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December 13, 2013

Via Email
Original via Mail

Commercial Energy Consumers Association of British Columbia
c/o Owen Bird Law Corporation
P.O. Box 49130, Three Bentall Centre
2900 – 595 Burrard Street
Vancouver, BC
V7X 1J5

Attention: Mr. Christopher P. Weafer

Dear Mr. Weafer:

Re: FortisBC Energy Inc. (FEI)

Application for Approval of a Multi-Year Performance Based Ratemaking Plan for 2014 through 2018 (the Application)

Response to the Commercial Energy Consumers Association of British Columbia (CEC) Information Request (IR) No. 2 (Exhibit B-23)

Errata to CEC IR 2.89.1

On June 10, 2013, FEI filed the Application as referenced above. On November 26, 2013, FEI submitted its response to CEC IR No. 2.

It has come to our attention that table provided in the response to CEC IR 2.89.1 requires corrections in order to align with the 2014-18 EEC Plan, similar to the corrections submitted in the amended Attachment 376.1 in response to BCUC IR 2.376.1.

The corrections are to the table on page 186 of Exhibit B-23. The Residential program area and Commercial program area 2013 forecast expenditures in the table were slightly understated as both were missing their respective forecasted Non-Program Specific Expenses. In the attached amended page, the Residential expenditures have been amended from \$10,087,000 to \$10,187,000 and the Commercial expenditures have been amended from \$6,313,000 to \$6,541,000.

Attached is an amended replacement page 186 of Exhibit B-23.

If further information is required, please contact the undersigned.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Diane Roy

Attachment

cc: Commission Secretary
Registered Parties (e-mail only)

FortisBC Energy Inc. (FEI or the Company) Application for Approval of a Multi-Year Performance Based Ratemaking Plan for 2014 through 2018 (the Application)	Amended Date: December 13, 2013
Response to Commercial Energy Consumers Association of British Columbia (CEC) Information Request (IR) No. 2, Errata to Response to CEC IR 2.89.1	Page 186

Program Area	Total 2013 January 1 to September 30 Expenditures (\$000s)	Total 2013 Forecast Expenditures (\$000s)
Residential	6,197	10,187
Low Income	816	1,056
Commercial	4,772	6,541
Industrial	220	915
Innovative Technologies	252	829
Conservation Education & Outreach	1,144	2,349
Enabling Activities	3,490	4,192
Total	16,891	26,069

Four program areas (Residential, Industrial, Innovative Technologies, and Conservation Education and Outreach) list actual year-to-date expenditure totals as of the end of September which are less than 75 percent of what they have forecast for the entire 2013 year. Explanations for each of these program areas is listed below.

- Residential:** The Furnace Replacement Pilot Program and “Give your Furnace/Fireplace Some TLC” – Service Campaign expenditure payouts will be incurred mostly in the later part of 2013 due to payment processing logistics. In addition, the LiveSmart BC program payouts are a lag in payment due to the NRCan and Ministry of Energy file transfer process.
- Industrial:** The EEC Industrial program area payment schedule is linked to the date participants commission energy efficiency projects and submit energy audit reports. The FEU estimate to pay incentives to three Technology Retrofit program participants and 10 Industrial Energy Audit program participants in the last quarter of 2013. These payments will make up the bulk of the Industrial program area expenditures for 2013.
- Innovative Technologies:** The actual versus forecasted expenditures for the Innovative Technologies Program area are not equally realized throughout the year across all activity areas such as pilots and prefeasibility studies. Rather the timing of when those expenditures are realized correlate directly with the program stage of the pilot life cycle. There are four stages of a pilot life cycle of which the timing to complete each stage varies based on pilot scope and M&V requirements. The four stages that FEU has identified are: (1) Program Planning (2) Program Development, (3) Program Implementation, and (4) Evaluation and Reporting. Less expenditures are realized during the program planning and development stage while more expenditures are realized during the program implementation and evaluation stage which includes installing M&V equipment and issuing customer rebates. It is important to note that the Innovative Technology process of ‘filtering out’ technologies that may pose a high risk or be deemed unfeasible occurs during the stages of least program expenditures. FEU