMODITY	
No.	Particulars	EXISTING RATES JANUARY 1, 2014	RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2014 RATES
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND SERVICE AREA			
2				
3	Delivery Margin Related Charges			
4	Basic Charge per Month	\$86.00	\$0.00	\$86.00
5				
6	Delivery Charge per GJ	\$3.989	\$0.000	\$3.989
7	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000
8				
9				
10	Commodity Related Charges			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$0.868	\$4.140
12	Midstream Cost Recovery Charge per GJ	\$0.467	\$0.000	\$0.467
13	Rider 6 MCRA per GJ	(\$0.025)	\$0.000	(\$0.025)
14	Subtotal Commodity Related Charges per GJ	\$3.714	\$0.868	\$4.582
15				
16	Compression Charge per gigajoule	\$5.280	\$0.000	\$5.280
17				
18				
19	Minimum Charges	\$125.00	\$0.00	\$125.00
20				
21				
22			<u></u> -	
23	Total Variable Cost per gigajoule	\$12.983_	\$0.868	\$13.851

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2014 RATES BCUC ORDER G-xx-14

SECTION 2, TAB 4 PAGE 9.2 SCHEDULE 6P

	RATE SCHEDULE 6P: NGV (CNG) Refueling Service			
Line No.	Particulars	EXISTING RATES JANUARY 1, 2014	COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2014 RATES
	(1)	(2)	(3)	(4)
1 2	LOWER MAINLAND SERVICE AREA			
3	Delivery Margin Related Charges			
4	Delivery Charge per GJ	\$4.010	\$0.000	\$4.010
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000
6 7				
8	Commodity Related Charges			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$0.868	\$4.140
10	Midstream Cost Recovery Charge per GJ	\$0.467	\$0.000	\$0.467
11	Rider 6 MCRA per GJ	(\$0.025)	\$0.000	(\$0.025)
12	Subtotal Commodity Related Charges per GJ	\$3.714	\$0.868	\$4.582
13				
14	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
15				
16				
17	Total Variable Cost per gigajoule	<u>\$16.165</u>	\$0.868	\$17.033

SECTION 2, TAB 4 PAGE 10 SCHEDULE 7

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED APRIL 1, 2014 RATES BCUC ORDER G-xx-14

	RATE SCHEDULE 7:					COMMODITY				
	INTERRUPTIBLE SALES	EXISTING	RATES JANUARY 1	, 2014	RELATE	D CHARGES CH	ANGES	PROPOS	ED APRIL 1, 2014	RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Month	\$880.00	\$880.00	\$880.00	\$0.00	\$0.00	\$0.00	\$880.00	\$880.00	\$880.00
3										
4	Delivery Charge per GJ	\$1.195	\$1.195	\$1.195	\$0.000	\$0.000	\$0.000	\$1.195	\$1.195	\$1.195
5										
6	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7										
8	Commodity Related Charges									
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$0.868	\$0.868	\$0.868	\$4.140	\$4.140	\$4.140
10	Midstream Cost Recovery Charge per GJ	\$0.862	\$0.812	\$0.800	\$0.000	\$0.000	\$0.000	\$0.862	\$0.812	\$0.800
11	Rider 6 MCRA per GJ	(\$0.050)	(\$0.050)	(\$0.050)	\$0.000	\$0.000	\$0.000	(\$0.050)	(\$0.050)	(\$0.050)
12	Subtotal Commodity Related Charges per GJ	\$4.084	\$4.034	\$4.022	\$0.868	\$0.868	\$0.868	\$4.952	\$4.902	\$4.890
13										
14										
15										
16	Charges per gigajoule for UOR Gas									
17										
18										
19										
20										
21										
22	Total Variable Cost per gigajoule	\$5.279	\$5.229	\$5.217	\$0.868	\$0.868	\$0.868	\$6.147	\$6.097	\$6.085
							-			

RATE SCHEDULE 1 - RESIDENTIAL SERVICE

				RATE SCH	IEDULE 1 - RESIDENT	TIAL SERVICE	i					
Line No.			EXISTING RA	ATES JANUARY 1,	2014		PROPOSED	APRIL 1, 2014 RA	TES	Ir	Annual ocrease/Decrease	
1	LOWER MAINLAND SERVICE AREA	Quan	tity	Rate	Annual \$	Quar	ntity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2 3	<u>Delivery Marqin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
5	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ	95.0 95.0	GJ x GJ x	\$3.741 = \$0.000 =	355.3950 0.0000	95.0 95.0	GJ x GJ x	\$3.741 = \$0.000 =	355.3950 0.0000	\$0.000 \$0.000	0.0000 0.0000	0.00% 0.00%
7 8 9	Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	95.0	GJ x	(\$0.120) =	(11.4000) \$486.08	95.0	GJ x	(\$0.120) =	(11.4000) \$486.08	\$0.000	0.0000 \$0.00	0.00% 0.00%
10	Commodity Related Charges											
11 12	Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ	95.0 95.0	GJ x	\$1.385 = (\$0.082) =	\$131.5750 (7.7900)	95.0 95.0	GJ x	\$1.385 = (\$0.082) =	\$131.5750 (7.7900)	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00%
13 14	Midstream Related Charges Subtotal				\$123.79				\$123.79		\$0.00	0.00%
15 16 17	Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges	95.0	GJ x	\$3.272 = <u> </u>	\$310.84 \$434.63	95.0	GJ x	\$4.140 = <u> </u>	\$393.30 \$517.09	\$0.868	\$82.46 \$82.46	8.96% 8.96%
18 19	Total (with effective \$/GJ rate)	95.0		\$9.692	\$920.71	95.0		\$10.560	\$1,003.17	\$0.868	\$82.46	8.96%
20 21	INLAND SERVICE AREA <u>Delivery Margin Related Charges</u>											
22 23	Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
24 25	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ	75.0 75.0	GJ x GJ x	\$3.741 = \$0.000 =	280.5750 0.0000	75.0 75.0	GJ x GJ x	\$3.741 = \$0.000 =	280.5750 0.0000	\$0.000 \$0.000	0.0000 0.0000	0.00% 0.00%
26	Rider 5 RSAM per GJ	75.0 75.0	GJ X	(\$0.120) =	(9.0000)	75.0 75.0	GJ X	(\$0.120) =	(9.0000)	\$0.000	0.0000	
27	Subtotal Delivery Margin Related Charges			` / _	\$413.66			· / _	\$413.66	•	\$0.00	0.00%
28 29	Commodity Related Charges											
30 31	Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ	75.0 75.0	GJ x GJ x	\$1.301 = (\$0.082) =	\$97.5750 (6.1500)	75.0 75.0	GJ x GJ x	\$1.301 = (\$0.082) =	\$97.5750 (6.1500)	\$0.000 \$0.000	\$0.0000 0.0000	
32 33	Midstream Related Charges Subtotal	75.0	GJ X	(\$0.062)	\$91.43	73.0	GJ X	(\$0.002) =	\$91.43	φυ.υυυ	\$0.00	0.00%
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	75.0	GJ x	\$3.272 =	\$245.40	75.0	GJ x	\$4.140 = <u></u>	\$310.50	\$0.868	\$65.10	8.67%
35 36	Subtotal Commodity Related Charges			_	\$336.83			_	\$401.93		\$65.10	8.67%
37 38	Total (with effective \$/GJ rate)	75.0		\$10.007	\$750.49	75.0		\$10.875	\$815.59	\$0.868	\$65.10	8.67%
39 40	COLUMBIA SERVICE AREA Delivery Margin Related Charges											
41 42	Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
43	Delivery Charge per GJ	80.0	GJ x	\$3.741 =	299.2800	80.0	GJ x	\$3.741 =	299.2800	\$0.000	0.0000	0.00%
44 45	Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ	80.0 80.0	GJ x GJ x	\$0.000 = (\$0.120) =	0.0000 (9.6000)	80.0 80.0	GJ x GJ x	\$0.000 = (\$0.120) =	0.0000 (9.6000)	\$0.000 \$0.000	0.0000	0.00% 0.00%
46 47	Subtotal Delivery Margin Related Charges			_	\$431.76			(401120)	\$431.76		\$0.00	0.00%
48 49	Commodity Related Charges Midstream Cost Recovery Charge per GJ	80.0	GJ x	\$1.288 =	\$103.0400	80.0	GJ x	\$1.288 =	\$103.0400	\$0.000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	80.0	GJ x	(\$0.082) =	(6.5600)	80.0	GJ x	(\$0.082) =	(6.5600)	\$0.000	0.0000	
51 52	Midstream Related Charges Subtotal			_	\$96.48				\$96.48	·	\$0.00	0.00%
53 54	Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges	80.0	GJ x	\$3.272 <u> </u>	\$261.76 \$358.24	80.0	GJ x	\$4.140 = <u> </u>	\$331.20 \$427.68	\$0.868	\$69.44 \$69.44	8.79% 8.79%
55 56	Total (with effective \$/GJ rate)	80.0		\$9.875	\$790.00	80.0		\$10.743	\$859.44	\$0.868	\$69.44	8.79%

RATE SCHEDULE 1B -RESIDENTIAL BIOMETHANE SERVICE

Line					LE 1B -RESIDENTIAL E	SIOMETHAN				Annual Increase/Decrease			
No.	Particular Particular	. ———	EXISTING R	ATES JANUARY	1, 2014	1	PROPOSEI	D APRIL 1, 2014	RATES I	<u>lı</u>	ncrease/Decrease	% of Previous	
1	LOWER MAINLAND SERVICE AREA	Qu	antity	Rate	Annual \$	Qı	uantity	Rate	Annual \$	Rate	Annual \$	Total Annual Bill	
2	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890	= \$142.08	\$0.0000	\$0.00	0.00%	
4 5	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ	95.0 95.0	GJ x GJ x	\$3.741 = \$0.000 =	000.000	95.0 95.0	GJ x GJ x	\$3.741 : \$0.000 :	= 355.3950 = 0.0000	\$0.000 \$0.000	0.0000 0.0000	0.00% 0.00%	
6	Rider 5 RSAM per GJ	95.0	GJ X	(\$0.120) =		95.0	GJ X	(\$0.120)		\$0.000	0.0000		
7	Subtotal Delivery Margin Related Charges			,	\$486.08			,	\$486.08		\$0.00	0.00%	
8	Commodity Related Charges												
9 10	Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ	95.0 95.0	GJ x GJ x	\$1.385 = (\$0.082) =	ψ.σσ.σσ	95.0 95.0	GJ x GJ x	\$1.385 : (\$0.082) :	Ψ101.0100	\$0.000 \$0.000	\$0.0000 0.0000	0.00% 0.00%	
11	Midstream Related Charges Subtotal	93.0	GJ X	(φυ.υοΣ) -	\$123.79	95.0	GJ X	(φυ.υοΣ)	\$123.79	φ0.000	\$0.00	0.00%	
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	95.0	GJ x 90% x	\$3.272 =	279.76	95.0	GJ x 90% x	\$4.140	= 353.97	\$0.868	74.21	7.42%	
13	Cost of Biomethane	95.0	GJ x 10% x	\$11.696	111.11	95.0	GJ x 10% x	\$14.065	= 133.62	\$2.369	22.51	2.25%	
14 15	Subtotal Commodity Related Charges				\$514.66				\$611.38		\$96.72	9.66%	
16 17	Total (with effective \$/GJ rate)	95.0		\$10.534	\$1,000.74	95.0	•	\$11.552	\$1,097.46	\$1.018	\$96.72	9.66%	
18	INLAND SERVICE AREA												
19 20	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890	= \$142.08	\$0.0000	\$0.00	0.00%	
21	Delivery Charge per GJ	75.0	GJ x	\$3.741		75.0	GJ x	\$3.741	•	\$0.000	0.0000	0.00%	
22	Rider 4 2013 GCOC Rate Rider per GJ	75.0	GJ X	\$0.000 =		75.0	GJ X		= 0.0000	\$0.000	0.0000	0.00%	
23	Rider 5 RSAM per GJ	75.0	GJ x	(\$0.120) =	(0.000)	75.0	GJ x	(\$0.120)		\$0.000	0.0000	0.00%	
24	Subtotal Delivery Margin Related Charges				\$413.66				\$413.66		\$0.00	0.00%	
25 26	Commodity Related Charges Midstream Cost Recovery Charge per GJ	75.0	GJ x	\$1.301 =	\$97.5750	75.0	GJ x	\$1.301	= \$97.5750	\$0.000	\$0.0000	0.00%	
27	Rider 6 MCRA per GJ	75.0	GJ X	(\$0.082) =		75.0 75.0	GJ X		= (6.1500)	\$0.000	0.0000	0.00%	
28	Midstream Related Charges Subtotal			,	\$91.43			,	\$91.43		\$0.00	0.00%	
29	Cost of Gas (Commodity Cost Recovery Charge) per GJ	75.0	GJ x 90% x	\$3.272	220.00	75.0		\$4.140	= 279.45	\$0.868	58.59	7.20%	
30 31	Cost of Biomethane Subtotal Commodity Related Charges	75.0	GJ x 10% x	\$11.696 =	87.72 \$400.01	75.0	GJ x 10% x	\$14.065	= 105.49 \$476.37	\$2.369	17.77 \$76.36	_ 2.18% 9.38%	
32											•	_	
33 34	Total (with effective \$/GJ rate)	75.0		\$10.849	\$813.67	75.0	:	\$11.867	\$890.03	\$1.018	\$76.36	9.38%	
35 35	COLUMBIA SERVICE AREA												
36	<u>Delivery Margin Related Charges</u>	205.05			0.4.40.00	005.05			0.4.40.00	A 0.0000	00.00	0.000/	
37	Basic Charge per Day	365.25	days x	\$0.3890 =		365.25	days x	\$0.3890	•	\$0.0000	\$0.00	0.00%	
38 39	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ	80.0 80.0	GJ x GJ x	\$3.741 = \$0.000 =	200.2000	80.0 80.0	GJ x GJ x	\$3.741 : \$0.000 :	= 299.2800 = 0.0000	\$0.000 \$0.000	0.0000 0.0000	0.00% 0.00%	
40	Rider 5 RSAM per GJ	80.0	GJ X	(\$0.120) =		80.0	GJ X	(\$0.120)		\$0.000	0.0000	0.00%	
41	Subtotal Delivery Margin Related Charges				\$431.76				\$431.76		\$0.00	0.00%	
42	Commodity Related Charges												
43 44	Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ	80.0 80.0	GJ x GJ x	\$1.288 = (\$0.082) =	Ψ10010100	80.0 80.0	GJ x GJ x	Ψ200	= \$103.0400 = (6.5600)	\$0.000 \$0.000	\$0.0000 0.0000	0.00% 0.00%	
44	Midstream Related Charges Subtotal	60.0	GJ X	(\$0.082) =	(6.5600) \$96.48	60.0	GJ X	(\$0.082)	\$96.48	φυ.υυυ	\$0.00	0.00%	
46	Cost of Gas (Commodity Cost Recovery Charge) per GJ	80.0	GJ x 90% x	\$3.272	235.58	80.0	GJ x 90% x	\$4.140	= 298.08	\$0.868	62.50	7.29%	
47	Cost of Biomethane	80.0	GJ x 10% x	\$11.696	93.57	80.0	GJ x 10% x	\$14.065	= 112.52	\$2.369	18.95	2.21%	
48 49	Subtotal Commodity Related Charges				\$425.63				\$507.08		\$81.45	9.50%	
50	Total (with effective \$/GJ rate)	80.0		\$10.717	\$857.39	80.0		\$11.736	\$938.84	\$1.018	\$81.45	9.50%	

RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

Lina				RATE SCHEE	DULE 2 -SMALL COM	MERCIAL SER	VICE				A	
Line No.	Particular	EXISTING RATES JANUARY 1, 2014			. ———	PROPOSED	APRIL 1, 2014 RA	TES	Ir	Annual ocrease/Decrease		
1	LOWER MAINLAND SERVICE AREA	Quan	tity	Rate	Annual \$	Quar	ntity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2 3 4	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000	\$0.00	0.00%
5	Delivery Charge per GJ	300.0	GJ x	\$3.064 :	919.2000	300.0	GJ x	\$3.064 :	919.2000	\$0.000	0.0000	
6	Rider 4 2013 GCOC Rate Rider per GJ	300.0 300.0	GJ x	\$0.000 :	0.0000	300.0	GJ x	\$0.000 :	0.0000	\$0.000	0.0000	
7	Rider 5 RSAM per GJ	300.0	GJ x	(\$0.120) :	(36.0000)	300.0	GJ x	(\$0.120) :	(36.0000)	\$0.000	0.0000	_
8 9	Subtotal Delivery Margin Related Charges			_	\$1,181.28			_	\$1,181.28	,	\$0.00	0.00%
10	Commodity Related Charges											
11	Midstream Cost Recovery Charge per GJ	300.0	GJ x	\$1.392 =	\$417.6000	300.0	GJ x	\$1.392 =	\$417.6000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	300.0	GJ x	(\$0.083) =	(24.9000)	300.0	GJ x	(\$0.083) =	(24.9000)	\$0.000	0.0000	0.00%
13	Midstream Related Charges Subtotal			(40.000)	\$392.70			(40.000)	\$392.70		\$0.00	0.00%
14 15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0	GJ x	\$3.272 =	\$981.60	300.0	GJ x	\$4.140 =	\$1,242.00	\$0.868	\$260.40	10.19%
16	Subtotal Commodity Related Charges			_	\$1,374.30			_	\$1,634.70		\$260.40	10.19%
17	Total (with affective O(O) water)											_
18	Total (with effective \$/GJ rate)	300.0		\$8.519	\$2,555.58	300.0		\$9.387	\$2,815.98	\$0.868	\$260.40	10.19%
19 20	INLAND SERVICE AREA											
21	Delivery Margin Related Charges											
22	Basic Charge per Day	365.25	days x	\$0.8161 :	\$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000	\$0.00	0.00%
23	Basic Charge per Bay	000.20	dayo x	φοιστοι	Ψ200.00	000.20	aayo x	ψο.στοτ	Ψ200.00	ψο.σσσσ	ψ0.00	0.0070
24	Delivery Charge per GJ	250.0	GJ x	\$3.064 :	766.0000	250.0	GJ x	\$3.064 :	766.0000	\$0.000	0.0000	0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	250.0	GJ x	\$0.000	0.0000	250.0	GJ x	\$0.000 :	0.0000	\$0.000	0.0000	
26	Rider 5 RSAM per GJ	250.0	GJ x	(\$0.120)	(30.0000)	250.0	GJ x	(\$0.120) :	(30.0000)	\$0.000	0.0000	
27	Subtotal Delivery Margin Related Charges	200.0	00 X	(ψο.120)	\$1.034.08	200.0	00 X	(ψο.12ο)	\$1,034.08	ψ0.000	\$0.00	0.00%
28	Oublotal Bollvery Margin Rolated Onlinges			_	ψ1,004.00			_	ψ1,004.00	,	ψ0.00	_ 0.0070
29	Commodity Related Charges											
30	Midstream Cost Recovery Charge per GJ	250.0	GJ x	\$1.307 =	\$326.7500	250.0	GJ x	\$1.307 =	\$326.7500	\$0.000	\$0.0000	0.00%
31	Rider 6 MCRA per GJ	250.0	GJ x	(\$0.083) =	(20.7500)	250.0	GJ x	(\$0.083) =	(20.7500)	\$0.000	0.0000	
32	Midstream Related Charges Subtotal			(+	\$306.00			(40.000 /	\$306.00	*******	\$0.00	0.00%
33					********				***************************************		*****	5.557.
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	250.0	GJ x	\$3.272 =	\$818.00	250.0	GJ x	\$4.140 =	\$1,035.00	\$0.868	\$217.00	10.06%
35	Subtotal Commodity Related Charges			_	\$1,124.00				\$1,341.00	,	\$217.00	10.06%
36												<u> </u>
37	Total (with effective \$/GJ rate)	250.0		\$8.632	\$2,158.08	250.0		\$9.500	\$2,375.08	\$0.868	\$217.00	10.06%
38												
39	COLUMBIA SERVICE AREA											
40	<u>Delivery Margin Related Charges</u>											
41	Basic Charge per Day	365.25	days x	\$0.8161 :	\$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000	\$0.00	0.00%
42 43	Delivery Charge per GJ	320.0	GJ x	\$3.064 :	980.4800	320.0	GJ x	\$3.064 :	980.4800	\$0.000	0.0000	0.00%
43	Rider 4 2013 GCOC Rate Rider per GJ	320.0	GJ X	\$3.064 :	0.0000	320.0	GJ X	\$0.000 :	0.0000	\$0.000	0.0000	
45	Rider 5 RSAM per GJ	320.0	GJ X	(\$0.120)	(38.4000)	320.0	GJ X	(\$0.120) :	(38.4000)	\$0.000	0.0000	
46	•	320.0	GJ X	(\$0.120) :	\$1,240.16	320.0	GJ X	(\$0.120) :	\$1,240.16	φυ.υυυ	\$0.00	0.00%
46 47	Subtotal Delivery Margin Related Charges			_	\$1,240.16			_	\$1,240.16		\$0.00	
48	Commodity Related Charges											
49	Midstream Cost Recovery Charge per GJ	320.0	GJ x	\$1.294 =	\$414.0800	320.0	GJ x	\$1.294 =	\$414.0800	\$0.000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	320.0	GJ x	(\$0.083) =	(26.5600)	320.0	GJ x	(\$0.083) =	(26.5600)	\$0.000	0.0000	0.00%
51	Midstream Related Charges Subtotal			· / —	\$387.52			· / —	\$387.52	,	\$0.00	0.00%
52	-											
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	320.0	GJ x	\$3.272 =	\$1,047.04	320.0	GJ x	\$4.140 =	\$1,324.80	\$0.868	\$277.76	10.38%
54	Subtotal Commodity Related Charges			_	\$1,434.56			_	\$1,712.32		\$277.76	10.38%
55				_	·			_				_
56	Total (with effective \$/GJ rate)	320.0		\$8.359	\$2,674.72	320.0		\$9.227	\$2,952.48	\$0.868	\$277.76	10.38%

Annual

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDER G-xx-14

RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

Line

No.	Particular	EXISTING RATES JANUARY 1, 2014		PROPOSED APRIL 1, 2014 RATES				Increase/Decrease				
1	LOWER MAINLAND SERVICE AREA	Qu	antity	Rate	Annual \$	Qu	uantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2 3 4	<u>Delivery Marqin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000	\$0.00	0.00%
5 6 7 8 9	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	300.0 300.0 300.0	G1 x G1 x	\$3.064 \$0.000 (\$0.120)	919.2000 0.0000 (36.0000) \$1,181.28	300.0 300.0 300.0	G1 x G1 x	\$3.064 : \$0.000 : (\$0.120) :		\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00% 0.00% 0.00% 0.00%
10 11 12 13	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	300.0 300.0	GJ x		= \$417.6000 = (24.9000) \$392.70	300.0 300.0	GJ x	\$1.392 = (\$0.083) =	\$417.6000 (24.9000) \$392.70	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0	GJ x 90% x	\$3.272	= \$883.4400	300.0	GJ x 90% x	\$4.140 =	\$1,117.8000	\$0.868	234.36	8.35%
15 16	Cost of Biomethane Subtotal Commodity Related Charges	300.0	GJ x 10% x	\$11.696	= 350.8800 \$1,627.02	300.0	GJ x 10% x	\$14.065 =	421.9500 \$1,932.45	\$2.369	71.07 \$305.43	2.53% 10.88%
17	Total (with effective \$/GJ rate)	300.0	:	\$9.361	\$2,808.30	300.0	:	\$10.379	\$3,113.73	\$1.018	\$305.43	10.88%
18 19 20 21	INLAND SERVICE AREA Delivery Margin Related Charges Basic Charge per Day	365.25	days x	\$0.8161	: \$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000	\$0.00	0.00%
22 23 24 25 26 27	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	250.0 250.0 250.0	G1 x G1 x	\$3.064 \$0.000 (\$0.120)	766.0000 0.0000 (30.0000) \$1,034.08	250.0 250.0 250.0	GJ x GJ x	\$3.064 : \$0.000 : (\$0.120) :		\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00% 0.00% 0.00% - 0.00%
28 29 30 31	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	250.0 250.0	GJ x	\$1.307 (\$0.083)		250.0 250.0	GJ x	\$1.307 = (\$0.083) =	\$326.7500 (20.7500) \$306.00	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%
32	Cost of Gas (Commodity Cost Recovery Charge) per GJ	250.0	GJ x 90% x	\$3.272	= \$736.2000	250.0	GJ x 90% x	\$4.140 =	\$931.5000	\$0.868	195.30	8.25%
33 34	Cost of Biomethane Subtotal Commodity Related Charges	250.0	GJ x 10% x	\$11.696	= 292.4000 \$1,334.60	250.0	GJ x 10% x	\$14.065 =	351.6300 \$1,589.13	\$2.369	59.23 \$254.53	2.50% 10.75%
35 36	Total (with effective \$/GJ rate)	250.0		\$9.475	\$2,368.68	250.0		\$10.493	\$2,623.21	\$1.018	\$254.53	10.75%
37 38 39 40 41	COLUMBIA SERVICE AREA <u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.8161	: \$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000	\$0.00	0.00%
42 43 44 45 46	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	320.0 320.0 320.0	G1 x G1 x G1 x	\$3.064 \$0.000 (\$0.120)	980.4800 0.0000 (38.4000) \$1,240.16	320.0 320.0 320.0	GJ x GJ x	\$3.064 : \$0.000 : (\$0.120) :	980.4800 0.0000 (38.4000) \$1,240.16	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00% 0.00% 0.00% 0.00%
47 48 49 50	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	320.0 320.0	GJ x	\$1.294 (\$0.083)	= \$414.0800 = (26.5600) \$387.52	320.0 320.0	GJ x	\$1.294 = (\$0.083) =	\$414.0800 (26.5600) \$387.52	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%
51	Cost of Gas (Commodity Cost Recovery Charge) per GJ	320.0	GJ x 90% x	\$3.272	= \$942.3400	320.0	GJ x 90% x	\$4.140 =	\$1,192.3200	\$0.868	249.98	8.49%
52 53	Cost of Biomethane Subtotal Commodity Related Charges	320.0	GJ x 10% x	\$11.696	= 374.2700 \$1,704.13	320.0	GJ x 10% x	\$14.065 =	450.0800 \$2,029.92	\$2.369	75.81 \$325.79	2.57% 11.07%
54 55	Total (with effective \$/GJ rate)	320.0	ī	\$9.201	\$2,944.29	320.0	ī	\$10.219	\$3,270.08	\$1.018	\$325.79	11.07%

Annual

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDER G-xx-14 RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line

RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

No.	Particular	EXISTING RATES JANUARY 1, 2014			PROPOSED APRIL 1, 2014 RATES				Increase/Decrease			
	·	Quantity Pate Appual \$								% of Previous		
1	LOWER MAINLAND SERVICE AREA	Quant	ity	Rate	Annual \$	Quai	ntity	Rate	Annual \$	Rate	Annual \$	Total Annual Bill
2 3 4	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538 :	\$1,590.23	\$0.0000	\$0.00	0.00%
5 6 7 8	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	2,800.0 2,800.0 2,800.0	GJ x GJ x	\$2.587 \$0.000 (\$0.120)	7,243.6000 0.0000 (336.0000) \$8,497.83	2,800.0 2,800.0 2,800.0	GJ x GJ x	\$2.587 : \$0.000 : (\$0.120) :	7,243.6000 0.0000 (336.0000) \$8,497.83	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00% 0.00% 0.00% 0.00%
10 11 12 13	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	2,800.0 2,800.0	GJ x	\$1.184 = (\$0.070) =	* - /	2,800.0 2,800.0	GJ x GJ x	\$1.184 = (\$0.070) =	\$3,315.2000 (196.0000) \$3,119.20	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%
15 16	Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges	2,800.0	GJ x	\$3.272 =	= \$9,161.60 \$12,280.80	2,800.0	GJ x	\$4.140 =	\$11,592.00 \$14,711.20	\$0.868	\$2,430.40 \$2,430.40	11.70% 11.70%
17 18 19	Total (with effective \$/GJ rate)	2,800.0		\$7.421	\$20,778.63	2,800.0		\$8.289	\$23,209.03	\$0.868	\$2,430.40	11.70%
20	INLAND SERVICE AREA											
21 22 23	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$4.3538	: \$1,590.23	365.25	days x	\$4.3538 :	\$1,590.23	\$0.0000	\$0.00	0.00%
24 25 26 27 28	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	2,600.0 2,600.0 2,600.0	GJ x GJ x	\$2.587 \$0.000 (\$0.120)	6,726.2000 0.0000 (312.0000) \$8,004.43	2,600.0 2,600.0 2,600.0	GJ x GJ x GJ x	\$2.587 : \$0.000 : (\$0.120) :	6,726.2000 0.0000 (312.0000) \$8,004.43	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00% 0.00% 0.00% 0.00 %
29 30 31 32 33	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	2,600.0 2,600.0	GJ x	\$1.113 = (\$0.070) =		2,600.0 2,600.0	GJ x GJ x	\$1.113 = (\$0.070) =	\$2,893.8000 (182.0000) \$2,711.80	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%
34 35	Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges	2,600.0	GJ x	\$3.272 =	= \$8,507.20 \$11,219.00	2,600.0	GJ x	\$4.140 =	\$10,764.00 \$13,475.80	\$0.868	\$2,256.80 \$2,256.80	11.74% 11.74%
36 37 38	Total (with effective \$/GJ rate)	2,600.0		\$7.394	\$19,223.43	2,600.0		\$8.262	\$21,480.23	\$0.868	\$2,256.80	11.74%
39 40 41	COLUMBIA SERVICE AREA <u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$4.3538	÷ \$1,590.23	365.25	days x	\$4.3538 :	\$1,590.23	\$0.0000	\$0.00	0.00%
42 43 44 45 46 47	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	3,300.0 3,300.0 3,300.0	G1 x G1 x	\$2.587 \$0.000 (\$0.120)	8,537.1000 0.0000 (396.0000) \$9,731.33	3,300.0 3,300.0 3,300.0	GJ x GJ x	\$2.587 : \$0.000 : (\$0.120) :	8,537.1000 0.0000 (396.0000) \$9,731.33	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00% 0.00% 0.00% 0.00%
47 48 49 50 51 52	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	3,300.0 3,300.0	GJ x	\$1.100 = (\$0.070) =		3,300.0 3,300.0	GJ x GJ x	\$1.100 = (\$0.070) =	\$3,630.0000 (231.0000) \$3,399.00	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%
53 54	Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges	3,300.0	GJ x	\$3.272 =	= \$10,797.60 \$14,196.60	3,300.0	GJ x	\$4.140 = <u> </u>	\$13,662.00 \$17,061.00	\$0.868	\$2,864.40 \$2,864.40	11.97% 11.97%
55 56	Total (with effective \$/GJ rate)	3,300.0		\$7.251	\$23,927.93	3,300.0		\$8.119	\$26,792.33	\$0.868	\$2,864.40	11.97%

RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular		EXISTING R	ATES JANUARY	1. 2014		PROPOSFI	O APRIL 1, 2014 F	Annual Increase/Decrease			
		[]	% of Pre		
1	LOWER MAINLAND SERVICE AREA	Qu	antity	Rate	Annual \$	Qı	uantity	Rate	Annual \$	Rate	Annual \$	Total Annual Bill
2 3 4	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$4.3538 :	\$1,590.23	365.25	days x	\$4.3538 :	\$1,590.23	\$0.0000	\$0.00	0.00%
5	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ	2,800.0 2,800.0	GJ x GJ x	\$2.587 : \$0.000 :		2,800.0 2,800.0	GJ x GJ x	\$2.587 : \$0.000 :	7,243.6000 0.0000	\$0.000 \$0.000	0.0000 0.0000	0.00% 0.00%
7 8 9	Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	2,800.0	GJ x	(\$0.120)	(336.0000) \$8,497.83	2,800.0	GJ x	(\$0.120) :_ -	(336.0000) \$8,497.83	\$0.000	0.0000 \$0.00	0.00% 0.00%
10 11	Commodity Related Charges Midstream Cost Recovery Charge per GJ	2,800.0	GJ x	\$1.184 =	\$3,315.2000	2,800.0	GJ x	\$1.184 =	\$3,315.2000	\$0.000	\$0.0000	0.00%
12 13	Rider 6 MCRA per GJ Midstream Related Charges Subtotal	2,800.0	GJ x	(\$0.070) =	(196.0000) \$3,119.20	2,800.0	GJ x	(\$0.070) =_	(196.0000) \$3,119.20	\$0.000	0.0000 \$0.00	0.00% 0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,800.0	GJ x 90% x	\$3.272 =	\$8,245.4400	2,800.0	GJ x 90% x	\$4.140 =	\$10,432.8000	\$0.868	2,187.36	9.45%
15 16 17	Cost of Biomethane Subtotal Commodity Related Charges	2,800.0	GJ x 10% x	\$11.696 =	3,274.8800 \$14,639.52	2,800.0	GJ x 10% x	\$14.065 =_	3,938.2000 \$17,490.20	\$2.369	663.32 \$2,850.68	2.87% 12.32%
18 19	Total (with effective \$/GJ rate)	2,800.0	:	\$8.263	\$23,137.35	2,800.0	:	\$9.281	\$25,988.03	\$1.018	\$2,850.68	12.32%
20 21 22	INLAND SERVICE AREA <u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	dovo	\$4.3538 ·	\$1,590.23	365.25	dovo	\$4.3538 :	\$1,590.23	\$0.0000	\$0.00	0.00%
23			days x				days x					
24 25	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ	2,600.0 2,600.0	GJ x GJ x	\$2.587 : \$0.000 :	6,726.2000 0.0000	2,600.0 2,600.0	GJ x GJ x	\$2.587 : \$0.000 :	6,726.2000 0.0000	\$0.000 \$0.000	0.0000	0.00% 0.00%
26	Rider 5 RSAM per GJ	2,600.0	GJ x	(\$0.120)	(312.0000)	2,600.0	GJ x	(\$0.120) :	(312.0000)	\$0.000	0.0000	0.00%
27 28	Subtotal Delivery Margin Related Charges			•	\$8,004.43			=	\$8,004.43	•	\$0.00	0.00%
29 30	Commodity Related Charges	2 000 0	GJ x	£4.440	\$2,893.8000	2,600.0	C1 **	£4.440	\$2,893.8000	\$0,000	\$0.0000	0.00%
31	Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ	2,600.0 2,600.0	GJ X	\$1.113 = (\$0.070) =		2,600.0	GJ x GJ x	\$1.113 = (\$0.070) =	(182.0000)	\$0.000 \$0.000	0.0000	0.00%
32	Midstream Related Charges Subtotal			(+*************************************	\$2,711.80	_,,,,,,,,,		(44.14.4)	\$2,711.80		\$0.00	0.00%
33	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,600.0	GJ x 90% x	\$3.272 =	\$7,656.4800	2,600.0	GJ x 90% x	\$4.140 =	\$9,687.6000	\$0.868	2,031.12	9.49%
34 35 36	Cost of Biomethane Subtotal Commodity Related Charges	2,600.0	GJ x 10% x	\$11.696 =	3,040.9600 \$13,409.24	2,600.0	GJ x 10% x	\$14.065 =_ _	3,656.9000 \$16,056.30	\$2.369	615.94 \$2,647.06	2.88% 12.36%
37 38	Total (with effective \$/GJ rate)	2,600.0	:	\$8.236	\$21,413.67	2,600.0	:	\$9.254	\$24,060.73	\$1.018	\$2,647.06	12.36%
39 40	COLUMBIA SERVICE AREA Delivery Margin Related Charges											
41 42	Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538 :	\$1,590.23	\$0.0000	\$0.00	0.00%
43	Delivery Charge per GJ	3,300.0	GJ x	\$2.587	0,00111000	3,300.0	GJ x	\$2.587 :	8,537.1000	\$0.000	0.0000	0.00%
44 45	Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ	3,300.0 3,300.0	GJ x GJ x	\$0.000 : (\$0.120) :	0.0000 (396.0000)	3,300.0 3,300.0	GJ x GJ x	\$0.000 : (\$0.120) :	0.0000 (396.0000)	\$0.000 \$0.000	0.0000 0.0000	0.00% 0.00%
46	Subtotal Delivery Margin Related Charges	3,300.0	00 X	(ψ0.120)	\$9,731.33	3,300.0	00 X	(ψ0.120) -	\$9,731.33	ψο.σσσ .	\$0.00	0.00%
47 48	Commodity Related Charges											
49	Midstream Cost Recovery Charge per GJ	3,300.0	GJ x	\$1.100 =	* - /	3,300.0	GJ x	\$1.100 =	\$3,630.0000	\$0.000	\$0.0000	0.00%
50 51	Rider 6 MCRA per GJ Midstream Related Charges Subtotal	3,300.0	GJ x	(\$0.070) =	(231.0000) \$3,399.00	3,300.0	GJ x	(\$0.070) =	(231.0000) \$3,399.00	\$0.000	0.0000 \$0.00	0.00% 0.00%
52	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,300.0	GJ x 90% x	\$3.272 =	\$9,717.8400	3,300.0	GJ x 90% x	\$4.140 =	\$12,295.8000	\$0.868	2,577.96	9.65%
53 54 55	Cost of Biomethane Subtotal Commodity Related Charges	3,300.0	GJ x 10% x	\$11.696 =	3,859.6800 \$16,976.52	3,300.0	GJ x 10% x	\$14.065 =_	4,641.4500 \$20,336.25	\$2.369	781.77 \$3,359.73	2.93% 14.04%
56	Total (with effective \$/GJ rate)	3,300.0	-	\$8.093	\$26,707.85	3,300.0		\$9.111	\$30,067.58	\$1.018	\$3,359.73	12.58%

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDER G-xx-14 RATE SCHEDULE 4 - SEASONAL SERVICE

		RATE SCHEDULE 4 - SEASONAL SERVICE									Appual			
Line No.	Particular		EXISTING RATES JANUARY 1, 2014				PROPOSEI	O APRIL 1, 2014 RA	ATES	lı	Annual Increase/Decrease			
								D /		Б.		% of Previous		
1	LOWER MAINLAND SERVICE AREA	Quan	tity	Rate	Annual \$	Quan	tity	Rate	Annual \$	Rate	Annual \$	Total Annual Bill		
3	Delivery Margin Related Charges													
3	Basic Charge per Day	214	days x	\$14.4230 =	\$3,086.52	214	days x	\$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%		
5	Basic Charge per Day	214	uays x	\$14.4230 =	\$3,000.32	214	uays x	\$14.4230 =	\$3,000.32	\$0.0000	\$0.00	0.00%		
6	Delivery Charge per GJ													
7	(a) Off-Peak Period	5,400.0	GJ x	\$1.000 =	5,400.0000	5,400.0	GJ x	\$1.000 =	5,400.0000	\$0.000	0.0000	0.00%		
8	(b) Extension Period	0.0	GJ x	\$1.777 =	0.0000	0.0	GJ x	\$1.777 =	0.0000	\$0.000	0.0000	0.00%		
9	Rider 4 2013 GCOC Rate Rider per GJ	5,400.0	GJ x	\$0.000 =	0.0000	5,400.0	GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%		
10	Subtotal Delivery Margin Related Charges			_	\$8,486.52			_	\$8,486.52		\$0.00	0.00%		
11												=		
12	Commodity Related Charges													
13	Midstream Cost Recovery Charge per GJ													
14	(a) Off-Peak Period	5,400.0	GJ x	\$0.862 =	\$4,654.8000	5,400.0	GJ x	\$0.862 =	\$4,654.8000	\$0.000	0.0000	0.00%		
15 16	(b) Extension Period Rider 6 MCRA per GJ	0.0 5,400.0	GJ x GJ x	\$0.862 = (\$0.050) =	0.0000 (270.0000)	0.0 5,400.0	GJ x GJ x	\$0.862 = (\$0.050) =	0.0000 (270.0000)	\$0.000 \$0.000	0.0000 0.0000	0.00% 0.00%		
17	Commodity Cost Recovery Charge per GJ	5,400.0	GJ X	(\$0.030) =	(270.0000)	5,400.0	GJ X	(\$0.050) =	(270.0000)	\$0.000	0.0000	0.00%		
18	(a) Off-Peak Period	5,400.0	GJ x	\$3.272 =	17,668.8000	5,400.0	GJ x	\$4.140 =	22,356.0000	\$0.868	4,687.2000	15.35%		
19	(b) Extension Period	0.0	GJ x	\$3.272 =	0.0000	0.0	GJ x	\$4.140 =	0.0000	\$0.868	0.0000	0.00%		
20	(,,													
21	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			_	\$22,053.60				\$26,740.80		\$4,687.20	15.35%		
22														
23	Unauthorized Gas Charge During Peak Period (not forecast)													
24	Total during Off Pools Pools d	5 400 0			\$00 F40 40	F 400 0			* 05 007 00		£4.007.00	45.05%		
25 26	Total during Off-Peak Period	5,400.0		=	\$30,540.12	5,400.0		=	\$35,227.32		\$4,687.20	15.35%		
27														
	INLAND SERVICE AREA													
29	Delivery Margin Related Charges													
30	Basic Charge per Day	214	days x	\$14.4230 =	\$3.086.52	214	days x	\$14.4230 =	\$3.086.52	\$0.0000	\$0.00	0.00%		
31	Sadio Gridings por Say		uujo n	ψ····200 =	ψο,σσσ.σΞ		uuyo x	ψ1 II 1200 =	ψο,οσσ.σ2	ψο.σσσσ	ψ0.00	0.0070		
32	Delivery Charge per GJ													
33	(a) Off-Peak Period	9,300.0	GJ x	\$1.000 =	9,300.0000	9,300.0	GJ x	\$1.000 =	9,300.0000	\$0.000	0.0000	0.00%		
34	(b) Extension Period	0.0	GJ x	\$1.777 =	0.0000	0.0	GJ x	\$1.777 =	0.0000	\$0.000	0.0000	0.00%		
35	Rider 4 2013 GCOC Rate Rider per GJ	9,300.0	GJ x	\$0.000 =	0.0000	9,300.0	GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%		
36	Subtotal Delivery Margin Related Charges			_	\$12,386.52			_	\$12,386.52		\$0.00	0.00%		
37 38	Commodity Related Charges													
39	Midstream Cost Recovery Charge per GJ													
40	(a) Off-Peak Period	9,300.0	GJ x	\$0.812 =	\$7,551.6000	9,300.0	GJ x	\$0.812 =	\$7,551.6000	\$0.000	\$0.0000	0.00%		
41	(b) Extension Period	0.0	GJ x	\$0.812 =	0.0000	0.0	GJ x	\$0.812 =	0.0000	\$0.000	0.0000	0.00%		
42	Rider 6 MCRA per GJ	9,300.0	GJ x	(\$0.050) =	(465.0000)	9,300.0	GJ x	(\$0.050) =	(465.0000)	\$0.000	0.0000	0.00%		
43	Commodity Cost Recovery Charge per GJ				,			,	, ,					
44	(a) Off-Peak Period	9,300.0	GJ x	\$3.272 =	30,429.6000	9,300.0	GJ x	\$4.140 =	38,502.0000	\$0.868	8,072.4000	16.18%		
45	(b) Extension Period	0.0	GJ x	\$3.272 =	0.0000	0.0	GJ x	\$4.140 =	0.0000	\$0.868	0.0000	0.00%		
46				_				_				_		
47	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			_	\$37,516.20			_	\$45,588.60		\$8,072.40	16.18%		
48														
	Unauthorized Gas Charge During Peak Period (not forecast)													
50 51	Total during Off-Peak Period	9,300.0			\$49,902.72	9,300.0			\$57,975.12		\$8,072.40	16.18%		
31	Total dalling On-1 bak I bilou	3,300.0		_	ψτ3,302.12	3,300.0		_	Ψ31,313.12		ψυ,υ: Δ.70	= 10.1070		

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDER G-xx-14 RATE SCHEDULE 5 -GENERAL FIRM SERVICE

Line No.	Particular		EXISTING RA	TES JANUAR	RY 1, 201	14		PROPOSED) APRIL 1, 2014 F	Annual Increase/Decrease			
1		Quantity Rate			Rate Annual \$		Qua	ntitv	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2	LOWER MAINLAND SERVICE AREA				-								·
3	Delivery Margin Related Charges												
4	Basic Charge per Month	12	months x	\$587.00	=	\$7,044.00	12	months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
5 6 7	Demand Charge	58.5	GJ x	\$17.850	=	\$12,530.70	58.5	GJ x	\$17.850 = <u></u>	\$12,530.70	\$0.000	\$0.00	0.00%
8	Delivery Charge per GJ	9,700.0	GJ x	\$0.736	=	\$7,139.2000	9,700.0	GJ x	\$0.736 =	\$7,139.2000	\$0.000	\$0.0000	0.00%
9	Rider 4 2013 GCOC Rate Rider per GJ	9,700.0	GJ x	\$0.000	=	0.0000	9,700.0	GJ x	\$0.000 =	0.0000	\$0.000	0.0000	
10	Subtotal Delivery Margin Related Charges					\$7,139.20			_	\$7,139.20		\$0.00	0.00%
11 12	Commodity Related Charges												
13	Midstream Cost Recovery Charge per GJ	9,700.0	GJ x	\$0.862	=	\$8,361.4000	9,700.0	GJ x	\$0.862 =	\$8,361.4000	\$0.000	\$0.0000	0.00%
14		9,700.0	GJ x	(\$0.050)		(485.0000)	9,700.0	GJ x	(\$0.050) =	(485.0000)	\$0.000	0.0000	0.00%
15	Commodity Cost Recovery Charge per GJ	9,700.0	GJ x	\$3.272	=	31,738.4000	9,700.0	GJ x	\$4.140 =		\$0.868	8,419.6000	12.69%
	Subtotal Gas Commodity Cost (Commodity Related Charge)					\$39,614.80			=	\$48,034.40		\$8,419.60	12.69%
	Total (with effective \$/GJ rate)	9,700.0		\$6.838		\$66,328.70	9,700.0		\$7.706	\$74,748.30	\$0.868	\$8,419.60	12.69%
19	INLAND SERVICE AREA												
21	Delivery Margin Related Charges												
22	Basic Charge per Month	12	months x	\$587.00	=	\$7,044.00	12	months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
23													
24 25	Demand Charge	82.0	GJ x	\$17.850	=	\$17,564.40	82.0	GJ x	\$17.850 =	\$17,564.40	\$0.000	\$0.00	0.00%
26	Delivery Charge per GJ	12,800.0	GJ x	\$0.736	_	\$9,420.8000	12,800.0	GJ x	\$0.736 =	\$9,420.8000	\$0.000	\$0.0000	0.00%
27	Rider 4 2013 GCOC Rate Rider per GJ	12,800.0	GJ x	4	=	0.0000	12,800.0	GJ x	\$0.000 =	0.0000	\$0.000	0.0000	
28		,				\$9,420.80	,			\$9,420.80		\$0.00	0.00%
29									_				_
30		40.000.0	0.1	00.040		*** ***	40.000.0	0.1	00.010	***			0.000/
31	Midstream Cost Recovery Charge per GJ	12,800.0	GJ x	\$0.812		\$10,393.6000	12,800.0	GJ x	\$0.812 =	\$10,393.6000	\$0.000	\$0.0000 0.0000	0.00%
32 33		12,800.0 12,800.0	GJ x GJ x	(\$0.050) \$3.272		(640.0000) 41,881.6000	12,800.0 12,800.0	GJ x GJ x	(\$0.050) = \$4.140 =	(640.0000) 52,992.0000	\$0.000 \$0.868	11,110.4000	0.00% 12.97%
34	, , , , ,	12,000.0	00 X	Ψ5.212		\$51,635.20	12,000.0	00 X	ψ4.140 -	\$62,745.60	ψ0.000	\$11,110.40	12.97%
35	, , , , , , , , , , , , , , , , , , , ,								=	*************************************		***************************************	-
36	Total (with effective \$/GJ rate)	12,800.0		\$6.693		\$85,664.40	12,800.0		\$7.561	\$96,774.80	\$0.868	\$11,110.40	12.97%
37	COLUMBIA SERVICE AREA												
38 39													
	Basic Charge per Month	12	months x	\$587.00	=	\$7,044.00	12	months x	\$587.00 =	\$7.044.00	\$0.00	\$0.00	0.00%
41				*******		4 1,011100			_	4.10.11100	V		_
42 43	Demand Charge	55.4	GJ x	\$17.850	=	\$11,866.68	55.4	GJ x	\$17.850 =	\$11,866.68	\$0.000	\$0.00	0.00%
44	Delivery Charge per GJ	9,100.0	GJ x	\$0.736	=	\$6,697.6000	9,100.0	GJ x	\$0.736 =	\$6,697.6000	\$0.000	\$0.0000	0.00%
45		9,100.0	GJ x	\$0.000	=	0.0000	9,100.0	GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges					\$6,697.60			-	\$6,697.60		\$0.00	0.00%
47	Commodity Polated Charges												
48 49		9,100.0	GJ x	\$0.800	_	\$7,280.0000	9,100.0	GJ x	\$0.800 =	\$7,280.0000	\$0.000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	9,100.0	GJ X	(\$0.050)		(455.0000)	9,100.0	GJ x	(\$0.050) =	(455.0000)	\$0.000	0.0000	0.00%
51	Commodity Cost Recovery Charge per GJ	9,100.0	GJ x	\$3.272		29,775.2000	9,100.0	GJ x	\$4.140 =	37,674.0000	\$0.868	7,898.8000	
	Subtotal Gas Commodity Cost (Commodity Related Charge)			•		\$36,600.20			· -	\$44,499.00		\$7,898.80	12.70%
53	Total (with affactive C/C I rata)	0.400.0		# 0.000		#00 000 10	0.400.0		67.70	670.407.00		67 600 00	40 =00/
54	Total (with effective \$/GJ rate)	9,100.0		\$6.836		\$62,208.48	9,100.0		\$7.704 =	\$70,107.28	\$0.868	\$7,898.80	12.70%

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDER G-xx-14 RATE SCHEDULE 6 - NGV - STATIONS

1.5	Line Annual											
No.	Particular		EXISTING RA	TES IANIIAR	V 1 2014		PROPOSED	APRIL 1, 2014 RA	Annuai Increase/Decrease			
140.	T dittodial	ı ————	EXIOTII COTO	1120 07 11407 114	1 1, 2014	1	THOTOGED	74 142 1, 2014 10	1		norease/Deorease	% of Previous
1		Quant	ity	Rate	Annual \$	Quai	ntity	Rate	Annual \$	Rate	Annual \$	Annual Bill
2 L	OWER MAINLAND SERVICE AREA									·		
3 [Delivery Margin Related Charges											
4	Basic Charge per Day	365.25	days x	\$2.0041	= \$732.00	365.25	days x	\$2.0041 =	\$732.00	\$0.0000	\$0.00	0.00%
5			•				•					
6	Delivery Charge per GJ	2,900.0	GJ x	\$4.029	= 11,684.1000	2,900.0	GJ x	\$4.029 =	11,684.1000	\$0.000	0.0000	0.00%
7	Rider 4 2013 GCOC Rate Rider per GJ	2,900.0	GJ x	\$0.000	= 0.0000	2,900.0	GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
8 8	Subtotal Delivery Margin Related Charges				\$12,416.10				\$12,416.10		\$0.00	0.00%
9												
10 <u>C</u>	Commodity Related Charges											
11	Midstream Cost Recovery Charge per GJ	2,900.0	GJ x	T	= \$1,354.3000	2,900.0	GJ x	\$0.467 =	\$1,354.3000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	2,900.0	GJ x	(\$0.025)			GJ x	(\$0.025) =	(72.5000)	\$0.000	0.0000	0.00%
13	Commodity Cost Recovery Charge per GJ	2,900.0	GJ x	\$3.272	= 9,488.8000	2,900.0	GJ x	\$4.140 = <u></u>	12,006.0000	\$0.868	2,517.2000	10.86%
	Subtotal Cost of Gas (Commodity Related Charge)				\$10,770.60			_	\$13,287.80		\$2,517.20	10.86%
15	Fotal (with affective C/C I rate)				400 400 70				405 700 00		40 545 00	40.000/
	Total (with effective \$/GJ rate)	2,900.0		\$7.995	\$23,186.70	2,900.0		\$8.863	\$25,703.90	\$0.868	\$2,517.20	10.86%
17												
18	NLAND SERVICE AREA											
	NLAND SERVICE AREA Delivery Margin Related Charges											
20 <u>L</u> 21		365.25	daya y	\$2.0041	= \$732.00	365.25	daya v	\$2.0041 =	\$732.00	\$0.0000	\$0.00	0.00%
21	Basic Charge per Day	305.25	days x	\$2.0041	= \$732.00	303.23	days x	\$2.0041 =	\$7.32.00	\$0.0000	\$0.00	0.00%
23	Delivery Charge per GJ	11.900.0	GJ x	\$4.029	= 47.945.1000	11.900.0	GJ x	\$4.029 =	47.945.1000	\$0.000	0.0000	0.00%
24	Rider 4 2013 GCOC Rate Rider per GJ	11,900.0	GJ X	\$0.000	= 0.0000	11,900.0	GJ X	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
	Subtotal Delivery Margin Related Charges	11,000.0	00 X	φο.σσσ	\$48.677.10	11,000.0	00 X	Ψ0.000	\$48,677.10	ψ0.000	\$0.00	0.00%
26	Subtotal Belivery Warght Related Charges				Ψ+0,011110	•		_	Ψ+0,011.10		Ψ0.00	0.0070
	Commodity Related Charges											
28	Midstream Cost Recovery Charge per GJ	11,900.0	GJ x	\$0.442	= \$5,259.8000	11,900.0	GJ x	\$0.442 =	\$5,259.8000	\$0.000	\$0.0000	0.00%
29	Rider 6 MCRA per GJ	11,900.0	GJ x	(\$0.025)		11,900.0	GJ x	(\$0.025) =	(297.5000)	\$0.000	0.0000	0.00%
30	Commodity Cost Recovery Charge per GJ	11,900.0	GJ x	``	= 38,936.8000	11,900.0	GJ x	\$4.140 =	49,266.0000	\$0.868	10,329.2000	11.16%
31 8	Subtotal Cost of Gas (Commodity Related Charge)				\$43,899.10			_	\$54,228.30		\$10,329.20	11.16%
32								_				
33 7	Γotal (with effective \$/GJ rate)	11,900.0		\$7.780	\$92,576.20	11,900.0		\$8.648	\$102,905.40	\$0.868	\$10,329.20	11.16%

RATE SCHEDULE 7 - INTERRUPTIBLE SALES

Line No.	Particular		1, 2014		PROPOSED	APRIL 1, 2014	Annual Increase/Decrease					
1		Quar	ntity	Rate	Annual \$	Quanti	ity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
2												
3												
4	Basic Charge per Month	12	months x	\$880.00 =	\$10,560.00	12 mor	nths x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
5	Delivery Observe was O.I.	0.400.0	GJ x	\$1.195 =	#0.070.5000	0.400.0	GJ x	\$1.195 =	#0.070.5000	(*0.000	# 0.0000	0.00%
b 7	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ	8,100.0 8,100.0	GJ X	\$1.195 =	\$9,679.5000 0.0000	8,100.0 8.100.0	GJ X GJ X	\$1.195 =		\$0.000 \$0.000	\$0.0000 0.0000	0.00%
8	·	6,100.0	GJ X	φυ.υυυ = <u></u>	\$9.679.50	6,100.0	GJ X	\$0.000 =	\$9.679.50	\$0.000	\$0.00	0.00%
9	Subtotal Bollvory Margin Molatod Onlarges			-	ψο,οι σ.σσ				ψο,οι σισσ		ψ0.00	0.0070
10	Commodity Related Charges											
11	Midstream Cost Recovery Charge per GJ	8,100.0	GJ x	\$0.862 =	\$6,982.2000	8,100.0	GJ x	\$0.862 =	\$6,982.2000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	8,100.0	GJ x	(\$0.050) =	(405.0000)	8,100.0	GJ x	(\$0.050) =	(405.0000)	\$0.000	\$0.000	0.00%
13		8,100.0	GJ x	\$3.272 =	26,503.2000	8,100.0	GJ x	\$4.140 =		\$0.868	7,030.8000	13.19%
	Subtotal Gas Sales - Fixed (Commodity Related Charge)			_	\$33,080.40				\$40,111.20		\$7,030.80	13.19%
15												
	Non-Standard Charges (not forecast)											
17 18												
19		8,100.0		\$6.583	\$53,319.90	8,100.0		\$7.451	\$60,350.70	\$0.868	\$7,030.80	13.19%
20	,	0,100.0		=	\$55,515155	0,100.0		ψσ.	+ + + + + + + + + + + + + + + + + + + 	ψο.σσσ	4.,000.00	.0
21												
	INLAND SERVICE AREA											
23	Delivery Margin Related Charges											
24	Basic Charge per Month	12 m	onths x	\$880.00 =	\$10,560.00	12 mor	nths x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
25												
26		4,000.0	GJ x	\$1.195 =	\$4,780.0000	4,000.0	GJ x	\$1.195 =	* /	\$0.000	\$0.0000	0.00%
27		4,000.0	GJ x	\$0.000 =_	0.0000	4,000.0	GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
28 29	Subtotal Delivery Margin Related Charges			-	\$4,780.00				\$4,780.00		\$0.00	0.00%
30												
31		4.000.0	GJ x	\$0.812 =	\$3,248,0000	4.000.0	GJ x	\$0.812 =	\$3,248,0000	\$0.000	\$0.0000	0.00%
32	, , ,	4,000.0	GJ x	(\$0.050) =	(200.0000)	4,000.0	GJ x	(\$0.050) =	* - /	\$0.000	\$0.000	0.00%
33		4,000.0	GJ x	\$3.272 =	13,088.0000	4,000.0	GJ x	\$4.140 =		\$0.868	3,472.0000	11.03%
34	Subtotal Gas Sales - Fixed (Commodity Related Charge)			_	\$16,136.00				\$19,608.00		\$3,472.00	11.03%
35				· -								
	Non-Standard Charges (not forecast)											
37	0 1 .											
38	Total (with effective \$/GJ rate)	4,000,0		₫ ₹ 000	\$31,476.00	4.000.0		#0.707	£24.040.00	#0.000	£2.472.00	44.020/
39	i otal (with one other production)	4,000.0		\$7.869	\$31,470.UU	4,000.0		\$8.737	\$34,948.00	\$0.868	\$3,472.00	11.03%



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BRITISH COLUMBIA UTILITIES COMMISSION

ORDER Number

> TELEPHONE: (604) 660-4700 BC TOLL FREE: 1-800-663-1385 FACSIMILE: (604) 660-1102

DRAFT ORDER

IN THE MATTER OF the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by FortisBC Energy Inc.
regarding its 2014 First Quarter Gas Cost Report
and Commodity Cost Recovery Rate Change effective April 1, 2014
for the Lower Mainland, Inland and Columbia Service Areas

BEFORE:

[March XX, 2014]

WHEREAS:

- A. By Order G-147-13 dated September 12, 2013, the British Columbia Utilities Commission (Commission) approved a decrease in the Commodity Cost Recovery Charge sales rate classes within the Lower Mainland, Inland and Columbia Service Areas to a rate of \$3.272/gigajoule (GJ), effective October 1, 2013;
- B. On March 5, 2014, Fortis Energy Inc. (FEI) filed its 2014 First Quarter Report on Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) for the Lower Mainland, Inland and Columbia Service Areas based on a five-day average February 12, 13, 14, 18, and 19, 2014 forward gas prices (the 2014 First Quarter Report), and two scenarios are discussed;
- C. The first scenario in the 2014 First Quarter Report forecast that commodity cost recoveries at the existing rate would be 70.5 percent of costs for the following 12 months, and the tested rate increase related to the forecast over recovery of gas costs would be \$1.368/GJ, which exceeds the rate change threshold indicating that a change to the commodity rate is required effective April 1, 2014;
- D. The markets indicate the natural gas forward prices will fall off after March 2015. FEI filed a second scenario in the First Quarter Report to reduce rate fluctuation volatility of having to flow through decrease in October 2014. The proposed rate increase to forecast over recovery gas costs for the 24 months period would be \$0.868/GJ, effective April 1, 2014;

BRITISH COLUMBIA UTILITIES COMMISSION

ORDER Number

2

- E. FEI requested approval to flow-through, based on the second scenario, an increase of \$0.868/GJ to the Commodity Cost Recovery Charge from \$3.272/GJ to \$4.140/GJ for natural gas sales rate class customers in the Lower Mainland, Inland, and Columbia Service Areas effective April 1, 2014;
- F. The Commodity Cost Recovery Charge would increase Lower Mainland Rate Schedule 1 rates by \$0.868/GJ, which is equivalent to an increase of approximately \$82 or 9.0 percent per year for a typical residential customer's annual bill based on an average annual consumption of 95 GJ;
- G. The 2014 First Quarter Report forecast a MCRA balance at existing rates of approximately \$29 million surplus after tax at December 31, 2014, and a balance of approximately \$7 million surplus after tax at December 31, 2015;
- H. The Commission has determined that the requested rate changes as outlined in the 2014 First Quarter Report should be approved.

NOW THEREFORE pursuant to Section 61(4) of the Utilities Commission Act, the Commission orders as follows:

- 1. The Commission approves the flow-through increase in the amount of \$0.868/GJ to the Commodity Cost Recovery Charge for the sales rate classes within the Lower Mainland, Inland, and Columbia Service Areas to a rate of \$4.140/GJ, effective April 1, 2014, as set out in the 2014 First Quarter Report.
- 2. FEI must notify all affected of the rate changes by way of a bill insert or bill message to be submitted to the Commission prior to its release with the next monthly gas billing.

DATED at the City of Vancouver, In the Province of British Columbia, this day of March, 2014.

BY ORDER