



Diane Roy  
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November 20, 2013

**Via Email**  
**Original via Mail**

Regulatory Affairs Correspondence  
Email: [gas.regulatory.affairs@fortisbc.com](mailto:gas.regulatory.affairs@fortisbc.com)

British Columbia Utilities Commission  
6<sup>th</sup> Floor, 900 Howe Street  
Vancouver, BC  
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: FortisBC Energy Inc. (FEI or the Company) – Fort Nelson Service Area  
Gas Cost Reconciliation Account (GCRA), Gas Cost Recovery Rates,  
2013 Fourth Quarter Gas Cost Report**

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The attached materials provide the FEI 2013 Fourth Quarter Gas Cost Report for the Fort Nelson Service Area (Fort Nelson) as required under British Columbia Utilities Commission (the Commission) guidelines.

Based on the five-day average of the November 8, 11, 12, 13, and 14, 2013 forward prices for natural gas (five-day average forward prices ending November 14, 2013), the December 31, 2013 GCRA deferral balance is projected to be approximately \$177.4 thousand surplus after tax (Tab 1, Page 2, Column 2, Line 28). Further, based on the five-day average forward prices ending November 14, 2013, the gas purchase cost assumptions, and the forecast gas cost recoveries at present rates for the 12-month period ending December 31, 2014, and accounting for the projected December 31, 2013 deferral balance, the GCRA ratio is calculated to be 124.8% (Tab 1, Page 1, Column 3, Line 10), which falls outside the 95% to 105% deadband. The tested rate change related to the forecast recovery of gas costs and the amortization of the projected December 31, 2013 deferral balance over the prospective 12-month period is calculated as a rate decrease in the amount of \$0.707/GJ (Tab 1 Page 1, Column 5, Line 30), which falls outside the \$0.50/GJ rate change threshold and indicates that a rate change is required at this time.

A summary, including a component breakdown of the proposed \$0.707/GJ decrease, is provided under the section titled "BALANCING REQUIREMENT" at Tab 1, Page 1. The schedules within Tab 2 provide a summary of the forecast monthly GCRA activity and deferral balances with the proposed gas cost flow through, effective January 1, 2014.

On October 11, 2013, FEI filed the Application for Deferral Account Treatment for 2014 and Changes to the Revenue Stabilization Adjustment Mechanism (RSAM) Rider. The Company seek approval to maintain the current 2013 delivery rates and reset RSAM rider, effective

January 1, 2014. For comparative purpose, the tariff continuity and bill impact schedule at Tab 3 and Tab 4 have been prepared showing the combined effects of the proposed delivery related rates and the Gas Cost Recovery Charge requested within the 2013 Fourth Quarter Gas Cost Report, to be effective January 1, 2014. As a result, the annual bill impact for a typical Fort Nelson residential customer with an average annual consumption of 140 GJ per year will decrease by approximately \$108 or 11.7%.

Provided in Tab 5 are the details of the forecast gas costs for Fort Nelson. The Company requests the information contained in Tab 5 be treated as CONFIDENTIAL.

### **CONFIDENTIALITY**

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in the Company's January 31, 1994 submission to the Commission) FEI is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

In summary, the Company hereby requests Commission approval to flow through in customers' rates, effective January 1, 2014, a Fort Nelson gas cost recovery charge rate decrease of \$0.707/GJ. The gas cost recovery charge component of rates would decrease from \$3.553/GJ to \$2.846/GJ, effective January 1, 2014. The Company will continue to monitor the forward prices and will report these results in the 2014 First Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7463.

Sincerely,

**FORTISBC ENERGY INC.**

***Original signed by: Shawn Hill***

**For:** Diane Roy

Attachments

**GAS COST RECONCILIATION ACCOUNT (GCRA) RATE CHANGE TRIGGER MECHANISM  
FOR THE PERIOD JANUARY 1, 2014 TO DECEMBER 31, 2014  
AT EXISTING GAS COST RECOVERY RATES  
FIVE DAY AVERAGE FORWARD PRICES - NOVEMBER 8, 11, 12, 13, AND 14, 2013**

Line No.	Particulars	Annual (\$000)	Percentage	Energy (TJ)	Unit Cost (\$/GJ)
	(1)	(2)	(3)	(4)	(5)
1	<b><u>RATE CHANGE TRIGGER MECHANISM</u></b>				
2	Projected Grossed-up GCRA Balance as at December 31, 2013	\$ (239.7)			
3	( Tab 1, Page 2, Col 2, Line 21)				
4					
5	Forecast Incurred Gas Costs - January 2014 to December 2014	\$ 1,936.1			
6	( Tab 1, Page 2, Col 14, Line 16)				
7	Forecast Recovered Gas Costs - January 2014 to December 2014	\$ 2,117.4			
8	( Tab 1, Page 2, Col 14, Line 7)				
9					
10	Ratio = $\frac{\text{Forecast Recovered Gas Costs}}{\text{Forecast Incurred Gas Costs} + \text{Projected GCRA Balance}}$	\$ 2,117.4	=		<u>124.8%</u>
11		\$ 1,696.3	=		
12					
13					
14					
15					
16	<b><u>BALANCING REQUIREMENT</u></b>				
17	(applicable when Rate Change Trigger Mechanism Ratio falls outside 95% to 105% deadband and outside ± \$0.50/GJ threshold)				
18					
19					
20	<b><u>PROPOSED RATE</u></b>				
21					
22	Forecast 12 Month Sales Recovery Energy January 2014 to December 2014			595.8	
23	( Tab 1, Page 2, Col 14, Line 2)				
24					
25	Projected GCRA Balance at December 31, 2013 (Line 2)	\$ (239.7)			\$ (0.4024) <sup>(1*)</sup>
26	Forecast GCRA Activities - January 2014 to December 2014 (Line 5 minus Line 7)	<u>(181.3)</u>			\$ (0.3043) <sup>(1*)</sup>
27	(Over) / Under Recovery at Existing Rates	<u>\$ (421.1)</u>			
28					
29					
30	<b><u>PROPOSED RATE (DECREASE) / INCREASE</u></b>				<u>\$ (0.707 )</u> <sup>(1*)</sup>

Notes: Slight differences in totals due to rounding.

Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

(1\*) Gas cost recovery rates in tariff are set at 3 decimal places . Individual rate components are shown to 4 decimal places.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
RECOVERED AND INCURRED COSTS SUMMARY  
FOR THE PERIOD JANUARY 1, 2014 TO DECEMBER 31, 2014  
AT EXISTING GAS COST RECOVERY RATES**

**FIVE DAY AVERAGE FORWARD PRICES - NOVEMBER 8, 11, 12, 13, AND 14, 2013**

Line No.	Particulars	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	1-12 month Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<b>RECOVERED GAS COSTS</b>													
2	Total Sales - TJ	100.0	75.4	74.5	46.3	26.7	19.6	14.2	15.1	25.5	43.0	68.9	86.7	595.8
3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-	-	0.0	0.0	0.1
4														
5	Recovery on Sales - \$000	\$ 355.2	\$ 267.8	\$ 264.8	\$ 164.5	\$ 94.9	\$ 69.5	\$ 50.4	\$ 53.7	\$ 90.5	\$ 152.7	\$ 244.8	\$ 308.1	\$ 2,117.0
6	Recovery on T-Service UAF - \$000	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	-	-	0.0	0.1	0.4
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 355.3</u>	<u>\$ 267.9</u>	<u>\$ 264.9</u>	<u>\$ 164.6</u>	<u>\$ 94.9</u>	<u>\$ 69.5</u>	<u>\$ 50.4</u>	<u>\$ 53.7</u>	<u>\$ 90.5</u>	<u>\$ 152.7</u>	<u>\$ 244.9</u>	<u>\$ 308.2</u>	<u>\$ 2,117.4</u>
8														
9														
10														
11	<b>INCURRED GAS COSTS</b>													
12	Total Purchases incl. all UAF - TJ	100.2	75.5	74.7	46.4	26.8	19.6	14.2	15.2	25.5	43.1	69.1	86.9	597.1
13														
14	Incurred Cost - \$/GJ	3.3044	3.3030	3.2910	2.9712	2.9899	3.0141	3.0444	3.0292	3.0120	3.0210	3.3791	3.4884	3.2423
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 331.1</u>	<u>\$ 249.5</u>	<u>\$ 245.9</u>	<u>\$ 137.9</u>	<u>\$ 80.1</u>	<u>\$ 59.1</u>	<u>\$ 43.3</u>	<u>\$ 45.9</u>	<u>\$ 76.8</u>	<u>\$ 130.1</u>	<u>\$ 233.3</u>	<u>\$ 303.2</u>	<u>\$ 1,936.1</u>
17														
18														
19														
20	<b>GCRA BALANCE</b>													
21	Opening Balances (Pre-Tax) - \$000 <sup>(1*)</sup>	\$ (239.7)	\$ (264.0)	\$ (282.3)	\$ (301.4)	\$ (328.0)	\$ (342.9)	\$ (353.3)	\$ (360.5)	\$ (368.3)	\$ (381.9)	\$ (404.5)	\$ (416.0)	
22	Forecast Activity - \$000	(24.2)	(18.4)	(19.0)	(26.7)	(14.9)	(10.4)	(7.1)	(7.8)	(13.6)	(22.6)	(11.5)	(5.0)	(181.3)
23	Closing Balances (Pre-tax) - \$000	<u>\$ (264.0)</u>	<u>\$ (282.3)</u>	<u>\$ (301.4)</u>	<u>\$ (328.0)</u>	<u>\$ (342.9)</u>	<u>\$ (353.3)</u>	<u>\$ (360.5)</u>	<u>\$ (368.3)</u>	<u>\$ (381.9)</u>	<u>\$ (404.5)</u>	<u>\$ (416.0)</u>	<u>\$ (421.1)</u>	
24														
25														
26	Tax Rate	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ (177.4)	\$ (195.3)	\$ (208.9)	\$ (223.0)	\$ (242.7)	\$ (253.8)	\$ (261.5)	\$ (266.7)	\$ (272.5)	\$ (282.6)	\$ (299.3)	\$ (307.9)	
29	Closing Balances (After Tax) - \$000	<u>\$ (195.3)</u>	<u>\$ (208.9)</u>	<u>\$ (223.0)</u>	<u>\$ (242.7)</u>	<u>\$ (253.8)</u>	<u>\$ (261.5)</u>	<u>\$ (266.7)</u>	<u>\$ (272.5)</u>	<u>\$ (282.6)</u>	<u>\$ (299.3)</u>	<u>\$ (307.9)</u>	<u>\$ (311.6)</u>	

Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
RECOVERED AND INCURRED COSTS SUMMARY  
FOR THE PERIOD JANUARY 1, 2015 TO DECEMBER 31, 2015  
AT EXISTING GAS COST RECOVERY RATES**

**FIVE DAY AVERAGE FORWARD PRICES - NOVEMBER 8, 11, 12, 13, AND 14, 2013**

Line No.	Particulars	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	13-24 month Forecast Total
	(1)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)
1	<b>RECOVERED GAS COSTS</b>													
2	Total Sales - TJ	101.6	76.6	75.8	47.0	27.1	19.9	14.4	15.4	25.9	43.6	70.0	88.0	<b>605.3</b>
3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-	-	0.0	0.0	0.1
4														
5	Recovery on Sales - \$000	\$ 361.1	\$ 272.1	\$ 269.2	\$ 167.0	\$ 96.4	\$ 70.6	\$ 51.1	\$ 54.6	\$ 92.1	\$ 155.0	\$ 248.7	\$ 312.8	\$ 2,150.6
6	Recovery on T-Service UAF - \$000	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	-	-	0.0	0.1	0.4
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 361.2</u>	<u>\$ 272.2</u>	<u>\$ 269.3</u>	<u>\$ 167.1</u>	<u>\$ 96.4</u>	<u>\$ 70.6</u>	<u>\$ 51.1</u>	<u>\$ 54.6</u>	<u>\$ 92.1</u>	<u>\$ 155.0</u>	<u>\$ 248.8</u>	<u>\$ 312.8</u>	<u>\$ 2,151.0</u>
8														
9														
10														
11	<b>INCURRED GAS COSTS</b>													
12	Total Purchases incl. all UAF - TJ	101.9	76.8	75.9	47.1	27.2	19.9	14.4	15.4	26.0	43.7	70.2	88.2	606.6
13														
14	Incurred Cost - \$/GJ	3.4743	3.4745	3.4483	3.0211	3.0424	3.1103	3.1255	3.1166	3.0969	3.1030	3.2518	3.4379	3.3133
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 353.9</u>	<u>\$ 266.7</u>	<u>\$ 261.8</u>	<u>\$ 142.4</u>	<u>\$ 82.7</u>	<u>\$ 61.9</u>	<u>\$ 45.0</u>	<u>\$ 48.0</u>	<u>\$ 80.4</u>	<u>\$ 135.6</u>	<u>\$ 228.1</u>	<u>\$ 303.3</u>	<u>\$ 2,009.8</u>
17														
18														
19														
20	<b>GCRA BALANCE</b>													
21	Opening Balances (Pre-Tax) - \$000 <sup>(1*)</sup>	\$ (421.1)	\$ (428.4)	\$ (433.8)	\$ (441.3)	\$ (466.0)	\$ (479.7)	\$ (488.4)	\$ (494.4)	\$ (501.0)	\$ (512.7)	\$ (532.0)	\$ (552.7)	
22	Forecast Activity - \$000	(7.3)	(5.5)	(7.4)	(24.7)	(13.7)	(8.7)	(6.1)	(6.6)	(11.7)	(19.4)	(20.6)	(9.5)	\$ (141.2)
23	Closing Balances (Pre-tax) - \$000	<u>\$ (428.4)</u>	<u>\$ (433.8)</u>	<u>\$ (441.3)</u>	<u>\$ (466.0)</u>	<u>\$ (479.7)</u>	<u>\$ (488.4)</u>	<u>\$ (494.4)</u>	<u>\$ (501.0)</u>	<u>\$ (512.7)</u>	<u>\$ (532.0)</u>	<u>\$ (552.7)</u>	<u>\$ (562.2)</u>	
24														
25														
26	Tax Rate	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ (311.6)	\$ (317.0)	\$ (321.0)	\$ (326.5)	\$ (344.8)	\$ (355.0)	\$ (361.4)	\$ (365.9)	\$ (370.8)	\$ (379.4)	\$ (393.7)	\$ (409.0)	
29	Closing Balances (After Tax) - \$000	<u>\$ (317.0)</u>	<u>\$ (321.0)</u>	<u>\$ (326.5)</u>	<u>\$ (344.8)</u>	<u>\$ (355.0)</u>	<u>\$ (361.4)</u>	<u>\$ (365.9)</u>	<u>\$ (370.8)</u>	<u>\$ (379.4)</u>	<u>\$ (393.7)</u>	<u>\$ (409.0)</u>	<u>\$ (416.0)</u>	

Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
STATION NO. 2 INDEX FORECAST  
FOR THE PERIOD ENDING DECEMBER 31, 2015**

Line No	Particulars	Five Day Average Forward Prices - November 8, 11, 12, 13, and 14, 2013 2013 Q4 Gas Cost Report	Five-day Average Forward Prices - August 19, 20, 21, 22, and 23, 2013 2013 Q3 Gas Cost Report	Change in Forward Prices (4) = (2) - (3)
	(1)	(2)	(3)	
1	<b>Station No. 2 Index Prices - \$CDN/GJ <sup>(1)</sup></b>			
2	<b>2013</b> July	\$ 2.68	\$ 2.68	\$ -
3	August	\$ 2.34	Recorded \$ 2.34	\$ -
4	September	\$ 2.49	Forecast \$ 2.39	\$ 0.10
5	October	\$ 2.99	\$ 2.54	\$ 0.45
6	November	\$ 2.93	\$ 3.11	\$ (0.18)
7	December	\$ 3.01	\$ 3.29	\$ (0.28)
8	Simple Average (Jul, 2013 - Jun, 2014)	\$ <u>2.85</u>	\$ <u>2.97</u>	-4.1% \$ <u>(0.12)</u>
9	Simple Average (Oct, 2013 - Sep, 2014)	\$ <u>2.97</u>	\$ <u>3.16</u>	-6.0% \$ <u>(0.19)</u>
10	<b>2014</b> January	\$ 2.99	\$ 3.27	\$ (0.28)
11	February	\$ 2.98	\$ 3.26	\$ (0.28)
12	March	\$ 2.96	\$ 3.22	\$ (0.26)
13	April	\$ 2.95	\$ 3.19	\$ (0.24)
14	May	\$ 2.95	\$ 3.19	\$ (0.24)
15	June	\$ 2.96	\$ 3.21	\$ (0.25)
16	July	\$ 2.97	\$ 3.19	\$ (0.22)
17	August	\$ 2.96	\$ 3.19	\$ (0.24)
18	September	\$ 2.97	\$ 3.23	\$ (0.26)
19	October	\$ 3.00	\$ 3.28	\$ (0.29)
20	November	\$ 3.17	\$ 3.47	\$ (0.31)
21	December	\$ 3.34	\$ 3.68	\$ (0.34)
22	Simple Average (Jan, 2014 - Dec, 2014)	\$ <u>3.01</u>	\$ <u>3.28</u>	-8.1% \$ <u>(0.27)</u>
23	Simple Average (Apr, 2014 - Mar, 2015)	\$ <u>3.10</u>	\$ <u>3.38</u>	-8.4% \$ <u>(0.28)</u>
24	Simple Average (Jul, 2014 - Jun, 2015)	\$ <u>3.11</u>	\$ <u>3.40</u>	-8.3% \$ <u>(0.28)</u>
25	Simple Average (Oct, 2014 - Sep, 2015)	\$ <u>3.13</u>	\$ <u>3.41</u>	-8.1% \$ <u>(0.28)</u>
26	<b>2015</b> January	\$ 3.32	\$ 3.69	\$ (0.38)
27	February	\$ 3.31	\$ 3.66	\$ (0.34)
28	March	\$ 3.27	\$ 3.57	\$ (0.30)
29	April	\$ 3.00	\$ 3.26	\$ (0.26)
30	May	\$ 3.00	\$ 3.25	\$ (0.25)
31	June	\$ 3.05	\$ 3.27	\$ (0.21)
32	July	\$ 3.05	\$ 3.24	\$ (0.19)
33	August	\$ 3.04	\$ 3.25	\$ (0.20)
34	September	\$ 3.05	\$ 3.29	\$ (0.24)
35	October	\$ 3.08		
36	November	\$ 3.24		
37	December	\$ 3.43		
38	Simple Average (Jan, 2015 - Dec, 2015)	\$ <u>3.15</u>		

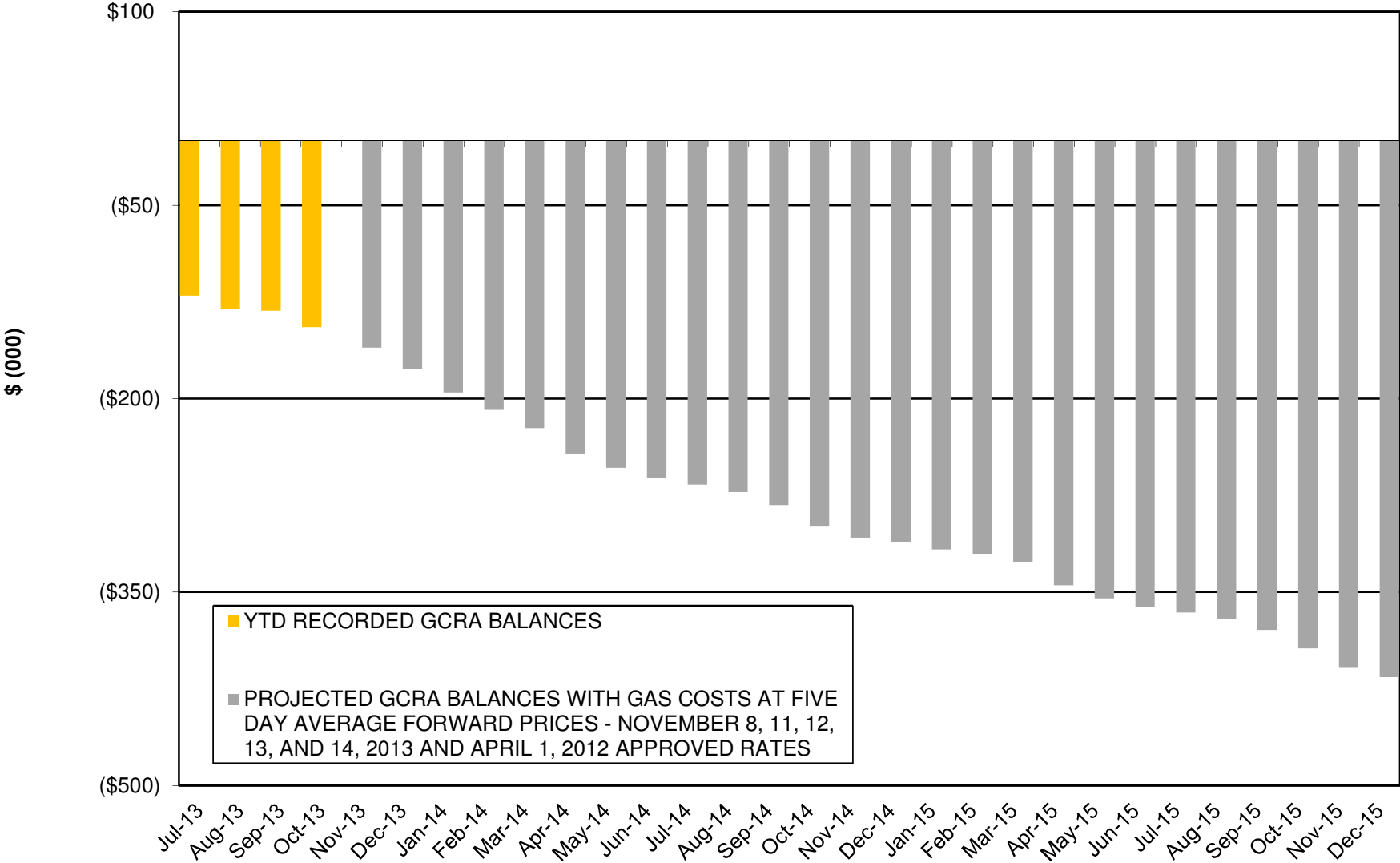
Notes: (1) Average of daily prices is used for recorded months.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**GCRA AFTER TAX BALANCES (\$000)**  
**FOR THE PERIOD ENDING DECEMBER 31, 2015**  
**AT EXISTING GAS COST RECOVERY RATES**

Tab 1  
Page 5

Line No.	Particulars	2013 Q4 Gas Cost Report		2013 Q3 Gas Cost Report	
		April 1, 2012 Rates Five Day Average Forward Prices - November 8, 11, 12, 13, and 14,		April 1, 2012 Rates Five-day Average Forward Prices - August 19, 20, 21, 22, and 23, 2013	
	(1)	(2)		(3)	
1	2013 Jul		\$ (120.0)	Recorded	\$ (120.0)
2	Aug	↑	\$ (130.4)	Projected	\$ (130.6)
3	Sep		\$ (131.7)		\$ (147.9)
4	Oct	Recorded	\$ (144.4)		\$ (173.9)
5	Nov	Projected	\$ (160.4)		\$ (177.9)
6	Dec		\$ (177.3)		\$ (175.3)
7	2014 Jan		\$ (195.2)		\$ (173.8)
8	Feb	↓	\$ (208.8)		\$ (172.6)
9	Mar		\$ (222.9)		\$ (173.1)
10	Apr		\$ (242.6)		\$ (186.9)
11	May		\$ (253.6)		\$ (194.4)
12	Jun		\$ (261.4)		\$ (199.4)
13	Jul		\$ (266.6)		\$ (203.1)
14	Aug		\$ (272.4)		\$ (207.0)
15	Sep		\$ (282.5)		\$ (213.5)
16	Oct		\$ (299.2)		\$ (223.1)
17	Nov		\$ (307.8)		\$ (208.8)
18	Dec		\$ (311.5)		\$ (182.2)
19	2015 Jan		\$ (316.9)		\$ (150.4)
20	Feb		\$ (320.9)		\$ (127.6)
21	Mar		\$ (326.4)		\$ (108.1)
22	Apr		\$ (344.7)		\$ (119.6)
23	May		\$ (354.9)		\$ (126.0)
24	Jun		\$ (361.3)		\$ (130.3)
25	Jul		\$ (365.8)		\$ (133.5)
26	Aug		\$ (370.6)		\$ (136.8)
27	Sep		\$ (379.3)		\$ (142.1)
28	Oct		\$ (393.6)		
29	Nov		\$ (408.9)		
30	Dec		\$ (415.9)		

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
 GCRA AFTER TAX BALANCES BY MONTH  
 FOR THE PERIOD ENDING DECEMBER 2015





**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
RECOVERED AND INCURRED COSTS SUMMARY  
FOR THE PERIOD JANUARY 1, 2014 TO DECEMBER 31, 2014  
AT PROPOSED GAS COST RECOVERY RATES**

**FIVE DAY AVERAGE FORWARD PRICES - NOVEMBER 8, 11, 12, 13, AND 14, 2013**

Line No.	Particulars	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	1-12 month Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<b><u>RECOVERED GAS COSTS</u></b>													
2	Total Sales - TJ	100.0	75.4	74.5	46.3	26.7	19.6	14.2	15.1	25.5	43.0	68.9	86.7	595.8
3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-	-	0.0	0.0	0.1
4														
5	Recovery on Sales - \$000	\$ 284.5	\$ 214.5	\$ 212.1	\$ 131.8	\$ 76.0	\$ 55.7	\$ 40.4	\$ 43.0	\$ 72.5	\$ 122.3	\$ 196.1	\$ 246.8	\$ 1,695.7
6	Recovery on T-Service UAF - \$000	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	-	-	0.0	0.1	0.4
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 284.6</u>	<u>\$ 214.6</u>	<u>\$ 212.2</u>	<u>\$ 131.8</u>	<u>\$ 76.1</u>	<u>\$ 55.7</u>	<u>\$ 40.4</u>	<u>\$ 43.0</u>	<u>\$ 72.5</u>	<u>\$ 122.3</u>	<u>\$ 196.1</u>	<u>\$ 246.9</u>	<u>\$ 1,696.1</u>
8														
9														
10														
11	<b><u>INCURRED GAS COSTS</u></b>													
12	Total Purchases Incl. UAF - TJ	100.2	75.5	74.7	46.4	26.8	19.6	14.2	15.2	25.5	43.1	69.1	86.9	597.1
13														
14	Incurred Cost - \$/GJ	3.304	3.303	3.291	2.971	2.990	3.014	3.044	3.029	3.012	3.021	3.379	3.488	
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 331.1</u>	<u>\$ 249.5</u>	<u>\$ 245.9</u>	<u>\$ 137.9</u>	<u>\$ 80.1</u>	<u>\$ 59.1</u>	<u>\$ 43.3</u>	<u>\$ 45.9</u>	<u>\$ 76.8</u>	<u>\$ 130.1</u>	<u>\$ 233.3</u>	<u>\$ 303.2</u>	<u>\$ 1,936.1</u>
17														
18														
19														
20	<b><u>GCRA BALANCE</u></b>													
21	Opening Balances (Pre-Tax) - \$000 <sup>(1*)</sup>	\$ (239.7)	\$ (193.3)	\$ (158.3)	\$ (124.7)	\$ (118.6)	\$ (114.6)	\$ (111.2)	\$ (108.3)	\$ (105.5)	\$ (101.1)	\$ (93.3)	\$ (56.1)	
22	Forecast Activity - \$000	46.5	34.9	33.6	6.1	4.0	3.4	2.9	2.9	4.4	7.8	37.2	56.3	\$ 239.9
23	Closing Balances (Pre-tax) - \$000	<u>\$ (193.3)</u>	<u>\$ (158.3)</u>	<u>\$ (124.7)</u>	<u>\$ (118.6)</u>	<u>\$ (114.6)</u>	<u>\$ (111.2)</u>	<u>\$ (108.3)</u>	<u>\$ (105.5)</u>	<u>\$ (101.1)</u>	<u>\$ (93.3)</u>	<u>\$ (56.1)</u>	<u>\$ 0.2</u>	
24														
25														
26	Tax Rate	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ (177.4)	\$ (143.0)	\$ (117.2)	\$ (92.3)	\$ (87.8)	\$ (84.8)	\$ (82.3)	\$ (80.2)	\$ (78.0)	\$ (74.8)	\$ (69.0)	\$ (41.5)	
29	Closing Balances (After Tax) - \$000	<u>\$ (143.0)</u>	<u>\$ (117.2)</u>	<u>\$ (92.3)</u>	<u>\$ (87.8)</u>	<u>\$ (84.8)</u>	<u>\$ (82.3)</u>	<u>\$ (80.2)</u>	<u>\$ (78.0)</u>	<u>\$ (74.8)</u>	<u>\$ (69.0)</u>	<u>\$ (41.5)</u>	<u>\$ 0.1</u>	

Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
RECOVERED AND INCURRED COSTS SUMMARY  
FOR THE PERIOD JANUARY 1, 2015 TO DECEMBER 31, 2015  
AT PROPOSED GAS COST RECOVERY RATES  
FIVE DAY AVERAGE FORWARD PRICES - NOVEMBER 8, 11, 12, 13, AND 14, 2013**

Tab 2  
Page 2

Line No.	Particulars	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	13-24 month Forecast Total
	(1)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)
<b>1</b>	<b><u>RECOVERED GAS COSTS</u></b>													
2	Total Sales - TJ	101.6	76.6	75.8	47.0	27.1	19.9	14.4	15.4	25.9	43.6	70.0	88.0	<b>605.3</b>
3	T-Service UAF - TJ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-	-	0.0	0.0	<b>0.1</b>
4														
5	Recovery on Sales - \$000	\$ 289.2	\$ 217.9	\$ 215.6	\$ 133.8	\$ 77.2	\$ 56.5	\$ 40.9	\$ 43.7	\$ 73.8	\$ 124.2	\$ 199.2	\$ 250.5	\$ 1,722.6
6	Recovery on T-Service UAF - \$000	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	-	-	0.0	0.1	0.4
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 289.3</u>	<u>\$ 218.0</u>	<u>\$ 215.7</u>	<u>\$ 133.9</u>	<u>\$ 77.2</u>	<u>\$ 56.5</u>	<u>\$ 40.9</u>	<u>\$ 43.7</u>	<u>\$ 73.8</u>	<u>\$ 124.2</u>	<u>\$ 199.3</u>	<u>\$ 250.6</u>	<u>\$ 1,723.1</u>
8														
9														
10														
<b>11</b>	<b><u>INCURRED GAS COSTS</u></b>													
12	Total Purchases Incl. UAF - TJ	101.9	76.8	75.9	47.1	27.2	19.9	14.4	15.4	26.0	43.7	70.2	88.2	<b>606.6</b>
13														
14	Incurred Cost - \$/GJ	3.474	3.475	3.448	3.021	3.042	3.110	3.125	3.117	3.097	3.103	3.252	3.438	
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 353.9</u>	<u>\$ 266.7</u>	<u>\$ 261.8</u>	<u>\$ 142.4</u>	<u>\$ 82.7</u>	<u>\$ 61.9</u>	<u>\$ 45.0</u>	<u>\$ 48.0</u>	<u>\$ 80.4</u>	<u>\$ 135.6</u>	<u>\$ 228.1</u>	<u>\$ 303.3</u>	<u>\$ 2,009.8</u>
17														
18														
19														
<b>20</b>	<b><u>GCRA BALANCE</u></b>													
21	Opening Balances (Pre-Tax) - \$000 <sup>(1*)</sup>	\$ 0.2	\$ 64.7	\$ 113.4	\$ 159.5	\$ 168.0	\$ 173.5	\$ 178.9	\$ 183.0	\$ 187.3	\$ 193.9	\$ 205.4	\$ 234.3	
22	Forecast Activity - \$000	64.5	48.6	46.1	8.5	5.5	5.4	4.1	4.3	6.7	11.5	28.9	52.7	\$ 286.8
23	Closing Balances (Pre-tax) - \$000	<u>\$ 64.7</u>	<u>\$ 113.4</u>	<u>\$ 159.5</u>	<u>\$ 168.0</u>	<u>\$ 173.5</u>	<u>\$ 178.9</u>	<u>\$ 183.0</u>	<u>\$ 187.3</u>	<u>\$ 193.9</u>	<u>\$ 205.4</u>	<u>\$ 234.3</u>	<u>\$ 287.0</u>	
24														
25														
26	Tax Rate	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	26.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ 0.1	\$ 47.9	\$ 83.9	\$ 118.1	\$ 124.4	\$ 128.4	\$ 132.4	\$ 135.4	\$ 138.6	\$ 143.5	\$ 152.0	\$ 173.4	
29	Closing Balances (After Tax) - \$000	<u>\$ 47.9</u>	<u>\$ 83.9</u>	<u>\$ 118.1</u>	<u>\$ 124.4</u>	<u>\$ 128.4</u>	<u>\$ 132.4</u>	<u>\$ 135.4</u>	<u>\$ 138.6</u>	<u>\$ 143.5</u>	<u>\$ 152.0</u>	<u>\$ 173.4</u>	<u>\$ 212.4</u>	

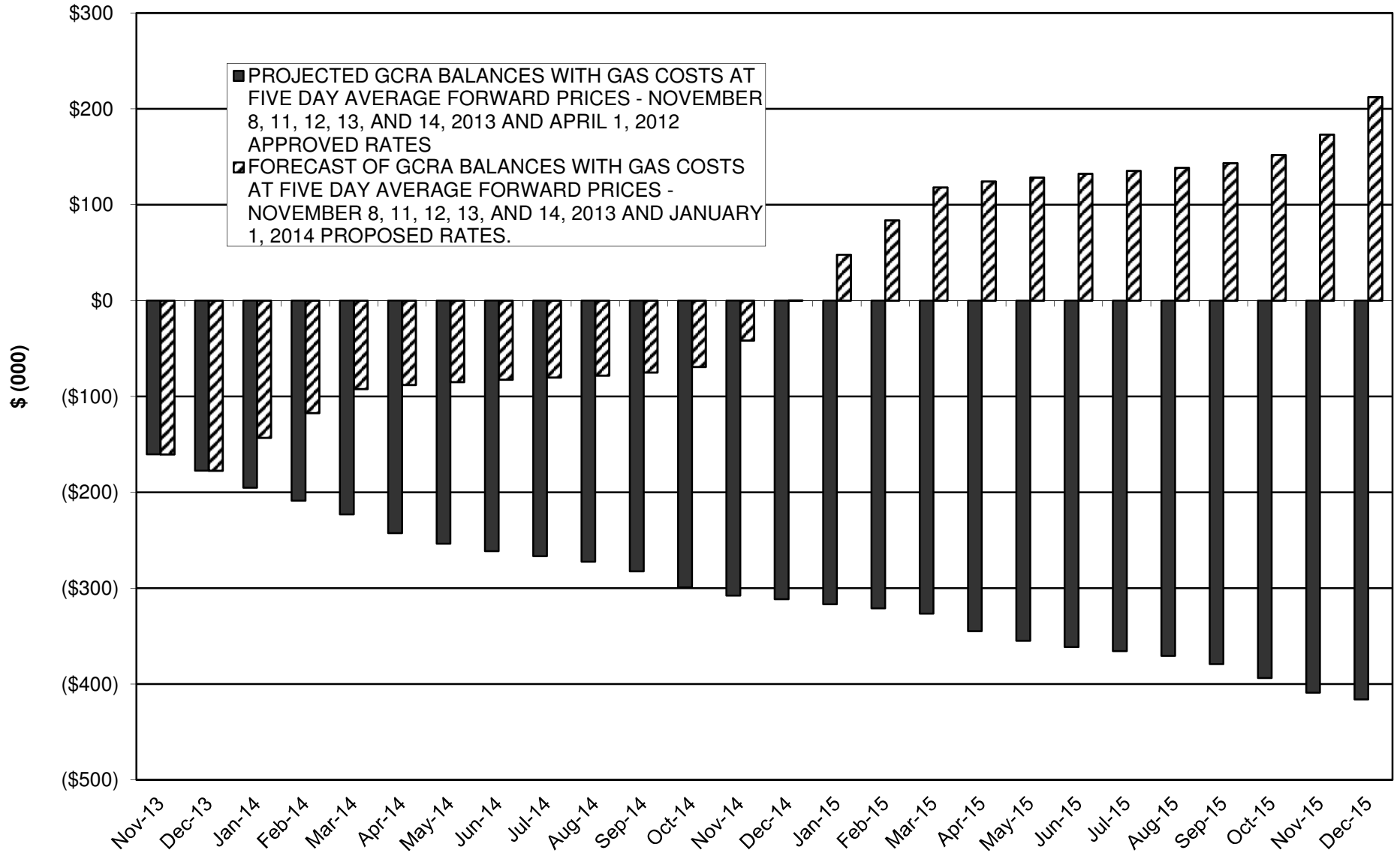
Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**GCRA AFTER TAX BALANCES (\$000)**  
**FOR THE PERIOD ENDING DECEMBER 31, 2015**  
**AT PROPOSED GAS COST RECOVERY RATES**

Line No.	Particulars	2013 Q4 Gas Cost Report January 1, 2014 Proposed Rates Five Day Average Forward Prices - November 8, 11, 12, 13, and 14,		2013 Q4 Gas Cost Report April 1, 2012 Rates Five Day Average Forward Prices - November 8, 11, 12, 13, and 14,	
		(1)	(2)	(3)	(3)
1	<b>2013</b> Jul		\$ (120.0)	\$	(120.0)
2	Aug		\$ (130.4)	\$	(130.4)
3	Sep		\$ (131.7)	\$	(131.7)
4	Oct		Recorded \$ (144.4)	Recorded \$	(144.4)
5	Nov		Projected \$ (160.4)	Projected \$	(160.4)
6	Dec		\$ (177.3)	\$	(177.3)
7	<b>2014</b> Jan		\$ (143.0)	\$	(195.2)
8	Feb		\$ (117.2)	\$	(208.8)
9	Mar		\$ (92.3)	\$	(222.9)
10	Apr		\$ (87.8)	\$	(242.6)
11	May		\$ (84.8)	\$	(253.6)
12	Jun		\$ (82.3)	\$	(261.4)
13	Jul		\$ (80.2)	\$	(266.6)
14	Aug		\$ (78.0)	\$	(272.4)
15	Sep		\$ (74.8)	\$	(282.5)
16	Oct		\$ (69.0)	\$	(299.2)
17	Nov		\$ (41.5)	\$	(307.8)
18	Dec		\$ 0.1	\$	(311.5)
19	<b>2015</b> Jan		\$ 47.9	\$	(316.9)
20	Feb		\$ 83.9	\$	(320.9)
21	Mar		\$ 118.1	\$	(326.4)
22	Apr		\$ 124.4	\$	(344.7)
23	May		\$ 128.4	\$	(354.9)
24	Jun		\$ 132.4	\$	(361.3)
25	Jul		\$ 135.4	\$	(365.8)
26	Aug		\$ 138.6	\$	(370.6)
27	Sep		\$ 143.5	\$	(379.3)
28	Oct		\$ 152.0	\$	(393.6)
29	Nov		\$ 173.4	\$	(408.9)
30	Dec		\$ 212.4	\$	(415.9)

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
 GCRA AFTER TAX BALANCES BY MONTH  
 FOR THE PERIOD ENDING DECEMBER 2015



**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR**  
**RATE 1 DOMESTIC SERVICE**  
**PROPOSED January 1, 2014 RATES**  
**BCUC ORDER NO. Proposed Delivery G-XX-13 (Commodity Related)**

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	January 1, 2013 Existing Rates (4)	Proposed <sup>(1*)</sup> Changes (5)	January 1, 2014 Proposed Rates (6)
1	Rate 1	No. 1	<b>Option A</b>			
2						
3			Minimum Daily Charge			
4			plus \$0.0391 times			
5			the amount of the promotional			
6			incentive divided by \$100			
7			(includes the first 2 Gigajoules per month prorated to daily basis)			
8						
9			Delivery Charge per Day	\$0.3175	\$0.0000	\$0.3175
10			Revenue Stabilization Adjustment Amount per Day	\$0.0095	(\$0.0040)	\$0.0055
11			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.2335	(\$0.0465)	\$0.1870
12			<b>Minimum Daily Charge (includes first 2 gigajoules)</b>	<b>\$0.5605</b>	<b>(\$0.0505)</b>	<b>\$0.5100</b>
13						
14			Delivery Charge per GJ	\$2.461	\$0.000	\$2.461
15			Revenue Stabilization Adjustment Amount per GJ	\$0.145	(\$0.061)	\$0.084
16			Gas Cost Recovery Charge per GJ	\$3.553	(\$0.707)	\$2.846
17			<b>Next 28 Gigajoules in any month</b>	<b>\$6.159</b>	<b>(\$0.768)</b>	<b>\$5.391</b>
18						
19			Delivery Charge per GJ	\$2.391	\$0.000	\$2.391
20			Revenue Stabilization Adjustment Amount per GJ	\$0.145	(\$0.061)	\$0.084
21			Gas Cost Recovery Charge per GJ	\$3.553	(\$0.707)	\$2.846
22			<b>Excess of 30 Gigajoules in any month</b>	<b>\$6.089</b>	<b>(\$0.768)</b>	<b>\$5.321</b>
23						
24						
25	Rate 1	No. 1.1	<b>Option B</b>			
26						
27			Delivery Charge per Day	\$0.3175	\$0.0000	\$0.3175
28			Revenue Stabilization Adjustment Amount per Day	\$0.0095	(\$0.0040)	\$0.0055
29			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.2335	(\$0.0465)	\$0.1870
30			<b>Minimum Daily Charge (includes first 2 gigajoules)</b>	<b>\$0.5605</b>	<b>(\$0.0505)</b>	<b>\$0.5100</b>
31						
32			Delivery Charge per GJ	\$2.461	\$0.000	\$2.461
33			Revenue Stabilization Adjustment Amount per GJ	\$0.145	(\$0.061)	\$0.084
34			Gas Cost Recovery Charge per GJ	\$3.553	(\$0.707)	\$2.846
35			<b>Next 28 Gigajoules in any month</b>	<b>\$6.159</b>	<b>(\$0.768)</b>	<b>\$5.391</b>
36						
37			Delivery Charge per GJ	\$2.391	\$0.000	\$2.391
38			Revenue Stabilization Adjustment Amount per GJ	\$0.145	(\$0.061)	\$0.084
39			Gas Cost Recovery Charge per GJ	\$3.553	(\$0.707)	\$2.846
40			<b>Excess of 30 Gigajoules in any month</b>	<b>\$6.089</b>	<b>(\$0.768)</b>	<b>\$5.321</b>

Note: (1\*) Delivery rates are as proposed in the FortisBC Energy Inc. Fort Nelson Service Area Application for Deferral Account Treatment and Changes to the Revenue Stabilization Adjustment Mechanism (RSAM) Rider dated October 11, 2013.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR**  
**RATES 2.1, 2.2 & 2.3 GENERAL SERVICE**  
**PROPOSED January 1, 2014 RATES**  
**BCUC ORDER NO. Proposed Delivery G-XX-13 (Commodity Related)**

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	January 1, 2013 Existing Rates (4)	Proposed <sup>(1*)</sup> Changes (5)	January 1, 2014 Proposed Rates (6)
1	Rate 2.1	No. 2	Delivery Charge per Day	\$0.9236	\$0.0000	\$0.9236
2			Revenue Stabilization Adjustment Amount per Day	\$0.0095	(\$0.0040)	\$0.0055
3			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.2335	(\$0.0465)	\$0.1870
4			<b>Minimum Daily Charge (includes first 2 gigajoules)</b>	<b>\$1.1666</b>	<b>(\$0.0505)</b>	<b>\$1.1161</b>
5						
6			Delivery Charge per GJ	\$2.768	\$0.000	\$2.768
7			Revenue Stabilization Adjustment Amount per GJ	\$0.145	(\$0.061)	\$0.084
8			Gas Cost Recovery Charge per GJ	\$3.553	(\$0.707)	\$2.846
9			<b>Next 298 Gigajoules in any month</b>	<b>\$6.466</b>	<b>(\$0.768)</b>	<b>\$5.698</b>
10						
11			Delivery Charge per GJ	\$2.682	\$0.000	\$2.682
12			Revenue Stabilization Adjustment Amount per GJ	\$0.145	(\$0.061)	\$0.084
13			Gas Cost Recovery Charge per GJ	\$3.553	(\$0.707)	\$2.846
14			<b>Excess of 300 Gigajoules in any month</b>	<b>\$6.380</b>	<b>(\$0.768)</b>	<b>\$5.612</b>
15						
16	Rate 2.2	No. 2	Delivery Charge per Day	\$0.9236	\$0.0000	\$0.9236
17			Revenue Stabilization Adjustment Amount per Day	\$0.0095	(\$0.0040)	\$0.0055
18			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.2335	(\$0.0465)	\$0.1870
19			<b>Minimum Daily Charge (includes first 2 gigajoules)</b>	<b>\$1.1666</b>	<b>(\$0.0505)</b>	<b>\$1.1161</b>
20						
21			Delivery Charge per GJ	\$2.768	\$0.000	\$2.768
22			Revenue Stabilization Adjustment Amount per GJ	\$0.145	(\$0.061)	\$0.084
23			Gas Cost Recovery Charge per GJ	\$3.553	(\$0.707)	\$2.846
24			<b>Next 298 Gigajoules in any month</b>	<b>\$6.466</b>	<b>(\$0.768)</b>	<b>\$5.698</b>
25						
26			Delivery Charge per GJ	\$2.682	\$0.000	\$2.682
27			Revenue Stabilization Adjustment Amount per GJ	\$0.145	(\$0.061)	\$0.084
28			Gas Cost Recovery Charge per GJ	\$3.553	(\$0.707)	\$2.846
29			<b>Excess of 300 Gigajoules in any month</b>	<b>\$6.380</b>	<b>(\$0.768)</b>	<b>\$5.612</b>
30						
31	Rate 2.3	No. 2.1	Delivery Charge per Month	\$28.59	\$0.00	\$28.59
32			Gas Cost Recovery Charge per Month	\$7.106	(\$1.414 )	\$5.692
33			<b>Minimum Monthly Charge (includes first 2 gigajoules)</b>	<b>\$35.70</b>	<b>(\$1.414 )</b>	<b>\$34.28</b>
34						
35			Delivery Charge per GJ	\$3.513	\$0.000	\$3.513
36			Gas Cost Recovery Charge per GJ	\$3.553	(\$0.707)	\$2.846
37			<b>Next 298 Gigajoules in any month</b>	<b>\$7.066</b>	<b>(\$0.707)</b>	<b>\$6.359</b>
38						
39			Delivery Charge per GJ	\$3.423	\$0.000	\$3.423
40			Gas Cost Recovery Charge per GJ	\$3.553	(\$0.707)	\$2.846
41			<b>Excess of 300 Gigajoules in any month</b>	<b>\$6.976</b>	<b>(\$0.707)</b>	<b>\$6.269</b>

Note: (1\*) Delivery rates are as proposed in the FortisBC Energy Inc. Fort Nelson Service Area Application for Deferral Account Treatment and Changes to the Revenue Stabilization Adjustment Mechanism (RSAM) Rider dated October 11, 2013.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR**  
**RATES 3.1, 3.2 & 3.3 INDUSTRIAL SERVICE**  
**PROPOSED January 1, 2014 RATES**  
**BCUC ORDER NO. Proposed Delivery G-XX-13 (Commodity Related)**

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	January 1, 2013 Existing Rates (4)	Proposed <sup>(1*)</sup> Changes (5)	January 1, 2014 Proposed Rates (6)
1	Rate 3.1	No. 3	Delivery Charge			
2						
3			First 20 Gigajoules in any month	\$2.965	\$0.000	\$2.965
4			Next 260 Gigajoules in any month	\$2.745	\$0.000	\$2.745
5			Excess over 280 Gigajoules in any month	\$2.229	\$0.000	\$2.229
6						
7			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.145	(\$0.061 )	\$0.084
8			Gas Cost Recovery Charge per Gigajoule	\$3.553	(\$0.707 )	\$2.846
9						
10			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00
11						
12						
13	Rate 3.2	No. 3	Delivery Charge			
14						
15			First 20 Gigajoules in any month	\$2.965	\$0.000	\$2.965
16			Next 260 Gigajoules in any month	\$2.745	\$0.000	\$2.745
17			Excess over 280 Gigajoules in any month	\$2.229	\$0.000	\$2.229
18						
19			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.145	(\$0.061 )	\$0.084
20			Gas Cost Recovery Charge per Gigajoule	\$3.553	(\$0.707 )	\$2.846
21						
22			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00
23						
24						
25	Rate 3.3	No. 3.1	Delivery Charge			
26						
27			First 20 Gigajoules in any month	\$2.965	\$0.000	\$2.965
28			Next 260 Gigajoules in any month	\$2.745	\$0.000	\$2.745
29			Excess over 280 Gigajoules in any month	\$2.229	\$0.000	\$2.229
30						
31			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.145	(\$0.061 )	\$0.084
32			Gas Cost Recovery Charge per Gigajoule	\$3.553	(\$0.707 )	\$2.846
33						
34			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00

Note: (1\*) Delivery rates are as proposed in the FortisBC Energy Inc. Fort Nelson Service Area Application for Deferral Account Treatment and Changes to the Revenue Stabilization Adjustment Mechanism (RSAM) Rider dated October 11, 2013.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**IMPACT ON CUSTOMERS BILLS**  
**BCUC ORDER NO. Proposed Delivery G-XX-13 (Commodity Related)**

**RATE 1 - DOMESTIC (RESIDENTIAL) SERVICE - OPTION B**

Line No.	Existing January 1, 2013 Rates				January 1, 2014 Proposed Rates				Annual Increase/(Decrease)		
	Volume		Rate	Annual \$	Volume		Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	<b>Rate 1 Domestic Service Option B</b>										
2											
3	<u>Monthly Charge</u>										
4	365.25	days x	\$0.3175	\$115.9669	365.25	days x	\$0.3175	\$115.9669	\$0.0000	\$0.0000	0.00%
5	365.25	days x	\$0.0095	3.4699	365.25	days x	\$0.0055	2.0089	(\$0.0040)	(\$1.4610)	-0.16%
6	365.25	days x	\$0.2335	85.2859	365.25	days x	\$0.1870	68.3018	(\$0.0465)	(\$16.9841)	-1.85%
7			\$0.5605	<b>\$204.72</b>			\$0.5100	<b>\$186.28</b>	(\$0.0505)	(\$18.44 )	-2.01%
8											
9	<u>Next 28 Gigajoules in any month</u>										
10	116	GJ x	\$2.461	\$285.4760	116	GJ x	\$2.461	\$285.4760	\$0.000	\$0.000	0.00%
11	116	GJ x	0.145	16.8200	116	GJ x	0.084	9.7440	(0.061 )	(7.076 )	-0.77%
12	116	GJ x	3.553	412.1480	116	GJ x	2.846	330.1360	(0.707 )	(82.012 )	-8.92%
13			\$6.159	<b>\$714.44</b>			\$5.391	<b>\$625.36</b>	(\$0.768 )	(\$89.08 )	-9.69%
14											
15	<u>Excess of 30 Gigajoules in any month</u>										
16	0	GJ x	\$2.391	\$0.0000	0	GJ x	\$2.391	\$0.0000	\$0.000	\$0.000	0.00%
17	0	GJ x	0.145	0.0000	0	GJ x	0.084	0.0000	(0.061 )	0.000	0.00%
18	0	GJ x	3.553	0.0000	0	GJ x	2.846	0.0000	(0.707 )	0.000	0.00%
19			\$6.089	<b>\$0.00</b>			\$5.321	<b>\$0.00</b>	(\$0.768 )	\$0.00	0.00%
20											
21	<u>140</u>	GJ		<b>\$919.16</b>	<u>140</u>	GJ		<b>\$811.64</b>		<b>(\$107.52 )</b>	<b>-11.70%</b>
22											
23	<u>Summary of Annual Delivery and Commodity Charges</u>										
24				\$421.7328				\$413.1958		(\$8.5370)	-0.93%
25				497.4339				398.4378		(98.9961)	-10.77%
26				<b>\$919.17</b>				<b>\$811.63</b>		<b>(\$107.54 )</b>	<b>-11.70%</b>

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**IMPACT ON CUSTOMERS BILLS**  
**BCUC ORDER NO. Proposed Delivery G-XX-13 (Commodity Related)**

**RATE 2.1 - GENERAL (COMMERCIAL) SERVICE**

Line No.	Existing January 1, 2013 Rates						January 1, 2014 Proposed Rates						Annual Increase/(Decrease)		
	Volume		Rate		Annual \$		Volume		Rate		Annual \$		Rate	Annual \$	% of Previous Annual Bill
1	<b>Rate 2.1 General Service</b>														
2															
3	<u>Monthly Charge</u>														
4		365.25	days x	\$0.9236	=	\$337.3449		365.25	days x	\$0.9236	=	\$337.3449	\$0.0000	\$0.0000	0.00%
5		365.25	days x	\$0.0095	=	3.4699		365.25	days x	\$0.0055	=	2.0089	(\$0.0040)	(\$1.4610)	-0.05%
6		365.25	days x	\$0.2335	=	85.2859		365.25	days x	\$0.1870	=	68.3018	(\$0.0465)	(\$16.9841)	-0.52%
7				\$1.1666		<b>\$426.10</b>				\$1.1161		<b>\$407.66</b>	(\$0.0505)	(\$18.44 )	-0.57%
8															
9	<u>Next 298 Gigajoules in any month</u>														
10		436	GJ x	\$2.768	=	\$1,206.8480		436	GJ x	\$2.768	=	\$1,206.8480	\$0.000	\$0.000	0.00%
11		436	GJ x	0.145	=	63.2200		436	GJ x	0.084	=	36.6240	(0.061 )	(26.596 )	-0.82%
12		436	GJ x	3.553	=	1,549.1080		436	GJ x	2.846	=	1,240.8560	(0.707 )	(308.252 )	-9.50%
13				\$6.466		<b>\$2,819.18</b>				\$5.698		<b>\$2,484.33</b>	(\$0.768 )	(\$334.85 )	-10.32%
14															
15	<u>Excess of 300 Gigajoules in any month</u>														
16		0	GJ x	\$2.682	=	\$0.0000		0	GJ x	\$2.682	=	\$0.0000	\$0.000	\$0.000	0.00%
17		0	GJ x	0.145	=	0.0000		0	GJ x	0.084	=	0.0000	(0.061 )	0.000	0.00%
18		0	GJ x	3.553	=	0.0000		0	GJ x	2.846	=	0.0000	(0.707 )	0.000	0.00%
19				\$6.380		<b>\$0.00</b>				\$5.612		<b>\$0.00</b>	(\$0.768 )	\$0.00	0.00%
20															
21		<u>460</u>	GJ			<b>\$3,245.28</b>		<u>460</u>	GJ			<b>\$2,891.99</b>		<b>(\$353.29 )</b>	<b>-10.89%</b>
22															
23	<u>Summary of Annual Delivery and Commodity Charges</u>														
24						\$1,610.8828						\$1,582.8258		(\$28.0570)	-0.86%
25						1,634.3939						1,309.1578		(325.2361)	-10.02%
26						<b>\$3,245.28</b>						<b>\$2,891.98</b>		<b>(\$353.30 )</b>	<b>-10.89%</b>

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**IMPACT ON CUSTOMERS BILLS**  
**BCUC ORDER NO. Proposed Delivery G-XX-13 (Commodity Related)**

**RATE 2.2 - GENERAL (COMMERCIAL) SERVICE**

Line No.	Existing January 1, 2013 Rates						January 1, 2014 Proposed Rates						Annual Increase/(Decrease)			
	Volume		Rate		Annual \$		Volume		Rate		Annual \$		Rate	Annual \$	% of Previous Annual Bill	
1	<b>Rate 2.2 General Service</b>															
2																
3	<u>Monthly Charge</u>															
4	Delivery Charge per Day (Note A)	365.25	days	x	\$0.9236	=	\$337.3449	365.25	days	x	\$0.9236	=	\$337.3449	\$0.0000	\$0.0000	0.00%
5	Rider 5 - RSAM per Day	365.25	days	x	\$0.0095	=	3.4699	365.25	days	x	\$0.0055	=	2.0089	(\$0.0040)	(\$1.4610)	-0.01%
6	Gas Cost Recovery Charge Prorated to Daily Basis	365.25	days	x	\$0.2335	=	85.2859	365.25	days	x	\$0.1870	=	68.3018	(\$0.0465)	(\$16.9841)	-0.08%
7	Minimum Monthly Charge (includes the first 2 gigajoules)				\$1.1666		<b>\$426.10</b>				\$1.1161		<b>\$407.66</b>	(\$0.0505)	(\$18.44 )	-0.09%
8																
9	<u>Next 298 Gigajoules in any month</u>															
10	Delivery Charge per GJ	3,076	GJ	x	\$2.768	=	\$8,514.3680	3,076	GJ	x	\$2.768	=	\$8,514.3680	\$0.000	\$0.000	0.00%
11	Rider 5 - RSAM per GJ	3,076	GJ	x	0.145	=	446.0200	3,076	GJ	x	0.084	=	258.3840	(0.061 )	(187.636 )	-0.92%
12	Gas Cost Recovery Charge per GJ	3,076	GJ	x	3.553	=	10,929.0280	3,076	GJ	x	2.846	=	8,754.2960	(0.707 )	(2,174.732 )	-10.70%
13	Total Charges per GJ				\$6.466		<b>\$19,889.42</b>				\$5.698		<b>\$17,527.05</b>	(\$0.768 )	(\$2,362.37 )	-11.63%
14																
15	<u>Excess of 300 Gigajoules in any month</u>															
16	Delivery Charge per GJ	0	GJ	x	\$2.682	=	\$0.0000	0	GJ	x	\$2.682	=	\$0.0000	\$0.000	\$0.000	0.00%
17	Rider 5 - RSAM per GJ	0	GJ	x	0.145	=	0.0000	0	GJ	x	0.084	=	0.0000	(0.061 )	0.000	0.00%
18	Gas Cost Recovery Charge per GJ	0	GJ	x	3.553	=	0.0000	0	GJ	x	2.846	=	0.0000	(0.707 )	0.000	0.00%
19	Total Charges per GJ				\$6.380		<b>\$0.00</b>				\$5.612		<b>\$0.00</b>	(\$0.768 )	\$0.00	0.00%
20																
21	Total	<u>3,100</u>	GJ				<b>\$20,315.52</b>	<u>3,100</u>	GJ				<b>\$17,934.71</b>		<b>(\$2,380.81 )</b>	<b>-11.72%</b>
22																
23	<u>Summary of Annual Delivery and Commodity Charges</u>															
24	Delivery Charge (including RSAM)						\$9,301.2028						\$9,112.1058		(\$189.0970)	-0.93%
25	Commodity Charge						11,014.3139						8,822.5978		(2,191.7161)	-10.79%
26	Total						<b>\$20,315.52</b>						<b>\$17,934.70</b>		<b>(\$2,380.82 )</b>	<b>-11.72%</b>

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



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DRAFT ORDER

IN THE MATTER OF  
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by FortisBC Energy Inc.  
Regarding 2013 Fourth Quarter Gas Cost Report and  
Rate Changes effective January 1, 2014 for the Fort Nelson Service Area

**BEFORE:**

[November \_\_, 2013]

**WHEREAS:**

- A. By Order No. G-27-12 dated March 8, 2012 the British Columbia Utilities Commission (the Commission) approved the Gas Cost Recovery Charge for the Fort Nelson Service Area, effective April 1, 2012;
- B. On October 11, 2013, FEI filed the Application for Deferral Account Treatment for 2014 and Changes to the Revenue Stabilization Adjustment Mechanism (RSAM) Rider. The Company seek approval to maintain the current 2013 delivery rates and reset RSAM rider, effective January 1, 2014.
- C. On November 20, 2013, FortisBC Energy Inc. (FEI) filed its 2013 Fourth Quarter Report on the Gas Cost Reconciliation Account (GCRA) balance and Gas Cost Recovery Charges for the Fort Nelson Service Area effective January 1, 2014, that were based on the five-day average of the November 8, 11, 12, 13, and 14, 2013 forward gas prices (the 2013 Fourth Quarter Report);
- D. The 2013 Fourth Quarter Report forecasted that gas cost recoveries at current rates would be 124.8 percent of costs for the following 12 months, and requested approval for a decrease of \$0.707/GJ in the Gas Cost Recovery Charges for natural gas customers in Fort Nelson Service Area, effective January 1, 2014;



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- E. The proposed delivery related requests in FEI Application for Deferral Account Treatment for 2014 and Changes to the RSAM Rider combined with the Gas Cost Recovery Charge requested within the 2013 Fourth Quarter Report would be equivalent to a decrease of approximately \$108 or 11.7 percent per year for a typical Fort Nelson residential customer's annual bill based on an average annual consumption of 140 GJ;
- F. FEI requests that the forecast gas cost information in Tab 5 of the Application be held confidential, on the basis that it contains market sensitive information;
- G. The Commission has determined that the requested changes, as outlined in the 2013 Fourth Quarter Report, should be approved.

**NOW THEREFORE** pursuant to Section 61(4) of the *Utilities Commission Act*, the Commission orders as follows:

1. The Commission approves a \$0.707/GJ decrease in the Gas Cost Recovery Charge for Fort Nelson Service Area to \$2.846/GJ effective January 1, 2014, as set out in FEI's 2013 Fourth Quarter Report for Fort Nelson Service Area.
2. FEI will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.
3. The Commission will hold the information in Tab 5 of the Application confidential.

**DATED** at the City of Vancouver, in the Province of British Columbia, this            day of November, 2013.

BY ORDER