Diane Roy
Director, Regulatory Affairs

FortisBC Energy
16705 Fraser Highway
Surrey, B.C. V4N 0E8
Tel: (604) 576-7349
Cell: (604) 908-2790
Fax: (604) 576-7074
Email: diane.roy@fortisbc.com
www.fortisbc.com

Regulatory Affairs Correspondence
Email: gas.regulatory.affairs@fortisbc.com

November 22, 2013

Via Email
Original via Mail

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

Re: FortisBC Energy Inc. – Lower Mainland, Inland, and Columbia Service Areas

Commodity Cost Reconciliation Account (CCRA), Midstream Cost Reconciliation Account (MCRA), and Biomethane Variance Account (BVA) Quarterly Gas Costs

2013 Fourth Quarter Gas Cost Report

The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2013 Fourth Quarter Gas Cost Report for the CCRA, MCRA, and BVA deferral accounts as required under British Columbia Utilities Commission (the Commission) guidelines. The results, discussed further below, are based on the five-day average of the November 8, 11, 12, 13, and 14, 2013 forward prices (five-day forward prices ending November 14, 2013).

Core Market Administration Expenses (CMAE)

The cost of gas includes CMAE costs required to manage the natural gas and propane supply functions. The gas supply function encompasses most elements of the merchant role, ensuring that there are reliable, secure and cost effective supplies of gas for core customers. The 2014 forecast is provided at Tab 1, Page 1, and shows the forecast 2014 CMAE total and the allocation between the FEI, including FortisBC Energy (Whistler) Inc. (FEW), gas supply portfolios and the FortisBC Energy (Vancouver Island) Inc. (FEVI) gas supply portfolio. Consistent with the previously approved allocation basis, the CMAE is to be allocated 90 percent to FEI, including FEW, and 10 percent to FEVI; the 90 percent portion of the CMAE allocated to FEI is further allocated between the CCRA and MCRA portfolios on a 30 percent and 70 percent basis, respectively. As well, Tab 1, Page 2 provides a schedule that shows, before allocation to FEVI, the 2013 approved CMAE, the 2013 projected CMAE, and the projected variances with explanations. The 2013 projected CMAE and the 2014 forecast CMAE amounts shown at Tab 1 have been utilized in the calculation of the CCRA and MCRA gas costs and gas cost recovery rates presented within this report.

As discussed in the FEI Application for Approval of a Multi-Year Performance Based Ratemaking Plan for 2014 through 2018 (2014-2018 PBR), the 2014 CMAE forecast and allocations would be submitted for Commission review and approval as part of the FEI 2013 Fourth Quarter Gas Cost Report. The Company submits that it is appropriate to review the CMAE forecast as part of the Company's Fourth Quarter Gas Cost Report as the CMAE expenses form part of the gas cost recovery rates. As well, FEI will be providing the same information shown within this report, in its responses to Commission IRs related to the 2014-2018 PBR.

The Company believes that the Commission Guidelines for Setting Gas Recovery Rates and Managing the Gas Cost Reconciliation Balance (the Guidelines), originally established pursuant to Commission Letter L-5-01, contemplated the review of total gas costs, which implicitly includes all components of the gas costs, and the appropriateness of the existing recovery rates. Commission Letter L-40-11, dated May 19, 2011, dealt with FEI's March 10, 2011 Report on the Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) Deferral Accounts and Rate Setting Mechanisms (the Review Report). The Review Report was completed pursuant to the Commission directing Commission staff to work with FEI to investigate the possibility of improving the MCRA forecasting capability, and to revalidate the methodology associated with the quarterly review of the CCRA costs and commodity rates. Commission staff and FEI held a number of discussions with respect to the CCRA and MCRA deferral accounts and rate setting mechanisms. As a result of those discussions, a few key areas were identified for FEI to conduct further analysis and review, and resulted in the Commission approving revisions to the Guidelines related to the following:

1. Natural Gas Commodity Price Forecasts;
2. CCRA Rate Adjustment Mechanism; and
3. MCRA Rate Adjustment Mechanism.

As noted above, the Company believes it is appropriate to review the CMAE as part of the Company's Fourth Quarter Gas Cost Reports. This approach is consistent with the review and approval of CMAE during the previous PBR.. Further, the review of the gas costs conducted as part of the quarterly gas cost and recovery rate setting process includes a number of components comprising the gas costs. Noting that some components, such as CMAE and unaccounted for gas (UAF) for example are relatively insignificant cost components in comparison to the costs associated with the price of the natural gas commodity, and the third-party storage and transportation of the gas.

Gas cost rates are based on the prospective gas costs; variances between the actual gas costs incurred and the forecast gas costs embedded in recovery rates are captured in the gas cost deferral accounts and these variances are refunded to, or recovered from, customers as part of future rates. Further, at the end of each year the Company files its gas cost status report with the Commission which provides a summary of the cost and recovery variances and provides explanations for any material variances. For these reasons, the Company believes reviewing all components of the gas costs, including the CMAE forecasts, as part of the quarterly gas cost reports is appropriate and under normal circumstances a separate review process of the CMAE forecast is not required.

In summary, the Company believes the process followed during the previous PBR period and proposed for the 2014-2018 PBR period, to have the CMAE forecast reviewed as part of the quarterly gas cost review, remains appropriate and is administratively efficient and reduces regulatory burden.

The Company requests Commission approval of the 2014 Core Market Administration Expense.

CCRA Deferral Account

Based on the five-day average forward prices ending November 14, 2013, the December 31, 2013 CCRA balance is projected to be approximately $12 million surplus after tax. Further, based on the five-day average forward prices ending November 14, 2013, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending December 31, 2014, and accounting for the projected December 31, 2013 deferral balance, the CCRA trigger ratio is calculated to be 107.6 percent (Tab 2, Page 2, Column 4, Line 10), which falls outside the deadband range of 95 percent to 105 percent. The tested rate decrease that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be $0.232/GJ (Tab 2, Page 2, Column 5, Line 25), which falls within the $0.50/GJ rate change threshold and indicates that a rate change is not required at this time.

The schedules at Tab 3, Pages 1 to 2, provide details of the recorded and forecast CCRA gas supply costs, based on the five-day average forward prices ending November 14, 2013. The schedule at Tab 3, Page 3 provides the information related to the allocation of the forecast CCRA gas supply costs for the January 1, 2014 to December 31, 2014 prospective period, based on the five-day average forward prices ending November 14, 2013, to the sales rate classes.

MCRA Deferral Account

Based on the five-day average forward prices ending November 14, 2013, the midstream gas supply cost assumptions, and the forecast midstream cost recoveries at present rates, the 2014 MCRA activity is forecast to under recover costs for the 12-month period by approximately $13 million (the difference between the forecast 2014 costs incurred shown at Tab 2, Page 3, Column 14, Line 26 and the forecast 2014 recoveries shown at Tab 2, Page 3, Column, 14, Line 27). The schedules at Tab 3, Pages 7 to 9, indicate the increases required to the Midstream Cost Recovery Charges, effective January 1, 2014, to eliminate the forecast under recovery of the 12-month MCRA gas supply costs. The Midstream Cost Recovery Charge for Lower Mainland residential customers would increase by $0.111/GJ, from the current $1.274/GJ to $1.385/GJ, effective January 1, 2014.

Rate Rider 6 was established to amortize and refund / recovery amounts related to the MCRA year-end balances. The Company filed its 2014-2018 PBR Application on June 10, 2013 requesting to modify the amortization period for the MCRA to amortize one-half of the cumulative projected MCRA deferral balance at the end of the year into the following year’s midstream rates.

Based on the five-day average forward prices ending November 14, 2013, the December 31, 2013 MCRA balance is projected to be approximately $13 million surplus after tax (Tab 2, Page 3, Col. 14, Line 15). The Company requests approval to reset Rate Rider 6 for the natural gas sales rate classes to the amounts as shown in the schedule at Tab 3, Pages 7 to 9, effective January 1, 2014. The MCRA Rate Rider 6 amount applicable to Lower Mainland Rate Schedule 1 residential customers is proposed to remain unchanged at current $0.082/GJ refund amount, effective January 1, 2014.

The schedules at Tab 3, Pages 4 to 6, provide details of MCRA gas supply costs for calendar 2013, 2014, and 2015 based on the five-day average forward prices ending November 14, 2013. The schedule at Tab 4, Page 1 provides the monthly MCRA deferral balances based on the five-day average forward prices ending November 14, 2013 with the proposed changes to the midstream rates, including the MCRA Rate Rider 6, effective January 1, 2014.

FEI will continue to monitor and report the MCRA balances consistent with the Company's position that midstream rates be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

BVA Deferral Account

The monthly deferral account activity and balances for the BVA are shown on the schedules provided at Tab 5, Pages 1 and 2 – the schedule at Page 1 displays quantities, and the schedule at Page 2 displays dollars.

Based on the biomethane gas supply cost assumptions, the forecast biomethane recoveries at the present Biomethane Energy Recovery Charge (BERC) rate, the BVA balance before accounting for the value of the unsold biomethane quantities is projected to be approximately $1,017 thousand deficit after tax at December 31, 2013 (Tab 5, Page 2, Column 14, Line 8).

Further, the BVA balance at December 31, 2013 and December 31, 2014, based on the existing BERC rate and after adjustment for the value of the unsold biomethane quantities is forecast to be $139 thousand deficit after tax (Tab 5, Page 2, Column 14, Line 11) and $417 thousand deficit after tax (Tab 5, Page 2, Column 14, Line 24), respectively.

The schedule at Tab 5, Page 3 provides a breakdown of the monthly actual and forecast biomethane recoveries by rate class. The schedules at Tab 5, Pages 4.1 to 4.3 provide a breakdown of the monthly actual and forecast biomethane supply costs by project.

At Tab 5, Page 5 the Company provides calculation of the tested BERC rate, effective January 1, 2014 for information purpose only. The tested BERC rate, calculated using a 12-month prospective period, shows an increase of $1.833/GJ from the current $11.696/GJ to $13.529/GJ (Tab 5, Page 5, Column 3, Line 18).

FEI will continue to monitor and report the BVA balances consistent with the Company's position that the biomethane rate be reported on a quarterly basis and, under normal circumstances, the biomethane rate be adjusted on an annual basis with a January 1 effective date. The Commission Decision on the FEI Biomethane Post Implementation and

Program Modification Application (2012 Biomethane Application) is pending, thus the Company is not proposing any changes to the BERC rate as part of this 2013 Fourth Quarter Gas Cost Report.

The Company requests the information contained in Tab 5 at Pages 4.1 to 4.3 be treated as CONFIDENTIAL.

CONFIDENTIALITY

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in the Company's January 31, 1994 submission to the Commission) FEI is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

<u>Summary</u>

The Company requests Commission approval of the following changes effective January 1, 2014:

- Approval of the Core Market Administration Expense for 2014, as set out in the schedule in Tab 1, Page 1.
- Approval of the Commodity Cost Recovery Charge of $3.272/GJ to remain unchanged at January 1, 2014.
- Approval of the flow-through increases to the Midstream Cost Recovery Charges, applicable to the affected sales rate classes within the Lower Mainland, Inland, and Columbia service areas, effective January 1, 2014, as set out in the schedules at Tab 3, Pages 7 to 9.
- Approval to set MCRA Rate Rider 6, applicable to all affected sales rate classes within the Lower Mainland, Inland, and Columbia service areas excluding Revelstoke, effective January 1, 2014, as set out in the schedules at Tab 3, Pages 7 to 9.

By Order G-150-13, the Commission approved FEI interim delivery rate adjustments, effective January 1, 2014. For comparative purposes, FEI provides at Tabs 6 and 7 the tariff continuity and bill impact schedules. These schedules have been prepared showing the combined effects of the approved changes to delivery rates, effective January 1, 2014, and the proposed changes to the Midstream Cost Recovery Charges and MCRA Rate Rider 6, as requested within the FEI 2013 Fourth Quarter Gas Cost Report, to be effective January 1,

2014. As a result, the annual bill for a typical Lower Mainland residential customer with an average annual consumption of 95 GJ per year will increase by approximately $32 or 3.6%.

FEI will continue to monitor the forward prices, and will report CCRA, MCRA, and BVA balances in its 2014 First Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7643 for CCRA and MCRA related inquiries. For questions related to the BVA, please contact Arvind Ramakrishnan at 604-592-8210.

Sincerely,

FORTISBC ENERGY INC.

Original signed by: Shawn Hill

For: Diane Roy

Attachments

2014 CMAE FORECAST

Amounts in $ Thousands

Cost Component	Forecast	2014 Budget Explanation
IT	$ 300.0	Licensing fees and server support for Gas Supply applications, including inflation, for 2014
Consulting & Legal	$ 500.0	Forecast for anticipated regulatory proceedings and studies in 2014 - North Montney, NGTL Rate Design, NGTL Revenue Requirement, and Risk Study for PRMP
Sundries & Subscriptions	$ 245.4	Planned subscriptions and membership costs, including inflation, for 2014
Training & Travel	$ 170.0	Reduction of expenses from 2013 approved level for FTE reduction; remaining costs include inflation for 2014
Labour	$ 2,720.5	Reduction of 1 FTE from 2013 approved level; remaining costs include labour inflation for 2014
Energy Management Services Revenue	$ (51.4)	PNG EMS revenue eliminated due to cancellation of contract; 2013 approved $50k cross charge to Electric increased for 2014 labour inflation
Shared Services	$ 787.7	Shared services formula subject to labour inflation for 2014
Total CMAE	**$ 4,672.2**	

CMAE Allocations	Forecast	Description
FEVI	$ 467.2	10% allocation of total CMAE to FEVI
FEI	$ 4,205.0	90% allocation of total CMAE to FEI (further allocation to CCRA / MCRA)
FEI CCRA	$ 1,261.5	30% allocation of FEI CMAE to CCRA
FEI MCRA	$ 2,943.5	70% allocation of FEI CMAE allocation MCRA

2013 Projected and 2013 Approved CMAE Variance Explanation

Amounts in $ Thousands

Cost Component	Approved	Projection	Variance	Explanation
IT	$ 502.0	$ 402.0	$ (100.0)	Replacement gas cost forecasting application implementation deferred
Consulting & Legal	$ 325.0	$ 150.0	$ (175.0)	Regulatory proceedings for Coastal Gas TBO and Montney deferred
Sundries & Subscriptions	$ 207.0	$ 207.0	$ -	
Training & Travel	$ 176.0	$ 176.0	$ -	
Energy Management Services Revenue	$ (257.0)	$ (112.0)	$ 145.0	PNG EMS contract expired in 2013 and not renewed
Labour	$ 2,799.0	$ 2,449.0	$ (350.0)	Vacancies due to unplanned employee turnover (e.g. transfers / terminations, maternity leaves, etc.)
Shared Services	$ 767.0	$ 767.0	$ -	
Total CMAE	**$ 4,519.0**	**$ 4,039.0**	**$ (480.0)**	

CMAE Allocations	Approved	Projection	Description
FEVI	$ 451.9	$ 403.9	10% allocation of total CMAE to FEVI
FEI	$ 4,067.1	$ 3,635.1	90% allocation of total CMAE to FEI (further allocation to CCRA / MCRA)
FEI CCRA	$ 1,220.1	$ 1,090.5	30% allocation of FEI CMAE to CCRA
FEI MCRA	$ 2,847.0	$ 2,544.6	70% allocation of FEI CMAE allocation MCRA

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD JANUARY 1, 2014 TO DECEMBER 31, 2015
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 8, 11, 12, 13, AND 14, 2013
$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1														Jan-13
2		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	to
3		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Dec-13
4	CCRA Balance - Beginning (Pre-tax) [1*]	$ (14)	$ (11)	$ (9)	$ (6)	$ (1)	$ 6	$ 11	$ 4	$ (5)	$ (15)	$ (17)	$ (15)	$ (14)
5	Gas Costs Incurred	$ 29	$ 27	$ 30	$ 31	$ 33	$ 30	$ 29	$ 26	$ 25	$ 28	$ 31	$ 30	$ 350
6	Revenue from **APPROVED** Recovery Rate	$ (26)	$ (25)	$ (27)	$ (26)	$ (27)	$ (25)	$ (36)	$ (36)	$ (34)	$ (30)	$ (29)	$ (30)	$ (352)
7	**CCRA Balance - Ending (Pre-tax) [2*]**	$ (11)	$ (9)	$ (6)	$ (1)	$ 6	$ 11	$ 4	$ (5)	$ (15)	$ (17)	$ (15)	$ (17)	$ (17)
8														
9	**CCRA Balance - Ending (After-tax) [3*]**	$ (8)	$ (7)	$ (4)	$ (0)	$ 4	$ 8	$ 3	$ (4)	$ (11)	$ (12)	$ (11)	$ (12)	$ (12)
10														
11														
12														Jan-14
13		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
14		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Dec-14
15	CCRA Balance - Beginning (Pre-tax) [1*]	$ (17)	$ (17)	$ (17)	$ (18)	$ (19)	$ (21)	$ (22)	$ (24)	$ (25)	$ (26)	$ (27)	$ (27)	$ (17)
16	Gas Costs Incurred	$ 30	$ 27	$ 30	$ 28	$ 29	$ 28	$ 29	$ 29	$ 28	$ 29	$ 30	$ 32	$ 348
17	Revenue from **EXISTING** Recovery Rates	$ (30)	$ (27)	$ (30)	$ (29)	$ (30)	$ (29)	$ (30)	$ (30)	$ (29)	$ (30)	$ (29)	$ (30)	$ (357)
18	**CCRA Balance - Ending (Pre-tax) [2*]**	$ (17)	$ (17)	$ (18)	$ (19)	$ (21)	$ (22)	$ (24)	$ (25)	$ (26)	$ (27)	$ (27)	$ (25)	$ (25)
19														
20	**CCRA Balance - Ending (After-tax) [3*]**	$ (13)	$ (13)	$ (13)	$ (14)	$ (15)	$ (16)	$ (17)	$ (18)	$ (19)	$ (20)	$ (20)	$ (19)	$ (19)
21														
22														
23														Jan-15
24		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
25		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Dec-15
26	CCRA Balance - Beginning (Pre-tax) [1*]	$ (25)	$ (24)	$ (22)	$ (21)	$ (22)	$ (23)	$ (24)	$ (25)	$ (26)	$ (27)	$ (27)	$ (27)	$ (25)
27	Gas Costs Incurred	$ 33	$ 29	$ 32	$ 29	$ 30	$ 29	$ 30	$ 30	$ 29	$ 30	$ 31	$ 33	$ 364
28	Revenue from **EXISTING** Recovery Rates	$ (31)	$ (28)	$ (31)	$ (30)	$ (31)	$ (30)	$ (31)	$ (31)	$ (30)	$ (31)	$ (30)	$ (31)	$ (364)
29	**CCRA Balance - Ending (Pre-tax) [2*]**	$ (24)	$ (22)	$ (21)	$ (22)	$ (23)	$ (24)	$ (25)	$ (26)	$ (27)	$ (27)	$ (27)	$ (25)	$ (25)
30														
31	**CCRA Balance - Ending (After-tax) [3*]**	$ (17)	$ (16)	$ (15)	$ (16)	$ (17)	$ (18)	$ (19)	$ (19)	$ (20)	$ (20)	$ (20)	$ (18)	$ (18)

Notes: *Slight differences in totals due to rounding.*

(1) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75% - weighted average of the year, 2014 and 2015 at 26.0%).*

(2) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately $1.5 million credit as at December 31, 2013.*

(3) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.*

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA RATE CHANGE TRIGGER MECHANISM
FOR THE FORECAST PERIOD JANUARY 1, 2014 TO DECEMBER 31, 2014
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 8, 11, 12, 13, AND 14, 2013

Line No.	Particulars	Pre-Tax ($Millions)	Forecast Energy (TJ)	Percentage	Unit Cost ($/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	**CCRA RATE CHANGE TRIGGER RATIO**					
2						
3	Projected Deferral Balance at Dec 31, 2013	$ (17)				(Tab 2, Page 1, Col.14, Line 7)
4						
5	Forecast Incurred Gas Costs - Jan 2014 to Dec 2014	$ 348				(Tab 2, Page 1, Col.14, Line 16)
6						
7	Forecast Recovery Gas Costs at Existing Recovery Rate - Jan 2014 to Dec 2014	$ 357				(Tab 2, Page 1, Col.14, Line 17)
8						
9						
10	**CCRA** = Forecast Recovered Gas Costs (Line 7) =	$ 357		= **107.6%**		
11	**Ratio** Forecast Incurred Gas Costs (Line 5) + Projected CCRA Balance (Line 3)	$ 332				**Outside 95% to 105% deadband**
12						
13						
14						
15						
16						
17	**CCRA RATE CHANGE THRESHOLD (+/- $0.50/GJ)**					
18						
19	**Tested Rate**					
20						
21	Forecast 12-month sales - Jan 2014 to Dec 2014		109,042.7			(Tab 2, Page 7, Col.5, Line 14)
22						
23	(Over) / Under Recovery at Existing CCRA Rate	$ (25)				(Line 3 + Line 5 - Line 7)
24						
25	**Tested Rate (Decrease) / Increase**				**$ (0.232)**	**Within minimum +/- $0.50/GJ threshold**

Notes: *Slight differences in totals due to rounding.*

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD JANUARY 1, 2014 TO DECEMBER 31, 2015
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 8, 11, 12, 13, AND 14, 2013
$(Millions)

Line No.	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1			Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	**Total**
2			Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	**2013**
3	MCRA Cumulative Balance - Beginning (Pre-tax) (1*)		$ (24)	$ (28)	$ (28)	$ (34)	$ (35)	$ (40)	$ (37)	$ (27)	$ (17)	$ (7)	$ (8)	$ (9)	**$ (24)**
4	**2013 MCRA Activities**														
5	Rate Rider 6														
6	*Amount to be amortized in 2013 (4*)*	**$ (9)**													
7	*Rider 6 Amortization at **APPROVED** 2013 Rates*		*$ 1*	*$ 1*	*$ 1*	*$ 1*	*$ 0*	*$ 0*	*$ 0*	*$ 0*	*$ 0*	*$ 1*	*$ 1*	*$ 1*	***$ 9***
8	Midstream Base Rates														
9	*Gas Costs Incurred*		*$ 57*	*$ 47*	*$ 40*	*$ 32*	*$ 21*	*$ 21*	*$ 28*	*$ 29*	*$ 34*	*$ 32*	*$ 28*	*$ 40*	*$ 408*
10	*Revenue from **APPROVED** Recovery Rates*		*$ (61)*	*$ (48)*	*$ (48)*	*$ (33)*	*$ (26)*	*$ (18)*	*$ (19)*	*$ (19)*	*$ (25)*	*$ (34)*	*$ (30)*	*$ (47)*	*$ (407)*
11	Total Midstream Base Rates (Pre-tax)		*$ (5)*	*$ (1)*	*$ (8)*	*$ (2)*	*$ (5)*	*$ 3*	*$ 10*	*$ 10*	*$ 10*	*$ (2)*	*$ (2)*	*$ (7)*	***$ 1***
12															
13	**MCRA Cumulative Balance - Ending (Pre-tax) (2*)**		$ (28)	$ (28)	$ (34)	$ (35)	$ (40)	$ (37)	$ (27)	$ (17)	$ (7)	$ (8)	$ (9)	$ (18)	**$ (18)**
14															
15	MCRA Cumulative Balance - Ending (After-tax) (3*)		$ (20)	$ (21)	$ (26)	$ (26)	$ (29)	$ (27)	$ (20)	$ (13)	$ (5)	$ (6)	$ (7)	$ (13)	$ (13)
16															
17															
18			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
19			Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	**2014**
20	MCRA Balance - Beginning (Pre-tax) (1*)		$ (18)	$ (24)	$ (28)	$ (31)	$ (29)	$ (22)	$ (15)	$ (7)	$ (1)	$ 6	$ 8	$ 8	**$ (18)**
21	**2014 MCRA Activities**														
22	Rate Rider 6														
23															
24	*Rider 6 Amortization at **EXISTING** 2013 Rates*		*$ 1*	*$ 1*	*$ 1*	*$ 1*	*$ 0*	*$ 0*	*$ 0*	*$ 0*	*$ 0*	*$ 1*	*$ 1*	*$ 1*	***$ 9***
25	Midstream Base Rates														
26	*Gas Costs Incurred*		*$ 46*	*$ 38*	*$ 31*	*$ 13*	*$ 2*	*$ (4)*	*$ (4)*	*$ 1*	*$ 6*	*$ 10*	*$ 27*	*$ 40*	*$ 207*
27	*Revenue from **EXISTING** Recovery Rates*		*$ (53)*	*$ (42)*	*$ (35)*	*$ (11)*	*$ 4*	*$ 10*	*$ 12*	*$ 5*	*$ (0)*	*$ (9)*	*$ (29)*	*$ (45)*	*$ (194)*
28	Total Midstream Base Rates (Pre-tax)		*$ (8)*	*$ (5)*	*$ (4)*	*$ 2*	*$ 6*	*$ 7*	*$ 8*	*$ 6*	*$ 6*	*$ 2*	*$ (1)*	*$ (6)*	***$ 13***
29															
30	**MCRA Cumulative Balance - Ending (Pre-tax) (2*)**		$ (24)	$ (28)	$ (31)	$ (29)	$ (22)	$ (15)	$ (7)	$ (1)	$ 6	$ 8	$ 8	$ 4	**$ 4**
31															
32	MCRA Cumulative Balance - Ending (After-tax) (3*)		$ (18)	$ (21)	$ (23)	$ (21)	$ (17)	$ (11)	$ (5)	$ (0)	$ 4	$ 6	$ 6	$ 3	$ 3
33															
34															
35			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
36			Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	**2015**
37	MCRA Balance - Beginning (Pre-tax) (1*)		$ 4	$ (3)	$ (6)	$ (8)	$ (5)	$ 2	$ 9	$ 17	$ 23	$ 29	$ 32	$ 31	**$ 4**
38	**2015 MCRA Activities**														
39	Rate Rider 6														
40															
41	*Rider 6 Amortization at **EXISTING** 2013 Rates*		*$ 1*	*$ 1*	*$ 1*	*$ 1*	*$ 0*	*$ 0*	*$ 0*	*$ 0*	*$ 0*	*$ 1*	*$ 1*	*$ 1*	***$ 9***
42	Midstream Base Rates														
43	*Gas Costs Incurred*		*$ 45*	*$ 38*	*$ 31*	*$ 13*	*$ 2*	*$ (4)*	*$ (4)*	*$ 0*	*$ 6*	*$ 10*	*$ 27*	*$ 39*	*$ 205*
44	*Revenue from **EXISTING** Recovery Rates*		*$ (53)*	*$ (42)*	*$ (34)*	*$ (11)*	*$ 4*	*$ 10*	*$ 12*	*$ 5*	*$ (0)*	*$ (8)*	*$ (29)*	*$ (44)*	*$ (190)*
45	Total Midstream Base Rates (Pre-tax)		*$ (7)*	*$ (4)*	*$ (3)*	*$ 2*	*$ 6*	*$ 7*	*$ 8*	*$ 6*	*$ 6*	*$ 2*	*$ (1)*	*$ (5)*	***$ 15***
46															
47	**MCRA Cumulative Balance - Ending (Pre-tax) (2*)**		$ (3)	$ (6)	$ (8)	$ (5)	$ 2	$ 9	$ 17	$ 23	$ 29	$ 32	$ 31	$ 28	**$ 28**
48															
49	MCRA Cumulative Balance - Ending (After-tax) (3*)		$ (2)	$ (4)	$ (6)	$ (3)	$ 2	$ 7	$ 13	$ 17	$ 22	$ 23	$ 23	$ 20	$ 20

Notes: Slight differences in totals due to rounding.

(1) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75% - weighted average of the year, 2014 and 2015 at 26.0%).*

(2) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately $3.6 million credit as at December 31, 2013.*

(3) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.*

(4) BCUC Order G-179-12 approved the 1/3 projected MCRA cumulative balance at Dec 31, 2012 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2012 Fourth Quarter Gas Cost Report.*

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
SUMAS INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2015
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Line No	Particulars			Five-day Average Forward Prices - November 8, 11, 12, 13, and 14, 2013 2013 Q4 Gas Cost Report		Five-day Average Forward Prices - August 27, 28, 29, 30, and September 3, 2013 2013 Q3 Gas Cost Report		Change in Forward Price
	(1)			(2)		(3)		(4) = (2) - (3)
1	**Sumas Index Prices - $US/MMBtu**							
2	**2013**	January		$ 3.58		$ 3.58		$ -
3		February		$ 3.58		$ 3.58		$ -
4		March		$ 3.46		$ 3.46		$ -
5		April		$ 3.93		$ 3.93		$ -
6		May		$ 3.91		$ 3.91		$ -
7		June		$ 3.94		$ 3.94		$ -
8		July		$ 3.46	**Recorded**	$ 3.46		$ -
9		August		$ 3.27	**Projected**	$ 3.25		$ 0.02
10		September		$ 3.19	**Forecast**	$ 3.20		$ (0.01)
11		October	**Recorded**	$ 3.24		$ 3.38		$ (0.14)
12		November	**Projected**	$ 4.27		$ 3.96		$ 0.31
13		December	**Forecast**	$ 4.00		$ 4.28		$ (0.29)
14	*Simple Average (Jan, 2013 - Dec, 2013)*			*$ 3.65*		*$ 3.66*	*-0.3%*	*$ (0.01)*
15	*Simple Average (Apr, 2013 - Mar, 2014)*			*$ 3.70*		*$ 3.79*	*-2.4%*	*$ (0.09)*
16	*Simple Average (Jul, 2013 - Jun, 2014)*			*$ 3.56*		*$ 3.74*	*-4.8%*	*$ (0.18)*
17	*Simple Average (Oct, 2013 - Sep, 2014)*			*$ 3.60*		*$ 3.86*	*-6.7%*	*$ (0.26)*
18	**2014**	January		$ 3.83		$ 4.16		$ (0.33)
19		February		$ 3.71		$ 4.07		$ (0.35)
20		March		$ 3.61		$ 3.93		$ (0.32)
21		April		$ 3.41		$ 3.73		$ (0.32)
22		May		$ 3.35		$ 3.71		$ (0.37)
23		June		$ 3.34		$ 3.72		$ (0.38)
24		July		$ 3.48		$ 3.76		$ (0.28)
25		August		$ 3.49		$ 3.80		$ (0.31)
26		September		$ 3.49		$ 3.80		$ (0.31)
27		October		$ 3.52		$ 3.88		$ (0.36)
28		November		$ 3.98		$ 4.21		$ (0.23)
29		December		$ 4.32		$ 4.56		$ (0.24)
30	*Simple Average (Jan, 2014 - Dec, 2014)*			*$ 3.63*		*$ 3.94*	*-7.9%*	*$ (0.31)*
31	*Simple Average (Apr, 2014 - Mar, 2015)*			*$ 3.72*		*$ 4.02*	*-7.5%*	*$ (0.30)*
32	*Simple Average (Jul, 2014 - Jun, 2015)*			*$ 3.75*		*$ 4.04*	*-7.2%*	*$ (0.29)*
33	*Simple Average (Oct, 2014 - Sep, 2015)*			*$ 3.79*		*$ 4.06*	*-6.7%*	*$ (0.27)*
34	**2015**	January		$ 4.21		$ 4.48		$ (0.27)
35		February		$ 4.11		$ 4.40		$ (0.29)
36		March		$ 3.94		$ 4.24		$ (0.30)
37		April		$ 3.54		$ 3.82		$ (0.28)
38		May		$ 3.46		$ 3.75		$ (0.28)
39		June		$ 3.48		$ 3.73		$ (0.25)
40		July		$ 3.61		$ 3.86		$ (0.25)
41		August		$ 3.63		$ 3.90		$ (0.27)
42		September		$ 3.64		$ 3.91		$ (0.27)
43		October		$ 3.68				
44		November		$ 4.05				
45		December		$ 4.41				
46	*Simple Average (Jan, 2015 - Dec, 2015)*			*$ 3.81*				

Conversation Factors
1 MMBtu = 1.055056 GJ

Average Exchange Rate to convert $US/MMBtu to $CDN/GJ ($1US=$x.xxxCDN)

	Forecast Jan 2014-Dec 2014	Forecast Oct 2013-Sep 2014		
Prophet X natural gas trading platform Avg Exchange Rate	$ 1.0506	$ 1.0544	*-0.4%*	$ (0.004)
For information purpose:	November 14, 2013	September 03, 2013		
Bank of Canada Daily Exchange Rate	$ 1.0497	$ 1.0533	*-0.3%*	$ (0.004)

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
SUMAS INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2015
(PRESENTED IN $CDN/GJ)

Line No	Particulars			Five-day Average Forward Prices - November 8, 11, 12, 13, and 14, 2013 2013 Q4 Gas Cost Report		Five-day Average Forward Prices - August 27, 28, 29, 30, and September 3, 2013 2013 Q3 Gas Cost Report	Change in Forward Price	
	(1)			(2)		(3)		(4) = (2) - (3)
1	**Sumas Index Prices - $CDN/GJ**							
2	**2013**	January		$ 3.35		$ 3.35		$ -
3		February		$ 3.39		$ 3.39		$ -
4		March		$ 3.37		$ 3.37		$ -
5		April		$ 3.79		$ 3.79		$ -
6		May		$ 3.74		$ 3.74		$ -
7		June		$ 3.84		$ 3.84		$ -
8		July		$ 3.45	**Recorded**	$ 3.45		$ -
9		August		$ 3.20	**Projected**	$ 3.25		$ (0.04)
10		September		$ 3.18	**Forecast**	$ 3.20		$ (0.02)
11		October	**Recorded**	$ 3.17		$ 3.38		$ (0.21)
12		November	**Projected**	$ 4.25		$ 3.95		$ 0.30
13		December	**Forecast**	$ 3.98		$ 4.28		$ (0.30)
14	*Simple Average (Jan, 2013 - Dec, 2013)*			*$ 3.56*		*$ 3.58*	*-0.6%*	*$ (0.02)*
15	*Simple Average (Apr, 2013 - Mar, 2014)*			*$ 3.64*		*$ 3.75*	*-2.9%*	*$ (0.11)*
16	*Simple Average (Jul, 2013 - Jun, 2014)*			*$ 3.53*		*$ 3.74*	*-5.6%*	*$ (0.21)*
17	*Simple Average (Oct, 2013 - Sep, 2014)*			*$ 3.58*		*$ 3.86*	*-7.3%*	*$ (0.28)*
18	**2014**	January		$ 3.81		$ 4.15		$ (0.34)
19		February		$ 3.70		$ 4.07		$ (0.37)
20		March		$ 3.60		$ 3.93		$ (0.33)
21		April		$ 3.39		$ 3.73		$ (0.33)
22		May		$ 3.33		$ 3.71		$ (0.38)
23		June		$ 3.32		$ 3.72		$ (0.40)
24		July		$ 3.46		$ 3.75		$ (0.29)
25		August		$ 3.48		$ 3.79		$ (0.32)
26		September		$ 3.47		$ 3.80		$ (0.32)
27		October		$ 3.51		$ 3.88		$ (0.37)
28		November		$ 3.96		$ 4.20		$ (0.24)
29		December		$ 4.30		$ 4.56		$ (0.26)
30	*Simple Average (Jan, 2014 - Dec, 2014)*			*$ 3.61*		*$ 3.94*	*-8.4%*	*$ (0.33)*
31	*Simple Average (Apr, 2014 - Mar, 2015)*			*$ 3.70*		*$ 4.02*	*-8.0%*	*$ (0.32)*
32	*Simple Average (Jul, 2014 - Jun, 2015)*			*$ 3.74*		*$ 4.03*	*-7.2%*	*$ (0.29)*
33	*Simple Average (Aug, 2014 - Jul, 2015)*			*$ 3.70*		*$ 4.06*	*-8.9%*	*$ (0.36)*
34	**2015**	January		$ 4.19		$ 4.48		$ (0.28)
35		February		$ 4.09		$ 4.39		$ (0.30)
36		March		$ 3.93		$ 4.24		$ (0.31)
37		April		$ 3.53		$ 3.82		$ (0.29)
38		May		$ 3.45		$ 3.74		$ (0.30)
39		June		$ 3.47		$ 3.73		$ (0.27)
40		July		$ 3.60		$ 3.86		$ (0.26)
41		August		$ 3.62		$ 3.90		$ (0.28)
42		September		$ 3.62		$ 3.91		$ (0.29)
43		October		$ 3.66				
44		November		$ 4.03				
45		December		$ 4.39				
46	*Simple Average (Jan, 2015 - Dec, 2015)*			*$ 3.80*				

Conversation Factors
(A) 1 MMBtu = 1.055056 GJ
(B) Prophet X natural gas trading platform Average Exchange Rate ($1US=$x.xxxCDN)

	$ 1.0506	$ 1.0544	*-0.4%*	$ (0.004)

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
AECO INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2015

Line No	Particulars		Five-day Average Forward Prices - November 8, 11, 12, 13, and 14, 2013 2013 Q4 Gas Cost Report	Five-day Average Forward Prices - August 27, 28, 29, 30, and September 3, 2013 2013 Q3 Gas Cost Report		Change in Forward Price
	(1)		(2)	(3)		(4) = (2) - (3)
1	**AECO Index Prices - $CDN/GJ**					
2	**2013**	January	$ 2.96	$ 2.96		$ -
3		February	$ 2.88	$ 2.88		$ -
4		March	$ 2.92	$ 2.92		$ -
5		April	$ 3.28	$ 3.28		$ -
6		May	$ 3.49	$ 3.49		$ -
7		June	$ 3.44	$ 3.44		$ -
8		July	$ 3.07	**Recorded** $ 3.07		$ -
9		August	$ 2.59	**Projected** $ 2.64		$ (0.05)
10		September	$ 2.35	**Forecast** $ 2.35		$ 0.00
11		October	**Recorded** $ 2.45	$ 2.65		$ (0.19)
12		November	**Projected** $ 3.31	$ 3.31		$ 0.00
13		December	**Forecast** $ 3.15	$ 3.43		$ (0.28)
14	*Simple Average (Jan, 2013 - Dec, 2013)*		*$ 2.99*	*$ 3.04*	*-1.6%*	*$ (0.05)*
15	*Simple Average (Apr, 2013 - Mar, 2014)*		*$ 3.05*	*$ 3.17*	*-3.8%*	*$ (0.12)*
16	*Simple Average (Jul, 2013 - Jun, 2014)*		*$ 2.97*	$ 3.16	*-6.0%*	*$ (0.19)*
17	*Simple Average (Oct, 2013 - Sep, 2014)*		*$ 3.08*	*$ 3.34*	*-7.8%*	*$ (0.26)*
18	**2014**	January	$ 3.15	$ 3.46		$ (0.31)
19		February	$ 3.14	$ 3.47		$ (0.33)
20		March	$ 3.13	$ 3.42		$ (0.29)
21		April	$ 3.09	$ 3.35		$ (0.26)
22		May	$ 3.10	$ 3.36		$ (0.26)
23		June	$ 3.10	$ 3.37		$ (0.27)
24		July	$ 3.10	$ 3.37		$ (0.27)
25		August	$ 3.11	$ 3.41		$ (0.30)
26		September	$ 3.11	$ 3.43		$ (0.32)
27		October	$ 3.15	$ 3.50		$ (0.35)
28		November	$ 3.26	$ 3.57		$ (0.31)
29		December	$ 3.41	$ 3.73		$ (0.32)
30	*Simple Average (Jan, 2014 - Dec, 2014)*		*$ 3.15*	*$ 3.45*	*-8.7%*	*$ (0.30)*
31	*Simple Average (Apr, 2014 - Mar, 2015)*		*$ 3.22*	*$ 3.53*	*-8.8%*	*$ (0.31)*
32	*Simple Average (Jul, 2014 - Jun, 2015)*		*$ 3.23*	*$ 3.54*	*-8.8%*	*$ (0.31)*
33	*Simple Average (Oct, 2014 - Sep, 2015)*		*$ 3.25*	*$ 3.58*	*-9.2%*	*$ (0.33)*
34	**2015**	January	$ 3.42	$ 3.79		$ (0.37)
35		February	$ 3.42	$ 3.77		$ (0.36)
36		March	$ 3.38	$ 3.70		$ (0.33)
37		April	$ 3.12	$ 3.39		$ (0.27)
38		May	$ 3.13	$ 3.40		$ (0.27)
39		June	$ 3.17	$ 3.40		$ (0.23)
40		July	$ 3.16	$ 3.41		$ (0.25)
41		August	$ 3.18	$ 3.44		$ (0.27)
42		September	$ 3.18	$ 3.48		$ (0.30)
43		October	$ 3.21			
44		November	$ 3.31			
45		December	$ 3.48			
46	*Simple Average (Jan, 2015 - Dec, 2015)*		*$ 3.26*			

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
STATION NO. 2 INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2015

Line No	Particulars			Five-day Average Forward Prices - November 8, 11, 12, 13, and 14, 2013 2013 Q4 Gas Cost Report		Five-day Average Forward Prices - August 27, 28, 29, 30, and September 3, 2013 2013 Q3 Gas Cost Report	Change in Forward Price	
	(1)			(2)		(3)	(4) = (2) - (3)	
1	**Station No. 2 Index Prices - $CDN/GJ**							
2	**2013**	January		$ 2.76		$ 2.76		$ -
3		February		$ 2.77		$ 2.77		$ -
4		March		$ 2.81		$ 2.81		$ -
5		April		$ 3.21		$ 3.21		$ -
6		May		$ 3.31		$ 3.31		$ -
7		June		$ 3.54		$ 3.54		$ -
8		July		$ 2.91	**Recorded**	$ 2.91		$ -
9		August		$ 2.58	**Projected**	$ 2.52		$ 0.07
10		September		$ 2.55	**Forecast**	$ 2.52		$ 0.04
11		October	**Recorded**	$ 2.49		$ 2.75		$ (0.25)
12		November	**Projected**	$ 3.33		$ 3.23		$ 0.10
13		December	**Forecast**	$ 3.01		$ 3.41		$ (0.40)
14	*Simple Average (Jan, 2013 - Dec, 2013)*			*$ 2.94*		*$ 2.98*	*-1.3%*	*$ (0.04)*
15	*Simple Average (Apr, 2013 - Mar, 2014)*			*$ 2.99*		*$ 3.13*	*-4.5%*	*$ (0.14)*
16	*Simple Average (Jul, 2013 - Jun, 2014)*			*$ 2.89*		*$ 3.11*	*-7.1%*	*$ (0.22)*
17	*Simple Average (Oct, 2013 - Sep, 2014)*			*$ 2.96*		*$ 3.28*	*-9.8%*	*$ (0.32)*
18	**2014**	January		$ 2.99		$ 3.40		$ (0.42)
19		February		$ 2.98		$ 3.39		$ (0.41)
20		March		$ 2.96		$ 3.34		$ (0.38)
21		April		$ 2.95		$ 3.29		$ (0.34)
22		May		$ 2.95		$ 3.29		$ (0.34)
23		June		$ 2.96		$ 3.31		$ (0.35)
24		July		$ 2.97		$ 3.28		$ (0.31)
25		August		$ 2.96		$ 3.30		$ (0.34)
26		September		$ 2.97		$ 3.33		$ (0.36)
27		October		$ 3.00		$ 3.38		$ (0.38)
28		November		$ 3.17		$ 3.53		$ (0.36)
29		December		$ 3.34		$ 3.75		$ (0.42)
30	*Simple Average (Jan, 2014 - Dec, 2014)*			*$ 3.01*		*$ 3.38*	*-10.9%*	*$ (0.37)*
31	*Simple Average (Apr, 2014 - Mar, 2015)*			*$ 3.10*		*$ 3.47*	*-10.7%*	*$ (0.37)*
32	*Simple Average (Jul, 2014 - Jun, 2015)*			*$ 3.11*		*$ 3.48*	*-10.6%*	*$ (0.37)*
33	*Simple Average (Oct, 2014 - Sep, 2015)*			*$ 3.13*		*$ 3.54*	*-11.6%*	*$ (0.41)*
34	**2015**	January		$ 3.32		$ 3.78		$ (0.46)
35		February		$ 3.31		$ 3.73		$ (0.42)
36		March		$ 3.27		$ 3.66		$ (0.39)
37		April		$ 3.00		$ 3.35		$ (0.35)
38		May		$ 3.00		$ 3.35		$ (0.35)
39		June		$ 3.05		$ 3.37		$ (0.31)
40		July		$ 3.05		$ 3.34		$ (0.29)
41		August		$ 3.04		$ 3.35		$ (0.31)
42		September		$ 3.05		$ 3.40		$ (0.34)
43		October		$ 3.08				
44		November		$ 3.24				
45		December		$ 3.43				
46	*Simple Average (Jan, 2015 - Dec, 2015)*			*$ 3.15*				

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
GAS BUDGET COST SUMMARY FOR THE FORECAST PERIOD JAN 1, 2014 TO DEC 31, 2014
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 8, 11, 12, 13, AND 14, 2013

Line No.	Particulars	Costs ($000)		Quantities (TJ)		Unit Cost ($/GJ)	Reference / Comments
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	**CCRA**						
2	Commodity						
3	Station No. 2	$ 244,751		79,820		$ 3.066	
4	Commodity from Ft. Nelson Plant	13,744		4,532		3.033	
5	Transportation - TNLH	1,407		-		0.310	
6	Station No. 2 Total		$ 259,902		84,352	$ 3.081	
7	AECO Total		85,476		27,533	3.104	
8	Huntingdon Total		-		-	-	
9	Commodity Costs before Hedging		$ 345,378		111,885	$ 3.087	includes Fuel Used in Transportation (Receipt Point Fuel Gas)
10	Mark to Market Hedges Cost / (Gain)		1,508		-		
11	Subtotal Commodity Purchased		$ 346,886		111,885	$ 3.100	
12	Core Market Administration Costs		1,262		-		
13	Fuel Used in Transportation		-		(2,843)	-	
14	**Total CCRA Sales**				**109,043**		
15	**Total CCRA Costs**		**$ 348,148**			**$ 3.193**	average unit cost = Line 15, Col. 3 divided by Line 14, Col.5
16							
17	**MCRA**						
18	Midstream Commodity						
19	Midstream Commodity before Hedging		$ 52,876		16,593	$ 3.187	incl. Company Use Gas and UAF
20	Mark to Market Hedges Cost / (Gain)		-		-		
21	Company Use Gas Recovered from O&M		(1,672)		(277)	6.039	
22	Total Midstream Commodity		$ 51,205		16,316	$ 3.138	
23							
24	Storage Gas						
25	BC - Aitken Creek	$ (56,034)		(17,029)		$ 3.291	
26	LNG - Tilbury & Mt. Hayes	-		-		-	
27	Alberta - Niska & CrossAlta	(10,365)		(3,160)		3.280	
28	Downstream - JPS & Mist	(4,679)		(1,424)		3.286	
29	Injections into Storage		$ (71,078)		(21,613)	$ 3.289	
30	BC - Aitken Creek	$ 57,665		17,300		3.333	
31	LNG - Tilbury & Mt. Hayes	-		-		-	
32	Alberta - Niska & CrossAlta	10,088		2,850		3.540	
33	Downstream - JPS & Mist	5,703		1,525		3.740	
34	Withdrawals from Storage		73,456		21,675	$ 3.389	
35	BC - Aitken Creek	$ 16,301					
36	LNG - Mt. Hayes	16,398					
37	Alberta - Niska & CrossAlta	2,467					
38	Downstream - JPS & Mist	13,131					
39	Storage Demand Charges		48,297		-		
40	Total Net Storage (Lines 29, 34, & 39)		$ 50,675		62		
41							
42	Mitigation						
43	Transportation	$ (23,667)			-		
44	Commodity Resales	(55,239)			(15,118)	3.654	
45	GSMIP Incentive Sharing	1,000			-		
46	Total Mitigation		$ (77,906)		(15,118)		
47							
48	Transportation (Pipeline) Charges						
49	Spectra	$ 104,594					
50	TCPL	15,968					
51	NWP	3,817					
52	Total Transportation Charges		$ 124,380				
53							
54	Core Market Administration Costs		$ 2,943				
55							
56	UAF (Sales & T-Service) & Net Transportation Fuel (1)		-		(1,260)		
57							
58	Net MCRA Commodity (Lines 22, 40, 46, & 56)				-		
59	**Total MCRA Costs** (Lines 22, 40, 46, 52, & 54)		**$ 151,296**			**$ 1.326**	average unit cost = Line 59, Col. 3 divided by Line 60, Col.5
60	**Total Core Sales**				**114,068**		
61	**Total Forecast Gas Costs** (Lines 15 & 59)		$ 499,444				reference to Tab 2, Page 8, Line 9, Col. 3

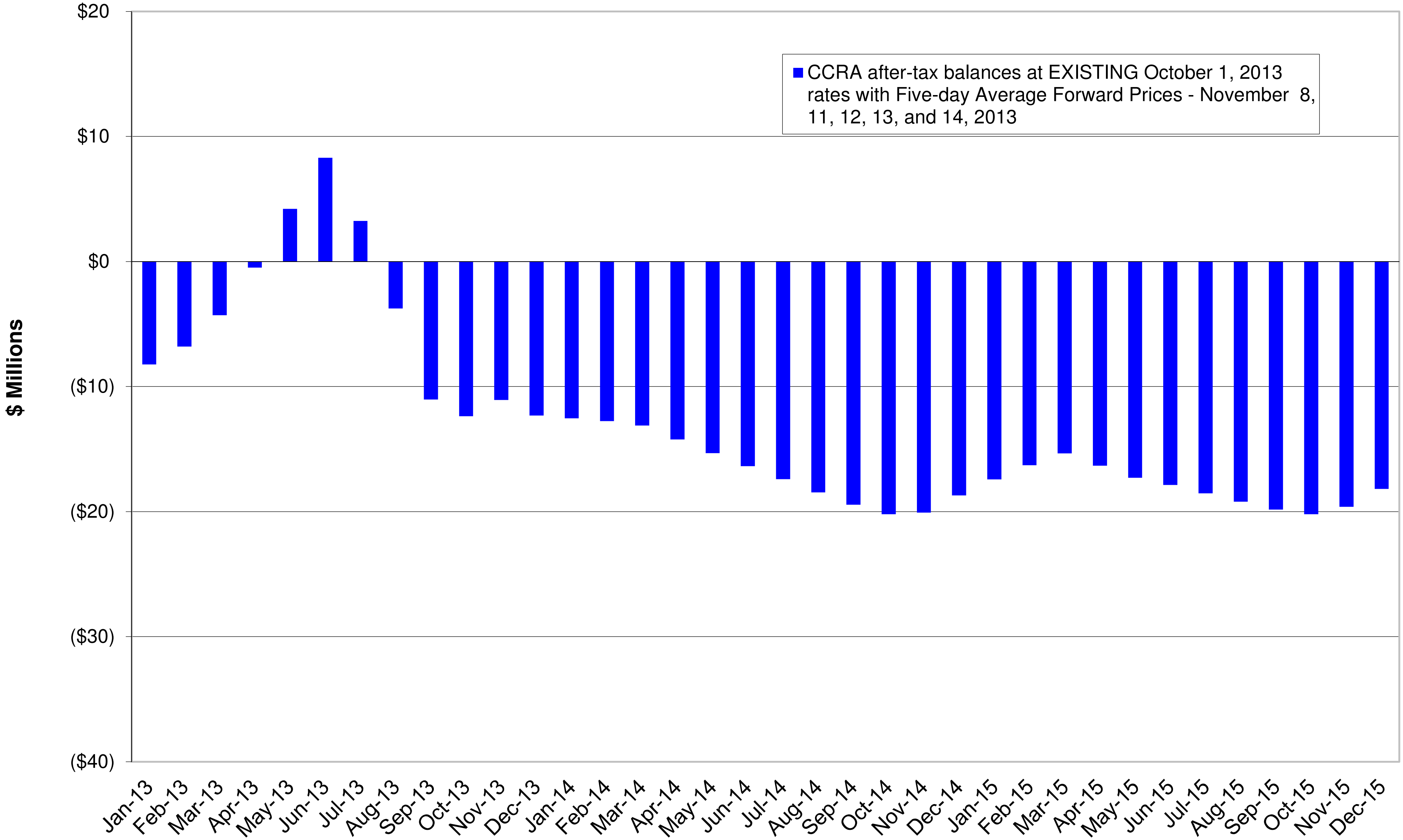
Notes: (1) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
Net Transportation Fuel is the difference between fuel gas collected from Commodity Providers and the fuel gas consumed.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
RECONCILIATION OF GAS COST INCURRED
FOR THE FORECAST PERIOD JANUARY 1, 2014 TO DECEMBER 31, 2014
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 8, 11, 12, 13, AND 14, 2013
$(Millions)

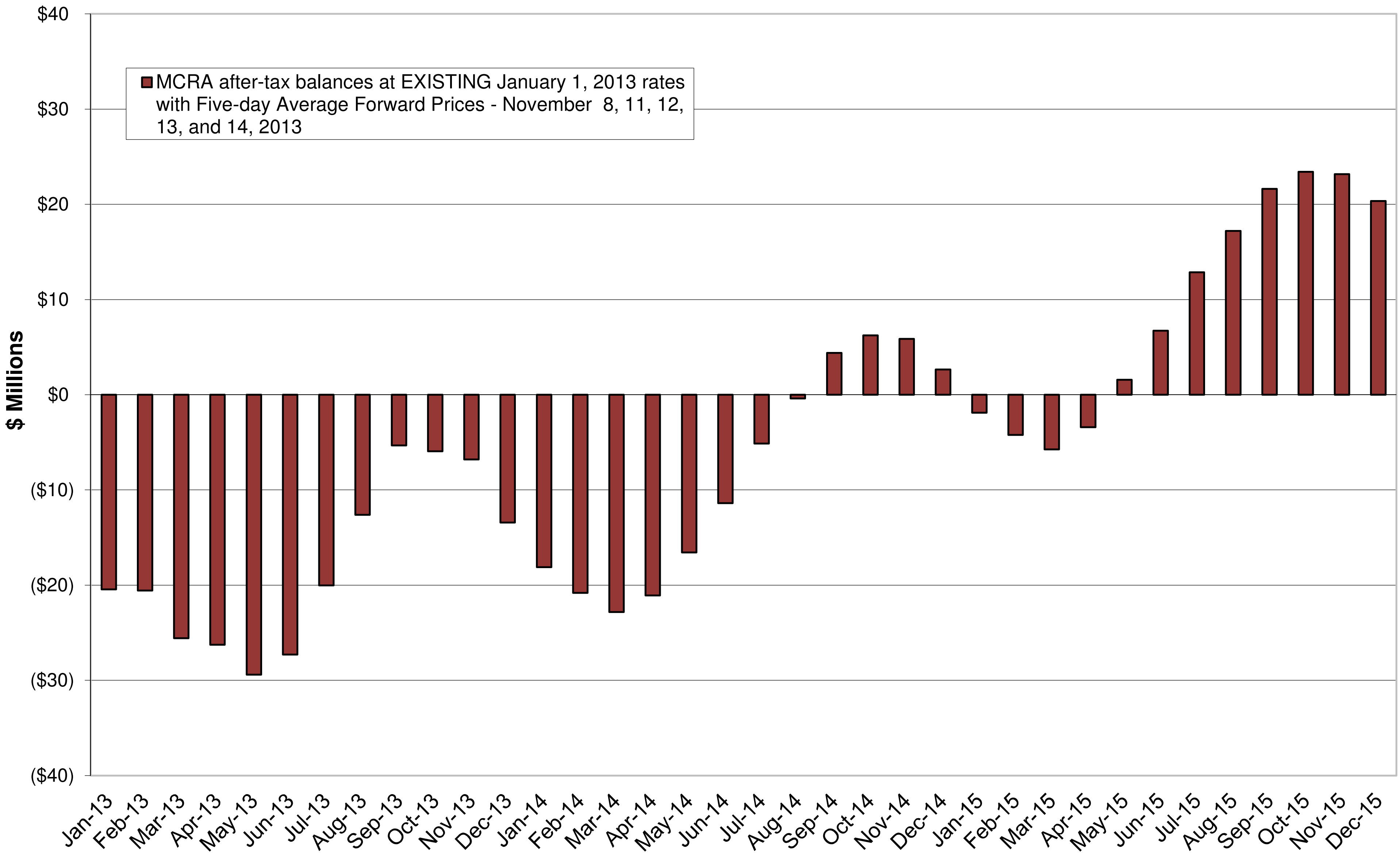
Line No.	Particulars	CCRA/MCRA Deferral Account Forecast	Gas Budget Cost Summary	References
	(1)	(2)	(3)	
1	**Gas Cost Incurred**			
2	CCRA	$ 348		(Tab 2, Page 1, Col. 14, Line 16)
3	MCRA	$ 207		(Tab 2, Page 3, Col.14, Line 26)
4				
5				
6	**Gas Budget Cost Summary**			
7	CCRA		$ 348	(Tab 2, Page 7, Col.3, Line 15)
8	MCRA		$ 151	(Tab 2, Page 7, Col.3, Line 59)
9	Total Net Costs for Firm Customers		$ 499	
10				
11				
12	Add back Commodity Resales		$ 55	(Tab 2, Page 7, Col.2, Line 44)
13				
14				
15	**Totals Reconciled**	$ 555	$ 555	

Notes: Slight differences in totals due to rounding.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas
Including FortisBC Energy (Whistler) Inc.
CCRA After-Tax Monthly Balances
Recorded October 2013 and Forecast to December 2015



FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas
Including FortisBC Energy (Whistler) Inc.
MCRA After-Tax Monthly Balances
Recorded to October 2013 and Projected to December 2015



FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA INCURRED MONTHLY ACTIVITIES
FOR RECORDED PERIOD TO OCTOBER 2013 AND FORECAST TO DECEMBER 31, 2014
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 8, 11, 12, 13, AND 14, 2013

Line No.	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
															Jan-13 to
1			Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	**Dec 13**
2			Jan 13	Feb 13	Mar 13	Apr 13	May 13	Jun 13	Jul 13	Aug 13	Sep 13	Oct 13	Nov 13	Dec 13	**Total**
3	**CCRA QUANTITIES**														
4	Commodity Purchase	(TJ)													
5	Station No. 2		6,421	5,900	6,471	6,522	6,534	6,041	6,565	6,569	6,352	6,629	6,933	7,164	78,102
6	AECO		1,346	1,222	1,369	1,301	1,364	1,322	1,369	1,373	1,332	1,380	2,263	2,338	17,980
7	Huntingdon		1,333	1,210	1,342	1,301	1,350	1,307	1,356	1,360	1,319	1,366	-	-	13,244
8	Total Commodity Purchased		9,100	8,333	9,183	9,123	9,248	8,671	9,290	9,302	9,003	9,374	9,196	9,503	109,326
9	Fuel Used in Transportation		(206)	(187)	(221)	(215)	(209)	(202)	(210)	(210)	(204)	(211)	(234)	(241)	(2,551)
10	**Commodity Available for Sale**		8,894	8,146	8,962	8,909	9,039	8,468	9,080	9,091	8,799	9,163	8,962	9,261	106,774
11															
12	**CCRA COSTS**														
13	Commodity Costs	($000)													
14	Station No. 2		$ 18,892	$ 17,300	$ 19,663	$ 20,877	$ 22,205	$ 20,036	$ 19,124	$ 16,379	$ 15,042	$ 17,268	$ 22,994	$ 22,115	$ 231,895
15	AECO		3,917	3,510	4,165	4,345	4,680	4,346	3,945	3,349	2,919	3,722	7,513	7,393	53,805
16	Huntingdon		4,557	4,293	4,575	4,929	5,093	4,911	4,618	4,275	4,110	4,613	-	-	45,974
17	Commodity Costs before Hedging		$ 27,366	$ 25,103	$ 28,403	$ 30,151	$ 31,978	$ 29,293	$ 27,687	$ 24,003	$ 22,071	$ 25,603	$ 30,507	$ 29,508	$ 331,674
18	Mark to Market Hedges Cost / (Gain)		1,567	1,368	1,548	1,238	1,011	1,034	1,575	2,217	2,455	2,399	446	514	17,371
19	Core Market Administration Costs		84	65	62	69	90	67	125	86	84	83	138	138	1,091
20	**Total CCRA Costs**		$ 29,018	$ 26,536	$ 30,013	$ 31,458	$ 33,078	$ 30,394	$ 29,387	$ 26,306	$ 24,610	$ 28,085	$ 31,091	$ 30,160	$ 350,136
21															
22															
23	CCRA Unit Cost	($/GJ)	$ 3.2627	$ 3.2577	$ 3.3489	$ 3.5311	$ 3.6596	$ 3.5893	$ 3.2364	$ 2.8935	$ 2.7968	$ 3.0650	$ 3.4690	$ 3.2566	$ 3.2792
24															
25															
26															
27															
28			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**1-12 months**
29			Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	**Total**
30	**CCRA QUANTITIES**														
31	Commodity Purchase [1*]	(TJ)													
32	Station No. 2		7,164	6,471	7,164	6,933	7,164	6,933	7,164	7,164	6,933	7,164	6,933	7,164	84,352
33	AECO		2,338	2,112	2,338	2,263	2,338	2,263	2,338	2,338	2,263	2,338	2,263	2,338	27,533
34	Huntingdon		-	-	-	-	-	-	-	-	-	-	-	-	-
35	Subtotal - Commodity Purchased		9,503	8,583	9,503	9,196	9,503	9,196	9,503	9,503	9,196	9,503	9,196	9,503	111,885
36	Fuel Used in Transportation		(241)	(218)	(241)	(234)	(241)	(234)	(241)	(241)	(234)	(241)	(234)	(241)	(2,843)
37	**Commodity Available for Sale**		9,261	8,365	9,261	8,962	9,261	8,962	9,261	9,261	8,962	9,261	8,962	9,261	109,043
38															
39															
40	**CCRA COSTS**	($000)													
41	Commodity Costs														
42	Station No. 2		$ 22,004	$ 19,838	$ 21,862	$ 20,903	$ 21,630	$ 20,966	$ 21,712	$ 21,687	$ 21,030	$ 21,982	$ 22,140	$ 24,146	$ 259,902
43	AECO		7,376	6,646	7,339	6,826	7,067	6,847	7,086	7,085	6,861	7,189	7,261	7,893	85,476
44	Huntingdon		-	-	-	-	-	-	-	-	-	-	-	-	-
45	Commodity Costs before Hedging		$ 29,380	$ 26,485	$ 29,201	$ 27,729	$ 28,697	$ 27,813	$ 28,798	$ 28,772	$ 27,891	$ 29,170	$ 29,401	$ 32,039	$ 345,378
46	Mark to Market Hedges Cost / (Gain)		517	469	522	-	-	-	-	-	-	-	-	-	1,508
47	Core Market Administration Costs		105	105	105	105	105	105	105	105	105	105	105	105	1,262
48	**Total CCRA Costs**		$ 30,002	$ 27,059	$ 29,829	$ 27,834	$ 28,802	$ 27,918	$ 28,903	$ 28,877	$ 27,996	$ 29,276	$ 29,506	$ 32,145	$ 348,148
49															
50															
51	CCRA Unit Cost	($/GJ)	$ 3.2396	$ 3.2348	$ 3.2208	$ 3.1057	$ 3.1100	$ 3.1150	$ 3.1209	$ 3.1181	$ 3.1237	$ 3.1611	$ 3.2922	$ 3.4709	$ 3.1928

Notes: Slight differences in totals due to rounding.

(1*) Pursuant to BCUC Letter L-43-13, the Commission accepted FEI 2013/2014 Annual Contracting Plan changing the baseload supply receipt point allocation, effective November 2013, by increasing Station 2 from 70% to 75%, AECO/INT from 15% to 25%, and decreasing Huntingdon from 15% to 0%.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA INCURRED MONTHLY ACTIVITIES
FOR THE FORECAST PERIOD JAN 1, 2015 TO DEC 31, 2015
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 8, 11, 12, 13, AND 14, 2013

Line No.	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**13-24 months**
2			Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	**Total**
3	**CCRA QUANTITIES**														
4	Commodity Purchase [1*]	(TJ)													
5	Station No. 2		7,301	6,594	7,301	7,065	7,301	7,065	7,301	7,301	7,065	7,301	7,065	7,301	85,959
6	AECO		2,383	2,152	2,383	2,306	2,383	2,306	2,383	2,383	2,306	2,383	2,306	2,383	28,058
7	Huntingdon		-	-	-	-	-	-	-	-	-	-	-	-	-
8	Subtotal - Commodity Purchased		9,684	8,747	9,684	9,371	9,684	9,371	9,684	9,684	9,371	9,684	9,371	9,684	114,017
9	Fuel Used in Transportation		(246)	(222)	(246)	(238)	(246)	(238)	(246)	(246)	(238)	(246)	(238)	(246)	(2,897)
10	**Commodity Available for Sale**		9,438	8,524	9,438	9,133	9,438	9,133	9,438	9,438	9,133	9,438	9,133	9,438	111,120
11															
12															
13	**CCRA COSTS**	($000)													
14	Commodity Costs														
15	Station No. 2		$ 24,484	$ 22,081	$ 24,118	$ 21,407	$ 22,160	$ 21,813	$ 22,463	$ 22,467	$ 21,771	$ 22,747	$ 23,046	$ 24,097	$ 272,654
16	AECO		8,027	7,240	7,922	7,052	7,307	7,179	7,392	7,406	7,168	7,501	7,541	8,601	90,336
17	Huntingdon		-	-	-	-	-	-	-	-	-	-	-	-	-
18	Commodity Costs before Hedging		$ 32,511	$ 29,321	$ 32,039	$ 28,459	$ 29,467	$ 28,992	$ 29,855	$ 29,873	$ 28,939	$ 30,248	$ 30,587	$ 32,698	$ 362,989
19	Mark to Market Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
20	Core Market Administration Costs		105	105	105	105	105	105	105	105	105	105	105	105	1,262
21	**Total CCRA Costs**		$ 32,617	$ 29,426	$ 32,144	$ 28,564	$ 29,572	$ 29,097	$ 29,960	$ 29,979	$ 29,044	$ 30,353	$ 30,692	$ 32,803	$ 364,251
22															
23															
24	CCRA Unit Cost	($/GJ)	$ 3.4560	$ 3.4520	$ 3.4060	$ 3.1275	$ 3.1334	$ 3.1859	$ 3.1745	$ 3.1765	$ 3.1801	$ 3.2162	$ 3.3605	$ 3.4758	$ 3.2780

Notes: Slight differences in totals due to rounding.

(1*) Pursuant to BCUC Letter L-43-13, the Commission accepted FEI 2013/2014 Annual Contracting Plan changing the baseload supply receipt point allocation, effective November 2013, by increasing Station 2 from 70% to 75%, AECO/INT from 15% to 25%, and decreasing Huntingdon from 15% to 0%.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
COMMODITY COST RECONCILIATION ACCOUNT ("CCRA")
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD JANUARY 1, 2014 TO DECEMBER 31, 2014
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 8, 11, 12, 13, AND 14, 2013

Line No.	Particulars	Unit	RS-1, RS-2, RS-3, RS-5, RS-6 and Whistler	RS-4	RS-7	RS-1 to RS-7 incl Whistler Total
	(1)		(2)	(3)	(4)	(5)
1	**CCRA Sales**	TJ	108,786.9	169.1	86.7	109,042.7
2						
3						
4	**CCRA Incurred Costs**	$000				
5	Station No. 2		$ 259,093.0	$ 530.2	$ 278.7	$ 259,901.9
6	AECO		85,475.7	-	-	85,475.7
7	Huntingdon		-	-	-	-
8	CCRA Commodity Costs before Hedging		$ 344,568.7	$ 530.2	$ 278.7	$ 345,377.6
9	Mark to Market Hedges Cost / (Gain)		1,506.1	2.3	-	1,508.4
10	Core Market Administration Costs		1,259.6	1.9	-	1,261.5
11	**Total Incurred Costs before CCRA deferral amortization**		$ 347,334.4	$ 534.4	$ 278.7	$ 348,147.5
12						
13	Pre-tax CCRA Deficit/(Surplus) as of Jan 1, 2014		$ (16,614.6)	$ (25.6)	$ -	$ (16,640.2)
14	**Total CCRA Incurred Costs**		$ 330,719.8	$ 508.8	$ 278.7	$ 331,507.4
15						
16						
17	**CCRA Incurred Unit Costs**	$/GJ				
18	CCRA Commodity Costs before Hedging		$ 3.1674			
19	Mark to Market Hedges Cost / (Gain)		0.0138			
20	Core Market Administration Costs		0.0116			
21	CCRA Incurred Costs (excl. CCRA Deferral Amortization)		$ 3.1928			
22	Pre-tax CCRA Deficit/(Surplus) as of Jan 1, 2014		(0.1527)			
23	**CCRA Gas Costs Incurred -- Flow-Through**		$ 3.0401			
24						
25						
26						
27					Fixed Price	
28				Tariff	Option	
29			RS-1, RS-2, RS-3,	Equal To	Equal To	
30	Cost of Gas (Commodity Cost Recovery Charge)		RS-5, RS-6 and Whistler	RS-5	RS-5	
31						
32	**TESTED Flow-Through Cost of Gas effective Jan 1, 2014**		**$ 3.040**	**$ 3.040**	**$ 3.040**	
33						
34	Existing Cost of Gas (effective since Oct 1, 2013)		3.272	3.272	3.272	
35						
36	Cost of Gas Increase / (Decrease)	$/GJ	$ (0.232)	$ (0.232)	$ (0.232)	
37						
38	Cost of Gas Percentage Increase / (Decrease)		-7.09%	-7.09%	-7.09%	

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2013
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 8, 11, 12, 13, AND 14, 2013

Line No.	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
			Recorded Jan 13	Recorded Feb 13	Recorded Mar 13	Recorded Apr 13	Recorded May 13	Recorded Jun 13	Recorded Jul 13	Recorded Aug 13	Recorded Sep 13	Recorded Oct 13	Projected Nov 13	Projected Dec 13	**2013 Total**
1	**MCRA COSTS**	($000)													
2	Midstream Commodity Costs														
3	Midstream Commodity Costs before Hedging [1*]		$ 13,751	$ 10,118	$ 7,602	$ 27	$ 285	$ 14	$ 176	$ 18	$ (89)	$ 3,141	$ 7,738	$ 10,365	$ 53,146
4	Mark to Market Hedges Cost / (Gain)		355	229	(2)	-	-	-	-	-	-	-	-	-	581
5	Subtotal Midstream Commodity Purchased		$ 14,106	$ 10,347	$ 7,599	$ 27	$ 285	$ 14	$ 176	$ 18	$ (89)	$ 3,141	$ 7,738	$ 10,365	$ 53,728
6	Imbalance [2*]		(718)	(955)	195	406	(770)	(107)	276	(425)	227	548	-	-	(1,323)
7	Company Use Gas Recovered from O&M		(408)	(263)	(166)	(146)	(51)	(52)	(31)	(17)	(24)	(53)	(167)	(390)	(1,766)
8	Total Midstream Commodity Costs		$ 12,980	$ 9,129	$ 7,628	$ 287	$ (535)	$ (145)	$ 420	$ (424)	$ 115	$ 3,637	$ 7,572	$ 9,975	$ 50,638
9															
10	Storage (including Linepack)														
11	Storage Demand Charges		$ 2,058	$ 1,936	$ 1,976	$ 2,551	$ 3,384	$ 2,886	$ 2,956	$ 2,824	$ 2,885	$ 1,871	$ 2,113	$ 2,140	$ 29,578
12	Mt. Hayes Demand Charges		1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,328	1,328	15,945
13	Mt. Hayes Variable Charges		3	(0)	2	2	2	3	2	1	38	72	9	9	141
14	Injections into Storage		(543)	(46)	(1,495)	(3,844)	(17,394)	(18,996)	(17,351)	(6,543)	(4,945)	(4,451)	(1,427)	-	(77,035)
15	Withdrawals from Storage		24,001	18,653	13,570	3,211	94	620	660	294	1,968	554	7,998	16,765	88,387
16	Total Storage		26,848	$ 21,871	$ 15,381	$ 3,248	$ (12,585)	$ (14,159)	$ (12,405)	$ (2,095)	$ 1,275	$ (625)	$ 10,021	$ 20,242	$ 57,016
17															
18	Mitigation														
19	Transportation		$ (839)	$ (885)	$ (957)	$ (1,948)	$ (2,235)	$ (2,465)	$ (5,680)	$ (5,827)	$ (3,756)	$ (4,925)	$ (543)	$ (853)	$ (30,912)
20	Commodity Resales		(1,139)	(7,284)	(10,961)	(2,353)	(4,359)	(1,558)	(5,085)	(11,515)	(13,516)	(313)	(4,592)	(5,541)	(68,215)
21	Other GSMIP Mitigation		(34)	(751)	(374)	(926)	(2,088)	(451)	(2,160)	(1,061)	(3,397)	(247)	-	-	(11,489)
22	Subtotal GSMIP Mitigation		$ (2,011)	$ (8,919)	$ (12,292)	$ (5,226)	$ (8,683)	$ (4,474)	$ (12,924)	$ (18,403)	$ (20,669)	$ (5,485)	$ (5,135)	$ (6,394)	$ (110,616)
23	GSMIP Incentive Sharing		56	176	102	65	20	122	160	159	209	14	83	83	1,249
24	Other Non-GSMIP Mitigation		(80)	(167)	(123)	94	(240)	(737)	90	(212)	389	(200)	-	-	(1,187)
25	Total Mitigation		$ (2,035)	$ (8,910)	$ (12,314)	$ (5,067)	$ (8,903)	$ (5,089)	$ (12,675)	$ (18,456)	$ (20,071)	$ (5,670)	$ (5,052)	$ (6,310)	$ (110,554)
26															
27	Transportation (Pipeline) Charges														
28	WEI (BC Pipeline) [3*]		$ 7,267	$ 7,082	$ 6,959	$ 7,157	$ 6,850	$ 7,317	$ 10,098	$ 6,157	$ 8,519	$ 8,235	$ 8,172	$ 8,197	$ 92,009
29	TransCanada (BC Line) [4*]		660	330	(0)	230	230	230	234	242	241	230	405	405	3,438
30	Nova (Alberta Line) [4*]		1,351	702	0	702	702	702	702	702	735	735	921	921	8,875
31	Northwest Pipeline		478	443	480	248	253	254	268	247	234	247	510	528	4,190
32	FortisBC Energy Huntingdon Inc. [4*]		34	17	-	17	17	17	17	17	17	17	7	7	182
33	Southern Crossing Pipeline		300	300	300	300	300	300	300	300	300	300	300	300	3,600
34	Squamish Wheeling		69	50	47	33	21	15	13	14	17	35	56	63	433
35	Total Transportation Charges		$ 10,158	$ 8,924	$ 7,786	$ 8,688	$ 8,372	$ 8,835	$ 11,632	$ 7,679	$ 10,063	$ 9,800	$ 10,371	$ 10,421	$ 112,727
36															
37	Core Market Administration Costs		$ 208	$ 165	$ 155	$ 168	$ 211	$ 156	$ 291	$ 202	$ 196	$ 193	$ 300	$ 300	$ 2,544
38	**TOTAL MCRA COSTS** (Line 8, 16, 25, 35 & 37)	($000)	$ 48,158	$ 31,178	$ 18,636	$ 7,324	$ (13,442)	$ (10,402)	$ (12,736)	$ (13,095)	$ (8,423)	$ 7,334	$ 23,212	$ 34,627	$ 112,371
39															
40	Variable Costs		$ 23,857	$ 18,817	$ 12,164	$ 135	$ (17,564)	$ (18,172)	$ (14,545)	$ (7,791)	$ (2,119)	$ (3,290)	$ 6,913	$ 17,132	$ 15,537
41	Fixed Costs		24,301	12,361	6,472	7,190	4,122	7,769	1,808	(5,304)	(6,303)	10,624	16,299	17,495	$ 96,834
42	**Total MCRA Costs**	($000)	$ 48,158	$ 31,178	$ 18,636	$ 7,324	$ (13,442)	$ (10,402)	$ (12,736)	$ (13,095)	$ (8,423)	$ 7,334	$ 23,212	$ 34,627	$ 112,371

Notes: Slight difference in totals due to rounding.

(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

(3*) The July WEI (BC Pipeline) recorded amount was overstated by $2.1 million due to an unit price error in calculation; correction will be booked in August.

(4*) The March zero recorded amounts for TransCanada, Nova, and FortisBC Energy Huntingdon Inc. pipeline charges adjusted the duplicated entries in January recorded.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2014
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 8, 11, 12, 13, AND 14, 2013

Line No.	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
			Forecast Jan 14	Forecast Feb 14	Forecast Mar 14	Forecast Apr 14	Forecast May 14	Forecast Jun 14	Forecast Jul 14	Forecast Aug 14	Forecast Sep 14	Forecast Oct 14	Forecast Nov 14	Forecast Dec 14	**2014 Total**
1	**MCRA COSTS**	($000)													
2	Midstream Commodity Costs														
3	Midstream Commodity Costs before Hedging (1*)		$ 10,355	$ 9,332	$ 7,343	$ 988	$ 1,022	$ 992	$ 1,028	$ 1,025	$ 995	$ 1,038	$ 7,440	$ 11,318	$ 52,876
4	Mark to Market Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
5	Subtotal Midstream Commodity Purchased		$ 10,355	$ 9,332	$ 7,343	$ 988	$ 1,022	$ 992	$ 1,028	$ 1,025	$ 995	$ 1,038	$ 7,440	$ 11,318	$ 52,876
6	Imbalance (2*)		-	-	-	-	-	-	-	-	-	-	-	-	-
7	Company Use Gas Recovered from O&M		(347)	(270)	(187)	(92)	(63)	(34)	(24)	(26)	(25)	(58)	(184)	(360)	(1,672)
8	Total Midstream Commodity Costs		$ 10,008	$ 9,062	$ 7,156	$ 896	$ 959	$ 958	$ 1,003	$ 999	$ 970	$ 980	$ 7,256	$ 10,957	$ 51,205
9															
10	Storage (including Linepack)														
11	Storage Demand Charges		$ 2,157	$ 2,134	$ 2,127	$ 3,166	$ 3,207	$ 3,198	$ 3,197	$ 3,182	$ 3,164	$ 2,117	$ 2,115	$ 2,133	$ 31,898
12	Mt. Hayes Demand Charges		1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	15,936
13	Mt. Hayes Variable Charges		9	9	9	60	60	60	60	60	60	60	9	9	462
14	Injections into Storage		-	-	(655)	(2,743)	(12,192)	(16,460)	(17,289)	(10,674)	(6,454)	(3,252)	(1,359)	-	(71,078)
15	Withdrawals from Storage		21,581	15,134	10,772	1,675	-	-	-	-	-	988	7,791	15,516	73,456
16	Total Storage		$ 25,074	$ 18,605	$ 13,580	$ 3,486	$ (7,597)	$ (11,874)	$ (12,704)	$ (6,104)	$ (1,902)	$ 1,241	$ 9,884	$ 18,986	$ 50,675
17															
18	Mitigation														
19	Transportation		$ (653)	$ (1,010)	$ (665)	$ (1,961)	$ (1,903)	$ (3,077)	$ (2,496)	$ (4,763)	$ (3,426)	$ (2,317)	$ (543)	$ (853)	$ (23,667)
20	Commodity Resales		(6,822)	(5,321)	(3,849)	(345)	(55)	(267)	(3,186)	(12,137)	(11,185)	(2,968)	(3,840)	(5,265)	(55,239)
21	Other GSMIP Mitigation		-	-	-	-	-	-	-	-	-	-	-	-	-
22	Subtotal GSMIP Mitigation		$ (7,475)	$ (6,331)	$ (4,514)	$ (2,306)	$ (1,958)	$ (3,344)	$ (5,682)	$ (16,900)	$ (14,610)	$ (5,285)	$ (4,383)	$ (6,118)	$ (78,906)
23	GSMIP Incentive Sharing		83	83	83	83	83	83	83	83	83	83	83	83	1,000
24	Other Non-GSMIP Mitigation		-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Mitigation		$ (7,392)	$ (6,248)	$ (4,430)	$ (2,223)	$ (1,875)	$ (3,261)	$ (5,598)	$ (16,817)	$ (14,527)	$ (5,202)	$ (4,299)	$ (6,034)	$ (77,906)
26															
27	Transportation (Pipeline) Charges														
28	WEI (BC Pipeline)		$ 8,456	$ 8,407	$ 8,433	$ 8,309	$ 8,286	$ 8,257	$ 8,307	$ 8,399	$ 8,438	$ 8,339	$ 8,408	$ 8,432	$ 100,470
29	TransCanada (BC Line)		425	425	425	320	320	320	320	320	320	320	425	425	4,369
30	Nova (Alberta Line)		967	967	967	967	967	967	967	967	967	967	967	967	11,600
31	Northwest Pipeline		523	470	523	249	260	251	260	260	251	260	251	261	3,817
32	FortisBC Energy Huntingdon Inc.		7	7	7	7	7	7	7	7	7	7	17	17	106
33	Southern Crossing Pipeline		300	300	300	300	300	300	300	300	300	300	300	300	3,600
34	Squamish Wheeling		69	51	46	33	20	15	14	13	15	30	46	64	417
35	Total Transportation Charges		$ 10,747	$ 10,627	$ 10,701	$ 10,186	$ 10,161	$ 10,117	$ 10,175	$ 10,266	$ 10,298	$ 10,223	$ 10,413	$ 10,466	124,380
36															
37	Core Market Administration Costs		$ 245	$ 245	$ 245	$ 245	$ 245	$ 245	$ 245	$ 245	$ 245	$ 245	$ 245	$ 245	$ 2,943
38	**TOTAL MCRA COSTS** (Line 8, 16, 25, 35 & 37)	($000)	$ 38,682	$ 32,291	$ 27,253	$ 12,590	$ 1,893	$ (3,815)	$ (6,879)	$ (11,411)	$ (4,915)	$ 7,487	$ 23,499	$ 34,620	$ 151,296
39															
40	Variable Costs		$ 21,970	$ 15,475	$ 10,484	$ (773)	$ (11,921)	$ (16,218)	$ (16,996)	$ (10,289)	$ (6,030)	$ (1,940)	$ 6,774	$ 15,883	$ 6,419
41	Fixed Costs		16,712	16,816	16,769	13,363	13,813	12,403	10,117	(1,122)	1,115	9,427	16,725	18,737	$ 144,877
42	**Total MCRA Costs**	($000)	$ 38,682	$ 32,291	$ 27,253	$ 12,590	$ 1,893	$ (3,815)	$ (6,879)	$ (11,411)	$ (4,915)	$ 7,487	$ 23,499	$ 34,620	$ 151,296

Notes: Slight difference in totals due to rounding.

(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2015
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 8, 11, 12, 13, AND 14, 2013

Line No.	(1)		(2) Forecast Jan 15	(3) Forecast Feb 15	(4) Forecast Mar 15	(5) Forecast Apr 15	(6) Forecast May 15	(7) Forecast Jun 15	(8) Forecast Jul 15	(9) Forecast Aug 15	(10) Forecast Sep 15	(11) Forecast Oct 15	(12) Forecast Nov 15	(13) Forecast Dec 15	(14) **2015 Total**
1	**MCRA COSTS**	($000)													
2	Midstream Commodity Costs														
3	Midstream Commodity Costs before Hedging [1*]		$ 10,677	$ 9,625	$ 7,356	$ 475	$ 491	$ 483	$ 499	$ 498	$ 484	$ 503	$ 7,032	$ 10,454	$ 48,579
4	Mark to Market Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
5	Subtotal Midstream Commodity Purchased		$ 10,677	$ 9,625	$ 7,356	$ 475	$ 491	$ 483	$ 499	$ 498	$ 484	$ 503	$ 7,032	$ 10,454	$ 48,579
6	Imbalance [2*]		-	-	-	-	-	-	-	-	-	-	-	-	-
7	Company Use Gas Recovered from O&M		(377)	(295)	(204)	(98)	(67)	(36)	(26)	(28)	(26)	(61)	(192)	(375)	(1,785)
8	Total Midstream Commodity Costs		$ 10,300	$ 9,330	$ 7,153	$ 377	$ 425	$ 448	$ 473	$ 471	$ 458	$ 442	$ 6,840	$ 10,079	$ 46,795
9															
10	Storage (including Linepack)														
11	Storage Demand Charges		$ 2,162	$ 2,140	$ 2,132	$ 3,181	$ 3,215	$ 3,206	$ 3,205	$ 3,190	$ 3,172	$ 2,120	$ 2,118	$ 2,139	$ 31,979
12	Mt. Hayes Demand Charges		1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	15,936
13	Mt. Hayes Variable Charges		9	9	9	60	60	60	60	60	60	60	9	9	462
14	Injections into Storage		-	-	(699)	(2,414)	(11,749)	(16,536)	(17,664)	(10,926)	(6,602)	(3,324)	(1,383)	-	(71,297)
15	Withdrawals from Storage		20,855	14,714	10,571	1,658	-	-	-	-	-	1,005	7,888	15,284	71,975
16	Total Storage		$ 24,354	$ 18,191	$ 13,340	$ 3,813	$ (7,146)	$ (11,942)	$ (13,071)	$ (6,349)	$ (2,042)	$ 1,189	$ 9,960	$ 18,759	$ 49,055
17															
18	Mitigation														
19	Transportation		$ (653)	$ (1,010)	$ (665)	$ (1,961)	$ (1,903)	$ (3,127)	$ (2,496)	$ (4,763)	$ (3,426)	$ (2,267)	$ (543)	$ (853)	$ (23,667)
20	Commodity Resales		(6,583)	(5,081)	(3,349)	(32)	(33)	(32)	(2,738)	(12,143)	(11,217)	(2,642)	(3,403)	(3,637)	(50,891)
21	Other GSMIP Mitigation		-	-	-	-	-	-	-	-	-	-	-	-	-
22	Subtotal GSMIP Mitigation		$ (7,236)	$ (6,091)	$ (4,014)	$ (1,994)	$ (1,936)	$ (3,159)	$ (5,234)	$ (16,907)	$ (14,643)	$ (4,909)	$ (3,946)	$ (4,489)	$ (74,558)
23	GSMIP Incentive Sharing		83	83	83	83	83	83	83	83	83	83	83	83	1,000
24	Other Non-GSMIP Mitigation		-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Mitigation		$ (7,152)	$ (6,008)	$ (3,931)	$ (1,910)	$ (1,853)	$ (3,075)	$ (5,150)	$ (16,824)	$ (14,560)	$ (4,826)	$ (3,862)	$ (4,406)	$ (73,558)
26															
27	Transportation (Pipeline) Charges														
28	WEI (BC Pipeline)		$ 8,698	$ 8,649	$ 8,675	$ 8,551	$ 8,528	$ 8,499	$ 8,550	$ 8,642	$ 8,680	$ 8,581	$ 8,650	$ 8,675	$ 103,377
29	TransCanada (BC Line)		446	446	446	336	336	336	336	336	336	336	446	446	4,587
30	Nova (Alberta Line)		976	976	976	976	976	976	976	976	976	976	976	976	11,707
31	Northwest Pipeline		528	474	556	537	556	252	261	261	252	261	252	264	4,452
32	FortisBC Energy Huntingdon Inc.		17	17	17	17	17	17	17	17	17	17	17	17	201
33	Southern Crossing Pipeline		300	300	300	300	300	300	300	300	300	300	300	300	3,600
34	Squamish Wheeling		69	51	46	33	20	15	14	13	15	30	46	64	417
35	Total Transportation Charges		$ 11,034	$ 10,913	$ 11,016	$ 10,750	$ 10,733	$ 10,395	$ 10,453	$ 10,544	$ 10,576	$ 10,501	$ 10,687	$ 10,741	$ 128,342
36															
37	Core Market Administration Costs		$ 245	$ 245	$ 245	$ 245	$ 245	$ 245	$ 245	$ 245	$ 245	$ 245	$ 245	$ 245	$ 2,943
38	**TOTAL MCRA COSTS** (Line 8, 16, 25, 35 & 37)	($000)	$ 38,780	$ 32,671	$ 27,823	$ 13,275	$ 2,404	$ (3,929)	$ (7,050)	$ (11,912)	$ (5,323)	$ 7,551	$ 23,870	$ 35,418	$ 153,577
39															
40	Variable Costs		$ 21,245	$ 15,056	$ 10,238	$ (461)	$ (11,478)	$ (16,293)	$ (17,371)	$ (10,541)	$ (6,179)	$ (1,995)	$ 6,847	$ 15,651	$ 4,719
41	Fixed Costs		17,535	17,615	17,584	13,736	13,881	12,364	10,321	(1,371)	856	9,546	17,022	19,768	148,858
42	**Total MCRA Costs**	($000)	$ 38,780	$ 32,671	$ 27,823	$ 13,275	$ 2,404	$ (3,929)	$ (7,050)	$ (11,912)	$ (5,323)	$ 7,551	$ 23,870	$ 35,418	$ 153,577

0 Notes: Slight difference in totals due to rounding.

(1*) UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, and T-Service UAF costs are recovered via delivery revenues.

(2*) Imbalance is not forecasted. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MIDSTREAM COST RECONCILIATION ACCOUNT (MCRA) INCURRED VARIABLE COSTSALLOCATION BY REGION BY RATE SCHEDULE
MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD JANUARY 1, 2014 to DECEMBER 31,2014
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 8, 11, 12, 13, AND 14, 2013

Line No.	Particulars	Unit	Residential RS-1	Commercial RS-2	Commercial RS-3 and Whistler	General Firm Service RS-5	NGV RS-6	*Subtotal*	Seasonal RS-4	General Interruptible RS-7	Lower Mainland RS-1 to RS-7 and Whistler Total	Term & Spot Gas Sales RS-14	Off-System Interruptible Sales RS-30	Lower Mainland RS-1 to RS-7, RS-14 & RS-30 and Whistler Total	All Service Areas: RS-1 to RS-7 and Whistler Summary	All Service Areas: Total MCRA Gas Budget Costs (2*)
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
1	**LOWER MAINLAND SERVICE AREA**															
2																
3	**MCRA Sales**	TJ	51,591.5	17,607.8	14,961.6	2,055.3	56.0	*86,272.2*	67.3	-	86,339.5	563.6	14,349.9	101,253.0	114,068.3	
4																
5	**MCRA Incurred Costs**	$000														
6	Midstream Commodity Costs		$ 2,236.4	$ 763.3	$ 648.6	$ 89.1	$ 2.4	*$ 3,739.7*	$ 0.4	$ -	$ 3,740.2	$ 1,808.1	$ 45,589.2	$ 51,137.5	$ 4,911.2	
7	Midstream Tolls and Fees		1,502.0	512.6	435.6	59.8	1.6	*2,511.6*	1.7	-	2,513.4	16.2	463.8	2,993.4	3,319.8	
8	Midstream Mark to Market- Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-	
9	Subtotal Midstream Variable Costs		$ 3,738.4	$ 1,275.9	$ 1,084.1	$ 148.9	$ 4.1	*$ 6,251.4*	$ 2.1	$ -	$ 6,253.5	$ 1,824.3	$ 46,053.1	$ 54,130.9	$ 8,231.0	
10	Midstream Storage - Fixed		$ 22,499.4	$ 7,716.0	$ 5,524.2	$ 539.3	$ 7.3	*$ 36,286.3*	$ -	$ -	$ 36,286.3	$ -	$ -	$ 36,286.3	$ 48,070.1	
11	On/Off System Sales Margin (RS-14 & RS-30)		(3,138.3)	(1,076.2)	(770.5)	(75.2)	(1.0)	*(5,061.3)*	-	-	(5,061.3)	-	-	(5,061.3)	(6,704.9)	
12	GSMIP Incentive Sharing		468.1	160.5	114.9	11.2	0.2	*754.9*	-	-	754.9	-	-	754.9	1,000.0	
13	Pipeline Demand Charges		46,524.3	15,955.2	11,422.9	1,115.2	15.2	*75,032.8*	-	-	75,032.8	-	-	75,032.8	97,134.1	
14	Core Administration Costs - 70%		1,377.3	472.3	338.2	33.0	0.4	*2,221.3*	-	-	2,221.3	-	-	2,221.3	2,942.7	
15	Subtotal Midstream Fixed Costs		$ 67,730.8	$ 23,227.9	$ 16,629.6	$ 1,623.5	$ 22.1	*$ 109,234.0*	$ -	$ -	$ 109,234.0	$ -	$ -	$ 109,234.0	$ 142,442.0	
16	**MCRA Flow-Through Costs before MCRA deferral amort.**		$ 71,469.2	$ 24,503.8	$ 17,713.7	$ 1,772.5	$ 26.2	*$ 115,485.4*	$ 2.1	$ -	$ 115,487.5				$ 150,673.0	$ 150,673.0
17	T-Service UAF to be recovered via delivery revenues (1*)															623.2
18	Total MCRA Gas Costs (2*)															$ 151,296.2
19	**1/2 of Pre-Tax Amort. MCRA Deficit/(Surplus) as of Jan 1,**	(3*)	$ (4,248.5)	$ (1,457.0)	$ (1,043.1)	$ (101.8)	$ (1.4)	*$ (6,851.9)*	$ -	$ -	$ (6,851.9)				$ (9,077.0)	
20	**Total costs to be recovered via MCRA**		$ 67,220.7	$ 23,046.8	$ 16,670.6	$ 1,670.6	$ 24.8	*$ 108,633.5*	$ 2.1	$ -	$ 108,635.6				$ 141,596.0	
21																
22															**Average**	
23	**MCRA Incurred Unit Costs**	$/GJ													**Costs**	
24	Midstream Commodity Costs		$ 0.0433	$ 0.0433	$ 0.0433	$ 0.0433	$ 0.0433	*$ 0.0433*							$ 0.0431	
25	Midstream Tolls and Fees		0.0291	0.0291	0.0291	0.0291	0.0291	*0.0291*							0.0291	
26	Midstream Mark to Market- Hedges Cost / (Gain)		-	-	-	-	-	-							-	
27	*Subtotal Midstream Variable Costs*		*$ 0.0725*	*$ 0.0725*	*$ 0.0725*	*$ 0.0725*	*$ 0.0725*	*$ 0.0725*							*$ 0.0722*	
28	Midstream Storage - Fixed		$ 0.4361	$ 0.4382	$ 0.3692	$ 0.2624	$ 0.1312	*$ 0.4206*							$ 0.4214	
29	On/Off System Sales Margin (RS-14 & RS-30)		(0.0608)	(0.0611)	(0.0515)	(0.0366)	(0.0183)	*(0.0587)*							(0.0588)	
30	GSMIP Incentive Sharing		0.0091	0.0091	0.0077	0.0055	0.0027	*0.0087*							0.0088	
31	Pipeline Demand Charges		0.9018	0.9061	0.7635	0.5426	0.2713	*0.8697*							0.8515	
32	Core Administration Costs - 70%		0.0267	0.0268	0.0226	0.0161	0.0080	*0.0257*							0.0258	
33	*Subtotal Midstream Fixed Costs*		*$ 1.3128*	*$ 1.3192*	*$ 1.1115*	*$ 0.7899*	*$ 0.3950*	*$ 1.2662*							*$ 1.2487*	
34	**MCRA Flow-Through Costs before MCRA deferral amort.**		$ 1.3853	$ 1.3916	$ 1.1839	$ 0.8624	$ 0.4674	*$ 1.3386*							$ 1.3209	
35	**MCRA Deferral Amortization via Rate Rider 6**		$ (0.0823)	$ (0.0827)	$ (0.0697)	$ (0.0495)	$ (0.0248)	*$ (0.0794)*							$ (0.0796)	
36																
37										Fixed Price						
38	**PROPOSED Flow-Through**								Tariff	Option						
39	**Midstream Cost Recovery Charge ($/GJ)**								Rate 5	Rate 5						
40	**Midst. Cost Recovery Charge Flow-Through Jan 1, 2014**		**$ 1.385**	**$ 1.392**	**$ 1.184**	**$ 0.862**	**$ 0.467**	***$ 1.339***	**$ 0.862**	**$ 0.862**						
41	Existing Midstream Cost Recovery Charge (Effective Jan 1, 2013)		1.274	1.265	0.999	0.765	0.396	*1.214*	0.765	0.765						
42	Midstream Cost Recovery Charge Increase / (Decrease)	$/GJ	$ 0.111	$ 0.127	$ 0.185	$ 0.097	$ 0.071	*$ 0.125*	$ 0.097	$ 0.097						
43	Midstream Cost Recovery Charge % Increase / (Decrease)		8.71%	10.04%	18.52%	12.68%	17.93%	*10.30%*	12.68%	12.68%						
44																
45	**MCRA Rate Rider 6 Flow-Through Jan 1, 2014**		**$ (0.082)**	**$ (0.083)**	**$ (0.070)**	**$ (0.050)**	**$ (0.025)**	**$ (0.079)**	**$ (0.050)**	**$ (0.050)**						
46	Existing MCRA Rate Rider 6 (Effective Jan 1, 2013)		(0.082)	(0.082)	(0.064)	(0.049)	(0.024)	*(0.080)*	(0.049)	(0.049)						
47	MCRA Rate Rider 6 Increase / (Decrease)	$/GJ	$ (0.000)	$ (0.001)	$ (0.006)	$ (0.001)	$ (0.001)	*$ 0.001*	$ (0.001)	$ (0.001)						
48	MCRA Rate Rider 6 % Increase / (Decrease)		-0.37%	-0.85%	-8.91%	-1.02%	-3.33%	0.75%	-1.02%	-1.02%						

Notes: Slight differences in totals due to rounding.

(1*) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Reconciled to the Total MCRA Costs (Tab 2, Page 7, Col. 3, Line 59) which includes T-Service UAF to be recovered via delivery revenues.

(3*) 2-years amortization period to the cumulative MCRA deferral balance at the end of each year into the next year's midstream rates, pursuant to FEI 2014-2018 PBR Application filed on June 10, 2013.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MIDSTREAM COST RECONCILIATION ACCOUNT (MCRA) INCURRED VARIABLE COSTSALLOCATION BY REGION BY RATE SCHEDULE
MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD JANUARY 1, 2014 to DECEMBER 31,2014
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 8, 11, 12, 13, AND 14, 2013

Line No.	Particulars	Unit	Residential RS-1	RS-2	Commercial RS-3 and Whistler	General Firm Service RS-5	NGV RS-6	*Subtotal*	Seasonal RS-4	General Interruptible RS-7	Inland RS-1 to RS-7 Total	Term & Spot Gas Sales RS-14	Off-System Interruptible Sales RS-30	Inland RS-1 to RS-7, & RS-14 Total
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	**INLAND SERVICE AREA**													
2														
3	**MCRA Sales**	TJ	16,183.4	5,932.8	2,607.6	249.4	0.7	24,973.9	101.8	86.7	25,162.4	204.4	-	25,366.8
4														
5	**MCRA Incurred Costs**	$000												
6	Midstream Commodity Costs		$ 701.5	$ 257.2	$ 113.0	$ 10.8	$ 0.0	*$ 1,082.6*	$ 0.6	$ 0.5	$ 1,083.7	$ 655.7	$ -	$ 1,739.5
7	Midstream Tolls and Fees		471.1	172.7	75.9	7.3	0.0	*727.1*	2.6	2.2	731.9	5.9	-	737.8
8	Midstream Mark to Market- Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-
9	Subtotal Midstream Variable Costs		*$ 1,172.7*	*$ 429.9*	*$ 188.9*	*$ 18.1*	*$ 0.1*	$ 1,809.6	*$ 3.3*	*$ 2.8*	$ 1,815.7	*$ 661.6*	*$ -*	$ 2,477.2
10	Midstream Storage - Fixed		$ 7,057.7	$ 2,599.9	$ 962.8	$ 65.4	$ 0.1	*$ 10,685.9*	$ -	$ -	$ 10,685.9	$ -	$ -	$ 10,685.9
11	On/Off System Sales Margin (RS-14 & RS-30)		(984.4)	(362.6)	(134.3)	(9.1)	(0.0)	*(1,490.5)*	-	-	(1,490.5)	-	-	(1,490.5)
12	GSMIP Incentive Sharing		146.8	54.1	20.0	1.4	0.0	*222.3*	-	-	222.3	-	-	222.3
13	Pipeline Demand Charges		13,237.2	4,876.2	1,805.8	122.7	0.2	*20,042.1*	-	-	20,042.1	-	-	20,042.1
14	Core Administration Costs - 70%		432.0	159.2	58.9	4.0	0.0	*654.1*	-	-	654.1	-	-	654.1
15	Subtotal Midstream Fixed Costs		*$ 19,889.3*	*$ 7,326.7*	*$ 2,713.2*	*$ 184.4*	*$ 0.3*	$ 30,113.9	*$ -*	*$ -*	$ 30,113.9	*$ -*	*$ -*	$ 30,113.9
16	**MCRA Flow-Through Costs before MCRA deferral amort.**		$ 21,062.0	$ 7,756.6	$ 2,902.2	$ 202.5	$ 0.3	*$ 31,923.5*	$ 3.3	$ 2.8	$ 31,929.6			
17														
18	**1/2 of Pre-Tax Amort. MCRA Deficit/(Surplus) as of Jan 1,**		$ (1,332.7)	$ (490.9)	$ (181.8)	$ (12.4)	$ (0.0)	*$ (2,017.8)*	$ -	$ -	$ (2,017.8)			
19	**Total costs to be recovered via MCRA**		$ 19,729.3	$ 7,265.6	$ 2,720.4	$ 190.1	$ 0.3	*$ 29,905.7*	$ 3.3	$ 2.8	$ 29,911.8			
20														
21														
22	**MCRA Incurred Unit Costs**	$/GJ												
23	Midstream Commodity Costs		$ 0.0433	$ 0.0433	$ 0.0433	$ 0.0433	$ 0.0433	*$ 0.0433*						
24	Midstream Tolls and Fees		0.0291	0.0291	0.0291	0.0291	0.0291	*0.0291*						
25	Midstream Mark to Market- Hedges Cost / (Gain)		-	-	-	-	-	-						
26	Subtotal Midstream Variable Costs		*$ 0.0725*	*$ 0.0725*	*$ 0.0725*	*$ 0.0725*	*$ 0.0725*	*$ 0.0725*						
27	Midstream Storage - Fixed		$ 0.4361	$ 0.4382	$ 0.3692	$ 0.2624	$ 0.1312	*$ 0.4279*						
28	On/Off System Sales Margin (RS-14 & RS-30)		(0.0608)	(0.0611)	(0.0515)	(0.0366)	(0.0183)	*(0.0597)*						
29	GSMIP Incentive Sharing		0.0091	0.0091	0.0077	0.0055	0.0027	*0.0089*						
30	Pipeline Demand Charges		0.8179	0.8219	0.6925	0.4922	0.2461	*0.8025*						
31	Core Administration Costs - 70%		0.0267	0.0268	0.0226	0.0161	0.0080	*0.0262*						
32	Subtotal Midstream Fixed Costs		*$ 1.2290*	*$ 1.2349*	*$ 1.0405*	*$ 0.7395*	*$ 0.3697*	*$ 1.2058*						
33	**MCRA Flow-Through Costs before MCRA deferral amort.**		$ 1.3015	$ 1.3074	$ 1.1130	$ 0.8119	$ 0.4422	*$ 1.2783*						
34	**MCRA Deferral Amortization via Rate Rider 6**		$ (0.0823)	$ (0.0827)	$ (0.0697)	$ (0.0495)	$ (0.0248)	$ (0.0808)						
35														
36										Fixed Price				
37	**PROPOSED Flow-Through**								Tariff	Option				
38	**Midstream Cost Recovery Charge ($/GJ)**								Rate 5	Rate 5				
39	**Midst. Cost Recovery Charge Flow-Through Jan 1, 2014**		**$ 1.301**	**$ 1.307**	**$ 1.113**	**$ 0.812**	**$ 0.442**	**$ 1.278**	**$ 0.812**	**$ 0.812**				
40	Existing Midstream Cost Recovery Charge (Effective Jan 1, 2013)		1.241	1.232	0.972	0.743	0.382	*1.202*	0.743	0.743				
41	Midstream Cost Recovery Charge Increase / (Decrease)	$/GJ	$ 0.060	$ 0.075	$ 0.141	$ 0.069	$ 0.060	*$ 0.076*	$ 0.069	$ 0.069				
42	Midstream Cost Recovery Charge % Increase / (Decrease)		4.83%	6.09%	14.51%	9.29%	15.71%	*6.32%*	9.29%	9.29%				
43														
44	**MCRA Rate Rider 6 Flow-Through Jan 1, 2014**		**$ (0.082)**	**$ (0.083)**	**$ (0.070)**	**$ (0.050)**	**$ (0.025)**	**$ (0.081)**	**$ (0.050)**	**$ (0.050)**				
45	Existing MCRA Rate Rider 6 (Effective Jan 1, 2013)		(0.082)	(0.082)	(0.064)	(0.049)	(0.024)	(0.080)	(0.049)	(0.049)				
46	MCRA Rate Rider 6 Increase / (Decrease)	$/GJ	$ (0.000)	$ (0.001)	$ (0.006)	$ (0.001)	$ (0.001)	$ (0.001)	$ (0.001)	$ (0.001)				
47	MCRA Rate Rider 6 % Increase / (Decrease)		-0.37%	-0.85%	-8.91%	-1.02%	-3.33%	-1.25%	-1.02%	-1.02%				

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MIDSTREAM COST RECONCILIATION ACCOUNT (MCRA) INCURRED VARIABLE COSTSALLOCATION BY REGION BY RATE SCHEDULE
MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD JANUARY 1, 2014 to DECEMBER 31,2014
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 8, 11, 12, 13, AND 14, 2013

Line No.	Particulars	Unit	Residential RS-1	Commercial RS-2	Commercial RS-3 and Whistler	General Firm Service RS-5	NGV RS-6	*Subtotal*	Seasonal RS-4	General Interruptible RS-7	Columbia RS-1 to RS-7 Total	Term & Spot Gas Sales RS-14	Off-System Interruptible Sales RS-30	Columbia RS-1 to RS-7 Total
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	**COLUMBIA SERVICE AREA**													
2														
3	**MCRA Sales**	TJ	1,664.2	630.3	261.3	10.6	-	2,566.4	-	-	2,566.4	-	-	2,566.4
4														
5	**MCRA Incurred Costs**	$000												
6	Midstream Commodity Costs		$ 56.6	$ 21.4	$ 8.9	$ 0.4	$ -	*$ 87.3*	$ -	$ -	$ 87.3	$ -	$ -	$ 87.3
7	Midstream Tolls and Fees		48.3	18.3	7.6	0.3	-	*74.5*	-	-	74.5	-	-	74.5
8	Midstream Mark to Market- Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-
9	Subtotal Midstream Variable Costs		*$ 104.9*	*$ 39.7*	*$ 16.5*	*$ 0.7*	*$ -*	$ 161.8	*$ -*	*$ -*	$ 161.8	*$ -*	*$ -*	$ 161.8
10	Midstream Storage - Fixed		$ 723.6	$ 275.4	$ 96.2	$ 2.8	$ -	*$ 1,097.9*	$ -	$ -	$ 1,097.9	$ -	$ -	$ 1,097.9
11	On/Off System Sales Margin (RS-14 & RS-30)		(100.9)	(38.4)	(13.4)	(0.4)	-	*(153.1)*	-	-	(153.1)	-	-	(153.1)
12	GSMIP Incentive Sharing		15.1	5.7	2.0	0.1	-	*22.8*	-	-	22.8	-	-	22.8
13	Pipeline Demand Charges		1,357.2	516.5	180.4	5.2	-	*2,059.3*	-	-	2,059.3	-	-	2,059.3
14	Core Administration Costs - 70%		44.3	16.9	5.9	0.2	-	*67.2*	-	-	67.2	-	-	67.2
15	Subtotal Midstream Fixed Costs		*$ 2,039.2*	*$ 776.1*	*$ 271.1*	*$ 7.8*	*$ -*	*$ 3,094.1*	*$ -*	*$ -*	$ 3,094.1	*$ -*	*$ -*	$ 3,094.1
16	**MCRA Flow-Through Costs before MCRA deferral amort.**		$ 2,144.1	$ 815.8	$ 287.5	$ 8.5	$ -	*$ 3,255.9*	$ -	$ -	$ 3,255.9			
17														
18	**1/2 of Pre-Tax Amort. MCRA Deficit/(Surplus) as of Jan 1,**		$ (136.6)	$ (52.0)	$ (18.2)	$ (0.5)	$ -	*$ (207.3)*	$ -	$ -	$ (207.3)			
19	**Total costs to be recovered via MCRA**		$ 2,007.5	$ 763.8	$ 269.4	$ 8.0	$ -	*$ 3,048.6*	$ -	$ -	$ 3,048.6			
20														
21														
22	**MCRA Incurred Unit Costs**	$/GJ					**Inland Rate**							
23	Midstream Commodity Costs		$ 0.0340	$ 0.0340	$ 0.0340	$ 0.0340	$ 0.0433	*$ 0.0340*						
24	Midstream Tolls and Fees		0.0290	0.0290	0.0290	0.0290	0.0291	*0.0290*						
25	Midstream Mark to Market- Hedges Cost / (Gain)		-	-	-	-	-	-						
26	Subtotal Midstream Variable Costs		*$ 0.0630*	*$ 0.0630*	*$ 0.0630*	*$ 0.0630*	*$ 0.0725*	*$ 0.0630*						
27	Midstream Storage - Fixed		$ 0.4348	$ 0.4369	$ 0.3681	$ 0.2616	$ 0.1312	*$ 0.4278*						
28	On/Off System Sales Margin (RS-14 & RS-30)		(0.0606)	(0.0609)	(0.0513)	(0.0365)	(0.0183)	*(0.0597)*						
29	GSMIP Incentive Sharing		0.0090	0.0091	0.0077	0.0054	0.0027	*0.0089*						
30	Pipeline Demand Charges		0.8155	0.8194	0.6904	0.4907	0.2461	*0.8024*						
31	Core Administration Costs - 70%		0.0266	0.0267	0.0225	0.0160	0.0080	*0.0262*						
32	Subtotal Midstream Fixed Costs		*$ 1.2253*	*$ 1.2312*	*$ 1.0374*	*$ 0.7373*	*$ 0.3697*	*$ 1.2056*						
33	**MCRA Flow-Through Costs before MCRA deferral amort.**		$ 1.2884	$ 1.2943	$ 1.1004	$ 0.8003	$ 0.4422	*$ 1.2687*						
34	**MCRA Deferral Amortization via Rate Rider 6**		$ (0.0821)	$ (0.0825)	$ (0.0695)	$ (0.0495)	$ (0.0248)	$ (0.0808)						
35														
36										Fixed Price				
37	**PROPOSED Flow-Through**								Tariff	Option				
38	**Midstream Cost Recovery Charge ($/GJ)**								Rate 5	Rate 5				
39	**Midst. Cost Recovery Charge Flow-Through Jan 1, 2014**		**$ 1.288**	**$ 1.294**	**$ 1.100**	**$ 0.800**	**$ 0.442**	**$ 1.269**	**$ 0.800**	**$ 0.800**				
40	Existing Midstream Cost Recovery Charge (Effective Jan 1, 2013)		1.248	1.239	0.979	0.750	0.382	*1.213*	0.750	0.750				
41	Midstream Cost Recovery Charge Increase / (Decrease)	$/GJ	$ 0.040	$ 0.055	$ 0.121	$ 0.050	$ 0.060	*$ 0.056*	$ 0.050	$ 0.050				
42	Midstream Cost Recovery Charge % Increase / (Decrease)		3.21%	4.44%	12.36%	6.67%	15.71%	*4.62%*	6.67%	6.67%				
43														
44	**MCRA Rate Rider 6 Flow-Through Jan 1, 2014**		**$ (0.082)**	**$ (0.083)**	**$ (0.070)**	**$ (0.050)**	**$ (0.025)**	**$ (0.081)**	**$ (0.050)**	**$ (0.050)**				
45	Existing MCRA Rate Rider 6 (Effective Jan 1, 2013)		(0.082)	(0.082)	(0.064)	(0.049)	(0.024)	(0.080)	(0.049)	(0.049)				
46	MCRA Rate Rider 6 Increase / (Decrease)	$/GJ	$ (0.000)	$ (0.001)	$ (0.006)	$ (0.001)	$ (0.001)	$ (0.001)	$ (0.001)	$ (0.001)				
47	MCRA Rate Rider 6 % Increase / (Decrease)		-0.12%	-0.61%	-8.59%	-1.02%	-3.33%	-1.25%	-1.02%	-1.02%				

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MCRA MONTHLY BALANCES AT PROPOSED MCRA RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD JANUARY 1, 2014 TO DECEMBER 31, 2015
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 8, 11, 12, 13, AND 14, 2013
$(Millions)

Line No.	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1			Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	**Total**
2			Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	**2013**
3	MCRA Cumulative Balance - Beginning (Pre-tax) (1*)		$ (24.13)	$ (28)	$ (28)	$ (34)	$ (35)	$ (40)	$ (37)	$ (27)	$ (17)	$ (7)	$ (8)	$ (9)	**$ (24)**
4	**2013 MCRA Activities**														
5	Rate Rider 6														
6	*Amount to be amortized in 2013 (4*)*	**$ (9)**													
7	*Rider 6 Amortization at APPROVED 2013 Rates*		$ 1	$ 1	$ 1	$ 1	$ 0	$ 0	$ 0	$ 0	$ 0	$ 1	$ 1	$ 1	**$ 9**
8	Midstream Base Rates														
9	*Gas Costs Incurred*		$ 57	$ 47	$ 40	$ 32	$ 21	$ 21	$ 28	$ 29	$ 34	$ 32	$ 28	$ 40	$ 408
10	*Revenue from APPROVED Recovery Rates*		$ (61)	$ (48)	$ (48)	$ (33)	$ (26)	$ (18)	$ (19)	$ (19)	$ (25)	$ (34)	$ (30)	$ (47)	$ (407)
11	Total Midstream Base Rates (Pre-tax)		$ (5)	$ (1)	$ (8)	$ (2)	$ (5)	$ 3	$ 10	$ 10	$ 10	$ (2)	$ (2)	$ (7)	**$ 1**
12															
13	**MCRA Cumulative Balance - Ending (Pre-tax) (2*)**		$ (28)	$ (28)	$ (34)	$ (35)	$ (40)	$ (37)	$ (27)	$ (17)	$ (7)	$ (8)	$ (9)	$ (18)	**$ (18)**
14															
15	MCRA Cumulative Balance - Ending (After-tax) (3*)		$ (20)	$ (21)	$ (26)	$ (26)	$ (29)	$ (27)	$ (20)	$ (13)	$ (5)	$ (6)	$ (7)	$ (13)	$ (13)
16															
17															
18			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
19			Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	**2014**
20	MCRA Balance - Beginning (Pre-tax) (1*)		$ (18)	$ (26)	$ (32)	$ (36)	$ (35)	$ (29)	$ (23)	$ (15)	$ (9)	$ (3)	$ (1)	$ (3)	**$ (18)**
21	**2014 MCRA Activities**														
22	Rate Rider 6														
23	*1/2 of 2013 MCRA Cummulative Ending Balance (5*)*	**$ (9)**													
24	*Rider 6 Amortization at **PROPOSED** Rates*		$ 1	$ 1	$ 1	$ 1	$ 0	$ 0	$ 0	$ 0	$ 0	$ 1	$ 1	$ 1	**$ 9**
25	Midstream Base Rates														
26	*Gas Costs Incurred*		$ 46	$ 38	$ 31	$ 13	$ 2	$ (4)	$ (4)	$ 1	$ 6	$ 10	$ 27	$ 40	$ 207
27	*Revenue from **PROPOSED** Recovery Rates*		$ (55)	$ (44)	$ (37)	$ (12)	$ 3	$ 10	$ 11	$ 5	$ (1)	$ (10)	$ (30)	$ (47)	$ (207)
28	Total Midstream Base Rates (Pre-tax)		$ (10)	$ (6)	$ (5)	$ 1	$ 5	$ 6	$ 8	$ 6	$ 6	$ 1	$ (3)	$ (7)	**$ (0)**
29															
30	**MCRA Cumulative Balance - Ending (Pre-tax) (2*)**		$ (26)	$ (32)	$ (36)	$ (35)	$ (29)	$ (23)	$ (15)	$ (9)	$ (3)	$ (1)	$ (3)	$ (9)	**$ (9)**
31															
32	MCRA Cumulative Balance - Ending (After-tax) (3*)		$ (20)	$ (23)	$ (27)	$ (26)	$ (22)	$ (17)	$ (11)	$ (6)	$ (2)	$ (1)	$ (2)	$ (7)	$ (7)
33															
34															
35			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
36			Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	**2015**
37	MCRA Balance - Beginning (Pre-tax) (1*)		$ (9)	$ (17)	$ (22)	$ (26)	$ (24)	$ (17)	$ (11)	$ (3)	$ 2	$ 8	$ 9	$ 8	**$ (9)**
38	**2015 MCRA Activities**														
39	Rate Rider 6														
40	*Amount to be amortized in 2015*														
41	*Rider 6 Amortization at **PROPOSED** Rates*		$ 1	$ 1	$ 1	$ 1	$ 0	$ 0	$ 0	$ 0	$ 0	$ 1	$ 1	$ 1	**$ 9**
42	Midstream Base Rates														
43	*Gas Costs Incurred*		$ 45	$ 38	$ 31	$ 13	$ 2	$ (4)	$ (4)	$ 0	$ 6	$ 10	$ 27	$ 39	$ 205
44	*Revenue from **PROPOSED** Recovery Rates*		$ (55)	$ (44)	$ (36)	$ (12)	$ 3	$ 10	$ 12	$ 5	$ (1)	$ (9)	$ (30)	$ (46)	$ (202)
45	Total Midstream Base Rates (Pre-tax)		$ (9)	$ (6)	$ (5)	$ 1	$ 6	$ 6	$ 8	$ 5	$ 5	$ 1	$ (3)	$ (7)	**$ 2**
46															
47	**MCRA Cumulative Balance - Ending (Pre-tax) (2*)**		$ (17)	$ (22)	$ (26)	$ (24)	$ (17)	$ (11)	$ (3)	$ 2	$ 8	$ 9	$ 8	$ 2	**$ 2**
48															
49	MCRA Cumulative Balance - Ending (After-tax) (3*)		$ (13)	$ (16)	$ (19)	$ (17)	$ (13)	$ (8)	$ (2)	$ 2	$ 6	$ 7	$ 6	$ 1	$ 1

Notes: *Slight differences in totals due to rounding.*

(1) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75% - weighted average of the year, 2014 and 2015 at 26.0%).*

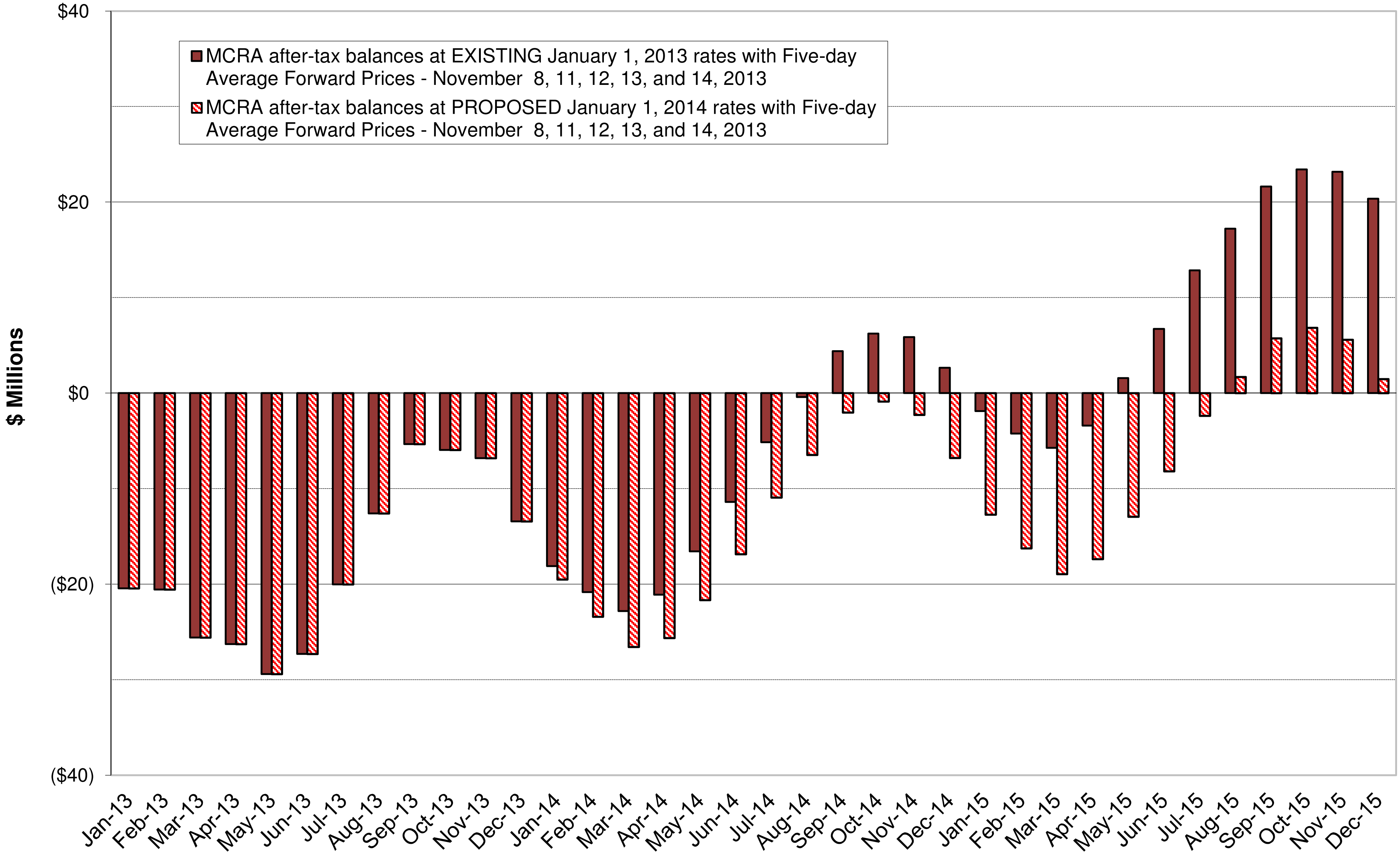
(2) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately $3.6 million credit as at December 31, 2013.*

(3) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.*

(4) BCUC Order G-179-12 approved the 1/3 projected MCRA cumulative balance at Dec 31, 2012 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2012 Fourth Quarter Gas Cost Report.*

(5) 2-years amortization period to the cumulative MCRA deferral balance at the end of each year into the next year's midstream rates, pursuant to FEI 2014-2018 PBR Application filed on June 10, 2013.*

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas
Including FortisBC Energy (Whistler) Inc.
MCRA After-Tax Monthly Balances
Recorded to October 2013 and Projected to December 2015



FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
SUMMARY OF BIOMETHANE VARIANCE ACCOUNT (BVA) QUANTITIES
ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2014
(Quantities shown in TJ)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Adjusted	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	**Total**
2		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	**2013**
3	Biomethane Available for Sale - Beginning	79.6	79.3	79.2	77.9	74.7	81.6	86.9	91.8	97.1	103.2	106.9	105.4	79.6
4	Purchases	7.2	5.3	8.3	3.1	12.3	8.0	7.2	7.7	8.5	9.2	9.0	9.3	95.1
5	Sales	(7.5)	(5.5)	(9.6)	(6.3)	(5.4)	(2.7)	(2.3)	(2.4)	(2.4)	(5.4)	(10.6)	(13.5)	(73.6)
6	Biomethane Available for Sale - Ending	79.3	79.2	77.9	74.7	81.6	86.9	91.8	97.1	103.2	106.9	105.4	101.1	101.1
7														
8														
9		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
10		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	**2014**
11	Biomethane Available for Sale - Beginning	101.1	97.2	93.5	95.8	100.3	109.2	118.5	127.9	137.1	147.2	153.5	155.3	101.1
12	Purchases	9.8	9.1	15.5	15.3	18.2	17.9	18.2	18.2	20.8	21.0	20.8	21.0	205.8
13	Sales	(13.8)	(12.8)	(13.2)	(10.8)	(9.2)	(8.6)	(8.8)	(9.0)	(10.7)	(14.8)	(19.0)	(23.1)	(153.7)
14	Biomethane Available for Sale - Ending	97.2	93.5	95.8	100.3	109.2	118.5	127.9	137.1	147.2	153.5	155.3	153.2	153.2
15														
16														
17		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
18		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	**2015**
19	Biomethane Available for Sale - Beginning	153.2	156.7	161.5	167.2	176.3	189.4	203.5	218.2	233.2	247.3	256.8	261.1	153.2
20	Purchases	24.2	23.5	24.2	24.0	25.1	24.8	25.1	25.1	25.8	26.0	25.8	26.0	299.5
21	Sales	(20.7)	(18.6)	(18.6)	(14.8)	(12.0)	(10.7)	(10.3)	(10.1)	(11.7)	(16.5)	(21.5)	(26.3)	(191.9)
22	Biomethane Available for Sale - Ending	156.7	161.5	167.2	176.3	189.4	203.5	218.2	233.2	247.3	256.8	261.1	260.8	260.8

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
SUMMARY OF BIOMETHANE VARIANCE ACCOUNT (BVA) BALANCES AT EXISTING BERC RATE
ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2014
(Amounts shown in $000)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Adjusted	Adjusted	Adjusted	Adjusted	Adjusted	Adjusted	Adjusted	Adjusted	Projected	Projected	**Total**
2		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	**2013**
3	BVA Balance - Beginning (Pre-tax) (1)	$ 949	$ 954	$ 959	$ 953	$ 926	$ 1,031	$ 1,119	$ 1,194	$ 1,273	$ 1,362	$ 1,415	$ 1,408	$ 949
4	Costs Incurred	$ 92	$ 69	$ 107	$ 46	$ 167	$ 120	$ 102	$ 108	$ 117	$ 117	$ 116	$ 119	$ 1,281
5	Revenue from **Existing BERC** Rate	$ (87)	$ (64)	$ (113)	$ (73)	$ (63)	$ (31)	$ (27)	$ (29)	$ (28)	$ (64)	$ (124)	$ (158)	$ (860)
6	BVA Balance - Ending (Pre-tax)	$ 954	$ 959	$ 953	$ 926	$ 1,031	$ 1,119	$ 1,194	$ 1,273	$ 1,362	$ 1,415	$ 1,408	$ 1,369	$ 1,369
7														
8	BVA Balance - Ending (After Tax)	$ 715	$ 719	$ 715	$ 695	$ 773	$ 839	$ 922	$ 945	$ 1,011	$ 1,051	$ 1,045	$ 1,017	$ 1,017
9														
10	Adjustment for Value of Unsold Biomethane at **Existing BERC** Rate (After Tax) (2)													$ (878)
11	**Adjusted BVA Balance - Ending (After Tax)**													$ 139
12														
13														
14		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
15		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	**2014**
16	BVA Balance - Beginning (Pre-tax) (1)	$ 1,374	$ 1,341	$ 1,310	$ 1,343	$ 1,428	$ 1,569	$ 1,713	$ 1,860	$ 2,004	$ 2,162	$ 2,276	$ 2,338	$ 1,374
17	Costs Incurred	$ 128	$ 118	$ 188	$ 211	$ 249	$ 246	$ 249	$ 249	$ 283	$ 286	$ 285	$ 288	$ 2,780
18	Revenue from **Existing BERC** Rate	$ (161)	$ (149)	$ (154)	$ (127)	$ (108)	$ (101)	$ (102)	$ (105)	$ (125)	$ (173)	$ (222)	$ (270)	$ (1,798)
19	BVA Balance - Ending (Pre-tax)	$ 1,341	$ 1,310	$ 1,343	$ 1,428	$ 1,569	$ 1,713	$ 1,860	$ 2,004	$ 2,162	$ 2,276	$ 2,338	$ 2,356	$ 2,356
20														
21	BVA Balance - Ending (After Tax)	$ 992	$ 969	$ 994	$ 1,056	$ 1,161	$ 1,268	$ 1,376	$ 1,483	$ 1,600	$ 1,684	$ 1,730	$ 1,743	$ 1,743
22														
23	Adjustment for Value of Unsold Biomethane at **Existing BERC** Rate (After Tax) (2)													$ (1,326)
24	**Adjusted BVA Balance - Ending (After Tax)**													$ 417
25														
26														
27		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
28		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	**2015**
29	BVA Balance - Beginning (Pre-tax) (1)	$ 2,356	$ 2,462	$ 2,582	$ 2,713	$ 2,884	$ 3,103	$ 3,335	$ 3,573	$ 3,815	$ 4,047	$ 4,226	$ 4,344	$ 2,356
30	Costs Incurred	$ 348	$ 338	$ 348	$ 345	$ 360	$ 356	$ 360	$ 360	$ 369	$ 372	$ 370	$ 374	$ 4,299
31	Revenue from **Existing BERC** Rate	$ (242)	$ (218)	$ (217)	$ (173)	$ (140)	$ (125)	$ (121)	$ (119)	$ (137)	$ (193)	$ (252)	$ (307)	$ (2,244)
32	BVA Balance - Ending (Pre-tax)	$ 2,462	$ 2,582	$ 2,713	$ 2,884	$ 3,103	$ 3,335	$ 3,573	$ 3,815	$ 4,047	$ 4,226	$ 4,344	$ 4,410	$ 4,410
33														
34	BVA Balance - Ending (After Tax)	$ 1,822	$ 1,911	$ 2,007	$ 2,134	$ 2,297	$ 2,468	$ 2,644	$ 2,823	$ 2,994	$ 3,127	$ 3,215	$ 3,264	$ 3,264
35														
36	Adjustment for Value of Unsold Biomethane at **Existing BERC** Rate (After Tax) (2)													$ (2,258)
37	**Adjusted BVA Balance - Ending (After Tax)**													$ 1,006

Notes: Slight differences in totals due to rounding.

(1) Pre-tax opening balances are restated based on effective income tax rate, to reflect grossed-up after tax amounts.

(2) Adjustment calculated based on quantity of Biomethane Available For Sale (Tab 4, Page 1) at the Existing BERC Rate ($11.696/GJ); the result is then adjusted to reflect value on net of tax basis (at effective tax rate).

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
COST RECOVERY BY RATE CLASS FOR BIOMETHANE
ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2014

Line	Particulars	Recorded	Recorded	Recorded [1]	Adjusted [2]	Adjusted [2]	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Total
1	**Sales (GJ)**	Jan 13	Feb 13	Mar 13	Apr 13	May 13	Jun 13	Jul 13	Aug 13	Sep 13	Oct 13	Nov 13	Dec 13	**2013**
2	Rate Class 1B	6,710	4,814	4,321	3,135	1,796	1,214	1,157	1,561	1,185	3,276	6,530	8,855	44,554
3	Rate Class 2B	267	282	245	268	140	114	114	74	80	245	389	506	2,724
4	Rate Class 3B	502	359	355	439	237	228	186	153	165	322	546	758	4,250
5	Rate Class 11B / Other	-	-	4,706	2,413	3,202	1,116	875	660	994	1,594	3,110	3,355	22,025
6	**Total Sales**	7,479	5,455	9,627	6,255	5,375	2,672	2,332	2,448	2,424	5,437	10,575	13,474	73,554
7														
8	**Effective Rate**	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	
9														
10	**Cost Recovered**													
11	Rate Class 1B	$ 78,480	$ 56,305	$ 50,538	$ 36,667	$ 21,006	$ 14,199	$ 13,532	$ 18,257	$ 13,860	$ 38,316	$ 76,375	$ 103,570	$ 521,106
12	Rate Class 2B	3,123	3,298	2,866	3,135	1,637	1,333	1,333	866	936	2,866	4,546	5,921	31,859
13	Rate Class 3B	5,871	4,199	4,152	5,135	2,772	2,667	2,175	1,789	1,930	3,766	6,391	8,865	49,712
14	Rate Class 11B / Other	-	-	55,041	28,222	37,451	13,053	10,234	7,719	11,626	18,643	36,378	39,242	257,609
15	**Total Recovered**	$ 87,474	$ 63,802	$ 112,597	$ 73,158	$ 62,866	$ 31,252	$ 27,275	$ 28,632	$ 28,351	$ 63,591	$123,691	$ 157,597	$ 860,286
16														
17		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
18	**Sales (GJ)**	Jan 14	Feb 14	Mar 14	Apr 14	May 14	Jun 14	Jul 14	Aug 14	Sep 14	Oct 14	Nov 14	Dec 14	**2014**
19	Rate Class 1B	9,813	8,357	8,077	5,615	3,669	2,672	2,375	2,112	3,036	6,243	9,469	12,644	74,081
20	Rate Class 2B	595	535	489	320	230	161	128	111	154	292	469	623	4,107
21	Rate Class 3B	813	739	918	623	501	396	298	270	375	571	839	1,068	7,412
22	Rate Class 11B / Other	2,573	3,137	3,701	4,266	4,830	5,395	5,959	6,523	7,088	7,652	8,217	8,781	68,122
23	**Total Sales**	13,794	12,768	13,186	10,824	9,230	8,624	8,760	9,017	10,653	14,759	18,993	23,116	153,722
24														
25	**Effective Rate**	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	
26														
27	**Cost Recovered**													
28	Rate Class 1B	$ 114,775	$ 97,746	$ 94,472	$ 65,670	$ 42,908	$ 31,251	$ 27,773	$ 24,700	$ 35,509	$ 73,022	$110,750	$ 147,879	$ 866,455
29	Rate Class 2B	6,963	6,255	5,721	3,742	2,685	1,886	1,496	1,300	1,803	3,419	5,480	7,285	48,035
30	Rate Class 3B	9,511	8,642	10,737	7,288	5,861	4,637	3,488	3,161	4,383	6,680	9,809	12,497	86,693
31	Rate Class 11B / Other	30,090	36,691	43,292	49,893	56,494	63,095	69,696	76,297	82,898	89,499	96,100	102,701	796,750
32	**Total Recovered**	$ 161,340	$ 149,334	$ 154,222	$126,594	$107,948	$100,869	$102,453	$105,459	$124,593	$172,619	$222,139	$ 270,362	$ 1,797,932
33														
34		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
35	**Sales (GJ)**	Jan 15	Feb 15	Mar 15	Apr 15	May 15	Jun 15	Jul 15	Aug 15	Sep 15	Oct 15	Nov 15	Dec 15	**2015**
36	Rate Class 1B	13,645	11,497	11,007	7,656	4,878	3,588	3,164	2,797	3,909	8,048	12,220	16,223	98,630
37	Rate Class 2B	701	638	596	391	285	203	162	142	202	381	622	834	5,158
38	Rate Class 3B	1,227	1,093	1,335	906	717	559	420	376	514	784	1,138	1,433	10,502
39	Rate Class 11B / Other	5,152	5,391	5,630	5,869	6,108	6,347	6,586	6,825	7,064	7,303	7,542	7,781	77,596
40	**Total Sales**	20,724	18,619	18,567	14,822	11,988	10,697	10,332	10,140	11,689	16,516	21,522	26,271	191,886
41														
42	**Effective Rate**	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	
43														
44	**Cost Recovered**													
45	Rate Class 1B	$ 159,586	$ 134,466	$ 128,733	$ 89,550	$ 57,059	$ 41,963	$ 37,003	$ 32,708	$ 45,719	$ 94,126	$142,925	$ 189,743	$ 1,153,581
46	Rate Class 2B	8,202	7,465	6,965	4,571	3,331	2,379	1,896	1,663	2,361	4,458	7,279	9,756	60,326
47	Rate Class 3B	14,346	12,782	15,613	10,596	8,390	6,538	4,917	4,397	6,015	9,166	13,306	16,762	122,829
48	Rate Class 11B / Other	60,253	63,048	65,844	68,640	71,436	74,232	77,028	79,824	82,620	85,416	88,212	91,008	907,563
49	**Total Recovered**	$ 242,388	$ 217,762	$ 217,156	$173,358	$140,216	$125,112	$120,845	$118,592	$136,714	$193,166	$251,723	$ 307,269	$ 2,244,299
50														

Notes: *Slight differences in totals due to rounding.*

(1) March 2013 Rate Class 11B sales includes City of Vancouver sales for the period September 2012 to February 2013. The delay in recording City of Vancouver consumption for those periods was related to the manual billing process at that time.
(Similarly, April 2013 Rate Class 11B sales includes City of Vancouver sales for March and April 2013).

(2) April and May 2013 Rate Class 11B sales are restated to correct for an over accrual that was booked in April.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
BIOMETHANE VARIANCE ACCOUNT ("BVA") and BIOMETHANE ENERGY RECOVERY CHARGE ("BERC") REVIEW
FOR THE FORECAST 12-MONTH PERIOD ENDING DECEMBER 31, 2014
(Amounts shown pre-tax unless otherwise indicated)

Line No.	Particulars			$000		TJ	Notes
	(1)			(2)		(3)	(4)
1	**Forecast BVA Deferral Balance at January 1, 2014**						
2	Cost (Tab 5, Page 2, Column 2, Row 16)			$ 1,374.1			
3	Quantity (Tab 5, Page 1, Column 2, Row 11)					101.1	2013 Unsold Quantity
4							
5	**Forecast Costs Incurred in the 12-Month Period**						
6	Cost (Tab 5, Page 2, Column 14, Row 17)			$ 2,779.7			
7	Quantity (Tab 5, Page 1, Column 14, Row 12)					205.8	2014 Purchase Quantity
8							
9	**Biomethane Available for Sale in 2014**						
10	**Total Cost to be Recovered**			**$ 4,153.8**			
11	**Total Quantity**					**306.9**	
12							
13							
14							
15	**Calculation of Proposed Biomethane Energy Recovery Charge Effective January 1, 2014**						
16							
17							
18			Cost of Biomethane Available for Sale in 2014	$ 4,153.8			
19	**Proposed BERC**	=	Quantity of Biomethane Available for Sale in 2014	306.9	=	**$ 13.534**	per Gigajoule
20							
21							
22	Existing BERC (effective January 1, 2012)					$ 11.696	per Gigajoule
23							
24							
25	**Proposed Rate Increase (Decrease)**					**$ 1.838**	per Gigajoule

$$\text{Proposed BERC} = \frac{\text{Cost of Biomethane Available for Sale in 2014}}{\text{Quantity of Biomethane Available for Sale in 2014}} = \frac{\$\ 4{,}153.8}{306.9} = \$\ 13.534 \text{ per Gigajoule}$$

BCUC ORDER G-150-13 (Delivery Margin) G-xx-13 (Commodity Related)

	RATE SCHEDULE 1: RESIDENTIAL SERVICE	EXISTING RATES OCTOBER 1, 2013			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2014 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per Day**	**$0.3890**	**$0.3890**	**$0.3890**	**$0.0000**	**$0.0000**	**$0.0000**	**$0.3890**	**$0.3890**	**$0.3890**
3										
4	Delivery Charge per GJ	$3.663	$3.663	$3.663	$0.078	$0.078	$0.078	$3.741	$3.741	$3.741
5	Rider 4 2013 GCOC Rate Rider per GJ	($0.167)	($0.167)	($0.167)	$0.167	$0.167	$0.167	$0.000	$0.000	$0.000
6	Rider 5 RSAM per GJ	($0.099)	($0.099)	($0.099)	($0.021)	($0.021)	($0.021)	($0.120)	($0.120)	($0.120)
7	Subtotal **Delivery Margin Related Charges per GJ**	**$3.397**	**$3.397**	**$3.397**	**$0.224**	**$0.224**	**$0.224**	**$3.621**	**$3.621**	**$3.621**
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	$1.274	$1.241	$1.248	$0.111	$0.060	$0.040	$1.385	$1.301	$1.288
12	Rider 6 MCRA per GJ	($0.082)	($0.082)	($0.082)	$0.000	$0.000	$0.000	($0.082)	($0.082)	($0.082)
13	Subtotal **Midstream Related Charges per GJ**	**$1.192**	**$1.159**	**$1.166**	**$0.111**	**$0.060**	**$0.040**	**$1.303**	**$1.219**	**$1.206**
14										
15	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$3.272**	**$3.272**	**$3.272**	**$0.000**	**$0.000**	**$0.000**	**$3.272**	**$3.272**	**$3.272**
16										
17										
18	Rider 1 Propane Surcharge per GJ (Revelstoke only)		$9.435			($0.060)			$9.375	
19										
20										
21	**Cost of Gas Recovery Related Charges for Revelstoke**		**$13.948**			**$0.000**			**$13.948**	
22	per GJ (Includes Rider 1, excludes Riders 6)									

Note: (1) Commission Order G-150-13, Appendix B.*

	RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE	**EXISTING RATES OCTOBER 1, 2013**			**DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES**			**PROPOSED JANUARY 1, 2014 RATES**		
Line No.	Particulars	**Lower Mainland**	**Inland**	**Columbia**	**Lower Mainland**	**Inland**	**Columbia**	**Lower Mainland**	**Inland**	**Columbia**
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per Day**	**$0.3890**	**$0.3890**	**$0.3890**	**$0.0000**	**$0.0000**	**$0.0000**	**$0.3890**	**$0.3890**	**$0.3890**
3										
4	Delivery Charge per GJ	$3.663	$3.663	$3.663	$0.078	$0.078	$0.078	$3.741	$3.741	$3.741
5	Rider 4 2013 GCOC Rate Rider per GJ	($0.167)	($0.167)	($0.167)	$0.167	$0.167	$0.167	$0.000	$0.000	$0.000
6	Rider 5 RSAM per GJ	($0.099)	($0.099)	($0.099)	($0.021)	($0.021)	($0.021)	($0.120)	($0.120)	($0.120)
7	Subtotal **Delivery Margin Related Charges per GJ**	**$3.397**	**$3.397**	**$3.397**	**$0.224**	**$0.224**	**$0.224**	**$3.621**	**$3.621**	**$3.621**
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	$1.274	$1.241	$1.248	$0.111	$0.060	$0.040	$1.385	$1.301	$1.288
12	Rider 6 MCRA per GJ	($0.082)	($0.082)	($0.082)	$0.000	$0.000	$0.000	($0.082)	($0.082)	($0.082)
13	Subtotal **Midstream Related Charges per GJ**	**$1.192**	**$1.159**	**$1.166**	**$0.111**	**$0.060**	**$0.040**	**$1.303**	**$1.219**	**$1.206**
14										
15										
16	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$3.272**	**$3.272**	**$3.272**	**$0.000**	**$0.000**	**$0.000**	**$3.272**	**$3.272**	**$3.272**
17										
18	**Cost of Biomethane per GJ**	**$11.696**	**$11.696**	**$11.696**	**$0.000**	**$0.000**	**$0.000**	**$11.696**	**$11.696**	**$11.696**
19	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

(1) Commission Order G-150-13, Appendix B.*

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2014 RATES
BCUC ORDER G-150-13 (Delivery Margin) G-xx-13 (Commodity Related)

Line No.	RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE	EXISTING RATES OCTOBER 1, 2013			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2014 RATES		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per Day**	**$0.8161**	**$0.8161**	**$0.8161**	**$0.0000**	**$0.0000**	**$0.0000**	**$0.8161**	**$0.8161**	**$0.8161**
3										
4	Delivery Charge per GJ	$3.006	$3.006	$3.006	$0.058	$0.058	$0.058	$3.064	$3.064	$3.064
5	Rider 4 2013 GCOC Rate Rider per GJ	($0.132)	($0.132)	($0.132)	$0.132	$0.132	$0.132	$0.000	$0.000	$0.000
6	Rider 5 RSAM per GJ	($0.099)	($0.099)	($0.099)	($0.021)	($0.021)	($0.021)	($0.120)	($0.120)	($0.120)
7	Subtotal **Delivery Margin Related Charges per GJ**	**$2.775**	**$2.775**	**$2.775**	**$0.169**	**$0.169**	**$0.169**	**$2.944**	**$2.944**	**$2.944**
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	$1.265	$1.232	$1.239	$0.127	$0.075	$0.055	$1.392	$1.307	$1.294
12	Rider 6 MCRA per GJ	($0.082)	($0.082)	($0.082)	($0.001)	($0.001)	($0.001)	($0.083)	($0.083)	($0.083)
13	Subtotal **Midstream Related Charges per GJ**	**$1.183**	**$1.150**	**$1.157**	**$0.126**	**$0.074**	**$0.054**	**$1.309**	**$1.224**	**$1.211**
14										
15	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$3.272**	**$3.272**	**$3.272**	**$0.000**	**$0.000**	**$0.000**	**$3.272**	**$3.272**	**$3.272**
16										
17										
18	Rider 1 Propane Surcharge per GJ (Revelstoke only)		$8.353			($0.075)			$8.278	
19										
20										
21	**Cost of Gas Recovery Related Charges for Revelstoke**		**$12.857**			**$0.000**			**$12.857**	
22	per GJ (Includes Rider 1, excludes Riders 6)									

Note: (1) Commission Order G-150-13, Appendix B.*

Line No.	RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE	EXISTING RATES OCTOBER 1, 2013			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2014 RATES		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per Day**	**$0.8161**	**$0.8161**	**$0.8161**	**$0.0000**	**$0.0000**	**$0.0000**	**$0.8161**	**$0.8161**	**$0.8161**
3										
4	Delivery Charge per GJ	$3.006	$3.006	$3.006	$0.058	$0.058	$0.058	$3.064	$3.064	$3.064
5	Rider 4 2013 GCOC Rate Rider per GJ	($0.132)	($0.132)	($0.132)	$0.132	$0.132	$0.132	$0.000	$0.000	$0.000
6	Rider 5 RSAM per GJ	($0.099)	($0.099)	($0.099)	($0.021)	($0.021)	($0.021)	($0.120)	($0.120)	($0.120)
7	Subtotal **Delivery Margin Related Charges per GJ**	**$2.775**	**$2.775**	**$2.775**	**$0.169**	**$0.169**	**$0.169**	**$2.944**	**$2.944**	**$2.944**
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	$1.265	$1.232	$1.239	$0.127	$0.075	$0.055	$1.392	$1.307	$1.294
12	Rider 6 MCRA per GJ	($0.082)	($0.082)	($0.082)	($0.001)	($0.001)	($0.001)	($0.083)	($0.083)	($0.083)
13	Subtotal **Midstream Related Charges per GJ**	**$1.183**	**$1.150**	**$1.157**	**$0.126**	**$0.074**	**$0.054**	**$1.309**	**$1.224**	**$1.211**
14										
15	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$3.272**	**$3.272**	**$3.272**	**$0.000**	**$0.000**	**$0.000**	**$3.272**	**$3.272**	**$3.272**
16										
17	**Cost of Biomethane per GJ**	**$11.696**	**$11.696**	**$11.696**	**$0.000**	**$0.000**	**$0.000**	**$11.696**	**$11.696**	**$11.696**
18	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

(1) Commission Order G-150-13, Appendix B.*

Line No.	RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE	EXISTING RATES OCTOBER 1, 2013			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2014 RATES		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per Day**	**$4.3538**	**$4.3538**	**$4.3538**	**$0.0000**	**$0.0000**	**$0.0000**	**$4.3538**	**$4.3538**	**$4.3538**
3										
4	Delivery Charge per GJ	$2.543	$2.543	$2.543	$0.044	$0.044	$0.044	$2.587	$2.587	$2.587
5	Rider 4 2013 GCOC Rate Rider per GJ	($0.100)	($0.100)	($0.100)	$0.100	$0.100	$0.100	$0.000	$0.000	$0.000
6	Rider 5 RSAM per GJ	($0.099)	($0.099)	($0.099)	($0.021)	($0.021)	($0.021)	($0.120)	($0.120)	($0.120)
7	Subtotal **Delivery Margin Related Charges per GJ**	**$2.344**	**$2.344**	**$2.344**	**$0.123**	**$0.123**	**$0.123**	**$2.467**	**$2.467**	**$2.467**
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	$0.999	$0.972	$0.979	$0.185	$0.141	$0.121	$1.184	$1.113	$1.100
12	Rider 6 MCRA per GJ	($0.064)	($0.064)	($0.064)	($0.006)	($0.006)	($0.006)	($0.070)	($0.070)	($0.070)
13	Subtotal **Midstream Related Charges per GJ**	**$0.935**	**$0.908**	**$0.915**	**$0.179**	**$0.135**	**$0.115**	**$1.114**	**$1.043**	**$1.030**
14										
15	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$3.272**	**$3.272**	**$3.272**	**$0.000**	**$0.000**	**$0.000**	**$3.272**	**$3.272**	**$3.272**
16										
17										
18	Rider 1 Propane Surcharge per GJ (Revelstoke only)		$8.613			($0.141)			$8.472	
19										
20										
21	**Cost of Gas Recovery Related Charges for Revelstoke**		**$12.857**			**$0.000**			**$12.857**	
22	per GJ (Includes Rider 1, excludes Riders 6)									

Note: (1) Commission Order G-150-13, Appendix B.*

BCUC ORDER G-150-13 (Delivery Margin) G-xx-13 (Commodity Related)

Line No.	RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE Particulars	EXISTING RATES OCTOBER 1, 2013 Lower Mainland	Inland	Columbia	DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES Lower Mainland	Inland	Columbia	PROPOSED JANUARY 1, 2014 RATES Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per Day**	**$4.3538**	**$4.3538**	**$4.3538**	**$0.0000**	**$0.0000**	**$0.0000**	**$4.3538**	**$4.3538**	**$4.3538**
3										
4	Delivery Charge per GJ	$2.543	$2.543	$2.543	$0.044	$0.044	$0.044	$2.587	$2.587	$2.587
5	Rider 4 2013 GCOC Rate Rider per GJ	($0.100)	($0.100)	($0.100)	$0.100	$0.100	$0.100	$0.000	$0.000	$0.000
6	Rider 5 RSAM per GJ	($0.099)	($0.099)	($0.099)	($0.021)	($0.021)	($0.021)	($0.120)	($0.120)	($0.120)
7	Subtotal **Delivery Margin Related Charges per GJ**	**$2.344**	**$2.344**	**$2.344**	**$0.123**	**$0.123**	**$0.123**	**$2.467**	**$2.467**	**$2.467**
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	$0.999	$0.972	$0.979	$0.185	$0.141	$0.121	$1.184	$1.113	$1.100
12	Rider 6 MCRA per GJ	($0.064)	($0.064)	($0.064)	($0.006)	($0.006)	($0.006)	($0.070)	($0.070)	($0.070)
13	Subtotal **Midstream Related Charges per GJ**	**$0.935**	**$0.908**	**$0.915**	**$0.179**	**$0.135**	**$0.115**	**$1.114**	**$1.043**	**$1.030**
14										
15	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$3.272**	**$3.272**	**$3.272**	**$0.000**	**$0.000**	**$0.000**	**$3.272**	**$3.272**	**$3.272**
16										
17	**Cost of Biomethane per GJ**	**$11.696**	**$11.696**	**$11.696**	**$0.000**	**$0.000**	**$0.000**	**$11.696**	**$11.696**	**$11.696**
18	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

(1) Commission Order G-150-13, Appendix B.*

Line No.	RATE SCHEDULE 4: SEASONAL SERVICE	EXISTING RATES OCTOBER 1, 2013			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2014 RATES		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per Day**	$14.4230	$14.4230	$14.4230	$0.0000	$0.0000	$0.0000	$14.4230	$14.4230	$14.4230
3										
4	**Delivery Charge per GJ**									
5	(a) Off-Peak Period	$0.973	$0.973	$0.973	$0.024	$0.024	$0.024	$0.997	$0.997	$0.997
6	(b) Extension Period	$1.750	$1.750	$1.750	$0.024	$0.024	$0.024	$1.774	$1.774	$1.774
7										
8	**Rider 4 2013 GCOC Rate Rider per GJ**	($0.021)	($0.021)	($0.021)	$0.021	$0.021	$0.021	$0.000	$0.000	$0.000
9										
10	Commodity Related Charges									
11	**Commodity Cost Recovery Charge per GJ**									
12	(a) Off-Peak Period	$3.272	$3.272	$3.272	$0.000	$0.000	$0.000	$3.272	$3.272	$3.272
13	(b) Extension Period	$3.272	$3.272	$3.272	$0.000	$0.000	$0.000	$3.272	$3.272	$3.272
14										
15	**Midstream Cost Recovery Charge per GJ**									
16	(a) Off-Peak Period	$0.765	$0.743	$0.750	$0.097	$0.069	$0.050	$0.862	$0.812	$0.800
17	(b) Extension Period	$0.765	$0.743	$0.750	$0.097	$0.069	$0.050	$0.862	$0.812	$0.800
18										
19	**Rider 6 MCRA per GJ**	($0.049)	($0.049)	($0.049)	($0.001)	($0.001)	($0.001)	($0.050)	($0.050)	($0.050)
20										
21	Subtotal Commodity Related Charges per GJ									
22	(a) Off-Peak Period	$3.988	$3.966	$3.973	$0.096	$0.068	$0.049	$4.084	$4.034	$4.022
23	(b) Extension Period	$3.988	$3.966	$3.973	$0.096	$0.068	$0.049	$4.084	$4.034	$4.022
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule									
28	during peak period									
29										
30										
31	Total Variable Cost per gigajoule between									
32	(a) Off-Peak Period	$4.940	$4.918	$4.925	$0.141	$0.113	$0.094	$5.081	$5.031	$5.019
33	(b) Extension Period	$5.717	$5.695	$5.702	$0.141	$0.113	$0.094	$5.858	$5.808	$5.796

Note: (1) Commission Order G-150-13, Appendix B.*

Line No.	RATE SCHEDULE 5 GENERAL FIRM SERVICE	EXISTING RATES OCTOBER 1, 2013			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2014 RATES		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per Month**	$587.00	$587.00	$587.00	$0.00	$0.00	$0.00	$587.00	$587.00	$587.00
3										
4	**Demand Charge per GJ**	$17.531	$17.531	$17.531	$0.302	$0.302	$0.302	$17.833	$17.833	$17.833
5										
6	**Delivery Charge per GJ**	$0.722	$0.722	$0.722	$0.014	$0.014	$0.014	$0.736	$0.736	$0.736
7										
8	**Rider 4 2013 GCOC Rate Rider per GJ**	($0.047)	($0.047)	($0.047)	$0.047	$0.047	$0.047	$0.000	$0.000	$0.000
9										
10										
11	Commodity Related Charges									
12	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	$3.272	$3.272	$3.272	$0.000	$0.000	$0.000	$3.272	$3.272	$3.272
13	**Midstream Cost Recovery Charge per GJ**	$0.765	$0.743	$0.750	$0.097	$0.069	$0.050	$0.862	$0.812	$0.800
14	**Rider 6 MCRA per GJ**	($0.049)	($0.049)	($0.049)	($0.001)	($0.001)	($0.001)	($0.050)	($0.050)	($0.050)
15	Subtotal Commodity Related Charges per GJ	**$3.988**	**$3.966**	**$3.973**	**$0.096**	**$0.068**	**$0.049**	**$4.084**	**$4.034**	**$4.022**
16										
17										
18										
19										
20	Total Variable Cost per gigajoule	$4.663	$4.641	$4.648	$0.157	$0.129	$0.110	$4.820	$4.770	$4.758

Note: (1) Commission Order G-150-13, Appendix B.*

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2014 RATES
BCUC ORDER G-150-13 (Delivery Margin) G-xx-13 (Commodity Related)

	RATE SCHEDULE 6: NGV - STATIONS	**EXISTING RATES OCTOBER 1, 2013**			**DELIVERY MARGIN [1*] AND COMMODITY RELATED CHARGES CHANGES**			**PROPOSED JANUARY 1, 2014 RATES**		
Line No.	Particulars	**Lower Mainland**	**Inland**	**Columbia**	**Lower Mainland**	**Inland**	**Columbia**	**Lower Mainland**	**Inland**	**Columbia**
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per Day**	$2.0041	$2.0041	$2.0041	$0.0000	$0.0000	$0.0000	$2.0041	$2.0041	$2.0041
3										
4	**Delivery Charge per GJ**	$3.967	$3.967	$3.967	$0.025	$0.025	$0.025	$3.992	$3.992	$3.992
5										
6	**Rider 4 2013 GCOC Rate Rider per GJ**	($0.089)	($0.089)	($0.089)	$0.089	$0.089	$0.089	$0.000	$0.000	$0.000
7										
8										
9	Commodity Related Charges									
10	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	$3.272	$3.272	$3.272	$0.000	$0.000	$0.000	$3.272	$3.272	$3.272
11	**Midstream Cost Recovery Charge per GJ**	$0.396	$0.382	$0.382	$0.071	$0.060	$0.060	$0.467	$0.442	$0.442
12	**Rider 6 MCRA per GJ**	($0.024)	($0.024)	($0.024)	($0.001)	($0.001)	($0.001)	($0.025)	($0.025)	($0.025)
13	Subtotal Commodity Related Charges per GJ	**$3.644**	**$3.630**	**$3.630**	**$0.070**	**$0.059**	**$0.059**	**$3.714**	**$3.689**	**$3.689**
14										
15										
16	Total Variable Cost per gigajoule	$7.522	$7.508	$7.508	$0.184	$0.173	$0.173	$7.706	$7.681	$7.681

Note: (1) Commission Order G-150-13, Appendix B.*

Line No.	RATE SCHEDULE 6A: NGV Transportation Particulars	EXISTING RATES OCTOBER 1, 2013	DELIVERY MARGIN [1*] AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2014 RATES
	(1)	(2)	(3)	(4)
1	**LOWER MAINLAND SERVICE AREA**			
2				
3	**Delivery Margin Related Charges**			
4	Basic Charge per Month	$86.00	$0.00	$86.00
5				
6	Delivery Charge per GJ	$3.927	$0.025	$3.952
7	Rider 4 2013 GCOC Rate Rider per GJ	($0.089)	$0.089	$0.000
8				
9				
10	**Commodity Related Charges**			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	$3.272	$0.000	$3.272
12	Midstream Cost Recovery Charge per GJ	$0.396	$0.071	$0.467
13	Rider 6 MCRA per GJ	($0.024)	($0.001)	($0.025)
14	Subtotal Commodity Related Charges per GJ	$3.644	$0.070	$3.714
15				
16	Compression Charge per gigajoule	$5.280	$0.000	$5.280
17				
18				
19	**Minimum Charges**	$125.00	$0.00	$125.00
20				
21				
22				
23	Total Variable Cost per gigajoule	$12.762	$0.184	$12.946

Note: (1) Commission Order G-150-13, Appendix B.*

RATE SCHEDULE 6P:
NGV (CNG) Refueling Service

Line No.	Particulars	EXISTING RATES OCTOBER 1, 2013	DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2014 RATES
	(1)	(2)	(3)	(4)
1	**LOWER MAINLAND SERVICE AREA**			
2				
3	**Delivery Margin Related Charges**			
4	Delivery Charge per GJ	$3.948	$0.025	$3.973
5	Rider 4 2013 GCOC Rate Rider per GJ	($0.089)	$0.089	$0.000
6				
7				
8	**Commodity Related Charges**			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	$3.272	$0.000	$3.272
10	Midstream Cost Recovery Charge per GJ	$0.396	$0.071	$0.467
11	Rider 6 MCRA per GJ	($0.024)	($0.001)	($0.025)
12	Subtotal Commodity Related Charges per GJ	$3.644	$0.070	$3.714
13				
14	Compression Charge per gigajoule	$8.441	$0.000	$8.441
15				
16				
17	Total Variable Cost per gigajoule	$15.944	$0.184	$16.128

Note: (1) Commission Order G-150-13, Appendix B.*

Line No.	RATE SCHEDULE 7: INTERRUPTIBLE SALES	EXISTING RATES OCTOBER 1, 2013			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2014 RATES		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per Month**	$880.00	$880.00	$880.00	$0.00	$0.00	$0.00	$880.00	$880.00	$880.00
3										
4	**Delivery Charge per GJ**	$1.175	$1.175	$1.175	$0.020	$0.020	$0.020	$1.195	$1.195	$1.195
5										
6	**Rider 4 2013 GCOC Rate Rider per GJ**	($0.038)	($0.038)	($0.038)	$0.038	$0.038	$0.038	$0.000	$0.000	$0.000
7										
8	Commodity Related Charges									
9	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	$3.272	$3.272	$3.272	$0.000	$0.000	$0.000	$3.272	$3.272	$3.272
10	**Midstream Cost Recovery Charge per GJ**	$0.765	$0.743	$0.750	$0.097	$0.069	$0.050	$0.862	$0.812	$0.800
11	**Rider 6 MCRA per GJ**	($0.049)	($0.049)	($0.049)	($0.001)	($0.001)	($0.001)	($0.050)	($0.050)	($0.050)
12	Subtotal Commodity Related Charges per GJ	**$3.988**	**$3.966**	**$3.973**	**$0.096**	**$0.068**	**$0.049**	**$4.084**	**$4.034**	**$4.022**
13										
14										
15										
16	Charges per gigajoule for UOR Gas									
17										
18										
19										
20										
21										
22	Total Variable Cost per gigajoule	$5.125	$5.103	$5.110	$0.154	$0.126	$0.107	$5.279	$5.229	$5.217

Note: (1) Commission Order G-150-13, Appendix B.*

FORTISBC ENERGY INC.
DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-150-13 (Delivery Margin) G-xx-13 (Commodity Related)
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2013				PROPOSED JANUARY 1, 2014 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual $	Quantity		Rate	Annual $	Rate	Annual $	% of Previous Total Annual Bill
1	**LOWER MAINLAND SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	$0.3890 =	$142.08	365.25	days x	$0.3890 =	$142.08	$0.0000	$0.00	0.00%
4												
5	Delivery Charge per GJ	95.0	GJ x	$3.663 =	347.9850	95.0	GJ x	$3.741 =	355.3950	$0.078	7.4100	0.83%
6	Rider 4 2013 GCOC Rate Rider per GJ	95.0	GJ x	($0.167) =	(15.8650)	95.0	GJ x	$0.000 =	0.0000	$0.167	15.8650	1.78%
7	Rider 5 RSAM per GJ	95.0	GJ x	($0.099) =	(9.4050)	95.0	GJ x	($0.120) =	(11.4000)	($0.021)	(1.9950)	-0.22%
8	Subtotal Delivery Margin Related Charges				**$464.80**				**$486.08**		**$21.28**	**2.39%**
9												
10	Commodity Related Charges											
11	Midstream Cost Recovery Charge per GJ	95.0	GJ x	$1.274 =	$121.0300	95.0	GJ x	$1.385 =	$131.5750	$0.111	$10.5450	1.19%
12	Rider 6 MCRA per GJ	95.0	GJ x	($0.082) =	(7.7900)	95.0	GJ x	($0.082) =	(7.7900)	$0.000	0.0000	0.00%
13	Midstream Related Charges Subtotal				$113.24				$123.79		$10.55	1.19%
14												
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	95.0	GJ x	$3.272 =	$310.84	95.0	GJ x	$3.272 =	$310.84	$0.000	$0.00	0.00%
16	Subtotal Commodity Related Charges				**$424.08**				**$434.63**		**$10.55**	**1.19%**
17												
18	Total *(with effective $/GJ rate)*	95.0		*$9.357*	**$888.88**	95.0		*$9.692*	**$920.71**	*$0.335*	**$31.83**	**3.58%**
19												
20	**INLAND SERVICE AREA**											
21	Delivery Margin Related Charges											
22	Basic Charge per Day	365.25	days x	$0.3890 =	$142.08	365.25	days x	$0.3890 =	$142.08	$0.0000	$0.00	0.00%
23												
24	Delivery Charge per GJ	75.0	GJ x	$3.663 =	274.7250	75.0	GJ x	$3.741 =	280.5750	$0.078	5.8500	0.80%
25	Rider 4 2013 GCOC Rate Rider per GJ	75.0	GJ x	($0.167) =	(12.5250)	75.0	GJ x	$0.000 =	0.0000	$0.167	12.5250	1.72%
26	Rider 5 RSAM per GJ	75.0	GJ x	($0.099) =	(7.4250)	75.0	GJ x	($0.120) =	(9.0000)	($0.021)	(1.5750)	-0.22%
27	Subtotal Delivery Margin Related Charges				**$396.86**				**$413.66**		**$16.80**	**2.30%**
28												
29	Commodity Related Charges											
30	Midstream Cost Recovery Charge per GJ	75.0	GJ x	$1.241 =	$93.0750	75.0	GJ x	$1.301 =	$97.5750	$0.060	$4.5000	0.62%
31	Rider 6 MCRA per GJ	75.0	GJ x	($0.082) =	(6.1500)	75.0	GJ x	($0.082) =	(6.1500)	$0.000	0.0000	0.00%
32	Midstream Related Charges Subtotal				$86.93				$91.43		$4.50	0.62%
33												
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	75.0	GJ x	$3.272 =	$245.40	75.0	GJ x	$3.272 =	$245.40	$0.000	$0.00	0.00%
35	Subtotal Commodity Related Charges				**$332.33**				**$336.83**		**$4.50**	**0.62%**
36												
37	Total *(with effective $/GJ rate)*	75.0		*$9.723*	**$729.19**	75.0		*$10.007*	**$750.49**	*$0.284*	**$21.30**	**2.92%**
38												
39	**COLUMBIA SERVICE AREA**											
40	Delivery Margin Related Charges											
41	Basic Charge per Day	365.25	days x	$0.3890 =	$142.08	365.25	days x	$0.3890 =	$142.08	$0.0000	$0.00	0.00%
42												
43	Delivery Charge per GJ	80.0	GJ x	$3.663 =	293.0400	80.0	GJ x	$3.741 =	299.2800	$0.078	6.2400	0.81%
44	Rider 4 2013 GCOC Rate Rider per GJ	80.0	GJ x	($0.167) =	(13.3600)	80.0	GJ x	$0.000 =	0.0000	$0.167	13.3600	1.74%
45	Rider 5 RSAM per GJ	80.0	GJ x	($0.099) =	(7.9200)	80.0	GJ x	($0.120) =	(9.6000)	($0.021)	(1.6800)	-0.22%
46	Subtotal Delivery Margin Related Charges				**$413.84**				**$431.76**		**$17.92**	**2.33%**
47												
48	Commodity Related Charges											
49	Midstream Cost Recovery Charge per GJ	80.0	GJ x	$1.248 =	$99.8400	80.0	GJ x	$1.288 =	$103.0400	$0.040	$3.2000	0.42%
50	Rider 6 MCRA per GJ	80.0	GJ x	($0.082) =	(6.5600)	80.0	GJ x	($0.082) =	(6.5600)	$0.000	0.0000	0.00%
51	Midstream Related Charges Subtotal				$93.28				$96.48		$3.20	0.42%
52												
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	80.0	GJ x	$3.272	$261.76	80.0	GJ x	$3.272 =	$261.76	$0.000	$0.00	0.00%
54	Subtotal Commodity Related Charges				**$355.04**				**$358.24**		**$3.20**	**0.42%**
55												
56	Total *(with effective $/GJ rate)*	80.0		*$9.611*	**$768.88**	80.0		*$9.875*	**$790.00**	*$0.264*	**$21.12**	**2.75%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-150-13 (Delivery Margin) G-xx-13 (Commodity Related)
RATE SCHEDULE 1B -RESIDENTIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2013 Quantity		Rate	Annual $	PROPOSED JANUARY 1, 2014 RATES Quantity		Rate	Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1	**LOWER MAINLAND SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	$0.3890 =	$142.08	365.25	days x	$0.3890 =	$142.08	$0.0000	$0.00	0.00%
4	Delivery Charge per GJ	95.0	GJ x	$3.663 =	347.9850	95.0	GJ x	$3.741 =	355.3950	$0.078	7.4100	0.76%
5	Rider 4 2013 GCOC Rate Rider per GJ	95.0	GJ x	($0.167) =	(15.8650)	95.0	GJ x	$0.000 =	0.0000	$0.167	15.8650	1.64%
6	Rider 5 RSAM per GJ	95.0	GJ x	($0.099) =	(9.4050)	95.0	GJ x	($0.120) =	(11.4000)	($0.021)	(1.9950)	-0.21%
7	Subtotal Delivery Margin Related Charges				**$464.80**				**$486.08**		**$21.28**	**2.20%**
8	Commodity Related Charges											
9	Midstream Cost Recovery Charge per GJ	95.0	GJ x	$1.274 =	$121.0300	95.0	GJ x	$1.385 =	$131.5750	$0.111	$10.5450	1.09%
10	Rider 6 MCRA per GJ	95.0	GJ x	($0.082) =	(7.7900)	95.0	GJ x	($0.082) =	(7.7900)	$0.000	0.0000	0.00%
11	Midstream Related Charges Subtotal				$113.24				$123.79		$10.55	1.09%
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	95.0	GJ x 90% x	$3.272 =	279.76	95.0	GJ x 90% x	$3.272 =	279.76	$0.000	0.00	0.00%
13	Cost of Biomethane	95.0	GJ x 10% x	$11.696 =	111.11	95.0	GJ x 10% x	$11.696 =	111.11	$0.000	0.00	0.00%
14	Subtotal Commodity Related Charges				**$504.11**				**$514.66**		**$10.55**	**1.09%**
15												
16	Total *(with effective $/GJ rate)*	95.0		*$10.199*	**$968.91**	95.0		*$10.534*	**$1,000.74**	*$0.335*	**$31.83**	**3.29%**
17												
18	**INLAND SERVICE AREA**											
19	Delivery Margin Related Charges											
20	Basic Charge per Day	365.25	days x	$0.3890 =	$142.08	365.25	days x	$0.3890 =	$142.08	$0.0000	$0.00	0.00%
21	Delivery Charge per GJ	75.0	GJ x	$3.663 =	274.7250	75.0	GJ x	$3.741 =	280.5750	$0.078	5.8500	0.74%
22	Rider 4 2013 GCOC Rate Rider per GJ	75.0	GJ x	($0.167) =	(12.5250)	75.0	GJ x	$0.000 =	0.0000	$0.167	12.5250	1.58%
23	Rider 5 RSAM per GJ	75.0	GJ x	($0.099) =	(7.4250)	75.0	GJ x	($0.120) =	(9.0000)	($0.021)	(1.5750)	-0.20%
24	Subtotal Delivery Margin Related Charges				**$396.86**				**$413.66**		**$16.80**	**2.12%**
25	Commodity Related Charges											
26	Midstream Cost Recovery Charge per GJ	75.0	GJ x	$1.241 =	$93.0750	75.0	GJ x	$1.301 =	$97.5750	$0.060	$4.5000	0.57%
27	Rider 6 MCRA per GJ	75.0	GJ x	($0.082) =	(6.1500)	75.0	GJ x	($0.082) =	(6.1500)	$0.000	0.0000	0.00%
28	Midstream Related Charges Subtotal				$86.93				$91.43		$4.50	0.57%
29	Cost of Gas (Commodity Cost Recovery Charge) per GJ	75.0	GJ x 90% x	$3.272 =	220.86	75.0	GJ x 90% x	$3.272 =	220.86	$0.000	0.00	0.00%
30	Cost of Biomethane	75.0	GJ x 10% x	$11.696 =	87.72	75.0	GJ x 10% x	$11.696 =	87.72	$0.000	0.00	0.00%
31	Subtotal Commodity Related Charges				**$395.51**				**$400.01**		**$4.50**	**0.57%**
32												
33	Total *(with effective $/GJ rate)*	75.0		*$10.565*	**$792.37**	75.0		*$10.849*	**$813.67**	*$0.284*	**$21.30**	**2.69%**
34												
35	**COLUMBIA SERVICE AREA**											
36	Delivery Margin Related Charges											
37	Basic Charge per Day	365.25	days x	$0.3890 =	$142.08	365.25	days x	$0.3890 =	$142.08	$0.0000	$0.00	0.00%
38	Delivery Charge per GJ	80.0	GJ x	$3.663 =	293.0400	80.0	GJ x	$3.741 =	299.2800	$0.078	6.2400	0.75%
39	Rider 4 2013 GCOC Rate Rider per GJ	80.0	GJ x	($0.167) =	(13.3600)	80.0	GJ x	$0.000 =	0.0000	$0.167	13.3600	1.60%
40	Rider 5 RSAM per GJ	80.0	GJ x	($0.099) =	(7.9200)	80.0	GJ x	($0.120) =	(9.6000)	($0.021)	(1.6800)	-0.20%
41	Subtotal Delivery Margin Related Charges				**$413.84**				**$431.76**		**$17.92**	**2.14%**
42	Commodity Related Charges											
43	Midstream Cost Recovery Charge per GJ	80.0	GJ x	$1.248 =	$99.8400	80.0	GJ x	$1.288 =	$103.0400	$0.040	$3.2000	0.38%
44	Rider 6 MCRA per GJ	80.0	GJ x	($0.082) =	(6.5600)	80.0	GJ x	($0.082) =	(6.5600)	$0.000	0.0000	0.00%
45	Midstream Related Charges Subtotal				$93.28				$96.48		$3.20	
46	Cost of Gas (Commodity Cost Recovery Charge) per GJ	80.0	GJ x 90% x	$3.272	235.58	80.0	GJ x 90% x	$3.272 =	235.58	$0.000	0.00	0.00%
47	Cost of Biomethane	80.0	GJ x 10% x	$11.696	93.57	80.0	GJ x 10% x	$11.696 =	93.57	$0.000	0.00	0.00%
48	Subtotal Commodity Related Charges				**$422.43**				**$425.63**		**$3.20**	**0.38%**
49												
50	Total *(with effective $/GJ rate)*	80.0		*$10.453*	**$836.27**	80.0		*$10.717*	**$857.39**	*$0.264*	**$21.12**	**2.53%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-150-13 (Delivery Margin) G-xx-13 (Commodity Related)

RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2013 Quantity		Rate	Annual $	PROPOSED JANUARY 1, 2014 RATES Quantity		Rate	Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1	**LOWER MAINLAND SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	$0.8161	$298.08	365.25	days x	$0.8161	$298.08	$0.0000	$0.00	0.00%
4												
5	Delivery Charge per GJ	300.0	GJ x	$3.006	901.8000	300.0	GJ x	$3.064	919.2000	$0.058	17.4000	0.71%
6	Rider 4 2013 GCOC Rate Rider per GJ	300.0	GJ x	($0.132)	(39.6000)	300.0	GJ x	$0.000	0.0000	$0.132	39.6000	1.61%
7	Rider 5 RSAM per GJ	300.0	GJ x	($0.099)	(29.7000)	300.0	GJ x	($0.120)	(36.0000)	($0.021)	(6.3000)	-0.26%
8	Subtotal Delivery Margin Related Charges				**$1,130.58**				**$1,181.28**		**$50.70**	**2.06%**
9												
10	Commodity Related Charges											
11	Midstream Cost Recovery Charge per GJ	300.0	GJ x	$1.265 =	$379.5000	300.0	GJ x	$1.392 =	$417.6000	$0.127	$38.1000	1.54%
12	Rider 6 MCRA per GJ	300.0	GJ x	($0.082) =	(24.6000)	300.0	GJ x	($0.083) =	(24.9000)	($0.001)	(0.3000)	-0.01%
13	Midstream Related Charges Subtotal				$354.90				$392.70		$37.80	1.53%
14												
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0	GJ x	$3.272 =	$981.60	300.0	GJ x	$3.272 =	$981.60	$0.000	$0.00	0.00%
16	Subtotal Commodity Related Charges				**$1,336.50**				**$1,374.30**		**$37.80**	**1.53%**
17												
18	Total *(with effective $/GJ rate)*	300.0		*$8.224*	**$2,467.08**	300.0		*$8.519*	**$2,555.58**	*$0.295*	**$88.50**	**3.59%**
19												
20	**INLAND SERVICE AREA**											
21	Delivery Margin Related Charges											
22	Basic Charge per Day	365.25	days x	$0.8161	$298.08	365.25	days x	$0.8161	$298.08	$0.0000	$0.00	0.00%
23												
24	Delivery Charge per GJ	250.0	GJ x	$3.006	751.5000	250.0	GJ x	$3.064	766.0000	$0.058	14.5000	0.69%
25	Rider 4 2013 GCOC Rate Rider per GJ	250.0	GJ x	($0.132)	(33.0000)	250.0	GJ x	$0.000	0.0000	$0.132	33.0000	1.57%
26	Rider 5 RSAM per GJ	250.0	GJ x	($0.099)	(24.7500)	250.0	GJ x	($0.120)	(30.0000)	($0.021)	(5.2500)	-0.25%
27	Subtotal Delivery Margin Related Charges				**$991.83**				**$1,034.08**		**$42.25**	**2.01%**
28												
29	Commodity Related Charges											
30	Midstream Cost Recovery Charge per GJ	250.0	GJ x	$1.232 =	$308.0000	250.0	GJ x	$1.307 =	$326.7500	$0.075	$18.7500	0.89%
31	Rider 6 MCRA per GJ	250.0	GJ x	($0.082) =	(20.5000)	250.0	GJ x	($0.083) =	(20.7500)	($0.001)	(0.2500)	-0.01%
32	Midstream Related Charges Subtotal				$287.50				$306.00		$18.50	0.88%
33												
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	250.0	GJ x	$3.272 =	$818.00	250.0	GJ x	$3.272 =	$818.00	$0.000	$0.00	0.00%
35	Subtotal Commodity Related Charges				**$1,105.50**				**$1,124.00**		**$18.50**	**0.88%**
36												
37	Total *(with effective $/GJ rate)*	250.0		*$8.389*	**$2,097.33**	250.0		*$8.632*	**$2,158.08**	*$0.243*	**$60.75**	**2.90%**
38												
39	**COLUMBIA SERVICE AREA**											
40	Delivery Margin Related Charges											
41	Basic Charge per Day	365.25	days x	$0.8161	$298.08	365.25	days x	$0.8161	$298.08	$0.0000	$0.00	0.00%
42												
43	Delivery Charge per GJ	320.0	GJ x	$3.006	961.9200	320.0	GJ x	$3.064	980.4800	$0.058	18.5600	0.71%
44	Rider 4 2013 GCOC Rate Rider per GJ	320.0	GJ x	($0.132)	(42.2400)	320.0	GJ x	$0.000	0.0000	$0.132	42.2400	1.62%
45	Rider 5 RSAM per GJ	320.0	GJ x	($0.099)	(31.6800)	320.0	GJ x	($0.120)	(38.4000)	($0.021)	(6.7200)	-0.26%
46	Subtotal Delivery Margin Related Charges				**$1,186.08**				**$1,240.16**		**$54.08**	**2.08%**
47												
48	Commodity Related Charges											
49	Midstream Cost Recovery Charge per GJ	320.0	GJ x	$1.239 =	$396.4800	320.0	GJ x	$1.294 =	$414.0800	$0.055	$17.6000	0.68%
50	Rider 6 MCRA per GJ	320.0	GJ x	($0.082) =	(26.2400)	320.0	GJ x	($0.083) =	(26.5600)	($0.001)	(0.3200)	-0.01%
51	Midstream Related Charges Subtotal				$370.24				$387.52		$17.28	0.66%
52												
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	320.0	GJ x	$3.272 =	$1,047.04	320.0	GJ x	$3.272 =	$1,047.04	$0.000	$0.00	0.00%
54	Subtotal Commodity Related Charges				**$1,417.28**				**$1,434.56**		**$17.28**	**0.66%**
55												
56	Total *(with effective $/GJ rate)*	320.0		*$8.136*	**$2,603.36**	320.0		*$8.359*	**$2,674.72**	*$0.223*	**$71.36**	**2.74%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-150-13 (Delivery Margin) G-xx-13 (Commodity Related)
RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2013 Quantity		Rate	Annual $	PROPOSED JANUARY 1, 2014 RATES Quantity		Rate	Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1	**LOWER MAINLAND SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	$0.8161	$298.08	365.25	days x	$0.8161	$298.08	$0.0000	$0.00	0.00%
4												
5	Delivery Charge per GJ	300.0	GJ x	$3.006	901.8000	300.0	GJ x	$3.064	919.2000	$0.058	17.4000	0.64%
6	Rider 4 2013 GCOC Rate Rider per GJ	300.0	GJ x	($0.132)	(39.6000)	300.0	GJ x	$0.000	0.0000	$0.132	39.6000	1.46%
7	Rider 5 RSAM per GJ	300.0	GJ x	($0.099)	(29.7000)	300.0	GJ x	($0.120)	(36.0000)	($0.021)	(6.3000)	-0.23%
8	Subtotal Delivery Margin Related Charges				**$1,130.58**				**$1,181.28**		**$50.70**	**1.86%**
9												
10	Commodity Related Charges											
11	Midstream Cost Recovery Charge per GJ	300.0	GJ x	$1.265 =	$379.5000	300.0	GJ x	$1.392 =	$417.6000	$0.127	$38.1000	1.40%
12	Rider 6 MCRA per GJ	300.0	GJ x	($0.082) =	(24.6000)	300.0	GJ x	($0.083) =	(24.9000)	($0.001)	(0.3000)	-0.01%
13	Midstream Related Charges Subtotal				$354.90				$392.70		$37.80	1.39%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0	GJ x 90% x	$3.272 =	$883.4400	300.0	GJ x 90% x	$3.272 =	$883.4400	$0.000	0.00	0.00%
15	Cost of Biomethane	300.0	GJ x 10% x	$11.696 =	350.8800	300.0	GJ x 10% x	$11.696 =	350.8800	$0.000	0.00	0.00%
16	Subtotal Commodity Related Charges				**$1,589.22**				**$1,627.02**		**$37.80**	**1.39%**
17	Total *(with effective $/GJ rate)*	300.0		*$9.066*	**$2,719.80**	300.0		*$9.361*	**$2,808.30**	*$0.295*	**$88.50**	**3.25%**
18												
19	**INLAND SERVICE AREA**											
20	Delivery Margin Related Charges											
21	Basic Charge per Day	365.25	days x	$0.8161	$298.08	365.25	days x	$0.8161	$298.08	$0.0000	$0.00	0.00%
22												
23	Delivery Charge per GJ	250.0	GJ x	$3.006	751.5000	250.0	GJ x	$3.064	766.0000	$0.058	14.5000	0.63%
24	Rider 4 2013 GCOC Rate Rider per GJ	250.0	GJ x	($0.132)	(33.0000)	250.0	GJ x	$0.000	0.0000	$0.132	33.0000	1.43%
25	Rider 5 RSAM per GJ	250.0	GJ x	($0.099)	(24.7500)	250.0	GJ x	($0.120)	(30.0000)	($0.021)	(5.2500)	-0.23%
26	Subtotal Delivery Margin Related Charges				**$991.83**				**$1,034.08**		**$42.25**	**1.83%**
27												
28	Commodity Related Charges											
29	Midstream Cost Recovery Charge per GJ	250.0	GJ x	$1.232 =	$308.0000	250.0	GJ x	$1.307 =	$326.7500	$0.075	$18.7500	0.81%
30	Rider 6 MCRA per GJ	250.0	GJ x	($0.082) =	(20.5000)	250.0	GJ x	($0.083) =	(20.7500)	($0.001)	(0.2500)	-0.01%
31	Midstream Related Charges Subtotal				$287.50				$306.00		$18.50	0.80%
32	Cost of Gas (Commodity Cost Recovery Charge) per GJ	250.0	GJ x 90% x	$3.272 =	$736.2000	250.0	GJ x 90% x	$3.272 =	$736.2000	$0.000	0.00	0.00%
33	Cost of Biomethane	250.0	GJ x 10% x	$11.696 =	292.4000	250.0	GJ x 10% x	$11.696 =	292.4000	$0.000	0.00	0.00%
34	Subtotal Commodity Related Charges				**$1,316.10**				**$1,334.60**		**$18.50**	**0.80%**
35												
36	Total *(with effective $/GJ rate)*	250.0		*$9.232*	**$2,307.93**	250.0		*$9.475*	**$2,368.68**	*$0.243*	**$60.75**	**2.63%**
37												
38	**COLUMBIA SERVICE AREA**											
39	Delivery Margin Related Charges											
40	Basic Charge per Day	365.25	days x	$0.8161	$298.08	365.25	days x	$0.8161	$298.08	$0.0000	$0.00	0.00%
41												
42	Delivery Charge per GJ	320.0	GJ x	$3.006	961.9200	320.0	GJ x	$3.064	980.4800	$0.058	18.5600	0.65%
43	Rider 4 2013 GCOC Rate Rider per GJ	320.0	GJ x	($0.132)	(42.2400)	320.0	GJ x	$0.000	0.0000	$0.132	42.2400	1.47%
44	Rider 5 RSAM per GJ	320.0	GJ x	($0.099)	(31.6800)	320.0	GJ x	($0.120)	(38.4000)	($0.021)	(6.7200)	-0.23%
45	Subtotal Delivery Margin Related Charges				**$1,186.08**				**$1,240.16**		**$54.08**	**1.88%**
46												
47	Commodity Related Charges											
48	Midstream Cost Recovery Charge per GJ	320.0	GJ x	$1.239 =	$396.4800	320.0	GJ x	$1.294 =	$414.0800	$0.055	$17.6000	0.61%
49	Rider 6 MCRA per GJ	320.0	GJ x	($0.082) =	(26.2400)	320.0	GJ x	($0.083) =	(26.5600)	($0.001)	(0.3200)	-0.01%
50	Midstream Related Charges Subtotal				$370.24				$387.52		$17.28	0.60%
51	Cost of Gas (Commodity Cost Recovery Charge) per GJ	320.0	GJ x 90% x	$3.272 =	$942.3400	320.0	GJ x 90% x	$3.272 =	$942.3400	$0.000	0.00	0.00%
52	Cost of Biomethane	320.0	GJ x 10% x	$11.696 =	374.2700	320.0	GJ x 10% x	$11.696 =	374.2700	$0.000	0.00	0.00%
53	Subtotal Commodity Related Charges				**$1,686.85**				**$1,704.13**		**$17.28**	**0.60%**
54												
55	Total *(with effective $/GJ rate)*	320.0		*$8.978*	**$2,872.93**	320.0		*$9.201*	**$2,944.29**	*$0.223*	**$71.36**	**2.48%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-150-13 (Delivery Margin) G-xx-13 (Commodity Related)
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2013				PROPOSED JANUARY 1, 2014 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual $	Quantity		Rate	Annual $	Rate	Annual $	% of Previous Total Annual Bill
1	**LOWER MAINLAND SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	$4.3538	$1,590.23	365.25	days x	$4.3538	$1,590.23	$0.0000	$0.00	0.00%
4												
5	Delivery Charge per GJ	2,800.0	GJ x	$2.543	7,120.4000	2,800.0	GJ x	$2.587	7,243.6000	$0.044	123.2000	0.62%
6	Rider 4 2013 GCOC Rate Rider per GJ	2,800.0	GJ x	($0.100)	(280.0000)	2,800.0	GJ x	$0.000	0.0000	$0.100	280.0000	1.40%
7	Rider 5 RSAM per GJ	2,800.0	GJ x	($0.099)	(277.2000)	2,800.0	GJ x	($0.120)	(336.0000)	($0.021)	(58.8000)	-0.29%
8	Subtotal Delivery Margin Related Charges				**$8,153.43**				**$8,497.83**		**$344.40**	**1.73%**
9												
10	Commodity Related Charges											
11	Midstream Cost Recovery Charge per GJ	2,800.0	GJ x	$0.999 =	$2,797.2000	2,800.0	GJ x	$1.184 =	$3,315.2000	$0.185	$518.0000	2.60%
12	Rider 6 MCRA per GJ	2,800.0	GJ x	($0.064) =	(179.2000)	2,800.0	GJ x	($0.070) =	(196.0000)	($0.006)	(16.8000)	-0.08%
13	Midstream Related Charges Subtotal				$2,618.00				$3,119.20		$501.20	2.51%
14												
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,800.0	GJ x	$3.272 =	$9,161.60	2,800.0	GJ x	$3.272 =	$9,161.60	$0.000	$0.00	0.00%
16	Subtotal Commodity Related Charges				**$11,779.60**				**$12,280.80**		**$501.20**	**2.51%**
17												
18	Total *(with effective $/GJ rate)*	2,800.0		*$7.119*	**$19,933.03**	2,800.0		*$7.421*	**$20,778.63**	*$0.302*	**$845.60**	**4.24%**
19												
20	**INLAND SERVICE AREA**											
21	Delivery Margin Related Charges											
22	Basic Charge per Day	365.25	days x	$4.3538	$1,590.23	365.25	days x	$4.3538	$1,590.23	$0.0000	$0.00	0.00%
23												
24	Delivery Charge per GJ	2,600.0	GJ x	$2.543	6,611.8000	2,600.0	GJ x	$2.587	6,726.2000	$0.044	114.4000	0.62%
25	Rider 4 2013 GCOC Rate Rider per GJ	2,600.0	GJ x	($0.100)	(260.0000)	2,600.0	GJ x	$0.000	0.0000	$0.100	260.0000	1.40%
26	Rider 5 RSAM per GJ	2,600.0	GJ x	($0.099)	(257.4000)	2,600.0	GJ x	($0.120)	(312.0000)	($0.021)	(54.6000)	-0.29%
27	Subtotal Delivery Margin Related Charges				**$7,684.63**				**$8,004.43**		**$319.80**	**1.72%**
28												
29	Commodity Related Charges											
30	Midstream Cost Recovery Charge per GJ	2,600.0	GJ x	$0.972 =	$2,527.2000	2,600.0	GJ x	$1.113 =	$2,893.8000	$0.141	$366.6000	1.98%
31	Rider 6 MCRA per GJ	2,600.0	GJ x	($0.064) =	(166.4000)	2,600.0	GJ x	($0.070) =	(182.0000)	($0.006)	(15.6000)	-0.08%
32	Midstream Related Charges Subtotal				$2,360.80				$2,711.80		$351.00	1.89%
33												
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,600.0	GJ x	$3.272 =	$8,507.20	2,600.0	GJ x	$3.272 =	$8,507.20	$0.000	$0.00	0.00%
35	Subtotal Commodity Related Charges				**$10,868.00**				**$11,219.00**		**$351.00**	**1.89%**
36												
37	Total *(with effective $/GJ rate)*	2,600.0		*$7.136*	**$18,552.63**	2,600.0		*$7.394*	**$19,223.43**	*$0.258*	**$670.80**	**3.62%**
38												
39	**COLUMBIA SERVICE AREA**											
40	Delivery Margin Related Charges											
41	Basic Charge per Day	365.25	days x	$4.3538	$1,590.23	365.25	days x	$4.3538	$1,590.23	$0.0000	$0.00	0.00%
42												
43	Delivery Charge per GJ	3,300.0	GJ x	$2.543	8,391.9000	3,300.0	GJ x	$2.587	8,537.1000	$0.044	145.2000	0.63%
44	Rider 4 2013 GCOC Rate Rider per GJ	3,300.0	GJ x	($0.100)	(330.0000)	3,300.0	GJ x	$0.000	0.0000	$0.100	330.0000	1.43%
45	Rider 5 RSAM per GJ	3,300.0	GJ x	($0.099)	(326.7000)	3,300.0	GJ x	($0.120)	(396.0000)	($0.021)	(69.3000)	-0.30%
46	Subtotal Delivery Margin Related Charges				**$9,325.43**				**$9,731.33**		**$405.90**	**1.75%**
47												
48	Commodity Related Charges											
49	Midstream Cost Recovery Charge per GJ	3,300.0	GJ x	$0.979 =	$3,230.7000	3,300.0	GJ x	$1.100 =	$3,630.0000	$0.121	$399.3000	1.73%
50	Rider 6 MCRA per GJ	3,300.0	GJ x	($0.064) =	(211.2000)	3,300.0	GJ x	($0.070) =	(231.0000)	($0.006)	(19.8000)	-0.09%
51	Midstream Related Charges Subtotal				$3,019.50				$3,399.00		$379.50	1.64%
52												
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,300.0	GJ x	$3.272 =	$10,797.60	3,300.0	GJ x	$3.272 =	$10,797.60	$0.000	$0.00	0.00%
54	Subtotal Commodity Related Charges				**$13,817.10**				**$14,196.60**		**$379.50**	**1.64%**
55												
56	Total *(with effective $/GJ rate)*	3,300.0		*$7.013*	**$23,142.53**	3,300.0		*$7.251*	**$23,927.93**	*$0.238*	**$785.40**	**3.39%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-150-13 (Delivery Margin) G-xx-13 (Commodity Related)
RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2013 Quantity		Rate	Annual $	PROPOSED JANUARY 1, 2014 RATES Quantity		Rate	Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1	**LOWER MAINLAND SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	$4.3538	$1,590.23	365.25	days x	$4.3538	$1,590.23	$0.0000	$0.00	0.00%
4												
5	Delivery Charge per GJ	2,800.0	GJ x	$2.543	7,120.4000	2,800.0	GJ x	$2.587	7,243.6000	$0.044	123.2000	0.55%
6	Rider 4 2013 GCOC Rate Rider per GJ	2,800.0	GJ x	($0.100)	(280.0000)	2,800.0	GJ x	$0.000	0.0000	$0.100	280.0000	1.26%
7	Rider 5 RSAM per GJ	2,800.0	GJ x	($0.099)	(277.2000)	2,800.0	GJ x	($0.120)	(336.0000)	($0.021)	(58.8000)	-0.26%
8	Subtotal Delivery Margin Related Charges				**$8,153.43**				**$8,497.83**		**$344.40**	**1.54%**
9												
10	Commodity Related Charges											
11	Midstream Cost Recovery Charge per GJ	2,800.0	GJ x	$0.999 =	$2,797.2000	2,800.0	GJ x	$1.184 =	$3,315.2000	$0.185	$518.0000	2.32%
12	Rider 6 MCRA per GJ	2,800.0	GJ x	($0.064) =	(179.2000)	2,800.0	GJ x	($0.070) =	(196.0000)	($0.006)	(16.8000)	-0.08%
13	Midstream Related Charges Subtotal				$2,618.00				$3,119.20		$501.20	2.25%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,800.0	GJ x 90% x	$3.272 =	$8,245.4400	2,800.0	GJ x 90% x	$3.272 =	$8,245.4400	$0.000	0.00	0.00%
15	Cost of Biomethane	2,800.0	GJ x 10% x	$11.696 =	3,274.8800	2,800.0	GJ x 10% x	$11.696 =	3,274.8800	$0.000	0.00	0.00%
16	Subtotal Commodity Related Charges				**$14,138.32**				**$14,639.52**		**$501.20**	**2.25%**
17												
18	Total *(with effective $/GJ rate)*	2,800.0		*$7.961*	**$22,291.75**	2,800.0		*$8.263*	**$23,137.35**	*$0.302*	**$845.60**	**3.79%**
19												
20	**INLAND SERVICE AREA**											
21	Delivery Margin Related Charges											
22	Basic Charge per Day	365.25	days x	$4.3538	$1,590.23	365.25	days x	$4.3538	$1,590.23	$0.0000	$0.00	0.00%
23												
24	Delivery Charge per GJ	2,600.0	GJ x	$2.543	6,611.8000	2,600.0	GJ x	$2.587	6,726.2000	$0.044	114.4000	0.55%
25	Rider 4 2013 GCOC Rate Rider per GJ	2,600.0	GJ x	($0.100)	(260.0000)	2,600.0	GJ x	$0.000	0.0000	$0.100	260.0000	1.25%
26	Rider 5 RSAM per GJ	2,600.0	GJ x	($0.099)	(257.4000)	2,600.0	GJ x	($0.120)	(312.0000)	($0.021)	(54.6000)	-0.26%
27	Subtotal Delivery Margin Related Charges				**$7,684.63**				**$8,004.43**		**$319.80**	**1.54%**
28												
29	Commodity Related Charges											
30	Midstream Cost Recovery Charge per GJ	2,600.0	GJ x	$0.972 =	$2,527.2000	2,600.0	GJ x	$1.113 =	$2,893.8000	$0.141	$366.6000	1.77%
31	Rider 6 MCRA per GJ	2,600.0	GJ x	($0.064) =	(166.4000)	2,600.0	GJ x	($0.070) =	(182.0000)	($0.006)	(15.6000)	-0.08%
32	Midstream Related Charges Subtotal				$2,360.80				$2,711.80		$351.00	1.69%
33	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,600.0	GJ x 90% x	$3.272 =	$7,656.4800	2,600.0	GJ x 90% x	$3.272 =	$7,656.4800	$0.000	0.00	0.00%
34	Cost of Biomethane	2,600.0	GJ x 10% x	$11.696 =	3,040.9600	2,600.0	GJ x 10% x	$11.696 =	3,040.9600	$0.000	0.00	0.00%
35	Subtotal Commodity Related Charges				**$13,058.24**				**$13,409.24**		**$351.00**	**1.69%**
36												
37	Total *(with effective $/GJ rate)*	2,600.0		*$7.978*	**$20,742.87**	2,600.0		*$8.236*	**$21,413.67**	*$0.258*	**$670.80**	**3.23%**
38												
39	**COLUMBIA SERVICE AREA**											
40	Delivery Margin Related Charges											
41	Basic Charge per Day	365.25	days x	$4.3538	$1,590.23	365.25	days x	$4.3538	$1,590.23	$0.0000	$0.00	0.00%
42												
43	Delivery Charge per GJ	3,300.0	GJ x	$2.543	8,391.9000	3,300.0	GJ x	$2.587	8,537.1000	$0.044	145.2000	0.56%
44	Rider 4 2013 GCOC Rate Rider per GJ	3,300.0	GJ x	($0.100)	(330.0000)	3,300.0	GJ x	$0.000	0.0000	$0.100	330.0000	1.27%
45	Rider 5 RSAM per GJ	3,300.0	GJ x	($0.099)	(326.7000)	3,300.0	GJ x	($0.120)	(396.0000)	($0.021)	(69.3000)	-0.27%
46	Subtotal Delivery Margin Related Charges				**$9,325.43**				**$9,731.33**		**$405.90**	**1.57%**
47												
48	Commodity Related Charges											
49	Midstream Cost Recovery Charge per GJ	3,300.0	GJ x	$0.979 =	$3,230.7000	3,300.0	GJ x	$1.100 =	$3,630.0000	$0.121	$399.3000	1.54%
50	Rider 6 MCRA per GJ	3,300.0	GJ x	($0.064) =	(211.2000)	3,300.0	GJ x	($0.070) =	(231.0000)	($0.006)	(19.8000)	-0.08%
51	Midstream Related Charges Subtotal				$3,019.50				$3,399.00		$379.50	1.46%
52	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,300.0	GJ x 90% x	$3.272 =	$9,717.8400	3,300.0	GJ x 90% x	$3.272 =	$9,717.8400	$0.000	0.00	0.00%
53	Cost of Biomethane	3,300.0	GJ x 10% x	$11.696 =	3,859.6800	3,300.0	GJ x 10% x	$11.696 =	3,859.6800	$0.000	0.00	0.00%
54	Subtotal Commodity Related Charges				**$16,597.02**				**$16,976.52**		**$379.50**	**1.64%**
55												
56	Total *(with effective $/GJ rate)*	3,300.0		*$7.855*	**$25,922.45**	3,300.0		*$8.093*	**$26,707.85**	*$0.238*	**$785.40**	**3.03%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-150-13 (Delivery Margin) G-xx-13 (Commodity Related)

RATE SCHEDULE 4 - SEASONAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2013				PROPOSED JANUARY 1, 2014 RATES				Annual Increase/Decrease		
1		Quantity		Rate	Annual $	Quantity		Rate	Annual $	Rate	Annual $	% of Previous Total Annual Bill
2	**LOWER MAINLAND SERVICE AREA**											
3	Delivery Margin Related Charges											
4	Basic Charge per Day	214	days x	$14.4230 =	$3,086.52	214	days x	$14.4230 =	$3,086.52	$0.0000	$0.00	0.00%
5												
6	Delivery Charge per GJ											
7	(a) Off-Peak Period	5,400.0	GJ x	$0.973 =	5,254.2000	5,400.0	GJ x	$0.997 =	5,383.8000	$0.024	129.6000	0.44%
8	(b) Extension Period	0.0	GJ x	$1.750 =	0.0000	0.0	GJ x	$1.774 =	0.0000	$0.024	0.0000	0.00%
9	Rider 4 2013 GCOC Rate Rider per GJ	5,400.0	GJ x	($0.021) =	(113.4000)	5,400.0	GJ x	$0.000 =	0.0000	$0.021	113.4000	0.38%
10	Subtotal Delivery Margin Related Charges				**$8,227.32**				**$8,470.32**		**$243.00**	**0.82%**
11												
12	Commodity Related Charges											
13	Midstream Cost Recovery Charge per GJ											
14	(a) Off-Peak Period	5,400.0	GJ x	$0.765 =	$4,131.0000	5,400.0	GJ x	$0.862 =	$4,654.8000	$0.097	523.8000	1.76%
15	(b) Extension Period	0.0	GJ x	$0.765 =	0.0000	0.0	GJ x	$0.862 =	0.0000	$0.097	0.0000	0.00%
16	Rider 6 MCRA per GJ	5,400.0	GJ x	($0.049) =	(264.6000)	5,400.0	GJ x	($0.050) =	(270.0000)	($0.001)	(5.4000)	-0.02%
17	Commodity Cost Recovery Charge per GJ											
18	(a) Off-Peak Period	5,400.0	GJ x	$3.272 =	17,668.8000	5,400.0	GJ x	$3.272 =	17,668.8000	$0.000	0.0000	0.00%
19	(b) Extension Period	0.0	GJ x	$3.272 =	0.0000	0.0	GJ x	$3.272 =	0.0000	$0.000	0.0000	0.00%
20												
21	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak				**$21,535.20**				**$22,053.60**		**$518.40**	**1.74%**
22												
23	Unauthorized Gas Charge During Peak Period (not forecast)											
24												
25	Total during Off-Peak Period	5,400.0			**$29,762.52**	5,400.0			**$30,523.92**		**$761.40**	**2.56%**
26												
27												
28	**INLAND SERVICE AREA**											
29	Delivery Margin Related Charges											
30	Basic Charge per Day	214	days x	$14.4230 =	$3,086.52	214	days x	$14.4230 =	$3,086.52	$0.0000	$0.00	0.00%
31												
32	Delivery Charge per GJ											
33	(a) Off-Peak Period	9,300.0	GJ x	$0.973 =	9,048.9000	9,300.0	GJ x	$0.997 =	9,272.1000	$0.024	223.2000	0.46%
34	(b) Extension Period	0.0	GJ x	$1.750 =	0.0000	0.0	GJ x	$1.774 =	0.0000	$0.024	0.0000	0.00%
35	Rider 4 2013 GCOC Rate Rider per GJ	9,300.0	GJ x	($0.021) =	(195.3000)	9,300.0	GJ x	$0.000 =	0.0000	$0.021	195.3000	0.40%
36	Subtotal Delivery Margin Related Charges				**$11,940.12**				**$12,358.62**		**$418.50**	**0.86%**
37												
38	Commodity Related Charges											
39	Midstream Cost Recovery Charge per GJ											
40	(a) Off-Peak Period	9,300.0	GJ x	$0.743 =	$6,909.9000	9,300.0	GJ x	$0.812 =	$7,551.6000	$0.069	$641.7000	1.31%
41	(b) Extension Period	0.0	GJ x	$0.743 =	0.0000	0.0	GJ x	$0.812 =	0.0000	$0.069	0.0000	0.00%
42	Rider 6 MCRA per GJ	9,300.0	GJ x	($0.049) =	(455.7000)	9,300.0	GJ x	($0.050) =	(465.0000)	($0.001)	(9.3000)	-0.02%
43	Commodity Cost Recovery Charge per GJ											
44	(a) Off-Peak Period	9,300.0	GJ x	$3.272 =	30,429.6000	9,300.0	GJ x	$3.272 =	30,429.6000	$0.000	0.0000	0.00%
45	(b) Extension Period	0.0	GJ x	$3.272 =	0.0000	0.0	GJ x	$3.272 =	0.0000	$0.000	0.0000	0.00%
46												
47	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak				**$36,883.80**				**$37,516.20**		**$632.40**	**1.30%**
48												
49	Unauthorized Gas Charge During Peak Period (not forecast)											
50												
51	Total during Off-Peak Period	9,300.0			**$48,823.92**	9,300.0			**$49,874.82**		**$1,050.90**	**2.15%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-150-13 (Delivery Margin) G-xx-13 (Commodity Related)
RATE SCHEDULE 5 -GENERAL FIRM SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2013				PROPOSED JANUARY 1, 2014 RATES				Annual Increase/Decrease		
1		Quantity		Rate	Annual $	Quantity		Rate	Annual $	Rate	Annual $	% of Previous Total Annual Bill
2	**LOWER MAINLAND SERVICE AREA**											
3	Delivery Margin Related Charges											
4	Basic Charge per Month	12	months x	$587.00	= **$7,044.00**	12	months x	$587.00	= **$7,044.00**	$0.00	**$0.00**	**0.00%**
5												
6	Demand Charge	58.5	GJ x	$17.531	= **$12,306.76**	58.5	GJ x	$17.833	= **$12,518.77**	$0.302	**$212.01**	**0.33%**
7												
8	Delivery Charge per GJ	9,700.0	GJ x	$0.722	= $7,003.4000	9,700.0	GJ x	$0.736	= $7,139.2000	$0.014	$135.8000	0.21%
9	Rider 4 2013 GCOC Rate Rider per GJ	9,700.0	GJ x	($0.047)	= (455.9000)	9,700.0	GJ x	$0.000	= 0.0000	$0.047	455.9000	0.71%
10	Subtotal Delivery Margin Related Charges				**$6,547.50**				**$7,139.20**		**$591.70**	**0.92%**
11												
12	Commodity Related Charges											
13	Midstream Cost Recovery Charge per GJ	9,700.0	GJ x	$0.765	= $7,420.5000	9,700.0	GJ x	$0.862	= $8,361.4000	$0.097	$940.9000	1.46%
14	Rider 6 MCRA per GJ	9,700.0	GJ x	($0.049)	= (475.3000)	9,700.0	GJ x	($0.050)	= (485.0000)	($0.001)	(9.7000)	-0.02%
15	Commodity Cost Recovery Charge per GJ	9,700.0	GJ x	$3.272	= 31,738.4000	9,700.0	GJ x	$3.272	= 31,738.4000	$0.000	0.0000	0.00%
16	Subtotal Gas Commodity Cost (Commodity Related Charge)				**$38,683.60**				**$39,614.80**		**$931.20**	**1.44%**
17												
18	Total *(with effective $/GJ rate)*	9,700.0		*$6.658*	**$64,581.86**	9,700.0		*$6.837*	**$66,316.77**	*$0.179*	**$1,734.91**	**2.69%**
19												
20	**INLAND SERVICE AREA**											
21	Delivery Margin Related Charges											
22	Basic Charge per Month	12	months x	$587.00	= **$7,044.00**	12	months x	$587.00	= **$7,044.00**	$0.00	**$0.00**	**0.00%**
23												
24	Demand Charge	82.0	GJ x	$17.531	= **$17,250.50**	82.0	GJ x	$17.833	= **$17,547.67**	$0.302	**$297.17**	**0.36%**
25												
26	Delivery Charge per GJ	12,800.0	GJ x	$0.722	= $9,241.6000	12,800.0	GJ x	$0.736	= $9,420.8000	$0.014	$179.2000	0.21%
27	Rider 4 2013 GCOC Rate Rider per GJ	12,800.0	GJ x	($0.047)	= (601.6000)	12,800.0	GJ x	$0.000	= 0.0000	$0.047	601.6000	0.72%
28	Subtotal Delivery Margin Related Charges				**$8,640.00**				**$9,420.80**		**$780.80**	**0.93%**
29												
30	Commodity Related Charges											
31	Midstream Cost Recovery Charge per GJ	12,800.0	GJ x	$0.743	= $9,510.4000	12,800.0	GJ x	$0.812	= $10,393.6000	$0.069	$883.2000	1.06%
32	Rider 6 MCRA per GJ	12,800.0	GJ x	($0.049)	= (627.2000)	12,800.0	GJ x	($0.050)	= (640.0000)	($0.001)	(12.8000)	-0.02%
33	Commodity Cost Recovery Charge per GJ	12,800.0	GJ x	$3.272	= 41,881.6000	12,800.0	GJ x	$3.272	= 41,881.6000	$0.000	0.0000	0.00%
34	Subtotal Gas Commodity Cost (Commodity Related Charge)				**$50,764.80**				**$51,635.20**		**$870.40**	**1.04%**
35												
36	Total *(with effective $/GJ rate)*	12,800.0		*$6.539*	**$83,699.30**	12,800.0		*$6.691*	**$85,647.67**	*$0.152*	**$1,948.37**	**2.33%**
37												
38	**COLUMBIA SERVICE AREA**											
39	Delivery Margin Related Charges											
40	Basic Charge per Month	12	months x	$587.00	= **$7,044.00**	12	months x	$587.00	= **$7,044.00**	$0.00	**$0.00**	**0.00%**
41												
42	Demand Charge	55.4	GJ x	$17.531	= **$11,654.61**	55.4	GJ x	$17.833	= **$11,855.38**	$0.302	**$200.77**	**0.33%**
43												
44	Delivery Charge per GJ	9,100.0	GJ x	$0.722	= $6,570.2000	9,100.0	GJ x	$0.736	= $6,697.6000	$0.014	$127.4000	0.21%
45	Rider 4 2013 GCOC Rate Rider per GJ	9,100.0	GJ x	($0.047)	= (427.7000)	9,100.0	GJ x	$0.000	= 0.0000	$0.047	427.7000	0.70%
46	Subtotal Delivery Margin Related Charges				**$6,142.50**				**$6,697.60**		**$555.10**	**0.91%**
47												
48	Commodity Related Charges											
49	Midstream Cost Recovery Charge per GJ	9,100.0	GJ x	$0.750	= $6,825.0000	9,100.0	GJ x	$0.800	= $7,280.0000	$0.050	$455.0000	0.75%
50	Rider 6 MCRA per GJ	9,100.0	GJ x	($0.049)	= (445.9000)	9,100.0	GJ x	($0.050)	= (455.0000)	($0.001)	(9.1000)	-0.01%
51	Commodity Cost Recovery Charge per GJ	9,100.0	GJ x	$3.272	= 29,775.2000	9,100.0	GJ x	$3.272	= 29,775.2000	$0.000	0.0000	0.00%
52	Subtotal Gas Commodity Cost (Commodity Related Charge)				**$36,154.30**				**$36,600.20**		**$445.90**	**0.73%**
53												
54	Total *(with effective $/GJ rate)*	9,100.0		$6.703	**$60,995.41**	9,100.0		$6.835	**$62,197.18**	*$0.132*	**$1,201.77**	**1.97%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-150-13 (Delivery Margin) G-xx-13 (Commodity Related)
RATE SCHEDULE 6 - NGV - STATIONS

Line No.	Particular	EXISTING RATES OCTOBER 1, 2013					PROPOSED JANUARY 1, 2014 RATES					Annual Increase/Decrease		
1		Quantity		Rate		Annual $	Quantity		Rate		Annual $	Rate	Annual $	% of Previous Annual Bill
2	**LOWER MAINLAND SERVICE AREA**													
3	Delivery Margin Related Charges													
4	Basic Charge per Day	365.25	days x	$2.0041	=	$732.00	365.25	days x	$2.0041	=	$732.00	$0.0000	$0.00	0.00%
5														
6	Delivery Charge per GJ	2,900.0	GJ x	$3.967	=	11,504.3000	2,900.0	GJ x	$3.992	=	11,576.8000	$0.025	72.5000	0.32%
7	Rider 4 2013 GCOC Rate Rider per GJ	2,900.0	GJ x	($0.089)	=	(258.1000)	2,900.0	GJ x	$0.000	=	0.0000	$0.089	258.1000	1.14%
8	Subtotal Delivery Margin Related Charges					**$11,978.20**					**$12,308.80**		**$330.60**	**1.47%**
9														
10	Commodity Related Charges													
11	Midstream Cost Recovery Charge per GJ	2,900.0	GJ x	$0.396	=	$1,148.4000	2,900.0	GJ x	$0.467	=	$1,354.3000	$0.071	$205.9000	0.91%
12	Rider 6 MCRA per GJ	2,900.0	GJ x	($0.024)	=	(69.6000)	2,900.0	GJ x	($0.025)	=	(72.5000)	($0.001)	(2.9000)	-0.01%
13	Commodity Cost Recovery Charge per GJ	2,900.0	GJ x	$3.272	=	9,488.8000	2,900.0	GJ x	$3.272	=	9,488.8000	$0.000	0.0000	0.00%
14	Subtotal Cost of Gas (Commodity Related Charge)					**$10,567.60**					**$10,770.60**		**$203.00**	**0.90%**
15														
16	Total *(with effective $/GJ rate)*	2,900.0		*$7.774*		**$22,545.80**	2,900.0		*$7.958*		**$23,079.40**	*$0.184*	**$533.60**	**2.37%**
17														
18														
19	**INLAND SERVICE AREA**													
20	Delivery Margin Related Charges													
21	Basic Charge per Day	365.25	days x	$2.0041	=	$732.00	365.25	days x	$2.0041	=	$732.00	$0.0000	$0.00	0.00%
22														
23	Delivery Charge per GJ	11,900.0	GJ x	$3.967	=	47,207.3000	11,900.0	GJ x	$3.992	=	47,504.8000	$0.025	297.5000	0.33%
24	Rider 4 2013 GCOC Rate Rider per GJ	11,900.0	GJ x	($0.089)	=	(1,059.1000)	11,900.0	GJ x	$0.000	=	0.0000	$0.089	1,059.1000	1.18%
25	Subtotal Delivery Margin Related Charges					**$46,880.20**					**$48,236.80**		**$1,356.60**	**1.51%**
26														
27	Commodity Related Charges													
28	Midstream Cost Recovery Charge per GJ	11,900.0	GJ x	$0.382	=	$4,545.8000	11,900.0	GJ x	$0.442	=	$5,259.8000	$0.060	$714.0000	0.79%
29	Rider 6 MCRA per GJ	11,900.0	GJ x	($0.024)	=	(285.6000)	11,900.0	GJ x	($0.025)	=	(297.5000)	($0.001)	(11.9000)	-0.01%
30	Commodity Cost Recovery Charge per GJ	11,900.0	GJ x	$3.272	=	38,936.8000	11,900.0	GJ x	$3.272	=	38,936.8000	$0.000	0.0000	0.00%
31	Subtotal Cost of Gas (Commodity Related Charge)					**$43,197.00**					**$43,899.10**		**$702.10**	**0.78%**
32														
33	Total *(with effective $/GJ rate)*	11,900.0		*$7.570*		**$90,077.20**	11,900.0		*$7.743*		**$92,135.90**	*$0.173*	**$2,058.70**	**2.29%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-150-13 (Delivery Margin) G-xx-13 (Commodity Related)
RATE SCHEDULE 7 - INTERRUPTIBLE SALES

Line No.	Particular	EXISTING RATES OCTOBER 1, 2013			PROPOSED JANUARY 1, 2014 RATES			Annual Increase/Decrease		
1		Quantity	Rate	Annual $	Quantity	Rate	Annual $	Rate	Annual $	% of Previous Annual Bill
2	**LOWER MAINLAND SERVICE AREA**									
3	Delivery Margin Related Charges									
4	Basic Charge per Month	12 months x	$880.00 =	**$10,560.00**	12 months x	$880.00 =	**$10,560.00**	$0.00	**$0.00**	**0.00%**
5										
6	Delivery Charge per GJ	8,100.0 GJ x	$1.175 =	$9,517.5000	8,100.0 GJ x	$1.195 =	$9,679.5000	$0.020	$162.0000	0.31%
7	Rider 4 2013 GCOC Rate Rider per GJ	8,100.0 GJ x	($0.038) =	(307.8000)	8,100.0 GJ x	$0.000 =	0.0000	$0.038	307.8000	0.59%
8	Subtotal Delivery Margin Related Charges			**$9,209.70**			**$9,679.50**		**$469.80**	**0.90%**
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	8,100.0 GJ x	$0.765 =	$6,196.5000	8,100.0 GJ x	$0.862 =	$6,982.2000	$0.097	$785.7000	1.51%
12	Rider 6 MCRA per GJ	8,100.0 GJ x	($0.049) =	(396.9000)	8,100.0 GJ x	($0.050) =	(405.0000)	($0.001)	($8.100)	-0.02%
13	Commodity Cost Recovery Charge per GJ	8,100.0 GJ x	$3.272 =	26,503.2000	8,100.0 GJ x	$3.272 =	26,503.2000	$0.000	0.0000	0.00%
14	Subtotal Gas Sales - Fixed (Commodity Related Charge)			**$32,302.80**			**$33,080.40**		**$777.60**	**1.49%**
15										
16	Non-Standard Charges (not forecast)									
17	Index Pricing Option, UOR									
18										
19	Total *(with effective $/GJ rate)*	8,100.0	*$6.429*	**$52,072.50**	8,100.0	*$6.583*	**$53,319.90**	*$0.154*	**$1,247.40**	**2.40%**
20										
21										
22	**INLAND SERVICE AREA**									
23	Delivery Margin Related Charges									
24	Basic Charge per Month	12 months x	$880.00 =	**$10,560.00**	12 months x	$880.00 =	**$10,560.00**	$0.00	**$0.00**	**0.00%**
25										
26	Delivery Charge per GJ	4,000.0 GJ x	$1.175 =	$4,700.0000	4,000.0 GJ x	$1.195 =	$4,780.0000	$0.020	$80.0000	0.26%
27	Rider 4 2013 GCOC Rate Rider per GJ	4,000.0 GJ x	($0.038) =	(152.0000)	4,000.0 GJ x	$0.000 =	0.0000	$0.038	152.0000	0.49%
28	Subtotal Delivery Margin Related Charges			**$4,548.00**			**$4,780.00**		**$232.00**	**0.75%**
29										
30	Commodity Related Charges									
31	Midstream Cost Recovery Charge per GJ	4,000.0 GJ x	$0.743 =	$2,972.0000	4,000.0 GJ x	$0.812 =	$3,248.0000	$0.069	$276.0000	0.89%
32	Rider 6 MCRA per GJ	4,000.0 GJ x	($0.049) =	(196.0000)	4,000.0 GJ x	($0.050) =	(200.0000)	($0.001)	($4.000)	-0.01%
33	Commodity Cost Recovery Charge per GJ	4,000.0 GJ x	$3.272 =	13,088.0000	4,000.0 GJ x	$3.272 =	13,088.0000	$0.000	0.0000	0.00%
34	Subtotal Gas Sales - Fixed (Commodity Related Charge)			**$15,864.00**			**$16,136.00**		**$272.00**	**0.88%**
35										
36	Non-Standard Charges (not forecast)									
37	Index Pricing Option, UOR									
38										
39	Total *(with effective $/GJ rate)*	4,000.0	*$7.743*	**$30,972.00**	4,000.0	*$7.869*	**$31,476.00**	*$0.126*	**$504.00**	**1.63%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

BRITISH COLUMBIA
UTILITIES COMMISSION

ORDER
NUMBER

SIXTH FLOOR, 900 HOWE STREET, BOX 250
VANCOUVER, BC V6Z 2N3 CANADA
web site: http://www.bcuc.com

TELEPHONE: (604) 660-4700
BC TOLL FREE: 1-800-663-1385
FACSIMILE: (604) 660-1102

DRAFT ORDER

IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by FortisBC Energy Inc.
regarding its 2013 Fourth Quarter Gas Cost Report
and Rate Changes effective January 1, 2014
for the Lower Mainland, Inland and Columbia Service Areas

BEFORE:

[November XX, 2013]

WHEREAS:

A. By Order G-147-13 dated September 12, 2013, the British Columbia Utilities Commission (Commission) approved a decrease in the Commodity Cost Recovery Charge sales rate classes within the Lower Mainland, Inland and Columbia Service Areas to a rate of $3.272/gigajoule (GJ), effective October 1, 2013;

B. On November 22, 2013, Fortis Energy Inc. (FEI) filed its 2013 Fourth Quarter Report on Commodity Cost Reconciliation Account (CCRA), Midstream Cost Reconciliation Account (MCRA), and Biomethane Variance Account (BVA) balances, for the Lower Mainland, Inland and Columbia Service Areas based on a five-day average November 8, 11, 12, 13, and 14, 2013 forward gas prices (the 2013 Fourth Quarter Report);

C. The 2013 Fourth Quarter Report requests approval of the Core Market Administration Expense budget for 2014 in the Tab 1, Page 1;

D. The 2013 Fourth Quarter Report forecasts the commodity cost recoveries at the existing rate would be 107.6 percent of costs for the following 12 months, and the tested rate decrease related to the forecast over recovery of gas costs would be $0.232/GJ, which falls within the rate change threshold indicating that a change to the commodity rate is not required, effective January 1, 2014;

E. The 2013 Fourth Quarter Report forecasts the existing Midstream Cost Recovery Charges will under recover the midstream costs in 2014, and FEI requests approval to flow-through increases to the Midstream Cost Recovery Charges in the schedules at Tab 3, Pages 7 to 9;

F. The 2013 Fourth Quarter Report forecasts a MCRA balance at existing rates of approximately $14 million surplus after tax at December 31, 2013. Based on the one-half amortization of the MCRA cumulative balances in the following year's rates, FEI requests approval to reset MCRA Rate Rider 6 applicable to the sales rate classes excluding Revelstoke, effective January 1, 2014, as set out in the 2013 Fourth Quarter Report in the schedules at Tab 3, Pages 7 to 9;

G. The combined effects of the interim delivery changes approved by Order No. G-150-13 to be effective January 1, 2014, and the proposed Midstream Cost Recovery Charge and MCRA Rate Rider 6, requested within this 2013 Fourth Quarter Report, also to be effective January 1, 2014, will represent an increase of approximately $32 or 3.6 percent to a typical Lower Mainland residential customer's annual bill. Based on an average annual consumption of 95 GJ;

H. The 2013 Fourth Quarter Report forecast a BVA balance, based on the existing rates and after adjustment for the value of unsold biomethane volumes at December 31, 2013, of approximately $139 thousand deficit after tax, and a balance at December 31, 2014, of approximately $416 thousand deficit after tax;

I. FEI requested that the biomethane project cost information in Tab 5, Pages 4.1 to 4.3, of the 2013 Fourth Quarter Report, be held confidential on the basis that it contains market sensitive information;

J. The Commission has determined that the requested rate changes as outlined in the 2013 Fourth Quarter Report should be approved.

NOW THEREFORE pursuant to Section 61(4) of the Utilities Commission Act, the Commission orders as follows:

1. The Core Market Administration Expense budget for 2014 as set out in the 2013 Fourth Quarter Report, is approved.

2. The flow-through increases to the Midstream Cost Recovery Charges applicable to the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas, effective January 1, 2014, as set out in the 2013 Fourth Quarter Report, are approved.

3. Resetting MCRA Rate Rider 6 applicable to the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas, excluding Revelstoke, effective January 1, 2014, as set out in the 2013 Fourth Quarter Report, are approved.

4. The Commission will hold the information in Tab 5, Pages 4.1 to4.3 of the 2013 Fourth Quarter Report confidential.

5. FEI must notify all affected of the rate changes by way of a bill insert or bill message to be submitted to the Commission prior to its release with the next monthly gas billing.

DATED at the City of Vancouver, In the Province of British Columbia, this day of November, 2013.

BY ORDER