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November 22, 2012

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

Re: FortisBC Energy Inc. – Lower Mainland, Inland, and Columbia Service Areas

Commodity Cost Reconciliation Account ("CCRA"), Midstream Cost Reconciliation Account ("MCRA"), Biomethane Variance Account ("BVA") Quarterly Gas Costs, and Revenue Stabilization Adjustment Mechanism ("RSAM") Account and Rate Rider 5

2012 Fourth Quarter Gas Cost Report

The attached materials provide the FortisBC Energy Inc. ("FEI" or the "Company") 2012 Fourth Quarter Gas Cost Report for the CCRA, MCRA, and BVA deferral accounts as required under British Columbia Utilities Commission (the "Commission") guidelines.

The FEI 2012 Fourth Quarter Gas Cost Report, and the gas cost reports for the other FortisBC gas entities / service areas, are being filed prior to November 23, 2012 in order to help ensure the Commission Orders are received by no later than December 3, 2012. The Company understands that this timeline is approximately one week earlier than the 2009 and 2010 reports were filed, but approximately one week later than the 2011 reports (noting that the 2011 cycle was accelerated to support the conversion to the Company's new Customer Information System).

The Company continues to review its customer billing and communications processes related to rate changes, and has had discussions with Commission staff related to the lead times currently required for the various forms of customer communications. Bill messaging can typically be utilized for quarterly gas cost rate changes which occur at April 1, July 1, or October 1. However, the annual January 1 rate changes, which generally include delivery and gas cost rate changes, typically require the use of a bill insert which requires a longer lead time.

The filing schedule for the FEI 2012 Fourth Quarter Gas Cost Report was based on the complexity of the rate changes at January 1, 2013. The rate changes include the previously approved delivery rates, including delivery related riders, changing effective January 1, 2013 pursuant to Commission Order No. G-44-12, as well as the delivery related RSAM rider, and gas cost related rates and riders (e.g. RSAM rider, commodity rate, midstream rates and rider, and biomethane rate) being reviewed as part of the FEI 2012 Fourth Quarter Gas Cost Report and subject to change effective January 1, 2013.

Further, the Company notes that consistent with previous quarterly gas cost reporting cycles, it will provide Commission staff with a comparison of the natural gas forward prices used in the quarterly report with the current forward prices at the beginning of the week during which the Commission is scheduled to review the gas cost reports. The natural gas commodity markets remain relatively stable, however, as in the past, should the underlying market conditions change significantly the Company, in consultation with Commission staff, will determine if a revised gas cost filing is required. The Company will continue to work with Commission staff to ensure efficacy of the quarterly gas cost review process.

The gas cost forecast used within the attached report is based on the five-day average of the November 1, 2, 5, 6, and 7, 2012 forward prices ("five-day average forward prices ending November 7, 2012"). In addition, Commission Order No. G-44-12, dated April 12, 2012, directed FEI to adjust the 2013 delivery related RSAM Rate Rider 5 with the FEI 2012 Fourth Quarter Gas Cost filing.

CCRA Deferral Account

Based on the five-day average forward prices ending November 7, 2012, the December 31, 2012 CCRA balance is projected to be approximately $10 million surplus after tax. Further, based on the five-day average forward prices ending November 7, 2012, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending December 31, 2013, and accounting for the projected December 31, 2012 deferral balance, the CCRA trigger ratio is calculated to be 85.8% (Tab 1, Page 1, Column 10, Lines 36), which shows an under recovery of costs outside the 95% to 105% deadband range. The tested rate increase that would produce a 100% commodity recovery-to-cost ratio is calculated to be $0.491/GJ (Tab 2, Page 3, Line 36), which falls within the $0.50/GJ rate change threshold and indicates that a rate change is not required at this time.

The schedules at Tab 2, Pages 1 to 2, provide details of the recorded and forecast, based on the five-day average forward prices ending November 7, 2012, CCRA gas supply costs. The schedule at Tab 2, Page 3 provides the information related to the allocation of the forecast CCRA gas supply costs for the January 1 to December 31, 2013 prospective period, based on the five-day average forward prices ending November 7, 2012, to the sales rate classes.

MCRA Deferral Account

Based on the five-day average forward prices ending November 7, 2012, the midstream gas supply cost assumptions, and the forecast midstream cost recoveries at present rates, the 2013 MCRA activity is forecast to over recover costs for the 12-month period by approximately $16 million (the difference between the forecast 2013 costs incurred shown at Tab 1, Page 2, Column 14, Line 26 and the forecast 2013 recoveries shown at Tab 1, Page 2, Column, 14, Line 27). The schedules at Tab 2, Pages 7 to 9, indicate the decreases required to the Midstream Cost Recovery Charges, effective January 1, 2013, to eliminate the forecast over recovery of the 12-month MCRA gas supply costs. The Midstream Cost Recovery Charge for Lower Mainland residential customers would decrease by $0.150/GJ, from the current $1.424/GJ to $1.274/GJ, effective January 1, 2013. The schedules at Tab 2, Pages 4 to 6, provide details of the recorded and forecast, based on the five-day average forward prices ending November 7, 2012, MCRA gas supply costs for calendar 2012, 2013, and 2014.

Pursuant to Commission Letter No. L-40-11, FEI amortizes one-third of the cumulative projected MCRA deferral balance at the end of each year into the following year's rates. Rate Rider 6 was established to amortize and refund / recover amounts related to the MCRA year-end balances. Based on the five-day average forward prices ending November 7, 2012, the December 31, 2012 MCRA balance is projected to be approximately $20 million surplus after tax (Tab 1, Page 2, Col. 14, Line 15). The Company requests approval to reset Rate Rider 6 for the natural gas sales rate classes to the amounts as shown in the schedule at Tab 2, Pages 7 to 9, effective January 1, 2013. The Rate Rider 6 amount applicable to Lower Mainland Rate Schedule 1 residential customers is proposed to decrease by $0.023/GJ, from the current $0.059/GJ refund amount to $0.082/GJ refund amount, effective January 1, 2013.

The schedule at Tab 3, Page 1 provides the monthly MCRA deferral balances based on the five-day average forward prices ending November 7, 2012 with the proposed changes to the midstream rates, including the MCRA Rate Rider 6, effective January 1, 2013.

BVA Deferral Account

The monthly deferral account activity and balances for the BVA are shown on the schedules provided at Tab 4, Pages 1 and 2 – the schedule at Page 1 displays volumes, and the schedule at Page 2 displays dollars.

Based on the biomethane gas supply cost assumptions, the forecast biomethane recoveries at the present Biomethane Energy Recovery Charge ("BERC") rate, the BVA balance before accounting for the value of the unsold biomethane volumes is projected to be approximately $367 thousand deficit after tax at December 31, 2012 (Tab 4, Page 2, Column 13, Line 8); after adjustment for the value of the unsold biomethane volumes at December 31, 2012, the BVA balance is projected to be approximately $102 thousand surplus after tax (Tab 4, Page 2, Column 14, Line 11). Further, the BVA balances at December 31, 2013 and December 31, 2014, based on the existing BERC rate and after adjustment for the value of the unsold biomethane volumes are forecast to be $101 thousand surplus after tax (Tab 4, Page 2, Column 14, Line 24) and $76 thousand deficit after tax (Tab 4, Page 2, Column 14, Line 37), respectively.

The schedule at Tab 4, Page 3 provides a breakdown of the monthly actual and forecast biomethane recoveries at the existing BERC rate by rate class. The schedules at Tab 4, Pages 4.1 to 4.3 provide a breakdown of the monthly actual and forecast biomethane supply costs by project.

The Company provides two scenarios for the calculation of the proposed BERC rate, effective January 1, 2013. One set is based on using a 12-month prospective period for 2013 and 2014 (Tab 4, Page 5) and the second set is based on using a 24-month prospective period ending December 31, 2014 (Tab 4, Page 6).

The BERC rate, calculated using a 12-month prospective period, shows a decrease of $0.773/GJ from the current $11.696/GJ to $10.923/GJ, effective January 1, 2013 (Tab 4, Page 5, Column 3, Line 18). However, the BERC rate calculated for the following 12-month period indicates that the rate would increase to $12.545/GJ (Tab 4, Page 5, Column 6, Line 18) effective January 1, 2014, which would be an increase of $1.622/GJ from the calculated 2013 BERC rate of $10.923/GJ.

In the second scenario, the BERC rate, calculated using a 24-month prospective period covering January 1, 2013 to December 31, 2014, is $12.001/GJ (Tab 4, Page 6, Column 3, Line 18), and equates to an increase of $0.305/GJ from the current $11.696/GJ, effective January 1, 2013.

The Company notes that the main cause of the lower unit costs in 2013 is due to the Salmon Arm and Kelowna biomethane projects coming into service. The annualized cost of service for these projects, with FEI-owned upgrading equipment, is low in the early years due to the high Capital Cost Allowance rate applicable to these assets. Further, the overall biomethane portfolio is small so these two projects have a relatively large effect on the average unit cost of supply.

In the interest of rate stability, the Company proposes the BERC rate effective January 1, 2013 be based on the 24-month prospective period. Thus, the BERC rate would increase by $0.305/GJ or approximately 2.6%. As the BERC rate only applies to 10% of the gas consumption billed to customers electing to receive service under the Rate Schedule 1B Residential Biomethane Service offering, the proposed increase in the BERC rate to $12.001/GJ, exclusive of the other tariff rate changes effective January 1, 2013, equates to an increase of approximately $3 to the annual bill of a typical Lower Mainland residential customer electing service under the Biomethane Service offering and based on an average annual consumption of 95 GJ.

Tab 4 Page 7 provides the monthly BVA deferral balances with the proposed changes to the BERC rate to $12.001/GJ, effective January 1, 2013.

The Company requests the information contained in Tab 4, Pages 4.1, 4.2, and 4.3 be treated as CONFIDENTIAL.

RSAM Deferral Account and Rate Rider 5

The schedule at Tab 5, Page 1 shows a forecast RSAM after tax balance, including interest, at December 31, 2012 of approximately $26.1 million surplus (Tab 5, Page 1, Line 2). Accordingly, the after tax amount to be amortized in 2013 is $8.7 million surplus. As shown on the schedule, this equates to $11.6 million on a pre-tax basis (Tab 5, Page 1, Line 5), or $0.099/GJ refund amount (Tab 5, Page 1, Line 8), which is a decrease of $0.067/GJ from the existing $0.032/GJ refund amount.

CONFIDENTIALITY

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in the Company's January 31, 1994 submission to the Commission) FEI is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

Summary

The Commission, by Commission Order No. G-44-12, approved the delivery rates effective January 1, 2013, and the Delivery Rate Refund Rate Rider 4 to end December 31, 2012. For comparative purposes, FEI provides at Tabs 6 and 7 the tariff continuity and bill impact schedules. These schedules have been prepared showing the combined effects of the approved changes to delivery rates and Delivery Rate Rider 4, effective January 1, 2013, and the proposed changes to the Midstream Cost Recovery Charges, MCRA Rate Rider 6, BERC rates, and RSAM Rate Rider 5, as requested within the FEI 2012 Fourth Quarter Gas Cost Report, to be effective January 1, 2013. As a result, the annual bill for a typical Lower Mainland residential customer with an average annual consumption of 95 GJ per year will increase by approximately $14 or 1.6%.

In summary, the Company requests Commission approval of the following changes effective January 1, 2013:

- Approval that the Commodity Cost Recovery Charge of $2.977/GJ remains unchanged at January 1, 2013.
- Approval to the flow-through decreases to the Midstream Cost Recovery Charges, applicable to the affected sales rate classes within the Lower Mainland, Inland, and Columbia service areas, effective January 1, 2013, as set out in the schedules at Tab 2, Pages 7 to 9.
- Approval to decrease MCRA Rate Rider 6, applicable to all affected sales rate classes within the Lower Mainland, Inland, and Columbia service areas excluding Revelstoke, effective January 1, 2013, as set out in the schedules at Tab 2, Pages 7 to 9.
- Approval to increase the BERC rate to $12.001/GJ, applicable to all affected rate schedules within the Lower Mainland, Inland, and Columbia service areas, effective January 1, 2013.
- Approval to reset delivery related Rate Rider 5 (RSAM), applicable to all affected sales rate schedules within the Lower Mainland, Inland, and Columbia service areas including Revelstoke, to the amount proposed as set out in the schedule at Tab 5, Page 1, effective January 1, 2013.

FEI will continue to monitor the forward prices, and will report CCRA, MCRA, and BVA balances in its 2013 First Quarter Gas Cost Report. The Company's position remains that midstream revenues and costs be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date. As well, that the biomethane activity and BVA balances be reported on a quarterly basis and, under normal circumstances, that the BERC rate be adjusted on an annual basis with a January 1 effective date.

We trust that the Commission will find this filing in order. If there are any questions regarding this filing, please contact Jeff May at 604-576-7336 for matters related to the RSAM deferral account, or Brian Noel at 604-592-7467 for matters related to the gas cost deferral accounts.

All of which is respectfully submitted.

Yours very truly,

FORTISBC ENERGY INC.

Original signed by:

Diane Roy

Attachments

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS) AND RATE CHANGE TRIGGER MECHANISM
FOR THE FORECAST PERIOD JANUARY 1, 2013 TO DECEMBER 31, 2014
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 5, 6, AND 7, 2012
$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Total Jan-12 to
2		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Dec-12
3	CCRA Balance - Beginning (Pre-tax) (1*)	$ (19)	$ (20)	$ (24)	$ (29)	$ (30)	$ (30)	$ (30)	$ (28)	$ (27)	$ (26)	$ (22)	$ (17)	$ (19)
4	Gas Costs Incurred	$ 32	$ 28	$ 29	$ 23	$ 25	$ 25	$ 27	$ 26	$ 26	$ 30	$ 30	$ 32	$ 332
5	Revenue from **APPROVED** Recovery Rates	$ (34)	$ (32)	$ (34)	$ (24)	$ (25)	$ (25)	$ (25)	$ (25)	$ (25)	$ (25)	$ (26)	$ (27)	$ (326)
6	**CCRA Balance - Ending (Pre-tax) (2*)**	$ (20)	$ (24)	$ (29)	$ (30)	$ (30)	$ (30)	$ (28)	$ (27)	$ (26)	$ (22)	$ (17)	$ (14)	$ (14)
7														
8	**CCRA Balance - Ending (After-tax) (3*)**	$ (15)	$ (18)	$ (22)	$ (22)	$ (23)	$ (23)	$ (21)	$ (21)	$ (20)	$ (16)	$ (13)	$ (10)	$ (10)
9														
10														Total
11														Jan-13
12		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
13		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Dec-13
14	CCRA Balance - Beginning (Pre-tax) (1*)	$ (14)	$ (8)	$ (3)	$ 2	$ 6	$ 10	$ 15	$ 20	$ 25	$ 30	$ 36	$ 43	$ (14)
15	Gas Costs Incurred	$ 32	$ 29	$ 32	$ 30	$ 31	$ 30	$ 32	$ 32	$ 31	$ 33	$ 33	$ 36	$ 381
16	Revenue from **EXISTING** Recovery Rates	$ (27)	$ (24)	$ (27)	$ (26)	$ (27)	$ (26)	$ (27)	$ (27)	$ (26)	$ (27)	$ (26)	$ (27)	$ (315)
17	**CCRA Balance - Ending (Pre-tax) (2*)**	$ (8)	$ (3)	$ 2	$ 6	$ 10	$ 15	$ 20	$ 25	$ 30	$ 36	$ 43	$ 52	$ 52
18														
19	**CCRA Balance - Ending (After-tax) (3*)**	$ (6)	$ (3)	$ 1	$ 4	$ 8	$ 11	$ 15	$ 19	$ 23	$ 27	$ 32	$ 39	$ 39
20														
21														Total
22														Jan-14
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
24		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Dec-14
25	CCRA Balance - Beginning (Pre-tax) (1*)	$ 52	$ 61	$ 70	$ 78	$ 84	$ 90	$ 96	$ 102	$ 109	$ 116	$ 123	$ 132	$ 52
26	Gas Costs Incurred	$ 37	$ 33	$ 36	$ 33	$ 33	$ 32	$ 34	$ 34	$ 33	$ 35	$ 36	$ 39	$ 415
27	Revenue from **EXISTING** Recovery Rates	$ (28)	$ (25)	$ (28)	$ (27)	$ (28)	$ (27)	$ (28)	$ (28)	$ (27)	$ (28)	$ (27)	$ (28)	$ (324)
28	**CCRA Balance - Ending (Pre-tax) (2*)**	$ 61	$ 70	$ 78	$ 84	$ 90	$ 96	$ 102	$ 109	$ 116	$ 123	$ 132	$ 143	$ 143
29														
30	**CCRA Balance - Ending (After-tax) (3*)**	$ 46	$ 52	$ 59	$ 63	$ 67	$ 72	$ 77	$ 82	$ 87	$ 92	$ 99	$ 107	$ 107

31
32
33
34 **CCRA RATE CHANGE TRIGGER MECHANISM**
35

Line No.						
36	CCRA	Forecast Recovered Gas Costs (Jan 2013 - Dec 2013)	=	$ 315	=	**85.8%**
37	Ratio	Forecast Incurred Gas Costs (Jan 2013 - Dec 2013) + Projected CCRA Pre-tax Balance (Dec 2012)		$ 367		

Notes: *Slight differences in totals due to rounding.*

(1) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2012, 25.0%, Jan 1, 2013, 25.0%, and Jan 1, 2014, 25.0%).*

(2) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately $1.4 million credit as at December 31, 2012.*

(3) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.*

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD JANUARY 1, 2013 TO DECEMBER 31, 2014
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 5, 6, AND 7, 2012
$(Millions)

Line No.	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1			Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	**Total**
2			Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	**2012**
3	MCRA Cumulative Balance - Beginning (Pre-tax) (1*)		$ (8)	$ (14)	$ (32)	$ (42)	$ (43)	$ (44)	$ (39)	$ (32)	$ (24)	$ (18)	$ (16)	$ (19)	**$ (8)**
4	**2012 MCRA Activities**														
5	Rate Rider 6														
6	*Amount to be amortized in 2012 (4*)*	**$ (6)**													
7	*Rider 6 Amortization at **APPROVED** Rates*		*$ 1*	*$ 1*	*$ 1*	*$ 1*	*$ 0*	*$ 0*	*$ 0*	*$ 0*	*$ 0*	*$ 0*	*$ 1*	*$ 1*	***$ 6***
8	Midstream Base Rates														
9	*Gas Costs Incurred*		*$ 57*	*$ 46*	*$ 35*	*$ 19*	*$ 13*	*$ 14*	*$ 16*	*$ 17*	*$ 20*	*$ 25*	*$ 41*	*$ 49*	*$ 353*
10	*Revenue from **APPROVED** Recovery Rates*		*$ (64)*	*$ (65)*	*$ (47)*	*$ (20)*	*$ (15)*	*$ (9)*	*$ (9)*	*$ (10)*	*$ (14)*	*$ (23)*	*$ (45)*	*$ (55)*	*$ (375)*
11	*Total Midstream Base Rates (Pre-tax)*		*$ (7)*	*$ (19)*	*$ (11)*	*$ (1)*	*$ (2)*	*$ 5*	*$ 7*	*$ 8*	*$ 6*	*$ 2*	*$ (3)*	*$ (6)*	***$ (22)***
12															
13	**MCRA Cumulative Balance - Ending (Pre-tax) (2*)**		$ (14)	$ (32)	$ (42)	$ (43)	$ (44)	$ (39)	$ (32)	$ (24)	$ (18)	$ (16)	$ (19)	$ (27)	**$ (27)**
14															
15	MCRA Cumulative Balance - Ending (After-tax) (3*)		$ (10)	$ (24)	$ (32)	$ (32)	$ (33)	$ (29)	$ (24)	$ (18)	$ (14)	$ (12)	$ (14)	$ (20)	$ (20)
16															
17															
18			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
19			Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	**2013**
20	MCRA Cumulative Balance - Beginning (Pre-tax) (1*)		$ (27)	$ (32)	$ (34)	$ (39)	$ (41)	$ (41)	$ (39)	$ (38)	$ (36)	$ (34)	$ (34)	$ (34)	**$ (27)**
21	**2013 MCRA Activities**														
22	Rate Rider 6														
23															
24	*Rider 6 Amortization at **EXISTING** 2012 Rates*		*$ 1*	*$ 1*	*$ 1*	*$ 1*	*$ 0*	*$ 0*	*$ 0*	*$ 0*	*$ 0*	*$ 0*	*$ 1*	*$ 1*	***$ 6***
25	Midstream Base Rates														
26	Gas Costs Incurred		*$ 47*	*$ 44*	*$ 33*	*$ 16*	*$ 2*	*$ 0*	*$ (4)*	*$ (4)*	*$ 2*	*$ 13*	*$ 41*	*$ 50*	*$ 240*
27	*Revenue from **EXISTING** Recovery Rates*		*$ (53)*	*$ (47)*	*$ (39)*	*$ (18)*	*$ (3)*	*$ 1*	*$ 5*	*$ 6*	*$ 1*	*$ (13)*	*$ (43)*	*$ (53)*	*$ (256)*
28	Total Midstream Base Rates (Pre-tax)		*$ (6)*	*$ (3)*	*$ (5)*	*$ (2)*	*$ (0)*	*$ 1*	*$ 1*	*$ 2*	*$ 2*	*$ (1)*	*$ (1)*	*$ (3)*	***$ (16)***
29															
30	**MCRA Cumulative Balance - Ending (Pre-tax) (2*)**		$ (32)	$ (34)	$ (39)	$ (41)	$ (41)	$ (39)	$ (38)	$ (36)	$ (34)	$ (34)	$ (34)	$ (36)	**$ (36)**
31															
32	MCRA Cumulative Balance - Ending (After-tax) (3*)		$ (24)	$ (26)	$ (29)	$ (31)	$ (30)	$ (29)	$ (29)	$ (27)	$ (25)	$ (25)	$ (26)	$ (27)	$ (27)
33															
34															
35			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
36			Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	**2014**
37	MCRA Balance - January 1, 2014 (Pre-tax) (1*)		$ (36)	$ (41)	$ (43)	$ (46)	$ (48)	$ (47)	$ (46)	$ (46)	$ (45)	$ (44)	$ (45)	$ (48)	**$ (36)**
38	**2014 MCRA Activities**														
39	Rate Rider 6														
40															
41	*Rider 6 Amortization at **EXISTING** 2012 Rates*		*$ 1*	*$ 1*	*$ 1*	*$ 1*	*$ 0*	*$ 0*	*$ 0*	*$ 0*	*$ 0*	*$ 0*	*$ 1*	*$ 1*	***$ 6***
42	Midstream Base Rates														
43	Gas Costs Incurred		*$ 48*	*$ 44*	*$ 35*	*$ 18*	*$ 6*	*$ 8*	*$ (1)*	*$ 0*	*$ 5*	*$ 13*	*$ 40*	*$ 46*	*$ 261*
44	*Revenue from EXISTING Recovery Rates*		*$ (53)*	*$ (47)*	*$ (39)*	*$ (19)*	*$ (6)*	*$ (7)*	*$ 1*	*$ 1*	*$ (4)*	*$ (14)*	*$ (43)*	*$ (50)*	*$ (282)*
45	Total Midstream Base Rates (Pre-tax)		*$ (5)*	*$ (3)*	*$ (5)*	*$ (2)*	*$ (0)*	*$ 1*	*$ (0)*	*$ 1*	*$ 1*	*$ (1)*	*$ (4)*	*$ (4)*	***$ (21)***
46															
47	**MCRA Cumulative Balance - Ending (Pre-tax) (2*)**		$ (41)	$ (43)	$ (46)	$ (48)	$ (47)	$ (46)	$ (46)	$ (45)	$ (44)	$ (45)	$ (48)	$ (51)	**$ (51)**
48															
49	MCRA Cumulative Balance - Ending (After-tax) (3*)		$ (30)	$ (32)	$ (35)	$ (36)	$ (35)	$ (35)	$ (35)	$ (34)	$ (33)	$ (34)	$ (36)	$ (38)	$ (38)

Notes: Slight differences in totals due to rounding.

(1) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2012, 25.0%, Jan 1, 2013, 25.0%, Jan 1, 2014, 25.0%).*

(2) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately $3.2 million credit as at December 31, 2012.*

(3) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.*

(4) BCUC Order No. G-195-11 approved the 1/3 projected MCRA cumulative balance at Dec 31, 2011 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2011 Fourth Quarter Gas Cost Report.*

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
SUMAS INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2014
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Line No	Particulars			Five-day Average Forward Prices - November 1, 2, 5, 6, and 7, 2012 2012 Q4 Gas Cost Report		Five-day Average Forward Prices - August 13, 14, 15, 16, and 17, 2012 2012 Q3 Gas Cost Report	Change in Forward Price	
	(1)			(2)		(3)	(4) = (2) - (3)	
1	**Sumas Index Prices - $US/MMBtu**							
2	**2011**	October		$ 3.70		$ 3.70		$ -
3		November		$ 3.66		$ 3.66		$ -
4		December		$ 3.93		$ 3.93		$ -
5	*Simple Average (Oct, 2011 - Sep, 2012)*			*$ 2.81*		*$ 2.82*	*-0.4%*	*$ (0.01)*
6	**2012**	January		$ 3.47		$ 3.47		$ -
7		February		$ 2.78		$ 2.78		$ -
8		March		$ 2.47		$ 2.47		$ -
9		April		$ 1.96		$ 1.96		$ -
10		May		$ 1.82		$ 1.82		$ -
11		June		$ 2.35		$ 2.35		$ -
12		July		$ 2.44		$ 2.44		$ -
13		August		$ 2.74	Recorded	$ 2.74		$ -
14		September		$ 2.44	Projected	$ 2.54		$ (0.09)
15		October		$ 2.91	Forecast	$ 2.66		$ 0.25
16		November	Recorded	$ 3.94		$ 3.31		$ 0.63
17		December	Projected	$ 4.22		$ 3.80		$ 0.42
18	*Simple Average (Jan, 2012 - Dec, 2012)*		Forecast	*$ 2.79*		*$ 2.70*	*3.3%*	*$ 0.09*
19	*Simple Average (Apr, 2012 - Mar, 2013)*			*$ 3.06*		*$ 2.87*	*6.6%*	*$ 0.19*
20	*Simple Average (Jul, 2012 - Jun, 2013)*			*$ 3.45*		*$ 3.16*	*9.2%*	*$ 0.29*
21	*Simple Average (Oct, 2012 - Sep, 2013)*			*$ 3.74*		*$ 3.36*	*11.3%*	*$ 0.38*
22	**2013**	January		$ 4.15		$ 3.74		$ 0.41
23		February		$ 4.03		$ 3.65		$ 0.38
24		March		$ 3.78		$ 3.44		$ 0.34
25		April		$ 3.61		$ 3.23		$ 0.38
26		May		$ 3.54		$ 3.17		$ 0.37
27		June		$ 3.56		$ 3.20		$ 0.36
28		July		$ 3.71		$ 3.36		$ 0.35
29		August		$ 3.74		$ 3.35		$ 0.39
30		September		$ 3.75		$ 3.35		$ 0.40
31		October		$ 3.82		$ 3.40		$ 0.41
32		November		$ 4.37		$ 4.00		$ 0.38
33		December		$ 4.82		$ 4.46		$ 0.36
34	*Simple Average (Jan, 2013 - Dec, 2013)*			*$ 3.91*		*$ 3.53*	*10.8%*	*$ 0.38*
35	*Simple Average (Apr, 2013 - Mar, 2014)*			*$ 4.05*		*$ 3.69*	*9.8%*	*$ 0.36*
36	*Simple Average (Jul, 2013 - Jun, 2014)*			*$ 4.13*		*$ 3.79*	*9.0%*	*$ 0.34*
37	*Simple Average (Oct, 2013 - Sep, 2014)*			*$ 4.21*		*$ 3.89*	*8.2%*	*$ 0.32*
38	**2014**	January		$ 4.76		$ 4.42		$ 0.34
39		February		$ 4.67		$ 4.35		$ 0.32
40		March		$ 4.31		$ 3.98		$ 0.33
41		April		$ 3.94		$ 3.67		$ 0.27
42		May		$ 3.85		$ 3.56		$ 0.29
43		June		$ 3.85		$ 3.57		$ 0.28
44		July		$ 4.03		$ 3.75		$ 0.29
45		August		$ 4.05		$ 3.77		$ 0.28
46		September		$ 4.06		$ 3.77		$ 0.28
47		October		$ 4.11				
48		November		$ 4.65				
49		December		$ 5.08				
50	*Simple Average (Jan, 2014 - Dec, 2014)*			*$ 4.28*				

<u>Conversation Factors</u>

(A) 1 MMBtu = 1.055056 GJ

(B) Five-day Average November 1, 2, 5, 6, and 7, 2012 vs Five-day Average August 13, 14, 15, 16, and 17, 2012 ($1US=$x.xxxCDN)

	Forecast Jan 2013-Dec 2013	Forecast Oct 2012-Sep 2013		
Barclays Bank Average Exchange Rate	$ 0.9987	$ 0.9933	*0.5%*	$ 0.005
Bank of Canada Daily Exchange Rate	$ 0.9955	$ 0.9901	*0.5%*	$ 0.005

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
SUMAS INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2014
(PRESENTED IN $CDN/GJ)

Line No	Particulars			Five-day Average Forward Prices - November 1, 2, 5, 6, and 7, 2012 2012 Q4 Gas Cost Report		Five-day Average Forward Prices - August 13, 14, 15, 16, and 17, 2012 2012 Q3 Gas Cost Report	Change in Forward Price	
	(1)			(2)		(3)		(4) = (2) - (3)
1	**Sumas Index Prices - $CDN/GJ**							
2	**2011**	October		$ 3.56		$ 3.56		$ -
3		November		$ 3.52		$ 3.52		$ -
4		December		$ 3.73		$ 3.73		$ -
5	*Simple Average (Oct, 2011 - Sep, 2012)*			*$ 2.67*		*$ 2.67*	*0.0%*	*$ -*
6	**2012**	January		$ 3.29		$ 3.29		$ -
7		February		$ 2.64		$ 2.64		$ -
8		March		$ 2.31		$ 2.31		$ -
9		April		$ 1.84		$ 1.84		$ -
10		May		$ 1.71		$ 1.71		$ -
11		June		$ 2.21		$ 2.21		$ -
12		July		$ 2.30		$ 2.30		$ -
13		August		$ 2.58	Recorded	$ 2.58		$ -
14		September		$ 2.31	Projected	$ 2.39		$ (0.08)
15		October		$ 2.75	Forecast	$ 2.51		$ 0.25
16		November	Recorded	$ 3.73		$ 3.12		$ 0.61
17		December	Projected	$ 3.99		$ 3.58		$ 0.41
18	*Simple Average (Jan, 2012 - Dec, 2012)*		Forecast	*$ 2.64*		*$ 2.54*	*3.9%*	*$ 0.10*
19	*Simple Average (Apr, 2012 - Mar, 2013)*			*$ 2.90*		*$ 2.70*	*7.4%*	*$ 0.20*
20	*Simple Average (Jul, 2012 - Jun, 2013)*			*$ 3.26*		*$ 2.98*	*9.4%*	*$ 0.28*
21	*Simple Average (Oct, 2012 - Sep, 2013)*			*$ 3.54*		*$ 3.16*	*12.0%*	*$ 0.38*
22	**2013**	January		$ 3.93		$ 3.52		$ 0.40
23		February		$ 3.81		$ 3.43		$ 0.38
24		March		$ 3.58		$ 3.24		$ 0.34
25		April		$ 3.42		$ 3.04		$ 0.38
26		May		$ 3.35		$ 2.98		$ 0.36
27		June		$ 3.37		$ 3.01		$ 0.35
28		July		$ 3.51		$ 3.16		$ 0.35
29		August		$ 3.54		$ 3.15		$ 0.39
30		September		$ 3.55		$ 3.16		$ 0.39
31		October		$ 3.61		$ 3.21		$ 0.41
32		November		$ 4.14		$ 3.76		$ 0.38
33		December		$ 4.56		$ 4.20		$ 0.36
34	*Simple Average (Jan, 2013 - Dec, 2013)*			*$ 3.70*		*$ 3.32*	*11.4%*	*$ 0.38*
35	*Simple Average (Apr, 2013 - Mar, 2014)*			*$ 3.84*		*$ 3.47*	*10.7%*	*$ 0.37*
36	*Simple Average (Jul, 2013 - Jun, 2014)*			*$ 3.91*		*$ 3.57*	*9.5%*	*$ 0.34*
37	*Simple Average (Oct, 2013 - Sep, 2014)*			*$ 3.99*		*$ 3.66*	*9.0%*	*$ 0.33*
38	**2014**	January		$ 4.50		$ 4.16		$ 0.34
39		February		$ 4.42		$ 4.10		$ 0.32
40		March		$ 4.08		$ 3.74		$ 0.34
41		April		$ 3.73		$ 3.46		$ 0.28
42		May		$ 3.64		$ 3.35		$ 0.29
43		June		$ 3.65		$ 3.36		$ 0.29
44		July		$ 3.82		$ 3.53		$ 0.29
45		August		$ 3.84		$ 3.55		$ 0.29
46		September		$ 3.84		$ 3.55		$ 0.29
47		October		$ 3.89				
48		November		$ 4.40				
49		December		$ 4.81				
50	*Simple Average (Jan, 2014 - Dec, 2014)*			*$ 4.05*				

Conversation Factors

(A) 1 MMBtu = 1.055056 GJ				
(B) Barclays Bank Average Exchange Rate ($1US=$x.xxxCDN)	$ 0.9987	$ 0.9933	*0.5%*	$ 0.005

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
AECO INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2014

Line No	Particulars			Five-day Average Forward Prices - November 1, 2, 5, 6, and 7, 2012 2012 Q4 Gas Cost Report		Five-day Average Forward Prices - August 13, 14, 15, 16, and 17, 2012 2012 Q3 Gas Cost Report	Change in Forward Price	
	(1)			(2)		(3)	(4) = (2) - (3)	
1	**AECO Index Prices - $CDN/GJ**							
2	**2011**	October		$ 3.46		$ 3.46		$ -
3		November		$ 3.19		$ 3.19		$ -
4		December		$ 3.21		$ 3.21		$ -
5	*Simple Average (Oct, 2011 - Sep, 2012)*			*$ 2.37*		*$ 2.38*	*-0.4%*	*$ (0.01)*
6	**2012**	January		$ 2.86		$ 2.86		$ -
7		February		$ 2.32		$ 2.32		$ -
8		March		$ 1.97		$ 1.97		$ -
9		April		$ 1.71		$ 1.71		$ -
10		May		$ 1.56		$ 1.56		$ -
11		June		$ 1.95		$ 1.95		$ -
12		July		$ 1.90		$ 1.90		$ -
13		August		$ 2.28	Recorded	$ 2.28		$ -
14		September		$ 2.06	Projected	$ 2.12		$ (0.06)
15		October		$ 2.34	Forecast	$ 2.16		$ 0.18
16		November	Recorded	$ 3.10		$ 2.47		$ 0.63
17		December	Projected	$ 3.19		$ 2.74		$ 0.46
18	*Simple Average (Jan, 2012 - Dec, 2012)*		Forecast	*$ 2.27*		*$ 2.17*	*4.6%*	*$ 0.10*
19	*Simple Average (Apr, 2012 - Mar, 2013)*			*$ 2.48*		*$ 2.28*	*8.8%*	*$ 0.20*
20	*Simple Average (Jul, 2012 - Jun, 2013)*			*$ 2.83*		*$ 2.55*	*11.0%*	*$ 0.28*
21	*Simple Average (Oct, 2012 - Sep, 2013)*			*$ 3.12*		*$ 2.74*	*13.9%*	*$ 0.38*
22	**2013**	January		$ 3.22		$ 2.81		$ 0.41
23		February		$ 3.21		$ 2.83		$ 0.38
24		March		$ 3.20		$ 2.83		$ 0.36
25		April		$ 3.15		$ 2.80		$ 0.36
26		May		$ 3.17		$ 2.82		$ 0.36
27		June		$ 3.18		$ 2.84		$ 0.34
28		July		$ 3.20		$ 2.87		$ 0.33
29		August		$ 3.23		$ 2.88		$ 0.35
30		September		$ 3.25		$ 2.89		$ 0.36
31		October		$ 3.31		$ 2.92		$ 0.38
32		November		$ 3.44		$ 3.10		$ 0.34
33		December		$ 3.63		$ 3.30		$ 0.33
34	*Simple Average (Jan, 2013 - Dec, 2013)*			*$ 3.27*		*$ 2.91*	*12.4%*	*$ 0.36*
35	*Simple Average (Apr, 2013 - Mar, 2014)*			*$ 3.38*		*$ 3.04*	*11.2%*	*$ 0.34*
36	*Simple Average (Jul, 2013 - Jun, 2014)*			*$ 3.45*		*$ 3.14*	*9.9%*	*$ 0.31*
37	*Simple Average (Oct, 2013 - Sep, 2014)*			*$ 3.52*		*$ 3.25*	*8.3%*	*$ 0.27*
38	**2014**	January		$ 3.69		$ 3.38		$ 0.30
39		February		$ 3.68		$ 3.39		$ 0.29
40		March		$ 3.62		$ 3.32		$ 0.30
41		April		$ 3.46		$ 3.22		$ 0.24
42		May		$ 3.46		$ 3.22		$ 0.23
43		June		$ 3.47		$ 3.24		$ 0.23
44		July		$ 3.50		$ 3.27		$ 0.23
45		August		$ 3.52		$ 3.33		$ 0.19
46		September		$ 3.52		$ 3.33		$ 0.19
47		October		$ 3.58				
48		November		$ 3.69				
49		December		$ 3.86				
50	*Simple Average (Jan, 2014 - Dec, 2014)*			*$ 3.59*				

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
STATION NO. 2 INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2014

Line No	Particulars		Five-day Average Forward Prices - November 1, 2, 5, 6, and 7, 2012 2012 Q4 Gas Cost Report	Five-day Average Forward Prices - August 13, 14, 15, 16, and 17, 2012 2012 Q3 Gas Cost Report	Change in Forward Price	
	(1)		(2)	(3)	(4) = (2) - (3)	
1	**Station No. 2 Index Prices - $CDN/GJ**					
2	**2011**	October	$ 3.08	$ 3.08		$ -
3		November	$ 2.92	$ 2.92		$ -
4		December	$ 3.09	$ 3.09		$ -
5	*Simple Average (Oct, 2011 - Sep, 2012)*		*$ 2.29*	*$ 2.30*	*-0.4%*	*$ (0.01)*
6	**2012**	January	$ 2.86	$ 2.86		$ -
7		February	$ 2.24	$ 2.24		$ -
8		March	$ 1.90	$ 1.90		$ -
9		April	$ 1.67	$ 1.67		$ -
10		May	$ 1.44	$ 1.44		$ -
11		June	$ 2.02	$ 2.02		$ -
12		July	$ 2.03	$ 2.03		$ -
13		August	$ 2.36	$ 2.36		$ -
14		September	$ 1.92	$ 2.05		$ (0.13)
15		October	$ 2.33	$ 2.14		$ 0.19
16		November	$ 3.14	$ 2.57		$ 0.58
17		December	$ 3.26	$ 2.89		$ 0.37
18	*Simple Average (Jan, 2012 - Dec, 2012)*		*$ 2.26*	*$ 2.18*	*3.7%*	*$ 0.08*
19	*Simple Average (Apr, 2012 - Mar, 2013)*		*$ 2.49*	*$ 2.32*	*7.3%*	*$ 0.17*
20	*Simple Average (Jul, 2012 - Jun, 2013)*		*$ 2.84*	*$ 2.59*	*9.7%*	*$ 0.25*
21	*Simple Average (Oct, 2012 - Sep, 2013)*		*$ 3.12*	*$ 2.77*	*12.6%*	*$ 0.35*
22	**2013**	January	$ 3.27	$ 2.90		$ 0.37
23		February	$ 3.26	$ 2.92		$ 0.34
24		March	$ 3.21	$ 2.89		$ 0.33
25		April	$ 3.10	$ 2.77		$ 0.33
26		May	$ 3.11	$ 2.79		$ 0.33
27		June	$ 3.12	$ 2.82		$ 0.30
28		July	$ 3.17	$ 2.86		$ 0.31
29		August	$ 3.21	$ 2.87		$ 0.34
30		September	$ 3.23	$ 2.88		$ 0.35
31		October	$ 3.27	$ 2.92		$ 0.35
32		November	$ 3.52	$ 3.18		$ 0.33
33		December	$ 3.74	$ 3.44		$ 0.30
34	*Simple Average (Jan, 2013 - Dec, 2013)*		*$ 3.27*	*$ 2.94*	*11.2%*	*$ 0.33*
35	*Simple Average (Apr, 2013 - Mar, 2014)*		*$ 3.39*	*$ 3.07*	*10.4%*	*$ 0.32*
36	*Simple Average (Jul, 2013 - Jun, 2014)*		*$ 3.47*	*$ 3.18*	*9.1%*	*$ 0.29*
37	*Simple Average (Oct, 2013 - Sep, 2014)*		*$ 3.54*	*$ 3.29*	*7.6%*	*$ 0.25*
38	**2014**	January	$ 3.77	$ 3.49		$ 0.28
39		February	$ 3.75	$ 3.48		$ 0.27
40		March	$ 3.66	$ 3.38		$ 0.28
41		April	$ 3.43	$ 3.22		$ 0.21
42		May	$ 3.42	$ 3.21		$ 0.20
43		June	$ 3.43	$ 3.24		$ 0.20
44		July	$ 3.48	$ 3.28		$ 0.20
45		August	$ 3.51	$ 3.33		$ 0.18
46		September	$ 3.53	$ 3.34		$ 0.18
47		October	$ 3.56			
48		November	$ 3.78			
49		December	$ 3.98			
50	*Simple Average (Jan, 2014 - Dec, 2014)*		*$ 3.61*			

Recorded
Projected
Forecast

Recorded
Projected
Forecast

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
GAS BUDGET COST SUMMARY FOR THE FORECAST PERIOD JAN 1, 2013 TO DEC 31, 2013
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 5, 6, AND 7, 2012

Line No.	Particulars	Costs ($000)		Volumes (TJ)		Unit Cost ($/GJ)	Comments
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	**CCRA**						
2	Commodity						
3	Station No. 2	$ 237,184		72,133		$ 3.288	
4	Commodity from Ft. Nelson Plant	15,685		4,266		3.676	
5	Transportation - TNLH	1,208		-			
6	Station No. 2 Total		$ 254,078		76,399	$ 3.326	
7	AECO Total		52,759		16,031	3.291	
8	Huntingdon Total		58,752		15,872	3.702	
9	Commodity Costs before Hedging		$ 365,590		108,302	$ 3.376	includes Fuel Used in Transportation (Receipt Point Fuel Gas)
10	Mark to Market Hedges Cost / (Gain)		13,818		-		
11	Subtotal Commodity Purchased		$ 379,408		108,302	$ 3.503	
12	Core Market Administration Costs		1,220		-		
13	Fuel Used in Transportation		-		(2,489)	-	
14	**Total CCRA Costs**		**$ 380,628**		**105,814**	**$ 3.597**	
15							
16	**MCRA**						
17	Midstream Commodity						
18	Midstream Commodity before Hedging		$ 96,515		30,611	$ 3.153	includes UAF (1*), Company Use Gas, & Fuel Used in Storage
19	Mark to Market Hedges Cost / (Gain)		67		-		
20	Company Use Gas Recovered from O&M		(2,174)		(297)	7.316	
21	Total Midstream Commodity		$ 94,408		30,314	$ 3.114	
22							
23	Storage Gas						
24	BC - Aitken Creek	$ (76,269)		(18,900)		$ 4.035	
25	LNG - Tilbury & Mt. Hayes	(5,387)		(1,331)		4.048	
26	Alberta - Niska & CrossAlta	(12,085)		(3,069)		3.937	
27	Downstream - JPS & Mist	(20,032)		(4,896)		4.091	
28	Injections into Storage		$ (113,773)		(28,197)	$ 4.035	
29	BC - Aitken Creek	$ 76,001		17,596		4.319	
30	LNG - Tilbury & Mt. Hayes	5,539		1,156		4.793	
31	Alberta - Niska & CrossAlta	11,669		3,224		3.620	
32	Downstream - JPS & Mist	20,372		4,776		4.265	
33	Withdrawals from Storage		113,581		26,751	$ 4.246	
34	BC - Aitken Creek	$ 16,781					
35	LNG - Mt. Hayes	16,353					
36	Alberta - Niska & CrossAlta	2,320					
37	Downstream - JPS & Mist	12,816					
38	Storage Demand Charges		48,269		-		
39	Total Net Storage (Lines 28, 33, & 38)		$ 48,078		(1,445)		
40							
41	Mitigation						
42	Transportation	$ (7,659)			-		
43	Commodity Resales	(102,843)			(27,397)	3.754	
44	GSMIP Incentive Sharing	1,000			-		
45	Total Mitigation		$ (109,502)		(27,397)		
46							
47	Transportation (Pipeline) Charges						
48	WEI	$ 83,474					
49	NOVA / ANG	13,439					
50	NWP	3,953					
51	Total Transportation Charges		$ 100,866				
52							
53	Core Market Administration Costs		$ 2,847				
54							
55	Fuel Used in Storage & UAF (Sales & T-Service)		-		(1,472)		
56							
57	Net MCRA Commodity (Lines 21, 39, 45, & 55)				-		
58	**Total MCRA Costs** (Lines 21, 39, 45, 51, & 53)		**$ 136,696**			**$ 1.212**	average unit cost = Line 58, Col. 3 divided by Line 59, Col.5
59	**Total Core Sales Volumes**				**112,820**		
60	**Total Forecast Gas Costs** (Lines 14 & 58)		$ 517,324				reference to Tab 1, Page 7, Line 9, Col. 3

Notes: Slight difference in totals due to rounding.

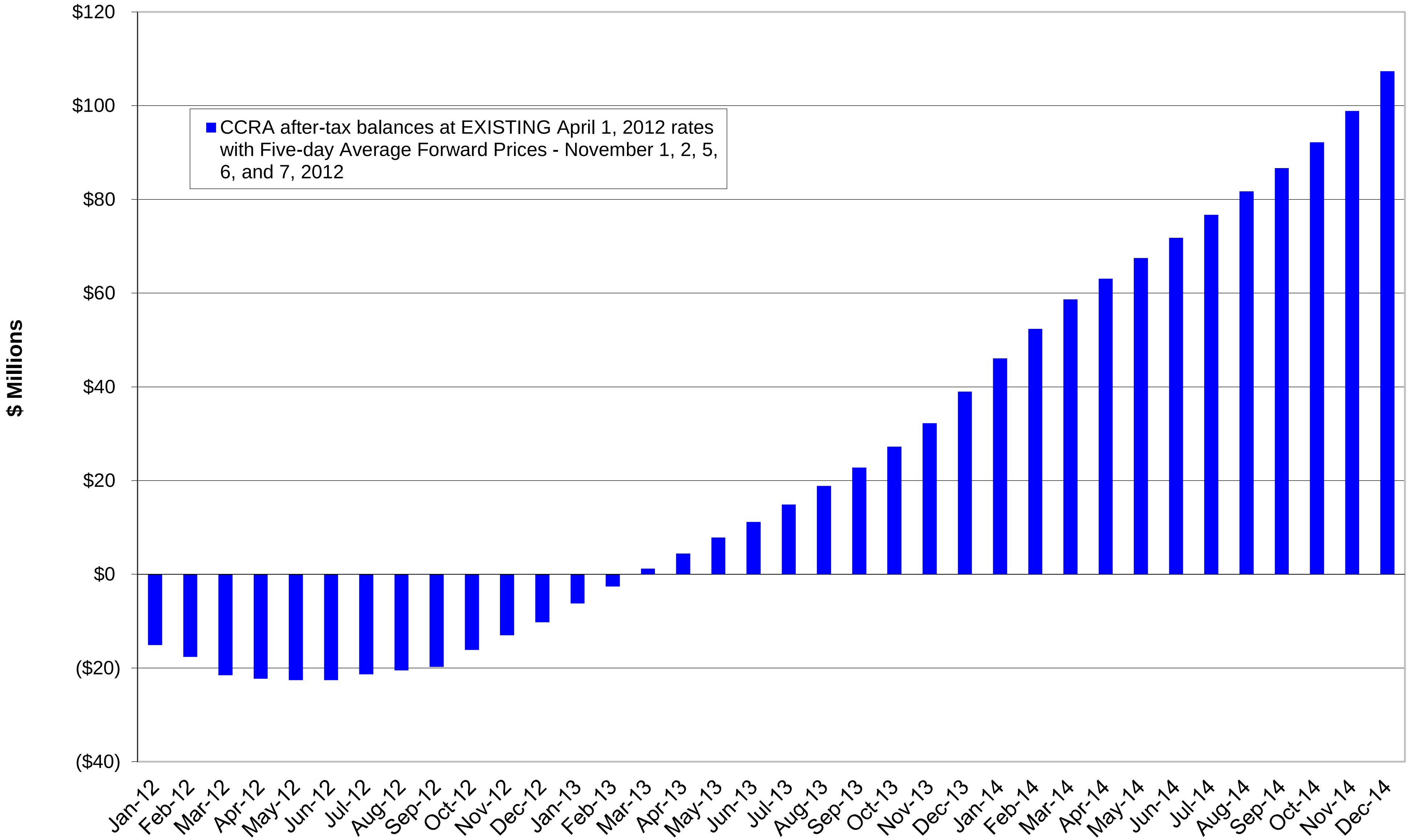
(1*) The total cost of UAF is included as a component of gas volumes purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
RECONCILIATION OF GAS COST INCURRED
FOR THE FORECAST PERIOD JANUARY 1, 2013 TO DECEMBER 31, 2013
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 5, 6, AND 7, 2012
$(Millions)

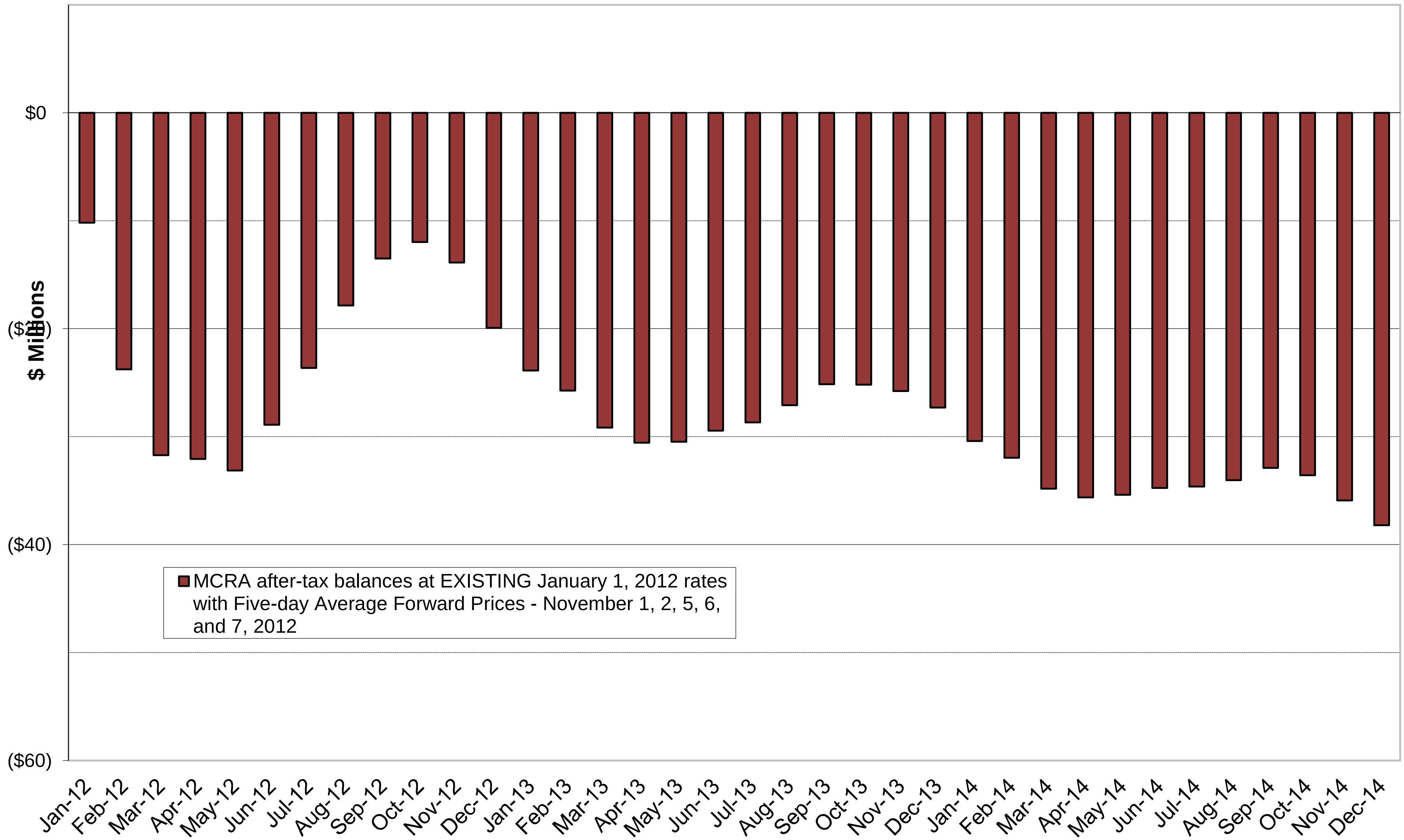
Line No.	Particulars	CCRA/MCRA Deferral Account Forecast	Gas Budget Cost Summary
	(1)	(2)	(3)
1	**Gas Cost Incurred**		
2	CCRA (Tab 1, Page 1, Col. 14, Line 15)	$ 381	
3	MCRA (Tab1, Page 2, Col. 14, Line 26)	240	
4			
5			
6	**Gas Budget Cost Summary**		
7	CCRA (Tab 1, Page 6. Col.3, Line 14)		$ 381
8	MCRA (Tab 1, Page 6. Col.3, Line 58)		137
9	Total Net Costs for Firm Customers		$ 517
10			
11			
12	Add back Commodity Resales (Tab 1, Page 6. Col.2, Line 43)		103
13			
14			
15	**Totals Reconciled**	$ 620	$ 620

Notes: Slight differences in totals due to rounding.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia
CCRA After-Tax Monthly Balances
Recorded October 2012 and Projected to December 2014



FortisBC Energy Inc. - Lower Mainland, Inland and Columbia
MCRA After-Tax Monthly Balances
Recorded to October 2012 and Projected to December 2014



FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA INCURRED MONTHLY ACTIVITIES
FOR RECORDED PERIOD TO OCTOBER 2012 AND FORECAST PERIOD TO DECEMBER 31, 2013
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 5, 6, AND 7, 2012

Line No.	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1			Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	**Jan-12 to Dec-12**
2			Jan 12	Feb 12	Mar 12	Apr 12	May 12	Jun 12	Jul 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12	**Total**
3	**CCRA VOLUMES**														
4	Commodity Purchase	(TJ)													
5	Station No. 2		6,078	5,708	6,104	5,911	6,117	5,985	6,161	6,174	5,989	6,212	6,279	6,489	73,207
6	AECO		1,274	1,197	1,280	1,240	1,284	1,243	1,286	1,290	1,250	1,293	1,318	1,362	15,315
7	Huntingdon		1,262	1,185	1,267	1,228	1,271	1,231	1,273	1,277	1,238	1,280	1,305	1,348	15,163
8	Total Commodity Purchased		8,614	8,089	8,652	8,378	8,672	8,459	8,720	8,740	8,477	8,784	8,902	9,198	103,686
9	Fuel Used in Transportation		(195)	(183)	(196)	(190)	(197)	(216)	(197)	(197)	(191)	(360)	(205)	(211)	(2,538)
10	**Commodity Available for Sale**		8,419	7,906	8,456	8,189	8,476	8,243	8,523	8,543	8,286	8,424	8,697	8,987	101,147
11															
12	**CCRA COSTS**														
13	Commodity Costs	($000)													
14	Station No. 2		$ 15,305	$ 11,854	$ 10,676	$ 9,115	$ 10,417	$ 10,755	$ 12,311	$ 12,676	$ 12,085	$ 15,629	$ 19,942	$ 21,250	$ 162,014
15	AECO		3,388	2,626	2,381	2,038	2,183	2,364	2,576	2,836	2,612	3,279	4,107	4,365	34,753
16	Huntingdon		4,196	3,076	2,976	2,270	2,246	2,849	2,959	3,223	2,737	3,493	4,779	5,286	40,091
17	Commodity Costs before Hedging		$ 22,889	$ 17,556	$ 16,033	$ 13,424	$ 14,845	$ 15,968	$ 17,846	$ 18,735	$ 17,434	$ 22,400	$ 28,828	$ 30,900	$ 236,858
18	Mark to Market Hedges Cost / (Gain)		9,083	10,637	12,589	9,385	9,896	8,488	8,947	7,664	8,120	7,446	1,142	858	94,254
19	Core Market Administration Costs		84	68	71	79	103	89	125	99	105	74	98	98	1,092
20	**Total CCRA Costs**		$ 32,055	$ 28,262	$ 28,693	$ 22,888	$ 24,844	$ 24,545	$ 26,918	$ 26,497	$ 25,658	$ 29,920	$ 30,069	$ 31,856	$ 332,205
21															
22															
23	CCRA Unit Cost	($/GJ)	$ 3.8076	$ 3.5748	$ 3.3932	$ 2.7951	$ 2.9312	$ 2.9776	$ 3.1581	$ 3.1017	$ 3.0967	$ 3.5517	$ 3.4574	$ 3.5448	$ 3.2844
24															
25															
26															
27															
28			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**1-12 months**
29			Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	**Total**
30	**CCRA VOLUMES**														
31	Commodity Purchase	(TJ)													
32	Station No. 2		6,489	5,861	6,489	6,279	6,489	6,279	6,489	6,489	6,279	6,489	6,279	6,489	76,399
33	AECO		1,362	1,230	1,362	1,318	1,362	1,318	1,362	1,362	1,318	1,362	1,318	1,362	16,031
34	Huntingdon		1,348	1,218	1,348	1,305	1,348	1,305	1,348	1,348	1,305	1,348	1,305	1,348	15,872
35	Subtotal - Commodity Purchased		9,198	8,308	9,198	8,902	9,198	8,902	9,198	9,198	8,902	9,198	8,902	9,198	108,302
36	Fuel Used in Transportation		(211)	(191)	(211)	(205)	(211)	(205)	(211)	(211)	(205)	(211)	(205)	(211)	(2,489)
37	**Commodity Available for Sale**		8,987	8,117	8,987	8,697	8,987	8,697	8,987	8,987	8,697	8,987	8,697	8,987	105,814
38															
39	**CCRA COSTS**	($000)													
40	Commodity Costs														
41	Station No. 2		$ 21,375	$ 19,258	$ 21,127	$ 20,026	$ 20,872	$ 20,167	$ 21,069	$ 21,329	$ 20,733	$ 21,817	$ 22,124	$ 24,180	$ 254,078
42	AECO		4,397	3,963	4,372	4,202	4,366	4,234	4,408	4,448	4,323	4,550	4,542	4,952	52,759
43	Huntingdon		5,205	4,583	4,835	4,466	4,543	4,418	4,758	4,807	4,654	4,979	5,397	6,107	58,752
44	Commodity Costs before Hedging		$ 30,977	$ 27,805	$ 30,335	$ 28,694	$ 29,780	$ 28,820	$ 30,235	$ 30,584	$ 29,710	$ 31,346	$ 32,064	$ 35,240	$ 365,590
45	Mark to Market Hedges Cost / (Gain)		1,033	1,102	1,386	1,414	1,439	1,382	1,393	1,354	1,298	1,255	406	356	13,818
46	Core Market Administration Costs		102	102	102	102	102	102	102	102	102	102	102	102	1,220
47	**Total CCRA Costs**		$ 32,112	$ 29,008	$ 31,822	$ 30,209	$ 31,321	$ 30,304	$ 31,729	$ 32,040	$ 31,110	$ 32,703	$ 32,572	$ 35,698	$ 380,628
48															
49															
50	CCRA Unit Cost	($/GJ)	$ 3.5732	$ 3.5737	$ 3.5409	$ 3.4735	$ 3.4852	$ 3.4844	$ 3.5306	$ 3.5652	$ 3.5771	$ 3.6389	$ 3.7452	$ 3.9722	$ 3.5972

Notes: Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
CCRA INCURRED MONTHLY ACTIVITIES
FOR THE FORECAST PERIOD JAN 1, 2014 TO DEC 31, 2014
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 5, 6, AND 7, 2012

Line No.	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**13-24 months**
2			Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	**Total**
3	**CCRA VOLUMES**														
4	Commodity Purchase	(TJ)													
5	Station No. 2		6,675	6,029	6,675	6,460	6,675	6,460	6,675	6,675	6,460	6,675	6,460	6,675	78,597
6	AECO		1,401	1,265	1,401	1,355	1,401	1,355	1,401	1,401	1,355	1,401	1,355	1,401	16,492
7	Huntingdon		1,387	1,253	1,387	1,342	1,387	1,342	1,387	1,387	1,342	1,387	1,342	1,387	16,329
8	Subtotal - Commodity Purchased		9,463	8,547	9,463	9,158	9,463	9,158	9,463	9,463	9,158	9,463	9,158	9,463	111,418
9	Fuel Used in Transportation		(217)	(196)	(217)	(210)	(217)	(210)	(217)	(217)	(210)	(217)	(210)	(217)	(2,560)
10	**Commodity Available for Sale**		9,245	8,351	9,245	8,947	9,245	8,947	9,245	9,245	8,947	9,245	8,947	9,245	108,857
11															
12															
13	**CCRA COSTS**	($000)													
14	Commodity Costs														
15	Station No. 2		$ 25,201	$ 22,680	$ 24,616	$ 22,608	$ 23,340	$ 22,582	$ 23,646	$ 23,808	$ 23,099	$ 24,230	$ 24,413	$ 26,474	$ 286,697
16	AECO		5,182	4,667	5,087	4,738	4,889	4,752	4,951	4,976	4,819	5,090	5,013	5,422	59,586
17	Huntingdon		6,207	5,512	5,717	5,059	5,102	4,944	5,348	5,372	5,203	5,454	6,023	6,803	66,744
18	Commodity Costs before Hedging		$ 36,589	$ 32,859	$ 35,419	$ 32,405	$ 33,331	$ 32,278	$ 33,945	$ 34,156	$ 33,121	$ 34,775	$ 35,448	$ 38,700	$ 413,027
19	Mark to Market Hedges Cost / (Gain)		336	307	359	-	-	-	-	-	-	-	-	-	1,001
20	Core Market Administration Costs		102	102	102	102	102	102	102	102	102	102	102	102	1,220
21	**Total CCRA Costs**		$ 37,027	$ 33,267	$ 35,879	$ 32,507	$ 33,433	$ 32,380	$ 34,046	$ 34,257	$ 33,223	$ 34,877	$ 35,550	$ 38,802	$ 415,248
22															
23															
24	CCRA Unit Cost	($/GJ)	$ 4.0049	$ 3.9837	$ 3.8808	$ 3.6332	$ 3.6162	$ 3.6190	$ 3.6825	$ 3.7053	$ 3.7132	$ 3.7723	$ 3.9733	$ 4.1968	$ 3.8146

Notes: Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
COMMODITY COST RECONCILIATION ACCOUNT ("CCRA")
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD JANUARY 1, 2013 TO DECEMBER 31, 2013
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 5, 6, AND 7, 2012

Line No.	Particulars	Unit	RS-1, RS-2, RS-3, RS-5, RS-6 and Whistler	RS-4	RS-7	RS-1 to RS-7 incl Whistler Total
	(1)		(2)	(3)	(4)	(5)
1	**CCRA Sales Volumes**	TJ	105,614.5	185.1	13.9	105,813.5
2						
3						
4	**CCRA Incurred Costs**					
5	Station No. 2	$000	$ 253,506.3	$ 522.1	$ 49.4	$ 254,077.8
6	AECO	$000	52,758.2	0.9	0.1	52,759.1
7	Huntingdon	$000	58,636.9	115.5	-	58,752.4
8	CCRA Commodity Costs before Hedging	$000	$ 364,901.4	$ 638.4	$ 49.5	$ 365,589.3
9	Mark to Market Hedges Cost / (Gain)	$000	13,794.2	24.1	-	13,818.3
10	Core Market Administration Costs	$000	1,218.0	2.1	-	1,220.1
11	**Total Incurred Costs before CCRA deferral amortization**	$000	$ 379,913.6	$ 664.7	$ 49.5	$ 380,627.8
12						
13	Pre-tax CCRA Deficit/(Surplus) as of Jan 1, 2013	$000	$ (13,648.0)	$ (23.9)	$ -	$ (13,671.9)
14	**Total CCRA Incurred Costs**	$000	$ 366,265.6	$ 640.8	$ 49.5	$ 366,955.9
15						
16						
17	**CCRA Incurred Unit Costs**					
18	CCRA Commodity Costs before Hedging	$/GJ	$ 3.4550			
19	Mark to Market Hedges Cost / (Gain)	$/GJ	0.1306			
20	Core Market Administration Costs	$/GJ	0.0115			
21	CCRA Incurred Costs (excl. CCRA Deferral Amortization)	$/GJ	$ 3.5972			
22	Pre-tax CCRA Deficit/(Surplus) as of Jan 1, 2013	$/GJ	(0.1292)			
23	**CCRA Gas Costs Incurred -- Flow-Through**	$/GJ	$ 3.4679			
24						
25						
26						

Line No.	Particulars	Unit	RS-1, RS-2, RS-3, RS-5, RS-6 and Whistler	Tariff Equal To RS-5	Fixed Price Option Equal To RS-5
27					
28					
29					
30	**Cost of Gas (Commodity Cost Recovery Charge)**				
31					
32	**TESTED Flow-Through Cost of Gas effective Jan 1, 2013**	$/GJ	**$ 3.468**	**$ 3.468**	**$ 3.468**
33					
34	Existing Cost of Gas (effective since Apr 1, 2012)	$/GJ	2.977	2.977	2.977
35					
36	Cost of Gas Increase / (Decrease)	$/GJ	$ 0.491	$ 0.491	$ 0.491
37					
38	Cost of Gas Percentage Increase / (Decrease)		16.49%	16.49%	16.49%

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2012
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 5, 6, AND 7, 2012

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan 12	Recorded Feb 12	Recorded Mar 12	Recorded Apr 12	Recorded May 12	Recorded Jun 12	Recorded Jul 12	Recorded Aug 12	Recorded Sep 12	Recorded Oct 12	Projected Nov 12	Projected Dec 12	**2012 Total**
1	**MCRA COSTS** ($000)													
2	Midstream Commodity Costs													
3	Midstream Commodity Costs before Hedging (1*)	$ 14,453	$ 10,178	$ 5,432	$ 202	$ 440	$ (16)	$ 66	$ 103	$ 179	$ 951	$ 8,175	$ 12,753	$ 52,918
4	Mark to Market Hedges Cost / (Gain)	88	141	1	-	-	-	-	-	-	-	-	12	242
5	Subtotal Midstream Commodity Purchased	$ 14,542	$ 10,319	$ 5,433	$ 202	$ 440	$ (16)	$ 66	$ 103	$ 179	$ 951	$ 8,175	$ 12,765	$ 53,160
6	Imbalance (2*)	(841)	(1,328)	492	(549)	4	152	41	(311)	(294)	275	-	-	(2,360)
7	Company Use Gas Recovered from O&M	(363)	(228)	(134)	(138)	(60)	(59)	(33)	(16)	(18)	(46)	(167)	(437)	(1,700)
8	Total Midstream Commodity Costs	$ 13,338	$ 8,762	$ 5,791	$ (486)	$ 385	$ 76	$ 74	$ (224)	$ (132)	$ 1,181	$ 8,007	$ 12,329	$ 49,101
9														
10	Storage (including Linepack)													
11	Storage Demand Charges	$ 1,975	$ 1,959	$ 1,948	$ 2,967	$ 3,090	$ 3,170	$ 3,009	$ 2,971	$ 2,984	$ 2,014	$ 2,193	$ 2,244	$ 30,525
12	Mt. Hayes Demand Charges	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,329	1,328	1,328	15,945
13	Mt. Hayes Variable Charges	4	2	2	2	2	8	1	1	1	139	7	7	175
14	Injections into Storage	(1,226)	(286)	(1,893)	(4,361)	(14,922)	(13,768)	(16,626)	(14,905)	(12,659)	(6,902)	(1,277)	(1,992)	(90,817)
15	Withdrawals from Storage	26,219	17,563	14,153	2,749	349	1,103	397	561	154	2,237	22,740	27,127	115,350
16	Total Storage	28,301	$ 20,566	$ 15,539	$ 2,685	$ (10,153)	$ (8,158)	$ (11,889)	$ (10,043)	$ (8,191)	$ (1,183)	$ 24,991	$ 28,714	$ 71,179
17														
18	Mitigation													
19	Transportation	$ (703)	$ (1,038)	$ (775)	$ (985)	$ (536)	$ (2,863)	$ (1,662)	$ (3,741)	$ (2,417)	$ (1,531)	$ (505)	$ (634)	$ (17,390)
20	Commodity Resales	(4,924)	(6,204)	(5,192)	(1,405)	(2,590)	(2,581)	(3,881)	(2,838)	(3,989)	(3,486)	(16,228)	(11,304)	(64,623)
21	Other GSMIP Mitigation	(125)	320	2,248	799	1,837	(942)	(1,759)	(3,464)	(2,246)	405	-	-	(2,926)
22	Subtotal GSMIP Mitigation	$ (5,752)	$ (6,922)	$ (3,719)	$ (1,591)	$ (1,289)	$ (6,386)	$ (7,301)	$ (10,043)	$ (8,652)	$ (4,613)	$ (16,733)	$ (11,938)	$ (84,940)
23	GSMIP Incentive Sharing	87	129	85	4	50	96	83	94	57	29	-	-	714
24	Other Non-GSMIP Mitigation	105	181	13	79	(194)	(173)	129	470	390	(317)	-	-	684
25	Total Mitigation	$ (5,560)	$ (6,612)	$ (3,621)	$ (1,508)	$ (1,433)	$ (6,463)	$ (7,089)	$ (9,480)	$ (8,206)	$ (4,901)	$ (16,733)	$ (11,938)	$ (83,543)
26														
27	Transportation (Pipeline) Charges													
28	WEI (BC Pipeline)	$ 6,080	$ 6,080	$ 6,080	$ 6,080	$ 5,667	$ 6,080	$ 6,080	$ 6,080	$ 6,080	$ 6,080	$ 6,080	$ 6,080	$ 72,546
29	TransCanada (BC Line)	409	409	409	285	287	285	290	287	288	287	440	441	4,117
30	Nova (Alberta Line)	693	693	681	693	496	693	693	693	621	693	720	720	8,089
31	Northwest Pipeline	508	456	500	364	188	281	300	264	254	276	447	461	4,299
32	FortisBC Energy Huntingdon Inc.	24	24	24	24	24	24	24	24	24	24	17	17	274
33	SCP - BC Hydro TSA	300	300	300	300	300	300	300	300	300	300	300	300	3,600
34	Squamish Wheeling	68	51	53	33	23	18	14	13	15	30	56	63	435
35	Midstream Tolls and Fees	1,151	945	178	1,129	-	492	260	536	337	2,551	534	558	8,671
36	Total Transportation Charges	$ 9,232	$ 8,958	$ 8,225	$ 8,908	$ 6,985	$ 8,174	$ 7,960	$ 8,197	$ 7,918	$ 10,241	$ 8,593	$ 8,639	$ 102,031
37														
38	Core Market Administration Costs	$ 202	$ 167	$ 170	$ 225	$ 243	$ 211	$ 293	$ 267	$ 247	$ 190	$ 230	$ 230	$ 2,673
39	**TOTAL MCRA COSTS** (Line 8, 16, 25, 36, & 38) ($000)	$ 45,513	$ 31,842	$ 26,104	$ 9,824	$ (3,972)	$ (6,159)	$ (10,652)	$ (11,284)	$ (8,364)	$ 5,527	$ 25,088	$ 37,974	$ 141,441
40														
41														
42	Variable Costs	$ 26,148	$ 18,224	$ 12,439	$ (482)	$ (14,572)	$ (12,164)	$ (15,968)	$ (13,807)	$ (12,167)	$ (1,975)	$ 22,003	$ 25,700	$ 33,379
43	Fixed Costs	19,365	13,618	13,665	10,306	10,599	6,005	5,316	2,523	3,803	7,502	3,085	12,274	$ 108,062
44	**Total MCRA Costs** ($000)	$ 45,513	$ 31,842	$ 26,104	$ 9,824	$ (3,972)	$ (6,159)	$ (10,652)	$ (11,284)	$ (8,364)	$ 5,527	$ 25,088	$ 37,974	$ 141,441

Notes: Slight difference in totals due to rounding.

(1*) The total cost of UAF is included as a component of gas volumes purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2013
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 5, 6, AND 7, 2012

Line No.	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
			Forecast Jan 13	Forecast Feb 13	Forecast Mar 13	Forecast Apr 13	Forecast May 13	Forecast Jun 13	Forecast Jul 13	Forecast Aug 13	Forecast Sep 13	Forecast Oct 13	Forecast Nov 13	Forecast Dec 13	**2013 Total**
1	**MCRA COSTS**	($000)													
2	Midstream Commodity Costs														
3	Midstream Commodity Costs before Hedging (1*)		$ 14,498	$ 11,355	$ 12,143	$ 7,148	$ 3,619	$ 7,144	$ 6,126	$ 3,177	$ 3,836	$ 3,745	$ 9,118	$ 14,607	$ 96,515
4	Mark to Market Hedges Cost / (Gain)		19	47	-	-	-	-	-	-	-	-	-	-	67
5	Subtotal Midstream Commodity Purchased		$ 14,518	$ 11,402	$ 12,143	$ 7,148	$ 3,619	$ 7,144	$ 6,126	$ 3,177	$ 3,836	$ 3,745	$ 9,118	$ 14,607	$ 96,582
6	Imbalance (2*)		-	-	-	-	-	-	-	-	-	-	-	-	-
7	Company Use Gas Recovered from O&M		(456)	(341)	(222)	(194)	(92)	(82)	(41)	(24)	(29)	(59)	(183)	(452)	(2,174)
8	Total Midstream Commodity Costs		$ 14,061	$ 11,061	$ 11,921	$ 6,954	$ 3,527	$ 7,062	$ 6,084	$ 3,154	$ 3,808	$ 3,686	$ 8,935	$ 14,155	$ 94,408
9															
10	Storage (including Linepack)														
11	Storage Demand Charges		$ 2,227	$ 2,075	$ 2,227	$ 3,112	$ 3,169	$ 3,118	$ 3,169	$ 3,169	$ 3,118	$ 2,170	$ 2,155	$ 2,206	$ 31,916
12	Mt. Hayes Demand Charges		1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	15,937
13	Mt. Hayes Variable Charges		7	7	7	55	55	55	55	55	55	55	7	7	416
14	Injections into Storage		(4,692)	(1,807)	(1,201)	(7,589)	(13,657)	(19,467)	(22,816)	(20,014)	(15,005)	(4,334)	(1,057)	(2,133)	(113,773)
15	Withdrawals from Storage		25,133	22,625	11,285	4,259	54	54	-	-	-	1,997	21,820	26,353	113,581
16	Total Storage		$ 24,003	$ 24,228	$ 13,647	$ 1,165	$ (9,051)	$ (14,912)	$ (18,264)	$ (15,462)	$ (10,504)	$ 1,216	$ 24,252	$ 27,761	$ 48,078
17															
18	Mitigation														
19	Transportation		$ (400)	$ (394)	$ (1,448)	$ (623)	$ (661)	$ (590)	$ (529)	$ (600)	$ (534)	$ (574)	$ (565)	$ (742)	$ (7,659)
20	Commodity Resales		(6,858)	(10,816)	(7,794)	(4,689)	(4,828)	(8,176)	(7,695)	(8,677)	(8,618)	(5,846)	(17,066)	(11,782)	(102,843)
21	Other GSMIP Mitigation		-	-	-	-	-	-	-	-	-	-	-	-	-
22	Subtotal GSMIP Mitigation		$ (7,257)	$ (11,209)	$ (9,241)	$ (5,312)	$ (5,489)	$ (8,765)	$ (8,224)	$ (9,277)	$ (9,152)	$ (6,420)	$ (17,631)	$ (12,524)	$ (110,502)
23	GSMIP Incentive Sharing		-	-	333	-	-	333	-	-	333	-	-	-	1,000
24	Other Non-GSMIP Mitigation		-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Mitigation		$ (7,257)	$ (11,209)	$ (8,908)	$ (5,312)	$ (5,489)	$ (8,432)	$ (8,224)	$ (9,277)	$ (8,819)	$ (6,420)	$ (17,631)	$ (12,524)	$ (109,502)
26															
27	Transportation (Pipeline) Charges														
28	WEI (BC Pipeline)		$ 6,204	$ 6,204	$ 6,204	$ 6,204	$ 6,204	$ 6,204	$ 6,204	$ 6,204	$ 6,204	$ 6,204	$ 6,204	$ 6,204	$ 74,445
29	TransCanada (BC Line)		369	367	369	263	263	263	263	263	263	263	368	369	3,681
30	Nova (Alberta Line)		761	755	761	742	744	742	744	744	742	744	759	761	8,999
31	Northwest Pipeline		458	414	458	231	240	232	240	240	232	240	443	457	3,885
32	FortisBC Energy Huntingdon Inc.		17	17	17	17	17	17	17	17	17	17	17	17	201
33	SCP - BC Hydro TSA		300	300	300	300	300	300	300	300	300	300	300	300	3,600
34	Squamish Wheeling		53	45	43	33	23	17	13	13	17	29	56	63	404
35	Midstream Tolls and Fees		495	487	491	457	458	457	458	458	457	458	477	499	5,652
36	Total Transportation Charges		$ 8,657	$ 8,588	$ 8,641	$ 8,246	$ 8,249	$ 8,231	$ 8,239	$ 8,239	$ 8,231	$ 8,254	$ 8,623	$ 8,668	$ 100,866
37															
38	Core Market Administration Costs		$ 237	$ 237	$ 237	$ 237	$ 237	$ 237	$ 237	$ 237	$ 237	$ 237	$ 237	$ 237	$ 2,847
39	**TOTAL MCRA COSTS** (Line 8, 16, 25, 36,& 38)	($000)	$ 39,701	$ 32,905	$ 25,538	$ 11,290	$ (2,527)	$ (7,815)	$ (11,927)	$ (13,109)	$ (7,048)	$ 6,972	$ 24,417	$ 38,298	$ 136,696
40															
41															
42	Variable Costs		$ 20,943	$ 21,312	$ 10,582	$ (2,819)	$ (13,090)	$ (18,902)	$ (22,303)	$ (19,501)	$ (14,494)	$ (1,824)	$ 21,246	$ 24,726	$ 5,876
43	Fixed Costs		18,758	11,593	14,956	14,109	10,563	11,087	10,376	6,392	7,446	8,796	3,171	13,572	$ 130,820
44	**Total MCRA Costs**	($000)	$ 39,701	$ 32,905	$ 25,538	$ 11,290	$ (2,527)	$ (7,815)	$ (11,927)	$ (13,109)	$ (7,048)	$ 6,972	$ 24,417	$ 38,298	$ 136,696

Notes: Slight difference in totals due to rounding.

(1*) The total cost of UAF is included as a component of gas volumes purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) Imbalance is not forecast. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2014
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 5, 6, AND 7, 2012

Line No.	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
			Forecast Jan 14	Forecast Feb 14	Forecast Mar 14	Forecast Apr 14	Forecast May 14	Forecast Jun 14	Forecast Jul 14	Forecast Aug 14	Forecast Sep 14	Forecast Oct 14	Forecast Nov 14	Forecast Dec 14	**2014 Total**
1	**MCRA COSTS**	($000)													
2	Midstream Commodity Costs														
3	Midstream Commodity Costs before Hedging (1*)		$ 16,802	$ 12,193	$ 13,959	$ 7,973	$ 6,207	$ 15,027	$ 10,317	$ 8,686	$ 6,755	$ 2,106	$ 6,822	$ 12,799	$ 119,647
4	Mark to Market Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
5	Subtotal Midstream Commodity Purchased		$ 16,802	$ 12,193	$ 13,959	$ 7,973	$ 6,207	$ 15,027	$ 10,317	$ 8,686	$ 6,755	$ 2,106	$ 6,822	$ 12,799	$ 119,647
6	Imbalance (2*)		-	-	-	-	-	-	-	-	-	-	-	-	-
7	Company Use Gas Recovered from O&M		(454)	(339)	(222)	(196)	(93)	(84)	(42)	(24)	(29)	(59)	(182)	(450)	(2,175)
8	Total Midstream Commodity Costs		$ 16,348	$ 11,854	$ 13,737	$ 7,777	$ 6,114	$ 14,944	$ 10,276	$ 8,663	$ 6,726	$ 2,047	$ 6,640	$ 12,348	$ 117,472
9															
10	Storage (including Linepack)														
11	Storage Demand Charges		$ 1,986	$ 2,020	$ 2,172	$ 3,125	$ 3,176	$ 3,125	$ 3,176	$ 3,176	$ 3,125	$ 2,172	$ 2,127	$ 2,178	$ 31,558
12	Mt. Hayes Demand Charges		1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	15,937
13	Mt. Hayes Variable Charges		7	7	7	55	55	55	55	55	55	55	7	7	416
14	Injections into Storage		(5,019)	(1,924)	(1,262)	(6,938)	(12,957)	(19,986)	(24,229)	(21,269)	(14,691)	(2,306)	(1,093)	(2,200)	(113,874)
15	Withdrawals from Storage		24,712	22,578	10,896	4,036	42	42	-	-	-	1,205	22,179	24,500	110,190
16	Total Storage		$ 23,013	$ 24,008	$ 13,141	$ 1,606	$ (8,356)	$ (15,437)	$ (19,670)	$ (16,710)	$ (10,183)	$ 2,454	$ 24,548	$ 25,812	$ 44,226
17															
18	Mitigation														
19	Transportation		$ (477)	$ (590)	$ (1,552)	$ (524)	$ (560)	$ (583)	$ (581)	$ (602)	$ (536)	$ (576)	$ (572)	$ (751)	$ (7,904)
20	Commodity Resales		(7,944)	(11,486)	(8,978)	(5,859)	(8,391)	(16,345)	(11,417)	(14,356)	(12,918)	(6,112)	(16,956)	(8,590)	(129,351)
21	Other GSMIP Mitigation		-	-	-	-	-	-	-	-	-	-	-	-	-
22	Subtotal GSMIP Mitigation		$ (8,422)	$ (12,076)	$ (10,530)	$ (6,383)	$ (8,952)	$ (16,927)	$ (11,998)	$ (14,958)	$ (13,454)	$ (6,688)	$ (17,528)	$ (9,340)	$ (137,256)
23	GSMIP Incentive Sharing		-	-	333	-	-	333	-	-	333	-	-	-	1,000
24	Other Non-GSMIP Mitigation		-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Mitigation		$ (8,422)	$ (12,076)	$ (10,197)	$ (6,383)	$ (8,952)	$ (16,594)	$ (11,998)	$ (14,958)	$ (13,120)	$ (6,688)	$ (17,528)	$ (9,340)	$ (136,256)
26															
27	Transportation (Pipeline) Charges														
28	WEI (BC Pipeline)		$ 6,431	$ 6,431	$ 6,431	$ 6,431	$ 6,431	$ 6,431	$ 6,431	$ 6,431	$ 6,431	$ 6,431	$ 6,431	$ 6,431	$ 77,166
29	TransCanada (BC Line)		361	360	361	255	255	255	255	255	255	255	361	361	3,589
30	Nova (Alberta Line)		774	768	774	749	751	749	751	751	749	751	772	774	9,114
31	Northwest Pipeline		452	410	454	225	233	225	233	233	225	233	300	310	3,534
32	FortisBC Energy Huntingdon Inc.		17	17	17	17	17	17	17	17	17	17	17	17	201
33	SCP - BC Hydro TSA		300	300	300	300	300	300	300	300	300	300	300	300	3,600
34	Squamish Wheeling		53	45	43	33	23	17	13	13	17	29	56	63	404
35	Midstream Tolls and Fees		545	532	545	465	466	465	466	466	465	466	540	545	5,965
36	Total Transportation Charges		$ 8,933	$ 8,862	$ 8,924	$ 8,474	$ 8,475	$ 8,458	$ 8,466	$ 8,466	$ 8,458	$ 8,481	$ 8,777	$ 8,800	$ 103,573
37															
38	Core Market Administration Costs		$ 237	$ 237	$ 237	$ 237	$ 237	$ 237	$ 237	$ 237	$ 237	$ 237	$ 237	$ 237	$ 2,847
39	**TOTAL MCRA COSTS** (Line 8, 16, 25, 36,& 38)	($000)	$ 40,109	$ 32,885	$ 25,842	$ 11,711	$ (2,482)	$ (8,392)	$ (12,689)	$ (14,302)	$ (7,882)	$ 6,531	$ 22,673	$ 37,858	$ 131,863
40															
41															
42	Variable Costs		20,244	21,192	10,185	(2,383)	(12,394)	(19,425)	(23,708)	(20,747)	(14,172)	(580)	21,633	22,851	$ 2,696
43	Fixed Costs		19,865	11,693	15,657	14,094	9,912	11,033	11,019	6,446	6,289	7,111	1,040	15,007	129,166
44	**Total MCRA Costs**	($000)	40,109	$ 32,885	$ 25,842	$ 11,711	$ (2,482)	$ (8,392)	$ (12,689)	$ (14,302)	$ (7,882)	$ 6,531	$ 22,673	$ 37,858	$ 131,863

Notes: Slight difference in totals due to rounding.

(1*) UAF is included as a component of gas volume purchased. Sales UAF costs are recovered via gas cost recovery rates, and T-Service UAF costs are recovered via delivery revenues.

(2*) Imbalance is not forecasted. Recorded imbalance is composed of Westcoast imbalance (difference between Spectra metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA") INCURRED VARIABLE COSTSALLOCATION BY REGION BY RATE SCHEDULE
MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD JANUARY 1, 2013 to DECEMBER 31,2013
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 5, 6, AND 7, 2012

Line No.	Particulars	Unit	Residential RS-1	RS-2	Commercial RS-3 and Whistler	General Firm Service RS-5	NGV RS-6	*Subtotal*	Seasonal RS-4	General Interruptible RS-7	Lower Mainland RS-1 to RS-7 and Whistler Total	Term & Spot Gas Sales RS-14	Off-System Interruptible Sales RS-30	Lower Mainland RS-1 to RS-7, RS-14 & RS-30 and Whistler Total	All Service Areas: RS-1 to RS-7 and Whistler Summary	All Service Areas: Total MCRA Gas Budget Costs [3*]
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
1	**LOWER MAINLAND SERVICE AREA**															
2																
3	**MCRA Sales Volumes**	TJ	52,547.6	17,148.6	14,256.4	2,044.5	50.9	*86,048.0*	73.6	4.8	86,126.4	541.8	26,628.9	113,297.1	112,820.2	
4																
5	**MCRA Incurred Costs**															
6	Midstream Commodity Costs	$000	$ 760.8	$ 248.3	$ 206.4	$ 29.6	$ 0.7	*$ 1,245.9*	$ 0.2	$ 0.0	$ 1,246.1	$ 1,839.0	$ 89,806.5	$ 92,891.6	$ 1,516.5	
7	Midstream Tolls and Fees	$000	588.6	192.1	159.7	22.9	0.6	*963.8*	0.7	0.0	964.5	86.9	4,265.9	5,317.3	1,262.8	
8	Midstream Mark to Market- Hedges Cost / (Gain)	$000	33.4	10.9	9.1	1.3	0.0	*54.7*	0.0	-	54.7	-	-	54.7	66.5	
9	Subtotal Midstream Variable Costs	$000	$ 1,382.8	$ 451.3	$ 375.2	$ 53.8	$ 1.3	*$ 2,264.3*	$ 0.8	$ 0.1	$ 2,265.2	$ 1,925.9	$ 94,072.4	$ 98,263.6	$ 2,845.8	
10	Midstream Storage - Fixed	$000	$ 23,571.4	$ 7,636.5	$ 4,986.4	$ 543.0	$ 6.8	*$ 36,744.0*	$ -	$ -	$ 36,744.0	$ -	$ -	$ 36,744.0	$ 48,269.2	
11	On/Off System Sales Margin (RS-14 & RS-30)	$000	(2,973.7)	(963.4)	(629.1)	(68.5)	(0.9)	*(4,635.6)*	-	-	(4,635.6)	-	-	(4,635.6)	(6,089.6)	
12	GSMIP Incentive Sharing	$000	488.3	158.2	103.3	11.2	0.1	*761.2*	-	-	761.2	-	-	761.2	1,000.0	
13	Pipeline Demand Charges	$000	43,076.7	13,955.6	9,112.7	992.3	12.4	*67,149.7*	-	-	67,149.7	-	-	67,149.7	87,554.8	
14	Core Administration Costs - 70%	$000	1,390.3	450.4	294.1	32.0	0.4	*2,167.2*	-	-	2,167.2	-	-	2,167.2	2,847.0	
15	Subtotal Midstream Fixed Costs	$000	$ 65,553.0	$ 21,237.3	$ 13,867.5	$ 1,510.0	$ 18.8	*$ 102,186.6*	$ -	$ -	$ 102,186.6	$ -	$ -	$ 102,186.6	$ 133,581.4	
16	**Total MCRA Flow-Through Costs before MCRA deferrral amort.**	$000	$ 66,935.8	$ 21,688.6	$ 14,242.6	$ 1,563.8	$ 20.1	*$ 104,450.9*	$ 0.8	$ 0.1	$ 104,451.8				$ 136,427.3	$ 136,427.3
17	T-Service UAF to be recovered via delivery revenues [1*]	$000	$ -	$ -	$ -	$ -	$ -	*$ -*	$ -	$ -	$ -	$ 1.3	$ 116.4	$ 117.7		268.4
18		$000														$ 136,695.7
19	**1/3 of Pre-Tax Amort. MCRA Deficit/(Surplus) as of Jan 1, 2013** [2*]	$000	$ (4,325.7)	$ (1,401.4)	$ (915.1)	$ (99.6)	$ (1.2)	*$ (6,743.0)*	$ -	$ -	$ (6,743.0)				$ (8,858.0)	
20	**Total costs to be recovered via MCRA**	$000	$ 62,610.1	$ 20,287.2	$ 13,327.5	$ 1,464.2	$ 18.9	*$ 97,707.9*	$ 0.8	$ 0.1	$ 97,708.8				$ 127,569.2	
21																
22															**Average**	
23	**MCRA Incurred Unit Costs**														**Costs**	
24	Midstream Commodity Costs	$/GJ	$ 0.0145	$ 0.0145	$ 0.0145	$ 0.0145	$ 0.0145	*$ 0.0145*							$ 0.0134	
25	Midstream Tolls and Fees	$/GJ	0.0112	0.0112	0.0112	0.0112	0.0112	*0.0112*							0.0112	
26	Midstream Mark to Market- Hedges Cost / (Gain)	$/GJ	0.0006	0.0006	0.0006	0.0006	0.0006	*0.0006*							0.0006	
27	*Subtotal Midstream Variable Costs*	$/GJ	*$ 0.0263*	*$ 0.0263*	*$ 0.0263*	*$ 0.0263*	*$ 0.0263*	*$ 0.0263*							*$ 0.0252*	
28	Midstream Storage - Fixed	$/GJ	$ 0.4486	$ 0.4453	$ 0.3498	$ 0.2656	$ 0.1328	*$ 0.4270*							$ 0.4278	
29	On/Off System Sales Margin (RS-14 & RS-30)	$/GJ	(0.0566)	(0.0562)	(0.0441)	(0.0335)	(0.0168)	*(0.0539)*							(0.0540)	
30	GSMIP Incentive Sharing	$/GJ	0.0093	0.0092	0.0072	0.0055	0.0028	*0.0088*							0.0089	
31	Pipeline Demand Charges	$/GJ	0.8198	0.8138	0.6392	0.4853	0.2427	*0.7804*							0.7761	
32	Core Administration Costs - 70%	$/GJ	0.0265	0.0263	0.0206	0.0157	0.0078	*0.0252*							0.0252	
33	*Subtotal Midstream Fixed Costs*	$/GJ	*$ 1.2475*	*$ 1.2384*	*$ 0.9727*	*$ 0.7386*	*$ 0.3693*	*$ 1.1876*							*$ 1.1840*	
34	**Total MCRA Flow-Through Costs before MCRA deferrral amort.**	$/GJ	$ 1.2738	$ 1.2647	$ 0.9990	$ 0.7649	$ 0.3956	*$ 1.2139*							$ 1.2092	
35	**MCRA Deferral Amortization via Rate Rider 6**	$/GJ	$ (0.0823)	$ (0.0817)	$ (0.0642)	$ (0.0487)	$ (0.0244)	*$ (0.0784)*							$ (0.0785)	
36																
37										Fixed Price						
38	**PROPOSED Flow-Through**								Tariff	Option						
39	**Midstream Cost Recovery Charge ($/GJ)**								Rate 5	Rate 5						
40	**Midst. Cost Recovery Charge Flow-Through Jan 1, 2013**	$/GJ	**$ 1.274**	**$ 1.265**	**$ 0.999**	**$ 0.765**	**$ 0.396**	***$ 1.214***	**$ 0.765**	**$ 0.765**						
41	Existing Midstream Cost Recovery Charge (Effective Jan 1, 2012)	$/GJ	1.424	1.410	1.097	0.839	0.421	*1.352*	0.839	0.839						
42	Midstream Cost Recovery Charge Increase / (Decrease)	$/GJ	$ (0.150)	$ (0.145)	$ (0.098)	$ (0.074)	$ (0.025)	*$ (0.138)*	$ (0.074)	$ (0.074)						
43	Midstream Cost Recovery Charge % Increase / (Decrease)		-10.53%	-10.28%	-8.93%	-8.82%	-5.94%	*-10.21%*	-8.82%	-8.82%						
44																
45	**MCRA Rate Rider 6 Flow-Through Jan 1, 2013**	$/GJ	**$ (0.082)**	**$ (0.082)**	**$ (0.064)**	**$ (0.049)**	**$ (0.024)**	***$ (0.078)***	**$ (0.049)**	**$ (0.049)**						
46	Existing MCRA Rate Rider 6 (Effective Jan 1, 2012)	$/GJ	(0.059)	(0.058)	(0.045)	(0.035)	(0.017)	*(0.057)*	(0.035)	(0.035)						
47	MCRA Rate Rider 6 Increase / (Decrease)	$/GJ	$ (0.023)	$ (0.024)	$ (0.019)	$ (0.014)	$ (0.007)	*$ (0.021)*	$ (0.014)	$ (0.014)						
48	MCRA Rate Rider 6 % Increase / (Decrease)		38.98%	41.38%	42.22%	40.00%	41.18%	*36.84%*	40.00%	40.00%						

Notes:

(1*) The total cost of UAF is included as a component of gas volumes purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) One-third of the cumulative MCRA deferral balance at the end of each year will be amortized into the next year's midstream rates, pursuant to BCUC letter L-40-11.

(3*) Reconciled to the Total MCRA Costs (Tab 1, Page 6, Col. 3, Line 58) which includes T-Service UAF to be recovered via delivery revenues.

FORTISBC ENERGY INC. - INLAND SERVICE AREA
MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA") INCURRED VARIABLE COSTSALLOCATION BY REGION BY RATE SCHEDULE
MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD JANUARY 1, 2013 to DECEMBER 31,2013
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 5, 6, AND 7, 2012

Line No.	Particulars	Unit	Residential RS-1	Commercial RS-2	Commercial Whistler	General Firm Service RS-5	NGV RS-6	*Subtotal*	Seasonal RS-4	General Interruptible RS-7	Inland RS-1 to RS-7 Total	Term & Spot Gas Sales RS-14	Off-System Interruptible Sales RS-30	Inland RS-1 to RS-7, & RS-14 Total
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	**INLAND SERVICE AREA**													
2														
3	**MCRA Sales Volumes**	TJ	15,552.3	5,493.1	2,609.8	345.3	5.6	24,006.2	111.4	9.1	24,126.7	226.2	-	24,352.9
4														
5	**MCRA Incurred Costs**													
6	Midstream Commodity Costs	$000	$ 151.3	$ 53.4	$ 25.4	$ 3.4	$ 0.1	*$ 233.5*	$ (0.3)	$ (0.0)	$ 233.3	$ 766.8	$ -	$ 1,000.1
7	Midstream Tolls and Fees	$000	173.9	61.4	29.2	3.9	0.1	*268.5*	1.0	0.1	269.5	36.3	-	305.8
8	Midstream Mark to Market- Hedges Cost / (Gain)	$000	6.6	2.3	1.1	0.1	0.0	*10.2*	(0.0)	-	10.2	-	-	10.2
9	Subtotal Midstream Variable Costs	$000	*$ 331.9*	*$ 117.2*	*$ 55.7*	*$ 7.4*	*$ 0.1*	*$ 512.2*	*$ 0.7*	*$ 0.1*	$ 513.0	*$ 803.1*	*$ -*	$ 1,316.2
10	Midstream Storage - Fixed	$000	$ 6,962.4	$ 2,441.3	$ 911.0	$ 91.5	$ 0.7	*$ 10,406.9*	$ -	$ -	$ 10,406.9	$ -	$ -	$ 10,406.9
11	On/Off System Sales Margin (RS-14 & RS-30)	$000	(878.4)	(308.0)	(114.9)	(11.5)	(0.1)	*(1,312.9)*	-	-	(1,312.9)	-	-	(1,312.9)
12	GSMIP Incentive Sharing	$000	144.2	50.6	18.9	1.9	0.0	*215.6*	-	-	215.6	-	-	215.6
13	Pipeline Demand Charges	$000	12,326.7	4,322.2	1,612.9	162.0	1.3	*18,425.2*	-	-	18,425.2	-	-	18,425.2
14	Core Administration Costs - 70%	$000	410.7	144.0	53.7	5.4	0.0	*613.8*	-	-	613.8	-	-	613.8
15	Subtotal Midstream Fixed Costs	$000	*$ 18,965.7*	*$ 6,650.0*	*$ 2,481.6*	*$ 249.3*	*$ 2.0*	*$ 28,348.6*	*$ -*	*$ -*	$ 28,348.6	*$ -*	*$ -*	$ 28,348.6
16	**Total MCRA Flow-Through Costs before MCRA deferrral amort.**	$000	$ 19,297.5	$ 6,767.2	$ 2,537.3	$ 256.6	$ 2.2	*$ 28,860.9*	$ 0.7	$ 0.1	$ 28,861.6			
17	T-Service UAF to be recovered via delivery revenues (1*)	$000	$ -	$ -	$ -	$ -	$ -	*$ -*	*$ -*	*$ -*	$ -	*$ (0.5)*	*$ 147.7*	$ 147.2
18	**1/3 of Pre-Tax Amort. MCRA Deficit/(Surplus) as of Jan 1, 2013** (2*)	$000	$ (1,277.7)	$ (448.0)	$ (167.2)	$ (16.8)	$ (0.1)	*$ (1,909.8)*	$ -	$ -	$ (1,909.8)			
19	**Total costs to be recovered via MCRA**	$000	$ 18,019.8	$ 6,319.2	$ 2,370.1	$ 239.8	$ 2.0	*$ 26,951.0*	$ 0.7	$ 0.1	$ 26,951.8			
20														
21														
22	**MCRA Incurred Unit Costs**													
23	Midstream Commodity Costs	$/GJ	$ 0.0097	$ 0.0097	$ 0.0097	$ 0.0097	$ 0.0097	*$ 0.0097*						
24	Midstream Tolls and Fees	$/GJ	0.0112	0.0112	0.0112	0.0112	0.0112	*0.0112*						
25	Midstream Mark to Market- Hedges Cost / (Gain)	$/GJ	0.0004	0.0004	0.0004	0.0004	0.0004	*0.0004*						
26	Subtotal Midstream Variable Costs	$/GJ	*$ 0.0213*	*$ 0.0213*	*$ 0.0213*	*$ 0.0213*	*$ 0.0213*	*$ 0.0213*						
27	Midstream Storage - Fixed	$/GJ	$ 0.4477	$ 0.4444	$ 0.3491	$ 0.2650	$ 0.1325	*$ 0.4335*						
28	On/Off System Sales Margin (RS-14 & RS-30)	$/GJ	(0.0565)	(0.0561)	(0.0440)	(0.0334)	(0.0167)	*(0.0547)*						
29	GSMIP Incentive Sharing	$/GJ	0.0093	0.0092	0.0072	0.0055	0.0027	*0.0090*						
30	Pipeline Demand Charges	$/GJ	0.7926	0.7868	0.6180	0.4693	0.2346	*0.7675*						
31	Core Administration Costs - 70%	$/GJ	0.0264	0.0262	0.0206	0.0156	0.0078	*0.0256*						
32	Subtotal Midstream Fixed Costs	$/GJ	*$ 1.2195*	*$ 1.2106*	*$ 0.9509*	*$ 0.7220*	*$ 0.3610*	*$ 1.1809*						
33	**Total MCRA Flow-Through Costs before MCRA deferrral amort.**	$/GJ	$ 1.2408	$ 1.2319	$ 0.9722	$ 0.7433	$ 0.3823	*$ 1.2022*						
34	**MCRA Deferral Amortization via Rate Rider 6**	$/GJ	$ (0.0822)	$ (0.0816)	$ (0.0641)	$ (0.0486)	$ (0.0243)	$ (0.0796)						

Line No.	Particulars	Unit	Residential RS-1	Commercial RS-2	Commercial Whistler	General Firm Service RS-5	NGV RS-6	*Subtotal*	Tariff Rate 5	Fixed Price Option Rate 5
35										
36										
37	**PROPOSED Flow-Through**									
38	**Midstream Cost Recovery Charge ($/GJ)**									
39	**Midst. Cost Recovery Charge Flow-Through Jan 1, 2013**	$/GJ	**$ 1.241**	**$ 1.232**	**$ 0.972**	**$ 0.743**	**$ 0.382**	**$ 1.202**	**$ 0.743**	**$ 0.743**
40	Existing Midstream Cost Recovery Charge (Effective Jan 1, 2012)	$/GJ	1.398	1.385	1.077	0.824	0.413	*1.352*	0.824	0.824
41	Midstream Cost Recovery Charge Increase / (Decrease)	$/GJ	$ (0.157)	$ (0.153)	$ (0.105)	$ (0.081)	$ (0.031)	*$ (0.150)*	$ (0.081)	$ (0.081)
42	Midstream Cost Recovery Charge % Increase / (Decrease)		-11.23%	-11.05%	-9.75%	-9.83%	-7.51%	*-11.09%*	-9.83%	-9.83%
43										
44	**MCRA Rate Rider 6 Flow-Through Jan 1, 2013**	$/GJ	**$ (0.082)**	**$ (0.082)**	**$ (0.064)**	**$ (0.049)**	**$ (0.024)**	**$ (0.080)**	**$ (0.049)**	**$ (0.049)**
45	Existing MCRA Rate Rider 6 (Effective Jan 1, 2012)	$/GJ	(0.059)	(0.058)	(0.045)	(0.035)	(0.017)	(0.057)	(0.035)	(0.035)
46	MCRA Rate Rider 6 Increase / (Decrease)	$/GJ	$ (0.023)	$ (0.024)	$ (0.019)	$ (0.014)	$ (0.007)	$ (0.023)	$ (0.014)	$ (0.014)
47	MCRA Rate Rider 6 % Increase / (Decrease)		38.98%	41.38%	42.44%	40.00%	41.18%	40.35%	40.00%	40.00%

Notes:

(1*) The total cost of UAF is included as a component of gas volumes purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(2*) One-third of the cumulative MCRA deferral balance at the end of each year will be amortized into the next year's midstream rates, pursuant to BCUC letter L-40-11.

FORTISBC ENERGY INC. - COLUMBIA SERVICE AREA
MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA") INCURRED VARIABLE COSTSALLOCATION BY REGION BY RATE SCHEDULE
MIDSTREAM COST RECOVERY CHARGE AND MCRA RATE RIDER 6 FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD JANUARY 1, 2013 to DECEMBER 31,2013
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 5, 6, AND 7, 2012

Line No.	Particulars	Unit	Residential RS-1	Commercial RS-2	Commercial Whistler	General Firm Service RS-5	NGV RS-6	*Subtotal*	Seasonal RS-4	General Interruptible RS-7	Columbia RS-1 to RS-7 Total	Term & Spot Gas Sales RS-14	Off-System Interruptible Sales RS-30	Columbia RS-1 to RS-7 Total
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	**COLUMBIA SERVICE AREA**													
2														
3	**MCRA Sales Volumes**	TJ	1,654.4	611.5	283.4	17.8	-	2,567.1	-	-	2,567.1	-	-	2,567.1
4														
5	**MCRA Incurred Costs**													
6	Midstream Commodity Costs	$000	$ 24.0	$ 8.9	$ 4.1	$ 0.3	$ -	*$ 37.2*	$ -	$ -	$ 37.2	$ -	$ -	$ 37.2
7	Midstream Tolls and Fees	$000	18.5	6.8	3.2	0.2	-	*28.8*	-	-	28.8	-	-	28.8
8	Midstream Mark to Market- Hedges Cost / (Gain)	$000	1.1	0.4	0.2	0.0	-	*1.6*	-	-	1.6	-	-	1.6
9	Subtotal Midstream Variable Costs	$000	*$ 43.5*	*$ 16.1*	*$ 7.5*	*$ 0.5*	*$ -*	*$ 67.6*	*$ -*	*$ -*	$ 67.6	*$ -*	*$ -*	*$ 67.6*
10	Midstream Storage - Fixed	$000	$ 742.1	$ 272.3	$ 99.1	$ 4.7	$ -	*$ 1,118.3*	$ -	$ -	$ 1,118.3	$ -	$ -	$ 1,118.3
11	On/Off System Sales Margin (RS-14 & RS-30)	$000	(93.6)	(34.4)	(12.5)	(0.6)	-	*(141.1)*	-	-	(141.1)	-	-	(141.1)
12	GSMIP Incentive Sharing	$000	15.4	5.6	2.1	0.1	-	*23.2*	-	-	23.2	-	-	23.2
13	Pipeline Demand Charges	$000	1,313.9	482.2	175.5	8.4	-	*1,979.9*	-	-	1,979.9	-	-	1,979.9
14	Core Administration Costs - 70%	$000	43.8	16.1	5.8	0.3	-	*66.0*	-	-	66.0	-	-	66.0
15	Subtotal Midstream Fixed Costs	$000	*$ 2,021.6*	*$ 741.8*	*$ 270.0*	*$ 12.9*	*$ -*	*$ 3,046.3*	*$ -*	*$ -*	$ 3,046.3	*$ -*	*$ -*	$ 3,046.3
16	**Total MCRA Flow-Through Costs before MCRA deferrral amort.**	$000	$ 2,065.1	$ 757.9	$ 277.4	$ 13.3	$ -	*$ 3,113.8*	$ -	$ -	$ 3,113.8			
17	T-Service UAF to be recovered via delivery revenues (1*)	$000	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	$ -	*$ -*	*$ 3.5*	$ 3.5
18	**1/3 of Pre-Tax Amort. MCRA Deficit/(Surplus) as of Jan 1, 2013**	(2*) $000	$ (136.2)	$ (50.0)	$ (18.2)	$ (0.9)	$ -	*$ (205.2)*	$ -	$ -	$ (205.2)			
19	**Total costs to be recovered via MCRA**	$000	$ 1,928.9	$ 707.9	$ 259.3	$ 12.5	$ -	*$ 2,908.6*	$ -	$ -	$ 2,908.6			
20														
21														
22	**MCRA Incurred Unit Costs**						**Inland Rate**							
23	Midstream Commodity Costs	$/GJ	$ 0.0145	$ 0.0145	$ 0.0145	$ 0.0145	$ 0.0097	*$ 0.0145*						
24	Midstream Tolls and Fees	$/GJ	0.0112	0.0112	0.0112	0.0112	0.0112	*0.0112*						
25	Midstream Mark to Market- Hedges Cost / (Gain)	$/GJ	0.0006	0.0006	0.0006	0.0006	0.0004	*0.0006*						
26	Subtotal Midstream Variable Costs	$/GJ	*$ 0.0263*	*$ 0.0263*	*$ 0.0263*	*$ 0.0263*	*$ 0.0213*	*$ 0.0263*						
27	Midstream Storage - Fixed	$/GJ	$ 0.4486	$ 0.4453	$ 0.3498	$ 0.2656	$ 0.1325	*$ 0.4356*						
28	On/Off System Sales Margin (RS-14 & RS-30)	$/GJ	(0.0566)	(0.0562)	(0.0441)	(0.0335)	(0.0167)	*(0.0550)*						
29	GSMIP Incentive Sharing	$/GJ	0.0093	0.0092	0.0072	0.0055	0.0027	*0.0090*						
30	Pipeline Demand Charges	$/GJ	0.7942	0.7884	0.6193	0.4702	0.2346	*0.7713*						
31	Core Administration Costs - 70%	$/GJ	0.0265	0.0263	0.0206	0.0157	0.0078	*0.0257*						
32	Subtotal Midstream Fixed Costs	$/GJ	*$ 1.2219*	*$ 1.2130*	*$ 0.9528*	*$ 0.7234*	*$ 0.3610*	*$ 1.1866*						
33	**Total MCRA Flow-Through Costs before MCRA deferrral amort.**	$/GJ	$ 1.2482	$ 1.2393	$ 0.9791	$ 0.7497	$ 0.3823	*$ 1.2130*						
34	**MCRA Deferral Amortization via Rate Rider 6**	$/GJ	$ (0.0823)	$ (0.0817)	$ (0.0642)	$ (0.0487)	$ (0.0243)	$ (0.0799)						
35														
36										Fixed Price				
37	**PROPOSED Flow-Through**								Tariff	Option				
38	**Midstream Cost Recovery Charge ($/GJ)**								Rate 5	Rate 5				
39	**Midst. Cost Recovery Charge Flow-Through Jan 1, 2013**	$/GJ	**$ 1.248**	**$ 1.239**	**$ 0.979**	**$ 0.750**	**$ 0.382**	**$ 1.213**	**$ 0.750**	**$ 0.750**				
40	Existing Midstream Cost Recovery Charge (Effective Jan 1, 2012)	$/GJ	1.433	1.419	1.109	0.853	0.413	*1.390*	0.853	0.853				
41	Midstream Cost Recovery Charge Increase / (Decrease)	$/GJ	$ (0.185)	$ (0.180)	$ (0.130)	$ (0.103)	$ (0.031)	*$ (0.177)*	$ (0.103)	$ (0.103)				
42	Midstream Cost Recovery Charge % Increase / (Decrease)		-12.91%	-12.68%	-11.72%	-12.08%	-7.51%	*-12.73%*	-12.08%	-12.08%				
43														
44	**MCRA Rate Rider 6 Flow-Through Jan 1, 2013**	$/GJ	**$ (0.082)**	**$ (0.082)**	**$ (0.064)**	**$ (0.049)**	**$ (0.024)**	**$ (0.080)**	**$ (0.049)**	**$ (0.049)**				
45	Existing MCRA Rate Rider 6 (Effective Jan 1, 2012)	$/GJ	(0.059)	(0.058)	(0.045)	(0.035)	(0.017)	(0.057)	(0.035)	(0.035)				
46	MCRA Rate Rider 6 Increase / (Decrease)	$/GJ	$ (0.023)	$ (0.024)	$ (0.019)	$ (0.014)	$ (0.007)	$ (0.023)	$ (0.014)	$ (0.014)				
47	MCRA Rate Rider 6 % Increase / (Decrease)		38.98%	41.38%	42.22%	40.00%	41.18%	40.35%	40.00%	40.00%				

Notes:
(1*) The total cost of UAF is included as a component of gas volumes purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
(2*) One-third of the cumulative MCRA deferral balance at the end of each year will be amortized into the next year's midstream rates, pursuant to BCUC letter L-40-11.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
INCLUDING FORTISBC ENERGY (WHISTLER) INC.
MCRA MONTHLY BALANCES AT PROPOSED MCRA RATES (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD JANUARY 1, 2013 TO DECEMBER 31, 2014
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 5, 6, AND 7, 2012
$(Millions)

Line No.	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1 2			Recorded Jan-12	Recorded Feb-12	Recorded Mar-12	Recorded Apr-12	Recorded May-12	Recorded Jun-12	Recorded Jul-12	Recorded Aug-12	Recorded Sep-12	Recorded Oct-12	Projected Nov-12	Projected Dec-12	**Total** **2012**
3	MCRA Cumulative Balance - Beginning (Pre-tax) (1*)		$ (8)	$ (14)	$ (32)	$ (42)	$ (43)	$ (44)	$ (39)	$ (32)	$ (24)	$ (18)	$ (16)	$ (19)	**$ (8)**
4	**2012 MCRA Activities**														
5	Rate Rider 6														
6	*Amount to be amortized in 2012 (4*)*	**$ (6)**													
7	*Rider 6 Amortization at **APPROVED** Rates*		*$ 1*	*$ 1*	*$ 1*	*$ 1*	*$ 0*	*$ 0*	*$ 0*	*$ 0*	*$ 0*	*$ 0*	*$ 1*	*$ 1*	***$ 6***
8	Midstream Base Rates														
9	*Gas Costs Incurred*		*$ 57*	*$ 46*	*$ 35*	*$ 19*	*$ 13*	*$ 14*	*$ 16*	*$ 17*	*$ 20*	*$ 25*	*$ 41*	*$ 49*	*$ 353*
10	*Revenue from APPROVED Recovery Rates*		*$ (64)*	*$ (65)*	*$ (47)*	*$ (20)*	*$ (15)*	*$ (9)*	*$ (9)*	*$ (10)*	*$ (14)*	*$ (23)*	*$ (45)*	*$ (55)*	*$ (375)*
11	*Total Midstream Base Rates (Pre-tax)*		*$ (7)*	*$ (19)*	*$ (11)*	*$ (1)*	*$ (2)*	*$ 5*	*$ 7*	*$ 8*	*$ 6*	*$ 2*	*$ (3)*	*$ (6)*	***$ (22)***
12															
13	**MCRA Cumulative Balance - Ending (Pre-tax) (2*)**		$ (14)	$ (32)	$ (42)	$ (43)	$ (44)	$ (39)	$ (32)	$ (24)	$ (18)	$ (16)	$ (19)	$ (27)	$ (27)
14															
15	MCRA Cumulative Balance - Ending (After-tax) (3*)		$ (10)	$ (24)	$ (32)	$ (32)	$ (33)	$ (29)	$ (24)	$ (18)	$ (14)	$ (12)	$ (14)	$ (20)	$ (20)
16															
17															
18 19			Forecast Jan-13	Forecast Feb-13	Forecast Mar-13	Forecast Apr-13	Forecast May-13	Forecast Jun-13	Forecast Jul-13	Forecast Aug-13	Forecast Sep-13	Forecast Oct-13	Forecast Nov-13	Forecast Dec-13	**Total** **2013**
20	MCRA Cumulative Balance - Beginning (Pre-tax) (1*)		$ (27)	$ (29)	$ (29)	$ (32)	$ (32)	$ (31)	$ (29)	$ (27)	$ (24)	$ (21)	$ (20)	$ (19)	**$ (27)**
21	**2013 MCRA Activities**														
22	Rate Rider 6														
23	*1/3 of 2012 MCRA Cummulative Ending Balance (5*)*	**$ (9)**													
24	*Rider 6 Amortization at **PROPOSED** Rates*		*$ 1*	*$ 1*	*$ 1*	*$ 1*	*$ 0*	*$ 0*	*$ 0*	*$ 0*	*$ 0*	*$ 1*	*$ 1*	*$ 1*	***$ 9***
25	Midstream Base Rates														
26	*Gas Costs Incurred*		*$ 47*	*$ 44*	*$ 33*	*$ 16*	*$ 2*	*$ 0*	*$ (4)*	*$ (4)*	*$ 2*	*$ 13*	*$ 41*	*$ 50*	*$ 240*
27	*Revenue from **PROPOSED** Recovery Rates*		*$ (50)*	*$ (45)*	*$ (37)*	*$ (17)*	*$ (2)*	*$ 1*	*$ 6*	*$ 7*	*$ 1*	*$ (12)*	*$ (41)*	*$ (51)*	*$ (240)*
28	*Total Midstream Base Rates (Pre-tax)*		*$ (4)*	*$ (1)*	*$ (3)*	*$ (1)*	*$ 1*	*$ 2*	*$ 1*	*$ 2*	*$ 3*	*$ 1*	*$ 0*	*$ (1)*	***$ (0)***
29															
30	**MCRA Cumulative Balance - Ending (Pre-tax) (2*)**		$ (29)	$ (29)	$ (32)	$ (32)	$ (31)	$ (29)	$ (27)	$ (24)	$ (21)	$ (20)	$ (19)	$ (18)	**$ (18)**
31															
32	MCRA Cumulative Balance - Ending (After-tax) (3*)		$ (22)	$ (22)	$ (24)	$ (24)	$ (23)	$ (22)	$ (20)	$ (18)	$ (16)	$ (15)	$ (14)	$ (13)	$ (13)
33															
34															
35 36			Forecast Jan-14	Forecast Feb-14	Forecast Mar-14	Forecast Apr-14	Forecast May-14	Forecast Jun-14	Forecast Jul-14	Forecast Aug-14	Forecast Sep-14	Forecast Oct-14	Forecast Nov-14	Forecast Dec-14	**Total** **2014**
37	MCRA Balance - Beginning (Pre-tax) (1*)		$ (18)	$ (19)	$ (19)	$ (21)	$ (20)	$ (19)	$ (17)	$ (17)	$ (15)	$ (13)	$ (13)	$ (14)	**$ (18)**
38	**2014 MCRA Activities**														
39	Rate Rider 6														
40	*1/3 of 2013 MCRA Cummulative Ending Balance (5*)*	**$ (4)**													
41	*Rider 6 Amortization at **PROPOSED** Rates*		*$ 1*	*$ 1*	*$ 1*	*$ 1*	*$ 0*	*$ 0*	*$ 0*	*$ 0*	*$ 0*	*$ 1*	*$ 1*	*$ 1*	***$ 9***
42	Midstream Base Rates														
43	*Gas Costs Incurred*		*$ 48*	*$ 44*	*$ 35*	*$ 18*	*$ 6*	*$ 8*	*$ (1)*	*$ 0*	*$ 5*	*$ 13*	*$ 40*	*$ 46*	*$ 261*
44	*Revenue from **PROPOSED** Recovery Rates*		*$ (51)*	*$ (45)*	*$ (37)*	*$ (18)*	*$ (5)*	*$ (7)*	*$ 2*	*$ 1*	*$ (3)*	*$ (13)*	*$ (42)*	*$ (48)*	*$ (266)*
45	*Total Midstream Base Rates (Pre-tax)*		*$ (3)*	*$ (1)*	*$ (3)*	*$ (0)*	*$ 1*	*$ 1*	*$ 0*	*$ 1*	*$ 2*	*$ (0)*	*$ (2)*	*$ (2)*	***$ (5)***
46															
47	**MCRA Cumulative Balance - Ending (Pre-tax) (2*)**		$ (19)	$ (19)	$ (21)	$ (20)	$ (19)	$ (17)	$ (17)	$ (15)	$ (13)	$ (13)	$ (14)	$ (14)	**$ (14)**
48															
49	MCRA Cumulative Balance - Ending (After-tax) (3*)		$ (14)	$ (14)	$ (15)	$ (15)	$ (14)	$ (13)	$ (12)	$ (11)	$ (10)	$ (9)	$ (10)	$ (10)	$ (10)

Notes: *Slight differences in totals due to rounding.*

(1) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2012, 25.0%, Jan 1, 2013, 25.0%, Jan 1, 2014, 25.0%).*

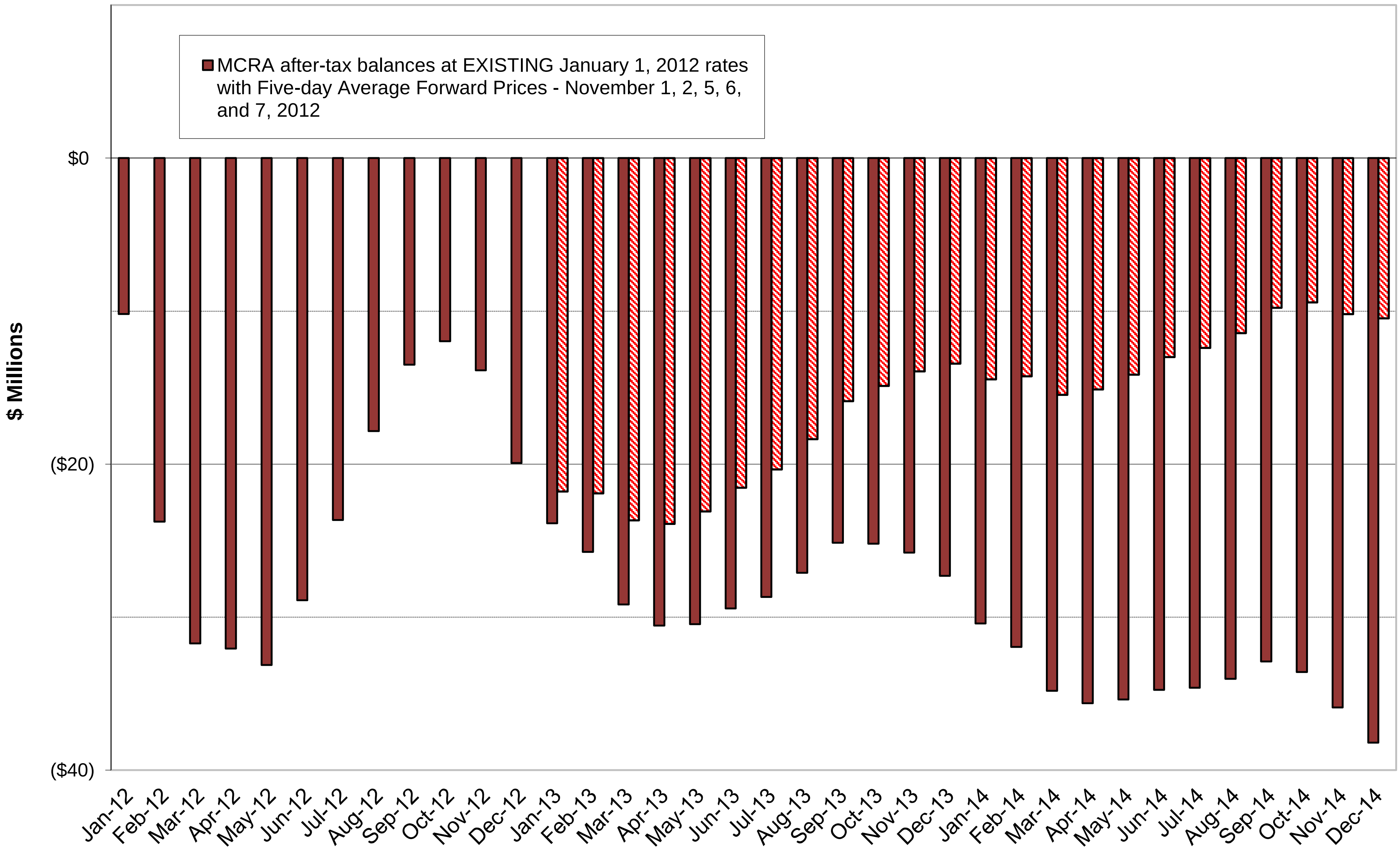
(2) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately $3.2 million credit as at December 31, 2012.*

(3) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.*

(4) BCUC Order No. G-195-11 approved the 1/3 projected MCRA cumulative balance at Dec 31, 2011 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2011 Fourth Quarter Gas Cost Report.*

(5) For Rider 6 rate setting purpose, one-third of the cumulative MCRA porjected deferral balance at the end of each year will be amortized into the next year's midstream rates, pursuant to BCUC letter L-40-11.*

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia
MCRA After-Tax Monthly Balances
Recorded to October 2012 and Projected to December 2014



FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
SUMMARY OF BIOMETHANE VARIANCE ACCOUNT ("BVA") VOLUMES
ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2014
(Volumes shown in TJ)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	**Total**
2		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	**2012**
3	Biomethane Available for Sale - Beginning	42.3	43.8	45.7	48.4	51.9	56.8	61.2	60.7	65.2	68.2	75.7	75.0	42.3
4	Purchase Volumes	1.2	2.1	3.1	4.2	5.1	4.7	6.3	5.6	4.0	10.0	5.3	6.3	58.0
5	Sales Volumes	0.2	(0.1)	(0.3)	(0.7)	(0.2)	(0.3)	(6.9)	(1.0)	(1.1)	(2.4)	(6.1)	(27.9)	(46.8)
6	Biomethane Available for Sale - Ending	43.8	45.7	48.4	51.9	56.8	61.2	60.7	65.2	68.2	75.7	75.0	53.4	53.4
7														
8														
9		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
10		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	**2013**
11	Biomethane Available for Sale - Beginning	53.4	49.1	45.1	41.5	40.1	41.3	44.1	52.8	61.8	69.2	72.0	69.6	53.4
12	Purchase Volumes	7.5	7.0	7.5	7.3	7.5	7.3	12.8	12.8	12.7	12.8	12.7	12.8	120.8
13	Sales Volumes	(11.9)	(10.9)	(11.1)	(8.7)	(6.3)	(4.6)	(4.1)	(3.9)	(5.2)	(10.1)	(15.0)	(19.4)	(111.2)
14	Biomethane Available for Sale - Ending	49.1	45.1	41.5	40.1	41.3	44.1	52.8	61.8	69.2	72.0	69.6	63.0	63.0
15														
16														
17		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
18		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	**2014**
19	Biomethane Available for Sale - Beginning	63.0	55.2	49.3	43.8	42.8	46.3	52.2	59.0	66.4	71.5	69.1	58.5	63.0
20	Purchase Volumes	13.2	12.7	13.2	13.0	13.2	13.0	13.2	13.2	13.0	13.2	13.0	13.2	157.3
21	Sales Volumes	(21.0)	(18.6)	(18.7)	(14.1)	(9.7)	(7.1)	(6.3)	(5.9)	(7.9)	(15.6)	(23.7)	(30.9)	(179.6)
22	Biomethane Available for Sale - Ending	55.2	49.3	43.8	42.8	46.3	52.2	59.0	66.4	71.5	69.1	58.5	40.7	40.7

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
SUMMARY OF BIOMETHANE VARIANCE ACCOUNT ("BVA") BALANCES AT EXISTING BERC RATE
ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2014
(Amounts shown in $000)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	**Total**
2		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	**2012**
3	BVA Balance - Beginning (Pre-tax) (1)	$ 454	$ 469	$ 491	$ 520	$ 564	$ 628	$ 675	$ 685	$ 747	$ 787	$ 885	$ 875	$ 454
4	Costs Incurred	$ 12	$ 24	$ 34	$ 52	$ 66	$ 62	$ 82	$ 73	$ 53	$ 126	$ 61	$ (60)	$ 585
5	Revenue from **2012 Approved BERC** Rate	$ 2	$ (2)	$ (4)	$ (8)	$ (3)	$ (15)	$ (72)	$ (10)	$ (13)	$ (28)	$ (71)	$ (326)	$ (549)
6	BVA Balance - Ending (Pre-tax)	$ 469	$ 491	$ 520	$ 564	$ 628	$ 675	$ 685	$ 747	$ 787	$ 885	$ 875	$ 490	$ 490
7														
8	BVA Balance - Ending (After Tax)	$ 351	$ 368	$ 390	$ 423	$ 471	$ 506	$ 514	$ 561	$ 590	$ 664	$ 657	$ 367	$ 367
9														
10	Adjustment for Value of Unsold Biomethane at **Existing BERC** Rate (After Tax) (2)													$ (469)
11	**Adjusted BVA Balance - Ending (After Tax)**													$ (102)
12														
13														
14		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
15		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	**2013**
16	BVA Balance - Beginning (Pre-tax) (1)	$ 490	$ 445	$ 406	$ 370	$ 360	$ 381	$ 420	$ 485	$ 589	$ 675	$ 706	$ 679	$ 490
17	Costs Incurred	$ 95	$ 88	$ 95	$ 92	$ 95	$ 92	$ 113	$ 149	$ 147	$ 149	$ 148	$ 151	$ 1,413
18	Revenue from **Existing BERC** Rate	$ (139)	$ (127)	$ (130)	$ (102)	$ (74)	$ (54)	$ (48)	$ (45)	$ (61)	$ (118)	$ (175)	$ (227)	$ (1,301)
19	BVA Balance - Ending (Pre-tax)	$ 445	$ 406	$ 370	$ 360	$ 381	$ 420	$ 485	$ 589	$ 675	$ 706	$ 679	$ 602	$ 602
20														
21	BVA Balance - Ending (After Tax)	$ 334	$ 304	$ 278	$ 270	$ 286	$ 315	$ 364	$ 442	$ 506	$ 530	$ 509	$ 452	$ 452
22														
23	Adjustment for Value of Unsold Biomethane at **Existing BERC** Rate (After Tax) (2)													$ (553)
24	**Adjusted BVA Balance - Ending (After Tax)**													$ (101)
25														
26														
27		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
28		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	**2014**
29	BVA Balance - Beginning (Pre-tax) (1)	$ 602	$ 531	$ 480	$ 435	$ 443	$ 503	$ 592	$ 691	$ 797	$ 876	$ 868	$ 764	$ 602
30	Costs Incurred	$ 174	$ 167	$ 174	$ 172	$ 174	$ 172	$ 174	$ 174	$ 172	$ 174	$ 173	$ 176	$ 2,076
31	Revenue from **Existing BERC** Rate	$ (246)	$ (217)	$ (219)	$ (165)	$ (113)	$ (84)	$ (74)	$ (69)	$ (92)	$ (183)	$ (277)	$ (362)	$ (2,101)
32	BVA Balance - Ending (Pre-tax)	$ 531	$ 480	$ 435	$ 443	$ 503	$ 592	$ 691	$ 797	$ 876	$ 868	$ 764	$ 578	$ 578
33														
34	BVA Balance - Ending (After Tax)	$ 398	$ 360	$ 327	$ 332	$ 378	$ 444	$ 519	$ 598	$ 657	$ 651	$ 573	$ 433	$ 433
35														
36	Adjustment for Value of Unsold Biomethane at **Existing BERC** Rate (After Tax) (2)													$ (357)
37	**Adjusted BVA Balance - Ending (After Tax)**													$ 76

Notes: Slight differences in totals due to rounding.

(1) Pre-tax opening balances are restated based on current income tax rate (25.0%), to reflect grossed-up after tax amounts.

(2) Adjustment calculated based on volume of Biomethane Available For Sale (Tab 4, Page 1) at the Existing BERC Rate ($11.696/GJ); the result is then adjusted to reflect value on net of tax basis (at current tax rate of 25.0%).

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
COSTS RECOVERY BY RATE CLASS FOR BIOMETHANE
ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2014

Line	Particulars	Jan 12	Feb 12	Mar 12	Apr 12	May 12	Jun 12	Jul 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12	2012
		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	**Total**
1	**Volume (GJ)**													
2	Rate Class 1B	(200)	134	333	413	78	172	6,426	864	915	2,074	4,360	5,863	21,432
3	Rate Class 2B	-	-	-	6	7	7	76	10	21	60	180	259	626
4	Rate Class 3B	-	-	-	-	22	15	224	165	149	261	331	479	1,646
5	Rate Class 11B / 30	-	-	-	264	132	132	132	-	-	-	1,194	21,285	23,139
6	**Total Volume**	(200)	134	333	683	239	326	6,858	1,039	1,085	2,395	6,065	27,886	46,843
7														
8	**Existing Rate**	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	
9														
10	**Cost Recovered**													
11	Rate Class 1B	$ (2,339)	$ 1,567	$ 3,895	$ 4,830	$ 912	$ 11,569	$ 68,521	$ 8,017	$ 10,702	$ 24,258	$ 50,995	$ 68,574	$ 251,500
12	Rate Class 2B	-	-	-	70	82	266	699	117	246	702	2,105	3,023	7,310
13	Rate Class 3B	-	-	-	-	257	1,270	1,530	1,930	1,743	3,053	3,870	5,604	19,256
14	Rate Class 11B / 30	-	-	-	3,088	1,544	1,544	1,544	-	-	-	13,963	248,954	270,636
15	**Total Recovered**	(2,339)	1,567	3,895	7,988	2,795	14,649	72,294	10,063	12,690	28,012	70,932	326,155	548,701
16														
17		**Jan 13**	**Feb 13**	**Mar 13**	**Apr 13**	**May 13**	**Jun 13**	**Jul 13**	**Aug 13**	**Sep 13**	**Oct 13**	**Nov 13**	**Dec 13**	**2013**
18	**Volume (GJ)**	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
19	Rate Class 1B	6,673	6,124	6,340	4,745	3,212	2,426	2,225	2,057	2,981	6,202	9,650	13,219	65,853
20	Rate Class 2B	298	272	283	211	143	110	101	92	133	278	436	596	2,952
21	Rate Class 3B	594	578	630	488	342	270	243	217	310	640	986	1,333	6,630
22	Rate Class 11B / 30	4,337	3,923	3,875	3,300	2,598	1,792	1,524	1,496	1,804	2,935	3,908	4,280	35,772
23	**Total Volume**	11,902	10,897	11,128	8,744	6,294	4,597	4,093	3,862	5,228	10,055	14,980	19,427	111,207
24														
25	**Existing Rate**	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	
26														
27	**Cost Recovered**													
28	Rate Class 1B	$ 78,050	$ 71,631	$ 74,152	$ 55,500	$ 37,567	$ 28,369	$ 26,022	$ 24,053	$ 34,864	$ 72,538	$112,869	$154,607	$ 770,221
29	Rate Class 2B	3,482	3,182	3,313	2,467	1,670	1,288	1,180	1,072	1,555	3,255	5,095	6,966	34,525
30	Rate Class 3B	6,952	6,756	7,373	5,705	4,000	3,152	2,841	2,540	3,620	7,484	11,533	15,588	77,544
31	Rate Class 11B / 30	50,726	45,884	45,318	38,592	30,382	20,962	17,830	17,500	21,104	34,322	45,711	50,053	418,385
32	**Total Recovered**	139,209	127,452	130,155	102,264	73,619	53,771	47,873	45,165	61,143	117,599	175,208	227,215	1,300,674
33														
34		**Jan 14**	**Feb 14**	**Mar 14**	**Apr 14**	**May 14**	**Jun 14**	**Jul 14**	**Aug 14**	**Sep 14**	**Oct 14**	**Nov 14**	**Dec 14**	**2014**
35	**Volume (GJ)**	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
36	Rate Class 1B	14,551	12,776	12,934	9,393	6,167	4,653	4,190	3,809	5,292	11,010	17,154	23,065	124,994
37	Rate Class 2B	656	579	584	423	281	210	190	170	243	501	772	1,041	5,650
38	Rate Class 3B	1,476	1,312	1,331	969	645	487	441	396	566	1,174	1,850	2,554	13,200
39	Rate Class 11B / 30	4,337	3,923	3,875	3,299	2,597	1,792	1,525	1,496	1,805	2,935	3,907	4,281	35,772
40	**Total Volume**	21,020	18,589	18,724	14,084	9,690	7,142	6,346	5,872	7,906	15,619	23,684	30,941	179,616
41														
42	**Existing Rate**	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	$ 11.696	
43														
44	**Cost Recovered**													
45	Rate Class 1B	$170,192	$149,423	$151,276	$109,864	$ 72,125	$ 54,421	$ 49,008	$ 44,553	$ 61,895	$128,773	$200,633	$269,768	$1,461,934
46	Rate Class 2B	7,674	6,774	6,835	4,947	3,281	2,456	2,226	1,988	2,840	5,859	9,028	12,180	66,087
47	Rate Class 3B	17,267	15,341	15,565	11,335	7,547	5,694	5,153	4,632	6,618	13,726	21,641	29,868	154,385
48	Rate Class 11B / 30	50,721	45,880	45,317	38,583	30,376	20,961	17,834	17,502	21,111	34,325	45,701	50,074	418,385
49	**Total Recovered**	245,854	217,419	218,992	164,729	113,329	83,532	74,221	68,674	92,464	182,683	277,003	361,890	2,100,791

Notes: *Slight differences in totals due to rounding.*

(1) Pre-tax opening balances are restated based on current income tax rate (25.0%), to reflect grossed-up after tax amounts.

(2) Adjustment calculated based on volume of Biomethane Available For Sale (Tab 4, Page 1) at the Existing BERC Rate ($11.696/GJ); the result is then adjusted to reflect value on net of tax basis (at current tax rate of 25.0%).

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
BIOMETHANE VARIANCE ACCOUNT ("BVA") and BIOMETHANE ENERGY RECOVERY CHARGE ("BERC") REVIEW
FOR THE FORECAST 12-MONTH PERIOD ENDING DECEMBER 31, 2013 AND DECEMBER 31, 2014
(Amounts shown pre-tax unless otherwise indicated)

Line No.	Particulars	$000	TJ	Notes	$000	TJ	Notes
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	**Forecast BVA Deferral Balance at January 1, 2013/2014**						
2		$ 489.7			$ 688.4		
3			53.4	2012 Unsold Volume		63.0	2013 Unsold Volume
4							
5	**Forecast Costs Incurred in the 12-Month Period**						
6		$ 1,413.4			$ 2,075.9		
7			120.8	2013 Purchase Volume		157.3	2014 Purchase Volume
8							
9	**Biomethane Available for Sale in 2013/2014**						
10	**Total Cost to be Recovered**	**$ 1,903.1**			**$ 2,764.3**		
11	**Total Volume**		**174.2**			**220.4**	
12							
13							
14							
15	**Calculation of Proposed BERC Effective January 1, 2013**				**BERC Effective January 1, 2014**		
16							
17							
18	**Proposed** = Cost of Biomethane Available for Sale	= $ 1,903.1	= **$ 10.923**	per Gigajoule	$ 2,764.3	= **$ 12.545**	per Gigajoule
19	**BERC** Volume of Biomethane Available for Sale	174.2			220.4		

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
BIOMETHANE VARIANCE ACCOUNT ("BVA") and BIOMETHANE ENERGY RECOVERY CHARGE ("BERC") REVIEW
FOR THE FORECAST 24-MONTH PERIOD ENDING DECEMBER 31, 2013
(Amounts shown pre-tax unless otherwise indicated)

Line No.	Particulars	$000	TJ	Notes
	(1)	(2)	(3)	(4)
1	**Forecast BVA Deferral Balance at January 1, 2013**			
2		$ 489.7		
3			53.4	2012 Unsold Volume
4				
5	**Forecast Costs Incurred in the 24-Month Period**			
6		$ 3,489.4		
7			278.1	2013 & 2014 Purchase Volume
8				
9	**Biomethane Available for Sale in 2013 & 2014**			
10	**Total Cost to be Recovered**	**$ 3,979.1**		
11	**Total Volume**		**331.6**	
12				
13				
14				
15	**Calculation of Proposed Biomethane Energy Recovery Charge Effective January 1, 2013**			
16				
17				
18				
19				

Proposed BERC = $\dfrac{\text{Cost of Biomethane Available for Sale in 2013}}{\text{Volume of Biomethane Available for Sale in 2013}} = \dfrac{\$\ 3{,}979.1}{331.6} =$ **$ 12.001** per Gigajoule

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
SUMMARY OF BIOMETHANE VARIANCE ACCOUNT ("BVA") BALANCES AT PROPOSED BERC RATE
ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2014
(Amounts shown in $000)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	**Total**
2		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	**2012**
3	BVA Balance - Beginning (Pre-tax) (1)	$ 454	$ 469	$ 491	$ 520	$ 564	$ 628	$ 675	$ 685	$ 747	$ 787	$ 885	$ 875	$ 454
4	Costs Incurred	$ 12	$ 24	$ 34	$ 52	$ 66	$ 62	$ 82	$ 73	$ 53	$ 126	$ 61	$ (60)	$ 585
5	Revenue from **2012 Approved BERC** Rate	$ 2	$ (2)	$ (4)	$ (8)	$ (3)	$ (15)	$ (72)	$ (10)	$ (13)	$ (28)	$ (71)	$ (326)	$ (549)
6	BVA Balance - Ending (Pre-tax)	$ 469	$ 491	$ 520	$ 564	$ 628	$ 675	$ 685	$ 747	$ 787	$ 885	$ 875	$ 490	$ 490
7														
8	BVA Balance - Ending (After Tax)	$ 351	$ 368	$ 390	$ 423	$ 471	$ 506	$ 514	$ 561	$ 590	$ 664	$ 657	$ 367	$ 367
9														
10	Adjustment for Value of Unsold Biomethane at **Existing BERC** Rate (After Tax) (2)													$ (469)
11	**Adjusted BVA Balance - Ending (After Tax)**													$ (102)
12														
13														
14		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
15		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	**2013**
16	BVA Balance - Beginning (Pre-tax) (1)	$ 490	$ 442	$ 399	$ 360	$ 347	$ 366	$ 404	$ 468	$ 570	$ 654	$ 683	$ 651	$ 490
17	Costs Incurred	$ 95	$ 88	$ 95	$ 92	$ 95	$ 92	$ 113	$ 149	$ 147	$ 149	$ 148	$ 151	$ 1,413
18	Revenue from **Proposed BERC** Rate	$ (143)	$ (131)	$ (134)	$ (105)	$ (76)	$ (55)	$ (49)	$ (46)	$ (63)	$ (121)	$ (180)	$ (233)	$ (1,335)
19	BVA Balance - Ending (Pre-tax)	$ 442	$ 399	$ 360	$ 347	$ 366	$ 404	$ 468	$ 570	$ 654	$ 683	$ 651	$ 569	$ 569
20														
21	BVA Balance - Ending (After Tax)	$ 331	$ 299	$ 270	$ 260	$ 275	$ 303	$ 351	$ 428	$ 491	$ 512	$ 488	$ 426	$ 426
22														
23	Adjustment for Value of Unsold Biomethane at **Proposed BERC** Rate (After Tax) (2)													$ (567)
24	**Adjusted BVA Balance - Ending (After Tax)**													$ (141)
25														
26														
27		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
28		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	**2014**
29	BVA Balance - Beginning (Pre-tax) (1)	$ 569	$ 490	$ 434	$ 384	$ 387	$ 444	$ 530	$ 628	$ 732	$ 809	$ 796	$ 685	$ 569
30	Costs Incurred	$ 174	$ 167	$ 174	$ 172	$ 174	$ 172	$ 174	$ 174	$ 172	$ 174	$ 173	$ 176	$ 2,076
31	Revenue from **Proposed BERC** Rate	$ (252)	$ (223)	$ (225)	$ (169)	$ (116)	$ (86)	$ (76)	$ (70)	$ (95)	$ (187)	$ (284)	$ (371)	$ (2,156)
32	BVA Balance - Ending (Pre-tax)	$ 490	$ 434	$ 384	$ 387	$ 444	$ 530	$ 628	$ 732	$ 809	$ 796	$ 685	$ 489	$ 489
33														
34	BVA Balance - Ending (After Tax)	$ 368	$ 326	$ 288	$ 290	$ 333	$ 398	$ 471	$ 549	$ 607	$ 597	$ 513	$ 367	$ 367
35														
36	Adjustment for Value of Unsold Biomethane at **Proposed BERC** Rate (After Tax) (2)													$ (367)
37	**Adjusted BVA Balance - Ending (After Tax)**													$ (0)

Notes: Slight differences in totals due to rounding.

(1) Pre-tax opening balances are restated based on current income tax rate (25.0%), to reflect grossed-up after tax amounts.

(2) Adjustment calculated based on volume of Biomethane Available For Sale (Tab 4, Page 1) at the Existing BERC Rate ($11.696/GJ); the result is then adjusted to reflect value on net of tax basis (at current tax rate of 25.0%).

FORITSBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
Delivery Rate Rider (Rider 5) Changes, effective January 1, 2013

Line	Particulars	($000)
1	**Rate Rider 5 (RSAM Rider)**	
2	RSAM + RSAM Interest, Projected December 31, 2012 Balance (1*)	$ (26,091)
3	After-Tax Amortization = 1/3 x Closing Balance	(8,697)
4		
5	Pre-Tax Amortization = After-Tax Amortization / (1 - 2013 Tax Rate of 25.0%)	**$ (11,596)**
6		
7	Forecast 2013 RSAM Volumes (TJ)	117,148.5
8	2013 RSAM (Rate Rider 5) $/GJ	$ (0.099)
9		

Line		2013		Effective January 1,
10				
11	**Proposed January 1, 2013 RSAM Rate Rider by Rate Schedules**	**Forecast Volumes (2*) (TJ)**	**RSAM, Rate Rider 5 ($000)**	**RSAM Rate Rider 5 ($ / GJ)**
12				
13	**Non-Bypass**			
14	Rate 1, 1B, and 1U - Residential	69,816.4	$ (6,911)	$ (0.099)
15	Rate 2, 2B, and 2U - Small Commercial	23,331.9	$ (2,310)	$ (0.099)
16	Rate 3, 3B, 3U and 23 - Large Commercial	24,000.1	$ (2,376)	$ (0.099)
17				
18	Total Non-Bypass	117,148.4	$ (11,596)	

Notes: (1*) The projected December 31, 2012 balance is based on 10-month recorded and 2-month forecast.
(2*) The 2013 forecast volumes were shown in the Attachment A, Section 7, Tab 7.1, Schedule 9, Column 3, Lines 2, 3, 4, and 24 of the FortisBC Energy Utilities 2012 and 2013 Revenue Requirements and Natural Gas Rates Application - British Columbia Utilities Commission Decision dated April 12, 2012 and Order No. G-44-12 Amended Financial Schedules - Compliance Filing dated May 1, 2012.

Line No.	RATE SCHEDULE 1: RESIDENTIAL SERVICE Particulars	EXISTING RATES OCTOBER 1, 2012 Lower Mainland			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES Lower Mainland			PROPOSED JANUARY 1, 2013 RATES Lower Mainland		
			Inland	Columbia		Inland	Columbia		Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per Day**	**$0.3890**	**$0.3890**	**$0.3890**	**$0.0000**	**$0.0000**	**$0.0000**	**$0.3890**	**$0.3890**	**$0.3890**
3										
4	Delivery Charge per GJ	$3.488	$3.488	$3.488	$0.302	$0.302	$0.302	$3.790	$3.790	$3.790
5	Rider 4 Delivery Rate Refund per GJ	($0.081)	($0.081)	($0.081)	$0.081	$0.081	$0.081	$0.000	$0.000	$0.000
6	Rider 5 RSAM per GJ	($0.032)	($0.032)	($0.032)	($0.067)	($0.067)	($0.067)	($0.099)	($0.099)	($0.099)
7	Subtotal **Delivery Margin Related Charges per GJ**	**$3.375**	**$3.375**	**$3.375**	**$0.316**	**$0.316**	**$0.316**	**$3.691**	**$3.691**	**$3.691**
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	$1.424	$1.398	$1.433	($0.150)	($0.157)	($0.185)	$1.274	$1.241	$1.248
12	Rider 6 MCRA per GJ	($0.059)	($0.059)	($0.059)	($0.023)	($0.023)	($0.023)	($0.082)	($0.082)	($0.082)
13	Subtotal **Midstream Related Charges per GJ**	**$1.365**	**$1.339**	**$1.374**	**($0.173)**	**($0.180)**	**($0.208)**	**$1.192**	**$1.159**	**$1.166**
14										
15	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$2.977**	**$2.977**	**$2.977**	**$0.000**	**$0.000**	**$0.000**	**$2.977**	**$2.977**	**$2.977**
16										
17										
18	Rider 1 Propane Surcharge per GJ (Revelstoke only)		$6.014			$0.157			$6.171	
19										
20										
21	**Cost of Gas Recovery Related Charges for Revelstoke**		**$10.389**			**$0.000**			**$10.389**	
22	per GJ (Includes Rider 1, excludes Riders 6)									

Note: (1) Appendix G in the 2012 and 2013 Revenue Requirements and Natural Gas Rates Application (the "Application") - British Columbia Utilities Commission ("Commission") Decision dated April 12, 2012 and Order No. G-44-12 (the "Decision") Amended Tariff Schedules, Tariff Continuity and Bill Impacts - Compliance Filing dated May 15, 2012, set out the approved delivery rates effective January 1, 2013 and the Delivery Refund Rate Rider 4 to end December 31, 2012.*

Line No.	RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE ERVICE — Particulars	EXISTING RATES JUNE 1, 2012			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2013 RATES		
		Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per Day**	**$0.3890**	**$0.3890**	**$0.3890**	**$0.0000**	**$0.0000**	**$0.0000**	**$0.3890**	**$0.3890**	**$0.3890**
3										
4	Delivery Charge per GJ	$3.488	$3.488	$3.488	$0.302	$0.302	$0.302	$3.790	$3.790	$3.790
5	Rider 4 Delivery Rate Refund per GJ	($0.081)	($0.081)	($0.081)	$0.081	$0.081	$0.081	$0.000	$0.000	$0.000
6	Rider 5 RSAM per GJ	($0.032)	($0.032)	($0.032)	($0.067)	($0.067)	($0.067)	($0.099)	($0.099)	($0.099)
7	Subtotal **Delivery Margin Related Charges per GJ**	**$3.375**	**$3.375**	**$3.375**	**$0.316**	**$0.316**	**$0.316**	**$3.691**	**$3.691**	**$3.691**
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	$1.424	$1.398	$1.433	($0.150)	($0.157)	($0.185)	$1.274	$1.241	$1.248
12	Rider 6 MCRA per GJ	($0.059)	($0.059)	($0.059)	($0.023)	($0.023)	($0.023)	($0.082)	($0.082)	($0.082)
13	Subtotal **Midstream Related Charges per GJ**	**$1.365**	**$1.339**	**$1.374**	**($0.173)**	**($0.180)**	**($0.208)**	**$1.192**	**$1.159**	**$1.166**
14										
15										
16	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$2.977**	**$2.977**	**$2.977**	**$0.000**	**$0.000**	**$0.000**	**$2.977**	**$2.977**	**$2.977**
17										
18	**Cost of Biomethane per GJ**	**$11.696**	**$11.696**	**$11.696**	**$0.305**	**$0.305**	**$0.305**	**$12.001**	**$12.001**	**$12.001**
19	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

(1) Appendix G in the 2012 and 2013 Revenue Requirements and Natural Gas Rates Application (the "Application") - British Columbia Utilities Commission ("Commission") Decision dated April 12, 2012 and Order No. G-44-12 (the "Decision") Amended Tariff Schedules, Tariff Continuity and Bill Impacts - Compliance Filing dated May 15, 2012, set out the approved delivery rates effective January 1, 2013 and the Delivery Refund Rate Rider 4 to end December 31, 2012.*

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2013 RATES
BCUC ORDER NO.G-44-12 and G-xx-12

Line No.	RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE	EXISTING RATES OCTOBER 1, 2012			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2013 RATES		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per Day**	**$0.8161**	**$0.8161**	**$0.8161**	**$0.0000**	**$0.0000**	**$0.0000**	**$0.8161**	**$0.8161**	**$0.8161**
3										
4	Delivery Charge per GJ	$2.874	$2.874	$2.874	$0.225	$0.225	$0.225	$3.099	$3.099	$3.099
5	Rider 4 Delivery Rate Refund per GJ	($0.067)	($0.067)	($0.067)	$0.067	$0.067	$0.067	$0.000	$0.000	$0.000
6	Rider 5 RSAM per GJ	($0.032)	($0.032)	($0.032)	($0.067)	($0.067)	($0.067)	($0.099)	($0.099)	($0.099)
7	Subtotal **Delivery Margin Related Charges per GJ**	**$2.775**	**$2.775**	**$2.775**	**$0.225**	**$0.225**	**$0.225**	**$3.000**	**$3.000**	**$3.000**
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	$1.410	$1.385	$1.419	($0.145)	($0.153)	($0.180)	$1.265	$1.232	$1.239
12	Rider 6 MCRA per GJ	($0.058)	($0.058)	($0.058)	($0.024)	($0.024)	($0.024)	($0.082)	($0.082)	($0.082)
13	Subtotal **Midstream Related Charges per GJ**	**$1.352**	**$1.327**	**$1.361**	**($0.169)**	**($0.177)**	**($0.204)**	**$1.183**	**$1.150**	**$1.157**
14										
15	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$2.977**	**$2.977**	**$2.977**	**$0.000**	**$0.000**	**$0.000**	**$2.977**	**$2.977**	**$2.977**
16										
17										
18	Rider 1 Propane Surcharge per GJ (Revelstoke only)		$4.936			$0.153			$5.089	
19										
20										
21	**Cost of Gas Recovery Related Charges for Revelstoke**		**$9.298**			**$0.000**			**$9.298**	
22	per GJ (Includes Rider 1, excludes Riders 6)									

Note: (1) Appendix G in the 2012 and 2013 Revenue Requirements and Natural Gas Rates Application (the "Application") - British Columbia Utilities Commission ("Commission") Decision dated April 12, 2012 and Order No. G-44-12 (the "Decision") Amended Tariff Schedules, Tariff Continuity and Bill Impacts - Compliance Filing dated May 15, 2012, set out the approved delivery rates effective January 1, 2013 and the Delivery Refund Rate Rider 4 to end December 31, 2012.*

Line No.	RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE	EXISTING RATES JUNE 1, 2012			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2013 RATES		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per Day**	**$0.8161**	**$0.8161**	**$0.8161**	**$0.0000**	**$0.0000**	**$0.0000**	**$0.8161**	**$0.8161**	**$0.8161**
3										
4	Delivery Charge per GJ	$2.874	$2.874	$2.874	$0.225	$0.225	$0.225	$3.099	$3.099	$3.099
5	Rider 4 Delivery Rate Refund per GJ	($0.067)	($0.067)	($0.067)	$0.067	$0.067	$0.067	$0.000	$0.000	$0.000
6	Rider 5 RSAM per GJ	($0.032)	($0.032)	($0.032)	($0.067)	($0.067)	($0.067)	($0.099)	($0.099)	($0.099)
7	Subtotal **Delivery Margin Related Charges per GJ**	**$2.775**	**$2.775**	**$2.775**	**$0.225**	**$0.225**	**$0.225**	**$3.000**	**$3.000**	**$3.000**
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	$1.410	$1.385	$1.419	($0.145)	($0.153)	($0.180)	$1.265	$1.232	$1.239
12	Rider 6 MCRA per GJ	($0.058)	($0.058)	($0.058)	($0.024)	($0.024)	($0.024)	($0.082)	($0.082)	($0.082)
13	Subtotal **Midstream Related Charges per GJ**	**$1.352**	**$1.327**	**$1.361**	**($0.169)**	**($0.177)**	**($0.204)**	**$1.183**	**$1.150**	**$1.157**
14										
15	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$2.977**	**$2.977**	**$2.977**	**$0.000**	**$0.000**	**$0.000**	**$2.977**	**$2.977**	**$2.977**
16										
17	**Cost of Biomethane per GJ**	**$11.696**	**$11.696**	**$11.696**	**$0.305**	**$0.305**	**$0.305**	**$12.001**	**$12.001**	**$12.001**
18	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

(1) Appendix G in the 2012 and 2013 Revenue Requirements and Natural Gas Rates Application (the "Application") - British Columbia Utilities Commission ("Commission") Decision dated April 12, 2012 and Order No. G-44-12 (the "Decision") Amended Tariff Schedules, Tariff Continuity and Bill Impacts - Compliance Filing dated May 15, 2012, set out the approved delivery rates effective January 1, 2013 and the Delivery Refund Rate Rider 4 to end December 31, 2012.*

Line No.	RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE	EXISTING RATES OCTOBER 1, 2012			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2013 RATES		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per Day**	**$4.3538**	**$4.3538**	**$4.3538**	**$0.0000**	**$0.0000**	**$0.0000**	**$4.3538**	**$4.3538**	**$4.3538**
3										
4	Delivery Charge per GJ	$2.442	$2.442	$2.442	$0.175	$0.175	$0.175	$2.617	$2.617	$2.617
5	Rider 4 Delivery Rate Refund per GJ	($0.048)	($0.048)	($0.048)	$0.048	$0.048	$0.048	$0.000	$0.000	$0.000
6	Rider 5 RSAM per GJ	($0.032)	($0.032)	($0.032)	($0.067)	($0.067)	($0.067)	($0.099)	($0.099)	($0.099)
7	Subtotal **Delivery Margin Related Charges per GJ**	**$2.362**	**$2.362**	**$2.362**	**$0.156**	**$0.156**	**$0.156**	**$2.518**	**$2.518**	**$2.518**
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	$1.097	$1.077	$1.109	($0.098)	($0.105)	($0.130)	$0.999	$0.972	$0.979
12	Rider 6 MCRA per GJ	($0.045)	($0.045)	($0.045)	($0.019)	($0.019)	($0.019)	($0.064)	($0.064)	($0.064)
13	Subtotal **Midstream Related Charges per GJ**	**$1.052**	**$1.032**	**$1.064**	**($0.117)**	**($0.124)**	**($0.149)**	**$0.935**	**$0.908**	**$0.915**
14										
15	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$2.977**	**$2.977**	**$2.977**	**$0.000**	**$0.000**	**$0.000**	**$2.977**	**$2.977**	**$2.977**
16										
17										
18	Rider 1 Propane Surcharge per GJ (Revelstoke only)		$5.244			$0.105			$5.349	
19										
20										
21	**Cost of Gas Recovery Related Charges for Revelstoke**		**$9.298**			**$0.000**			**$9.298**	
22	per GJ (Includes Rider 1, excludes Riders 6)									

Note: (1) Appendix G in the 2012 and 2013 Revenue Requirements and Natural Gas Rates Application (the "Application") - British Columbia Utilities Commission ("Commission") Decision dated April 12, 2012 and Order No. G-44-12 (the "Decision") Amended Tariff Schedules, Tariff Continuity and Bill Impacts - Compliance Filing dated May 15, 2012, set out the approved delivery rates effective January 1, 2013 and the Delivery Refund Rate Rider 4 to end December 31, 2012.*

Line No.	RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE	EXISTING RATES JUNE 1, 2012			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2013 RATES		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per Day**	**$4.3538**	**$4.3538**	**$4.3538**	**$0.0000**	**$0.0000**	**$0.0000**	**$4.3538**	**$4.3538**	**$4.3538**
3										
4	Delivery Charge per GJ	$2.442	$2.442	$2.442	$0.175	$0.175	$0.175	$2.617	$2.617	$2.617
5	Rider 4 Delivery Rate Refund per GJ	($0.048)	($0.048)	($0.048)	$0.048	$0.048	$0.048	$0.000	$0.000	$0.000
6	Rider 5 RSAM per GJ	($0.032)	($0.032)	($0.032)	($0.067)	($0.067)	($0.067)	($0.099)	($0.099)	($0.099)
7	Subtotal **Delivery Margin Related Charges per GJ**	**$2.362**	**$2.362**	**$2.362**	**$0.156**	**$0.156**	**$0.156**	**$2.518**	**$2.518**	**$2.518**
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	$1.097	$1.077	$1.109	($0.098)	($0.105)	($0.130)	$0.999	$0.972	$0.979
12	Rider 6 MCRA per GJ	($0.045)	($0.045)	($0.045)	($0.019)	($0.019)	($0.019)	($0.064)	($0.064)	($0.064)
13	Subtotal **Midstream Related Charges per GJ**	**$1.052**	**$1.032**	**$1.064**	**($0.117)**	**($0.124)**	**($0.149)**	**$0.935**	**$0.908**	**$0.915**
14										
15	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$2.977**	**$2.977**	**$2.977**	**$0.000**	**$0.000**	**$0.000**	**$2.977**	**$2.977**	**$2.977**
16										
17	**Cost of Biomethane per GJ**	**$11.696**	**$11.696**	**$11.696**	**$0.305**	**$0.305**	**$0.305**	**$12.001**	**$12.001**	**$12.001**
18	(Biomethane Energy Recovery Charge)									

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

(1) Appendix G in the 2012 and 2013 Revenue Requirements and Natural Gas Rates Application (the "Application") - British Columbia Utilities Commission ("Commission") Decision dated April 12, 2012 and Order No. G-44-12 (the "Decision")*

Amended Tariff Schedules, Tariff Continuity and Bill Impacts - Compliance Filing dated May 15, 2012, set out the approved delivery rates effective January 1, 2013 and the Delivery Refund Rate Rider 4 to end December 31, 2012.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2013 RATES
BCUC ORDER NO.G-44-12 and G-xx-12

Line No.	RATE SCHEDULE 4: SEASONAL SERVICE	EXISTING RATES JUNE 1, 2012			DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2013 RATES		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per Day**	$14.4230	$14.4230	$14.4230	$0.0000	$0.0000	$0.0000	$14.4230	$14.4230	$14.4230
3										
4	**Delivery Charge per GJ**									
5	(a) Off-Peak Period	$0.919	$0.919	$0.919	$0.092	$0.092	$0.092	$1.011	$1.011	$1.011
6	(b) Extension Period	$1.696	$1.696	$1.696	$0.092	$0.092	$0.092	$1.788	$1.788	$1.788
7										
8	**Rider 4 Delivery Rate Refund per GJ**	($0.005)	($0.005)	($0.005)	$0.005	$0.005	$0.005	$0.000	$0.000	$0.000
9										
10	Commodity Related Charges									
11	**Commodity Cost Recovery Charge per GJ**									
12	(a) Off-Peak Period	$2.977	$2.977	$2.977	$0.000	$0.000	$0.000	$2.977	$2.977	$2.977
13	(b) Extension Period	$2.977	$2.977	$2.977	$0.000	$0.000	$0.000	$2.977	$2.977	$2.977
14										
15	**Midstream Cost Recovery Charge per GJ**									
16	(a) Off-Peak Period	$0.839	$0.824	$0.853	($0.074)	($0.081)	($0.103)	$0.765	$0.743	$0.750
17	(b) Extension Period	$0.839	$0.824	$0.853	($0.074)	($0.081)	($0.103)	$0.765	$0.743	$0.750
18										
19	**Rider 6 MCRA per GJ**	($0.035)	($0.035)	($0.035)	($0.014)	($0.014)	($0.014)	($0.049)	($0.049)	($0.049)
20										
21	Subtotal Off -Peak Commodity Related Charges per GJ									
22	(a) Off-Peak Period	$3.781	$3.766	$3.795	($0.088)	($0.095)	($0.117)	$3.693	$3.671	$3.678
23	(b) Extension Period	$3.781	$3.766	$3.795	($0.088)	($0.095)	($0.117)	$3.693	$3.671	$3.678
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule									
28	during peak period									
29										
30										
31	Total Variable Cost per gigajoule between									
32	(a) Off-Peak Period	$4.695	$4.680	$4.709	$0.009	$0.002	($0.020)	$4.704	$4.682	$4.689
33	(b) Extension Period	$5.472	$5.457	$5.486	$0.009	$0.002	($0.020)	$5.481	$5.459	$5.466

Note: (1) Appendix G in the 2012 and 2013 Revenue Requirements and Natural Gas Rates Application (the "Application") - British Columbia Utilities Commission ("Commission") Decision dated April 12, 2012 and Order No. G-44-12 (the "Decision") Amended Tariff Schedules, Tariff Continuity and Bill Impacts - Compliance Filing dated May 15, 2012, set out the approved delivery rates effective January 1, 2013 and the Delivery Refund Rate Rider 4 to end December 31, 2012.*

Line No.	RATE SCHEDULE 5 GENERAL FIRM SERVICE Particulars	EXISTING RATES JUNE 1, 2012 Lower Mainland	 Inland	 Columbia	DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES Lower Mainland	 Inland	 Columbia	PROPOSED JANUARY 1, 2013 RATES Lower Mainland	 Inland	 Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per Month**	$587.00	$587.00	$587.00	$0.00	$0.00	$0.00	$587.00	$587.00	$587.00
3										
4	**Demand Charge per GJ**	$16.820	$16.820	$16.820	$1.243	$1.243	$1.243	$18.063	$18.063	$18.063
5										
6	**Delivery Charge per GJ**	$0.680	$0.680	$0.680	$0.051	$0.051	$0.051	$0.731	$0.731	$0.731
7										
8	**Rider 4 Delivery Rate Refund per GJ**	($0.028)	($0.028)	($0.028)	$0.028	$0.028	$0.028	$0.000	$0.000	$0.000
9										
10										
11	Commodity Related Charges									
12	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	$2.977	$2.977	$2.977	$0.000	$0.000	$0.000	$2.977	$2.977	$2.977
13	**Midstream Cost Recovery Charge per GJ**	$0.839	$0.824	$0.853	($0.074)	($0.081)	($0.103)	$0.765	$0.743	$0.750
14	**Rider 6 MCRA per GJ**	($0.035)	($0.035)	($0.035)	($0.014)	($0.014)	($0.014)	($0.049)	($0.049)	($0.049)
15	Subtotal Commodity Related Charges per GJ	**$3.781**	**$3.766**	**$3.795**	**($0.088)**	**($0.095)**	**($0.117)**	**$3.693**	**$3.671**	**$3.678**
16										
17										
18										
19										
20	Total Variable Cost per gigajoule	$4.433	$4.418	$4.447	($0.009)	($0.016)	($0.038)	$4.424	$4.402	$4.409

Note: (1) Appendix G in the 2012 and 2013 Revenue Requirements and Natural Gas Rates Application (the "Application") - British Columbia Utilities Commission ("Commission") Decision dated April 12, 2012 and Order No. G-44-12 (the "Decision") Amended Tariff Schedules, Tariff Continuity and Bill Impacts - Compliance Filing dated May 15, 2012, set out the approved delivery rates effective January 1, 2013 and the Delivery Refund Rate Rider 4 to end December 31, 2012.*

Line No.	RATE SCHEDULE 6: NGV - STATIONS Particulars	EXISTING RATES JUNE 1, 2012 Lower Mainland	Inland	Columbia	DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES Lower Mainland	Inland	Columbia	PROPOSED JANUARY 1, 2013 RATES Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per Day**	$2.0041	$2.0041	$2.0041	$0.0000	$0.0000	$0.0000	$2.0041	$2.0041	$2.0041
3										
4	**Delivery Charge per GJ**	$3.825	$3.825	$3.825	$0.231	$0.231	$0.231	$4.056	$4.056	$4.056
5										
6	**Rider 4 Delivery Rate Refund per GJ**	($0.060)	($0.060)	($0.060)	$0.060	$0.060	$0.060	$0.000	$0.000	$0.000
7										
8										
9	Commodity Related Charges									
10	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	$2.977	$2.977	$2.977	$0.000	$0.000	$0.000	$2.977	$2.977	$2.977
11	**Midstream Cost Recovery Charge per GJ**	$0.421	$0.413	$0.413	($0.025)	($0.031)	($0.031)	$0.396	$0.382	$0.382
12	**Rider 6 MCRA per GJ**	($0.017)	($0.017)	($0.017)	($0.007)	($0.007)	($0.007)	($0.024)	($0.024)	($0.024)
13	Subtotal Commodity Related Charges per GJ	**$3.381**	**$3.373**	**$3.373**	**($0.032)**	**($0.038)**	**($0.038)**	**$3.349**	**$3.335**	**$3.335**
14										
15										
16	Total Variable Cost per gigajoule	$7.146	$7.138	$7.138	$0.259	$0.253	$0.253	$7.405	$7.391	$7.391

Note: (1) Appendix G in the 2012 and 2013 Revenue Requirements and Natural Gas Rates Application (the "Application") - British Columbia Utilities Commission ("Commission") Decision dated April 12, 2012 and Order No. G-44-12 (the "Decision") Amended Tariff Schedules, Tariff Continuity and Bill Impacts - Compliance Filing dated May 15, 2012, set out the approved delivery rates effective January 1, 2013 and the Delivery Refund Rate Rider 4 to end December 31, 2012.*

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2013 RATES
BCUC ORDER NO.G-44-12 and G-xx-12

RATE SCHEDULE 6A:
NGV Transportation

Line No.	Particulars	EXISTING RATES JUNE 1, 2012	DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2013 RATES
	(1)	(2)	(3)	(4)
1	**LOWER MAINLAND SERVICE AREA**			
2				
3	**Delivery Margin Related Charges**			
4	Basic Charge per Month	$86.00	$0.00	$86.00
5				
6	Delivery Charge per GJ	$3.785	$0.231	$4.016
7	Rider 4 Delivery Rate Refund per GJ	($0.060)	$0.060	$0.000
8				
9				
10	**Commodity Related Charges**			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	$2.977	$0.000	$2.977
12	Midstream Cost Recovery Charge per GJ	$0.421	($0.025)	$0.396
13	Rider 6 MCRA per GJ	($0.017)	($0.007)	($0.024)
14	Subtotal Commodity Related Charges per GJ	$3.381	($0.032)	$3.349
15				
16	Compression Charge per gigajoule	$5.280	$0.000	$5.280
17				
18				
19	**Minimum Charges**	$125.00	$0.00	$125.00
20				
21				
22				
23	Total Variable Cost per gigajoule	$12.386	$0.259	$12.645

Note: (1) Appendix G in the 2012 and 2013 Revenue Requirements and Natural Gas Rates Application (the "Application") - British Columbia Utilities Commission ("Commission") Decision dated April 12, 2012 and Order No. G-44-12 (the "Decision") Amended Tariff Schedules, Tariff Continuity and Bill Impacts - Compliance Filing dated May 15, 2012, set out the approved delivery rates effective January 1, 2013 and the Delivery Refund Rate Rider 4 to end December 31, 2012.*

Line No.	**RATE SCHEDULE 6P: NGV (CNG) Refeuling Service** Particulars	**EXISTING RATES JUNE 1, 2012**	**DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES**	**PROPOSED JANUARY 1, 2013 RATES**
	(1)	(2)	(3)	(4)
1	**LOWER MAINLAND SERVICE AREA**			
2				
3	**Delivery Margin Related Charges**			
4	Delivery Charge per GJ	$3.809	$0.228	$4.037
5	Rider 4 Delivery Rate Refund per GJ	$0.000	$0.000	$0.000
6				
7				
8	**Commodity Related Charges**			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	$2.977	$0.000	$2.977
10	Midstream Cost Recovery Charge per GJ	$0.421	($0.025)	$0.396
11	Rider 6 MCRA per GJ	($0.017)	($0.007)	($0.024)
12	Subtotal Commodity Related Charges per GJ	$3.381	($0.032)	$3.349
13				
14	Compression Charge per gigajoule	$7.965	$0.476	$8.441
15				
16				
17	Total Variable Cost per gigajoule	$15.155	$0.672	$15.827

Note: (1) Appendix G in the 2012 and 2013 Revenue Requirements and Natural Gas Rates Application (the "Application") - British Columbia Utilities Commission ("Commission") Decision dated April 12, 2012 and Order No. G-44-12 (the "Decision") Amended Tariff Schedules, Tariff Continuity and Bill Impacts - Compliance Filing dated May 15, 2012, set out the approved delivery rates effective January 1, 2013 and the Delivery Refund Rate Rider 4 to end December 31, 2012.*

Line No.	RATE SCHEDULE 7: INTERRUPTIBLE SALES Particulars	EXISTING RATES JUNE 1, 2012 Lower Mainland	Inland	Columbia	DELIVERY MARGIN (1*) AND COMMODITY RELATED CHARGES CHANGES Lower Mainland	Inland	Columbia	PROPOSED JANUARY 1, 2013 RATES Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per Month**	$880.00	$880.00	$880.00	$0.00	$0.00	$0.00	$880.00	$880.00	$880.00
3										
4	**Delivery Charge per GJ**	$1.129	$1.129	$1.129	$0.080	$0.080	$0.080	$1.209	$1.209	$1.209
5										
6	**Rider 4 Delivery Rate Refund per GJ**	($0.019)	($0.019)	($0.019)	$0.019	$0.019	$0.019	$0.000	$0.000	$0.000
7										
8	Commodity Related Charges									
9	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	$2.977	$2.977	$2.977	$0.000	$0.000	$0.000	$2.977	$2.977	$2.977
10	**Midstream Cost Recovery Charge per GJ**	$0.839	$0.824	$0.853	($0.074)	($0.081)	($0.103)	$0.765	$0.743	$0.750
11	**Rider 6 MCRA per GJ**	($0.035)	($0.035)	($0.035)	($0.014)	($0.014)	($0.014)	($0.049)	($0.049)	($0.049)
12	Subtotal Commodity Related Charges per GJ	**$3.781**	**$3.766**	**$3.795**	**($0.088)**	**($0.095)**	**($0.117)**	**$3.693**	**$3.671**	**$3.678**
13										
14										
15										
16	Charges per gigajoule for UOR Gas									
17										
18										
19										
20										
21										
22	Total Variable Cost per gigajoule	$4.891	$4.876	$4.905	$0.011	$0.004	($0.018)	$4.902	$4.880	$4.887

Note: (1) Appendix G in the 2012 and 2013 Revenue Requirements and Natural Gas Rates Application (the "Application") - British Columbia Utilities Commission ("Commission") Decision dated April 12, 2012 and Order No. G-44-12 (the "Decision") Amended Tariff Schedules, Tariff Continuity and Bill Impacts - Compliance Filing dated May 15, 2012, set out the approved delivery rates effective January 1, 2013 and the Delivery Refund Rate Rider 4 to end December 31, 2012.*

Line No.	RATE SCHEDULE 23: LARGE COMMERCIAL T-SERVICE	EFFECTIVE JUNE 1, 2012			DELIVERY MARGIN (1*) RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2013		
	Particulars	**Lower Mainland**	**Inland**	**Columbia**	**Lower Mainland**	**Inland**	**Columbia**	**Lower Mainland**	**Inland**	**Columbia**
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	**Basic Charge per Month**	$132.52	$132.52	$132.52	$0.00	$0.00	$0.00	$132.52	$132.52	$132.52
2										
3	**Delivery Charge per gigajoule**	$2.442	$2.442	$2.442	$0.175	$0.175	$0.175	$2.617	$2.617	$2.617
4										
5										
6	**Administration Charge per Month**	$78.00	$78.00	$78.00	$0.00	$0.00	$0.00	$78.00	$78.00	$78.00
7										
8	**Sales**									
9	(a) Charge per gigajoule for Balancing Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.		
10	(b) Charge per gigajoule for Backstopping Gas									
11	(c) Replacement Gas									
12	(d) Charge per gigajoule for UOR Gas									
13										
14	**Rider 4 Delivery Rate Refund per GJ**	($0.048)	($0.048)	($0.048)	$0.048	$0.048	$0.048	$0.000	$0.000	$0.000
15	**Rider 5 RSAM per GJ**	($0.032)	($0.032)	($0.032)	($0.067)	($0.067)	($0.067)	($0.099)	($0.099)	($0.099)
16										
17										
18										
19	Total Variable Cost per gigajoule	$2.362	$2.362	$2.362	$0.156	$0.156	$0.156	$2.518	$2.518	$2.518

Note: (1) Appendix G in the 2012 and 2013 Revenue Requirements and Natural Gas Rates Application (the "Application") - British Columbia Utilities Commission ("Commission") Decision dated April 12, 2012 and Order No. G-44-12 (the "Decision")*
Amended Tariff Schedules, Tariff Continuity and Bill Impacts - Compliance Filing dated May 15, 2012, set out the approved delivery rates effective January 1, 2013 and the Delivery Refund Rate Rider 4 to end December 31, 2012.

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER NO.G-44-12 and G-xx-12
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2012 Volume		Rate	Annual $	PROPOSED JANUARY 1, 2013 RATES Volume		Rate	Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1	**LOWER MAINLAND SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	$0.3890 =	$142.08	365.25	days x	$0.3890 =	$142.08	$0.0000	$0.00	0.00%
4												
5	Delivery Charge per GJ	95.0	GJ x	$3.488 =	331.3600	95.0	GJ x	$3.790 =	360.0500	$0.302	28.6900	3.28%
6	Rider 4 Delivery Rate Refund per GJ	95.0	GJ x	($0.081) =	(7.6950)	95.0	GJ x	$0.000 =	0.0000	$0.081	7.6950	0.88%
7	Rider 5 RSAM per GJ	95.0	GJ x	($0.032) =	(3.0400)	95.0	GJ x	($0.099) =	(9.4050)	($0.067)	(6.3650)	-0.73%
8	Subtotal Delivery Margin Related Charges				**$462.71**				**$492.73**		**$30.02**	**3.43%**
9												
10	Commodity Related Charges											
11	Midstream Cost Recovery Charge per GJ	95.0	GJ x	$1.424 =	$135.2800	95.0	GJ x	$1.274 =	$121.0300	($0.150)	($14.2500)	-1.63%
12	Rider 6 MCRA per GJ	95.0	GJ x	($0.059) =	(5.6050)	95.0	GJ x	($0.082) =	(7.7900)	($0.023)	(2.1850)	-0.25%
13	Midstream Related Charges Subtotal				$129.68				$113.24		($16.44)	-1.88%
14												
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	95.0	GJ x	$2.977 =	$282.82	95.0	GJ x	$2.977 =	$282.82	$0.000	$0.00	0.00%
16	Subtotal Commodity Related Charges				**$412.50**				**$396.06**		**($16.44)**	**-1.88%**
17												
18	Total *(with effective $/GJ rate)*	95.0		*$9.213*	**$875.21**	95.0		*$9.356*	**$888.79**	*$0.143*	**$13.58**	**1.55%**
19												
20	**INLAND SERVICE AREA**											
21	Delivery Margin Related Charges											
22	Basic Charge per Day	365.25	days x	$0.3890 =	$142.08	365.25	days x	$0.3890 =	$142.08	$0.0000	$0.00	0.00%
23												
24	Delivery Charge per GJ	75.0	GJ x	$3.488 =	261.6000	75.0	GJ x	$3.790 =	284.2500	$0.302	22.6500	3.15%
25	Rider 4 Delivery Rate Refund per GJ	75.0	GJ x	($0.081) =	(6.0750)	75.0	GJ x	$0.000 =	0.0000	$0.081	6.0750	0.85%
26	Rider 5 RSAM per GJ	75.0	GJ x	($0.032) =	(2.4000)	75.0	GJ x	($0.099) =	(7.4250)	($0.067)	(5.0250)	-0.70%
27	Subtotal Delivery Margin Related Charges				**$395.21**				**$418.91**		**$23.70**	**3.30%**
28												
29	Commodity Related Charges											
30	Midstream Cost Recovery Charge per GJ	75.0	GJ x	$1.398 =	$104.8500	75.0	GJ x	$1.241 =	$93.0750	($0.157)	($11.7750)	-1.64%
31	Rider 6 MCRA per GJ	75.0	GJ x	($0.059) =	(4.4250)	75.0	GJ x	($0.082) =	(6.1500)	($0.023)	(1.7250)	-0.24%
32	Midstream Related Charges Subtotal				$100.43				$86.93		($13.50)	-1.88%
33												
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	75.0	GJ x	$2.977 =	$223.28	75.0	GJ x	$2.977 =	$223.28	$0.000	$0.00	0.00%
35	Subtotal Commodity Related Charges				**$323.71**				**$310.21**		**($13.50)**	**-1.88%**
36												
37	Total *(with effective $/GJ rate)*	75.0		*$9.586*	**$718.92**	75.0		*$9.722*	**$729.12**	*$0.136*	**$10.20**	**1.42%**
38												
39	**COLUMBIA SERVICE AREA**											
40	Delivery Margin Related Charges											
41	Basic Charge per Day	365.25	days x	$0.3890 =	$142.08	365.25	days x	$0.3890 =	$142.08	$0.0000	$0.00	0.00%
42												
43	Delivery Charge per GJ	80.0	GJ x	$3.488 =	279.0400	80.0	GJ x	$3.790 =	303.2000	$0.302	24.1600	3.18%
44	Rider 4 Delivery Rate Refund per GJ	80.0	GJ x	($0.081) =	(6.4800)	80.0	GJ x	$0.000 =	0.0000	$0.081	6.4800	0.85%
45	Rider 5 RSAM per GJ	80.0	GJ x	($0.032) =	(2.5600)	80.0	GJ x	($0.099) =	(7.9200)	($0.067)	(5.3600)	-0.71%
46	Subtotal Delivery Margin Related Charges				**$412.08**				**$437.36**		**$25.28**	**3.33%**
47												
48	Commodity Related Charges											
49	Midstream Cost Recovery Charge per GJ	80.0	GJ x	$1.433 =	$114.6400	80.0	GJ x	$1.248 =	$99.8400	($0.185)	($14.8000)	-1.95%
50	Rider 6 MCRA per GJ	80.0	GJ x	($0.059) =	(4.7200)	80.0	GJ x	($0.082) =	(6.5600)	($0.023)	(1.8400)	-0.24%
51	Midstream Related Charges Subtotal				$109.92				$93.28		($16.64)	-2.19%
52												
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	80.0	GJ x	$2.977	$238.16	80.0	GJ x	$2.977 =	$238.16	$0.000	$0.00	0.00%
54	Subtotal Commodity Related Charges				**$348.08**	80			**$331.44**		**($16.64)**	**-2.19%**
55												
56	Total *(with effective $/GJ rate)*	80.0		*$9.502*	**$760.16**	80.0		*$9.610*	**$768.80**	*$0.108*	**$8.64**	**1.14%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER NO.G-44-12 and G-xx-12
RATE SCHEDULE 1B -RESIDENTIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JUNE 1, 2012					PROPOSED JANUARY 1, 2013 RATES					Annual Increase/Decrease		
		Volume		Rate		Annual $	Volume		Rate		Annual $	Rate	Annual $	% of Previous Total Annual Bill
1	**LOWER MAINLAND SERVICE AREA**													
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	$0.3890	=	$142.08	365.25	days x	$0.3890	=	$142.08	$0.0000	$0.00	0.00%
4	Delivery Charge per GJ	95.0	GJ x	$3.488	=	331.3600	95.0	GJ x	$3.790	=	360.0500	$0.302	28.6900	2.99%
5	Rider 4 Delivery Rate Refund per GJ	95.0	GJ x	($0.081)	=	(7.6950)	95.0	GJ x	$0.000	=	0.0000	$0.081	7.6950	0.80%
6	Rider 5 RSAM per GJ	95.0	GJ x	($0.032)	=	(3.0400)	95.0	GJ x	($0.099)	=	(9.4050)	($0.067)	(6.3650)	-0.66%
7	Subtotal Delivery Margin Related Charges					**$462.71**					**$492.73**		**$30.02**	**3.13%**
8	Commodity Related Charges													
9	Midstream Cost Recovery Charge per GJ	95.0	GJ x	$1.424	=	$135.2800	95.0	GJ x	$1.274	=	$121.0300	($0.150)	($14.2500)	-1.49%
10	Rider 6 MCRA per GJ	95.0	GJ x	($0.059)	=	(5.6050)	95.0	GJ x	($0.082)	=	(7.7900)	($0.023)	(2.1850)	-0.23%
11	Midstream Related Charges Subtotal					$129.68					$113.24		($16.44)	-1.72%
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	95.0	GJ x 90% x	$2.977	=	254.53	95.0	GJ x 90% x	$2.977	=	254.53	$0.000	0.00	0.00%
13	Cost of Biomethane	95.0	GJ x 10% x	$11.696	=	111.11	95.0	GJ x 10% x	$12.001	=	114.01	$0.305	2.90	0.30%
14	Subtotal Commodity Related Charges					**$495.32**					**$481.78**		**($13.54)**	**-1.41%**
15														
16	Total *(with effective $/GJ rate)*	95.0		*$10.085*		**$958.03**	95.0		*$10.258*		**$974.51**	*$0.173*	**$16.48**	**1.72%**
17														
18	**INLAND SERVICE AREA**													
19	Delivery Margin Related Charges													
20	Basic Charge per Day	365.25	days x	$0.3890	=	$142.08	365.25	days x	$0.3890	=	$142.08	$0.0000	$0.00	0.00%
21	Delivery Charge per GJ	75.0	GJ x	$3.488	=	261.6000	75.0	GJ x	$3.790	=	284.2500	$0.302	22.6500	2.89%
22	Rider 4 Delivery Rate Refund per GJ	75.0	GJ x	($0.081)	=	(6.0750)	75.0	GJ x	$0.000	=	0.0000	$0.081	6.0750	0.77%
23	Rider 5 RSAM per GJ	75.0	GJ x	($0.032)	=	(2.4000)	75.0	GJ x	($0.099)	=	(7.4250)	($0.067)	(5.0250)	-0.64%
24	Subtotal Delivery Margin Related Charges					**$395.21**					**$418.91**		**$23.70**	**3.02%**
25	Commodity Related Charges													
26	Midstream Cost Recovery Charge per GJ	75.0	GJ x	$1.398	=	$104.8500	75.0	GJ x	$1.241	=	$93.0750	($0.157)	($11.7750)	-1.50%
27	Rider 6 MCRA per GJ	75.0	GJ x	($0.059)	=	(4.4250)	75.0	GJ x	($0.082)	=	(6.1500)	($0.023)	(1.7250)	-0.22%
28	Midstream Related Charges Subtotal					$100.43					$86.93		($13.50)	-1.72%
29	Cost of Gas (Commodity Cost Recovery Charge) per GJ	75.0	GJ x 90% x	$2.977	=	200.95	75.0	GJ x 90% x	$2.977	=	200.95	$0.000	0.00	0.00%
30	Cost of Biomethane	75.0	GJ x 10% x	$11.696	=	87.72	75.0	GJ x 10% x	$12.001	=	90.01	$0.305	2.29	0.29%
31	Subtotal Commodity Related Charges					**$389.10**					**$377.89**		**($11.21)**	**-1.43%**
32														
33	Total *(with effective $/GJ rate)*	75.0		*$10.457*		**$784.31**	75.0		*$10.624*		**$796.80**	*$0.167*	**$12.49**	**1.59%**
34														
35	**COLUMBIA SERVICE AREA**													
36	Delivery Margin Related Charges													
37	Basic Charge per Day	365.25	days x	$0.3890	=	$142.08	365.25	days x	$0.3890	=	$142.08	$0.0000	$0.00	0.00%
38	Delivery Charge per GJ	80.0	GJ x	$3.488	=	279.0400	80.0	GJ x	$3.790	=	303.2000	$0.302	24.1600	2.91%
39	Rider 4 Delivery Rate Refund per GJ	80.0	GJ x	($0.081)	=	(6.4800)	80.0	GJ x	$0.000	=	0.0000	$0.081	6.4800	0.78%
40	Rider 5 RSAM per GJ	80.0	GJ x	($0.032)	=	(2.5600)	80.0	GJ x	($0.099)	=	(7.9200)	($0.067)	(5.3600)	-0.65%
41	Subtotal Delivery Margin Related Charges					**$412.08**					**$437.36**		**$25.28**	**3.05%**
42	Commodity Related Charges													
43	Midstream Cost Recovery Charge per GJ	80.0	GJ x	$1.433	=	$114.6400	80.0	GJ x	$1.248	=	$99.8400	($0.185)	($14.8000)	-1.78%
44	Rider 6 MCRA per GJ	80.0	GJ x	($0.059)	=	(4.7200)	80.0	GJ x	($0.082)	=	(6.5600)	($0.023)	(1.8400)	-0.22%
45	Midstream Related Charges Subtotal					$109.92					$93.28		($16.64)	
46	Cost of Gas (Commodity Cost Recovery Charge) per GJ	80.0	GJ x 90% x	$2.977	=	214.34	80.0	GJ x 90% x	$2.977	=	214.34	$0.000	0.00	0.00%
47	Cost of Biomethane	80.0	GJ x 10% x	$11.696	=	93.57	80.0	GJ x 10% x	$12.001	=	96.01	$0.305	2.44	0.29%
48	Subtotal Commodity Related Charges					**$417.83**	80				**$403.63**		**($14.20)**	**-1.71%**
49														
50	Total *(with effective $/GJ rate)*	80.0		*$10.374*		**$829.91**	80.0		*$10.512*		**$840.99**	*$0.139*	**$11.08**	**1.34%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER NO.G-44-12 and G-xx-12
RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2012 Volume		Rate	Annual $	PROPOSED JANUARY 1, 2013 RATES Volume		Rate	Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1	**LOWER MAINLAND SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	$0.8161	$298.08	365.25	days x	$0.8161	$298.08	$0.0000	$0.00	0.00%
4												
5	Delivery Charge per GJ	300.0	GJ x	$2.874	862.2000	300.0	GJ x	$3.099	929.7000	$0.225	67.5000	2.78%
6	Rider 4 Delivery Rate Refund per GJ	300.0	GJ x	($0.067)	(20.1000)	300.0	GJ x	$0.000	0.0000	$0.067	20.1000	0.83%
7	Rider 5 RSAM per GJ	300.0	GJ x	($0.032)	(9.6000)	300.0	GJ x	($0.099)	(29.7000)	($0.067)	(20.1000)	-0.83%
8	Subtotal Delivery Margin Related Charges				**$1,130.58**				**$1,198.08**		**$67.50**	**2.78%**
9												
10	Commodity Related Charges											
11	Midstream Cost Recovery Charge per GJ	300.0	GJ x	$1.410 =	$423.0000	300.0	GJ x	$1.265 =	$379.5000	($0.145)	($43.5000)	-1.79%
12	Rider 6 MCRA per GJ	300.0	GJ x	($0.058) =	(17.4000)	300.0	GJ x	($0.082) =	(24.6000)	($0.024)	(7.2000)	-0.30%
13	Midstream Related Charges Subtotal				$405.60				$354.90		($50.70)	-2.09%
14												
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0	GJ x	$2.977 =	$893.10	300.0	GJ x	$2.977 =	$893.10	$0.000	$0.00	0.00%
16	Subtotal Commodity Related Charges				**$1,298.70**				**$1,248.00**		**($50.70)**	**-2.09%**
17												
18	Total *(with effective $/GJ rate)*	300.0		*$8.098*	**$2,429.28**	300.0		*$8.154*	**$2,446.08**	*$0.056*	**$16.80**	**0.69%**
19												
20	**INLAND SERVICE AREA**											
21	Delivery Margin Related Charges											
22	Basic Charge per Day	365.25	days x	$0.8161	$298.08	365.25	days x	$0.8161	$298.08	$0.0000	$0.00	0.00%
23												
24	Delivery Charge per GJ	250.0	GJ x	$2.874	718.5000	250.0	GJ x	$3.099	774.7500	$0.225	56.2500	2.72%
25	Rider 4 Delivery Rate Refund per GJ	250.0	GJ x	($0.067)	(16.7500)	250.0	GJ x	$0.000	0.0000	$0.067	16.7500	0.81%
26	Rider 5 RSAM per GJ	250.0	GJ x	($0.032)	(8.0000)	250.0	GJ x	($0.099)	(24.7500)	($0.067)	(16.7500)	-0.81%
27	Subtotal Delivery Margin Related Charges				**$991.83**				**$1,048.08**		**$56.25**	**2.72%**
28												
29	Commodity Related Charges											
30	Midstream Cost Recovery Charge per GJ	250.0	GJ x	$1.385 =	$346.2500	250.0	GJ x	$1.232 =	$308.0000	($0.153)	($38.2500)	-1.85%
31	Rider 6 MCRA per GJ	250.0	GJ x	($0.058) =	(14.5000)	250.0	GJ x	($0.082) =	(20.5000)	($0.024)	(6.0000)	-0.29%
32	Midstream Related Charges Subtotal				$331.75				$287.50		($44.25)	-2.14%
33												
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	250.0	GJ x	$2.977 =	$744.25	250.0	GJ x	$2.977 =	$744.25	$0.000	$0.00	0.00%
35	Subtotal Commodity Related Charges				**$1,076.00**				**$1,031.75**		**($44.25)**	**-2.14%**
36												
37	Total *(with effective $/GJ rate)*	250.0		*$8.271*	**$2,067.83**	250.0		*$8.319*	**$2,079.83**	*$0.048*	**$12.00**	**0.58%**
38												
39	**COLUMBIA SERVICE AREA**											
40	Delivery Margin Related Charges											
41	Basic Charge per Day	365.25	days x	$0.8161	$298.08	365.25	days x	$0.8161	$298.08	$0.0000	$0.00	0.00%
42												
43	Delivery Charge per GJ	320.0	GJ x	$2.874	919.6800	320.0	GJ x	$3.099	991.6800	$0.225	72.0000	2.80%
44	Rider 4 Delivery Rate Refund per GJ	320.0	GJ x	($0.067)	(21.4400)	320.0	GJ x	$0.000	0.0000	$0.067	21.4400	0.83%
45	Rider 5 RSAM per GJ	320.0	GJ x	($0.032)	(10.2400)	320.0	GJ x	($0.099)	(31.6800)	($0.067)	(21.4400)	-0.83%
46	Subtotal Delivery Margin Related Charges				**$1,186.08**				**$1,258.08**		**$72.00**	**2.80%**
47												
48	Commodity Related Charges											
49	Midstream Cost Recovery Charge per GJ	320.0	GJ x	$1.419 =	$454.0800	320.0	GJ x	$1.239 =	$396.4800	($0.180)	($57.6000)	-2.24%
50	Rider 6 MCRA per GJ	320.0	GJ x	($0.058) =	(18.5600)	320.0	GJ x	($0.082) =	(26.2400)	($0.024)	(7.6800)	-0.30%
51	Midstream Related Charges Subtotal				$435.52				$370.24		($65.28)	-2.54%
52												
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	320.0	GJ x	$2.977 =	$952.64	320.0	GJ x	$2.977 =	$952.64	$0.000	$0.00	0.00%
54	Subtotal Commodity Related Charges				**$1,388.16**				**$1,322.88**		**($65.28)**	**-2.54%**
55												
56	Total *(with effective $/GJ rate)*	320.0		*$8.045*	**$2,574.24**	320.0		*$8.066*	**$2,580.96**	*$0.021*	**$6.72**	**0.26%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER NO.G-44-12 and G-xx-12
RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JUNE 1, 2012 Volume		Rate	Annual $	PROPOSED JANUARY 1, 2013 RATES Volume		Rate	Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1	**LOWER MAINLAND SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	$0.8161	$298.08	365.25	days x	$0.8161	$298.08	$0.0000	$0.00	0.00%
4												
5	Delivery Charge per GJ	300.0	GJ x	$2.874	862.2000	300.0	GJ x	$3.099	929.7000	$0.225	67.5000	2.51%
6	Rider 4 Delivery Rate Refund per GJ	300.0	GJ x	($0.067)	(20.1000)	300.0	GJ x	$0.000	0.0000	$0.067	20.1000	0.75%
7	Rider 5 RSAM per GJ	300.0	GJ x	($0.032)	(9.6000)	300.0	GJ x	($0.099)	(29.7000)	($0.067)	(20.1000)	-0.75%
8	Subtotal Delivery Margin Related Charges				**$1,130.58**				**$1,198.08**		**$67.50**	**2.51%**
9												
10	Commodity Related Charges											
11	Midstream Cost Recovery Charge per GJ	300.0	GJ x	$1.410 =	$423.0000	300.0	GJ x	$1.265 =	$379.5000	($0.145)	($43.5000)	-1.62%
12	Rider 6 MCRA per GJ	300.0	GJ x	($0.058) =	(17.4000)	300.0	GJ x	($0.082) =	(24.6000)	($0.024)	(7.2000)	-0.27%
13	Midstream Related Charges Subtotal				$405.60				$354.90		($50.70)	-1.88%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0	GJ x 90% x	$2.977 =	$803.7900	300.0	GJ x 90% x	$2.977 =	$803.7900	$0.000	0.00	0.00%
15	Cost of Biomethane	300.0	GJ x 10% x	$11.696 =	350.8800	300.0	GJ x 10% x	$12.001 =	360.0300	$0.305	9.15	0.34%
16	Subtotal Commodity Related Charges				**$1,560.27**				**$1,518.72**		**($41.55)**	**-1.54%**
17	Total *(with effective $/GJ rate)*	300.0		*$8.970*	**$2,690.85**	300.0		*$9.056*	**$2,716.80**	*$0.087*	**$25.95**	**0.96%**
18												
19	**INLAND SERVICE AREA**											
20	Delivery Margin Related Charges											
21	Basic Charge per Day	365.25	days x	$0.8161	$298.08	365.25	days x	$0.8161	$298.08	$0.0000	$0.00	0.00%
22												
23	Delivery Charge per GJ	250.0	GJ x	$2.874	718.5000	250.0	GJ x	$3.099	774.7500	$0.225	56.2500	2.46%
24	Rider 4 Delivery Rate Refund per GJ	250.0	GJ x	($0.067)	(16.7500)	250.0	GJ x	$0.000	0.0000	$0.067	16.7500	0.73%
25	Rider 5 RSAM per GJ	250.0	GJ x	($0.032)	(8.0000)	250.0	GJ x	($0.099)	(24.7500)	($0.067)	(16.7500)	-0.73%
26	Subtotal Delivery Margin Related Charges				**$991.83**				**$1,048.08**		**$56.25**	**2.46%**
27												
28	Commodity Related Charges											
29	Midstream Cost Recovery Charge per GJ	250.0	GJ x	$1.385 =	$346.2500	250.0	GJ x	$1.232 =	$308.0000	($0.153)	($38.2500)	-1.67%
30	Rider 6 MCRA per GJ	250.0	GJ x	($0.058) =	(14.5000)	250.0	GJ x	($0.082) =	(20.5000)	($0.024)	(6.0000)	-0.26%
31	Midstream Related Charges Subtotal				$331.75				$287.50		($44.25)	-1.94%
32	Cost of Gas (Commodity Cost Recovery Charge) per GJ	250.0	GJ x 90% x	$2.977 =	$669.8300	250.0	GJ x 90% x	$2.977 =	$669.8300	$0.000	0.00	0.00%
33	Cost of Biomethane	250.0	GJ x 10% x	$11.696 =	292.4000	250.0	GJ x 10% x	$12.001 =	300.0300	$0.305	7.63	0.33%
34	Subtotal Commodity Related Charges				**$1,293.98**				**$1,257.36**		**($36.62)**	**-1.60%**
35												
36	Total *(with effective $/GJ rate)*	250.0		*$9.143*	**$2,285.81**	250.0		*$9.222*	**$2,305.44**	*$0.079*	**$19.63**	**0.86%**
37												
38	**COLUMBIA SERVICE AREA**											
39	Delivery Margin Related Charges											
40	Basic Charge per Day	365.25	days x	$0.8161	$298.08	365.25	days x	$0.8161	$298.08	$0.0000	$0.00	0.00%
41												
42	Delivery Charge per GJ	320.0	GJ x	$2.874	919.6800	320.0	GJ x	$3.099	991.6800	$0.225	72.0000	2.52%
43	Rider 4 Delivery Rate Refund per GJ	320.0	GJ x	($0.067)	(21.4400)	320.0	GJ x	$0.000	0.0000	$0.067	21.4400	0.75%
44	Rider 5 RSAM per GJ	320.0	GJ x	($0.032)	(10.2400)	320.0	GJ x	($0.099)	(31.6800)	($0.067)	(21.4400)	-0.75%
45	Subtotal Delivery Margin Related Charges				**$1,186.08**				**$1,258.08**		**$72.00**	**2.52%**
46												
47	Commodity Related Charges											
48	Midstream Cost Recovery Charge per GJ	320.0	GJ x	$1.419 =	$454.0800	320.0	GJ x	$1.239 =	$396.4800	($0.180)	($57.6000)	-2.02%
49	Rider 6 MCRA per GJ	320.0	GJ x	($0.058) =	(18.5600)	320.0	GJ x	($0.082) =	(26.2400)	($0.024)	(7.6800)	-0.27%
50	Midstream Related Charges Subtotal				$435.52				$370.24		($65.28)	-2.29%
51	Cost of Gas (Commodity Cost Recovery Charge) per GJ	320.0	GJ x 90% x	$2.977 =	$857.3800	320.0	GJ x 90% x	$2.977 =	$857.3800	$0.000	0.00	0.00%
52	Cost of Biomethane	320.0	GJ x 10% x	$11.696 =	374.2700	320.0	GJ x 10% x	$12.001 =	384.0300	$0.305	9.76	0.34%
53	Subtotal Commodity Related Charges				**$1,667.17**				**$1,611.65**		**($55.52)**	**-1.95%**
54												
55	Total *(with effective $/GJ rate)*	320.0		*$8.916*	**$2,853.25**	320.0		*$8.968*	**$2,869.73**	*$0.051*	**$16.48**	**0.58%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER NO.G-44-12 and G-xx-12
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2012 Volume		Rate		Annual $	PROPOSED JANUARY 1, 2013 RATES Volume		Rate		Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1	**LOWER MAINLAND SERVICE AREA**													
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	$4.3538		$1,590.23	365.25	days x	$4.3538		$1,590.23	$0.0000	$0.00	0.00%
4														
5	Delivery Charge per GJ	2,800.0	GJ x	$2.442		6,837.6000	2,800.0	GJ x	$2.617		7,327.6000	$0.175	490.0000	2.51%
6	Rider 4 Delivery Rate Refund per GJ	2,800.0	GJ x	($0.048)		(134.4000)	2,800.0	GJ x	$0.000		0.0000	$0.048	134.4000	0.69%
7	Rider 5 RSAM per GJ	2,800.0	GJ x	($0.032)		(89.6000)	2,800.0	GJ x	($0.099)		(277.2000)	($0.067)	(187.6000)	-0.96%
8	Subtotal Delivery Margin Related Charges					**$8,203.83**					**$8,640.63**		**$436.80**	**2.24%**
9														
10	Commodity Related Charges													
11	Midstream Cost Recovery Charge per GJ	2,800.0	GJ x	$1.097	=	$3,071.6000	2,800.0	GJ x	$0.999	=	$2,797.2000	($0.098)	($274.4000)	-1.41%
12	Rider 6 MCRA per GJ	2,800.0	GJ x	($0.045)	=	(126.0000)	2,800.0	GJ x	($0.064)	=	(179.2000)	($0.019)	(53.2000)	-0.27%
13	Midstream Related Charges Subtotal					$2,945.60					$2,618.00		($327.60)	-1.68%
14														
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,800.0	GJ x	$2.977	=	$8,335.60	2,800.0	GJ x	$2.977	=	$8,335.60	$0.000	$0.00	0.00%
16	Subtotal Commodity Related Charges					**$11,281.20**					**$10,953.60**		**($327.60)**	**-1.68%**
17														
18	Total *(with effective $/GJ rate)*	2,800.0		*$6.959*		**$19,485.03**	2,800.0		*$6.998*		**$19,594.23**	*$0.039*	**$109.20**	**0.56%**
19														
20	**INLAND SERVICE AREA**													
21	Delivery Margin Related Charges													
22	Basic Charge per Day	365.25	days x	$4.3538		$1,590.23	365.25	days x	$4.3538		$1,590.23	$0.0000	$0.00	0.00%
23														
24	Delivery Charge per GJ	2,600.0	GJ x	$2.442		6,349.2000	2,600.0	GJ x	$2.617		6,804.2000	$0.175	455.0000	2.51%
25	Rider 4 Delivery Rate Refund per GJ	2,600.0	GJ x	($0.048)		(124.8000)	2,600.0	GJ x	$0.000		0.0000	$0.048	124.8000	0.69%
26	Rider 5 RSAM per GJ	2,600.0	GJ x	($0.032)		(83.2000)	2,600.0	GJ x	($0.099)		(257.4000)	($0.067)	(174.2000)	-0.96%
27	Subtotal Delivery Margin Related Charges					**$7,731.43**					**$8,137.03**		**$405.60**	**2.23%**
28														
29	Commodity Related Charges													
30	Midstream Cost Recovery Charge per GJ	2,600.0	GJ x	$1.077	=	$2,800.2000	2,600.0	GJ x	$0.972	=	$2,527.2000	($0.105)	($273.0000)	-1.50%
31	Rider 6 MCRA per GJ	2,600.0	GJ x	($0.045)	=	(117.0000)	2,600.0	GJ x	($0.064)	=	(166.4000)	($0.019)	(49.4000)	-0.27%
32	Midstream Related Charges Subtotal					$2,683.20					$2,360.80		($322.40)	-1.78%
33														
34	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,600.0	GJ x	$2.977	=	$7,740.20	2,600.0	GJ x	$2.977	=	$7,740.20	$0.000	$0.00	0.00%
35	Subtotal Commodity Related Charges					**$10,423.40**					**$10,101.00**		**($322.40)**	**-1.78%**
36														
37	Total *(with effective $/GJ rate)*	2,600.0		*$6.983*		**$18,154.83**	2,600.0		*$7.015*		**$18,238.03**	*$0.032*	**$83.20**	**0.46%**
38														
39	**COLUMBIA SERVICE AREA**													
40	Delivery Margin Related Charges													
41	Basic Charge per Day	365.25	days x	$4.3538		$1,590.23	365.25	days x	$4.3538		$1,590.23	$0.0000	$0.00	0.00%
42														
43	Delivery Charge per GJ	3,300.0	GJ x	$2.442		8,058.6000	3,300.0	GJ x	$2.617		8,636.1000	$0.175	577.5000	2.54%
44	Rider 4 Delivery Rate Refund per GJ	3,300.0	GJ x	($0.048)		(158.4000)	3,300.0	GJ x	$0.000		0.0000	$0.048	158.4000	0.70%
45	Rider 5 RSAM per GJ	3,300.0	GJ x	($0.032)		(105.6000)	3,300.0	GJ x	($0.099)		(326.7000)	($0.067)	(221.1000)	-0.97%
46	Subtotal Delivery Margin Related Charges					**$9,384.83**					**$9,899.63**		**$514.80**	**2.27%**
47														
48	Commodity Related Charges													
49	Midstream Cost Recovery Charge per GJ	3,300.0	GJ x	$1.109	=	$3,659.7000	3,300.0	GJ x	$0.979	=	$3,230.7000	($0.130)	($429.0000)	-1.89%
50	Rider 6 MCRA per GJ	3,300.0	GJ x	($0.045)	=	(148.5000)	3,300.0	GJ x	($0.064)	=	(211.2000)	($0.019)	(62.7000)	-0.28%
51	Midstream Related Charges Subtotal					$3,511.20					$3,019.50		($491.70)	-2.16%
52														
53	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,300.0	GJ x	$2.977	=	$9,824.10	3,300.0	GJ x	$2.977	=	$9,824.10	$0.000	$0.00	0.00%
54	Subtotal Commodity Related Charges					**$13,335.30**					**$12,843.60**		**($491.70)**	**-2.16%**
55														
56	Total *(with effective $/GJ rate)*	3,300.0		*$6.885*		**$22,720.13**	3,300.0		*$6.892*		**$22,743.23**	*$0.007*	**$23.10**	**0.10%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER NO.G-44-12 and G-xx-12
RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JUNE 1, 2012 Volume		Rate	Annual $	PROPOSED JANUARY 1, 2013 RATES Volume		Rate	Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1	**LOWER MAINLAND SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	$4.3538	$1,590.23	365.25	days x	$4.3538	$1,590.23	$0.0000	$0.00	0.00%
4												
5	Delivery Charge per GJ	2,800.0	GJ x	$2.442	6,837.6000	2,800.0	GJ x	$2.617	7,327.6000	$0.175	490.0000	2.23%
6	Rider 4 Delivery Rate Refund per GJ	2,800.0	GJ x	($0.048)	(134.4000)	2,800.0	GJ x	$0.000	0.0000	$0.048	134.4000	0.61%
7	Rider 5 RSAM per GJ	2,800.0	GJ x	($0.032)	(89.6000)	2,800.0	GJ x	($0.099)	(277.2000)	($0.067)	(187.6000)	-0.86%
8	Subtotal Delivery Margin Related Charges				**$8,203.83**				**$8,640.63**		**$436.80**	**1.99%**
9												
10	Commodity Related Charges											
11	Midstream Cost Recovery Charge per GJ	2,800.0	GJ x	$1.097	$3,071.6000	2,800.0	GJ x	$0.999	$2,797.2000	($0.098)	($274.4000)	-1.25%
12	Rider 6 MCRA per GJ	2,800.0	GJ x	($0.045)	(126.0000)	2,800.0	GJ x	($0.064)	(179.2000)	($0.019)	(53.2000)	-0.24%
13	Midstream Related Charges Subtotal				$2,945.60				$2,618.00		($327.60)	-1.49%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,800.0	GJ x 90% x	$2.977	$7,502.0400	2,800.0	GJ x 90% x	$2.977	$7,502.0400	$0.000	0.00	0.00%
15	Cost of Biomethane	2,800.0	GJ x 10% x	$11.696	3,274.8800	2,800.0	GJ x 10% x	$12.001	3,360.2800	$0.305	85.40	0.39%
16	Subtotal Commodity Related Charges				**$13,722.52**				**$13,480.32**		**($242.20)**	**-1.10%**
17												
18	Total *(with effective $/GJ rate)*	2,800.0		*$7.831*	**$21,926.35**	2,800.0		*$7.900*	**$22,120.95**	*$0.070*	**$194.60**	**0.89%**
19												
20	**INLAND SERVICE AREA**											
21	Delivery Margin Related Charges											
22	Basic Charge per Day	365.25	days x	$4.3538	$1,590.23	365.25	days x	$4.3538	$1,590.23	$0.0000	$0.00	0.00%
23												
24	Delivery Charge per GJ	2,600.0	GJ x	$2.442	6,349.2000	2,600.0	GJ x	$2.617	6,804.2000	$0.175	455.0000	2.23%
25	Rider 4 Delivery Rate Refund per GJ	2,600.0	GJ x	($0.048)	(124.8000)	2,600.0	GJ x	$0.000	0.0000	$0.048	124.8000	0.61%
26	Rider 5 RSAM per GJ	2,600.0	GJ x	($0.032)	(83.2000)	2,600.0	GJ x	($0.099)	(257.4000)	($0.067)	(174.2000)	-0.85%
27	Subtotal Delivery Margin Related Charges				**$7,731.43**				**$8,137.03**		**$405.60**	**1.99%**
28												
29	Commodity Related Charges											
30	Midstream Cost Recovery Charge per GJ	2,600.0	GJ x	$1.077	$2,800.2000	2,600.0	GJ x	$0.972	$2,527.2000	($0.105)	($273.0000)	-1.34%
31	Rider 6 MCRA per GJ	2,600.0	GJ x	($0.045)	(117.0000)	2,600.0	GJ x	($0.064)	(166.4000)	($0.019)	(49.4000)	-0.24%
32	Midstream Related Charges Subtotal				$2,683.20				$2,360.80		($322.40)	-1.58%
33	Cost of Gas (Commodity Cost Recovery Charge) per GJ	2,600.0	GJ x 90% x	$2.977	$6,966.1800	2,600.0	GJ x 90% x	$2.977	$6,966.1800	$0.000	0.00	0.00%
34	Cost of Biomethane	2,600.0	GJ x 10% x	$11.696	3,040.9600	2,600.0	GJ x 10% x	$12.001	3,120.2600	$0.305	79.30	0.39%
35	Subtotal Commodity Related Charges				**$12,690.34**				**$12,447.24**		**($243.10)**	**-1.19%**
36												
37	Total *(with effective $/GJ rate)*	2,600.0		*$7.855*	**$20,421.77**	2,600.0		*$7.917*	**$20,584.27**	*$0.063*	**$162.50**	**0.80%**
38												
39	**COLUMBIA SERVICE AREA**											
40	Delivery Margin Related Charges											
41	Basic Charge per Day	365.25	days x	$4.3538	$1,590.23	365.25	days x	$4.3538	$1,590.23	$0.0000	$0.00	0.00%
42												
43	Delivery Charge per GJ	3,300.0	GJ x	$2.442	8,058.6000	3,300.0	GJ x	$2.617	8,636.1000	$0.175	577.5000	2.26%
44	Rider 4 Delivery Rate Refund per GJ	3,300.0	GJ x	($0.048)	(158.4000)	3,300.0	GJ x	$0.000	0.0000	$0.048	158.4000	0.62%
45	Rider 5 RSAM per GJ	3,300.0	GJ x	($0.032)	(105.6000)	3,300.0	GJ x	($0.099)	(326.7000)	($0.067)	(221.1000)	-0.86%
46	Subtotal Delivery Margin Related Charges				**$9,384.83**				**$9,899.63**		**$514.80**	**2.01%**
47												
48	Commodity Related Charges											
49	Midstream Cost Recovery Charge per GJ	3,300.0	GJ x	$1.109	$3,659.7000	3,300.0	GJ x	$0.979	$3,230.7000	($0.130)	($429.0000)	-1.68%
50	Rider 6 MCRA per GJ	3,300.0	GJ x	($0.045)	(148.5000)	3,300.0	GJ x	($0.064)	(211.2000)	($0.019)	(62.7000)	-0.24%
51	Midstream Related Charges Subtotal				$3,511.20				$3,019.50		($491.70)	-1.92%
52	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,300.0	GJ x 90% x	$2.977	$8,841.6900	3,300.0	GJ x 90% x	$2.977	$8,841.6900	$0.000	0.00	0.00%
53	Cost of Biomethane	3,300.0	GJ x 10% x	$11.696	3,859.6800	3,300.0	GJ x 10% x	$12.001	3,960.3300	$0.305	100.65	0.39%
54	Subtotal Commodity Related Charges				**$16,212.57**				**$15,821.52**		**($391.05)**	**-1.72%**
55												
56	Total *(with effective $/GJ rate)*	3,300.0		*$7.757*	**$25,597.40**	3,300.0		*$7.794*	**$25,721.15**	*$0.038*	**$123.75**	**0.48%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER NO.G-44-12 and G-xx-12
RATE SCHEDULE 4 - SEASONAL SERVICE

Line No.	Particular	EXISTING RATES JUNE 1, 2012			PROPOSED JANUARY 1, 2013 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual $	Volume	Rate	Annual $	Rate	Annual $	% of Previous Total Annual Bill
1										
2	**LOWER MAINLAND SERVICE AREA**									
3	Delivery Margin Related Charges									
4	Basic Charge per Day	214 days x	$14.4230 =	$3,086.52	214 days x	$14.4230 =	$3,086.52	$0.0000	$0.00	0.00%
5										
6	Delivery Charge per GJ									
7	(a) Off-Peak Period	5,400.0 GJ x	$0.919 =	4,962.6000	5,400.0 GJ x	$1.011 =	5,459.4000	$0.092	496.8000	1.75%
8	(b) Extension Period	0.0 GJ x	$1.696 =	0.0000	0.0 GJ x	$1.788 =	0.0000	$0.092	0.0000	0.00%
9	Rider 4 Delivery Rate Refund per GJ	5,400.0 GJ x	($0.005) =	(27.0000)	5,400.0 GJ x	$0.000 =	0.0000	$0.005	27.0000	0.09%
10	Subtotal Delivery Margin Related Charges			**$8,022.12**			**$8,545.92**		**$523.80**	**1.84%**
11										
12	Commodity Related Charges									
13	Midstream Cost Recovery Charge per GJ									
14	(a) Off-Peak Period	5,400.0 GJ x	$0.839 =	$4,530.6000	5,400.0 GJ x	$0.765 =	$4,131.0000	($0.074)	(399.6000)	-1.41%
15	(b) Extension Period	0.0 GJ x	$0.839 =	0.0000	0.0 GJ x	$0.765 =	0.0000	($0.074)	0.0000	0.00%
16	Rider 6 MCRA per GJ	5,400.0 GJ x	($0.035) =	(189.0000)	5,400.0 GJ x	($0.049) =	(264.6000)	($0.014)	(75.6000)	-0.27%
17	Commodity Cost Recovery Charge per GJ									
18	(a) Off-Peak Period	5,400.0 GJ x	$2.977 =	16,075.8000	5,400.0 GJ x	$2.977 =	16,075.8000	$0.000	0.0000	0.00%
19	(b) Extension Period	0.0 GJ x	$2.977 =	0.0000	0.0 GJ x	$2.977 =	0.0000	$0.000	0.0000	0.00%
20										
21	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			**$20,417.40**			**$19,942.20**		**($475.20)**	**-1.67%**
22										
23	Unauthorized Gas Charge During Peak Period (not forecast)									
24										
25	Total during Off-Peak Period	5,400.0		**$28,439.52**	5,400.0		**$28,488.12**		**$48.60**	**0.17%**
26										
27										
28	**INLAND SERVICE AREA**									
29	Delivery Margin Related Charges									
30	Basic Charge per Day	214 days x	$14.4230 =	$3,086.52	214 days x	$14.4230 =	$3,086.52	$0.0000	$0.00	0.00%
31										
32	Delivery Charge per GJ									
33	(a) Off-Peak Period	9,300.0 GJ x	$0.919 =	8,546.7000	9,300.0 GJ x	$1.011 =	9,402.3000	$0.092	855.6000	1.84%
34	(b) Extension Period	0.0 GJ x	$1.696 =	0.0000	0.0 GJ x	$1.788 =	0.0000	$0.092	0.0000	0.00%
35	Rider 4 Delivery Rate Refund per GJ	9,300.0 GJ x	($0.005) =	(46.5000)	9,300.0 GJ x	$0.000 =	0.0000	$0.005	46.5000	0.10%
36	Subtotal Delivery Margin Related Charges			**$11,586.72**			**$12,488.82**		**$902.10**	**1.94%**
37										
38	Commodity Related Charges									
39	Midstream Cost Recovery Charge per GJ									
40	(a) Off-Peak Period	9,300.0 GJ x	$0.824 =	$7,663.2000	9,300.0 GJ x	$0.743 =	$6,909.9000	($0.081)	($753.3000)	-1.62%
41	(b) Extension Period	0.0 GJ x	$0.824 =	0.0000	0.0 GJ x	$0.743 =	0.0000	($0.081)	0.0000	0.00%
42	Rider 6 MCRA per GJ	9,300.0 GJ x	($0.035) =	(325.5000)	9,300.0 GJ x	($0.049) =	(455.7000)	($0.014)	(130.2000)	-0.28%
43	Commodity Cost Recovery Charge per GJ									
44	(a) Off-Peak Period	9,300.0 GJ x	$2.977 =	27,686.1000	9,300.0 GJ x	$2.977 =	27,686.1000	$0.000	0.0000	0.00%
45	(b) Extension Period	0.0 GJ x	$2.977 =	0.0000	0.0 GJ x	$2.977 =	0.0000	$0.000	0.0000	0.00%
46										
47	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			**$35,023.80**			**$34,140.30**		**($883.50)**	**-1.90%**
48										
49	Unauthorized Gas Charge During Peak Period (not forecast)									
50										
51	Total during Off-Peak Period	9,300.0		**$46,610.52**	9,300.0		**$46,629.12**		**$18.60**	**0.04%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER NO.G-44-12 and G-xx-12

RATE SCHEDULE 5 -GENERAL FIRM SERVICE

Line No.	Particular	EXISTING RATES JUNE 1, 2012				PROPOSED JANUARY 1, 2013 RATES				Annual Increase/Decrease		
1		Volume		Rate	Annual $	Volume		Rate	Annual $	Rate	Annual $	% of Previous Total Annual Bill
2	**LOWER MAINLAND SERVICE AREA**											
3	Delivery Margin Related Charges											
4	Basic Charge per Month	12	months x	$587.00 =	**$7,044.00**	12	months x	$587.00 =	**$7,044.00**	$0.00	**$0.00**	**0.00%**
5												
6	Demand Charge	58.5	GJ x	$16.820 =	**$11,807.64**	58.5	GJ x	$18.063 =	**$12,680.23**	$1.243	**$872.59**	**1.41%**
7												
8	Delivery Charge per GJ	9,700.0	GJ x	$0.680 =	$6,596.0000	9,700.0	GJ x	$0.731 =	$7,090.7000	$0.051	$494.7000	0.80%
9	Rider 4 Delivery Rate Refund per GJ	9,700.0	GJ x	($0.028) =	(271.6000)	9,700.0	GJ x	$0.000 =	0.0000	$0.028	271.6000	0.44%
10	Subtotal Delivery Margin Related Charges				**$6,324.40**				**$7,090.70**		**$766.30**	**1.24%**
11												
12	Commodity Related Charges											
13	Midstream Cost Recovery Charge per GJ	9,700.0	GJ x	$0.839 =	$8,138.3000	9,700.0	GJ x	$0.765 =	$7,420.5000	($0.074)	($717.8000)	-1.16%
14	Rider 6 MCRA per GJ	9,700.0	GJ x	($0.035) =	(339.5000)	9,700.0	GJ x	($0.049) =	(475.3000)	($0.014)	(135.8000)	-0.22%
15	Commodity Cost Recovery Charge per GJ	9,700.0	GJ x	$2.977 =	28,876.9000	9,700.0	GJ x	$2.977 =	28,876.9000	$0.000	0.0000	0.00%
16	Subtotal Gas Commodity Cost (Commodity Related Charge)				**$36,675.70**				**$35,822.10**		**($853.60)**	**-1.38%**
17												
18	Total *(with effective $/GJ rate)*	9,700.0		*$6.376*	**$61,851.74**	9,700.0		*$6.457*	**$62,637.03**	*$0.081*	**$785.29**	**1.27%**
19												
20	**INLAND SERVICE AREA**											
21	Delivery Margin Related Charges											
22	Basic Charge per Month	12	months x	$587.00 =	**$7,044.00**	12	months x	$587.00 =	**$7,044.00**	$0.00	**$0.00**	**0.00%**
23												
24	Demand Charge	82.0	GJ x	$16.820 =	**$16,550.88**	82.0	GJ x	$18.063 =	**$17,773.99**	$1.243	**$1,223.11**	**1.53%**
25												
26	Delivery Charge per GJ	12,800.0	GJ x	$0.680 =	$8,704.0000	12,800.0	GJ x	$0.731 =	$9,356.8000	$0.051	$652.8000	0.81%
27	Rider 4 Delivery Rate Refund per GJ	12,800.0	GJ x	($0.028) =	(358.4000)	12,800.0	GJ x	$0.000 =	0.0000	$0.028	358.4000	0.45%
28	Subtotal Delivery Margin Related Charges				**$8,345.60**				**$9,356.80**		**$1,011.20**	**1.26%**
29												
30	Commodity Related Charges											
31	Midstream Cost Recovery Charge per GJ	12,800.0	GJ x	$0.824 =	$10,547.2000	12,800.0	GJ x	$0.743 =	$9,510.4000	($0.081)	($1,036.8000)	-1.29%
32	Rider 6 MCRA per GJ	12,800.0	GJ x	($0.035) =	(448.0000)	12,800.0	GJ x	($0.049) =	(627.2000)	($0.014)	(179.2000)	-0.22%
33	Commodity Cost Recovery Charge per GJ	12,800.0	GJ x	$2.977 =	38,105.6000	12,800.0	GJ x	$2.977 =	38,105.6000	$0.000	0.0000	0.00%
34	Subtotal Gas Commodity Cost (Commodity Related Charge)				**$48,204.80**				**$46,988.80**		**($1,216.00)**	**-1.52%**
35												
36	Total *(with effective $/GJ rate)*	12,800.0		*$6.261*	**$80,145.28**	12,800.0		*$6.341*	**$81,163.59**	*$0.080*	**$1,018.31**	**1.27%**
37												
38	**COLUMBIA SERVICE AREA**											
39	Delivery Margin Related Charges											
40	Basic Charge per Month	12	months x	$587.00 =	**$7,044.00**	12	months x	$587.00 =	**$7,044.00**	$0.00	**$0.00**	**0.00%**
41												
42	Demand Charge	55.4	GJ x	$16.820 =	**$11,181.94**	55.4	GJ x	$18.063 =	**$12,008.28**	$1.243	**$826.34**	**1.41%**
43												
44	Delivery Charge per GJ	9,100.0	GJ x	$0.680 =	$6,188.0000	9,100.0	GJ x	$0.731 =	$6,652.1000	$0.051	$464.1000	0.79%
45	Rider 4 Delivery Rate Refund per GJ	9,100.0	GJ x	($0.028) =	(254.8000)	9,100.0	GJ x	$0.000 =	0.0000	$0.028	254.8000	0.43%
46	Subtotal Delivery Margin Related Charges				**$5,933.20**				**$6,652.10**		**$718.90**	**1.22%**
47												
48	Commodity Related Charges											
49	Midstream Cost Recovery Charge per GJ	9,100.0	GJ x	$0.853 =	$7,762.3000	9,100.0	GJ x	$0.750 =	$6,825.0000	($0.103)	($937.3000)	-1.60%
50	Rider 6 MCRA per GJ	9,100.0	GJ x	($0.035) =	(318.5000)	9,100.0	GJ x	($0.049) =	(445.9000)	($0.014)	(127.4000)	-0.22%
51	Commodity Cost Recovery Charge per GJ	9,100.0	GJ x	$2.977 =	27,090.7000	9,100.0	GJ x	$2.977 =	27,090.7000	$0.000	0.0000	0.00%
52	Subtotal Gas Commodity Cost (Commodity Related Charge)				**$34,534.50**				**$33,469.80**		**($1,064.70)**	**-1.81%**
53												
54	Total *(with effective $/GJ rate)*	9,100.0		$6.450	**$58,693.64**	9,100.0		$6.503	**$59,174.18**	*$0.053*	**$480.54**	**0.82%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER NO.G-44-12 and G-xx-12
RATE SCHEDULE 6 - NGV - STATIONS

Line No.	Particular	EXISTING RATES JUNE 1, 2012			PROPOSED JANUARY 1, 2013 RATES			Annual Increase/Decrease		
1		Volume	Rate	Annual $	Volume	Rate	Annual $	Rate	Annual $	% of Previous Annual Bill
2	**LOWER MAINLAND SERVICE AREA**									
3	Delivery Margin Related Charges									
4	Basic Charge per Day	365.25 days x	$2.0041 =	$732.00	365.25 days x	$2.0041 =	$732.00	$0.0000	$0.00	0.00%
5										
6	Delivery Charge per GJ	2,900.0 GJ x	$3.825 =	11,092.5000	2,900.0 GJ x	$4.056 =	11,762.4000	$0.231	669.9000	3.12%
7	Rider 4 Delivery Rate Refund per GJ	2,900.0 GJ x	($0.060) =	(174.0000)	2,900.0 GJ x	$0.000 =	0.0000	$0.060	174.0000	0.81%
8	Subtotal Delivery Margin Related Charges			**$11,650.50**			**$12,494.40**		**$843.90**	**3.93%**
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	2,900.0 GJ x	$0.421 =	$1,220.9000	2,900.0 GJ x	$0.396 =	$1,148.4000	($0.025)	($72.5000)	-0.34%
12	Rider 6 MCRA per GJ	2,900.0 GJ x	($0.017) =	(49.3000)	2,900.0 GJ x	($0.024) =	(69.6000)	($0.007)	(20.3000)	-0.09%
13	Commodity Cost Recovery Charge per GJ	2,900.0 GJ x	$2.977 =	8,633.3000	2,900.0 GJ x	$2.977 =	8,633.3000	$0.000	0.0000	0.00%
14	Subtotal Cost of Gas (Commodity Related Charge)			**$9,804.90**			**$9,712.10**		**($92.80)**	**-0.43%**
15										
16	Total *(with effective $/GJ rate)*	2,900.0	*$7.398*	**$21,455.40**	2,900.0	*$7.657*	**$22,206.50**	*$0.259*	**$751.10**	**3.50%**
17										
18										
19	**INLAND SERVICE AREA**									
20	Delivery Margin Related Charges									
21	Basic Charge per Day	365.25 days x	$2.0041 =	$732.00	365.25 days x	$2.0041 =	$732.00	$0.0000	$0.00	0.00%
22										
23	Delivery Charge per GJ	11,900.0 GJ x	$3.825 =	45,517.5000	11,900.0 GJ x	$4.056 =	48,266.4000	$0.231	2,748.9000	3.21%
24	Rider 4 Delivery Rate Refund per GJ	11,900.0 GJ x	($0.060) =	(714.0000)	11,900.0 GJ x	$0.000 =	0.0000	$0.060	714.0000	0.83%
25	Subtotal Delivery Margin Related Charges			**$45,535.50**			**$48,998.40**		**$3,462.90**	**4.04%**
26										
27	Commodity Related Charges									
28	Midstream Cost Recovery Charge per GJ	11,900.0 GJ x	$0.413 =	$4,914.7000	11,900.0 GJ x	$0.382 =	$4,545.8000	($0.031)	($368.9000)	-0.43%
29	Rider 6 MCRA per GJ	11,900.0 GJ x	($0.017) =	(202.3000)	11,900.0 GJ x	($0.024) =	(285.6000)	($0.007)	(83.3000)	-0.10%
30	Commodity Cost Recovery Charge per GJ	11,900.0 GJ x	$2.977 =	35,426.3000	11,900.0 GJ x	$2.977 =	35,426.3000	$0.000	0.0000	0.00%
31	Subtotal Cost of Gas (Commodity Related Charge)			**$40,138.70**			**$39,686.50**		**($452.20)**	**-0.53%**
32										
33	Total *(with effective $/GJ rate)*	11,900.0	*$7.200*	**$85,674.20**	11,900.0	*$7.453*	**$88,684.90**	*$0.253*	**$3,010.70**	**3.51%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER NO.G-44-12 and G-xx-12
RATE SCHEDULE 7 - INTERRUPTIBLE SALES

Line No.	Particular	EXISTING RATES JUNE 1, 2012				PROPOSED JANUARY 1, 2013 RATES				Annual Increase/Decrease		
1		Volume		Rate	Annual $	Volume		Rate	Annual $	Rate	Annual $	% of Previous Annual Bill
2	**LOWER MAINLAND SERVICE AREA**											
3	Delivery Margin Related Charges											
4	Basic Charge per Month	12	months x	$880.00 =	**$10,560.00**	12	months x	$880.00 =	**$10,560.00**	$0.00	**$0.00**	**0.00%**
5												
6	Delivery Charge per GJ	8,100.0	GJ x	$1.129 =	$9,144.9000	8,100.0	GJ x	$1.209 =	$9,792.9000	$0.080	$648.0000	1.29%
7	Rider 4 Delivery Rate Refund per GJ	8,100.0	GJ x	($0.019) =	(153.9000)	8,100.0	GJ x	$0.000 =	0.0000	$0.019	153.9000	0.31%
8	Subtotal Delivery Margin Related Charges				**$8,991.00**				**$9,792.90**		**$801.90**	**1.60%**
9												
10	Commodity Related Charges											
11	Midstream Cost Recovery Charge per GJ	8,100.0	GJ x	$0.839 =	$6,795.9000	8,100.0	GJ x	$0.765 =	$6,196.5000	($0.074)	($599.4000)	-1.19%
12	Rider 6 MCRA per GJ	8,100.0	GJ x	($0.035) =	(283.5000)	8,100.0	GJ x	($0.049) =	(396.9000)	($0.014)	($113.400)	-0.23%
13	Commodity Cost Recovery Charge per GJ	8,100.0	GJ x	$2.977 =	24,113.7000	8,100.0	GJ x	$2.977 =	24,113.7000	$0.000	0.0000	0.00%
14	Subtotal Gas Sales - Fixed (Commodity Related Charge)				**$30,626.10**				**$29,913.30**		**($712.80)**	**-1.42%**
15												
16	Non-Standard Charges (not forecast)											
17	Index Pricing Option, UOR											
18												
19	Total *(with effective $/GJ rate)*	8,100.0		*$6.195*	**$50,177.10**	8,100.0		*$6.206*	**$50,266.20**	*$0.011*	**$89.10**	**0.18%**
20												
21												
22	**INLAND SERVICE AREA**											
23	Delivery Margin Related Charges											
24	Basic Charge per Month	12 months x		$880.00 =	**$10,560.00**	12 months x		$880.00 =	**$10,560.00**	$0.00	**$0.00**	**0.00%**
25												
26	Delivery Charge per GJ	4,000.0	GJ x	$1.129 =	$4,516.0000	4,000.0	GJ x	$1.209 =	$4,836.0000	$0.080	$320.0000	1.06%
27	Rider 4 Delivery Rate Refund per GJ	4,000.0	GJ x	($0.019) =	(76.0000)	4,000.0	GJ x	$0.000 =	0.0000	$0.019	76.0000	0.25%
28	Subtotal Delivery Margin Related Charges				**$4,440.00**				**$4,836.00**		**$396.00**	**1.32%**
29												
30	Commodity Related Charges											
31	Midstream Cost Recovery Charge per GJ	4,000.0	GJ x	$0.824 =	$3,296.0000	4,000.0	GJ x	$0.743 =	$2,972.0000	($0.081)	($324.0000)	-1.08%
32	Rider 6 MCRA per GJ	4,000.0	GJ x	($0.035) =	(140.0000)	4,000.0	GJ x	($0.049) =	(196.0000)	($0.014)	($56.000)	-0.19%
33	Commodity Cost Recovery Charge per GJ	4,000.0	GJ x	$2.977 =	11,908.0000	4,000.0	GJ x	$2.977 =	11,908.0000	$0.000	0.0000	0.00%
34	Subtotal Gas Sales - Fixed (Commodity Related Charge)				**$15,064.00**				**$14,684.00**		**($380.00)**	**-1.26%**
35												
36	Non-Standard Charges (not forecast)											
37	Index Pricing Option, UOR											
38												
39	Total *(with effective $/GJ rate)*	4,000.0		*$7.516*	**$30,064.00**	4,000.0		*$7.520*	**$30,080.00**	*$0.004*	**$16.00**	**0.05%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDER NO.G-44-12 and G-xx-12
RATE SCHEDULE 23 - LARGE COMMERCIAL T-SERVICE

Line No.	Particular	EFFECTIVE JUNE 1, 2012			EFFECTIVE JANUARY 1, 2013			Annual Increase/Decrease		
1		Volume	Rate	Annual $	Volume	Rate	Annual $	Rate	Annual $	% of Previous Annual Bill
2	**LOWER MAINLAND SERVICE AREA**									
3	Basic Charge	12 months x	$132.52 =	**$1,590.24**	12 months x	$132.52 =	**$1,590.24**	$0.00	**$0.00**	**0.00%**
4										
5	Administration Charge	12 months x	$78.00 =	**$936.00**	12 months x	$78.00 =	**$936.00**	$0.00	**$0.00**	**0.00%**
6										
7	Delivery Charge per GJ	4,100.0 GJ x	$2.442 =	$10,012.2000	4,100.0 GJ x	$2.617 =	$10,729.7000	$0.175	$717.5000	5.88%
8	Rider 4 Delivery Rate Refund per GJ	4,100.0 GJ x	($0.048) =	(196.8000)	4,100.0 GJ x	$0.000 =	0.0000	$0.048	196.8000	1.61%
9	Rider 5 RSAM per GJ	4,100.0 GJ x	($0.032) =	(131.2000)	4,100.0 GJ x	($0.099) =	(405.9000)	($0.067)	(274.7000)	-2.25%
10	Transportation - Firm			**$9,684.20**			**$10,323.80**		**$639.60**	**5.24%**
11										
12	Non-Standard Charges (not forecast)									
13	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
14										
15	Total *(with effective $/GJ rate)*	4,100.0	*$2.978*	**$12,210.44**	4,100.0	*$3.134*	**$12,850.04**	*$0.156*	**$639.60**	**5.24%**
16										
17	**INLAND SERVICE AREA**									
18	Basic Charge	12 months x	$132.52 =	**$1,590.24**	12 months x	$132.52 =	**$1,590.24**	$0.00	**$0.00**	**0.00%**
19										
20	Administration Charge	12 months x	$78.00 =	**$936.00**	12 months x	$78.00 =	**$936.00**	$0.00	**$0.00**	**0.00%**
21										
22	Delivery Charge per GJ	4,700.0 GJ x	$2.442 =	$11,477.4000	4,700.0 GJ x	$2.617 =	$12,299.9000	$0.175	$822.5000	6.04%
23	Rider 4 Delivery Rate Refund per GJ	4,700.0 GJ x	($0.048) =	(225.6000)	4,700.0 GJ x	$0.000 =	0.0000	$0.048	225.6000	1.66%
24	Rider 5 RSAM per GJ	4,700.0 GJ x	($0.032) =	(150.4000)	4,700.0 GJ x	($0.099) =	(465.3000)	($0.067)	(314.9000)	-2.31%
25	Transportation - Firm			**$11,101.40**			**$11,834.60**		**$733.20**	**5.38%**
26										
27	Non-Standard Charges (not forecast)									
28	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
29										
30	Total *(with effective $/GJ rate)*	4,700.0	*$2.899*	**$13,627.64**	4,700.0	*$3.055*	**$14,360.84**	*$0.156*	**$733.20**	**5.38%**
31										
32	**COLUMBIA SERVICE AREA**									
33	Basic Charge	12 months x	$132.52 =	**$1,590.24**	12 months x	$132.52 =	**$1,590.24**	$0.00	**$0.00**	**0.00%**
34										
35	Administration Charge	12 months x	$78.00 =	**$936.00**	12 months x	$78.00 =	**$936.00**	$0.00	**$0.00**	**0.00%**
36										
37	Delivery Charge per GJ	4,200.0 GJ x	$2.442 =	$10,256.4000	4,200.0 GJ x	$2.617 =	$10,991.4000	$0.175	$735.0000	5.91%
38	Rider 4 Delivery Rate Refund per GJ	4,200.0 GJ x	($0.048) =	(201.6000)	4,200.0 GJ x	$0.000 =	0.0000	$0.048	201.6000	1.62%
39	Rider 5 RSAM per GJ	4,200.0 GJ x	($0.032) =	(134.4000)	4,200.0 GJ x	($0.099) =	(415.8000)	($0.067)	(281.4000)	-2.26%
40	Transportation - Firm			**$9,920.40**			**$10,575.60**		**$655.20**	**5.26%**
41										
42	Non-Standard Charges (not forecast)									
43	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
44										
45	Total *(with effective $/GJ rate)*	4,200.0	*$2.963*	**$12,446.64**	4,200.0	*$3.119*	**$13,101.84**	*$0.156*	**$655.20**	**5.26%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

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BRITISH COLUMBIA
UTILITIES COMMISSION

ORDER
NUMBER

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DRAFT ORDER

IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by FortisBC Energy Inc.
regarding its 2012 Fourth Quarter Gas Cost Report
and Rate Changes effective January 1, 2013
for the Lower Mainland, Inland and Columbia Service Areas

BEFORE:

[November XX, 2012]

WHEREAS:

A. By Order No. G-195-11 dated November 25, 2011, the British Columbia Utilities Commission (Commission) approved the Midstream Cost Recovery Charges and MCRA Rate Rider 6, effective January 1, 2012, be the rates as set out in FEI 2011 Fourth Quarterly Gas Cost Report for rate schedules within the Lower Mainland, Inland and Columbia Service Areas;

B. By Order No. G-210-11 dated December 8, 2011, the Commission approved the Biomethane Energy Recovery Charge (BERC), effective January 1, 2012, be increased to a rate of $11.696/GJ for all affected rate schedules within the Lower Mainland, Inland and Columbia Service Areas;

C. By Order No. G-26-12 dated March 9, 2012, the Commission approved the Commodity Cost Recovery Charge, effective April 1, 2012, be decreased to a rate of $2.977/GJ for sales classes within the Lower Mainland, Inland and Columbia Service Areas;

D. On November 22, 2012, FEI filed its 2012 Fourth Quarter Report on Commodity Cost Reconciliation Account (CCRA), Midstream Cost Reconciliation Account (MCRA), and Biomethane Variance Account (BVA) balances and rates, and the Revenue Stabilization Account Mechanism (RSAM) Account and Rate Rider 5 , for the Lower Mainland, Inland and Columbia Service Areas effective January 1, 2013 that were based on the average forward gas prices of the last 5 business days ending November 7, 2012 (the 2012 Fourth Quarter Report);

E. The 2012 Fourth Quarter Report forecasts that commodity cost recoveries at the existing rate would be 85.8 percent of costs for the following 12 months, and the tested rate increase related to the forecast under recovery of gas costs would be $0.491/GJ, which falls below the rate change threshold indicating that no change to the commodity rate is required at this time;

F. FEI requests approval for the Commodity Cost Recovery Charge to remain unchanged for natural gas sales rate class customers in the Lower Mainland, Inland, and Columbia Service Areas effective January 1, 2013;

G. The 2012 Fourth Quarter Report forecasts the existing Midstream Cost Recovery Charges will over recover the midstream costs incurred in 2013 and FEI requested approval to flow-through decreases to the Midstream Cost Recovery Charges applicable to the sales rate classes within the Lower Mainland, Inland, and Columbia Service Areas, effective January 1, 2013, as set out in the 2012 Fourth Quarter Report in the schedules at Tab 2, Pages 7 to 9;

H. The 2012 Fourth Quarter Report forecasts a MCRA balance at existing rates of approximately $20 million surplus after tax at December 31, 2012 and, based on the one-third amortization of the MCRA cumulative balances in the following year's rates as approved pursuant to Commission Letter L-40-11, FEI requested approval to reset MCRA Rate Rider 6 applicable to the sales rate classes within the Lower Mainland, Inland, and Columbia Service Areas, excluding Revelstoke, effective January 1, 2013, as set out in the 2012 Fourth Quarter Report in the schedules at Tab 2, Pages 7 to 9;

I. The 2012 Fourth Quarter Report forecasts a Biomethane Variance Account (BVA) balance, based on existing rates and after adjustment for the value of unsold biomethane volumes, at December 31, 2012 of approximately $102 thousand surplus after tax, a balance at December 31, 2013 of approximately $101 thousand surplus after tax, and a balance at December 31, 2014 of approximately $76 thousand deficit after tax;

J. FEI calculates a decrease to the Biomethane Energy Recovery Charge (BERC), based on the usual 12-month prospective period, of $0.773/GJ. FEI indicated that, assuming the calculated rate decrease at January 1, 2013, the forecast shows an increase in the amount of $1.622/GJ would be required January 1, 2014;

K. FEI provides, and recommends, an alternative scenario for Commission review that is based on a BERC rate calculated on a 24-month prospective period. FEI requests approval for an increase of $0.305/GJ to the BERC rate from $11.696/GJ to $12.001/GJ for all affected sales rate schedules within the Lower Mainland, Inland, and Columbia Service Areas, effective January 1, 2013;

L. The 2012 Fourth Quarter Report requested approval to reset delivery related Rate Rider 5 (RSAM) to $0.099/GJ refund amount, applicable to all affected sales rate schedules within the Lower Mainland, Inland, and Columbia Service Areas, including Revelstoke, effective January 1, 2013;

M. The combined effects of the approved delivery rates, effective January 1, 2013, and the proposed Midstream Cost Recovery Charge, MCRA Rate Rider 6, and RSAM Rate Rider 5 changes, requested within this 2012 Fourth Quarter Report, to be effective January 1, 2013, will result an increase of approximately $14 or 1.6% to a typical Lower Mainland residential customer's annual bill, based on an average annual consumption of 95 GJ;

N. The Commission has determined that the requested rate changes as outlined in the 2012 Fourth Quarter Report should be approved.

NOW THEREFORE pursuant to Section 61(4) of the Utilities Commission Act, the Commission orders as follows:

1. The Commission approves the Commodity Cost Recovery Charge remain unchanged at January 1, 2013.

2. The Commission approves the flow-through decreases to the Midstream Cost Recovery Charges applicable to the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas, effective January 1, 2013, as set out in the 2012 Fourth Quarter Report.

3. The Commission approves to reset MCRA Rate Rider 6 applicable to the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas, excluding Revelstoke, effective January 1, 2013, as set out in the 2012 Fourth Quarter Report.

4. The Commission approves the flow-through increase to BERC rates for a 24-month period to a rate of $12.001/GJ applicable to the affected Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas, effective January 1, 2013, as set out in the 2012 Fourth Quarter Report.

5. The Commission approves to reset the RSAM rates applicable to the affected Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas, including Revelstoke, effective January 1, 2013, as set out in the 2012 Fourth Quarter Report.

6. FEI is to notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.

DATED at the City of Vancouver, In the Province of British Columbia, this day of November, 2012.

BY ORDER