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September 6, 2013

Via Email
Original via Mail

British Columbia Utilities Commission 6th Floor, 900 Howe Street Vancouver, BC V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

Re: FortisBC Energy Inc. – Lower Mainland, Inland, and Columbia Service Areas

Commodity Cost Reconciliation Account (CCRA), Midstream Cost Reconciliation Account (MCRA), and Biomethane Variance Account (BVA) Quarterly Gas Costs

2013 Third Quarter Gas Cost Report

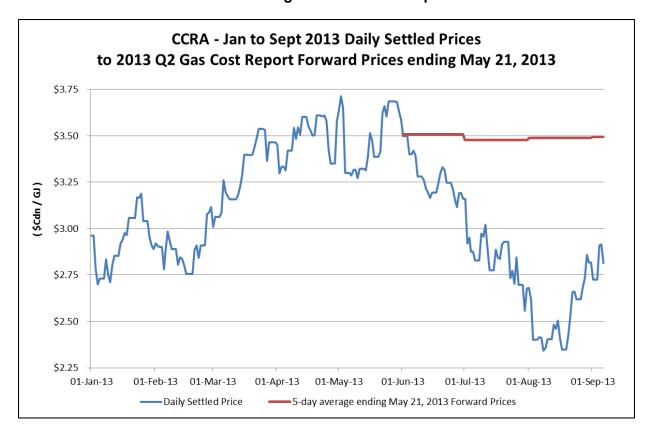
The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2013 Third Quarter Gas Cost Report for the CCRA, MCRA, and BVA deferral accounts as required under British Columbia Utilities Commission (the Commission) guidelines. The initial results, discussed further below, are based on the five-day average of the August 19, 20, 21, 22, and 23, 2013 forward prices (five-day forward prices ending August 23, 2013) which align with the forward prices used in the 2013 third quarter gas cost reports prepared for the other FortisBC gas utilities / service areas. FEI has also provided updated results based on more current forward prices due to changing market conditions.

Discussion on Natural Gas Market Prices

Natural gas prices have been volatile during 2013. Forward market gas prices are lower than their mid-year peak in May 2013, which coincided with the forward prices in effect at the time the Company completed its 2013 Second Quarter Gas Cost Report, filed on June 6, 2013, shown in Figure 1.



Figure 1: Daily settled prices and the CCRA forward price curve used for the July 1, 2013 CCRA filing to estimate future prices



However forward prices have strengthened during the past month and more importantly have increased markedly since August 23; the increases seen in the market prices are partly based on hot weather in the mid-western US and partly because of a lack of storage congestion predicted earlier in the summer. The CCRA Forward Price graph provided below as Figure 2 shows the recent increase in the level of forward prices with the forward curve used to set July 1, 2013 rates as a reference.



CCRA Forward Price Curves \$4.25 \$4.00 5-day average ending May 21, 2013 \$3.75 Sept 3, 2013 \$3.50 Aug23, 2013 \$3.25 Aug 5, 2013 \$3.00 Oct-13 to Sep-14 Average: 5-day avg ending May 21, 2013 \$3.76 Aug 5, 2013 \$3.11 \$2.75 Aug 23, 2013 \$3.30 Sept 3, 2013 \$3.43 \$2.50 Jan-14 May-14 — Aug 23, 2013 — Aug 05, 2013 — 5-day average ending May 21, 2013 (2013 Q2 Gas Cost Report)

Figure 2: Natural Gas Forward Prices 2013

CCRA Deferral Account

Based on the five-day average forward prices ending August 23, 2013, the September 30, 2013 CCRA balance is projected to be approximately \$13 million surplus after tax. Further, based on the five-day average forward prices ending August 23, 2013, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending September 30, 2014, and accounting for the projected September 30, 2013 deferral balance, the CCRA trigger ratio is calculated to be 124.1 percent (Section 1, Tab 1, Page 2, Column 4, Line 10), which falls outside the deadband range of 95 percent to 105 percent. The tested rate decrease that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$0.760/GJ (Section 1, Tab 1, Page 2, Column 5, Line 25), which exceeds the \$0.50/GJ rate change threshold and indicates that a rate change is required effective October 1, 2013.

The schedules at Section 1, Tab 2, Pages 1 to 2, provide details of the recorded and forecast CCRA gas supply costs, based on the five-day average forward prices ending August 23, 2013. The schedule at Section 1, Tab 2, Page 3 provides the information related to the allocation of the forecast CCRA gas supply costs for the October 1, 2013 to September 30, 2014 prospective period, based on the five-day average forward prices ending August 23, 2013, to the sales rate classes.

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Based on the five-day average forward prices ending August 23, 2013, a commodity rate decrease in the amount of \$0.760/GJ is calculated. The Commodity Cost Recovery Charge for the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas would decrease from \$3.913/GJ to \$3.153/GJ, effective October 1, 2013. The tariff continuity and bill impact schedules at Section 1, Tab 4 and Tab 5 reflect that rate change; the annual bill for a typical Lower Mainland residential customer with an average annual consumption of 95 GJ per year would decrease by approximately \$72 or 7.6 percent.

As discussed in the previous section, since August 23rd the forward price curve has continued to strengthen. As a result if commodity rates are decreased \$0.760/GJ effective October 1, 2013, current forward prices indicate that commodity rates will under recover the gas costs within the 12-month prospective period and the CCRA balance will move to a deficit position. This increases the likelihood that a commodity rate increase will be required by mid-year 2014.

Based on the five-day average of the August 27, 28, 29, 30, and September 3, 2013 forward prices (the five-day average forward prices ending September 3, 2013), the September 30, 2013 CCRA balance is still projected to be approximately \$13 million surplus after tax. Further, based on the five-day average forward prices ending September 3, 2013, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending September 30, 2014, and accounting for the projected September 30, 2013 deferral balance, the CCRA trigger ratio is calculated to be 119.6 percent (Section 2, Tab 1, Page 2, Column 4, Line 10), which still falls outside the deadband range of 95 percent to 105 percent. The proposed rate decrease that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$0.641/GJ (Section 2, Tab 1, Page 2, Column 5, Line 25), which still exceeds the \$0.50/GJ rate change threshold and indicates that a rate change is required effective October 1, 2013.

The schedules at Section 2, Tab 2, Pages 1 to 2, provide details of the recorded and forecast CCRA gas supply costs, based on the five-day average forward prices ending September 3, 2013. The schedule at Section 2, Tab 2, Page 3 provides the information related to the allocation of the forecast CCRA gas supply costs for the October 1, 2013 to September 30, 2014 prospective period, based on the five-day average forward prices ending September 3, 2013, to the sales rate classes.

Based on the five-day average forward prices ending September 3, 2013, a commodity rate decrease in the amount of \$0.641/GJ is calculated. The Commodity Cost Recovery Charge for the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas would decrease from \$3.913/GJ to \$3.272/GJ, effective October 1, 2013. The tariff continuity and bill impact schedules at Section 2, Tab 4 and Tab 5 reflect that rate change; the annual bill for a typical Lower Mainland residential customer with an average annual consumption of 95 GJ per year would decrease by approximately \$61 or 6.4 percent.

Given the recent market price volatility and upward pressure on market prices, the Company recommends using the more recent five-day average forward prices ending September 3, 2013 to set the October 1, 2013 commodity rates. This reduces the probability of a requirement to change commodity rates again in early 2014, should market prices remain at the same level or continue to strengthen.



The Company recommends the Commission approve a commodity rate decrease of \$0.641/GJ, based on the five-day average forward prices ending September 3, 2013, effective October 1, 2013; FEI believes this approach will lessen the potential "whipsaw" effect of commodity rates going up and down for customers during this period of market price volatility.

MCRA Deferral Account

The monthly deferral account balances for the MCRA are shown on the schedule provided at Section 1, Tab 1, Page 3, at the existing rates. The MCRA balance at September 30, 2013, based on the five-day average forward prices ending August 23, 2013, is projected to be approximately \$5 million surplus after tax. Further, the MCRA balance at December 31, 2013 and December 31, 2014, based on the five-day average forward prices ending August 23, 2013, are projected to be approximately \$11 million surplus and \$13 million deficit after tax, respectively.

The schedules at Section 1, Tab 2, Pages 4 and 5, provide details of MCRA gas supply costs for calendar 2013 and 2014 based on the five-day average forward prices ending August 23, 2013.

The monthly deferral account balances for the MCRA are shown on the schedule provided at Section 2, Tab 1, Page 3, at the existing rates. The MCRA balance at September 30, 2013, based on the five-day average forward prices ending September 3, 2013, is projected to be approximately \$6 million surplus after tax. Further, the MCRA balance at December 31, 2013 and December 31, 2014, based on the five-day average forward prices ending September 3, 2013, are projected to be approximately \$12 million surplus and \$12 million deficit after tax, respectively.

The schedules at Section 2, Tab 2, Pages 4 and 5, provide details of MCRA gas supply costs for calendar 2013 and 2014 based on the five-day average forward prices ending September 3, 2013.

FEI will continue to monitor and report the MCRA balances consistent with the Company's position that midstream rates be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

BVA Deferral Account

The monthly deferral account activity and balances for the BVA are shown on the schedules provided at Section 3, Tab 1, Pages 1 and 2 – the schedule at Page 1 displays volumes, and the schedule at Page 2 displays dollars.

Based on the biomethane gas supply cost assumptions, the forecast biomethane recoveries at the present Biomethane Energy Recovery Charge (BERC) rate, the BVA balance before accounting for the value of the unsold biomethane volumes is projected to be approximately \$969 thousand deficit after tax at September 30, 2013 (Section 3, Tab 1, Page 2, Column 10, Line 8).

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Further, the BVA balance at December 31, 2013 and December 31, 2014, based on the existing BERC rate and after adjustment for the value of the unsold biomethane volumes is forecast to be \$130 thousand deficit after tax (Section 3, Tab 1, Page 2, Column 14, Line 11) and \$490 thousand deficit after tax (Section 3, Tab 1, Page 2, Column 14, Line 24), respectively.

The schedule at Section 3, Tab 1, Page 3 provides a breakdown of the monthly actual and forecast biomethane recoveries by rate class. The schedules at Section 3, Tab 1, Pages 4.1 to 4.2 provide a breakdown of the monthly actual and forecast biomethane supply costs by project.

FEI will continue to monitor and report the BVA balances consistent with the Company's position that the biomethane rate be reported on a quarterly basis and, under normal circumstances, the biomethane rate be adjusted on an annual basis with a January 1 effective date.

The Company requests the information contained in Section 3, Tab 1, at Pages 4.1 and 4.2 be treated as CONFIDENTIAL.

CONFIDENTIALITY

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in the Company's January 31, 1994 submission to the Commission) FEI is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

Summary

The Company hereby requests Commission approval to flow through in customers' rates, effective October 1, 2013, a commodity rate decrease of \$0.641/GJ based on the five-day average forward prices ending September 3, 2013. The Commodity Cost Recovery Charge for the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas would decrease from \$3.913/GJ to \$3.272/GJ, effective October 1, 2013.

The tariff continuity and bill impact schedules in Section 2, Tab 4 and Tab 5 reflect the proposed flow-through rate change of the Commodity Cost Recovery Charge to be effective October 1, 2013. As a result, the annual bill for a typical Lower Mainland residential customer with an average annual consumption of 95 GJ per year will decrease by approximately \$61 or 6.4 percent.

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FEI will continue to monitor the forward prices, and will report CCRA, MCRA, and BVA balances in its 2013 Fourth Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Doug Richardson at 604-592-7463 for CCRA and MCRA related inquiries. For questions related to the BVA, please contact Arvind Ramakrishnan at 604-592-8210.

Sincerely,

FORTISBC ENERGY INC.

Original signed by:

Diane Roy

Attachments

CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS) FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2015 FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013 \$(Millions)

Line	Line														
No.	(1)	((2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1 2 3			orded I	Recorded Feb-13	Recorded Mar-13	Recorded Apr-13	Recorded May-13	Recorded Jun-13	Recorded Jul-13	Projected Aug-13	Projected Sep-13	. ,			Jan-13 to Sep-13
4	CCRA Balance - Beginning (Pre-tax) (1*)	\$	(14) \$	(11)	\$ (9)	\$ (6)	\$ (1)	\$ 6	\$ 11	\$ 4	\$ (4)				\$ (14)
5	Gas Costs Incurred	\$	29 \$	27			\$ 33	\$ 30	\$ 29	\$ 28	\$ 23				\$ 261
6	Revenue from APPROVED Recovery Rate	\$	(26) \$	(25)	\$ (27)	\$ (26)	\$ (27)	\$ (25)	\$ (36)	\$ (36)	\$ (35)				\$ (263)
7	CCRA Balance - Ending (Pre-tax) (2*)	\$	(11) \$	(9)	\$ (6)	\$ (1)	\$ 6	\$ 11	\$ 4	\$ (4)	\$ (18)				\$ (18)
8															
9	CCRA Balance - Ending (After-tax) ^(3*)	\$	(8) \$	(7)	\$ (4)	\$ (0)	\$ 4	\$ 8	\$ 3	\$ (3)	\$ (13)				\$ (13)
10 11															
12 13 14			ecast	Forecast Nov-13	Forecast Dec-13	Forecast Jan-14	Forecast Feb-14	Forecast Mar-14	Forecast Apr-14	Forecast May-14	Forecast Jun-14	Forecast Jul-14	Forecast Aug-14	Forecast Sep-14	Oct-13 to Sep-14
15	CCRA Balance - Beginning (Pre-tax) (1*)	\$	(18) \$	(27)	\$ (33)	\$ (37)	\$ (41)	\$ (45)	\$ (50)	\$ (56)	\$ (62)	\$ (67)	\$ (73)	\$ (78)	\$ (18)
16	Gas Costs Incurred	\$	27 \$	30	\$ 32	\$ 32	\$ 29	\$ 32	\$ 30	\$ 31	\$ 30	\$ 31	\$ 31	\$ 30	\$ 363
17	Revenue from EXISTING Recovery Rates	\$	(36) \$	(35)	\$ (36)	\$ (36)	\$ (33)	\$ (36)	\$ (35)	\$ (36)	\$ (35)	\$ (36)	\$ (36)	\$ (35)	\$ (428)
18 19	CCRA Balance - Ending (Pre-tax) (2")	\$	(27) \$	(33)	\$ (37)	\$ (41)	\$ (45)	\$ (50)	\$ (56)	\$ (62)	\$ (67)	\$ (73)	\$ (78)	\$ (83)	\$ (83)
20	CCRA Balance - Ending (After-tax) (3*)	\$	(20) \$	(24)	\$ (27)	\$ (31)	\$ (34)	\$ (37)	\$ (41)	\$ (46)	\$ (49)	\$ (54)	\$ (58)	\$ (62)	\$ (62)
21 22 23 24 25			ecast	Forecast Nov-14	Forecast Dec-14	Forecast Jan-15	Forecast Feb-15	Forecast Mar-15	Forecast Apr-15	Forecast May-15	Forecast Jun-15	Forecast Jul-15	Forecast Aug-15	Forecast Sep-15	Oct-14 to Sep-15
26	CCRA Balance - Beginning (Pre-tax) (1*)	\$	(83) \$	(88)	\$ (91)	\$ (92)	\$ (93)	\$ (94)	\$ (96)	\$ (101)	\$ (107)	\$ (111)	\$ (117)	\$ (122)	\$ (83)
27	Gas Costs Incurred	\$	32 \$	33	\$ 36	\$ 36	\$ 32	\$ 35	\$ 31	\$ 32	\$ 31	\$ 32	\$ 32	\$ 31	\$ 391
28	Revenue from EXISTING Recovery Rates	\$	(37) \$	(36)	\$ (37)	\$ (37)	\$ (33)	\$ (37)	\$ (36)	\$ (37)	\$ (36)	\$ (37)	\$ (37)	\$ (36)	\$ (434)
29 30	CCRA Balance - Ending (Pre-tax) (2*)	\$	(88) \$	(91)	\$ (92)	\$ (93)	\$ (94)	\$ (96)	\$ (101)	\$ (107)	\$ (111)	\$ (117)	\$ (122)	\$ (127)	\$ (127)
31	CCRA Balance - Ending (After-tax) (3*)	\$	(65) \$	(67)	\$ (68)	\$ (69)	\$ (70)	\$ (71)	\$ (75)	\$ (79)	\$ (82)	\$ (86)	\$ (90)	\$ (94)	\$ (94)

Notes: Slight differences in totals due to rounding.

^(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75% - weighted average of the year, 2014 and 2015 at 26.0%).

^(2*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.5 million credit as at September 30, 2013.

^(3*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

CCRA RATE CHANGE TRIGGER MECHANISM

FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2014 FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013

				Forecast			
Line			-Tax	Volume	_	Unit Cost	
No.	Particulars	(\$Mil		(TJ)	Percentage	(\$/GJ)	Reference / Comment
	(1)	(2	2)	(3)	(4)	(5)	(6)
1	CCRA RATE CHANGE TRIGGER RATIO						
2 3	Droingted Deferral Bolones at Con 20, 2012	\$	(40)				(Tab 4 Days 4 Oal 44 Line 7)
3 1	Projected Deferral Balance at Sep 30, 2013	Ф	(18)				(Tab 1, Page 1, Col.14, Line 7)
5	Forecast Incurred Gas Costs - Oct 2013 to Sep 2014	\$	363				(Tab 1, Page 1, Col.14, Line 16)
6	1 0100000 mountain du double double double de 2010 no double de 20	*	000				(1.db 1, 1.dge 1, 00.11 1, 2.110 10)
7	Forecast Recovery Gas Costs at Existing Recovery Rate - Oct 2013 to Sep 2014	\$	428				(Tab 1, Page 1, Col.14, Line 17)
8							
9							
	CCRA Forecast Recovered Gas Costs (Line 7)	<u> </u>	428		= 124.1%		
11	Ratio Forecast Incurred Gas Costs (Line 5) + Projected CCRA Balance (Line 3)	- \$	345				Outside 95% to 105% deadband
12							
13 14							
15							
16							
17	CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)						
18							
19	Tested Rate						
20							
21	Forecast 12-month sales recovery volumes - Oct 2013 to Sep 2014			109,391.0			(Tab 1, Page 7, Col.5, Line 14)
22							
23	(Over) / Under Recovery at Existing CCRA Rate	\$	(83)				(Line 3 + Line 5 - Line 7)
24 25	Tested Rate (Decrease) / Increase					\$ (0.760)	Exceeds minimum +/- \$0.50/GJ threshold

MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS) FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2015 FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013

Line							\$(Mill	ions))																		
No.	(1)			(2)	(3))	(4)		(5)		(6)	(7)	((8)	(9	9)	(10)	(1	1)	(1	2)	(1	13)	(14)
1 2				orded n-13	Recoi Feb-		Recorde Mar-13		ecorded Apr-13		corded ay-13		orded n-13		orded II-13		ected g-13	Project Sep-		Fore Oct		Fore			ecast c-13		otal 13
3	MCRA Cumulative Balance - Beginning (Pre-tax) (1*)		\$	(24)	\$	(28)	\$ (2	8) \$	(34)	\$	(35)	\$	(40)	\$	(37)	\$	(27)	\$	(16)	\$	(7)	\$	(4)	\$	(7)	\$	(24)
4 5	2013 MCRA Activities Rate Rider 6																										
6	Amount to be amortized in 2013 ^(4*) Rider 6 Amortization at APPROVED 2013 Rates	\$ (9)	\$	1	¢	1	\$	1 \$	1	\$	0	¢	0	¢	0	¢	0	¢	0	¢	1	¢	1	¢	1	¢	9
, 8	Midstream Base Rates		φ		φ		φ	Ιφ		φ	- 0	φ	U	φ	U	φ	U	φ	U	φ		φ		φ		φ	
9	Gas Costs Incurred		\$	57	\$	47	\$ 4	0 \$	32	\$	21	\$	21	\$	28	\$	(7)	\$	4	\$	10	\$	39	\$	41	\$	331
10	Revenue from APPROVED Recovery Rates		\$	(61)	\$	(48)	\$ (4	8) \$	(33)	\$	(26)	\$	(18)	\$	(19)		18		8	\$	(7)	\$	(43)	\$	(50)	\$	(327)
11 12	Total Midstream Base Rates (Pre-tax)		\$	(5)	\$	(1)	\$	8) \$	(2)	\$	(5)	\$	3	\$	10	\$	11	\$	12	\$	2	\$	(4)	\$	(9)	\$	4
13	MCRA Cumulative Balance - Ending (Pre-tax) (2°)		\$	(28)	\$	(28)	\$ (3	4) \$	(35)	\$	(40)	\$	(37)	\$	(27)	\$	(16)	\$	(7)	\$	(4)	\$	(7)	\$	(15)	\$	(15)
14																											
15	MCRA Cumulative Balance - Ending (After-tax) (3°)		\$	(20)	\$	(21)	\$ (2	6) \$	(26)	\$	(29)	\$	(27)	\$	(20)	\$	(12)	\$	(5)	\$	(3)	\$	(5)	\$	(11)	\$	(11)
16 17 18 19				ecast n-14	Fored Feb-		Forecas Mar-14		orecast Apr-14		recast ay-14		ecast n-14		ecast		ecast g-14	Fored		Fore Oct		Fore			ecast c-14		otal 14
20	MCRA Balance - Beginning (Pre-tax) (1*)		\$	(15)	\$	(23)	\$ (2	8) \$	(32)	\$	(28)	\$	(19)	\$	(9)	\$	3	\$	16	\$	26	\$	29	\$	25	\$	(15)
21 22 23	2014 MCRA Activities Rate Rider 6																										
24 25	Rider 6 Amortization at EXISTING 2013 Rates Midstream Base Rates		\$	1	\$	1	\$	1 \$	1	\$	0	\$	0	\$	0	\$	0	\$	0	\$	1	\$	1	\$	1	\$	9
26 27	Gas Costs Incurred Revenue from EXISTING Recovery Rates		\$ \$	42 (51)		40 (46)		2 \$ 7) \$				\$ \$	(2) 12	\$ \$	(5) 17	\$ \$	(4) 16	\$ \$	(0) 10		12 (10)		38 (44)		41 (49)		214 (190)
28 29	Total Midstream Base Rates (Pre-tax)		\$	(9)	\$	(6)	\$	5) \$	3	\$	8	\$	10	\$	12	\$	12	\$	10	\$	2	\$	(5)	\$	(8)	\$	24
30	MCRA Cumulative Balance - Ending (Pre-tax) (2°)		\$	(23)	\$	(28)	\$ (3	2) \$	(28)	\$	(19)	\$	(9)	\$	3	\$	16	\$	26	\$	29	\$	25	\$	18	\$	18
31																											
32	MCRA Cumulative Balance - Ending (After-tax) (3*)		\$	(17)	\$	(21)	\$ (2	4) \$	(20)	\$	(14)	\$	(6)	\$	3	\$	12	\$	19	\$	22	\$	19	\$	13	\$	13

Notes: Slight differences in totals due to rounding.

^(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75% - weighted average of the year, 2014 and 2015 at 26.0%).

^(2*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.5 million credit as at September 30, 2013.

^(3*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

^(4*) BCUC Order G-179-12 approved the 1/3 projected MCRA cumulative balance at Dec 31, 2012 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2012 Fourth Quarter Gas Cost Report.

Five-day Average Forward

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. SUMAS INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2015

AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Five-day Average Forward

Line No	Particulars	Prices - August 19, 20, 21, 22, and 23, 2013 2013 Q3 Gas Cost Report	Prices - May 15, 16, 17, 20, and 21, 2013 2013 Q2 Gas Cost Report	Change in Forward Price
	(1)	(2)	(3)	(4) = (2) - (3)
1	Sumas Index Prices - \$US/MMBtu			
2	2013 January	\$ 3.58	\$ 3.58	\$ -
3	February		\$ 3.58	\$ -
4	March	\$ 3.58 \$ 3.46	\$ 3.46	\$ -
5	April	\$ 3.93	\$ 3.93	\$ -
6	May	\$ 3.91	Recorded \$ 3.91	\$ -
7	June	\$ 3.94	Projected \$ 3.83	\$ 0.11
8	July	Recorded \$ 3.46	Forecast \$ 3.93	\$ (0.47)
9	August	Projected \$ 3.24	\$ 3.96	\$ (0.72)
10	September	Forecast \$ 3.08	\$ 3.96	\$ (0.88)
11	October	\$ 3.23	\$ 4.05	\$ (0.82)
12 13	November December	\$ 3.86 \$ 4.17	\$ 4.40 \$ 4.74	\$ (0.54) \$ (0.56)
14	Simple Average (Jan, 2013 - Dec, 2013)	\$ 3.62	\$ 3.94	-8.1% <u>\$ (0.32)</u>
15	Simple Average (Apr, 2013 - Mar, 2014)	\$ 3.73	\$ 4.19	-11.0% \$ (0.46)
16	Simple Average (Jul, 2013 - Jun, 2014)	<u>\$ 3.66</u>	\$ 4.20	-12.9% <u>\$ (0.54)</u>
17	Simple Average (Oct, 2013 - Sep, 2014)	<u>\$ 3.77</u>	\$ 4.24	-11.1% <u>\$ (0.47</u>)
18	2014 January	\$ 4.06	\$ 4.64	\$ (0.58)
19	February	\$ 3.97	\$ 4.55	\$ (0.58)
20	March	\$ 3.84	\$ 4.33	\$ (0.49)
21	April	\$ 3.66	\$ 4.05	\$ (0.39)
22	May	\$ 3.63	\$ 3.90	\$ (0.27)
23	June	\$ 3.65 \$ 3.69	\$ 3.92	\$ (0.28) \$ (0.38)
24 25	July	\$ 3.69 \$ 3.72	\$ 4.07 \$ 4.09	. ,
25 26	August September	\$ 3.72	\$ 4.09	\$ (0.37) \$ (0.37)
27	October	\$ 3.82	\$ 4.14	\$ (0.37)
28	November	\$ 4.29	\$ 4.59	\$ (0.30)
29	December	\$ 4.60	\$ 4.92	\$ (0.32)
30	Simple Average (Jan, 2014 - Dec, 2014)	\$ 3.89	\$ 4.28	-9.1% \$ (0.39)
31	Simple Average (Apr. 2014 - Mar. 2015)	\$ 3.99	\$ 4.32	-7.6% \$ (0.33)
32	, , , , , , , , , , , , , , , , , , , ,			
	Simple Average (Jul, 2014 - Jun, 2015)	\$ 4.03	\$ 4.33	-6.9% <u>\$ (0.30)</u>
33	Simple Average (Oct, 2014 - Sep, 2015)	\$ 4.08		
34	2015 January	\$ 4.49	\$ 4.80	\$ (0.31)
35	February	\$ 4.39	\$ 4.71	\$ (0.32)
36 37	March	\$ 4.22 \$ 3.84	\$ 4.51 \$ 4.12	\$ (0.29) \$ (0.28)
38	April May	\$ 3.84 \$ 3.81	\$ 4.12 \$ 3.98	\$ (0.28) \$ (0.17)
39	June	\$ 3.82	\$ 3.99	\$ (0.17)
40	July	\$ 3.86	ψ 5.55	Ψ (0.17)
41	August	\$ 3.90		
42	September	\$ 3.90		
	Conversation Factors 1 MMBtu = 1.055056 GJ			
	Average Exchange Rate to convert \$US/MMB		E	
	Prophet X natural gas trading platform Avg Ex	Forecast Oct 2013-Sep 2014 change Rate \$ 1.0477	Forecast Jul 2013-Jun 2014 \$ 1.0265	2.1% \$ 0.021
	For information purpose:	August 23, 2013	May 21, 2013	
	Bank of Canada Daily Exchange Rate	\$ 1.0515	\$ 1.0277	2.3% \$ 0.024

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. SUMAS INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2015 (PRESENTED IN \$CDN/GJ)

Five-day Average Forward
Prices - August 19, 20, 21,
22, and 23, 2013

Five-day Average Forward
Prices - May 15, 16, 17,
20, and 21, 2013

			Prices - Aug 22, and	23, 20)13	Prices - Ma 20, and	21, 20	013			
Line No		Particulars	2013 Q3 Ga	s Cost	Report	2013 Q2 Ga	s Cost	t Report	Change in Fo		l Price
		(1)		(2)			(3)		(4) = (2)	- (3)	
1	Sumas Index	Prices - \$CDN/GJ									
2	2013	January		\$	3.35		\$	3.35		\$	-
3		February	A	\$	3.39		\$	3.39		\$	-
4		March	ī	\$	3.37		\$	3.37		\$	-
5		April		\$	3.79		\$	3.79		\$	-
6		May		\$	3.74	Recorded	\$	3.74		\$	-
7		June		\$	3.84	Projected	\$	3.73		\$	0.12
8		July	Recorded	\$	3.45	Forecast	\$	3.82		\$	(0.37)
9		August	Projected	\$	3.22		\$	3.85		\$	(0.63)
10		September	Forecast	\$	3.06		\$	3.85		\$	(0.79)
11		October		\$	3.21		\$	3.94		\$	(0.73)
12		November		\$	3.83	•	\$	4.28		\$	(0.45)
13		December	I	\$	4.14		\$	4.61		\$	(0.47)
14	Simple Averag	ge (Jan, 2013 - Dec, 2013)	•	\$	3.53		\$	3.81	-7.3%	\$	(0.28)
15	Simple Averag	ge (Apr, 2013 - Mar, 2014)		\$	3.67		\$	4.06	-9.6%	\$	(0.39)
16	Simple Average	ge (Jul, 2013 - Jun, 2014)		\$	3.63		\$	4.09	-11.2%	\$	(0.46)
17	Simple Averag	ge (Oct, 2013 - Sep, 2014)		\$	3.74		\$	4.12	-9.2%	\$	(0.38)
18	2014	January		\$	4.04		\$	4.52		\$	(0.48)
19		February		\$	3.94		\$	4.43		\$	(0.49)
20		March		\$	3.82		\$	4.21		\$	(0.40)
21		April		\$	3.63		\$	3.94		\$	(0.31)
22		May		\$	3.61		\$	3.79		\$	(0.19)
23		June		\$	3.62		\$	3.82		\$	(0.20)
24		July		\$	3.66		\$	3.96		\$	(0.30)
25		August		\$	3.70		\$	3.98		\$	(0.28)
26		September		\$	3.70		\$	3.99		\$	(0.29)
27		October		\$	3.79		\$	4.03		\$	(0.24)
28		November		\$	4.26		\$	4.47		\$	(0.21)
29		December		\$	4.57		\$	4.79		\$	(0.22)
30	Simple Averag	ge (Jan, 2014 - Dec, 2014)		\$	3.86		\$	4.16	-7.2%	\$	(0.30)
31	Simple Averag	ge (Apr, 2014 - Mar, 2015)		\$	3.96		\$	4.20	-5.7%	\$	(0.24)
32	,	ge (Jul, 2014 - Jun, 2015)		\$	4.01		\$	4.22	-5.0%	\$	(0.21)
33	Simple Averag	ge (Aug, 2014 - Jul, 2015)		\$	3.97						
34	2015	January		\$	4.46		\$	4.67		\$	(0.21)
35		February		\$	4.36		\$	4.58		\$	(0.22)
36		March		\$	4.19		\$	4.39		\$	(0.20)
37		April		\$	3.81		\$	4.01		\$	(0.19)
38		May		\$	3.78		\$	3.87		\$	(80.0)
39		June		\$	3.79		\$	3.88		\$	(0.09)
40		July		\$	3.83						
41		August		\$	3.87						
42		September		\$	3.87						

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. AECO INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2015

Line No	Particulars (1)	Five-day Ave Prices - Augu 22, and 2013 Q3 Gas	ust 19, 23, 20	20, 21,)13	Five-day Ave Prices - Ma 20, and 2013 Q2 Gas	y 15, ² 21, 20	16, 17, 013	Change in Forwar (4) = (2) - (3)	
1	AECO Index Prices - \$CDN/GJ								
2	2013 January		\$	2.96		\$	2.96	\$	_
3	February	A	\$	2.88		\$	2.88	\$	_
4	March	f	\$	2.92		\$	2.92	\$	_
5	April		\$	3.28		\$	3.28	\$	-
6	May		\$	3.49	Recorded	\$	3.49	\$	-
7	June		\$	3.44	Projected	\$	3.33	\$	0.12
8	July	Recorded	\$	3.07	Forecast	\$	3.44	\$	(0.37)
9	August	Projected	\$	2.64	_	\$	3.44	\$	(0.80)
10	September	Forecast	\$	2.31	- 1	\$	3.45	\$	(1.14)
11	October		\$	2.50	- 1	\$	3.50	\$	(0.99)
12	November		\$	3.20	*	\$	3.68	\$	(0.48)
13	December		\$	3.33		\$	3.82	\$	(0.49)
14	Simple Average (Jan, 2013 - Dec, 2013)	▼	\$	3.00		\$	3.35	-10.4% \$	(0.35)
15	Simple Average (Apr., 2013 - Mar, 2014)		\$	3.11		\$	3.57	-12.9% \$	(0.46)
16	Simple Average (Jul, 2013 - Jun, 2014)		\$	3.07		\$	3.62	-15.2% \$	(0.55)
17	Simple Average (Oct, 2013 - Sep, 2014)		\$	3.23		\$	3.67	-12.0% \$	(0.44)
18	2014 January		\$	3.34		\$	3.83	\$	(0.48)
19	February		\$	3.35		\$	3.82	\$	(0.47)
20	March		\$	3.31		\$	3.78	\$	(0.47)
21	April		\$	3.26		\$	3.58	\$	(0.32)
22	May		\$	3.26		\$	3.56	\$	(0.29)
23	June		\$	3.27		\$	3.58	\$	(0.31)
24	July		\$	3.29		\$	3.62	\$	(0.33)
25	August		\$	3.31		\$	3.64	\$	(0.33)
26	September		\$	3.33		\$	3.65	\$	(0.32)
27	October		\$	3.41		\$	3.68	\$	(0.26)
28	November		\$	3.53		\$	3.77	\$	(0.24)
29	December		\$	3.67		\$	3.93	\$	(0.26)
30	Simple Average (Jan, 2014 - Dec, 2014)		\$	3.36		\$	3.70	-9.2% <u>\$</u>	(0.34)
31	Simple Average (Apr, 2014 - Mar, 2015)		\$	3.45		\$	3.74	-7.8% \$	(0.29)
32	Simple Average (Jul, 2014 - Jun, 2015)		\$	3.46		\$	3.75	-7.7% \$	(0.29)
33	Simple Average (Oct, 2014 - Sep, 2015)		\$	3.47		-			
34	2015 January		\$	3.73		\$	3.97	\$	(0.25)
35	February		\$	3.71		\$	3.95	\$	(0.25)
36	March		\$	3.63		\$	3.88	\$	(0.25)
37	April		\$	3.31		\$	3.63	\$	(0.32)
38	May		\$	3.30		\$	3.64	\$	(0.34)
39	June		\$	3.31		\$	3.67	\$	(0.36)
40	July		\$	3.32					
41	August		\$	3.35					
42	September		\$	3.38					

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. STATION NO. 2 INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2015

Five-day Average Forward Five-day Average Forward Prices - August 19, 20, 21, Prices - May 15, 16, 17, 20, 22, and 23, 2013 and 21, 2013 **Particulars** 2013 Q3 Gas Cost Report 2013 Q2 Gas Cost Report Change in Forward Price Line No (4) = (2) - (3)(3) 1 Station No. 2 Index Prices - \$CDN/GJ 2 January 2.76 \$ 2.76 \$ \$ 2.77 2.77 3 February \$ \$ \$ March 2.81 2.81 4 \$ \$ \$ 5 April 3.21 3.21 \$ \$ \$ May 3.31 Recorded \$ 3.31 \$ June 3.54 Projected \$ 3.39 \$ 0.15 8 July Recorded \$ 2.91 Forecast 3.31 \$ (0.39)\$ 9 August Projected 2.48 3.31 (0.83)10 September Forecast \$ 2.39 \$ 3.32 \$ (0.93)11 October 2.54 \$ 3.35 \$ (0.81)\$ 12 November \$ 3.11 \$ 3.59 (0.48)3.78 13 December 3.29 \$ (0.49)-9.6% \$ 14 Simple Average (Jan, 2013 - Dec, 2013) \$ 2.93 3.24 (0.31)3.05 3.48 -12.4% (0.43)15 Simple Average (Apr, 2013 - Mar, 2014) Simple Average (Jul, 2013 - Jun, 2014) 3.01 3.53 -14.7% (0.52) 16 17 Simple Average (Oct, 2013 - Sep, 2014) 3.16 -11.7% 3.58 (0.42)18 2014 January 3.27 \$ 3.76 \$ (0.49)February 19 3.26 \$ 3.74 (0.48)\$ 20 March 3.22 \$ 3.69 \$ (0.47)21 April 3.19 \$ 3.51 \$ (0.32)22 May \$ 3.19 \$ 3.49 \$ (0.29)23 June 3.21 \$ 3.52 \$ (0.31)\$ 24 \$ (0.33)July 3.19 \$ 3.52 25 August 3.19 \$ 3.52 \$ (0.33)26 September 3.23 \$ 3.54 \$ (0.32)27 October 3.28 3.55 \$ (0.26)28 November 3.47 3.72 \$ (0.25)29 December 3.68 3.93 (0.26)-9.4% \$ 30 Simple Average (Jan, 2014 - Dec, 2014) \$ 3.28 3.62 (0.34)31 3.38 3.67 -7.9% (0.29)Simple Average (Apr, 2014 - Mar, 2015) 32 Simple Average (Jul, 2014 - Jun, 2015) 3.40 3.69 -7.9% (0.29)33 Simple Average (Oct, 2014 - Sep, 2015) 3.41 34 \$ 2015 January 3.69 3.94 \$ (0.25)35 February \$ 3.91 \$ (0.26)3.66 36 March 3.57 \$ 3.83 \$ (0.26)\$

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3.26

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3.25

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3.58

3.59

3.63

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(0.32)

(0.34)

(0.36)

37

38

39

40

41

42

April

May

June

July

August

September

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. GAS BUDGET COST SUMMUARY FOR THE FORECAST PERIOD OCT 1, 2013 TO SEP 30, 2014

FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013

Line No.	Particulars	Costs (\$000)	Volumes (TJ)	Unit Cost (\$/GJ)	Reference / Comments
1 2 3 4 5 6 7 8 9 10	CCRA Commodity Station No. 2 Commodity from Ft. Nelson Plant Transportation - TNLH Station No. 2 Total AECO Total Huntingdon Total Commodity Costs before Hedging Mark to Market Hedges Cost / (Gain) Subtotal Commodity Purchased	\$ 250,975 14,298 1,397 \$ 266,669 85,830 4,511 \$ 357,010 4,583 \$ 361,593	(13) (4) (5) 79,596 4,546 84,143 26,683 1,394 112,219	(a) (3) (b) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	includes Fuel Used in Transportation (Receipt Point Fuel Gas)
12 13 14 15 16 17	Core Market Administration Costs Fuel Used in Transportation Total CCRA Sales Volumes Total CCRA Costs MCRA Midstream Commodity	\$ 362,832	(2,828) 109,391	\$ 3.317	average unit cost = Line 15, Col. 3 divided by Line 14, Col.5
19 20 21 22 23 24 25	Midstream Commodity before Hedging Mark to Market Hedges Cost / (Gain) Company Use Gas Recovered from O&M Total Midstream Commodity Storage Gas BC - Aitken Creek	\$ 51,000 - (1,680) <u>\$ 49,320</u> \$ (63,849)	15,243 - (274) 14,969 (18,130)	\$ 3.346 6.124 \$ 3.295 \$ 3.522	incl. Company Use Gas and UAF
26 27 28 29 30 31 32 33 34 35 36 37	LNG - Tilbury & Mt. Hayes Alberta - Niska & CrossAlta Downstream - JPS & Mist Injections into Storage BC - Aitken Creek LNG - Tilbury & Mt. Hayes Alberta - Niska & CrossAlta Downstream - JPS & Mist Withdrawals from Storage BC - Aitken Creek LNG - Mt. Hayes Alberta - Niska & CrossAlta	(4,237) (12,193) (15,519) \$ (95,799) \$ 68,207 5,816 6,849 17,187 98,059 \$ 16,300 16,400 2,496	(1,199) (3,458) (4,341) (27,129) 18,500 1,273 1,858 4,400 26,031	3.534 3.526 3.575 \$ 3.531 3.687 4.568 3.686 3.906 \$ 3.767	
38 39 40 41 42 43 44 45 46	Downstream - JPS & Mist Storage Demand Charges Total Net Storage (Lines 29, 34, & 39) Mitigation Transportation Commodity Resales GSMIP Incentive Sharing Total Mitigation	\$\\(\text{14,828} \\ \frac{50,024}{\\$ 52,284} \\ \frac{50,024}{\\$ 52,284} \\ \frac{15,971}{1,000} \\ \frac{10,000}{1,000} \\	(1,098) - (12,632) - (12,632)	3.788	
47 48 49 50 51 52 53 54	Transportation (Pipeline) Charges WEI NOVA / ANG NWP Total Transportation Charges Core Market Administration Costs	\$ 102,955 14,715 4,081 \$ 121,752 \$ 2,890			
56 57 58 59	UAF (Sales & T-Service) & Net Transportation Fuel (1) Net MCRA Commodity (Lines 22, 40, 46, & 56) Total MCRA Costs (Lines 22, 40, 46, 52, & 54)	\$ 163,426	(1,239)	\$ 1.427	average unit cost = Line 59, Col. 3 divided by Line 60, Col.5
60 61	Total Core Sales Volumes Total Forecast Gas Costs (Lines 15 & 59)	<u>\$ 526,258</u>	114,552		reference to Tab 1, Page 8, Line 9, Col. 3

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. RECONCILIATION OF GAS COST INCURRED

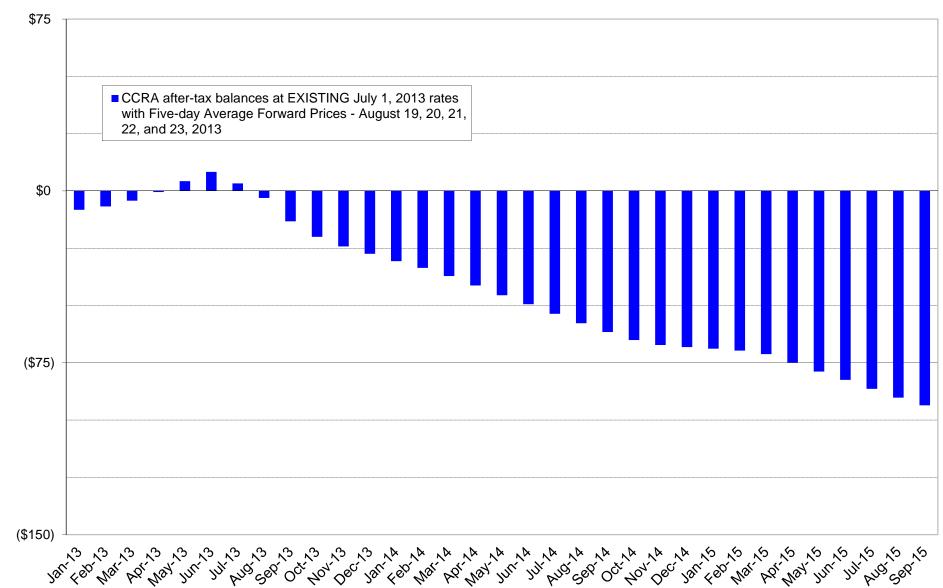
Section 1 Tab 1 Page 8

FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2014 FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013 \$(Millions)

Line No.	Particulars	Deferra	A/MCRA Il Account recast	C	Budget Cost nmary	References
	(1)		(2)		(3)	
1	Gas Cost Incurred					
2	CCRA	\$	363			(Section 1, Tab 1, Page 1, Col. 14, Line 16)
3	MCRA	\$	212			(Tab 1, Page 3, Col.11, Line 9 to Col.10, Line 26)
4						
5						
6	Gas Budget Cost Summary					
7	CCRA			\$	363	(Tab 1, Page 7, Col.3, Line 15)
8	MCRA			\$	163	(Tab 1, Page 7, Col.3, Line 59)
9	Total Net Costs for Firm Customers			\$	526	
10						
11						
12	Add back Commodity Resales			\$	48	(Tab 1, Page 7, Col.2, Line 44)
13						
14						
15	Totals Reconciled	\$	574	\$	574	

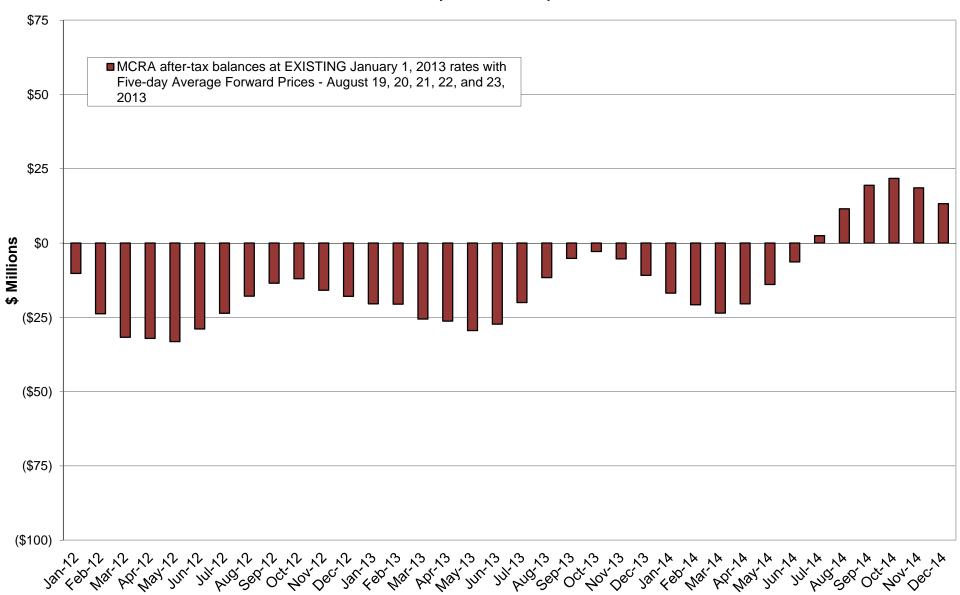
Notes: Slight differences in totals due to rounding.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas Including FortisBC Energy (Whistler) Inc. CCRA After-Tax Monthly Balances Recorded July 2013 and Forecast to Sept 2015



\$ Millions

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas Including FortisBC Energy (Whistler) Inc. MCRA After-Tax Monthly Balances Recorded to July 2013 and Projected to December 2014



CCRA INCURRED MONTHLY ACTIVITIES FOR RECORDED PERIOD TO JULY 2013 AND FORECAST TO SEPTEMBER 30, 2014

Section 1

Tab 2

Page 1

FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013

Line No. (1) (2) (3) (4) (5) (7) (8) (9) (10)(11) (12)(13)(14)Jan-13 to Recorded Recorded Recorded Recorded Recorded Recorded Recorded Projected Projected Sep 13 Jan 13 Feb 13 Mar 13 Apr 13 May 13 Jun 13 Jul 13 Aug 13 Sep 13 Total **CCRA VOLUMES** Commodity Purchase (TJ) 5 Station No. 2 6,421 5,900 6,471 6,522 6,534 6,041 6,565 6,708 6,492 57,654 1.222 1.369 1.322 1.369 1.408 1.362 6 **AECO** 1,346 1,301 1.364 12.063 1.349 1,333 1.210 1.342 1.301 1,350 1,307 1.356 1,394 11.942 Huntingdon Total Commodity Purchased 9,100 8.333 9.183 9,123 9.248 8.671 9.290 9.509 9.203 81,659 Fuel Used in Transportation (206)(187)(221)(215)(209)(202)(210)(219)(211)(1,880)Commodity Available for Sale 8,894 8,146 8,962 8,909 9,039 8,468 9,080 9,291 8,991 79,779 10 11 12 **CCRA COSTS** 13 Commodity Costs (\$000)14 Station No. 2 \$ 18,892 \$ 17,300 \$ 19,663 20,877 22,205 \$ 20,036 \$ 19,124 \$ 17,186 \$ 15,015 \$ 170,298 \$ \$ 15 **AECO** 3.917 3.510 4.165 4.345 4.680 4.346 3.945 3.711 3.158 35.777 4,557 4,293 4,575 4,929 5,093 4,911 4,618 4,509 4,164 41,650 16 Huntingdon 17 Commodity Costs before Hedging 27,366 \$ 25,103 28,403 \$ 30,151 31,978 29,293 \$ 27,687 25,406 \$ 22,338 \$ 247,726 18 Mark to Market Hedges Cost / (Gain) 1.567 1.034 1.575 2.331 482 1.368 1,548 1,238 1,011 12,153 19 Core Market Administration Costs 84 65 62 69 90 67 125 102 102 766 29,018 26,536 30,013 31,458 33,078 30,394 29,387 27,839 22,921 260,644 20 **Total CCRA Costs** 21 22 23 CCRA Unit Cost (\$/GJ) 3.2627 \$ 3.2577 \$ 3.3489 \$ 3.5311 \$ 3.6596 3.5893 3.2364 \$ 2.9964 3.2671 24 25 26 27 28 Forecast Forecast 1-12 months Forecast Oct-13 Nov-13 Dec-13 Jan-14 Feb-14 Mar-14 Apr-14 May-14 Jun-14 Jul-14 Aug-14 Sep-14 Total 29 **CCRA VOLUMES** 30 Commodity Purchase (1*) 31 (TJ) 32 6,708 6,955 7,187 6,492 7,187 6,955 7,187 6,955 7,187 6.955 Station No. 2 7,187 7,187 84 143 33 1,408 2,270 2,270 2,270 2,346 2,270 AECO 2,346 2,346 2,119 2,346 2,346 2,346 26,683 1,394 34 Huntingdon 1,394 9,509 9,225 9,533 9,533 8,610 9,533 9,225 9,533 9,225 9,533 9,533 9,225 112,219 35 Subtotal - Commodity Purchased (242)(234)(2,828)(219)(234)(242)(219)(242)(242)(234)(242)(242)(234)36 Fuel Used in Transportation 8.991 Commodity Available for Sale 9.291 8.991 9.291 9.291 8.392 9.291 8.991 9.291 9.291 9.291 8.991 109.391 37 38 39 40 **CCRA COSTS** (\$000)Commodity Costs 41 42 Station No. 2 \$ 16,713 \$ 21,757 \$ 23,705 \$ 23,608 \$ 21,321 \$ 23,257 \$ 22,262 \$ 22,971 \$ 22,420 \$ 23,025 \$ 23,083 \$ 22,546 \$ 266,669 43 AECO 3,532 7,788 7,801 7,061 7,720 7,288 7,519 7,333 7,561 7,595 7,409 85,830 7,224 4,511 44 4,511 Huntingdon 31,408 45 Commodity Costs before Hedging 24,756 \$ 28,980 31,493 \$ 28.381 30.978 29.550 30.490 29.753 30.586 30.678 29.955 357,010 46 Mark to Market Hedges Cost / (Gain) 2,331 482 455 451 404 461 4,583 47 Core Market Administration Costs 102 102 102 104 104 104 104 104 104 104 104 104 1,239 27.189 29.564 32.049 31,963 28.890 31.543 29.654 30.594 29.857 30.690 30.782 30.058 362,832 48 **Total CCRA Costs** 49 50

Notes: Slight differences in totals due to rounding.

(\$/GJ)

2.9264 \$

3.2881 \$

51 CCRA Unit Cost

3.4427

3.3951 \$

3.2982 \$

3.2930 \$

3.3208 \$

3.3033 \$

3.3132 \$

3.3431

3.3168

3.4496 \$ 3.4403 \$

Page 2

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC.

CCRA INCURRED MONTHLY ACTIVITIES

FOR THE FORECAST PERIOD OCT 1, 2014 TO SEP 30, 2015

FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013

Line																								
No.	(1)		(2)	((3)	(4)		(5)	(6)		(7)		(8)	(9)		(10)	(11)	(1:	2)	((13)	(1	14)
1 2			Forecast Oct-14		ecast v-14	Forecast Dec-14		Forecast Jan-15	Foreca Feb-1		Forecast Mar-15		orecast Apr-15	Forecast May-15		recast un-15	Fored		Fore Aug			recast '		months otal
3	CCRA VOLUMES																							
4	Commodity Purchase (1*)	(TJ)																						
5 6 7	Station No. 2 AECO Huntingdon		7,290 2,380		7,052 2,303	7,287 2,379		7,287 2,379		582 149 -	7,287 2,379 -		7,052 2,303	7,287 2,379		7,052 2,303		,287 ,379		7,287 2,379 -		7,052 2,303		85,805 28,015
8 9 10	Subtotal - Commodity Purchased Fuel Used in Transportation Commodity Available for Sale		9,670 (246 9,424)	9,355 (234) 9,120	9,667 (242 9,424	2)	9,667 (242) 9,424	8,7 (2 8,5	219)	9,667 (242) 9,424)	9,355 (234) 9,120	9,667 (242 9,424)	9,355 (234) 9,120		,667 (242) ,424		9,667 (242) 9,424		9,355 (234) 9,120		113,820 (2,855) 110,965
11 12																								
	CCRA COSTS	(\$000)																						
14 15 16 17	Commodity Costs Station No. 2 AECO Huntingdon		\$ 24,072 7,926		24,617 8,043	\$ 26,829 8,707		27,021 8,800		189 \$ 389	26,155 8,546		23,073 7,539	\$ 23,723 7,750		23,118 7,547		,703 ,769 -		3,798 7,815	\$	23,342 7,656		293,640 95,986 -
18 19	Commodity Costs before Hedging Mark to Market Hedges Cost / (Gain)		\$ 31,997	\$	32,660	\$ 35,536	\$	35,821	\$ 32,0	78 \$	34,701	\$	30,612	\$ 31,473	\$	30,665	\$ 3	,471 -	\$ 3	1,613	\$	30,998	\$ 3	389,626
20	Core Market Administration Costs		104		104	104	ļ	107	•	107	107		107	107		107		107		107		107		1,271
21 22 23	Total CCRA Costs		\$ 32,101	\$:	32,764	\$ 35,640	\$	35,928	\$ 32,	85 \$	34,808	\$	30,719	\$ 31,580	\$	30,772	\$ 3	,578	\$ 3	1,720	\$	31,104	\$ 3	390,898
	CCRA Unit Cost	(\$/GJ)	\$ 3.4062	\$:	3.5924	\$ 3.7817	\$	3.8122	\$ 3.78	<u> 809</u>	3.6934	\$	3.3681	\$ 3.3509	\$	3.3740	\$ 3.	3507	\$ 3	.3657	\$	3.4104	\$	3.5227

Notes: Slight differences in totals due to rounding.

(11) Pursuant to BCUC Letter L-43-13, the Commission accepted FEI 2013/2014 Annual Contracting Plan changing the baseload supply receipt point allocation, effective November 2013, by increasing Station 2 from 70% to 75%, AECO/INT from 15% to 25%, and decreasing Huntingdon from 15% to 0%.

Section 1, Tab 2 Page 3

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC.

COMMODITY COST RECONCILIATION ACCOUNT ("CCRA")

COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2014 FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013

Line No.	Particulars	Unit		1, RS-2, RS-3, RS-6 and Whistler		RS-4		RS-7		RS-1 to RS-7 ncl Whistler Total
	(1)			(2)		(3)		(4)		(5)
1 2	CCRA Sales Volumes	TJ		109,140.3	_	184.9		65.8		109,391.0
3 4 5 6 7 8 9 10 11 12 13	CCRA Incurred Costs Station No. 2 AECO Huntingdon CCRA Commodity Costs before Hedging Mark to Market Hedges Cost / (Gain) Core Market Administration Costs Total Incurred Costs before CCRA deferral amortization Pre-tax CCRA Deficit/(Surplus) as of Oct 1, 2013	\$000	\$ \$	265,850.3 85,830.2 4,511.0 356,191.5 4,575.7 1,236.7 362,003.9 (17,836.1)	\$ \$ \$	597.5 - - 597.5 7.7 2.1 607.2 (29.9)	\$ \$ \$	221.0 - - - 221.0 - - 221.0	\$ \$ \$	266,668.8 85,830.2 4,511.0 357,010.0 4,583.4 1,238.8 362,832.1 (17,866.1)
14 15 16 17 18 19 20 21 22 23 24 25	CCRA Incurred Costs CCRA Incurred Unit Costs CCRA Commodity Costs before Hedging Mark to Market Hedges Cost / (Gain) Core Market Administration Costs CCRA Incurred Costs (excl. CCRA Deferral Amortization) Pre-tax CCRA Deficit/(Surplus) as of Oct 1, 2013 CCRA Gas Costs Incurred Flow-Through	\$/GJ	\$ \$	3.2636 0.0419 0.0113 3.3169 (0.1634) 3.1534	\$	577.3	\$	221.0	\$	344,966.1
26 27 28 29 30 31 32 33 34	Cost of Gas (Commodity Cost Recovery Charge) TESTED Flow-Through Cost of Gas effective Oct 1, 2013 Existing Cost of Gas (effective since Jul 1, 2013)			1, RS-2, RS-3, RS-6 and Whistler 3.153 3.913	\$	Tariff Equal To RS-5 3.153 3.913		xed Price Option equal To RS-5 3.153		
35 36 37 38	Cost of Gas Increase / (Decrease) Cost of Gas Percentage Increase / (Decrease)	\$/GJ	\$	(0.760)	\$	(0.760)	\$	(0.760)		

Section 1 Tab 2 Page 4

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS

INCLUDING FOR LISBC ENERGY (WHISTLER) INC.	
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2013	
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013	

Line			OKECASI F	LKIODS WITT	I FIVE-DAT AV	ERAGE FORM	VARD PRICES	- AUGUST 19, 2	20, 21, 22, ANL	23, 2013					
No.	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
			Recorded Jan 13	Recorded Feb 13	Recorded Mar 13	Recorded Apr 13	Recorded May 13	Recorded Jun 13	Recorded Jul 13	Projected Aug 13	Projected Sep 13	Forecast Oct 13	Forecast Nov 13	Forecast Dec 13	2013 Total
1	MCRA COSTS (\$	000)					-				•				
2	Midstream Commodity Costs	,													
3	Midstream Commodity Costs before Hedging (1*)	\$ 13,751	\$ 10,118	\$ 7,602	\$ 27	\$ 285	\$ 14	\$ 176	\$ (2,275)	\$ (2,088)	\$ (2,304)	\$ 7,194	\$ 10,981 \$	43,481
4	Mark to Market Hedges Cost / (Gain)		355	229	(2)										581
5	Subtotal Midstream Commodity Purchased		\$ 14,106	\$ 10,347	\$ 7,599	\$ 27	\$ 285	\$ 14	\$ 176	\$ (2,275)	\$ (2,088)	\$ (2,304)	\$ 7,194	\$ 10,981 \$	44,062
6	Imbalance (2*)		(718)	(955)	195	406	(770)	(107)	276	-	-	-	-	-	(1,674)
7	Company Use Gas Recovered from O&M		(408)	(263)	(166)	(146)	(51)	(52)	(31)	(23)	(28)	(55)	(167)	(390)	(1,779)
8	Total Midstream Commodity Costs		\$ 12,980	\$ 9,129	\$ 7,628	\$ 287	\$ (535)	\$ (145)	\$ 420	\$ (2,298)	\$ (2,115)	\$ (2,359)	\$ 7,027	\$ 10,591 \$	40,610
9															
10	Storage (including Linepack)														
11	Storage Demand Charges		\$ 2,058	\$ 1,936	\$ 1,976	\$ 2,551	\$ 3,384	\$ 2,886		\$ 3,171		\$ 2,113		\$ 2,128 \$	30,433
12	Mt. Hayes Demand Charges		1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,328	1,328	1,328	1,328	1,328	15,943
13	Mt. Hayes Variable Charges		3	(0)		2	2	3	2	2	2	98	7	7	129
14	Injections into Storage		(543)	(46)	, , ,	(3,844)	(17,394)	(18,996)	(17,351)	(14,387)	(6,316)	(1,592)	, ,	(2,529)	(85,351)
15	Withdrawals from Storage		24,001	18,653	13,570	3,211	94	620	660		85	1,977	18,977	19,784	101,631
16	Total Storage		26,848	\$ 21,871	\$ 15,381	\$ 3,248	\$ (12,585)	\$ (14,159)	\$ (12,405)	\$ (9,886)	\$ (1,748)	\$ 3,925	\$ 21,577	\$ 20,718 \$	62,785
17	New contract of the contract o														
18 19	Mitigation Transportation		\$ (839)	\$ (885)	\$ (957)	\$ (1,948)	\$ (2,235)	\$ (2,465)	\$ (5,680)	\$ (2,508)	\$ (1,970)	\$ (1,306)	\$ (630)	\$ (785) \$	(22,208)
20	Commodity Resales		(1,139)	(7,284)	(10,961)	(2,353)	(4,359)	(1,558)	(5,085)	(4,092)	(7,168)	(1,625)	. , ,	(3,897)	(64,548)
21	Other GSMIP Mitigation		(34)	(7,204)	(374)	(926)	(2,088)	(451)	(2,160)	(4,032)	(7,100)	(1,023)	(13,020)	(5,557)	(6,783)
22	Subtotal GSMIP Mitigation		\$ (2,011)			\$ (5,226)				\$ (6,599)	\$ (9,139)	\$ (2,930)	\$ (15,658)	\$ (4,682) \$	
23	GSMIP Incentive Sharing		56	176	102	65	20	122	160	83	83	83	83	83	1,117
24	Other Non-GSMIP Mitigation		(80)	(167)	(123)	94	(240)	(737)	90	-	-	-	-	-	(1,164)
25	Total Mitigation		\$ (2,035)	\$ (8,910)	\$ (12,314)	\$ (5,067)	\$ (8,903)	\$ (5,089)	\$ (12,675)	\$ (6,516)	\$ (9,055)	\$ (2,847)	\$ (15,575)	\$ (4,599) \$	(93,585)
26	•														
27	Transportation (Pipeline) Charges														
28	WEI (BC Pipeline) (3*)		\$ 7,267	\$ 7,082	\$ 6,959	\$ 7,157	\$ 6,850	\$ 7,317	\$ 10,098	\$ 5,687	\$ 7,795	\$ 7,802	\$ 8,131	\$ 8,165 \$	90,310
29	TransCanada (BC Line) (4*)		660	330	(0)	230	230	230	234	230	230	230	406	406	3,417
30	Nova (Alberta Line) (4*)		1,351	702	0	702	702	702	702	702	702	702	862	862	8,691
31	Northwest Pipeline		478	443	480	248	253	254	268	221	213	221	462	479	4,020
32	FortisBC Energy Huntingdon Inc. (4*)		34	17	-	17	17	17	17	17	17	17	17	17	201
33	SCP - BC Hydro TSA		300	300	300	300	300	300	300	300	300	300	300	300	3,600
34	Squamish Wheeling		69	50	47	33	21	15	13	13	17	29	56	63	426
35	Total Transportation Charges		\$ 10,158	\$ 8,924	\$ 7,786	\$ 8,688	\$ 8,372	\$ 8,835	\$ 11,632	\$ 7,170	\$ 9,274	\$ 9,301	\$ 10,234	\$ 10,291 \$	110,665
36															
37	Core Market Administration Costs		\$ 208	<u>\$ 165</u>	<u>\$ 155</u>	<u>\$ 168</u>	\$ 211	<u>\$ 156</u>	\$ 291	\$ 237	\$ 237	\$ 237	\$ 237	<u>\$ 237 \$</u>	2,539
38	TOTAL MCRA COSTS (Line 8, 16, 25, 35 & 37) (\$1	000)	\$ 48,158	\$ 31,178	\$ 18,636	\$ 7,324	\$ (13,442)	\$ (10,402)	\$ (12,736)	\$ (11,292)	\$ (3,407)	\$ 8,257	\$ 23,501	\$ 37,238 \$	123,013
39	. (4	- /-/	,			,	. (,.12)			. (,=02)	. (5,.01)	,_0,		<u>,</u> ¥	,
40															
41	Variable Costs		\$ 23,857	\$ 18,817	\$ 12,164	\$ 135	\$ (17,564)	\$ (18,172)	\$ (14,545)	\$ (14,184)	\$ (6,019)	\$ 700	\$ 18,459	\$ 17,628 \$	21,276
42	Fixed Costs		24,301	12,361	6,472	7,190	4,122	7,769	1,808	2,891	2,612	7,557	5,043	19,610 \$	101,737
43	Total MCRA Costs (\$	000)	\$ 48,158	\$ 31,178	\$ 18,636	\$ 7,324	\$ (13,442)	\$ (10,402)	\$ (12,736)	\$ (11,292)	\$ (3,407)	\$ 8,257	\$ 23,501	\$ 37,238 \$	123,013
	· · · · · · · · · · · · · · · · · · ·	,					<u> </u>		. , , , , , , , , , , ,	. , , , , , , , , , , , , , , , , , , ,		-, -,			-,

Slight difference in totals due to rounding.

^(1*) The total cost of UAF is included as a component of gas volumes purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

^(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burm").

^(3*) The July WEI (BC Pipeline) recorded amount was overstated by \$2.1 million due to an unit price error in calculation; correction will be booked in August.

^(4*) The March zero recorded amounts for TransCanada, Nova, and FortisBC Energy Huntingdon Inc. pipeline charges adjusted the duplicated entries in January recorded.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2014 FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013

Line		-	ORECAST	EKIUL	JS WII II	FIVE-DAY A	/EKA	IGE FORM	AKL	PRICES -	AUGU	51 19, 2	20, 21,	, 22, AND	23, 2013										
No.	(1)		(2)		(3)	(4)		(5)		(6)	(7	7)		(8)	(9)		(10)		(11)	((12)		(13)	(14)	_
			Forecast Jan 14		recast eb 14	Forecast Mar 14		orecast Apr 14		orecast May 14	Fore Jun			recast ul 14	Forecast Aug 14		orecast Sep 14		orecast Oct 14		recast ov 14		recast ec 14	2014 Total	
1	MCRA COSTS (\$0	000)																							_
2	Midstream Commodity Costs	,																							
3	Midstream Commodity Costs before Hedging (1	*)	\$ 11,610	\$	9,884	\$ 7,691	\$	970	\$	1,004	\$	977	\$	1,004	\$ 1,007	\$	983	\$	584	\$	7,576	\$	11,675 \$	54,964	4
4	Mark to Market Hedges Cost / (Gain)									-							-							-	_
5	Subtotal Midstream Commodity Purchased		\$ 11,610	\$	9,884	\$ 7,691	\$	970	\$	1,004	\$	977	\$	1,004	\$ 1,007	\$	983	\$	584	\$	7,576	\$	11,675 \$	54,964	4
6	Imbalance (2*)		-		-	-		-		-		-		-	-		-		-		-		-		-
7	Company Use Gas Recovered from O&M		(347)		(270)	(187)		(92)		(63)		(34)		(24)	(26)		(25)		(58)		(184)		(360)	(1,672	2)
8	Total Midstream Commodity Costs		\$ 11,262	\$	9,614	\$ 7,504	\$	878	\$	941	\$	943	\$	979	\$ 980	\$	958	\$	525	\$	7,392	\$	11,315 \$	53,292	2
9																									_
10	Storage (including Linepack)																								
11	Storage Demand Charges		\$ 2,302	\$	2,297	\$ 2,338	\$	3,389	\$	3,406	\$	3,390	\$	3,384	\$ 3,384	\$	3,369	\$	2,309	\$	2,302	\$	2,309 \$	34,178	8
12	Mt. Hayes Demand Charges		1,328		1,328	1,328		1,328		1,328		1,328		1,328	1,328		1,328		1,328		1,328		1,328	15,937	7
13	Mt. Hayes Variable Charges		7		7	7		55		55		55		55	55		55		55		7		7	420	.0
14	Injections into Storage		(2,343)		(1,626)	(1,233)		(5,014)		(12,533)	(1	16,431)		(19,565)	(17,895)		(14,180)		(2,052)		(928)		(2,739)	(96,539	
15	Withdrawals from Storage		18,762		18,398	11,902	_	5,617		1,788		854				_	<u>-</u>		1,148		18,186		18,586	95,24	<u>1</u>
16	Total Storage		\$ 20,056	\$	20,404	\$ 14,342	\$	5,375	\$	(5,956)	\$ (1	10,804)	\$	(14,798)	\$ (13,127)	\$	(9,428)	\$	2,788	\$	20,895	\$	19,491 \$	49,237	7
17																									
18	<u>Mitigation</u>																								
19	Transportation		\$ (727)	\$	(1,082)	. ,		(879)	\$	(1,102)		(2,111)	\$	(2,066)	. , ,	\$	(1,972)	\$	(1,307)		(632)	\$	(787) \$, ,	,
20	Commodity Resales		(5)		(5,702)	(3,301)		(1,720)		(2,195)		(2,333)		(2,057)	(5,866)		(4,121)		(4,762)	((16,395)		(4,538)	(52,994	4)
21	Other GSMIP Mitigation			_	-		_	-	_			-		-		_		_	-		-				_
22	Subtotal GSMIP Mitigation		\$ (732)	\$,	\$ (4,104)	\$,	\$		\$	(4,445)	\$,	\$ (8,374)	\$	(-,,	\$	(6,068)	\$ (,	\$	(5,325) \$		
23	GSMIP Incentive Sharing		83		83	83		83		83		83		83	83		83		83		83		83	1,000	
24	Other Non-GSMIP Mitigation			_			_		_			-		-		_		_	-			_		-	_
25	Total Mitigation		\$ (649)	\$	(6,700)	\$ (4,021)	\$	(2,515)	\$	(3,213)	\$	(4,361)	\$	(4,039)	\$ (8,291)	\$	(6,010)	\$	(5,985)	\$ ((16,944)	\$	(5,242) \$	(67,970	0)
26																									
27 29	Transportation (Pipeline) Charges WEI (BC Pipeline)		\$ 8,435	\$	8,359	\$ 8,371	\$	8,243	d.	8.211	\$	8,195	\$	8,263	\$ 8,271	æ	8,281	\$	8,290	\$	8,359	¢.	8,393 \$	99,673	
30	TransCanada (BC Line)		\$ 6,435 423	Ф	423	423	Ф	318	Ф	318	Ф	318	Ф	318	318	Ф	318	Ф	318	Ф	406	Ф	6,393 \$ 406	4,305	
31	Nova (Alberta Line)		897		897	897		897		897		897		897	897		897		897		862		862	10,693	
32	Northwest Pipeline		479		432	481		250		259		250		259	259		251		260		493		509	4,18	
33	FortisBC Energy Huntingdon Inc.		17		17	17		17		17		17		17	17		17		17		17		17	20	
34	SCP - BC Hydro TSA		300		300	300		300		300		300		300	300		300		300		300		300	3,600	
35	Squamish Wheeling		69		51	46		33		20		15		14	13		15		30		46		64	417	7
36	Total Transportation Charges		\$ 10,620	\$	10,478	\$ 10,535	\$	10,057	\$	10,022	\$	9,992	\$	10,067	\$ 10,075	\$	10,079	\$	10,112	\$	10,483	\$	10,550	123,070	0
37	,										-														_
38	Core Market Administration Costs		\$ 242	\$	242	\$ 242	\$	242	\$	242	\$	242	\$	242	\$ 242	\$	242	\$	242	\$	242	\$	242 \$	2,90	5
00	TOTAL MODA 000TO (1: 0.40.05.05.05.05)			-								,	-							-					
39	TOTAL MCRA COSTS (Line 8, 16, 25, 35 & 37) (\$(000)	\$ 41,532	\$	34,038	\$ 28,602	\$	14,037	\$	2,036	\$	(3,988)	\$	(7,548)	\$ (10,121)	\$	(4,159)	\$	7,682	\$	22,068	\$	36,357	160,53	5
40																									
41																									
42	Variable Costs		\$ 16,835	\$	17,112		\$	874	\$	(10,505)		15,352)	\$	(19,274)		\$	(13,870)	\$	(585)	\$		\$	16,221 \$		
43	Fixed Costs		24,696	_	16,926	17,581	_	13,163	_	12,540		11,365		11,725	7,474	_	9,711	_	8,267	_	4,470	_	20,136 \$		_
44	Total MCRA Costs (\$0	000)	\$ 41,532	\$	34,038	\$ 28,602	\$	14,037	\$	2,036	\$	(3,988)	\$	(7,548)	\$ (10,121)	\$	(4,159)	\$	7,682	\$	22,068	\$	36,357 \$	160,53	5

Notes: Slight difference in totals due to rounding.

^(1*) The total cost of UAF is included as a component of gas volumes purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

^(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS

INCLUDING FORTISBC ENERGY (WHISTLER) INC. MIDSTREAM COST RECONCILIATION ACCOUNT (MCRA) INCURRED VARIABLE COSTSALLOCATION BY REGION BY RATE SCHEDULE MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE

FOR THE FORECAST PERIOD OCTOBER 1, 2013 to SEPTEMBER 30,2014 FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013

														Lower		
											Lower			Mainland	All Servi	ce Areas
						General					Mainland	Term &	Off-System	RS-1 to RS-7,		Total
				Comn	nercial	Firm				General	RS-1 to RS-7	Spot Gas	Interruptible		RS-1 to RS-7	MCRA Gas
Line	1		Residential		RS-3 and	Service	NGV		Seasonal	Interruptible	and Whistler	Sales	Sales	and Whistler	and Whistler	Budget
No.	Particulars	Unit	RS-1	RS-2	Whistler	RS-5	RS-6	Subtotal	RS-4	RS-7	Total	RS-14	RS-30	Total	Summary	Costs (2*)
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
1	LOWER MAINLAND SERVICE AREA															
3	MCRA Sales Volumes	TJ	51,932.5	17,835.8	15,464.9	2,082.0	53.4	87,368.6	72.2	0.4	87,441.2	557.3	11,864.0	99,862.5	114,552.2	
5	MCRA Incurred Costs	\$000														
6	Midstream Commodity Costs		\$ 4,351.7	\$ 1,494.6	\$ 1,295.9	\$ 174.5	\$ 4.5	\$ 7,321.1	\$ 0.5	\$ 0.0	\$ 7,321.6	\$ 1,806.2	\$ 39,347.9	\$ 48,475.7	\$ 9,554.7	
7	Midstream Tolls and Fees		1,464.0	502.8	436.0	58.7	1.5	2,463.0	1.8	0.0	2,464.8	15.3	316.2	2,796.3	3,228.4	
8	Midstream Mark to Market- Hedges Cost / (Gain)															
9	Subtotal Midstream Variable Costs		\$ 5,815.7	\$ 1,997.4	\$ 1,731.8	\$ 233.2	\$ 6.0	\$ 9,784.1	\$ 2.3	\$ 0.0	\$ 9,786.4	\$ 1,821.5	\$ 39,664.1	\$ 51,272.0	\$ 12,783.1	
10	Midstream Storage - Fixed		\$ 23,698.9	\$ 8,080.0	\$ 5,502.8	\$ 562.5	\$ 7.2	\$ 37,851.4	\$ -	\$ -	\$ 37,851.4	\$ -	\$ -	\$ 37,851.4	\$ 49,768.7	
11	On/Off System Sales Margin (RS-14 & RS-30)		(2,805.9)	(956.6)	(651.5)	(66.6)	(0.9)	(4,481.5)	-	-	(4,481.5)	-	-	(4,481.5)	(5,892.5)	
12	GSMIP Incentive Sharing		476.2	162.4	110.6	11.3	0.1	760.5	-	-	760.5	-	-	760.5	1,000.0	
13	1		48,794.3	16,636.1	11,329.8	1,158.2	14.9	77,933.3	-	-	77,933.3	-	-	77,933.3	102,470.0	
14	Core Administration Costs - 70%		1,376.4	469.3	319.6	32.7	0.4	2,198.3			2,198.3			2,198.3	2,890.4	
15	Subtotal Midstream Fixed Costs		\$ 71,539.9	\$ 24,391.1	\$ 16,611.2	\$ 1,698.0	\$ 21.8	\$ 114,262.1	\$ -	\$ -	\$ 114,262.1	\$ -	\$ -	\$ 114,262.1	<u>\$ 150,236.6</u>	
16	MCRA Flow-Through Costs before MCRA deferrral amort.		\$ 77,355.6	\$ 26,388.5	\$ 18,343.1	\$ 1,931.2	\$ 27.8	\$ 124,046.1	\$ 2.3	\$ 0.0	\$ 124,048.4				\$ 163,019.7	\$ 163,019.7
17	•															405.7
18	Total MCRA Gas Costs (2*)															\$ 163,425.5

^(1*) The total cost of UAF is included as a component of gas volumes purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

^(2*) Reconciled to the Total MCRA Costs (Tab 1, Page 7, Col. 3, Line 59) which includes T-Service UAF to be recovered via delivery revenues.

Section 1, Tab 2 Page 7

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. MIDSTREAM COST RECONCILIATION ACCOUNT (MCRA) INCURRED VARIABLE COSTSALLOCATION BY REGION BY RATE SCHEDULE MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE FOR THE FORECAST PERIOD OCTOBER 1, 2013 to SEPTEMBER 30,2014

FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013

					Comm	nercia	al		neral irm							G	eneral		Inland		erm & oot Gas		System ruptible	RS	Inland -1 to RS-7,
Line	•		Residential			RS	S-3 and	Sei	rvice	NG\	/			Se	easonal	Inter	ruptible	RS	-1 to RS-7		Sales	S	ales	ě	& RS-14
No.	Particulars	Unit	RS-1		RS-2	W	histler	R	S-5	RS-6	6	Sı	ubtotal	- 1	RS-4	-	RS-7		Total	F	RS-14	R	S-30		Total
	(1)		(2)		(3)		(4)	((5)	(6)			(7)		(8)		(9)		(10)		(11)	(12)		(13)
1	INLAND SERVICE AREA																								
2																									
3	MCRA Sales Volumes	TJ	15,742.8		5,715.9		2,632.4		283.7		3.0		24,377.8		112.7	_	65.4	_	24,555.9	_	210.7		-		24,766.6
4																									
5	MCRA Incurred Costs	\$000																							
6	Midstream Commodity Costs		\$ 1,319.2	\$	479.0	\$	220.6	\$	23.8	\$	0.3	\$	2,042.8	\$	0.7	\$	0.4	\$	2,043.9	\$	682.7	\$	-	\$	2,726.6
7	Midstream Tolls and Fees		443.8		161.1		74.2		8.0		0.1		687.2		2.9		1.7		691.7		5.8		-		697.6
8	Midstream Mark to Market- Hedges Cost / (Gain)										-														-
9	Subtotal Midstream Variable Costs		\$ 1,763.0	\$	640.1	\$	294.8	\$	31.8	\$	0.3	\$	2,730.0	\$	3.6	\$	2.1	\$	2,735.7	\$	688.5	\$		\$	3,424.2
10	Midstream Storage - Fixed		\$ 7,184.1	\$	2,589.4	\$	936.7	\$	76.7	\$	0.4	\$	10,787.2	\$	-	\$	-	\$	10,787.2	\$	-	\$	-	\$	10,787.2
11	On/Off System Sales Margin (RS-14 & RS-30)		(850.6))	(306.6)		(110.9)		(9.1)		(0.0)		(1,277.2)		-		-		(1,277.2)		-		-		(1,277.2)
12	GSMIP Incentive Sharing		144.3		52.0		18.8		1.5		0.0		216.7		-		-		216.7		-		-		216.7
13	Pipeline Demand Charges		14,791.5		5,331.4		1,928.5		157.8		8.0		22,210.1		-		-		22,210.1		-		-		22,210.1
14	Core Administration Costs - 70%		417.2		150.4		54.4		4.5		0.0		626.5		-		-		626.5		-		-		626.5
15	Subtotal Midstream Fixed Costs		\$ 21,686.6	\$	7,816.6	\$	2,827.5	\$	231.4	\$	1.2	\$	32,563.4	\$		\$	-	\$	32,563.4	\$	-	\$	-	\$	32,563.4
16	MCRA Flow-Through Costs before MCRA deferrral amort.		\$ 23,449.6	\$	8,456.7	\$	3,122.3	\$	263.2	\$	1.6	\$	35,293.3	\$	3.6	\$	2.1	\$	35,299.0						

Section 1, Tab 2 Page 8

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS

FORTISES ENERGY INC. - LOWER MINICAND, INCAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. MIDSTREAM COST RECONCILIATION ACCOUNT (MCRA) INCURRED VARIABLE COSTSALLOCATION BY REGION BY RATE SCHEDULE MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE FOR THE FORECAST PERIOD OCTOBER 1, 2013 to SEPTEMBER 30,2014

FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013

Line			Residentia	ı	Comm	nercial RS-3 and		eneral Firm ervice	NGV		Seasona	l Int	General erruptible	olumbia -1 to RS-7	Term & Spot Gas Sales	ff-System erruptible Sales	Э	Columbia i-1 to RS-7
No.	Particulars	Unit	RS-1		RS-2	Whistler	F	RS-5	RS-6	Subtotal	RS-4		RS-7	Total	RS-14	RS-30		Total
	(1)		(2)		(3)	(4)		(5)	(6)	(7)	(8)		(9)	(10)	(11)	(12)		(13)
1	COLUMBIA SERVICE AREA																	
2																		
3	MCRA Sales Volumes	TJ	1,639	7	622.8	279.7		12.8		 2,555.1			-	 2,555.1		 -		2,555.1
4																		
5	MCRA Incurred Costs	\$000																
6	Midstream Commodity Costs		\$ 121	4 \$	46.1	\$ 20.7	\$	0.9	\$ -	\$ 189.2	\$ -	\$	-	\$ 189.2	\$ -	\$ -	\$	189.2
7	Midstream Tolls and Fees		46	1	17.5	7.9		0.4	-	71.8	-		-	71.8	-	-		71.8
8	Midstream Mark to Market- Hedges Cost / (Gain)				-			-		 			-	 		 -		
9	Subtotal Midstream Variable Costs		\$ 167	5 \$	63.6	\$ 28.6	\$	1.3	\$ -	\$ 261.1	\$ -	\$	-	\$ 261.1	\$ -	\$ -	\$	261.1
10	Midstream Storage - Fixed		\$ 746	0 \$	281.3	\$ 99.2	\$	3.5	\$ -	\$ 1,130.0	\$ -	\$	-	\$ 1,130.0	\$ -	\$ -	\$	1,130.0
11	On/Off System Sales Margin (RS-14 & RS-30)		(88)	3)	(33.3)	(11.7)	(0.4)	-	(133.8)	-		-	(133.8)	-	-		(133.8)
12	GSMIP Incentive Sharing		15	0	5.7	2.0		0.1	-	22.7	-		-	22.7	-	-		22.7
13	Pipeline Demand Charges		1,536	0	579.2	204.3		7.1	-	2,326.7	-		-	2,326.7	-	-		2,326.7
14	Core Administration Costs - 70%		43	3	16.3	5.8		0.2		 65.6			-	 65.6		 -		65.6
15	Subtotal Midstream Fixed Costs		\$ 2,252	1 \$	849.2	\$ 299.6	\$	10.4	\$ -	\$ 3,411.2	\$ -	\$	-	\$ 3,411.2	\$ -	\$ -	\$	3,411.2
16	MCRA Flow-Through Costs before MCRA deferrral amort.		\$ 2,419	6 \$	912.8	\$ 328.1	\$	11.7	\$ -	\$ 3,672.3	\$ -	\$	-	\$ 3,672.3				

CCRA MONTHLY BALANCES WITH PROPOSED RATES (AFTER VOLUME ADJUSTMENTS) FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2015 FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013 \$(Millions)

Line No.	(1)	((2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1 2 3				Recorded Feb-13	Recorded Mar-13	Recorded Apr-13	Recorded May-13	Recorded Jun-13	Recorded Jul-13	Projected Aug-13	Projected Sep-13				Jan-13 to Sep-13
4	CCRA Balance - Beginning (Pre-tax) (1*)	\$	(14) \$	(11)	\$ (9)	\$ (6)	\$ (1)	\$ 6	\$ 11	\$ 4	\$ (4)				\$ (14)
5	Gas Costs Incurred	\$	29 \$	27	\$ 30	\$ 31	\$ 33	\$ 30	\$ 29	\$ 28	\$ 23				\$ 261
6	Revenue from APPROVED Recovery Rate	\$	(26) \$	(25)	\$ (27)	\$ (26)	\$ (27)	\$ (25)	\$ (36)	\$ (36)	\$ (35)				\$ (263)
7	CCRA Balance - Ending (Pre-tax) (2*)	\$	(11) \$	(9)	\$ (6)	\$ (1)	\$ 6	\$ 11	\$ 4	\$ (4)	\$ (18)	•			\$ (18)
8	(0.1)											•			
9	CCRA Balance - Ending (After-tax) (3*)	\$	(8) \$	(7)	\$ (4)	\$ (0)	\$ 4	\$ 8	\$ 3	\$ (3)	\$ (13)	ı		:	\$ (13)
10 11 12 13 14				Forecast Nov-13	Forecast Dec-13	Forecast Jan-14	Forecast Feb-14	Forecast Mar-14	Forecast Apr-14	Forecast May-14	Forecast Jun-14	Forecast Jul-14	Forecast Aug-14	Forecast Sep-14	Oct-13 to Sep-14
15	CCRA Balance - Beginning (Pre-tax) (1*)	\$	(18) \$	(20)	\$ (19)	\$ (16)	\$ (13)	\$ (11)	\$ (9)	\$ (7)	\$ (6)	\$ (5)	\$ (3)	\$ (2)	\$ (18)
16	Gas Costs Incurred	\$	27 \$	30	\$ 32	\$ 32	\$ 29	\$ 32	\$ 30	\$ 31	\$ 30	\$ 31	\$ 31	\$ 30	\$ 363
17	Revenue from PROPOSED Recovery Rate	\$	(29) \$	(28)	\$ (29)	\$ (29)	\$ (26)	\$ (29)	\$ (28)	\$ (29)	\$ (28)	\$ (29)	\$ (29)	\$ (28)	\$ (345)
18	CCRA Balance - Ending (Pre-tax) (2*)	\$	(20) \$	(19)	\$ (16)	\$ (13)	\$ (11)	\$ (9)	\$ (7)	\$ (6)	\$ (5)	\$ (3)	\$ (2)	\$ 0	\$ 0
19	(24)														
20	CCRA Balance - Ending (After-tax) (3*)	\$	(15) \$	(14)	\$ (12)	\$ (10)	\$ (8)	\$ (6)	\$ (5)	\$ (5)	\$ (3)	\$ (2)	\$ (1)	\$ 0	\$ 0
21 22 23 24 25				Forecast Nov-14	Forecast Dec-14	Forecast Jan-15	Forecast Feb-15	Forecast Mar-15	Forecast Apr-15	Forecast May-15	Forecast Jun-15	Forecast Jul-15	Forecast Aug-15	Forecast Sep-15	Oct-14 to Sep-15
26	CCRA Balance - Beginning (Pre-tax) (1*)	\$	0 \$	2	\$ 6	\$ 12	\$ 19	\$ 24	\$ 29	\$ 31	\$ 33	\$ 35	\$ 37	\$ 39	\$ 0
27	Gas Costs Incurred	\$	32 \$	33	\$ 36	\$ 36	\$ 32	\$ 35	\$ 31	\$ 32	\$ 31	\$ 32	\$ 32	\$ 31	\$ 391
28	Revenue from PROPOSED Recovery Rate	\$	(30) \$	(29)	\$ (30)	\$ (30)	\$ (27)	\$ (30)	\$ (29)	\$ (30)	\$ (29)	\$ (30)	\$ (30)	\$ (29)	\$ (350)
29	CCRA Balance - Ending (Pre-tax) (2*)	\$	2 \$	6	\$ 12	\$ 19	\$ 24	\$ 29	\$ 31	\$ 33	\$ 35	\$ 37	\$ 39	\$ 41	\$ 41
30 31	CCRA Balance - Ending (After-tax) (3*)	\$	2 \$	5	\$ 9	\$ 14	\$ 18	\$ 21	\$ 23	\$ 24	\$ 26	\$ 27	\$ 29	\$ 30	\$ 30

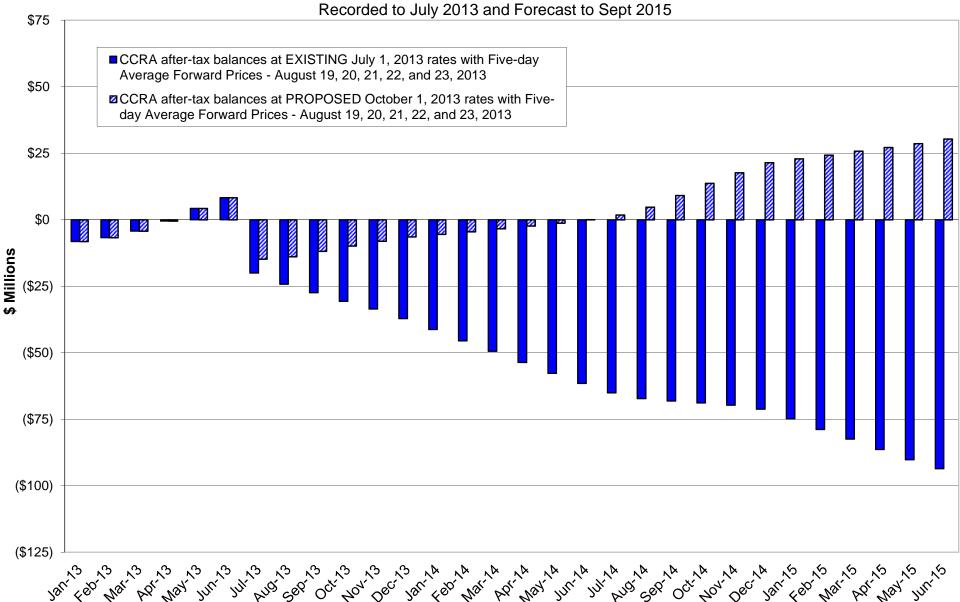
Notes: Slight differences in totals due to rounding.

^(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75% - weighted average of the year, 2014 and 2015 at 26.0%).

^(2*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.5 million credit as at September 30, 2013.

^(3*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas Including FortisBC Energy (Whistler) Inc. CCRA After-Tax Monthly Balances



MCRA MONTHLY BALANCES AT PROPOSED CCRA RATES OCT 1, 2013 (AFTER VOLUME ADJUSTMENTS) FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2015

FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 19, 20, 21, 22, AND 23, 2013

Line		 ,,,,,,,,					illion		,	_0,	,,	AIND 23,	20.0										
No.	(1)		(2)	(3)	(4		(5)		(6)		(7)	(8	3)	(9)	(10)		(11))	(12)	(13)	(14)
1 2				orded n-13	Recorde Feb-13			Record Apr-1		Record May-		Recorded Jun-13	Reco		Projected Aug-13	Project Sep-1		Forec Oct-1		Forecast Nov-13		ecast c-13	Total 2013
3	MCRA Cumulative Balance - Beginning (Pre-tax) (1*)		\$	(24)	\$ (2	8) \$	(28)	\$	(34)	\$	(35)	\$ (40)	\$	(37)	\$ (27) \$ ((16)	\$	(7)	\$ (5)) \$	(6) \$	(24)
4 5 6 7	2013 MCRA Activities Rate Rider 6 Amount to be amortized in 2013 (4*) Rider 6 Amortization at APPROVED Rates	\$ (9)	\$	1	\$	1 \$	1	\$	1	\$	0	\$ O	\$	0	\$ (\$	0	\$	1	\$ 1	\$	1 \$	9_
o a	Midstream Base Rates Gas Costs Incurred		\$	57	\$ 4	7 \$	40	\$	32	\$	21	\$ 21	¢	28	e /=) \$	4	¢	10	ф <u>э</u> о	\$	41 \$	331
10	Revenue from APPROVED Recovery Rates		Φ	(61)	•	л 8) \$	(48)		(33)		(26)		•	(19)) Ф \$	8	•	(8)	•	э) \$	(45) \$	(321)
	•		<u>\$</u>	` '	· ·										•	\$ \$			(0)			(45) \$	
11 12	Total Midstream Base Rates (Pre-tax)		\$	(5)	3 (1) \$	(8)	φ	(2)	Φ	(5)	ў 3	\$	10	\$ 11	φ	12	φ	7	Φ (2)) \$	(4) 🎝	
13 14	MCRA Cumulative Balance - Ending (Pre-tax) (2°)		\$	(28)	\$ (2	8) \$	(34)	\$	(35)	\$	(40)	\$ (37)	\$	(27)	\$ (16) \$	(7)	\$	(5)	\$ (6) \$	(8) \$	(8)
15 16 17 18 19	MCRA Cumulative Balance - Ending (After-tax) (3°)			(20) ecast n-14	\$ (2 Forecas Feb-14			Foreca		Foreca		\$ (27) Forecast Jun-14	\$ Fored		\$ (12 Forecast Aug-14	Foreca		Forec		\$ (4) Forecast Nov-14		(6) \$ ecast c-14	(6) Total 2014
20	MCRA Balance - Beginning (Pre-tax) (1*)		\$	(8)	\$ (1	1) \$	(12)	\$	(12)	\$	(8)	\$ (2)	\$	5	\$ 12	\$	19	\$	26	\$ 28	\$	26 \$	(8)
21	2014 MCRA Activities																						
22 23 24	Rate Rider 6 Rider 6 Amortization at EXISTING 2013 Rates		\$	1	\$	1 \$	1	\$	1	\$	0	\$ 0	\$	0	\$ (\$	0	\$	1	\$ 1	\$	1 \$	9_
25 26	Midstream Base Rates		•					•		•		A (0)		(=\	• ((0)	•					
	Gas Costs Incurred		\$	42	,	0 \$		\$	16		4	, ,	\$	(5)		\$) \$	(0)		12		\$	41 \$	214
27	Revenue from EXISTING Recovery Rates		\$	(45)	,	2) \$	(34)		(12)		1	•	\$	13	•	\$	7		(11)	,) \$	(45) \$	(190)
28 29	Total Midstream Base Rates (Pre-tax)		\$	(4)	\$ (2) \$	(2)	\$	3	\$	6	\$ 6	\$	7	\$ 7	\$	7	\$	1	\$ (3)) \$	(4) \$	23
30 31	MCRA Cumulative Balance - Ending (Pre-tax) (2°)		\$	(11)	\$ (1	2) \$	(12)	\$	(8)	\$	(2)	\$ 5	\$	12	\$ 19	\$	26	\$	28	\$ 26	\$	24 \$	24
31	MCRA Cumulative Balance - Ending (After-tax) (3*)		\$	(8)	\$ (9) \$	(9)	\$	(6)	\$	(1)	\$ 3	\$	9	\$ 14	\$	19	\$	21	\$ 20	\$	18 \$	18

Notes: Slight differences in totals due to rounding.

^(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75% - weighted average of the year, 2014 and 2015 at 26.0%).

^(2*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.5 million credit as at September 30, 2013.

^(3*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

^(4*) BCUC Order G-179-12 approved the 1/3 projected MCRA cumulative balance at Dec 31, 2012 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2012 Fourth Quarter Gas Cost Report.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED OCTOBER 1, 2013 RATES

SECTION 1, TAB 4
PAGE 1
SCHEDULE 1

BCUC ORDER G-xx-13

	RATE SCHEDULE 1:					COMMODITY				
	RESIDENTIAL SERVICE	EXISTIN	IG RATES JULY 1, 2	2013	RELATE	CHARGES CH	ANGES	PROPOSED	OCTOBER 1, 2013	3 RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$0.3890	\$0.3890	\$0.3890	\$0.0000	\$0.0000	\$0.0000	\$0.3890	\$0.3890	\$0.3890
3										
4	Delivery Charge per GJ	\$3.663	\$3.663	\$3.663	\$0.000	\$0.000	\$0.000	\$3.663	\$3.663	\$3.663
5	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.167)	(\$0.167)	(\$0.167)	\$0.000	\$0.000	\$0.000	(\$0.167)	(\$0.167)	(\$0.167)
6	Rider 5 RSAM per GJ	(\$0.099)	(\$0.099)	(\$0.099)	\$0.000	\$0.000	\$0.000	(\$0.099)	(\$0.099)	(\$0.099)
7	Subtotal Delivery Margin Related Charges per GJ	\$3.397	\$3.397	\$3.397	\$0.000	\$0.000	\$0.000	\$3.397	\$3.397	\$3.397
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	\$1.274	\$1.241	\$1.248	\$0.000	\$0.000	\$0.000	\$1.274	\$1.241	\$1.248
12	Rider 6 MCRA per GJ	(\$0.082)	(\$0.082)	(\$0.082)	\$0.000	\$0.000	\$0.000	(\$0.082)	(\$0.082)	(\$0.082)
13	Subtotal Midstream Related Charges per GJ	\$1.192	\$1.159	\$1.166	\$0.000	\$0.000	\$0.000	\$1.192	\$1.159	\$1.166
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.760)	(\$0.760)	(\$0.760)	\$3.153	\$3.153	\$3.153
16										
17										
18	Rider 1 Propane Surcharge per GJ (Revelstoke only)		\$5.235			\$0.760			\$5.995	
19										
20										
21	Cost of Gas Recovery Related Charges for Revelstoke	_	\$10.389		_	\$0.000			\$10.389	
22	per GJ (Includes Rider 1, excludes Riders 6)	_			=			=		

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED OCTOBER 1, 2013 RATES BCUC ORDER G-xx-13

SECTION 1, TAB 4 PAGE 2 SCHEDULE 1B

	RATE SCHEDULE 1B:					COMMODITY				
	RESIDENTIAL BIOMETHANE SERVICE	EXISTIN	IG RATES JULY 1, 2	013	RELATE	CHARGES CH	ANGES	PROPOSED	OCTOBER 1, 2013	RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$0.3890	\$0.3890	\$0.3890	\$0.0000	\$0.0000	\$0.0000	\$0.3890	\$0.3890	\$0.3890
3										
4	Delivery Charge per GJ	\$3.663	\$3.663	\$3.663	\$0.000	\$0.000	\$0.000	\$3.663	\$3.663	\$3.663
5	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.167)	(\$0.167)	(\$0.167)	\$0.000	\$0.000	\$0.000	(\$0.167)	(\$0.167)	(\$0.167)
6	Rider 5 RSAM per GJ	(\$0.099)	(\$0.099)	(\$0.099)	\$0.000	\$0.000	\$0.000	(\$0.099)	(\$0.099)	(\$0.099)
7	Subtotal Delivery Margin Related Charges per GJ	\$3.397	\$3.397	\$3.397	\$0.000	\$0.000	\$0.000	\$3.397	\$3.397	\$3.397
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	\$1.274	\$1.241	\$1.248	\$0.000	\$0.000	\$0.000	\$1.274	\$1.241	\$1.248
12	Rider 6 MCRA per GJ	(\$0.082)	(\$0.082)	(\$0.082)	\$0.000	\$0.000	\$0.000	(\$0.082)	(\$0.082)	(\$0.082)
13	Subtotal Midstream Related Charges per GJ	\$1.192	\$1.159	\$1.166	\$0.000	\$0.000	\$0.000	\$1.192	\$1.159	\$1.166
14										
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.760)	(\$0.760)	(\$0.760)	\$3.153	\$3.153	\$3.153
17										
18	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$0.000	\$0.000	\$0.000	\$11.696	\$11.696	\$11.696
19	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

SECTION 1, TAB 4

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED OCTOBER 1, 2013 RATES

BCUC ORDER G-xx-13

PAGE 3 SCHEDULE 2

	RATE SCHEDULE 2:					COMMODITY				
	SMALL COMMERCIAL SERVICE	EXISTIN	G RATES JULY 1, 2	013	RELATE	CHARGES CH	ANGES	PROPOSEI	OCTOBER 1, 201	3 RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$0.8161	\$0.8161	\$0.8161	\$0.0000	\$0.0000	\$0.0000	\$0.8161	\$0.8161	\$0.8161
3										
4	Delivery Charge per GJ	\$3.006	\$3.006	\$3.006	\$0.000	\$0.000	\$0.000	\$3.006	\$3.006	\$3.006
5	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.132)	(\$0.132)	(\$0.132)	\$0.000	\$0.000	\$0.000	(\$0.132)	(\$0.132)	(\$0.132)
6	Rider 5 RSAM per GJ	(\$0.099)	(\$0.099)	(\$0.099)	\$0.000	\$0.000	\$0.000	(\$0.099)	(\$0.099)	(\$0.099)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.775	\$2.775	\$2.775	\$0.000	\$0.000	\$0.000	\$2.775	\$2.775	\$2.775
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	\$1.265	\$1.232	\$1.239	\$0.000	\$0.000	\$0.000	\$1.265	\$1.232	\$1.239
12	Rider 6 MCRA per GJ	(\$0.082)	(\$0.082)	(\$0.082)	\$0.000	\$0.000	\$0.000	(\$0.082)	(\$0.082)	(\$0.082)
13	Subtotal Midstream Related Charges per GJ	\$1.183	\$1.150	\$1.157	\$0.000	\$0.000	\$0.000	\$1.183	\$1.150	\$1.157
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.760)	(\$0.760)	(\$0.760)	\$3.153	\$3.153	\$3.153
16										
17										
18	Rider 1 Propane Surcharge per GJ (Revelstoke only)		\$4.153			\$0.760			\$4.913	
19										
20										
21	Cost of Gas Recovery Related Charges for Revelstoke		\$9.298		_	\$0.000			\$9.298	
22	per GJ (Includes Rider 1, excludes Riders 6)	_			=			_	·	

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED OCTOBER 1, 2013 RATES BCUC ORDER G-xx-13

SECTION 1, TAB 4
PAGE 4
SCHEDULE 2B

	RATE SCHEDULE 2B:					COMMODITY				
	SMALL COMMERCIAL BIOMETHANE SERVICE	EXISTIN	G RATES JULY 1, 2	013	RELATE	CHARGES CH	ANGES	PROPOSEI	OCTOBER 1, 201	3 RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$0.8161	\$0.8161	\$0.8161	\$0.0000	\$0.0000	\$0.0000	\$0.8161	\$0.8161	\$0.8161
3										
4	Delivery Charge per GJ	\$3.006	\$3.006	\$3.006	\$0.000	\$0.000	\$0.000	\$3.006	\$3.006	\$3.006
5	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.132)	(\$0.132)	(\$0.132)	\$0.000	\$0.000	\$0.000	(\$0.132)	(\$0.132)	(\$0.132)
6	Rider 5 RSAM per GJ	(\$0.099)	(\$0.099)	(\$0.099)	\$0.000	\$0.000	\$0.000	(\$0.099)	(\$0.099)	(\$0.099)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.775	\$2.775	\$2.775	\$0.000	\$0.000	\$0.000	\$2.775	\$2.775	\$2.775
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	\$1.265	\$1.232	\$1.239	\$0.000	\$0.000	\$0.000	\$1.265	\$1.232	\$1.239
12	Rider 6 MCRA per GJ	(\$0.082)	(\$0.082)	(\$0.082)	\$0.000	\$0.000	\$0.000	(\$0.082)	(\$0.082)	(\$0.082)
13	Subtotal Midstream Related Charges per GJ	\$1.183	\$1.150	\$1.157	\$0.000	\$0.000	\$0.000	\$1.183	\$1.150	\$1.157
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.760)	(\$0.760)	(\$0.760)	\$3.153	\$3.153	\$3.153
16										
17	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$0.000	\$0.000	\$0.000	\$11.696	\$11.696	\$11.696
18	(Biomethane Energy Recovery Charge)									
	·	ţ	V.1.1000	\$11.000		\$0.000	ψ0.000		VIII.000	

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

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SCHEDULE 3

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED OCTOBER 1, 2013 RATES

BCUC ORDER G-xx-13

RATE SCHEDULE 3: COMMODITY LARGE COMMERCIAL SERVICE **EXISTING RATES JULY 1, 2013** RELATED CHARGES CHANGES PROPOSED OCTOBER 1, 2013 RATES Line Lower Lower Lower No. Particulars Mainland Inland Columbia Mainland Inland Columbia Mainland Inland Columbia (2) (3) (6) (10)Delivery Margin Related Charges 2 Basic Charge per Day \$4.3538 \$4.3538 \$4.3538 \$0.0000 \$0.0000 \$0.0000 \$4.3538 \$4.3538 \$4.3538 3 4 Delivery Charge per GJ \$2.543 \$2.543 \$2.543 \$0.000 \$0.000 \$0.000 \$2.543 \$2.543 \$2.543 5 Rider 4 2013 GCOC Rate Rider per GJ \$0.000 (\$0.100) (\$0.100) (\$0.100) \$0.000 \$0.000 (\$0.100) (\$0.100) (\$0.100) Rider 5 RSAM per GJ (\$0.099) (\$0.099)(\$0.099)\$0.000 \$0.000 \$0.000 (\$0.099)(\$0.099)(\$0.099) Subtotal Delivery Margin Related Charges per GJ \$2.344 \$2.344 \$2.344 \$0.000 \$0.000 \$2.344 \$2.344 \$2.344 \$0.000 8 9 10 Commodity Related Charges 11 Midstream Cost Recovery Charge per GJ \$0.999 \$0.972 \$0.979 \$0.000 \$0.000 \$0.000 \$0.999 \$0.972 \$0.979 12 Rider 6 MCRA per GJ (\$0.064) (\$0.064) (\$0.064) \$0.000 \$0.000 \$0.000 (\$0.064 (\$0.064 (\$0.064) 13 Subtotal Midstream Related Charges per GJ \$0.935 \$0.908 \$0.915 \$0.000 \$0.000 \$0.000 \$0.935 \$0.908 \$0.915 14 15 Cost of Gas (Commodity Cost Recovery Charge) per GJ \$3.913 \$3.913 \$3.913 (\$0.760) (\$0.760) (\$0.760) \$3.153 \$3.153 \$3.153 16 17 18 Rider 1 Propane Surcharge per GJ (Revelstoke only) \$4.413 \$0.760 \$5,173 19 20 Cost of Gas Recovery Related Charges for Revelstoke \$9.298 \$0.000 \$9.298 per GJ (Includes Rider 1, excludes Riders 6)

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED OCTOBER 1, 2013 RATES BCUC ORDER G-xx-13

SECTION 1, TAB 4
PAGE 6
SCHEDULE 3B

	RATE SCHEDULE 3B:					COMMODITY				
	LARGE COMMERCIAL BIOMETHANE SERVICE	EXISTIN	G RATES JULY 1, 2	013	RELATE	CHARGES CH	ANGES	PROPOSEI	O OCTOBER 1, 201	3 RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$4.3538	\$4.3538	\$4.3538	\$0.0000	\$0.0000	\$0.0000	\$4.3538	\$4.3538	\$4.3538
3										
4	Delivery Charge per GJ	\$2.543	\$2.543	\$2.543	\$0.000	\$0.000	\$0.000	\$2.543	\$2.543	\$2.543
5	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.100)	(\$0.100)	(\$0.100)	\$0.000	\$0.000	\$0.000	(\$0.100)	(\$0.100)	(\$0.100)
6	Rider 5 RSAM per GJ	(\$0.099)	(\$0.099)	(\$0.099)	\$0.000	\$0.000	\$0.000	(\$0.099)	(\$0.099)	(\$0.099)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.344	\$2.344	\$2.344	\$0.000	\$0.000	\$0.000	\$2.344	\$2.344	\$2.344
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	\$0.999	\$0.972	\$0.979	\$0.000	\$0.000	\$0.000	\$0.999	\$0.972	\$0.979
12	Rider 6 MCRA per GJ	(\$0.064)	(\$0.064)	(\$0.064)	\$0.000	\$0.000	\$0.000	(\$0.064)	(\$0.064)	(\$0.064)
13	Subtotal Midstream Related Charges per GJ	\$0.935	\$0.908	\$0.915	\$0.000	\$0.000	\$0.000	\$0.935	\$0.908	\$0.915
14										
15		\$3.913	\$3.913	\$3.913	(\$0.760)	(\$0.760)	(\$0.760)	\$3.153	\$3.153	\$3.153
16										
17	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$0.000	\$0.000	\$0.000	\$11.696	\$11.696	\$11.696
18	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

SECTION 1, TAB 4

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED OCTOBER 1, 2013 RATES

BCUC ORDER G-xx-13

PAGE 7 SCHEDULE 4

	RATE SCHEDULE 4:					COMMODITY				
	SEASONAL SERVICE	EXISTIN	IG RATES JULY 1, 2	013	RELATED	CHARGES CH	ANGES	PROPOSED	OCTOBER 1, 201	3 RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	5 . ,	\$14.4230	\$14.4230	\$14.4230	\$0.0000	\$0.0000	\$0.0000	\$14.4230	\$14.4230	\$14.4230
3										
4	, , ,									
5	(4)	\$0.973	\$0.973	\$0.973	\$0.000	\$0.000	\$0.000	\$0.973	\$0.973	\$0.973
6 7	. ,	\$1.750	\$1.750	\$1.750	\$0.000	\$0.000	\$0.000	\$1.750	\$1.750	\$1.750
8	•	(\$0.021)	(\$0.021)	(\$0.021)	\$0.000	\$0.000	\$0.000	(\$0.021)	(\$0.021)	(\$0.021)
9										
10										
11	, , ,	#0.040	#0.040	00.040	(#0.700.)	(0.700)	(0.700.)	#0.450	00.450	#0.450
12	. ,	\$3.913	\$3.913	\$3.913	(\$0.760)	(\$0.760)	(\$0.760)	\$3.153	\$3.153	\$3.153
13 14		\$3.913	\$3.913	\$3.913	(\$0.760)	(\$0.760)	(\$0.760)	\$3.153	\$3.153	\$3.153
15	Midstream Cost Recovery Charge per GJ									
16	(a) Off-Peak Period	\$0.765	\$0.743	\$0.750	\$0.000	\$0.000	\$0.000	\$0.765	\$0.743	\$0.750
17	(b) Extension Period	\$0.765	\$0.743	\$0.750	\$0.000	\$0.000	\$0.000	\$0.765	\$0.743	\$0.750
18										
19	Rider 6 MCRA per GJ	(\$0.049)	(\$0.049)	(\$0.049)	\$0.000	\$0.000	\$0.000	(\$0.049)	(\$0.049)	(\$0.049)
20										
21	Subtotal Off -Peak Commodity Related Charges per GJ									
22	(a) Off-Peak Period	\$4.629	\$4.607	\$4.614	(\$0.760)	(\$0.760)	(\$0.760)	\$3.869	\$3.847	\$3.854
23	(b) Extension Period	\$4.629	\$4.607	\$4.614	(\$0.760)	(\$0.760)	(\$0.760)	\$3.869	\$3.847	\$3.854
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule									
28	during peak period									
29										
30										
31	Total Variable Cost per gigajoule between									
32	(a) Off-Peak Period	\$5.581	\$5.559	\$5.566	(\$0.760)	(\$0.760)	(\$0.760)	\$4.821	\$4.799	\$4.806
33	(b) Extension Period	\$6.358	\$6.336	\$6.343	(\$0.760)	(\$0.760)	(\$0.760)	\$5.598	\$5.576	\$5.583

SECTION 1, TAB 4

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SCHEDULE 5

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED OCTOBER 1, 2013 RATES

BCUC ORDER G-xx-13

RATE SCHEDULE 5					COMMODITY				
GENERAL FIRM SERVICE	EXISTIN	IG RATES JULY 1, 2	013	RELATE	CHARGES CH	ANGES	PROPOSEI	OCTOBER 1, 201	3 RATES
Line	Lower			Lower			Lower		
No. Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1 Delivery Margin Related Charges									
2 Basic Charge per Month	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
3									
4 Demand Charge per GJ	\$17.531	\$17.531	\$17.531	\$0.000	\$0.000	\$0.000	\$17.531	\$17.531	\$17.531
5									
6 Delivery Charge per GJ	\$0.722	\$0.722	\$0.722	\$0.000	\$0.000	\$0.000	\$0.722	\$0.722	\$0.722
7									
8 Rider 4 2013 GCOC Rate Rider per GJ	(\$0.047)	(\$0.047)	(\$0.047)	\$0.000	\$0.000	\$0.000	(\$0.047)	(\$0.047)	(\$0.047)
9									
10									
11 Commodity Related Charges									
12 Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.760)	(\$0.760)	(\$0.760)	\$3.153	\$3.153	\$3.153
13 Midstream Cost Recovery Charge per GJ	\$0.765	\$0.743	\$0.750	\$0.000	\$0.000	\$0.000	\$0.765	\$0.743	\$0.750
14 Rider 6 MCRA per GJ	(\$0.049)	(\$0.049)	(\$0.049)	\$0.000	\$0.000	\$0.000	(\$0.049)	(\$0.049)	(\$0.049)
15 Subtotal Commodity Related Charges per GJ	\$4.629	\$4.607	\$4.614	(\$0.760)	(\$0.760)	(\$0.760)	\$3.869	\$3.847	\$3.854
16									
17									
18									
19									
20 Total Variable Cost per gigajoule	\$5.304	\$5.282	\$5.289	(\$0.760)	(\$0.760)	(\$0.760)	\$4.544	\$4.522	\$4.529

SECTION 1, TAB 4

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FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED OCTOBER 1, 2013 RATES

BCUC ORDER G-xx-13

SCHEDULE 6

	RATE SCHEDULE 6:					COMMODITY				
	NGV - STATIONS	EXISTIN	G RATES JULY 1, 2	013	RELATE	CHARGES CH	ANGES	PROPOSED	OCTOBER 1, 201	3 RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$2.0041	\$2.0041	\$2.0041	\$0.0000	\$0.0000	\$0.0000	\$2.0041	\$2.0041	\$2.0041
3										
4	Delivery Charge per GJ	\$3.967	\$3.967	\$3.967	\$0.000	\$0.000	\$0.000	\$3.967	\$3.967	\$3.967
5										
6	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.089)	(\$0.089)	(\$0.089)	\$0.000	\$0.000	\$0.000	(\$0.089)	(\$0.089)	(\$0.089)
7										
8										
9	Commodity Related Charges									
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.760)	(\$0.760)	(\$0.760)	\$3.153	\$3.153	\$3.153
11	Midstream Cost Recovery Charge per GJ	\$0.396	\$0.382	\$0.382	\$0.000	\$0.000	\$0.000	\$0.396	\$0.382	\$0.382
12	Rider 6 MCRA per GJ	(\$0.024)	(\$0.024)	(\$0.024)	\$0.000	\$0.000	\$0.000	(\$0.024)	(\$0.024)	(\$0.024)
13	Subtotal Commodity Related Charges per GJ	\$4.285	\$4.271	\$4.271	(\$0.760)	(\$0.760)	(\$0.760)	\$3.525	\$3.511	\$3.511
14										
15										
16	Total Variable Cost per gigajoule	\$8.163	\$8.149	\$8.149	(\$0.760)	(\$0.760)	(\$0.760)	\$7.403	\$7.389	\$7.389
									, ,	

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED OCTOBER 1, 2013 RATES BCUC ORDER G-xx-13

SECTION 1, TAB 4
PAGE 9.1
SCHEDULE 6A

	ATE SCHEDULE 6A:			
N	GV Transportation			
ine			COMMODITY	
No.	Particulars	EXISTING RATES JULY 1, 2013	RELATED CHARGES CHANGES	PROPOSED OCTOBER 1, 2013 RATES
	(1)	(2)	(3)	(4)
1 LO	DWER MAINLAND SERVICE AREA			
2				
3 <u>De</u>	elivery Margin Related Charges			
4	Basic Charge per Month	\$86.00	\$0.00	\$86.00
5				
6	Delivery Charge per GJ	\$3.927	\$0.000	\$3.927
7	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.089)	\$0.000	(\$0.089)
8				
9				
10 <u>Co</u>	ommodity Related Charges			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	(\$0.760)	\$3.153
12	Midstream Cost Recovery Charge per GJ	\$0.396	\$0.000	\$0.396
13	Rider 6 MCRA per GJ	(\$0.024)	\$0.000	(\$0.024)
14	Subtotal Commodity Related Charges per GJ	\$4.285	(\$0.760)	\$3.525
15				
16	Compression Charge per gigajoule	\$5.280	\$0.000	\$5.280
17				
18				
19 Mi i	inimum Charges	\$125.00	\$0.00	\$125.00
20				
21				
22				
23 To	otal Variable Cost per gigajoule	\$13.403	(\$0.760)	\$12.643

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED OCTOBER 1, 2013 RATES BCUC ORDER G-xx-13

SECTION 1, TAB 4 PAGE 9.2 SCHEDULE 6P

	RATE SCHEDULE 6P: NGV (CNG) Refueling Service			
Line No.	Particulars	EXISTING RATES JULY 1, 2013	COMMODITY RELATED CHARGES CHANGES	PROPOSED OCTOBER 1, 2013 RATES
140.	(1)	(2)	(3)	(4)
2	LOWER MAINLAND SERVICE AREA	`,	(-)	· · ·
	Delivery Margin Related Charges			4-1
4	Delivery Charge per GJ	\$3.948	\$0.000	\$3.948
5 6 7	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000
8	Commodity Related Charges			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	(\$0.760)	\$3.153
10	Midstream Cost Recovery Charge per GJ	\$0.396	\$0.000	\$0.396
11	Rider 6 MCRA per GJ	(\$0.024)	\$0.000	(\$0.024)
12	Subtotal Commodity Related Charges per GJ	\$4.285	(\$0.760)	\$3.525
13				
14	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
15				
16				
	Total Variable Cost per gigajoule	\$16.674	(\$0.760)	\$15.914
				

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED OCTOBER 1, 2013 RATES BCUC ORDER G-xx-13

SECTION 1, TAB 4 PAGE 10 SCHEDULE 7

	RATE SCHEDULE 7:					COMMODITY				
	INTERRUPTIBLE SALES	EXISTIN	NG RATES JULY 1, 2	013	RELATE	CHARGES CH	ANGES	PROPOSE	D OCTOBER 1, 201	3 RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Month	\$880.00	\$880.00	\$880.00	\$0.00	\$0.00	\$0.00	\$880.00	\$880.00	\$880.00
3										
4	Delivery Charge per GJ	\$1.175	\$1.175	\$1.175	\$0.000	\$0.000	\$0.000	\$1.175	\$1.175	\$1.175
5										
6	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.038)	(\$0.038)	(\$0.038)	\$0.000	\$0.000	\$0.000	(\$0.038)	(\$0.038)	(\$0.038)
7										
8	Commodity Related Charges									
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.760)	(\$0.760)	(\$0.760)	\$3.153	\$3.153	\$3.153
10	Midstream Cost Recovery Charge per GJ	\$0.765	\$0.743	\$0.750	\$0.000	\$0.000	\$0.000	\$0.765	\$0.743	\$0.750
11	Rider 6 MCRA per GJ	(\$0.049)	(\$0.049)	(\$0.049)	\$0.000	\$0.000	\$0.000	(\$0.049)	(\$0.049)	(\$0.049)
12	Subtotal Commodity Related Charges per GJ	\$4.629	\$4.607	\$4.614	(\$0.760)	(\$0.760)	(\$0.760)	\$3.869	\$3.847	\$3.854
13										
14										
15										
16	Charges per gigajoule for UOR Gas									
17										
18										
19										
20										
21										
22	Total Variable Cost per gigajoule	\$5.766	\$5.744	\$5.751	(\$0.760)	(\$0.760)	(\$0.760)	\$5.006	\$4.984	\$4.991
1	337,	-				(+/				

Annual

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDER G-xx-13

Line

RATE SCHEDULE 1 - RESIDENTIAL SERVICE

LOWER MANN, AND SERVICE AREA Volume Rate Amoust Volume Rate Amoust Rate Rate Amoust Rate Rate Amoust Rate Rate Amoust Rate R	No.	Particular	EXISTING RATES JULY 1, 2013					PROPOSED O	OCTOBER 1, 2013	RATES	Increase/Decrease			
Delivery Charge per Chy			1											
Basic Charge per Day	1		Volur	me	Rate	Annual \$	Volu	me	Rate	Annual \$	Rate	Annual \$	Total Annual Bill	
Delivery Change per GJ	3		365.25	days x	\$0.3890	= \$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%	
Rider \$ 2013 GODO Chate Reinriper GJ 95.0 GJ x (\$0.007) 10.58690 95.0 GJ x (\$0.009) 10.4050 95.0 GJ x (\$0.009)		Delivery Charge per G.I	95.0	G.L x	\$3 663	= 347 9850	95.0	G.L x	\$3,663 =	347 9850	\$0,000	0.000	0.00%	
Rider's RSMM per GJ School														
Sectional Developer Margin Related Changes 1464.80 150.00 100.00														
Commonity Related Charges 95.0 GJ x \$1.274 \$12.0000 96.0 GJ x \$1.274 \$12.0000 30.0000 30.0000 0.0000 0.00000	8				(40.000)				(451555)		-			
Midstream Coare Recovery Charge per GJ 95.0 GJ x \$1.774 \$121.0000 95.0 GJ x \$1.274 \$121.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$1.0000 \$0.0000 \$1.0000 \$	9								_		_		_	
Richard F. Michage Substitution State St														
Midstream Related Charges Subrotal Cost of Gas (Commodity Cost Recovery Charge) per GJ 95.0 GJ x \$3.913 \$3271.74 \$3271.74 \$3.0000 \$32.98 \$349.78 \$3.153 \$32.28 \$347.78 \$472.														
16 Cost of Gas (Commodity Cost Recovery Charge) per GJ So GJ x \$3.913		•	95.0	GJ x	(\$0.082)	(,	95.0	GJ x	(\$0.082) =		\$0.000			
Cost of Gas (Commodity Colar Recovery Charge) per GJ 95.0 GJ x \$3.913 = \$371.74 95.0 GJ x \$3.153 = \$299.64 (80.760) \$672.20] 7.7.60%		Midstream Related Charges Subtotal				\$113.24				\$113.24		\$0.00	0.00%	
Subbraid Commodity Related Charges S484.98 S494.78 S492.78		Cost of Gas (Commodity Cost Possyony Chargo) por G.I.	05.0	GLv	¢2 012 .	- ¢271.74	05.0	GLV	¢2.152 _	\$200.54	(\$0.760.)	(\$72.20	7 60%	
Total (with effective S/GJ rate) 95.0 \$38,088 \$394.78 95.0 \$80,288 \$397.58 (\$50,760) \$(\$72.0) \$-7,60^{\chickstar} \)			93.0	GJ X	φ3.913		93.0	GJ X	φυ.100		(\$0.700)			
18 Total (with effective \$CU rater) 95.0 \$9.096 \$949.78 95.0 \$9.296 \$877.58 \$(\$0.700) \$(\$72.20) \$-7.60%		Subtotal Commounty Related Charges				ψ+0+.00			_	Q412.70	_	(4.2.20	<u>,</u> 1.00%	
Delivery Margin Related Charges Part P		Total (with effective \$/GJ rate)	95.0		\$9.998	\$949.78	95.0		\$9.238	\$877.58	(\$0.760)	(\$72.20	-7.60%	
21 Delivery Margin Related Charges 28 28 28 28 28 28 28 2	19								_		· · · · · · · · ·		=	
Basic Charge per Day 365.25 days x \$0.3890 \$142.08 365.25 days x \$0.3890 \$142.08 \$0.0000 \$0.00	20	INLAND SERVICE AREA												
Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Rider 5 RSAM per GJ Rider 6 MCRA per GJ Rider 7 MCRA per GJ Rider 8														
Delivery Charge per GJ		Basic Charge per Day	365.25	days x	\$0.3890	= \$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%	
25 Rider 4 2013 GCOC Rate Rider per GJ 75.0 GJ x (\$0.099) = (7.4250) 75.0 GJ x (\$0.090) = (7.4250) 75.0 GJ x (\$0.090) = (7.4250) 75.0 GJ x (\$0.090) = (7.4250) 75.0 GJ x (\$0.091) = (7.4250) 75.0 GJ x (\$0.092) = (7.425		Delivery Oheren and Oh	75.0	01	#0.000	074.7050	75.0	01	#0.000	074.7050	(*0.000	0.0000	0.000/	
Rider S RSAM per GJ Subtotal Delivery Margin Related Charges Same and the state of the sta														
Subtotal Delivery Margin Related Charges Subtotal Commodity Related Charges Subtotal Subto					, ,									
28			73.0	GJ X	(ψυ.υσσ)		75.0	GJ X	(\$0.099)		Ψ0.000			
Commodify Related Charges Commodity Related Charges		Subtotal Bollvory Margin Molatod Onlarges				ψοσο.σσ			_	ψοσο.σσ	_	Ψ0.00	_ 0.0070	
Rider 6 MCRA per GJ		Commodity Related Charges												
Second Second Subtotal Second Sec	30	Midstream Cost Recovery Charge per GJ	75.0	GJ x	\$1.241	= \$93.0750	75.0	GJ x	\$1.241 =	\$93.0750	\$0.000	\$0.0000	0.00%	
Cost of Gas (Commodity Cost Recovery Charge) per GJ Cost of Gas (Commodity Related Charges Columbia Service AREA Delivery Margin Related Charges Basic Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 4 2013 GCOC Rate Rider per GJ Subotal Delivery Charge per GJ Rider 5 RSAM per GJ Subotal Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subotal Commodity Related Charges Subotal Co	31	Rider 6 MCRA per GJ	75.0	GJ x	(\$0.082)		75.0	GJ x	(\$0.082) =		\$0.000		0.00%	
34 Cost of Gas (Commodity Cost Recovery Charge) per GJ		Midstream Related Charges Subtotal				\$86.93				\$86.93		\$0.00	0.00%	
Subtotal Commodity Related Charges Sign.41 Sign.42 Sign.42 Sign.43 Sign.44		0 + (0 + (0 + 1) + 0 + 1) + 0 +	75.0	0.1	00.040	****	75.0	0.1	00.450	****	(00 700)	(0.57.00		
State Stat			75.0	GJ X	\$3.913		75.0	GJ X	\$3.153 = <u> </u>		(\$0.760)		<u>/ </u>	
Total (with effective \$\(\sigma\)GJ rate \\ 37 \text{Total} (with effective \$\(\sigma\)GJ rate \\ 37 \text{Total} (with effective \$\(\sigma\)GJ rate \\ 38 \\ 38 \\ 20 \text{COLUMBIA SERVICE AREA} \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		Subtotal Commodity Related Charges				\$300.41			_	\$323.41	_	(\$57.00	<u>)</u> -7.33%	
Columbia Service Area Delivery Margin Related Charges Sacrate Per Day Sacrat		Total (with effective \$/GJ rate)	75.0		\$10.364	\$777.27	75.0		\$9.604	\$720.27	(\$0.760)	(\$57.00) -7.33%	
Delivery Margin Related Charges Saccidate Saccid	38								_		"	•	=	
Basic Charge per Day 365.25 days x \$0.3890 = \$142.08 \$365.25 days x \$0.3890 = \$142.08 \$0.0000 \$0.0	39													
A2 A3 Delivery Charge per GJ B0.0 GJ x \$3.663 = 293.0400 B0.0 GJ x \$3.845 B0.0 B0.0 GJ x \$3.663 = 293.0400 B0.0														
A3 Delivery Charge per GJ 80.0 GJ x \$3.663 = 293.0400 80.0 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.0000 0.00000 0.00000 0.000		Basic Charge per Day	365.25	days x	\$0.3890	= \$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%	
Rider 4 2013 GCOC Rate Rider per GJ 80.0 GJ x (\$0.167) = (13.3600) 80.0 GJ x (\$0.099) = (7.9200) 80.0 (\$0.000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.00000 0.0000 0.00000 0.00000 0.00000 0.00000 0.00000 0.0000 0.00000 0.0		Delivery Charge per C I	90.0	CLv	¢2 662	202.0400	90.0	CLV	¢2 662 -	202.0400	90,000	0.0000	0.009/	
Rider 5 RSAM per GJ 80.0 GJ x (\$0.099) = (7.9200) (\$0.009) = (7.9200) (\$0.000 0.0000 0.0000 0.0000 (\$0.000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 (\$0.000 0.0000 0.														
46 Subtotal Delivery Margin Related Charges 48 Commodity Related Charges 49 Midstream Cost Recovery Charge per GJ 50 Rider 6 MCRA per GJ 60 Midstream Related Charges Subtotal 51 Midstream Related Charges Subtotal 52 Subtotal Commodity Cost Recovery Charge per GJ 53 Cost of Gas (Commodity Cost Recovery Charge) per GJ 54 Subtotal Commodity Related Charges 54 Subtotal Delivery Margin Related Charges 54 Subtotal Commodity Related Charges 55 Subtotal Commodity Related Charges 56 Subtotal Commodity Related Charges 57 Subtotal Delivery Margin Related Charges 58 Subtotal Commodity Related Charges 59 Subtotal Commodity Related Charges 50 Subtotal Commodity Related Charges					, ,	` ,								
47 48			00.0	00 X	(ψο.οοο)		00.0	00 X	(ψο:000) =		Ψ0.000			
49 Midstream Cost Recovery Charge per GJ 80.0 GJ x \$1.248 = \$99.8400 (6.5600) 80.0 GJ x \$1.248 = \$99.8400 (6.5600) \$0.000 (5.600) \$0.000 (0.00%) \$0.000 (0.									_	******	_	******	_	
50 Rider 6 MCRA per GJ 80.0 GJ x (\$0.082) = (6.5600) 80.0 GJ x (\$0.082) = (6.5600) \$93.28 \$93.28 \$93.28 \$93.28 52 Subtotal Commodity Cost Recovery Charges 80.0 GJ x (\$0.082) = (6.5600) \$0.00 0.0000 0.0000 0.0000 0.0000 54 Subtotal Commodity Related Charges 80.0 GJ x (\$3.13.04) 80.0 GJ x (\$3.153) = (\$252.24) (\$0.760) (\$60.80) -7.41% 55	48													
51 Midstream Related Charges Subtotal \$93.28 \$93.28 \$0.00 0.00% 52 53 Cost of Gas (Commodity Cost Recovery Charge) per GJ 80.0 GJ x \$313.04 80.0 GJ x \$3.153 = \$252.24 (\$0.760) (\$60.80) -7.41% 54 Subtotal Commodity Related Charges \$406.32 \$345.52 \$345.52 (\$60.80) -7.41%				GJ x	\$1.248	= \$99.8400				\$99.8400		\$0.0000	0.00%	
52			80.0	GJ x	(\$0.082)		80.0	GJ x	(\$0.082) =		\$0.000			
53 Cost of Gas (Commodity Cost Recovery Charge) per GJ 80.0 GJ x \$3.913 : \$313.04 80.0 GJ x \$3.153 = \$252.24 (\$0.760) (\$60.80) -7.41% 54 Subtotal Commodity Related Charges \$406.32		Midstream Related Charges Subtotal				\$93.28				\$93.28		\$0.00	0.00%	
54 Subtotal Commodity Related Charges \$406.32 \$345.52 (\$60.80) -7.41%		Cost of Gas (Commodity Cost Bossyon, Chargo) 707 C.	90.0	CLV	¢2 042	. ¢242.04	90.0	CLV	¢2.1E2	¢252.24	(\$0.760 \	(¢en on	7 /10/	
55			80.0	GJ X	ф3.913		80.0	GJ X	და.10ა = <u> </u>		(\$0.760)			
		Sastata Commodity Holated Offarges				ψ-100.02			_	ψ0-10.02	_	(\$00.00	<u>,</u>	
		Total (with effective \$/GJ rate)	80.0		\$10.252	\$820.16	80.0		\$9.492	\$759.36	(\$0.760)	(\$60.80	<u>) </u>	

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDER G-xx-13

RATE SCHEDULE 1B -RESIDENTIAL BIOMETHANE SERVICE

Line					LE 1B -RESIDENTIAL B	SIOMETHAN				Annual			
No.	Particular	ı 	EXISTING	RATES JULY 1,	2013	ı 	PROPOSED (OCTOBER 1, 201	13 RATES	Ir	ncrease/Decrease	% of Previous	
1	LOWER MAINLAND SERVICE AREA	Vo	lume	Rate	Annual \$	Vo	olume	Rate	Annual \$	Rate	Annual \$	Total Annual Bill	
2	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%	
4 5 6 7	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	95.0 95.0 95.0	GJ x GJ x	\$3.663 = (\$0.167) = (\$0.099) =	(15.8650)	95.0 95.0 95.0	GJ x GJ x	\$3.663 = (\$0.167) = (\$0.099) =	(15.8650)	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00% 0.00% 0.00% 0.00%	
8 9 10 11	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	95.0 95.0	GJ x	\$1.274 = (\$0.082) =	*	95.0 95.0	GJ x GJ x	\$1.274 = (\$0.082) =	ψ. <u>Σ</u> 1.0000	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%	
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	95.0	GJ x 90% x	\$3.913 =	334.56	95.0	GJ x 90% x	\$3.153 =	269.58	(\$0.760)	(64.98)	-6.35%	
13 14	Cost of Biomethane Subtotal Commodity Related Charges	95.0	GJ x 10% x	\$11.696 =	111.11 \$558.91	95.0	GJ x 10% x	\$11.696 =	111.11 \$493.93	\$0.000	0.00 (\$64.98)	0.00% -6.35%	
15 16 17	Total (with effective \$/GJ rate)	95.0		\$10.776	\$1,023.71	95.0	•	\$10.092	\$958.73	(\$0.684)	(\$64.98)	-6.35%	
18 19 20	INLAND SERVICE AREA <u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%	
21 22 23 24	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	75.0 75.0 75.0	G1 x G1 x	\$3.663 = (\$0.167) = (\$0.099) =	(12.5250)	75.0 75.0 75.0	GJ x GJ x	\$3.663 = (\$0.167) = (\$0.099) =	(12.5250)	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00% 0.00% 0.00% 0.00 %	
25 26 27 28	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	75.0 75.0	GJ x GJ x	\$1.241 = (\$0.082) =	\$93.0750 (6.1500) \$86.93	75.0 75.0	GJ x GJ x	\$1.241 = (\$0.082) =	\$93.0750 (6.1500) \$86.93	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%	
29	Cost of Gas (Commodity Cost Recovery Charge) per GJ	75.0	GJ x 90% x	\$3.913 =	264.13	75.0	GJ x 90% x	\$3.153 =	212.83	(\$0.760)	(51.30)	-6.14%	
30 31	Cost of Biomethane Subtotal Commodity Related Charges	75.0	GJ x 10% x	\$11.696 =	87.72 \$438.78	75.0	GJ x 10% x	\$11.696 =	\$7.72 \$387.48	\$0.000	0.00 (\$51.30)	0.00% -6.14%	
32 33 34	Total (with effective \$/GJ rate)	75.0		\$11.142	\$835.64	75.0	•	\$10. 4 58	\$784.34	(\$0.684)	(\$51.30)	-6.14%	
35 36 37	COLUMBIA SERVICE AREA <u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	÷ \$142.08	\$0.0000	\$0.00	0.00%	
38 39 40 41	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	80.0 80.0 80.0	GJ x GJ x	\$3.663 = (\$0.167) = (\$0.099) =	(13.3600)	80.0 80.0 80.0	GJ x GJ x	\$3.663 = (\$0.167) = (\$0.099) =	(13.3600)	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00% 0.00% 0.00% 0.00 %	
42 43 44 45	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	80.0 80.0	GJ x	\$1.248 = (\$0.082) =	φοσισ 100	80.0 80.0	GJ x GJ x	\$1.248 = (\$0.082) =	******	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00%	
46	Cost of Gas (Commodity Cost Recovery Charge) per GJ	80.0	GJ x 90% x	\$3.913	281.74	80.0	GJ x 90% x	\$3.153 =	227.02	(\$0.760)	(54.72)	-6.20%	
47 48	Cost of Biomethane Subtotal Commodity Related Charges	80.0	GJ x 10% x	\$11.696	93.57 \$468.59	80.0	GJ x 10% x	\$11.696 =	93.57 \$413.87	\$0.000	0.00 (\$54.72)	0.00% -6.20%	
49 50	Total (with effective \$/GJ rate)	80.0		\$11.030	\$882.43	80.0		\$10.346	\$827.71	(\$0.684)	(\$54.72)	-6.20%	

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDER G-xx-13

RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

Line				KATE SCHED	OULE 2 -SMALL COMIN	MERCIAL SER	VICE			Annual			
No.	Particular		EXISTING	RATES JULY 1, 20	013		PROPOSED C	CTOBER 1, 2013 F	RATES	Inc	crease/Decrease	9	
												% of Previous	
1	LOWER MAINLAND SERVICE AREA	Volun	ne	Rate	Annual \$	Volu	ime	Rate	Annual \$	Rate	Annual \$	Total Annual Bill	
2 3 4	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.8161 :	\$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000	\$0.00	0.00%	
5	Delivery Charge per GJ	300.0	GJ x	\$3.006 :	901.8000	300.0	GJ x	\$3.006 :	901.8000	\$0.000	0.0000	0.00%	
6	Rider 4 2013 GCOC Rate Rider per GJ	300.0	GJ x	(\$0.132)	(39.6000)	300.0	GJ x	(\$0.132) :	(39.6000)	\$0.000	0.0000		
7	Rider 5 RSAM per GJ	300.0	GJ x	(\$0.099) :	(29.7000)	300.0	GJ x	(\$0.099) :	(29.7000)	\$0.000	0.0000	_	
8 9	Subtotal Delivery Margin Related Charges			_	\$1,130.58			_	\$1,130.58	-	\$0.00	0.00%	
10	Commodity Related Charges												
11	Midstream Cost Recovery Charge per GJ	300.0	GJ x	\$1.265 =	\$379.5000	300.0	GJ x	\$1.265 =	\$379.5000	\$0.000	\$0.0000	0.00%	
12	Rider 6 MCRA per GJ	300.0	GJ x	(\$0.082) =	(24.6000)	300.0	GJ x	(\$0.082) =	(24.6000)	\$0.000	0.0000		
13	Midstream Related Charges Subtotal				\$354.90				\$354.90		\$0.00	0.00%	
14 15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0	GJ x	\$3.913 =	\$1,173.90	300.0	GJ x	\$3.153 =	\$945.90	(\$0.760)	(\$228.00) -8.57%	
16	Subtotal Commodity Related Charges	000.0	00 X	ψο.στο =	\$1,528.80	000.0	60 X	φο.100 =	\$1,300.80	(ψο.700) _	(\$228.00) -8.57%	
17	·			_						_		-	
18	Total (with effective \$/GJ rate)	300.0		\$8.865	\$2,659.38	300.0		\$8.105	\$2,431.38	(\$0.760)	(\$228.00	<u>) -8.57% </u>	
19 20	INLAND SERVICE AREA												
21	Delivery Margin Related Charges												
22	Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000	\$0.00	0.00%	
23													
24 25	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ	250.0 250.0	GJ x GJ x	\$3.006 : (\$0.132) :	751.5000 (33.0000)	250.0 250.0	GJ x GJ x	\$3.006 : (\$0.132) :	751.5000 (33.0000)	\$0.000 \$0.000	0.0000		
26	Rider 5 RSAM per GJ	250.0	GJ X	(\$0.099)	(24.7500)	250.0	GJ X	(\$0.099)	(24.7500)	\$0.000	0.0000		
27	Subtotal Delivery Margin Related Charges			(40.000 /	\$991.83			(*******	\$991.83	-	\$0.00	0.00%	
28					,					_		_	
29	Commodity Related Charges	252.2	0.1	A4.000	****	050.0	0.1	0.1.000	****	40.000		0.000/	
30 31	Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ	250.0 250.0	GJ x GJ x	\$1.232 = (\$0.082) =	\$308.0000 (20.5000)	250.0 250.0	GJ x GJ x	\$1.232 = (\$0.082) =	\$308.0000 (20.5000)	\$0.000 \$0.000	\$0.0000 0.0000		
32	Midstream Related Charges Subtotal	230.0	GJ X	(Φ0.002) =	\$287.50	250.0	G5 X	(\$0.082) =	\$287.50	<u></u>	\$0.00	0.00%	
33	3				,				,		• • • • • • • • • • • • • • • • • • • •		
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	250.0	GJ x	\$3.913 =	\$978.25	250.0	GJ x	\$3.153 =	\$788.25	(\$0.760)	(\$190.00) -8.42%	
35 36	Subtotal Commodity Related Charges			_	\$1,265.75			_	\$1,075.75	=	(\$190.00	<u>-8.42%</u>	
37	Total (with effective \$/GJ rate)	250.0		\$9.030	\$2,257.58	250.0		\$8.270	\$2,067.58	(\$0.760)	(\$190.00) -8.42%	
38				_				_		``	· · ·	=	
39	COLUMBIA SERVICE AREA												
40 41	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	dovo v	\$0.8161 :	\$298.08	365.25	dovo v	\$0.8161 :	\$298.08	\$0.0000	\$0.00	0.00%	
41	Basic Charge per Day	365.25	days x	φυ.στοι :	\$290.00	303.23	days x	φυ.οτοι :	\$290.00	\$0.0000	φυ.υυ	0.00%	
43	Delivery Charge per GJ	320.0	GJ x	\$3.006 :	961.9200	320.0	GJ x	\$3.006 :	961.9200	\$0.000	0.0000	0.00%	
44	Rider 4 2013 GCOC Rate Rider per GJ	320.0	GJ x	(\$0.132)	(42.2400)	320.0	GJ x	(\$0.132) :	(42.2400)	\$0.000	0.0000		
45	Rider 5 RSAM per GJ	320.0	GJ x	(\$0.099) :	(31.6800)	320.0	GJ x	(\$0.099) :	(31.6800)	\$0.000	0.0000	0.00% 0.00%	
46 47	Subtotal Delivery Margin Related Charges			_	\$1,186.08			_	\$1,186.08	_	\$0.00		
48	Commodity Related Charges												
49	Midstream Cost Recovery Charge per GJ	320.0	GJ x	\$1.239 =	\$396.4800	320.0	GJ x	\$1.239 =	\$396.4800	\$0.000	\$0.0000		
50	Rider 6 MCRA per GJ	320.0	GJ x	(\$0.082) =	(26.2400)	320.0	GJ x	(\$0.082) =	(26.2400)	\$0.000	0.0000	_	
51 52	Midstream Related Charges Subtotal				\$370.24				\$370.24		\$0.00	0.00%	
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	320.0	GJ x	\$3.913 =	\$1,252.16	320.0	GJ x	\$3.153 =	\$1,008.96	(\$0.760)	(\$243.20	-8.66%	
54	Subtotal Commodity Related Charges				\$1,622.40				\$1,379.20	• • • •	(\$243.20	-8.66%	
55 56	Total (with effective \$/GJ rate)	220.0		\$8.777	¢2 000 40	220.0		\$8.017	\$2,565.28	(\$0.760 \	(\$242.20) -8.66%	
90	Total (mai ellective groot rate)	320.0		φο.///	\$2,808.48	320.0		φο.υι/	₹2,303.26	(\$0.760)	(\$243.20	-0.00%	

Annual

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDER G-xx-13

RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

Line

No.	Particular	EXISTING RATES JULY 1, 2013					PROPOSED (OCTOBER 1, 2013	3 RATES	Increase/Decrease			
1	LOWER MAINLAND SERVICE AREA	Vo	lume	Rate	Annual \$	Vo	olume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill	
2 3 4	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000	\$0.00	0.00%	
5 6 7 8 9	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	300.0 300.0 300.0	G1 x G1 x	\$3.006 (\$0.132) (\$0.099)	: 901.8000 : (39.6000) : (29.7000) \$1,130.58	300.0 300.0 300.0	GJ x GJ x	\$3.006 : (\$0.132) : (\$0.099) :_	901.8000 (39.6000) (29.7000) \$1,130.58	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00% 0.00% 0.00% 0.00%	
10 11 12 13	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	300.0 300.0	GJ x	\$1.265 (\$0.082)	*	300.0 300.0	GJ x GJ x	\$1.265 = (\$0.082) =	\$379.5000 (24.6000) \$354.90	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%	
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0	GJ x 90% x	\$3.913	= \$1,056.5100	300.0	GJ x 90% x	\$3.153 =	\$851.3100	(\$0.760)	(205.20)	-7.09%	
15 16	Cost of Biomethane Subtotal Commodity Related Charges	300.0	GJ x 10% x	\$11.696	= 350.8800 \$1,762.29	300.0	GJ x 10% x	\$11.696 =_	350.8800 \$1,557.09	\$0.000	0.00 (\$205.20)	0.00% -7.09%	
17	Total (with effective \$/GJ rate)	300.0		\$9.643	\$2,892.87	300.0		\$8.959	\$2,687.67	(\$0.684)	(\$205.20	-7.09%	
18 19 20 21	INLAND SERVICE AREA Delivery Margin Related Charges Basic Charge per Day	365.25	days x	\$0.8161	: \$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000	\$0.00	0.00%	
22 23 24 25 26 27	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	250.0 250.0 250.0	G1 x G1 x	\$3.006 (\$0.132) (\$0.099)	751.5000 (33.0000) (24.7500) \$991.83	250.0 250.0 250.0	GJ x GJ x	\$3.006 : (\$0.132) : (\$0.099) :_	751.5000 (33.0000) (24.7500) \$991.83	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00% 0.00% 0.00% 0.00%	
28 29 30 31	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	250.0 250.0	G1 x	\$1.232 (\$0.082)		250.0 250.0	GJ x	\$1.232 = (\$0.082) =_	\$308.0000 (20.5000) \$287.50	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%	
32	Cost of Gas (Commodity Cost Recovery Charge) per GJ	250.0	GJ x 90% x	\$3.913	= \$880.4300	250.0	GJ x 90% x	\$3.153 =	\$709.4300	(\$0.760)	(171.00)	-6.97%	
33 34	Cost of Biomethane Subtotal Commodity Related Charges	250.0	GJ x 10% x	\$11.696	= 292.4000 \$1,460.33	250.0	GJ x 10% x	\$11.696 =_	292.4000 \$1,289.33	\$0.000	0.00 (\$171.00)	0.00% - 6.97%	
35 36	Total (with effective \$/GJ rate)	250.0		\$9.809	\$2,452.16	250.0		\$9.125	\$2,281.16	(\$0.684)	(\$171.00	-6.97%	
37 38 39 40 41	COLUMBIA SERVICE AREA <u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.8161	: \$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000	\$0.00	0.00%	
42 43 44 45 46	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	320.0 320.0 320.0	G1 x G1 x G1 x	\$3.006 (\$0.132) (\$0.099)	961.9200 (42.2400) (31.6800) \$1,186.08	320.0 320.0 320.0	GJ x GJ x	\$3.006 : (\$0.132) : (\$0.099) :_	961.9200 (42.2400) (31.6800) \$1,186.08	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00% 0.00% 0.00% 0.00%	
47 48 49 50	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	320.0 320.0	GJ x	\$1.239 (\$0.082)	φοσο. 1000	320.0 320.0	GJ x GJ x	\$1.239 = (\$0.082) =	\$396.4800 (26.2400) \$370.24	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%	
51	Cost of Gas (Commodity Cost Recovery Charge) per GJ	320.0	GJ x 90% x	\$3.913	= \$1,126.9400	320.0	GJ x 90% x	\$3.153 =	\$908.0600	(\$0.760)	(218.88)	-7.16%	
52 53 54	Cost of Biomethane Subtotal Commodity Related Charges	320.0	GJ x 10% x	\$11.696	= 374.2700 \$1,871.45	320.0	GJ x 10% x	\$11.696 =_ _	374.2700 \$1,652.57	\$0.000	0.00 (\$218.88)	0.00% - 7.16%	
55 55	Total (with effective \$/GJ rate)	320.0	i	\$9.555	\$3,057.53	320.0	i	\$8.871	\$2,838.65	(\$0.684)	(\$218.88	-7.16%	

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDER G-xx-13

RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line				RATE SCHEDU	ILE 3 - LARGE COMIN	IERCIAL SERV	/ICE				Annual	
No.			EXISTING	RATES JULY 1, 20	113		PROPOSED O	CTOBER 1, 2013 R	ATES	In	crease/Decrease	
1	LOWER MAINLAND SERVICE AREA	Volum	ne	Rate	Annual \$	Volu	me	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2 3 4	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$4.3538 :	\$1,590.23	365.25	days x	\$4.3538 :	\$1,590.23	\$0.0000	\$0.00	0.00%
5 6 7 8 9	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	2,800.0 2,800.0 2,800.0	GJ x GJ x	\$2.543 : (\$0.100) : (\$0.099) :	7,120.4000 (280.0000) (277.2000) \$8,153.43	2,800.0 2,800.0 2,800.0	GJ x GJ x GJ x	\$2.543 : (\$0.100) : (\$0.099) :	7,120.4000 (280.0000) (277.2000) \$8,153.43	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00%
10 11 12 13 14	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	2,800.0 2,800.0	GJ x	\$0.999 = (\$0.064) =	\$2,797.2000 (179.2000) \$2,618.00	2,800.0 2,800.0	GJ x GJ x	\$0.999 = (\$0.064) =	\$2,797.2000 (179.2000) \$2,618.00	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	
15 16	Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges	2,800.0	GJ x	\$3.913 =	\$10,956.40 \$13,574.40	2,800.0	GJ x	\$3.153 =	\$8,828.40 \$11,446.40	(\$0.760)	(\$2,128.00 (\$2,128.00) -9.79%) -9.79%
17 18 19	Total (with effective \$/GJ rate)	2,800.0		\$7.760	\$21,727.83	2,800.0		\$7.000	\$19,599.83	(\$0.760)	(\$2,128.00	<u>) -9.79% </u>
20 21 22	INLAND SERVICE AREA <u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$4.3538 :	\$1,590.23	365.25	days x	\$4.3538 :	\$1,590.23	\$0.0000	\$0.00	0.00%
23 24 25 26 27	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	2,600.0 2,600.0 2,600.0	GJ x GJ x	\$2.543 : (\$0.100) : (\$0.099) :	6,611.8000 (260.0000) (257.4000) \$ 7,684.63	2,600.0 2,600.0 2,600.0	GJ x GJ x	\$2.543 : (\$0.100) : (\$0.099) :	6,611.8000 (260.0000) (257.4000) \$7,684.63	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00%
28 29 30 31 32	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	2,600.0 2,600.0	GJ x	\$0.972 = (\$0.064) =	\$2,527.2000 (166.4000) \$2,360.80	2,600.0 2,600.0	GJ x GJ x	\$0.972 = (\$0.064) =	\$2,527.2000 (166.4000) \$2,360.80	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	
33 34 35	Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges	2,600.0	GJ x	\$3.913 =	\$10,173.80 \$12,534.60	2,600.0	GJ x	\$3.153 =	\$8,197.80 \$10,558.60	(\$0.760)	(\$1,976.00 (\$1,976.00) -9.77% <u>)</u> -9.77%
36 37 38	Total (with effective \$/GJ rate)	2,600.0		\$7.777	\$20,219.23	2,600.0		\$7.017	\$18,243.23	(\$0.760)	(\$1,976.00	<u>) -9.77% </u>
39 40 41 42	COLUMBIA SERVICE AREA <u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$4.3538 :	\$1,590.23	365.25	days x	\$4.3538 :	\$1,590.23	\$0.0000	\$0.00	0.00%
43 44 45 46 47	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	3,300.0 3,300.0 3,300.0	G1 x G1 x	\$2.543 : (\$0.100) : (\$0.099) :	8,391.9000 (330.0000) (326.7000) \$9,325.43	3,300.0 3,300.0 3,300.0	GJ x GJ x GJ x	\$2.543 : (\$0.100) : (\$0.099) :	8,391.9000 (330.0000) (326.7000) \$9,325.43	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00%
48 49 50 51 52	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	3,300.0 3,300.0	GJ x	\$0.979 = (\$0.064) =	\$3,230.7000 (211.2000) \$3,019.50	3,300.0 3,300.0	GJ x GJ x	\$0.979 = (\$0.064) =	\$3,230.7000 (211.2000) \$3,019.50	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	
53 54 55	Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges	3,300.0	GJ x	\$3.913 =	\$12,912.90 \$15,932.40	3,300.0	GJ x	\$3.153 =	\$10,404.90 \$13,424.40	(\$0.760)	(\$2,508.00 (\$2,508.00) -9.93%) -9.93%
55 56	Total (with effective \$/GJ rate)	3,300.0		\$7.654	\$25,257.83	3,300.0		\$6.894	\$22,749.83	(\$0.760)	(\$2,508.00	9.93%

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDER G-xx-13

RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular			RATES JULY	3B - LARGE COMMER	CIAL BIOMET		OCTOBER 1, 20	112 DATES	Annual Increase/Decrease			
INO.	r atticulai	1	EXISTING	KATES JULI	1, 2013	- ₁	PROPOSED	JCTOBER 1, 20	JIS RATES		icrease/Decrease	% of Previous	
1	LOWER MAINLAND SERVICE AREA	Vc	olume	Rate	Annual \$	_ v	/olume	Rate	Annual \$	Rate	Annual \$	Total Annual Bill	
2	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$4.3538	: \$1,590.23	365.25	days x	\$4.3538	: \$1,590.23	\$0.0000	\$0.00	0.00%	
4	Basic Charge per Day	303.23	days x	\$4.3338	; \$1,590.23	300.20	uays x	\$4.3336	: \$1,590.23	\$0.0000	\$0.00	0.00%	
5	Delivery Charge per GJ	2,800.0	GJ x	\$2.543	7,120.4000			\$2.543	7,120.4000	\$0.000	0.0000	0.00%	
6 7	Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ	2,800.0 2,800.0	GJ x GJ x	(\$0.100) (\$0.099)	: (280.000 : (277.200			(\$0.100) (\$0.099)	: (280.0000) : (277.2000)	\$0.000 \$0.000	0.0000	0.00% 0.00%	
8	Subtotal Delivery Margin Related Charges	2,000.0	GJ X	(\$0.099)	\$8,153.43	2,000.0	GJ X	(\$0.099)	\$8,153.43	\$0.000	\$0.00	0.00%	
9	, ,				,	-			,	•	•	_	
10 11	Commodity Related Charges Midstream Cost Recovery Charge per GJ	2,800.0	GJ x	\$0.999	= \$2,797.2000	2,800.0	GJ x	\$0.999	= \$2,797.2000	\$0.000	\$0.0000	0.00%	
12	Rider 6 MCRA per GJ	2,800.0	GJ x	(\$0.064)				(\$0.064)		\$0.000	0.0000	0.00%	
13	Midstream Related Charges Subtotal	,,,,,,,		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$2,618.00			(******/	\$2,618.00	• • • • • • • • • • • • • • • • • • • •	\$0.00	0.00%	
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,800.0	GJ x 90% x	\$3.913	= \$9,860.7600	2,800.0	GJ x 90% x	\$3.153	= \$7,945.5600	(\$0.760)	(1,915.20)	-8.01%	
15	Cost of Biomethane	2,800.0	GJ x 10% x	\$11.696	= 3,274.8800	2,800.0	GJ x 10% x	\$11.696	0,214.0000	\$0.000	0.00	0.00%	
16 17	Subtotal Commodity Related Charges				\$15,753.64	_			\$13,838.44	-	(\$1,915.20)	-8.01%	
18	Total (with effective \$/GJ rate)	2,800.0	:	\$8.538	\$23,907.07	2,800.0	=	\$7.854	\$21,991.87	(\$0.684)	(\$1,915.20)	-8.01%	
19 20	INLAND SERVICE AREA												
21	Delivery Margin Related Charges												
22	Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538	: \$1,590.23	\$0.0000	\$0.00	0.00%	
23 24	Delivery Charge per GJ	2,600.0	GJ x	\$2.543	: 6,611.8000	2,600.0	GJ x	\$2.543	: 6,611.8000	\$0.000	0.0000	0.00%	
25	Rider 4 2013 GCOC Rate Rider per GJ	2,600.0	GJ x	(\$0.100)					: (260.0000)	\$0.000	0.0000	0.00%	
26	Rider 5 RSAM per GJ	2,600.0	GJ x	(\$0.099)	(257.4000	<u>2,600.0</u>	GJ x	(\$0.099)	: (257.4000)	\$0.000	0.0000	0.00%	
27 28	Subtotal Delivery Margin Related Charges				\$7,684.63	=			\$7,684.63	•	\$0.00	0.00%	
29	Commodity Related Charges												
30 31	Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ	2,600.0 2,600.0	GJ x GJ x	\$0.972 (\$0.064)	ΨΞ,0Ξ1.1200.			\$0.972 (\$0.064)	ΨΞ,0Ξ1.12000	\$0.000 \$0.000	\$0.0000 0.0000	0.00% 0.00%	
32	Midstream Related Charges Subtotal	2,000.0	00 X	(ψ0.00+)	\$2,360.80	2,000.0	00 x	(ψ0.00+)	\$2,360.80	ψ0.000	\$0.00	0.00%	
33	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,600.0	GJ x 90% x	\$3.913	= \$9,156.4200	2,600.0	GJ x 90% x	\$3.153	= \$7,378.0200	(\$0.760)	(1,778.40)	-8.00%	
34	Cost of Biomethane	2,600.0	GJ x 10% x	\$11.696	= 3,040.9600	2,600.0	GJ x 10% x	\$11.696	3,040.9600	\$0.000	0.00	0.00%	
35	Subtotal Commodity Related Charges				\$14,558.18	_			\$12,779.78		(\$1,778.40)		
36 37	Total (with effective \$/GJ rate)	2,600.0		\$8.555	\$22,242.81	2,600.0		\$7.871	\$20,464.41	(\$0.684)	(\$1,778.40)	-8.00%	
38			= 1				=			(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		=	
39	COLUMBIA SERVICE AREA												
40 41	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538	: \$1,590.23	\$0.0000	\$0.00	0.00%	
42	• • •		,					,					
43	Delivery Charge per GJ	3,300.0	GJ x	\$2.543	8,391.900			\$2.543	: 8,391.9000	\$0.000	0.0000	0.00%	
44 45	Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ	3,300.0 3,300.0	GJ x	(\$0.100) (\$0.099)	: (330.0000 : (326.7000			(\$0.100) (\$0.099)	: (330.0000) : (326.7000)	\$0.000 \$0.000	0.0000 0.0000	0.00% 0.00%	
46	Subtotal Delivery Margin Related Charges	0,000.0	60 X	(ψο.οσο)	\$9,325.43	0,000.0	60 X	(ψο.σσσ)	\$9,325.43	ψο.σσσ	\$0.00	0.00%	
47	•					_				•		=	
48 49	Commodity Related Charges Midstream Cost Recovery Charge per GJ	3,300.0	GJ x	\$0.979	= \$3,230.7000	3,300.0	GJ x	\$0.979	= \$3,230.7000	\$0.000	\$0.0000	0.00%	
50	Rider 6 MCRA per GJ	3,300.0	GJ X	(\$0.064)				(\$0.064)		\$0.000	0.0000	0.00%	
51	Midstream Related Charges Subtotal			,	\$3,019.50	_		,	\$3,019.50	•	\$0.00	0.00%	
52	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,300.0	GJ x 90% x	\$3.913	= \$11,621.6100	3,300.0	GJ x 90% x	\$3.153	= \$9,364.4100	(\$0.760)	(2,257.20)	-8.11%	
53	Cost of Biomethane	3,300.0	GJ x 10% x	\$11.696	= 3,859.6800	3,300.0	GJ x 10% x	\$11.696	3,859.6800	\$0.000	0.00	0.00%	
54 55	Subtotal Commodity Related Charges				\$18,500.79	-			\$16,243.59	•	(\$2,257.20)	-8.94%	
56	Total (with effective \$/GJ rate)	3,300.0	<u>.</u>	\$8.432	\$27,826.22	3,300.0	=	\$7.748	\$25,569.02	(\$0.684)	(\$2,257.20)	-8.11%	
			-		· ·	_	_		·	•		_	

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDER G-xx-13 RATE SCHEDULE 4 - SEASONAL SERVICE

Line Annual No. Particular EXISTING RATES JULY 1, 2013 PROPOSED OCTOBER 1, 2013 RATES Increase/Decrease % of Previous 1 Volume Rate Annual \$ Volume Rate Annual \$ Rate Annual \$ Total Annual Bill 2 LOWER MAINLAND SERVICE AREA **Delivery Margin Related Charges** 3 Basic Charge per Day \$14,4230 \$14,4230 \$3.086.52 \$0.0000 \$0.00 0.00% 214 \$3,086,52 214 4 davs x 5 6 Delivery Charge per GJ \$0.973 (a) Off-Peak Period 5,400.0 GJ x 5,254.2000 5,400.0 GJ x \$0.973 5,254.2000 \$0.000 0.0000 0.00% 7 = = (b) Extension Period \$1.750 \$0.000 0.0000 8 0.0 GJ x 0.0000 0.0 GJ x \$1.750 = 0.0000 0.00% Rider 4 2013 GCOC Rate Rider per GJ 5,400.0 (\$0.021) =(113.4000)5,400.0 (113.4000) 0.0000 0.00% 9 (\$0.021) =\$0.000 \$8,227.32 \$8,227.32 10 Subtotal Delivery Margin Related Charges \$0.00 0.00% 11 12 Commodity Related Charges 13 Midstream Cost Recovery Charge per GJ 14 (a) Off-Peak Period 5,400.0 GJ x \$0.765 = \$4,131.0000 5,400.0 GJ x \$0.765 = \$4,131.0000 \$0.000 0.0000 0.00% 15 (b) Extension Period 0.0 GJ x \$0.765 0.0000 0.0 GJ x \$0.765 0.0000 \$0.000 0.0000 0.00% 16 Rider 6 MCRA per GJ 5.400.0 GJ x (\$0.049) =(264,6000) 5.400.0 GJ x (\$0.049) = (264.6000) \$0.000 0.0000 0.00% 17 Commodity Cost Recovery Charge per GJ 18 (a) Off-Peak Period 5,400.0 GJ x \$3.913 = 21,130.2000 5,400.0 GJ x \$3.153 = 17,026.2000 (\$0.760) (4,104.0000) -12.35% 19 (b) Extension Period 0.0 GJ x \$3.913 0.0000 0.0 GJ x \$3.153 0.0000 (\$0.760) 0.0000 0.00% 20 21 Subtotal Cost of Gas (Commodity Related Charges) Off-Peak \$24.996.60 \$20.892.60 (\$4.104.00) -12.35% 22 23 Unauthorized Gas Charge During Peak Period (not forecast) 24 25 Total during Off-Peak Period 5,400.0 \$33,223.92 5,400.0 \$29,119.92 (\$4,104.00) -12.35% 26 27 28 INLAND SERVICE AREA 29 Delivery Margin Related Charges Basic Charge per Day 30 214 days x \$14.4230 = \$3,086.52 214 days x \$14.4230 = \$3,086.52 \$0.0000 \$0.00 0.00% 31 32 Delivery Charge per GJ 33 (a) Off-Peak Period 9,300.0 GJ x \$0.973 9,048.9000 9,300.0 GJ x \$0.973 = 9,048.9000 \$0.000 0.0000 0.00% (b) Extension Period \$1.750 \$1.750 \$0.000 0.0000 0.00% 34 0.0 GJ x 0.0000 0.0 GJ x 0.0000 35 Rider 4 2013 GCOC Rate Rider per GJ 9,300.0 GJ x (\$0.021) (195.3000)9,300.0 GJ x (\$0.021) =(195.3000)\$0.000 0.0000 0.00% Subtotal Delivery Margin Related Charges \$11,940.12 \$11,940,12 \$0.00 0.00% 36 37 38 Commodity Related Charges 39 Midstream Cost Recovery Charge per GJ 40 (a) Off-Peak Period 9.300.0 GJ x \$0.743 \$6,909,9000 9,300.0 GJ x \$0.743 \$6.909.9000 \$0.000 \$0.0000 0.00% 41 (b) Extension Period GJ x \$0.743 = 0.0000 GJ x \$0.743 0.0000 \$0.000 0.0000 0.00% 0.0 0.0 Rider 6 MCRA per GJ 42 9,300.0 GJ x (\$0.049) =(455.7000)9,300.0 GJ x (\$0.049) =(455.7000) \$0.000 0.0000 0.00% 43 Commodity Cost Recovery Charge per GJ (a) Off-Peak Period 9.300.0 GJ x \$3.913 9.300.0 GJ x \$3.153 = 29.322.9000 (\$0.760) (7,068.0000) 44 36.390.9000 -12.90% 45 (b) Extension Period GJ x \$3.913 = GJ x \$3.153 = (\$0.760) 0.0000 0.00% 0.0 0.0000 0.0 0.0000 46 47 Subtotal Cost of Gas (Commodity Related Charges) Off-Peak \$35,777.10 \$42,845.10 (\$7,068.00) -12.90% 48 49 Unauthorized Gas Charge During Peak Period (not forecast) 50 51 Total during Off-Peak Period 9,300.0 \$47.717.22 \$54,785.22 9,300.0 (\$7,068.00) -12.90%

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDER G-xx-13 RATE SCHEDULE 5 -GENERAL FIRM SERVICE

				RATE SCI	HEDULE 5 -GENERAL	FIRM SERVIC	E					
Line No.	Particular		EXISTING	RATES JULY 1,	2013	. =====	PROPOSED O	OCTOBER 1, 2013	RATES .	l	Annual ncrease/Decrease	
1		Volu	me	Rate	Annual \$	Volu	ume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2	LOWER MAINLAND SERVICE AREA											
3	Delivery Margin Related Charges											
4	Basic Charge per Month	12	months x	\$587.00 =	\$7,044.00	12	months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
5 6	Demand Charge	58.5	GJ x	\$17.531 =	\$12,306.76	58.5	GJ x	\$17.531 =	\$12,306.76	\$0.000	\$0.00	0.00%
7	Demand Charge	30.3	00 X	Ψ17.551 =	ψ12,300.70	30.5	00 X	Ψ17.551 =	\$12,300.70	ψ0.000	Ψ0.00	0.0070
8	Delivery Charge per GJ	9,700.0	GJ x	\$0.722 =	\$7,003.4000	9,700.0	GJ x	\$0.722 =	\$7,003.4000	\$0.000	\$0.0000	0.00%
9	Rider 4 2013 GCOC Rate Rider per GJ	9,700.0	GJ x	(\$0.047) =	(455.9000)	9,700.0	GJ x	(\$0.047) =	(455.9000)	\$0.000	0.0000	0.00%
10	Subtotal Delivery Margin Related Charges			_	\$6,547.50			_	\$6,547.50		\$0.00	0.00%
11 12	Commodity Related Charges											
13	Midstream Cost Recovery Charge per GJ	9,700.0	GJ x	\$0.765 =	\$7,420.5000	9,700.0	GJ x	\$0.765 =	\$7,420.5000	\$0.000	\$0.0000	0.00%
14	Rider 6 MCRA per GJ	9,700.0	GJ x	(\$0.049) =	(475.3000)	9,700.0	GJ X	(\$0.049) =	(475.3000)	\$0.000	0.0000	0.00%
15	Commodity Cost Recovery Charge per GJ	9,700.0	GJ x	\$3.913 =	37,956.1000	9,700.0	GJ x	\$3.153 =	30,584.1000	(\$0.760)	(7,372.0000)	-10.41%
16		.,		· · · · · -	\$44,901.30	.,			\$37,529.30	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(\$7,372.00)	-10.41%
17				_								•
18	Total (with effective \$/GJ rate)	9,700.0		\$7.299	\$70,799.56	9,700.0		\$6.539	\$63,427.56	(\$0.760)	(\$7,372.00)	-10.41%
19	NII AND GERVIOE AREA											
20 21	INLAND SERVICE AREA											
	<u>Delivery Margin Related Charges</u> Basic Charge per Month	12	months x	\$587.00 =	\$7,044.00	12	months x	\$587.00 =	\$7.044.00	\$0.00	\$0.00	0.00%
23	basic onlarge per worth	12	months x	Ψ307.00 =_	\$1,044.00	12	months x	Ψ507.00 =	Ψ1,044.00	ψ0.00	Ψ0.00	0.0070
	Demand Charge	82.0	GJ x	\$17.531 =	\$17,250.50	82.0	GJ x	\$17.531 =	\$17,250.50	\$0.000	\$0.00	0.00%
25	•			_								•
26	Delivery Charge per GJ	12,800.0	GJ x	\$0.722 =	\$9,241.6000	12,800.0	GJ x	\$0.722 =	\$9,241.6000	\$0.000	\$0.0000	0.00%
27	Rider 4 2013 GCOC Rate Rider per GJ	12,800.0	GJ x	(\$0.047) =	(601.6000)	12,800.0	GJ x	(\$0.047) =	(601.6000)	\$0.000	0.0000	0.00%
28	Subtotal Delivery Margin Related Charges			-	\$8,640.00				\$8,640.00		\$0.00	0.00%
29 30	Commodity Deleted Charges											
31	Commodity Related Charges Midstream Cost Recovery Charge per GJ	12,800.0	GJ x	\$0.743 =	\$9,510.4000	12,800.0	GJ x	\$0.743 =	\$9,510.4000	\$0.000	\$0.0000	0.00%
32	Rider 6 MCRA per GJ	12,800.0	GJ x	(\$0.049) =	(627.2000)	12,800.0	GJ x	(\$0.049) =	(627.2000)	\$0.000	0.0000	0.00%
33	Commodity Cost Recovery Charge per GJ	12,800.0	GJ x	\$3.913 =	50,086.4000	12,800.0	GJ x	\$3.153 =	40,358.4000	(\$0.760)	(9,728.0000)	-10.58%
34	Subtotal Gas Commodity Cost (Commodity Related Charge)	,		-	\$58,969.60			_	\$49,241.60	,	(\$9,728.00)	-10.58%
35				_								•
36	Total (with effective \$/GJ rate)	12,800.0		\$7.180 =	\$91,904.10	12,800.0		\$6.420	\$82,176.10	(\$0.760)	(\$9,728.00)	-10.58%
37	0011111014 0501/105 4054											
38 39	COLUMBIA SERVICE AREA Delivery Margin Related Charges											
40	Basic Charge per Month	12	months x	\$587.00 =	\$7,044.00	12	months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
41	Basic charge per World	12	months x	Ψοστ.σσ =_	ψ1,044.00	12	months x	Ψοστ.σσ =	ψ1,044.00	ψ0.00	Ψ0.00	0.0070
42	Demand Charge	55.4	GJ x	\$17.531 =	\$11,654.61	55.4	GJ x	\$17.531 =	\$11,654.61	\$0.000	\$0.00	0.00%
43	•			_								•
44	Delivery Charge per GJ	9,100.0	GJ x	\$0.722 =	\$6,570.2000	9,100.0	GJ x	\$0.722 =	\$6,570.2000	\$0.000	\$0.0000	0.00%
45	Rider 4 2013 GCOC Rate Rider per GJ	9,100.0	GJ x	(\$0.047) =	(427.7000)	9,100.0	GJ x	(\$0.047) =	(427.7000)	\$0.000	0.0000	0.00%
46 47	Subtotal Delivery Margin Related Charges			=	\$6,142.50			_	\$6,142.50		\$0.00	0.00%
48	Commodity Related Charges											
49	Midstream Cost Recovery Charge per GJ	9,100.0	GJ x	\$0.750 =	\$6,825.0000	9,100.0	GJ x	\$0.750 =	\$6,825.0000	\$0.000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	9,100.0	GJ x	(\$0.049) =	(445.9000)	9,100.0	GJ x	(\$0.049) =	(445.9000)	\$0.000	0.0000	0.00%
51	Commodity Cost Recovery Charge per GJ	9,100.0	GJ x	\$3.913 =	35,608.3000	9,100.0	GJ x	\$3.153 =	28,692.3000	(\$0.760)	(6,916.0000)	-10.35%
52	Subtotal Gas Commodity Cost (Commodity Related Charge)			-	\$41,987.40			_	\$35,071.40	•	(\$6,916.00)	-10.35%
53	Total (with affactive C/C / rate)			A = 0.11				00.504	A 50 040 54		(00.010.05	10.050/
54	Total (with effective \$/GJ rate)	9,100.0		\$7.344 _	\$66,828.51	9,100.0		\$6.584	\$59,912.51	(\$0.760)	(\$6,916.00)	-10.35%

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDER G-xx-13 RATE SCHEDULE 6 - NGV - STATIONS

Line Annual Increase/Decrease No. Particular EXISTING RATES JULY 1, 2013 PROPOSED OCTOBER 1, 2013 RATES % of Previous 1 Volume Rate Annual \$ Volume Rate Annual \$ Rate Annual \$ Annual Bill 2 LOWER MAINLAND SERVICE AREA Delivery Margin Related Charges 3 Basic Charge per Day 365.25 \$2.0041 = \$732.00 365.25 \$2.0041 = \$732.00 \$0.0000 \$0.00 0.00% 4 davs x davs x 5 6 Delivery Charge per GJ 2,900.0 GJ x \$3.967 11,504.3000 2,900.0 GJ x \$3.967 11,504.3000 \$0.000 0.0000 0.00% (258.1000) (258.1000) Rider 4 2013 GCOC Rate Rider per GJ 2,900.0 GJ x (\$0.089) 2,900.0 GJ x (\$0.089) =\$0.000 0.0000 0.00% 7 8 Subtotal Delivery Margin Related Charges \$11,978.20 \$11,978,20 \$0.00 0.00% Commodity Related Charges 10 Midstream Cost Recovery Charge per GJ 2,900.0 GJ x \$0.396 = \$1,148.4000 2,900.0 GJ x \$0.396 = \$1,148.4000 \$0.000 \$0.0000 0.00% 11 Rider 6 MCRA per GJ 12 2,900.0 GJ x (\$0.024) =(69.6000)2,900.0 GJ x (\$0.024) =(69.6000) \$0.000 0.0000 0.00% Commodity Cost Recovery Charge per GJ 2.900.0 \$3.913 11.347.7000 2.900.0 9.143.7000 (\$0.760) (2.204.0000) -9.03% 13 GJ x \$3,153 14 Subtotal Cost of Gas (Commodity Related Charge) \$12,426.50 \$10,222.50 (\$2,204.00) -9.03% 15 16 Total (with effective \$/GJ rate) 2,900.0 \$8,415 \$24,404.70 2.900.0 \$7.655 \$22,200.70 (\$0.760) (\$2,204.00) -9.03% 17 18 19 INLAND SERVICE AREA 20 Delivery Margin Related Charges 21 Basic Charge per Day 365.25 \$2.0041 = \$732.00 365.25 \$2.0041 = \$732.00 \$0.0000 \$0.00 0.00% davs x davs x 22 23 Delivery Charge per GJ 11,900.0 GJ x \$3.967 47,207.3000 11,900.0 \$3.967 47,207.3000 \$0.000 0.0000 0.00% Rider 4 2013 GCOC Rate Rider per GJ (1,059.1000) (1,059.1000) 0.0000 24 11,900.0 GJ x (\$0.089) 11,900.0 GJ x (\$0.089) =\$0.000 0.00% 25 Subtotal Delivery Margin Related Charges \$46.880.20 \$46.880.20 0.00% \$0.00 26 27 Commodity Related Charges Midstream Cost Recovery Charge per GJ 11,900.0 GJ x \$0.382 = \$4,545.8000 11,900.0 GJ x \$0.382 = \$4,545.8000 \$0.000 \$0.0000 0.00% 28 GJ x (\$0.024) 11.900.0 (\$0.024) =\$0.000 0.00% 29 Rider 6 MCRA per GJ 11.900.0 (285.6000)GJ x (285.6000) 0.0000 Commodity Cost Recovery Charge per GJ 11.900.0 \$3.913 46.564.7000 11.900.0 \$3.153 37.520.7000 (\$0.760) (9.044.0000) -9.26% 30 31 Subtotal Cost of Gas (Commodity Related Charge) \$50.824.90 \$41.780.90 (\$9.044.00) -9.26% 32

\$97,705.10

11,900.0

\$7,451

\$88,661.10

(\$0.760)

(\$9,044.00)

-9.26%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

\$8.211

11,900.0

33 Total (with effective \$/GJ rate)

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDER G-xx-13

RATE SCHEDULE 7 - INTERRUPTIBLE SALES

Line No.			EXISTING	RATES JULY 1,	2013		PROPOSED C	OCTOBER 1, 201	3 RATES	Ir	Annual ncrease/Decrease	
1		Volu	me	Rate	Annual \$	Volur	ne	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
2	LOWER MAINLAND SERVICE AREA											
3	Delivery Margin Related Charges											
4	Basic Charge per Month	12	months x	\$880.00 =	\$10,560.00	12 mc	onths x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
5												
6	Delivery Charge per GJ	8,100.0	GJ x	\$1.175 =	* - /	8,100.0	GJ x	\$1.175 =	* - /	\$0.000	\$0.0000	0.00%
7	Rider 4 2013 GCOC Rate Rider per GJ	8,100.0	GJ x	(\$0.038) =		8,100.0	GJ x	(\$0.038) =		\$0.000	0.0000	0.00%
8					\$9,209.70			-	\$9,209.70	,	\$0.00	0.00%
10												
11		8,100.0	GJ x	\$0.765 =	\$6,196.5000	8.100.0	GJ x	\$0.765 =	\$6,196.5000	\$0.000	\$0.0000	0.00%
12		8,100.0	GJ X	(\$0.049) =		8.100.0	GJ X	(\$0.049) =	(396.9000)	\$0.000	\$0.000	0.00%
13		8.100.0	GJ x	\$3.913 =		8.100.0	GJ x	\$3.153 =	, ,	(\$0.760)	(6,156.0000)	-10.75%
14	, , , ,	0,100.0	00 X	ψ5.515 =	\$37.494.90	0,100.0	00 X	ψ5.155 =	\$31,338.90	(ψ0.700)	(\$6,156.00)	-10.75%
15				-	401,101.00			-	\$0.1,000.00		(\$0,100.00)	
16												
17	Index Pricing Option, UOR											
18												
19	Total (with effective \$/GJ rate)	8,100.0		\$7.070	\$57,264.60	8,100.0		\$6.310	\$51,108.60	(\$0.760)	(\$6,156.00)	-10.75%
20								-				
21												
22												
23												
24	3 .	12 m	nonths x	\$880.00 =	\$10,560.00	12 mc	onths x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
25		4 000 0	0.1	04.475	A + 700 0000	4 000 0	0.1	04.475	A 4 700 0000			0.000/
26	3 1 3 1 3 1 3 3 1 3 3 3 3 3 3 3 3 3 3 3	4,000.0	GJ x	\$1.175 =	. ,	4,000.0	GJ x	\$1.175 =	* /	\$0.000	\$0.0000	0.00%
27		4,000.0	GJ x	(\$0.038) =		4,000.0	GJ x	(\$0.038) =	(152.0000) \$4,548.00	\$0.000	0.0000	0.00% 0.00%
28 29	, ,			-	\$4,548.00			-	\$4,546.00	,	\$0.00	0.00%
30												
31		4.000.0	GJ x	\$0.743 =	\$2.972.0000	4.000.0	GJ x	\$0.743 =	\$2.972.0000	\$0.000	\$0.0000	0.00%
32	, , ,	4,000.0	GJ x	(\$0.049) =	* /	4,000.0	GJ x	(\$0.049) =	* /	\$0.000	\$0.000	0.00%
33		4,000.0	GJ x	\$3.913 =		4,000.0	GJ x	\$3.153 =		(\$0.760)	(3,040.0000)	-9.06%
34		1,00010	-		\$18,428.00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-	\$15,388.00	(+	(\$3,040.00)	-9.06%
35				•	,			-	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	,	•
36	Non-Standard Charges (not forecast)											
37	Index Pricing Option, UOR											
38												
39	Total (with effective \$/GJ rate)	4,000.0		\$8.384	\$33,536.00	4,000.0		\$7.624	\$30,496.00	(\$0.760)	(\$3,040.00)	-9.06%

CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS) FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2015 FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013 \$(Millions)

Line							•		•													
No.	(1)	((2)	(3)		(4)	(5)		(6)		(7)	(8)		(9)	(10)	(11)		(12)	(13)		(14)
1 2 3			orded n-13	Recorde Feb-13	d	Recorded Mar-13	Record Apr-1		Recorded May-13		Recorded Jun-13	Recorde Jul-13		Projected Aug-13		jected ep-13						Jan-13 to Sep-13
4	CCRA Balance - Beginning (Pre-tax) (1*)	\$	(14)	\$ (1	1) \$	(9)	\$	(6)	\$ (1)) \$	6	\$	11	\$ 4	\$	(4)					\$	(14)
5	Gas Costs Incurred	\$	29	\$ 2	7 \$	\$ 30	\$	31	\$ 33	\$	30	\$	29	\$ 28	\$	24					\$	261
6	Revenue from APPROVED Recovery Rate	\$	(26)	\$ (2	25) \$	(27)	\$	(26)	\$ (27)) \$	(25)	\$ (36)	\$ (36)	\$	(35)					\$	(263)
7	CCRA Balance - Ending (Pre-tax) (2*)	\$	(11)	\$	(9) \$	6)	\$	(1)	\$ 6	\$	11	\$	4	\$ (4)	\$	(17)					\$	(17)
8																					_	
9	CCRA Balance - Ending (After-tax) (3")	\$	(8)	\$	(7) \$	6 (4)	\$	(0)	\$ 4	\$	8	\$	3	\$ (3)	\$	(13)					\$	(13)
10 11																						
12																						Oct-13
13			ecast	Forecas		Forecast	Foreca	st	Forecast		Forecast	Forecas		Forecast	For	ecast	Forecast	Fo	orecast	Foreca		to
14		Oc	t-13	Nov-13		Dec-13	Jan-1	4	Feb-14		Mar-14	Apr-14		May-14	Ju	ın-14	Jul-14	A	ug-14	Sep-1	4	Sep-14
15	CCRA Balance - Beginning (Pre-tax) (1*)	\$	(17)	,	25) \$, ,		(33)			(39)	,	43)	,		(52)) \$	(61)		(66) \$	(17)
16	Gas Costs Incurred	\$	29	•	31 \$		•		\$ 30			•	31	•		31	•	\$	32	•	31 \$	375
17	Revenue from EXISTING Recovery Rates	\$	(36)		35) \$			(36)					35)			(35)) \$	(36)		(35) \$	(428)
18 19	CCRA Balance - Ending (Pre-tax) (2")	\$	(25)	\$ (3	80) \$	(33)	\$	(36)	\$ (39)) \$	(43)	\$ (47)	\$ (52)	\$	(57)	\$ (61) \$	(66)	\$	(70) \$	(70)
20	CCRA Balance - Ending (After-tax) (3*)	\$	(19)	\$ (2	22) \$	(24)	\$	(27)	\$ (29)) \$	(32)	\$ (35)	\$ (39)	\$	(42)	\$ (45) \$	(49)	\$ ((52) \$	(52)
21												,		·	·						. / .	
22																						Oct-14
23 24		Fore	ecast	Forecas	t	Forecast	Foreca	st	Forecast		Forecast	Forecas	:t	Forecast	For	ecast	Forecast	Fo	orecast	Foreca		to
25			t-14	Nov-14		Dec-14	Jan-1		Feb-15		Mar-15	Apr-15		May-15		in-15	Jul-15		ug-15	Sep-1		Sep-15
26	CCRA Balance - Beginning (Pre-tax) (1*)	\$	(70)	\$ (7	'4) \$	(77)	\$	(77)	\$ (77)) \$	(78)	\$ (79)	\$ (83)	\$	(87)	\$ (91) \$	(96)	\$ (1	100) \$	(70)
27	Gas Costs Incurred	\$	33	\$ 3	3 \$	36	\$	37	\$ 33	\$	36	\$	32	\$ 33	\$	32	\$ 33	\$	33	\$	32 \$	401
28	Revenue from EXISTING Recovery Rates	\$	(37)	\$ (3	86) \$	(37)	\$	(37)	\$ (33)) \$	(37)	\$ (36)	\$ (37)	\$	(36)	\$ (37) \$	(37)	\$ ((36) \$	(434)
29	CCRA Balance - Ending (Pre-tax) (2*)	\$	(74)	\$ (7	7) \$	(77)	\$	(77)	\$ (78)) \$	(79)	\$ (33)	\$ (87)	\$	(91)	\$ (96) \$	(100)	\$ (1	103) \$	(103)
30																						
31	CCRA Balance - Ending (After-tax) (3*)	\$	(55)	\$ (5	57) \$	(57)	\$	(57)	\$ (57)) \$	(58)	\$ (31)	\$ (65)	\$	(68)	\$ (71) \$	(74)	\$	(77) \$	(77)

Notes: Slight differences in totals due to rounding.

^(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75% - weighted average of the year, 2014 and 2015 at 26.0%).

^(2*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.5 million credit as at September 30, 2013.

^(3*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

CCRA RATE CHANGE TRIGGER MECHANISM

FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2014 FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013

Line No.	Particulars		e-Tax illions)	Forecast Volume (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
140.	(1)		(2)	(3)	(4)	<u>(ψ/G5)</u> (5)	(6)
1	CCRA RATE CHANGE TRIGGER RATIO	·	(-)	(0)	(4)	(6)	(4)
2							
3	Projected Deferral Balance at Sep 30, 2013	\$	(17)				(Tab 1, Page 1, Col.14, Line 7)
5 6	Forecast Incurred Gas Costs - Oct 2013 to Sep 2014	\$	375				(Tab 1, Page 1, Col.14, Line 16)
7 8	Forecast Recovery Gas Costs at Existing Recovery Rate - Oct 2013 to Sep 2014	\$	428				(Tab 1, Page 1, Col.14, Line 17)
	CCRA Ratio = Forecast Recovered Gas Costs (Line 7) Forecast Incurred Gas Costs (Line 5) + Projected CCRA Balance (Line 3)	= \$	428 358		= 119.6%		Outside 95% to 105% deadband
13 14							
15							
16							
17	CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)						
18 19 20	Proposed Rate						
21 22	Forecast 12-month sales recovery volumes - Oct 2013 to Sep 2014			109,391.0			(Tab 1, Page 7, Col.5, Line 14)
23 24	(Over) / Under Recovery at Existing CCRA Rate	\$	(70)				(Line 3 + Line 5 - Line 7)
25	Proposed Rate (Decrease) / Increase					\$ (0.641)	Exceeds minimum +/- \$0.50/GJ threshold

Section 2 Tab 1 Page 3

MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS) FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2015

FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013

Line							\$(Millio	ns)	, -,	,	,		-,												
No.	(1)		(2)	(3)	(4)	- 1	(5)		(6)	(7))	(8)		(9)	(10)		(11)		(12)		(13)	(14)
1 2			Reco	orded n-13	Reco		Recorded Mar-13		orded r-13		corded ay-13	Recor		Record Jul-1		Projected Aug-13	Projecte Sep-13		Forecas Oct-13		Forecast Nov-13		orecast Dec-13		otal 113
3	MCRA Cumulative Balance - Beginning (Pre-tax) (1*)		\$	(24)	\$	(28)	\$ (28) \$	(34)	\$	(35)	\$	(40)	\$ ((37)	\$ (27)	\$ (1	6)	\$ ((8)	\$ (5	5) \$	(8)	\$	(24)
4	2013 MCRA Activities																								
5	Rate Rider 6																								
6	Amount to be amortized in 2013 (4*)	\$ (9)	•	,	•	_	•	•	_	•	•	•		•	_	• •	•	_	•		•			ø	•
/ 8	Rider 6 Amortization at APPROVED 2013 Rates Midstream Base Rates		\$	1	\$	7	\$ 1	\$	1	φ	0	\$	0	3	0	\$ 0	\$	0	\$	1 3	\$ 7	\$	1	\$	9_
9	Gas Costs Incurred		\$	57	\$	47	\$ 40	\$	32	\$	21	\$	21	\$	28	\$ (7)	\$	3	\$ 1	0 3	\$ 39	\$	42	\$	331
10	Revenue from APPROVED Recovery Rates		\$	(61)	\$	(48)	\$ (48) \$	(33)	\$	(26)	\$	(18)	\$	(19)	\$ 18	\$	8	\$	(8)	\$ (43	3) \$	(50)	\$	(328)
11	Total Midstream Base Rates (Pre-tax)		\$	(5)	\$	(1)	\$ (8) \$	(2)	\$	(5)	\$	3	\$	10	\$ 11	\$ 1	11	\$	2	\$ (5	5) \$	(8)	\$	3
12	(24)																								
13	MCRA Cumulative Balance - Ending (Pre-tax) (2*)		\$	(28)	\$	(28)	\$ (34) \$	(35)	\$	(40)	\$	(37)	\$ ((27)	\$ (16)	\$ ((8)	\$ ((5)	\$ (8	3) \$	(16)	\$	(16)
14																									
15	MCRA Cumulative Balance - Ending (After-tax) (3*)		\$	(20)	\$	(21)	\$ (26) \$	(26)	\$	(29)	\$	(27)	\$ ((20)	\$ (12)	\$ ((6)	\$ ((4)	\$ (6	5) \$	(12)	\$	(12)
16							•														•				
17																									
18 19				ecast n-14	Fored Feb-		Forecast Mar-14		ecast r-14		recast ay-14	Fored		Foreca Jul-1		Forecast Aug-14	Forecas Sep-14		Forecas Oct-14		Forecast Nov-14		orecast Dec-14		otal 114
	(1*)		Jai																					_	
20	MCRA Balance - Beginning (Pre-tax) (1*)		\$	(16)	\$	(23)	\$ (28) \$	(32)	\$	(28)	\$	(19)	\$	(9)	\$ 2	\$ 1	4	\$ 2	4 :	\$ 27	\$	23	\$	(16)
21 22	2014 MCRA Activities Rate Rider 6																								
23	Nate Muel 0																								
24	Rider 6 Amortization at EXISTING 2013 Rates		\$	1	\$	1	\$ 1	\$	1	\$	0	\$	0	\$	0	\$ 0	\$	0	\$	1 3	\$ 1	\$	1	\$	9
25 26	Midstream Base Rates Gas Costs Incurred		œ	42	\$	40	\$ 32	\$	16	¢	4	œ	(2)	œ.	(6)	¢ (5	\$ ((0)	¢ 1	2 3	¢ 20	\$	42	œ	214
27	Revenue from EXISTING Recovery Rates		\$	(51)		(46)) \$	(12)		4		12		17			0		0)		, φ 1) \$	(49)		(191)
28	Total Midstream Base Rates (Pre-tax)		\$	(9)	\$	(6)	\$ (5) \$	3	\$	8	\$	9	\$	11	\$ 11	\$ 1	10	\$	2	\$ (5	5) \$	(8)	\$	23
29	(12 13)			(-/		(-/	7 (5	/						-		Ŧ	-		<i>-</i>		- (-		(-)		
30	MCRA Cumulative Balance - Ending (Pre-tax) (2*)		\$	(23)	\$	(28)	\$ (32) \$	(28)	\$	(19)	\$	(9)	\$	2	\$ 14	\$ 2	24	\$ 2	7	\$ 23	\$	17	\$	17
31							-		· · ·																
32	MCRA Cumulative Balance - Ending (After-tax) (3*)		\$	(17)	\$	(21)	\$ (24) \$	(21)	\$	(14)	\$	(7)	\$	1	\$ 10	\$ 1	8	\$ 2	:0	\$ 17	\$	12	\$	12

Notes: Slight differences in totals due to rounding.

^(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75% - weighted average of the year, 2014 and 2015 at 26.0%).

^(2*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.5 million credit as at September 30, 2013.

^(3*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

^(4*) BCUC Order G-179-12 approved the 1/3 projected MCRA cumulative balance at Dec 31, 2012 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2012 Fourth Quarter Gas Cost Report.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. SUMAS INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2015

AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Line No	Particulars (2)	Five-day Average Forward Prices - Aug 27, 28, 29, 30, and Sep 3, 2013 2013 Q3 Gas Cost Report	Five-day Average Forward Prices - May 15, 16, 17, 20, and 21, 2013 2013 Q2 Gas Cost Report	Change in Forward Price
	(1)	(2)	(3)	(4) = (2) - (3)
1	Sumas Index Prices - \$US/MMBtu			
2	2013 January	\$ 3.58	\$ 3.58	\$ -
3	February	\$ 3.58	\$ 3.58	\$ -
4	March	\$ 3.46	\$ 3.46	\$ -
5	April	\$ 3.93	\$ 3.93	\$ -
6 7	May	\$ 3.91 \$ 3.94	Recorded \$ 3.91 Projected \$ 3.83	\$ - \$ 0.11
8	June July	\$ 3.94 Recorded \$ 3.46	Projected \$ 3.83 Forecast \$ 3.93	\$ 0.11 \$ (0.47)
9	August	Projected \$ 3.25	\$ 3.96	\$ (0.71)
10	September	Forecast \$ 3.20	\$ 3.96	\$ (0.75)
11	October	\$ 3.38	\$ 4.05	\$ (0.67)
12	November	\$ 3.96	\$ 4.40	\$ (0.44)
13	December	\$ 4.28	\$ 4.74	\$ (0.45)
14	Simple Average (Jan, 2013 - Dec, 2013)	\$ 3.66	\$ 3.94	-7.1% \$ (0.28)
15	Simple Average (Apr, 2013 - Mar, 2014)	\$ 3.79	\$ 4.19	-9.5% \$ (0.40)
16	Simple Average (Jul, 2013 - Jun, 2014)	\$ 3.74	\$ 4.20	-11.0% \$ (0.46)
17	Simple Average (Oct, 2013 - Sep, 2014)	\$ 3.86	\$ 4.24	-9.0% \$ (0.38)
18	2014 January	\$ 4.16	\$ 4.64	\$ (0.49)
19	February	\$ 4.07	\$ 4.55	\$ (0.48)
20	March	\$ 3.93	\$ 4.33	\$ (0.40)
21	April	\$ 3.73	\$ 4.05	\$ (0.32)
22	May	\$ 3.71	\$ 3.90	\$ (0.19)
23	June	\$ 3.72	\$ 3.92	\$ (0.21)
24	July	\$ 3.76	\$ 4.07	\$ (0.31)
25	August	\$ 3.80	\$ 4.09	\$ (0.29)
26	September	\$ 3.80	\$ 4.10	\$ (0.30)
27	October	\$ 3.88	\$ 4.14	\$ (0.26)
28 29	November December	\$ 4.21 \$ 4.56	\$ 4.59 \$ 4.92	\$ (0.38) \$ (0.36)
30	Simple Average (Jan, 2014 - Dec, 2014)		\$ 4.28	-7.9% <u>\$ (0.34)</u>
31	Simple Average (Apr, 2014 - Mar, 2015)	\$ 4.02	\$ 4.32	-6.9% \$ (0.30)
32	Simple Average (Jul, 2014 - Jun, 2015)	\$ 4.04	\$ 4.33	-6.7% <u>\$ (0.29)</u>
33	Simple Average (Oct, 2014 - Sep, 2015)	\$ 4.06		
34	2015 January	\$ 4.48	\$ 4.80	\$ (0.32)
35	February	\$ 4.40	\$ 4.71	\$ (0.31)
36	March	\$ 4.24	\$ 4.51	\$ (0.27)
37 38	April Mov	\$ 3.82 \$ 3.75	\$ 4.12 \$ 3.98	\$ (0.30) \$ (0.23)
39	May June	\$ 3.75 \$ 3.73	\$ 3.98 \$ 3.99	\$ (0.23) \$ (0.25)
40	July	\$ 3.86	φ 3.99	φ (0.23)
41	August	\$ 3.90		
42	September	\$ 3.91		
	Conversation Factors 1 MMBtu = 1.055056 GJ Average Exchange Rate to convert \$US/MMBtu to Prophet X natural gas trading platform Avg Exchange	Forecast Oct 2013-Sep 2014	Forecast Jul 2013-Jun 2014 \$ 1.0265	2.7% \$ 0.028
	For information purpose:	September 03, 2013	May 21, 2013	
	Bank of Canada Daily Exchange Rate	\$ 1.0533	\$ 1.0277	2.5% \$ 0.026

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. SUMAS INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2015 (PRESENTED IN \$CDN/GJ)

Five-day Average Forward Five-day Average Forward Prices - Aug 27, 28, 29, Prices - May 15, 16, 17, 30, and Sep 3, 2013 20, and 21, 2013 Line No **Particulars** 2013 Q3 Gas Cost Report 2013 Q2 Gas Cost Report Change in Forward Price (4) = (2) - (3)(3)Sumas Index Prices - \$CDN/GJ 2 2013 \$ January 3.35 \$ 3.35 February 3.39 3.39 \$ 3 \$ \$ March 3.37 3.37 \$ 4 \$ \$ April 3.79 3.79 \$ 5 \$ \$ 6 May 3.74 Recorded \$ 3.74 \$ \$ 7 June 3.84 Projected \$ 3.73 \$ 0.12 \$ 3.82 (0.37)8 July Recorded \$ 3.45 Forecast \$ \$ 3.85 \$ (0.61)9 August Projected \$ 3.25 \$ 10 September 3.20 \$ 3.85 \$ (0.65)Forecast \$ 11 October 3.38 \$ 3.94 \$ (0.56)12 November 3.95 \$ 4.28 \$ (0.33)13 December 4.28 \$ 4.61 (0.33)Simple Average (Jan, 2013 - Dec, 2013) 3.58 3.81 -6.0% \$ (0.23)14 15 Simple Average (Apr, 2013 - Mar, 2014) 3.75 4.06 -7.6% \$ (0.31)16 Simple Average (Jul, 2013 - Jun, 2014) 3.74 4.09 -8.6% (0.35)17 Simple Average (Oct, 2013 - Sep, 2014) 3.86 \$ 4.12 -6.3% \$ (0.26)\$ 4.52 18 2014 January 4.15 \$ (0.37)19 February 4.07 \$ 4.43 \$ (0.36)20 March 3.93 4.21 (0.28)\$ \$ 21 April \$ 3.73 \$ 3.94 \$ (0.21)22 May 3.71 3.79 \$ (0.08)\$ \$ 23 June 3.72 3.82 \$ (0.10)\$ \$ 24 July 3.75 3.96 (0.20)\$ \$ 25 3.79 \$ 3.98 \$ (0.19)August \$ 26 September 3.80 3.99 \$ (0.19)\$ \$ 27 October 3.88 \$ 4.03 \$ (0.15)28 November 4.20 \$ 4.47 \$ (0.26)29 December 4.56 \$ 4.79 \$ (0.23)3.94 4.16 30 Simple Average (Jan, 2014 - Dec, 2014) -5.3% \$ (0.22)31 Simple Average (Apr, 2014 - Mar, 2015) 4.02 \$ 4.20 -4.3% \$ (0.18)4.03 4.22 32 Simple Average (Jul, 2014 - Jun, 2015) -4.5% \$ (0.19)33 Simple Average (Aug, 2014 - Jul, 2015) 4.00 34 January \$ 4.48 \$ 4.67 \$ (0.19)35 February \$ 4.39 \$ 4.58 \$ (0.19)36 March 4.24 \$ 4.39 \$ (0.15)37 April 3.82 \$ 4.01 \$ (0.19)38 Mav 3.74 \$ 3.87 \$ (0.12)39 3.73 June 3.88 \$ (0.15)40 July 3.86

\$

3.90

3.91

41

42

August

September

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. AECO INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2015

Five-day Average Forward Five-day Average Forward Prices - Aug 27, 28, 29, Prices - May 15, 16, 17, 30, and Sep 3, 2013 20, and 21, 2013 **Particulars** 2013 Q3 Gas Cost Report 2013 Q2 Gas Cost Report Change in Forward Price Line No (4) = (2) - (3)1 AECO Index Prices - \$CDN/GJ 2 January 2.96 \$ 2.96 \$ \$ 3 2.88 \$ 2.88 February \$ \$ 4 March 2.92 2.92 \$ \$ \$ 5 April 3.28 3.28 \$ \$ \$ 6 May 3.49 Recorded \$ 3.49 \$ 7 June 3.44 Projected \$ 3.33 \$ 0.12 8 July Recorded \$ 3.07 Forecast \$ 3.44 \$ (0.37)9 August Projected \$ 2.64 3.44 \$ (0.80)10 September Forecast \$ 2.35 \$ 3.45 \$ (1.10)11 October 2.65 \$ 3.50 \$ (0.85)12 \$ November \$ 3.31 3.68 \$ (0.37)13 3.43 \$ December 3.82 (0.39)14 Simple Average (Jan, 2013 - Dec, 2013) 3.04 3.35 -9.3% \$ (0.31)15 3.17 3.57 -11.2% (0.40)Simple Average (Apr, 2013 - Mar, 2014) Simple Average (Jul, 2013 - Jun, 2014) 3.16 3.62 -12.7% \$ (0.46) 16 17 Simple Average (Oct, 2013 - Sep, 2014) 3.34 -9.0% 3.67 (0.33)18 2014 January 3.46 \$ 3.83 \$ (0.37)19 February 3.47 \$ 3.82 (0.35)\$ 20 March 3.42 \$ 3.78 (0.36)\$ 21 April 3.35 \$ 3.58 (0.23)\$ 22 May 3.36 \$ 3.56 \$ (0.20)23 June 3.37 \$ 3.58 \$ (0.21)24 3.37 3.62 \$ (0.25)July \$ 25 August 3.41 \$ 3.64 \$ (0.23)26 September 3.43 \$ 3.65 \$ (0.23)27 October 3.50 \$ 3.68 \$ (0.18)28 November 3.57 \$ 3.77 \$ (0.20)29 December 3.73 3.93 \$ (0.20)30 Simple Average (Jan, 2014 - Dec, 2014) 3.45 3.70 -6.8% \$ (0.25)31 3.53 3.74 -5.6% (0.21)Simple Average (Apr, 2014 - Mar, 2015) 32 Simple Average (Jul, 2014 - Jun, 2015) 3.54 3.75 -5.6% (0.21)33 Simple Average (Oct, 2014 - Sep, 2015) 3.55 34 2015 January 3.79 \$ 3.97 \$ (0.18)35 February 3.77 \$ 3.95 (0.18)\$ \$ 36 March \$ 3.88 (0.18)\$ 3.70 \$ 37 (0.23)April \$ 3.39 \$ 3.63 \$ 38 May 3.40 \$ 3.64 \$ (0.24)\$ 39 June 3.40 \$ (0.26)3.67 \$ \$ 40 July 3.41 \$

3.44

3.48

\$

41

42

August

September

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. STATION NO. 2 INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2015

Five-day Average Forward
Prices - Aug 27, 28, 29,
30, and Sep 3, 2013
Five-day Average Forward
Prices - May 15, 16, 17, 20,
and 21, 2013

			30, and S	ep 3, 2	2013	and 2	21, 201	13			
Line No		Particulars	2013 Q3 Gas	Cost	Report	2013 Q2 Ga	as Cos	t Report	Change in Forv	ward	Price
		(1)		(2)			(3)		(4) = (2)	· (3)	
1	Station No. 2	Index Prices - \$CDN/GJ									
2	2013	January		\$	2.76		\$	2.76		\$	-
3		February	A	\$	2.77		\$	2.77		\$	-
4		March	ī	\$	2.81		\$	2.81		\$	-
5		April		\$	3.21		\$	3.21		\$	-
6		May		\$	3.31	Recorded	\$	3.31		\$	-
7		June		\$	3.54	Projected	\$	3.39		\$	0.15
8		July	Recorded	\$	2.91	Forecast	\$	3.31		\$	(0.39)
9		August	Projected	\$	2.52		\$	3.31		\$	(0.80)
10		September	Forecast	\$	2.52	- 1	\$	3.32		\$	(0.81)
11		October		\$	2.75		\$	3.35		\$	(0.61)
12		November		\$	3.23	•	\$	3.59		\$	(0.36)
13		December	1	\$	3.41	•	\$	3.78		\$	(0.37)
14	Simple Averag	ge (Jan, 2013 - Dec, 2013)	Y	\$	2.98		\$	3.24	-8.0%	\$	(0.26)
15	Simple Average	ge (Apr, 2013 - Mar, 2014)		\$	3.13		\$	3.48	-10.1%	\$	(0.35)
16	Simple Averag	ge (Jul, 2013 - Jun, 2014)		\$	3.11		\$	3.53	-11.9%	\$	(0.42)
17	Simple Averag	ge (Oct, 2013 - Sep, 2014)		\$	3.28		\$	3.58	-8.4%	\$	(0.30)
18	2014	January		\$	3.40		\$	3.76		\$	(0.35)
19		February		\$	3.39		\$	3.74		\$	(0.35)
20		March		\$	3.34		\$	3.69		\$	(0.35)
21		April		\$	3.29		\$	3.51		\$	(0.22)
22		May		\$	3.29		\$	3.49		\$	(0.19)
23		June		\$	3.31		\$	3.52		\$	(0.21)
24		July		\$	3.28		\$	3.52		\$	(0.24)
25		August		\$	3.30		\$	3.52		\$	(0.23)
26		September		\$	3.33		\$	3.54		\$	(0.21)
27		October		\$	3.38		\$	3.55		\$	(0.17)
28		November		\$	3.53		\$	3.72		\$	(0.19)
29		December		\$	3.75		\$	3.93		\$	(0.18)
30	Simple Averag	ge (Jan, 2014 - Dec, 2014)		\$	3.38		\$	3.62	-6.6%	\$	(0.24)
31		ge (Apr., 2014 - Mar., 2015)		\$	3.47		\$	3.67		\$	(0.24)
32		ge (Jul, 2014 - Jun, 2015)		\$	3.48		\$	3.69		\$	(0.21)
33		ge (Oct, 2014 - Sep, 2015)		\$	3.50					<u> </u>	
34	2015	January		\$	3.78		\$	3.94		\$	(0.16)
35		February		\$	3.73		\$	3.91		\$	(0.18)
36		March		\$	3.66		\$	3.83		\$	(0.17)
37		April		\$	3.35		\$	3.58		\$	(0.23)
38		May		\$	3.35		\$	3.59		\$	(0.24)
39		June		\$	3.37		\$	3.63		\$	(0.26)
40		July		\$	3.34		7			*	,,
41		August		\$	3.35						
42		September		\$	3.40						
		•		•							

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. GAS BUDGET COST SUMMUARY FOR THE FORECAST PERIOD OCT 1, 2013 TO SEP 30, 2014

GAS BUDGET COST SUMMUARY FOR THE FORECAST PERIOD OCT 1, 2013 TO SEP 30, 2 FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013

Line No.	Particulars	Costs (\$000)	Volumes (TJ)	Unit Cost (\$/GJ)	Reference / Comments
1 2	CCRA (1)	(2) (3)	(4) (5)	(6)	(7)
3 4 5 6 7 8 9 10 11 12 13 14	Station No. 2 Commodity from Ft. Nelson Plant Transportation - TNLH Station No. 2 Total AECO Total Huntingdon Total Commodity Costs before Hedging Mark to Market Hedges Cost / (Gain) Subtotal Commodity Purchased Core Market Administration Costs Fuel Used in Transportation Total CCRA Sales Volumes Total CCRA Costs	\$ 260,147 14,836 1,397 \$ 276,380 88,707 4,722 \$ 369,808 4,214 \$ 374,023 1,239 - \$ 375,261	79,596 4,546 84,143 26,683 1,394 112,219 (2,828) 109,391	\$ 3.268 3.263 0.307 \$ 3.285 3.324 3.388 \$ 3.295 \$ 3.333	includes Fuel Used in Transportation (Receipt Point Fuel Gas) average unit cost = Line 15, Col. 3 divided by Line 14, Col.5
16 17	MCRA			-	
18 19 20 21 22 23	Midstream Commodity Midstream Commodity before Hedging Mark to Market Hedges Cost / (Gain) Company Use Gas Recovered from O&M Total Midstream Commodity	\$ 52,790 - (1,680) \$ 51,109	15,243 - (274) 14,969	\$ 3.463 6.124 \$ 3.414	incl. Company Use Gas and UAF
24 25 26	<u>Storage Gas</u> BC - Aitken Creek LNG - Tilbury & Mt. Hayes	\$ (65,557) (4,348)	(18,130) (1,199)	\$ 3.616 3.626	
27 28 29 30 31 32	Alberta - Niska & CrossAlta Downstream - JPS & Mist Injections into Storage BC - Aitken Creek LNG - Tilbury & Mt. Hayes Alberta - Niska & CrossAlta	(12,515) (15,961) \$ (98,381) \$ 68,511 5,819 6,870	18,500 1,273 1,858	3.619 3.676 \$ 3.626 3.703 4.571 3.698	
33 34 35 36 37 38	Downstream - JPS & Mist Withdrawals from Storage BC - Aitken Creek LNG - Mt. Hayes Alberta - Niska & CrossAlta Downstream - JPS & Mist	98,562 \$ 16,300 16,400 2,496 14,922	4,400 26,031	3.946 \$ 3.786	
39 40 41	Storage Demand Charges Total Net Storage (Lines 29, 34, & 39)	50,118 \$ 50,300	(1,098)		
42 43 44 45 46 47	Mitigation Transportation Commodity Resales GSMIP Incentive Sharing Total Mitigation	\$ (15,990) (49,301) 1,000 \$ (64,292)	(12,632)	3.903	
48 49 50 51 52	Transportation (Pipeline) Charges WEI NOVA / ANG NWP Total Transportation Charges	\$ 102,955 14,715 4,108 \$ 121,778			
53 54 55	Core Market Administration Costs	\$ 2,890	-		
56 57	UAF (Sales & T-Service) & Net Transportation Fuel (1)	-	(1,239)		
58 59	Net MCRA Commodity (Lines 22, 40, 46, & 56) Total MCRA Costs (Lines 22, 40, 46, 52, & 54)	\$ 161,786	<u> </u>	\$ 1.412	average unit cost = Line 59, Col. 3 divided by Line 60, Col.5
60 61	Total Core Sales Volumes Total Forecast Gas Costs (Lines 15 & 59)	\$ 537,047	114,552		reference to Tab 1, Page 8, Line 9, Col. 3

Section 2, Tab 1 Page 8

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC.

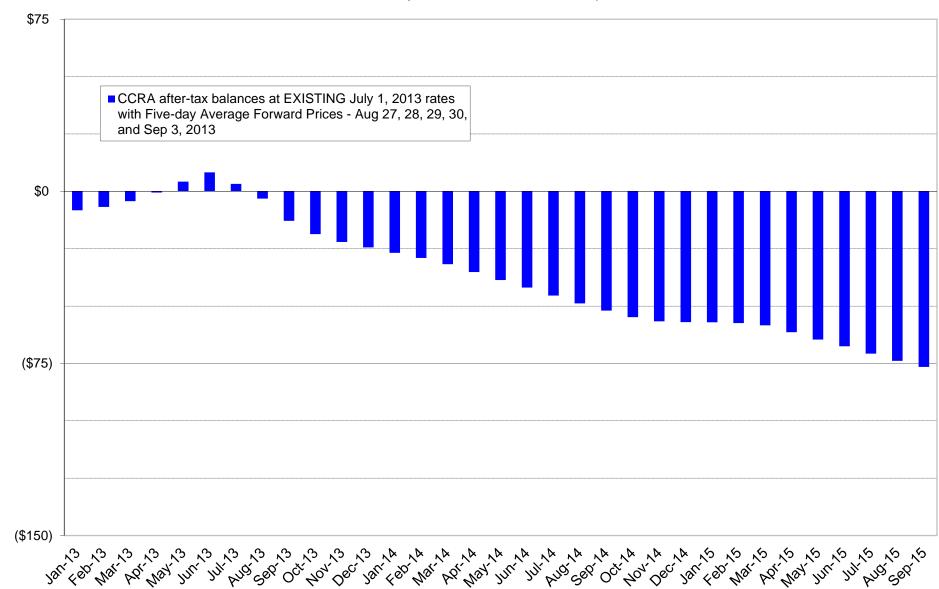
RECONCILIATION OF GAS COST INCURRED

FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2014 FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013 \$(Millions)

Line No.	Particulars	Deferra	A/MCRA Il Account recast	C	Budget Cost nmary	References
	(1)		(2)		(3)	
1	Gas Cost Incurred					
2	CCRA	\$	375			(Section 2, Tab 1, Page 1, Col. 14, Line 16)
3	MCRA	\$	211			(Tab 1, Page 3, Col.11, Line 9 to Col.10, Line 26)
4						
5						
6	Gas Budget Cost Summary					
7	CCRA			\$	375	(Tab 1, Page 7, Col.3, Line 15)
8	MCRA			\$	162	(Tab 1, Page 7, Col.3, Line 59)
9	Total Net Costs for Firm Customers			\$	537	
10						
11						
12	Add back Commodity Resales			\$	49	(Tab 1, Page 7, Col.2, Line 44)
13	•					
14		-				
15	Totals Reconciled	\$	586	\$	586	

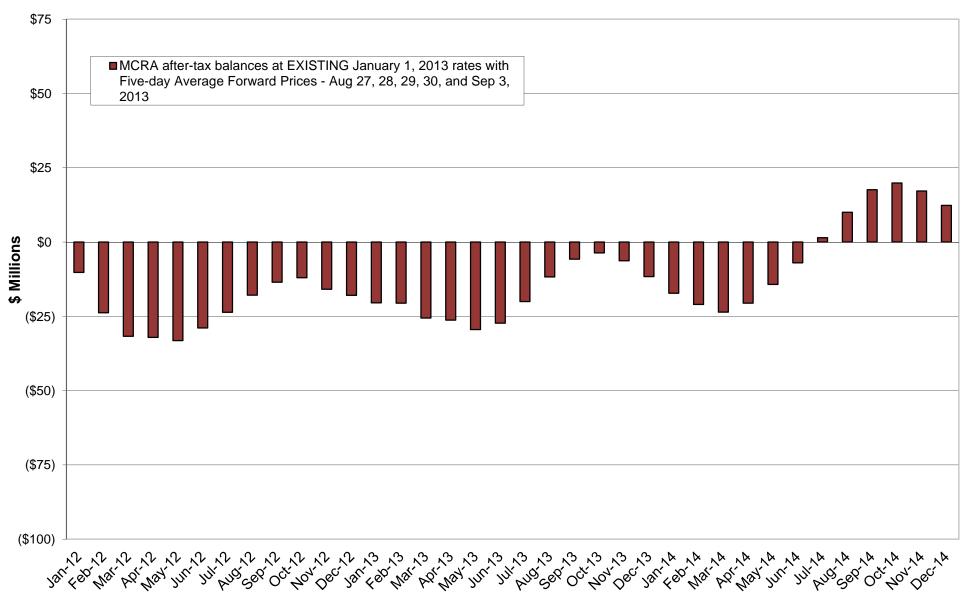
Notes: Slight differences in totals due to rounding.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas Including FortisBC Energy (Whistler) Inc. CCRA After-Tax Monthly Balances Recorded July 2013 and Forecast to Sept 2015



\$ Millions

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas Including FortisBC Energy (Whistler) Inc. MCRA After-Tax Monthly Balances Recorded to July 2013 and Projected to December 2014



Section 2

Tab 2

Page 1

CCRA INCURRED MONTHLY ACTIVITIES

FOR RECORDED PERIOD TO JULY 2013 AND FORECAST TO SEPTEMBER 30, 2014 FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013

Line No. (1) (2) (4) (5) (6) (7) (8) (9) (10)(11) (12)(13)(14)Jan-13 to Recorded Recorded Recorded Recorded Recorded Recorded Recorded Projected Projected Sep 13 Jan 13 Feb 13 Mar 13 Apr 13 May 13 Jun 13 Jul 13 Aug 13 Sep 13 Total **CCRA VOLUMES** 3 Commodity Purchase (TJ) 4 5 Station No. 2 6,421 5,900 6,471 6,522 6,534 6,041 6,565 6,708 6,492 57,654 1,346 1.222 1.369 1,322 1.369 1.408 1.362 6 AECO 1,301 1.364 12.063 1.333 1.210 1.342 1.301 1.350 1,307 1.356 1.394 1.349 11.942 7 Huntingdon 8 Total Commodity Purchased 9,100 8.333 9.183 9,123 9.248 8,671 9.290 9.509 9.203 81,659 9 Fuel Used in Transportation (206)(187)(221)(215)(209)(202)(210)(219)(211)(1,880)Commodity Available for Sale 8,894 8,146 8,962 8,909 9,039 8,468 9,080 9,291 8,991 79,779 10 11 12 CCRA COSTS 13 Commodity Costs (\$000)14 Station No. 2 \$ 18,892 17,300 19,663 \$ 20,877 \$ 22,205 \$ 20,036 19,124 17,260 \$ 15,478 170,835 \$ \$ \$ \$ 15 **AECO** 3.917 3.510 4.165 4.345 4.680 4.346 3.945 3.715 3.222 35.845 4,557 4,293 4,575 4,929 5,093 4,911 4,618 4,517 4,337 41,830 16 Huntingdon 17 Commodity Costs before Hedging 27,366 \$ 25,103 28,403 \$ 30,151 31,978 \$ 29,293 \$ 27,687 25,492 \$ 23,037 248,510 1,548 18 Mark to Market Hedges Cost / (Gain) 1,567 1.034 1.575 446 1.368 1.238 1,011 2.140 11,927 19 Core Market Administration Costs 84 65 62 69 90 67 125 102 102 766 29,018 26,536 30,013 31,458 33,078 30,394 29,387 27,733 23,585 261,202 20 Total CCRA Costs 21 22 23 CCRA Unit Cost (\$/GJ) 3.2627 3.2577 \$ 3.3489 \$ 3.5311 \$ 3.6596 3.5893 \$ 3.2364 \$ 2.9850 2.6231 3.2741 24 25 26 27 28 Forecast Forecast 1-12 months Forecast Oct-13 Nov-13 Dec-13 Jan-14 Feb-14 Mar-14 Apr-14 May-14 Jun-14 Jul-14 Aug-14 Sep-14 Total 29 **CCRA VOLUMES** 30 Commodity Purchase (1*) 31 (TJ) 32 6,708 6,955 7,187 6,492 7,187 6,955 7,187 6,955 7,187 7,187 6,955 Station No. 2 7,187 84,143 33 2,270 2,270 2,270 2,270 AECO 1,408 2,346 2,346 2,119 2,346 2,346 2,346 2,346 26,683 1,394 34 Huntingdon 1,394 35 Subtotal - Commodity Purchased 9,509 9,225 9,533 9,533 8,610 9,533 9,225 9,533 9,225 9,533 9,533 9,225 112,219 (242)(2,828)(219)(234)(242)(219)(242)(234)(242)(234)(242)(242)(234)36 Fuel Used in Transportation 8.991 Commodity Available for Sale 9.291 9.291 9.291 8.392 9.291 8.991 9.291 8.991 9.291 9.291 8.991 109.391 37 38 39 40 CCRA COSTS (\$000) Commodity Costs 41 42 Station No. 2 \$ 17,822 \$ 22,591 \$ 24,566 \$ 24,550 \$ 22,126 \$ 24,132 \$ 22,976 \$ 23,713 \$ 23,142 \$ 23,695 \$ 23,812 \$ 23,255 \$ 276,380 43 **AECO** 3,738 7,478 8,039 8,077 7,310 7,988 7,516 7,760 7,564 7,774 7,827 7,634 88,707 44 Huntingdon 4,722 4,722 32,120 45 Commodity Costs before Hedging 26.282 30,069 32.605 32,626 29.436 30.492 31,473 \$ 30.706 31.470 31.639 30.889 369,808 \$ \$ \$ \$ 46 Mark to Market Hedges Cost / (Gain) 2,140 446 421 413 370 424 4,214 1,239 47 Core Market Administration Costs 102 102 102 104 104 104 104 104 104 104 104 104 28,523 30.617 33.128 33.143 29,910 32.647 30.596 31,577 30.810 31,573 31.743 30.993 375,261 48 Total CCRA Costs 49

Notes: Slight differences in totals due to rounding.

(\$/GJ)

3.0701 \$

3.4053 \$

3.5657 \$

50

51 CCRA Unit Cost

(1*) Pursuant to BCUC Letter L-43-13, the Commission accepted FEI 2013/2014 Annual Contracting Plan changing the baseload supply receipt point allocation, effective November 2013, by increasing Station 2 from 70% to 75%, AECO/INT from 15% to 25%, and decreasing Huntingdon from 15% to 0%.

3.5642 \$

3.5140 \$

3.4029 \$

3.3987 \$

3.4268 \$

3.3984 \$

3.4166 \$

3.4471

3.4305

3.5674 \$

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. CCRA INCURRED MONTHLY ACTIVITIES FOR THE FORECAST PERIOD OCT 1, 2014 TO SEP 30, 2015

FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013

Line																												
No.	(1)			(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)	(10)		(11)		(12)		(13)		(14)
1			Fo	recast	For	recast	Fo	orecast	F	orecast	For	recast	Fo	orecast	F	orecast	For	ecast	Foi	ecast	Fo	orecast	Fo	orecast	Fo	orecast	13-2	4 months
2				ct-14	No	ov-14	D	Dec-14		lan-15	Fe	eb-15		/ar-15		Apr-15	Ma	ıy-15		n-15		Jul-15	Α	ug-15	S	ep-15		Total
	CCRA VOLUMES															4								<u>-</u>				
4	Commodity Purchase (1*)	(TJ)																										
5	Station No. 2			7,290		7,052		7,287		7,287		6,582		7,287		7,052		7,287		7,052		7,287		7,287		7,052		85,805
6	AECO			2,380		2,303		2,379		2,379		2,149		2,379		2,303		2,379		2,303		2,379		2,379		2,303		28,015
7	Huntingdon																											-
8	Subtotal - Commodity Purchased			9,670		9,355		9,667		9,667		8,731		9,667		9,355		9,667		9,355		9,667		9,667		9,355		113,820
9	Fuel Used in Transportation			(246)		(234)		(242)		(242)		(219)		(242)		(234)		(242)		(234)		(242)		(242)		(234)		(2,855)
10	Commodity Available for Sale			9,424		9,120		9,424		9,424		8,512		9,424		9,120		9,424		9,120		9,424		9,424		9,120		110,965
11																												
12																												
13	CCRA COSTS	(\$000)																										
14	Commodity Costs																											
15	Station No. 2		\$	24,745	\$	24,970	\$,	\$	27,666	\$	24,695	\$	26,777	\$	23,707	\$, -	\$	23,848	\$	24,423	\$	24,537	\$	24,062	\$	301,309
16	AECO			8,140		8,148		8,887		8,994		8,047		8,741		7,741		7,989		7,781		7,998		8,050		7,884		98,400
17	Huntingdon			-						-		-		-		-		-		-		-		-		-		-
18	Commodity Costs before Hedging		\$	32,885	\$	33,118	\$	36,308	\$	36,661	\$	32,742	\$	35,517	\$	31,448	\$	32,447	\$	31,629	\$	32,421	\$	32,588	\$	31,946	\$	399,709
19	Mark to Market Hedges Cost / (Gain)			-		-		-		-		-		-		-		-		-		-		-		-		-
20	Core Market Administration Costs			104		104		104		107		107		107		107		107		107		107		107		107		1,271
21	Total CCRA Costs		\$	32,989	\$	33,222	\$	36,411	\$	36,768	\$	32,849	\$	35,624	\$	31,554	\$	32,553	\$	31,736	\$	32,528	\$	32,694	\$	32,053	\$	400,980
22																												
23																												
24	CCRA Unit Cost	(\$/GJ)	\$	3.5004	\$	3.6426	\$	3.8635	\$	3.9013	\$	3.8590	\$	3.7800	\$	3.4598	\$	3.4542	\$	3.4797	\$	3.4514	\$	3.4691	\$	3.5144	\$	3.6136

Notes: Slight differences in totals due to rounding.

(1*) Pursuant to BCUC Letter L-43-13, the Commission accepted FEI 2013/2014 Annual Contracting Plan changing the baseload supply receipt point allocation, effective November 2013, by increasing Station 2 from 70% to 75%, AECO/INT from 15% to 25%, and decreasing Huntingdon from 15% to 0%.

COMMODITY COST RECONCILIATION ACCOUNT ("CCRA")

COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2014 FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013

Line No.	Particulars	Unit		-1, RS-2, RS-3, RS-6 and Whistler		RS-4		RS-7		RS-1 to RS-7 incl Whistler Total
	(1)			(2)		(3)		(4)		(5)
1 2	CCRA Sales Volumes	TJ		109,140.3		184.9		65.8		109,391.0
3										
4 5	CCRA Incurred Costs Station No. 2	\$000	\$	275.532.6	\$	618.8	\$	228.5	\$	276.379.9
5 6	AECO	\$000	Ф	88,706.6	Ф	-	Ф	-	Φ	88,706.6
7	Huntingdon	\$000		4,721.8		-		-		4,721.8
8	CCRA Commodity Costs before Hedging	\$000	\$	368,961.0	\$	618.8	\$	228.5	\$	369,808.3
9	Mark to Market Hedges Cost / (Gain)	\$000		4,207.3		7.1		-		4,214.3
10	Core Market Administration Costs	\$000		1,236.7		2.1		-		1,238.8
11 12	Total Incurred Costs before CCRA deferral amortization	\$000	\$	374,405.0	\$	627.9	\$	228.5	\$	375,261.4
13	Pre-tax CCRA Deficit/(Surplus) as of Oct 1, 2013	\$000	\$	(17,279.3)	\$	(29.0)	\$		\$	(17,308.3)
14	Total CCRA Incurred Costs	\$000	\$	357,125.6	\$	599.0	\$	228.5	\$	357,953.0
15 16										_
17 18	CCRA Incurred Unit Costs CCRA Commodity Costs before Hedging	\$/GJ	\$	3.3806						
19	Mark to Market Hedges Cost / (Gain)	\$/GJ	Ψ	0.0385						
20	Core Market Administration Costs	\$/GJ		0.0113						
21	CCRA Incurred Costs (excl. CCRA Deferral Amortization)	\$/GJ	\$	3.4305						
22	Pre-tax CCRA Deficit/(Surplus) as of Oct 1, 2013	\$/GJ		(0.1583)						
23	CCRA Gas Costs Incurred Flow-Through	\$/GJ	\$	3.2722						
24										
25										
26 27							F	ixed Price		
28						Tariff		Option		
29			RS	-1, RS-2, RS-3,		Equal To	-	Equal To		
30	Cost of Gas (Commodity Cost Recovery Charge)		RS-5,	RS-6 and Whistler		RS-5		RS-5		
31										
32	PROPOSED Flow-Through Cost of Gas effective Oct 1, 2013	\$/GJ	\$	3.272	\$	3.272	\$	3.272		
33 34	Existing Cost of Gas (effective since Jul 1, 2013)	\$/GJ		3.913		3.913		3.913		
35	Existing Cost of Cas (effective since out 1, 2015)	Ψ/ Ο J	-	5.915	_	0.010		3.313		
36	Cost of Gas Increase / (Decrease)	\$/GJ	\$	(0.641)	\$	(0.641)	\$	(0.641)		
37	, , , , , , , , , , , , , , , , , , , ,	*	*	(2.511)	÷	(/	<u>-</u>	()		
38	Cost of Gas Percentage Increase / (Decrease)			-16.38%		-16.38%		-16.38%		

Section 2 Tab 2 Page 4

(9,472) \$

83

7,795 \$

230

702

214

17

300

17

237

(6,221) \$

2,166

(4,055)

(4.055)

9.275

(9,389)

(6,636) \$

83

5,687 \$

230

702

223

17

300

7,172

(11,439)

(14,299) \$

2,860

(11,439)

13

237

(6,552)

(3,018) \$

83

(2,935)

7,802

230

702

222

17

300

29

237

630 \$

7,920

7,290

7,920

9.303

(16,139) \$

83

8,131 \$

406

862

465

17

300

56

237

18,507 \$

4,850

23,357

10.237

23,357

(16,056)

(4,814) \$

83

8,165 \$

406

862

482

17

300

63

237

10.294

37,500

17,624 \$

19,876

37,500

(4,731)

(94,610)

1,117

(1,164)

(94,657)

90,310

3.417

8,691

4,030

3,600

110.676

2,539

121,999

20,933

101,066

121,999

201

426

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2013.

		FOR	FCAST DI	FRIC						ARD PRICES				O AND SEI	P 3 2013							Page 4
Line		. 0.	LOAGIII		, DO WIIII	IIVE-DAI	~*.	-11.701		AIND I MICEO	- ^(30 21, 20, 2.	3, 3	o, AND OLI	3, 2013							
No.	(1)		(2)		(3)	(4)		(5)		(6)		(7)		(8)	(9)		(10)	(11)	(12)	(13)		(14)
			ecorded Jan 13		ecorded eb 13	Recorde Mar 13	d	Recorded Apr 13		Recorded May 13		Recorded Jun 13		ecorded Jul 13	Projected Aug 13		Projected Sep 13	recast ct 13	recast ov 13	orecast Dec 13		2013 Total
1	MCRA COSTS (\$000)																					
2	Midstream Commodity Costs																					
3	Midstream Commodity Costs before Hedging (1*)	\$	13,751	\$	10,118	\$ 7,6	02	\$ 27	7 \$	285	\$	14	\$	176	\$ (2,283)	\$	(2,211)	\$ (2,489)	\$ 7,476	\$ 11,371	\$	43,837
4	Mark to Market Hedges Cost / (Gain) 355 229 (2) -															581						
5	Subtotal Midstream Commodity Purchased	\$	14,106	\$	10,347	\$ 7,5	99	\$ 27	7 \$	285	\$	14	\$	176	\$ (2,283)	\$	(2,211)	\$ (2,489)	\$ 7,476	\$ 11,371	\$	44,418
6 Imbalance ^(2*) (718) (955) 195 406 (770) (107) 276															_	-	-		(1,674)			
7	Company Use Gas Recovered from O&M		(408)		(263)	(1	66)	(146	3) _	(51)		(52)		(31)	(23)		(28)	(55)	(167)	(390)		(1,779)
8	Total Midstream Commodity Costs	\$	12,980	\$	9,129	\$ 7,6	28	\$ 287	7 \$	(535)	\$	(145)	\$	420	\$ (2,306)	\$	(2,239)	\$ (2,544)	\$ 7,309	\$ 10,982	\$	40,966
9																						
10	Storage (including Linepack)																					
11	Storage Demand Charges	\$	2,058	\$	1,936	\$ 1,9	76	\$ 2,551	\$	3,384	\$	2,886	\$	2,956	\$ 3,182	\$	3,163	\$ 2,117	\$ 2,127	\$ 2,132	\$	30,466
12	Mt. Hayes Demand Charges		1,329		1,329	1,3	29	1,329)	1,329		1,329		1,329	1,328		1,328	1,328	1,328	1,328		15,943
13	Mt. Hayes Variable Charges		3		(0)		2	2	2	2		3		2	2		2	98	7	7		129
14	Injections into Storage		(543)		(46)	(1,4	95)	(3,844	1)	(17,394)		(18,996)		(17,351)	(14,502))	(6,517)	(1,669)	(885)	(2,601)		(85,843)
15	Withdrawals from Storage		24,001		18,653	13,5	70	3,211	_	94		620		660			85	1,984	19,052	19,852		101,781
16	Total Storage		26,848	\$	21,871	\$ 15,3	B1	\$ 3,248	3 \$	(12,585)	\$	(14,159)	\$	(12,405)	\$ (9,990)	\$	(1,939)	\$ 3,859	\$ 21,630	\$ 20,717	\$	62,475
17																						
18	<u>Mitigation</u>																					
19	Transportation	\$	(839)	\$	(885)	\$ (9	57)	\$ (1,948	3) \$	(2,235)	\$	(2,465)	\$	(5,680)	\$ (2,509)	\$	(1,971)	\$ (1,307)	\$ (631)	\$ (787)	\$	(22,214)
20	Commodity Resales		(1,139)		(7,284)	(10,9	61)	(2,353	3)	(4,359)		(1,558)		(5,085)	(4,127))	(7,501)	(1,712)	(15,508)	(4,027)		(65,613)
21	Other GSMIP Mitigation		(34)		(751)	(3	74)	(926	6)	(2,088)		(451)		(2,160)	- '		-	-	-	- '		(6,783)

(8,683) \$

20

(240)

6,850 \$

230

702

253

17

300

21

211

(13,442)

(17,564) \$

4,122

(13,442)

8,372

(8,903)

(4,474) \$

122

(737)

7,317 \$

230

702

254

17

300

8.835

156

(10,402) \$

(18,172) \$

7,769

(10,402) \$

15

(5,089)

(12,924) \$

160

90

(12,675)

10,098

234

702

268

17

300

13

291

(14,545) \$

1,808

(12,736)

11.632

(12,736)

42	Fixed Costs	
43	Total MCRA Costs	

Variable Costs

Subtotal GSMIP Mitigation

Transportation (Pipeline) Charges

WEI (BC Pipeline) (3*)

Nova (Alberta Line) (4*)

SCP - BC Hydro TSA

Squamish Wheeling

Core Market Administration Costs

Slight difference in totals due to rounding.

TOTAL MCRA COSTS (Line 8, 16, 25, 35 & 37)

Total Transportation Charges

Northwest Pipeline

TransCanada (BC Line) (4*)

FortisBC Energy Huntingdon Inc. (4*)

Total Mitigation

GSMIP Incentive Sharing

Other Non-GSMIP Mitigation

22

23

24

25

26

27 28

29

30

31

32

33

34

35

36 37

38

39 40

41

(\$000)

(\$000)

\$

\$

(2,011) \$

56

(80)

(2,035)

7,267

1,351

660

478

34

300

69

208

10.158

48,158

23,857

24,301

48,158

\$

(8,919)\$

176

(167)

7,082 \$

330

702

443

17

300

8.924

50

165

18,817 \$

12,361

31,178

31,178

(8,910)

(12,292) \$

102

(123)

(12,314) \$

6,959 \$

(0)

0

480

300

7.786

47

155

12,164 \$

6,472

18,636

18,636

(5,226) \$

65

94

(5,067)

7,157

230

702

248

17

300

8.688

33

168

135 \$

7,324

7,190

7,324

^(1*) The total cost of UAF is included as a component of gas volumes purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

^(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

^(3*) The July WEI (BC Pipeline) recorded amount was overstated by \$2.1 million due to an unit price error in calculation; correction will be booked in August.

^(4°) The March zero recorded amounts for TransCanada, Nova, and FortisBC Energy Huntingdon Inc. pipeline charges adjusted the duplicated entries in January recorded.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2014

FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013

Line			ORECASI	EKI	ODS WITH	FIVE-D	AI AV	ERA	GE FORV	VAL	ND PRICES	- AU	G 21, 20, 2	29, 3	U, AND SEI	r 3, 2	1013										
No.	(1)		(2)		(3)	(4)			(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)		(13)		(14)
			Forecast Jan 14		orecast Feb 14	Fored Mar			orecast		Forecast May 14		orecast Jun 14		orecast Jul 14		orecast		orecast Sep 14		orecast Oct 14		orecast Nov 14		orecast Dec 14		2014 Total
1	MCRA COSTS (\$	000)													-												
2	Midstream Commodity Costs	,																									
3	Midstream Commodity Costs before Hedging	(1*)	\$ 12,063	\$	10,252	\$ 7	7,986	\$	1,002	\$	1,036	\$	1,008	\$	1,033	\$	1,038	\$	1,014	\$	600	\$	7,687	\$	11,926	\$	56,644
4	Mark to Market Hedges Cost / (Gain)		-		-		-		-		-		-		-		-		-		-		-		-		-
5	Subtotal Midstream Commodity Purchased		\$ 12,063	\$	10,252	\$ 7	7,986	\$	1,002	\$	1,036	\$	1,008	\$	1,033	\$	1,038	\$	1,014	\$	600	\$	7,687	\$	11,926	\$	56,644
6	Imbalance (2*)		-		-		-		-		-		-		-		-		-		-		-		-		-
7	Company Use Gas Recovered from O&M		(347)		(270)		(187)		(92)		(63)		(34)		(24)		(26)		(25)		(58)		(184)		(360)		(1,672)
8	Total Midstream Commodity Costs		\$ 11,715	\$	9,982	\$ 7	7,799	\$	909	\$	972	\$	974	\$	1,009	\$	1,012	\$	989	\$	541	\$	7,503	\$	11,566	\$	54,973
9	·								,																		
10	Storage (including Linepack)																										
11	Storage Demand Charges		\$ 2,307	\$	2,301	\$ 2	2,343	\$	3,401	\$	3,417	\$	3,402	\$	3,396	\$	3,396	\$	3,379	\$	2,314	\$	2,307	\$	2,314	\$	34,276
12	Mt. Hayes Demand Charges		1,328		1,328	1	,328		1,328		1,328		1,328		1,328		1,328		1,328		1,328		1,328		1,328		15,937
13	Mt. Hayes Variable Charges		7		7		7		55		55		55		55		55		55		55		7		7		420
14	Injections into Storage		(2,418)		(1,676)		,270)		(5,150)		(12,867)		(16,875)		(20,046)		(18,372)		(14,552)		(2,101)		(939)		(2,787)		(99,054)
15	Withdrawals from Storage		18,870		18,524		,985		5,636	_	1,797	_	863	_							1,173		18,572	_	18,981		96,400
16	Total Storage		\$ 20,093	\$	20,484	\$ 14	1,393	\$	5,270	\$	(6,270)	\$	(11,228)	\$	(15,267)	\$	(13,593)	\$	(9,790)	\$	2,768	\$	21,275	\$	19,842	\$	47,979
17																											
18	Mitigation					_		_		_																_	
19	Transportation		\$ (728)		(1,083)		(804)	\$	(879)	\$	(1,103)	\$	(2,119)	\$	(2,067)		(2,510)	\$	(1,973)	\$	(1,308)	\$	(633)	\$	(788)	\$	(15,995)
20	Commodity Resales		(5)		(5,875)	(3	3,401)		(1,766)		(2,257)		(2,396)		(2,108)		(6,018)		(4,228)		(4,875)		(16,178)		(4,530)		(53,637)
21	Other GSMIP Mitigation			Φ.	(0.050)	<u> </u>	-	•	(0.045)	•	(0.000)	Φ.	(4.545)	Φ.	(4.475)	•	(0.500)	Φ.	(0.004)	•	(0.400)	•	(40.044)	Φ.	(5.040)	Φ.	(00,000)
22	Subtotal GSMIP Mitigation		\$ (733)	\$	(6,958)	\$ (4	,,	\$	(2,645)	\$	(-,,	\$	(4,515)	\$		\$	(-,,	\$	(-, - ,	\$	(6,183)	\$	(16,811)	\$	(5,318)	\$	(69,632)
23 24	GSMIP Incentive Sharing Other Non-GSMIP Mitigation		83		83		83		83		83		83		83		83		83		83		83		83		1,000
25	Total Mitigation		\$ (650)	\$	(6,874)	\$ (4	1,122)	\$	(2,562)	\$		\$	(4,431)	\$	(4,092)	\$		\$		\$	(6,100)	\$	(16,728)	\$	(5,235)	•	(68,632)
26	Total Willigation		φ (050)	Ψ	(0,074)	Ψ (-	, 122)	Ψ	(2,302)	Ψ	(3,211)	Ψ	(4,431)	Ψ	(4,032)	Ψ	(0,443)	Ψ	(0,117)	Ψ	(0,100)	Ψ	(10,720)	Ψ	(3,233)	Ψ	(00,032)
27	Transportation (Pipeline) Charges																										
29	WEI (BC Pipeline)		\$ 8,435	\$	8,359	\$ 8	3,371	\$	8,243	\$	8,211	\$	8,195	\$	8,263	\$	8,271	\$	8,281	\$	8,290	\$	8,359	\$	8,393	\$	99,673
30	TransCanada (BC Line)		423	Ψ	423	•	423	Ψ	318	Ψ	318	•	318	Ψ.	318	Ψ.	318	Ψ	318	•	318	Ψ.	406	Ψ.	406	Ψ	4,305
31	Nova (Alberta Line)		897		897		897		897		897		897		897		897		897		897		862		862		10,693
32	Northwest Pipeline		482		434		484		252		261		252		261		261		252		262		496		513		4,208
33	FortisBC Energy Huntingdon Inc.		17		17		17		17		17		17		17		17		17		17		17		17		201
34	SCP - BC Hydro TSA		300		300		300		300		300		300		300		300		300		300		300		300		3,600
35	Squamish Wheeling		69		51		46		33	_	20		15		14		13		15		30		46		64		417
36	Total Transportation Charges		\$ 10,623	\$	10,481	\$ 10),538	\$	10,059	\$	10,024	\$	9,994	\$	10,069	\$	10,076	\$	10,080	\$	10,114	\$	10,486	\$	10,554		123,097
37																											
38	Core Market Administration Costs		\$ 242	\$	242	\$	242	\$	242	\$	242	\$	242	\$	242	\$	242	\$	242	\$	242	\$	242	\$	242	\$	2,905
39	TOTAL MCRA COSTS (Line 8, 16, 25, 35 & 37) (\$	000)	\$ 42,024	\$	34,315	\$ 28	3,850	\$	13,918	\$	1,692	\$	(4,449)	\$	(8,039)	\$	(10,707)	\$	(4,596)	\$	7,566	\$	22,778	\$	36,969	\$	160,323
40	, , , , , , , , , , , , , , , , , , , ,	550)	¥ 72,024	Ψ	54,515	<u>* 20</u>	,,500	Ψ	.0,010	Ψ	1,002	Ψ	(4,440)	Ψ	(0,000)	Ψ	(.0,101)	Ψ	(-1,000)	Ψ	7,000	Ψ		Ψ	50,500	Ψ	. 50,020
41																											
41 42	Variable Costs		\$ 16,868	\$	17,189	\$ 11	.067	Φ.	757	\$	(10,830)	2	(15,788)	2	(19,754)	¢	(18,072)	¢	(14,242)	¢	(609)	Φ.	17,972	\$	16,567	¢	1,124
43	Fixed Costs		25,156	Ψ	17,109	*	7,783	Ψ	13,161	φ	12,522	Ψ	11,340	φ	11,716	Ψ	7,365	φ	9,646	φ	8,175	Ψ	4,806	φ		Ф \$	159,198
44		000)	\$ 42,024	\$	34,315		3,850	\$	13,918	\$		\$	(4,449)	\$	(8,039)	\$		\$		\$	7,566	\$	22,778	\$		\$	160,323
	10141 110117 00010	000)	Ψ 72,024	Ψ	JT,J 1J	Ψ Ζ(,,550	Ψ	10,010	Ψ	1,002	Ψ	(4,443)	Ψ	(0,009)	Ψ	(10,101)	Ψ	(7,550)	Ψ	1,500	Ψ	22,110	Ψ	50,505	Ψ	100,020

Notes: Slight difference in totals due to rounding.

^(1*) The total cost of UAF is included as a component of gas volumes purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

^{(2&}quot;) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS

INCLUDING FORTISBC ENERGY (WHISTLER) INC. MIDSTREAM COST RECONCILIATION ACCOUNT (MCRA) INCURRED VARIABLE COSTSALLOCATION BY REGION BY RATE SCHEDULE MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE

FOR THE FORECAST PERIOD OCTOBER 1, 2013 to SEPTEMBER 30,2014 FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013

														Lower		
											Lower			Mainland	All Service	ce Areas
						General					Mainland	Term &	Off-System	RS-1 to RS-7,	i	Total
				Comm		Firm				General	RS-1 to RS-7	Spot Gas	Interruptible	RS-14 & RS-30	RS-1 to RS-7	MCRA Gas
Line			Residential		RS-3 and	Service	NGV		Seasonal	Interruptible	and Whistler	Sales	Sales	and Whistler	and Whistler	Budget
No.	Particulars	Unit	RS-1	RS-2	Whistler	RS-5	RS-6	Subtotal	RS-4	RS-7	Total	RS-14	RS-30	Total	Summary	Costs (2*)
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
1	LOWER MAINLAND SERVICE AREA															
3	MCRA Sales Volumes	TJ	51,932.5	17,835.8	15,464.9	2,082.0	53.4	87,368.6	72.2	0.4	87,441.2	557.3	11,864.0	99,862.5	114,552.2	
5	MCRA Incurred Costs	\$000	• • • • • •	•	•	•	• • •		•	•	•	•	•	•		
6	Midstream Commodity Costs		\$ 3,563.5			·					,	. ,	,			
8	Midstream Tolls and Fees Midstream Mark to Market- Hedges Cost / (Gain)	_	1,464.0	502.8	436.0	58.7	1.5	2,463.0	1.8	0.0	2,464.8	15.3	316.2	2,796.3	3,228.4	
9	Subtotal Midstream Variable Costs		\$ 5,027.5	\$ 1,726.7	\$ 1,497.1	\$ 201.6	\$ 5.2	\$ 8,458.0	\$ 2.3	\$ 0.0	\$ 8,460.4	\$ 1,885.1	\$ 41,015.9	\$ 51,361.4	\$ 11,047.5	
10	Midstream Storage - Fixed	:	\$ 23,744.1	\$ 8,095.4	\$ 5,513.3				\$ -	\$ -	\$ 37,923.5	\$ -	\$ -	\$ 37,923.5	\$ 49,863.5	
11	On/Off System Sales Margin (RS-14 & RS-30)		(2,815.6)	(960.0)	. ,	. ,	(0.9)	(4,497.1)	-	-	(4,497.1)	-	-	(4,497.1)	(5,912.9)	
12	GSMIP Incentive Sharing		476.2	162.4	110.6	11.3	0.1	760.5	-	-	760.5	-	-	760.5	1,000.0	
13	Pipeline Demand Charges		48,797.5	16,637.2	11,330.6	1,158.2	14.9	77,938.4	-	-	77,938.4	-	-	77,938.4	102,476.8	
14	Core Administration Costs - 70%		1,376.4	469.3	319.6	32.7	0.4	2,198.3			2,198.3			2,198.3	2,890.4	
15	Subtotal Midstream Fixed Costs		\$ 71,578.5	\$ 24,404.3	\$ 16,620.2	\$ 1,698.9	\$ 21.8	\$ 114,323.7	<u> </u>	\$ -	\$ 114,323.7	\$ -	\$ -	\$ 114,323.7	\$ 150,317.7	
16	MCRA Flow-Through Costs before MCRA deferrral amort.		\$ 76,606.1	\$ 26,130.9	\$ 18,117.3	\$ 1,900.5	\$ 27.0	\$ 122,781.8	\$ 2.3	\$ 0.0	\$ 122,784.1				\$ 161,365.2	\$ 161,365.2
17	T-Service UAF to be recovered via delivery revenues (1*)															420.5
18	Total MCRA Gas Costs (2*)														1	\$ 161,785.7

^(1*) The total cost of UAF is included as a component of gas volumes purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

^(2*) Reconciled to the Total MCRA Costs (Tab 1, Page 7, Col. 3, Line 59) which includes T-Service UAF to be recovered via delivery revenues.

Section 2, Tab 2 Page 7

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC. MIDSTREAM COST RECONCILIATION ACCOUNT (MCRA) INCURRED VARIABLE COSTSALLOCATION BY REGION BY RATE SCHEDULE MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE

FOR THE FORECAST PERIOD OCTOBER 1, 2013 to SEPTEMBER 30,2014 FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013

						Comme	arcial		eneral Firm						Genera	ı	Inland		m & t Gas	Off-Sy Interru		nland I to RS-7,
Line			Reside	ntial		00	RS-3 and		ervice	NGV			Seas	onal	Interruptib		RS-1 to RS-7		iles	Sal		RS-14
No.	Particulars	Unit	RS	1	RS-	-2	Whistler		RS-5	RS-6		Subtotal	RS		RS-7		Total	RS	-14	RS-	30	Total
	(1)		(2)		(3))	(4)		(5)	(6)		(7)	(8	3)	(9)		(10)	(1	1)	(12	2)	(13)
1	INLAND SERVICE AREA																					
2	MCRA Sales Volumes	TJ	15	42.8	5.7	715.9	2,632.4		283.7	3	.0	24.377.8		112.7	6:	. 4	24,555.9		210.7		_	24,766.6
4	<u></u>		,	.2.0		10.0	2,002.1	_	200.7		<u> </u>	2 1,011.0				<u>-</u> -	2 1,000.0		2.0			 2 1,7 00.0
5	MCRA Incurred Costs	\$000																				
6	Midstream Commodity Costs		\$ 1,0	80.2	\$ 3	392.2	\$ 180.6	\$	19.5	\$ (.2 \$	1,672.8	\$	8.0	\$).4 \$	1,674.0	\$	706.8	\$	-	\$ 2,380.7
7	Midstream Tolls and Fees			43.8	1	161.1	74.2		8.0	(.1	687.2		2.9		.7	691.7		5.8		-	697.6
8	Midstream Mark to Market- Hedges Cost / (Gain)			-		-			-			-		-					-		-	 -
9	Subtotal Midstream Variable Costs		\$ 1,	24.0	\$ 5	553.3	\$ 254.8	\$	27.5	\$ (0.3	3,360.0	\$	3.6	\$	2.1	2,365.7	\$	712.6	\$	-	\$ 3,078.3
10	Midstream Storage - Fixed		\$ 7,	97.8	\$ 2,5	594.3	\$ 938.4	\$	76.8	\$ (.4 \$	10,807.8	\$	-	\$ -	\$	10,807.8	\$	-	\$	-	\$ 10,807.8
11	On/Off System Sales Margin (RS-14 & RS-30)		(53.5)	(3	307.6)	(111.3)		(9.1)	((.0)	(1,281.6)		-	-		(1,281.6)		-		-	(1,281.6)
12	GSMIP Incentive Sharing			44.3		52.0	18.8		1.5		.0	216.7		-	-		216.7		-		-	216.7
13	Pipeline Demand Charges			92.5		331.7	1,928.6		157.8		.8	22,211.5		-	-		22,211.5		-		-	22,211.5
14	Core Administration Costs - 70%			17.2	1	150.4	54.4		4.5	(0.0	626.5		-			626.5		-		-	626.5
15	Subtotal Midstream Fixed Costs		\$ 21,	98.3	\$ 7,8	820.9	\$ 2,829.0	\$	231.5	\$.2	32,580.9	\$	-	\$ -		32,580.9	\$	-	\$	-	\$ 32,580.9
16	MCRA Flow-Through Costs before MCRA deferrral amort.		\$ 23,	22.3	\$ 8,3	374.2	\$ 3,083.9	\$	259.0	\$.5	34,940.9	\$	3.6	\$:	2.1	34,946.6					

Section 2, Tab 2 Page 8

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS

INCLUDING FORTISBE ENERGY (WHISTLER) INC. MIDSTREAM COST RECONCILIATION ACCOUNT (MCRA) INCURRED VARIABLE COSTSALLOCATION BY REGION BY RATE SCHEDULE MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE

FOR THE FORECAST PERIOD OCTOBER 1, 2013 to SEPTEMBER 30,2014 FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013

Line			sidential	Comn	R	S-3 and	S	Seneral Firm Service		IGV			Seaso		Interru	neral uptible	Columbia -1 to RS-7	Sa	Gas les	Interr Sa	ystem uptible ales	С	olumbia to RS-7
No.	Particulars Particulars	Unit	 RS-1	RS-2		/histler		RS-5		S-6		Subtotal	RS-			S-7	Total	RS			3-30		Total
	(1)		(2)	(3)		(4)		(5)	((6)		(7)	(8)			(9)	(10)	(1	1)	(*	12)		(13)
1	COLUMBIA SERVICE AREA																						
2																							
3	MCRA Sales Volumes	TJ	1,639.7	622.8		279.7		12.8		-		2,555.1		-		-	2,555.1		-		-		2,555.1
4			 								-						 						
5	MCRA Incurred Costs	\$000																					
6	Midstream Commodity Costs		\$ 96.0	\$ 36.5	\$	16.4	\$	0.8	\$	-	\$	149.5	\$	-	\$	-	\$ 149.5	\$	-	\$	-	\$	149.5
7	Midstream Tolls and Fees		46.1	17.5		7.9		0.4		-		71.8		-		-	71.8		-		-		71.8
8	Midstream Mark to Market- Hedges Cost / (Gain)		 -	-		-		<u> </u>		-				-		-	 		-		-		
9	Subtotal Midstream Variable Costs		\$ 142.1	\$ 54.0	\$	24.2	\$	1.1	\$	-	\$	221.4	\$	-	\$	-	\$ 221.4	\$	-	\$	-	\$	221.4
10	Midstream Storage - Fixed		\$ 747.5	\$ 281.8	\$	99.4	\$	3.5	\$	-	\$	1,132.2	\$	-	\$	-	\$ 1,132.2	\$	-	\$	-	\$	1,132.2
11	On/Off System Sales Margin (RS-14 & RS-30)		(88.6)	(33.4)		(11.8)		(0.4)		-		(134.3)		-		-	(134.3)		-		-		(134.3)
12	GSMIP Incentive Sharing		15.0	5.7		2.0		0.1		-		22.7		-		-	22.7		-		-		22.7
13	Pipeline Demand Charges		1,536.2	579.2		204.3		7.1		-		2,326.8		-		-	2,326.8		-		-		2,326.8
14	Core Administration Costs - 70%		 43.3	16.3		5.8		0.2		-		65.6		-		-	 65.6		-		-		65.6
15	Subtotal Midstream Fixed Costs		\$ 2,253.3	\$ 849.6	\$	299.7	\$	10.4	\$	-	\$	3,413.1	\$	-	\$	-	\$ 3,413.1	\$		\$	-	\$	3,413.1
16	MCRA Flow-Through Costs before MCRA deferrral amort.		\$ 2,395.4	\$ 903.6	\$	324.0	\$	11.5	\$	-	\$	3,634.5	\$	_	\$	-	\$ 3,634.5						

CCRA MONTHLY BALANCES WITH PROPOSED RATES (AFTER VOLUME ADJUSTMENTS) FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2015 FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013 \$(Millions)

Line No.	(1)	 (2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1 2 3		orded n-13	Recorded Feb-13	Recorded Mar-13	Recorded Apr-13	Recorded May-13	Recorded Jun-13	Recorded Jul-13	Projected Aug-13	Projected Sep-13				Jan-13 to Sep-13
4	CCRA Balance - Beginning (Pre-tax) (1*)	\$ (14)	\$ (11)) \$ (9)	\$ (6)	\$ (1)	\$ 6	\$ 11	\$ 4	\$ (4)				\$ (14)
5	Gas Costs Incurred	\$ 29	\$ 27	\$ 30	\$ 31	\$ 33	\$ 30	\$ 29	\$ 28	\$ 24				\$ 261
6	Revenue from APPROVED Recovery Rate	\$ (26)	\$ (25)) \$ (27)	\$ (26)	\$ (27)	\$ (25)	\$ (36) \$ (36)	\$ (35)				\$ (263)
7	CCRA Balance - Ending (Pre-tax) (2")	\$ (11)	\$ (9)) \$ (6)	\$ (1)	\$ 6	\$ 11	\$ 4	\$ (4)	\$ (17)				\$ (17)
8	(24)													
9	CCRA Balance - Ending (After-tax) (3*)	\$ (8)	\$ (7)) \$ (4)	\$ (0)	\$ 4	\$ 8	\$ 3	\$ (3)	\$ (13)				\$ (13)
10 11 12 13 14		ecast	Forecast Nov-13	Forecast Dec-13	Forecast Jan-14	Forecast Feb-14	Forecast Mar-14	Forecast Apr-14	Forecast May-14	Forecast Jun-14	Forecast Jul-14	Forecast Aug-14	Forecast Sep-14	Oct-13 to Sep-14
15	CCRA Balance - Beginning (Pre-tax) (1*)	\$ (17)	\$ (19)) \$ (18)	\$ (15)	\$ (13)	\$ (10)	\$ (8) \$ (7)	\$ (6)	\$ (4)	\$ (3)	\$ (2)	\$ (17)
16	Gas Costs Incurred	\$ 29	\$ 31	\$ 33	\$ 33	\$ 30	\$ 33	\$ 31	\$ 32	\$ 31	\$ 32	\$ 32	\$ 31	\$ 375
17	Revenue from PROPOSED Recovery Rate	\$ (30)	\$ (29)) \$ (30)	\$ (30)	\$ (27)	\$ (30)	\$ (29) \$ (30)	\$ (29)	\$ (30)	\$ (30)	\$ (29)	\$ (358)
18	CCRA Balance - Ending (Pre-tax) (2*)	\$ (19)	\$ (18)) \$ (15)	\$ (13)	\$ (10)	\$ (8)	\$ (7) \$ (6)	\$ (4)	\$ (3)	\$ (2)	\$ (0)	\$ (0)
19														
20	CCRA Balance - Ending (After-tax) ^(3*)	\$ (14)	\$ (13)) \$ (11)	\$ (9)	\$ (7)	\$ (6)	\$ (5) \$ (4)	\$ (3)	\$ (2)	\$ (1)	\$ (0)	\$ (0)
21 22 23 24 25		ecast ot-14	Forecast Nov-14	Forecast Dec-14	Forecast Jan-15	Forecast Feb-15	Forecast Mar-15	Forecast Apr-15	Forecast May-15	Forecast Jun-15	Forecast Jul-15	Forecast Aug-15	Forecast Sep-15	Oct-14 to Sep-15
26	CCRA Balance - Beginning (Pre-tax) (1*)	\$ (0)	\$ 2	\$ 6	\$ 11	\$ 17	\$ 22	\$ 27	\$ 29	\$ 30	\$ 32	\$ 34	\$ 36	\$ (0)
27	Gas Costs Incurred	\$ 33	\$ 33	\$ 36	\$ 37	\$ 33	\$ 36	\$ 32	\$ 33	\$ 32	\$ 33	\$ 33	\$ 32	\$ 401
28	Revenue from PROPOSED Recovery Rate	\$ (31)	\$ (30)) \$ (31)	\$ (31)	\$ (28)	\$ (31)	\$ (30) \$ (31)	\$ (30)	\$ (31)	\$ (31)	\$ (30)	\$ (363)
29	CCRA Balance - Ending (Pre-tax) (2*)	\$ 2	\$ 6	\$ 11	\$ 17	\$ 22	\$ 27	\$ 29	\$ 30	\$ 32	\$ 34	\$ 36	\$ 38	\$ 38
30 31	CCRA Balance - Ending (After-tax) ^(3*)	\$ 2	\$ 4	\$ 8	\$ 13	\$ 16	\$ 20	\$ 21	\$ 22	\$ 24	\$ 25	\$ 26	\$ 28	\$ 28

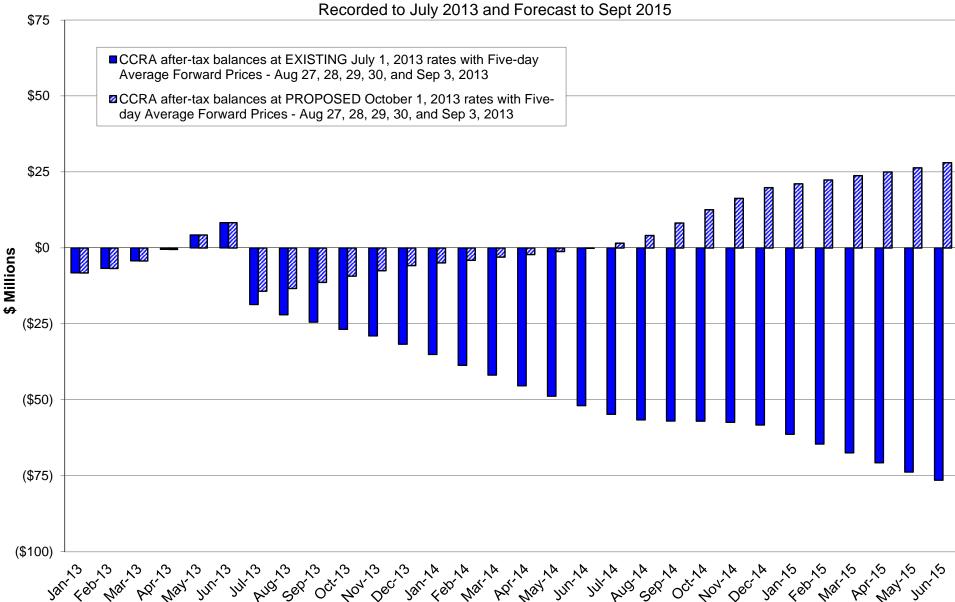
Notes: Slight differences in totals due to rounding.

^(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75% - weighted average of the year, 2014 and 2015 at 26.0%).

^(2*) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.5 million credit as at September 30, 2013.

^(3*) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia Service Areas Including FortisBC Energy (Whistler) Inc. CCRA After-Tax Monthly Balances



FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS INCLUDING FORTISBC ENERGY (WHISTLER) INC.

Section 2 Tab 3 Page 3

MCRA MONTHLY BALANCES AT PROPOSED CCRA RATES OCT 1, 2013 (AFTER VOLUME ADJUSTMENTS) FOR THE FORECAST PERIOD OCTOBER 1, 2013 TO SEPTEMBER 30, 2015

FIVE-DAY AVERAGE FORWARD PRICES - AUG 27, 28, 29, 30, AND SEP 3, 2013

\$(Millions)

Line								\$(Million	ns)		,	,		,												
No.	(1)			(2	2)	(3)		(4)	(5)		(6)	(7)		(8)		(9)	(10)		(11)		(12)	('	13)	(1	14)
1 2				Reco		Record Feb-1		Recorded Mar-13	Reco Api			corded ay-13	Record		Recorded		Projected Aug-13	Projected Sep-13		orecast Oct-13		orecast lov-13		ecast c-13		otal)13
3	MCRA Cumulative Balance - Beginning (Pre-tax) (1*)			\$	(24)	\$ (28) \$	(28)	\$	(34)	\$	(35)	\$ (40)	\$ (37	7) \$	(27)	\$ (16) \$	(8)) \$	(6)	\$	(7)	\$	(24)
4	2013 MCRA Activities																									
5	Rate Rider 6	•	(0)																							
6 7 8	Amount to be amortized in 2013 ^(4*) Rider 6 Amortization at APPROVED Rates Midstream Base Rates	\$	(9)	\$	1	\$	1 \$	\$ 1	\$	1	\$	0	\$	0	\$ () \$	0	\$ 0	\$	1	\$	1	\$	1	\$	9_
9	Gas Costs Incurred			\$	57	\$	17 \$	\$ 40	\$	32	\$	21	\$	21	\$ 28	3 \$	(7)	\$ 3	\$	10	\$	39	\$	42	\$	331
10	Revenue from APPROVED Recovery Rates			\$	(61)	\$ (18) \$	(48)	\$	(33)	\$	(26)	\$ (18)	\$ (19	9) \$	18	\$ 8	\$	(8)) \$	(41)	\$	(46)	\$	(323)
11 12	Total Midstream Base Rates (Pre-tax)			\$	(5)	\$	(1) \$	\$ (8)	\$	(2)	\$	(5)	\$	3 .	\$ 10) \$	11	\$ 11	\$	1	\$	(3)	\$	(4)	\$	9
13 14	MCRA Cumulative Balance - Ending (Pre-tax) (2*)			\$	(28)	\$ (28) \$	(34)	\$	(35)	\$	(40)	\$ (37)	\$ (27	7) \$	(16)	\$ (8) \$	(6)) \$	(7)	\$	(10)	\$	(10)
15 16 17 18 19	MCRA Cumulative Balance - Ending (After-tax) (3*)			Fore		Foreca Feb-1		Forecast Mar-14	Fore	(26) ecast r-14	For	(29) recast ay-14	\$ (i		\$ (20 Forecast Jul-14		orecast Aug-14	\$ (6 Forecast Sep-14		orecast Oct-14		(5) orecast lov-14	Fore	(8) ecast c-14	To	(8) otal
20	MCRA Balance - Beginning (Pre-tax) (1*)			\$	(10)	\$ (13) \$	(14)	\$	(15)	\$	(11)	\$	(5)	\$ 2	2 \$	5 9	\$ 17	\$	24	\$	26	\$	24	\$	(10)
21	2014 MCRA Activities							. ,						,				•								
22	Rate Rider 6																									
23 24	Rider 6 Amortization at EXISTING 2013 Rates			\$	1	\$	1 \$	5 1	\$	1	\$	0	\$	0	\$ (2 \$. 0	\$ 0	\$	1	\$	1	\$	1	\$	9
25	Midstream Base Rates															·										
26	Gas Costs Incurred			\$	42	\$	40 \$	32	\$	16	\$	4	\$	(2)	\$ (6	5) \$	(5)	\$ (0) \$	12	\$	39	\$	42	\$	214
27	Revenue from EXISTING Recovery Rates			\$	(46)	\$ (13) \$	(34)	\$	(12)	\$	2	\$	8	\$ 13	3 \$	12	\$ 7	\$	(11) \$	(42)	\$	(45)	\$	(191)
28 29	Total Midstream Base Rates (Pre-tax)			\$	(4)	\$	(3) \$	\$ (2)	\$	3	\$	6	\$	6	\$ 7	7 \$	7	\$ 7	\$	1	\$	(3)	\$	(4)	\$	23
30 31	MCRA Cumulative Balance - Ending (Pre-tax) (2')			\$	(13)	\$ (14) \$	(15)	\$	(11)	\$	(5)	\$	2	\$ 9	9 \$	17	\$ 24	\$	26	\$	24	\$	22	\$	22
32	MCRA Cumulative Balance - Ending (After-tax) (3*)			\$	(10)	\$ (11) \$	(11)	\$	(8)	\$	(4)	\$	1	\$ 7	7 \$	12	\$ 18	\$	19	\$	18	\$	16	\$	16

Notes: Slight differences in totals due to rounding.

^(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2013 at 25.75% - weighted average of the year, 2014 and 2015 at 26.0%).

^(2*) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.5 million credit as at September 30, 2013.

^(3*) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

^(4*) BCUC Order G-179-12 approved the 1/3 projected MCRA cumulative balance at Dec 31, 2012 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2012 Fourth Quarter Gas Cost Report.

CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED OCTOBER 1, 2013 RATES

BCUC ORDER G-xx-13

FORTISBC ENERGY INC.

SECTION 2, TAB 4 PAGE 1 SCHEDULE 1

	RATE SCHEDULE 1:					COMMODITY				
	RESIDENTIAL SERVICE	EXISTIN	IG RATES JULY 1, 2	2013	RELATE	CHARGES CH	ANGES	PROPOSED	OCTOBER 1, 2013	RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$0.3890	\$0.3890	\$0.3890	\$0.0000	\$0.0000	\$0.0000	\$0.3890	\$0.3890	\$0.3890
3										
4	Delivery Charge per GJ	\$3.663	\$3.663	\$3.663	\$0.000	\$0.000	\$0.000	\$3.663	\$3.663	\$3.663
5	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.167)	(\$0.167)	(\$0.167)	\$0.000	\$0.000	\$0.000	(\$0.167)	(\$0.167)	(\$0.167)
6	Rider 5 RSAM per GJ	(\$0.099)	(\$0.099)	(\$0.099)	\$0.000	\$0.000	\$0.000	(\$0.099)	(\$0.099)	(\$0.099)
7	Subtotal Delivery Margin Related Charges per GJ	\$3.397	\$3.397	\$3.397	\$0.000	\$0.000	\$0.000	\$3.397	\$3.397	\$3.397
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	\$1.274	\$1.241	\$1.248	\$0.000	\$0.000	\$0.000	\$1.274	\$1.241	\$1.248
12	Rider 6 MCRA per GJ	(\$0.082)	(\$0.082)	(\$0.082)	\$0.000	\$0.000	\$0.000	(\$0.082)	(\$0.082)	(\$0.082)
13	Subtotal Midstream Related Charges per GJ	\$1.192	\$1.159	\$1.166	\$0.000	\$0.000	\$0.000	\$1.192	\$1.159	\$1.166
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.641)	(\$0.641)	(\$0.641)	\$3.272	\$3.272	\$3.272
16										
17										
18	Rider 1 Propane Surcharge per GJ (Revelstoke only)		\$5.235			\$0.641			\$5.876	
19										
20										
21	Cost of Gas Recovery Related Charges for Revelstoke	_	\$10.389		_	\$0.000		_	\$10.389	
22	per GJ (Includes Rider 1, excludes Riders 6)				_			_		

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED OCTOBER 1, 2013 RATES BCUC ORDER G-xx-13

SECTION 2, TAB 4 PAGE 2 SCHEDULE 1B

	RATE SCHEDULE 1B:					COMMODITY				
	RESIDENTIAL BIOMETHANE SERVICE	EXISTIN	G RATES JULY 1, 2	013	RELATE	CHARGES CH	ANGES	PROPOSED	OCTOBER 1, 2013	RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$0.3890	\$0.3890	\$0.3890	\$0.0000	\$0.0000	\$0.0000	\$0.3890	\$0.3890	\$0.3890
3										
4	Delivery Charge per GJ	\$3.663	\$3.663	\$3.663	\$0.000	\$0.000	\$0.000	\$3.663	\$3.663	\$3.663
5	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.167)	(\$0.167)	(\$0.167)	\$0.000	\$0.000	\$0.000	(\$0.167)	(\$0.167)	(\$0.167)
6	Rider 5 RSAM per GJ	(\$0.099)	(\$0.099)	(\$0.099)	\$0.000	\$0.000	\$0.000	(\$0.099)	(\$0.099)	(\$0.099)
7	Subtotal Delivery Margin Related Charges per GJ	\$3.397	\$3.397	\$3.397	\$0.000	\$0.000	\$0.000	\$3.397	\$3.397	\$3.397
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	\$1.274	\$1.241	\$1.248	\$0.000	\$0.000	\$0.000	\$1.274	\$1.241	\$1.248
12	Rider 6 MCRA per GJ	(\$0.082)	(\$0.082)	(\$0.082)	\$0.000	\$0.000	\$0.000	(\$0.082)	(\$0.082)	(\$0.082)
13	Subtotal Midstream Related Charges per GJ	\$1.192	\$1.159	\$1.166	\$0.000	\$0.000	\$0.000	\$1.192	\$1.159	\$1.166
14										
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.641)	(\$0.641)	(\$0.641)	\$3.272	\$3.272	\$3.272
17										
18	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$0.000	\$0.000	\$0.000	\$11.696	\$11.696	\$11.696
19	(Biomethane Energy Recovery Charge)									
18	·	\$11.696	\$11.696	\$11.696	\$0.000	\$0.000	\$0.000	\$11.696	\$11.696	\$

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED OCTOBER 1, 2013 RATES

BCUC ORDER G-xx-13

PAGE 3 SCHEDULE 2

	RATE SCHEDULE 2:					COMMODITY				
	SMALL COMMERCIAL SERVICE	EXISTIN	IG RATES JULY 1, 2	013	RELATE	CHARGES CH	ANGES	PROPOSEI	OCTOBER 1, 201	3 RATES
Line	•	Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$0.8161	\$0.8161	\$0.8161	\$0.0000	\$0.0000	\$0.0000	\$0.8161	\$0.8161	\$0.8161
3										
4	Delivery Charge per GJ	\$3.006	\$3.006	\$3.006	\$0.000	\$0.000	\$0.000	\$3.006	\$3.006	\$3.006
5	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.132)	(\$0.132)	(\$0.132)	\$0.000	\$0.000	\$0.000	(\$0.132)	(\$0.132)	(\$0.132)
6	Rider 5 RSAM per GJ	(\$0.099)	(\$0.099)	(\$0.099)	\$0.000	\$0.000	\$0.000	(\$0.099)	(\$0.099)	(\$0.099)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.775	\$2.775	\$2.775	\$0.000	\$0.000	\$0.000	\$2.775	\$2.775	\$2.775
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	\$1.265	\$1.232	\$1.239	\$0.000	\$0.000	\$0.000	\$1.265	\$1.232	\$1.239
12	Rider 6 MCRA per GJ	(\$0.082)	(\$0.082)	(\$0.082)	\$0.000	\$0.000	\$0.000	(\$0.082)	(\$0.082)	(\$0.082)
13	Subtotal Midstream Related Charges per GJ	\$1.183	\$1.150	\$1.157	\$0.000	\$0.000	\$0.000	\$1.183	\$1.150	\$1.157
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.641)	(\$0.641)	(\$0.641)	\$3.272	\$3.272	\$3.272
16										
17										
18	Rider 1 Propane Surcharge per GJ (Revelstoke only)		\$4.153			\$0.641			\$4.794	
19										
20										
21	Cost of Gas Recovery Related Charges for Revelstoke		\$9.298			\$0.000			\$9.298	
22	per GJ (Includes Rider 1, excludes Riders 6)	=			=			=		

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED OCTOBER 1, 2013 RATES BCUC ORDER G-xx-13

SECTION 2, TAB 4
PAGE 4
SCHEDULE 2B

RATE SCHEDULE 2B:					COMMODITY				
SMALL COMMERCIAL BIOMETHANE SERVICE	EXISTIN	G RATES JULY 1, 2	2013	RELATE	CHARGES CH	ANGES	PROPOSEI	D OCTOBER 1, 201	3 RATES
Line	Lower			Lower			Lower		
No. Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1 <u>Delivery Margin Related Charges</u>									
2 Basic Charge per Day	\$0.8161	\$0.8161	\$0.8161	\$0.0000	\$0.0000	\$0.0000	\$0.8161	\$0.8161	\$0.8161
3									
4 Delivery Charge per GJ	\$3.006	\$3.006	\$3.006	\$0.000	\$0.000	\$0.000	\$3.006	\$3.006	\$3.006
5 Rider 4 2013 GCOC Rate Rider per GJ	(\$0.132)	(\$0.132)	(\$0.132)	\$0.000	\$0.000	\$0.000	(\$0.132)	(\$0.132)	(\$0.132
6 Rider 5 RSAM per GJ	(\$0.099)	(\$0.099)	(\$0.099)	\$0.000	\$0.000	\$0.000	(\$0.099)	(\$0.099)	(\$0.099
7 Subtotal Delivery Margin Related Charges per GJ	\$2.775	\$2.775	\$2.775	\$0.000	\$0.000	\$0.000	\$2.775	\$2.775	\$2.775
8									
9									
10 Commodity Related Charges									
11 Midstream Cost Recovery Charge per GJ	\$1.265	\$1.232	\$1.239	\$0.000	\$0.000	\$0.000	\$1.265	\$1.232	\$1.239
12 Rider 6 MCRA per GJ	(\$0.082)	(\$0.082)	(\$0.082)	\$0.000	\$0.000	\$0.000	(\$0.082)	(\$0.082)	(\$0.082
13 Subtotal Midstream Related Charges per GJ	\$1.183	\$1.150	\$1.157	\$0.000	\$0.000	\$0.000	\$1.183	\$1.150	\$1.157
14									
15 Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.641)	(\$0.641)	(\$0.641)	\$3.272	\$3.272	\$3.272
16									
17 Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$0.000	\$0.000	\$0.000	\$11.696	\$11.696	\$11.696
18 (Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

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SCHEDULE 3

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED OCTOBER 1, 2013 RATES

BCUC ORDER G-xx-13

RATE SCHEDULE 3: COMMODITY LARGE COMMERCIAL SERVICE **EXISTING RATES JULY 1, 2013** RELATED CHARGES CHANGES PROPOSED OCTOBER 1, 2013 RATES Line Lower Lower Lower No. Particulars Mainland Inland Columbia Mainland Inland Columbia Mainland Inland Columbia (2) (3) (6) (10)Delivery Margin Related Charges 2 Basic Charge per Day \$4.3538 \$4.3538 \$4.3538 \$0.0000 \$0.0000 \$0.0000 \$4.3538 \$4.3538 \$4.3538 3 4 Delivery Charge per GJ \$2.543 \$2.543 \$2.543 \$0.000 \$0.000 \$0.000 \$2.543 \$2.543 \$2.543 5 Rider 4 2013 GCOC Rate Rider per GJ \$0.000 (\$0.100) (\$0.100) (\$0.100) \$0.000 \$0.000 (\$0.100) (\$0.100) (\$0.100) Rider 5 RSAM per GJ (\$0.099) (\$0.099) (\$0.099)\$0.000 \$0.000 \$0.000 (\$0.099)(\$0.099)(\$0.099) Subtotal Delivery Margin Related Charges per GJ \$2.344 \$2.344 \$2.344 \$0.000 \$0.000 \$2.344 \$2.344 \$2.344 \$0.000 8 9 10 Commodity Related Charges 11 Midstream Cost Recovery Charge per GJ \$0.999 \$0.972 \$0.979 \$0.000 \$0.000 \$0.000 \$0.999 \$0.972 \$0.979 12 Rider 6 MCRA per GJ (\$0.064) (\$0.064) (\$0.064) \$0.000 \$0.000 \$0.000 (\$0.064 (\$0.064 (\$0.064) 13 Subtotal Midstream Related Charges per GJ \$0.935 \$0.908 \$0.915 \$0.000 \$0.000 \$0.000 \$0.935 \$0.908 \$0.915 14 15 Cost of Gas (Commodity Cost Recovery Charge) per GJ \$3.913 \$3.913 \$3.913 (\$0.641) (\$0.641) (\$0.641) \$3.272 \$3.272 \$3.272 16 17 18 Rider 1 Propane Surcharge per GJ (Revelstoke only) \$4.413 \$0.641 \$5.054 19 20 Cost of Gas Recovery Related Charges for Revelstoke \$9.298 \$0.000 \$9.298 per GJ (Includes Rider 1, excludes Riders 6)

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED OCTOBER 1, 2013 RATES BCUC ORDER G-xx-13

SECTION 2, TAB 4
PAGE 6
SCHEDULE 3B

	RATE SCHEDULE 3B:					COMMODITY				
	LARGE COMMERCIAL BIOMETHANE SERVICE	EXISTIN	IG RATES JULY 1, 2	013	RELATE	CHARGES CH	ANGES	PROPOSEI	O OCTOBER 1, 201	3 RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$4.3538	\$4.3538	\$4.3538	\$0.0000	\$0.0000	\$0.0000	\$4.3538	\$4.3538	\$4.3538
3										
4	Delivery Charge per GJ	\$2.543	\$2.543	\$2.543	\$0.000	\$0.000	\$0.000	\$2.543	\$2.543	\$2.543
5	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.100)	(\$0.100)	(\$0.100)	\$0.000	\$0.000	\$0.000	(\$0.100)	(\$0.100)	(\$0.100)
6	Rider 5 RSAM per GJ	(\$0.099)	(\$0.099)	(\$0.099)	\$0.000	\$0.000	\$0.000	(\$0.099)	(\$0.099)	(\$0.099)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.344	\$2.344	\$2.344	\$0.000	\$0.000	\$0.000	\$2.344	\$2.344	\$2.344
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	\$0.999	\$0.972	\$0.979	\$0.000	\$0.000	\$0.000	\$0.999	\$0.972	\$0.979
12	Rider 6 MCRA per GJ	(\$0.064)	(\$0.064)	(\$0.064)	\$0.000	\$0.000	\$0.000	(\$0.064)	(\$0.064)	(\$0.064)
13	Subtotal Midstream Related Charges per GJ	\$0.935	\$0.908	\$0.915	\$0.000	\$0.000	\$0.000	\$0.935	\$0.908	\$0.915
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.641)	(\$0.641)	(\$0.641)	\$3.272	\$3.272	\$3.272
16										
17	Cost of Biomethane per GJ	\$11.696	\$11.696	\$11.696	\$0.000	\$0.000	\$0.000	\$11.696	\$11.696	\$11.696
18	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED OCTOBER 1, 2013 RATES

BCUC ORDER G-xx-13

PAGE 7 SCHEDULE 4

	RATE SCHEDULE 4:					COMMODITY				
	SEASONAL SERVICE		IG RATES JULY 1, 2	013		CHARGES CHA	ANGES		O OCTOBER 1, 201	3 RATES
Line		Lower			Lower			Lower		
No.	Particulars Particulars	<u>Mainland</u>	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
	Basic Charge per Day	\$14.4230	\$14.4230	\$14.4230	\$0.0000	\$0.0000	\$0.0000	\$14.4230	\$14.4230	\$14.4230
3										
4	Delivery Charge per GJ									
5	(a) Off-Peak Period	\$0.973	\$0.973	\$0.973	\$0.000	\$0.000	\$0.000	\$0.973	\$0.973	\$0.973
6	(b) Extension Period	\$1.750	\$1.750	\$1.750	\$0.000	\$0.000	\$0.000	\$1.750	\$1.750	\$1.750
7										
8	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.021)	(\$0.021)	(\$0.021)	\$0.000	\$0.000	\$0.000	(\$0.021)	(\$0.021)	(\$0.021)
10	Commodity Related Charges									
11	Commodity Cost Recovery Charge per GJ									
12	(a) Off-Peak Period	\$3.913	\$3.913	\$3.913	(\$0.641)	(\$0.641)	(\$0.641)	\$3.272	\$3.272	\$3.272
13	(b) Extension Period	\$3.913	\$3.913	\$3.913	(\$0.641)	(\$0.641)	(\$0.641)	\$3.272	\$3.272	\$3.272
14	(b) Extension Femous	φο.ο το	ψο.στο	φοιστο	(ψο.στι)	(ψο.στι)	(ψο.στι)	ψ0.272	ψ0.272	ψ0.272
15	Midstream Cost Recovery Charge per GJ									
16	(a) Off-Peak Period	\$0.765	\$0.743	\$0.750	\$0.000	\$0.000	\$0.000	\$0.765	\$0.743	\$0.750
17	(b) Extension Period	\$0.765	\$0.743	\$0.750	\$0.000	\$0.000	\$0.000	\$0.765	\$0.743	\$0.750
18	· /	·	•					·	·	
19	Rider 6 MCRA per GJ	(\$0.049)	(\$0.049)	(\$0.049)	\$0.000	\$0.000	\$0.000	(\$0.049)	(\$0.049)	(\$0.049)
20	·	,	,	,				,	,	,
21	Subtotal Off -Peak Commodity Related Charges per GJ									
22	(a) Off-Peak Period	\$4.629	\$4.607	\$4.614	(\$0.641)	(\$0.641)	(\$0.641)	\$3.988	\$3.966	\$3.973
23	(b) Extension Period	\$4.629	\$4.607	\$4.614	(\$0.641)	(\$0.641)	(\$0.641)	\$3.988	\$3.966	\$3.973
24							, ,			
25										
26										
27	Unauthorized Gas Charge per gigajoule									
28	during peak period									
29										
30										
31	Total Variable Cost per gigajoule between									
32	(a) Off-Peak Period	\$5.581	\$5.559	\$5.566	(\$0.641)	(\$0.641)	(\$0.641)	\$4.940	\$4.918	\$4.925
33	(b) Extension Period	\$6.358	\$6.336	\$6.343	(\$0.641)	(\$0.641)	(\$0.641)	\$5.717	\$5.695	\$5.702

SCHEDULE 5

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED OCTOBER 1, 2013 RATES BCUC ORDER G-xx-13

	RATE SCHEDULE 5					COMMODITY				
	GENERAL FIRM SERVICE	EXISTIN	IG RATES JULY 1, 2	013	RELATE	D CHARGES CH	ANGES	PROPOSEI	D OCTOBER 1, 201	3 RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Month	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
3										
4	Demand Charge per GJ	\$17.531	\$17.531	\$17.531	\$0.000	\$0.000	\$0.000	\$17.531	\$17.531	\$17.531
5										
6	Delivery Charge per GJ	\$0.722	\$0.722	\$0.722	\$0.000	\$0.000	\$0.000	\$0.722	\$0.722	\$0.722
7										
8	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.047)	(\$0.047)	(\$0.047)	\$0.000	\$0.000	\$0.000	(\$0.047)	(\$0.047)	(\$0.047)
9										
10										
11	Commodity Related Charges									
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.641)	(\$0.641)	(\$0.641)	\$3.272	\$3.272	\$3.272
13	Midstream Cost Recovery Charge per GJ	\$0.765	\$0.743	\$0.750	\$0.000	\$0.000	\$0.000	\$0.765	\$0.743	\$0.750
14	Rider 6 MCRA per GJ	(\$0.049)	(\$0.049)	(\$0.049)	\$0.000	\$0.000	\$0.000	(\$0.049)	(\$0.049)	(\$0.049)
15	Subtotal Commodity Related Charges per GJ	\$4.629	\$4.607	\$4.614	(\$0.641)	(\$0.641)	(\$0.641)	\$3.988	\$3.966	\$3.973
16										
17										
18										
19										
20	Total Variable Cost per gigajoule	\$5.304	\$5.282	\$5.289	(\$0.641)	(\$0.641)	(\$0.641)	\$4.663	\$4.641	\$4.648
			<u> </u>							

SECTION 2, TAB 4

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SCHEDULE 6

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED OCTOBER 1, 2013 RATES

BCUC ORDER G-xx-13

RATE SCHEDULE 6: COMMODITY **NGV - STATIONS RELATED CHARGES CHANGES EXISTING RATES JULY 1, 2013** PROPOSED OCTOBER 1, 2013 RATES Line Lower Lower Lower No. Particulars Mainland Inland Columbia Mainland Inland Columbia Mainland Inland Columbia (2) (3) (6) (7) (10)Delivery Margin Related Charges 2 Basic Charge per Day \$2.0041 \$2.0041 \$2,0041 \$0.0000 \$0.0000 \$0.0000 \$2.0041 \$2.0041 \$2.0041 Delivery Charge per GJ \$3.967 \$3.967 \$3.967 \$0.000 \$0.000 \$0.000 \$3.967 \$3.967 \$3.967 5 Rider 4 2013 GCOC Rate Rider per GJ (\$0.089) (\$0.089) (\$0.089) \$0.000 \$0.000 \$0.000 (\$0.089) (\$0.089) (\$0.089) 7 Commodity Related Charges 10 Cost of Gas (Commodity Cost Recovery Charge) per GJ (\$0.641) \$3.913 \$3.913 \$3.913 (\$0.641) (\$0.641) \$3.272 \$3.272 \$3.272 Midstream Cost Recovery Charge per GJ \$0.382 \$0.382 \$0.000 \$0.396 \$0.382 \$0.396 \$0.000 \$0.000 \$0.382 12 Rider 6 MCRA per GJ (\$0.024) (\$0.024) (\$0.024) \$0.000 \$0.000 \$0.000 (\$0.024) (\$0.024) (\$0.024) Subtotal Commodity Related Charges per GJ \$4.285 \$4.271 \$4.271 (\$0.641) (\$0.641) (\$0.641) \$3.644 \$3.630 \$3.630 14 15 16 Total Variable Cost per gigajoule \$8.163 \$8.149 \$8.149 (\$0.641) (\$0.641) (\$0.641) \$7.522 \$7.508 \$7.508

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED OCTOBER 1, 2013 RATES BCUC ORDER G-xx-13

SECTION 2, TAB 4
PAGE 9.1
SCHEDULE 6A

	RATE SCHEDULE 6A: NGV Transportation			
Line			COMMODITY	
No.	Particulars	EXISTING RATES JULY 1, 2013	RELATED CHARGES CHANGES	PROPOSED OCTOBER 1, 2013 RATES
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND SERVICE AREA			
2	EOVER MAINEAND GERVIOL AREA			
	Delivery Margin Related Charges			
4	Basic Charge per Month	\$86.00	\$0.00	\$86.00
5				
6	Delivery Charge per GJ	\$3.927	\$0.000	\$3.927
7	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.089)	\$0.000	(\$0.089)
8				
9				
10	Commodity Related Charges			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	(\$0.641)	\$3.272
12	Midstream Cost Recovery Charge per GJ	\$0.396	\$0.000	\$0.396
13	Rider 6 MCRA per GJ	(\$0.024)	\$0.000	(\$0.024)
14	Subtotal Commodity Related Charges per GJ	\$4.285	(\$0.641)	\$3.644
15				
16	Compression Charge per gigajoule	\$5.280	\$0.000	\$5.280
17				
18				
19	Minimum Charges	\$125.00	\$0.00	\$125.00
20				
21				
22	Total Veriable Ocean and article	040.400	(00.044)	\$40.700
23	Total Variable Cost per gigajoule	\$13.403	(\$0.641)	\$12.762

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED OCTOBER 1, 2013 RATES BCUC ORDER G-xx-13

SECTION 2, TAB 4 PAGE 9.2 SCHEDULE 6P

	RATE SCHEDULE 6P: NGV (CNG) Refueling Service			
Line No.	Particulars	EXISTING RATES JULY 1, 2013	COMMODITY RELATED CHARGES CHANGES	PROPOSED OCTOBER 1, 2013 RATES
	(1)	(2)	(3)	(4)
1 2	LOWER MAINLAND SERVICE AREA			
	Delivery Margin Related Charges			
4	Delivery Charge per GJ	\$3.948	\$0.000	\$3.948
5 6 7	Rider 4 2013 GCOC Rate Rider per GJ	\$0.000	\$0.000	\$0.000
8	Commodity Related Charges			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	(\$0.641)	\$3.272
10	Midstream Cost Recovery Charge per GJ	\$0.396	\$0.000	\$0.396
11	Rider 6 MCRA per GJ	(\$0.024)	\$0.000	(\$0.024)
12	Subtotal Commodity Related Charges per GJ	\$4.285	(\$0.641)	\$3.644
13				
14	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
15				
16				
17	Total Variable Cost per gigajoule	\$16.674	(\$0.641)	\$16.033
				

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED OCTOBER 1, 2013 RATES

BCUC ORDER G-xx-13

SECTION 2, TAB 4 PAGE 10 SCHEDULE 7

	RATE SCHEDULE 7:					COMMODITY				
	INTERRUPTIBLE SALES	EXISTIN	NG RATES JULY 1, 2	.013	RELATE	CHARGES CH	ANGES	PROPOSEI	D OCTOBER 1, 201	3 RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Month	\$880.00	\$880.00	\$880.00	\$0.00	\$0.00	\$0.00	\$880.00	\$880.00	\$880.00
3	•									
4	Delivery Charge per GJ	\$1.175	\$1.175	\$1.175	\$0.000	\$0.000	\$0.000	\$1.175	\$1.175	\$1.175
5	, , ,									
6	Rider 4 2013 GCOC Rate Rider per GJ	(\$0.038)	(\$0.038)	(\$0.038)	\$0.000	\$0.000	\$0.000	(\$0.038)	(\$0.038)	(\$0.038)
7	·	, ,		, ,						
8	Commodity Related Charges									
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.913	\$3.913	\$3.913	(\$0.641)	(\$0.641)	(\$0.641)	\$3.272	\$3.272	\$3.272
10	Midstream Cost Recovery Charge per GJ	\$0.765	\$0.743	\$0.750	\$0.000	\$0.000	\$0.000	\$0.765	\$0.743	\$0.750
11	Rider 6 MCRA per GJ	(\$0.049)	(\$0.049)	(\$0.049)	\$0.000	\$0.000	\$0.000	(\$0.049)	(\$0.049)	(\$0.049)
12	Subtotal Commodity Related Charges per GJ	\$4.629	\$4.607	\$4.614	(\$0.641)	(\$0.641)	(\$0.641)	\$3.988	\$3.966	\$3.973
13										
14										
15										
16	Charges per gigajoule for UOR Gas									
17										
18										
19										
20										
21										
22	Total Variable Cost per gigajoule	\$5.766	\$5.744	\$5.751	(\$0.641)	(\$0.641)	(\$0.641)	\$5.125	\$5.103	\$5.110

RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line				KATE SCH	EDULE 1 - RESIDEN	IAL SERVICE					Annual	
No.	Particular Particular		EXISTING	RATES JULY 1, 20	13		PROPOSED C	CTOBER 1, 2013 R	ATES	In	crease/Decrease	
												% of Previous
1	LOWER MAINLAND SERVICE AREA	Volur	ne	Rate	Annual \$	Volu	ime	Rate	Annual \$	Rate	Annual \$	Total Annual Bill
2 3 4	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
5	Delivery Charge per GJ	95.0	GJ x	\$3.663 =	347.9850	95.0	GJ x	\$3.663 =	347.9850	\$0.000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	95.0	GJ x	(\$0.167) =	(15.8650)	95.0	GJ x	(\$0.167) =	(15.8650)	\$0.000	0.0000	0.00%
7	Rider 5 RSAM per GJ	95.0	GJ x	(\$0.099) =	(9.4050)	95.0	GJ x	(\$0.099) =	(9.4050)	\$0.000	0.0000	0.00%
8 9	Subtotal Delivery Margin Related Charges				\$464.80			_	\$464.80	-	\$0.00	0.00%
10	Commodity Related Charges											
11	Midstream Cost Recovery Charge per GJ	95.0	GJ x	\$1.274 =	\$121.0300	95.0	GJ x	\$1.274 =	\$121.0300	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	95.0	GJ x	(\$0.082) =	(7.7900)	95.0	GJ x	(\$0.082) =	(7.7900)	\$0.000	0.0000	0.00%
13	Midstream Related Charges Subtotal				\$113.24				\$113.24		\$0.00	0.00%
14 15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	95.0	GJ x	\$3.913 =	\$371.74	95.0	GJ x	\$3.272 =	\$310.84	(\$0.641)	(\$60.90)	-6.41%
16	Subtotal Commodity Related Charges	95.0	G0 X	φ3.913	\$484.98	93.0	GJ X	φ3.272	\$424.08	(\$0.041)	(\$60.90)	-6.41%
17	,								,	-	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
18	Total (with effective \$/GJ rate)	95.0		\$9.998	\$949.78	95.0		\$9.357	\$888.88	(\$0.641)	(\$60.90)	-6.41%
19	NU AND OFFICE ADEA								_			
20 21	INLAND SERVICE AREA Delivery Margin Related Charges											
22	Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
23			•				•		•			
24	Delivery Charge per GJ	75.0	GJ x	\$3.663 =	274.7250	75.0	GJ x	\$3.663 =	274.7250	\$0.000	0.0000	0.00%
25 26	Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ	75.0 75.0	GJ x GJ x	(\$0.167) =	(12.5250) (7.4250)	75.0 75.0	GJ x GJ x	(\$0.167) =	(12.5250) (7.4250)	\$0.000	0.0000	0.00% 0.00%
26 27	Subtotal Delivery Margin Related Charges	75.0	GJ X	(\$0.099) =	\$396.86	75.0	GJ X	(\$0.099) =	\$396.86	\$0.000	\$0.00	0.00%
28	Outlotal Bonvory Margin Holatod Onlarges				ψοσσίσο				ψοσο.σσ	-	ψο.σσ	0.0070
29	Commodity Related Charges											
30	Midstream Cost Recovery Charge per GJ	75.0	GJ x	\$1.241 =	\$93.0750	75.0	GJ x	\$1.241 =	\$93.0750	\$0.000	\$0.0000	0.00%
31 32	Rider 6 MCRA per GJ Midstream Related Charges Subtotal	75.0	GJ x	(\$0.082) =	(6.1500) \$86.93	75.0	GJ x	(\$0.082) =	(6.1500) \$86.93	\$0.000	0.0000 \$0.00	0.00% 0.00%
33	Midstream Related Charges Subtotal				φου.93				ф00.93		φυ.υυ	0.00%
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	75.0	GJ x	\$3.913 =	\$293.48	75.0	GJ x	\$3.272 =	\$245.40	(\$0.641)	(\$48.08)	-6.19%
35	Subtotal Commodity Related Charges				\$380.41			_	\$332.33	_	(\$48.08)	-6.19%
36 37	Total (with effective \$/GJ rate)	75.0		\$10.364	\$777.27	75.0		\$9.723	\$729.19	(\$0.641)	(\$48.08)	-6.19%
38	Total (Will officially grown rate)	75.0		\$10.304	ψ111.21	75.0		ψ3.723	Ψ723.13	(φυ.υ+1)	(ψ+0.00)	-0.1370
39	COLUMBIA SERVICE AREA											
40	Delivery Margin Related Charges											
41 42	Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
43	Delivery Charge per GJ	80.0	GJ x	\$3.663 =	293.0400	80.0	GJ x	\$3.663 =	293.0400	\$0.000	0.0000	0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	80.0	GJ x	(\$0.167) =	(13.3600)	80.0	GJ x	(\$0.167) =	(13.3600)	\$0.000	0.0000	0.00%
45	Rider 5 RSAM per GJ	80.0	GJ x	(\$0.099) =	(7.9200)	80.0	GJ x	(\$0.099) =	(7.9200)	\$0.000	0.0000	0.00%
46 47	Subtotal Delivery Margin Related Charges				\$413.84				\$413.84	-	\$0.00	0.00%
47	Commodity Related Charges											
49	Midstream Cost Recovery Charge per GJ	80.0	GJ x	\$1.248 =	\$99.8400	80.0	GJ x	\$1.248 =	\$99.8400	\$0.000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	80.0	GJ x	(\$0.082) =	(6.5600)	80.0	GJ x	(\$0.082) =	(6.5600)	\$0.000	0.0000	0.00%
51	Midstream Related Charges Subtotal				\$93.28				\$93.28		\$0.00	0.00%
52 53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	80.0	GJ x	\$3.913 :	\$313.04	80.0	GJ x	\$3.272 =	\$261.76	(\$0.641)	(\$51.28)	-6.25%
54	Subtotal Commodity Related Charges	50.0	30 X	ψυ.υτυ	\$406.32	30.0	GU A	Ψυ.ΖΙΖ	\$355.04	(ψυ.υ41) _	(\$51.28)	-6.25%
55	,			-					•	-	· · · · · · · · · · · · · · · · · · ·	
56	Total (with effective \$/GJ rate)	80.0		\$10.252	\$820.16	80.0		\$9.611	\$768.88	(\$0.641)	(\$51.28)	-6.25%

RATE SCHEDULE 1B -RESIDENTIAL BIOMETHANE SERVICE

Line					LE 1B -RESIDENTIAL B	SIOMETHAN					Annual	
No.	Particular Particular	ı 	EXISTING	RATES JULY 1,	2013	ı 	PROPOSED (OCTOBER 1, 201	3 RATES	Ir	ncrease/Decrease	% of Previous
1	LOWER MAINLAND SERVICE AREA	Vo	lume	Rate	Annual \$	Vo	olume	Rate	Annual \$	Rate	Annual \$	Total Annual Bill
2	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
4 5 6 7	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	95.0 95.0 95.0	GJ x GJ x	\$3.663 = (\$0.167) = (\$0.099) =	(15.8650)	95.0 95.0 95.0	GJ x GJ x	\$3.663 = (\$0.167) = (\$0.099) =	(15.8650)	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00% 0.00% 0.00% 0.00 %
8 9 10 11	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	95.0 95.0	GJ x GJ x	\$1.274 = (\$0.082) =	*	95.0 95.0	GJ x GJ x	\$1.274 = (\$0.082) =		\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	95.0	GJ x 90% x	\$3.913 =	334.56	95.0	GJ x 90% x	\$3.272 =	279.76	(\$0.641)	(54.80)	-5.35%
13 14	Cost of Biomethane Subtotal Commodity Related Charges	95.0	GJ x 10% x	\$11.696 =	111.11 \$558.91	95.0	GJ x 10% x	\$11.696 =	111.11 \$504.11	\$0.000	0.00 (\$54.80)	0.00% -5.35%
15 16 17	Total (with effective \$/GJ rate)	95.0		\$10.776	\$1,023.71	95.0	•	\$10.199	\$968.91	(\$0.577)	(\$54.80)	-5.35%
18 19 20	INLAND SERVICE AREA <u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
21 22 23 24	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	75.0 75.0 75.0	GJ x GJ x	\$3.663 = (\$0.167) = (\$0.099) =	(12.5250)	75.0 75.0 75.0	GJ x GJ x	\$3.663 = (\$0.167) = (\$0.099) =	(12.5250)	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00% 0.00% 0.00% 0.00 %
25 26 27 28	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	75.0 75.0	GJ x GJ x	\$1.241 = (\$0.082) =	\$93.0750 (6.1500) \$86.93	75.0 75.0	GJ x GJ x	\$1.241 = (\$0.082) =	\$93.0750 (6.1500) \$86.93	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%
29	Cost of Gas (Commodity Cost Recovery Charge) per GJ	75.0	GJ x 90% x	\$3.913 =	264.13	75.0	GJ x 90% x	\$3.272 =	220.86	(\$0.641)	(43.27)	-5.18%
30 31 32	Cost of Biomethane Subtotal Commodity Related Charges	75.0	GJ x 10% x	\$11.696 =	87.72 \$438.78	75.0	GJ x 10% x	\$11.696 =	87.72 \$395.51	\$0.000	0.00 (\$43.27)	0.00% -5.18%
33 34	Total (with effective \$/GJ rate)	75.0		\$11.142	\$835.64	75.0	i	\$10.565	\$792.37	(\$0.577)	(\$43.27)	-5.18%
35 36 37	COLUMBIA SERVICE AREA <u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
38 39 40 41	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	80.0 80.0 80.0	GJ x GJ x	\$3.663 = (\$0.167) = (\$0.099) =	(13.3600)	80.0 80.0 80.0	GJ x GJ x	\$3.663 = (\$0.167) = (\$0.099) =	(13.3600)	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00% 0.00% 0.00% 0.00 %
42 43 44 45	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	80.0 80.0	GJ x GJ x	\$1.248 = (\$0.082) =	\$99.8400 (6.5600) \$93.28	80.0 80.0	GJ x GJ x	\$1.248 = (\$0.082) =	¥*****	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00%
46	Cost of Gas (Commodity Cost Recovery Charge) per GJ	80.0	GJ x 90% x	\$3.913 :	281.74	80.0	GJ x 90% x	\$3.272 =	235.58	(\$0.641)	(46.16)	-5.23%
47 48	Cost of Biomethane Subtotal Commodity Related Charges	80.0	GJ x 10% x	\$11.696	93.57 \$468.59	80.0	GJ x 10% x	\$11.696 =	93.57 \$422.43	\$0.000	0.00 (\$46.16)	0.00% -5.23%
49 50	Total (with effective \$/GJ rate)	80.0		\$11.030	\$882.43	80.0	:	\$10.453	\$836.27	(\$0.577)	(\$46.16)	-5.23%

Annual

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDER G-xx-13

RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

Line

No.	Particular		EXISTING	RATES JULY 1, 2	2013		PROPOSED C	OCTOBER 1, 2013	RATES	Ir	ncrease/Decrease	•
												% of Previous
1	LOWER MAINLAND SERVICE AREA	Volur	ne	Rate	Annual \$	Volu	me	Rate	Annual \$	Rate	Annual \$	Total Annual Bill
3	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.8161 :	\$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000	\$0.00	0.00%
4 5	Delivery Charge per GJ	300.0	GJ x	\$3.006 :	901.8000	300.0	GJ x	\$3.006 :	901.8000	\$0.000	0.0000	0.00%
6	Rider 4 2013 GCOC Rate Rider per GJ	300.0	GJ x	(\$0.132)	(39.6000)	300.0	GJ x	(\$0.132) :	(39.6000)	\$0.000	0.0000	0.00%
7	Rider 5 RSAM per GJ	300.0	GJ x	(\$0.099)	(29.7000)	300.0	GJ x	(\$0.099)	(29.7000)	\$0.000	0.0000	
8	Subtotal Delivery Margin Related Charges				\$1,130.58			(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$1,130.58		\$0.00	0.00%
9	Commodity Deleted Charges											
10 11	Commodity Related Charges Midstream Cost Recovery Charge per GJ	300.0	GJ x	\$1.265 =	\$379.5000	300.0	GJ x	\$1.265 =	\$379.5000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	300.0	GJ x	(\$0.082) =	* * * * * * * * * * * * * * * * * * * *	300.0	GJ X	(\$0.082) =	(24.6000)	\$0.000	0.0000	
13	Midstream Related Charges Subtotal	300.0	GJ X	(\$0.002) =	\$354.90	300.0	G5 X	(φυ.υοΣ) =	\$354.90	φυ.υυυ _	\$0.00	0.00%
14	Midstream Related Onlarges Oubtotal				Ψ354.30				ψ354.30		Ψ0.00	0.0070
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0	GJ x	\$3.913 =	\$1,173.90	300.0	GJ x	\$3.272 =	\$981.60	(\$0.641)	(\$192.30	-7.23%
16	Subtotal Commodity Related Charges			-	\$1,528.80			_	\$1,336.50	· · · · · ·	(\$192.30	-7.23%
17				-				_		•		='
18 19	Total (with effective \$/GJ rate)	300.0		\$8.865	\$2,659.38	300.0		\$8.224	\$2,467.08	(\$0.641)	(\$192.30	<u>-7.23%</u>
20	INLAND SERVICE AREA											
21	Delivery Margin Related Charges											
22	Basic Charge per Day	365.25	days x	\$0.8161 :	\$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000	\$0.00	0.00%
23												
24	Delivery Charge per GJ	250.0	GJ x	\$3.006	751.5000	250.0	GJ x	\$3.006 :	751.5000	\$0.000	0.0000	0.00%
25	Rider 4 2013 GCOC Rate Rider per GJ	250.0	GJ x	(\$0.132)	(/	250.0	GJ x	(\$0.132) :	(33.0000)	\$0.000	0.0000	0.00%
26	Rider 5 RSAM per GJ	250.0	GJ x	(\$0.099)	(24.7500)	250.0	GJ x	(\$0.099) :	(24.7500)	\$0.000	0.0000	
27	Subtotal Delivery Margin Related Charges			_	\$991.83			_	\$991.83		\$0.00	0.00%
28 29	Commodity Related Charges											
30	Midstream Cost Recovery Charge per GJ	250.0	GJ x	\$1.232 =	\$308.0000	250.0	GJ x	\$1.232 =	\$308.0000	\$0.000	\$0.0000	0.00%
31	Rider 6 MCRA per GJ	250.0	GJ x	(\$0.082) =	(20.5000)	250.0	GJ X	(\$0.082) =	(20.5000)	\$0.000	0.0000	
32	Midstream Related Charges Subtotal	230.0	GJ X	(ψ0.002) =	\$287.50	230.0	G5 X	(φυ.υοΣ) =	\$287.50	φυ.υυυ _	\$0.00	0.00%
33	Widelied in Related Charges Cubicial				Ψ201.00				Ψ207.00		Ψ0.00	0.0070
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	250.0	GJ x	\$3.913 =	\$978.25	250.0	GJ x	\$3.272 =	\$818.00	(\$0.641)	(\$160.25	-7.10%
35	Subtotal Commodity Related Charges			_	\$1,265.75			_	\$1,105.50	` .	(\$160.25	-7.10%
36	Total (with affactive C/C I rate)	250.0			40.057.50	050.0			40.007.00		(0.100.05	- 400/
37 38	Total (with effective \$/GJ rate)	250.0		\$9.030	\$2,257.58	250.0		\$8.389	\$2,097.33	(\$0.641)	(\$160.25	<u>-7.10%</u>
39	COLUMBIA SERVICE AREA											
40	Delivery Margin Related Charges											
41	Basic Charge per Day	365.25	days x	\$0.8161 :	\$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000	\$0.00	0.00%
42	,		•		•		,					
43	Delivery Charge per GJ	320.0	GJ x	\$3.006 :	961.9200	320.0	GJ x	\$3.006 :	961.9200	\$0.000	0.0000	0.00%
44	Rider 4 2013 GCOC Rate Rider per GJ	320.0	GJ x	(\$0.132)	(42.2400)	320.0	GJ x	(\$0.132) :	(42.2400)	\$0.000	0.0000	0.00%
45	Rider 5 RSAM per GJ	320.0	GJ x	(\$0.099)	(31.6800)	320.0	GJ x	(\$0.099) :	(31.6800)	\$0.000	0.0000	
46	Subtotal Delivery Margin Related Charges			_	\$1,186.08			_	\$1,186.08	-	\$0.00	0.00%
47 48	Commodity Related Charges											
49	Midstream Cost Recovery Charge per GJ	320.0	GJ x	\$1.239 =	\$396.4800	320.0	GJ x	\$1.239 =	\$396.4800	\$0.000	\$0.0000	0.00%
50	Rider 6 MCRA per GJ	320.0	GJ x	(\$0.082) =	(26.2400)	320.0	GJ X	(\$0.082) =	(26.2400)	\$0.000	0.0000	0.00%
51	Midstream Related Charges Subtotal	320.0	00 x	(ψ0.002) =	\$370.24	320.0	00 X	(ψ0.002) =	\$370.24	Ψ0.000	\$0.00	0.00%
52					******				*****		4	
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	320.0	GJ x	\$3.913 =	\$1,252.16	320.0	GJ x	\$3.272 =	\$1,047.04	(\$0.641)	(\$205.12	-7.30%
54	Subtotal Commodity Related Charges			=	\$1,622.40			_	\$1,417.28		(\$205.12	-7.30%
55	Total (with affective \$10 Lepto)	600.0		40 7	***	000.0		00.45	#0.000.00	<i>(</i> 0 · · ·	(000= 10	7.000
56	Total (with effective \$/GJ rate)	320.0		\$8.777	\$2,808.48	320.0		\$8.136	\$2,603.36	(\$0.641)	(\$205.12	<u>-7.30%</u>

Annual

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDER G-xx-13

RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

Line

No.	Particular		EXISTING	RATES JULY 1	, 2013		PROPOSED (OCTOBER 1, 2013	RATES	Ir	ncrease/Decrease	<u> </u>
1	LOWER MAINLAND SERVICE AREA	Vo	lume	Rate	Annual \$	Vo	olume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2 3 4	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000	\$0.00	0.00%
5 6 7 8 9	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	300.0 300.0 300.0	G1 x G1 x	\$3.006 (\$0.132) (\$0.099)	: 901.8000 : (39.6000) : (29.7000) \$1,130.58	300.0 300.0 300.0	GJ x GJ x	\$3.006 : (\$0.132) : (\$0.099) :_	901.8000 (39.6000) (29.7000) \$1,130.58	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00% 0.00% 0.00% 0.00%
10 11 12 13	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	300.0 300.0	GJ x	\$1.265 (\$0.082)	*	300.0 300.0	GJ x GJ x	\$1.265 = (\$0.082) =_	\$379.5000 (24.6000) \$354.90	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0	GJ x 90% x	\$3.913	= \$1,056.5100	300.0	GJ x 90% x	\$3.272 =	\$883.4400	(\$0.641)	(173.07	-5.98%
15 16	Cost of Biomethane Subtotal Commodity Related Charges	300.0	GJ x 10% x	\$11.696	= 350.8800 \$1,762.29	300.0	GJ x 10% x	\$11.696 =	350.8800 \$1,589.22	\$0.000	0.00 (\$173.07)	0.00% -5.98%
17	Total (with effective \$/GJ rate)	300.0	Ī	\$9.643	\$2,892.87	300.0	Ī	\$9.066	\$2,719.80	(\$0.577)	(\$173.07	<u>-</u> 5.98%
18 19 20 21	INLAND SERVICE AREA Delivery Margin Related Charges Basic Charge per Day	365.25	days x	\$0.8161	: \$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000	\$0.00	0.00%
22 23 24 25 26 27	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	250.0 250.0 250.0	G1 x G1 x	\$3.006 (\$0.132) (\$0.099)	751.5000 (33.0000) (24.7500) \$991.83	250.0 250.0 250.0	GJ x GJ x	\$3.006 : (\$0.132) : (\$0.099) :_	751.5000 (33.0000) (24.7500) \$991.83	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00% 0.00% 0.00% 0.00%
28 29 30 31	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	250.0 250.0	G1 x	\$1.232 (\$0.082)		250.0 250.0	GJ x	\$1.232 = (\$0.082) =_	\$308.0000 (20.5000) \$287.50	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%
32	Cost of Gas (Commodity Cost Recovery Charge) per GJ	250.0	GJ x 90% x	\$3.913	= \$880.4300	250.0	GJ x 90% x	\$3.272 =	\$736.2000	(\$0.641)	(144.23	-5.88%
33 34	Cost of Biomethane Subtotal Commodity Related Charges	250.0	GJ x 10% x	\$11.696	= 292.4000 \$1,460.33	250.0	GJ x 10% x	\$11.696 = <u></u>	292.4000 \$1,316.10	\$0.000	0.00 (\$144.23)	0.00% -5.88%
35 36	Total (with effective \$/GJ rate)	250.0		\$9.809	\$2,452.16	250.0		\$9.232	\$2,307.93	(\$0.577)	(\$144.23	-5.88%
37 38 39 40 41	COLUMBIA SERVICE AREA <u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.8161	: \$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000	\$0.00	0.00%
42 43 44 45 46	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	320.0 320.0 320.0	G1 x G1 x G1 x	\$3.006 (\$0.132) (\$0.099)	961.9200 (42.2400) (31.6800) \$1,186.08	320.0 320.0 320.0	GJ x GJ x	\$3.006 : (\$0.132) : (\$0.099) : _	961.9200 (42.2400) (31.6800) \$1,186.08	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00% 0.00% 0.00% 0.00%
47 48 49 50	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	320.0 320.0	GJ x	\$1.239 (\$0.082)	φοσο. 1000	320.0 320.0	GJ x GJ x	\$1.239 = (\$0.082) =	\$396.4800 (26.2400) \$370.24	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%
51	Cost of Gas (Commodity Cost Recovery Charge) per GJ	320.0	GJ x 90% x	\$3.913	= \$1,126.9400	320.0	GJ x 90% x	\$3.272 =	\$942.3400	(\$0.641)	(184.60	-6.04%
52 53 54	Cost of Biomethane Subtotal Commodity Related Charges	320.0	GJ x 10% x	\$11.696	= 374.2700 \$1,871.45	320.0	GJ x 10% x	\$11.696 = <u></u>	374.2700 \$1,686.85	\$0.000	0.00 (\$184.60)	0.00% - 6.04%
55	Total (with effective \$/GJ rate)	320.0	i	\$9.555	\$3,057.53	320.0	i	\$8.978	\$2,872.93	(\$0.577)	(\$184.60	-6.04%

RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line				KATE SCHEL	JULE 3 - LARGE COMM	IERCIAL SER	VICE				Annual	
No.	Particular		EXISTING	RATES JULY 1,	2013		PROPOSED O	CTOBER 1, 2013 R	RATES	In	crease/Decrease	
1	LOWER MAINLAND SERVICE AREA	Volun	ne	Rate	Annual \$	Volu	me	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2 3 4	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538 :	\$1,590.23	\$0.0000	\$0.00	0.00%
5 6 7 8	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	2,800.0 2,800.0 2,800.0	GJ x GJ x	\$2.543 : (\$0.100) : (\$0.099) :	7,120.4000 (280.0000) (277.2000) \$8,153.43	2,800.0 2,800.0 2,800.0	GJ x GJ x	\$2.543 : (\$0.100) : (\$0.099) :	7,120.4000 (280.0000) (277.2000) \$8,153.43	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00%
10 11 12 13 14	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	2,800.0 2,800.0	GJ x GJ x	\$0.999 = (\$0.064) =	\$2,797.2000 (179.2000) \$2,618.00	2,800.0 2,800.0	GJ x GJ x	\$0.999 = (\$0.064) =	\$2,797.2000 (179.2000) \$2,618.00	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	
15 16	Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges	2,800.0	GJ x	\$3.913 =	\$10,956.40 \$13,574.40	2,800.0	GJ x	\$3.272 = <u></u>	\$9,161.60 \$11,779.60	(\$0.641)	(\$1,794.80 (\$1,794.80	-8.26% - 8.26%
17 18 19	Total (with effective \$/GJ rate)	2,800.0		\$7.760	\$21,727.83	2,800.0		\$7.119	\$19,933.03	(\$0.641)	(\$1,794.80	<u>-</u> 8.26%
20 21 22 23	INLAND SERVICE AREA <u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$4.3538 :	\$1,590.23	365.25	days x	\$4.3538 :	\$1,590.23	\$0.0000	\$0.00	0.00%
24 25 26 27 28	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	2,600.0 2,600.0 2,600.0	GJ x GJ x GJ x	\$2.543 : (\$0.100) : (\$0.099) :	6,611.8000 (260.0000) (257.4000) \$ 7,684.63	2,600.0 2,600.0 2,600.0	GJ x GJ x	\$2.543 : (\$0.100) : (\$0.099) :	6,611.8000 (260.0000) (257.4000) \$7,684.63	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00%
29 30 31 32 33	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	2,600.0 2,600.0	GJ x GJ x	\$0.972 = (\$0.064) =	\$2,527.2000 (166.4000) \$2,360.80	2,600.0 2,600.0	GJ x GJ x	\$0.972 = (\$0.064) =	\$2,527.2000 (166.4000) \$2,360.80	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	
34 35	Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges	2,600.0	GJ x	\$3.913 =	\$10,173.80 \$12,534.60	2,600.0	GJ x	\$3.272 =	\$8,507.20 \$10,868.00	(\$0.641)	(\$1,666.60 (\$1,666.60	-8.24% - 8.24%
36 37 38	Total (with effective \$/GJ rate)	2,600.0		\$7.777	\$20,219.23	2,600.0		\$7.136	\$18,552.63	(\$0.641)	(\$1,666.60	<u>-</u> 8.24%
39 40 41 42	COLUMBIA SERVICE AREA <u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$4.3538 :	\$1,590.23	365.25	days x	\$4.3538 :	\$1,590.23	\$0.0000	\$0.00	0.00%
43 44 45 46 47	Delivery Charge per GJ Rider 4 2013 GCOC Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	3,300.0 3,300.0 3,300.0	GJ x GJ x	\$2.543 : (\$0.100) : (\$0.099) :	8,391.9000 (330.0000) (326.7000) \$9,325.43	3,300.0 3,300.0 3,300.0	GJ x GJ x GJ x	\$2.543 : (\$0.100) : (\$0.099) :	8,391.9000 (330.0000) (326.7000) \$9,325.43	\$0.000 \$0.000 \$0.000	0.0000 0.0000 0.0000 \$0.00	0.00%
48 49 50 51 52	Commodity Related Charges Midstream Cost Recovery Charge per GJ Rider 6 MCRA per GJ Midstream Related Charges Subtotal	3,300.0 3,300.0	GJ x	\$0.979 = (\$0.064) =	\$3,230.7000 (211.2000) \$3,019.50	3,300.0 3,300.0	GJ x GJ x	\$0.979 = (\$0.064) =	\$3,230.7000 (211.2000) \$3,019.50	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	
53 54 55	Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges	3,300.0	GJ x	\$3.913 = <u></u>	\$12,912.90 \$15,932.40	3,300.0	GJ x	\$3.272 =	\$10,797.60 \$13,817.10	(\$0.641)	(\$2,115.30 (\$2,115.30	-8.37% - 8.37%
56	Total (with effective \$/GJ rate)	3,300.0		\$7.654	\$25,257.83	3,300.0		\$7.013	\$23,142.53	(\$0.641)	(\$2,115.30	<u>-</u> 8.37%

Annual

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDER G-xx-13

RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

Line

No. Particular **EXISTING RATES JULY 1, 2013** PROPOSED OCTOBER 1, 2013 RATES Increase/Decrease % of Previous LOWER MAINLAND SERVICE AREA Volume Rate Annual \$ Volume Rate Annual \$ Rate Annual \$ Total Annual Bill 2 **Delivery Margin Related Charges** Basic Charge per Day 365.25 \$4.3538 365.25 \$4.3538 \$1,590.23 \$0.0000 0.00% 3 days x \$1.590.23 days x \$0.00 5 Delivery Charge per GJ 2,800.0 GJ x \$2.543 7,120.4000 2,800.0 GJ x \$2.543 7,120.4000 \$0.000 0.0000 0.00% Rider 4 2013 GCOC Rate Rider per GJ 6 2.800.0 G.I x (\$0.100) (280,0000) 2.800.0 G.L x (\$0.100.) : (280,0000) \$0.000 0.0000 0.00% 2.800.0 7 Rider 5 RSAM per GJ GJ x (\$0.099) (277,2000) 2.800.0 GJ x (\$0.099) (277,2000) \$0.000 0.0000 0.00% 8 Subtotal Delivery Margin Related Charges \$8,153.43 \$8,153.43 \$0.00 0.00% 10 Commodity Related Charges 11 Midstream Cost Recovery Charge per GJ 2.800.0 GJ x \$0.999 \$2,797,2000 2.800.0 GJ x \$0.999 \$2,797,2000 \$0.000 \$0.0000 0.00% Rider 6 MCRA per GJ (179.2000) 12 2,800.0 GJ x (\$0.064) (179.2000)2,800.0 GJ x (\$0.064) =\$0.000 0.0000 0.00% 13 Midstream Related Charges Subtotal \$2,618.00 \$2,618.00 \$0.00 0.00% 14 Cost of Gas (Commodity Cost Recovery Charge) per GJ 2,800.0 GJ x 90% x \$3.913 \$9,860.7600 2,800.0 GJ x 90% x \$3.272 \$8,245.4400 (\$0.641) (1,615.32) -6.76% 15 Cost of Biomethane 2,800.0 GJ x 10% x \$11.696 3.274.8800 2,800.0 GJ x 10% x \$11.696 3.274.8800 \$0.000 0.00 0.00% Subtotal Commodity Related Charges \$15,753,64 \$14.138.32 (\$1.615.32) 16 -6.76% 17 Total (with effective \$/GJ rate) 18 2,800.0 \$8.538 \$23,907.07 2,800.0 \$7.961 \$22,291.75 (\$0.577) (\$1,615.32) -6.76% 19 INI AND SERVICE AREA 20 21 Delivery Margin Related Charges 22 Basic Charge per Day 365.25 days x \$4.3538 \$1,590.23 365.25 days x \$4.3538 \$1,590.23 \$0.0000 \$0.00 0.00% 23 24 Delivery Charge per GJ 2.600.0 GJ x \$2.543 6,611.8000 2 600 0 G.L x \$2 543 6,611.8000 \$0.000 0.0000 0.00% 25 Rider 4 2013 GCOC Rate Rider per GJ 2,600.0 GJ x (\$0.100) (260.0000) 2,600.0 GLY (\$0.100) (260.0000) \$0.000 0.0000 0.00% 26 Rider 5 RSAM per GJ 2,600.0 GJ x (\$0.099)(257.4000)2,600.0 GJ x (\$0.099)(257.4000)\$0.000 0.0000 0.00% 27 Subtotal Delivery Margin Related Charges \$7.684.63 \$7,684.63 \$0.00 0.00% 28 Commodity Related Charges 29 30 Midstream Cost Recovery Charge per GJ 2,600.0 GJ x \$0.972 = \$2,527.2000 2,600.0 \$0.972 = \$2,527.2000 \$0.000 \$0.0000 0.00% GJ x 31 Rider 6 MCRA per GJ 2,600.0 G.L x (\$0.064) (166.4000)2,600.0 (\$0.064) (166.4000)\$0.000 0.0000 0.00% 32 Midstream Related Charges Subtotal \$2,360.80 \$2,360.80 \$0.00 0.00% 33 Cost of Gas (Commodity Cost Recovery Charge) per GJ 2,600.0 GJ x 90% x \$3.913 \$9,156.4200 2,600.0 GJ x 90% x \$3.272 \$7,656.4800 (1,499.94) -6.74% (\$0.641) 34 Cost of Biomethane 2,600.0 GJ x 10% x \$11.696 3,040.9600 2,600.0 GJ x 10% x \$11.696 3,040.9600 \$0.000 0.00 0.00% 35 Subtotal Commodity Related Charges \$14,558.18 \$13,058.24 (\$1,499.94 -6.74% 36 Total (with effective \$/GJ rate) 37 2,600.0 \$8.555 \$22,242.81 2,600.0 \$7.978 \$20,742.87 (\$0.577) (\$1,499.94) -6.74% 38 39 COLUMBIA SERVICE AREA 40 **Delivery Margin Related Charges** 41 Basic Charge per Day 365.25 days x \$4.3538 \$1.590.23 365.25 days x \$4.3538 \$1.590.23 \$0.0000 \$0.00 0.00% 42 43 3,300.0 \$2.543 GJ x 8,391.9000 \$0.000 0.0000 0.00% Delivery Charge per GJ GJ x 8,391.9000 3,300.0 \$2.543 44 Rider 4 2013 GCOC Rate Rider per GJ 3.300.0 GJ x (\$0.100) (330.0000) 3.300.0 (\$0.100) (330.0000) \$0.000 0.0000 0.00% G.L x 45 Rider 5 RSAM per GJ 3,300.0 G.L x (\$0.099) (326.7000)3,300.0 (\$0.099 (326.7000)\$0.000 0.0000 0.00% 46 Subtotal Delivery Margin Related Charges \$9,325.43 \$9,325.43 \$0.00 0.00% 47 48 Commodity Related Charges 3,300.0 \$3,230.7000 \$3,230.7000 \$0.000 \$0.0000 0.00% 49 Midstream Cost Recovery Charge per GJ GJ x \$0.979 3,300.0 GJ x \$0.979 50 Rider 6 MCRA per GJ 3,300.0 GJ x (\$0.064) (211.2000)3,300.0 GJ x (\$0.064) (211.2000) \$0.000 0.0000 0.00% 51 Midstream Related Charges Subtotal \$0.00 \$3,019.50 \$3,019.50 0.00% 52 Cost of Gas (Commodity Cost Recovery Charge) per GJ 3,300.0 GJ x 90% x \$3.913 \$11,621.6100 3,300.0 GJ x 90% x \$3.272 \$9,717.8400 (\$0.641) (1,903.77) -6.84% 53 3,859.6800 Cost of Biomethane 3,859.6800 3,300.0 GJ x 10% x \$11.696 \$0.000 0.00% 3.300.0 GJ x 10% x \$11.696 0.00 54 Subtotal Commodity Related Charges \$18.500.79 \$16.597.02 (\$1.903.77) -7.54% 55 56 Total (with effective \$/GJ rate) 3,300.0 3,300.0 \$25,922.45 -6.84% \$8.432 \$27,826.22 \$7.855 (\$0.577) (\$1,903.77)

RATE SCHEDULE 4 - SEASONAL SERVICE

Volume Mark Annual Volume Mark Annual Volume Mark Annual Nature Annual Nature Annual Nature	Line No.	Particular		EXISTING	RATES JULY 1, 20	013		PROPOSED (OCTOBER 1, 2013 F	RATES	Ir	Annual crease/Decrease	
2 LOWER MAINLAND SERVICE AREA 3 Basics Charge per Day 4 Basics Charge per Day 5 214 days x 514.4250 = \$3.086.52 5 214 days x 514.4250 = \$3.086.52 5 214 days x 514.4250 = \$3.086.52 5 2000 \$0.0000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.0000 \$	1		Volum	ne	Rate	Annual \$	Volur	me	Rate	Annual \$	Rate	Annual \$	% of Previous
Basic Charge per Day	•	LOWER MAINLAND SERVICE AREA	Voidii		ruto	7 tillidai ψ	<u> </u>	110	rate	γιιπααι φ	rato	7 ингаси ф	1 Otal 7 till dal Dill
Delivery Chargo per GJ (a) CM-Plane Period (b) CM s \$1790	3	Delivery Margin Related Charges											
Bellwery Charge per GU 7		Basic Charge per Day	214	days x	\$14.4230 =	\$3,086.52	214	days x	\$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
Second Control Period Second Control Period Second Control Control Period Second Control Contr		Delivery Charge per GJ											
Size Commodity Related Charges Size			-,										0.00%
10 Subtotal Delivery Margin Related Charges 10 10 10 10 10 10 10 1		• •		GJ x									
11 Commodity Ralisted Charces 13 Midstream Cost Recovery Charge per GJ 14 (a) of Peak Period 5,400.0 GJ x 30.765 5 41.131.0000 5,400.0 GJ x \$0.765 5 54.131.0000 5,000.0 0.000			5,400.0	GJ x	(\$0.021) =		5,400.0	GJ x	(\$0.021) =		\$0.000		
12 Commodity Related Charges Factor Commodity Related Charges Factor Commodity Related Charges Factor Commodity Related Charges Commodity Related Charge		Subtotal Delivery Margin Related Charges				\$8,227.32			_	\$8,227.32		\$0.00	0.00%
Midstream Cost Recovery Charge per GJ 1		Commodity Related Charges											
15	13												
Rider 6 MCRA per GJ 17 Commodity Cost Recovery Charge per GJ 18		(-)	-,								*		0.00%
17 Commodity Cost Recovery Charge per GJ 18 (a) Off-Peak Period 5,400.0 GJ x \$3.913 21,130.2000 5,400.0 GJ x \$3.272 17,668.800 (\$0.641) 0.0000 10.42%		(-)									*		
18 (a) OH-Peak Period 5,400.0 GJ x \$3.913 = 21,130,2000 5,400.0 GJ x \$3.272 = 17,688,8000 (\$0.641) (3,461,4000) 1.04,7%			5,400.0	GJ X	(\$0.049) =	(264.6000)	5,400.0	GJ X	(\$0.049) =	(264.6000)	\$0.000	0.0000	0.00%
Subtotal Cost of Gas (Commodity Related Charges) Off-Peak S24,996.60 S21,535.20 S3,461.40 -10.42%			5,400.0	GJ x	\$3.913 =	21,130.2000	5,400.0	GJ x	\$3.272 =	17,668.8000	(\$0.641)	(3,461.4000)	-10.42%
21 Subtotal Cost of Gas (Commodity Related Charges) Off-Peak 22 23 Unauthorized Gas Charge During Peak Period (not forecast) 24 25 Total during Off-Peak Period 26 27 28 INLAND SERVICE AREA 29 Delivery Maroin Related Charges Basic Charge per GJ 30 (a) Off-Peak Period 31 (b) Extension Period 40 (0) GJ x \$1,750 = 0,0000 535 Subtotal Delivery Margin Related Charges 54 55 (b) Extension Period 55 (c) Garder Per			0.0	GJ x	\$3.913 =	0.0000	0.0	GJ x	\$3.272 =	0.0000	(\$0.641)	0.0000	0.00%
23 Unauthorized Gas Charge During Peak Period (not forecast) 24 Total during Off-Peak Period 25 Total during Off-Peak Period 26 INLAND SERVICE AREA 29 Delivery Margin Related Charges 30 Basic Charge per Day 214 days x \$14.4230 = \$3.086.52 214 days x \$14.4230 = \$3.086.52 214 days x \$14.4230 = \$3.086.52 \$0.0000 \$0.000						401 000 00				404 505 00	-	(00.101.10)	
23 Unauthorized Gas Charge During Peak Period (not forecast) 24 25 Total during Off-Peak Period 5,400.0 \$33,223.92 5,400.0 \$29,762.52 \$(\$3,461.40) -10.42% 26 27 28 INLAND SERVICE AREA 29 Delivery Margin Related Charges 30 Basic Charge per Day 214 days x \$14.4230 = \$3,086.52 214 days x \$14.4230 = \$3,086.52 \$0.0000 \$0.00 0.00% 31 Carried Period 9,300.0 GJ x \$0.973 = 9,048.9000 9,300.0 GJ x \$0.973 = 9,048.9000 \$0.00 0.00% 32 Delivery Charge per GJ (b) Extension Period 0,00 GJ x \$1.750 = 0.00000 \$0.000 0.00% 33 (a) Off-Peak Period 0,00 GJ x \$0.973 = 9,048.9000 \$0.0 GJ x \$1.750 = 0.00000 \$0.0000 0.00% 34 (b) Extension Period 0,00 GJ x \$0.973 = 9,048.9000 \$0.0 GJ x \$1.750 = 0.00000 \$0.0000 0.00% 35 Rider 4 2013 GCOC Rate Rider per GJ 9,300.0 GJ x \$0.021 = (195.3000) \$0.000 0.0000						\$24,996.60			_	\$21,535.20		(\$3,461.40)	-10.42%
24 Stock of the proof of the													
NLAND SERVICE AREA		3											
NLAND SERVICE AREA 29 Delivery Margin Related Charges 214 days x \$14.4230 = \$3.086.52 214 days x \$14.4230 = \$3.086.52 \$0.0000 \$0.00 \$0.0		· · · · · · · · · · · · · · · · · · ·	5,400.0		_	\$33,223.92	5,400.0		_	\$29,762.52	:	(\$3,461.40)	-10.42%
Seasy Seas													
Basic Charge per Day 214 days x \$14.4230 = \$3,086.52 214 days x \$14.4230 = \$3,086.52 \$0,0000 \$0.000 \$0		INLAND SERVICE AREA											
31 32 Delivery Charge per GJ 33 (a) Off-Peak Period 9,300.0 GJ x \$0.973 = 9,048.9000 9,300.0 GJ x \$0.973 = 9,048.9000 0.0 GJ x \$1.750 = 0.0000 0.00% 34 (b) Extension Period 9,300.0 GJ x \$1.750 = 0.0000 0.0 0.0 0.00% \$0.000 0.0000 0.00% \$0.000 0.0000 0.00% \$0.000 0.0000 0.00% \$0.000 0.00	29	Delivery Margin Related Charges											
Selvery Charge per GJ Sign		Basic Charge per Day	214	days x	\$14.4230 =	\$3,086.52	214	days x	\$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
33 (a) Off-Peak Period 9,300.0 GJ x \$0.973 = 9,048.9000 0.0 GJ x \$0.000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00		Delivery Charge per GJ											
Signature Sign			9,300.0	GJ x	\$0.973 =	9,048.9000	9,300.0	GJ x	\$0.973 =	9,048.9000	\$0.000	0.0000	0.00%
Subtotal Delivery Margin Related Charges Subtotal Charges Subtotal Delivery Margin Related Charges Subtotal Delivery Margin Related Charges Subtotal Charges Subtotal Delivery Margin Related Charges Subtotal Charges Subtotal Delivery Margin Related Charges Subtotal Charges Subtotal Charge per GJ Subtotal Cost of Gas (Commodity Related Charges) Off-Peak Subtotal Cost of Gas (Commodit													0.00%
37 Commodity Related Charges 38 Midstream Cost Recovery Charge per GJ 40 (a) Off-Peak Period 9,300.0 GJ x \$0.743 = \$6,909.9000 0.0 GJ x \$0.743 = \$6,909.9000 \$0.000 \$0.0000 \$0			9,300.0	GJ x	(\$0.021) =		9,300.0	GJ x	(\$0.021) =		\$0.000		
Second Commodity Related Charges Second Charges Second Charges Second Charges Second Charges Second Secon		Subtotal Delivery Margin Related Charges			_	\$11,940.12			_	\$11,940.12		\$0.00	0.00%
40 (a) Off-Peak Period (b) Extension Period (b) Extension Period (c) Ext		Commodity Related Charges											
41 (b) Extension Period 0.0 GJ x \$0.743 = 0.0000 9,300.0 GJ x \$0.743 = 0.0000 9,300.0 GJ x \$0.000 0.0000 0.													
42 Rider 6 MCRA per GJ 43 Commodity Cost Recovery Charge per GJ 44 (a) Off-Peak Period 45 (b) Extension Period 47 Subtotal Cost of Gas (Commodity Related Charges) Off-Peak 49 Unauthorized Gas Charge During Peak Period (not forecast) 40 Rider 6 MCRA per GJ 41 (455.7000) 43 (\$0.049) = (455.7000) 45 (455.7000) 46 (\$0.049) = (455.7000) 47 Subtotal Cost of Gas (Commodity Related Charges) Off-Peak 48 (49 Unauthorized Gas Charge During Peak Period (not forecast) 49 Unauthorized Gas Charge During Peak Period (not forecast)		• •											0.00%
43 Commodity Cost Recovery Charge per GJ 44 (a) Off-Peak Period 45 (b) Extension Period 46 47 Subtotal Cost of Gas (Commodity Related Charges) Off-Peak 48 49 Unauthorized Gas Charge During Peak Period (not forecast) 50 9,300.0 GJ x \$3.913 = 36,390.9000 0.0 GJ x \$3.913 = 0.0000 0.0 GJ x \$3.272 = 30,429.6000 0.0 GJ x \$3.272 = 0.0000													
44 (a) Off-Peak Period 9,300.0 GJ x \$3.913 = 36,390.9000 0.0 GJ x \$3.913 = 0.0000 0.0 GJ x \$3.272 = 30,429.6000 (\$0.641) (5,961.300) -10.88% 0.0 GJ x \$3.0000 0.0 GJ x \$3.272 = 0.0000 0.000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000			9,300.0	GJ X	(\$0.049) =	(455.7000)	9,300.0	GJ X	(\$0.049) =	(455.7000)	\$0.000	0.0000	0.00%
46 47 Subtotal Cost of Gas (Commodity Related Charges) Off-Peak 48 49 Unauthorized Gas Charge During Peak Period (not forecast) 50 \$36,883.80 \$36,883.80 \$36,883.80 \$36,883.80 \$49,961.30 \$40,96			9,300.0	GJ x	\$3.913 =	36,390.9000	9,300.0	GJ x	\$3.272 =	30,429.6000	(\$0.641)	(5,961.3000)	-10.88%
47 Subtotal Cost of Gas (Commodity Related Charges) Off-Peak 48 49 Unauthorized Gas Charge During Peak Period (not forecast) 50 \$42,845.10 \$42,845.10 \$42,845.10 \$42,845.10		(b) Extension Period		GJ x		,		GJ x		· ·	(. ,	, ,	0.00%
48 49 Unauthorized Gas Charge During Peak Period (not forecast) 50					_				_				=
49 Unauthorized Gas Charge During Peak Period (not forecast) 50						\$42,845.10			_	\$36,883.80		(\$5,961.30)	-10.88%
50													
		onaumonzou das onarge burning reak remou (not lorecast)											
		Total during Off-Peak Period	9,300.0			\$54,785.22	9,300.0			\$48,823.92	:	(\$5,961.30)	-10.88%

FORTISBC ENERGY INC. COMMODITY RELATED CHARGES CHANGES BCUC ORDER G-xx-13 RATE SCHEDULE 5 -GENERAL FIRM SERVICE

Lina				RATE SCH	EDULE 5 -GENERAL	FIRM SERVICI	E				A	
Line No.		. ———	EXISTING	RATES JULY 1, 20	013		PROPOSED C	OCTOBER 1, 2013	RATES	lı	Annual ncrease/Decrease	
1		Volu	me	Rate	Annual \$	Volu	ıme	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
	LOWER MAINLAND SERVICE AREA		,									
3												
4 5	3-1	12	months x	\$587.00 = <u></u>	\$7,044.00	12	months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
6	Demand Charge	58.5	GJ x	\$17.531 = <u> </u>	\$12,306.76	58.5	GJ x	\$17.531 = <u></u>	\$12,306.76	\$0.000	\$0.00	0.00%
8	B Delivery Charge per GJ	9,700.0	GJ x	\$0.722 =	\$7,003.4000	9,700.0	GJ x	\$0.722 =	\$7,003.4000	\$0.000	\$0.0000	0.00%
9		9,700.0	GJ x	(\$0.047) =	(455.9000)	9,700.0	GJ x	(\$0.047) =	(455.9000)	\$0.000	0.0000	0.00%
10 11				_	\$6,547.50			_	\$6,547.50		\$0.00	0.00%
12												
13		9,700.0	GJ x	\$0.765 =	\$7,420.5000	9,700.0	GJ x	\$0.765 =	\$7,420.5000	\$0.000	\$0.0000	0.00%
14		9,700.0	GJ x	(\$0.049) =	(475.3000)	9,700.0	GJ x	(\$0.049) =	(475.3000)	\$0.000	0.0000	0.00%
15	3.1.	9,700.0	GJ x	\$3.913 = <u> </u>	37,956.1000	9,700.0	GJ x	\$3.272 =	31,738.4000	(\$0.641)	(6,217.7000)	-8.78%
16	, , , , , , , , , , , , , , , , , , , ,			_	\$44,901.30			_	\$38,683.60		(\$6,217.70)	-8.78%
17 18		9,700.0		\$7.299	\$70,799.56	9,700.0		\$6.658	\$64,581.86	(\$0.641)	(\$6,217.70)	-8.78%
19)			·				-				•
20												
21		4.0		\$507.00	AT 011 00	40		0507.00	A= 044.00		40.00	
22	2 Basic Charge per Month	12	months x	\$587.00 = <u></u>	\$7,044.00	12	months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
24		82.0	GJ x	\$17.531 =	\$17,250.50	82.0	GJ x	\$17.531 =	\$17,250.50	\$0.000	\$0.00	0.00%
25				_				_	***,=====	******	*****	
26	Delivery Charge per GJ	12,800.0	GJ x	\$0.722 =	\$9,241.6000	12,800.0	GJ x	\$0.722 =	\$9,241.6000	\$0.000	\$0.0000	0.00%
27	•	12,800.0	GJ x	(\$0.047) =	(601.6000)	12,800.0	GJ x	(\$0.047) =	(601.6000)	\$0.000	0.0000	0.00%
28				_	\$8,640.00			_	\$8,640.00		\$0.00	0.00%
29 30												
31		12,800.0	GJ x	\$0.743 =	\$9,510.4000	12,800.0	GJ x	\$0.743 =	\$9,510.4000	\$0.000	\$0.0000	0.00%
32		12,800.0	GJ x	(\$0.049) =	(627.2000)	12,800.0	GJ x	(\$0.049) =	(627.2000)	\$0.000	0.0000	0.00%
33		12,800.0	GJ x	\$3.913 =	50,086.4000	12,800.0	GJ x	\$3.272 =	41,881.6000	(\$0.641)	(8,204.8000)	-8.93%
34	, , , , , , , , , , , , , , , , , , , ,				\$58,969.60			_	\$50,764.80		(\$8,204.80)	-8.93%
35 36		12,800.0		¢7.400	\$91,904.10	12,800.0		\$6.539	\$83,699.30	(\$0.641)	(\$8,204.80)	-8.93%
37	·	12,000.0		\$7.180	φ91,304.10	12,000.0		φ0.539	\$03,099.30	(\$0.641)	(\$6,204.60)	-0.93 /6
38												
39	Delivery Margin Related Charges											
40	0 1	12	months x	\$587.00 =	\$7,044.00	12	months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
41												
42 43	2 Demand Charge	55.4	GJ x	\$17.531 = <u></u>	\$11,654.61	55.4	GJ x	\$17.531 =	\$11,654.61	\$0.000	\$0.00	0.00%
43		9,100.0	GJ x	\$0.722 =	\$6,570.2000	9,100.0	GJ x	\$0.722 =	\$6,570.2000	\$0.000	\$0.0000	0.00%
45	3.1.	9,100.0	GJ x	(\$0.047) =	(427.7000)	9,100.0	GJ x	(\$0.047) =	(427.7000)	\$0.000	0.0000	0.00%
46	·	,		, _	\$6,142.50	•		, _	\$6,142.50		\$0.00	0.00%
47				_				_				
48		0.400.0	0.1	# 0.750	#0.005.0000	0.400.0	0.1	\$0.750	#0.00F.00C0	# 0.000	#0.0000	0.000/
49 50	, , ,	9,100.0 9.100.0	GJ x GJ x	\$0.750 = (\$0.049) =	\$6,825.0000 (445.9000)	9,100.0 9,100.0	GJ x GJ x	\$0.750 = (\$0.049) =	\$6,825.0000 (445.9000)	\$0.000 \$0.000	\$0.0000 0.0000	0.00% 0.00%
50 51		9,100.0	GJ X GJ X	(\$0.049) = \$3.913 =	35,608.3000	9,100.0	GJ X GJ X	(\$0.049) = \$3.272 =	29,775.2000	(\$0.641)	(5,833.1000)	-8.73%
52		5,100.0	30 X	Ψο.σ.το =	\$41,987.40	0,100.0	00 X	ΨΟ.Σ. Ζ	\$36,154.30	(ψο.σ-τι)	(\$5,833.10	-8.73%
53	3			_	. ,			_	. ,			•
54	Total (with effective \$/GJ rate)	9,100.0		\$7.344	\$66,828.51	9,100.0		\$6.703	\$60,995.41	(\$0.641)	(\$5,833.10)	-8.73%

RATE SCHEDULE 6 - NGV - STATIONS

				RATE	SCHEDULE 6 - NGV -	STATIONS						
Line No.	Particular	_	EXISTING I	RATES JULY 1, 2	013	. —	PROPOSED C	CTOBER 1, 2013	RATES	Ir	Annual ncrease/Decrease	
1		Volun	ne	Rate	Annual \$	Volu	ime	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
2 L	OWER MAINLAND SERVICE AREA											
3 <u>E</u>	Delivery Margin Related Charges											
4	Basic Charge per Day	365.25	days x	\$2.0041 =	\$732.00	365.25	days x	\$2.0041 =	\$732.00	\$0.0000	\$0.00	0.00%
5												
6	Delivery Charge per GJ	2,900.0	GJ x	\$3.967 =	11,504.3000	2,900.0	GJ x	\$3.967 =	11,504.3000	\$0.000	0.0000	0.00%
7	Rider 4 2013 GCOC Rate Rider per GJ	2,900.0	GJ x	(\$0.089) =	(258.1000)	2,900.0	GJ x	(\$0.089) =	(258.1000)	\$0.000	0.0000	0.00%
8 8	Subtotal Delivery Margin Related Charges			_	\$11,978.20				\$11,978.20		\$0.00	0.00%
9												
10 <u>C</u>	Commodity Related Charges											
11	Midstream Cost Recovery Charge per GJ	2,900.0	GJ x	\$0.396 =	\$1,148.4000	2,900.0	GJ x	\$0.396 =	\$1,148.4000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	2,900.0	GJ x	(\$0.024) =	(69.6000)	2,900.0	GJ x	(\$0.024) =	(69.6000)	\$0.000	0.0000	0.00%
13	Commodity Cost Recovery Charge per GJ	2,900.0	GJ x	\$3.913 =_	11,347.7000	2,900.0	GJ x	\$3.272 =_	9,488.8000	(\$0.641)	(1,858.9000)	-7.62%
	Subtotal Cost of Gas (Commodity Related Charge)			_	\$12,426.50			_	\$10,567.60		(\$1,858.90)	-7.62%
15 _												
	Total (with effective \$/GJ rate)	2,900.0		\$8.415	\$24,404.70	2,900.0		\$7.774	\$22,545.80	(\$0.641)	(\$1,858.90)	-7.62%
17												
18												
	NLAND SERVICE AREA											
_	Delivery Margin Related Charges											
21	Basic Charge per Day	365.25	days x	\$2.0041 =	\$732.00	365.25	days x	\$2.0041 =	\$732.00	\$0.0000	\$0.00	0.00%
22												
23	Delivery Charge per GJ	11,900.0	GJ x	\$3.967 =	47,207.3000	11,900.0	GJ x	\$3.967 =	47,207.3000	\$0.000	0.0000	0.00%
24	Rider 4 2013 GCOC Rate Rider per GJ	11,900.0	GJ x	(\$0.089) =	(1,059.1000)	11,900.0	GJ x	(\$0.089) =	(1,059.1000)	\$0.000	0.0000	0.00%
	Subtotal Delivery Margin Related Charges			_	\$46,880.20			_	\$46,880.20		\$0.00	0.00%
26	D											
	Commodity Related Charges Midstream Cost Recovery Charge per GJ	11 000 0	GJ x	\$0.382 =	€4 E4E 0000	11.900.0	GJ x	\$0.382 =	¢4 545 0000	\$0.000	#0.0000	0.00%
28	Rider 6 MCRA per GJ	11,900.0 11,900.0	GJ X GJ X		\$4,545.8000 (285.6000)	11,900.0	GJ X GJ X	\$0.382 = (\$0.024) =	\$4,545.8000 (285.6000)	\$0.000 \$0.000	\$0.0000 0.0000	0.00%
29 30	Commodity Cost Recovery Charge per GJ	11,900.0	GJ X	(\$0.024) = \$3.913 =	(285.6000) 46.564.7000	11,900.0	GJ X GJ X	(\$0.024) =	38,936.8000	(\$0.641)	(7,627.9000)	0.00% -7.81%
	Subtotal Cost of Gas (Commodity Related Charge)	11,900.0	GJ X	φο.810 =	\$50,824.90	11,900.0	GJ X	φ3.212 =	\$43,197.00	(φυ.υ41)	(\$7,627.9000)	-7.81% - 7.81%
32	oublotal cost of Gas (Colliniounly Iveraled Charge)			_	φJU,UZ4.3U			_	φ 4 3,137.00		(\$1,021.30)	-7.01/0
	otal (with effective \$/GJ rate)	11,900.0		\$8.211	\$97,705.10	11,900.0		\$7.570	\$90,077.20	(\$0.641)	(\$7,627.90)	-7.81%

RATE SCHEDULE 7 - INTERRUPTIBLE SALES

Line No.	Particular		EXISTING	RATES JULY 1, 2	013	F	PROPOSED C	OCTOBER 1, 2013 F	RATES	Ir	Annual crease/Decrease	
1		Volu	me	Rate	Annual \$	Volum	ne	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
2												
3												
4	Basic Charge per Month	12	months x	\$880.00 =_	\$10,560.00	12 moi	nths x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
5	Delivery Charge per GJ	8,100.0	GJ x	\$1.175 =	\$9,517.5000	8,100.0	GJ x	\$1.175 =	\$9,517.5000	\$0.000	\$0.0000	0.00%
7	Rider 4 2013 GCOC Rate Rider per GJ	8,100.0	GJ X	(\$0.038) =	(307.8000)	8,100.0 8.100.0	GJ X	(\$0.038) =	(307.8000)	\$0.000	0.0000	0.00%
8	•	0,100.0	G5 X	(φυ.υσυ) =	\$9.209.70	6,100.0	GJ X	(\$0.030) =	\$9,209.70	φυ.υυυ	\$0.00	0.00%
9	Cubicial Bollvory margin related Charges			_	40,2000			_	40,200.70	•	40.00	0.007.0
10	Commodity Related Charges											
11	Midstream Cost Recovery Charge per GJ	8,100.0	GJ x	\$0.765 =	\$6,196.5000	8,100.0	GJ x	\$0.765 =	\$6,196.5000	\$0.000	\$0.0000	0.00%
12		8,100.0	GJ x	(\$0.049) =	(396.9000)	8,100.0	GJ x	(\$0.049) =	(396.9000)	\$0.000	\$0.000	0.00%
13		8,100.0	GJ x	\$3.913 =	31,695.3000	8,100.0	GJ x	\$3.272 =	26,503.2000	(\$0.641)	(5,192.1000)	-9.07%
	Subtotal Gas Sales - Fixed (Commodity Related Charge)			_	\$37,494.90				\$32,302.80		(\$5,192.10)	-9.07%
15												
	Non-Standard Charges (not forecast) Index Pricing Option, UOR											
17 18												
19		8,100.0		\$7.070	\$57,264.60	8,100.0		\$6.429	\$52,072.50	(\$0.641)	(\$5,192.10)	-9.07%
20	,			_	777,27777			_		(*******)	(++,++=++++++++++++++++++++++++++++++++	-
21												
22	INLAND SERVICE AREA											
23	Delivery Margin Related Charges											
	Basic Charge per Month	12 m	onths x	\$880.00 =_	\$10,560.00	12 moi	nths x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
25												
26		4,000.0	GJ x	\$1.175 =	\$4,700.0000	4,000.0	GJ x	\$1.175 =	\$4,700.0000	\$0.000	\$0.0000	0.00%
27	Rider 4 2013 GCOC Rate Rider per GJ Subtotal Delivery Margin Related Charges	4,000.0	GJ x	(\$0.038) =	(152.0000)	4,000.0	GJ x	(\$0.038) =	(152.0000)	\$0.000	0.0000 \$0.00	0.00% 0.00%
28 29	, ,			_	\$4,548.00			_	\$4,548.00		\$0.00	0.00%
30												
31		4.000.0	GJ x	\$0.743 =	\$2.972.0000	4.000.0	GJ x	\$0.743 =	\$2.972.0000	\$0.000	\$0.0000	0.00%
32	, , ,	4,000.0	GJ x	(\$0.049) =	(196.0000)	4,000.0	GJ x	(\$0.049) =	(196.0000)	\$0.000	\$0.000	0.00%
33	Commodity Cost Recovery Charge per GJ	4,000.0	GJ x	\$3.913 =	15,652.0000	4,000.0	GJ x	\$3.272 =	13,088.0000	(\$0.641)	(2,564.0000)	-7.65%
34	Subtotal Gas Sales - Fixed (Commodity Related Charge)			_	\$18,428.00				\$15,864.00	•	(\$2,564.00)	-7.65%
35								· <u></u>		•		
	Non-Standard Charges (not forecast)											
37	0 1 .											
38	Total (with effective \$/GJ rate)	4,000,0		\$8.384	\$33,536.00	4,000.0		P7 740	\$30,972.00	(00.644)	(\$2 EC4 00 \	-7.65%
39	Total (with enective \$700 rate)	4,000.0		<i>фо.384</i>		4,000.0		\$7.743	φ30,972.00	(\$0.641)	(\$2,564.00)	-1.05%

Section 3, Tab 1 Page 1

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS SUMMARY OF BIOMETHANE VARIANCE ACCOUNT (BVA) VOLUMES ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2014

(Volumes shown in TJ)

Line														
No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1 2		Recorded Jan-13	Recorded Feb-13	Recorded Mar-13	Recorded Apr-13	Adjusted May-13	Recorded Jun-13	Recorded Jul-13	Projected Aug-13	Projected Sep-13	Forecast Oct-13	Forecast Nov-13	Forecast Dec-13	Total 2013
3	Biomethane Available for Sale - Beginning	79.6	79.3	79.2	77.9	74.7	81.6	86.9	91.8	95.5	98.7	100.1	102.7	79.6
4	Purchase Volumes	7.2	5.3	8.3	3.1	12.3	8.0	7.2	7.8	8.3	9.3	13.2	13.4	103.3
5	Sales Volumes	(7.5)	(5.5)	(9.6)	(6.3)	(5.4)	(2.7)	(2.3)	(4.1)	(5.1)	(7.8)	(10.6)	(13.4)	(80.1)
6	Biomethane Available for Sale - Ending	79.3	79.2	77.9	74.7	81.6	86.9	91.8	95.5	98.7	100.1	102.7	102.8	102.8
7 8	•													
9		Forecast	Forecast	Forecast	Forecast	Forecast	Total							
10		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
11	Biomethane Available for Sale - Beginning	102.8	102.1	102.1	102.6	106.4	112.5	119.4	127.4	135.7	142.6	146.0	145.4	102.8
12	Purchase Volumes	14.7	14.2	14.7	15.5	15.7	15.5	16.5	16.5	16.4	16.5	16.4	16.5	189.3
13	Sales Volumes	(15.4)	(14.1)	(14.2)	(11.7)	(9.6)	(8.7)	(8.5)	(8.3)	(9.5)	(13.2)	(17.0)	(20.8)	(151.0)
14	Biomethane Available for Sale - Ending	102.1	102.1	102.6	106.4	112.5	119.4	127.4	135.7	142.6	146.0	145.4	141.2	141.2

Section 3, Tab 1 Page 2

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS SUMMARY OF BIOMETHANE VARIANCE ACCOUNT (BVA) BALANCES AT EXISTING BERC RATE ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2014

(Amounts shown in \$000)

Line																									
No.	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)	(11)		(12)		(13)	(14)
1 2			ecorded an-13		corded eb-13		ljusted ar-13		djusted pr-13		djusted //ay-13		djusted un-13		corded ul-13		ojected ug-13		ojected ep-13	Forecas Oct-13		orecast Nov-13		orecast Dec-13	Total 2013
3 B	BVA Balance - Beginning (Pre-tax) (1)	\$	949	\$	954	\$	959	\$	953	\$	926	\$	1,031	\$	1,119	\$	1,194	\$	1,254	\$ 1,30	5 \$	1,332	\$	1,363	\$ 949
4	Costs Incurred	\$	92	\$	69	\$	107	\$	46	\$	167	\$	120	\$	102	\$	108	\$	110	\$ 118	8 \$	155	\$	171	\$ 1,365
5	Revenue from Existing BERC Rate	\$	(87)	\$	(64)	\$	(113)	\$	(73)	\$	(63)	\$	(31)	\$	(27)	\$	(48)	\$	(59)	\$ (9	1) \$	(124)	\$	(156)	\$ (936)
6 B	BVA Balance - Ending (Pre-tax)	\$	954	\$	959	\$	953	\$	926	\$	1,031	\$	1,119	\$	1,194	\$	1,254	\$	1,305	\$ 1,332	2 \$	1,363	\$	1,377	\$ 1,377
7																									
8 B	BVA Balance - Ending (After Tax)	\$	715	\$	719	\$	715	\$	695	\$	773	\$	839	\$	922	\$	931	\$	969	\$ 989	9 \$	1,012	\$	1,023	\$ 1,023
9																									
10 A	Adjustment for Value of Unsold Biomethane at Existin	g BEI	RC Rate	(Afte	er Tax) ^{(:}	2)												\$	(857)						\$ (893)
11 A	Adjusted BVA Balance - Ending (After Tax)	_		,	,													\$	112						\$ 130
12																									-
13																									
14		Fo	orecast	Fo	recast	Fo	recast	Fo	recast	Fo	orecast	Fo	recast	Fo	recast	Fo	recast	Fo	recast	Forecas	t F	orecast	Fo	orecast	Total
15		J	an-14	F	eb-14	М	ar-14	Α	pr-14	N	/lay-14	Jı	un-14	J	lul-14	A	ug-14	S	ep-14	Oct-14	1	Nov-14	D	ec-14	2014
16 B	BVA Balance - Beginning (Pre-tax) (1)	\$	1.377	\$	1.408	\$	1.444	\$	1.489	\$	1.573	\$	1.684	\$	1.804	\$	1.940	\$	2.079	\$ 2.20	1 \$	2.282	\$	2,318	\$ 1,377
17	Costs Incurred	\$	211	\$	202	\$	211	\$	221	\$	224	\$	221	\$	236	\$	236	\$	233	\$ 230	6 \$	235	\$	238	\$ 2,702
18	Revenue from Existing BERC Rate	\$	(181)	\$	(165)	\$	(166)	\$	(137)	\$	(112)	\$	(102)	\$	(99)	\$	(97)	\$		\$ (154		(198)	\$	(243)	\$ (1,766)
19 B	BVA Balance - Ending (Pre-tax)	\$	1,408	\$	1,444	\$	1,489	\$	1,573	\$	1,684	\$	1,804	\$	1,940	\$	2,079	\$	2,201	\$ 2,282	2 \$			2,313	\$ 2,313
20																	,								
	BVA Balance - Ending (After Tax)	\$	1.042	\$	1.069	\$	1.102	\$	1.164	\$	1.247	\$	1,335	\$	1,436	\$	1,538	\$	1.628	\$ 1.689	9 \$	1.716	\$	1.712	\$ 1,712
22	3 (· · · · · · · · · · · · · · · · · ·	Ť	,,,-		,	· ·	,		,		,		,		,		,	*	,	, ,,,,,,	Ť	,			
	Adjustment for Value of Unsold Biomethane at Existin	a RFI	RC Rate	(Afte	er Tax) (2)																			\$ (1,222)
	Adjusted BVA Balance - Ending (After Tax)	9 56	· · · · · · ·	(, uu	5 ax)																				\$ 490
2-7 F	ajactou Dan Bulance Linding (Anter Tax)																								Ψ -50

Notes: Slight differences in totals due to rounding.

⁽¹⁾ Pre-tax opening balances are restated based on effective income tax rate, to reflect grossed-up after tax amounts.

⁽²⁾ Adjustment calculated based on volume of Biomethane Available For Sale (Tab 4, Page 1) at the Existing BERC Rate (\$11.696/GJ); the result is then adjusted to reflect value on net of tax basis (at effective tax rate).

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS COST RECOVERY BY RATE CLASS FOR BIOMETHANE ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2014

Line	Particulars		Jan 13		Feb 13	Mar 13	Apr 13	May 13	<u>Jun 13</u>	<u>Jul 13</u>	Aug 13	Sep 13	Oct 13	Nov 13	Dec 13		<u>2013</u>
1	Volume (GJ)	R	ecorded	R	Recorded	Recorded	(1) Adjusted (2) Adjusted (2)	Recorded	Recorded	Projected	Projected	Forecast	Forecast	Forecast		Total
2	Rate Class 1B		6,710		4,814	4,32	1 3,135	1,796	1,214	1,157	1,510	2,168	4,380	6,633	8,85	5	46,692
3	Rate Class 2B		267		282	24	5 268	140	114	114	66	94	190	289	39	0	2,459
4	Rate Class 3B		502		359	35	5 439	237	228	186	125	172	369	546	75	8	4,276
5	Rate Class 11B / Other		-		-	4,70	2,413	3,202	1,116	875	2,376	2,621	2,865	3,110	3,35	<u>5</u>	26,639
6	Total Volume		7,479		5,455	9,62	7 6,255	5,375	2,672	2,332	4,077	5,053	7,805	10,579	13,35	8	80,067
7																	
8	Effective Rate	\$	11.696	\$	11.696	\$ 11.69	s \$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.69	6	
9																	
10	Cost Recovered																
11	Rate Class 1B	\$	78,480	\$	56,305	\$ 50,53	3 \$ 36,667	\$ 21,006	\$ 14,199	\$ 13,532	\$ 17,655	\$ 25,352	\$ 51,230	\$ 77,580	\$ 103,57	0 \$	546,114
12	Rate Class 2B		3,123		3,298	2,86	3,135	1,637	1,333	1,333	775	1,095	2,225	3,380	4,55	9	28,759
13	Rate Class 3B		5,871		4,199	4,15	5,135	2,772	2,667	2,175	1,464	2,008	4,319	6,391	8,86	5	50,018
14	Rate Class 11B / Other		-		-	55,04	28,222	37,451	13,053	10,234	27,785	30,650	33,514	36,378	39,24	2	311,569
15	Total Recovered	\$	87,474	\$	63,802	\$ 112,59	7 \$ 73,158	\$ 62,866	\$ 31,252	\$ 27,275	\$ 47,680	\$ 59,103	\$ 91,288	\$123,729	\$ 156,23	5 \$	936,459
16			<u> </u>						·	·				·			
10																	
17			Jan 14		Feb 14	Mar 14	Apr 14	May 14	<u>Jun 14</u>	<u>Jul 14</u>	<u>Aug 14</u>	Sep 14	Oct 14	Nov 14	Dec 14		<u>2014</u>
	Volume (GJ)		Jan 14 orecast		Feb 14 orecast	Mar 14 Forecas	Apr 14 Forecast	May 14 Forecast	Jun 14 Forecast	Jul 14 Forecast	Aug 14 Forecast	Sep 14 Forecast	Oct 14 Forecast	Nov 14 Forecast	Dec 14 Forecast		<u>2014</u> Total
17	Volume (GJ) Rate Class 1B						Forecast									6	
17 18	` ,		orecast		orecast	Forecas	Forecast 5,684	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast		Total
17 18 19 20 21	Rate Class 1B		orecast 9,437 418 796		8,115 364 713	Forecas: 8,00 36 73	Forecast 9 5,684 2 257 2 518	Forecast 3,670 168 344	Forecast 2,733 125 242	Forecast 2,398 111 204	Forecast 2,125 99 187	Forecast 2,968 139 268	Forecast 6,091 284 539	Forecast 9,280 434 833	Forecast 12,41 59 1,18	3 5	Total 72,923 3,353 6,559
17 18 19 20	Rate Class 1B Rate Class 2B		orecast 9,437 418		orecast 8,115 364	Forecas: 8,00 36	Forecast 9 5,684 2 257 2 518	Forecast 3,670 168	Forecast 2,733 125	Forecast 2,398 111	Forecast 2,125 99	Forecast 2,968 139	Forecast 6,091 284	Forecast 9,280 434	Forecast 12,41 59	3 5	Total 72,923 3,353
17 18 19 20 21	Rate Class 1B Rate Class 2B Rate Class 3B		orecast 9,437 418 796		8,115 364 713	Forecas: 8,00 36 73	Forecast 5,684 2 257 2 518 0 5,272	Forecast 3,670 168 344	Forecast 2,733 125 242	Forecast 2,398 111 204	Forecast 2,125 99 187	Forecast 2,968 139 268	Forecast 6,091 284 539	Forecast 9,280 434 833	Forecast 12,41 59 1,18	3 5 <u>7</u> _	Total 72,923 3,353 6,559
17 18 19 20 21 22	Rate Class 1B Rate Class 2B Rate Class 3B Rate Class 11B / Other		orecast 9,437 418 796 4,787		8,115 364 713 4,949	Forecas 8,00 36 73 5,11	Forecast 5,684 2 257 2 518 0 5,272	Forecast 3,670 168 344 5,434	Forecast 2,733 125 242 5,596	Forecast 2,398 111 204 5,758	Forecast 2,125 99 187 5,920	Forecast 2,968 139 268 6,081	Forecast 6,091 284 539 6,243	Forecast 9,280 434 833 6,405	Forecast 12,41 59 1,18 6,56	3 5 <u>7</u> _	Total 72,923 3,353 6,559 68,122
17 18 19 20 21 22 23	Rate Class 1B Rate Class 2B Rate Class 3B Rate Class 11B / Other		orecast 9,437 418 796 4,787		8,115 364 713 4,949	Forecas 8,00 36 73 5,11	Forecast 5,684 2 257 2 518 5,272 3 11,730	Forecast 3,670 168 344 5,434 9,616	Forecast 2,733 125 242 5,596	Forecast 2,398 111 204 5,758	Forecast 2,125 99 187 5,920 8,329	2,968 139 268 6,081 9,456	Forecast 6,091 284 539 6,243 13,157	Forecast 9,280 434 833 6,405	Forecast 12,41 59 1,18 6,56 20,76	3 5 <u>7</u> _ 0 =	Total 72,923 3,353 6,559 68,122
17 18 19 20 21 22 23 24	Rate Class 1B Rate Class 2B Rate Class 3B Rate Class 31B / Other Total Volume	F	orecast 9,437 418 796 4,787 15,437		8,115 364 713 4,949 14,140	Forecas 8,00 36 73 5,11 14,21	Forecast 5,684 2 257 2 518 5,272 3 11,730	Forecast 3,670 168 344 5,434 9,616	Forecast 2,733 125 242 5,596 8,696	Forecast 2,398 111 204 5,758 8,470	Forecast 2,125 99 187 5,920 8,329	2,968 139 268 6,081 9,456	Forecast 6,091 284 539 6,243 13,157	Forecast 9,280 434 833 6,405 16,952	Forecast 12,41 59 1,18 6,56 20,76	3 5 <u>7</u> _ 0 =	Total 72,923 3,353 6,559 68,122
17 18 19 20 21 22 23 24 25	Rate Class 1B Rate Class 2B Rate Class 3B Rate Class 31B / Other Total Volume	F	orecast 9,437 418 796 4,787 15,437		8,115 364 713 4,949 14,140	Forecas 8,00 36 73 5,11 14,21	Forecast 5,684 2 257 2 518 5,272 3 11,730	Forecast 3,670 168 344 5,434 9,616	Forecast 2,733 125 242 5,596 8,696	Forecast 2,398 111 204 5,758 8,470	Forecast 2,125 99 187 5,920 8,329	2,968 139 268 6,081 9,456	Forecast 6,091 284 539 6,243 13,157	Forecast 9,280 434 833 6,405 16,952	Forecast 12,41 59 1,18 6,56 20,76	3 5 <u>7</u> _ 0 =	Total 72,923 3,353 6,559 68,122
17 18 19 20 21 22 23 24 25 26	Rate Class 1B Rate Class 2B Rate Class 3B Rate Class 31B / Other Total Volume Effective Rate	F \$	orecast 9,437 418 796 4,787 15,437		8,115 364 713 4,949 14,140	Forecas 8,00 36 73 5,11 14,21	Forecast 9 5,684 2 257 2 518 0 5,272 3 11,730 6 \$ 11.696	Forecast 3,670 168 344 5,434 9,616 \$ 11.696	Forecast 2,733 125 242 5,596 8,696	Forecast 2,398 111 204 5,758 8,470	Forecast 2,125 99 187 5,920 8,329	2,968 139 268 6,081 9,456	Forecast 6,091 284 539 6,243 13,157	Forecast 9,280 434 833 6,405 16,952	Forecast 12,41 59 1,18 6,56 20,76	3 5 7 0 =	Total 72,923 3,353 6,559 68,122 150,957
17 18 19 20 21 22 23 24 25 26 27	Rate Class 1B Rate Class 2B Rate Class 3B Rate Class 31B / Other Total Volume Effective Rate Cost Recovered	F \$	9,437 418 796 4,787 15,437	\$	Forecast 8,115 364 713 4,949 14,140	Forecas: 8,00 36 73 5,11 14,21 \$ 11.69	Forecast 5,684 2 257 2 518 5,272 11,730 5 \$ 11.696	Forecast 3,670 168 344 5,434 9,616 \$ 11.696	Forecast 2,733 125 242 5,596 8,696 \$ 11.696	Forecast 2,398 111 204 5,758 8,470 \$ 11.696	Forecast 2,125 99 187 5,920 8,329 \$ 11.696	Forecast 2,968 139 268 6,081 9,456 \$ 11.696	Forecast 6,091 284 539 6,243 13,157 \$ 11.696	Forecast 9,280 434 833 6,405 16,952 \$ 11.696	Forecast 12,41 59 1,18 6,56 20,76 \$ 11.69	3 5 7 0 6	Total 72,923 3,353 6,559 68,122 150,957
17 18 19 20 21 22 23 24 25 26 27 28	Rate Class 1B Rate Class 2B Rate Class 3B Rate Class 11B / Other Total Volume Effective Rate Cost Recovered Rate Class 1B	F \$	orecast 9,437 418 796 4,787 15,437 11.696	\$	713 4,949 11.696	Forecas: 8,00 36 73 5,11 14,21 \$ 11.69	Forecast 5,684 2 257 2 518 5,272 3 11,730 6 \$ 11.696 7 \$ 66,474 3,000	Forecast 3,670 168 344 5,434 9,616 \$ 11.696	Forecast 2,733 125 242 5,596 8,696 \$ 11.696	Forecast 2,398 111 204 5,758 8,470 \$ 11.696	Forecast 2,125 99 187 5,920 8,329 \$ 11.696	Forecast 2,968 139 268 6,081 9,456 \$ 11.696	Forecast 6,091 284 539 6,243 13,157 \$ 11.696	Forecast 9,280 434 833 6,405 16,952 \$ 11.696	Forecast 12,41 59 1,18 6,56 20,76 \$ 11.69	3 5 <u>7</u> _ 0 = 6 5 \$	Total 72,923 3,353 6,559 68,122 150,957
17 18 19 20 21 22 23 24 25 26 27 28 29	Rate Class 1B Rate Class 2B Rate Class 3B Rate Class 11B / Other Total Volume Effective Rate Cost Recovered Rate Class 1B Rate Class 2B	F \$	orecast 9,437 418 796 4,787 15,437 11.696 110,370 4,884	\$	713 4,949 11.696 94,907 4,255	Forecas: 8,00 36 73 5,11 14,21 \$ 11.69 \$ 93,67 4,23	Forecast 5,684 2 257 2 518 5,272 3 11,730 6 \$ 11.696 7 \$ 66,474 3,000 6,055	Forecast 3,670 168 344 5,434 9,616 \$ 11.696 \$ 42,922 1,965	Forecast 2,733 125 242 5,596 8,696 \$ 11.696 \$ 31,964 1,466	Forecast 2,398 111 204 5,758 8,470 \$ 11.696 \$ 28,044 1,297	Forecast 2,125 99 187 5,920 8,329 \$ 11.696 \$ 24,848 1,153	Forecast 2,968 139 268 6,081 9,456 \$ 11.696 \$ 34,708 1,628	Forecast 6,091 284 539 6,243 13,157 \$ 11.696 \$ 71,245 3,323	Forecast 9,280 434 833 6,405 16,952 \$ 11.696 \$108,537 5,080	Forecast 12,41 59 1,18 6,56 20,76 \$ 11.69 \$ 145,21 6,93	3 5 7 0 6 5 5	Total 72,923 3,353 6,559 68,122 150,957

Notes: Slight differences in totals due to rounding.

⁽¹⁾ March 2013 Rate Class 11B sales includes City of Vancouver sales for the period September 2012 to February 2013. The delay in recording City of Vancouver consumption for those periods was related to the manual billing process at that time. (Similarly, April 2013 Rate Class 11B sales includes City of Vancouver sales for March and April 2013).

⁽²⁾ April and May 2013 Rate Class 11B sales are restated to correct for an over accrual that was booked in April.



BRITISH COLUMBIA
UTILITIES COMMISSION

ORDER Number

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DRAFT ORDER

IN THE MATTER OF the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by FortisBC Energy Inc.
regarding its 2013 Third Quarter Gas Cost Report
and Commodity Cost Recovery Rate Change effective October 1, 2013
for the Lower Mainland, Inland and Columbia Service Areas

BEFORE:

[September XX, 2013]

WHEREAS:

- A. By Order G-94-13 dated June 13, 2013, the British Columbia Utilities Commission (Commission) approved an increase in the Commodity Cost Recovery Charge sales rate classes within the Lower Mainland, Inland and Columbia Service Areas to a rate of \$3.913/gigajoule (GJ), effective July 1, 2013;
- B. On September 6, 2013, Fortis Energy Inc. (FEI) filed its 2013 Third Quarter Report on Commodity Cost Reconciliation Account (CCRA), Midstream Cost Reconciliation Account (MCRA), and Biomethane Variance Account (BVA) balances, for the Lower Mainland, Inland and Columbia Service Areas based on a five-day average August 19, 20, 21, 22, and 23, 2013 forward gas prices, and a five-day average August 27, 28, 29, 30, and September 3, 2013 (the 2013 Third Quarter Report);
- C. Based on the five-day average ending August 23, 2013, the 2013 Third Quarter Report forecast that commodity cost recoveries at the existing rate would be 124.1 percent of costs for the following 12 months, and the tested rate decrease related to the forecast over recovery of gas costs would be \$0.760/GJ, which exceeds the rate change threshold indicating that a change to the commodity rate is required effective October 1, 2013;
- D. The 2013 Third Quarter Report forecast a MCRA balance at existing rates of approximately \$11 million surplus after tax at December 31, 2013, and a balance of approximately \$13 million deficit after tax at December 31, 2014;

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- E. Based on the five-day average ending September 3, 2013, the 2013 Third Quarter Report forecast that commodity cost recoveries at the existing rate would be 119.6 percent of costs for the following 12 months, and the tested rate decrease related to the forecast over recovery of gas costs would be \$0.641/GJ, which exceeds the rate change threshold indicating that a change to the commodity rate is required effective October 1, 2013;
- F. The 2013 Third Quarter Report forecast a MCRA balance at existing rates of approximately \$12 million surplus after tax at December 31, 2013, and a balance of approximately \$12 million deficit after tax at December 31, 2014;
- G. The 2013 Third Quarter Report forecast a BVA balance, based on the existing rates and after adjustment for the value of unsold biomethane volumes at December 31, 2013, of approximately \$130 thousand deficit after tax, and a balance at December 31, 2014, of approximately \$490 thousand deficit after tax;
- H. FEI requested that the biomethane project cost information in Section 3, Tab 1, at Pages 4.1 and 4.2 of the 2013 Third Quarter Report, be held confidential on the basis that it contains market sensitive information;
- FEI requested approval to flow-through, based on the five-day average ending September 3, 2013, a
 decrease of \$0.641/GJ to the Commodity Cost Recovery Charge from \$3.913/GJ to \$3.272/GJ for natural gas
 sales rate class customers in the Lower Mainland, Inland, and Columbia Service Areas effective October 1,
 2013;
- J. The Commodity Cost Recovery Charge would decrease Lower Mainland Rate Schedule 1 rates by \$0.641/GJ, which is equivalent to a decrease of approximately \$61 or 6.4 percent per year for a typical residential customer's annual bill based on an average annual consumption of 95 GJ;
- K. The Commission has determined that the requested rate changes as outlined in the 2013 Third Quarter Report should be approved.

NOW THEREFORE pursuant to Section 61(4) of the Utilities Commission Act, the Commission orders as follows:

- 1. The requested decrease to the Commodity Cost Recovery Charges is approved for the sales rate classes within the Lower Mainland, Inland, and Columbia Service Areas to a rate of \$3.272/GJ, effective October 1, 2013, as set out in the 2013 Third Quarter Report.
- 2. FEI must notify all affected of the rate changes by way of a bill insert or bill message to be submitted to the Commission prior to its release with the next monthly gas billing.
- 3. The Commission will hold the information in Section 3, Tab 1, at Pages 4.1 and 4.2 of the 2013 Third Quarter Report confidential.

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DATED at the City of Vancouver, In the Province of British Columbia, this

day of September, 2013.

BY ORDER