

November 22, 2012

British Columbia Utilities Commission  
6<sup>th</sup> Floor, 900 Howe Street  
Vancouver, BC  
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: FortisBC Energy Inc. (“FEI” or the “Company”) – Fort Nelson Service Area  
Gas Cost Reconciliation Account (“GCRA”), Gas Cost Recovery Rates, and  
Revenue Stabilization Adjustment Mechanism (“RSAM”) Account and Rate  
Rider 5**

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**2012 Fourth Quarter Gas Cost Report**

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The attached materials provide the FEI 2012 Fourth Quarter Gas Cost Report for the Fort Nelson Service Area (“Fort Nelson”) as required under British Columbia Utilities Commission (the “Commission”) guidelines. The gas cost forecast used within the attached report is based on the five-day average of the November 1, 2, 5, 6, and 7, 2012 forward prices (“five-day average forward prices ending November 7, 2012”). In addition, Commission Order No. G-44-12, dated April 12, 2012, directed FEI to adjust the 2013 delivery related RSAM Rate Rider 5 applicable to Fort Nelson with the FEI 2012 Fourth Quarter Gas Cost filing for Fort Nelson.

**GCRA Deferral Account**

Based on the five-day average forward prices ending November 7, 2012, the December 31, 2012 GCRA deferral balance is projected to be approximately \$11.0 thousand surplus after tax (Tab 1, Page 2, Column 2, Line 28). Further, based on the five-day average forward prices ending November 7, 2012, the gas purchase cost assumptions, and the forecast gas cost recoveries at present rates for the 12-month period ending December 31, 2013, and accounting for the projected December 31, 2012 deferral balance, the GCRA ratio is calculated to be 102.7% (Tab 1, Page 1, Column 3, Line 10), which falls within the 95% to 105% deadband. The tested rate change related to the forecast recovery of gas costs and the amortization of the projected December 31, 2012 deferral balance over the prospective 12-month period is calculated as a rate decrease in the amount of \$0.093/GJ (Tab 1 Page 1, Column 5, Line 30), which falls within the \$0.50/GJ rate change threshold and indicates that a rate change is not required at this time.

A summary of the forward prices is provided on Tab 1, Page 4, and a summary of the recorded and forecast monthly GCRA balances is provided on Tab 1, Page 5.

Provided in Tab 2 are the details of the forecast gas costs for Fort Nelson. The Company requests the information contained in Tab 2 be treated as CONFIDENTIAL.

### **RSAM Deferral Account and Rate Rider 5**

The schedule at Tab 3, Page 1 shows a forecast RSAM after tax balance, including interest, at December 31, 2012 of approximately \$208.9 thousand deficit (Tab 3, Page 1, Line 2). Accordingly, the after tax amount to be amortized in 2013 is \$69.6 thousand deficit. As shown on the schedule, this equates to \$92.8 thousand on a pre-tax basis (Tab 3, Page 1, Line 5), or a Rate Rider 5 amount of \$0.145/GJ (Tab 3, Page 1, Line 8) effective January 1, 2013, which is a \$0.156/GJ increase from the existing refund amount of \$0.011/GJ.

### **CONFIDENTIALITY**

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in the Company's January 31, 1994 submission to the Commission) FEI is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

### **Summary**

The Company requests approval for the gas cost recovery rates for Fort Nelson to remain unchanged at January 1, 2013, and for a \$0.156/GJ increase in the RSAM Rate Rider 5 from the current refund amount of \$0.011/GJ to a charge of \$0.145/GJ, effective January 1, 2013.

The Commission, by Commission Order No. G-44-12, approved the delivery rates effective January 1, 2013. For comparative purposes, the Company provides at Tabs 4 and 5 the tariff continuity and bill impact schedules for Fort Nelson Service Area. These schedules have been prepared showing the combined effects of the approved delivery rates, effective January 1, 2013, and the gas cost recovery rates remaining unchanged and the RSAM Rate Rider 5 increasing as proposed within this report and to be effective January 1, 2013.

The Company will continue to monitor the forward prices and will report these results in the 2013 First Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Jeff May at 604-576-7336 for matters related to the RSAM deferral account, or Brian Noel at 604-592-7467 for matters related to the gas cost deferral.

All of which is respectfully submitted.

Yours very truly,

**FORTISBC ENERGY INC.**

***Original signed:***

Diane Roy

Attachments

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**GAS COST RECONCILIATION ACCOUNT ("GCRA") RATE CHANGE TRIGGER MECHANISM**  
**FOR THE PERIOD JANUARY 1, 2013 TO DECEMBER 31, 2013**  
**AT EXISTING GAS COST RECOVERY RATES**  
**FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 5, 6, AND 7, 2012**

Line No.	Particulars	Annual (\$000)	Percentage	Volume (TJ)	Unit Cost (\$/GJ)
	(1)	(2)	(3)	(4)	(5)
1	<b><u>RATE CHANGE TRIGGER MECHANISM</u></b>				
2	Projected Grossed-up GCRA Balance as at December 31, 2012	\$ (14.7)			
3	( Tab 1, Page 2, Col 2, Line 21)				
4					
5	Forecast Incurred Gas Costs - January 2013 to December 2013	\$ 2,044.9			
6	( Tab 1, Page 2, Col 14, Line 16)				
7	Forecast Recovered Gas Costs - January 2013 to December 2013	\$ 2,084.9			
8	( Tab 1, Page 2, Col 14, Line 7)				
9					
10	Ratio = $\frac{\text{Forecast Recovered Gas Costs}}{\text{Forecast Incurred Gas Costs} + \text{Projected GCRA Balance}}$	= \$ 2,084.9			
11		= \$ 2,030.3	= <u>102.7%</u>		
12					
13					
14					
15					
16	<b><u>BALANCING REQUIREMENT</u></b>				
17	(applicable when Rate Change Trigger Mechanism Ratio falls outside 95% to 105% deadband and outside ± \$0.50/GJ threshold)				
18					
19					
20	<b>TESTED RATES</b>				
21					
22	Forecast 12 Month Sales Recovery Volumes January 2013 to December 2013			586.6	
23	( Tab 1, Page 2, Col 14, Line 2)				
24					
25	Projected GCRA Balance at December 31, 2012 (Line 2)	\$ (14.7)			\$ (0.0250) <sup>(1*)</sup>
26	Forecast GCRA Activities - January 2013 to December 2013 (Line 5 minus Line 7)	(39.9)			\$ (0.0681) <sup>(1*)</sup>
27	(Over) / Under Recovery at Existing Rates	<u>\$ (54.6)</u>			
28					
29					
30	<b>TESTED RATES (DECREASE) / INCREASE</b>				<u>\$ (0.093 ) <sup>(1*)</sup></u>

Notes: Slight differences in totals due to rounding.

Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

(1\*) Gas cost recovery rates in tariff are set at 3 decimal places . Individual rate components are shown to 4 decimal places.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
RECOVERED AND INCURRED COSTS SUMMARY  
FOR THE PERIOD JANUARY 1, 2013 TO DECEMBER 31, 2013  
AT EXISTING GAS COST RECOVERY RATES  
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 5, 6, AND 7, 2012**

Line No.	Particulars	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	1-12 month Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<b>RECOVERED GAS COSTS</b>													
2	Total Sales - TJ	98.3	74.2	73.4	45.6	26.3	19.3	14.0	14.9	25.0	42.3	67.8	85.4	<b>586.6</b>
3	T-Service UAF - TJ	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	-	-	0.0	0.0	0.2
4														
5	Recovery on Sales - \$000	\$ 349.4	\$ 263.6	\$ 260.6	\$ 162.1	\$ 93.6	\$ 68.5	\$ 49.7	\$ 52.9	\$ 88.8	\$ 150.4	\$ 241.0	\$ 303.3	\$ 2,084.0
6	Recovery on T-Service UAF - \$000	0.2	0.2	0.1	0.1	0.0	0.0	0.0	0.0	-	-	0.0	0.1	0.8
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 349.6</u>	<u>\$ 263.8</u>	<u>\$ 260.8</u>	<u>\$ 162.2</u>	<u>\$ 93.6</u>	<u>\$ 68.5</u>	<u>\$ 49.7</u>	<u>\$ 52.9</u>	<u>\$ 88.8</u>	<u>\$ 150.4</u>	<u>\$ 241.0</u>	<u>\$ 303.4</u>	<u>\$ 2,084.9</u>
8														
9														
10														
11	<b>INCURRED GAS COSTS</b>													
12	Total Purchases incl. all UAF - TJ	98.8	74.5	73.7	45.8	26.5	19.4	14.1	14.9	25.1	42.5	68.1	85.7	589.1
13														
14	Incurred Cost - \$/GJ	3.5183	3.5112	3.4844	3.1935	3.2200	3.2410	3.3072	3.3390	3.3326	3.3490	3.5745	3.7174	3.4712
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 347.6</u>	<u>\$ 261.7</u>	<u>\$ 256.8</u>	<u>\$ 146.4</u>	<u>\$ 85.2</u>	<u>\$ 62.8</u>	<u>\$ 46.5</u>	<u>\$ 49.9</u>	<u>\$ 83.6</u>	<u>\$ 142.3</u>	<u>\$ 243.4</u>	<u>\$ 318.7</u>	<u>\$ 2,044.9</u>
17														
18														
19														
20	<b>GCRA BALANCE</b>													
21	Opening Balances (Pre-Tax) - \$000 <sup>(1*)</sup>	\$ (14.7)	\$ (16.7)	\$ (18.8)	\$ (22.8)	\$ (38.7)	\$ (47.1)	\$ (52.9)	\$ (56.1)	\$ (59.1)	\$ (64.3)	\$ (72.3)	\$ (69.9)	
22	Forecast Activity - \$000	(2.0)	(2.1)	(4.0)	(15.8)	(8.4)	(5.8)	(3.3)	(3.0)	(5.2)	(8.1)	2.4	15.3	\$ (39.9)
23	Closing Balances (Pre-tax) - \$000	<u>\$ (16.7)</u>	<u>\$ (18.8)</u>	<u>\$ (22.8)</u>	<u>\$ (38.7)</u>	<u>\$ (47.1)</u>	<u>\$ (52.9)</u>	<u>\$ (56.1)</u>	<u>\$ (59.1)</u>	<u>\$ (64.3)</u>	<u>\$ (72.3)</u>	<u>\$ (69.9)</u>	<u>\$ (54.6)</u>	
24														
25														
26	Tax Rate	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ (11.0)	\$ (12.5)	\$ (14.1)	\$ (17.1)	\$ (29.0)	\$ (35.3)	\$ (39.6)	\$ (42.1)	\$ (44.3)	\$ (48.2)	\$ (54.3)	\$ (52.4)	
29	Closing Balances (After Tax) - \$000	<u>\$ (12.5)</u>	<u>\$ (14.1)</u>	<u>\$ (17.1)</u>	<u>\$ (29.0)</u>	<u>\$ (35.3)</u>	<u>\$ (39.6)</u>	<u>\$ (42.1)</u>	<u>\$ (44.3)</u>	<u>\$ (48.2)</u>	<u>\$ (54.3)</u>	<u>\$ (52.4)</u>	<u>\$ (41.0)</u>	

Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
RECOVERED AND INCURRED COSTS SUMMARY  
FOR THE PERIOD JANUARY 1, 2014 TO DECEMBER 31, 2014  
AT EXISTING GAS COST RECOVERY RATES  
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 5, 6, AND 7, 2012**

Line No.	Particulars	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	13-24 month Forecast Total
	(1)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)
<b>1</b>	<b><u>RECOVERED GAS COSTS</u></b>													
2	Total Sales - TJ	100.0	75.4	74.5	46.3	26.7	19.6	14.2	15.1	25.5	43.0	68.9	86.7	<b>595.8</b>
3	T-Service UAF - TJ	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	-	-	0.0	0.0	0.2
4														
5	Recovery on Sales - \$000	\$ 355.2	\$ 267.8	\$ 264.8	\$ 164.5	\$ 94.9	\$ 69.5	\$ 50.4	\$ 53.7	\$ 90.5	\$ 152.7	\$ 244.8	\$ 308.1	\$ 2,117.0
6	Recovery on T-Service UAF - \$000	0.2	0.2	0.1	0.1	0.0	0.0	0.0	0.0	-	-	0.0	0.1	0.8
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 355.4</u>	<u>\$ 268.0</u>	<u>\$ 265.0</u>	<u>\$ 164.6</u>	<u>\$ 95.0</u>	<u>\$ 69.5</u>	<u>\$ 50.4</u>	<u>\$ 53.7</u>	<u>\$ 90.5</u>	<u>\$ 152.7</u>	<u>\$ 244.9</u>	<u>\$ 308.2</u>	<u>\$ 2,117.8</u>
8														
9														
10														
<b>11</b>	<b><u>INCURRED GAS COSTS</u></b>													
12	Total Purchases incl. all UAF - TJ	100.4	75.7	74.9	46.5	26.8	19.6	14.2	15.2	25.6	43.2	69.2	87.1	598.4
13														
14	Incurred Cost - \$/GJ	3.7324	3.7224	3.6654	3.3842	3.3907	3.4199	3.4939	3.5177	3.5025	3.5219	3.7306	3.8661	3.6532
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 374.8</u>	<u>\$ 281.8</u>	<u>\$ 274.4</u>	<u>\$ 157.4</u>	<u>\$ 91.0</u>	<u>\$ 67.2</u>	<u>\$ 49.8</u>	<u>\$ 53.4</u>	<u>\$ 89.5</u>	<u>\$ 152.0</u>	<u>\$ 258.1</u>	<u>\$ 336.7</u>	<u>\$ 2,186.2</u>
17														
18														
19														
<b>20</b>	<b><u>GCRA BALANCE</u></b>													
21	Opening Balances (Pre-Tax) - \$000 <sup>(1*)</sup>	\$ (54.6)	\$ (35.2)	\$ (21.3)	\$ (11.8)	\$ (19.0)	\$ (23.0)	\$ (25.4)	\$ (26.0)	\$ (26.3)	\$ (27.3)	\$ (28.0)	\$ (14.7)	
22	Forecast Activity - \$000	19.4	13.9	9.5	(7.2)	(4.0)	(2.3)	(0.6)	(0.3)	(0.9)	(0.7)	13.3	28.5	\$ 68.4
23	Closing Balances (Pre-tax) - \$000	<u>\$ (35.2)</u>	<u>\$ (21.3)</u>	<u>\$ (11.8)</u>	<u>\$ (19.0)</u>	<u>\$ (23.0)</u>	<u>\$ (25.4)</u>	<u>\$ (26.0)</u>	<u>\$ (26.3)</u>	<u>\$ (27.3)</u>	<u>\$ (28.0)</u>	<u>\$ (14.7)</u>	<u>\$ 13.8</u>	
24														
25														
26	Tax Rate	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ (41.0)	\$ (26.4)	\$ (16.0)	\$ (8.9)	\$ (14.3)	\$ (17.3)	\$ (19.0)	\$ (19.5)	\$ (19.7)	\$ (20.4)	\$ (21.0)	\$ (11.0)	
29	Closing Balances (After Tax) - \$000	<u>\$ (26.4)</u>	<u>\$ (16.0)</u>	<u>\$ (8.9)</u>	<u>\$ (14.3)</u>	<u>\$ (17.3)</u>	<u>\$ (19.0)</u>	<u>\$ (19.5)</u>	<u>\$ (19.7)</u>	<u>\$ (20.4)</u>	<u>\$ (21.0)</u>	<u>\$ (11.0)</u>	<u>\$ 10.3</u>	

Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
STATION NO. 2 INDEX FORECAST  
FOR THE PERIOD ENDING DECEMBER 31, 2014**

Line No	Particulars	Five-day Average Forward Prices - November 1, 2, 5, 6, and 7, 2012 2012 Q4 Gas Cost Report	Five-day Average Forward Prices - August 13, 14, 15, 16, and 17, 2012 2012 Q3 Gas Cost Report	Change in Forward Prices (4) = (2) - (3)
	(1)	(2)	(3)	(4) = (2) - (3)
1	<b>Station No. 2 Index Prices - \$CDN/GJ <sup>(1)</sup></b>			
2	<b>2012</b> April	\$ 1.51	\$ 1.51	\$ -
3	May	\$ 1.97	\$ 1.97	\$ -
4	June	\$ 1.77	\$ 1.77	\$ -
5	July	\$ 2.22	\$ 2.22	\$ -
6	August	\$ 1.97	Recorded \$ 2.17	\$ (0.20)
7	September	\$ 2.10	Projected \$ 2.05	\$ 0.05
8	October	Recorded \$ 2.80	\$ 2.14	\$ 0.66
9	November	Projected \$ 3.14	\$ 2.57	\$ 0.58
10	December	Forecast \$ 3.26	\$ 2.89	\$ 0.37
11	Simple Average (Apr, 2012 - Mar, 2013)	\$ 2.54	\$ 2.33	8.9% \$ 0.21
12	Simple Average (Jul, 2012 - Jun, 2013)	\$ 2.88	\$ 2.59	11.1% \$ 0.29
13	Simple Average (Oct, 2012 - Sep, 2013)	\$ 3.16	\$ 2.77	13.8% \$ 0.38
14	<b>2013</b> January	\$ 3.27	\$ 2.90	\$ 0.37
15	February	\$ 3.26	\$ 2.92	\$ 0.34
16	March	\$ 3.21	\$ 2.89	\$ 0.33
17	April	\$ 3.10	\$ 2.77	\$ 0.33
18	May	\$ 3.11	\$ 2.79	\$ 0.33
19	June	\$ 3.12	\$ 2.82	\$ 0.30
20	July	\$ 3.17	\$ 2.86	\$ 0.31
21	August	\$ 3.21	\$ 2.87	\$ 0.34
22	September	\$ 3.23	\$ 2.88	\$ 0.35
23	October	\$ 3.27	\$ 2.92	\$ 0.35
24	November	\$ 3.52	\$ 3.18	\$ 0.33
25	December	\$ 3.74	\$ 3.44	\$ 0.30
26	Simple Average (Jan, 2013 - Dec, 2013)	\$ 3.27	\$ 2.94	11.3% \$ 0.33
27	Simple Average (Apr, 2013 - Mar, 2014)	\$ 3.39	\$ 3.07	10.2% \$ 0.31
28	Simple Average (Jul, 2013 - Jun, 2014)	\$ 3.47	\$ 3.18	9.0% \$ 0.29
29	Simple Average (Oct, 2013 - Sep, 2014)	\$ 3.54	\$ 3.29	7.6% \$ 0.25
30	<b>2014</b> January	\$ 3.77	\$ 3.49	\$ 0.28
31	February	\$ 3.75	\$ 3.48	\$ 0.27
32	March	\$ 3.66	\$ 3.38	\$ 0.28
33	April	\$ 3.43	\$ 3.22	\$ 0.21
34	May	\$ 3.42	\$ 3.21	\$ 0.20
35	June	\$ 3.43	\$ 3.24	\$ 0.20
36	July	\$ 3.48	\$ 3.28	\$ 0.20
37	August	\$ 3.51	\$ 3.33	\$ 0.18
38	September	\$ 3.53	\$ 3.34	\$ 0.18
39	October	\$ 3.56		
40	November	\$ 3.78		
41	December	\$ 3.98		
42	Simple Average (Jan, 2014 - Dec, 2014)	\$ 3.61		

Notes: (1) Average of daily prices is used for recorded months.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**GCRA AFTER TAX BALANCES (\$000)**  
**FOR THE PERIOD ENDING DECEMBER 31, 2014**  
**AT EXISTING GAS COST RECOVERY RATES**

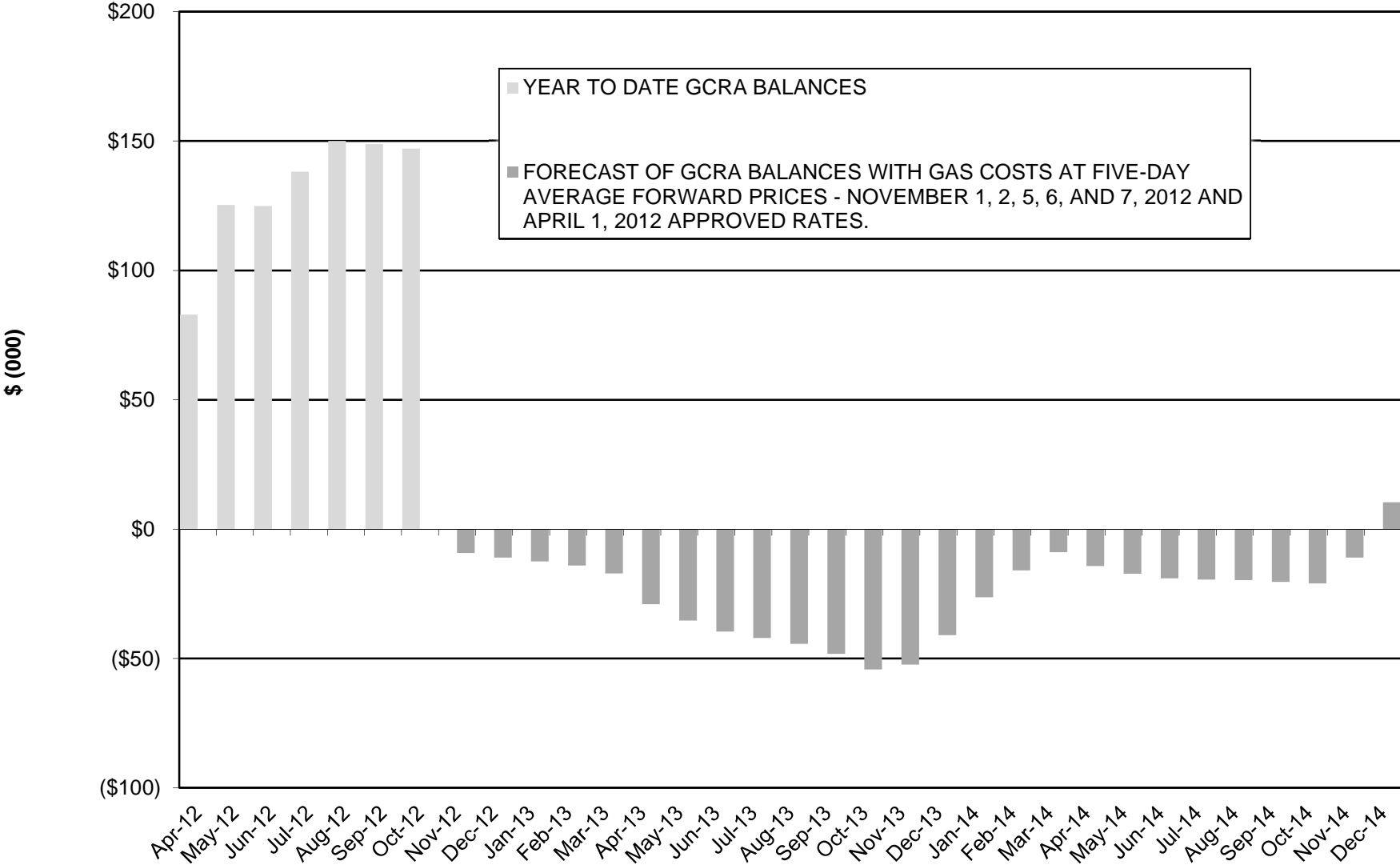
Tab 1  
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Line No.	Particulars	2012 Q4 Gas Cost Report April 1, 2012 Rates Five-day Average Forward Prices - November 1, 2, 5, 6, and 7, 2012		2012 Q3 Gas Cost Report April 1, 2012 Rates Five-day Average Forward Prices - August 13, 14, 15, 16, and 17, 2012	
		(1)	(2)	(3)	(3)
1	2012 Apr		↑ \$ 82.9 (A)	↑ \$ 82.9 (A)	
2	May		\$ 125.3 (A)	\$ 125.3 (A)	
3	Jun		\$ 124.9 (A)	\$ 124.9 (A)	
4	Jul		Adjusted \$ 138.1 (A)	Adjusted \$ 138.1 (A)	
5	Aug		Recorded \$ 150.1	Projected \$ 132.3	
6	Sep		Recorded \$ 148.8	\$ 119.6	
7	Oct		Adjusted \$ 147.1 (A)	\$ 99.9	
8	Nov		Projected \$ (9.3) (B)	↓ \$ 99.0	
9	Dec		\$ (11.0)	\$ 110.4	
10	2013 Jan		\$ (12.5)	\$ 123.8	
11	Feb		\$ (14.1)	\$ 134.6	
12	Mar		\$ (17.1)	\$ 144.3	
13	Apr		\$ (29.0)	\$ 123.6	
14	May		\$ (35.3)	\$ 112.3	
15	Jun		\$ (39.6)	\$ 104.7	
16	Jul		\$ (42.1)	\$ 99.8	
17	Aug		\$ (44.3)	\$ 94.5	
18	Sep		\$ (48.2)	\$ 85.5	
19	Oct		\$ (54.3)	\$ 70.7	
20	Nov		\$ (52.4)	\$ 83.2	
21	Dec		\$ (41.0)	\$ 109.6	
22	2014 Jan		\$ (26.4)	\$ 142.8	
23	Feb		\$ (16.0)	\$ 167.6	
24	Mar		\$ (8.9)	\$ 188.6	
25	Apr		\$ (14.3)	\$ 176.4	
26	May		\$ (17.3)	\$ 169.6	
27	Jun		\$ (19.0)	\$ 165.3	
28	Jul		\$ (19.5)	\$ 162.8	
29	Aug		\$ (19.7)	\$ 160.7	
30	Sep		\$ (20.4)	\$ 156.9	
31	Oct		\$ (21.0)		
32	Nov		\$ (11.0)		
33	Dec		\$ 10.3		

Notes: (A) Includes volumetric adjustments to match accrued revenues to costs for gas volumes purchased.  
(B) Includes a credit adjustment to correct the over allocation of storage-related gas costs incurred during prior periods .



FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
 GCRA AFTER TAX BALANCES BY MONTH  
 FOR THE PERIOD ENDING DECEMBER 2014



**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**Delivery Rate Rider (Rider 5) Changes, effective January 1, 2013**

Line	Particulars	(\$000)		
1	<b>Rate Rider 5 (RSAM Rider)</b>			
2	RSAM + RSAM Interest, Projected December 31, 2012 Balance <sup>(1*)</sup>	\$	208.9	
3	After-Tax Amortization = 1/3 x Closing Balance		69.6	
4				
5	Pre-Tax Amortization = After-Tax Amortization / (1 - 2013 Tax Rate of 25.0%)	\$	<b>92.8</b>	
6				
7	Forecast 2013 RSAM Volumes (TJ)		641.5	
8	2013 RSAM (Rate Rider 5) \$/GJ	\$	0.145	
9				
10				
11				<b>Effective January 1, 2013</b>
12	<b>Proposed January 1, 2013 RSAM Rate Rider by Rate Schedule</b>	<b>2013</b>	<b>RSAM, Rate Rider 5 (\$000s)</b>	<b>RSAM, Rate Rider 5 (\$ / GJ)</b>
13		<b>Forecast Volumes <sup>(2*)</sup> (TJ)</b>		
14	<b>Non-Bypass</b>			
15	Rate 1 - Residential	274.3	\$ 39.7	\$ 0.145
16	Rate 2.1 - Commercial	207.8	\$ 30.1	\$ 0.145
17	Rate 2.2 - Commercial	104.3	\$ 15.1	\$ 0.145
18	Rate 3.1 - Large Commercial Service	-	\$ -	\$ 0.145
19	Rate 3.2 - Large Commercial Service	-	\$ -	\$ 0.145
20	Rate 3.3 - Large Commercial Service	-	\$ -	\$ 0.145
21	Rate 25 - Transportation Service	55.1	\$ 8.0	\$ 0.145
22	Total Non-Bypass	<b>641.5</b>	<b>\$ 92.8</b>	

Notes: (1\*) The projected December 31, 2012 balance is based on 10-month recorded and 2-month forecast.

(2\*) The 2013 forecast volumes were shown in the Attachment D, Section 7, Tab 7.4, Schedule 9, Column 3, Lines 2, 3, 4, and 29 of the FortisBC Energy Utilities 2012 and 2013 Revenue Requirements and Natural Gas Rates Application - British Columbia Utilities Commission Decision dated April 12, 2012 and Order No. G-44-12 Amended Financial Schedules - Compliance Filing dated May 1, 2012.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR**  
**RATE 1 DOMESTIC SERVICE**  
**EFFECTIVE January 1, 2013 RATES**  
**BCUC ORDER NO. G-44-12 and G-XX-12**

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	April 1, 2012 Existing Rates (4)	Proposed/Approved <sup>(1*)</sup> Changes (5)	January 1, 2013 Proposed Rates (6)
1	Rate 1	No. 1	<b><u>Option A</u></b>			
2						
3			Minimum Daily Charge			
4			plus \$0.0391 times			
5			the amount of the promotional			
6			incentive divided by \$100			
7			(includes the first 2 Gigajoules per month prorated to daily basis)			
8						
9			Delivery Charge per Day	\$0.3141	\$0.0034	\$0.3175
10			Revenue Stabilization Adjustment Amount per Day	(\$0.0007)	\$0.0102	\$0.0095
11			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.2335	\$0.0000	\$0.2335
12			<b>Minimum Daily Charge (includes first 2 gigajoules)</b>	<b>\$0.5469</b>	<b>\$0.0136</b>	<b>\$0.5605</b>
13						
14			Delivery Charge per GJ	\$2.410	\$0.051	\$2.461
15			Revenue Stabilization Adjustment Amount per GJ	(\$0.011 )	\$0.156	\$0.145
16			Gas Cost Recovery Charge per GJ	\$3.553	\$0.000	\$3.553
17			<b>Next 28 Gigajoules in any month</b>	<b>\$5.952</b>	<b>\$0.207</b>	<b>\$6.159</b>
18						
19			Delivery Charge per GJ	\$2.340	\$0.051	\$2.391
20			Revenue Stabilization Adjustment Amount per GJ	(\$0.011 )	\$0.156	\$0.145
21			Gas Cost Recovery Charge per GJ	\$3.553	\$0.000	\$3.553
22			<b>Excess of 30 Gigajoules in any month</b>	<b>\$5.882</b>	<b>\$0.207</b>	<b>\$6.089</b>
23						
24						
25	Rate 1	No. 1.1	<b><u>Option B</u></b>			
26						
27			Delivery Charge per Day	\$0.3141	\$0.0034	\$0.3175
28			Revenue Stabilization Adjustment Amount per Day	(\$0.0007)	\$0.0102	\$0.0095
29			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.2335	\$0.0000	\$0.2335
30			<b>Minimum Daily Charge (includes first 2 gigajoules)</b>	<b>\$0.5469</b>	<b>\$0.0136</b>	<b>\$0.5605</b>
31						
32			Delivery Charge per GJ	\$2.410	\$0.051	\$2.461
33			Revenue Stabilization Adjustment Amount per GJ	(\$0.011 )	\$0.156	\$0.145
34			Gas Cost Recovery Charge per GJ	\$3.553	\$0.000	\$3.553
35			<b>Next 28 Gigajoules in any month</b>	<b>\$5.952</b>	<b>\$0.207</b>	<b>\$6.159</b>
36						
37			Delivery Charge per GJ	\$2.340	\$0.051	\$2.391
38			Revenue Stabilization Adjustment Amount per GJ	(\$0.011 )	\$0.156	\$0.145
39			Gas Cost Recovery Charge per GJ	\$3.553	\$0.000	\$3.553
40			<b>Excess of 30 Gigajoules in any month</b>	<b>\$5.882</b>	<b>\$0.207</b>	<b>\$6.089</b>

Note: (1\*) Appendix G in the 2012 and 2013 Revenue Requirements and Natural Gas Rates Application (the "Application") - British Columbia Utilities Commission ("Commission") Decision dated April 12, 2012 and Order No. G-44-12 (the "Decision") Amended Tariff Schedules, Tariff Continuity and Bill Impacts - Compliance Filing dated May 15, 2012, set out the approved delivery rates effective January 1, 2013.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR**  
**RATES 2.1, 2.2 & 2.3 GENERAL SERVICE**  
**EFFECTIVE January 1, 2013 RATES**  
**BCUC ORDER NO. G-44-12 and G-XX-12**

Tab 4  
Page 2

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	April 1, 2012 Existing Rates (4)	Proposed/Approved <sup>(1*)</sup> Changes (5)	January 1, 2013 Proposed Rates (6)
1	Rate 2.1	No. 2	Delivery Charge per Day	\$0.9193	\$0.0043	\$0.9236
2			Revenue Stabilization Adjustment Amount per Day	(\$0.0007)	\$0.0102	\$0.0095
3			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.2335	\$0.0000	\$0.2335
4			<b>Minimum Daily Charge (includes first 2 gigajoules)</b>	<b>\$1.1521</b>	<b>\$0.0145</b>	<b>\$1.1666</b>
5						
6			Delivery Charge per GJ	\$2.710	\$0.058	\$2.768
7			Revenue Stabilization Adjustment Amount per GJ	(\$0.011 )	\$0.156	\$0.145
8			Gas Cost Recovery Charge per GJ	\$3.553	\$0.000	\$3.553
9			<b>Next 298 Gigajoules in any month</b>	<b>\$6.252</b>	<b>\$0.214</b>	<b>\$6.466</b>
10						
11			Delivery Charge per GJ	\$2.624	\$0.058	\$2.682
12			Revenue Stabilization Adjustment Amount per GJ	(\$0.011 )	\$0.156	\$0.145
13			Gas Cost Recovery Charge per GJ	\$3.553	\$0.000	\$3.553
14			<b>Excess of 300 Gigajoules in any month</b>	<b>\$6.166</b>	<b>\$0.214</b>	<b>\$6.380</b>
15						
16	Rate 2.2	No. 2	Delivery Charge per Day	\$0.9193	\$0.0043	\$0.9236
17			Revenue Stabilization Adjustment Amount per Day	(\$0.0007)	\$0.0102	\$0.0095
18			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.2335	\$0.0000	\$0.2335
19			<b>Minimum Daily Charge (includes first 2 gigajoules)</b>	<b>\$1.1521</b>	<b>\$0.0145</b>	<b>\$1.1666</b>
20						
21			Delivery Charge per GJ	\$2.710	\$0.058	\$2.768
22			Revenue Stabilization Adjustment Amount per GJ	(\$0.011 )	\$0.156	\$0.145
23			Gas Cost Recovery Charge per GJ	\$3.553	\$0.000	\$3.553
24			<b>Next 298 Gigajoules in any month</b>	<b>\$6.252</b>	<b>\$0.214</b>	<b>\$6.466</b>
25						
26			Delivery Charge per GJ	\$2.624	\$0.058	\$2.682
27			Revenue Stabilization Adjustment Amount per GJ	(\$0.011 )	\$0.156	\$0.145
28			Gas Cost Recovery Charge per GJ	\$3.553	\$0.000	\$3.553
29			<b>Excess of 300 Gigajoules in any month</b>	<b>\$6.166</b>	<b>\$0.214</b>	<b>\$6.380</b>
30						
31	Rate 2.3	No. 2.1	Delivery Charge per Month	\$28.08	\$0.51	\$28.59
32			Gas Cost Recovery Charge per Month	\$7.106	\$0.000	\$7.106
33			<b>Minimum Monthly Charge (includes first 2 gigajoules)</b>	<b>\$35.19</b>	<b>\$0.51</b>	<b>\$35.70</b>
34						
35			Delivery Charge per GJ	\$3.450	\$0.063	\$3.513
36			Gas Cost Recovery Charge per GJ	\$3.553	\$0.000	\$3.553
37			<b>Next 298 Gigajoules in any month</b>	<b>\$7.003</b>	<b>\$0.063</b>	<b>\$7.066</b>
38						
39			Delivery Charge per GJ	\$3.362	\$0.061	\$3.423
40			Gas Cost Recovery Charge per GJ	\$3.553	\$0.000	\$3.553
41			<b>Excess of 300 Gigajoules in any month</b>	<b>\$6.915</b>	<b>\$0.061</b>	<b>\$6.976</b>

Note: (1\*) Appendix G in the 2012 and 2013 Revenue Requirements and Natural Gas Rates Application (the "Application") - British Columbia Utilities Commission ("Commission") Decision dated April 12, 2012 and Order No. G-44-12 (the "Decision") Amended Tariff Schedules, Tariff Continuity and Bill Impacts - Compliance Filing dated May 15, 2012, set out the approved delivery rates effective January 1, 2013.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR  
RATES 3.1, 3.2 & 3.3 INDUSTRIAL SERVICE  
EFFECTIVE January 1, 2013 RATES  
BCUC ORDER NO. G-44-12 and G-XX-12**

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	April 1, 2012 Existing Rates (4)	Proposed/Approved <sup>(1*)</sup> Changes (5)	January 1, 2013 Proposed Rates (6)
1	Rate 3.1	No. 3	Delivery Charge			
2						
3			First 20 Gigajoules in any month	\$2.910	\$0.055	\$2.965
4			Next 260 Gigajoules in any month	\$2.690	\$0.055	\$2.745
5			Excess over 280 Gigajoules in any month	\$2.174	\$0.055	\$2.229
6						
7			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	(\$0.011 )	\$0.156	\$0.145
8			Gas Cost Recovery Charge per Gigajoule	\$3.553	\$0.000	\$3.553
9						
10			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00
11						
12						
13	Rate 3.2	No. 3	Delivery Charge			
14						
15			First 20 Gigajoules in any month	\$2.910	\$0.055	\$2.965
16			Next 260 Gigajoules in any month	\$2.690	\$0.055	\$2.745
17			Excess over 280 Gigajoules in any month	\$2.174	\$0.055	\$2.229
18						
19			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	(\$0.011 )	\$0.156	\$0.145
20			Gas Cost Recovery Charge per Gigajoule	\$3.553	\$0.000	\$3.553
21						
22			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00
23						
24						
25	Rate 3.3	No. 3.1	Delivery Charge			
26						
27			First 20 Gigajoules in any month	\$2.910	\$0.055	\$2.965
28			Next 260 Gigajoules in any month	\$2.690	\$0.055	\$2.745
29			Excess over 280 Gigajoules in any month	\$2.174	\$0.055	\$2.229
30						
31			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	(\$0.011 )	\$0.156	\$0.145
32			Gas Cost Recovery Charge per Gigajoule	\$3.553	\$0.000	\$3.553
33						
34			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00

*Note: (1\*) Appendix G in the 2012 and 2013 Revenue Requirements and Natural Gas Rates Application (the "Application") - British Columbia Utilities Commission ("Commission") Decision dated April 12, 2012 and Order No. G-44-12 (the "Decision") Amended Tariff Schedules, Tariff Continuity and Bill Impacts - Compliance Filing dated May 15, 2012, set out the approved delivery rates effective January 1, 2013.*

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR**  
**RATE 25 TRANSPORTATION SERVICE**  
**EFFECTIVE January 1, 2013 RATES**  
**BCUC ORDER NO. G-44-12 and G-XX-12**

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	January 1, 2012 Existing Rates (4)	Proposed/Approved <sup>(1*)</sup> Changes (5)	January 1, 2013 Proposed Rates (6)
1	Rate 25	No. 4.21	Transportation Delivery Charge			
2						
3			First 20 Gigajoules in any month	\$2.910	\$0.055	\$2.965
4			Next 260 Gigajoules in any month	\$2.690	\$0.055	\$2.745
5			Excess over 280 Gigajoules in any month	\$2.174	\$0.055	\$2.229
6						
7			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00
8						
9			Administration Charge per Month	\$202.00	\$0.00	\$202.00
10						
11			Delivery Margin Related Rider			
12			Rider 5: RSAM per GJ	(\$0.011 )	\$0.156	\$0.145

Note: (1\*) Appendix G in the 2012 and 2013 Revenue Requirements and Natural Gas Rates Application (the "Application") - British Columbia Utilities Commission ("Commission") Decision dated April 12, 2012 and Order No. G-44-12 (the "Decision") Amended Tariff Schedules, Tariff Continuity and Bill Impacts - Compliance Filing dated May 15, 2012, set out the approved delivery rates effective January 1, 2013.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**IMPACT ON CUSTOMERS BILLS**  
**BCUC ORDER NO. G-44-12 and G-XX-12**

**RATE 1 - DOMESTIC (RESIDENTIAL) SERVICE - OPTION B**

Line No.	Existing April 1, 2012 Rates				January 1, 2013 Proposed Rates				Annual Increase/(Decrease)				
	Volume		Rate	Annual \$	Volume		Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill		
1	<b>Rate 1 Domestic Service Option B</b>												
2													
3	<u>Monthly Charge</u>												
4	365.25	days x	\$0.3141	\$114.7250	365.25	days x	\$0.3175	\$115.9669	\$0.0034	\$1.2419	0.14%		
5	365.25	days x	(\$0.0007)	(0.2557)	365.25	days x	\$0.0095	3.4699	\$0.0102	\$3.7256	0.42%		
6	365.25	days x	\$0.2335	85.2859	365.25	days x	\$0.2335	85.2859	\$0.0000	\$0.0000	0.00%		
7	Minimum Monthly Charge (includes the first 2 gigajoules)			\$0.5469	<b>\$199.76</b>				\$0.5605	<b>\$204.72</b>	\$0.0136	\$4.96	0.56%
8													
9	<u>Next 28 Gigajoules in any month</u>												
10	116	GJ x	\$2.410	\$279.5600	116	GJ x	\$2.461	\$285.4760	\$0.051	\$5.916	0.66%		
11	116	GJ x	(0.011 )	(1.2760)	116	GJ x	0.145	16.8200	0.156	18.096	2.03%		
12	116	GJ x	3.553	412.1480	116	GJ x	3.553	412.1480	0.000	0.000	0.00%		
13	Total Charges per GJ			\$5.952	<b>\$690.43</b>				\$6.159	<b>\$714.44</b>	\$0.207	\$24.01	2.70%
14													
15	<u>Excess of 30 Gigajoules in any month</u>												
16	0	GJ x	\$2.340	\$0.0000	0	GJ x	\$2.391	\$0.0000	\$0.051	\$0.000	0.00%		
17	0	GJ x	(0.011 )	0.0000	0	GJ x	0.145	0.0000	0.156	0.000	0.00%		
18	0	GJ x	3.553	0.0000	0	GJ x	3.553	0.0000	0.000	0.000	0.00%		
19	Total Charges per GJ			\$5.882	<b>\$0.00</b>				\$6.089	<b>\$0.00</b>	\$0.207	\$0.00	0.00%
20													
21	Total		<u>140</u>	GJ	<b>\$890.19</b>	<u>140</u>	GJ	<b>\$919.16</b>		<b>\$28.97</b>	<b>3.25%</b>		
22													
23	<u>Summary of Annual Delivery and Commodity Charges</u>												
24	Delivery Charge (including RSAM)			\$392.7534		Delivery Charge (including RSAM)			\$421.7328	\$28.9794	3.26%		
25	Commodity Charge			497.4339		Commodity Charge			497.4339	0.0000	0.00%		
26	Total			<b>\$890.19</b>		Total			<b>\$919.17</b>	<b>\$28.98</b>	<b>3.26%</b>		

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
IMPACT ON CUSTOMERS BILLS  
BCUC ORDER NO. G-44-12 and G-XX-12**

**RATE 2.1 - GENERAL (COMMERCIAL) SERVICE**

Line No.		Existing April 1, 2012 Rates			January 1, 2013 Proposed Rates			Annual Increase/(Decrease)		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	<b>Rate 2.1 General Service</b>									
2										
3	<u>Monthly Charge</u>									
4	Delivery Charge per Day (Note A)	365.25	days x \$0.9193 =	\$335.7743	365.25	days x \$0.9236 =	\$337.3449	\$0.0043	\$1.5706	0.05%
5	Rider 5 - RSAM per Day	365.25	days x (\$0.0007) =	(0.2557)	365.25	days x \$0.0095 =	3.4699	\$0.0102	\$3.7256	0.12%
6	Gas Cost Recovery Charge Prorated to Daily Basis	365.25	days x \$0.2335 =	85.2859	365.25	days x \$0.2335 =	85.2859	\$0.0000	\$0.0000	0.00%
7	Minimum Monthly Charge (includes the first 2 gigajoules)		\$1.1521	<b>\$420.80</b>		\$1.1666	<b>\$426.10</b>	\$0.0145	\$5.30	0.17%
8										
9	<u>Next 298 Gigajoules in any month</u>									
10	Delivery Charge per GJ	436	GJ x \$2.710 =	\$1,181.5600	436	GJ x \$2.768 =	\$1,206.8480	\$0.058	\$25.288	0.80%
11	Rider 5 - RSAM per GJ	436	GJ x (0.011 ) =	(4.7960)	436	GJ x 0.145 =	63.2200	0.156	68.016	2.16%
12	Gas Cost Recovery Charge per GJ	436	GJ x 3.553 =	1,549.1080	436	GJ x 3.553 =	1,549.1080	0.000	0.000	0.00%
13	Total Charges per GJ		\$6.252	<b>\$2,725.87</b>		\$6.466	<b>\$2,819.18</b>	\$0.214	\$93.31	2.97%
14										
15	<u>Excess of 300 Gigajoules in any month</u>									
16	Delivery Charge per GJ	0	GJ x \$2.624 =	\$0.0000	0	GJ x \$2.682 =	\$0.0000	\$0.058	\$0.000	0.00%
17	Rider 5 - RSAM per GJ	0	GJ x (0.011 ) =	0.0000	0	GJ x 0.145 =	0.0000	0.156	0.000	0.00%
18	Gas Cost Recovery Charge per GJ	0	GJ x 3.553 =	0.0000	0	GJ x 3.553 =	0.0000	0.000	0.000	0.00%
19	Total Charges per GJ		\$6.166	<b>\$0.00</b>		\$6.380	<b>\$0.00</b>	\$0.214	\$0.00	0.00%
20										
21	Total	460	GJ	<b>\$3,146.67</b>	460	GJ	<b>\$3,245.28</b>		<b>\$98.61</b>	<b>3.13%</b>
22										
23	<u>Summary of Annual Delivery and Commodity Charges</u>									
24	Delivery Charge (including RSAM)			\$1,512.2827			\$1,610.8828		\$98.6001	3.13%
25	Commodity Charge			1,634.3939			1,634.3939		0.0000	0.00%
26	Total			<b>\$3,146.68</b>			<b>\$3,245.28</b>		<b>\$98.60</b>	<b>3.13%</b>

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**IMPACT ON CUSTOMERS BILLS**  
**BCUC ORDER NO. G-44-12 and G-XX-12**

**RATE 2.2 - GENERAL (COMMERCIAL) SERVICE**

Line No.	Existing April 1, 2012 Rates						January 1, 2013 Proposed Rates						Annual Increase/(Decrease)		
	Volume		Rate		Annual \$		Volume		Rate		Annual \$		Rate	Annual \$	% of Previous Annual Bill
1	<b>Rate 2.2 General Service</b>														
2															
3	<u>Monthly Charge</u>														
4	365.25	days x	\$0.9193	=	\$335.7743	365.25	days x	\$0.9236	=	\$337.3449	\$0.0043	\$1.5706	0.01%		
5	365.25	days x	(\$0.0007)	=	(0.2557)	365.25	days x	\$0.0095	=	3.4699	\$0.0102	\$3.7256	0.02%		
6	365.25	days x	\$0.2335	=	85.2859	365.25	days x	\$0.2335	=	85.2859	\$0.0000	\$0.0000	0.00%		
7			\$1.1521		<b>\$420.80</b>			\$1.1666		<b>\$426.10</b>	\$0.0145	\$5.30	0.03%		
8															
9	<u>Next 298 Gigajoules in any month</u>														
10	3,076	GJ x	\$2.710	=	\$8,335.9600	3,076	GJ x	\$2.768	=	\$8,514.3680	\$0.058	\$178.408	0.91%		
11	3,076	GJ x	(0.011 )	=	(33.8360)	3,076	GJ x	0.145	=	446.0200	0.156	479.856	2.44%		
12	3,076	GJ x	3.553	=	10,929.0280	3,076	GJ x	3.553	=	10,929.0280	0.000	0.000	0.00%		
13			\$6.252		<b>\$19,231.15</b>			\$6.466		<b>\$19,889.42</b>	\$0.214	\$658.27	3.35%		
14															
15	<u>Excess of 300 Gigajoules in any month</u>														
16	0	GJ x	\$2.624	=	\$0.0000	0	GJ x	\$2.682	=	\$0.0000	\$0.058	\$0.000	0.00%		
17	0	GJ x	(0.011 )	=	0.0000	0	GJ x	0.145	=	0.0000	0.156	0.000	0.00%		
18	0	GJ x	3.553	=	0.0000	0	GJ x	3.553	=	0.0000	0.000	0.000	0.00%		
19			\$6.166		<b>\$0.00</b>			\$6.380		<b>\$0.00</b>	\$0.214	\$0.00	0.00%		
20															
21	Total		3,100	GJ	<b>\$19,651.95</b>	3,100	GJ	<b>\$20,315.52</b>			<b>\$663.57</b>	<b>3.38%</b>			
22															
23	<u>Summary of Annual Delivery and Commodity Charges</u>														
24					\$8,637.6427					\$9,301.2028	\$663.5601	3.38%			
25					11,014.3139					11,014.3139	0.0000	0.00%			
26					<b>\$19,651.96</b>					<b>\$20,315.52</b>	<b>\$663.56</b>	<b>3.38%</b>			

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**IMPACT ON CUSTOMERS BILLS**  
**BCUC ORDER NO. G-44-12 and G-XX-12**

**RATE 25 - TRANSPORTATION SERVICE**

Line No.	Existing January 1, 2012 Rates						January 1, 2013 Proposed Rates						Annual Increase/(Decrease)		
	Volume		Rate		Annual \$		Volume		Rate		Annual \$	Rate	Annual \$	% of Previous Annual Bil	
1	<b>Rate 25 Transportation Service</b>														
2															
3	<u>Transportation Delivery Charges</u>														
4															
5	Delivery Charge per Gigajoule														
6	i) First 20 Gigajoules	240	GJ x	\$2.910	=	\$698.4000	240	GJ x	\$2.965	=	\$711.6000	\$0.055	\$13.2000	0.07%	
7	ii) Next 260 Gigajoules	3,120	GJ x	\$2.690	=	8,392.8000	3,120	GJ x	\$2.745	=	8,564.4000	\$0.055	171.6000	0.90%	
8	iii) Excess over 280 Gigajoules	3,530	GJ x	\$2.174	=	7,674.2200	3,530	GJ x	\$2.229	=	7,868.3700	\$0.055	194.1500	1.02%	
9	iv) Minimum Delivery Charge per month	12 months	x	\$1,826.00	=	-	12 months	x	<b>\$1,826.00</b>	=	-	\$0.00	\$0.00	0.00%	
10															
11	Administration Charge per month	12 months	x	\$202.00	=	\$2,424.00	12 months	x	\$202.00	=	\$2,424.00	\$0.00	\$0.00	0.00%	
12															
13	Rider 5: RSAM per GJ	6,890	GJ x	(\$0.011 )	=	(\$75.7900)	6,890	GJ x	\$0.145	=	\$999.0500	\$0.156	\$1,074.8400	5.62%	
14															
15	Total Transportation Delivery & Administration Charges	<u>6,890</u>	GJ x	<u>\$2.774</u>	=	<u>\$19,113.63</u>	<u>6,890</u>	GJ x	<u>\$2.985</u>	=	<u>\$20,567.42</u>	<u>\$0.211</u>	<u>\$1,453.79</u>	<u>7.61%</u>	
16															
17															
18	<u>Summary of Annual Delivery, Administration and Commodity Charges</u>														
19	Delivery & Administration Charge (including RSAM)	6,890	GJ x	\$2.774	=	\$19,113.6300	6,890	GJ x	\$2.985	=	\$20,567.4200	\$0.211	\$1,453.7900	7.61%	
20	Commodity Charge (no sales from Authorized/Unauthorized Overrun Gas)	0	GJ	0.000	=	0.0000	0	GJ	0.000	=	0.0000	0.000	0.0000	0.00%	
21	Total	6,890	GJ x	<u>\$2.774</u>	=	<u>\$19,113.63</u>	6,890	GJ x	<u>\$2.985</u>	=	<u>\$20,567.42</u>	<u>\$0.211</u>	<u>\$1,453.79</u>	<u>7.61%</u>	

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**BRITISH COLUMBIA  
UTILITIES COMMISSION**

**ORDER  
NUMBER**

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**DRAFT ORDER**

IN THE MATTER OF  
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by FortisBC Energy Inc.  
Regarding 2012 Fourth Quarter Gas Cost Report and  
Rate Changes effective January 1, 2013 for the Fort Nelson Service Area

**BEFORE:**

[November xx, 2012]

**WHEREAS:**

- A. By Order No. G-27-12 dated March 9, 2012 the British Columbia Utilities Commission (the Commission) approved the Gas Cost Recovery Charge for the FortisBC Energy Inc. (FEI) Fort Nelson Service Area, effective April 1, 2012; and
- B. On November 22, 2012, FEI filed its 2012 Fourth Quarter Report on the Gas Cost Reconciliation Account (GCRA) balance and gas cost recovery charges for the Fort Nelson Service Area effective January 1, 2013, that were based on the five-day average of the November 1, 2, 5, 6, and 7, 2012 forward prices (the "2012 Fourth Quarter Report"); and
- C. The 2012 Fourth Quarter Report requested approval for the gas cost recovery charges for natural gas customers in Fort Nelson Service Area to remain unchanged, effective January 1, 2013; and
- D. The 2012 Fourth Quarter Report requested approval for an increase of \$0.156/GJ to the delivery related RSAM Rate Rider 5, from the current \$0.011/GJ refund amount to a charge of \$0.145/GJ, effective January 1, 2013;
- E. The Commission has determined that the requested changes, as outlined in the 2012 Fourth Quarter Report, should be approved.

**BRITISH COLUMBIA  
UTILITIES COMMISSION**

**ORDER  
NUMBER**

2

**NOW THEREFORE** pursuant to Section 61(4) of the *Utilities Commission Act*, the Commission orders as follows:

1. The Commission approves the Gas Cost Recovery Charge remain unchanged at January 1, 2013.
2. The Commission approves resetting the RSAM rates applicable to the affected rate classes within the Fort Nelson Service Area, effective January 1, 2013, as set out in the 2012 Fourth Quarter Report.
3. FEI will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.
4. The Commission will hold the information in Tab 2 of the Application confidential.

**DATED** at the City of Vancouver, In the Province of British Columbia, this        day of November 2012.

BY ORDER