



Diane Roy
Director, Regulatory Affairs

FortisBC Energy
16705 Fraser Highway
Surrey, B.C. V4N 0E8
Tel: (604) 576-7349
Cell: (604) 908-2790
Fax: (604) 576-7074
Email: diane.roy@fortisbc.com
www.fortisbc.com

Regulatory Affairs Correspondence
Email: gas.regulatory.affairs@fortisbc.com

September 6, 2013

Via Email
Original via Mail

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

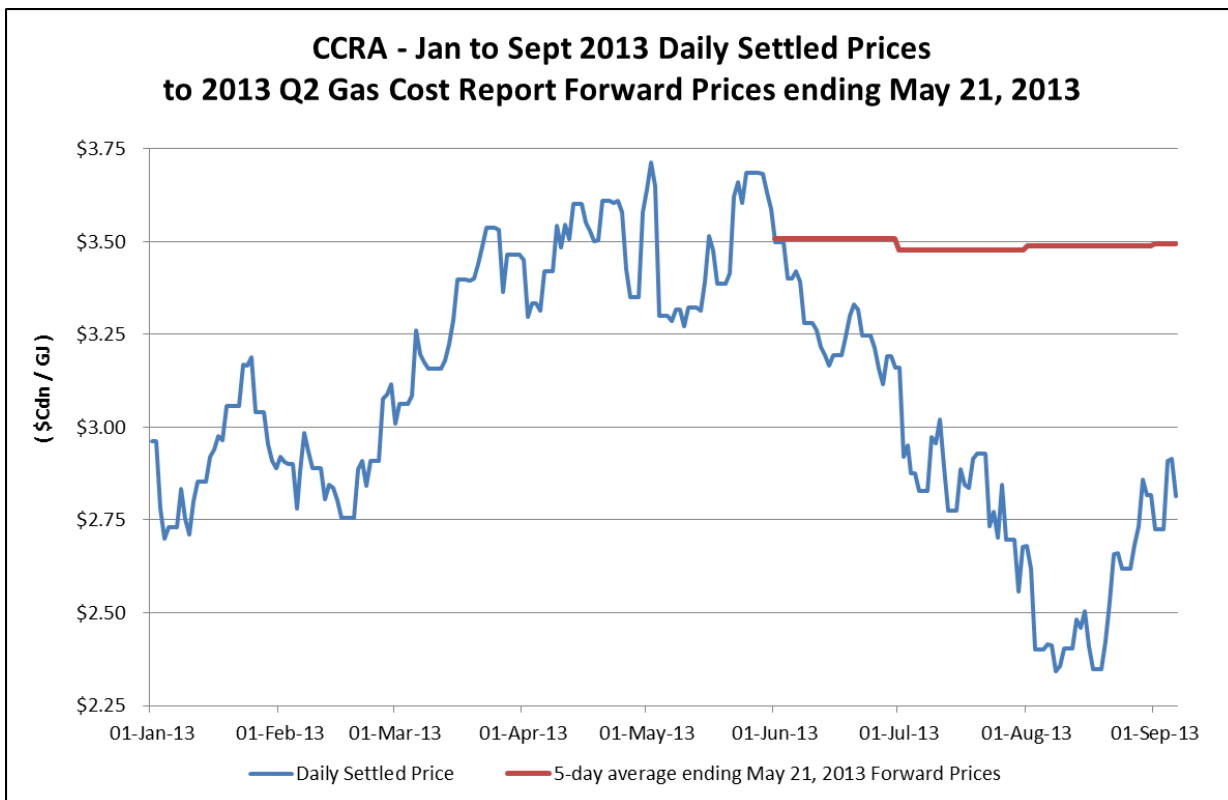
**Re: FortisBC Energy Inc. – Lower Mainland, Inland, and Columbia Service Areas
Commodity Cost Reconciliation Account (CCRA), Midstream Cost
Reconciliation Account (MCRA), and Biomethane Variance Account (BVA)
Quarterly Gas Costs
2013 Third Quarter Gas Cost Report**

The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2013 Third Quarter Gas Cost Report for the CCRA, MCRA, and BVA deferral accounts as required under British Columbia Utilities Commission (the Commission) guidelines. The initial results, discussed further below, are based on the five-day average of the August 19, 20, 21, 22, and 23, 2013 forward prices (five-day forward prices ending August 23, 2013) which align with the forward prices used in the 2013 third quarter gas cost reports prepared for the other FortisBC gas utilities / service areas. FEI has also provided updated results based on more current forward prices due to changing market conditions.

Discussion on Natural Gas Market Prices

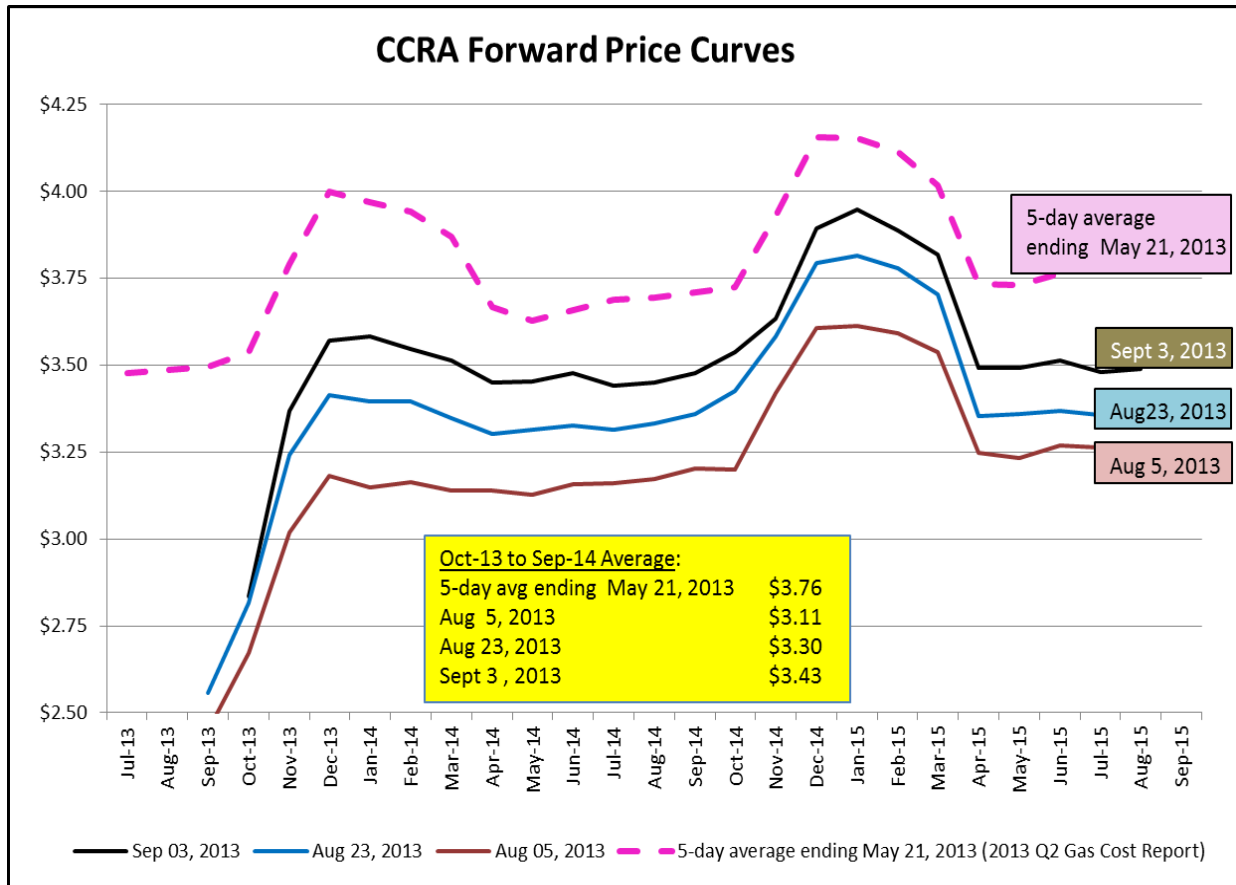
Natural gas prices have been volatile during 2013. Forward market gas prices are lower than their mid-year peak in May 2013, which coincided with the forward prices in effect at the time the Company completed its 2013 Second Quarter Gas Cost Report, filed on June 6, 2013, shown in Figure 1.

Figure 1: Daily settled prices and the CCRA forward price curve used for the July 1, 2013 CCRA filing to estimate future prices



However forward prices have strengthened during the past month and more importantly have increased markedly since August 23; the increases seen in the market prices are partly based on hot weather in the mid-western US and partly because of a lack of storage congestion predicted earlier in the summer. The CCRA Forward Price graph provided below as Figure 2 shows the recent increase in the level of forward prices with the forward curve used to set July 1, 2013 rates as a reference.

Figure 2: Natural Gas Forward Prices 2013



CCRA Deferral Account

Based on the five-day average forward prices ending August 23, 2013, the September 30, 2013 CCRA balance is projected to be approximately \$13 million surplus after tax. Further, based on the five-day average forward prices ending August 23, 2013, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending September 30, 2014, and accounting for the projected September 30, 2013 deferral balance, the CCRA trigger ratio is calculated to be 124.1 percent (Section 1, Tab 1, Page 2, Column 4, Line 10), which falls outside the deadband range of 95 percent to 105 percent. The tested rate decrease that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$0.760/GJ (Section 1, Tab 1, Page 2, Column 5, Line 25), which exceeds the \$0.50/GJ rate change threshold and indicates that a rate change is required effective October 1, 2013.

The schedules at Section 1, Tab 2, Pages 1 to 2, provide details of the recorded and forecast CCRA gas supply costs, based on the five-day average forward prices ending August 23, 2013. The schedule at Section 1, Tab 2, Page 3 provides the information related to the allocation of the forecast CCRA gas supply costs for the October 1, 2013 to September 30, 2014 prospective period, based on the five-day average forward prices ending August 23, 2013, to the sales rate classes.

Based on the five-day average forward prices ending August 23, 2013, a commodity rate decrease in the amount of \$0.760/GJ is calculated. The Commodity Cost Recovery Charge for the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas would decrease from \$3.913/GJ to \$3.153/GJ, effective October 1, 2013. The tariff continuity and bill impact schedules at Section 1, Tab 4 and Tab 5 reflect that rate change; the annual bill for a typical Lower Mainland residential customer with an average annual consumption of 95 GJ per year would decrease by approximately \$72 or 7.6 percent.

As discussed in the previous section, since August 23rd the forward price curve has continued to strengthen. As a result if commodity rates are decreased \$0.760/GJ effective October 1, 2013, current forward prices indicate that commodity rates will under recover the gas costs within the 12-month prospective period and the CCRA balance will move to a deficit position. This increases the likelihood that a commodity rate increase will be required by mid-year 2014.

Based on the five-day average of the August 27, 28, 29, 30, and September 3, 2013 forward prices (the five-day average forward prices ending September 3, 2013), the September 30, 2013 CCRA balance is still projected to be approximately \$13 million surplus after tax. Further, based on the five-day average forward prices ending September 3, 2013, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending September 30, 2014, and accounting for the projected September 30, 2013 deferral balance, the CCRA trigger ratio is calculated to be 119.6 percent (Section 2, Tab 1, Page 2, Column 4, Line 10), which still falls outside the deadband range of 95 percent to 105 percent. The proposed rate decrease that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$0.641/GJ (Section 2, Tab 1, Page 2, Column 5, Line 25), which still exceeds the \$0.50/GJ rate change threshold and indicates that a rate change is required effective October 1, 2013.

The schedules at Section 2, Tab 2, Pages 1 to 2, provide details of the recorded and forecast CCRA gas supply costs, based on the five-day average forward prices ending September 3, 2013. The schedule at Section 2, Tab 2, Page 3 provides the information related to the allocation of the forecast CCRA gas supply costs for the October 1, 2013 to September 30, 2014 prospective period, based on the five-day average forward prices ending September 3, 2013, to the sales rate classes.

Based on the five-day average forward prices ending September 3, 2013, a commodity rate decrease in the amount of \$0.641/GJ is calculated. The Commodity Cost Recovery Charge for the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas would decrease from \$3.913/GJ to \$3.272/GJ, effective October 1, 2013. The tariff continuity and bill impact schedules at Section 2, Tab 4 and Tab 5 reflect that rate change; the annual bill for a typical Lower Mainland residential customer with an average annual consumption of 95 GJ per year would decrease by approximately \$61 or 6.4 percent.

Given the recent market price volatility and upward pressure on market prices, the Company recommends using the more recent five-day average forward prices ending September 3, 2013 to set the October 1, 2013 commodity rates. This reduces the probability of a requirement to change commodity rates again in early 2014, should market prices remain at the same level or continue to strengthen.

The Company recommends the Commission approve a commodity rate decrease of \$0.641/GJ, based on the five-day average forward prices ending September 3, 2013, effective October 1, 2013; FEI believes this approach will lessen the potential “whipsaw” effect of commodity rates going up and down for customers during this period of market price volatility.

MCRA Deferral Account

The monthly deferral account balances for the MCRA are shown on the schedule provided at Section 1, Tab 1, Page 3, at the existing rates. The MCRA balance at September 30, 2013, based on the five-day average forward prices ending August 23, 2013, is projected to be approximately \$5 million surplus after tax. Further, the MCRA balance at December 31, 2013 and December 31, 2014, based on the five-day average forward prices ending August 23, 2013, are projected to be approximately \$11 million surplus and \$13 million deficit after tax, respectively.

The schedules at Section 1, Tab 2, Pages 4 and 5, provide details of MCRA gas supply costs for calendar 2013 and 2014 based on the five-day average forward prices ending August 23, 2013.

The monthly deferral account balances for the MCRA are shown on the schedule provided at Section 2, Tab 1, Page 3, at the existing rates. The MCRA balance at September 30, 2013, based on the five-day average forward prices ending September 3, 2013, is projected to be approximately \$6 million surplus after tax. Further, the MCRA balance at December 31, 2013 and December 31, 2014, based on the five-day average forward prices ending September 3, 2013, are projected to be approximately \$12 million surplus and \$12 million deficit after tax, respectively.

The schedules at Section 2, Tab 2, Pages 4 and 5, provide details of MCRA gas supply costs for calendar 2013 and 2014 based on the five-day average forward prices ending September 3, 2013.

FEI will continue to monitor and report the MCRA balances consistent with the Company’s position that midstream rates be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

BVA Deferral Account

The monthly deferral account activity and balances for the BVA are shown on the schedules provided at Section 3, Tab 1, Pages 1 and 2 – the schedule at Page 1 displays volumes, and the schedule at Page 2 displays dollars.

Based on the biomethane gas supply cost assumptions, the forecast biomethane recoveries at the present Biomethane Energy Recovery Charge (BERC) rate, the BVA balance before accounting for the value of the unsold biomethane volumes is projected to be approximately \$969 thousand deficit after tax at September 30, 2013 (Section 3, Tab 1, Page 2, Column 10, Line 8).

Further, the BVA balance at December 31, 2013 and December 31, 2014, based on the existing BERC rate and after adjustment for the value of the unsold biomethane volumes is forecast to be \$130 thousand deficit after tax (Section 3, Tab 1, Page 2, Column 14, Line 11) and \$490 thousand deficit after tax (Section 3, Tab 1, Page 2, Column 14, Line 24), respectively.

The schedule at Section 3, Tab 1, Page 3 provides a breakdown of the monthly actual and forecast biomethane recoveries by rate class. The schedules at Section 3, Tab 1, Pages 4.1 to 4.2 provide a breakdown of the monthly actual and forecast biomethane supply costs by project.

FEI will continue to monitor and report the BVA balances consistent with the Company's position that the biomethane rate be reported on a quarterly basis and, under normal circumstances, the biomethane rate be adjusted on an annual basis with a January 1 effective date.

The Company requests the information contained in Section 3, Tab 1, at Pages 4.1 and 4.2 be treated as CONFIDENTIAL.

CONFIDENTIALITY

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in the Company's January 31, 1994 submission to the Commission) FEI is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

Summary

The Company hereby requests Commission approval to flow through in customers' rates, effective October 1, 2013, a commodity rate decrease of \$0.641/GJ based on the five-day average forward prices ending September 3, 2013. The Commodity Cost Recovery Charge for the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas would decrease from \$3.913/GJ to \$3.272/GJ, effective October 1, 2013.

The tariff continuity and bill impact schedules in Section 2, Tab 4 and Tab 5 reflect the proposed flow-through rate change of the Commodity Cost Recovery Charge to be effective October 1, 2013. As a result, the annual bill for a typical Lower Mainland residential customer with an average annual consumption of 95 GJ per year will decrease by approximately \$61 or 6.4 percent.

FEI will continue to monitor the forward prices, and will report CCRA, MCRA, and BVA balances in its 2013 Fourth Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7463 for CCRA and MCRA related inquiries. For questions related to the BVA, please contact Arvind Ramakrishnan at 604-592-8210.

Sincerely,

FORTISBC ENERGY INC.

Original signed by:

Diane Roy

Attachments

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2015
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013
\$(Millions)

Section 1, Tab 1
Page 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1														Jan-13 to Sep-13
2		Recorded Jan-13	Recorded Feb-13	Recorded Mar-13	Recorded Apr-13	Recorded May-13	Recorded Jun-13	Recorded Jul-13	Projected Aug-13	Projected Sep-13				
3														
4	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (14)	\$ (11)	\$ (9)	\$ (6)	\$ (1)	\$ 6	\$ 11	\$ 4	\$ (4)				\$ (14)
5	Gas Costs Incurred	\$ 29	\$ 27	\$ 30	\$ 31	\$ 33	\$ 30	\$ 29	\$ 28	\$ 23				\$ 261
6	Revenue from APPROVED Recovery Rate	\$ (26)	\$ (25)	\$ (27)	\$ (26)	\$ (27)	\$ (25)	\$ (36)	\$ (36)	\$ (35)				\$ (263)
7	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ (11)</u>	<u>\$ (9)</u>	<u>\$ (6)</u>	<u>\$ (1)</u>	<u>\$ 6</u>	<u>\$ 11</u>	<u>\$ 4</u>	<u>\$ (4)</u>	<u>\$ (18)</u>				<u>\$ (18)</u>
8														
9	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ (8)</u>	<u>\$ (7)</u>	<u>\$ (4)</u>	<u>\$ (0)</u>	<u>\$ 4</u>	<u>\$ 8</u>	<u>\$ 3</u>	<u>\$ (3)</u>	<u>\$ (13)</u>				<u>\$ (13)</u>
10														
11														
12														
13		Forecast Oct-13	Forecast Nov-13	Forecast Dec-13	Forecast Jan-14	Forecast Feb-14	Forecast Mar-14	Forecast Apr-14	Forecast May-14	Forecast Jun-14	Forecast Jul-14	Forecast Aug-14	Forecast Sep-14	Oct-13 to Sep-14
14														
15	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (18)	\$ (27)	\$ (33)	\$ (37)	\$ (41)	\$ (45)	\$ (50)	\$ (56)	\$ (62)	\$ (67)	\$ (73)	\$ (78)	\$ (18)
16	Gas Costs Incurred	\$ 27	\$ 30	\$ 32	\$ 32	\$ 29	\$ 32	\$ 30	\$ 31	\$ 30	\$ 31	\$ 31	\$ 30	\$ 363
17	Revenue from EXISTING Recovery Rates	\$ (36)	\$ (35)	\$ (36)	\$ (36)	\$ (33)	\$ (36)	\$ (35)	\$ (36)	\$ (35)	\$ (36)	\$ (36)	\$ (35)	\$ (428)
18	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ (27)</u>	<u>\$ (33)</u>	<u>\$ (37)</u>	<u>\$ (41)</u>	<u>\$ (45)</u>	<u>\$ (50)</u>	<u>\$ (56)</u>	<u>\$ (62)</u>	<u>\$ (67)</u>	<u>\$ (73)</u>	<u>\$ (78)</u>	<u>\$ (83)</u>	<u>\$ (83)</u>
19														
20	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ (20)</u>	<u>\$ (24)</u>	<u>\$ (27)</u>	<u>\$ (31)</u>	<u>\$ (34)</u>	<u>\$ (37)</u>	<u>\$ (41)</u>	<u>\$ (46)</u>	<u>\$ (49)</u>	<u>\$ (54)</u>	<u>\$ (58)</u>	<u>\$ (62)</u>	<u>\$ (62)</u>
21														
22														
23														
24		Forecast Oct-14	Forecast Nov-14	Forecast Dec-14	Forecast Jan-15	Forecast Feb-15	Forecast Mar-15	Forecast Apr-15	Forecast May-15	Forecast Jun-15	Forecast Jul-15	Forecast Aug-15	Forecast Sep-15	Oct-14 to Sep-15
25														
26	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (83)	\$ (88)	\$ (91)	\$ (92)	\$ (93)	\$ (94)	\$ (96)	\$ (101)	\$ (107)	\$ (111)	\$ (117)	\$ (122)	\$ (83)
27	Gas Costs Incurred	\$ 32	\$ 33	\$ 36	\$ 36	\$ 32	\$ 35	\$ 31	\$ 32	\$ 31	\$ 32	\$ 32	\$ 31	\$ 391
28	Revenue from EXISTING Recovery Rates	\$ (37)	\$ (36)	\$ (37)	\$ (37)	\$ (33)	\$ (37)	\$ (36)	\$ (37)	\$ (36)	\$ (37)	\$ (37)	\$ (36)	\$ (434)
29	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ (88)</u>	<u>\$ (91)</u>	<u>\$ (92)</u>	<u>\$ (93)</u>	<u>\$ (94)</u>	<u>\$ (96)</u>	<u>\$ (101)</u>	<u>\$ (107)</u>	<u>\$ (111)</u>	<u>\$ (117)</u>	<u>\$ (122)</u>	<u>\$ (127)</u>	<u>\$ (127)</u>
30														
31	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ (65)</u>	<u>\$ (67)</u>	<u>\$ (68)</u>	<u>\$ (69)</u>	<u>\$ (70)</u>	<u>\$ (71)</u>	<u>\$ (75)</u>	<u>\$ (79)</u>	<u>\$ (82)</u>	<u>\$ (86)</u>	<u>\$ (90)</u>	<u>\$ (94)</u>	<u>\$ (94)</u>

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75% - weighted average of the year, 2014 and 2015 at 26.0%).

(2*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.5 million credit as at September 30, 2013.

(3*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA RATE CHANGE TRIGGER MECHANISM
FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2014
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013**

Section 1, Tab 1
Page 2

Line No.	Particulars	Pre-Tax (\$Millions)	Forecast Volume (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>CCRA RATE CHANGE TRIGGER RATIO</u>					
2						
3	Projected Deferral Balance at Sep 30, 2013	\$ (18)				(Tab 1, Page 1, Col.14, Line 7)
4						
5	Forecast Incurred Gas Costs - Oct 2013 to Sep 2014	\$ 363				(Tab 1, Page 1, Col.14, Line 16)
6						
7	Forecast Recovery Gas Costs at Existing Recovery Rate - Oct 2013 to Sep 2014	\$ 428				(Tab 1, Page 1, Col.14, Line 17)
8						
9						
10	CCRA					
11	Ratio = $\frac{\text{Forecast Recovered Gas Costs (Line 7)}}{\text{Forecast Incurred Gas Costs (Line 5) + Projected CCRA Balance (Line 3)}}$	$\frac{\$ 428}{\$ 345}$		= 124.1%		Outside 95% to 105% deadband
12						
13						
14						
15						
16						
17	<u>CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)</u>					
18						
19	Tested Rate					
20						
21	Forecast 12-month sales recovery volumes - Oct 2013 to Sep 2014		109,391.0			(Tab 1, Page 7, Col.5, Line 14)
22						
23	(Over) / Under Recovery at Existing CCRA Rate	\$ (83)				(Line 3 + Line 5 - Line 7)
24						
25	Tested Rate (Decrease) / Increase				<u>\$ (0.760)</u>	Exceeds minimum +/- \$0.50/GJ threshold

Line No.		(1)	(2)	(3)	\$ (Millions)					(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
			Recorded Jan-13	Recorded Feb-13	Recorded Mar-13	Recorded Apr-13	Recorded May-13	Recorded Jun-13	Recorded Jul-13	Projected Aug-13	Projected Sep-13	Forecast Oct-13	Forecast Nov-13	Forecast Dec-13				Total 2013
3	MCRA Cumulative Balance - Beginning (Pre-tax) ⁽¹¹⁾		\$ (24)	\$ (28)	\$ (28)	\$ (34)	\$ (35)	\$ (40)	\$ (37)	\$ (27)	\$ (16)	\$ (7)	\$ (4)	\$ (7)	\$		\$ (24)	
4	2013 MCRA Activities																	
5	Rate Rider 6																	
6	Amount to be amortized in 2013 ^(4*)	\$ (9)																
7	Rider 6 Amortization at APPROVED 2013 Rates		\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$		9	
8	Midstream Base Rates																	
9	Gas Costs Incurred		\$ 57	\$ 47	\$ 40	\$ 32	\$ 21	\$ 21	\$ 28	\$ (7)	\$ 4	\$ 10	\$ 39	\$ 41	\$		331	
10	Revenue from APPROVED Recovery Rates		\$ (61)	\$ (48)	\$ (48)	\$ (33)	\$ (26)	\$ (18)	\$ (19)	\$ 18	\$ 8	\$ (7)	\$ (43)	\$ (50)	\$		(327)	
11	Total Midstream Base Rates (Pre-tax)		\$ (5)	\$ (1)	\$ (8)	\$ (2)	\$ (5)	\$ 3	\$ 10	\$ 11	\$ 12	\$ 2	\$ (4)	\$ (9)	\$		4	
13	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)		\$ (28)	\$ (28)	\$ (34)	\$ (35)	\$ (40)	\$ (37)	\$ (27)	\$ (16)	\$ (7)	\$ (4)	\$ (7)	\$ (15)	\$		(15)	
15	MCRA Cumulative Balance - Ending (After-tax) ^(3*)		\$ (20)	\$ (21)	\$ (26)	\$ (26)	\$ (29)	\$ (27)	\$ (20)	\$ (12)	\$ (5)	\$ (3)	\$ (5)	\$ (11)	\$		(11)	
19			Forecast Jan-14	Forecast Feb-14	Forecast Mar-14	Forecast Apr-14	Forecast May-14	Forecast Jun-14	Forecast Jul-14	Forecast Aug-14	Forecast Sep-14	Forecast Oct-14	Forecast Nov-14	Forecast Dec-14			Total 2014	
20	MCRA Balance - Beginning (Pre-tax) ⁽¹¹⁾		\$ (15)	\$ (23)	\$ (28)	\$ (32)	\$ (28)	\$ (19)	\$ (9)	\$ 3	\$ 16	\$ 26	\$ 29	\$ 25	\$		(15)	
21	2014 MCRA Activities																	
22	Rate Rider 6																	
24	Rider 6 Amortization at EXISTING 2013 Rates		\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$		9	
25	Midstream Base Rates																	
26	Gas Costs Incurred		\$ 42	\$ 40	\$ 32	\$ 16	\$ 4	\$ (2)	\$ (5)	\$ (4)	\$ (0)	\$ 12	\$ 38	\$ 41	\$		214	
27	Revenue from EXISTING Recovery Rates		\$ (51)	\$ (46)	\$ (37)	\$ (12)	\$ 4	\$ 12	\$ 17	\$ 16	\$ 10	\$ (10)	\$ (44)	\$ (49)	\$		(190)	
28	Total Midstream Base Rates (Pre-tax)		\$ (9)	\$ (6)	\$ (5)	\$ 3	\$ 8	\$ 10	\$ 12	\$ 12	\$ 10	\$ 2	\$ (5)	\$ (8)	\$		24	
30	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)		\$ (23)	\$ (28)	\$ (32)	\$ (28)	\$ (19)	\$ (9)	\$ 3	\$ 16	\$ 26	\$ 29	\$ 25	\$ 18	\$		18	
32	MCRA Cumulative Balance - Ending (After-tax) ^(3*)		\$ (17)	\$ (21)	\$ (24)	\$ (20)	\$ (14)	\$ (6)	\$ 3	\$ 12	\$ 19	\$ 22	\$ 19	\$ 13	\$		13	

(4*) BCUC Order G-179-12 approved the 1/3 projected MCRA cumulative balance at Dec 31, 2012 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2012 Fourth Quarter Gas Cost Report.

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
SUMAS INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2015
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE**

Section 1, Tab 1
Page 4.1

Line No	Particulars	Five-day Average Forward Prices - August 19, 20, 21, 22, and 23, 2013 2013 Q3 Gas Cost Report	Five-day Average Forward Prices - May 15, 16, 17, 20, and 21, 2013 2013 Q2 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	
1	Sumas Index Prices - \$US/MMBtu			
2	2013			
3	January	\$ 3.58	\$ 3.58	\$ -
4	February	\$ 3.58	\$ 3.58	\$ -
5	March	\$ 3.46	\$ 3.46	\$ -
6	April	\$ 3.93	\$ 3.93	\$ -
7	May	\$ 3.91	\$ 3.91	\$ -
8	June	\$ 3.94	\$ 3.83	\$ 0.11
9	July	\$ 3.46	\$ 3.93	\$ (0.47)
10	August	\$ 3.24	\$ 3.96	\$ (0.72)
11	September	\$ 3.08	\$ 3.96	\$ (0.88)
12	October	\$ 3.23	\$ 4.05	\$ (0.82)
13	November	\$ 3.86	\$ 4.40	\$ (0.54)
14	December	\$ 4.17	\$ 4.74	\$ (0.56)
15	Simple Average (Jan, 2013 - Dec, 2013)	\$ 3.62	\$ 3.94	-8.1% \$ (0.32)
16	Simple Average (Apr, 2013 - Mar, 2014)	\$ 3.73	\$ 4.19	-11.0% \$ (0.46)
17	Simple Average (Jul, 2013 - Jun, 2014)	\$ 3.66	\$ 4.20	-12.9% \$ (0.54)
18	Simple Average (Oct, 2013 - Sep, 2014)	\$ 3.77	\$ 4.24	-11.1% \$ (0.47)
19	2014			
20	January	\$ 4.06	\$ 4.64	\$ (0.58)
21	February	\$ 3.97	\$ 4.55	\$ (0.58)
22	March	\$ 3.84	\$ 4.33	\$ (0.49)
23	April	\$ 3.66	\$ 4.05	\$ (0.39)
24	May	\$ 3.63	\$ 3.90	\$ (0.27)
25	June	\$ 3.65	\$ 3.92	\$ (0.28)
26	July	\$ 3.69	\$ 4.07	\$ (0.38)
27	August	\$ 3.72	\$ 4.09	\$ (0.37)
28	September	\$ 3.73	\$ 4.10	\$ (0.37)
29	October	\$ 3.82	\$ 4.14	\$ (0.33)
30	November	\$ 4.29	\$ 4.59	\$ (0.30)
31	December	\$ 4.60	\$ 4.92	\$ (0.32)
32	Simple Average (Jan, 2014 - Dec, 2014)	\$ 3.89	\$ 4.28	-9.1% \$ (0.39)
33	Simple Average (Apr, 2014 - Mar, 2015)	\$ 3.99	\$ 4.32	-7.6% \$ (0.33)
34	Simple Average (Jul, 2014 - Jun, 2015)	\$ 4.03	\$ 4.33	-6.9% \$ (0.30)
35	Simple Average (Oct, 2014 - Sep, 2015)	\$ 4.08		
36	2015			
37	January	\$ 4.49	\$ 4.80	\$ (0.31)
38	February	\$ 4.39	\$ 4.71	\$ (0.32)
39	March	\$ 4.22	\$ 4.51	\$ (0.29)
40	April	\$ 3.84	\$ 4.12	\$ (0.28)
41	May	\$ 3.81	\$ 3.98	\$ (0.17)
42	June	\$ 3.82	\$ 3.99	\$ (0.17)
	July	\$ 3.86		
	August	\$ 3.90		
	September	\$ 3.90		

Conversion Factors

1 MMBtu = 1.055056 GJ

Average Exchange Rate to convert \$US/MMBtu to \$CDN/GJ (\$1US=\$x.xxxCDN)

	Forecast Oct 2013-Sep 2014	Forecast Jul 2013-Jun 2014	
Prophet X natural gas trading platform Avg Exchange Rate	\$ 1.0477	\$ 1.0265	2.1% \$ 0.021

For information purpose:

	August 23, 2013	May 21, 2013	
Bank of Canada Daily Exchange Rate	\$ 1.0515	\$ 1.0277	2.3% \$ 0.024

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
SUMAS INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2015
(PRESENTED IN \$CDN/GJ)

Section 1, Tab 1
Page 4.2

Line No	Particulars (1)	Five-day Average Forward Prices - August 19, 20, 21, 22, and 23, 2013		Five-day Average Forward Prices - May 15, 16, 17, 20, and 21, 2013		Change in Forward Price (4) = (2) - (3)
		2013 Q3 Gas Cost Report (2)		2013 Q2 Gas Cost Report (3)		
1	Sumas Index Prices - \$CDN/GJ					
2	2013					
3	January	\$ 3.35		\$ 3.35		\$ -
4	February	\$ 3.39		\$ 3.39		\$ -
5	March	\$ 3.37		\$ 3.37		\$ -
6	April	\$ 3.79		\$ 3.79		\$ -
7	May	\$ 3.74		\$ 3.74		\$ -
8	June	\$ 3.84		\$ 3.73		\$ 0.12
9	July	\$ 3.45		\$ 3.82		\$ (0.37)
10	August	\$ 3.22		\$ 3.85		\$ (0.63)
11	September	\$ 3.06		\$ 3.85		\$ (0.79)
12	October	\$ 3.21		\$ 3.94		\$ (0.73)
13	November	\$ 3.83		\$ 4.28		\$ (0.45)
14	December	\$ 4.14		\$ 4.61		\$ (0.47)
15	<i>Simple Average (Jan, 2013 - Dec, 2013)</i>	\$ 3.53		\$ 3.81		-7.3% \$ (0.28)
16	<i>Simple Average (Apr, 2013 - Mar, 2014)</i>	\$ 3.67		\$ 4.06		-9.6% \$ (0.39)
17	<i>Simple Average (Jul, 2013 - Jun, 2014)</i>	\$ 3.63		\$ 4.09		-11.2% \$ (0.46)
18	<i>Simple Average (Oct, 2013 - Sep, 2014)</i>	\$ 3.74		\$ 4.12		-9.2% \$ (0.38)
19	2014					
20	January	\$ 4.04		\$ 4.52		\$ (0.48)
21	February	\$ 3.94		\$ 4.43		\$ (0.49)
22	March	\$ 3.82		\$ 4.21		\$ (0.40)
23	April	\$ 3.63		\$ 3.94		\$ (0.31)
24	May	\$ 3.61		\$ 3.79		\$ (0.19)
25	June	\$ 3.62		\$ 3.82		\$ (0.20)
26	July	\$ 3.66		\$ 3.96		\$ (0.30)
27	August	\$ 3.70		\$ 3.98		\$ (0.28)
28	September	\$ 3.70		\$ 3.99		\$ (0.29)
29	October	\$ 3.79		\$ 4.03		\$ (0.24)
30	November	\$ 4.26		\$ 4.47		\$ (0.21)
31	December	\$ 4.57		\$ 4.79		\$ (0.22)
32	<i>Simple Average (Jan, 2014 - Dec, 2014)</i>	\$ 3.86		\$ 4.16		-7.2% \$ (0.30)
33	<i>Simple Average (Apr, 2014 - Mar, 2015)</i>	\$ 3.96		\$ 4.20		-5.7% \$ (0.24)
34	<i>Simple Average (Jul, 2014 - Jun, 2015)</i>	\$ 4.01		\$ 4.22		-5.0% \$ (0.21)
35	<i>Simple Average (Aug, 2014 - Jul, 2015)</i>	\$ 3.97				
36	2015					
37	January	\$ 4.46		\$ 4.67		\$ (0.21)
38	February	\$ 4.36		\$ 4.58		\$ (0.22)
39	March	\$ 4.19		\$ 4.39		\$ (0.20)
40	April	\$ 3.81		\$ 4.01		\$ (0.19)
41	May	\$ 3.78		\$ 3.87		\$ (0.08)
42	June	\$ 3.79		\$ 3.88		\$ (0.09)
	July	\$ 3.83				
	August	\$ 3.87				
	September	\$ 3.87				

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
AECO INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2015

Section 1, Tab 1
Page 5

Line No	Particulars	Five-day Average Forward Prices - August 19, 20, 21, 22, and 23, 2013 2013 Q3 Gas Cost Report	Five-day Average Forward Prices - May 15, 16, 17, 20, and 21, 2013 2013 Q2 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	
1	AECO Index Prices - \$CDN/GJ			
2	2013			
3	January	\$ 2.96	\$ 2.96	\$ -
4	February	\$ 2.88	\$ 2.88	\$ -
5	March	\$ 2.92	\$ 2.92	\$ -
6	April	\$ 3.28	\$ 3.28	\$ -
7	May	\$ 3.49	\$ 3.49	\$ -
8	June	\$ 3.44	\$ 3.33	\$ 0.12
9	July	\$ 3.07	\$ 3.44	\$ (0.37)
10	August	\$ 2.64	\$ 3.44	\$ (0.80)
11	September	\$ 2.31	\$ 3.45	\$ (1.14)
12	October	\$ 2.50	\$ 3.50	\$ (0.99)
13	November	\$ 3.20	\$ 3.68	\$ (0.48)
14	December	\$ 3.33	\$ 3.82	\$ (0.49)
15	<i>Simple Average (Jan, 2013 - Dec, 2013)</i>	\$ 3.00	\$ 3.35	-10.4% \$ (0.35)
16	<i>Simple Average (Apr, 2013 - Mar, 2014)</i>	\$ 3.11	\$ 3.57	-12.9% \$ (0.46)
17	<i>Simple Average (Jul, 2013 - Jun, 2014)</i>	\$ 3.07	\$ 3.62	-15.2% \$ (0.55)
18	<i>Simple Average (Oct, 2013 - Sep, 2014)</i>	\$ 3.23	\$ 3.67	-12.0% \$ (0.44)
19	2014			
20	January	\$ 3.34	\$ 3.83	\$ (0.48)
21	February	\$ 3.35	\$ 3.82	\$ (0.47)
22	March	\$ 3.31	\$ 3.78	\$ (0.47)
23	April	\$ 3.26	\$ 3.58	\$ (0.32)
24	May	\$ 3.26	\$ 3.56	\$ (0.29)
25	June	\$ 3.27	\$ 3.58	\$ (0.31)
26	July	\$ 3.29	\$ 3.62	\$ (0.33)
27	August	\$ 3.31	\$ 3.64	\$ (0.33)
28	September	\$ 3.33	\$ 3.65	\$ (0.32)
29	October	\$ 3.41	\$ 3.68	\$ (0.26)
30	November	\$ 3.53	\$ 3.77	\$ (0.24)
31	December	\$ 3.67	\$ 3.93	\$ (0.26)
32	<i>Simple Average (Jan, 2014 - Dec, 2014)</i>	\$ 3.36	\$ 3.70	-9.2% \$ (0.34)
33	<i>Simple Average (Apr, 2014 - Mar, 2015)</i>	\$ 3.45	\$ 3.74	-7.8% \$ (0.29)
34	<i>Simple Average (Jul, 2014 - Jun, 2015)</i>	\$ 3.46	\$ 3.75	-7.7% \$ (0.29)
35	<i>Simple Average (Oct, 2014 - Sep, 2015)</i>	\$ 3.47		
36	2015			
37	January	\$ 3.73	\$ 3.97	\$ (0.25)
38	February	\$ 3.71	\$ 3.95	\$ (0.25)
39	March	\$ 3.63	\$ 3.88	\$ (0.25)
40	April	\$ 3.31	\$ 3.63	\$ (0.32)
41	May	\$ 3.30	\$ 3.64	\$ (0.34)
42	June	\$ 3.31	\$ 3.67	\$ (0.36)
43	July	\$ 3.32		
44	August	\$ 3.35		
45	September	\$ 3.38		

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
STATION NO. 2 INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2015**

Section 1, Tab 1
Page 6

Line No	Particulars	Five-day Average Forward Prices - August 19, 20, 21, 22, and 23, 2013 2013 Q3 Gas Cost Report (2)	Five-day Average Forward Prices - May 15, 16, 17, 20, and 21, 2013 2013 Q2 Gas Cost Report (3)	Change in Forward Price (4) = (2) - (3)
	(1)			
1	Station No. 2 Index Prices - \$CDN/GJ			
2	2013			
3	January	\$ 2.76	\$ 2.76	\$ -
4	February	\$ 2.77	\$ 2.77	\$ -
5	March	\$ 2.81	\$ 2.81	\$ -
6	April	\$ 3.21	\$ 3.21	\$ -
7	May	\$ 3.31	\$ 3.31	\$ -
8	June	\$ 3.54	\$ 3.39	\$ 0.15
9	July	\$ 2.91	\$ 3.31	\$ (0.39)
10	August	\$ 2.48	\$ 3.31	\$ (0.83)
11	September	\$ 2.39	\$ 3.32	\$ (0.93)
12	October	\$ 2.54	\$ 3.35	\$ (0.81)
13	November	\$ 3.11	\$ 3.59	\$ (0.48)
14	December	\$ 3.29	\$ 3.78	\$ (0.49)
15	<i>Simple Average (Jan, 2013 - Dec, 2013)</i>	\$ 2.93	\$ 3.24	-9.6% \$ (0.31)
16	<i>Simple Average (Apr, 2013 - Mar, 2014)</i>	\$ 3.05	\$ 3.48	-12.4% \$ (0.43)
17	<i>Simple Average (Jul, 2013 - Jun, 2014)</i>	\$ 3.01	\$ 3.53	-14.7% \$ (0.52)
18	<i>Simple Average (Oct, 2013 - Sep, 2014)</i>	\$ 3.16	\$ 3.58	-11.7% \$ (0.42)
19	2014			
20	January	\$ 3.27	\$ 3.76	\$ (0.49)
21	February	\$ 3.26	\$ 3.74	\$ (0.48)
22	March	\$ 3.22	\$ 3.69	\$ (0.47)
23	April	\$ 3.19	\$ 3.51	\$ (0.32)
24	May	\$ 3.19	\$ 3.49	\$ (0.29)
25	June	\$ 3.21	\$ 3.52	\$ (0.31)
26	July	\$ 3.19	\$ 3.52	\$ (0.33)
27	August	\$ 3.19	\$ 3.52	\$ (0.33)
28	September	\$ 3.23	\$ 3.54	\$ (0.32)
29	October	\$ 3.28	\$ 3.55	\$ (0.26)
30	November	\$ 3.47	\$ 3.72	\$ (0.25)
31	December	\$ 3.68	\$ 3.93	\$ (0.26)
32	<i>Simple Average (Jan, 2014 - Dec, 2014)</i>	\$ 3.28	\$ 3.62	-9.4% \$ (0.34)
33	<i>Simple Average (Apr, 2014 - Mar, 2015)</i>	\$ 3.38	\$ 3.67	-7.9% \$ (0.29)
34	<i>Simple Average (Jul, 2014 - Jun, 2015)</i>	\$ 3.40	\$ 3.69	-7.9% \$ (0.29)
35	<i>Simple Average (Oct, 2014 - Sep, 2015)</i>	\$ 3.41		
36	2015			
37	January	\$ 3.69	\$ 3.94	\$ (0.25)
38	February	\$ 3.66	\$ 3.91	\$ (0.26)
39	March	\$ 3.57	\$ 3.83	\$ (0.26)
40	April	\$ 3.26	\$ 3.58	\$ (0.32)
41	May	\$ 3.25	\$ 3.59	\$ (0.34)
42	June	\$ 3.27	\$ 3.63	\$ (0.36)
	July	\$ 3.24		
	August	\$ 3.25		
	September	\$ 3.29		

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
GAS BUDGET COST SUMMURY FOR THE FORECAST PERIOD OCT 1, 2013 TO SEP 30, 2014
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013

Section 1
Tab 1
Page 7

Line No.	Particulars	Costs (\$000)	Volumes (TJ)	Unit Cost (\$/GJ)	Reference / Comments
	(1)	(2) (3)	(4) (5)	(6)	(7)
1	CCRA				
2	Commodity				
3	Station No. 2	\$ 250,975	79,596	\$ 3.153	
4	Commodity from Ft. Nelson Plant	14,298	4,546	3.145	
5	Transportation - TNLH	1,397	-	0.307	
6	Station No. 2 Total	\$ 266,669	84,143	\$ 3.169	
7	AECO Total	85,830	26,683	3.217	
8	Huntingdon Total	4,511	1,394	3.237	
9	Commodity Costs before Hedging	\$ 357,010	112,219	\$ 3.181	includes Fuel Used in Transportation (Receipt Point Fuel Gas)
10	Mark to Market Hedges Cost / (Gain)	4,583	-		
11	Subtotal Commodity Purchased	\$ 361,593	112,219	\$ 3.222	
12	Core Market Administration Costs	1,239	-		
13	Fuel Used in Transportation	-	(2,828)	-	
14	Total CCRA Sales Volumes		109,391		
15	Total CCRA Costs	\$ 362,832		\$ 3.317	average unit cost = Line 15, Col. 3 divided by Line 14, Col.5
16					
17	MCRA				
18	Midstream Commodity				
19	Midstream Commodity before Hedging	\$ 51,000	15,243	\$ 3.346	incl. Company Use Gas and UAF
20	Mark to Market Hedges Cost / (Gain)	-	-		
21	Company Use Gas Recovered from O&M	(1,680)	(274)	6.124	
22	Total Midstream Commodity	\$ 49,320	14,969	\$ 3.295	
23					
24	Storage Gas				
25	BC - Aitken Creek	\$ (63,849)	(18,130)	\$ 3.522	
26	LNG - Tilbury & Mt. Hayes	(4,237)	(1,199)	3.534	
27	Alberta - Niska & CrossAlta	(12,193)	(3,458)	3.526	
28	Downstream - JPS & Mist	(15,519)	(4,341)	3.575	
29	Injections into Storage	\$ (95,799)	(27,129)	\$ 3.531	
30	BC - Aitken Creek	\$ 68,207	18,500	3.687	
31	LNG - Tilbury & Mt. Hayes	5,816	1,273	4.568	
32	Alberta - Niska & CrossAlta	6,849	1,858	3.686	
33	Downstream - JPS & Mist	17,187	4,400	3.906	
34	Withdrawals from Storage	98,059	26,031	\$ 3.767	
35	BC - Aitken Creek	\$ 16,300			
36	LNG - Mt. Hayes	16,400			
37	Alberta - Niska & CrossAlta	2,496			
38	Downstream - JPS & Mist	14,828			
39	Storage Demand Charges	50,024	-		
40	Total Net Storage (Lines 29, 34, & 39)	\$ 52,284	(1,098)		
41					
42	Mitigation				
43	Transportation	\$ (15,971)	-		
44	Commodity Resales	(47,849)	(12,632)	3.788	
45	GSMIP Incentive Sharing	1,000	-		
46	Total Mitigation	\$ (62,820)	(12,632)		
47					
48	Transportation (Pipeline) Charges				
49	WEI	\$ 102,955			
50	NOVA / ANG	14,715			
51	NWP	4,081			
52	Total Transportation Charges	\$ 121,752			
53					
54	Core Market Administration Costs	\$ 2,890			
55					
56	UAF (Sales & T-Service) & Net Transportation Fuel ⁽¹⁾	-	(1,239)		
57					
58	Net MCRA Commodity (Lines 22, 40, 46, & 56)		-		
59	Total MCRA Costs (Lines 22, 40, 46, 52, & 54)	\$ 163,426		\$ 1.427	average unit cost = Line 59, Col. 3 divided by Line 60, Col.5
60	Total Core Sales Volumes		114,552		
61	Total Forecast Gas Costs (Lines 15 & 59)	\$ 526,258			reference to Tab 1, Page 8, Line 9, Col. 3

Notes: (1) The total cost of UAF is included as a component of gas volumes purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
Net Transportation Fuel is the difference between fuel gas collected from Commodity Providers and the fuel gas consumed.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
RECONCILIATION OF GAS COST INCURRED
FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2014
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013
\$(Millions)

Section 1

Tab 1

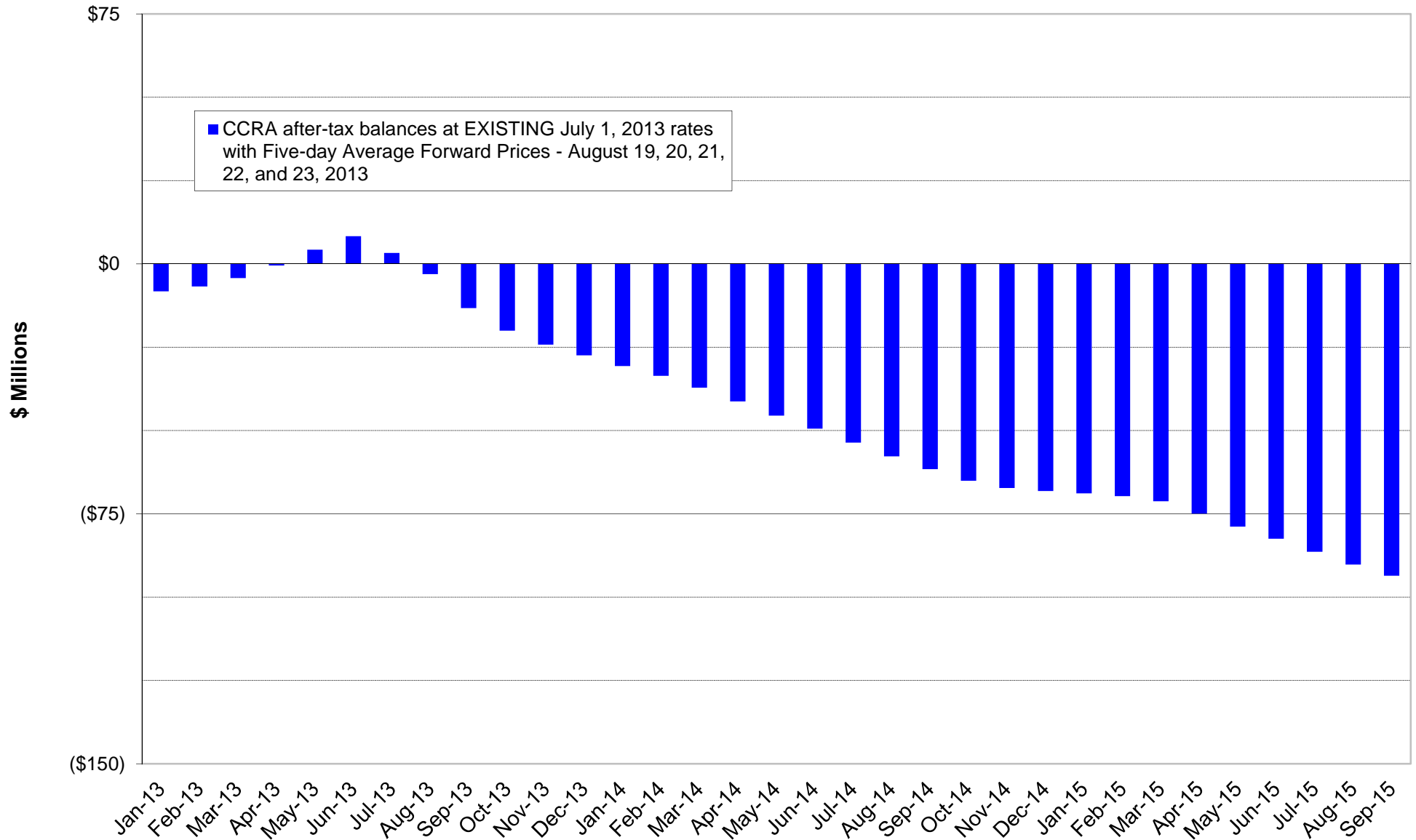
Page 8

Line No.	Particulars	CCRA/MCRA Deferral Account Forecast	Gas Budget Cost Summary	References
	(1)	(2)	(3)	
1	Gas Cost Incurred			
2	CCRA	\$ 363		(Section 1, Tab 1, Page 1, Col. 14, Line 16)
3	MCRA	\$ 212		(Tab 1, Page 3, Col.11, Line 9 to Col.10, Line 26)
4				
5				
6	Gas Budget Cost Summary			
7	CCRA		\$ 363	(Tab 1, Page 7, Col.3, Line 15)
8	MCRA		\$ 163	(Tab 1, Page 7, Col.3, Line 59)
9	Total Net Costs for Firm Customers		\$ 526	
10				
11				
12	Add back Commodity Resales		\$ 48	(Tab 1, Page 7, Col.2, Line 44)
13				
14				
15	Totals Reconciled	<u>\$ 574</u>	<u>\$ 574</u>	

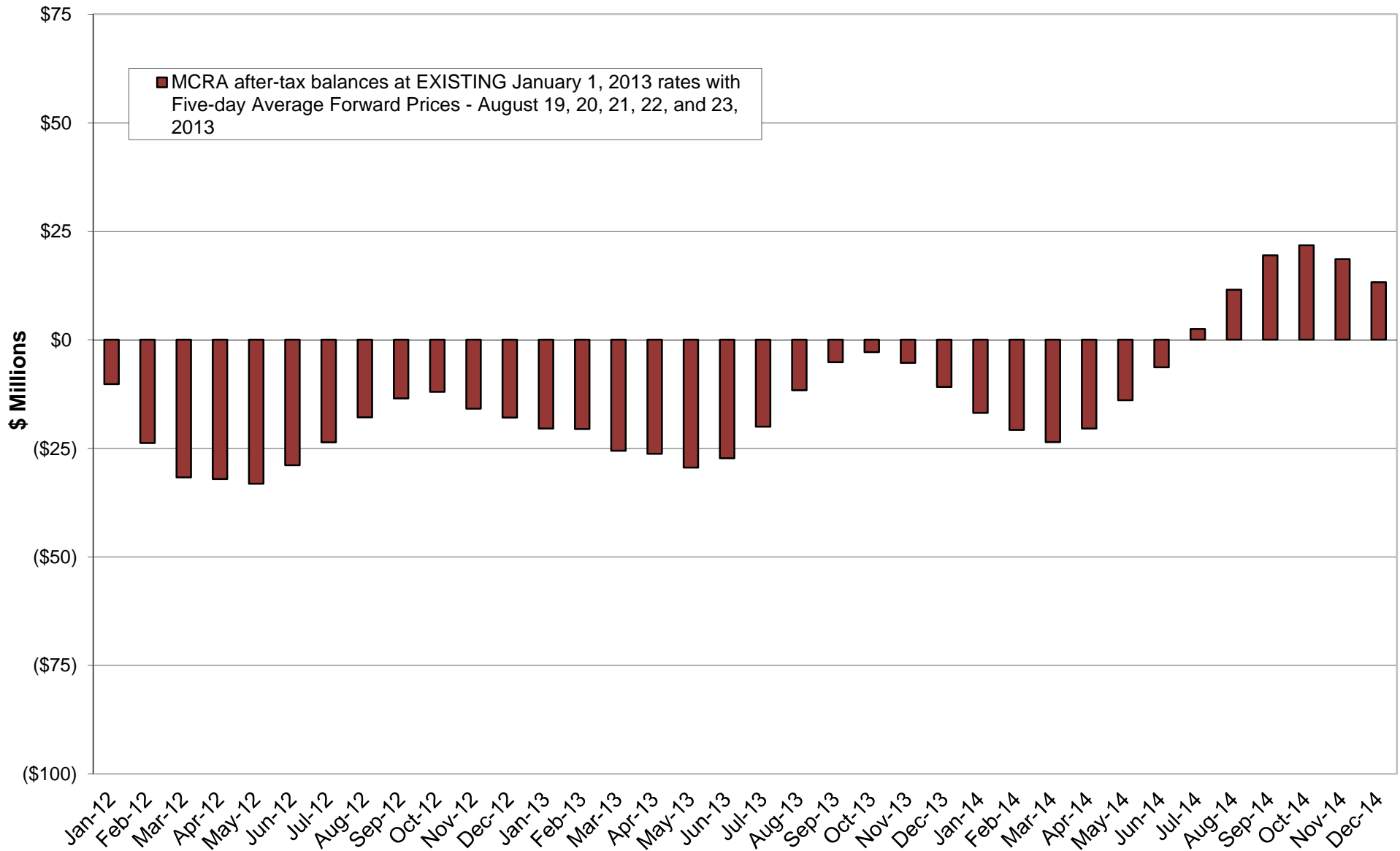
Notes: Slight differences in totals due to rounding.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas
Including FortisBC Energy (Whistler) Inc.
CCRA After-Tax Monthly Balances
Recorded July 2013 and Forecast to Sept 2015

Section 1, Tab 1
Page 9



FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas
Including FortisBC Energy (Whistler) Inc.
MCRA After-Tax Monthly Balances
Recorded to July 2013 and Projected to December 2014



FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA INCURRED MONTHLY ACTIVITIES
FOR RECORDED PERIOD TO JULY 2013 AND FORECAST TO SEPTEMBER 30, 2014
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013

Section 1
Tab 2
Page 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
														Jan-13 to Sep 13 Total	
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected					
2		Jan 13	Feb 13	Mar 13	Apr 13	May 13	Jun 13	Jul 13	Aug 13	Sep 13					
3	CCRA VOLUMES														
4	Commodity Purchase	(TJ)													
5	Station No. 2		6,421	5,900	6,471	6,522	6,534	6,041	6,565	6,708	6,492			57,654	
6	AECO		1,346	1,222	1,369	1,301	1,364	1,322	1,369	1,408	1,362			12,063	
7	Huntingdon		1,333	1,210	1,342	1,301	1,350	1,307	1,356	1,394	1,349			11,942	
8	Total Commodity Purchased		9,100	8,333	9,183	9,123	9,248	8,671	9,290	9,509	9,203			81,659	
9	Fuel Used in Transportation		(206)	(187)	(221)	(215)	(209)	(202)	(210)	(219)	(211)			(1,880)	
10	Commodity Available for Sale		8,894	8,146	8,962	8,909	9,039	8,468	9,080	9,291	8,991			79,779	
11															
12	CCRA COSTS														
13	Commodity Costs	(\$000)													
14	Station No. 2		\$ 18,892	\$ 17,300	\$ 19,663	\$ 20,877	\$ 22,205	\$ 20,036	\$ 19,124	\$ 17,186	\$ 15,015			\$ 170,298	
15	AECO		3,917	3,510	4,165	4,345	4,680	4,346	3,945	3,711	3,158			35,777	
16	Huntingdon		4,557	4,293	4,575	4,929	5,093	4,911	4,618	4,509	4,164			41,650	
17	Commodity Costs before Hedging		\$ 27,366	\$ 25,103	\$ 28,403	\$ 30,151	\$ 31,978	\$ 29,293	\$ 27,687	\$ 25,406	\$ 22,338			\$ 247,726	
18	Mark to Market Hedges Cost / (Gain)		1,567	1,368	1,548	1,238	1,011	1,034	1,575	2,331	482			12,153	
19	Core Market Administration Costs		84	65	62	69	90	67	125	102	102			766	
20	Total CCRA Costs		\$ 29,018	\$ 26,536	\$ 30,013	\$ 31,458	\$ 33,078	\$ 30,394	\$ 29,387	\$ 27,839	\$ 22,921			\$ 260,644	
21															
22															
23	CCRA Unit Cost	(\$/GJ)	\$ 3.2627	\$ 3.2577	\$ 3.3489	\$ 3.5311	\$ 3.6596	\$ 3.5893	\$ 3.2364	\$ 2.9964	\$ 2.5494			\$ 3.2671	
24															
25															
26															
27															
28			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	1-12 months	
29			Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Total
30	CCRA VOLUMES														
31	Commodity Purchase ^(1*)	(TJ)													
32	Station No. 2		6,708	6,955	7,187	7,187	6,492	7,187	6,955	7,187	6,955	7,187	7,187	6,955	84,143
33	AECO		1,408	2,270	2,346	2,346	2,119	2,346	2,270	2,346	2,270	2,346	2,346	2,270	26,683
34	Huntingdon		1,394	-	-	-	-	-	-	-	-	-	-	-	1,394
35	Subtotal - Commodity Purchased		9,509	9,225	9,533	9,533	8,610	9,533	9,225	9,533	9,225	9,533	9,533	9,225	112,219
36	Fuel Used in Transportation		(219)	(234)	(242)	(242)	(219)	(242)	(234)	(242)	(242)	(242)	(242)	(234)	(2,828)
37	Commodity Available for Sale		9,291	8,991	9,291	9,291	8,392	9,291	8,991	9,291	8,991	9,291	9,291	8,991	109,391
38															
39															
40	CCRA COSTS	(\$000)													
41	Commodity Costs														
42	Station No. 2		\$ 16,713	\$ 21,757	\$ 23,705	\$ 23,608	\$ 21,321	\$ 23,257	\$ 22,262	\$ 22,971	\$ 22,420	\$ 23,025	\$ 23,083	\$ 22,546	\$ 266,669
43	AECO		3,532	7,224	7,788	7,801	7,061	7,720	7,288	7,519	7,333	7,561	7,595	7,409	85,830
44	Huntingdon		4,511	-	-	-	-	-	-	-	-	-	-	-	4,511
45	Commodity Costs before Hedging		\$ 24,756	\$ 28,980	\$ 31,493	\$ 31,408	\$ 28,381	\$ 30,978	\$ 29,550	\$ 30,490	\$ 29,753	\$ 30,586	\$ 30,678	\$ 29,955	\$ 357,010
46	Mark to Market Hedges Cost / (Gain)		2,331	482	455	451	404	461	-	-	-	-	-	-	4,583
47	Core Market Administration Costs		102	102	102	104	104	104	104	104	104	104	104	104	1,239
48	Total CCRA Costs		\$ 27,189	\$ 29,564	\$ 32,049	\$ 31,963	\$ 28,890	\$ 31,543	\$ 29,654	\$ 30,594	\$ 29,857	\$ 30,690	\$ 30,782	\$ 30,058	\$ 362,832
49															
50															
51	CCRA Unit Cost	(\$/GJ)	\$ 2.9264	\$ 3.2881	\$ 3.4496	\$ 3.4403	\$ 3.4427	\$ 3.3951	\$ 3.2982	\$ 3.2930	\$ 3.3208	\$ 3.3033	\$ 3.3132	\$ 3.3431	\$ 3.3168

Notes: Slight differences in totals due to rounding.

(1*) Pursuant to BCUC Letter L-43-13, the Commission accepted FEI 2013/2014 Annual Contracting Plan changing the baseload supply receipt point allocation, effective November 2013, by increasing Station 2 from 70% to 75%, AECO/INT from 15% to 25%, and decreasing Huntingdon from 15% to 0%.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA INCURRED MONTHLY ACTIVITIES
FOR THE FORECAST PERIOD OCT 1, 2014 TO SEP 30, 2015
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Forecast Oct-14	Forecast Nov-14	Forecast Dec-14	Forecast Jan-15	Forecast Feb-15	Forecast Mar-15	Forecast Apr-15	Forecast May-15	Forecast Jun-15	Forecast Jul-15	Forecast Aug-15	Forecast Sep-15	13-24 months Total
1														
2														
3	CCRA VOLUMES													
4	Commodity Purchase ^(1*)	(TJ)												
5	Station No. 2	7,290	7,052	7,287	7,287	6,582	7,287	7,052	7,287	7,052	7,287	7,287	7,052	85,805
6	AECO	2,380	2,303	2,379	2,379	2,149	2,379	2,303	2,379	2,303	2,379	2,379	2,303	28,015
7	Huntingdon	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Subtotal - Commodity Purchased	9,670	9,355	9,667	9,667	8,731	9,667	9,355	9,667	9,355	9,667	9,667	9,355	113,820
9	Fuel Used in Transportation	(246)	(234)	(242)	(242)	(219)	(242)	(234)	(242)	(234)	(242)	(242)	(234)	(2,855)
10	Commodity Available for Sale	<u>9,424</u>	<u>9,120</u>	<u>9,424</u>	<u>9,424</u>	<u>8,512</u>	<u>9,424</u>	<u>9,120</u>	<u>9,424</u>	<u>9,120</u>	<u>9,424</u>	<u>9,424</u>	<u>9,120</u>	<u>110,965</u>
11														
12														
13	CCRA COSTS													
14	Commodity Costs	(\$000)												
15	Station No. 2	\$ 24,072	\$ 24,617	\$ 26,829	\$ 27,021	\$ 24,189	\$ 26,155	\$ 23,073	\$ 23,723	\$ 23,118	\$ 23,703	\$ 23,798	\$ 23,342	\$ 293,640
16	AECO	7,926	8,043	8,707	8,800	7,889	8,546	7,539	7,750	7,547	7,769	7,815	7,656	95,986
17	Huntingdon	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Commodity Costs before Hedging	\$ 31,997	\$ 32,660	\$ 35,536	\$ 35,821	\$ 32,078	\$ 34,701	\$ 30,612	\$ 31,473	\$ 30,665	\$ 31,471	\$ 31,613	\$ 30,998	\$ 389,626
19	Mark to Market Hedges Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Core Market Administration Costs	104	104	104	107	107	107	107	107	107	107	107	107	1,271
21	Total CCRA Costs	<u>\$ 32,101</u>	<u>\$ 32,764</u>	<u>\$ 35,640</u>	<u>\$ 35,928</u>	<u>\$ 32,185</u>	<u>\$ 34,808</u>	<u>\$ 30,719</u>	<u>\$ 31,580</u>	<u>\$ 30,772</u>	<u>\$ 31,578</u>	<u>\$ 31,720</u>	<u>\$ 31,104</u>	<u>\$ 390,898</u>
22														
23														
24	CCRA Unit Cost	(\$/GJ)	<u>\$ 3.4062</u>	<u>\$ 3.5924</u>	<u>\$ 3.7817</u>	<u>\$ 3.8122</u>	<u>\$ 3.7809</u>	<u>\$ 3.6934</u>	<u>\$ 3.3681</u>	<u>\$ 3.3509</u>	<u>\$ 3.3740</u>	<u>\$ 3.3507</u>	<u>\$ 3.4104</u>	<u>\$ 3.5227</u>

Notes: Slight differences in totals due to rounding.

(1*) Pursuant to BCUC Letter L-43-13, the Commission accepted FEI 2013/2014 Annual Contracting Plan changing the baseload supply receipt point allocation, effective November 2013, by increasing Station 2 from 70% to 75%, AECO/INT from 15% to 25%, and decreasing Huntingdon from 15% to 0%.

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
COMMODITY COST RECONCILIATION ACCOUNT ("CCRA")
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2014
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013**

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Line No.	Particulars	Unit	RS-1, RS-2, RS-3, RS-5, RS-6 and Whistler	RS-4	RS-7	RS-1 to RS-7 incl Whistler Total
	(1)		(2)	(3)	(4)	(5)
1	CCRA Sales Volumes	TJ	109,140.3	184.9	65.8	109,391.0
2						
3						
4	CCRA Incurred Costs	\$000				
5	Station No. 2	\$	265,850.3	\$ 597.5	\$ 221.0	\$ 266,668.8
6	AECO		85,830.2	-	-	85,830.2
7	Huntingdon		4,511.0	-	-	4,511.0
8	CCRA Commodity Costs before Hedging	\$	356,191.5	\$ 597.5	\$ 221.0	\$ 357,010.0
9	Mark to Market Hedges Cost / (Gain)		4,575.7	7.7	-	4,583.4
10	Core Market Administration Costs		1,236.7	2.1	-	1,238.8
11	Total Incurred Costs before CCRA deferral amortization	\$	362,003.9	\$ 607.2	\$ 221.0	\$ 362,832.1
12						
13	Pre-tax CCRA Deficit/(Surplus) as of Oct 1, 2013	\$	(17,836.1)	\$ (29.9)	\$ -	\$ (17,866.1)
14	Total CCRA Incurred Costs	\$	344,167.7	\$ 577.3	\$ 221.0	\$ 344,966.1
15						
16						
17	CCRA Incurred Unit Costs	\$/GJ				
18	CCRA Commodity Costs before Hedging	\$	3.2636			
19	Mark to Market Hedges Cost / (Gain)		0.0419			
20	Core Market Administration Costs		0.0113			
21	CCRA Incurred Costs (excl. CCRA Deferral Amortization)	\$	3.3169			
22	Pre-tax CCRA Deficit/(Surplus) as of Oct 1, 2013		(0.1634)			
23	CCRA Gas Costs Incurred -- Flow-Through	\$	3.1534			
24						
25						
26						
27						
28						
29						
30	Cost of Gas (Commodity Cost Recovery Charge)		RS-1, RS-2, RS-3, RS-5, RS-6 and Whistler	Tariff Equal To RS-5	Fixed Price Option Equal To RS-5	
31						
32	TESTED Flow-Through Cost of Gas effective Oct 1, 2013	\$	3.153	\$ 3.153	\$ 3.153	
33						
34	Existing Cost of Gas (effective since Jul 1, 2013)		3.913	3.913	3.913	
35						
36	Cost of Gas Increase / (Decrease)	\$/GJ	(0.760)	(0.760)	(0.760)	
37						
38	Cost of Gas Percentage Increase / (Decrease)		-19.42%	-19.42%	-19.42%	

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.**

MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2013

FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013

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Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan 13	Recorded Feb 13	Recorded Mar 13	Recorded Apr 13	Recorded May 13	Recorded Jun 13	Recorded Jul 13	Projected Aug 13	Projected Sep 13	Forecast Oct 13	Forecast Nov 13	Forecast Dec 13	2013 Total
1	MCRA COSTS													
2	(\$000)													
3	<u>Midstream Commodity Costs</u>													
4	Midstream Commodity Costs before Hedging ^(1*)	\$ 13,751	\$ 10,118	\$ 7,602	\$ 27	\$ 285	\$ 14	\$ 176	\$ (2,275)	\$ (2,088)	\$ (2,304)	\$ 7,194	\$ 10,981	\$ 43,481
5	Mark to Market Hedges Cost / (Gain)	355	229	(2)	-	-	-	-	-	-	-	-	-	581
6	Subtotal Midstream Commodity Purchased	\$ 14,106	\$ 10,347	\$ 7,599	\$ 27	\$ 285	\$ 14	\$ 176	\$ (2,275)	\$ (2,088)	\$ (2,304)	\$ 7,194	\$ 10,981	\$ 44,062
7	Imbalance ^(2*)	(718)	(955)	195	406	(770)	(107)	276	-	-	-	-	-	(1,674)
8	Company Use Gas Recovered from O&M	(408)	(263)	(166)	(146)	(51)	(52)	(31)	(23)	(28)	(55)	(167)	(390)	(1,779)
9	Total Midstream Commodity Costs	\$ 12,980	\$ 9,129	\$ 7,628	\$ 287	\$ (535)	\$ (145)	\$ 420	\$ (2,298)	\$ (2,115)	\$ (2,359)	\$ 7,027	\$ 10,591	\$ 40,610
10	<u>Storage (including Linepack)</u>													
11	Storage Demand Charges	\$ 2,058	\$ 1,936	\$ 1,976	\$ 2,551	\$ 3,384	\$ 2,886	\$ 2,956	\$ 3,171	\$ 3,153	\$ 2,113	\$ 2,123	\$ 2,128	\$ 30,433
12	Mt. Hayes Demand Charges	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,328	1,328	1,328	1,328	1,328	15,943
13	Mt. Hayes Variable Charges	3	(0)	2	2	2	3	2	2	2	98	7	7	129
14	Injections into Storage	(543)	(46)	(1,495)	(3,844)	(17,394)	(18,996)	(17,351)	(14,387)	(6,316)	(1,592)	(858)	(2,529)	(85,351)
15	Withdrawals from Storage	24,001	18,653	13,570	3,211	94	620	660	-	85	1,977	18,977	19,784	101,631
16	Total Storage	\$ 26,848	\$ 21,871	\$ 15,381	\$ 3,248	\$ (12,585)	\$ (14,159)	\$ (12,405)	\$ (9,886)	\$ (1,748)	\$ 3,925	\$ 21,577	\$ 20,718	\$ 62,785
17	<u>Mitigation</u>													
18	Transportation	\$ (839)	\$ (885)	\$ (957)	\$ (1,948)	\$ (2,235)	\$ (2,465)	\$ (5,680)	\$ (2,508)	\$ (1,970)	\$ (1,306)	\$ (630)	\$ (785)	\$ (22,208)
19	Commodity Resales	(1,139)	(7,284)	(10,961)	(2,353)	(4,359)	(1,558)	(5,085)	(4,092)	(7,168)	(1,625)	(15,028)	(3,897)	(64,548)
20	Other GSMIP Mitigation	(34)	(751)	(374)	(926)	(2,088)	(451)	(2,160)	-	-	-	-	-	(6,783)
21	Subtotal GSMIP Mitigation	\$ (2,011)	\$ (8,919)	\$ (12,292)	\$ (5,226)	\$ (8,683)	\$ (4,474)	\$ (12,924)	\$ (6,599)	\$ (9,139)	\$ (2,930)	\$ (15,658)	\$ (4,682)	\$ (93,539)
22	GSMIP Incentive Sharing	56	176	102	65	20	122	160	83	83	83	83	83	1,117
23	Other Non-GSMIP Mitigation	(80)	(167)	(123)	94	(240)	(737)	90	-	-	-	-	-	(1,164)
24	Total Mitigation	\$ (2,035)	\$ (8,910)	\$ (12,314)	\$ (5,067)	\$ (8,903)	\$ (5,089)	\$ (12,675)	\$ (6,516)	\$ (9,055)	\$ (2,847)	\$ (15,575)	\$ (4,599)	\$ (93,585)
25	<u>Transportation (Pipeline) Charges</u>													
26	WEI (BC Pipeline) ^(3*)	\$ 7,267	\$ 7,082	\$ 6,959	\$ 7,157	\$ 6,850	\$ 7,317	\$ 10,098	\$ 5,687	\$ 7,795	\$ 7,802	\$ 8,131	\$ 8,165	\$ 90,310
27	TransCanada (BC Line) ^(4*)	660	330	(0)	230	230	230	234	230	230	230	406	406	3,417
28	Nova (Alberta Line) ^(4*)	1,351	702	0	702	702	702	702	702	702	702	862	862	8,691
29	Northwest Pipeline	478	443	480	248	253	254	268	221	213	221	462	479	4,020
30	FortisBC Energy Huntingdon Inc. ^(4*)	34	17	-	17	17	17	17	17	17	17	17	17	201
31	SCP - BC Hydro TSA	300	300	300	300	300	300	300	300	300	300	300	300	3,600
32	Squamish Wheeling	69	50	47	33	21	15	13	13	17	29	56	63	426
33	Total Transportation Charges	\$ 10,158	\$ 8,924	\$ 7,786	\$ 8,688	\$ 8,372	\$ 8,835	\$ 11,632	\$ 7,170	\$ 9,274	\$ 9,301	\$ 10,234	\$ 10,291	\$ 110,665
34	<u>Core Market Administration Costs</u>	\$ 208	\$ 165	\$ 155	\$ 168	\$ 211	\$ 156	\$ 291	\$ 237	\$ 237	\$ 237	\$ 237	\$ 237	\$ 2,539
35	TOTAL MCRA COSTS (Line 8, 16, 25, 35 & 37) (\$000)	\$ 48,158	\$ 31,178	\$ 18,636	\$ 7,324	\$ (13,442)	\$ (10,402)	\$ (12,736)	\$ (11,292)	\$ (3,407)	\$ 8,257	\$ 23,501	\$ 37,238	\$ 123,013
36														
37	Variable Costs	\$ 23,857	\$ 18,817	\$ 12,164	\$ 135	\$ (17,564)	\$ (18,172)	\$ (14,545)	\$ (14,184)	\$ (6,019)	\$ 700	\$ 18,459	\$ 17,628	\$ 21,276
38	Fixed Costs	24,301	12,361	6,472	7,190	4,122	7,769	1,808	2,891	2,612	7,557	5,043	19,610	101,737
39	Total MCRA Costs (\$000)	\$ 48,158	\$ 31,178	\$ 18,636	\$ 7,324	\$ (13,442)	\$ (10,402)	\$ (12,736)	\$ (11,292)	\$ (3,407)	\$ 8,257	\$ 23,501	\$ 37,238	\$ 123,013

Notes: Slight difference in totals due to rounding.

(1*) The total cost of UAF is included as a component of gas volumes purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

(3*) The July WEI (BC Pipeline) recorded amount was overstated by \$2.1 million due to an unit price error in calculation; correction will be booked in August.

(4*) The March zero recorded amounts for TransCanada, Nova, and FortisBC Energy Huntingdon Inc. pipeline charges adjusted the duplicated entries in January recorded.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2014
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Forecast Jan 14	Forecast Feb 14	Forecast Mar 14	Forecast Apr 14	Forecast May 14	Forecast Jun 14	Forecast Jul 14	Forecast Aug 14	Forecast Sep 14	Forecast Oct 14	Forecast Nov 14	Forecast Dec 14	2014 Total
1	MCRA COSTS	(\$000)												
2	<u>Midstream Commodity Costs</u>													
3	Midstream Commodity Costs before Hedging ^(1*)	\$ 11,610	\$ 9,884	\$ 7,691	\$ 970	\$ 1,004	\$ 977	\$ 1,004	\$ 1,007	\$ 983	\$ 584	\$ 7,576	\$ 11,675	\$ 54,964
4	Mark to Market Hedges Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Subtotal Midstream Commodity Purchased	\$ 11,610	\$ 9,884	\$ 7,691	\$ 970	\$ 1,004	\$ 977	\$ 1,004	\$ 1,007	\$ 983	\$ 584	\$ 7,576	\$ 11,675	\$ 54,964
6	Imbalance ^(2*)	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Company Use Gas Recovered from O&M	(347)	(270)	(187)	(92)	(63)	(34)	(24)	(26)	(25)	(58)	(184)	(360)	(1,672)
8	Total Midstream Commodity Costs	\$ 11,262	\$ 9,614	\$ 7,504	\$ 878	\$ 941	\$ 943	\$ 979	\$ 980	\$ 958	\$ 525	\$ 7,392	\$ 11,315	\$ 53,292
9														
10	<u>Storage (including Linepack)</u>													
11	Storage Demand Charges	\$ 2,302	\$ 2,297	\$ 2,338	\$ 3,389	\$ 3,406	\$ 3,390	\$ 3,384	\$ 3,384	\$ 3,369	\$ 2,309	\$ 2,302	\$ 2,309	\$ 34,178
12	Mt. Hayes Demand Charges	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	15,937
13	Mt. Hayes Variable Charges	7	7	7	55	55	55	55	55	55	55	7	7	420
14	Injections into Storage	(2,343)	(1,626)	(1,233)	(5,014)	(12,533)	(16,431)	(19,565)	(17,895)	(14,180)	(2,052)	(928)	(2,739)	(96,539)
15	Withdrawals from Storage	18,762	18,398	11,902	5,617	1,788	854	-	-	-	1,148	18,186	18,586	95,241
16	Total Storage	\$ 20,056	\$ 20,404	\$ 14,342	\$ 5,375	\$ (5,956)	\$ (10,804)	\$ (14,798)	\$ (13,127)	\$ (9,428)	\$ 2,788	\$ 20,895	\$ 19,491	\$ 49,237
17														
18	<u>Mitigation</u>													
19	Transportation	\$ (727)	\$ (1,082)	\$ (803)	\$ (879)	\$ (1,102)	\$ (2,111)	\$ (2,066)	\$ (2,509)	\$ (1,972)	\$ (1,307)	\$ (632)	\$ (787)	\$ (15,976)
20	Commodity Resales	(5)	(5,702)	(3,301)	(1,720)	(2,195)	(2,333)	(2,057)	(5,866)	(4,121)	(4,762)	(16,395)	(4,538)	(52,994)
21	Other GSMIP Mitigation	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Subtotal GSMIP Mitigation	\$ (732)	\$ (6,783)	\$ (4,104)	\$ (2,599)	\$ (3,297)	\$ (4,445)	\$ (4,123)	\$ (8,374)	\$ (6,093)	\$ (6,068)	\$ (17,027)	\$ (5,325)	\$ (68,970)
23	GSMIP Incentive Sharing	83	83	83	83	83	83	83	83	83	83	83	83	1,000
24	Other Non-GSMIP Mitigation	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Mitigation	\$ (649)	\$ (6,700)	\$ (4,021)	\$ (2,515)	\$ (3,213)	\$ (4,361)	\$ (4,039)	\$ (8,291)	\$ (6,010)	\$ (5,985)	\$ (16,944)	\$ (5,242)	\$ (67,970)
26														
27	<u>Transportation (Pipeline) Charges</u>													
29	WEI (BC Pipeline)	\$ 8,435	\$ 8,359	\$ 8,371	\$ 8,243	\$ 8,211	\$ 8,195	\$ 8,263	\$ 8,271	\$ 8,281	\$ 8,290	\$ 8,359	\$ 8,393	\$ 99,673
30	TransCanada (BC Line)	423	423	423	318	318	318	318	318	318	318	406	406	4,305
31	Nova (Alberta Line)	897	897	897	897	897	897	897	897	897	897	862	862	10,693
32	Northwest Pipeline	479	432	481	250	259	250	259	259	251	260	493	509	4,181
33	FortisBC Energy Huntingdon Inc.	17	17	17	17	17	17	17	17	17	17	17	17	201
34	SCP - BC Hydro TSA	300	300	300	300	300	300	300	300	300	300	300	300	3,600
35	Squamish Wheeling	69	51	46	33	20	15	14	13	15	30	46	64	417
36	Total Transportation Charges	\$ 10,620	\$ 10,478	\$ 10,535	\$ 10,057	\$ 10,022	\$ 9,992	\$ 10,067	\$ 10,075	\$ 10,079	\$ 10,112	\$ 10,483	\$ 10,550	123,070
37														
38	<u>Core Market Administration Costs</u>	\$ 242	\$ 242	\$ 242	\$ 242	\$ 242	\$ 242	\$ 242	\$ 242	\$ 242	\$ 242	\$ 242	\$ 242	\$ 2,905
39	TOTAL MCRA COSTS (Line 8, 16, 25, 35 & 37) (\$000)	\$ 41,532	\$ 34,038	\$ 28,602	\$ 14,037	\$ 2,036	\$ (3,988)	\$ (7,548)	\$ (10,121)	\$ (4,159)	\$ 7,682	\$ 22,068	\$ 36,357	\$ 160,535
40														
41														
42	Variable Costs	\$ 16,835	\$ 17,112	\$ 11,021	\$ 874	\$ (10,505)	\$ (15,352)	\$ (19,274)	\$ (17,595)	\$ (13,870)	\$ (585)	\$ 17,598	\$ 16,221	\$ 2,480
43	Fixed Costs	24,696	16,926	17,581	13,163	12,540	11,365	11,725	7,474	9,711	8,267	4,470	20,136	158,054
44	Total MCRA Costs (\$000)	\$ 41,532	\$ 34,038	\$ 28,602	\$ 14,037	\$ 2,036	\$ (3,988)	\$ (7,548)	\$ (10,121)	\$ (4,159)	\$ 7,682	\$ 22,068	\$ 36,357	\$ 160,535

Notes: Slight difference in totals due to rounding.

(1*) The total cost of UAF is included as a component of gas volumes purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MIDSTREAM COST RECONCILIATION ACCOUNT (MCRA) INCURRED VARIABLE COSTS ALLOCATION BY REGION BY RATE SCHEDULE
MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD OCTOBER 1, 2013 to SEPTEMBER 30, 2014
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013

Section 1, Tab 2
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Line No.	Particulars	Unit	Residential	Commercial	RS-3 and	General Firm	NGV	Subtotal	Seasonal	General Interruptible	Lower Mainland	Term & Spot Gas	Off-System Interruptible Sales	Lower Mainland	All Service Areas	
			RS-1	RS-2	Whistler	RS-5	RS-6		RS-4	RS-7	RS-1 to RS-7 and Whistler	RS-14	RS-30	RS-1 to RS-7, RS-14 & RS-30 and Whistler	RS-1 to RS-7 and Whistler	Total MCRA Gas Budget Costs ⁽²⁾
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
1	LOWER MAINLAND SERVICE AREA															
2																
3	MCRA Sales Volumes	TJ	51,932.5	17,835.8	15,464.9	2,082.0	53.4	87,368.6	72.2	0.4	87,441.2	557.3	11,864.0	99,862.5	114,552.2	
4																
5	MCRA Incurred Costs	\$000														
6	Midstream Commodity Costs	\$	4,351.7	1,494.6	1,295.9	174.5	4.5	7,321.1	0.5	0.0	7,321.6	1,806.2	39,347.9	48,475.7	\$ 9,554.7	
7	Midstream Tolls and Fees		1,464.0	502.8	436.0	58.7	1.5	2,463.0	1.8	0.0	2,464.8	15.3	316.2	2,796.3	3,228.4	
8	Midstream Mark to Market- Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-	
9	Subtotal Midstream Variable Costs		\$ 5,815.7	\$ 1,997.4	\$ 1,731.8	\$ 233.2	\$ 6.0	\$ 9,784.1	\$ 2.3	\$ 0.0	\$ 9,786.4	\$ 1,821.5	\$ 39,664.1	\$ 51,272.0	\$ 12,783.1	
10	Midstream Storage - Fixed	\$	23,698.9	8,080.0	5,502.8	562.5	7.2	37,851.4	-	-	37,851.4	-	-	37,851.4	\$ 49,768.7	
11	On/Off System Sales Margin (RS-14 & RS-30)		(2,805.9)	(956.6)	(651.5)	(66.6)	(0.9)	(4,481.5)	-	-	(4,481.5)	-	-	(4,481.5)	(5,892.5)	
12	GSMIP Incentive Sharing		476.2	162.4	110.6	11.3	0.1	760.5	-	-	760.5	-	-	760.5	1,000.0	
13	Pipeline Demand Charges		48,794.3	16,636.1	11,329.8	1,158.2	14.9	77,933.3	-	-	77,933.3	-	-	77,933.3	102,470.0	
14	Core Administration Costs - 70%		1,376.4	469.3	319.6	32.7	0.4	2,198.3	-	-	2,198.3	-	-	2,198.3	2,890.4	
15	Subtotal Midstream Fixed Costs		\$ 71,539.9	\$ 24,391.1	\$ 16,611.2	\$ 1,698.0	\$ 21.8	\$ 114,262.1	\$ -	\$ -	\$ 114,262.1	\$ -	\$ -	\$ 114,262.1	\$ 150,236.6	
16	MCRA Flow-Through Costs before MCRA deferral amort.		\$ 77,355.6	\$ 26,388.5	\$ 18,343.1	\$ 1,931.2	\$ 27.8	\$ 124,046.1	\$ 2.3	\$ 0.0	\$ 124,048.4				\$ 163,019.7	\$ 163,019.7
17	T-Service UAF to be recovered via delivery revenues ⁽¹⁾															405.7
18	Total MCRA Gas Costs ⁽²⁾															\$ 163,425.5

Notes:

(1*) The total cost of UAF is included as a component of gas volumes purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Reconciled to the Total MCRA Costs (Tab 1, Page 7, Col. 3, Line 59) which includes T-Service UAF to be recovered via delivery revenues.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MIDSTREAM COST RECONCILIATION ACCOUNT (MCRA) INCURRED VARIABLE COSTS ALLOCATION BY REGION BY RATE SCHEDULE
MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD OCTOBER 1, 2013 to SEPTEMBER 30, 2014
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013

Section 1, Tab 2
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Line No.	Particulars	Unit	Residential RS-1 (2)	Commercial RS-2 (3)	General Firm Service RS-3 and Whistler (4)	General Firm Service RS-5 (5)	NGV RS-6 (6)	Subtotal (7)	Seasonal RS-4 (8)	General Interruptible RS-7 (9)	Inland RS-1 to RS-7 Total (10)	Term & Spot Gas Sales RS-14 (11)	Off-System Interruptible Sales RS-30 (12)	Inland RS-1 to RS-7, & RS-14 Total (13)
	(1)													
1	INLAND SERVICE AREA													
2														
3	MCRA Sales Volumes	TJ	15,742.8	5,715.9	2,632.4	283.7	3.0	24,377.8	112.7	65.4	24,555.9	210.7	-	24,766.6
4														
5	MCRA Incurred Costs	\$000												
6	Midstream Commodity Costs	\$	1,319.2	479.0	220.6	23.8	0.3	2,042.8	0.7	0.4	2,043.9	682.7	-	2,726.6
7	Midstream Tolls and Fees		443.8	161.1	74.2	8.0	0.1	687.2	2.9	1.7	691.7	5.8	-	697.6
8	Midstream Mark to Market- Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-
9	Subtotal Midstream Variable Costs	\$	1,763.0	640.1	294.8	31.8	0.3	2,730.0	3.6	2.1	2,735.7	688.5	-	3,424.2
10	Midstream Storage - Fixed	\$	7,184.1	2,589.4	936.7	76.7	0.4	10,787.2	-	-	10,787.2	-	-	10,787.2
11	On/Off System Sales Margin (RS-14 & RS-30)		(850.6)	(306.6)	(110.9)	(9.1)	(0.0)	(1,277.2)	-	-	(1,277.2)	-	-	(1,277.2)
12	GSMIP Incentive Sharing		144.3	52.0	18.8	1.5	0.0	216.7	-	-	216.7	-	-	216.7
13	Pipeline Demand Charges		14,791.5	5,331.4	1,928.5	157.8	0.8	22,210.1	-	-	22,210.1	-	-	22,210.1
14	Core Administration Costs - 70%		417.2	150.4	54.4	4.5	0.0	626.5	-	-	626.5	-	-	626.5
15	Subtotal Midstream Fixed Costs	\$	21,686.6	7,816.6	2,827.5	231.4	1.2	32,563.4	-	-	32,563.4	-	-	32,563.4
16	MCRA Flow-Through Costs before MCRA deferral amort.	\$	23,449.6	8,456.7	3,122.3	263.2	1.6	35,293.3	3.6	2.1	35,299.0			

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MIDSTREAM COST RECONCILIATION ACCOUNT (MCRA) INCURRED VARIABLE COSTS ALLOCATION BY REGION BY RATE SCHEDULE
MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD OCTOBER 1, 2013 to SEPTEMBER 30, 2014
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013

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Line No.	Particulars	Unit	Residential RS-1	Commercial RS-2	General Firm Service RS-3 and Whistler	General Firm Service RS-5	NGV RS-6	Subtotal	Seasonal RS-4	General Interruptible RS-7	Columbia RS-1 to RS-7 Total	Term & Spot Gas Sales RS-14	Off-System Interruptible Sales RS-30	Columbia RS-1 to RS-7 Total
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	COLUMBIA SERVICE AREA													
2														
3	MCRA Sales Volumes	TJ	1,639.7	622.8	279.7	12.8	-	2,555.1	-	-	2,555.1	-	-	2,555.1
4														
5	MCRA Incurred Costs	\$000												
6	Midstream Commodity Costs	\$	121.4	46.1	20.7	0.9	-	189.2	-	-	189.2	-	-	189.2
7	Midstream Tolls and Fees		46.1	17.5	7.9	0.4	-	71.8	-	-	71.8	-	-	71.8
8	Midstream Mark to Market- Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-
9	Subtotal Midstream Variable Costs	\$	167.5	63.6	28.6	1.3	-	261.1	-	-	261.1	-	-	261.1
10	Midstream Storage - Fixed	\$	746.0	281.3	99.2	3.5	-	1,130.0	-	-	1,130.0	-	-	1,130.0
11	On/Off System Sales Margin (RS-14 & RS-30)		(88.3)	(33.3)	(11.7)	(0.4)	-	(133.8)	-	-	(133.8)	-	-	(133.8)
12	GSMIP Incentive Sharing		15.0	5.7	2.0	0.1	-	22.7	-	-	22.7	-	-	22.7
13	Pipeline Demand Charges		1,536.0	579.2	204.3	7.1	-	2,326.7	-	-	2,326.7	-	-	2,326.7
14	Core Administration Costs - 70%		43.3	16.3	5.8	0.2	-	65.6	-	-	65.6	-	-	65.6
15	Subtotal Midstream Fixed Costs	\$	2,252.1	849.2	299.6	10.4	-	3,411.2	-	-	3,411.2	-	-	3,411.2
16	MCRA Flow-Through Costs before MCRA deferral amort.	\$	2,419.6	912.8	328.1	11.7	-	3,672.3	-	-	3,672.3			

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA MONTHLY BALANCES WITH PROPOSED RATES (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2015
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013
\$(Millions)

Section 1, Tab 3
Page 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1														Jan-13 to Sep-13
2		Recorded Jan-13	Recorded Feb-13	Recorded Mar-13	Recorded Apr-13	Recorded May-13	Recorded Jun-13	Recorded Jul-13	Projected Aug-13	Projected Sep-13				
3														
4	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (14)	\$ (11)	\$ (9)	\$ (6)	\$ (1)	\$ 6	\$ 11	\$ 4	\$ (4)				\$ (14)
5	Gas Costs Incurred	\$ 29	\$ 27	\$ 30	\$ 31	\$ 33	\$ 30	\$ 29	\$ 28	\$ 23				\$ 261
6	Revenue from APPROVED Recovery Rate	\$ (26)	\$ (25)	\$ (27)	\$ (26)	\$ (27)	\$ (25)	\$ (36)	\$ (36)	\$ (35)				\$ (263)
7	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ (11)</u>	<u>\$ (9)</u>	<u>\$ (6)</u>	<u>\$ (1)</u>	<u>\$ 6</u>	<u>\$ 11</u>	<u>\$ 4</u>	<u>\$ (4)</u>	<u>\$ (18)</u>				<u>\$ (18)</u>
8														
9	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ (8)</u>	<u>\$ (7)</u>	<u>\$ (4)</u>	<u>\$ (0)</u>	<u>\$ 4</u>	<u>\$ 8</u>	<u>\$ 3</u>	<u>\$ (3)</u>	<u>\$ (13)</u>				<u>\$ (13)</u>
10														
11														Oct-13 to Sep-14
12		Forecast Oct-13	Forecast Nov-13	Forecast Dec-13	Forecast Jan-14	Forecast Feb-14	Forecast Mar-14	Forecast Apr-14	Forecast May-14	Forecast Jun-14	Forecast Jul-14	Forecast Aug-14	Forecast Sep-14	
13														
14														
15	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (18)	\$ (20)	\$ (19)	\$ (16)	\$ (13)	\$ (11)	\$ (9)	\$ (7)	\$ (6)	\$ (5)	\$ (3)	\$ (2)	\$ (18)
16	Gas Costs Incurred	\$ 27	\$ 30	\$ 32	\$ 32	\$ 29	\$ 32	\$ 30	\$ 31	\$ 30	\$ 31	\$ 31	\$ 30	\$ 363
17	Revenue from PROPOSED Recovery Rate	\$ (29)	\$ (28)	\$ (29)	\$ (29)	\$ (26)	\$ (29)	\$ (28)	\$ (29)	\$ (28)	\$ (29)	\$ (29)	\$ (28)	\$ (345)
18	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ (20)</u>	<u>\$ (19)</u>	<u>\$ (16)</u>	<u>\$ (13)</u>	<u>\$ (11)</u>	<u>\$ (9)</u>	<u>\$ (7)</u>	<u>\$ (6)</u>	<u>\$ (5)</u>	<u>\$ (3)</u>	<u>\$ (2)</u>	<u>\$ 0</u>	<u>\$ 0</u>
19														
20	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ (15)</u>	<u>\$ (14)</u>	<u>\$ (12)</u>	<u>\$ (10)</u>	<u>\$ (8)</u>	<u>\$ (6)</u>	<u>\$ (5)</u>	<u>\$ (5)</u>	<u>\$ (3)</u>	<u>\$ (2)</u>	<u>\$ (1)</u>	<u>\$ 0</u>	<u>\$ 0</u>
21														
22														
23														Oct-14 to Sep-15
24		Forecast Oct-14	Forecast Nov-14	Forecast Dec-14	Forecast Jan-15	Forecast Feb-15	Forecast Mar-15	Forecast Apr-15	Forecast May-15	Forecast Jun-15	Forecast Jul-15	Forecast Aug-15	Forecast Sep-15	
25														
26	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ 0	\$ 2	\$ 6	\$ 12	\$ 19	\$ 24	\$ 29	\$ 31	\$ 33	\$ 35	\$ 37	\$ 39	\$ 0
27	Gas Costs Incurred	\$ 32	\$ 33	\$ 36	\$ 36	\$ 32	\$ 35	\$ 31	\$ 32	\$ 31	\$ 32	\$ 32	\$ 31	\$ 391
28	Revenue from PROPOSED Recovery Rate	\$ (30)	\$ (29)	\$ (30)	\$ (30)	\$ (27)	\$ (30)	\$ (29)	\$ (30)	\$ (29)	\$ (30)	\$ (30)	\$ (29)	\$ (350)
29	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ 2</u>	<u>\$ 6</u>	<u>\$ 12</u>	<u>\$ 19</u>	<u>\$ 24</u>	<u>\$ 29</u>	<u>\$ 31</u>	<u>\$ 33</u>	<u>\$ 35</u>	<u>\$ 37</u>	<u>\$ 39</u>	<u>\$ 41</u>	<u>\$ 41</u>
30														
31	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ 2</u>	<u>\$ 5</u>	<u>\$ 9</u>	<u>\$ 14</u>	<u>\$ 18</u>	<u>\$ 21</u>	<u>\$ 23</u>	<u>\$ 24</u>	<u>\$ 26</u>	<u>\$ 27</u>	<u>\$ 29</u>	<u>\$ 30</u>	<u>\$ 30</u>

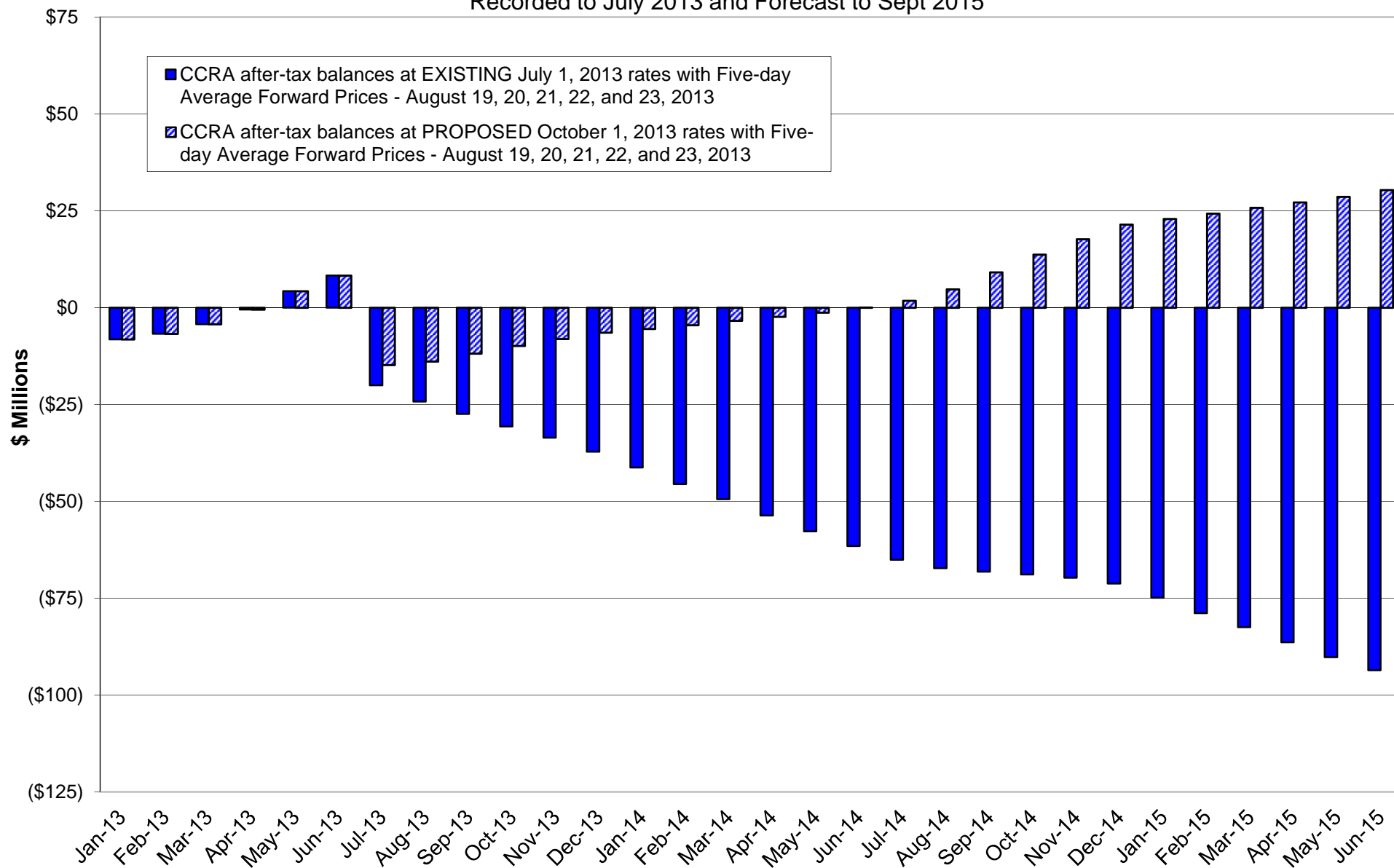
Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75% - weighted average of the year, 2014 and 2015 at 26.0%).

(2*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.5 million credit as at September 30, 2013.

(3*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas
Including FortisBC Energy (Whistler) Inc.
CCRA After-Tax Monthly Balances
Recorded to July 2013 and Forecast to Sept 2015



**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MCRA MONTHLY BALANCES AT PROPOSED CCRA RATES OCT 1, 2013 (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2015
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013**

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Page 3

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	\$(Millions)													
	Recorded Jan-13	Recorded Feb-13	Recorded Mar-13	Recorded Apr-13	Recorded May-13	Recorded Jun-13	Recorded Jul-13	Projected Aug-13	Projected Sep-13	Forecast Oct-13	Forecast Nov-13	Forecast Dec-13	Total 2013	
1														
2														
3	MCRA Cumulative Balance - Beginning (Pre-tax) ^(1*)													
4														
5	2013 MCRA Activities													
6	<u>Rate Rider 6</u>													
7	Amount to be amortized in 2013 ^(4*) \$ (9)													
8	Rider 6 Amortization at APPROVED Rates													
9	<u>Midstream Base Rates</u>													
10	Gas Costs Incurred													
11	Revenue from APPROVED Recovery Rates													
12	Total Midstream Base Rates (Pre-tax)													
13														
14	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)													
15														
16	MCRA Cumulative Balance - Ending (After-tax) ^(3*)													
17														
18														
19														
20														
21														
22	2014 MCRA Activities													
23	<u>Rate Rider 6</u>													
24	Rider 6 Amortization at EXISTING 2013 Rates													
25	<u>Midstream Base Rates</u>													
26	Gas Costs Incurred													
27	Revenue from EXISTING Recovery Rates													
28	Total Midstream Base Rates (Pre-tax)													
29														
30														
31	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)													
32														
	MCRA Cumulative Balance - Ending (After-tax) ^(3*)													

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75% - weighted average of the year, 2014 and 2015 at 26.0%).

(2*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.5 million credit as at September 30, 2013.

(3*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

(4*) BCUC Order G-179-12 approved the 1/3 projected MCRA cumulative balance at Dec 31, 2012 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2012 Fourth Quarter Gas Cost Report.

SECTION 1, TAB 4
PAGE 1
SCHEDULE 1

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED OCTOBER 1, 2013 RATES
BCUC ORDER G-xx-13

SECTION 1, TAB 4
PAGE 2
SCHEDULE 1B

RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE		EXISTING RATES JULY 1, 2013			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2013 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$0.3890	\$0.3890	\$0.3890	\$0.0000	\$0.0000	\$0.0000	\$0.3890	\$0.3890	\$0.3890
3										
4	Delivery Charge per GJ	\$3.663	\$3.663	\$3.663	\$0.000	\$0.000	\$0.000	\$3.663	\$3.663	\$3.663
5	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.167)	(\$0.167)	(\$0.167)	\$0.000	\$0.000	\$0.000	(\$0.167)	(\$0.167)	(\$0.167)
6	Rider 5 RSAM per GJ	(\$0.099)	(\$0.099)	(\$0.099)	\$0.000	\$0.000	\$0.000	(\$0.099)	(\$0.099)	(\$0.099)
7	Subtotal Delivery Margin Related Charges per GJ	\$3.397	\$3.397	\$3.397	\$0.000	\$0.000	\$0.000	\$3.397	\$3.397	\$3.397
8										
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	\$1.274	\$1.241	\$1.248	\$0.000	\$0.000	\$0.000	\$1.274	\$1.241	\$1.248
12	Rider 6 MCRA per GJ	(\$0.082)	(\$0.082)	(\$0.082)	\$0.000	\$0.000	\$0.000	(\$0.082)	(\$0.082)	(\$0.082)
13	Subtotal Midstream Related Charges per GJ	\$1.192	\$1.159	\$1.166	\$0.000	\$0.000	\$0.000	\$1.192	\$1.159	\$1.166
14										
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.760)	(\$0.760)	(\$0.760)	\$3.153	\$3.153	\$3.153
17										
18	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$0.000	\$0.000	\$0.000	\$11.696	\$11.696	\$11.696
19	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

SECTION 1, TAB 4
PAGE 3
SCHEDULE 2

[illegible]

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED OCTOBER 1, 2013 RATES
BCUC ORDER G-xx-13

SECTION 1, TAB 4
PAGE 4
SCHEDULE 2B

RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JULY 1, 2013			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2013 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$0.8161	\$0.8161	\$0.8161	\$0.0000	\$0.0000	\$0.0000	\$0.8161	\$0.8161	\$0.8161
3										
4	Delivery Charge per GJ	\$3.006	\$3.006	\$3.006	\$0.000	\$0.000	\$0.000	\$3.006	\$3.006	\$3.006
5	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.132)	(\$0.132)	(\$0.132)	\$0.000	\$0.000	\$0.000	(\$0.132)	(\$0.132)	(\$0.132)
6	Rider 5 RSAM per GJ	(\$0.099)	(\$0.099)	(\$0.099)	\$0.000	\$0.000	\$0.000	(\$0.099)	(\$0.099)	(\$0.099)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.775	\$2.775	\$2.775	\$0.000	\$0.000	\$0.000	\$2.775	\$2.775	\$2.775
8										
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	\$1.265	\$1.232	\$1.239	\$0.000	\$0.000	\$0.000	\$1.265	\$1.232	\$1.239
12	Rider 6 MCRA per GJ	(\$0.082)	(\$0.082)	(\$0.082)	\$0.000	\$0.000	\$0.000	(\$0.082)	(\$0.082)	(\$0.082)
13	Subtotal Midstream Related Charges per GJ	\$1.183	\$1.150	\$1.157	\$0.000	\$0.000	\$0.000	\$1.183	\$1.150	\$1.157
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.760)	(\$0.760)	(\$0.760)	\$3.153	\$3.153	\$3.153
16										
17	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$0.000	\$0.000	\$0.000	\$11.696	\$11.696	\$11.696
18	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

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FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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SCHEDULE 3B

RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JULY 1, 2013			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2013 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$4.3538	\$4.3538	\$4.3538	\$0.0000	\$0.0000	\$0.0000	\$4.3538	\$4.3538	\$4.3538
3										
4	Delivery Charge per GJ	\$2.543	\$2.543	\$2.543	\$0.000	\$0.000	\$0.000	\$2.543	\$2.543	\$2.543
5	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.100)	(\$0.100)	(\$0.100)	\$0.000	\$0.000	\$0.000	(\$0.100)	(\$0.100)	(\$0.100)
6	Rider 5 RSAM per GJ	(\$0.099)	(\$0.099)	(\$0.099)	\$0.000	\$0.000	\$0.000	(\$0.099)	(\$0.099)	(\$0.099)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.344	\$2.344	\$2.344	\$0.000	\$0.000	\$0.000	\$2.344	\$2.344	\$2.344
8										
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	\$0.999	\$0.972	\$0.979	\$0.000	\$0.000	\$0.000	\$0.999	\$0.972	\$0.979
12	Rider 6 MCRA per GJ	(\$0.064)	(\$0.064)	(\$0.064)	\$0.000	\$0.000	\$0.000	(\$0.064)	(\$0.064)	(\$0.064)
13	Subtotal Midstream Related Charges per GJ	\$0.935	\$0.908	\$0.915	\$0.000	\$0.000	\$0.000	\$0.935	\$0.908	\$0.915
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.760)	(\$0.760)	(\$0.760)	\$3.153	\$3.153	\$3.153
16										
17	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$0.000	\$0.000	\$0.000	\$11.696	\$11.696	\$11.696
18	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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SCHEDULE 4

RATE SCHEDULE 4: SEASONAL SERVICE		EXISTING RATES JULY 1, 2013			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2013 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$14.4230	\$14.4230	\$14.4230	\$0.0000	\$0.0000	\$0.0000	\$14.4230	\$14.4230	\$14.4230
3										
4	Delivery Charge per GJ									
5	(a) Off-Peak Period	\$0.973	\$0.973	\$0.973	\$0.000	\$0.000	\$0.000	\$0.973	\$0.973	\$0.973
6	(b) Extension Period	\$1.750	\$1.750	\$1.750	\$0.000	\$0.000	\$0.000	\$1.750	\$1.750	\$1.750
7										
8	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.021)	(\$0.021)	(\$0.021)	\$0.000	\$0.000	\$0.000	(\$0.021)	(\$0.021)	(\$0.021)
9										
10	<u>Commodity Related Charges</u>									
11	Commodity Cost Recovery Charge per GJ									
12	(a) Off-Peak Period	\$3.913	\$3.913	\$3.913	(\$0.760)	(\$0.760)	(\$0.760)	\$3.153	\$3.153	\$3.153
13	(b) Extension Period	\$3.913	\$3.913	\$3.913	(\$0.760)	(\$0.760)	(\$0.760)	\$3.153	\$3.153	\$3.153
14										
15	Midstream Cost Recovery Charge per GJ									
16	(a) Off-Peak Period	\$0.765	\$0.743	\$0.750	\$0.000	\$0.000	\$0.000	\$0.765	\$0.743	\$0.750
17	(b) Extension Period	\$0.765	\$0.743	\$0.750	\$0.000	\$0.000	\$0.000	\$0.765	\$0.743	\$0.750
18										
19	Rider 6 MCRA per GJ	(\$0.049)	(\$0.049)	(\$0.049)	\$0.000	\$0.000	\$0.000	(\$0.049)	(\$0.049)	(\$0.049)
20										
21	Subtotal Off -Peak Commodity Related Charges per GJ									
22	(a) Off-Peak Period	\$4.629	\$4.607	\$4.614	(\$0.760)	(\$0.760)	(\$0.760)	\$3.869	\$3.847	\$3.854
23	(b) Extension Period	\$4.629	\$4.607	\$4.614	(\$0.760)	(\$0.760)	(\$0.760)	\$3.869	\$3.847	\$3.854
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule									
28	during peak period									
29										
30										
31	Total Variable Cost per gigajoule between									
32	(a) Off-Peak Period	\$5.581	\$5.559	\$5.566	(\$0.760)	(\$0.760)	(\$0.760)	\$4.821	\$4.799	\$4.806
33	(b) Extension Period	\$6.358	\$6.336	\$6.343	(\$0.760)	(\$0.760)	(\$0.760)	\$5.598	\$5.576	\$5.583

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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SECTION 1, TAB 4
PAGE 8
SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES JULY 1, 2013			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2013 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
3										
4	Demand Charge per GJ	\$17.531	\$17.531	\$17.531	\$0.000	\$0.000	\$0.000	\$17.531	\$17.531	\$17.531
5										
6	Delivery Charge per GJ	\$0.722	\$0.722	\$0.722	\$0.000	\$0.000	\$0.000	\$0.722	\$0.722	\$0.722
7										
8	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.047)	(\$0.047)	(\$0.047)	\$0.000	\$0.000	\$0.000	(\$0.047)	(\$0.047)	(\$0.047)
9										
10										
11	<u>Commodity Related Charges</u>									
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.760)	(\$0.760)	(\$0.760)	\$3.153	\$3.153	\$3.153
13	Midstream Cost Recovery Charge per GJ	\$0.765	\$0.743	\$0.750	\$0.000	\$0.000	\$0.000	\$0.765	\$0.743	\$0.750
14	Rider 6 MCRA per GJ	(\$0.049)	(\$0.049)	(\$0.049)	\$0.000	\$0.000	\$0.000	(\$0.049)	(\$0.049)	(\$0.049)
15	Subtotal Commodity Related Charges per GJ	\$4.629	\$4.607	\$4.614	(\$0.760)	(\$0.760)	(\$0.760)	\$3.869	\$3.847	\$3.854
16										
17										
18										
19										
20	Total Variable Cost per gigajoule	<u>\$5.304</u>	<u>\$5.282</u>	<u>\$5.289</u>	<u>(\$0.760)</u>	<u>(\$0.760)</u>	<u>(\$0.760)</u>	<u>\$4.544</u>	<u>\$4.522</u>	<u>\$4.529</u>

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED OCTOBER 1, 2013 RATES
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SECTION 1, TAB 4
PAGE 9
SCHEDULE 6

RATE SCHEDULE 6: NGV - STATIONS		EXISTING RATES JULY 1, 2013			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2013 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$2.0041	\$2.0041	\$2.0041	\$0.0000	\$0.0000	\$0.0000	\$2.0041	\$2.0041	\$2.0041
3										
4	Delivery Charge per GJ	\$3.967	\$3.967	\$3.967	\$0.000	\$0.000	\$0.000	\$3.967	\$3.967	\$3.967
5										
6	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.089)	(\$0.089)	(\$0.089)	\$0.000	\$0.000	\$0.000	(\$0.089)	(\$0.089)	(\$0.089)
7										
8										
9	<u>Commodity Related Charges</u>									
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.760)	(\$0.760)	(\$0.760)	\$3.153	\$3.153	\$3.153
11	Midstream Cost Recovery Charge per GJ	\$0.396	\$0.382	\$0.382	\$0.000	\$0.000	\$0.000	\$0.396	\$0.382	\$0.382
12	Rider 6 MCRA per GJ	(\$0.024)	(\$0.024)	(\$0.024)	\$0.000	\$0.000	\$0.000	(\$0.024)	(\$0.024)	(\$0.024)
13	Subtotal Commodity Related Charges per GJ	\$4.285	\$4.271	\$4.271	(\$0.760)	(\$0.760)	(\$0.760)	\$3.525	\$3.511	\$3.511
14										
15										
16	Total Variable Cost per gigajoule	<u>\$8.163</u>	<u>\$8.149</u>	<u>\$8.149</u>	<u>(\$0.760)</u>	<u>(\$0.760)</u>	<u>(\$0.760)</u>	<u>\$7.403</u>	<u>\$7.389</u>	<u>\$7.389</u>

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED OCTOBER 1, 2013 RATES
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SECTION 1, TAB 4
PAGE 9.1
SCHEDULE 6A

RATE SCHEDULE 6A: NGV Transportation				
Line No.	Particulars	EXISTING RATES JULY 1, 2013	COMMODITY RELATED CHARGES CHANGES	PROPOSED OCTOBER 1, 2013 RATES
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND SERVICE AREA			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Basic Charge per Month	\$86.00	\$0.00	\$86.00
5				
6	Delivery Charge per GJ	\$3.927	\$0.000	\$3.927
7	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.089)	\$0.000	(\$0.089)
8				
9				
10	<u>Commodity Related Charges</u>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	(\$0.760)	\$3.153
12	Midstream Cost Recovery Charge per GJ	\$0.396	\$0.000	\$0.396
13	Rider 6 MCRA per GJ	(\$0.024)	\$0.000	(\$0.024)
14	Subtotal Commodity Related Charges per GJ	\$4.285	(\$0.760)	\$3.525
15				
16	Compression Charge per gigajoule	\$5.280	\$0.000	\$5.280
17				
18				
19	Minimum Charges	\$125.00	\$0.00	\$125.00
20				
21				
22				
23	Total Variable Cost per gigajoule	<u>\$13.403</u>	<u>(\$0.760)</u>	<u>\$12.643</u>

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED OCTOBER 1, 2013 RATES
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SECTION 1, TAB 4
PAGE 9.2
SCHEDULE 6P

RATE SCHEDULE 6P: <u>NGV (CNG) Refueling Service</u>				
Line No.	Particulars	EXISTING RATES JULY 1, 2013	COMMODITY RELATED CHARGES CHANGES	PROPOSED OCTOBER 1, 2013 RATES
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND SERVICE AREA			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$3.948	\$0.000	\$3.948
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000
6				
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	(\$0.760)	\$3.153
10	Midstream Cost Recovery Charge per GJ	\$0.396	\$0.000	\$0.396
11	Rider 6 MCRA per GJ	<u>(\$0.024)</u>	<u>\$0.000</u>	<u>(\$0.024)</u>
12	Subtotal Commodity Related Charges per GJ	\$4.285	(\$0.760)	\$3.525
13				
14	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
15				
16				
17	Total Variable Cost per gigajoule	<u><u>\$16.674</u></u>	<u><u>(\$0.760)</u></u>	<u><u>\$15.914</u></u>

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED OCTOBER 1, 2013 RATES
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SECTION 1, TAB 4
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SCHEDULE 7

RATE SCHEDULE 7: INTERRUPTIBLE SALES		EXISTING RATES JULY 1, 2013			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2013 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$880.00	\$880.00	\$880.00	\$0.00	\$0.00	\$0.00	\$880.00	\$880.00	\$880.00
3										
4	Delivery Charge per GJ	\$1.175	\$1.175	\$1.175	\$0.000	\$0.000	\$0.000	\$1.175	\$1.175	\$1.175
5										
6	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.038)	(\$0.038)	(\$0.038)	\$0.000	\$0.000	\$0.000	(\$0.038)	(\$0.038)	(\$0.038)
7										
8	<u>Commodity Related Charges</u>									
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.760)	(\$0.760)	(\$0.760)	\$3.153	\$3.153	\$3.153
10	Midstream Cost Recovery Charge per GJ	\$0.765	\$0.743	\$0.750	\$0.000	\$0.000	\$0.000	\$0.765	\$0.743	\$0.750
11	Rider 6 MCRA per GJ	(\$0.049)	(\$0.049)	(\$0.049)	\$0.000	\$0.000	\$0.000	(\$0.049)	(\$0.049)	(\$0.049)
12	Subtotal Commodity Related Charges per GJ	\$4.629	\$4.607	\$4.614	(\$0.760)	(\$0.760)	(\$0.760)	\$3.869	\$3.847	\$3.854
13										
14										
15										
16	Charges per gigajoule for UOR Gas									
17										
18										
19										
20										
21										
22	Total Variable Cost per gigajoule	<u>\$5.766</u>	<u>\$5.744</u>	<u>\$5.751</u>	<u>(\$0.760)</u>	<u>(\$0.760)</u>	<u>(\$0.760)</u>	<u>\$5.006</u>	<u>\$4.984</u>	<u>\$4.991</u>

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-13
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

SECTION 1, TAB 5
PAGE 1

Line No.	Particular	EXISTING RATES JULY 1, 2013					PROPOSED OCTOBER 1, 2013 RATES					Annual Increase/Decrease		
		Volume		Rate	Annual \$		Volume		Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.3890	=	\$142.08	365.25	days x	\$0.3890	=	\$142.08	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	95.0	GJ x	\$3.663	=	347.9850	95.0	GJ x	\$3.663	=	347.9850	\$0.0000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	95.0	GJ x	(\$0.167)	=	(15.8650)	95.0	GJ x	(\$0.167)	=	(15.8650)	\$0.0000	0.0000	0.00%
7	Rider 5 RSAM per GJ	95.0	GJ x	(\$0.099)	=	(9.4050)	95.0	GJ x	(\$0.099)	=	(9.4050)	\$0.0000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges					\$464.80					\$464.80		\$0.00	0.00%
9														
10	<u>Commodity Related Charges</u>													
11	Midstream Cost Recovery Charge per GJ	95.0	GJ x	\$1.274	=	\$121.0300	95.0	GJ x	\$1.274	=	\$121.0300	\$0.0000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	95.0	GJ x	(\$0.082)	=	(7.7900)	95.0	GJ x	(\$0.082)	=	(7.7900)	\$0.0000	0.0000	0.00%
13	Midstream Related Charges Subtotal					\$113.24					\$113.24		\$0.00	0.00%
14														
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	95.0	GJ x	\$3.913	=	\$371.74	95.0	GJ x	\$3.153	=	\$299.54	(\$0.760)	(\$72.20)	-7.60%
16	Subtotal Commodity Related Charges					\$484.98					\$412.78		(\$72.20)	-7.60%
17														
18	Total (with effective \$/GJ rate)	95.0		\$9.998		\$949.78	95.0		\$9.238		\$877.58	(\$0.760)	(\$72.20)	-7.60%
19														
20	INLAND SERVICE AREA													
21	<u>Delivery Margin Related Charges</u>													
22	Basic Charge per Day	365.25	days x	\$0.3890	=	\$142.08	365.25	days x	\$0.3890	=	\$142.08	\$0.0000	\$0.00	0.00%
23														
24	Delivery Charge per GJ	75.0	GJ x	\$3.663	=	274.7250	75.0	GJ x	\$3.663	=	274.7250	\$0.0000	0.0000	0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	75.0	GJ x	(\$0.167)	=	(12.5250)	75.0	GJ x	(\$0.167)	=	(12.5250)	\$0.0000	0.0000	0.00%
26	Rider 5 RSAM per GJ	75.0	GJ x	(\$0.099)	=	(7.4250)	75.0	GJ x	(\$0.099)	=	(7.4250)	\$0.0000	0.0000	0.00%
27	Subtotal Delivery Margin Related Charges					\$396.86					\$396.86		\$0.00	0.00%
28														
29	<u>Commodity Related Charges</u>													
30	Midstream Cost Recovery Charge per GJ	75.0	GJ x	\$1.241	=	\$93.0750	75.0	GJ x	\$1.241	=	\$93.0750	\$0.0000	\$0.0000	0.00%
31	Rider 6 MCRA per GJ	75.0	GJ x	(\$0.082)	=	(6.1500)	75.0	GJ x	(\$0.082)	=	(6.1500)	\$0.0000	0.0000	0.00%
32	Midstream Related Charges Subtotal					\$86.93					\$86.93		\$0.00	0.00%
33														
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	75.0	GJ x	\$3.913	=	\$293.48	75.0	GJ x	\$3.153	=	\$236.48	(\$0.760)	(\$57.00)	-7.33%
35	Subtotal Commodity Related Charges					\$380.41					\$323.41		(\$57.00)	-7.33%
36														
37	Total (with effective \$/GJ rate)	75.0		\$10.364		\$777.27	75.0		\$9.604		\$720.27	(\$0.760)	(\$57.00)	-7.33%
38														
39	COLUMBIA SERVICE AREA													
40	<u>Delivery Margin Related Charges</u>													
41	Basic Charge per Day	365.25	days x	\$0.3890	=	\$142.08	365.25	days x	\$0.3890	=	\$142.08	\$0.0000	\$0.00	0.00%
42														
43	Delivery Charge per GJ	80.0	GJ x	\$3.663	=	293.0400	80.0	GJ x	\$3.663	=	293.0400	\$0.0000	0.0000	0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	80.0	GJ x	(\$0.167)	=	(13.3600)	80.0	GJ x	(\$0.167)	=	(13.3600)	\$0.0000	0.0000	0.00%
45	Rider 5 RSAM per GJ	80.0	GJ x	(\$0.099)	=	(7.9200)	80.0	GJ x	(\$0.099)	=	(7.9200)	\$0.0000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges					\$413.84					\$413.84		\$0.00	0.00%
47														
48	<u>Commodity Related Charges</u>													
49	Midstream Cost Recovery Charge per GJ	80.0	GJ x	\$1.248	=	\$99.8400	80.0	GJ x	\$1.248	=	\$99.8400	\$0.0000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	80.0	GJ x	(\$0.082)	=	(6.5600)	80.0	GJ x	(\$0.082)	=	(6.5600)	\$0.0000	0.0000	0.00%
51	Midstream Related Charges Subtotal					\$93.28					\$93.28		\$0.00	0.00%
52														
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	80.0	GJ x	\$3.913	=	\$313.04	80.0	GJ x	\$3.153	=	\$252.24	(\$0.760)	(\$60.80)	-7.41%
54	Subtotal Commodity Related Charges					\$406.32					\$345.52		(\$60.80)	-7.41%
55														
56	Total (with effective \$/GJ rate)	80.0		\$10.252		\$820.16	80.0		\$9.492		\$759.36	(\$0.760)	(\$60.80)	-7.41%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-13

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RATE SCHEDULE 1B -RESIDENTIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2013			PROPOSED OCTOBER 1, 2013 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$0.3890 =	\$142.08	365.25	days x \$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
4	Delivery Charge per GJ	95.0	GJ x \$3.663 =	347.9850	95.0	GJ x \$3.663 =	347.9850	\$0.000	0.0000	0.00%
5	Rider 4 2013 GCOC Rate Rider per GJ	95.0	GJ x (\$0.167) =	(15.8650)	95.0	GJ x (\$0.167) =	(15.8650)	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	95.0	GJ x (\$0.099) =	(9.4050)	95.0	GJ x (\$0.099) =	(9.4050)	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges			\$464.80			\$464.80		\$0.00	0.00%
8	<u>Commodity Related Charges</u>									
9	Midstream Cost Recovery Charge per GJ	95.0	GJ x \$1.274 =	\$121.0300	95.0	GJ x \$1.274 =	\$121.0300	\$0.000	\$0.0000	0.00%
10	Rider 6 MCRA per GJ	95.0	GJ x (\$0.082) =	(7.7900)	95.0	GJ x (\$0.082) =	(7.7900)	\$0.000	0.0000	0.00%
11	Midstream Related Charges Subtotal			\$113.24			\$113.24		\$0.00	0.00%
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	95.0	GJ x 90% x \$3.913 =	334.56	95.0	GJ x 90% x \$3.153 =	269.58	(\$0.760)	(64.98)	-6.35%
13	Cost of Biomethane	95.0	GJ x 10% x \$11.696 =	111.11	95.0	GJ x 10% x \$11.696 =	111.11	\$0.000	0.00	0.00%
14	Subtotal Commodity Related Charges			\$558.91			\$493.93		(\$64.98)	-6.35%
15										
16	Total (with effective \$/GJ rate)	95.0	\$10.776	\$1,023.71	95.0	\$10.092	\$958.73	(\$0.684)	(\$64.98)	-6.35%
17										
18	INLAND SERVICE AREA									
19	<u>Delivery Margin Related Charges</u>									
20	Basic Charge per Day	365.25	days x \$0.3890 =	\$142.08	365.25	days x \$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
21	Delivery Charge per GJ	75.0	GJ x \$3.663 =	274.7250	75.0	GJ x \$3.663 =	274.7250	\$0.000	0.0000	0.00%
22	Rider 4 2013 GCOC Rate Rider per GJ	75.0	GJ x (\$0.167) =	(12.5250)	75.0	GJ x (\$0.167) =	(12.5250)	\$0.000	0.0000	0.00%
23	Rider 5 RSAM per GJ	75.0	GJ x (\$0.099) =	(7.4250)	75.0	GJ x (\$0.099) =	(7.4250)	\$0.000	0.0000	0.00%
24	Subtotal Delivery Margin Related Charges			\$396.86			\$396.86		\$0.00	0.00%
25	<u>Commodity Related Charges</u>									
26	Midstream Cost Recovery Charge per GJ	75.0	GJ x \$1.241 =	\$93.0750	75.0	GJ x \$1.241 =	\$93.0750	\$0.000	\$0.0000	0.00%
27	Rider 6 MCRA per GJ	75.0	GJ x (\$0.082) =	(6.1500)	75.0	GJ x (\$0.082) =	(6.1500)	\$0.000	0.0000	0.00%
28	Midstream Related Charges Subtotal			\$86.93			\$86.93		\$0.00	0.00%
29	Cost of Gas (Commodity Cost Recovery Charge) per GJ	75.0	GJ x 90% x \$3.913 =	264.13	75.0	GJ x 90% x \$3.153 =	212.83	(\$0.760)	(51.30)	-6.14%
30	Cost of Biomethane	75.0	GJ x 10% x \$11.696 =	87.72	75.0	GJ x 10% x \$11.696 =	87.72	\$0.000	0.00	0.00%
31	Subtotal Commodity Related Charges			\$438.78			\$387.48		(\$51.30)	-6.14%
32										
33	Total (with effective \$/GJ rate)	75.0	\$11.142	\$835.64	75.0	\$10.458	\$784.34	(\$0.684)	(\$51.30)	-6.14%
34										
35	COLUMBIA SERVICE AREA									
36	<u>Delivery Margin Related Charges</u>									
37	Basic Charge per Day	365.25	days x \$0.3890 =	\$142.08	365.25	days x \$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
38	Delivery Charge per GJ	80.0	GJ x \$3.663 =	293.0400	80.0	GJ x \$3.663 =	293.0400	\$0.000	0.0000	0.00%
39	Rider 4 2013 GCOC Rate Rider per GJ	80.0	GJ x (\$0.167) =	(13.3600)	80.0	GJ x (\$0.167) =	(13.3600)	\$0.000	0.0000	0.00%
40	Rider 5 RSAM per GJ	80.0	GJ x (\$0.099) =	(7.9200)	80.0	GJ x (\$0.099) =	(7.9200)	\$0.000	0.0000	0.00%
41	Subtotal Delivery Margin Related Charges			\$413.84			\$413.84		\$0.00	0.00%
42	<u>Commodity Related Charges</u>									
43	Midstream Cost Recovery Charge per GJ	80.0	GJ x \$1.248 =	\$99.8400	80.0	GJ x \$1.248 =	\$99.8400	\$0.000	\$0.0000	0.00%
44	Rider 6 MCRA per GJ	80.0	GJ x (\$0.082) =	(6.5600)	80.0	GJ x (\$0.082) =	(6.5600)	\$0.000	0.0000	0.00%
45	Midstream Related Charges Subtotal			\$93.28			\$93.28		\$0.00	
46	Cost of Gas (Commodity Cost Recovery Charge) per GJ	80.0	GJ x 90% x \$3.913 =	281.74	80.0	GJ x 90% x \$3.153 =	227.02	(\$0.760)	(54.72)	-6.20%
47	Cost of Biomethane	80.0	GJ x 10% x \$11.696 =	93.57	80.0	GJ x 10% x \$11.696 =	93.57	\$0.000	0.00	0.00%
48	Subtotal Commodity Related Charges			\$468.59			\$413.87		(\$54.72)	-6.20%
49										
50	Total (with effective \$/GJ rate)	80.0	\$11.030	\$882.43	80.0	\$10.346	\$827.71	(\$0.684)	(\$54.72)	-6.20%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-13
RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

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Line No.	Particular	EXISTING RATES JULY 1, 2013				PROPOSED OCTOBER 1, 2013 RATES				Annual Increase/Decrease		
		Volume		Rate	Annual \$	Volume		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	300.0	GJ x	\$3.006	901.8000	300.0	GJ x	\$3.006	901.8000	\$0.0000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	300.0	GJ x	(\$0.132)	(39.6000)	300.0	GJ x	(\$0.132)	(39.6000)	\$0.0000	0.0000	0.00%
7	Rider 5 RSAM per GJ	300.0	GJ x	(\$0.099)	(29.7000)	300.0	GJ x	(\$0.099)	(29.7000)	\$0.0000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges				\$1,130.58				\$1,130.58		\$0.00	0.00%
9												
10	<u>Commodity Related Charges</u>											
11	Midstream Cost Recovery Charge per GJ	300.0	GJ x	\$1.265	\$379.5000	300.0	GJ x	\$1.265	\$379.5000	\$0.0000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	300.0	GJ x	(\$0.082)	(24.6000)	300.0	GJ x	(\$0.082)	(24.6000)	\$0.0000	0.0000	0.00%
13	Midstream Related Charges Subtotal				\$354.90				\$354.90		\$0.00	0.00%
14												
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0	GJ x	\$3.913	\$1,173.90	300.0	GJ x	\$3.153	\$945.90	(\$0.760)	(\$228.00)	-8.57%
16	Subtotal Commodity Related Charges				\$1,528.80				\$1,300.80		(\$228.00)	-8.57%
17												
18	Total (with effective \$/GJ rate)	300.0		\$8.865	\$2,659.38	300.0		\$8.105	\$2,431.38	(\$0.760)	(\$228.00)	-8.57%
19												
20	INLAND SERVICE AREA											
21	<u>Delivery Margin Related Charges</u>											
22	Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
23												
24	Delivery Charge per GJ	250.0	GJ x	\$3.006	751.5000	250.0	GJ x	\$3.006	751.5000	\$0.0000	0.0000	0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	250.0	GJ x	(\$0.132)	(33.0000)	250.0	GJ x	(\$0.132)	(33.0000)	\$0.0000	0.0000	0.00%
26	Rider 5 RSAM per GJ	250.0	GJ x	(\$0.099)	(24.7500)	250.0	GJ x	(\$0.099)	(24.7500)	\$0.0000	0.0000	0.00%
27	Subtotal Delivery Margin Related Charges				\$991.83				\$991.83		\$0.00	0.00%
28												
29	<u>Commodity Related Charges</u>											
30	Midstream Cost Recovery Charge per GJ	250.0	GJ x	\$1.232	\$308.0000	250.0	GJ x	\$1.232	\$308.0000	\$0.0000	\$0.0000	0.00%
31	Rider 6 MCRA per GJ	250.0	GJ x	(\$0.082)	(20.5000)	250.0	GJ x	(\$0.082)	(20.5000)	\$0.0000	0.0000	0.00%
32	Midstream Related Charges Subtotal				\$287.50				\$287.50		\$0.00	0.00%
33												
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	250.0	GJ x	\$3.913	\$978.25	250.0	GJ x	\$3.153	\$788.25	(\$0.760)	(\$190.00)	-8.42%
35	Subtotal Commodity Related Charges				\$1,265.75				\$1,075.75		(\$190.00)	-8.42%
36												
37	Total (with effective \$/GJ rate)	250.0		\$9.030	\$2,257.58	250.0		\$8.270	\$2,067.58	(\$0.760)	(\$190.00)	-8.42%
38												
39	COLUMBIA SERVICE AREA											
40	<u>Delivery Margin Related Charges</u>											
41	Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
42												
43	Delivery Charge per GJ	320.0	GJ x	\$3.006	961.9200	320.0	GJ x	\$3.006	961.9200	\$0.0000	0.0000	0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	320.0	GJ x	(\$0.132)	(42.2400)	320.0	GJ x	(\$0.132)	(42.2400)	\$0.0000	0.0000	0.00%
45	Rider 5 RSAM per GJ	320.0	GJ x	(\$0.099)	(31.6800)	320.0	GJ x	(\$0.099)	(31.6800)	\$0.0000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges				\$1,186.08				\$1,186.08		\$0.00	0.00%
47												
48	<u>Commodity Related Charges</u>											
49	Midstream Cost Recovery Charge per GJ	320.0	GJ x	\$1.239	\$396.4800	320.0	GJ x	\$1.239	\$396.4800	\$0.0000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	320.0	GJ x	(\$0.082)	(26.2400)	320.0	GJ x	(\$0.082)	(26.2400)	\$0.0000	0.0000	0.00%
51	Midstream Related Charges Subtotal				\$370.24				\$370.24		\$0.00	0.00%
52												
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	320.0	GJ x	\$3.913	\$1,252.16	320.0	GJ x	\$3.153	\$1,008.96	(\$0.760)	(\$243.20)	-8.66%
54	Subtotal Commodity Related Charges				\$1,622.40				\$1,379.20		(\$243.20)	-8.66%
55												
56	Total (with effective \$/GJ rate)	320.0		\$8.777	\$2,808.48	320.0		\$8.017	\$2,565.28	(\$0.760)	(\$243.20)	-8.66%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-13

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RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2013				PROPOSED OCTOBER 1, 2013 RATES				Annual Increase/Decrease		
		Volume	Rate		Annual \$	Volume	Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	300.0	GJ x	\$3.006	901.8000	300.0	GJ x	\$3.006	901.8000	\$0.0000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	300.0	GJ x	(\$0.132)	(39.6000)	300.0	GJ x	(\$0.132)	(39.6000)	\$0.0000	0.0000	0.00%
7	Rider 5 RSAM per GJ	300.0	GJ x	(\$0.099)	(29.7000)	300.0	GJ x	(\$0.099)	(29.7000)	\$0.0000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges				\$1,130.58				\$1,130.58		\$0.00	0.00%
9												
10	<u>Commodity Related Charges</u>											
11	Midstream Cost Recovery Charge per GJ	300.0	GJ x	\$1.265	\$379.5000	300.0	GJ x	\$1.265	\$379.5000	\$0.0000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	300.0	GJ x	(\$0.082)	(24.6000)	300.0	GJ x	(\$0.082)	(24.6000)	\$0.0000	0.0000	0.00%
13	Midstream Related Charges Subtotal				\$354.90				\$354.90		\$0.00	0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0	GJ x 90% x	\$3.913	\$1,056.5100	300.0	GJ x 90% x	\$3.153	\$851.3100	(\$0.760)	(205.20)	-7.09%
15	Cost of Biomethane	300.0	GJ x 10% x	\$11.696	350.8800	300.0	GJ x 10% x	\$11.696	350.8800	\$0.0000	0.00	0.00%
16	Subtotal Commodity Related Charges				\$1,762.29				\$1,557.09		(\$205.20)	-7.09%
17	Total (with effective \$/GJ rate)	300.0		\$9.643	\$2,892.87	300.0		\$8.959	\$2,687.67	(\$0.684)	(\$205.20)	-7.09%
18												
19	INLAND SERVICE AREA											
20	<u>Delivery Margin Related Charges</u>											
21	Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
22												
23	Delivery Charge per GJ	250.0	GJ x	\$3.006	751.5000	250.0	GJ x	\$3.006	751.5000	\$0.0000	0.0000	0.00%
24	Rider 4 2013 GCOC Rate Rider per GJ	250.0	GJ x	(\$0.132)	(33.0000)	250.0	GJ x	(\$0.132)	(33.0000)	\$0.0000	0.0000	0.00%
25	Rider 5 RSAM per GJ	250.0	GJ x	(\$0.099)	(24.7500)	250.0	GJ x	(\$0.099)	(24.7500)	\$0.0000	0.0000	0.00%
26	Subtotal Delivery Margin Related Charges				\$991.83				\$991.83		\$0.00	0.00%
27												
28	<u>Commodity Related Charges</u>											
29	Midstream Cost Recovery Charge per GJ	250.0	GJ x	\$1.232	\$308.0000	250.0	GJ x	\$1.232	\$308.0000	\$0.0000	\$0.0000	0.00%
30	Rider 6 MCRA per GJ	250.0	GJ x	(\$0.082)	(20.5000)	250.0	GJ x	(\$0.082)	(20.5000)	\$0.0000	0.0000	0.00%
31	Midstream Related Charges Subtotal				\$287.50				\$287.50		\$0.00	0.00%
32	Cost of Gas (Commodity Cost Recovery Charge) per GJ	250.0	GJ x 90% x	\$3.913	\$880.4300	250.0	GJ x 90% x	\$3.153	\$709.4300	(\$0.760)	(171.00)	-6.97%
33	Cost of Biomethane	250.0	GJ x 10% x	\$11.696	292.4000	250.0	GJ x 10% x	\$11.696	292.4000	\$0.0000	0.00	0.00%
34	Subtotal Commodity Related Charges				\$1,460.33				\$1,289.33		(\$171.00)	-6.97%
35												
36	Total (with effective \$/GJ rate)	250.0		\$9.809	\$2,452.16	250.0		\$9.125	\$2,281.16	(\$0.684)	(\$171.00)	-6.97%
37												
38	COLUMBIA SERVICE AREA											
39	<u>Delivery Margin Related Charges</u>											
40	Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
41												
42	Delivery Charge per GJ	320.0	GJ x	\$3.006	961.9200	320.0	GJ x	\$3.006	961.9200	\$0.0000	0.0000	0.00%
43	Rider 4 2013 GCOC Rate Rider per GJ	320.0	GJ x	(\$0.132)	(42.2400)	320.0	GJ x	(\$0.132)	(42.2400)	\$0.0000	0.0000	0.00%
44	Rider 5 RSAM per GJ	320.0	GJ x	(\$0.099)	(31.6800)	320.0	GJ x	(\$0.099)	(31.6800)	\$0.0000	0.0000	0.00%
45	Subtotal Delivery Margin Related Charges				\$1,186.08				\$1,186.08		\$0.00	0.00%
46												
47	<u>Commodity Related Charges</u>											
48	Midstream Cost Recovery Charge per GJ	320.0	GJ x	\$1.239	\$396.4800	320.0	GJ x	\$1.239	\$396.4800	\$0.0000	\$0.0000	0.00%
49	Rider 6 MCRA per GJ	320.0	GJ x	(\$0.082)	(26.2400)	320.0	GJ x	(\$0.082)	(26.2400)	\$0.0000	0.0000	0.00%
50	Midstream Related Charges Subtotal				\$370.24				\$370.24		\$0.00	0.00%
51	Cost of Gas (Commodity Cost Recovery Charge) per GJ	320.0	GJ x 90% x	\$3.913	\$1,126.9400	320.0	GJ x 90% x	\$3.153	\$908.0600	(\$0.760)	(218.88)	-7.16%
52	Cost of Biomethane	320.0	GJ x 10% x	\$11.696	374.2700	320.0	GJ x 10% x	\$11.696	374.2700	\$0.0000	0.00	0.00%
53	Subtotal Commodity Related Charges				\$1,871.45				\$1,652.57		(\$218.88)	-7.16%
54												
55	Total (with effective \$/GJ rate)	320.0		\$9.555	\$3,057.53	320.0		\$8.871	\$2,838.65	(\$0.684)	(\$218.88)	-7.16%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
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RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2013				PROPOSED OCTOBER 1, 2013 RATES				Annual Increase/Decrease		
		Volume		Rate	Annual \$	Volume		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	2,800.0	GJ x	\$2.543	7,120.4000	2,800.0	GJ x	\$2.543	7,120.4000	\$0.0000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	2,800.0	GJ x	(\$0.100)	(280.0000)	2,800.0	GJ x	(\$0.100)	(280.0000)	\$0.0000	0.0000	0.00%
7	Rider 5 RSAM per GJ	2,800.0	GJ x	(\$0.099)	(277.2000)	2,800.0	GJ x	(\$0.099)	(277.2000)	\$0.0000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges				\$8,153.43				\$8,153.43		\$0.00	0.00%
9												
10	<u>Commodity Related Charges</u>											
11	Midstream Cost Recovery Charge per GJ	2,800.0	GJ x	\$0.999	\$2,797.2000	2,800.0	GJ x	\$0.999	\$2,797.2000	\$0.0000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	2,800.0	GJ x	(\$0.064)	(179.2000)	2,800.0	GJ x	(\$0.064)	(179.2000)	\$0.0000	0.0000	0.00%
13	Midstream Related Charges Subtotal				\$2,618.00				\$2,618.00		\$0.00	0.00%
14												
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,800.0	GJ x	\$3.913	\$10,956.40	2,800.0	GJ x	\$3.153	\$8,828.40	(\$0.760)	(\$2,128.00)	-9.79%
16	Subtotal Commodity Related Charges				\$13,574.40				\$11,446.40		(\$2,128.00)	-9.79%
17												
18	Total (with effective \$/GJ rate)	<u>2,800.0</u>		<u>\$7.760</u>	<u>\$21,727.83</u>	<u>2,800.0</u>		<u>\$7.000</u>	<u>\$19,599.83</u>	<u>(\$0.760)</u>	<u>(\$2,128.00)</u>	<u>-9.79%</u>
19												
20	INLAND SERVICE AREA											
21	<u>Delivery Margin Related Charges</u>											
22	Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
23												
24	Delivery Charge per GJ	2,600.0	GJ x	\$2.543	6,611.8000	2,600.0	GJ x	\$2.543	6,611.8000	\$0.0000	0.0000	0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	2,600.0	GJ x	(\$0.100)	(260.0000)	2,600.0	GJ x	(\$0.100)	(260.0000)	\$0.0000	0.0000	0.00%
26	Rider 5 RSAM per GJ	2,600.0	GJ x	(\$0.099)	(257.4000)	2,600.0	GJ x	(\$0.099)	(257.4000)	\$0.0000	0.0000	0.00%
27	Subtotal Delivery Margin Related Charges				\$7,684.63				\$7,684.63		\$0.00	0.00%
28												
29	<u>Commodity Related Charges</u>											
30	Midstream Cost Recovery Charge per GJ	2,600.0	GJ x	\$0.972	\$2,527.2000	2,600.0	GJ x	\$0.972	\$2,527.2000	\$0.0000	\$0.0000	0.00%
31	Rider 6 MCRA per GJ	2,600.0	GJ x	(\$0.064)	(166.4000)	2,600.0	GJ x	(\$0.064)	(166.4000)	\$0.0000	0.0000	0.00%
32	Midstream Related Charges Subtotal				\$2,360.80				\$2,360.80		\$0.00	0.00%
33												
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,600.0	GJ x	\$3.913	\$10,173.80	2,600.0	GJ x	\$3.153	\$8,197.80	(\$0.760)	(\$1,976.00)	-9.77%
35	Subtotal Commodity Related Charges				\$12,534.60				\$10,558.60		(\$1,976.00)	-9.77%
36												
37	Total (with effective \$/GJ rate)	<u>2,600.0</u>		<u>\$7.777</u>	<u>\$20,219.23</u>	<u>2,600.0</u>		<u>\$7.017</u>	<u>\$18,243.23</u>	<u>(\$0.760)</u>	<u>(\$1,976.00)</u>	<u>-9.77%</u>
38												
39	COLUMBIA SERVICE AREA											
40	<u>Delivery Margin Related Charges</u>											
41	Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
42												
43	Delivery Charge per GJ	3,300.0	GJ x	\$2.543	8,391.9000	3,300.0	GJ x	\$2.543	8,391.9000	\$0.0000	0.0000	0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	3,300.0	GJ x	(\$0.100)	(330.0000)	3,300.0	GJ x	(\$0.100)	(330.0000)	\$0.0000	0.0000	0.00%
45	Rider 5 RSAM per GJ	3,300.0	GJ x	(\$0.099)	(326.7000)	3,300.0	GJ x	(\$0.099)	(326.7000)	\$0.0000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges				\$9,325.43				\$9,325.43		\$0.00	0.00%
47												
48	<u>Commodity Related Charges</u>											
49	Midstream Cost Recovery Charge per GJ	3,300.0	GJ x	\$0.979	\$3,230.7000	3,300.0	GJ x	\$0.979	\$3,230.7000	\$0.0000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	3,300.0	GJ x	(\$0.064)	(211.2000)	3,300.0	GJ x	(\$0.064)	(211.2000)	\$0.0000	0.0000	0.00%
51	Midstream Related Charges Subtotal				\$3,019.50				\$3,019.50		\$0.00	0.00%
52												
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,300.0	GJ x	\$3.913	\$12,912.90	3,300.0	GJ x	\$3.153	\$10,404.90	(\$0.760)	(\$2,508.00)	-9.93%
54	Subtotal Commodity Related Charges				\$15,932.40				\$13,424.40		(\$2,508.00)	-9.93%
55												
56	Total (with effective \$/GJ rate)	<u>3,300.0</u>		<u>\$7.654</u>	<u>\$25,257.83</u>	<u>3,300.0</u>		<u>\$6.894</u>	<u>\$22,749.83</u>	<u>(\$0.760)</u>	<u>(\$2,508.00)</u>	<u>-9.93%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
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RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2013			PROPOSED OCTOBER 1, 2013 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$4.3538	\$1,590.23	365.25	days x \$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
4										
5	Delivery Charge per GJ	2,800.0	GJ x \$2.543	7,120.4000	2,800.0	GJ x \$2.543	7,120.4000	\$0.0000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	2,800.0	GJ x (\$0.100)	(280.0000)	2,800.0	GJ x (\$0.100)	(280.0000)	\$0.0000	0.0000	0.00%
7	Rider 5 RSAM per GJ	2,800.0	GJ x (\$0.099)	(277.2000)	2,800.0	GJ x (\$0.099)	(277.2000)	\$0.0000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			\$8,153.43			\$8,153.43		\$0.00	0.00%
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	2,800.0	GJ x \$0.999	\$2,797.2000	2,800.0	GJ x \$0.999	\$2,797.2000	\$0.0000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	2,800.0	GJ x (\$0.064)	(179.2000)	2,800.0	GJ x (\$0.064)	(179.2000)	\$0.0000	0.0000	0.00%
13	Midstream Related Charges Subtotal			\$2,618.00			\$2,618.00		\$0.00	0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,800.0	GJ x 90% x \$3.913	\$9,860.7600	2,800.0	GJ x 90% x \$3.153	\$7,945.5600	(\$0.760)	(1,915.20)	-8.01%
15	Cost of Biomethane	2,800.0	GJ x 10% x \$11.696	3,274.8800	2,800.0	GJ x 10% x \$11.696	3,274.8800	\$0.0000	0.00	0.00%
16	Subtotal Commodity Related Charges			\$15,753.64			\$13,838.44		(\$1,915.20)	-8.01%
17										
18	Total (with effective \$/GJ rate)	<u>2,800.0</u>	<u>\$8.538</u>	<u>\$23,907.07</u>	<u>2,800.0</u>	<u>\$7.854</u>	<u>\$21,991.87</u>	<u>(\$0.684)</u>	<u>(\$1,915.20)</u>	<u>-8.01%</u>
19										
20	INLAND SERVICE AREA									
21	<u>Delivery Margin Related Charges</u>									
22	Basic Charge per Day	365.25	days x \$4.3538	\$1,590.23	365.25	days x \$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
23										
24	Delivery Charge per GJ	2,600.0	GJ x \$2.543	6,611.8000	2,600.0	GJ x \$2.543	6,611.8000	\$0.0000	0.0000	0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	2,600.0	GJ x (\$0.100)	(260.0000)	2,600.0	GJ x (\$0.100)	(260.0000)	\$0.0000	0.0000	0.00%
26	Rider 5 RSAM per GJ	2,600.0	GJ x (\$0.099)	(257.4000)	2,600.0	GJ x (\$0.099)	(257.4000)	\$0.0000	0.0000	0.00%
27	Subtotal Delivery Margin Related Charges			\$7,684.63			\$7,684.63		\$0.00	0.00%
28										
29	<u>Commodity Related Charges</u>									
30	Midstream Cost Recovery Charge per GJ	2,600.0	GJ x \$0.972	\$2,527.2000	2,600.0	GJ x \$0.972	\$2,527.2000	\$0.0000	\$0.0000	0.00%
31	Rider 6 MCRA per GJ	2,600.0	GJ x (\$0.064)	(166.4000)	2,600.0	GJ x (\$0.064)	(166.4000)	\$0.0000	0.0000	0.00%
32	Midstream Related Charges Subtotal			\$2,360.80			\$2,360.80		\$0.00	0.00%
33	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,600.0	GJ x 90% x \$3.913	\$9,156.4200	2,600.0	GJ x 90% x \$3.153	\$7,378.0200	(\$0.760)	(1,778.40)	-8.00%
34	Cost of Biomethane	2,600.0	GJ x 10% x \$11.696	3,040.9600	2,600.0	GJ x 10% x \$11.696	3,040.9600	\$0.0000	0.00	0.00%
35	Subtotal Commodity Related Charges			\$14,558.18			\$12,779.78		(\$1,778.40)	-8.00%
36										
37	Total (with effective \$/GJ rate)	<u>2,600.0</u>	<u>\$8.555</u>	<u>\$22,242.81</u>	<u>2,600.0</u>	<u>\$7.871</u>	<u>\$20,464.41</u>	<u>(\$0.684)</u>	<u>(\$1,778.40)</u>	<u>-8.00%</u>
38										
39	COLUMBIA SERVICE AREA									
40	<u>Delivery Margin Related Charges</u>									
41	Basic Charge per Day	365.25	days x \$4.3538	\$1,590.23	365.25	days x \$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
42										
43	Delivery Charge per GJ	3,300.0	GJ x \$2.543	8,391.9000	3,300.0	GJ x \$2.543	8,391.9000	\$0.0000	0.0000	0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	3,300.0	GJ x (\$0.100)	(330.0000)	3,300.0	GJ x (\$0.100)	(330.0000)	\$0.0000	0.0000	0.00%
45	Rider 5 RSAM per GJ	3,300.0	GJ x (\$0.099)	(326.7000)	3,300.0	GJ x (\$0.099)	(326.7000)	\$0.0000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges			\$9,325.43			\$9,325.43		\$0.00	0.00%
47										
48	<u>Commodity Related Charges</u>									
49	Midstream Cost Recovery Charge per GJ	3,300.0	GJ x \$0.979	\$3,230.7000	3,300.0	GJ x \$0.979	\$3,230.7000	\$0.0000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	3,300.0	GJ x (\$0.064)	(211.2000)	3,300.0	GJ x (\$0.064)	(211.2000)	\$0.0000	0.0000	0.00%
51	Midstream Related Charges Subtotal			\$3,019.50			\$3,019.50		\$0.00	0.00%
52	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,300.0	GJ x 90% x \$3.913	\$11,621.6100	3,300.0	GJ x 90% x \$3.153	\$9,364.4100	(\$0.760)	(2,257.20)	-8.11%
53	Cost of Biomethane	3,300.0	GJ x 10% x \$11.696	3,859.6800	3,300.0	GJ x 10% x \$11.696	3,859.6800	\$0.0000	0.00	0.00%
54	Subtotal Commodity Related Charges			\$18,500.79			\$16,243.59		(\$2,257.20)	-8.94%
55										
56	Total (with effective \$/GJ rate)	<u>3,300.0</u>	<u>\$8.432</u>	<u>\$27,826.22</u>	<u>3,300.0</u>	<u>\$7.748</u>	<u>\$25,569.02</u>	<u>(\$0.684)</u>	<u>(\$2,257.20)</u>	<u>-8.11%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
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RATE SCHEDULE 4 - SEASONAL SERVICE

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Line No.	Particular	EXISTING RATES JULY 1, 2013			PROPOSED OCTOBER 1, 2013 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	214	days x \$14.4230 =	\$3,086.52	214	days x \$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
5										
6	Delivery Charge per GJ									
7	(a) Off-Peak Period	5,400.0	GJ x \$0.973 =	5,254.2000	5,400.0	GJ x \$0.973 =	5,254.2000	\$0.0000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x \$1.750 =	0.0000	0.0	GJ x \$1.750 =	0.0000	\$0.0000	0.0000	0.00%
9	Rider 4 2013 GCOC Rate Rider per GJ	5,400.0	GJ x (\$0.021) =	(113.4000)	5,400.0	GJ x (\$0.021) =	(113.4000)	\$0.0000	0.0000	0.00%
10	Subtotal Delivery Margin Related Charges			\$8,227.32			\$8,227.32		\$0.00	0.00%
11										
12	<u>Commodity Related Charges</u>									
13	Midstream Cost Recovery Charge per GJ									
14	(a) Off-Peak Period	5,400.0	GJ x \$0.765 =	\$4,131.0000	5,400.0	GJ x \$0.765 =	\$4,131.0000	\$0.0000	0.0000	0.00%
15	(b) Extension Period	0.0	GJ x \$0.765 =	0.0000	0.0	GJ x \$0.765 =	0.0000	\$0.0000	0.0000	0.00%
16	Rider 6 MCRA per GJ	5,400.0	GJ x (\$0.049) =	(264.6000)	5,400.0	GJ x (\$0.049) =	(264.6000)	\$0.0000	0.0000	0.00%
17	Commodity Cost Recovery Charge per GJ									
18	(a) Off-Peak Period	5,400.0	GJ x \$3.913 =	21,130.2000	5,400.0	GJ x \$3.153 =	17,026.2000	(\$0.760)	(4,104.0000)	-12.35%
19	(b) Extension Period	0.0	GJ x \$3.913 =	0.0000	0.0	GJ x \$3.153 =	0.0000	(\$0.760)	0.0000	0.00%
20										
21	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			\$24,996.60			\$20,892.60		(\$4,104.00)	-12.35%
22										
23	Unauthorized Gas Charge During Peak Period (not forecast)									
24										
25	Total during Off-Peak Period	<u>5,400.0</u>		<u>\$33,223.92</u>	<u>5,400.0</u>		<u>\$29,119.92</u>		<u>(\$4,104.00)</u>	<u>-12.35%</u>
26										
27										
28	INLAND SERVICE AREA									
29	<u>Delivery Margin Related Charges</u>									
30	Basic Charge per Day	214	days x \$14.4230 =	\$3,086.52	214	days x \$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
31										
32	Delivery Charge per GJ									
33	(a) Off-Peak Period	9,300.0	GJ x \$0.973 =	9,048.9000	9,300.0	GJ x \$0.973 =	9,048.9000	\$0.0000	0.0000	0.00%
34	(b) Extension Period	0.0	GJ x \$1.750 =	0.0000	0.0	GJ x \$1.750 =	0.0000	\$0.0000	0.0000	0.00%
35	Rider 4 2013 GCOC Rate Rider per GJ	9,300.0	GJ x (\$0.021) =	(195.3000)	9,300.0	GJ x (\$0.021) =	(195.3000)	\$0.0000	0.0000	0.00%
36	Subtotal Delivery Margin Related Charges			\$11,940.12			\$11,940.12		\$0.00	0.00%
37										
38	<u>Commodity Related Charges</u>									
39	Midstream Cost Recovery Charge per GJ									
40	(a) Off-Peak Period	9,300.0	GJ x \$0.743 =	\$6,909.9000	9,300.0	GJ x \$0.743 =	\$6,909.9000	\$0.0000	\$0.0000	0.00%
41	(b) Extension Period	0.0	GJ x \$0.743 =	0.0000	0.0	GJ x \$0.743 =	0.0000	\$0.0000	0.0000	0.00%
42	Rider 6 MCRA per GJ	9,300.0	GJ x (\$0.049) =	(455.7000)	9,300.0	GJ x (\$0.049) =	(455.7000)	\$0.0000	0.0000	0.00%
43	Commodity Cost Recovery Charge per GJ									
44	(a) Off-Peak Period	9,300.0	GJ x \$3.913 =	36,390.9000	9,300.0	GJ x \$3.153 =	29,322.9000	(\$0.760)	(7,068.0000)	-12.90%
45	(b) Extension Period	0.0	GJ x \$3.913 =	0.0000	0.0	GJ x \$3.153 =	0.0000	(\$0.760)	0.0000	0.00%
46										
47	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			\$42,845.10			\$35,777.10		(\$7,068.00)	-12.90%
48										
49	Unauthorized Gas Charge During Peak Period (not forecast)									
50										
51	Total during Off-Peak Period	<u>9,300.0</u>		<u>\$54,785.22</u>	<u>9,300.0</u>		<u>\$47,717.22</u>		<u>(\$7,068.00)</u>	<u>-12.90%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
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RATE SCHEDULE 5 -GENERAL FIRM SERVICE

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Line No.	Particular	EXISTING RATES JULY 1, 2013			PROPOSED OCTOBER 1, 2013 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$587.00 =	\$7,044.00	12 months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
5										
6	Demand Charge	58.5 GJ x	\$17.531 =	\$12,306.76	58.5 GJ x	\$17.531 =	\$12,306.76	\$0.000	\$0.00	0.00%
7										
8	Delivery Charge per GJ	9,700.0 GJ x	\$0.722 =	\$7,003.4000	9,700.0 GJ x	\$0.722 =	\$7,003.4000	\$0.000	\$0.0000	0.00%
9	Rider 4 2013 GCOC Rate Rider per GJ	9,700.0 GJ x	(\$0.047) =	(455.9000)	9,700.0 GJ x	(\$0.047) =	(455.9000)	\$0.000	0.0000	0.00%
10	Subtotal Delivery Margin Related Charges			\$6,547.50			\$6,547.50		\$0.00	0.00%
11										
12	<u>Commodity Related Charges</u>									
13	Midstream Cost Recovery Charge per GJ	9,700.0 GJ x	\$0.765 =	\$7,420.5000	9,700.0 GJ x	\$0.765 =	\$7,420.5000	\$0.000	\$0.0000	0.00%
14	Rider 6 MCRA per GJ	9,700.0 GJ x	(\$0.049) =	(475.3000)	9,700.0 GJ x	(\$0.049) =	(475.3000)	\$0.000	0.0000	0.00%
15	Commodity Cost Recovery Charge per GJ	9,700.0 GJ x	\$3.913 =	37,956.1000	9,700.0 GJ x	\$3.153 =	30,584.1000	(\$0.760)	(7,372.0000)	-10.41%
16	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$44,901.30			\$37,529.30		(\$7,372.00)	-10.41%
17										
18	Total (with effective \$/GJ rate)	9,700.0	\$7.299	\$70,799.56	9,700.0	\$6.539	\$63,427.56	(\$0.760)	(\$7,372.00)	-10.41%
19										
20	INLAND SERVICE AREA									
21	<u>Delivery Margin Related Charges</u>									
22	Basic Charge per Month	12 months x	\$587.00 =	\$7,044.00	12 months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
23										
24	Demand Charge	82.0 GJ x	\$17.531 =	\$17,250.50	82.0 GJ x	\$17.531 =	\$17,250.50	\$0.000	\$0.00	0.00%
25										
26	Delivery Charge per GJ	12,800.0 GJ x	\$0.722 =	\$9,241.6000	12,800.0 GJ x	\$0.722 =	\$9,241.6000	\$0.000	\$0.0000	0.00%
27	Rider 4 2013 GCOC Rate Rider per GJ	12,800.0 GJ x	(\$0.047) =	(601.6000)	12,800.0 GJ x	(\$0.047) =	(601.6000)	\$0.000	0.0000	0.00%
28	Subtotal Delivery Margin Related Charges			\$8,640.00			\$8,640.00		\$0.00	0.00%
29										
30	<u>Commodity Related Charges</u>									
31	Midstream Cost Recovery Charge per GJ	12,800.0 GJ x	\$0.743 =	\$9,510.4000	12,800.0 GJ x	\$0.743 =	\$9,510.4000	\$0.000	\$0.0000	0.00%
32	Rider 6 MCRA per GJ	12,800.0 GJ x	(\$0.049) =	(627.2000)	12,800.0 GJ x	(\$0.049) =	(627.2000)	\$0.000	0.0000	0.00%
33	Commodity Cost Recovery Charge per GJ	12,800.0 GJ x	\$3.913 =	50,086.4000	12,800.0 GJ x	\$3.153 =	40,358.4000	(\$0.760)	(9,728.0000)	-10.58%
34	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$58,969.60			\$49,241.60		(\$9,728.00)	-10.58%
35										
36	Total (with effective \$/GJ rate)	12,800.0	\$7.180	\$91,904.10	12,800.0	\$6.420	\$82,176.10	(\$0.760)	(\$9,728.00)	-10.58%
37										
38	COLUMBIA SERVICE AREA									
39	<u>Delivery Margin Related Charges</u>									
40	Basic Charge per Month	12 months x	\$587.00 =	\$7,044.00	12 months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
41										
42	Demand Charge	55.4 GJ x	\$17.531 =	\$11,654.61	55.4 GJ x	\$17.531 =	\$11,654.61	\$0.000	\$0.00	0.00%
43										
44	Delivery Charge per GJ	9,100.0 GJ x	\$0.722 =	\$6,570.2000	9,100.0 GJ x	\$0.722 =	\$6,570.2000	\$0.000	\$0.0000	0.00%
45	Rider 4 2013 GCOC Rate Rider per GJ	9,100.0 GJ x	(\$0.047) =	(427.7000)	9,100.0 GJ x	(\$0.047) =	(427.7000)	\$0.000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges			\$6,142.50			\$6,142.50		\$0.00	0.00%
47										
48	<u>Commodity Related Charges</u>									
49	Midstream Cost Recovery Charge per GJ	9,100.0 GJ x	\$0.750 =	\$6,825.0000	9,100.0 GJ x	\$0.750 =	\$6,825.0000	\$0.000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	9,100.0 GJ x	(\$0.049) =	(445.9000)	9,100.0 GJ x	(\$0.049) =	(445.9000)	\$0.000	0.0000	0.00%
51	Commodity Cost Recovery Charge per GJ	9,100.0 GJ x	\$3.913 =	35,608.3000	9,100.0 GJ x	\$3.153 =	28,692.3000	(\$0.760)	(6,916.0000)	-10.35%
52	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$41,987.40			\$35,071.40		(\$6,916.00)	-10.35%
53										
54	Total (with effective \$/GJ rate)	9,100.0	\$7.344	\$66,828.51	9,100.0	\$6.584	\$59,912.51	(\$0.760)	(\$6,916.00)	-10.35%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-13
RATE SCHEDULE 6 - NGV - STATIONS

TION 1, TAB 5
PAGE 9

Line No.	Particular	EXISTING RATES JULY 1, 2013			PROPOSED OCTOBER 1, 2013 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	365.25	days x \$2.0041	= \$732.00	365.25	days x \$2.0041	= \$732.00	\$0.0000	\$0.00	0.00%
5										
6	Delivery Charge per GJ	2,900.0	GJ x \$3.967	= 11,504.3000	2,900.0	GJ x \$3.967	= 11,504.3000	\$0.000	0.0000	0.00%
7	Rider 4 2013 GCOC Rate Rider per GJ	2,900.0	GJ x (\$0.089)	= (258.1000)	2,900.0	GJ x (\$0.089)	= (258.1000)	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			\$11,978.20			\$11,978.20		\$0.00	0.00%
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	2,900.0	GJ x \$0.396	= \$1,148.4000	2,900.0	GJ x \$0.396	= \$1,148.4000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	2,900.0	GJ x (\$0.024)	= (69.6000)	2,900.0	GJ x (\$0.024)	= (69.6000)	\$0.000	0.0000	0.00%
13	Commodity Cost Recovery Charge per GJ	2,900.0	GJ x \$3.913	= 11,347.7000	2,900.0	GJ x \$3.153	= 9,143.7000	(\$0.760)	(2,204.0000)	-9.03%
14	Subtotal Cost of Gas (Commodity Related Charge)			\$12,426.50			\$10,222.50		(\$2,204.00)	-9.03%
15										
16	Total (with effective \$/GJ rate)	<u>2,900.0</u>	<u>\$8.415</u>	<u>\$24,404.70</u>	<u>2,900.0</u>	<u>\$7.655</u>	<u>\$22,200.70</u>	<u>(\$0.760)</u>	<u>(\$2,204.00)</u>	<u>-9.03%</u>
17										
18										
19	INLAND SERVICE AREA									
20	<u>Delivery Margin Related Charges</u>									
21	Basic Charge per Day	365.25	days x \$2.0041	= \$732.00	365.25	days x \$2.0041	= \$732.00	\$0.0000	\$0.00	0.00%
22										
23	Delivery Charge per GJ	11,900.0	GJ x \$3.967	= 47,207.3000	11,900.0	GJ x \$3.967	= 47,207.3000	\$0.000	0.0000	0.00%
24	Rider 4 2013 GCOC Rate Rider per GJ	11,900.0	GJ x (\$0.089)	= (1,059.1000)	11,900.0	GJ x (\$0.089)	= (1,059.1000)	\$0.000	0.0000	0.00%
25	Subtotal Delivery Margin Related Charges			\$46,880.20			\$46,880.20		\$0.00	0.00%
26										
27	<u>Commodity Related Charges</u>									
28	Midstream Cost Recovery Charge per GJ	11,900.0	GJ x \$0.382	= \$4,545.8000	11,900.0	GJ x \$0.382	= \$4,545.8000	\$0.000	\$0.0000	0.00%
29	Rider 6 MCRA per GJ	11,900.0	GJ x (\$0.024)	= (285.6000)	11,900.0	GJ x (\$0.024)	= (285.6000)	\$0.000	0.0000	0.00%
30	Commodity Cost Recovery Charge per GJ	11,900.0	GJ x \$3.913	= 46,564.7000	11,900.0	GJ x \$3.153	= 37,520.7000	(\$0.760)	(9,044.0000)	-9.26%
31	Subtotal Cost of Gas (Commodity Related Charge)			\$50,824.90			\$41,780.90		(\$9,044.00)	-9.26%
32										
33	Total (with effective \$/GJ rate)	<u>11,900.0</u>	<u>\$8.211</u>	<u>\$97,705.10</u>	<u>11,900.0</u>	<u>\$7.451</u>	<u>\$88,661.10</u>	<u>(\$0.760)</u>	<u>(\$9,044.00)</u>	<u>-9.26%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-13
RATE SCHEDULE 7 - INTERRUPTIBLE SALES

SECTION 1, TAB 5
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Line No.	Particular	EXISTING RATES JULY 1, 2013			PROPOSED OCTOBER 1, 2013 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$880.00 =	\$10,560.00	12 months x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge per GJ	8,100.0 GJ x	\$1.175 =	\$9,517.5000	8,100.0 GJ x	\$1.175 =	\$9,517.5000	\$0.000	\$0.0000	0.00%
7	Rider 4 2013 GCOC Rate Rider per GJ	8,100.0 GJ x	(\$0.038) =	(307.8000)	8,100.0 GJ x	(\$0.038) =	(307.8000)	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			\$9,209.70			\$9,209.70		\$0.00	0.00%
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	8,100.0 GJ x	\$0.765 =	\$6,196.5000	8,100.0 GJ x	\$0.765 =	\$6,196.5000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	8,100.0 GJ x	(\$0.049) =	(396.9000)	8,100.0 GJ x	(\$0.049) =	(396.9000)	\$0.000	\$0.0000	0.00%
13	Commodity Cost Recovery Charge per GJ	8,100.0 GJ x	\$3.913 =	31,695.3000	8,100.0 GJ x	\$3.153 =	25,539.3000	(\$0.760)	(6,156.0000)	-10.75%
14	Subtotal Gas Sales - Fixed (Commodity Related Charge)			\$37,494.90			\$31,338.90		(\$6,156.00)	-10.75%
15										
16	Non-Standard Charges (not forecast)									
17	Index Pricing Option, UOR									
18										
19	Total (with effective \$/GJ rate)	8,100.0	\$7.070	\$57,264.60	8,100.0	\$6.310	\$51,108.60	(\$0.760)	(\$6,156.00)	-10.75%
20										
21										
22	INLAND SERVICE AREA									
23	<u>Delivery Margin Related Charges</u>									
24	Basic Charge per Month	12 months x	\$880.00 =	\$10,560.00	12 months x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
25										
26	Delivery Charge per GJ	4,000.0 GJ x	\$1.175 =	\$4,700.0000	4,000.0 GJ x	\$1.175 =	\$4,700.0000	\$0.000	\$0.0000	0.00%
27	Rider 4 2013 GCOC Rate Rider per GJ	4,000.0 GJ x	(\$0.038) =	(152.0000)	4,000.0 GJ x	(\$0.038) =	(152.0000)	\$0.000	0.0000	0.00%
28	Subtotal Delivery Margin Related Charges			\$4,548.00			\$4,548.00		\$0.00	0.00%
29										
30	<u>Commodity Related Charges</u>									
31	Midstream Cost Recovery Charge per GJ	4,000.0 GJ x	\$0.743 =	\$2,972.0000	4,000.0 GJ x	\$0.743 =	\$2,972.0000	\$0.000	\$0.0000	0.00%
32	Rider 6 MCRA per GJ	4,000.0 GJ x	(\$0.049) =	(196.0000)	4,000.0 GJ x	(\$0.049) =	(196.0000)	\$0.000	\$0.0000	0.00%
33	Commodity Cost Recovery Charge per GJ	4,000.0 GJ x	\$3.913 =	15,652.0000	4,000.0 GJ x	\$3.153 =	12,612.0000	(\$0.760)	(3,040.0000)	-9.06%
34	Subtotal Gas Sales - Fixed (Commodity Related Charge)			\$18,428.00			\$15,388.00		(\$3,040.00)	-9.06%
35										
36	Non-Standard Charges (not forecast)									
37	Index Pricing Option, UOR									
38										
39	Total (with effective \$/GJ rate)	4,000.0	\$8.384	\$33,536.00	4,000.0	\$7.624	\$30,496.00	(\$0.760)	(\$3,040.00)	-9.06%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2015
FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013
\$(Millions)

Section 2, Tab 1
Page 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1														Jan-13 to Sep-13
2		Recorded Jan-13	Recorded Feb-13	Recorded Mar-13	Recorded Apr-13	Recorded May-13	Recorded Jun-13	Recorded Jul-13	Projected Aug-13	Projected Sep-13				
3														
4	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (14)	\$ (11)	\$ (9)	\$ (6)	\$ (1)	\$ 6	\$ 11	\$ 4	\$ (4)				\$ (14)
5	Gas Costs Incurred	\$ 29	\$ 27	\$ 30	\$ 31	\$ 33	\$ 30	\$ 29	\$ 28	\$ 24				\$ 261
6	Revenue from APPROVED Recovery Rate	\$ (26)	\$ (25)	\$ (27)	\$ (26)	\$ (27)	\$ (25)	\$ (36)	\$ (36)	\$ (35)				\$ (263)
7	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ (11)</u>	<u>\$ (9)</u>	<u>\$ (6)</u>	<u>\$ (1)</u>	<u>\$ 6</u>	<u>\$ 11</u>	<u>\$ 4</u>	<u>\$ (4)</u>	<u>\$ (17)</u>				<u>\$ (17)</u>
8														
9	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ (8)</u>	<u>\$ (7)</u>	<u>\$ (4)</u>	<u>\$ (0)</u>	<u>\$ 4</u>	<u>\$ 8</u>	<u>\$ 3</u>	<u>\$ (3)</u>	<u>\$ (13)</u>				<u>\$ (13)</u>
10														
11														
12														Oct-13 to Sep-14
13		Forecast Oct-13	Forecast Nov-13	Forecast Dec-13	Forecast Jan-14	Forecast Feb-14	Forecast Mar-14	Forecast Apr-14	Forecast May-14	Forecast Jun-14	Forecast Jul-14	Forecast Aug-14	Forecast Sep-14	
14														
15	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (17)	\$ (25)	\$ (30)	\$ (33)	\$ (36)	\$ (39)	\$ (43)	\$ (47)	\$ (52)	\$ (57)	\$ (61)	\$ (66)	\$ (17)
16	Gas Costs Incurred	\$ 29	\$ 31	\$ 33	\$ 33	\$ 30	\$ 33	\$ 31	\$ 32	\$ 31	\$ 32	\$ 32	\$ 31	\$ 375
17	Revenue from EXISTING Recovery Rates	\$ (36)	\$ (35)	\$ (36)	\$ (36)	\$ (33)	\$ (36)	\$ (35)	\$ (36)	\$ (35)	\$ (36)	\$ (36)	\$ (35)	\$ (428)
18	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ (25)</u>	<u>\$ (30)</u>	<u>\$ (33)</u>	<u>\$ (36)</u>	<u>\$ (39)</u>	<u>\$ (43)</u>	<u>\$ (47)</u>	<u>\$ (52)</u>	<u>\$ (57)</u>	<u>\$ (61)</u>	<u>\$ (66)</u>	<u>\$ (70)</u>	<u>\$ (70)</u>
19														
20	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ (19)</u>	<u>\$ (22)</u>	<u>\$ (24)</u>	<u>\$ (27)</u>	<u>\$ (29)</u>	<u>\$ (32)</u>	<u>\$ (35)</u>	<u>\$ (39)</u>	<u>\$ (42)</u>	<u>\$ (45)</u>	<u>\$ (49)</u>	<u>\$ (52)</u>	<u>\$ (52)</u>
21														
22														
23														Oct-14 to Sep-15
24		Forecast Oct-14	Forecast Nov-14	Forecast Dec-14	Forecast Jan-15	Forecast Feb-15	Forecast Mar-15	Forecast Apr-15	Forecast May-15	Forecast Jun-15	Forecast Jul-15	Forecast Aug-15	Forecast Sep-15	
25														
26	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (70)	\$ (74)	\$ (77)	\$ (77)	\$ (77)	\$ (78)	\$ (79)	\$ (83)	\$ (87)	\$ (91)	\$ (96)	\$ (100)	\$ (70)
27	Gas Costs Incurred	\$ 33	\$ 33	\$ 36	\$ 37	\$ 33	\$ 36	\$ 32	\$ 33	\$ 32	\$ 33	\$ 33	\$ 32	\$ 401
28	Revenue from EXISTING Recovery Rates	\$ (37)	\$ (36)	\$ (37)	\$ (37)	\$ (33)	\$ (37)	\$ (36)	\$ (37)	\$ (36)	\$ (37)	\$ (37)	\$ (36)	\$ (434)
29	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ (74)</u>	<u>\$ (77)</u>	<u>\$ (77)</u>	<u>\$ (77)</u>	<u>\$ (78)</u>	<u>\$ (79)</u>	<u>\$ (83)</u>	<u>\$ (87)</u>	<u>\$ (91)</u>	<u>\$ (96)</u>	<u>\$ (100)</u>	<u>\$ (103)</u>	<u>\$ (103)</u>
30														
31	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ (55)</u>	<u>\$ (57)</u>	<u>\$ (57)</u>	<u>\$ (57)</u>	<u>\$ (57)</u>	<u>\$ (58)</u>	<u>\$ (61)</u>	<u>\$ (65)</u>	<u>\$ (68)</u>	<u>\$ (71)</u>	<u>\$ (74)</u>	<u>\$ (77)</u>	<u>\$ (77)</u>

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75% - weighted average of the year, 2014 and 2015 at 26.0%).

(2*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.5 million credit as at September 30, 2013.

(3*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA RATE CHANGE TRIGGER MECHANISM
FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2014
FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013

Section 2, Tab 1
Page 2

Line No.	Particulars	Pre-Tax (\$Millions)	Forecast Volume (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>CCRA RATE CHANGE TRIGGER RATIO</u>					
2						
3	Projected Deferral Balance at Sep 30, 2013	\$ (17)				(Tab 1, Page 1, Col.14, Line 7)
4						
5	Forecast Incurred Gas Costs - Oct 2013 to Sep 2014	\$ 375				(Tab 1, Page 1, Col.14, Line 16)
6						
7	Forecast Recovery Gas Costs at Existing Recovery Rate - Oct 2013 to Sep 2014	\$ 428				(Tab 1, Page 1, Col.14, Line 17)
8						
9						
10	CCRA Ratio = $\frac{\text{Forecast Recovered Gas Costs (Line 7)}}{\text{Forecast Incurred Gas Costs (Line 5) + Projected CCRA Balance (Line 3)}}$	\$ 428				
11		\$ 358		= 119.6%		Outside 95% to 105% deadband
12						
13						
14						
15						
16						
17	<u>CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)</u>					
18						
19	Proposed Rate					
20						
21	Forecast 12-month sales recovery volumes - Oct 2013 to Sep 2014		109,391.0			(Tab 1, Page 7, Col.5, Line 14)
22						
23	(Over) / Under Recovery at Existing CCRA Rate	\$ (70)				(Line 3 + Line 5 - Line 7)
24						
25	Proposed Rate (Decrease) / Increase				<u>\$ (0.641)</u>	Exceeds minimum +/- \$0.50/GJ threshold

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2015
FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013**

Section 2
Tab 1
Page 3

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Forecast	Forecast	Forecast	Total
2		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	2013
3	MCRA Cumulative Balance - Beginning (Pre-tax) ^(1*)	\$ (24)	\$ (28)	\$ (28)	\$ (34)	\$ (35)	\$ (40)	\$ (37)	\$ (27)	\$ (16)	\$ (8)	\$ (5)	\$ (8)	\$ (24)
4	2013 MCRA Activities													
5	<u>Rate Rider 6</u>													
6	Amount to be amortized in 2013 ^(4*)	\$												
7	Rider 6 Amortization at APPROVED 2013 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 9
8	<u>Midstream Base Rates</u>													
9	Gas Costs Incurred	\$ 57	\$ 47	\$ 40	\$ 32	\$ 21	\$ 21	\$ 28	\$ (7)	\$ 3	\$ 10	\$ 39	\$ 42	\$ 331
10	Revenue from APPROVED Recovery Rates	\$ (61)	\$ (48)	\$ (48)	\$ (33)	\$ (26)	\$ (18)	\$ (19)	\$ 18	\$ 8	\$ (8)	\$ (43)	\$ (50)	\$ (328)
11	Total Midstream Base Rates (Pre-tax)	\$ (5)	\$ (1)	\$ (8)	\$ (2)	\$ (5)	\$ 3	\$ 10	\$ 11	\$ 11	\$ 2	\$ (5)	\$ (8)	\$ 3
12														
13	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (28)	\$ (28)	\$ (34)	\$ (35)	\$ (40)	\$ (37)	\$ (27)	\$ (16)	\$ (8)	\$ (5)	\$ (8)	\$ (16)	\$ (16)
14														
15	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (20)	\$ (21)	\$ (26)	\$ (26)	\$ (29)	\$ (27)	\$ (20)	\$ (12)	\$ (6)	\$ (4)	\$ (6)	\$ (12)	\$ (12)
16														
17														
18		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
19		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
20	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (16)	\$ (23)	\$ (28)	\$ (32)	\$ (28)	\$ (19)	\$ (9)	\$ 2	\$ 14	\$ 24	\$ 27	\$ 23	\$ (16)
21	2014 MCRA Activities													
22	<u>Rate Rider 6</u>													
23														
24	Rider 6 Amortization at EXISTING 2013 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 9
25	<u>Midstream Base Rates</u>													
26	Gas Costs Incurred	\$ 42	\$ 40	\$ 32	\$ 16	\$ 4	\$ (2)	\$ (6)	\$ (5)	\$ (0)	\$ 12	\$ 39	\$ 42	\$ 214
27	Revenue from EXISTING Recovery Rates	\$ (51)	\$ (46)	\$ (37)	\$ (12)	\$ 4	\$ 12	\$ 17	\$ 16	\$ 10	\$ (10)	\$ (44)	\$ (49)	\$ (191)
28	Total Midstream Base Rates (Pre-tax)	\$ (9)	\$ (6)	\$ (5)	\$ 3	\$ 8	\$ 9	\$ 11	\$ 11	\$ 10	\$ 2	\$ (5)	\$ (8)	\$ 23
29														
30	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (23)	\$ (28)	\$ (32)	\$ (28)	\$ (19)	\$ (9)	\$ 2	\$ 14	\$ 24	\$ 27	\$ 23	\$ 17	\$ 17
31														
32	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (17)	\$ (21)	\$ (24)	\$ (21)	\$ (14)	\$ (7)	\$ 1	\$ 10	\$ 18	\$ 20	\$ 17	\$ 12	\$ 12

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75% - weighted average of the year, 2014 and 2015 at 26.0%).

(2*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.5 million credit as at September 30, 2013.

(3*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

(4*) BCUC Order G-179-12 approved the 1/3 projected MCRA cumulative balance at Dec 31, 2012 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2012 Fourth Quarter Gas Cost Report.

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
SUMAS INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2015
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE**

Section 2, Tab 1
Page 4.1

Line No	Particulars	Five-day Average Forward Prices - Aug 27, 28, 29, 30, and Sep 3, 2013 2013 Q3 Gas Cost Report	Five-day Average Forward Prices - May 15, 16, 17, 20, and 21, 2013 2013 Q2 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	
1	Sumas Index Prices - \$US/MMBtu			
2	2013			
3	January	\$ 3.58	\$ 3.58	\$ -
4	February	\$ 3.58	\$ 3.58	\$ -
5	March	\$ 3.46	\$ 3.46	\$ -
6	April	\$ 3.93	\$ 3.93	\$ -
7	May	\$ 3.91	\$ 3.91	\$ -
8	June	\$ 3.94	\$ 3.83	\$ 0.11
9	July	\$ 3.46	\$ 3.93	\$ (0.47)
10	August	\$ 3.25	\$ 3.96	\$ (0.71)
11	September	\$ 3.20	\$ 3.96	\$ (0.75)
12	October	\$ 3.38	\$ 4.05	\$ (0.67)
13	November	\$ 3.96	\$ 4.40	\$ (0.44)
14	December	\$ 4.28	\$ 4.74	\$ (0.45)
15	Simple Average (Jan, 2013 - Dec, 2013)	\$ 3.66	\$ 3.94	-7.1% \$ (0.28)
16	Simple Average (Apr, 2013 - Mar, 2014)	\$ 3.79	\$ 4.19	-9.5% \$ (0.40)
17	Simple Average (Jul, 2013 - Jun, 2014)	\$ 3.74	\$ 4.20	-11.0% \$ (0.46)
18	Simple Average (Oct, 2013 - Sep, 2014)	\$ 3.86	\$ 4.24	-9.0% \$ (0.38)
19	2014			
20	January	\$ 4.16	\$ 4.64	\$ (0.49)
21	February	\$ 4.07	\$ 4.55	\$ (0.48)
22	March	\$ 3.93	\$ 4.33	\$ (0.40)
23	April	\$ 3.73	\$ 4.05	\$ (0.32)
24	May	\$ 3.71	\$ 3.90	\$ (0.19)
25	June	\$ 3.72	\$ 3.92	\$ (0.21)
26	July	\$ 3.76	\$ 4.07	\$ (0.31)
27	August	\$ 3.80	\$ 4.09	\$ (0.29)
28	September	\$ 3.80	\$ 4.10	\$ (0.30)
29	October	\$ 3.88	\$ 4.14	\$ (0.26)
30	November	\$ 4.21	\$ 4.59	\$ (0.38)
31	December	\$ 4.56	\$ 4.92	\$ (0.36)
32	Simple Average (Jan, 2014 - Dec, 2014)	\$ 3.94	\$ 4.28	-7.9% \$ (0.34)
33	Simple Average (Apr, 2014 - Mar, 2015)	\$ 4.02	\$ 4.32	-6.9% \$ (0.30)
34	Simple Average (Jul, 2014 - Jun, 2015)	\$ 4.04	\$ 4.33	-6.7% \$ (0.29)
35	Simple Average (Oct, 2014 - Sep, 2015)	\$ 4.06		
36	2015			
37	January	\$ 4.48	\$ 4.80	\$ (0.32)
38	February	\$ 4.40	\$ 4.71	\$ (0.31)
39	March	\$ 4.24	\$ 4.51	\$ (0.27)
40	April	\$ 3.82	\$ 4.12	\$ (0.30)
41	May	\$ 3.75	\$ 3.98	\$ (0.23)
42	June	\$ 3.73	\$ 3.99	\$ (0.25)
	July	\$ 3.86		
	August	\$ 3.90		
	September	\$ 3.91		

Conversion Factors

1 MMBtu = 1.055056 GJ

Average Exchange Rate to convert \$US/MMBtu to \$CDN/GJ (\$1US=\$x.xxxCDN)

	Forecast Oct 2013-Sep 2014	Forecast Jul 2013-Jun 2014	
Prophet X natural gas trading platform Avg Exchange Rate	\$ 1.0544	\$ 1.0265	2.7% \$ 0.028

For information purpose:

	September 03, 2013	May 21, 2013	
Bank of Canada Daily Exchange Rate	\$ 1.0533	\$ 1.0277	2.5% \$ 0.026

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
SUMAS INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2015
(PRESENTED IN \$CDN/GJ)

Section 2, Tab 1
Page 4.2

Line No	Particulars (1)	Five-day Average Forward Prices - Aug 27, 28, 29, 30, and Sep 3, 2013 2013 Q3 Gas Cost Report (2)	Five-day Average Forward Prices - May 15, 16, 17, 20, and 21, 2013 2013 Q2 Gas Cost Report (3)	Change in Forward Price (4) = (2) - (3)
1	Sumas Index Prices - \$CDN/GJ			
2	2013			
3	January	\$ 3.35	\$ 3.35	\$ -
4	February	\$ 3.39	\$ 3.39	\$ -
5	March	\$ 3.37	\$ 3.37	\$ -
6	April	\$ 3.79	\$ 3.79	\$ -
7	May	\$ 3.74	\$ 3.74	\$ -
8	June	\$ 3.84	\$ 3.73	\$ 0.12
9	July	\$ 3.45	\$ 3.82	\$ (0.37)
10	August	\$ 3.25	\$ 3.85	\$ (0.61)
11	September	\$ 3.20	\$ 3.85	\$ (0.65)
12	October	\$ 3.38	\$ 3.94	\$ (0.56)
13	November	\$ 3.95	\$ 4.28	\$ (0.33)
14	December	\$ 4.28	\$ 4.61	\$ (0.33)
15	<i>Simple Average (Jan, 2013 - Dec, 2013)</i>	\$ 3.58	\$ 3.81	-6.0% \$ (0.23)
16	<i>Simple Average (Apr, 2013 - Mar, 2014)</i>	\$ 3.75	\$ 4.06	-7.6% \$ (0.31)
17	<i>Simple Average (Jul, 2013 - Jun, 2014)</i>	\$ 3.74	\$ 4.09	-8.6% \$ (0.35)
18	<i>Simple Average (Oct, 2013 - Sep, 2014)</i>	\$ 3.86	\$ 4.12	-6.3% \$ (0.26)
19	2014			
20	January	\$ 4.15	\$ 4.52	\$ (0.37)
21	February	\$ 4.07	\$ 4.43	\$ (0.36)
22	March	\$ 3.93	\$ 4.21	\$ (0.28)
23	April	\$ 3.73	\$ 3.94	\$ (0.21)
24	May	\$ 3.71	\$ 3.79	\$ (0.08)
25	June	\$ 3.72	\$ 3.82	\$ (0.10)
26	July	\$ 3.75	\$ 3.96	\$ (0.20)
27	August	\$ 3.79	\$ 3.98	\$ (0.19)
28	September	\$ 3.80	\$ 3.99	\$ (0.19)
29	October	\$ 3.88	\$ 4.03	\$ (0.15)
30	November	\$ 4.20	\$ 4.47	\$ (0.26)
31	December	\$ 4.56	\$ 4.79	\$ (0.23)
32	<i>Simple Average (Jan, 2014 - Dec, 2014)</i>	\$ 3.94	\$ 4.16	-5.3% \$ (0.22)
33	<i>Simple Average (Apr, 2014 - Mar, 2015)</i>	\$ 4.02	\$ 4.20	-4.3% \$ (0.18)
34	<i>Simple Average (Jul, 2014 - Jun, 2015)</i>	\$ 4.03	\$ 4.22	-4.5% \$ (0.19)
35	<i>Simple Average (Aug, 2014 - Jul, 2015)</i>	\$ 4.00		
36	2015			
37	January	\$ 4.48	\$ 4.67	\$ (0.19)
38	February	\$ 4.39	\$ 4.58	\$ (0.19)
39	March	\$ 4.24	\$ 4.39	\$ (0.15)
40	April	\$ 3.82	\$ 4.01	\$ (0.19)
41	May	\$ 3.74	\$ 3.87	\$ (0.12)
42	June	\$ 3.73	\$ 3.88	\$ (0.15)
	July	\$ 3.86		
	August	\$ 3.90		
	September	\$ 3.91		

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
AEEO INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2015**

Section 2, Tab 1
Page 5

Line No	Particulars	Five-day Average Forward Prices - Aug 27, 28, 29, 30, and Sep 3, 2013 2013 Q3 Gas Cost Report	Five-day Average Forward Prices - May 15, 16, 17, 20, and 21, 2013 2013 Q2 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	
1	AEEO Index Prices - \$CDN/GJ			
2	2013			
3	January	\$ 2.96	\$ 2.96	\$ -
4	February	\$ 2.88	\$ 2.88	\$ -
5	March	\$ 2.92	\$ 2.92	\$ -
6	April	\$ 3.28	\$ 3.28	\$ -
7	May	\$ 3.49	\$ 3.49	\$ -
8	June	\$ 3.44	\$ 3.33	\$ 0.12
9	July	\$ 3.07	\$ 3.44	\$ (0.37)
10	August	\$ 2.64	\$ 3.44	\$ (0.80)
11	September	\$ 2.35	\$ 3.45	\$ (1.10)
12	October	\$ 2.65	\$ 3.50	\$ (0.85)
13	November	\$ 3.31	\$ 3.68	\$ (0.37)
14	December	\$ 3.43	\$ 3.82	\$ (0.39)
15	<i>Simple Average (Jan, 2013 - Dec, 2013)</i>	\$ 3.04	\$ 3.35	-9.3% \$ (0.31)
16	<i>Simple Average (Apr, 2013 - Mar, 2014)</i>	\$ 3.17	\$ 3.57	-11.2% \$ (0.40)
17	<i>Simple Average (Jul, 2013 - Jun, 2014)</i>	\$ 3.16	\$ 3.62	-12.7% \$ (0.46)
18	<i>Simple Average (Oct, 2013 - Sep, 2014)</i>	\$ 3.34	\$ 3.67	-9.0% \$ (0.33)
19	2014			
20	January	\$ 3.46	\$ 3.83	\$ (0.37)
21	February	\$ 3.47	\$ 3.82	\$ (0.35)
22	March	\$ 3.42	\$ 3.78	\$ (0.36)
23	April	\$ 3.35	\$ 3.58	\$ (0.23)
24	May	\$ 3.36	\$ 3.56	\$ (0.20)
25	June	\$ 3.37	\$ 3.58	\$ (0.21)
26	July	\$ 3.37	\$ 3.62	\$ (0.25)
27	August	\$ 3.41	\$ 3.64	\$ (0.23)
28	September	\$ 3.43	\$ 3.65	\$ (0.23)
29	October	\$ 3.50	\$ 3.68	\$ (0.18)
30	November	\$ 3.57	\$ 3.77	\$ (0.20)
31	December	\$ 3.73	\$ 3.93	\$ (0.20)
32	<i>Simple Average (Jan, 2014 - Dec, 2014)</i>	\$ 3.45	\$ 3.70	-6.8% \$ (0.25)
33	<i>Simple Average (Apr, 2014 - Mar, 2015)</i>	\$ 3.53	\$ 3.74	-5.6% \$ (0.21)
34	<i>Simple Average (Jul, 2014 - Jun, 2015)</i>	\$ 3.54	\$ 3.75	-5.6% \$ (0.21)
35	<i>Simple Average (Oct, 2014 - Sep, 2015)</i>	\$ 3.55		
36	2015			
37	January	\$ 3.79	\$ 3.97	\$ (0.18)
38	February	\$ 3.77	\$ 3.95	\$ (0.18)
39	March	\$ 3.70	\$ 3.88	\$ (0.18)
40	April	\$ 3.39	\$ 3.63	\$ (0.23)
41	May	\$ 3.40	\$ 3.64	\$ (0.24)
42	June	\$ 3.40	\$ 3.67	\$ (0.26)
43	July	\$ 3.41		
44	August	\$ 3.44		
45	September	\$ 3.48		

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
STATION NO. 2 INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2015**

Section 2, Tab 1
Page 6

Line No	Particulars	Five-day Average Forward Prices - Aug 27, 28, 29, 30, and Sep 3, 2013 2013 Q3 Gas Cost Report	Five-day Average Forward Prices - May 15, 16, 17, 20, and 21, 2013 2013 Q2 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	
1	Station No. 2 Index Prices - \$CDN/GJ			
2	2013			
3	January	\$ 2.76	\$ 2.76	\$ -
4	February	\$ 2.77	\$ 2.77	\$ -
5	March	\$ 2.81	\$ 2.81	\$ -
6	April	\$ 3.21	\$ 3.21	\$ -
7	May	\$ 3.31	\$ 3.31	\$ -
8	June	\$ 3.54	\$ 3.39	\$ 0.15
9	July	\$ 2.91	\$ 3.31	\$ (0.39)
10	August	\$ 2.52	\$ 3.31	\$ (0.80)
11	September	\$ 2.52	\$ 3.32	\$ (0.81)
12	October	\$ 2.75	\$ 3.35	\$ (0.61)
13	November	\$ 3.23	\$ 3.59	\$ (0.36)
14	December	\$ 3.41	\$ 3.78	\$ (0.37)
15	<i>Simple Average (Jan, 2013 - Dec, 2013)</i>	\$ 2.98	\$ 3.24	-8.0% \$ (0.26)
16	<i>Simple Average (Apr, 2013 - Mar, 2014)</i>	\$ 3.13	\$ 3.48	-10.1% \$ (0.35)
17	<i>Simple Average (Jul, 2013 - Jun, 2014)</i>	\$ 3.11	\$ 3.53	-11.9% \$ (0.42)
18	<i>Simple Average (Oct, 2013 - Sep, 2014)</i>	\$ 3.28	\$ 3.58	-8.4% \$ (0.30)
19	2014			
20	January	\$ 3.40	\$ 3.76	\$ (0.35)
21	February	\$ 3.39	\$ 3.74	\$ (0.35)
22	March	\$ 3.34	\$ 3.69	\$ (0.35)
23	April	\$ 3.29	\$ 3.51	\$ (0.22)
24	May	\$ 3.29	\$ 3.49	\$ (0.19)
25	June	\$ 3.31	\$ 3.52	\$ (0.21)
26	July	\$ 3.28	\$ 3.52	\$ (0.24)
27	August	\$ 3.30	\$ 3.52	\$ (0.23)
28	September	\$ 3.33	\$ 3.54	\$ (0.21)
29	October	\$ 3.38	\$ 3.55	\$ (0.17)
30	November	\$ 3.53	\$ 3.72	\$ (0.19)
31	December	\$ 3.75	\$ 3.93	\$ (0.18)
32	<i>Simple Average (Jan, 2014 - Dec, 2014)</i>	\$ 3.38	\$ 3.62	-6.6% \$ (0.24)
33	<i>Simple Average (Apr, 2014 - Mar, 2015)</i>	\$ 3.47	\$ 3.67	-5.4% \$ (0.20)
34	<i>Simple Average (Jul, 2014 - Jun, 2015)</i>	\$ 3.48	\$ 3.69	-5.7% \$ (0.21)
35	<i>Simple Average (Oct, 2014 - Sep, 2015)</i>	\$ 3.50		
36	2015			
37	January	\$ 3.78	\$ 3.94	\$ (0.16)
38	February	\$ 3.73	\$ 3.91	\$ (0.18)
39	March	\$ 3.66	\$ 3.83	\$ (0.17)
40	April	\$ 3.35	\$ 3.58	\$ (0.23)
41	May	\$ 3.35	\$ 3.59	\$ (0.24)
42	June	\$ 3.37	\$ 3.63	\$ (0.26)
	July	\$ 3.34		
	August	\$ 3.35		
	September	\$ 3.40		

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
GAS BUDGET COST SUMMARY FOR THE FORECAST PERIOD OCT 1, 2013 TO SEP 30, 2014
FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013

Section 2
Tab 1
Page 7

Line No.	Particulars	Costs (\$000)	Volumes (TJ)	Unit Cost (\$/GJ)	Reference / Comments
	(1)	(2) (3)	(4) (5)	(6)	(7)
1	CCRA				
2	Commodity				
3	Station No. 2	\$ 260,147	79,596	\$ 3.268	
4	Commodity from Ft. Nelson Plant	14,836	4,546	3.263	
5	Transportation - TNLH	1,397	-	0.307	
6	Station No. 2 Total	\$ 276,380	84,143	\$ 3.285	
7	AECO Total	88,707	26,683	3.324	
8	Huntingdon Total	4,722	1,394	3.388	
9	Commodity Costs before Hedging	\$ 369,808	112,219	\$ 3.295	includes Fuel Used in Transportation (Receipt Point Fuel Gas)
10	Mark to Market Hedges Cost / (Gain)	4,214	-		
11	Subtotal Commodity Purchased	\$ 374,023	112,219	\$ 3.333	
12	Core Market Administration Costs	1,239	-		
13	Fuel Used in Transportation	-	(2,828)	-	
14	Total CCRA Sales Volumes		109,391		
15	Total CCRA Costs	\$ 375,261		\$ 3.430	average unit cost = Line 15, Col. 3 divided by Line 14, Col.5
16					
17	MCRA				
18	Midstream Commodity				
19	Midstream Commodity before Hedging	\$ 52,790	15,243	\$ 3.463	incl. Company Use Gas and UAF
20	Mark to Market Hedges Cost / (Gain)	-	-		
21	Company Use Gas Recovered from O&M	(1,680)	(274)	6.124	
22	Total Midstream Commodity	\$ 51,109	14,969	\$ 3.414	
23					
24	Storage Gas				
25	BC - Aitken Creek	\$ (65,557)	(18,130)	\$ 3.616	
26	LNG - Tilbury & Mt. Hayes	(4,348)	(1,199)	3.626	
27	Alberta - Niska & CrossAlta	(12,515)	(3,458)	3.619	
28	Downstream - JPS & Mist	(15,961)	(4,341)	3.676	
29	Injections into Storage	\$ (98,381)	(27,129)	\$ 3.626	
30	BC - Aitken Creek	\$ 68,511	18,500	3.703	
31	LNG - Tilbury & Mt. Hayes	5,819	1,273	4.571	
32	Alberta - Niska & CrossAlta	6,870	1,858	3.698	
33	Downstream - JPS & Mist	17,362	4,400	3.946	
34	Withdrawals from Storage	98,562	26,031	\$ 3.786	
35	BC - Aitken Creek	\$ 16,300			
36	LNG - Mt. Hayes	16,400			
37	Alberta - Niska & CrossAlta	2,496			
38	Downstream - JPS & Mist	14,922			
39	Storage Demand Charges	50,118	-		
40	Total Net Storage (Lines 29, 34, & 39)	\$ 50,300	(1,098)		
41					
42	Mitigation				
43	Transportation	\$ (15,990)	-		
44	Commodity Resales	(49,301)	(12,632)	3.903	
45	GSMIP Incentive Sharing	1,000	-		
46	Total Mitigation	\$ (64,292)	(12,632)		
47					
48	Transportation (Pipeline) Charges				
49	WEI	\$ 102,955			
50	NOVA / ANG	14,715			
51	NWP	4,108			
52	Total Transportation Charges	\$ 121,778			
53					
54	Core Market Administration Costs	\$ 2,890			
55					
56	UAF (Sales & T-Service) & Net Transportation Fuel ⁽¹⁾	-	(1,239)		
57					
58	Net MCRA Commodity (Lines 22, 40, 46, & 56)		-		
59	Total MCRA Costs (Lines 22, 40, 46, 52, & 54)	\$ 161,786		\$ 1.412	average unit cost = Line 59, Col. 3 divided by Line 60, Col.5
60	Total Core Sales Volumes		114,552		
61	Total Forecast Gas Costs (Lines 15 & 59)	\$ 537,047			reference to Tab 1, Page 8, Line 9, Col. 3

Notes: (1) The total cost of UAF is included as a component of gas volumes purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues. .
Net Transportation Fuel is the difference between fuel gas collected from Commodity Providers and the fuel gas consumed.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
RECONCILIATION OF GAS COST INCURRED
FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2014
FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013
\$(Millions)

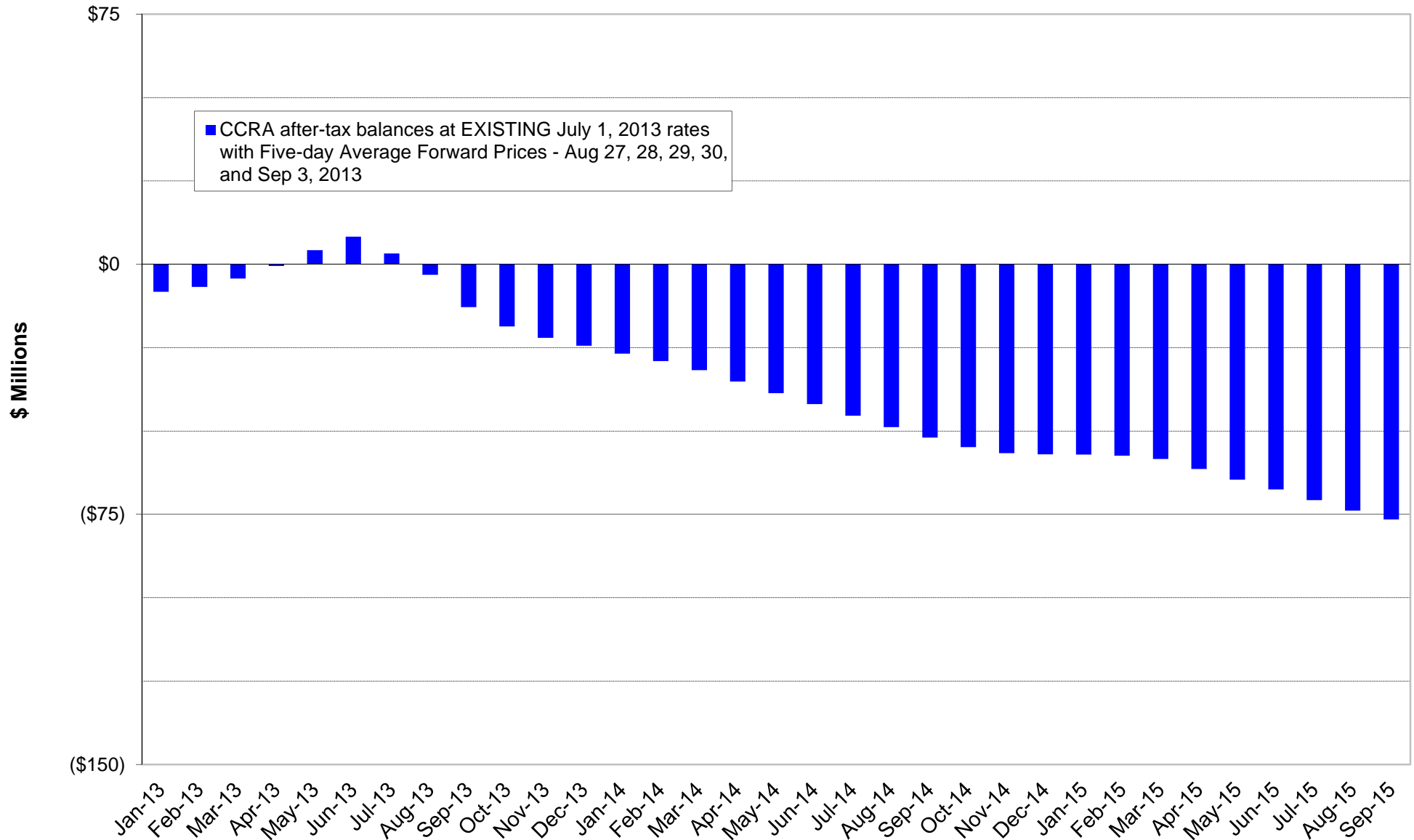
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Page 8

Line No.	Particulars	CCRA/MCRA Deferral Account Forecast	Gas Budget Cost Summary	References
	(1)	(2)	(3)	
1	Gas Cost Incurred			
2	CCRA	\$ 375		(Section 2, Tab 1, Page 1, Col. 14, Line 16)
3	MCRA	\$ 211		(Tab 1, Page 3, Col.11, Line 9 to Col.10, Line 26)
4				
5				
6	Gas Budget Cost Summary			
7	CCRA		\$ 375	(Tab 1, Page 7, Col.3, Line 15)
8	MCRA		\$ 162	(Tab 1, Page 7, Col.3, Line 59)
9	Total Net Costs for Firm Customers		\$ 537	
10				
11				
12	Add back Commodity Resales		\$ 49	(Tab 1, Page 7, Col.2, Line 44)
13				
14				
15	Totals Reconciled	<u>\$ 586</u>	<u>\$ 586</u>	

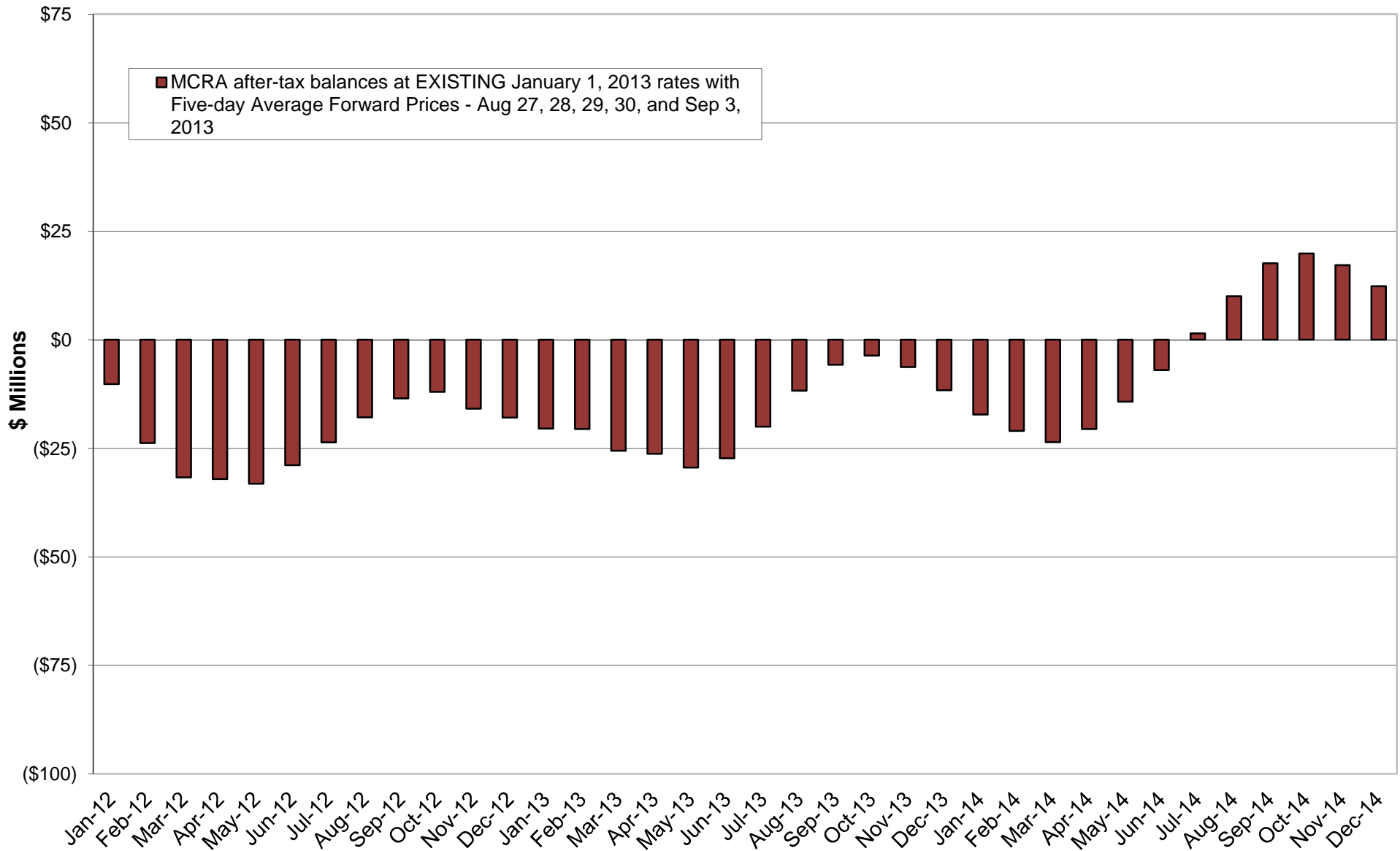
Notes: Slight differences in totals due to rounding.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas
Including FortisBC Energy (Whistler) Inc.
CCRA After-Tax Monthly Balances
Recorded July 2013 and Forecast to Sept 2015

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FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas
Including FortisBC Energy (Whistler) Inc.
MCRA After-Tax Monthly Balances
Recorded to July 2013 and Projected to December 2014



FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA INCURRED MONTHLY ACTIVITIES
FOR RECORDED PERIOD TO JULY 2013 AND FORECAST TO SEPTEMBER 30, 2014
FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013

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Page 1

No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
														Jan-13 to Sep 13 Total	
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected					
2		Jan 13	Feb 13	Mar 13	Apr 13	May 13	Jun 13	Jul 13	Aug 13	Sep 13					
3	CCRA VOLUMES														
4	Commodity Purchase	(TJ)													
5	Station No. 2		6,421	5,900	6,471	6,522	6,534	6,041	6,565	6,708	6,492			57,654	
6	AECO		1,346	1,222	1,369	1,301	1,364	1,322	1,369	1,408	1,362			12,063	
7	Huntingdon		1,333	1,210	1,342	1,301	1,350	1,307	1,356	1,394	1,349			11,942	
8	Total Commodity Purchased		9,100	8,333	9,183	9,123	9,248	8,671	9,290	9,509	9,203			81,659	
9	Fuel Used in Transportation		(206)	(187)	(221)	(215)	(209)	(202)	(210)	(219)	(211)			(1,880)	
10	Commodity Available for Sale		8,894	8,146	8,962	8,909	9,039	8,468	9,080	9,291	8,991			79,779	
11															
12	CCRA COSTS														
13	Commodity Costs	(\$000)													
14	Station No. 2		\$ 18,892	\$ 17,300	\$ 19,663	\$ 20,877	\$ 22,205	\$ 20,036	\$ 19,124	\$ 17,260	\$ 15,478			\$ 170,835	
15	AECO		3,917	3,510	4,165	4,345	4,680	4,346	3,945	3,715	3,222			35,845	
16	Huntingdon		4,557	4,293	4,575	4,929	5,093	4,911	4,618	4,517	4,337			41,830	
17	Commodity Costs before Hedging		\$ 27,366	\$ 25,103	\$ 28,403	\$ 30,151	\$ 31,978	\$ 29,293	\$ 27,687	\$ 25,492	\$ 23,037			\$ 248,510	
18	Mark to Market Hedges Cost / (Gain)		1,567	1,368	1,548	1,238	1,011	1,034	1,575	2,140	446			11,927	
19	Core Market Administration Costs		84	65	62	69	90	67	125	102	102			766	
20	Total CCRA Costs		\$ 29,018	\$ 26,536	\$ 30,013	\$ 31,458	\$ 33,078	\$ 30,394	\$ 29,387	\$ 27,733	\$ 23,585			\$ 261,202	
21															
22															
23	CCRA Unit Cost	(\$/GJ)	\$ 3.2627	\$ 3.2577	\$ 3.3489	\$ 3.5311	\$ 3.6596	\$ 3.5893	\$ 3.2364	\$ 2.9850	\$ 2.6231			\$ 3.2741	
24															
25															
26															
27															
28			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	1-12 months	
29			Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Total
30	CCRA VOLUMES														
31	Commodity Purchase ^(1*)	(TJ)													
32	Station No. 2		6,708	6,955	7,187	7,187	6,492	7,187	6,955	7,187	6,955	7,187	7,187	6,955	84,143
33	AECO		1,408	2,270	2,346	2,346	2,119	2,346	2,270	2,346	2,270	2,346	2,346	2,270	26,683
34	Huntingdon		1,394	-	-	-	-	-	-	-	-	-	-	-	1,394
35	Subtotal - Commodity Purchased		9,509	9,225	9,533	9,533	8,610	9,533	9,225	9,533	9,225	9,533	9,533	9,225	112,219
36	Fuel Used in Transportation		(219)	(234)	(242)	(242)	(219)	(242)	(234)	(242)	(234)	(242)	(242)	(234)	(2,828)
37	Commodity Available for Sale		9,291	8,991	9,291	9,291	8,392	9,291	8,991	9,291	8,991	9,291	9,291	8,991	109,391
38															
39															
40	CCRA COSTS	(\$000)													
41	Commodity Costs														
42	Station No. 2		\$ 17,822	\$ 22,591	\$ 24,566	\$ 24,550	\$ 22,126	\$ 24,132	\$ 22,976	\$ 23,713	\$ 23,142	\$ 23,695	\$ 23,812	\$ 23,255	\$ 276,380
43	AECO		3,738	7,478	8,039	8,077	7,310	7,988	7,516	7,760	7,564	7,774	7,827	7,634	88,707
44	Huntingdon		4,722	-	-	-	-	-	-	-	-	-	-	-	4,722
45	Commodity Costs before Hedging		\$ 26,282	\$ 30,069	\$ 32,605	\$ 32,626	\$ 29,436	\$ 32,120	\$ 30,492	\$ 31,473	\$ 30,706	\$ 31,470	\$ 31,639	\$ 30,889	\$ 369,808
46	Mark to Market Hedges Cost / (Gain)		2,140	446	421	413	370	424	-	-	-	-	-	-	4,214
47	Core Market Administration Costs		102	102	102	104	104	104	104	104	104	104	104	104	1,239
48	Total CCRA Costs		\$ 28,523	\$ 30,617	\$ 33,128	\$ 33,143	\$ 29,910	\$ 32,647	\$ 30,596	\$ 31,577	\$ 30,810	\$ 31,573	\$ 31,743	\$ 30,993	\$ 375,261
49															
50															
51	CCRA Unit Cost	(\$/GJ)	\$ 3.0701	\$ 3.4053	\$ 3.5657	\$ 3.5674	\$ 3.5642	\$ 3.5140	\$ 3.4029	\$ 3.3987	\$ 3.4268	\$ 3.3984	\$ 3.4166	\$ 3.4471	\$ 3.4305

Notes: Slight differences in totals due to rounding.

(1*) Pursuant to BCUC Letter L-43-13, the Commission accepted FEI 2013/2014 Annual Contracting Plan changing the baseload supply receipt point allocation, effective November 2013, by increasing Station 2 from 70% to 75%, AECO/INT from 15% to 25%, and decreasing Huntingdon from 15% to 0%.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA INCURRED MONTHLY ACTIVITIES
FOR THE FORECAST PERIOD OCT 1, 2014 TO SEP 30, 2015
FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	13-24 months
2		Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Total
3	CCRA VOLUMES													
4	Commodity Purchase ^(1*)	(TJ)												
5	Station No. 2	7,290	7,052	7,287	7,287	6,582	7,287	7,052	7,287	7,052	7,287	7,287	7,052	85,805
6	AECO	2,380	2,303	2,379	2,379	2,149	2,379	2,303	2,379	2,303	2,379	2,379	2,303	28,015
7	Huntingdon	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Subtotal - Commodity Purchased	9,670	9,355	9,667	9,667	8,731	9,667	9,355	9,667	9,355	9,667	9,667	9,355	113,820
9	Fuel Used in Transportation	(246)	(234)	(242)	(242)	(219)	(242)	(234)	(242)	(234)	(242)	(242)	(234)	(2,855)
10	Commodity Available for Sale	<u>9,424</u>	<u>9,120</u>	<u>9,424</u>	<u>9,424</u>	<u>8,512</u>	<u>9,424</u>	<u>9,120</u>	<u>9,424</u>	<u>9,120</u>	<u>9,424</u>	<u>9,424</u>	<u>9,120</u>	<u>110,965</u>
11														
12														
13	CCRA COSTS													
14	Commodity Costs	(\$000)												
15	Station No. 2	\$ 24,745	\$ 24,970	\$ 27,421	\$ 27,666	\$ 24,695	\$ 26,777	\$ 23,707	\$ 24,457	\$ 23,848	\$ 24,423	\$ 24,537	\$ 24,062	\$ 301,309
16	AECO	8,140	8,148	8,887	8,994	8,047	8,741	7,741	7,989	7,781	7,998	8,050	7,884	98,400
17	Huntingdon	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Commodity Costs before Hedging	\$ 32,885	\$ 33,118	\$ 36,308	\$ 36,661	\$ 32,742	\$ 35,517	\$ 31,448	\$ 32,447	\$ 31,629	\$ 32,421	\$ 32,588	\$ 31,946	\$ 399,709
19	Mark to Market Hedges Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Core Market Administration Costs	104	104	104	107	107	107	107	107	107	107	107	107	1,271
21	Total CCRA Costs	<u>\$ 32,989</u>	<u>\$ 33,222</u>	<u>\$ 36,411</u>	<u>\$ 36,768</u>	<u>\$ 32,849</u>	<u>\$ 35,624</u>	<u>\$ 31,554</u>	<u>\$ 32,553</u>	<u>\$ 31,736</u>	<u>\$ 32,528</u>	<u>\$ 32,694</u>	<u>\$ 32,053</u>	<u>\$ 400,980</u>
22														
23														
24	CCRA Unit Cost	(\$/GJ)	\$ 3.5004	\$ 3.6426	\$ 3.8635	\$ 3.9013	\$ 3.8590	\$ 3.7800	\$ 3.4598	\$ 3.4542	\$ 3.4797	\$ 3.4514	\$ 3.4691	\$ 3.5144

Notes: Slight differences in totals due to rounding.

(1*) Pursuant to BCUC Letter L-43-13, the Commission accepted FEI 2013/2014 Annual Contracting Plan changing the baseload supply receipt point allocation, effective November 2013, by increasing Station 2 from 70% to 75%, AECO/INT from 15% to 25%, and decreasing Huntingdon from 15% to 0%.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
COMMODITY COST RECONCILIATION ACCOUNT ("CCRA")
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2014
FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013

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Page 3

Line No.	Particulars	Unit	RS-1, RS-2, RS-3, RS-5, RS-6 and Whistler	RS-4	RS-7	RS-1 to RS-7 incl Whistler Total
	(1)		(2)	(3)	(4)	(5)
1	CCRA Sales Volumes	TJ	109,140.3	184.9	65.8	109,391.0
2						
3						
4	CCRA Incurred Costs					
5	Station No. 2	\$000	\$ 275,532.6	\$ 618.8	\$ 228.5	\$ 276,379.9
6	AECO	\$000	88,706.6	-	-	88,706.6
7	Huntingdon	\$000	4,721.8	-	-	4,721.8
8	CCRA Commodity Costs before Hedging	\$000	\$ 368,961.0	\$ 618.8	\$ 228.5	\$ 369,808.3
9	Mark to Market Hedges Cost / (Gain)	\$000	4,207.3	7.1	-	4,214.3
10	Core Market Administration Costs	\$000	1,236.7	2.1	-	1,238.8
11	Total Incurred Costs before CCRA deferral amortization	\$000	\$ 374,405.0	\$ 627.9	\$ 228.5	\$ 375,261.4
12						
13	Pre-tax CCRA Deficit/(Surplus) as of Oct 1, 2013	\$000	\$ (17,279.3)	\$ (29.0)	\$ -	\$ (17,308.3)
14	Total CCRA Incurred Costs	\$000	\$ 357,125.6	\$ 599.0	\$ 228.5	\$ 357,953.0
15						
16						
17	CCRA Incurred Unit Costs					
18	CCRA Commodity Costs before Hedging	\$/GJ	\$ 3.3806			
19	Mark to Market Hedges Cost / (Gain)	\$/GJ	0.0385			
20	Core Market Administration Costs	\$/GJ	0.0113			
21	CCRA Incurred Costs (excl. CCRA Deferral Amortization)	\$/GJ	\$ 3.4305			
22	Pre-tax CCRA Deficit/(Surplus) as of Oct 1, 2013	\$/GJ	(0.1583)			
23	CCRA Gas Costs Incurred -- Flow-Through	\$/GJ	\$ 3.2722			
24						
25						
26						
27						
28						
29						
30	Cost of Gas (Commodity Cost Recovery Charge)		RS-1, RS-2, RS-3, RS-5, RS-6 and Whistler	Tariff Equal To RS-5	Fixed Price Option Equal To RS-5	
31						
32	PROPOSED Flow-Through Cost of Gas effective Oct 1, 2013	\$/GJ	\$ 3.272	\$ 3.272	\$ 3.272	
33						
34	Existing Cost of Gas (effective since Jul 1, 2013)	\$/GJ	3.913	3.913	3.913	
35						
36	Cost of Gas Increase / (Decrease)	\$/GJ	\$ (0.641)	\$ (0.641)	\$ (0.641)	
37						
38	Cost of Gas Percentage Increase / (Decrease)		-16.38%	-16.38%	-16.38%	

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.**

**MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2013
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013**

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Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan 13	Recorded Feb 13	Recorded Mar 13	Recorded Apr 13	Recorded May 13	Recorded Jun 13	Recorded Jul 13	Projected Aug 13	Projected Sep 13	Forecast Oct 13	Forecast Nov 13	Forecast Dec 13	2013 Total
1	MCRA COSTS													
2														
3	<u>Midstream Commodity Costs</u>													
4	Midstream Commodity Costs before Hedging ^(1*)	\$ 13,751	\$ 10,118	\$ 7,602	\$ 27	\$ 285	\$ 14	\$ 176	\$ (2,283)	\$ (2,211)	\$ (2,489)	\$ 7,476	\$ 11,371	\$ 43,837
5	Mark to Market Hedges Cost / (Gain)	355	229	(2)	-	-	-	-	-	-	-	-	-	581
6	Subtotal Midstream Commodity Purchased	\$ 14,106	\$ 10,347	\$ 7,599	\$ 27	\$ 285	\$ 14	\$ 176	\$ (2,283)	\$ (2,211)	\$ (2,489)	\$ 7,476	\$ 11,371	\$ 44,418
7	Imbalance ^(2*)	(718)	(955)	195	406	(770)	(107)	276	-	-	-	-	-	(1,674)
8	Company Use Gas Recovered from O&M	(408)	(263)	(166)	(146)	(51)	(52)	(31)	(23)	(28)	(55)	(167)	(390)	(1,779)
9	Total Midstream Commodity Costs	\$ 12,980	\$ 9,129	\$ 7,628	\$ 287	\$ (535)	\$ (145)	\$ 420	\$ (2,306)	\$ (2,239)	\$ (2,544)	\$ 7,309	\$ 10,982	\$ 40,966
10														
11	<u>Storage (including Linepack)</u>													
12	Storage Demand Charges	\$ 2,058	\$ 1,936	\$ 1,976	\$ 2,551	\$ 3,384	\$ 2,886	\$ 2,956	\$ 3,182	\$ 3,163	\$ 2,117	\$ 2,127	\$ 2,132	\$ 30,466
13	Mt. Hayes Demand Charges	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,328	1,328	1,328	1,328	1,328	15,943
14	Mt. Hayes Variable Charges	3	(0)	2	2	2	3	2	2	2	98	7	7	129
15	Injections into Storage	(543)	(46)	(1,495)	(3,844)	(17,394)	(18,996)	(17,351)	(14,502)	(6,517)	(1,669)	(885)	(2,601)	(85,843)
16	Withdrawals from Storage	24,001	18,653	13,570	3,211	94	620	660	-	85	1,984	19,052	19,852	101,781
17	Total Storage	\$ 26,848	\$ 21,871	\$ 15,381	\$ 3,248	\$ (12,585)	\$ (14,159)	\$ (12,405)	\$ (9,990)	\$ (1,939)	\$ 3,859	\$ 21,630	\$ 20,717	\$ 62,475
18														
19	<u>Mitigation</u>													
20	Transportation	\$ (839)	\$ (885)	\$ (957)	\$ (1,948)	\$ (2,235)	\$ (2,465)	\$ (5,680)	\$ (2,509)	\$ (1,971)	\$ (1,307)	\$ (631)	\$ (787)	\$ (22,214)
21	Commodity Resales	(1,139)	(7,284)	(10,961)	(2,353)	(4,359)	(1,558)	(5,085)	(4,127)	(7,501)	(1,712)	(15,508)	(4,027)	(65,613)
22	Other GSMIP Mitigation	(34)	(751)	(374)	(926)	(2,088)	(451)	(2,160)	-	-	-	-	-	(6,783)
23	Subtotal GSMIP Mitigation	\$ (2,011)	\$ (8,919)	\$ (12,292)	\$ (5,226)	\$ (8,683)	\$ (4,474)	\$ (12,924)	\$ (6,636)	\$ (9,472)	\$ (3,018)	\$ (16,139)	\$ (4,814)	\$ (94,610)
24	GSMIP Incentive Sharing	56	176	102	65	20	122	160	83	83	83	83	83	1,117
25	Other Non-GSMIP Mitigation	(80)	(167)	(123)	94	(240)	(737)	90	-	-	-	-	-	(1,164)
26	Total Mitigation	\$ (2,035)	\$ (8,910)	\$ (12,314)	\$ (5,067)	\$ (8,903)	\$ (5,089)	\$ (12,675)	\$ (6,552)	\$ (9,389)	\$ (2,935)	\$ (16,056)	\$ (4,731)	\$ (94,657)
27														
28	<u>Transportation (Pipeline) Charges</u>													
29	WEI (BC Pipeline) ^(3*)	\$ 7,267	\$ 7,082	\$ 6,959	\$ 7,157	\$ 6,850	\$ 7,317	\$ 10,098	\$ 5,687	\$ 7,795	\$ 7,802	\$ 8,131	\$ 8,165	\$ 90,310
30	TransCanada (BC Line) ^(4*)	660	330	(0)	230	230	230	234	230	230	230	406	406	3,417
31	Nova (Alberta Line) ^(4*)	1,351	702	0	702	702	702	702	702	702	702	862	862	8,691
32	Northwest Pipeline	478	443	480	248	253	254	268	223	214	222	465	482	4,030
33	FortisBC Energy Huntingdon Inc. ^(4*)	34	17	-	17	17	17	17	17	17	17	17	17	201
34	SCP - BC Hydro TSA	300	300	300	300	300	300	300	300	300	300	300	300	3,600
35	Squamish Wheeling	69	50	47	33	21	15	13	13	17	29	56	63	426
36	Total Transportation Charges	\$ 10,158	\$ 8,924	\$ 7,786	\$ 8,688	\$ 8,372	\$ 8,835	\$ 11,632	\$ 7,172	\$ 9,275	\$ 9,303	\$ 10,237	\$ 10,294	\$ 110,676
37														
38	<u>Core Market Administration Costs</u>	\$ 208	\$ 165	\$ 155	\$ 168	\$ 211	\$ 156	\$ 291	\$ 237	\$ 237	\$ 237	\$ 237	\$ 237	\$ 2,539
39														
40	TOTAL MCRA COSTS (Line 8, 16, 25, 35 & 37) (\$000)	\$ 48,158	\$ 31,178	\$ 18,636	\$ 7,324	\$ (13,442)	\$ (10,402)	\$ (12,736)	\$ (11,439)	\$ (4,055)	\$ 7,920	\$ 23,357	\$ 37,500	\$ 121,999
41														
42	Variable Costs	\$ 23,857	\$ 18,817	\$ 12,164	\$ 135	\$ (17,564)	\$ (18,172)	\$ (14,545)	\$ (14,299)	\$ (6,221)	\$ 630	\$ 18,507	\$ 17,624	\$ 20,933
43	Fixed Costs	24,301	12,361	6,472	7,190	4,122	7,769	1,808	2,860	2,166	7,290	4,850	19,876	101,066
44	Total MCRA Costs (\$000)	\$ 48,158	\$ 31,178	\$ 18,636	\$ 7,324	\$ (13,442)	\$ (10,402)	\$ (12,736)	\$ (11,439)	\$ (4,055)	\$ 7,920	\$ 23,357	\$ 37,500	\$ 121,999

Notes: Slight difference in totals due to rounding.

(1*) The total cost of UAF is included as a component of gas volumes purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

(3*) The July WEI (BC Pipeline) recorded amount was overstated by \$2.1 million due to an unit price error in calculation; correction will be booked in August.

(4*) The March zero recorded amounts for TransCanada, Nova, and FortisBC Energy Huntingdon Inc. pipeline charges adjusted the duplicated entries in January recorded.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2014
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Forecast Jan 14	Forecast Feb 14	Forecast Mar 14	Forecast Apr 14	Forecast May 14	Forecast Jun 14	Forecast Jul 14	Forecast Aug 14	Forecast Sep 14	Forecast Oct 14	Forecast Nov 14	Forecast Dec 14	2014 Total
1	MCRA COSTS	(\$000)												
2	<u>Midstream Commodity Costs</u>													
3	Midstream Commodity Costs before Hedging ⁽¹⁾	\$ 12,063	\$ 10,252	\$ 7,986	\$ 1,002	\$ 1,036	\$ 1,008	\$ 1,033	\$ 1,038	\$ 1,014	\$ 600	\$ 7,687	\$ 11,926	\$ 56,644
4	Mark to Market Hedges Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Subtotal Midstream Commodity Purchased	\$ 12,063	\$ 10,252	\$ 7,986	\$ 1,002	\$ 1,036	\$ 1,008	\$ 1,033	\$ 1,038	\$ 1,014	\$ 600	\$ 7,687	\$ 11,926	\$ 56,644
6	Imbalance ⁽²⁾	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Company Use Gas Recovered from O&M	(347)	(270)	(187)	(92)	(63)	(34)	(24)	(26)	(25)	(58)	(184)	(360)	(1,672)
8	Total Midstream Commodity Costs	\$ 11,715	\$ 9,982	\$ 7,799	\$ 909	\$ 972	\$ 974	\$ 1,009	\$ 1,012	\$ 989	\$ 541	\$ 7,503	\$ 11,566	\$ 54,973
9														
10	<u>Storage (including Linepack)</u>													
11	Storage Demand Charges	\$ 2,307	\$ 2,301	\$ 2,343	\$ 3,401	\$ 3,417	\$ 3,402	\$ 3,396	\$ 3,396	\$ 3,379	\$ 2,314	\$ 2,307	\$ 2,314	\$ 34,276
12	Mt. Hayes Demand Charges	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	15,937
13	Mt. Hayes Variable Charges	7	7	7	55	55	55	55	55	55	55	7	7	420
14	Injections into Storage	(2,418)	(1,676)	(1,270)	(5,150)	(12,867)	(16,875)	(20,046)	(18,372)	(14,552)	(2,101)	(939)	(2,787)	(99,054)
15	Withdrawals from Storage	18,870	18,524	11,985	5,636	1,797	863	-	-	-	1,173	18,572	18,981	96,400
16	Total Storage	\$ 20,093	\$ 20,484	\$ 14,393	\$ 5,270	\$ (6,270)	\$ (11,228)	\$ (15,267)	\$ (13,593)	\$ (9,790)	\$ 2,768	\$ 21,275	\$ 19,842	\$ 47,979
17														
18	<u>Mitigation</u>													
19	Transportation	\$ (728)	\$ (1,083)	\$ (804)	\$ (879)	\$ (1,103)	\$ (2,119)	\$ (2,067)	\$ (2,510)	\$ (1,973)	\$ (1,308)	\$ (633)	\$ (788)	\$ (15,995)
20	Commodity Resales	(5)	(5,875)	(3,401)	(1,766)	(2,257)	(2,396)	(2,108)	(6,018)	(4,228)	(4,875)	(16,178)	(4,530)	(53,637)
21	Other GSMIP Mitigation	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Subtotal GSMIP Mitigation	\$ (733)	\$ (6,958)	\$ (4,205)	\$ (2,645)	\$ (3,360)	\$ (4,515)	\$ (4,175)	\$ (8,528)	\$ (6,201)	\$ (6,183)	\$ (16,811)	\$ (5,318)	\$ (69,632)
23	GSMIP Incentive Sharing	83	83	83	83	83	83	83	83	83	83	83	83	1,000
24	Other Non-GSMIP Mitigation	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Mitigation	\$ (650)	\$ (6,874)	\$ (4,122)	\$ (2,562)	\$ (3,277)	\$ (4,431)	\$ (4,092)	\$ (8,445)	\$ (6,117)	\$ (6,100)	\$ (16,728)	\$ (5,235)	\$ (68,632)
26														
27	<u>Transportation (Pipeline) Charges</u>													
29	WEI (BC Pipeline)	\$ 8,435	\$ 8,359	\$ 8,371	\$ 8,243	\$ 8,211	\$ 8,195	\$ 8,263	\$ 8,271	\$ 8,281	\$ 8,290	\$ 8,359	\$ 8,393	\$ 99,673
30	TransCanada (BC Line)	423	423	423	318	318	318	318	318	318	318	406	406	4,305
31	Nova (Alberta Line)	897	897	897	897	897	897	897	897	897	897	862	862	10,693
32	Northwest Pipeline	482	434	484	252	261	252	261	261	252	262	496	513	4,208
33	FortisBC Energy Huntingdon Inc.	17	17	17	17	17	17	17	17	17	17	17	17	201
34	SCP - BC Hydro TSA	300	300	300	300	300	300	300	300	300	300	300	300	3,600
35	Squamish Wheeling	69	51	46	33	20	15	14	13	15	30	46	64	417
36	Total Transportation Charges	\$ 10,623	\$ 10,481	\$ 10,538	\$ 10,059	\$ 10,024	\$ 9,994	\$ 10,069	\$ 10,076	\$ 10,080	\$ 10,114	\$ 10,486	\$ 10,554	123,097
37														
38	<u>Core Market Administration Costs</u>	\$ 242	\$ 242	\$ 242	\$ 242	\$ 242	\$ 242	\$ 242	\$ 242	\$ 242	\$ 242	\$ 242	\$ 242	\$ 2,905
39	TOTAL MCRA COSTS (Line 8, 16, 25, 35 & 37) (\$000)	\$ 42,024	\$ 34,315	\$ 28,850	\$ 13,918	\$ 1,692	\$ (4,449)	\$ (8,039)	\$ (10,707)	\$ (4,596)	\$ 7,566	\$ 22,778	\$ 36,969	\$ 160,323
40														
41														
42	Variable Costs	\$ 16,868	\$ 17,189	\$ 11,067	\$ 757	\$ (10,830)	\$ (15,788)	\$ (19,754)	\$ (18,072)	\$ (14,242)	\$ (609)	\$ 17,972	\$ 16,567	\$ 1,124
43	Fixed Costs	25,156	17,126	17,783	13,161	12,522	11,340	11,716	7,365	9,646	8,175	4,806	20,402	\$ 159,198
44	Total MCRA Costs (\$000)	\$ 42,024	\$ 34,315	\$ 28,850	\$ 13,918	\$ 1,692	\$ (4,449)	\$ (8,039)	\$ (10,707)	\$ (4,596)	\$ 7,566	\$ 22,778	\$ 36,969	\$ 160,323

Notes: Slight difference in totals due to rounding.

(1*) The total cost of UAF is included as a component of gas volumes purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MIDSTREAM COST RECONCILIATION ACCOUNT (MCRA) INCURRED VARIABLE COSTS/ALLOCATION BY REGION BY RATE SCHEDULE
MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD OCTOBER 1, 2013 to SEPTEMBER 30, 2014
FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013

Section 2, Tab 2
Page 6

Line No.	Particulars	Unit	Residential	Commercial	General Firm Service	NGV	Subtotal	Seasonal	General Interruptible	Lower Mainland RS-1 to RS-7 and Whistler	Term & Spot Gas Sales	Off-System Interruptible Sales	Lower Mainland RS-1 to RS-7, RS-14 & RS-30 and Whistler	All Service Areas	
			RS-1	RS-2	RS-3 and Whistler	RS-5		RS-4	RS-7	Total	RS-14	RS-30	Total	RS-1 to RS-7 and Whistler Summary	Total MCRA Gas Budget Costs ⁽²⁾
	(1)		(2)	(3)	(4)	(5)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
1	LOWER MAINLAND SERVICE AREA														
2															
3	MCRA Sales Volumes	TJ	51,932.5	17,835.8	15,464.9	2,082.0	53.4	87,368.6	72.2	0.4	87,441.2	557.3	11,864.0	99,862.5	114,552.2
4															
5	MCRA Incurred Costs	\$000													
6	Midstream Commodity Costs		\$ 3,563.5	\$ 1,223.9	\$ 1,061.2	\$ 142.9	\$ 3.7	\$ 5,995.1	\$ 0.5	\$ 0.0	\$ 5,995.6	\$ 1,869.8	\$ 40,699.8	\$ 48,565.2	\$ 7,819.1
7	Midstream Tolls and Fees		1,464.0	502.8	436.0	58.7	1.5	2,463.0	1.8	0.0	2,464.8	15.3	316.2	2,796.3	3,228.4
8	Midstream Mark to Market- Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
9	Subtotal Midstream Variable Costs		\$ 5,027.5	\$ 1,726.7	\$ 1,497.1	\$ 201.6	\$ 5.2	\$ 8,458.0	\$ 2.3	\$ 0.0	\$ 8,460.4	\$ 1,885.1	\$ 41,015.9	\$ 51,361.4	\$ 11,047.5
10	Midstream Storage - Fixed		\$ 23,744.1	\$ 8,095.4	\$ 5,513.3	\$ 563.6	\$ 7.2	\$ 37,923.5	\$ -	\$ -	\$ 37,923.5	\$ -	\$ -	\$ 37,923.5	\$ 49,863.5
11	On/Off System Sales Margin (RS-14 & RS-30)		(2,815.6)	(960.0)	(653.8)	(66.8)	(0.9)	(4,497.1)	-	-	(4,497.1)	-	-	(4,497.1)	(5,912.9)
12	GSMIP Incentive Sharing		476.2	162.4	110.6	11.3	0.1	760.5	-	-	760.5	-	-	760.5	1,000.0
13	Pipeline Demand Charges		48,797.5	16,637.2	11,330.6	1,158.2	14.9	77,938.4	-	-	77,938.4	-	-	77,938.4	102,476.8
14	Core Administration Costs - 70%		1,376.4	469.3	319.6	32.7	0.4	2,198.3	-	-	2,198.3	-	-	2,198.3	2,890.4
15	Subtotal Midstream Fixed Costs		\$ 71,578.5	\$ 24,404.3	\$ 16,620.2	\$ 1,698.9	\$ 21.8	\$ 114,323.7	\$ -	\$ -	\$ 114,323.7	\$ -	\$ -	\$ 114,323.7	\$ 150,317.7
16	MCRA Flow-Through Costs before MCRA deferral amort.		\$ 76,606.1	\$ 26,130.9	\$ 18,117.3	\$ 1,900.5	\$ 27.0	\$ 122,781.8	\$ 2.3	\$ 0.0	\$ 122,784.1				\$ 161,365.2
17	T-Service UAF to be recovered via delivery revenues ⁽¹⁾														420.5
18	Total MCRA Gas Costs ⁽²⁾														\$ 161,785.7

Notes:

(1*) The total cost of UAF is included as a component of gas volumes purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Reconciled to the Total MCRA Costs (Tab 1, Page 7, Col. 3, Line 59) which includes T-Service UAF to be recovered via delivery revenues.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MIDSTREAM COST RECONCILIATION ACCOUNT (MCRA) INCURRED VARIABLE COSTS ALLOCATION BY REGION BY RATE SCHEDULE
MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD OCTOBER 1, 2013 to SEPTEMBER 30, 2014
FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013

Section 2, Tab 2
Page 7

Line No.	Particulars	Unit	Residential RS-1 (2)	Commercial RS-2 (3)	General Firm Service RS-3 and Whistler (4)	General Firm Service RS-5 (5)	NGV RS-6 (6)	Subtotal (7)	Seasonal RS-4 (8)	General Interruptible RS-7 (9)	Inland RS-1 to RS-7 Total (10)	Term & Spot Gas Sales RS-14 (11)	Off-System Interruptible Sales RS-30 (12)	Inland RS-1 to RS-7, & RS-14 Total (13)
	(1)													
1	INLAND SERVICE AREA													
2														
3	MCRA Sales Volumes	TJ	15,742.8	5,715.9	2,632.4	283.7	3.0	24,377.8	112.7	65.4	24,555.9	210.7	-	24,766.6
4														
5	MCRA Incurred Costs	\$000												
6	Midstream Commodity Costs	\$	1,080.2	392.2	180.6	19.5	0.2	1,672.8	0.8	0.4	1,674.0	706.8	-	2,380.7
7	Midstream Tolls and Fees		443.8	161.1	74.2	8.0	0.1	687.2	2.9	1.7	691.7	5.8	-	697.6
8	Midstream Mark to Market- Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-
9	Subtotal Midstream Variable Costs	\$	1,524.0	553.3	254.8	27.5	0.3	2,360.0	3.6	2.1	2,365.7	712.6	-	3,078.3
10	Midstream Storage - Fixed	\$	7,197.8	2,594.3	938.4	76.8	0.4	10,807.8	-	-	10,807.8	-	-	10,807.8
11	On/Off System Sales Margin (RS-14 & RS-30)		(853.5)	(307.6)	(111.3)	(9.1)	(0.0)	(1,281.6)	-	-	(1,281.6)	-	-	(1,281.6)
12	GSMIP Incentive Sharing		144.3	52.0	18.8	1.5	0.0	216.7	-	-	216.7	-	-	216.7
13	Pipeline Demand Charges		14,792.5	5,331.7	1,928.6	157.8	0.8	22,211.5	-	-	22,211.5	-	-	22,211.5
14	Core Administration Costs - 70%		417.2	150.4	54.4	4.5	0.0	626.5	-	-	626.5	-	-	626.5
15	Subtotal Midstream Fixed Costs	\$	21,698.3	7,820.9	2,829.0	231.5	1.2	32,580.9	-	-	32,580.9	-	-	32,580.9
16	MCRA Flow-Through Costs before MCRA deferral amort.	\$	23,222.3	8,374.2	3,083.9	259.0	1.5	34,940.9	3.6	2.1	34,946.6	-	-	34,946.6

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MIDSTREAM COST RECONCILIATION ACCOUNT (MCRA) INCURRED VARIABLE COSTS ALLOCATION BY REGION BY RATE SCHEDULE
MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD OCTOBER 1, 2013 to SEPTEMBER 30, 2014
FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013

Section 2, Tab 2
Page 8

Line No.	Particulars	Unit	Residential RS-1	Commercial RS-2	General Firm Service RS-3 and Whistler	General Firm Service RS-5	NGV RS-6	Subtotal	Seasonal RS-4	General Interruptible RS-7	Columbia RS-1 to RS-7 Total	Term & Spot Gas Sales RS-14	Off-System Interruptible Sales RS-30	Columbia RS-1 to RS-7 Total
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	COLUMBIA SERVICE AREA													
2														
3	MCRA Sales Volumes	TJ	1,639.7	622.8	279.7	12.8	-	2,555.1	-	-	2,555.1	-	-	2,555.1
4														
5	MCRA Incurred Costs	\$000												
6	Midstream Commodity Costs	\$	96.0	36.5	16.4	0.8	-	149.5	-	-	149.5	-	-	149.5
7	Midstream Tolls and Fees		46.1	17.5	7.9	0.4	-	71.8	-	-	71.8	-	-	71.8
8	Midstream Mark to Market- Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-
9	Subtotal Midstream Variable Costs	\$	142.1	54.0	24.2	1.1	-	221.4	-	-	221.4	-	-	221.4
10	Midstream Storage - Fixed	\$	747.5	281.8	99.4	3.5	-	1,132.2	-	-	1,132.2	-	-	1,132.2
11	On/Off System Sales Margin (RS-14 & RS-30)		(88.6)	(33.4)	(11.8)	(0.4)	-	(134.3)	-	-	(134.3)	-	-	(134.3)
12	GSMIP Incentive Sharing		15.0	5.7	2.0	0.1	-	22.7	-	-	22.7	-	-	22.7
13	Pipeline Demand Charges		1,536.2	579.2	204.3	7.1	-	2,326.8	-	-	2,326.8	-	-	2,326.8
14	Core Administration Costs - 70%		43.3	16.3	5.8	0.2	-	65.6	-	-	65.6	-	-	65.6
15	Subtotal Midstream Fixed Costs	\$	2,253.3	849.6	299.7	10.4	-	3,413.1	-	-	3,413.1	-	-	3,413.1
16	MCRA Flow-Through Costs before MCRA deferrral amort.	\$	2,395.4	903.6	324.0	11.5	-	3,634.5	-	-	3,634.5			

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA MONTHLY BALANCES WITH PROPOSED RATES (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2015
FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013
\$(Millions)

Section 2, Tab 3
Page 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1														Jan-13 to Sep-13
2		Recorded Jan-13	Recorded Feb-13	Recorded Mar-13	Recorded Apr-13	Recorded May-13	Recorded Jun-13	Recorded Jul-13	Projected Aug-13	Projected Sep-13				
3														
4	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (14)	\$ (11)	\$ (9)	\$ (6)	\$ (1)	\$ 6	\$ 11	\$ 4	\$ (4)				\$ (14)
5	Gas Costs Incurred	\$ 29	\$ 27	\$ 30	\$ 31	\$ 33	\$ 30	\$ 29	\$ 28	\$ 24				\$ 261
6	Revenue from APPROVED Recovery Rate	\$ (26)	\$ (25)	\$ (27)	\$ (26)	\$ (27)	\$ (25)	\$ (36)	\$ (36)	\$ (35)				\$ (263)
7	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ (11)</u>	<u>\$ (9)</u>	<u>\$ (6)</u>	<u>\$ (1)</u>	<u>\$ 6</u>	<u>\$ 11</u>	<u>\$ 4</u>	<u>\$ (4)</u>	<u>\$ (17)</u>				<u>\$ (17)</u>
8														
9	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ (8)</u>	<u>\$ (7)</u>	<u>\$ (4)</u>	<u>\$ (0)</u>	<u>\$ 4</u>	<u>\$ 8</u>	<u>\$ 3</u>	<u>\$ (3)</u>	<u>\$ (13)</u>				<u>\$ (13)</u>
10														
11														Oct-13 to Sep-14
12														
13		Forecast Oct-13	Forecast Nov-13	Forecast Dec-13	Forecast Jan-14	Forecast Feb-14	Forecast Mar-14	Forecast Apr-14	Forecast May-14	Forecast Jun-14	Forecast Jul-14	Forecast Aug-14	Forecast Sep-14	
14														
15	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (17)	\$ (19)	\$ (18)	\$ (15)	\$ (13)	\$ (10)	\$ (8)	\$ (7)	\$ (6)	\$ (4)	\$ (3)	\$ (2)	\$ (17)
16	Gas Costs Incurred	\$ 29	\$ 31	\$ 33	\$ 33	\$ 30	\$ 33	\$ 31	\$ 32	\$ 31	\$ 32	\$ 32	\$ 31	\$ 375
17	Revenue from PROPOSED Recovery Rate	\$ (30)	\$ (29)	\$ (30)	\$ (30)	\$ (27)	\$ (30)	\$ (29)	\$ (30)	\$ (29)	\$ (30)	\$ (30)	\$ (29)	\$ (358)
18	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ (19)</u>	<u>\$ (18)</u>	<u>\$ (15)</u>	<u>\$ (13)</u>	<u>\$ (10)</u>	<u>\$ (8)</u>	<u>\$ (7)</u>	<u>\$ (6)</u>	<u>\$ (4)</u>	<u>\$ (3)</u>	<u>\$ (2)</u>	<u>\$ (0)</u>	<u>\$ (0)</u>
19														
20	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ (14)</u>	<u>\$ (13)</u>	<u>\$ (11)</u>	<u>\$ (9)</u>	<u>\$ (7)</u>	<u>\$ (6)</u>	<u>\$ (5)</u>	<u>\$ (4)</u>	<u>\$ (3)</u>	<u>\$ (2)</u>	<u>\$ (1)</u>	<u>\$ (0)</u>	<u>\$ (0)</u>
21														
22														
23														Oct-14 to Sep-15
24		Forecast Oct-14	Forecast Nov-14	Forecast Dec-14	Forecast Jan-15	Forecast Feb-15	Forecast Mar-15	Forecast Apr-15	Forecast May-15	Forecast Jun-15	Forecast Jul-15	Forecast Aug-15	Forecast Sep-15	
25														
26	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (0)	\$ 2	\$ 6	\$ 11	\$ 17	\$ 22	\$ 27	\$ 29	\$ 30	\$ 32	\$ 34	\$ 36	\$ (0)
27	Gas Costs Incurred	\$ 33	\$ 33	\$ 36	\$ 37	\$ 33	\$ 36	\$ 32	\$ 33	\$ 32	\$ 33	\$ 33	\$ 32	\$ 401
28	Revenue from PROPOSED Recovery Rate	\$ (31)	\$ (30)	\$ (31)	\$ (31)	\$ (28)	\$ (31)	\$ (30)	\$ (31)	\$ (30)	\$ (31)	\$ (31)	\$ (30)	\$ (363)
29	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ 2</u>	<u>\$ 6</u>	<u>\$ 11</u>	<u>\$ 17</u>	<u>\$ 22</u>	<u>\$ 27</u>	<u>\$ 29</u>	<u>\$ 30</u>	<u>\$ 32</u>	<u>\$ 34</u>	<u>\$ 36</u>	<u>\$ 38</u>	<u>\$ 38</u>
30														
31	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ 2</u>	<u>\$ 4</u>	<u>\$ 8</u>	<u>\$ 13</u>	<u>\$ 16</u>	<u>\$ 20</u>	<u>\$ 21</u>	<u>\$ 22</u>	<u>\$ 24</u>	<u>\$ 25</u>	<u>\$ 26</u>	<u>\$ 28</u>	<u>\$ 28</u>

Notes: Slight differences in totals due to rounding.

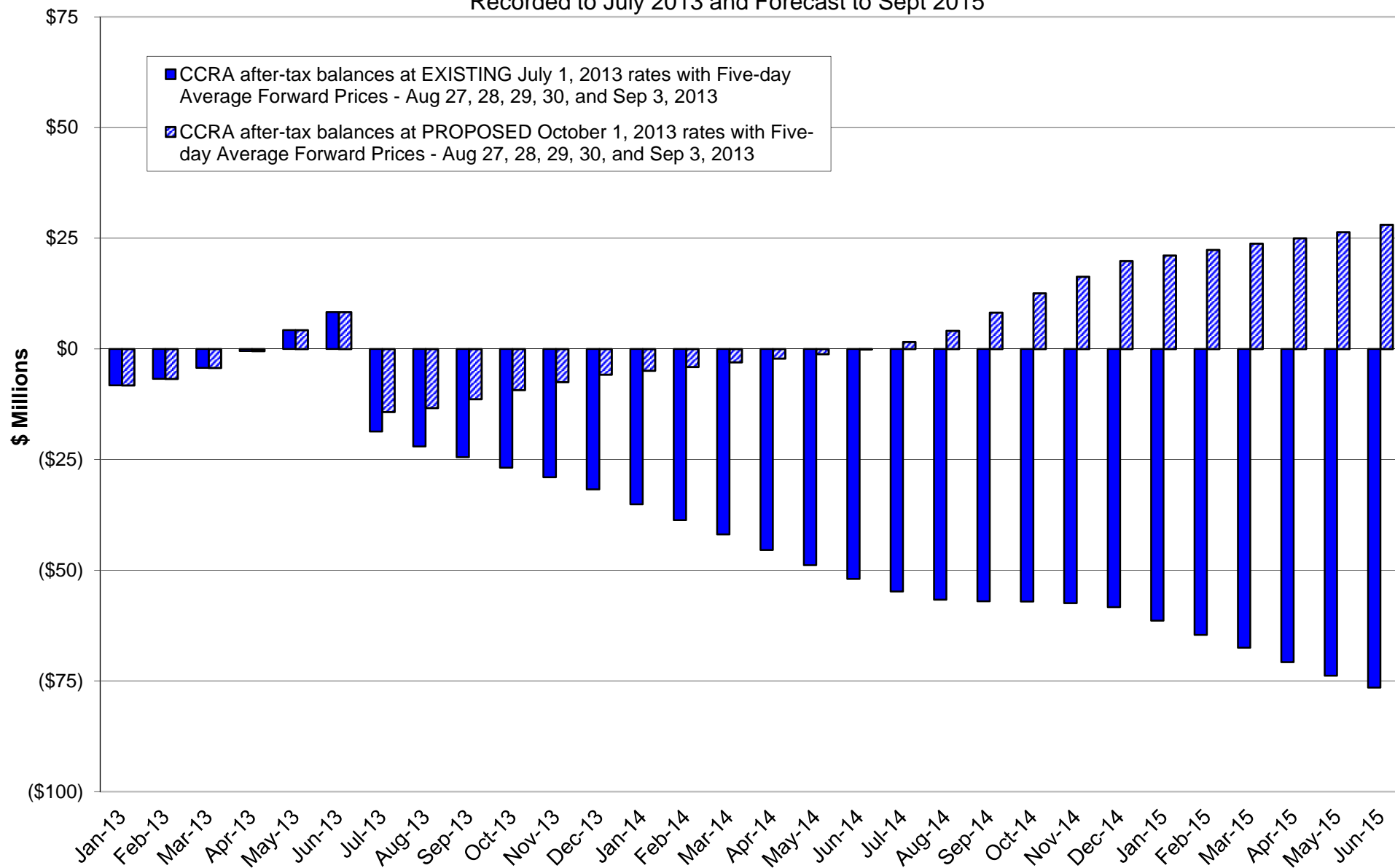
(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75% - weighted average of the year, 2014 and 2015 at 26.0%).

(2*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.5 million credit as at September 30, 2013.

(3*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas
Including FortisBC Energy (Whistler) Inc.
CCRA After-Tax Monthly Balances
Recorded to July 2013 and Forecast to Sept 2015

Section 2, Tab 3
Page 2



**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MCRA MONTHLY BALANCES AT PROPOSED CCRA RATES OCT 1, 2013 (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2015
FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013**

Section 2

Tab 3

Page 3

Line No.	(1)	(2)	(3)	\$(Millions)				(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-13	Recorded Feb-13	Recorded Mar-13	Recorded Apr-13	Recorded May-13	Recorded Jun-13	Recorded Jul-13	Projected Aug-13	Projected Sep-13	Forecast Oct-13	Forecast Nov-13	Forecast Dec-13	Total 2013			
1																	
2																	
3	MCRA Cumulative Balance - Beginning (Pre-tax) ^(1*)	\$ (24)	\$ (28)	\$ (28)	\$ (34)	\$ (35)	\$ (40)	\$ (37)	\$ (27)	\$ (16)	\$ (8)	\$ (6)	\$ (7)	\$ (24)			
4	2013 MCRA Activities																
5	Rate Rider 6																
6	Amount to be amortized in 2013 ^(4*)	\$ (9)															
7	Rider 6 Amortization at APPROVED Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 9			
8	Midstream Base Rates																
9	Gas Costs Incurred	\$ 57	\$ 47	\$ 40	\$ 32	\$ 21	\$ 21	\$ 28	\$ (7)	\$ 3	\$ 10	\$ 39	\$ 42	\$ 331			
10	Revenue from APPROVED Recovery Rates	\$ (61)	\$ (48)	\$ (48)	\$ (33)	\$ (26)	\$ (18)	\$ (19)	\$ 18	\$ 8	\$ (8)	\$ (41)	\$ (46)	\$ (323)			
11	Total Midstream Base Rates (Pre-tax)	\$ (5)	\$ (1)	\$ (8)	\$ (2)	\$ (5)	\$ 3	\$ 10	\$ 11	\$ 11	\$ 1	\$ (3)	\$ (4)	\$ 9			
12																	
13	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (28)	\$ (28)	\$ (34)	\$ (35)	\$ (40)	\$ (37)	\$ (27)	\$ (16)	\$ (8)	\$ (6)	\$ (7)	\$ (10)	\$ (10)			
14																	
15	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (20)	\$ (21)	\$ (26)	\$ (26)	\$ (29)	\$ (27)	\$ (20)	\$ (12)	\$ (6)	\$ (4)	\$ (5)	\$ (8)	\$ (8)			
16																	
17																	
18		Forecast Jan-14	Forecast Feb-14	Forecast Mar-14	Forecast Apr-14	Forecast May-14	Forecast Jun-14	Forecast Jul-14	Forecast Aug-14	Forecast Sep-14	Forecast Oct-14	Forecast Nov-14	Forecast Dec-14	Total 2014			
19																	
20	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (10)	\$ (13)	\$ (14)	\$ (15)	\$ (11)	\$ (5)	\$ 2	\$ 9	\$ 17	\$ 24	\$ 26	\$ 24	\$ (10)			
21	2014 MCRA Activities																
22	Rate Rider 6																
23																	
24	Rider 6 Amortization at EXISTING 2013 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 9			
25	Midstream Base Rates																
26	Gas Costs Incurred	\$ 42	\$ 40	\$ 32	\$ 16	\$ 4	\$ (2)	\$ (6)	\$ (5)	\$ (0)	\$ 12	\$ 39	\$ 42	\$ 214			
27	Revenue from EXISTING Recovery Rates	\$ (46)	\$ (43)	\$ (34)	\$ (12)	\$ 2	\$ 8	\$ 13	\$ 12	\$ 7	\$ (11)	\$ (42)	\$ (45)	\$ (191)			
28	Total Midstream Base Rates (Pre-tax)	\$ (4)	\$ (3)	\$ (2)	\$ 3	\$ 6	\$ 6	\$ 7	\$ 7	\$ 7	\$ 1	\$ (3)	\$ (4)	\$ 23			
29																	
30	MCRA Cumulative Balance - Ending (Pre-tax) ^(2*)	\$ (13)	\$ (14)	\$ (15)	\$ (11)	\$ (5)	\$ 2	\$ 9	\$ 17	\$ 24	\$ 26	\$ 24	\$ 22	\$ 22			
31																	
32	MCRA Cumulative Balance - Ending (After-tax) ^(3*)	\$ (10)	\$ (11)	\$ (11)	\$ (8)	\$ (4)	\$ 1	\$ 7	\$ 12	\$ 18	\$ 19	\$ 18	\$ 16	\$ 16			

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75% - weighted average of the year, 2014 and 2015 at 26.0%).

(2*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.5 million credit as at September 30, 2013.

(3*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

(4*) BCUC Order G-179-12 approved the 1/3 projected MCRA cumulative balance at Dec 31, 2012 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2012 Fourth Quarter Gas Cost Report.

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PAGE 1
SCHEDULE 1

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED OCTOBER 1, 2013 RATES
BCUC ORDER G-xx-13

SECTION 2, TAB 4
PAGE 2
SCHEDULE 1B

RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE		EXISTING RATES JULY 1, 2013			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2013 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$0.3890	\$0.3890	\$0.3890	\$0.0000	\$0.0000	\$0.0000	\$0.3890	\$0.3890	\$0.3890
3										
4	Delivery Charge per GJ	\$3.663	\$3.663	\$3.663	\$0.000	\$0.000	\$0.000	\$3.663	\$3.663	\$3.663
5	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.167)	(\$0.167)	(\$0.167)	\$0.000	\$0.000	\$0.000	(\$0.167)	(\$0.167)	(\$0.167)
6	Rider 5 RSAM per GJ	(\$0.099)	(\$0.099)	(\$0.099)	\$0.000	\$0.000	\$0.000	(\$0.099)	(\$0.099)	(\$0.099)
7	Subtotal Delivery Margin Related Charges per GJ	\$3.397	\$3.397	\$3.397	\$0.000	\$0.000	\$0.000	\$3.397	\$3.397	\$3.397
8										
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	\$1.274	\$1.241	\$1.248	\$0.000	\$0.000	\$0.000	\$1.274	\$1.241	\$1.248
12	Rider 6 MCRA per GJ	(\$0.082)	(\$0.082)	(\$0.082)	\$0.000	\$0.000	\$0.000	(\$0.082)	(\$0.082)	(\$0.082)
13	Subtotal Midstream Related Charges per GJ	\$1.192	\$1.159	\$1.166	\$0.000	\$0.000	\$0.000	\$1.192	\$1.159	\$1.166
14										
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.641)	(\$0.641)	(\$0.641)	\$3.272	\$3.272	\$3.272
17										
18	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$0.000	\$0.000	\$0.000	\$11.696	\$11.696	\$11.696
19	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

SECTION 2, TAB 4
PAGE 3
SCHEDULE 2

[illegible]

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED OCTOBER 1, 2013 RATES
BCUC ORDER G-xx-13

SECTION 2, TAB 4
PAGE 4
SCHEDULE 2B

RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JULY 1, 2013			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2013 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$0.8161	\$0.8161	\$0.8161	\$0.0000	\$0.0000	\$0.0000	\$0.8161	\$0.8161	\$0.8161
3										
4	Delivery Charge per GJ	\$3.006	\$3.006	\$3.006	\$0.000	\$0.000	\$0.000	\$3.006	\$3.006	\$3.006
5	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.132)	(\$0.132)	(\$0.132)	\$0.000	\$0.000	\$0.000	(\$0.132)	(\$0.132)	(\$0.132)
6	Rider 5 RSAM per GJ	(\$0.099)	(\$0.099)	(\$0.099)	\$0.000	\$0.000	\$0.000	(\$0.099)	(\$0.099)	(\$0.099)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.775	\$2.775	\$2.775	\$0.000	\$0.000	\$0.000	\$2.775	\$2.775	\$2.775
8										
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	\$1.265	\$1.232	\$1.239	\$0.000	\$0.000	\$0.000	\$1.265	\$1.232	\$1.239
12	Rider 6 MCRA per GJ	(\$0.082)	(\$0.082)	(\$0.082)	\$0.000	\$0.000	\$0.000	(\$0.082)	(\$0.082)	(\$0.082)
13	Subtotal Midstream Related Charges per GJ	\$1.183	\$1.150	\$1.157	\$0.000	\$0.000	\$0.000	\$1.183	\$1.150	\$1.157
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.641)	(\$0.641)	(\$0.641)	\$3.272	\$3.272	\$3.272
16										
17	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$0.000	\$0.000	\$0.000	\$11.696	\$11.696	\$11.696
18	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

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FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED OCTOBER 1, 2013 RATES
BCUC ORDER G-xx-13

SECTION 2, TAB 4
PAGE 6
SCHEDULE 3B

RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JULY 1, 2013			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2013 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$4.3538	\$4.3538	\$4.3538	\$0.0000	\$0.0000	\$0.0000	\$4.3538	\$4.3538	\$4.3538
3										
4	Delivery Charge per GJ	\$2.543	\$2.543	\$2.543	\$0.000	\$0.000	\$0.000	\$2.543	\$2.543	\$2.543
5	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.100)	(\$0.100)	(\$0.100)	\$0.000	\$0.000	\$0.000	(\$0.100)	(\$0.100)	(\$0.100)
6	Rider 5 RSAM per GJ	(\$0.099)	(\$0.099)	(\$0.099)	\$0.000	\$0.000	\$0.000	(\$0.099)	(\$0.099)	(\$0.099)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.344	\$2.344	\$2.344	\$0.000	\$0.000	\$0.000	\$2.344	\$2.344	\$2.344
8										
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	\$0.999	\$0.972	\$0.979	\$0.000	\$0.000	\$0.000	\$0.999	\$0.972	\$0.979
12	Rider 6 MCRA per GJ	(\$0.064)	(\$0.064)	(\$0.064)	\$0.000	\$0.000	\$0.000	(\$0.064)	(\$0.064)	(\$0.064)
13	Subtotal Midstream Related Charges per GJ	\$0.935	\$0.908	\$0.915	\$0.000	\$0.000	\$0.000	\$0.935	\$0.908	\$0.915
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.641)	(\$0.641)	(\$0.641)	\$3.272	\$3.272	\$3.272
16										
17	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$0.000	\$0.000	\$0.000	\$11.696	\$11.696	\$11.696
18	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED OCTOBER 1, 2013 RATES
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SECTION 2, TAB 4
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SCHEDULE 4

RATE SCHEDULE 4: SEASONAL SERVICE		EXISTING RATES JULY 1, 2013			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2013 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$14.4230	\$14.4230	\$14.4230	\$0.0000	\$0.0000	\$0.0000	\$14.4230	\$14.4230	\$14.4230
3										
4	Delivery Charge per GJ									
5	(a) Off-Peak Period	\$0.973	\$0.973	\$0.973	\$0.000	\$0.000	\$0.000	\$0.973	\$0.973	\$0.973
6	(b) Extension Period	\$1.750	\$1.750	\$1.750	\$0.000	\$0.000	\$0.000	\$1.750	\$1.750	\$1.750
7										
8	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.021)	(\$0.021)	(\$0.021)	\$0.000	\$0.000	\$0.000	(\$0.021)	(\$0.021)	(\$0.021)
9										
10	<u>Commodity Related Charges</u>									
11	Commodity Cost Recovery Charge per GJ									
12	(a) Off-Peak Period	\$3.913	\$3.913	\$3.913	(\$0.641)	(\$0.641)	(\$0.641)	\$3.272	\$3.272	\$3.272
13	(b) Extension Period	\$3.913	\$3.913	\$3.913	(\$0.641)	(\$0.641)	(\$0.641)	\$3.272	\$3.272	\$3.272
14										
15	Midstream Cost Recovery Charge per GJ									
16	(a) Off-Peak Period	\$0.765	\$0.743	\$0.750	\$0.000	\$0.000	\$0.000	\$0.765	\$0.743	\$0.750
17	(b) Extension Period	\$0.765	\$0.743	\$0.750	\$0.000	\$0.000	\$0.000	\$0.765	\$0.743	\$0.750
18										
19	Rider 6 MCRA per GJ	(\$0.049)	(\$0.049)	(\$0.049)	\$0.000	\$0.000	\$0.000	(\$0.049)	(\$0.049)	(\$0.049)
20										
21	Subtotal Off -Peak Commodity Related Charges per GJ									
22	(a) Off-Peak Period	\$4.629	\$4.607	\$4.614	(\$0.641)	(\$0.641)	(\$0.641)	\$3.988	\$3.966	\$3.973
23	(b) Extension Period	\$4.629	\$4.607	\$4.614	(\$0.641)	(\$0.641)	(\$0.641)	\$3.988	\$3.966	\$3.973
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule									
28	during peak period									
29										
30										
31	Total Variable Cost per gigajoule between									
32	(a) Off-Peak Period	\$5.581	\$5.559	\$5.566	(\$0.641)	(\$0.641)	(\$0.641)	\$4.940	\$4.918	\$4.925
33	(b) Extension Period	\$6.358	\$6.336	\$6.343	(\$0.641)	(\$0.641)	(\$0.641)	\$5.717	\$5.695	\$5.702

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED OCTOBER 1, 2013 RATES
BCUC ORDER G-xx-13

SECTION 2, TAB 4
PAGE 8
SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES JULY 1, 2013			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2013 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
3										
4	Demand Charge per GJ	\$17.531	\$17.531	\$17.531	\$0.000	\$0.000	\$0.000	\$17.531	\$17.531	\$17.531
5										
6	Delivery Charge per GJ	\$0.722	\$0.722	\$0.722	\$0.000	\$0.000	\$0.000	\$0.722	\$0.722	\$0.722
7										
8	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.047)	(\$0.047)	(\$0.047)	\$0.000	\$0.000	\$0.000	(\$0.047)	(\$0.047)	(\$0.047)
9										
10										
11	<u>Commodity Related Charges</u>									
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.641)	(\$0.641)	(\$0.641)	\$3.272	\$3.272	\$3.272
13	Midstream Cost Recovery Charge per GJ	\$0.765	\$0.743	\$0.750	\$0.000	\$0.000	\$0.000	\$0.765	\$0.743	\$0.750
14	Rider 6 MCRA per GJ	(\$0.049)	(\$0.049)	(\$0.049)	\$0.000	\$0.000	\$0.000	(\$0.049)	(\$0.049)	(\$0.049)
15	Subtotal Commodity Related Charges per GJ	\$4.629	\$4.607	\$4.614	(\$0.641)	(\$0.641)	(\$0.641)	\$3.988	\$3.966	\$3.973
16										
17										
18										
19										
20	Total Variable Cost per gigajoule	<u>\$5.304</u>	<u>\$5.282</u>	<u>\$5.289</u>	<u>(\$0.641)</u>	<u>(\$0.641)</u>	<u>(\$0.641)</u>	<u>\$4.663</u>	<u>\$4.641</u>	<u>\$4.648</u>

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED OCTOBER 1, 2013 RATES
BCUC ORDER G-xx-13

SECTION 2, TAB 4
PAGE 9
SCHEDULE 6

RATE SCHEDULE 6: NGV - STATIONS		EXISTING RATES JULY 1, 2013			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2013 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Day	\$2.0041	\$2.0041	\$2.0041	\$0.0000	\$0.0000	\$0.0000	\$2.0041	\$2.0041	\$2.0041
3										
4	Delivery Charge per GJ	\$3.967	\$3.967	\$3.967	\$0.000	\$0.000	\$0.000	\$3.967	\$3.967	\$3.967
5										
6	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.089)	(\$0.089)	(\$0.089)	\$0.000	\$0.000	\$0.000	(\$0.089)	(\$0.089)	(\$0.089)
7										
8										
9	<u>Commodity Related Charges</u>									
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.641)	(\$0.641)	(\$0.641)	\$3.272	\$3.272	\$3.272
11	Midstream Cost Recovery Charge per GJ	\$0.396	\$0.382	\$0.382	\$0.000	\$0.000	\$0.000	\$0.396	\$0.382	\$0.382
12	Rider 6 MCRA per GJ	(\$0.024)	(\$0.024)	(\$0.024)	\$0.000	\$0.000	\$0.000	(\$0.024)	(\$0.024)	(\$0.024)
13	Subtotal Commodity Related Charges per GJ	\$4.285	\$4.271	\$4.271	(\$0.641)	(\$0.641)	(\$0.641)	\$3.644	\$3.630	\$3.630
14										
15										
16	Total Variable Cost per gigajoule	<u>\$8.163</u>	<u>\$8.149</u>	<u>\$8.149</u>	<u>(\$0.641)</u>	<u>(\$0.641)</u>	<u>(\$0.641)</u>	<u>\$7.522</u>	<u>\$7.508</u>	<u>\$7.508</u>

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED OCTOBER 1, 2013 RATES
BCUC ORDER G-xx-13

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PAGE 9.1
SCHEDULE 6A

RATE SCHEDULE 6A: NGV Transportation				
Line No.	Particulars	EXISTING RATES JULY 1, 2013	COMMODITY RELATED CHARGES CHANGES	PROPOSED OCTOBER 1, 2013 RATES
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND SERVICE AREA			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Basic Charge per Month	\$86.00	\$0.00	\$86.00
5				
6	Delivery Charge per GJ	\$3.927	\$0.000	\$3.927
7	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.089)	\$0.000	(\$0.089)
8				
9				
10	<u>Commodity Related Charges</u>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	(\$0.641)	\$3.272
12	Midstream Cost Recovery Charge per GJ	\$0.396	\$0.000	\$0.396
13	Rider 6 MCRA per GJ	(\$0.024)	\$0.000	(\$0.024)
14	Subtotal Commodity Related Charges per GJ	\$4.285	(\$0.641)	\$3.644
15				
16	Compression Charge per gigajoule	\$5.280	\$0.000	\$5.280
17				
18				
19	Minimum Charges	\$125.00	\$0.00	\$125.00
20				
21				
22				
23	Total Variable Cost per gigajoule	<u>\$13.403</u>	<u>(\$0.641)</u>	<u>\$12.762</u>

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED OCTOBER 1, 2013 RATES
BCUC ORDER G-xx-13

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SCHEDULE 6P

RATE SCHEDULE 6P: NGV (CNG) Refueling Service				
Line No.	Particulars	EXISTING RATES JULY 1, 2013	COMMODITY RELATED CHARGES CHANGES	PROPOSED OCTOBER 1, 2013 RATES
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND SERVICE AREA			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$3.948	\$0.000	\$3.948
5	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000
6				
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	(\$0.641)	\$3.272
10	Midstream Cost Recovery Charge per GJ	\$0.396	\$0.000	\$0.396
11	Rider 6 MCRA per GJ	<u>(\$0.024)</u>	<u>\$0.000</u>	<u>(\$0.024)</u>
12	Subtotal Commodity Related Charges per GJ	\$4.285	(\$0.641)	\$3.644
13				
14	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
15				
16				
17	Total Variable Cost per gigajoule	<u><u>\$16.674</u></u>	<u><u>(\$0.641)</u></u>	<u><u>\$16.033</u></u>

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED OCTOBER 1, 2013 RATES
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SCHEDULE 7

RATE SCHEDULE 7: INTERRUPTIBLE SALES		EXISTING RATES JULY 1, 2013			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2013 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$880.00	\$880.00	\$880.00	\$0.00	\$0.00	\$0.00	\$880.00	\$880.00	\$880.00
3										
4	Delivery Charge per GJ	\$1.175	\$1.175	\$1.175	\$0.000	\$0.000	\$0.000	\$1.175	\$1.175	\$1.175
5										
6	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.038)	(\$0.038)	(\$0.038)	\$0.000	\$0.000	\$0.000	(\$0.038)	(\$0.038)	(\$0.038)
7										
8	<u>Commodity Related Charges</u>									
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.641)	(\$0.641)	(\$0.641)	\$3.272	\$3.272	\$3.272
10	Midstream Cost Recovery Charge per GJ	\$0.765	\$0.743	\$0.750	\$0.000	\$0.000	\$0.000	\$0.765	\$0.743	\$0.750
11	Rider 6 MCRA per GJ	(\$0.049)	(\$0.049)	(\$0.049)	\$0.000	\$0.000	\$0.000	(\$0.049)	(\$0.049)	(\$0.049)
12	Subtotal Commodity Related Charges per GJ	\$4.629	\$4.607	\$4.614	(\$0.641)	(\$0.641)	(\$0.641)	\$3.988	\$3.966	\$3.973
13										
14										
15										
16	Charges per gigajoule for UOR Gas									
17										
18										
19										
20										
21										
22	Total Variable Cost per gigajoule	<u>\$5.766</u>	<u>\$5.744</u>	<u>\$5.751</u>	<u>(\$0.641)</u>	<u>(\$0.641)</u>	<u>(\$0.641)</u>	<u>\$5.125</u>	<u>\$5.103</u>	<u>\$5.110</u>

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-13
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

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PAGE 1

Line No.	Particular	EXISTING RATES JULY 1, 2013					PROPOSED OCTOBER 1, 2013 RATES					Annual Increase/Decrease		
		Volume		Rate	Annual \$		Volume		Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.3890	=	\$142.08	365.25	days x	\$0.3890	=	\$142.08	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	95.0	GJ x	\$3.663	=	347.9850	95.0	GJ x	\$3.663	=	347.9850	\$0.0000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	95.0	GJ x	(\$0.167)	=	(15.8650)	95.0	GJ x	(\$0.167)	=	(15.8650)	\$0.0000	0.0000	0.00%
7	Rider 5 RSAM per GJ	95.0	GJ x	(\$0.099)	=	(9.4050)	95.0	GJ x	(\$0.099)	=	(9.4050)	\$0.0000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges					\$464.80					\$464.80		\$0.00	0.00%
9														
10	<u>Commodity Related Charges</u>													
11	Midstream Cost Recovery Charge per GJ	95.0	GJ x	\$1.274	=	\$121.0300	95.0	GJ x	\$1.274	=	\$121.0300	\$0.0000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	95.0	GJ x	(\$0.082)	=	(7.7900)	95.0	GJ x	(\$0.082)	=	(7.7900)	\$0.0000	0.0000	0.00%
13	Midstream Related Charges Subtotal					\$113.24					\$113.24		\$0.00	0.00%
14														
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	95.0	GJ x	\$3.913	=	\$371.74	95.0	GJ x	\$3.272	=	\$310.84	(\$0.641)	(\$60.90)	-6.41%
16	Subtotal Commodity Related Charges					\$484.98					\$424.08		(\$60.90)	-6.41%
17														
18	Total (with effective \$/GJ rate)	95.0		\$9.998		\$949.78	95.0		\$9.357		\$888.88	(\$0.641)	(\$60.90)	-6.41%
19														
20	INLAND SERVICE AREA													
21	<u>Delivery Margin Related Charges</u>													
22	Basic Charge per Day	365.25	days x	\$0.3890	=	\$142.08	365.25	days x	\$0.3890	=	\$142.08	\$0.0000	\$0.00	0.00%
23														
24	Delivery Charge per GJ	75.0	GJ x	\$3.663	=	274.7250	75.0	GJ x	\$3.663	=	274.7250	\$0.0000	0.0000	0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	75.0	GJ x	(\$0.167)	=	(12.5250)	75.0	GJ x	(\$0.167)	=	(12.5250)	\$0.0000	0.0000	0.00%
26	Rider 5 RSAM per GJ	75.0	GJ x	(\$0.099)	=	(7.4250)	75.0	GJ x	(\$0.099)	=	(7.4250)	\$0.0000	0.0000	0.00%
27	Subtotal Delivery Margin Related Charges					\$396.86					\$396.86		\$0.00	0.00%
28														
29	<u>Commodity Related Charges</u>													
30	Midstream Cost Recovery Charge per GJ	75.0	GJ x	\$1.241	=	\$93.0750	75.0	GJ x	\$1.241	=	\$93.0750	\$0.0000	\$0.0000	0.00%
31	Rider 6 MCRA per GJ	75.0	GJ x	(\$0.082)	=	(6.1500)	75.0	GJ x	(\$0.082)	=	(6.1500)	\$0.0000	0.0000	0.00%
32	Midstream Related Charges Subtotal					\$86.93					\$86.93		\$0.00	0.00%
33														
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	75.0	GJ x	\$3.913	=	\$293.48	75.0	GJ x	\$3.272	=	\$245.40	(\$0.641)	(\$48.08)	-6.19%
35	Subtotal Commodity Related Charges					\$380.41					\$332.33		(\$48.08)	-6.19%
36														
37	Total (with effective \$/GJ rate)	75.0		\$10.364		\$777.27	75.0		\$9.723		\$729.19	(\$0.641)	(\$48.08)	-6.19%
38														
39	COLUMBIA SERVICE AREA													
40	<u>Delivery Margin Related Charges</u>													
41	Basic Charge per Day	365.25	days x	\$0.3890	=	\$142.08	365.25	days x	\$0.3890	=	\$142.08	\$0.0000	\$0.00	0.00%
42														
43	Delivery Charge per GJ	80.0	GJ x	\$3.663	=	293.0400	80.0	GJ x	\$3.663	=	293.0400	\$0.0000	0.0000	0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	80.0	GJ x	(\$0.167)	=	(13.3600)	80.0	GJ x	(\$0.167)	=	(13.3600)	\$0.0000	0.0000	0.00%
45	Rider 5 RSAM per GJ	80.0	GJ x	(\$0.099)	=	(7.9200)	80.0	GJ x	(\$0.099)	=	(7.9200)	\$0.0000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges					\$413.84					\$413.84		\$0.00	0.00%
47														
48	<u>Commodity Related Charges</u>													
49	Midstream Cost Recovery Charge per GJ	80.0	GJ x	\$1.248	=	\$99.8400	80.0	GJ x	\$1.248	=	\$99.8400	\$0.0000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	80.0	GJ x	(\$0.082)	=	(6.5600)	80.0	GJ x	(\$0.082)	=	(6.5600)	\$0.0000	0.0000	0.00%
51	Midstream Related Charges Subtotal					\$93.28					\$93.28		\$0.00	0.00%
52														
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	80.0	GJ x	\$3.913	=	\$313.04	80.0	GJ x	\$3.272	=	\$261.76	(\$0.641)	(\$51.28)	-6.25%
54	Subtotal Commodity Related Charges					\$406.32					\$355.04		(\$51.28)	-6.25%
55														
56	Total (with effective \$/GJ rate)	80.0		\$10.252		\$820.16	80.0		\$9.611		\$768.88	(\$0.641)	(\$51.28)	-6.25%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-13

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RATE SCHEDULE 1B -RESIDENTIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2013			PROPOSED OCTOBER 1, 2013 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$0.3890 =	\$142.08	365.25	days x \$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
4	Delivery Charge per GJ	95.0	GJ x \$3.663 =	347.9850	95.0	GJ x \$3.663 =	347.9850	\$0.000	0.0000	0.00%
5	Rider 4 2013 GCOC Rate Rider per GJ	95.0	GJ x (\$0.167) =	(15.8650)	95.0	GJ x (\$0.167) =	(15.8650)	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	95.0	GJ x (\$0.099) =	(9.4050)	95.0	GJ x (\$0.099) =	(9.4050)	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges			\$464.80			\$464.80		\$0.00	0.00%
8	<u>Commodity Related Charges</u>									
9	Midstream Cost Recovery Charge per GJ	95.0	GJ x \$1.274 =	\$121.0300	95.0	GJ x \$1.274 =	\$121.0300	\$0.000	\$0.0000	0.00%
10	Rider 6 MCRA per GJ	95.0	GJ x (\$0.082) =	(7.7900)	95.0	GJ x (\$0.082) =	(7.7900)	\$0.000	0.0000	0.00%
11	Midstream Related Charges Subtotal			\$113.24			\$113.24		\$0.00	0.00%
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	95.0	GJ x 90% x \$3.913 =	334.56	95.0	GJ x 90% x \$3.272 =	279.76	(\$0.641)	(54.80)	-5.35%
13	Cost of Biomethane	95.0	GJ x 10% x \$11.696 =	111.11	95.0	GJ x 10% x \$11.696 =	111.11	\$0.000	0.00	0.00%
14	Subtotal Commodity Related Charges			\$558.91			\$504.11		(\$54.80)	-5.35%
15										
16	Total (with effective \$/GJ rate)	95.0	\$10.776	\$1,023.71	95.0	\$10.199	\$968.91	(\$0.577)	(\$54.80)	-5.35%
17										
18	INLAND SERVICE AREA									
19	<u>Delivery Margin Related Charges</u>									
20	Basic Charge per Day	365.25	days x \$0.3890 =	\$142.08	365.25	days x \$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
21	Delivery Charge per GJ	75.0	GJ x \$3.663 =	274.7250	75.0	GJ x \$3.663 =	274.7250	\$0.000	0.0000	0.00%
22	Rider 4 2013 GCOC Rate Rider per GJ	75.0	GJ x (\$0.167) =	(12.5250)	75.0	GJ x (\$0.167) =	(12.5250)	\$0.000	0.0000	0.00%
23	Rider 5 RSAM per GJ	75.0	GJ x (\$0.099) =	(7.4250)	75.0	GJ x (\$0.099) =	(7.4250)	\$0.000	0.0000	0.00%
24	Subtotal Delivery Margin Related Charges			\$396.86			\$396.86		\$0.00	0.00%
25	<u>Commodity Related Charges</u>									
26	Midstream Cost Recovery Charge per GJ	75.0	GJ x \$1.241 =	\$93.0750	75.0	GJ x \$1.241 =	\$93.0750	\$0.000	\$0.0000	0.00%
27	Rider 6 MCRA per GJ	75.0	GJ x (\$0.082) =	(6.1500)	75.0	GJ x (\$0.082) =	(6.1500)	\$0.000	0.0000	0.00%
28	Midstream Related Charges Subtotal			\$86.93			\$86.93		\$0.00	0.00%
29	Cost of Gas (Commodity Cost Recovery Charge) per GJ	75.0	GJ x 90% x \$3.913 =	264.13	75.0	GJ x 90% x \$3.272 =	220.86	(\$0.641)	(43.27)	-5.18%
30	Cost of Biomethane	75.0	GJ x 10% x \$11.696 =	87.72	75.0	GJ x 10% x \$11.696 =	87.72	\$0.000	0.00	0.00%
31	Subtotal Commodity Related Charges			\$438.78			\$395.51		(\$43.27)	-5.18%
32										
33	Total (with effective \$/GJ rate)	75.0	\$11.142	\$835.64	75.0	\$10.565	\$792.37	(\$0.577)	(\$43.27)	-5.18%
34										
35	COLUMBIA SERVICE AREA									
36	<u>Delivery Margin Related Charges</u>									
37	Basic Charge per Day	365.25	days x \$0.3890 =	\$142.08	365.25	days x \$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
38	Delivery Charge per GJ	80.0	GJ x \$3.663 =	293.0400	80.0	GJ x \$3.663 =	293.0400	\$0.000	0.0000	0.00%
39	Rider 4 2013 GCOC Rate Rider per GJ	80.0	GJ x (\$0.167) =	(13.3600)	80.0	GJ x (\$0.167) =	(13.3600)	\$0.000	0.0000	0.00%
40	Rider 5 RSAM per GJ	80.0	GJ x (\$0.099) =	(7.9200)	80.0	GJ x (\$0.099) =	(7.9200)	\$0.000	0.0000	0.00%
41	Subtotal Delivery Margin Related Charges			\$413.84			\$413.84		\$0.00	0.00%
42	<u>Commodity Related Charges</u>									
43	Midstream Cost Recovery Charge per GJ	80.0	GJ x \$1.248 =	\$99.8400	80.0	GJ x \$1.248 =	\$99.8400	\$0.000	\$0.0000	0.00%
44	Rider 6 MCRA per GJ	80.0	GJ x (\$0.082) =	(6.5600)	80.0	GJ x (\$0.082) =	(6.5600)	\$0.000	0.0000	0.00%
45	Midstream Related Charges Subtotal			\$93.28			\$93.28		\$0.00	
46	Cost of Gas (Commodity Cost Recovery Charge) per GJ	80.0	GJ x 90% x \$3.913 =	281.74	80.0	GJ x 90% x \$3.272 =	235.58	(\$0.641)	(46.16)	-5.23%
47	Cost of Biomethane	80.0	GJ x 10% x \$11.696 =	93.57	80.0	GJ x 10% x \$11.696 =	93.57	\$0.000	0.00	0.00%
48	Subtotal Commodity Related Charges			\$468.59			\$422.43		(\$46.16)	-5.23%
49										
50	Total (with effective \$/GJ rate)	80.0	\$11.030	\$882.43	80.0	\$10.453	\$836.27	(\$0.577)	(\$46.16)	-5.23%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-13
RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

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Line No.	Particular	EXISTING RATES JULY 1, 2013				PROPOSED OCTOBER 1, 2013 RATES				Annual Increase/Decrease		
		Volume		Rate	Annual \$	Volume		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	300.0	GJ x	\$3.006	901.8000	300.0	GJ x	\$3.006	901.8000	\$0.0000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	300.0	GJ x	(\$0.132)	(39.6000)	300.0	GJ x	(\$0.132)	(39.6000)	\$0.0000	0.0000	0.00%
7	Rider 5 RSAM per GJ	300.0	GJ x	(\$0.099)	(29.7000)	300.0	GJ x	(\$0.099)	(29.7000)	\$0.0000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges				\$1,130.58				\$1,130.58		\$0.00	0.00%
9												
10	<u>Commodity Related Charges</u>											
11	Midstream Cost Recovery Charge per GJ	300.0	GJ x	\$1.265	\$379.5000	300.0	GJ x	\$1.265	\$379.5000	\$0.0000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	300.0	GJ x	(\$0.082)	(24.6000)	300.0	GJ x	(\$0.082)	(24.6000)	\$0.0000	0.0000	0.00%
13	Midstream Related Charges Subtotal				\$354.90				\$354.90		\$0.00	0.00%
14												
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0	GJ x	\$3.913	\$1,173.90	300.0	GJ x	\$3.272	\$981.60	(\$0.641)	(\$192.30)	-7.23%
16	Subtotal Commodity Related Charges				\$1,528.80				\$1,336.50		(\$192.30)	-7.23%
17												
18	Total (with effective \$/GJ rate)	300.0		\$8.865	\$2,659.38	300.0		\$8.224	\$2,467.08	(\$0.641)	(\$192.30)	-7.23%
19												
20	INLAND SERVICE AREA											
21	<u>Delivery Margin Related Charges</u>											
22	Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
23												
24	Delivery Charge per GJ	250.0	GJ x	\$3.006	751.5000	250.0	GJ x	\$3.006	751.5000	\$0.0000	0.0000	0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	250.0	GJ x	(\$0.132)	(33.0000)	250.0	GJ x	(\$0.132)	(33.0000)	\$0.0000	0.0000	0.00%
26	Rider 5 RSAM per GJ	250.0	GJ x	(\$0.099)	(24.7500)	250.0	GJ x	(\$0.099)	(24.7500)	\$0.0000	0.0000	0.00%
27	Subtotal Delivery Margin Related Charges				\$991.83				\$991.83		\$0.00	0.00%
28												
29	<u>Commodity Related Charges</u>											
30	Midstream Cost Recovery Charge per GJ	250.0	GJ x	\$1.232	\$308.0000	250.0	GJ x	\$1.232	\$308.0000	\$0.0000	\$0.0000	0.00%
31	Rider 6 MCRA per GJ	250.0	GJ x	(\$0.082)	(20.5000)	250.0	GJ x	(\$0.082)	(20.5000)	\$0.0000	0.0000	0.00%
32	Midstream Related Charges Subtotal				\$287.50				\$287.50		\$0.00	0.00%
33												
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	250.0	GJ x	\$3.913	\$978.25	250.0	GJ x	\$3.272	\$818.00	(\$0.641)	(\$160.25)	-7.10%
35	Subtotal Commodity Related Charges				\$1,265.75				\$1,105.50		(\$160.25)	-7.10%
36												
37	Total (with effective \$/GJ rate)	250.0		\$9.030	\$2,257.58	250.0		\$8.389	\$2,097.33	(\$0.641)	(\$160.25)	-7.10%
38												
39	COLUMBIA SERVICE AREA											
40	<u>Delivery Margin Related Charges</u>											
41	Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
42												
43	Delivery Charge per GJ	320.0	GJ x	\$3.006	961.9200	320.0	GJ x	\$3.006	961.9200	\$0.0000	0.0000	0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	320.0	GJ x	(\$0.132)	(42.2400)	320.0	GJ x	(\$0.132)	(42.2400)	\$0.0000	0.0000	0.00%
45	Rider 5 RSAM per GJ	320.0	GJ x	(\$0.099)	(31.6800)	320.0	GJ x	(\$0.099)	(31.6800)	\$0.0000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges				\$1,186.08				\$1,186.08		\$0.00	0.00%
47												
48	<u>Commodity Related Charges</u>											
49	Midstream Cost Recovery Charge per GJ	320.0	GJ x	\$1.239	\$396.4800	320.0	GJ x	\$1.239	\$396.4800	\$0.0000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	320.0	GJ x	(\$0.082)	(26.2400)	320.0	GJ x	(\$0.082)	(26.2400)	\$0.0000	0.0000	0.00%
51	Midstream Related Charges Subtotal				\$370.24				\$370.24		\$0.00	0.00%
52												
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	320.0	GJ x	\$3.913	\$1,252.16	320.0	GJ x	\$3.272	\$1,047.04	(\$0.641)	(\$205.12)	-7.30%
54	Subtotal Commodity Related Charges				\$1,622.40				\$1,417.28		(\$205.12)	-7.30%
55												
56	Total (with effective \$/GJ rate)	320.0		\$8.777	\$2,808.48	320.0		\$8.136	\$2,603.36	(\$0.641)	(\$205.12)	-7.30%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

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RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2013				PROPOSED OCTOBER 1, 2013 RATES				Annual Increase/Decrease		
		Volume	Rate	Annual \$		Volume	Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.8161	:	\$298.08	365.25	days x	\$0.8161	:	\$298.08	\$0.0000 \$0.00 0.00%
4												
5	Delivery Charge per GJ	300.0	GJ x	\$3.006	:	901.8000	300.0	GJ x	\$3.006	:	901.8000	\$0.000 0.0000 0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	300.0	GJ x	(\$0.132)	:	(39.6000)	300.0	GJ x	(\$0.132)	:	(39.6000)	\$0.000 0.0000 0.00%
7	Rider 5 RSAM per GJ	300.0	GJ x	(\$0.099)	:	(29.7000)	300.0	GJ x	(\$0.099)	:	(29.7000)	\$0.000 0.0000 0.00%
8	Subtotal Delivery Margin Related Charges					\$1,130.58					\$0.00	0.00%
9												
10	<u>Commodity Related Charges</u>											
11	Midstream Cost Recovery Charge per GJ	300.0	GJ x	\$1.265	=	\$379.5000	300.0	GJ x	\$1.265	=	\$379.5000	\$0.000 \$0.0000 0.00%
12	Rider 6 MCRA per GJ	300.0	GJ x	(\$0.082)	=	(24.6000)	300.0	GJ x	(\$0.082)	=	(24.6000)	\$0.000 0.0000 0.00%
13	Midstream Related Charges Subtotal					\$354.90					\$0.00	0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0	GJ x 90% x	\$3.913	=	\$1,056.5100	300.0	GJ x 90% x	\$3.272	=	\$883.4400	(\$0.641) (173.07) -5.98%
15	Cost of Biomethane	300.0	GJ x 10% x	\$11.696	=	350.8800	300.0	GJ x 10% x	\$11.696	=	350.8800	\$0.000 0.00 0.00%
16	Subtotal Commodity Related Charges					\$1,762.29					(\$173.07)	-5.98%
17	Total (with effective \$/GJ rate)	300.0		\$9.643		\$2,892.87	300.0		\$9.066		\$2,719.80	(\$0.577) (\$173.07) -5.98%
18												
19	INLAND SERVICE AREA											
20	<u>Delivery Margin Related Charges</u>											
21	Basic Charge per Day	365.25	days x	\$0.8161	:	\$298.08	365.25	days x	\$0.8161	:	\$298.08	\$0.0000 \$0.00 0.00%
22												
23	Delivery Charge per GJ	250.0	GJ x	\$3.006	:	751.5000	250.0	GJ x	\$3.006	:	751.5000	\$0.000 0.0000 0.00%
24	Rider 4 2013 GCOC Rate Rider per GJ	250.0	GJ x	(\$0.132)	:	(33.0000)	250.0	GJ x	(\$0.132)	:	(33.0000)	\$0.000 0.0000 0.00%
25	Rider 5 RSAM per GJ	250.0	GJ x	(\$0.099)	:	(24.7500)	250.0	GJ x	(\$0.099)	:	(24.7500)	\$0.000 0.0000 0.00%
26	Subtotal Delivery Margin Related Charges					\$991.83					\$0.00	0.00%
27												
28	<u>Commodity Related Charges</u>											
29	Midstream Cost Recovery Charge per GJ	250.0	GJ x	\$1.232	=	\$308.0000	250.0	GJ x	\$1.232	=	\$308.0000	\$0.000 \$0.0000 0.00%
30	Rider 6 MCRA per GJ	250.0	GJ x	(\$0.082)	=	(20.5000)	250.0	GJ x	(\$0.082)	=	(20.5000)	\$0.000 0.0000 0.00%
31	Midstream Related Charges Subtotal					\$287.50					\$0.00	0.00%
32	Cost of Gas (Commodity Cost Recovery Charge) per GJ	250.0	GJ x 90% x	\$3.913	=	\$880.4300	250.0	GJ x 90% x	\$3.272	=	\$736.2000	(\$0.641) (144.23) -5.88%
33	Cost of Biomethane	250.0	GJ x 10% x	\$11.696	=	292.4000	250.0	GJ x 10% x	\$11.696	=	292.4000	\$0.000 0.00 0.00%
34	Subtotal Commodity Related Charges					\$1,460.33					(\$144.23)	-5.88%
35												
36	Total (with effective \$/GJ rate)	250.0		\$9.809		\$2,452.16	250.0		\$9.232		\$2,307.93	(\$0.577) (\$144.23) -5.88%
37												
38	COLUMBIA SERVICE AREA											
39	<u>Delivery Margin Related Charges</u>											
40	Basic Charge per Day	365.25	days x	\$0.8161	:	\$298.08	365.25	days x	\$0.8161	:	\$298.08	\$0.0000 \$0.00 0.00%
41												
42	Delivery Charge per GJ	320.0	GJ x	\$3.006	:	961.9200	320.0	GJ x	\$3.006	:	961.9200	\$0.000 0.0000 0.00%
43	Rider 4 2013 GCOC Rate Rider per GJ	320.0	GJ x	(\$0.132)	:	(42.2400)	320.0	GJ x	(\$0.132)	:	(42.2400)	\$0.000 0.0000 0.00%
44	Rider 5 RSAM per GJ	320.0	GJ x	(\$0.099)	:	(31.6800)	320.0	GJ x	(\$0.099)	:	(31.6800)	\$0.000 0.0000 0.00%
45	Subtotal Delivery Margin Related Charges					\$1,186.08					\$0.00	0.00%
46												
47	<u>Commodity Related Charges</u>											
48	Midstream Cost Recovery Charge per GJ	320.0	GJ x	\$1.239	=	\$396.4800	320.0	GJ x	\$1.239	=	\$396.4800	\$0.000 \$0.0000 0.00%
49	Rider 6 MCRA per GJ	320.0	GJ x	(\$0.082)	=	(26.2400)	320.0	GJ x	(\$0.082)	=	(26.2400)	\$0.000 0.0000 0.00%
50	Midstream Related Charges Subtotal					\$370.24					\$0.00	0.00%
51	Cost of Gas (Commodity Cost Recovery Charge) per GJ	320.0	GJ x 90% x	\$3.913	=	\$1,126.9400	320.0	GJ x 90% x	\$3.272	=	\$942.3400	(\$0.641) (184.60) -6.04%
52	Cost of Biomethane	320.0	GJ x 10% x	\$11.696	=	374.2700	320.0	GJ x 10% x	\$11.696	=	374.2700	\$0.000 0.00 0.00%
53	Subtotal Commodity Related Charges					\$1,871.45					(\$184.60)	-6.04%
54												
55	Total (with effective \$/GJ rate)	320.0		\$9.555		\$3,057.53	320.0		\$8.978		\$2,872.93	(\$0.577) (\$184.60) -6.04%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
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RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2013				PROPOSED OCTOBER 1, 2013 RATES				Annual Increase/Decrease		
		Volume		Rate	Annual \$	Volume		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	2,800.0	GJ x	\$2.543	7,120.4000	2,800.0	GJ x	\$2.543	7,120.4000	\$0.0000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	2,800.0	GJ x	(\$0.100)	(280.0000)	2,800.0	GJ x	(\$0.100)	(280.0000)	\$0.0000	0.0000	0.00%
7	Rider 5 RSAM per GJ	2,800.0	GJ x	(\$0.099)	(277.2000)	2,800.0	GJ x	(\$0.099)	(277.2000)	\$0.0000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges				\$8,153.43				\$8,153.43		\$0.00	0.00%
9												
10	<u>Commodity Related Charges</u>											
11	Midstream Cost Recovery Charge per GJ	2,800.0	GJ x	\$0.999	\$2,797.2000	2,800.0	GJ x	\$0.999	\$2,797.2000	\$0.0000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	2,800.0	GJ x	(\$0.064)	(179.2000)	2,800.0	GJ x	(\$0.064)	(179.2000)	\$0.0000	0.0000	0.00%
13	Midstream Related Charges Subtotal				\$2,618.00				\$2,618.00		\$0.00	0.00%
14												
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,800.0	GJ x	\$3.913	\$10,956.40	2,800.0	GJ x	\$3.272	\$9,161.60	(\$0.641)	(\$1,794.80)	-8.26%
16	Subtotal Commodity Related Charges				\$13,574.40				\$11,779.60		(\$1,794.80)	-8.26%
17												
18	Total (with effective \$/GJ rate)	<u>2,800.0</u>		<u>\$7.760</u>	<u>\$21,727.83</u>	<u>2,800.0</u>		<u>\$7.119</u>	<u>\$19,933.03</u>	<u>(\$0.641)</u>	<u>(\$1,794.80)</u>	<u>-8.26%</u>
19												
20	INLAND SERVICE AREA											
21	<u>Delivery Margin Related Charges</u>											
22	Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
23												
24	Delivery Charge per GJ	2,600.0	GJ x	\$2.543	6,611.8000	2,600.0	GJ x	\$2.543	6,611.8000	\$0.0000	0.0000	0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	2,600.0	GJ x	(\$0.100)	(260.0000)	2,600.0	GJ x	(\$0.100)	(260.0000)	\$0.0000	0.0000	0.00%
26	Rider 5 RSAM per GJ	2,600.0	GJ x	(\$0.099)	(257.4000)	2,600.0	GJ x	(\$0.099)	(257.4000)	\$0.0000	0.0000	0.00%
27	Subtotal Delivery Margin Related Charges				\$7,684.63				\$7,684.63		\$0.00	0.00%
28												
29	<u>Commodity Related Charges</u>											
30	Midstream Cost Recovery Charge per GJ	2,600.0	GJ x	\$0.972	\$2,527.2000	2,600.0	GJ x	\$0.972	\$2,527.2000	\$0.0000	\$0.0000	0.00%
31	Rider 6 MCRA per GJ	2,600.0	GJ x	(\$0.064)	(166.4000)	2,600.0	GJ x	(\$0.064)	(166.4000)	\$0.0000	0.0000	0.00%
32	Midstream Related Charges Subtotal				\$2,360.80				\$2,360.80		\$0.00	0.00%
33												
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,600.0	GJ x	\$3.913	\$10,173.80	2,600.0	GJ x	\$3.272	\$8,507.20	(\$0.641)	(\$1,666.60)	-8.24%
35	Subtotal Commodity Related Charges				\$12,534.60				\$10,868.00		(\$1,666.60)	-8.24%
36												
37	Total (with effective \$/GJ rate)	<u>2,600.0</u>		<u>\$7.777</u>	<u>\$20,219.23</u>	<u>2,600.0</u>		<u>\$7.136</u>	<u>\$18,552.63</u>	<u>(\$0.641)</u>	<u>(\$1,666.60)</u>	<u>-8.24%</u>
38												
39	COLUMBIA SERVICE AREA											
40	<u>Delivery Margin Related Charges</u>											
41	Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
42												
43	Delivery Charge per GJ	3,300.0	GJ x	\$2.543	8,391.9000	3,300.0	GJ x	\$2.543	8,391.9000	\$0.0000	0.0000	0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	3,300.0	GJ x	(\$0.100)	(330.0000)	3,300.0	GJ x	(\$0.100)	(330.0000)	\$0.0000	0.0000	0.00%
45	Rider 5 RSAM per GJ	3,300.0	GJ x	(\$0.099)	(326.7000)	3,300.0	GJ x	(\$0.099)	(326.7000)	\$0.0000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges				\$9,325.43				\$9,325.43		\$0.00	0.00%
47												
48	<u>Commodity Related Charges</u>											
49	Midstream Cost Recovery Charge per GJ	3,300.0	GJ x	\$0.979	\$3,230.7000	3,300.0	GJ x	\$0.979	\$3,230.7000	\$0.0000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	3,300.0	GJ x	(\$0.064)	(211.2000)	3,300.0	GJ x	(\$0.064)	(211.2000)	\$0.0000	0.0000	0.00%
51	Midstream Related Charges Subtotal				\$3,019.50				\$3,019.50		\$0.00	0.00%
52												
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,300.0	GJ x	\$3.913	\$12,912.90	3,300.0	GJ x	\$3.272	\$10,797.60	(\$0.641)	(\$2,115.30)	-8.37%
54	Subtotal Commodity Related Charges				\$15,932.40				\$13,817.10		(\$2,115.30)	-8.37%
55												
56	Total (with effective \$/GJ rate)	<u>3,300.0</u>		<u>\$7.654</u>	<u>\$25,257.83</u>	<u>3,300.0</u>		<u>\$7.013</u>	<u>\$23,142.53</u>	<u>(\$0.641)</u>	<u>(\$2,115.30)</u>	<u>-8.37%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

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RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2013				PROPOSED OCTOBER 1, 2013 RATES				Annual Increase/Decrease		
		Volume		Rate	Annual \$	Volume		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	2,800.0	GJ x	\$2.543	7,120.4000	2,800.0	GJ x	\$2.543	7,120.4000	\$0.0000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	2,800.0	GJ x	(\$0.100)	(280.0000)	2,800.0	GJ x	(\$0.100)	(280.0000)	\$0.0000	0.0000	0.00%
7	Rider 5 RSAM per GJ	2,800.0	GJ x	(\$0.099)	(277.2000)	2,800.0	GJ x	(\$0.099)	(277.2000)	\$0.0000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges				\$8,153.43				\$8,153.43		\$0.00	0.00%
9												
10	<u>Commodity Related Charges</u>											
11	Midstream Cost Recovery Charge per GJ	2,800.0	GJ x	\$0.999	\$2,797.2000	2,800.0	GJ x	\$0.999	\$2,797.2000	\$0.0000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	2,800.0	GJ x	(\$0.064)	(179.2000)	2,800.0	GJ x	(\$0.064)	(179.2000)	\$0.0000	0.0000	0.00%
13	Midstream Related Charges Subtotal				\$2,618.00				\$2,618.00		\$0.00	0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,800.0	GJ x 90% x	\$3.913	\$9,860.7600	2,800.0	GJ x 90% x	\$3.272	\$8,245.4400	(\$0.641)	(1,615.32)	-6.76%
15	Cost of Biomethane	2,800.0	GJ x 10% x	\$11.696	3,274.8800	2,800.0	GJ x 10% x	\$11.696	3,274.8800	\$0.0000	0.00	0.00%
16	Subtotal Commodity Related Charges				\$15,753.64				\$14,138.32		(\$1,615.32)	-6.76%
17												
18	Total (with effective \$/GJ rate)	2,800.0		\$8.538	\$23,907.07	2,800.0		\$7.961	\$22,291.75	(\$0.577)	(\$1,615.32)	-6.76%
19												
20	INLAND SERVICE AREA											
21	<u>Delivery Margin Related Charges</u>											
22	Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
23												
24	Delivery Charge per GJ	2,600.0	GJ x	\$2.543	6,611.8000	2,600.0	GJ x	\$2.543	6,611.8000	\$0.0000	0.0000	0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	2,600.0	GJ x	(\$0.100)	(260.0000)	2,600.0	GJ x	(\$0.100)	(260.0000)	\$0.0000	0.0000	0.00%
26	Rider 5 RSAM per GJ	2,600.0	GJ x	(\$0.099)	(257.4000)	2,600.0	GJ x	(\$0.099)	(257.4000)	\$0.0000	0.0000	0.00%
27	Subtotal Delivery Margin Related Charges				\$7,684.63				\$7,684.63		\$0.00	0.00%
28												
29	<u>Commodity Related Charges</u>											
30	Midstream Cost Recovery Charge per GJ	2,600.0	GJ x	\$0.972	\$2,527.2000	2,600.0	GJ x	\$0.972	\$2,527.2000	\$0.0000	\$0.0000	0.00%
31	Rider 6 MCRA per GJ	2,600.0	GJ x	(\$0.064)	(166.4000)	2,600.0	GJ x	(\$0.064)	(166.4000)	\$0.0000	0.0000	0.00%
32	Midstream Related Charges Subtotal				\$2,360.80				\$2,360.80		\$0.00	0.00%
33	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,600.0	GJ x 90% x	\$3.913	\$9,156.4200	2,600.0	GJ x 90% x	\$3.272	\$7,656.4800	(\$0.641)	(1,499.94)	-6.74%
34	Cost of Biomethane	2,600.0	GJ x 10% x	\$11.696	3,040.9600	2,600.0	GJ x 10% x	\$11.696	3,040.9600	\$0.0000	0.00	0.00%
35	Subtotal Commodity Related Charges				\$14,558.18				\$13,058.24		(\$1,499.94)	-6.74%
36												
37	Total (with effective \$/GJ rate)	2,600.0		\$8.555	\$22,242.81	2,600.0		\$7.978	\$20,742.87	(\$0.577)	(\$1,499.94)	-6.74%
38												
39	COLUMBIA SERVICE AREA											
40	<u>Delivery Margin Related Charges</u>											
41	Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
42												
43	Delivery Charge per GJ	3,300.0	GJ x	\$2.543	8,391.9000	3,300.0	GJ x	\$2.543	8,391.9000	\$0.0000	0.0000	0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	3,300.0	GJ x	(\$0.100)	(330.0000)	3,300.0	GJ x	(\$0.100)	(330.0000)	\$0.0000	0.0000	0.00%
45	Rider 5 RSAM per GJ	3,300.0	GJ x	(\$0.099)	(326.7000)	3,300.0	GJ x	(\$0.099)	(326.7000)	\$0.0000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges				\$9,325.43				\$9,325.43		\$0.00	0.00%
47												
48	<u>Commodity Related Charges</u>											
49	Midstream Cost Recovery Charge per GJ	3,300.0	GJ x	\$0.979	\$3,230.7000	3,300.0	GJ x	\$0.979	\$3,230.7000	\$0.0000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	3,300.0	GJ x	(\$0.064)	(211.2000)	3,300.0	GJ x	(\$0.064)	(211.2000)	\$0.0000	0.0000	0.00%
51	Midstream Related Charges Subtotal				\$3,019.50				\$3,019.50		\$0.00	0.00%
52	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,300.0	GJ x 90% x	\$3.913	\$11,621.6100	3,300.0	GJ x 90% x	\$3.272	\$9,717.8400	(\$0.641)	(1,903.77)	-6.84%
53	Cost of Biomethane	3,300.0	GJ x 10% x	\$11.696	3,859.6800	3,300.0	GJ x 10% x	\$11.696	3,859.6800	\$0.0000	0.00	0.00%
54	Subtotal Commodity Related Charges				\$18,500.79				\$16,597.02		(\$1,903.77)	-7.54%
55												
56	Total (with effective \$/GJ rate)	3,300.0		\$8.432	\$27,826.22	3,300.0		\$7.855	\$25,922.45	(\$0.577)	(\$1,903.77)	-6.84%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-13
RATE SCHEDULE 4 - SEASONAL SERVICE

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Line No.	Particular	EXISTING RATES JULY 1, 2013			PROPOSED OCTOBER 1, 2013 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	214	days x \$14.4230 =	\$3,086.52	214	days x \$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
5										
6	Delivery Charge per GJ									
7	(a) Off-Peak Period	5,400.0	GJ x \$0.973 =	5,254.2000	5,400.0	GJ x \$0.973 =	5,254.2000	\$0.0000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x \$1.750 =	0.0000	0.0	GJ x \$1.750 =	0.0000	\$0.0000	0.0000	0.00%
9	Rider 4 2013 GCOC Rate Rider per GJ	5,400.0	GJ x (\$0.021) =	(113.4000)	5,400.0	GJ x (\$0.021) =	(113.4000)	\$0.0000	0.0000	0.00%
10	Subtotal Delivery Margin Related Charges			\$8,227.32			\$8,227.32		\$0.00	0.00%
11										
12	<u>Commodity Related Charges</u>									
13	Midstream Cost Recovery Charge per GJ									
14	(a) Off-Peak Period	5,400.0	GJ x \$0.765 =	\$4,131.0000	5,400.0	GJ x \$0.765 =	\$4,131.0000	\$0.0000	0.0000	0.00%
15	(b) Extension Period	0.0	GJ x \$0.765 =	0.0000	0.0	GJ x \$0.765 =	0.0000	\$0.0000	0.0000	0.00%
16	Rider 6 MCRA per GJ	5,400.0	GJ x (\$0.049) =	(264.6000)	5,400.0	GJ x (\$0.049) =	(264.6000)	\$0.0000	0.0000	0.00%
17	Commodity Cost Recovery Charge per GJ									
18	(a) Off-Peak Period	5,400.0	GJ x \$3.913 =	21,130.2000	5,400.0	GJ x \$3.272 =	17,668.8000	(\$0.641)	(3,461.4000)	-10.42%
19	(b) Extension Period	0.0	GJ x \$3.913 =	0.0000	0.0	GJ x \$3.272 =	0.0000	(\$0.641)	0.0000	0.00%
20										
21	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			\$24,996.60			\$21,535.20		(\$3,461.40)	-10.42%
22										
23	Unauthorized Gas Charge During Peak Period (not forecast)									
24										
25	Total during Off-Peak Period	<u>5,400.0</u>		<u>\$33,223.92</u>	<u>5,400.0</u>		<u>\$29,762.52</u>		<u>(\$3,461.40)</u>	<u>-10.42%</u>
26										
27										
28	INLAND SERVICE AREA									
29	<u>Delivery Margin Related Charges</u>									
30	Basic Charge per Day	214	days x \$14.4230 =	\$3,086.52	214	days x \$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
31										
32	Delivery Charge per GJ									
33	(a) Off-Peak Period	9,300.0	GJ x \$0.973 =	9,048.9000	9,300.0	GJ x \$0.973 =	9,048.9000	\$0.0000	0.0000	0.00%
34	(b) Extension Period	0.0	GJ x \$1.750 =	0.0000	0.0	GJ x \$1.750 =	0.0000	\$0.0000	0.0000	0.00%
35	Rider 4 2013 GCOC Rate Rider per GJ	9,300.0	GJ x (\$0.021) =	(195.3000)	9,300.0	GJ x (\$0.021) =	(195.3000)	\$0.0000	0.0000	0.00%
36	Subtotal Delivery Margin Related Charges			\$11,940.12			\$11,940.12		\$0.00	0.00%
37										
38	<u>Commodity Related Charges</u>									
39	Midstream Cost Recovery Charge per GJ									
40	(a) Off-Peak Period	9,300.0	GJ x \$0.743 =	\$6,909.9000	9,300.0	GJ x \$0.743 =	\$6,909.9000	\$0.0000	\$0.0000	0.00%
41	(b) Extension Period	0.0	GJ x \$0.743 =	0.0000	0.0	GJ x \$0.743 =	0.0000	\$0.0000	0.0000	0.00%
42	Rider 6 MCRA per GJ	9,300.0	GJ x (\$0.049) =	(455.7000)	9,300.0	GJ x (\$0.049) =	(455.7000)	\$0.0000	0.0000	0.00%
43	Commodity Cost Recovery Charge per GJ									
44	(a) Off-Peak Period	9,300.0	GJ x \$3.913 =	36,390.9000	9,300.0	GJ x \$3.272 =	30,429.6000	(\$0.641)	(5,961.3000)	-10.88%
45	(b) Extension Period	0.0	GJ x \$3.913 =	0.0000	0.0	GJ x \$3.272 =	0.0000	(\$0.641)	0.0000	0.00%
46										
47	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			\$42,845.10			\$36,883.80		(\$5,961.30)	-10.88%
48										
49	Unauthorized Gas Charge During Peak Period (not forecast)									
50										
51	Total during Off-Peak Period	<u>9,300.0</u>		<u>\$54,785.22</u>	<u>9,300.0</u>		<u>\$48,823.92</u>		<u>(\$5,961.30)</u>	<u>-10.88%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-13
RATE SCHEDULE 5 -GENERAL FIRM SERVICE

TION 2, TAB 5
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Line No.	Particular	EXISTING RATES JULY 1, 2013			PROPOSED OCTOBER 1, 2013 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$587.00 =	\$7,044.00	12 months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
5										
6	Demand Charge	58.5 GJ x	\$17.531 =	\$12,306.76	58.5 GJ x	\$17.531 =	\$12,306.76	\$0.000	\$0.00	0.00%
7										
8	Delivery Charge per GJ	9,700.0 GJ x	\$0.722 =	\$7,003.4000	9,700.0 GJ x	\$0.722 =	\$7,003.4000	\$0.000	\$0.0000	0.00%
9	Rider 4 2013 GCOC Rate Rider per GJ	9,700.0 GJ x	(\$0.047) =	(455.9000)	9,700.0 GJ x	(\$0.047) =	(455.9000)	\$0.000	0.0000	0.00%
10	Subtotal Delivery Margin Related Charges			\$6,547.50			\$6,547.50		\$0.00	0.00%
11										
12	<u>Commodity Related Charges</u>									
13	Midstream Cost Recovery Charge per GJ	9,700.0 GJ x	\$0.765 =	\$7,420.5000	9,700.0 GJ x	\$0.765 =	\$7,420.5000	\$0.000	\$0.0000	0.00%
14	Rider 6 MCRA per GJ	9,700.0 GJ x	(\$0.049) =	(475.3000)	9,700.0 GJ x	(\$0.049) =	(475.3000)	\$0.000	0.0000	0.00%
15	Commodity Cost Recovery Charge per GJ	9,700.0 GJ x	\$3.913 =	37,956.1000	9,700.0 GJ x	\$3.272 =	31,738.4000	(\$0.641)	(6,217.7000)	-8.78%
16	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$44,901.30			\$38,683.60		(\$6,217.70)	-8.78%
17										
18	Total (with effective \$/GJ rate)	9,700.0	\$7.299	\$70,799.56	9,700.0	\$6.658	\$64,581.86	(\$0.641)	(\$6,217.70)	-8.78%
19										
20	INLAND SERVICE AREA									
21	<u>Delivery Margin Related Charges</u>									
22	Basic Charge per Month	12 months x	\$587.00 =	\$7,044.00	12 months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
23										
24	Demand Charge	82.0 GJ x	\$17.531 =	\$17,250.50	82.0 GJ x	\$17.531 =	\$17,250.50	\$0.000	\$0.00	0.00%
25										
26	Delivery Charge per GJ	12,800.0 GJ x	\$0.722 =	\$9,241.6000	12,800.0 GJ x	\$0.722 =	\$9,241.6000	\$0.000	\$0.0000	0.00%
27	Rider 4 2013 GCOC Rate Rider per GJ	12,800.0 GJ x	(\$0.047) =	(601.6000)	12,800.0 GJ x	(\$0.047) =	(601.6000)	\$0.000	0.0000	0.00%
28	Subtotal Delivery Margin Related Charges			\$8,640.00			\$8,640.00		\$0.00	0.00%
29										
30	<u>Commodity Related Charges</u>									
31	Midstream Cost Recovery Charge per GJ	12,800.0 GJ x	\$0.743 =	\$9,510.4000	12,800.0 GJ x	\$0.743 =	\$9,510.4000	\$0.000	\$0.0000	0.00%
32	Rider 6 MCRA per GJ	12,800.0 GJ x	(\$0.049) =	(627.2000)	12,800.0 GJ x	(\$0.049) =	(627.2000)	\$0.000	0.0000	0.00%
33	Commodity Cost Recovery Charge per GJ	12,800.0 GJ x	\$3.913 =	50,086.4000	12,800.0 GJ x	\$3.272 =	41,881.6000	(\$0.641)	(8,204.8000)	-8.93%
34	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$58,969.60			\$50,764.80		(\$8,204.80)	-8.93%
35										
36	Total (with effective \$/GJ rate)	12,800.0	\$7.180	\$91,904.10	12,800.0	\$6.539	\$83,699.30	(\$0.641)	(\$8,204.80)	-8.93%
37										
38	COLUMBIA SERVICE AREA									
39	<u>Delivery Margin Related Charges</u>									
40	Basic Charge per Month	12 months x	\$587.00 =	\$7,044.00	12 months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
41										
42	Demand Charge	55.4 GJ x	\$17.531 =	\$11,654.61	55.4 GJ x	\$17.531 =	\$11,654.61	\$0.000	\$0.00	0.00%
43										
44	Delivery Charge per GJ	9,100.0 GJ x	\$0.722 =	\$6,570.2000	9,100.0 GJ x	\$0.722 =	\$6,570.2000	\$0.000	\$0.0000	0.00%
45	Rider 4 2013 GCOC Rate Rider per GJ	9,100.0 GJ x	(\$0.047) =	(427.7000)	9,100.0 GJ x	(\$0.047) =	(427.7000)	\$0.000	0.0000	0.00%
46	Subtotal Delivery Margin Related Charges			\$6,142.50			\$6,142.50		\$0.00	0.00%
47										
48	<u>Commodity Related Charges</u>									
49	Midstream Cost Recovery Charge per GJ	9,100.0 GJ x	\$0.750 =	\$6,825.0000	9,100.0 GJ x	\$0.750 =	\$6,825.0000	\$0.000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	9,100.0 GJ x	(\$0.049) =	(445.9000)	9,100.0 GJ x	(\$0.049) =	(445.9000)	\$0.000	0.0000	0.00%
51	Commodity Cost Recovery Charge per GJ	9,100.0 GJ x	\$3.913 =	35,608.3000	9,100.0 GJ x	\$3.272 =	29,775.2000	(\$0.641)	(5,833.1000)	-8.73%
52	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$41,987.40			\$36,154.30		(\$5,833.10)	-8.73%
53										
54	Total (with effective \$/GJ rate)	9,100.0	\$7.344	\$66,828.51	9,100.0	\$6.703	\$60,995.41	(\$0.641)	(\$5,833.10)	-8.73%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-13
RATE SCHEDULE 6 - NGV - STATIONS

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Line No.	Particular	EXISTING RATES JULY 1, 2013			PROPOSED OCTOBER 1, 2013 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	365.25	days x \$2.0041 =	\$732.00	365.25	days x \$2.0041 =	\$732.00	\$0.0000	\$0.00	0.00%
5										
6	Delivery Charge per GJ	2,900.0	GJ x \$3.967 =	11,504.3000	2,900.0	GJ x \$3.967 =	11,504.3000	\$0.000	0.0000	0.00%
7	Rider 4 2013 GCOC Rate Rider per GJ	2,900.0	GJ x (\$0.089) =	(258.1000)	2,900.0	GJ x (\$0.089) =	(258.1000)	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			\$11,978.20			\$11,978.20		\$0.00	0.00%
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	2,900.0	GJ x \$0.396 =	\$1,148.4000	2,900.0	GJ x \$0.396 =	\$1,148.4000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	2,900.0	GJ x (\$0.024) =	(69.6000)	2,900.0	GJ x (\$0.024) =	(69.6000)	\$0.000	0.0000	0.00%
13	Commodity Cost Recovery Charge per GJ	2,900.0	GJ x \$3.913 =	11,347.7000	2,900.0	GJ x \$3.272 =	9,488.8000	(\$0.641)	(1,858.9000)	-7.62%
14	Subtotal Cost of Gas (Commodity Related Charge)			\$12,426.50			\$10,567.60		(\$1,858.90)	-7.62%
15										
16	Total (with effective \$/GJ rate)	<u>2,900.0</u>	<u>\$8.415</u>	<u>\$24,404.70</u>	<u>2,900.0</u>	<u>\$7.774</u>	<u>\$22,545.80</u>	<u>(\$0.641)</u>	<u>(\$1,858.90)</u>	<u>-7.62%</u>
17										
18										
19	INLAND SERVICE AREA									
20	<u>Delivery Margin Related Charges</u>									
21	Basic Charge per Day	365.25	days x \$2.0041 =	\$732.00	365.25	days x \$2.0041 =	\$732.00	\$0.0000	\$0.00	0.00%
22										
23	Delivery Charge per GJ	11,900.0	GJ x \$3.967 =	47,207.3000	11,900.0	GJ x \$3.967 =	47,207.3000	\$0.000	0.0000	0.00%
24	Rider 4 2013 GCOC Rate Rider per GJ	11,900.0	GJ x (\$0.089) =	(1,059.1000)	11,900.0	GJ x (\$0.089) =	(1,059.1000)	\$0.000	0.0000	0.00%
25	Subtotal Delivery Margin Related Charges			\$46,880.20			\$46,880.20		\$0.00	0.00%
26										
27	<u>Commodity Related Charges</u>									
28	Midstream Cost Recovery Charge per GJ	11,900.0	GJ x \$0.382 =	\$4,545.8000	11,900.0	GJ x \$0.382 =	\$4,545.8000	\$0.000	\$0.0000	0.00%
29	Rider 6 MCRA per GJ	11,900.0	GJ x (\$0.024) =	(285.6000)	11,900.0	GJ x (\$0.024) =	(285.6000)	\$0.000	0.0000	0.00%
30	Commodity Cost Recovery Charge per GJ	11,900.0	GJ x \$3.913 =	46,564.7000	11,900.0	GJ x \$3.272 =	38,936.8000	(\$0.641)	(7,627.9000)	-7.81%
31	Subtotal Cost of Gas (Commodity Related Charge)			\$50,824.90			\$43,197.00		(\$7,627.90)	-7.81%
32										
33	Total (with effective \$/GJ rate)	<u>11,900.0</u>	<u>\$8.211</u>	<u>\$97,705.10</u>	<u>11,900.0</u>	<u>\$7.570</u>	<u>\$90,077.20</u>	<u>(\$0.641)</u>	<u>(\$7,627.90)</u>	<u>-7.81%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-xx-13
RATE SCHEDULE 7 - INTERRUPTIBLE SALES

SECTION 2, TAB 5
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Line No.	Particular	EXISTING RATES JULY 1, 2013			PROPOSED OCTOBER 1, 2013 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$880.00 =	\$10,560.00	12 months x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge per GJ	8,100.0 GJ x	\$1.175 =	\$9,517.5000	8,100.0 GJ x	\$1.175 =	\$9,517.5000	\$0.000	\$0.0000	0.00%
7	Rider 4 2013 GCOC Rate Rider per GJ	8,100.0 GJ x	(\$0.038) =	(307.8000)	8,100.0 GJ x	(\$0.038) =	(307.8000)	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			\$9,209.70			\$9,209.70		\$0.00	0.00%
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	8,100.0 GJ x	\$0.765 =	\$6,196.5000	8,100.0 GJ x	\$0.765 =	\$6,196.5000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	8,100.0 GJ x	(\$0.049) =	(396.9000)	8,100.0 GJ x	(\$0.049) =	(396.9000)	\$0.000	\$0.0000	0.00%
13	Commodity Cost Recovery Charge per GJ	8,100.0 GJ x	\$3.913 =	31,695.3000	8,100.0 GJ x	\$3.272 =	26,503.2000	(\$0.641)	(5,192.1000)	-9.07%
14	Subtotal Gas Sales - Fixed (Commodity Related Charge)			\$37,494.90			\$32,302.80		(\$5,192.10)	-9.07%
15										
16	Non-Standard Charges (not forecast)									
17	Index Pricing Option, UOR									
18										
19	Total (with effective \$/GJ rate)	8,100.0	\$7.070	\$57,264.60	8,100.0	\$6.429	\$52,072.50	(\$0.641)	(\$5,192.10)	-9.07%
20										
21										
22	INLAND SERVICE AREA									
23	<u>Delivery Margin Related Charges</u>									
24	Basic Charge per Month	12 months x	\$880.00 =	\$10,560.00	12 months x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
25										
26	Delivery Charge per GJ	4,000.0 GJ x	\$1.175 =	\$4,700.0000	4,000.0 GJ x	\$1.175 =	\$4,700.0000	\$0.000	\$0.0000	0.00%
27	Rider 4 2013 GCOC Rate Rider per GJ	4,000.0 GJ x	(\$0.038) =	(152.0000)	4,000.0 GJ x	(\$0.038) =	(152.0000)	\$0.000	0.0000	0.00%
28	Subtotal Delivery Margin Related Charges			\$4,548.00			\$4,548.00		\$0.00	0.00%
29										
30	<u>Commodity Related Charges</u>									
31	Midstream Cost Recovery Charge per GJ	4,000.0 GJ x	\$0.743 =	\$2,972.0000	4,000.0 GJ x	\$0.743 =	\$2,972.0000	\$0.000	\$0.0000	0.00%
32	Rider 6 MCRA per GJ	4,000.0 GJ x	(\$0.049) =	(196.0000)	4,000.0 GJ x	(\$0.049) =	(196.0000)	\$0.000	\$0.0000	0.00%
33	Commodity Cost Recovery Charge per GJ	4,000.0 GJ x	\$3.913 =	15,652.0000	4,000.0 GJ x	\$3.272 =	13,088.0000	(\$0.641)	(2,564.0000)	-7.65%
34	Subtotal Gas Sales - Fixed (Commodity Related Charge)			\$18,428.00			\$15,864.00		(\$2,564.00)	-7.65%
35										
36	Non-Standard Charges (not forecast)									
37	Index Pricing Option, UOR									
38										
39	Total (with effective \$/GJ rate)	4,000.0	\$8.384	\$33,536.00	4,000.0	\$7.743	\$30,972.00	(\$0.641)	(\$2,564.00)	-7.65%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
SUMMARY OF BIOMETHANE VARIANCE ACCOUNT (BVA) VOLUMES
ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2014
(Volumes shown in TJ)

Section 3, Tab 1
Page 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Adjusted	Recorded	Recorded	Projected	Projected	Forecast	Forecast	Forecast	Total
2		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	2013
3	Biomethane Available for Sale - Beginning	79.6	79.3	79.2	77.9	74.7	81.6	86.9	91.8	95.5	98.7	100.1	102.7	79.6
4	Purchase Volumes	7.2	5.3	8.3	3.1	12.3	8.0	7.2	7.8	8.3	9.3	13.2	13.4	103.3
5	Sales Volumes	(7.5)	(5.5)	(9.6)	(6.3)	(5.4)	(2.7)	(2.3)	(4.1)	(5.1)	(7.8)	(10.6)	(13.4)	(80.1)
6	Biomethane Available for Sale - Ending	79.3	79.2	77.9	74.7	81.6	86.9	91.8	95.5	98.7	100.1	102.7	102.8	102.8
7														
8														
9		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
10		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
11	Biomethane Available for Sale - Beginning	102.8	102.1	102.1	102.6	106.4	112.5	119.4	127.4	135.7	142.6	146.0	145.4	102.8
12	Purchase Volumes	14.7	14.2	14.7	15.5	15.7	15.5	16.5	16.5	16.4	16.5	16.4	16.5	189.3
13	Sales Volumes	(15.4)	(14.1)	(14.2)	(11.7)	(9.6)	(8.7)	(8.5)	(8.3)	(9.5)	(13.2)	(17.0)	(20.8)	(151.0)
14	Biomethane Available for Sale - Ending	102.1	102.1	102.6	106.4	112.5	119.4	127.4	135.7	142.6	146.0	145.4	141.2	141.2

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
SUMMARY OF BIOMETHANE VARIANCE ACCOUNT (BVA) BALANCES AT EXISTING BERC RATE
ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2014
(Amounts shown in \$000)

Section 3, Tab 1

Page 2

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Adjusted	Adjusted	Adjusted	Adjusted	Recorded	Projected	Projected	Forecast	Forecast	Forecast	Total
2		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	2013
3	BVA Balance - Beginning (Pre-tax) ⁽¹⁾	\$ 949	\$ 954	\$ 959	\$ 953	\$ 926	\$ 1,031	\$ 1,119	\$ 1,194	\$ 1,254	\$ 1,305	\$ 1,332	\$ 1,363	\$ 949
4	Costs Incurred	\$ 92	\$ 69	\$ 107	\$ 46	\$ 167	\$ 120	\$ 102	\$ 108	\$ 110	\$ 118	\$ 155	\$ 171	\$ 1,365
5	Revenue from Existing BERC Rate	\$ (87)	\$ (64)	\$ (113)	\$ (73)	\$ (63)	\$ (31)	\$ (27)	\$ (48)	\$ (59)	\$ (91)	\$ (124)	\$ (156)	\$ (936)
6	BVA Balance - Ending (Pre-tax)	\$ 954	\$ 959	\$ 953	\$ 926	\$ 1,031	\$ 1,119	\$ 1,194	\$ 1,254	\$ 1,305	\$ 1,332	\$ 1,363	\$ 1,377	\$ 1,377
7														
8	BVA Balance - Ending (After Tax)	\$ 715	\$ 719	\$ 715	\$ 695	\$ 773	\$ 839	\$ 922	\$ 931	\$ 969	\$ 989	\$ 1,012	\$ 1,023	\$ 1,023
9														
10	Adjustment for Value of Unsold Biomethane at Existing BERC Rate (After Tax) ⁽²⁾									\$ (857)				\$ (893)
11	Adjusted BVA Balance - Ending (After Tax)									\$ 112				\$ 130
12														
13														
14		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
15		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
16	BVA Balance - Beginning (Pre-tax) ⁽¹⁾	\$ 1,377	\$ 1,408	\$ 1,444	\$ 1,489	\$ 1,573	\$ 1,684	\$ 1,804	\$ 1,940	\$ 2,079	\$ 2,201	\$ 2,282	\$ 2,318	\$ 1,377
17	Costs Incurred	\$ 211	\$ 202	\$ 211	\$ 221	\$ 224	\$ 221	\$ 236	\$ 236	\$ 233	\$ 236	\$ 235	\$ 238	\$ 2,702
18	Revenue from Existing BERC Rate	\$ (181)	\$ (165)	\$ (166)	\$ (137)	\$ (112)	\$ (102)	\$ (99)	\$ (97)	\$ (111)	\$ (154)	\$ (198)	\$ (243)	\$ (1,766)
19	BVA Balance - Ending (Pre-tax)	\$ 1,408	\$ 1,444	\$ 1,489	\$ 1,573	\$ 1,684	\$ 1,804	\$ 1,940	\$ 2,079	\$ 2,201	\$ 2,282	\$ 2,318	\$ 2,313	\$ 2,313
20														
21	BVA Balance - Ending (After Tax)	\$ 1,042	\$ 1,069	\$ 1,102	\$ 1,164	\$ 1,247	\$ 1,335	\$ 1,436	\$ 1,538	\$ 1,628	\$ 1,689	\$ 1,716	\$ 1,712	\$ 1,712
22														
23	Adjustment for Value of Unsold Biomethane at Existing BERC Rate (After Tax) ⁽²⁾													\$ (1,222)
24	Adjusted BVA Balance - Ending (After Tax)													\$ 490

Notes: Slight differences in totals due to rounding.

(1) Pre-tax opening balances are restated based on effective income tax rate, to reflect grossed-up after tax amounts.

(2) Adjustment calculated based on volume of Biomethane Available For Sale (Tab 4, Page 1) at the Existing BERC Rate (\$11.696/GJ); the result is then adjusted to reflect value on net of tax basis (at effective tax rate).

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
COST RECOVERY BY RATE CLASS FOR BIOMETHANE
ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2014

Section 3, Tab 1

Page 3

Line	Particulars	Jan 13	Feb 13	Mar 13	Apr 13	May 13	Jun 13	Jul 13	Aug 13	Sep 13	Oct 13	Nov 13	Dec 13	2013
1	Volume (GJ)	Recorded	Recorded	Recorded ⁽¹⁾	Adjusted ⁽²⁾	Adjusted ⁽²⁾	Recorded	Recorded	Projected	Projected	Forecast	Forecast	Forecast	Total
2	Rate Class 1B	6,710	4,814	4,321	3,135	1,796	1,214	1,157	1,510	2,168	4,380	6,633	8,855	46,692
3	Rate Class 2B	267	282	245	268	140	114	114	66	94	190	289	390	2,459
4	Rate Class 3B	502	359	355	439	237	228	186	125	172	369	546	758	4,276
5	Rate Class 11B / Other	-	-	4,706	2,413	3,202	1,116	875	2,376	2,621	2,865	3,110	3,355	26,639
6	Total Volume	<u>7,479</u>	<u>5,455</u>	<u>9,627</u>	<u>6,255</u>	<u>5,375</u>	<u>2,672</u>	<u>2,332</u>	<u>4,077</u>	<u>5,053</u>	<u>7,805</u>	<u>10,579</u>	<u>13,358</u>	<u>80,067</u>
7														
8	Effective Rate	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	
9														
10	Cost Recovered													
11	Rate Class 1B	\$ 78,480	\$ 56,305	\$ 50,538	\$ 36,667	\$ 21,006	\$ 14,199	\$ 13,532	\$ 17,655	\$ 25,352	\$ 51,230	\$ 77,580	\$ 103,570	\$ 546,114
12	Rate Class 2B	3,123	3,298	2,866	3,135	1,637	1,333	1,333	775	1,095	2,225	3,380	4,559	28,759
13	Rate Class 3B	5,871	4,199	4,152	5,135	2,772	2,667	2,175	1,464	2,008	4,319	6,391	8,865	50,018
14	Rate Class 11B / Other	-	-	55,041	28,222	37,451	13,053	10,234	27,785	30,650	33,514	36,378	39,242	311,569
15	Total Recovered	<u>\$ 87,474</u>	<u>\$ 63,802</u>	<u>\$ 112,597</u>	<u>\$ 73,158</u>	<u>\$ 62,866</u>	<u>\$ 31,252</u>	<u>\$ 27,275</u>	<u>\$ 47,680</u>	<u>\$ 59,103</u>	<u>\$ 91,288</u>	<u>\$ 123,729</u>	<u>\$ 156,235</u>	<u>\$ 936,459</u>
16														
17		Jan 14	Feb 14	Mar 14	Apr 14	May 14	Jun 14	Jul 14	Aug 14	Sep 14	Oct 14	Nov 14	Dec 14	2014
18	Volume (GJ)	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
19	Rate Class 1B	9,437	8,115	8,009	5,684	3,670	2,733	2,398	2,125	2,968	6,091	9,280	12,416	72,923
20	Rate Class 2B	418	364	362	257	168	125	111	99	139	284	434	593	3,353
21	Rate Class 3B	796	713	732	518	344	242	204	187	268	539	833	1,185	6,559
22	Rate Class 11B / Other	4,787	4,949	5,110	5,272	5,434	5,596	5,758	5,920	6,081	6,243	6,405	6,567	68,122
23	Total Volume	<u>15,437</u>	<u>14,140</u>	<u>14,213</u>	<u>11,730</u>	<u>9,616</u>	<u>8,696</u>	<u>8,470</u>	<u>8,329</u>	<u>9,456</u>	<u>13,157</u>	<u>16,952</u>	<u>20,760</u>	<u>150,957</u>
24														
25	Effective Rate	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	
26														
27	Cost Recovered													
28	Rate Class 1B	\$ 110,370	\$ 94,907	\$ 93,677	\$ 66,474	\$ 42,922	\$ 31,964	\$ 28,044	\$ 24,848	\$ 34,708	\$ 71,245	\$ 108,537	\$ 145,215	\$ 852,912
29	Rate Class 2B	4,884	4,255	4,230	3,000	1,965	1,466	1,297	1,153	1,628	3,323	5,080	6,935	39,217
30	Rate Class 3B	9,308	8,339	8,558	6,055	4,020	2,826	2,384	2,184	3,137	6,302	9,743	13,859	76,714
31	Rate Class 11B / Other	55,987	57,879	59,772	61,664	63,557	65,450	67,342	69,235	71,127	73,020	74,912	76,805	796,750
32	Total Recovered	<u>\$ 180,549</u>	<u>\$ 165,380</u>	<u>\$ 166,236</u>	<u>\$ 137,194</u>	<u>\$ 112,463</u>	<u>\$ 101,706</u>	<u>\$ 99,066</u>	<u>\$ 97,420</u>	<u>\$ 110,600</u>	<u>\$ 153,890</u>	<u>\$ 198,273</u>	<u>\$ 242,814</u>	<u>\$ 1,765,592</u>

Notes: Slight differences in totals due to rounding.

(1) March 2013 Rate Class 11B sales includes City of Vancouver sales for the period September 2012 to February 2013. The delay in recording City of Vancouver consumption for those periods was related to the manual billing process at that time.

(Similarly, April 2013 Rate Class 11B sales includes City of Vancouver sales for March and April 2013).

(2) April and May 2013 Rate Class 11B sales are restated to correct for an over accrual that was booked in April.

**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER**

TELEPHONE: (604) 660-4700
BC TOLL FREE: 1-800-663-1385
FACSIMILE: (604) 660-1102

SIXTH FLOOR, 900 HOWE STREET, BOX 250
VANCOUVER, BC V6Z 2N3 CANADA
web site: <http://www.b cuc.com>



DRAFT ORDER

IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by FortisBC Energy Inc.
regarding its 2013 Third Quarter Gas Cost Report
and Commodity Cost Recovery Rate Change effective October 1, 2013
for the Lower Mainland, Inland and Columbia Service Areas

BEFORE:

[September XX, 2013]

WHEREAS:

- A. By Order G-94-13 dated June 13, 2013, the British Columbia Utilities Commission (Commission) approved an increase in the Commodity Cost Recovery Charge sales rate classes within the Lower Mainland, Inland and Columbia Service Areas to a rate of \$3.913/gigajoule (GJ), effective July 1, 2013;
- B. On September 6, 2013, Fortis Energy Inc. (FEI) filed its 2013 Third Quarter Report on Commodity Cost Reconciliation Account (CCRA), Midstream Cost Reconciliation Account (MCRA), and Biomethane Variance Account (BVA) balances, for the Lower Mainland, Inland and Columbia Service Areas based on a five-day average August 19, 20, 21, 22, and 23, 2013 forward gas prices, and a five-day average August 27, 28, 29, 30, and September 3, 2013 (the 2013 Third Quarter Report);
- C. Based on the five-day average ending August 23, 2013, the 2013 Third Quarter Report forecast that commodity cost recoveries at the existing rate would be 124.1 percent of costs for the following 12 months, and the tested rate decrease related to the forecast over recovery of gas costs would be \$0.760/GJ, which exceeds the rate change threshold indicating that a change to the commodity rate is required effective October 1, 2013;
- D. The 2013 Third Quarter Report forecast a MCRA balance at existing rates of approximately \$11 million surplus after tax at December 31, 2013, and a balance of approximately \$13 million deficit after tax at December 31, 2014;

- E. Based on the five-day average ending September 3, 2013, the 2013 Third Quarter Report forecast that commodity cost recoveries at the existing rate would be 119.6 percent of costs for the following 12 months, and the tested rate decrease related to the forecast over recovery of gas costs would be \$0.641/GJ, which exceeds the rate change threshold indicating that a change to the commodity rate is required effective October 1, 2013;
- F. The 2013 Third Quarter Report forecast a MCRA balance at existing rates of approximately \$12 million surplus after tax at December 31, 2013, and a balance of approximately \$12 million deficit after tax at December 31, 2014;
- G. The 2013 Third Quarter Report forecast a BVA balance, based on the existing rates and after adjustment for the value of unsold biomethane volumes at December 31, 2013, of approximately \$130 thousand deficit after tax, and a balance at December 31, 2014, of approximately \$490 thousand deficit after tax;
- H. FEI requested that the biomethane project cost information in Section 3, Tab 1, at Pages 4.1 and 4.2 of the 2013 Third Quarter Report, be held confidential on the basis that it contains market sensitive information;
- I. FEI requested approval to flow-through, based on the five-day average ending September 3, 2013, a decrease of \$0.641/GJ to the Commodity Cost Recovery Charge from \$3.913/GJ to \$3.272/GJ for natural gas sales rate class customers in the Lower Mainland, Inland, and Columbia Service Areas effective October 1, 2013;
- J. The Commodity Cost Recovery Charge would decrease Lower Mainland Rate Schedule 1 rates by \$0.641/GJ, which is equivalent to a decrease of approximately \$61 or 6.4 percent per year for a typical residential customer's annual bill based on an average annual consumption of 95 GJ;
- K. The Commission has determined that the requested rate changes as outlined in the 2013 Third Quarter Report should be approved.

NOW THEREFORE pursuant to Section 61(4) of the Utilities Commission Act, the Commission orders as follows:

1. The requested decrease to the Commodity Cost Recovery Charges is approved for the sales rate classes within the Lower Mainland, Inland, and Columbia Service Areas to a rate of \$3.272/GJ, effective October 1, 2013, as set out in the 2013 Third Quarter Report.
2. FEI must notify all affected of the rate changes by way of a bill insert or bill message to be submitted to the Commission prior to its release with the next monthly gas billing.
3. The Commission will hold the information in Section 3, Tab 1, at Pages 4.1 and 4.2 of the 2013 Third Quarter Report confidential.

**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER**

3

DATED at the City of Vancouver, In the Province of British Columbia, this day of September, 2013.

BY ORDER