

April 17, 2012

British Columbia Utilities Commission  
Sixth Floor  
900 Howe Street  
Vancouver, B.C.  
V6Z 2N3

Attention: Ms. Alanna Gillis, Acting Commission Secretary

Dear Ms. Gillis:

**Re: FortisBC Energy Inc. ("FEI")  
Application for a Certificate of Public Convenience and Necessity ("CPCN") for  
Constructing and Operating a Compressed Natural Gas Refueling Station at BFI  
Canada Inc.**

**Revised Responses to the British Columbia Utilities Commission ("BCUC" or  
the "Commission") Information Request ("IR") No. 1.43.1, 1.43.2, 1.43.3, 1.44.2  
and 1.44.3.**

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On March 29, 2012, FEI submitted its response to BCUC IR No. 1. Upon review of the responses to BCUC IR No.1, FEI has noticed calculation errors in the responses to BCUC IR Nos. 1.43.1 through 1.43.3, 1.44.2 and 1.44.3.

The responses as filed overstated the excess recoveries credit that would be applied against the net book value of the assets, and correspondingly understated the payment that would be required by BFI, in the various buyout scenarios. FEI has recalculated the responses to BCUC IR 1.43.1, 1.43.2, 1.43.3 as well as 1.44.2 and 1.44.3 for the record of the proceeding.

The revisions to these responses do not affect BFI's contractual responsibilities outlined in the contract. In particular, the revisions do not change sections 7, 11.1 and 11.8 of the contract. That is, BFI is still obligated to pay the rates in the contract, thereby recovering the full cost of the capital investment, and, in the event of a buyout only, BFI is still required to pay the undepreciated capital cost of the asset less any excess capital recoveries from the volume in excess of the minimum contract demand.

FEI respectfully submits the attached revised responses to BCUC IR Nos. 1.43.1, 1.43.2, 1.43.3, 1.44.2 and 1.44.3 for the record of the proceeding.

If there are any questions regarding the attached, please contact Shawn Hill at 604-592-7840 or Mark Grist at 604-592-7874.

Yours very truly,

**FORTISBC ENERGY INC.**

**For:** Diane Roy

Attachment

cc (e-mail only): Registered Parties

FortisBC Energy Inc. ("FEI" or the "Company") Application for Certificate of Public Convenience and Necessity for Constructing and Operating a Compressed Natural Gas Refueling Station at BFI Canada Inc. (the "Application")	Submission Date: April 17, 2012
Response to British Columbia Utilities Commission ("BCUC" or the "Commission") Information Request ("IR") No. 1 – Revised Response to BCUC IR 1.43 series and 1.44 series	Page 1

### 43.0 VARIATIONS IN THE TERMS OF SERVICE - UNDEPRECIATED CAPITAL COST

**Reference: Exhibit B-1, Section 5.2, p. 16 and Appendix A, Schedule B**

"7.1(c) if more than 5,000 GJ of CNG (the "Base Amount") is dispensed from the Fueling Station in any month, the rate payable for such CNG in excess of the Base Amount shall be the O&M Rate plus fifty percent (50%) of the Capital Rate. " (Exhibit B-1, Appendix A, p. 7, Section 7.1 (c))

43.1 Please complete the table below to show the reduction of the undepreciated capital cost if the monthly CNG dispensed in excess of the Base Amount. For example if BFI used 100 GJ/Month in excess of the Base Amount for 7.0 years, the calculation would be the following:

$$100 \text{ GJ/Month} \times 12 \text{ months / year} \times 7.0 \text{ years} \times (\text{O\&M Rate} + 50 \text{ percent of Capital Rate})$$

#### Reduction of Undepreciated Capital Cost Due to Volumes in Excess of Base Amount

Excess GJ/Month	Undepreciated Capital Cost Reduction –Excess for Volumes for 7.0 Years	Undepreciated Capital Cost Reduction – Excess Volumes for 3.5 Years
100 GJ/month		
500 GJ/Month		
1,000 GJ/Month		
1,500 GJ/Month		
2,000 GJ/Month		
3,000 GJ/Month		

#### Revised Response:

Please find the revised table below and the corresponding variance from the filed response.

The charge applied to calculate the excess recoveries includes the Capital component which is inflated by 2.00% each year. In the response filed to BCUC on March 29 2012, FEI inadvertently included the O&M component in the calculation of the excess rate.

FortisBC Energy Inc. ("FEI" or the "Company") Application for Certificate of Public Convenience and Necessity for Constructing and Operating a Compressed Natural Gas Refueling Station at BFI Canada Inc. (the "Application")	Submission Date: April 17, 2012
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### Reduction of Undepreciated Capital Cost Due to Volumes in Excess of Base Amount

**Recalculated BCUC IR 1.43.1:**

Excess GJ/Month	Undepreciated Capital Costs Reduction - Excess for Volumes for 7.0 yrs	Undepreciated Capital Costs Reduction - Excess for Volumes for 3.5 yrs
100	\$ 16,189	\$ 7,820
500	\$ 80,946	\$ 39,102
1000	\$ 161,892	\$ 78,204
1500	\$ 242,838	\$ 117,306
2000	\$ 323,784	\$ 156,408
3000	\$ 485,676	\$ 234,612

**BCUC IR 1.43.1 as filed**

Excess GJ/Month	Undepreciated Capital Costs Reduction - Excess for Volumes for 7.0 yrs	Undepreciated Capital Costs Reduction - Excess for Volumes for 3.5 yrs
100	\$ 24,939	\$ 12,179
500	\$ 124,694	\$ 60,896
1000	\$ 249,388	\$ 121,792
1500	\$ 374,081	\$ 182,688
2000	\$ 498,775	\$ 243,584
3000	\$ 748,163	\$ 365,377

**Variance from Response as Filed:**

Excess GJ/Month	Undepreciated Capital Costs Reduction - Excess for Volumes for 7.0 yrs	Undepreciated Capital Costs Reduction - Excess for Volumes for 3.5 yrs
100	\$ (8,750)	\$ (4,359)
500	\$ (43,748)	\$ (21,794)
1000	\$ (87,496)	\$ (43,588)
1500	\$ (131,243)	\$ (65,382)
2000	\$ (174,991)	\$ (87,176)
3000	\$ (262,487)	\$ (130,765)

43.2 Using the data from the Reduction of Undepreciated Capital Cost Due to Volumes in Excess of Base Amount Table, calculate the 2019 Undepreciated Capital Costs for the various excess volumes for 3.5 years.

### Sensitivity of 2019 Undepreciated Capital Cost to Volumes in Excess of Base Amount for 3.5 Years

Excess GJ/Month	2019 Undepreciated Capital Cost –Excess for Volumes for 3.5 Years
100 GJ/month	
500 GJ/Month	
1,000 GJ/Month	
1,500 GJ/Month	
2,000 GJ/Month	
3,000 GJ/Month	

<p>FortisBC Energy Inc. ("FEI" or the "Company")</p> <p>Application for Certificate of Public Convenience and Necessity for Constructing and Operating a Compressed Natural Gas Refueling Station at BFI Canada Inc. (the "Application")</p>	<p>Submission Date: April 17, 2012</p>
<p>Response to British Columbia Utilities Commission ("BCUC" or the "Commission") Information Request ("IR") No. 1 – Revised Response to BCUC IR 1.43 series and 1.44 series</p>	<p>Page 3</p>

### **Revised Response:**

Please refer to the response to BCUC IR 1.43.1.

Please find the revised table below:

### **Sensitivity of 2019 Undepreciated Capital Cost to Volumes in Excess of Base Amount for 3.5 Years**

**Recalculated BCUC IR 1.43.2:**

<b>Excess GJ/Month</b>	<b>2019 Undepreciated Capital Cost - Excess for Volumes for 3.5 yrs</b>
100	\$ 1,119,077
500	\$ 1,087,795
1000	\$ 1,048,693
1500	\$ 1,009,591
2000	\$ 970,489
3000	\$ 892,285

**BCUC IR 1.43.2 as filed**

<b>Excess GJ/Month</b>	<b>2019 Undepreciated Capital Cost - Excess for Volumes for 3.5 yrs</b>
100	\$ 1,114,718
500	\$ 1,066,001
1000	\$ 1,005,105
1500	\$ 944,209
2000	\$ 883,313
3000	\$ 761,520

***Variance from Response as Filed:***

<b><i>Excess GJ/Month</i></b>	<b><i>2019 Undepreciated Capital Cost - Excess for Volumes for 3.5 yrs</i></b>
<i>100</i>	<i>\$ 4,359</i>
<i>500</i>	<i>\$ 21,794</i>
<i>1000</i>	<i>\$ 43,588</i>
<i>1500</i>	<i>\$ 65,382</i>
<i>2000</i>	<i>\$ 87,176</i>
<i>3000</i>	<i>\$ 130,765</i>

- 43.3 Using the data from the Reduction of Undepreciated Capital Cost Due to Volumes in Excess of Base Amount Table, calculate the 2019 Undepreciated Capital Costs for the various excess volumes for 7.0 years.

<p>FortisBC Energy Inc. ("FEI" or the "Company")</p> <p>Application for Certificate of Public Convenience and Necessity for Constructing and Operating a Compressed Natural Gas Refueling Station at BFI Canada Inc. (the "Application")</p>	<p>Submission Date: April 17, 2012</p>
<p>Response to British Columbia Utilities Commission ("BCUC" or the "Commission") Information Request ("IR") No. 1 – Revised Response to BCUC IR 1.43 series and 1.44 series</p>	<p>Page 4</p>

### Sensitivity of 2019 Undepreciated Capital Cost to Volumes in Excess of Base Amount for 7.0 Years

Excess GJ/Month	2019 Undepreciated Capital Cost –Excess for Volumes for 7.0 Years
100 GJ/month	
500 GJ/Month	
1,000 GJ/Month	
1,500 GJ/Month	
2,000 GJ/Month	
3,000 GJ/Month	

#### Revised Response:

Please refer to the response to BCUC IR 1.43.1.

Please find the revised table below:

### Sensitivity of 2019 Undepreciated Capital Cost to Volumes in Excess of Base Amount for 7.0 Years

**Recalculated BCUC IR 1.43.3:**

Excess GJ/Month	2019 Undepreciated Capital Cost - Excess for Volumes for 7 yrs
100	\$ 1,110,708
500	\$ 1,045,951
1000	\$ 965,005
1500	\$ 884,059
2000	\$ 803,113
3000	\$ 641,221

**BCUC IR 1.43.3 as filed**

Excess GJ/Month	2019 Undepreciated Capital Cost - Excess for Volumes for 7.0 yrs
100	\$ 1,101,958
500	\$ 1,002,203
1000	\$ 877,509
1500	\$ 752,816
2000	\$ 628,122
3000	\$ 378,734

<p>FortisBC Energy Inc. ("FEI" or the "Company")</p> <p>Application for Certificate of Public Convenience and Necessity for Constructing and Operating a Compressed Natural Gas Refueling Station at BFI Canada Inc. (the "Application")</p>	<p>Submission Date: April 17, 2012</p>
<p>Response to British Columbia Utilities Commission ("BCUC" or the "Commission") Information Request ("IR") No. 1 – Revised Response to BCUC IR 1.43 series and 1.44 series</p>	<p>Page 5</p>

***Variance from Response as Filed:***

<b><i>Excess GJ/Month</i></b>	<b><i>2019 Undepreciated Capital Cost - Excess for Volumes for 3.5 yrs</i></b>
100	\$ 8,750
500	\$ 43,748
1000	\$ 87,496
1500	\$ 131,243
2000	\$ 174,991
3000	\$ 262,487

<p>FortisBC Energy Inc. ("FEI" or the "Company")</p> <p>Application for Certificate of Public Convenience and Necessity for Constructing and Operating a Compressed Natural Gas Refueling Station at BFI Canada Inc. (the "Application")</p>	<p>Submission Date: April 17, 2012</p>
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- 44.2 Please provide 3 alternatives of Table 5 using 0%; 25%; and 50%; calculation rate for the revenues in excess of the minimum take-or-pay demand rate.

**Revised Response:**

FEI interprets this question to mean a 0%, 25% and 50% increase in the volume as compared to minimum contract demand of 60,000 GJs per year. FEI assumes the 0%, 25% and 50% increase in volume is applied in each year, from 2012 to 2031.

FEI response to BCUC IR 1.44.2 on March 29 2012 inadvertently included the O&M component in the excess demand rate calculation. FEI has revised the response to include only the Capital component in the excess demand rate, inflated by 2.00% in 2013 and years thereafter.

Please see Attachment 44.2 for the revised Table 5 for each scenario.

- 44.3 Please recalculate the termination fee based on 86 trucks being in service over the 7 and 10 year life of the contract.

**Revised Response:**

Please refer to the responses to BCUC IR 1.20.1.1 and 1.20.1.2 regarding the capital additions of the 86 trucks. No additional capital is required to service 86 trucks within the scope of this Project.

Please refer to the response to BCUC IR 1.44.2 regarding the revised excess demand rate calculation.

Revised table 5 below illustrates the termination fee over the 7 and 10 year life of the contract, assuming 86 trucks are in service from 2012 to 2019 (the 2018 column shows the 7 year term, and the 2021 column shows the 10 year term). Excess fueling station recoveries are assumed to be 40,000GJ per year (100,000GJ less minimum contract demand volumes of 60,000GJ) at the excess demand rate of \$1.815/GJ (Exhibit B-1, Appendix A, p.7) for year 2012, inflated thereafter for the remaining years by 2.00%).





<p>FortisBC Energy Inc. ("FEI" or the "Company")</p> <p>Application for Certificate of Public Convenience and Necessity for Constructing and Operating a Compressed Natural Gas Refueling Station at BFI Canada Inc. (the "Application")</p>	<p>Submission Date: April 17, 2012</p>
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FortisBC Energy Inc.  
CNG BFI Cost of Service

**CNG BFI Cost of Service: Approximate Contract Termination Fee**

Table 5- 100 TJ per year demand  
(\$'000's), unless otherwise stated

Line	Particulars	Reference	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
1	Total Gross Plant in Service, Ending	Schedule 7, Line 37	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885
2	Accumulated Depreciation, Ending	Schedule 8, Line 37	(95)	(189)	(283)	(377)	(472)	(566)	(660)	(754)	(849)	(943)
3	Net Salvage, Ending	Schedule 8, Line 56	(1)	(1)	(2)	(2)	(3)	(3)	(4)	(4)	(5)	(5)
4	Deferral Account Repayment	Schedule 9, Line 37	39	30	27	25	22	14	-	-	-	-
5	Add: Removal Costs <sup>1</sup>											
6	Less: Excess Fueling Station Recoveries <sup>2</sup>		(73)	(147)	(222)	(299)	(378)	(458)	(540)	(616)	(691)	(764)
7	Total	Sum of Line 1 to Line 6	1,757	1,579	1,406	1,232	1,055	872	682	511	342	173
8	<b>Net Termination Payment<sup>3</sup></b>		<b>1,757</b>	<b>1,579</b>	<b>1,406</b>	<b>1,232</b>	<b>1,055</b>	<b>872</b>	<b>682</b>	<b>511</b>	<b>342</b>	<b>173</b>
9												
10												
11		O&M Rate	0	0	0	0	0	0	0	0	0	0
12		Capital Rate	1.815	1.851	1.888	1.926	1.964	2.003	2.044	1.900	1.872	1.834
13		Total Charge	<b>1.815</b>	<b>1.851</b>	<b>1.888</b>	<b>1.926</b>	<b>1.964</b>	<b>2.003</b>	<b>2.044</b>	<b>1.900</b>	<b>1.872</b>	<b>1.834</b>
14												
15	Volume in Excess of Minimum Contract Demand		40	40	40	40	40	40	40	40	40	40
16												

- 17 1- Actual removal costs to be determined at time of contract termination and will be less the net salvage collected to date
- 18 2- Cumulative fueling station recoveries received (capital portion only) from volumes in excess of minimum contract demand
- 19 3- Excess fueling station recoveries will be credited to a maximum amount of the net book value of the assets. That is, the net termination payment cannot be negative.

**Revised Attachment 44.2**

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FortisBC Energy Inc.  
CNG BFI Cost of Service

**CNG BFI Cost of Service: Approximate Contract Termination Fee**

Table 5- 0% Increase in volume  
((\$000's), unless otherwise stated)

Line	Particulars	Reference	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
1	Total Gross Plant in Service, Ending	Schedule 7, Line 37	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885
2	Accumulated Depreciation, Ending	Schedule 8, Line 37	(95)	(189)	(283)	(377)	(472)	(566)	(660)	(754)	(849)	(943)	(1,037)	(1,131)	(1,226)	(1,320)	(1,414)	(1,508)	(1,603)	(1,697)	(1,791)	(1,886)
3	Net Salvage, Ending	Schedule 8, Line 56	(1)	(1)	(2)	(2)	(3)	(3)	(4)	(4)	(5)	(5)	(6)	(6)	(7)	(7)	(8)	(8)	(9)	(9)	(10)	-
4	Deferral Account Repayment	Schedule 9, Line 37	39	30	27	25	22	14	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Add: Removal Costs <sup>1</sup>																					
6	Less: Excess Fueling Station Recoveries <sup>2</sup>		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Total	Sum of Line 1 to Line 6	1,829	1,725	1,628	1,531	1,433	1,330	1,222	1,127	1,032	937	843	748	653	558	464	369	274	179	85	(0)
8	<b>Net Termination Payment<sup>3</sup></b>		<b>1,829</b>	<b>1,725</b>	<b>1,628</b>	<b>1,531</b>	<b>1,433</b>	<b>1,330</b>	<b>1,222</b>	<b>1,127</b>	<b>1,032</b>	<b>937</b>	<b>843</b>	<b>748</b>	<b>653</b>	<b>558</b>	<b>464</b>	<b>369</b>	<b>274</b>	<b>179</b>	<b>85</b>	<b>-</b>
9																						
10																						
11	O&M Rate		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Capital Rate		1.815	1.851	1.888	1.926	1.964	2.003	2.044	1.900	1.872	1.834	1.791	1.743	1.691	1.636	1.578	1.519	1.458	1.395	1.332	1.243
13	Total Charge		1.815	1.851	1.888	1.926	1.964	2.003	2.044	1.900	1.872	1.834	1.791	1.743	1.691	1.636	1.578	1.519	1.458	1.395	1.332	1.243
14																						
15	Volume in Excess of Minimum Contract Demand		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16																						
17	1- Actual removal costs to be determined at time of contract termination and will be less the net salvage collected to date																					
18	2- Cumulative fueling station recoveries (capital portion only) received from volumes in excess of minimum contract demand																					
19	3- Excess fueling station recoveries will be credited to a maximum amount of the net book value of the assets. That is, the net termination payment cannot be negative.																					

FortisBC Energy Inc.  
CNG BFI Cost of Service

**CNG BFI Cost of Service: Approximate Contract Termination Fee**

Table 5- 25% Increase in volume  
((\$000's), unless otherwise stated)

Line	Particulars	Reference	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
1	Total Gross Plant in Service, Ending	Schedule 7, Line 37	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885
2	Accumulated Depreciation, Ending	Schedule 8, Line 37	(95)	(189)	(283)	(377)	(472)	(566)	(660)	(754)	(849)	(943)	(1,037)	(1,131)	(1,226)	(1,320)	(1,414)	(1,508)	(1,603)	(1,697)	(1,791)	(1,886)
3	Net Salvage, Ending	Schedule 8, Line 56	(1)	(1)	(2)	(2)	(3)	(3)	(4)	(4)	(5)	(5)	(6)	(6)	(7)	(7)	(8)	(8)	(9)	(9)	(10)	-
4	Deferral Account Repayment	Schedule 9, Line 37	39	30	27	25	22	14	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Add: Removal Costs <sup>1</sup>																					
6	Less: Excess Fueling Station Recoveries <sup>2</sup>		(27)	(55)	(83)	(112)	(142)	(172)	(202)	(231)	(259)	(286)	(313)	(339)	(365)	(389)	(413)	(436)	(458)	(479)	(499)	(517)
7	Total	Sum of Line 1 to Line 6	1,802	1,670	1,544	1,419	1,291	1,159	1,019	896	773	651	529	408	288	169	51	(67)	(184)	(299)	(414)	(518)
8	<b>Net Termination Payment<sup>3</sup></b>		<b>1,802</b>	<b>1,670</b>	<b>1,544</b>	<b>1,419</b>	<b>1,291</b>	<b>1,159</b>	<b>1,019</b>	<b>896</b>	<b>773</b>	<b>651</b>	<b>529</b>	<b>408</b>	<b>288</b>	<b>169</b>	<b>51</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
9																						
10																						
11	O&M Rate		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Capital Rate		1.815	1.851	1.888	1.926	1.964	2.003	2.044	1.900	1.872	1.834	1.791	1.743	1.691	1.636	1.578	1.519	1.458	1.395	1.332	1.243
13	Total Charge		1.815	1.851	1.888	1.926	1.964	2.003	2.044	1.900	1.872	1.834	1.791	1.743	1.691	1.636	1.578	1.519	1.458	1.395	1.332	1.243
14																						
15	Volume in Excess of Minimum Contract Demand		15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15
16																						

1- Actual removal costs to be determined at time of contract termination and will be less the net salvage collected to date

2- Cumulative fueling station recoveries (capital portion only) received from volumes in excess of minimum contract demand

3- Excess fueling station recoveries will be credited to a maximum amount of the net book value of the assets. That is, the net termination payment cannot be negative.

FortisBC Energy Inc.  
CNG BFI Cost of Service

**CNG BFI Cost of Service: Approximate Contract Termination Fee**

Table 5- 50% Increase in volume  
(5000's), unless otherwise stated

Line	Particulars	Reference	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
1	Total Gross Plant in Service, Ending	Schedule 7, Line 37	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885	1,885
2	Accumulated Depreciation, Ending	Schedule 8, Line 37	(95)	(189)	(283)	(377)	(472)	(566)	(660)	(754)	(849)	(943)	(1,037)	(1,131)	(1,226)	(1,320)	(1,414)	(1,508)	(1,603)	(1,697)	(1,791)	(1,886)
3	Net Salvage, Ending	Schedule 8, Line 56	(1)	(1)	(2)	(2)	(3)	(3)	(4)	(4)	(5)	(5)	(6)	(6)	(7)	(7)	(8)	(8)	(9)	(9)	(10)	-
4	Deferral Account Repayment	Schedule 9, Line 37	39	30	27	25	22	14	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Add: Removal Costs <sup>1</sup>																					
6	Less: Excess Fueling Station Recoveries <sup>2</sup>		(54)	(110)	(167)	(224)	(283)	(343)	(405)	(462)	(518)	(573)	(627)	(679)	(730)	(779)	(826)	(872)	(915)	(957)	(997)	(1,034)
7	Total	Sum of Line 1 to Line 6	1,775	1,615	1,461	1,307	1,149	987	817	665	514	364	216	69	(77)	(220)	(363)	(503)	(641)	(778)	(913)	(1,035)
8	<b>Net Termination Payment<sup>3</sup></b>		<b>1,775</b>	<b>1,615</b>	<b>1,461</b>	<b>1,307</b>	<b>1,149</b>	<b>987</b>	<b>817</b>	<b>665</b>	<b>514</b>	<b>364</b>	<b>216</b>	<b>69</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
9																						
10																						
11	O&M Rate		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Capital Rate		1.815	1.851	1.888	1.926	1.964	2.003	2.044	1.900	1.872	1.834	1.791	1.743	1.691	1.636	1.578	1.519	1.458	1.395	1.332	1.243
13	Total Charge		<b>1.815</b>	<b>1.851</b>	<b>1.888</b>	<b>1.926</b>	<b>1.964</b>	<b>2.003</b>	<b>2.044</b>	<b>1.900</b>	<b>1.872</b>	<b>1.834</b>	<b>1.791</b>	<b>1.743</b>	<b>1.691</b>	<b>1.636</b>	<b>1.578</b>	<b>1.519</b>	<b>1.458</b>	<b>1.395</b>	<b>1.332</b>	<b>1.243</b>
14																						
15	Volume in Excess of Minimum Contract Demand		30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30
16																						
17	1- Actual removal costs to be determined at time of contract termination and will be less the net salvage collected to date																					
18	2- Cumulative fueling station recoveries (capital portion only) received from volumes in excess of minimum contract demand																					
19	3- Excess fueling station recoveries will be credited to a maximum amount of the net book value of the assets. That is, the net termination payment cannot be negative.																					