



Diane Roy
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November 20, 2013

Regulatory Affairs Correspondence
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Via Email
Original via Mail

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: FortisBC Energy Inc. – Revelstoke Service Area
2013 Fourth Quarter Gas Cost Report**

FortisBC Energy Inc. (FEI or the Company) hereby submits to the British Columbia Utilities Commission (the Commission) the 2013 Fourth Quarter Gas Cost Report for the Revelstoke Service Area (Revelstoke). The attached schedules provide a summary of the forecast monthly Propane Cost Deferral Account balances based on the November 14, 2013 forward prices.

The schedule at Tab 1, Page 1, based on the November 14, 2013 forward prices, using the NYMEX B0 – Mt. Belvieu Propane Swap prices, and based on the current rates, the projected deferral account balance at December 31, 2013 is \$113,292 surplus (after tax), and the forecast balance at December 31, 2014 is \$205,360 deficit (after tax). The rate change trigger ratio is calculated to be 90.7%, which falls outside the 95% to 105% deadband range, and the proposed rate increase that would be required to produce a 100% propane cost recovery-to-cost ratio is calculated to be \$1.321/GJ (Tab 1, Page 3, Line 20), which falls outside the minimum \$0.50/GJ rate change threshold, indicating that a rate change is required at this time.

Provided in Tab 2 are the details of the forecast gas costs for Revelstoke. The Company requests the information contained in Tab 2 be treated as CONFIDENTIAL.

CONFIDENTIALITY

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in the Company's January 31, 1994 submission to

the Commission) FEI is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. The Company believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

In summary, the Company requests Commission approval for an increase in the propane reference price (based on the NYMEX B0 – Mt. Belvieu Propane Swap prices) for use in the Revelstoke Propane Cost Deferral Account from \$0.3166/litre to \$0.3490/litre which corresponds to a rate increase of \$1.321/GJ, effective January 1, 2014.

By Order G-150-13, the Commission approved FEI interim delivery changes, effective January 1, 2014. For comparative purpose, the bill impact schedule at Tab 1, Page 5 has been prepared showing the combined effects of the proposed delivery related rates and the Gas Cost Recovery Charge requested with the Revelstoke 2013 Fourth Quarter Gas Cost Report, to be effective January 1, 2014. As a result, the annual bill impact for a typical Revelstoke residential customer with an average annual consumption of 50 GJ per year will increase by approximately \$77 or 7.7%.

The Company will continue to monitor the forward prices and will report these results in the 2014 First Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7643.

Sincerely,

FORTISBC ENERGY INC.

Original signed by: Shawn Hill

For: Diane Roy

Attachments

FORTISBC ENERGY INC. - REVELSTOKE SERVICE AREA
PROPANE COST DEFERRAL ACCOUNT
WITH EXISTING PROPANE REFERENCE PRICE
(NOVEMBER 14, 2013 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES)

Line No.	Particulars	Sales Volumes In Litre	Average Price Per Litre	Approved Reference Price	Amount Deferred Per Litre	Amount Deferred	Pre-Tax Deferral Balance	After Tax Deferral Balance
	(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)=(2)*(5)	(7)	(8)
1	September 30, 2013 Balance (Recorded)						(\$390,006)	(\$289,580)
2	October 2013 (Projected) ^(A)	672,712	\$0.4179	\$0.3166	\$0.1013	\$68,162	(\$321,844)	(\$238,969)
3	November (Projected)	979,426	\$0.3871	\$0.3166	\$0.0705	\$69,073	(\$252,771)	(\$187,683)
4	December (Projected)	1,313,011	\$0.3929	\$0.3166	\$0.0763	\$100,190	(\$152,581)	(\$113,292)
5	Current Quarter Total	<u>2,965,149</u>				<u>\$237,425</u>		
6								
7	<u>Forecast Volumes and Forecast Prices</u>							
8	January, 2014 (Forecast)	1,320,622	\$0.3917	\$0.3166	\$0.0751	\$99,179	(\$53,402)	(\$39,651)
9	February (Forecast)	1,027,585	\$0.3804	\$0.3166	\$0.0638	\$65,560	\$12,158	\$9,027
10	March (Forecast)	1,004,142	\$0.3642	\$0.3166	\$0.0476	\$47,797	\$59,955	\$44,516
11	April (Forecast)	562,632	\$0.3386	\$0.3166	\$0.0220	\$12,378	\$72,333	\$53,526
12	May (Forecast)	445,417	\$0.3314	\$0.3166	\$0.0148	\$6,592	\$78,925	\$58,404
13	June (Forecast)	269,594	\$0.3259	\$0.3166	\$0.0093	\$2,507	\$81,432	\$60,260
14	July (Forecast)	273,502	\$0.3210	\$0.3166	\$0.0044	\$1,203	\$82,635	\$61,150
15	August (Forecast)	238,337	\$0.3221	\$0.3166	\$0.0055	\$1,311	\$83,946	\$62,120
16	September (Forecast)	324,295	\$0.3323	\$0.3166	\$0.0157	\$5,091	\$89,037	\$65,887
17	October (Forecast)	734,547	\$0.3527	\$0.3166	\$0.0361	\$26,517	\$115,554	\$85,510
18	November (Forecast)	1,008,049	\$0.3770	\$0.3166	\$0.0604	\$60,886	\$176,440	\$130,565
19	December (Forecast)	1,344,065	\$0.3918	\$0.3166	\$0.0752	\$101,074	\$277,514	\$205,360
20	Total January, 2014 to December, 2014	<u>8,552,786</u>				<u>\$430,095</u>		
21								
22								
23	Forecast Recovered Costs [(Line 20 Col. 2) x (Line 19 Col. 4)]			=	\$2,707,812	=	90.7%	
24	December 31, 2013 Deferral Balance (Line 4 Col. 7) + Forecast Costs (Page 2 Line 13 Col. 9)				\$2,985,336			
25								
26								
27	January, 2015 Balance (Forecast)	1,375,322	\$0.3910	\$0.3166	\$0.0744	\$102,324	\$379,838	\$281,080
28	February (Forecast)	1,070,563	\$0.3844	\$0.3166	\$0.0678	\$72,584	\$452,422	\$334,792
29	March (Forecast)	1,047,120	\$0.3553	\$0.3166	\$0.0387	\$40,524	\$492,946	\$364,780
30	April (Forecast)	593,889	\$0.3282	\$0.3166	\$0.0116	\$6,889	\$499,835	\$369,878
31	May (Forecast)	464,953	\$0.3215	\$0.3166	\$0.0049	\$2,278	\$502,113	\$371,563
32	June (Forecast)	289,130	\$0.3172	\$0.3166	\$0.0006	\$173	\$502,286	\$371,692
33	July (Forecast)	285,223	\$0.3129	\$0.3166	(\$0.0037)	(\$1,055)	\$501,231	\$370,911
34	August (Forecast)	246,151	\$0.3141	\$0.3166	(\$0.0025)	(\$615)	\$500,616	\$370,456
35	September (Forecast)	336,016	\$0.3244	\$0.3166	\$0.0078	\$2,621	\$503,237	\$372,395
36	October (Forecast)	765,804	\$0.3457	\$0.3166	\$0.0291	\$22,285	\$525,522	\$388,886
37	November (Forecast)	1,047,120	\$0.3708	\$0.3166	\$0.0542	\$56,754	\$582,276	\$430,884
38	December (Forecast)	1,402,673	\$0.3879	\$0.3166	\$0.0713	\$100,011	\$682,287	\$504,892
39	Total January, 2015 to December, 2015	<u>8,923,967</u>				<u>\$404,773</u>		

Note (A) Estimated costs incurred, pending final reconciliation of invoices for the period.

FORTISBC ENERGY INC. - REVELSTOKE SERVICE AREA

PROPANE COST DEFERRAL ACCOUNT

FORECAST AVERAGE COST OF PROPANE

(NOVEMBER 14, 2013 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES)

Line No.	Particulars	Sales Volume (Litres)	Fixed Volume (Litres)	Variable Volume (Litres)	Fixed Price ^(A) (\$/litre)	Variable Price ^(A) (\$/litre)	Fixed Charges (\$)	Variable Charges (\$)	Total (\$)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	January, 2014 (Forecast)	1,320,622	560,000	760,622	\$ 0.3575	\$ 0.4168	\$ 200,211	\$ 317,029	\$ 517,240
2	February (Forecast)	1,027,585	560,000	467,585	\$ 0.3575	\$ 0.4078	\$ 200,211	\$ 190,689	\$ 390,901
3	March (Forecast)	1,004,142	560,000	444,142	\$ 0.3575	\$ 0.3726	\$ 200,211	\$ 165,474	\$ 365,685
4	April (Forecast)	562,632	-	562,632	\$ -	\$ 0.3386	\$ -	\$ 190,518	\$ 190,518
5	May (Forecast)	445,417	-	445,417	\$ -	\$ 0.3314	\$ -	\$ 147,624	\$ 147,624
6	June (Forecast)	269,594	-	269,594	\$ -	\$ 0.3259	\$ -	\$ 87,854	\$ 87,854
7	July (Forecast)	273,502	-	273,502	\$ -	\$ 0.3210	\$ -	\$ 87,803	\$ 87,803
8	August (Forecast)	238,337	-	238,337	\$ -	\$ 0.3221	\$ -	\$ 76,762	\$ 76,762
9	September (Forecast)	324,295	-	324,295	\$ -	\$ 0.3323	\$ -	\$ 107,749	\$ 107,749
10	October (Forecast)	734,547	-	734,547	\$ -	\$ 0.3527	\$ -	\$ 259,102	\$ 259,102
11	November (Forecast)	1,008,049	-	1,008,049	\$ -	\$ 0.3770	\$ -	\$ 380,041	\$ 380,041
12	December (Forecast)	1,344,065	-	1,344,065	\$ -	\$ 0.3918	\$ -	\$ 526,637	\$ 526,637
13	Total January, 2014 to December, 2014	8,552,786	1,680,000	6,872,786			\$ 600,634	\$ 2,537,283	\$ 3,137,917
14									
15	Forecast Average Cost of Propane - (\$/Litre)^{(B), (C)}								
16		8,552,786 Litres							\$ 0.3669
17	Forecast Average Cost of Propane - (\$/GJ)^{(B), (D)}								
18	(Conversion factor 1 Litre = 0.025594 GJ)	218,900 GJs							\$ 14.335
19									
20	January, 2015 Balance (Forecast)	1,375,322	-	1,375,322	\$ -	\$ 0.3910	\$ -	\$ 537,687	\$ 537,687
21	February (Forecast)	1,070,563	-	1,070,563	\$ -	\$ 0.3844	\$ -	\$ 411,505	\$ 411,505
22	March (Forecast)	1,047,120	-	1,047,120	\$ -	\$ 0.3553	\$ -	\$ 371,998	\$ 371,998
23	April (Forecast)	593,889	-	593,889	\$ -	\$ 0.3282	\$ -	\$ 194,889	\$ 194,889
24	May (Forecast)	464,953	-	464,953	\$ -	\$ 0.3215	\$ -	\$ 149,495	\$ 149,495
25	June (Forecast)	289,130	-	289,130	\$ -	\$ 0.3172	\$ -	\$ 91,720	\$ 91,720
26	July (Forecast)	285,223	-	285,223	\$ -	\$ 0.3129	\$ -	\$ 89,242	\$ 89,242
27	August (Forecast)	246,151	-	246,151	\$ -	\$ 0.3141	\$ -	\$ 77,318	\$ 77,318
28	September (Forecast)	336,016	-	336,016	\$ -	\$ 0.3244	\$ -	\$ 109,003	\$ 109,003
29	October (Forecast)	765,804	-	765,804	\$ -	\$ 0.3457	\$ -	\$ 264,719	\$ 264,719
30	November (Forecast)	1,047,120	-	1,047,120	\$ -	\$ 0.3708	\$ -	\$ 388,250	\$ 388,250
31	December (Forecast)	1,402,673	-	1,402,673	\$ -	\$ 0.3879	\$ -	\$ 544,162	\$ 544,162
32	Total January, 2015 to December, 2015	8,923,967	-	8,923,967			\$ -	\$ 3,229,987	\$ 3,229,987

Notes: (A) Includes transportation costs.

(B) Forecast average cost of propane excludes company use, vaporizer use, and unaccounted for gas.

(C) Forecast Average Cost of Propane - (\$/Litre) = Total Cost (Column 9 Line 13) / Sales Volume in Litres (Column 2 Line 16).

(D) Forecast Average Cost of Propane - (\$/GJ) = Total Cost (Column 9 Line 13) / Sales Volume in GJ (Column 2 Line 18).

FORTISBC ENERGY INC. - REVELSTOKE SERVICE AREA
PROPANE COST DEFERRAL ACCOUNT
CALCULATION OF PROPANE COST DECREASE FLOWTHROUGH
(NOVEMBER 14, 2013 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES)

Line No.	Particulars	\$/Litre	\$/GJ
	(1)	(2)	(3)
1	Calculation of New Propane Reference Price		
2			<i>Per GJ shown for info only</i>
3	i. Forecast Average Cost of Propane (Tab 1, Page 2, Col. 9, Line 16 and Line 18)		\$14.335
4	January 1, 2014 to December 31, 2014	\$0.3669	
5			
6	ii. Twelve Month Amortization of \$ (152,581) (Deferral Balance, Tab 1, Page 1, Col. 7, Line 4)		
7	Projected Deferral Account Balance 8,552,786 (Volume in Litres, Tab 1, Page 1, Col. 2, Line 32)	(\$0.0178)	(\$0.697)
8			
9	Proposed Reference Price	\$0.3490	\$13.638
10			
11			
12	Existing Propane Reference Price	\$0.3166	\$12.370
13	(Conversion factor 1 Litre = 0.025594 GJ)		
14			
15			
16	Increase in Propane Reference Price to be Flowed Through in Customers' Rates	<u>\$0.0324</u>	\$1.266
17			
18	Add: Company Use/Vaporizer Use/Unaccounted For Gas Adjustment of 4.42% ^(A)		\$0.055
19			
20	Total Propane Cost Flowthrough ^(B)		<u>\$1.321</u>
21	(Conversion factor 1 Litre = 0.025594 GJ)		
22			
23			
24			
25			
26	Note: (A) The Company Use/Vaporizer Use/Unaccounted For Gas Adjustment of 4.42% is based on 2010, 2011, and 2012 data.		
27		Litres	Percentage
28	Sales	12,678,853	
29			
30	Company Use	4,724	0.04%
31	Propane Used for Vaporizer	170,323	1.34%
32	Unaccounted For	385,378	3.04%
33	Total Fuel / UAF Requirement	<u>560,425</u>	<u>4.42%</u>
34			
35	Note: (B) Breakdown of Rate Change:		
36	Projected Deferral Balance at Dec 31, 2013		(\$0.697)
37	Propane Cost Under (Over) Recovery (including amount at Line 18) for Jan 1, 2014 to Dec 31, 2014 period.		\$2.018
38	Total Propane Cost Flow Through		<u>\$1.321</u>

FORTISBC ENERGY INC. - REVELSTOKE SERVICE AREA

PROPANE COST DEFERRAL ACCOUNT

WITH PROPOSED REFERENCE PRICE JANUARY 1, 2014

(NOVEMBER 14, 2013 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES)

Line No.	Particulars	Volumes In Litre	Average Price Per Litre	Approved Reference Price	Amount Deferred Per Litre	Amount Deferred	Pre-Tax Deferral Balance	After Tax Deferral Balance
	(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)=(2)*(5)	(7)	(8)
1	September 30, 2013 Balance (Recorded)						(\$390,006)	(\$289,580)
2	October 2013 (Projected) ^(A)	672,712	\$0.4179	\$0.3166	\$0.1013	\$68,162	(\$321,844)	(\$238,969)
3	November (Projected)	979,426	\$0.3871	\$0.3166	\$0.0705	\$69,073	(\$252,771)	(\$187,683)
4	December (Projected)	1,313,011	\$0.3929	\$0.3166	\$0.0763	\$100,190	(\$152,581)	(\$113,292)
5	Current Quarter Total	<u>2,965,149</u>				<u>\$237,425</u>		
6				Proposed				
7				Reference				
8				Price				
9	<u>Forecast Volumes and Forecast Prices</u>							
10	January, 2014 (Forecast)	1,320,622	\$0.3917	\$0.3490	\$0.0427	\$56,391	(\$96,190)	(\$71,421)
11	February (Forecast)	1,027,585	\$0.3804	\$0.3490	\$0.0314	\$32,266	(\$63,924)	(\$47,464)
12	March (Forecast)	1,004,142	\$0.3642	\$0.3490	\$0.0152	\$15,263	(\$48,661)	(\$36,131)
13	April (Forecast)	562,632	\$0.3386	\$0.3490	(\$0.0104)	(\$5,851)	(\$54,512)	(\$40,339)
14	May (Forecast)	445,417	\$0.3314	\$0.3490	(\$0.0176)	(\$7,839)	(\$62,351)	(\$46,140)
15	June (Forecast)	269,594	\$0.3259	\$0.3490	(\$0.0231)	(\$6,228)	(\$68,579)	(\$50,749)
16	July (Forecast)	273,502	\$0.3210	\$0.3490	(\$0.0280)	(\$7,658)	(\$76,237)	(\$56,416)
17	August (Forecast)	238,337	\$0.3221	\$0.3490	(\$0.0269)	(\$6,411)	(\$82,648)	(\$61,160)
18	September (Forecast)	324,295	\$0.3323	\$0.3490	(\$0.0167)	(\$5,416)	(\$88,064)	(\$65,167)
19	October (Forecast)	734,547	\$0.3527	\$0.3490	\$0.0037	\$2,718	(\$85,346)	(\$63,156)
20	November (Forecast)	1,008,049	\$0.3770	\$0.3490	\$0.0280	\$28,225	(\$57,121)	(\$42,270)
21	December (Forecast)	1,344,065	\$0.3918	\$0.3490	\$0.0428	\$57,526	\$405	\$300
22	Total January, 2014 to December, 2014	<u>8,552,786</u>				<u>\$152,986</u>		
23								
24								
25	January, 2015 Balance (Forecast)	1,375,322	\$0.3910	\$0.3490	\$0.0420	\$57,764	\$58,169	\$43,045
26	February (Forecast)	1,070,563	\$0.3844	\$0.3490	\$0.0354	\$37,898	\$96,067	\$71,089
27	March (Forecast)	1,047,120	\$0.3553	\$0.3490	\$0.0063	\$6,597	\$102,664	\$75,971
28	April (Forecast)	593,889	\$0.3282	\$0.3490	(\$0.0208)	(\$12,353)	\$90,311	\$66,830
29	May (Forecast)	464,953	\$0.3215	\$0.3490	(\$0.0275)	(\$12,786)	\$77,525	\$57,368
30	June (Forecast)	289,130	\$0.3172	\$0.3490	(\$0.0318)	(\$9,194)	\$68,331	\$50,565
31	July (Forecast)	285,223	\$0.3129	\$0.3490	(\$0.0361)	(\$10,297)	\$58,034	\$42,945
32	August (Forecast)	246,151	\$0.3141	\$0.3490	(\$0.0349)	(\$8,591)	\$49,443	\$36,588
33	September (Forecast)	336,016	\$0.3244	\$0.3490	(\$0.0246)	(\$8,266)	\$41,177	\$30,471
34	October (Forecast)	765,804	\$0.3457	\$0.3490	(\$0.0033)	(\$2,527)	\$38,650	\$28,601
35	November (Forecast)	1,047,120	\$0.3708	\$0.3490	\$0.0218	\$22,827	\$61,477	\$45,493
36	December (Forecast)	1,402,673	\$0.3879	\$0.3490	\$0.0389	\$54,564	\$116,041	\$85,870
37	Total January, 2015 to December, 2015	<u>8,923,967</u>				<u>\$115,636</u>		

Note (A) Estimated costs incurred, pending final reconciliation of invoices for the period.

**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER**

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BC TOLL FREE: 1-800-663-1385
FACSIMILE: (604) 660-1102

SIXTH FLOOR, 900 HOWE STREET, BOX 250
VANCOUVER, BC V6Z 2N3 CANADA
web site: <http://www.bcuc.com>



DRAFT ORDER

IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by FortisBC Energy Inc.
Regarding the 2013 Fourth Quarter Gas Cost Report and
Propane Commodity Charges effective January 1, 2014
for the Revelstoke Service Area

BEFORE:

[Date]

WHEREAS:

- A. By Order No. G-149-13 dated September 13, 2013, the British Columbia Utilities Commission (the Commission) approved the propane rates for the FortisBC Energy Inc. (FEI) Revelstoke service area (Revelstoke) effective October 1, 2013;
- B. On November 20, 2013, FEI filed its 2013 Fourth Quarter Gas Cost Report for Revelstoke (the 2013 Fourth Quarter Report);
- C. Using a propane price forecast based on November 14, 2013 NMYEX B0 - Mt. Belvieu propane swap prices, and based on the existing rates, the projected after tax deferral balance at December 31, 2013 of \$113,292 surplus is forecast to change to an after tax deficit balance of \$205,360 at December 31, 2014. The rate change trigger mechanism is calculated to be 90.7 percent which falls outside the deadband range of 95 percent to 105 percent. The proposed rate decrease is calculated to \$0.707/GJ, which falls outside the threshold;
- D. In the 2013 Fourth Quarter Report, FEI indicates that current propane cost recovery rates will under recover costs and a propane rate increase is required, effective January 1, 2014;
- E. The combined effects of the interim delivery changes approved by Order No. G-150-13 to be effective January 1, 2014, and the proposed Gas Cost Recovery Charge requested within the 2013 Fourth Quarter

**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER**

2

Report would be equivalent to an increase of approximately \$77 or 7.7 percent, based on an annual consumption of 50 GJ;

- F. FEI requests that the forecast gas cost information for Revelstoke in Tab 2 of the 2013 Fourth Quarter Report be held confidential on the basis that it is market sensitive information;
- G. The Commission has determined that the requested changes to the propane reference price and propane rate for Revelstoke should be approved.

NOW THEREFORE pursuant to Section 61(4) of the Utilities Commission Act, the Commission orders as follows:

1. The Commission approves a propane reference price increase of \$0.3166 per litre to \$0.3490 per litre, which corresponds to an increase of \$1.321 per gigajoule in customer rates, effective January 1, 2014.
2. FEI will notify all customers that are affected by the rate change by way of a bill insert or bill message.
3. The Commission will hold the gas cost information for Revelstoke in Tab 2 of the 2013 Fourth Quarter Report confidential.

DATED at the City of Vancouver, In the Province of British Columbia, this day of November, 2013.

BY ORDER