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February 19, 2014

Via Email
Original via Mail

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

Re: FortisBC Energy Inc. (FEI or the Company)
2014 First Quarter Report on the Biomethane Variance Account (BVA) and Revised Biomethane Energy Recovery Charge (BERC) Application (the 2014 First Quarter BVA Report)

On December 11, 2013, the Commission issued Order G-210-13 and Reasons for Decision (the Decision) in the FEI Biomethane Service Offering: Post Implementation Report and Application for Approval of the Continuation and Modification of the Biomethane Program on a Permanent Basis (the 2012 Biomethane Application) which approved the continuance of the Biomethane Program on a permanent basis with certain modifications as described in the Decision. In the Decision, the Commission directed FEI to file an updated calculation of the BERC rate to be effective on April 1, 2014 (page 68 of the Decision) and to file quarterly BVA reports.

On February 5, 2014, FEI filed a letter seeking clarification (Clarification Letter) on five aspects of the Decision, including the recovery of interconnection costs for projects approved under the pilot program, continuation of the AIR MILES acquisition program and associated cost recovery, and the effective date of education and marketing cost recovery. These three points of clarification affect the calculation of the BERC rate and FEI's treatment of these items was confirmed on February 18, 2014, by Commission Letter L-10-14.

BERC Rate Calculation

The calculation of the proposed BERC rate effective April 1, 2014 includes all forecast Biomethane Program costs as directed by the Commission.

In the Decision, the Commission also directed FEI to propose an approach for deferral of program overhead costs and levelization of interconnection costs if desired (page 67 of the Decision). At this time FEI is not proposing an approach to smooth the effect of overhead costs or to levelize interconnection costs.

Pursuant to Order G-210-13 and Letter L-10-14, the attached materials provide the 2014 First Quarter BVA Report, including the updated calculation of the proposed BERC rate effective April 1, 2014. FEI has determined the proposed BERC rate based on the projected BVA balance at March 31, 2014 and forecast biomethane quantities and costs for the prospective period ending December 31, 2014. Consistent with the Decision, and under normal circumstances, the Company expects to continue resetting the BERC rate using a January 1 effective date; the Company will continue to provide the Commission with quarterly reports on the BVA, including its BERC rate recommendations. Further, the Company notes that its biomethane supply contract prices are more stable than and not subject to those factors affecting the market price of natural gas in North America, which can include weather, supply and demand, and economic conditions.

BERC Rate

The monthly deferral account activity and balances for the BVA are shown on the schedules provided at Tab 1, Pages 1 and 2 – the schedule at Page 1 displays quantities, and the schedule at Page 2 displays dollars.

Based on the biomethane gas supply cost assumptions, the forecast biomethane recoveries at the present BERC rate, the BVA balance before accounting for the value of the unsold biomethane quantities is projected to be approximately \$1,242 thousand deficit after tax at December 31, 2014 (Tab 1, Page 2, Column 14, Line 21).

Further, the BVA balance at December 31, 2014 and December 31, 2015, based on the existing BERC rate and after adjustment for the value of the unsold biomethane quantities is forecast to be approximately \$384 thousand deficit after tax (Tab 1, Page 2, Column 14, Line 24) and \$900 thousand deficit after tax (Tab 1, Page 2, Column 14, Line 37), respectively.

The schedule at Tab 1, Page 3 provides a breakdown of the monthly actual and forecast biomethane recoveries by rate class. The schedules at Tab 1, Pages 4.1 to 4.4 provide a breakdown of the monthly actual and forecast biomethane supply costs by project.

At Tab 1, Page 5 the Company provides calculation of the proposed BERC rate, effective April 1, 2014. The proposed BERC rate, calculated using a prospective period ending December 31, 2014, shows an increase of \$2.369/GJ from the current \$11.696/GJ to \$14.065/GJ (Tab 1, Page 5, Column 3, Line 18). Although the unit rate of the BERC is proposed to increase by \$2.369/GJ or approximately 20%, the Company notes that the BERC rate currently applies to only 10% of the gas consumption billed to customers electing to receive service under the Rate Schedule 1B Residential Biomethane Service offering and that there is full mobility for customers to choose to opt in to or out of the program. The proposed change to the BERC rate, exclusive of any other tariff rate component changes effective April 1, 2014, equates to an increase to a typical Lower Mainland residential Biomethane Service Offering customer's annual bill of approximately \$23 or 2.3% based on an average total annual consumption of 95 GJ. FEI provides at Tabs 2 and 3 the tariff continuity and bill impact schedules for Rate Schedules 1B, 2B, and 3B showing the effects of the proposed increase to the BERC rate effective April 1, 2014.

Tab 1 Page 6 provides the monthly BVA deferral balances with the proposed changes to the BERC rate, effective April 1, 2014. The BVA balance at December 31, 2014 and December 31, 2015, based on the proposed BERC rate and after adjustment for the value of the unsold biomethane quantities is forecast to be approximately zero (Tab 1, Page 6, Column 14, Line 11) and \$38 thousand deficit after tax (Tab 1, Page 6, Column 14, Line 24), respectively.

The Company requests the information contained in Tab 1 at Pages 4.1 to 4.4 be treated as CONFIDENTIAL.

CONFIDENTIALITY

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in the Company's January 31, 1994 submission to the Commission) FEI is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

Summary

The Company requests Commission approval to increase the BERC rate from \$11.696/GJ to \$14.065/GJ effective April 1, 2014, for all affected rate schedules within the Lower Mainland, Inland, and Columbia service areas.

FEI will continue to monitor the BVA balances and will submit its 2014 Second Quarter Report on the BVA by May 15, 2014.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7643.

Sincerely,

FORTISBC ENERGY INC.

Original signed by: Shawn Hill

For: Diane Roy

Attachments

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
SUMMARY OF BIOMETHANE VARIANCE ACCOUNT (BVA) QUANTITIES
ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2016
(Quantities shown in TJ)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Adjusted	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Total
2		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	2013
3	Biomethane Available for Sale - Beginning	79.6	79.3	79.2	77.9	74.7	81.6	86.9	91.8	97.1	103.2	106.9	104.0	79.6
4	Purchases	7.2	5.3	8.3	3.1	12.3	8.0	7.2	7.7	8.5	9.2	8.4	9.0	94.3
5	Sales	(7.5)	(5.5)	(9.6)	(6.3)	(5.4)	(2.7)	(2.3)	(2.4)	(2.4)	(5.4)	(11.4)	(14.0)	(74.8)
6	Biomethane Available for Sale - Ending	79.3	79.2	77.9	74.7	81.6	86.9	91.8	97.1	103.2	106.9	104.0	99.0	99.0
7														
8														
9		Recorded	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
10		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
11	Biomethane Available for Sale - Beginning	99.0	92.8	89.3	85.6	85.0	79.0	79.7	81.5	84.0	90.3	93.4	97.4	99.0
12	Purchases	5.8	8.2	8.0	8.2	8.0	12.9	12.9	12.7	17.4	17.2	21.9	21.9	155.3
13	Sales	(12.0)	(11.7)	(11.7)	(8.8)	(14.1)	(12.1)	(11.2)	(10.2)	(11.2)	(14.1)	(18.0)	(20.2)	(155.2)
14	Biomethane Available for Sale - Ending	92.8	89.3	85.6	85.0	79.0	79.7	81.5	84.0	90.3	93.4	97.4	99.1	99.1
15														
16														
17		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
18		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
19	Biomethane Available for Sale - Beginning	99.1	97.5	97.9	98.0	102.0	108.2	117.1	127.2	138.3	148.4	154.6	156.1	99.1
20	Purchases	22.2	22.9	22.7	22.9	22.7	22.9	22.9	22.7	22.9	22.7	22.9	22.9	273.0
21	Sales	(23.8)	(22.6)	(22.6)	(18.9)	(16.4)	(14.0)	(12.8)	(11.6)	(12.8)	(16.5)	(21.4)	(23.9)	(217.1)
22	Biomethane Available for Sale - Ending	97.5	97.9	98.0	102.0	108.2	117.1	127.2	138.3	148.4	154.6	156.1	155.1	155.1
23														
24														
25		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
26		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
27	Biomethane Available for Sale - Beginning	155.1	155.3	157.1	159.0	165.2	174.1	186.2	199.8	214.4	227.5	235.9	238.6	155.1
28	Purchases	27.6	27.8	27.8	28.0	27.8	28.0	28.0	27.8	28.0	27.8	28.0	28.0	334.6
29	Sales	(27.4)	(25.9)	(25.9)	(21.8)	(18.9)	(15.9)	(14.4)	(13.2)	(14.9)	(19.4)	(25.3)	(28.2)	(251.3)
30	Biomethane Available for Sale - Ending	155.3	157.1	159.0	165.2	174.1	186.2	199.8	214.4	227.5	235.9	238.6	238.4	238.4

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
SUMMARY OF BIOMETHANE VARIANCE ACCOUNT (BVA) BALANCES AT EXISTING BERG RATE
ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2016
(Amounts shown in \$000)

Tab 1
Page 2

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Adjusted	Adjusted	Adjusted	Adjusted	Adjusted	Adjusted	Adjusted	Adjusted	Adjusted	Adjusted	Total
2		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	2013
3	BVA Balance - Beginning (Pre-tax) ⁽¹⁾	\$ 949	\$ 954	\$ 959	\$ 953	\$ 926	\$ 1,031	\$ 1,119	\$ 1,194	\$ 1,273	\$ 1,362	\$ 1,415	\$ 1,397	\$ 949
4	Costs Incurred	\$ 92	\$ 69	\$ 107	\$ 46	\$ 167	\$ 120	\$ 102	\$ 108	\$ 117	\$ 117	\$ 114	\$ 64	\$ 1,224
5	Revenue from Existing BERG Rate	\$ (87)	\$ (64)	\$ (113)	\$ (73)	\$ (63)	\$ (31)	\$ (27)	\$ (29)	\$ (28)	\$ (64)	\$ (133)	\$ (164)	\$ (875)
6	BVA Balance - Ending (Pre-tax)	\$ 954	\$ 959	\$ 953	\$ 926	\$ 1,031	\$ 1,119	\$ 1,194	\$ 1,273	\$ 1,362	\$ 1,415	\$ 1,397	\$ 1,298	\$ 1,298
7														
8	BVA Balance - Ending (After Tax)	\$ 715	\$ 719	\$ 715	\$ 695	\$ 773	\$ 839	\$ 922	\$ 945	\$ 1,011	\$ 1,051	\$ 1,037	\$ 963	\$ 963
9														
10	Adjustment for Value of Unsold Biomethane at Existing BERG Rate (After Tax) ⁽²⁾													\$ (860)
11	Adjusted BVA Balance - Ending (After Tax)													\$ 104
12														
13														
14		Recorded	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
15		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
16	BVA Balance - Beginning (Pre-tax) ⁽¹⁾	\$ 1,302	\$ 1,251	\$ 1,250	\$ 1,246	\$ 1,279	\$ 1,247	\$ 1,278	\$ 1,321	\$ 1,372	\$ 1,474	\$ 1,539	\$ 1,621	\$ 1,302
17	Costs Incurred	\$ 89	\$ 136	\$ 133	\$ 136	\$ 133	\$ 173	\$ 173	\$ 170	\$ 233	\$ 230	\$ 293	\$ 293	\$ 2,192
18	Revenue from Existing BERG Rate	\$ (140)	\$ (137)	\$ (137)	\$ (103)	\$ (165)	\$ (142)	\$ (130)	\$ (119)	\$ (130)	\$ (165)	\$ (211)	\$ (236)	\$ (1,816)
19	BVA Balance - Ending (Pre-tax)	\$ 1,251	\$ 1,250	\$ 1,246	\$ 1,279	\$ 1,247	\$ 1,278	\$ 1,321	\$ 1,372	\$ 1,474	\$ 1,539	\$ 1,621	\$ 1,678	\$ 1,678
20														
21	BVA Balance - Ending (After Tax)	\$ 926	\$ 925	\$ 922	\$ 946	\$ 923	\$ 946	\$ 977	\$ 1,015	\$ 1,091	\$ 1,139	\$ 1,200	\$ 1,242	\$ 1,242
22														
23	Adjustment for Value of Unsold Biomethane at Existing BERG Rate (After Tax) ⁽²⁾													\$ (858)
24	Adjusted BVA Balance - Ending (After Tax)													\$ 384
25														
26														
27		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
28		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
29	BVA Balance - Beginning (Pre-tax) ⁽¹⁾	\$ 1,678	\$ 1,717	\$ 1,778	\$ 1,837	\$ 1,942	\$ 2,073	\$ 2,236	\$ 2,412	\$ 2,599	\$ 2,775	\$ 2,905	\$ 2,982	\$ 1,678
30	Costs Incurred	\$ 317	\$ 326	\$ 323	\$ 326	\$ 323	\$ 326	\$ 326	\$ 323	\$ 326	\$ 323	\$ 327	\$ 327	\$ 3,892
31	Revenue from Existing BERG Rate	\$ (278)	\$ (264)	\$ (264)	\$ (221)	\$ (192)	\$ (163)	\$ (150)	\$ (135)	\$ (150)	\$ (193)	\$ (250)	\$ (279)	\$ (2,539)
32	BVA Balance - Ending (Pre-tax)	\$ 1,717	\$ 1,778	\$ 1,837	\$ 1,942	\$ 2,073	\$ 2,236	\$ 2,412	\$ 2,599	\$ 2,775	\$ 2,905	\$ 2,982	\$ 3,031	\$ 3,031
33														
34	BVA Balance - Ending (After Tax)	\$ 1,270	\$ 1,316	\$ 1,360	\$ 1,437	\$ 1,534	\$ 1,654	\$ 1,785	\$ 1,924	\$ 2,054	\$ 2,150	\$ 2,207	\$ 2,243	\$ 2,243
35														
36	Adjustment for Value of Unsold Biomethane at Existing BERG Rate (After Tax) ⁽²⁾													\$ (1,342)
37	Adjusted BVA Balance - Ending (After Tax)													\$ 900
38														
39														
40		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
41		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
42	BVA Balance - Beginning (Pre-tax) ⁽¹⁾	\$ 3,031	\$ 3,135	\$ 3,260	\$ 3,385	\$ 3,561	\$ 3,769	\$ 4,014	\$ 4,277	\$ 4,550	\$ 4,807	\$ 5,009	\$ 5,146	\$ 3,031
43	Costs Incurred	\$ 425	\$ 428	\$ 428	\$ 431	\$ 428	\$ 431	\$ 431	\$ 428	\$ 431	\$ 428	\$ 433	\$ 433	\$ 5,157
44	Revenue from Existing BERG Rate	\$ (321)	\$ (303)	\$ (303)	\$ (255)	\$ (221)	\$ (186)	\$ (169)	\$ (155)	\$ (175)	\$ (226)	\$ (296)	\$ (330)	\$ (2,939)
45	BVA Balance - Ending (Pre-tax)	\$ 3,135	\$ 3,260	\$ 3,385	\$ 3,561	\$ 3,769	\$ 4,014	\$ 4,277	\$ 4,550	\$ 4,807	\$ 5,009	\$ 5,146	\$ 5,249	\$ 5,249
46														
47	BVA Balance - Ending (After Tax)	\$ 2,320	\$ 2,413	\$ 2,505	\$ 2,635	\$ 2,789	\$ 2,971	\$ 3,165	\$ 3,367	\$ 3,557	\$ 3,707	\$ 3,808	\$ 3,884	\$ 3,884
48														
49	Adjustment for Value of Unsold Biomethane at Existing BERG Rate (After Tax) ⁽²⁾													\$ (2,063)
50	Adjusted BVA Balance - Ending (After Tax)													\$ 1,820

Notes: Slight differences in totals due to rounding.

(1) Pre-tax opening balances are restated based on effective income tax rate, to reflect grossed-up after tax amounts.

(2) Adjustment calculated based on quantity of Biomethane Available For Sale (Tab 1, Page 1) at the Existing BERG Rate (\$11.696/GJ); the result is then adjusted to reflect value on net of tax basis (at effective tax rate).

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
COST RECOVERY BY RATE CLASS FOR BIOMETHANE
ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2016

Tab 1
Page 3

Line	Particulars	Recorded Jan 13	Recorded Feb 13	Recorded (1) Mar 13	Adjusted (2) Apr 13	Adjusted (2) May 13	Recorded Jun 13	Recorded Jul 13	Recorded Aug 13	Recorded Sep 13	Recorded Oct 13	Recorded Nov 13	Recorded Dec 13	Total 2013
1	Sales (GJ)													
2	Residential	6,710	4,814	4,321	3,135	1,796	1,214	1,157	1,561	1,185	3,276	6,532	8,531	44,232
3	Commercial	769	641	600	707	377	342	300	227	245	567	1,345	1,552	7,672
4	On/Off System & Other	-	-	4,706	2,413	3,202	1,116	875	660	994	1,594	3,485	3,897	22,942
5	Total Sales	<u>7,479</u>	<u>5,455</u>	<u>9,627</u>	<u>6,255</u>	<u>5,375</u>	<u>2,672</u>	<u>2,332</u>	<u>2,448</u>	<u>2,424</u>	<u>5,437</u>	<u>11,362</u>	<u>13,980</u>	<u>74,846</u>
6														
7	Effective Rate	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	
8														
9	Cost Recovered													
10	Residential	\$ 78,480	\$ 56,305	\$ 50,538	\$ 36,667	\$ 21,006	\$ 14,199	\$ 13,532	\$ 18,257	\$ 13,860	\$ 38,316	\$ 76,398	\$ 99,779	\$ 517,337
11	Commercial	8,994	7,497	7,018	8,269	4,409	4,000	3,509	2,655	2,866	6,632	15,731	18,152	89,732
12	On/Off System & Other	-	-	55,041	28,222	37,451	13,053	10,234	7,719	11,626	18,643	40,761	45,579	268,330
13	Total Recovered	<u>\$ 87,474</u>	<u>\$ 63,802</u>	<u>\$ 112,597</u>	<u>\$ 73,158</u>	<u>\$ 62,866</u>	<u>\$ 31,252</u>	<u>\$ 27,275</u>	<u>\$ 28,632</u>	<u>\$ 28,351</u>	<u>\$ 63,591</u>	<u>\$ 132,890</u>	<u>\$ 163,510</u>	<u>\$ 875,399</u>
14														
15														
16	Sales (GJ)	Recorded Jan-14	Forecast Feb-14	Forecast Mar-14	Forecast Apr-14	Forecast May-14	Forecast Jun-14	Forecast Jul-14	Forecast Aug-14	Forecast Sep-14	Forecast Oct-14	Forecast Nov-14	Forecast Dec-14	Total 2014
17	Residential	7,574	8,751	8,751	6,563	5,105	3,646	2,917	2,188	2,917	5,105	8,021	9,480	71,017
18	Commercial	677	1,189	1,189	892	694	496	396	297	396	694	1,090	1,289	9,300
19	On/Off System & Other	3,733	1,794	1,794	1,346	8,293	7,994	7,844	7,695	7,844	8,293	8,891	9,390	74,908
20	Total Sales	<u>11,984</u>	<u>11,734</u>	<u>11,734</u>	<u>8,801</u>	<u>14,091</u>	<u>12,135</u>	<u>11,157</u>	<u>10,180</u>	<u>11,157</u>	<u>14,091</u>	<u>18,002</u>	<u>20,158</u>	<u>155,225</u>
21														
22	Effective Rate	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	
23														
24	Cost Recovered													
25	Residential	\$ 88,586	\$ 102,348	\$ 102,348	\$ 76,761	\$ 59,703	\$ 42,645	\$ 34,116	\$ 25,587	\$ 34,116	\$ 59,703	\$ 93,819	\$ 110,877	\$ 830,610
26	Commercial	7,918	13,912	13,912	10,434	8,115	5,797	4,637	3,478	4,637	8,115	12,752	15,071	108,778
27	On/Off System & Other	43,661	20,983	20,983	15,737	96,989	93,492	91,743	89,995	91,743	96,989	103,983	109,820	876,118
28	Total Recovered	<u>\$ 140,165</u>	<u>\$ 137,243</u>	<u>\$ 137,243</u>	<u>\$ 102,932</u>	<u>\$ 164,807</u>	<u>\$ 141,934</u>	<u>\$ 130,497</u>	<u>\$ 119,060</u>	<u>\$ 130,497</u>	<u>\$ 164,807</u>	<u>\$ 210,555</u>	<u>\$ 235,768</u>	<u>\$ 1,815,506</u>
29														
30														
31	Sales (GJ)	Forecast Jan 15	Forecast Feb 15	Forecast Mar 15	Forecast Apr 15	Forecast May 15	Forecast Jun 15	Forecast Jul 15	Forecast Aug 15	Forecast Sep 15	Forecast Oct 15	Forecast Nov 15	Forecast Dec 15	Total 2015
32	Residential	11,848	10,937	10,937	8,202	6,380	4,557	3,646	2,734	3,646	6,380	10,025	11,848	91,139
33	Commercial	1,605	1,481	1,481	1,111	864	617	494	370	494	864	1,358	1,605	12,346
34	On/Off System & Other	10,339	10,145	10,145	9,562	9,173	8,784	8,659	8,465	8,659	9,242	10,020	10,408	113,601
35	Total Sales	<u>23,792</u>	<u>22,563</u>	<u>22,563</u>	<u>18,875</u>	<u>16,417</u>	<u>13,959</u>	<u>12,798</u>	<u>11,569</u>	<u>12,798</u>	<u>16,486</u>	<u>21,403</u>	<u>23,861</u>	<u>217,085</u>
36														
37	Effective Rate	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	
38														
39	Cost Recovered													
40	Residential	\$ 138,574	\$ 127,915	\$ 127,915	\$ 95,936	\$ 74,617	\$ 53,298	\$ 42,638	\$ 31,979	\$ 42,638	\$ 74,617	\$ 117,255	\$ 138,574	\$ 1,065,956
41	Commercial	18,771	17,327	17,327	12,996	10,108	7,220	5,776	4,332	5,776	10,108	15,884	18,771	144,395
42	On/Off System & Other	120,927	118,654	118,654	111,835	107,289	102,743	101,276	99,003	101,276	108,096	117,188	121,735	1,328,677
43	Total Recovered	<u>\$ 278,273</u>	<u>\$ 263,897</u>	<u>\$ 263,897</u>	<u>\$ 220,767</u>	<u>\$ 192,013</u>	<u>\$ 163,260</u>	<u>\$ 149,691</u>	<u>\$ 135,314</u>	<u>\$ 149,691</u>	<u>\$ 192,820</u>	<u>\$ 250,327</u>	<u>\$ 279,080</u>	<u>\$ 2,539,029</u>
44														
45														
46	Sales (GJ)	Forecast Jan 16	Forecast Feb 16	Forecast Mar 16	Forecast Apr 16	Forecast May 16	Forecast Jun 16	Forecast Jul 16	Forecast Aug 16	Forecast Sep 16	Forecast Oct 16	Forecast Nov 16	Forecast Dec 16	Total 2016
47	Residential	14,054	12,973	12,973	9,730	7,568	5,405	4,324	3,243	4,324	7,568	11,892	14,054	108,109
48	Commercial	1,897	1,751	1,751	1,313	1,022	730	584	438	584	1,022	1,605	1,897	14,593
49	On/Off System & Other	11,453	11,201	11,201	10,776	10,271	9,765	9,513	9,560	10,013	10,771	11,781	12,287	128,590
50	Total Sales	<u>27,404</u>	<u>25,925</u>	<u>25,925</u>	<u>21,819</u>	<u>18,860</u>	<u>15,900</u>	<u>14,421</u>	<u>13,241</u>	<u>14,921</u>	<u>19,360</u>	<u>25,278</u>	<u>28,238</u>	<u>251,291</u>
51														
52	Effective Rate	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	
53														
54	Cost Recovered													
55	Residential	\$ 164,377	\$ 151,733	\$ 151,733	\$ 113,799	\$ 88,511	\$ 63,222	\$ 50,578	\$ 37,933	\$ 50,578	\$ 88,511	\$ 139,088	\$ 164,377	\$ 1,264,438
56	Commercial	22,189	20,482	20,482	15,361	11,948	8,534	6,827	5,120	6,827	11,948	18,775	22,189	170,681
57	On/Off System & Other	133,956	131,001	131,001	126,035	120,125	114,215	111,260	111,813	117,108	125,973	137,793	143,703	1,503,983
58	Total Recovered	<u>\$ 320,522</u>	<u>\$ 303,216</u>	<u>\$ 303,216</u>	<u>\$ 255,196</u>	<u>\$ 220,583</u>	<u>\$ 185,971</u>	<u>\$ 168,664</u>	<u>\$ 154,867</u>	<u>\$ 174,512</u>	<u>\$ 226,431</u>	<u>\$ 295,656</u>	<u>\$ 330,268</u>	<u>\$ 2,939,101</u>

Notes: Slight differences in totals due to rounding.

(1) March 2013 Rate Class 11B sales includes City of Vancouver sales for the period September 2012 to February 2013. The delay in recording City of Vancouver consumption for those periods was related to the manual billing process at that time.

(Similarly, April 2013 Rate Class 11B sales includes City of Vancouver sales for March and April 2013).

(2) April and May 2013 Rate Class 11B sales are restated to correct for an over accrual that was booked in April.

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
BIOMETHANE VARIANCE ACCOUNT (BVA) AND BIOMETHANE ENERGY RECOVERY CHARGE (BERC) REVIEW
FOR THE FORECAST PERIOD ENDING DECEMBER 31, 2014**

(Amounts shown pre-tax unless otherwise indicated)

Line No.	Particulars (1)	\$000 (2)	TJ (3)	Notes (4)
1	Forecast BVA Deferral Balance at April 1, 2014			
2	Cost (Tab 1, Page 2, Column 5, Row 3)	\$ 1,245.6		
3	Quantity (Tab 1, Page 1, Column 5, Row 11)		85.6	Unsold Quantity
4				
5	Forecast Costs Incurred in the Period			
6	Cost	\$ 1,833.2		
7	Quantity		133.3	Purchase Quantity in the Period
8				
9	Biomethane Available for Sale			
10	Total Cost to be Recovered	\$ 3,078.9		
11	Total Quantity		218.9	
12	<hr/>			
13				
14				
15	Calculation of Proposed Biomethane Energy Recovery Charge Effective April 1, 2014			
16				
17				
18	Proposed BERC = $\frac{\text{Cost of Biomethane Available for Sale}}{\text{Quantity of Biomethane Available for Sale}}$	$= \frac{\$ 3,078.9}{218.9}$	$= \$ 14.065$	per Gigajoule
19				
20				
21				
22	Existing BERC (effective January 1, 2012)		\$ 11.696	per Gigajoule
23				
24				
25	Proposed Rate Increase (Decrease)		\$ 2.369	per Gigajoule

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
SUMMARY OF BIOMETHANE VARIANCE ACCOUNT (BVA) BALANCES AT PROPOSED BERG RATE
ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2016
(Amounts shown in \$000)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
2		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
3	BVA Balance - Beginning (Pre-tax) ⁽¹⁾	\$ 1,302	\$ 1,251	\$ 1,250	\$ 1,246	\$ 1,258	\$ 1,193	\$ 1,195	\$ 1,211	\$ 1,238	\$ 1,314	\$ 1,346	\$ 1,385	\$ 1,302
4	Costs Incurred	\$ 89	\$ 136	\$ 133	\$ 136	\$ 133	\$ 173	\$ 170	\$ 233	\$ 230	\$ 293	\$ 293	\$ 293	\$ 2,192
5	Revenue from Applicable BERG Rate ⁽²⁾	\$ (140)	\$ (137)	\$ (137)	\$ (124)	\$ (198)	\$ (171)	\$ (157)	\$ (143)	\$ (157)	\$ (198)	\$ (253)	\$ (284)	\$ (2,099)
6	BVA Balance - Ending (Pre-tax)	\$ 1,251	\$ 1,250	\$ 1,246	\$ 1,258	\$ 1,193	\$ 1,195	\$ 1,211	\$ 1,238	\$ 1,314	\$ 1,346	\$ 1,385	\$ 1,394	\$ 1,394
7														
8	BVA Balance - Ending (After Tax)	\$ 926	\$ 925	\$ 922	\$ 931	\$ 883	\$ 884	\$ 896	\$ 916	\$ 972	\$ 996	\$ 1,025	\$ 1,032	\$ 1,032
9														
10	Adjustment for Value of Unsold Biomethane at Applicable BERG Rate (After Tax) ⁽³⁾													\$ (1,032)
11	Adjusted BVA Balance - Ending (After Tax)													\$ 0
12														
13														
14		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
15		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
16	BVA Balance - Beginning (Pre-tax) ⁽¹⁾	\$ 1,394	\$ 1,376	\$ 1,385	\$ 1,390	\$ 1,451	\$ 1,543	\$ 1,672	\$ 1,818	\$ 1,978	\$ 2,124	\$ 2,215	\$ 2,241	\$ 1,394
17	Costs Incurred	\$ 317	\$ 326	\$ 323	\$ 326	\$ 323	\$ 326	\$ 326	\$ 323	\$ 326	\$ 323	\$ 327	\$ 327	\$ 3,892
18	Revenue from Proposed BERG Rate	\$ (335)	\$ (317)	\$ (317)	\$ (265)	\$ (231)	\$ (196)	\$ (180)	\$ (163)	\$ (180)	\$ (232)	\$ (301)	\$ (336)	\$ (3,053)
19	BVA Balance - Ending (Pre-tax)	\$ 1,376	\$ 1,385	\$ 1,390	\$ 1,451	\$ 1,543	\$ 1,672	\$ 1,818	\$ 1,978	\$ 2,124	\$ 2,215	\$ 2,241	\$ 2,233	\$ 2,233
20														
21	BVA Balance - Ending (After Tax)	\$ 1,019	\$ 1,025	\$ 1,029	\$ 1,074	\$ 1,142	\$ 1,237	\$ 1,345	\$ 1,464	\$ 1,572	\$ 1,639	\$ 1,658	\$ 1,652	\$ 1,652
22														
23	Adjustment for Value of Unsold Biomethane at Proposed BERG Rate (After Tax) ⁽²⁾													\$ (1,614)
24	Adjusted BVA Balance - Ending (After Tax)													\$ 38
25														
26														
27		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
28		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
29	BVA Balance - Beginning (Pre-tax) ⁽¹⁾	\$ 2,233	\$ 2,272	\$ 2,336	\$ 2,400	\$ 2,524	\$ 2,687	\$ 2,895	\$ 3,123	\$ 3,365	\$ 3,586	\$ 3,742	\$ 3,820	\$ 2,233
30	Costs Incurred	\$ 425	\$ 428	\$ 428	\$ 431	\$ 428	\$ 431	\$ 431	\$ 428	\$ 431	\$ 428	\$ 433	\$ 433	\$ 5,157
31	Revenue from Proposed BERG Rate	\$ (385)	\$ (365)	\$ (365)	\$ (307)	\$ (265)	\$ (224)	\$ (203)	\$ (186)	\$ (210)	\$ (272)	\$ (356)	\$ (397)	\$ (3,534)
32	BVA Balance - Ending (Pre-tax)	\$ 2,272	\$ 2,336	\$ 2,400	\$ 2,524	\$ 2,687	\$ 2,895	\$ 3,123	\$ 3,365	\$ 3,586	\$ 3,742	\$ 3,820	\$ 3,855	\$ 3,855
33														
34	BVA Balance - Ending (After Tax)	\$ 1,682	\$ 1,729	\$ 1,776	\$ 1,868	\$ 1,988	\$ 2,142	\$ 2,311	\$ 2,490	\$ 2,654	\$ 2,769	\$ 2,826	\$ 2,853	\$ 2,853
35														
36	Adjustment for Value of Unsold Biomethane at Proposed BERG Rate (After Tax) ⁽²⁾													\$ (2,481)
37	Adjusted BVA Balance - Ending (After Tax)													\$ 371

Notes: Slight differences in totals due to rounding.

(1) Pre-tax opening balances are restated based on current income tax rate (26.0%), to reflect grossed-up after tax amounts.

(2) Existing BERG rate for Jan-Mar 2014, and proposed BERG rate effective April 1, 2014.

(3) Adjustment calculated based on volume of Biomethane Available For Sale (Tab 1, Page 1) at the Proposed BERG Rate (\$14.065/GJ); the result is then adjusted to reflect value on net of tax basis (at current tax rate of 26.0%).

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2014 RATES
 BCUC ORDER G-xx-14

TAB 2
 PAGE 1
 SCHEDULE 1B

RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2014			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$0.3890	\$0.3890	\$0.3890	\$0.0000	\$0.0000	\$0.0000	\$0.3890	\$0.3890	\$0.3890
3										
4	Delivery Charge per GJ	\$3.741	\$3.741	\$3.741	\$0.000	\$0.000	\$0.000	\$3.741	\$3.741	\$3.741
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.000	\$0.000	\$0.000	(\$0.120)	(\$0.120)	(\$0.120)
7	Subtotal Delivery Margin Related Charges per GJ	\$3.621	\$3.621	\$3.621	\$0.000	\$0.000	\$0.000	\$3.621	\$3.621	\$3.621
8										
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	\$1.385	\$1.301	\$1.288	\$0.000	\$0.000	\$0.000	\$1.385	\$1.301	\$1.288
12	Rider 6 MCRA per GJ	(\$0.082)	(\$0.082)	(\$0.082)	\$0.000	\$0.000	\$0.000	(\$0.082)	(\$0.082)	(\$0.082)
13	Subtotal Midstream Related Charges per GJ	\$1.303	\$1.219	\$1.206	\$0.000	\$0.000	\$0.000	\$1.303	\$1.219	\$1.206
14										
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$0.000	\$0.000	\$0.000	\$3.272	\$3.272	\$3.272
17										
18	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$2.369	\$2.369	\$2.369	\$14.065	\$14.065	\$14.065
19	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2014 RATES
 BCUC ORDER G-xx-14

TAB 2
 PAGE 2
 SCHEDULE 2B

RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2014			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$0.8161	\$0.8161	\$0.8161	\$0.0000	\$0.0000	\$0.0000	\$0.8161	\$0.8161	\$0.8161
3										
4	Delivery Charge per GJ	\$3.064	\$3.064	\$3.064	\$0.000	\$0.000	\$0.000	\$3.064	\$3.064	\$3.064
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.000	\$0.000	\$0.000	(\$0.120)	(\$0.120)	(\$0.120)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.944	\$2.944	\$2.944	\$0.000	\$0.000	\$0.000	\$2.944	\$2.944	\$2.944
8										
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	\$1.392	\$1.307	\$1.294	\$0.000	\$0.000	\$0.000	\$1.392	\$1.307	\$1.294
12	Rider 6 MCRA per GJ	(\$0.083)	(\$0.083)	(\$0.083)	\$0.000	\$0.000	\$0.000	(\$0.083)	(\$0.083)	(\$0.083)
13	Subtotal Midstream Related Charges per GJ	\$1.309	\$1.224	\$1.211	\$0.000	\$0.000	\$0.000	\$1.309	\$1.224	\$1.211
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$0.000	\$0.000	\$0.000	\$3.272	\$3.272	\$3.272
16										
17	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$2.369	\$2.369	\$2.369	\$14.065	\$14.065	\$14.065
18	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2014 RATES
 BCUC ORDER G-xx-14

TAB 2
 PAGE 3
 SCHEDULE 3B

RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2014			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$4.3538	\$4.3538	\$4.3538	\$0.0000	\$0.0000	\$0.0000	\$4.3538	\$4.3538	\$4.3538
3										
4	Delivery Charge per GJ	\$2.587	\$2.587	\$2.587	\$0.000	\$0.000	\$0.000	\$2.587	\$2.587	\$2.587
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM per GJ	(\$0.120)	(\$0.120)	(\$0.120)	\$0.000	\$0.000	\$0.000	(\$0.120)	(\$0.120)	(\$0.120)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.467	\$2.467	\$2.467	\$0.000	\$0.000	\$0.000	\$2.467	\$2.467	\$2.467
8										
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	\$1.184	\$1.113	\$1.100	\$0.000	\$0.000	\$0.000	\$1.184	\$1.113	\$1.100
12	Rider 6 MCRA per GJ	(\$0.070)	(\$0.070)	(\$0.070)	\$0.000	\$0.000	\$0.000	(\$0.070)	(\$0.070)	(\$0.070)
13	Subtotal Midstream Related Charges per GJ	\$1.114	\$1.043	\$1.030	\$0.000	\$0.000	\$0.000	\$1.114	\$1.043	\$1.030
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.272	\$3.272	\$3.272	\$0.000	\$0.000	\$0.000	\$3.272	\$3.272	\$3.272
16										
17	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$2.369	\$2.369	\$2.369	\$14.065	\$14.065	\$14.065
18	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-xx-14

RATE SCHEDULE 1B -RESIDENTIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2014			PROPOSED APRIL 1, 2014 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$0.3890	= \$142.08	365.25	days x \$0.3890	= \$142.08	\$0.0000	\$0.00	0.00%
4	Delivery Charge per GJ	95.0	GJ x \$3.741	= 355.3950	95.0	GJ x \$3.741	= 355.3950	\$0.0000	0.0000	0.00%
5	Rider 4 2013 GCOC Rate Rider per GJ	95.0	GJ x \$0.000	= 0.0000	95.0	GJ x \$0.000	= 0.0000	\$0.0000	0.0000	0.00%
6	Rider 5 RSAM per GJ	95.0	GJ x (\$0.120)	= (11.4000)	95.0	GJ x (\$0.120)	= (11.4000)	\$0.0000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges			<u>\$486.08</u>			<u>\$486.08</u>		<u>\$0.00</u>	<u>0.00%</u>
8	<u>Commodity Related Charges</u>									
9	Midstream Cost Recovery Charge per GJ	95.0	GJ x \$1.385	= \$131.5750	95.0	GJ x \$1.385	= \$131.5750	\$0.0000	\$0.0000	0.00%
10	Rider 6 MCRA per GJ	95.0	GJ x (\$0.082)	= (7.7900)	95.0	GJ x (\$0.082)	= (7.7900)	\$0.0000	0.0000	0.00%
11	Midstream Related Charges Subtotal			\$123.79			\$123.79		\$0.00	0.00%
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	95.0	GJ x 90% x \$3.272	= 279.76	95.0	GJ x 90% x \$3.272	= 279.76	\$0.0000	0.00	0.00%
13	Cost of Biomethane	95.0	GJ x 10% x \$11.696	= 111.11	95.0	GJ x 10% x \$14.065	= 133.62	\$2.369	22.51	2.25%
14	Subtotal Commodity Related Charges			<u>\$514.66</u>			<u>\$537.17</u>		<u>\$22.51</u>	<u>2.25%</u>
16	Total (with effective \$/GJ rate)	<u>95.0</u>	<u>\$10.534</u>	<u>\$1,000.74</u>	<u>95.0</u>	<u>\$10.771</u>	<u>\$1,023.25</u>	<u>\$0.237</u>	<u>\$22.51</u>	<u>2.25%</u>
18	INLAND SERVICE AREA									
19	<u>Delivery Margin Related Charges</u>									
20	Basic Charge per Day	365.25	days x \$0.3890	= \$142.08	365.25	days x \$0.3890	= \$142.08	\$0.0000	\$0.00	0.00%
21	Delivery Charge per GJ	75.0	GJ x \$3.741	= 280.5750	75.0	GJ x \$3.741	= 280.5750	\$0.0000	0.0000	0.00%
22	Rider 4 2013 GCOC Rate Rider per GJ	75.0	GJ x \$0.000	= 0.0000	75.0	GJ x \$0.000	= 0.0000	\$0.0000	0.0000	0.00%
23	Rider 5 RSAM per GJ	75.0	GJ x (\$0.120)	= (9.0000)	75.0	GJ x (\$0.120)	= (9.0000)	\$0.0000	0.0000	0.00%
24	Subtotal Delivery Margin Related Charges			<u>\$413.66</u>			<u>\$413.66</u>		<u>\$0.00</u>	<u>0.00%</u>
25	<u>Commodity Related Charges</u>									
26	Midstream Cost Recovery Charge per GJ	75.0	GJ x \$1.301	= \$97.5750	75.0	GJ x \$1.301	= \$97.5750	\$0.0000	\$0.0000	0.00%
27	Rider 6 MCRA per GJ	75.0	GJ x (\$0.082)	= (6.1500)	75.0	GJ x (\$0.082)	= (6.1500)	\$0.0000	0.0000	0.00%
28	Midstream Related Charges Subtotal			\$91.43			\$91.43		\$0.00	0.00%
29	Cost of Gas (Commodity Cost Recovery Charge) per GJ	75.0	GJ x 90% x \$3.272	= 220.86	75.0	GJ x 90% x \$3.272	= 220.86	\$0.0000	0.00	0.00%
30	Cost of Biomethane	75.0	GJ x 10% x \$11.696	= 87.72	75.0	GJ x 10% x \$14.065	= 105.49	\$2.369	17.77	2.18%
31	Subtotal Commodity Related Charges			<u>\$400.01</u>			<u>\$417.78</u>		<u>\$17.77</u>	<u>2.18%</u>
33	Total (with effective \$/GJ rate)	<u>75.0</u>	<u>\$10.849</u>	<u>\$813.67</u>	<u>75.0</u>	<u>\$11.086</u>	<u>\$831.44</u>	<u>\$0.237</u>	<u>\$17.77</u>	<u>2.18%</u>
35	COLUMBIA SERVICE AREA									
36	<u>Delivery Margin Related Charges</u>									
37	Basic Charge per Day	365.25	days x \$0.3890	= \$142.08	365.25	days x \$0.3890	= \$142.08	\$0.0000	\$0.00	0.00%
38	Delivery Charge per GJ	80.0	GJ x \$3.741	= 299.2800	80.0	GJ x \$3.741	= 299.2800	\$0.0000	0.0000	0.00%
39	Rider 4 2013 GCOC Rate Rider per GJ	80.0	GJ x \$0.000	= 0.0000	80.0	GJ x \$0.000	= 0.0000	\$0.0000	0.0000	0.00%
40	Rider 5 RSAM per GJ	80.0	GJ x (\$0.120)	= (9.6000)	80.0	GJ x (\$0.120)	= (9.6000)	\$0.0000	0.0000	0.00%
41	Subtotal Delivery Margin Related Charges			<u>\$431.76</u>			<u>\$431.76</u>		<u>\$0.00</u>	<u>0.00%</u>
42	<u>Commodity Related Charges</u>									
43	Midstream Cost Recovery Charge per GJ	80.0	GJ x \$1.288	= \$103.0400	80.0	GJ x \$1.288	= \$103.0400	\$0.0000	\$0.0000	0.00%
44	Rider 6 MCRA per GJ	80.0	GJ x (\$0.082)	= (6.5600)	80.0	GJ x (\$0.082)	= (6.5600)	\$0.0000	0.0000	0.00%
45	Midstream Related Charges Subtotal			\$96.48			\$96.48		\$0.00	0.00%
46	Cost of Gas (Commodity Cost Recovery Charge) per GJ	80.0	GJ x 90% x \$3.272	= 235.58	80.0	GJ x 90% x \$3.272	= 235.58	\$0.0000	0.00	0.00%
47	Cost of Biomethane	80.0	GJ x 10% x \$11.696	= 93.57	80.0	GJ x 10% x \$14.065	= 112.52	\$2.369	18.95	2.21%
48	Subtotal Commodity Related Charges			<u>\$425.63</u>			<u>\$444.58</u>		<u>\$18.95</u>	<u>2.21%</u>
50	Total (with effective \$/GJ rate)	<u>80.0</u>	<u>\$10.717</u>	<u>\$857.39</u>	<u>80.0</u>	<u>\$10.954</u>	<u>\$876.34</u>	<u>\$0.237</u>	<u>\$18.95</u>	<u>2.21%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-xx-14

RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2014			PROPOSED APRIL 1, 2014 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$0.8161	\$298.08	365.25	days x \$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
4										
5	Delivery Charge per GJ	300.0	GJ x \$3.064	919.2000	300.0	GJ x \$3.064	919.2000	\$0.0000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	300.0	GJ x \$0.000	0.0000	300.0	GJ x \$0.000	0.0000	\$0.0000	0.0000	0.00%
7	Rider 5 RSAM per GJ	300.0	GJ x (\$0.120)	(36.0000)	300.0	GJ x (\$0.120)	(36.0000)	\$0.0000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			\$1,181.28			\$1,181.28		\$0.00	0.00%
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	300.0	GJ x \$1.392	\$417.6000	300.0	GJ x \$1.392	\$417.6000	\$0.0000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	300.0	GJ x (\$0.083)	(24.9000)	300.0	GJ x (\$0.083)	(24.9000)	\$0.0000	0.0000	0.00%
13	Midstream Related Charges Subtotal			\$392.70			\$392.70		\$0.00	0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0	GJ x 90% x \$3.272	\$883.4400	300.0	GJ x 90% x \$3.272	\$883.4400	\$0.0000	0.00	0.00%
15	Cost of Biomethane	300.0	GJ x 10% x \$11.696	350.8800	300.0	GJ x 10% x \$14.065	421.9500	\$2.369	71.07	2.53%
16	Subtotal Commodity Related Charges			\$1,627.02			\$1,698.09		\$71.07	2.53%
17	Total (with effective \$/GJ rate)	300.0	\$9.361	\$2,808.30	300.0	\$9.598	\$2,879.37	\$0.237	\$71.07	2.53%
18										
19	INLAND SERVICE AREA									
20	<u>Delivery Margin Related Charges</u>									
21	Basic Charge per Day	365.25	days x \$0.8161	\$298.08	365.25	days x \$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
22										
23	Delivery Charge per GJ	250.0	GJ x \$3.064	766.0000	250.0	GJ x \$3.064	766.0000	\$0.0000	0.0000	0.00%
24	Rider 4 2013 GCOC Rate Rider per GJ	250.0	GJ x \$0.000	0.0000	250.0	GJ x \$0.000	0.0000	\$0.0000	0.0000	0.00%
25	Rider 5 RSAM per GJ	250.0	GJ x (\$0.120)	(30.0000)	250.0	GJ x (\$0.120)	(30.0000)	\$0.0000	0.0000	0.00%
26	Subtotal Delivery Margin Related Charges			\$1,034.08			\$1,034.08		\$0.00	0.00%
27										
28	<u>Commodity Related Charges</u>									
29	Midstream Cost Recovery Charge per GJ	250.0	GJ x \$1.307	\$326.7500	250.0	GJ x \$1.307	\$326.7500	\$0.0000	\$0.0000	0.00%
30	Rider 6 MCRA per GJ	250.0	GJ x (\$0.083)	(20.7500)	250.0	GJ x (\$0.083)	(20.7500)	\$0.0000	0.0000	0.00%
31	Midstream Related Charges Subtotal			\$306.00			\$306.00		\$0.00	0.00%
32	Cost of Gas (Commodity Cost Recovery Charge) per GJ	250.0	GJ x 90% x \$3.272	\$736.2000	250.0	GJ x 90% x \$3.272	\$736.2000	\$0.0000	0.00	0.00%
33	Cost of Biomethane	250.0	GJ x 10% x \$11.696	292.4000	250.0	GJ x 10% x \$14.065	351.6300	\$2.369	59.23	2.50%
34	Subtotal Commodity Related Charges			\$1,334.60			\$1,393.83		\$59.23	2.50%
35										
36	Total (with effective \$/GJ rate)	250.0	\$9.475	\$2,368.68	250.0	\$9.712	\$2,427.91	\$0.237	\$59.23	2.50%
37										
38	COLUMBIA SERVICE AREA									
39	<u>Delivery Margin Related Charges</u>									
40	Basic Charge per Day	365.25	days x \$0.8161	\$298.08	365.25	days x \$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
41										
42	Delivery Charge per GJ	320.0	GJ x \$3.064	980.4800	320.0	GJ x \$3.064	980.4800	\$0.0000	0.0000	0.00%
43	Rider 4 2013 GCOC Rate Rider per GJ	320.0	GJ x \$0.000	0.0000	320.0	GJ x \$0.000	0.0000	\$0.0000	0.0000	0.00%
44	Rider 5 RSAM per GJ	320.0	GJ x (\$0.120)	(38.4000)	320.0	GJ x (\$0.120)	(38.4000)	\$0.0000	0.0000	0.00%
45	Subtotal Delivery Margin Related Charges			\$1,240.16			\$1,240.16		\$0.00	0.00%
46										
47	<u>Commodity Related Charges</u>									
48	Midstream Cost Recovery Charge per GJ	320.0	GJ x \$1.294	\$414.0800	320.0	GJ x \$1.294	\$414.0800	\$0.0000	\$0.0000	0.00%
49	Rider 6 MCRA per GJ	320.0	GJ x (\$0.083)	(26.5600)	320.0	GJ x (\$0.083)	(26.5600)	\$0.0000	0.0000	0.00%
50	Midstream Related Charges Subtotal			\$387.52			\$387.52		\$0.00	0.00%
51	Cost of Gas (Commodity Cost Recovery Charge) per GJ	320.0	GJ x 90% x \$3.272	\$942.3400	320.0	GJ x 90% x \$3.272	\$942.3400	\$0.0000	0.00	0.00%
52	Cost of Biomethane	320.0	GJ x 10% x \$11.696	374.2700	320.0	GJ x 10% x \$14.065	450.0800	\$2.369	75.81	2.57%
53	Subtotal Commodity Related Charges			\$1,704.13			\$1,779.94		\$75.81	2.57%
54										
55	Total (with effective \$/GJ rate)	320.0	\$9.201	\$2,944.29	320.0	\$9.438	\$3,020.10	\$0.237	\$75.81	2.57%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-xx-14

RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2014			PROPOSED APRIL 1, 2014 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$4.3538	\$1,590.23	365.25	days x \$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
4										
5	Delivery Charge per GJ	2,800.0	GJ x \$2.587	7,243.6000	2,800.0	GJ x \$2.587	7,243.6000	\$0.0000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	2,800.0	GJ x \$0.000	0.0000	2,800.0	GJ x \$0.000	0.0000	\$0.0000	0.0000	0.00%
7	Rider 5 RSAM per GJ	2,800.0	GJ x (\$0.120)	(336.0000)	2,800.0	GJ x (\$0.120)	(336.0000)	\$0.0000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			\$8,497.83			\$8,497.83		\$0.00	0.00%
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	2,800.0	GJ x \$1.184	\$3,315.2000	2,800.0	GJ x \$1.184	\$3,315.2000	\$0.0000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	2,800.0	GJ x (\$0.070)	(196.0000)	2,800.0	GJ x (\$0.070)	(196.0000)	\$0.0000	0.0000	0.00%
13	Midstream Related Charges Subtotal			\$3,119.20			\$3,119.20		\$0.00	0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,800.0	GJ x 90% x \$3.272	\$8,245.4400	2,800.0	GJ x 90% x \$3.272	\$8,245.4400	\$0.0000	0.00	0.00%
15	Cost of Biomethane	2,800.0	GJ x 10% x \$11.696	3,274.8800	2,800.0	GJ x 10% x \$14.065	3,938.2000	\$2.369	663.32	2.87%
16	Subtotal Commodity Related Charges			\$14,639.52			\$15,302.84		\$663.32	2.87%
17										
18	Total (with effective \$/GJ rate)	<u>2,800.0</u>	<u>\$8.263</u>	<u>\$23,137.35</u>	<u>2,800.0</u>	<u>\$8.500</u>	<u>\$23,800.67</u>	<u>\$0.237</u>	<u>\$663.32</u>	<u>2.87%</u>
19										
20	INLAND SERVICE AREA									
21	<u>Delivery Margin Related Charges</u>									
22	Basic Charge per Day	365.25	days x \$4.3538	\$1,590.23	365.25	days x \$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
23										
24	Delivery Charge per GJ	2,600.0	GJ x \$2.587	6,726.2000	2,600.0	GJ x \$2.587	6,726.2000	\$0.0000	0.0000	0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	2,600.0	GJ x \$0.000	0.0000	2,600.0	GJ x \$0.000	0.0000	\$0.0000	0.0000	0.00%
26	Rider 5 RSAM per GJ	2,600.0	GJ x (\$0.120)	(312.0000)	2,600.0	GJ x (\$0.120)	(312.0000)	\$0.0000	0.0000	0.00%
27	Subtotal Delivery Margin Related Charges			\$8,004.43			\$8,004.43		\$0.00	0.00%
28										
29	<u>Commodity Related Charges</u>									
30	Midstream Cost Recovery Charge per GJ	2,600.0	GJ x \$1.113	\$2,893.8000	2,600.0	GJ x \$1.113	\$2,893.8000	\$0.0000	\$0.0000	0.00%
31	Rider 6 MCRA per GJ	2,600.0	GJ x (\$0.070)	(182.0000)	2,600.0	GJ x (\$0.070)	(182.0000)	\$0.0000	0.0000	0.00%
32	Midstream Related Charges Subtotal			\$2,711.80			\$2,711.80		\$0.00	0.00%
33	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,600.0	GJ x 90% x \$3.272	\$7,656.4800	2,600.0	GJ x 90% x \$3.272	\$7,656.4800	\$0.0000	0.00	0.00%
34	Cost of Biomethane	2,600.0	GJ x 10% x \$11.696	3,040.9600	2,600.0	GJ x 10% x \$14.065	3,656.9000	\$2.369	615.94	2.88%
35	Subtotal Commodity Related Charges			\$13,409.24			\$14,025.18		\$615.94	2.88%
36										
37	Total (with effective \$/GJ rate)	<u>2,600.0</u>	<u>\$8.236</u>	<u>\$21,413.67</u>	<u>2,600.0</u>	<u>\$8.473</u>	<u>\$22,029.61</u>	<u>\$0.237</u>	<u>\$615.94</u>	<u>2.88%</u>
38										
39	COLUMBIA SERVICE AREA									
40	<u>Delivery Margin Related Charges</u>									
41	Basic Charge per Day	365.25	days x \$4.3538	\$1,590.23	365.25	days x \$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
42										
43	Delivery Charge per GJ	3,300.0	GJ x \$2.587	8,537.1000	3,300.0	GJ x \$2.587	8,537.1000	\$0.0000	0.0000	0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	3,300.0	GJ x \$0.000	0.0000	3,300.0	GJ x \$0.000	0.0000	\$0.0000	0.0000	0.00%
45	Rider 5 RSAM per GJ	3,300.0	GJ x (\$0.120)	(396.0000)	3,300.0	GJ x (\$0.120)	(396.0000)	\$0.0000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges			\$9,731.33			\$9,731.33		\$0.00	0.00%
47										
48	<u>Commodity Related Charges</u>									
49	Midstream Cost Recovery Charge per GJ	3,300.0	GJ x \$1.100	\$3,630.0000	3,300.0	GJ x \$1.100	\$3,630.0000	\$0.0000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	3,300.0	GJ x (\$0.070)	(231.0000)	3,300.0	GJ x (\$0.070)	(231.0000)	\$0.0000	0.0000	0.00%
51	Midstream Related Charges Subtotal			\$3,399.00			\$3,399.00		\$0.00	0.00%
52	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,300.0	GJ x 90% x \$3.272	\$9,717.8400	3,300.0	GJ x 90% x \$3.272	\$9,717.8400	\$0.0000	0.00	0.00%
53	Cost of Biomethane	3,300.0	GJ x 10% x \$11.696	3,859.6800	3,300.0	GJ x 10% x \$14.065	4,641.4500	\$2.369	781.77	2.93%
54	Subtotal Commodity Related Charges			\$16,976.52			\$17,758.29		\$781.77	3.27%
55										
56	Total (with effective \$/GJ rate)	<u>3,300.0</u>	<u>\$8.093</u>	<u>\$26,707.85</u>	<u>3,300.0</u>	<u>\$8.330</u>	<u>\$27,489.62</u>	<u>\$0.237</u>	<u>\$781.77</u>	<u>2.93%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER**

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DRAFT ORDER

IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by FortisBC Energy Inc.
regarding its 2014 First Quarter Report on the Biomethane Variance Account
and Biomethane Energy Recovery Charge Rate effective April 1, 2014
for the Lower Mainland, Inland and Columbia Service Areas

BEFORE:

[March xx, 2014]

WHEREAS:

- A. By Order G-210-13 and Reasons for Decision (Decision) dated December 11, 2013, the British Columbia Utilities Commission (Commission) approved the continuance of the Biomethane Program on a permanent basis with certain modifications as directed in the Decision;
- B. On February 5, 2014, Fortis Energy Inc. (FEI) filed a letter seeking clarification (Clarification Letter) on five aspects of the Decision, including the recovery of interconnection facility costs, continuation of the AIR MILES acquisition program, the applicability of expression of interest and contract template to existing negotiations, the recovery of the Biomethane Variance Account (BVA) balances under certain circumstances, and the effective date of education and marketing cost recovery;
- C. On February 12, 2014, FEI filed a letter requesting an extension to the deadline to February 19, 2014, for filing the Biomethane Energy Recovery Charge (BERC) Rate Compliance Filing;
- D. On February 18, 2014, the Commission issued Letter L-10-14 which provided clarification of each of the items identified in FEI's Clarification Letter;
- E. On February 19, 2014, FEI filed its 2014 First Quarter Report on the BVA (the Report);

**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER**

2

- F. The Report forecast a BVA balance, based on the existing rates and after adjustment for the value of unsold biomethane volumes at December 31, 2014, of approximately \$384 thousand deficit after tax, and a balance of at December 31, 2015, of approximately \$900 thousand deficit after tax;
- G. FEI requests that the biomethane project cost information in Tab 1, Pages 4.1 to 4.4, of the Report, be held confidential on the basis that it contains market sensitive information;
- H. FEI requests approval to increase the BERC rate by \$2.369/GJ, from \$11.696/GJ to \$14.065/GJ, for all affected rate schedules within the Lower Mainland, Inland, and Columbia Service Areas effective April 1, 2014;
- I. The BERC Rate would increase Lower Mainland Rate Schedule 1B rates by \$0.237/GJ (based on 10% biomethane), which is equivalent to an increase of approximately \$23 or 2.3 percent per year for a typical residential customer's annual bill based on an average annual consumption of 95 GJ;
- J. The Commission has determined that the requested rate changes as outlined in the Report should be approved.

NOW THEREFORE pursuant to Section 61(4) of the Utilities Commission Act, the Commission orders as follows:

1. The Commission approves the Biomethane Energy Recovery Charge, effective April 1, 2014, be increased to a rate of \$14.065/GJ for all affected rate schedules within the Lower Mainland, Inland, and Columbia service areas, as set out in the 2014 First Quarter Report on the BVA.
2. FEI must notify all affected of the rate changes by way of a bill insert or bill message to be submitted to the Commission prior to its release with the next monthly gas billing.
3. The Commission will hold the biomethane project cost information in Tab 1, Pages 4.1 to 4.4, of the 2014 First Quarter Report on the BVA confidential as requested by FEI to protect commercially sensitive information.

DATED at the City of Vancouver, In the Province of British Columbia, this day of March, 2014.

BY ORDER