

March 1, 2012

British Columbia Utilities Commission 6th Floor, 900 Howe Street Vancouver, BC V6Z 2N3

(the "Commission") guidelines.

effective April 1, 2012.

Attention: Ms. Alanna Gillis, Acting Commission Secretary

Dear Ms. Gillis:

FortisBC Energy Inc. ("FEI" or the "Company") - Fort Nelson Service Area Re: Gas Cost Reconciliation Account ("GCRA") and Gas Cost Recovery Rates

2012 First Quarter Gas Cost Report

The attached materials provide the FEI 2012 First Quarter Gas Cost Report for the Fort

Nelson service area ("Fort Nelson") as required under British Columbia Utilities Commission

Based on the five-day average of the February 13, 14, 15, 16, and 17, 2012 forward prices for natural gas ("five-day average forward prices ending February 17, 2012"), the March 31, 2012 GCRA deferral balance is projected to be approximately \$10,800 deficit after tax (Tab 1, Page 2, Column 2, Line 28). Further, based on the five-day average forward prices ending February 17, 2012, the gas purchase cost assumptions, and the forecast gas cost recoveries at present rates for the 12-month period ending March 31, 2013, and accounting for the projected March 31, 2012 deferral balance, the GCRA ratio is calculated to be 123.7% (Tab 1, Page 1, Column 3, Line 10). The GCRA trigger ratio falls outside the deadband range of 95% to 105%, and the calculated results indicate that a gas cost flow through decrease, effective April 1, 2012, in the amount of \$0.843/GJ is required to eliminate the forecast over recovery of the 12-month forward gas purchase costs and to amortize the projected March 31, 2012 deficit deferral balance - thus exceeding the minimum \$0.50/GJ rate change threshold and indicating that a decrease in the Fort Nelson gas cost recovery rate is required

Further, the Company notes that based on the proposed April 1, 2012 decrease to the Fort Nelson gas cost recovery rate and the forecast gas costs beyond the prospective April 2012 to March 2013 twelve-month period, as calculated from the five-day average forward prices ending February 17, 2012, the forecast GCRA balances would not trigger a further change to the Fort Nelson gas cost recovery rates until sometime after first guarter 2013.

A summary, including a component breakdown of the proposed \$0.843/GJ decrease, is provided under the section titled "BALANCING REQUIREMENT" at Tab 1, Page 1. The schedules within Tab 2 provide a summary of the forecast monthly GCRA activity and deferral balances with the proposed gas cost flow through, effective April 1, 2012.

Tabs 3 and 4 provide the tariff continuity and the bill impact schedules. These schedules show the proposed April 1, 2012 decrease of the gas cost recovery charge component of

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Regulatory Affairs Correspondence Email: gas.regulatory.affairs@fortisbc.com March 1, 2012 British Columbia Utilities Commission FEI – Fort Nelson Service Area 2012 First Quarter Gas Cost Report Page 2



rates. The Fort Nelson rate change, effective April 1, 2012, would decrease the annual bill by approximately \$118 or 11.7%, for a Fort Nelson residential customer with an average annual consumption of 140 GJ.

In summary, the Company hereby requests Commission approval to flow through in customers' rates, effective April 1, 2012, a Fort Nelson gas cost recovery charge rate decrease of \$0.843/GJ. The gas cost recovery charge component of rates would decrease from \$4.396/GJ to \$3.553/GJ, effective April 1, 2012.

Provided in Tab 5 are the details of the forecast gas costs for Fort Nelson. The Company requests the information contained in Tab 5 be treated as CONFIDENTIAL.

CONFIDENTIALITY

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in the Company's January 31, 1994 submission to the Commission) FEI is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

The Company will continue to monitor the forward prices and will report these results in the 2012 Second Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Brian Noel at 604-592-7467.

All of which is respectfully submitted.

Yours very truly,

FORTISBC ENERGY INC.

Original signed by: Shawn Hill

For: Diane Roy

Attachments

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA GAS COST RECONCILIATION ACCOUNT ("GCRA") RATE CHANGE TRIGGER MECHANISM FOR THE PERIOD APRIL 1, 2012 TO MARCH 31, 2013

WITH EXISTING OCTOBER 1, 2011 GAS COST RECOVERY RATES FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 13, 14, 15, 16, AND 17, 2012

| Line No. | Particulars Particulars | Annual (\$000) | Percentage | Volume (TJ) | Unit Cost (\$/GJ) |
|-------------|--|-----------------------|------------------|----------------|----------------------|
| | (1) | (2) | (3) | (4) | (5) |
| 1 | RATE CHANGE TRIGGER MECHANISM | | | | |
| 2 | Projected Grossed-up GCRA Balance as at March 31, 2012 | \$ 14.5 | | | |
| 3 | (Tab 1, Page 2, Col 2, Line 21) | | | | |
| 4 | | . | | | |
| 5 6 | Forecast Incurred Gas Costs - April 2012 to March 2013 (Tab 1, Page 2, Col 14, Line 16) | \$ 2,053.8 | | | |
| 7 | Forecast Recovered Gas Costs - April 2012 to March 2013 | \$ 2,558.1 | | | |
| 8 | (Tab 1, Page 2, Col 14, Line 7) | Ψ 2,550.1 | | | |
| 9 | (1300), 1360, 13, 2000 | | | | |
| 10 | Forecast Recovered Gas Costs \$ 2,558.1 | | 100 70/ | | |
| 11 | Ratio = Forecast Incurred Gas Costs + Projected GCRA Balance = \$2,068.2 | _ = | <u>123.7</u> % | | |
| 12 | , , , , , , , , , , , , , , , , , , , | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | BALANCING REQUIREMENT | | | | |
| 17 | (applicable when Rate Change Trigger Mechanism Ratio falls outside 95% to 105% deadband a | ınd outside ± | \$0.50/GJ thresh | nold) | |
| 18 | | | | | |
| 19 20 | PROPOSED RATES | | | | |
| 21 | PROPOSED RATES | | | | |
| 22 | Forecast 12 Month Sales Recovery Volumes April 2012 to March 2013 | | | 581.4 | |
| 23 | (Tab 1, Page 2, Col 14, Line 2) | | | 001.1 | |
| 24 | | | | | |
| 25 | Projected GCRA Balance at March 31, 2012 (Line 2) | \$ 14.5 | | | \$ 0.0249 (2*) |
| 26 | Forecast GCRA Activities - April 2012 to March 2013 (Line 5 minus Line 7) | (504.4) | | | \$ (0.8674) (2*) |
| 27 | (Over) / Under Recovery at Existing Rates | \$ (489.9) | - | | , , |
| 28 | · - | | • | | |
| 29 | | | | | |
| 30 | Proposed Rates (Decrease) / Increase | | | : | \$ (0.843) |

Note (2*) GCRA rates in tariff are set at 3 decimal places. Individual rates components are shown to 4 decimal places.

1-12 month

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA RECOVERED AND INCURRED COSTS SUMMARY FOR THE PERIOD APRIL 1, 2012 TO MARCH 31, 2013 WITH EXISTING OCTOBER 1, 2011 GAS COST RECOVERY RATES FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 13, 14, 15, 16, AND 17, 2012

Line **Forecast Particulars** May-12 Jul-12 Oct-12 Nov-12 Jan-13 Total No. Apr-12 Jun-12 Aug-12 Sep-12 Dec-12 Feb-13 Mar-13 (11) (1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(12)(13)(14)**RECOVERED GAS COSTS** Total Sales - TJ 44.9 26.0 19.0 13.8 14.7 24.6 41.7 66.8 98.3 74.2 73.4 581.4 2 84.1 T-Service UAF - TJ 0.1 0.0 0.0 0.0 0.1 0.1 0.0 0.0 0.0 0.0 0.1 0.1 0.5 Recovery on Sales - \$000 197.5 \$ 114.2 \$ 83.6 \$ 60.8 \$ 108.0 \$ 183.4 \$ 293.5 \$ 369.7 \$ 432.3 \$ 326.2 \$ 322.5 \$ 2,556.0 64.5 \$ 0.1 0.0 0.0 0.0 0.0 0.1 0.3 0.5 0.5 0.4 2.1 Recovery on T-Service UAF - \$000 0.3 0.0 6 Total Forecast Recovered Gas Costs - \$000 83.6 \$ 64.5 \$ 108.0 \$ \$ 293.6 \$ 370.0 432.8 \$ 326.7 \$ 322.8 \$ 2,558.1 197.8 \$ 114.3 \$ 60.8 \$ 183.4 \$ 8 9 10 **INCURRED GAS COSTS** 11 Total Purchases Incl. UAF - TJ 45.5 26.3 19.2 14.0 14.8 24.8 42.1 67.4 85.0 99.5 75.1 74.2 587.8 12 13 14 Incurred Cost - \$/GJ 2.7937 2.8001 2.8572 2.9270 2.9655 2.9720 3.0191 3.5427 3.8014 3.8282 3.8264 3.8087 3.4940 15 16 Forecast Incurred Gas Costs - \$000 127.0 \$ 73.5 \$ 54.9 40.9 \$ 43.9 \$ 73.7 \$ 127.2 \$ 238.9 323.2 380.8 287.3 282.5 \$ 2,053.8 17 18 19 **GCRA BALANCE** 20 Opening Balances (Pre-Tax) - \$000 (1*) 21 14.5 \$ (56.4) \$ (97.1) \$ (125.8) \$ (145.7) \$ (166.3) \$ (200.5) \$ (256.7) \$ (311.3) \$ (358.1) \$ (410.2) \$ (449.6) Forecast Activity - \$000 (70.8)(40.8)(28.7)(19.9)(20.5)(34.2)(56.2)(54.6)(46.8)(52.1)(39.4)(40.3) \$ (504.4)Closing Balances (Pre-tax) - \$000 (56.4) \$ (97.1) (125.8) (145.7) (166.3)(200.5)(256.7)(311.3) (358.1) (410.2) (449.6) (489.9)24 25 Tax Rate 25.00% 25.00% 25.00% 25.00% 25.00% 25.00% 26 25.00% 25.00% 25.00% 25.00% 25.00% 25.00% 27 (192.5) \$ (233.5) \$ (268.6) \$ (307.6) \$ (337.2)28 Opening Balances (After-Tax) - \$000 10.8 (42.3) \$ (72.8) \$ (94.4) \$ (109.3) \$ (124.7) \$ (150.4) \$

Slight differences in totals due to rounding.

29 Closing Balances (After Tax) - \$000

Note (1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

(42.3)

(72.8)

(94.4)

(109.3)

(150.4)

(192.5)

(233.5)

(268.6)

Tab 1 Page 3

13-24 month

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA RECOVERED AND INCURRED COSTS SUMMARY FOR THE PERIOD APRIL 1, 2012 TO March 31, 2013 WITH EXISTING OCTOBER 1, 2011 GAS COST RECOVERY RATES

FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 13, 14, 15, 16, AND 17, 2012

| Line | | | | | | | | | | | | | | Forecast |
|----------|--|------------|------------|------------|---------------|------------|------------|------------|----------------|------------|------------|----------------|------------|------------|
| No. | Particulars Particulars | Apr-13 | May-13 | Jun-13 | <u>Jul-13</u> | Aug-13 | Sep-13 | Oct-13 | Nov-13 | Dec-13 | Jan-14 | Feb-14 | Mar-14 | Total |
| | (1) | (15) | (16) | (17) | (18) | (19) | (20) | (21) | (22) | (23) | (24) | (25) | (26) | (27) |
| 1 | RECOVERED GAS COSTS | | | | | | | | | | | | | |
| 2 | Total Sales - TJ | 45.6 | 26.3 | 19.3 | 14.0 | 14.9 | 25.0 | 42.3 | 67.8 | 85.4 | 100.0 | 75.4 | 74.5 | 590.5 |
| 3 4 | T-Service UAF - TJ | 0.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.1 | 0.1 | 0.1 | 0.5 |
| 5 | Recovery on Sales - \$000 | ¥ = | \$ 115.8 | | | \$ 65.4 | • | \$ 186.1 | · | \$ 375.3 | \$ 439.5 | T | \$ 327.7 | \$ 2,596.0 |
| 6 | Recovery on T-Service UAF - \$000 | 0.3 | 0.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.3 | 0.5 | 0.5 | 0.4 | 2.1 |
| 7 | Total Forecast Recovered Gas Costs - \$000 | \$ 200.8 | \$ 115.9 | \$ 84.8 | \$ 61.5 | \$ 65.4 | \$ 109.9 | \$ 186.1 | \$ 298.2 | \$ 375.6 | \$ 440.0 | \$ 331.8 | \$ 328.0 | \$ 2,598.1 |
| 8 9 | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | |
| 11 | INCURRED GAS COSTS | | | | | | | | | | | | | |
| 12 | Total Purchases Incl. UAF - TJ | 46.1 | 26.6 | 19.5 | 14.1 | 15.0 | 25.3 | 42.8 | 68.5 | 86.3 | 101.1 | 76.2 | 75.4 | 597.0 |
| 13 | | | | | | | | | | | | | | |
| 14 | Incurred Cost - \$/GJ | 3.0989 | 3.1235 | 3.1647 | 3.2503 | 3.2532 | 3.2341 | 3.2453 | 3.9173 | 4.0673 | 4.1070 | 4.0994 | 4.0560 | 3.7791 |
| 15 16 | Forecast Incurred Gas Costs - \$000 | \$ 143.0 | \$ 83.1 | \$ 61.6 | \$ 46.0 | \$ 48.9 | \$ 81.7 | \$ 138.8 | \$ 268.4 | \$ 351.0 | \$ 415.2 | \$ 312.6 | \$ 305.7 | \$ 2,256.1 |
| 17 | Torodat modified das cools 4000 | Ψ 110.0 | Ψ 00.1 | ψ 01.0 | ψ 10.0 | ψ 10.0 | Ψ 01.7 | ψ 100.0 | <u>Ψ 200.1</u> | Ψ 001.0 | ψ 110.2 | <u>φ 012.0</u> | ψ σσσ., | <u> </u> |
| 18 | | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | | |
| 20 | GCRA BALANCE | | | | | | | | | | | | | |
| 21 | Opening Balances (Pre-Tax) - \$000 (1*) | \$ (489.9) | \$ (547.7) | \$ (580.4) | \$ (603.6) | \$ (619.1) | \$ (635.7) | \$ (663.9) | \$ (711.2) | \$ (741.1) | \$ (765.6) | \$ (790.4) | \$ (809.6) | |
| 22 | Forecast Activity - \$000 | (57.8) | (32.7) | (23.1) | (15.6) | (16.5) | (28.2) | | (29.8) | (24.6) | (24.8) | (19.2) | (22.3) | \$ (342.0) |
| 23 | Closing Balances (Pre-tax) - \$000 | \$ (547.7) | \$ (580.4) | \$ (603.6) | \$ (619.1) | \$ (635.7) | \$ (663.9) | \$ (711.2) | \$ (741.1) | \$ (765.6) | \$ (790.4) | \$ (809.6) | \$ (831.9) | , |
| 24 | | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | | |
| 26 27 | Tax Rate | 25.00% | 25.00% | 25.00% | 25.00% | 25.00% | 25.00% | 25.00% | 25.00% | 25.00% | 25.00% | 25.00% | 25.00% | |
| 28 | Opening Balances (After-Tax) - \$000 | \$ (367.4) | \$ (410.8) | \$ (435.3) | \$ (452.7) | \$ (464.4) | \$ (476.8) | \$ (497.9) | \$ (533.4) | \$ (555.8) | \$ (574.2) | \$ (592.8) | \$ (607.2) | |
| 29 | | \$ (410.8) | \$ (435.3) | \$ (452.7) | \$ (464.4) | \$ (476.8) | \$ (497.9) | \$ (533.4) | \$ (555.8) | \$ (574.2) | \$ (592.8) | \$ (607.2) | \$ (623.9) | |

Slight differences in totals due to rounding.

Note (1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA STATION NO. 2 INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2014

| Line | | Five-day Average Forward Prices - February 13, 14, 15, 16, and 17, 2012 | Five-day Average Forward Prices - November 1, 2, 3, 4, and 7, 2011 | |
|----------|--|---|--|--------------------------|
| No | Particulars | 2012 Q1 Gas Cost Report | 2011 Q4 Gas Cost Report | Change in Forward Prices |
| | (1) | (2) | (3) | (4) = (2) - (3) |
| 1 | Station No. 2 Index Prices - \$CDN/GJ | | | |
| 2 | 2011 April | \$ 3.16 | \$ 3.16 | \$ - |
| 3 | May | \$ 3.37 | \$ 3.37 | \$ - \$ - |
| 4 5 | June July | \$ 3.65 \$ 3.15 | \$ 3.65 \(\) \$ 3.15 | \$ - \$ - |
| 6 | August | \$ 3.03 | \$ 3.03 | \$ - |
| 7 | September | \$ 3.12 | \$ 3.12 | \$ - |
| 8 | October | \$ 2.80 | Recorded \$ 2.80 | \$ - |
| 9 | November | \$ 2.96 | Projected \$ 3.01 | \$ (0.05) |
| 10 | December | \$ 2.77 | Forecast \$ 3.21 | \$ (0.44) |
| 11 | Simple Average (Apr, 2011 - Mar, 2012) | Λ \$ 2.86 | ¶ \$ 3.17 | -9.7% \$ (0.31) |
| 12 | Simple Average (Jul, 2011 - Jun, 2012) | \$ 2.52 | \$ 3.09 | -18.4% \$ (0.57) |
| 13 | Simple Average (Oct, 2011 - Sep, 2012) | \$ 2.31 | ∯ <u>\$ 3.10</u> | -25.7% \$ (0.80) |
| 14 | 2012 January | Recorded \$ 2.28 | \$ 3.22 | \$ (0.95) |
| 15 | February | Projected \$ 2.02 | \$ 3.18 | \$ (1.17) |
| 16 | March | Forecast \$ 2.01 | \$ 3.11 | \$ (1.10) |
| 17 | April | \$ 2.04 | \$ 3.09 | \$ (1.05) |
| 18 | May | ∦ \$ 2.04 | \$ 3.11 | \$ (1.07) |
| 19 | June | y \$ 2.09 | \$ 3.10 | \$ (1.00) |
| 20 | July | \$ 2.17 | \$ 3.11 | \$ (0.94) |
| 21 | August | \$ 2.22 | \$ 3.12 | \$ (0.90) |
| 22 23 | September October | \$ 2.27 \$ 2.36 | \$ 3.16 \$ 3.23 | \$ (0.89) \$ (0.87) |
| 23 | November | \$ 2.65 | \$ 3.42 | \$ (0.87) |
| 25 | December | \$ 3.08 | \$ 3.71 | \$ (0.63) |
| 26 | Simple Average (Jan, 2012 - Dec, 2012) | \$ 2.27 | \$ 3.21 | -29.4% \$ (0.95) |
| 27 | Simple Average (Apr. 2012 - Mar. 2013) | \$ 2.52 | \$ 3.35 | -24.8% \$ (0.83) |
| 28 | Simple Average (Jul, 2012 - Jun, 2013) | \$ 2.77 | \$ 3.48 | -20.3% \$ (0.71) |
| 29 | Simple Average (Oct, 2012 - Sep, 2013) | \$ 3.00 | \$ 3.61 | -16.7% \$ (0.60) |
| 30 | 2013 January | \$ 3.13 | \$ 3.80 | \$ (0.67) |
| 31 | February | \$ 3.13 | \$ 3.60 | \$ (0.63) |
| 32 | March | \$ 3.10 | \$ 3.64 | \$ (0.54) |
| 33 | April | \$ 3.03 | \$ 3.58 | \$ (0.55) |
| 34 | May | \$ 3.04 | \$ 3.60 | \$ (0.56) |
| 35 | June | \$ 3.07 | \$ 3.61 | \$ (0.53) |
| 36 | July | \$ 3.14 | \$ 3.64 | \$ (0.49) |
| 37 | August | \$ 3.15 | \$ 3.66 | \$ (0.51) |
| 38 | September | \$ 3.16 | \$ 3.66 | \$ (0.50) |
| 39 | October | \$ 3.19 | \$ 3.71 | \$ (0.52) |
| 40 | November | \$ 3.35 | \$ 3.86 | \$ (0.51) |
| 41 | December (1, 2010) | \$ 3.58 | \$ 4.11 | \$ (0.52) |
| 42 | Simple Average (Jan, 2013 - Dec, 2013) | \$ 3.17 | \$ 3.72 | -14.6% <u>\$ (0.54)</u> |
| 43 | Simple Average (Apr, 2013 - Mar, 2014) | \$ 3.30 | | |
| 44 | 2014 January | \$ 3.65 | | |
| 45 | February | \$ 3.64 | | |
| 46 | March | \$ 3.58 | | |

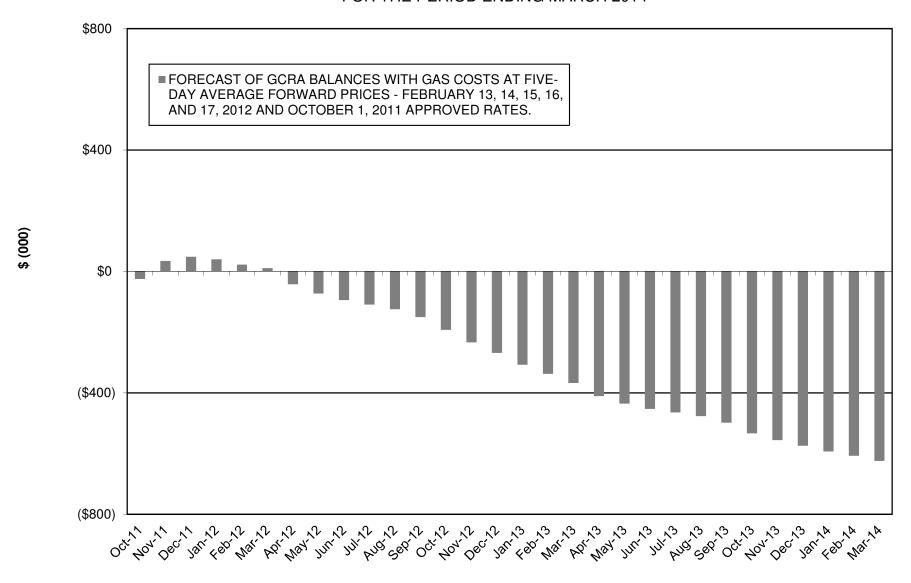
Tab 1 Page 5

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA GCRA AFTER TAX BALANCES (\$000) FOR THE PERIOD ENDING MARCH 31, 2014 WITH EXISTING OCTOBER 1, 2011 GAS COST RECOVERY RATES

| | | | 2012 Q1 Gas Co Oct 1, 2011 Exist | | - | | 2011 Q4 Gas Oct 1, 2011 E | | |
|----------|------|-------------|-------------------------------------|----------------------|--------------------|-----|------------------------------|----------|----------------------|
| Line | | | Five-day Average Fo | | | | Five-day Average | | |
| No. | F | Particulars | February 13, 14, 15, 10 | 3, and | d 17, 2012 | - | November 1, 2, 3 | 3, 4, aı | nd 7, 2011 |
| | | (1) | (2) | | | | (3) | | |
| 1 | 2011 | Apr | Recorded | \$ | 87.0 | | Recorded | \$ | 87.0 |
| 2 | | May | Adjusted | \$ | 77.7 | (A) | Adjusted | \$ | 47.4 ⁽⁴ |
| 3 | | Jun | Adjusted | \$ | 70.0 | (A) | Adjusted | \$ | 40.6 ^{(A} |
| 4 | | Jul | Adjusted | \$ | | (A) | Adjusted | \$ | 33.2 ^{(A} |
| 5 | | Aug | Adjusted | \$ | 6.7 | (A) | Adjusted | \$ | 6.7 ^{(A} |
| 6 | | Sep | Adjusted | \$ | (13.4) | (A) | Adjusted | \$ | (13.4) ⁽⁴ |
| 7 | | Oct | Adjusted | \$ | (24.8) | (A) | Projected | \$ | (38.5) |
| 8 | | Nov | Adjusted | \$ | 34.4 | (A) | 1 | \$ | (30.2) |
| 9 | | Dec | Adjusted | \$ | | (A) | - 1 | \$ | (14.0) |
| 10 | 2012 | Jan | Adjusted | \$ | 39.7 | (A) | • | | 5.7 |
| 11 | | Feb | Projected | \$ | 22.3 | | _ | **** | 19.2 |
| 12 | | Mar | i i | \$ | 10.8 | | | \$ | 30.2 |
| 13 | | Apr | | \$ | (42.3) | | | \$ | (1.0) |
| 14 | | May | • | \$ | (72.8) | | | \$ | (18.4) |
| 15 | | Jun | • | \$ | (94.4) | | | \$ | (31.1) |
| 16 | | Jul | | \$ \$ \$ | (109.3) | | | \$ | (40.1) |
| 17 | | Aug | | \$ | (124.7) | | | \$ | (49.5) |
| 18 | | Sep | | \$ \$ \$ \$ \$ | (150.4) | | | \$ | (65.3) |
| 19 | | Oct | | \$ | (192.5) | | | \$ | (91.0) |
| 20 | | Nov | | \$ | (233.5) | | | \$ | (46.7) |
| 21 | 0010 | Dec | | \$ | (268.6) | | | \$ | 12.2 |
| 22 | 2013 | Jan | | \$ | (307.6) | | | \$ | 82.2 |
| 23 | | Feb | | ф | (337.2) | | | ቅ | 134.6 |
| 24 25 | | Mar Apr | | Ф | (367.4) (410.8) | | | Φ | 185.3 157.7 |
| 26 | | May | | Φ | (435.3) | | | Φ | 142.3 |
| 27 | | Jun | | \$ \$ \$ \$ \$ \$ \$ | (452.7) | | | Ψ \$ | 131.4 |
| 28 | | Jul | | \$ | (464.4) | | | Ψ \$ | 123.9 |
| 29 | | Aug | | \$ | (476.8) | | | \$ | 116.1 |
| 30 | | Sep | | \$ | (497.9) | | | \$ | 102.7 |
| 31 | | Oct | | \$ | (533.4) | | | \$ | 81.1 |
| 32 | | Nov | | \$ | (555.8) | | | \$ | 69.4 |
| 33 | | Dec | | \$ \$ \$ | (574.2) | | | \$ | 67.6 |
| 34 | 2014 | Jan | | \$ | (592.8) | | | | |
| 35 | | Feb | | \$ \$ | (607.2) | | | | |
| 36 | | Mar | | \$ | (623.9) | | | | |

Note (A) Includes volumetric adjustments to match accrued revenues to costs for gas volumes purchased.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA GCRA AFTER TAX BALANCES BY MONTH FOR THE PERIOD ENDING MARCH 2014



Tab 2 Page 1

1-12 month

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA RECOVERED AND INCURRED COSTS SUMMARY FOR THE PERIOD APRIL 1, 2012 TO MARCH 31, 2013 WITH PROPOSED APRIL 1, 2012 GAS COST RECOVERY RATES

FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 13, 14, 15, 16, AND 17, 2012

ne

o. Particulars Apr-12 May-12 Jun-12 Jul-12 Aug-12 Sep-12 Oct-12 No

| Line | | | | | | | | | | | | | | | | | | | | | | | | | | Fo | orecast |
|----------|--|----|----------|----|------------------|----|------------------|----|-----------------|----|-----------------|----|------------------|-----|------------------|----|----------------|-------|--------------|-------|---------------|----|----------------|----|----------------|----|---------|
| No. | Particulars | | Apr-12 | Ma | ay-12 | Ju | n-12 | J | lul-12 | | \ug-12 | | Sep-12 | _ (| Oct-12 | N | lov-12 | Dec- | 12 | Jan-1 | 3 | Fe | eb-13 | M | ar-13 | | Total |
| | (1) | | (2) | | (3) | (| (4) | | (5) | | (6) | | (7) | | (8) | | (9) | (10 | | (11) | | (| (12) | | (13) | | (14) |
| 1 | RECOVERED GAS COSTS | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2 | Total Sales - TJ | | 44.9 | | 26.0 | | 19.0 | | 13.8 | | 14.7 | | 24.6 | | 41.7 | | 66.8 | | 34.1 | | 8.3 | | 74.2 | | 73.4 | | 581.4 |
| 3 | T-Service UAF - TJ | | 0.1 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.1 | | 0.1 | | 0.1 | | 0.1 | | 0.5 |
| 4 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5 | Recovery on Sales - \$000 | \$ | 159.7 | \$ | 92.3 | \$ | 67.5 | \$ | 49.1 | \$ | 52.1 | \$ | 87.3 | \$ | 148.2 | \$ | 237.2 | | | | | \$ | | \$ | 260.6 | \$ | 2,065.9 |
| 6 | Recovery on T-Service UAF - \$000 | | 0.3 | | 0.1 | | 0.0 | | 0.0 | _ | 0.0 | | 0.0 | _ | 0.0 | | 0.1 | | 0.3 | | 0.5 | | 0.5 | | 0.4 | | 2.1 |
| 7 | Total Forecast Recovered Gas Costs - \$000 | \$ | 159.9 | \$ | 92.4 | \$ | 67.5 | \$ | 49.1 | \$ | 52.1 | \$ | 87.3 | \$ | 148.2 | \$ | 237.3 | \$ 29 | 9.1 | \$ 34 | 9.9 | \$ | 264.1 | \$ | 261.0 | \$ | 2,068.0 |
| 8 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11 | INCURRED GAS COSTS | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12 | Total Purchases Incl. UAF - TJ | | 45.5 | | 26.3 | | 19.2 | | 14.0 | | 14.8 | | 24.8 | | 42.1 | | 67.4 | 8 | 35.0 | ç | 9.5 | | 75.1 | | 74.2 | | 587.8 |
| 13 | | | | | | | | | | | | | | | | | | _ | | _ | | | | | | | |
| 14 | Incurred Cost - \$/GJ | | 2.794 | | 2.800 | | 2.857 | | 2.927 | | 2.965 | | 2.972 | | 3.019 | | 3.543 | 3. | 801 | 3. | 328 | | 3.826 | | 3.809 | | |
| 15 | F 10 0 4000 | • | 407.0 | • | 70.5 | • | 540 | Φ. | 40.0 | • | 40.0 | • | 70.7 | Φ. | 407.0 | Φ. | 000.0 | Φ 0 | | Φ 00 | | • | 007.0 | • | 000.5 | | 0.050.0 |
| 16 | Forecast Incurred Gas Costs - \$000 | \$ | 127.0 | \$ | 73.5 | \$ | 54.9 | \$ | 40.9 | \$ | 43.9 | \$ | 73.7 | \$ | 127.2 | \$ | 238.9 | \$ 32 | 23.2 | \$ 38 | 8.0 | \$ | 287.3 | \$ | 282.5 | \$ | 2,053.8 |
| 17 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 19 | CODA DALANOS | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 20 | GCRA BALANCE | Φ. | 14.5 | Φ | (10.5) | Φ. | (07.0) | Φ | (50.0) | Φ | (50.0) | Φ | (00.4) | Φ | (00.0) | Φ | (404.0) | Φ (| ۱۵ ۵۱ | Φ /= | , | Φ. | (44.4) | Φ | (01.0) | | |
| 21 22 | Opening Balances (Pre-Tax) - \$000 (11) Forecast Activity - \$000 | \$ | (32.9) | Ф | (18.5) (18.8) | Ф | (37.3) (12.7) | Ъ | (50.0) (8.3) | Ф | (58.3) (8.2) | ф | (66.4) (13.5) | Ъ | (80.0) (21.0) | Ъ | (101.0) 1.7 | | 9.3) 24.1 | | (5.2) (0.8 | Ъ | (44.4) 23.1 | Ф | (21.3) 21.5 | Φ | (14.0) |
| 23 | Closing Balances (Pre-tax) - \$000 | \$ | (32.9) | Ф | (37.3) | ď | (50.0) | Φ | (58.3) | Φ | (66.4) | \$ | (80.0) | Ф | (101.0) | Ф | (99.3) | | 75.2) | | 4.4) | Φ | (21.3) | Ф | 0.3 | Ф | (14.2) |
| _ | Closing Balances (Fie-tax) - \$000 | φ | (16.5) | φ | (37.3) | φ | (50.0) | φ | (36.3) | φ | (66.4) | φ | (60.0) | φ | (101.0) | φ | (99.3) | Φ (| 5.2) | Φ (4 | 4.4) | φ | (21.3) | φ | 0.3 | | |
| 24 25 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 26 | Tax Rate | | 25.00% | , | 25.00% | - | 25.00% | | 25.00% | | 25.00% | | 25.00% | | 25.00% | | 25.00% | 25 | 00% | 25 | 00% | | 25.00% | | 25.00% | | |
| 27 | rax nate | | 23.00 /6 | - | 23.00 /6 | | 23.00 /6 | | 23.00 /6 | | 23.00 /6 | | 23.00 /6 | | 23.00 /6 | | 23.00 /6 | 25. | 00 /6 | 25. | JU /6 | | 25.00 /6 | | 23.00 /6 | | |
| 28 | Opening Balances (After-Tax) - \$000 | \$ | 10.8 | \$ | (13.9) | \$ | (28.0) | \$ | (37.5) | \$ | (43.7) | \$ | (49.8) | \$ | (60.0) | \$ | (75.7) | \$ (| 4.5) | \$ (F | 6.4) | \$ | (33.3) | \$ | (16.0) | | |
| 29 | Closing Balances (After Tax) - \$000 | \$ | (13.9) | * | (28.0) | | (37.5) | | (43.7) | | (49.8) | | (60.0) | | (75.7) | | (74.5) | | 6.4) | | 3.3) | | (16.0) | | 0.2 | | |
| _5 | 5.55g _alai1000 (/ illoi 1 ak) | Ψ | (10.0) | Ψ | (=0.0) | Ψ | (07.0) | Ψ | (10.7) | Ψ | (10.0) | Ψ | (00.0) | Ψ | (70.7) | Ψ | (7 1.0) | Ψ (' | , | Ψ (C | 3.0) | Ψ | (10.0) | Ψ | 0.2 | | |

Slight differences in totals due to rounding.

Note (1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

Tab 2 Page 2

13-24 month

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA RECOVERED AND INCURRED COSTS SUMMARY FOR THE PERIOD APRIL 1, 2012 TO March 31, 2013 WITH PROPOSED APRIL 1, 2012 GAS COST RECOVERY RATES

FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 13, 14, 15, 16, AND 17, 2012

| Line | | | | | | | | | | | | | | | | | | | | | | For | ecast |
|----------|--|----|------------------|---------|-----------------|-----------|---------|-----------|----------|---------|----|---------|-----------------|------|---------|----|---------|----|---------|----|--------|-----|---------|
| No. | Particulars | A | pr-13 | May-13 | Jun-13 | <u>Jı</u> | ul-13 | Aug-13 | <u>S</u> | ер-13 | 0 | ct-13 | Nov-13 | D | ec-13 | Ja | n-14 | F | eb-14 | Ma | r-14 | T | otal |
| | (1) | | (15) | (16) | (17) | (| (18) | (19) | | (20) | (| 21) | (22) | | (23) | | (24) | | (25) | (2 | 26) | (| 27) |
| 1 | RECOVERED GAS COSTS | | | | | | | | | | | | | | | | | | | | | | |
| 2 | Total Sales - TJ | | 45.6 | 26.3 | 19.3 | | 14.0 | 14.9 | | 25.0 | | 42.3 | 67.8 | | 85.4 | | 100.0 | | 75.4 | | 74.5 | | 590.5 |
| 3 4 | T-Service UAF - TJ | | 0.1 | 0.0 | 0.0 | | 0.0 | 0.0 | | 0.0 | | 0.0 | 0.0 | | 0.1 | | 0.1 | | 0.1 | | 0.1 | | 0.5 |
| 5 | Recovery on Sales - \$000 | \$ | 162.1 \$ | 93.6 | \$ 68.5 | \$ | 49.7 | \$ 52.9 | \$ | 88.8 | \$ | 150.4 | \$ 241.0 | \$ | 303.3 | \$ | 355.2 | \$ | 267.8 | \$ | 264.8 | \$ | 2,098.2 |
| 6 | Recovery on T-Service UAF - \$000 | | 0.3 | 0.1 | 0.0 | | 0.0 | 0.0 | _ | 0.0 | | 0.0 | 0.1 | | 0.3 | | 0.5 | | 0.5 | | 0.4 | | 2.1 |
| 7 | Total Forecast Recovered Gas Costs - \$000 | \$ | 162.3 \$ | 93.6 | \$ 68.5 | \$ | 49.7 | \$ 52.9 | \$ | 88.8 | \$ | 150.4 | \$ 241.1 | \$ | 303.6 | \$ | 355.7 | \$ | 268.3 | \$ | 265.2 | \$ | 2,100.3 |
| 8 | | | | | | | | | | | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | | | | | | | | | |
| 11 | INCURRED GAS COSTS | | | | | | | | | | | | | | | | | | | | | | |
| 12 | Total Purchases Incl. UAF - TJ | | 46.1 | 26.6 | 19.5 | | 14.1 | 15.0 | | 25.3 | | 42.8 | 68.5 | | 86.3 | | 101.1 | | 76.2 | | 75.4 | | 597.0 |
| 13 | | | | | | | | | | | | | | | | | | | | | | | |
| 14 | Incurred Cost - \$/GJ | | 3.099 | 3.124 | 3.165 | | 3.250 | 3.253 | | 3.234 | | 3.245 | 3.917 | | 4.067 | | 4.107 | | 4.099 | | 4.056 | | |
| 15 | | | | | | | | | | | | | | | | | | | | | | | |
| 16 | Forecast Incurred Gas Costs - \$000 | \$ | 143.0 \$ | 83.1 | <u>\$ 61.6</u> | \$ | 46.0 | \$ 48.9 | \$ | 81.7 | \$ | 138.8 | \$ 268.4 | \$ | 351.0 | \$ | 415.2 | \$ | 312.6 | \$ | 305.7 | \$ | 2,256.1 |
| 17 | | | | | | | | | | | | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | | | | | | | | | | | |
| 20 | GCRA BALANCE | | | | | | | | | | | | | | | | | | | | | | |
| 21 | Opening Balances (Pre-Tax) - \$000 (1*) | \$ | 0.3 \$ | (19.1) | | | (36.5) | | | (44.2) | \$ | (51.4) | | | (35.7) | \$ | 11.7 | \$ | 71.2 | \$ | 115.5 | | .== 0 |
| 22 | Forecast Activity - \$000 | _ | (19.4) | (10.5) | (6.9) | | (3.8) | (4.0) | | (7.2) | Φ. | (11.7) | 27.4 | | 47.4 | Φ. | 59.5 | Φ. | 44.3 | Φ. | 40.5 | \$ | 155.8 |
| 23 | Closing Balances (Pre-tax) - \$000 | \$ | (19.1) \$ | (29.6) | \$ (36.5) | \$ | (40.3) | \$ (44.2) |) \$ | (51.4) | \$ | (63.1) | \$ (35.7) |) \$ | 11.7 | \$ | 71.2 | \$ | 115.5 | \$ | 156.1 | | |
| 24 | | | | | | | | | | | | | | | | | | | | | | | |
| 25 | T D . | | 05.000/ | 05.000/ | 05.000/ | | 05.000/ | 05.000/ | | 05.000/ | | DE 000/ | 05.000 | | 05.000/ | | 05 000/ | | 05.000/ | _ | - 000/ | | |
| 26 | Tax Rate | | 25.00% | 25.00% | 25.00% | , 2 | 25.00% | 25.00% | • | 25.00% | 2 | 25.00% | 25.00% | • | 25.00% | | 25.00% | | 25.00% | 2 | 5.00% | | |
| 27 | Onesian Dalaman (Attan Tau) (2000 | Φ. | оо ф | (140) | Φ (00.0) | . ф | (07.4) | Φ (00.0) | | (00.0) | Φ | (00.0) | ф (4 7 0 | . ф | (00.0) | Φ. | 0.0 | Φ | FO 4 | Φ | 00.0 | | |
| 28 29 | Opening Balances (After-Tax) - \$000 | \$ | 0.2 \$ (14.3) \$ | (14.3) | | | (27.4) | | | (33.2) | | (38.6) | | | (26.8) | | | \$ | 53.4 | | 86.6 | | |
| 29 | Closing Balances (After Tax) - \$000 | \$ | (14.3) \$ | (22.2) | Φ (27.4) | Ф | (30.2) | \$ (33.2) | Ф | (38.6) | Ф | (47.3) | \$ (26.8) |) ф | 8.8 | Ф | 53.4 | Ф | 86.6 | Ф | 117.0 | | |

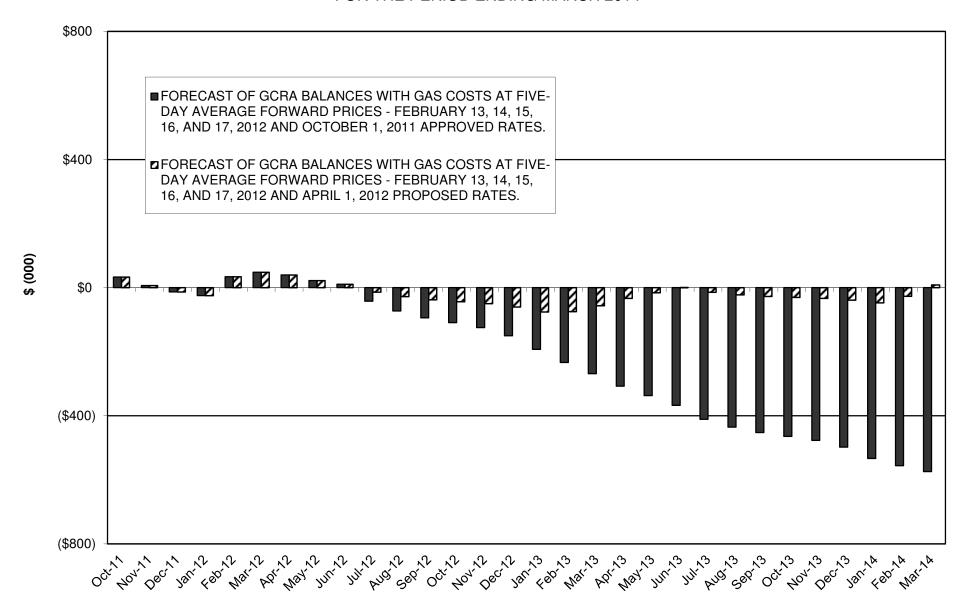
Slight differences in totals due to rounding.

Note (1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA GCRA AFTER TAX BALANCES (\$000) FOR THE PERIOD ENDING MARCH 31, 2014 WITH PROPOSED APRIL 1, 2012 GAS COST RECOVERY RATES

| Line No. | | Particulars | 2012 Q1 Gas Co Apr 1, 2012 Prop Five-day Average Fo February 13, 14, 15, 1 | osed orward | Rates Prices - | 2012 Q1 Gas Cost Report Oct 1, 2011 Existing Rates Five-day Average Forward Prices - February 13, 14, 15, 16, and 17, 2012 | | | | | | |
|-------------|------|-------------|---|----------------|-----------------------|--|-----------|----------------|-----------------------|--|--|--|
| | | (1) | (2) | | | | (3) | | | | | |
| 1 | 2011 | Apr | Recorded | \$ | 87.0 | | Recorded | \$ | 87.0 | | | |
| 2 | | May | Adjusted | \$ | 47.4 ^(A) | | Adjusted | \$ | 47.4 ^(A) | | | |
| 3 | | Jun | Adjusted | \$ | 40.6 ^(A) | | Adjusted | \$ | 40.6 ^(A) | | | |
| 4 | | Jul | Adjusted | \$ | 33.2 ^(A) | | Adjusted | \$ | 33.2 ^(A) | | | |
| 5 | | Aug | Adjusted | \$ | 6.7 ^(A) | | Adjusted | \$ | 6.7 ^(A) | | | |
| 6 | | Sep | Adjusted | \$ | (13.4) ^(A) | | Adjusted | \$ | (13.4) ^(A) | | | |
| 7 | | Oct | Adjusted | \$ | (24.8) ^(A) | | Adjusted | \$ | (24.8) ^(A) | | | |
| 8 | | Nov | Adjusted | \$ | 34.4 (A) | | Adjusted | \$ | 34.4 (A) | | | |
| 9 | | Dec | Adjusted | \$ | 48.2 ^(A) | | Adjusted | \$ | 48.2 ^(A) | | | |
| 10 | 2012 | Jan | Adjusted | \$ | 39.7 ^(A) | | Adjusted | \$ | 39.7 ^(A) | | | |
| 11 | | Feb | Projected | \$ | 22.3 | | Projected | \$ | 22.3 | | | |
| 12 | | Mar | i i | \$ | 10.8 | | Í. | \$ | 10.8 | | | |
| 13 | | Apr | I | \$ | (13.9) | | - 1 | \$ | (42.3) | | | |
| 14 | | May | • | \$ \$ | (28.0) | | • | \$ | (72.8) | | | |
| 15 | | Jun | • | \$ | (37.5) | | • | \$ | (94.4) | | | |
| 16 | | Jul | | \$ | (43.7) | | | \$ | (109.3) | | | |
| 17 | | Aug | | \$ | (49.8) | | | \$ \$ | (124.7) | | | |
| 18 | | Sep | | φ | (60.0) | | | ው | (150.4) | | | |
| 19 | | Oct Nov | | Ф | (75.7) | | | \$ | (192.5) | | | |
| 20 21 | | Dec | | Φ | (74.5) (56.4) | | | \$ \$ | (233.5) (268.6) | | | |
| 22 | 2013 | Jan | | φ | (33.3) | | | | (307.6) | | | |
| 23 | 2010 | Feb | | \$ | (16.0) | | | \$ | (337.2) | | | |
| 24 | | Mar | | \$ | 0.2 | | | \$ \$ \$ | (367.4) | | | |
| 25 | | Apr | | \$ | (14.3) | | | | (410.8) | | | |
| 26 | | May | | \$ | (22.2) | | | \$ | (435.3) | | | |
| 27 | | Jun | | \$ | (27.4) | | | \$ \$ \$ | (452.7) | | | |
| 28 | | Jul | | \$ | (30.2) | | | \$ | (464.4) | | | |
| 29 | | Aug | | \$ | (33.2) | | | \$ | (476.8) | | | |
| 30 | | Sep | | \$ | (38.6) | | | \$ | (497.9) | | | |
| 31 | | Oct | | \$ | (47.3) | | | \$ | (533.4) | | | |
| 32 | | Nov | | \$ | (26.8) | | | \$ | (555.8) | | | |
| 33 | 0044 | Dec | | *** | 8.8 | | | \$ \$ | (574.2) | | | |
| 34 | 2014 | Jan | | \$ | 53.4 | | | | (592.8) | | | |
| 35 36 | | Feb Mor | | \$ \$ | 86.6 | | | \$ | (607.2) | | | |
| 36 | | Mar | | Ф | 117.0 | | | \$ | (623.9) | | | |

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA GCRA AFTER TAX BALANCES BY MONTH FOR THE PERIOD ENDING MARCH 2014



FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR RATE 1 DOMESTIC SERVICE PROPOSED APRIL 1, 2012 RATES BCUC ORDER NO. G-xx

| Rate 1 No. 1 Option A | Line No. | Schedule | Tariff Page | Particulars | JANUARY 1, 2012 EXISTING RATES | Gas Cost Changes | APRIL 1, 2012 PROPOSED RATES |
|---|-------------|----------|----------------|---|-----------------------------------|---------------------|---------------------------------|
| Minimum Daily Charge plus \$0.0391 times the amount of the promotional incentive divided by \$100 for control of the promotional incentive divided by \$100 for control of the promotional incentive divided by \$100 for control of the promotional incentive divided by \$100 for control of the promotional incentive divided by \$100 for control of the promotional for control o | | (1) | (2) | (3) | (4) | (5) | (6) |
| Minimum Daily Charge plus \$0.0391 times | • | Rate 1 | No. 1 | Option A | | | |
| Pubs \$0.0391 times Pubs \$0.0000 | | | | A# : | | | |
| the amount of the promotional incentive divided by \$100 (includes the first 2 Gigajoules per month prorated to daily basis) Part | - | | | | | | |
| Fact Incentive divided by \$100 (Includes the first 2 Gigajoules per month prorated to daily basis) Part | - | | | · | | | |
| Cincludes the first 2 Gigajoules per month prorated to daily basis Society Socie | Ū | | | | | | |
| Delivery Charge per Day \$0.3141 \$0.0000 \$0.3141 \$0.0000 \$0.3141 \$0.0000 \$0.0007 \$0.0007 \$0.0000 \$0.0007 \$0.0000 \$0.0007 \$0.0000 \$0.0007 \$0.0000 \$0.0007 \$0.0000 \$0.0007 \$0.0000 \$0.0007 \$0.0000 \$0.0007 \$0.0000 \$0.0007 \$0.0000 \$0.0007 \$0.0000 \$0.0007 \$0.0000 \$0.0005 | - | | | · · | | | |
| Delivery Charge per Day | • | | | (includes the first 2 Gigajoules per month prorated to daily basis) | | | |
| Revenue Stabilization Adjustment Amount per Day (\$0,0007) (\$0,0000) (\$0,0007) (\$0,0000) (\$0,0007) (\$ | - | | | D. II. O. D. | 40.0444 | 40.000 | *** |
| Gas Cost Recovery Charge Prorated to Daily Basis \$0.2889 \$(0.0554) \$0.2335 | - | | | | · | · | · |
| Minimum Daily Charge (includes first 2 gigajoules) \$0.6023 \$0.0554 \$0.5469 | | | | | , | · · | |
| 13 | | | | | | | |
| Delivery Charge per GJ \$2.410 \$0.000 \$2.410 \$0.000 \$2.410 \$0.000 \$0.011 \$0.000 \$0.000 \$0.00000 \$0.000000 \$0.000000 \$0.000000 \$0.0000000000 | | | | Minimum Daily Charge (includes first 2 gigajoules) | \$0.6023 | (\$0.0554) | \$0.5469 |
| Revenue Stabilization Adjustment Amount per GJ \$4.396 \$0.000 \$0.011 Gas Cost Recovery Charge per GJ \$4.396 \$0.843 \$5.952 Revenue Stabilization Adjustment Amount per GJ \$2.340 \$0.000 \$2.340 Delivery Charge per GJ \$2.340 \$0.000 \$2.340 Delivery Charge per GJ \$4.396 \$0.001 \$0.000 \$0.011 Gas Cost Recovery Charge per GJ \$4.396 \$0.843 \$3.553 Excess of 30 Gigajoules in any month \$0.000 \$0.011 Sevenue Stabilization Adjustment Amount per GJ \$4.396 \$0.843 \$3.553 Excess of 30 Gigajoules in any month \$0.000 \$0.000 Sevenue Stabilization Adjustment Amount per Day \$0.3141 \$0.000 \$0.0007 Sevenue Stabilization Adjustment Amount per Day \$0.0007 \$0.0000 \$0.0007 Sevenue Stabilization Adjustment Amount per Day \$0.6023 \$0.0554 \$0.2356 Sevenue Stabilization Adjustment Amount per GJ \$0.6023 \$0.0554 \$0.2356 Sevenue Stabilization Adjustment Amount per GJ \$0.000 \$0.0007 Sevenue Stabilization Adjustment Amount per GJ \$0.0007 \$0.0007 Se | | | | D. II. O. L. | 40.440 | 44.444 | 00.440 |
| Gas Cost Recovery Charge per GJ \$4,396 \$0,843 \$3,553 17 | | | | | · | • | |
| Next 28 Gigajoules in any month \$6.795 \$(\$0.843) \$5.952 | _ | | | | (' ' | · · | (' ' |
| Delivery Charge per GJ \$2.340 \$0.000 \$2.340 | | | | | | | |
| Delivery Charge per GJ \$2.340 \$0.000 \$2.340 Revenue Stabilization Adjustment Amount per GJ \$4.396 \$0.000 \$0.0011 Gas Cost Recovery Charge per GJ \$4.396 \$0.003 \$3.553 Excess of 30 Gigajoules in any month \$6.725 \$0.003 \$5.862 Rate 1 | | | | Next 28 Gigajoules in any month | \$6.795 | (\$0.843) | \$5.952 |
| Revenue Stabilization Adjustment Amount per GJ (\$0.011) \$0.000 (\$0.011) | | | | Delliness Obsesses and O.I. | Φ0.040 | #0.000 | Φ0.040 |
| Contemporary Cont | | | | | · | · · | · · |
| Excess of 30 Gigajoules in any month \$6.725 (\$0.843) \$5.882 | | | | | | · · | |
| 23 24 25 Rate 1 No. 1.1 Option B 26 27 Delivery Charge per Day \$0.3141 \$0.0000 \$0.3141 28 Revenue Stabilization Adjustment Amount per Day \$0.0007 \$0.0000 \$0.0007 29 Gas Cost Recovery Charge Prorated to Daily Basis \$0.2889 \$0.00554 \$0.2335 30 Minimum Daily Charge (includes first 2 gigajoules) \$0.6023 \$0.00554 \$0.2335 31 32 Delivery Charge per GJ \$2.410 \$0.000 \$2.410 33 Revenue Stabilization Adjustment Amount per GJ \$0.011 \$0.000 \$2.410 34 Gas Cost Recovery Charge per GJ \$4.396 \$0.843 \$3.553 35 Next 28 Gigajoules in any month \$6.795 \$0.000 \$2.340 36 Delivery Charge per GJ \$2.340 \$0.000 \$2.340 37 Delivery Charge per GJ \$2.340 \$0.000 \$2.340 38 Revenue Stabilization Adjustment Amount per GJ \$2.340 \$0.000 \$2.340 39 Gas Cost Recovery Charge per GJ \$4.396 \$0.000 \$2.340 | | | | | | | |
| 24 25 Rate 1 No. 1.1 Option B 26 Delivery Charge per Day \$0.3141 \$0.0000 \$0.3141 27 Delivery Charge per Day \$0.0007) \$0.0000 \$0.0007) 28 Revenue Stabilization Adjustment Amount per Day \$0.0007) \$0.0000 \$0.0054) \$0.2335 30 Minimum Daily Charge (includes first 2 gigajoules) \$0.6023 \$0.0554) \$0.5469 31 Delivery Charge per GJ \$2.410 \$0.000 \$2.410 33 Revenue Stabilization Adjustment Amount per GJ \$0.011 \$0.000 \$0.011 34 Gas Cost Recovery Charge per GJ \$4.396 \$0.003 \$0.000 35 Next 28 Gigajoules in any month \$6.795 \$0.000 \$2.340 36 Delivery Charge per GJ \$2.340 \$0.000 \$2.340 38 Revenue Stabilization Adjustment Amount per GJ \$0.011 \$0.000 \$0.001 38 Revenue Stabilization Adjustment Amount per GJ \$0.011 \$0.000 \$0.001 39 Gas Cost Recovery Charge per GJ \$4.396 \$0.011 <t< td=""><td></td><td></td><td></td><td>Excess of 30 Gigajoules in any month</td><td>\$6.725</td><td>(\$0.843)</td><td>\$5.882</td></t<> | | | | Excess of 30 Gigajoules in any month | \$6.725 | (\$0.843) | \$5.882 |
| Rate 1 | | | | | | | |
| Delivery Charge per Day \$0.3141 \$0.0000 \$0.3141 \$0.0000 \$0.3141 \$0.0000 \$0.3141 \$0.0000 \$0.0007 \$0.0000 \$0.0007 \$0.0000 \$0.0007 \$0.0000 \$0.0007 \$0.0000 \$0.0007 \$0.0000 \$0.0007 \$0.0000 \$0.0007 \$0.0000 \$0.0007 \$0.0000 \$0.0007 \$0.0000 \$0.0007 \$0.0000 \$0.0007 \$0.0000 \$0.0007 \$0.0000 \$0.0007 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 | | Data 1 | No. 4.4 | Ontion B | | | |
| 27 Delivery Charge per Day \$0.3141 \$0.0000 \$0.3141 28 Revenue Stabilization Adjustment Amount per Day (\$0.0007) \$0.0000 (\$0.0007) 29 Gas Cost Recovery Charge Prorated to Daily Basis \$0.2889 (\$0.0554) \$0.2335 30 Minimum Daily Charge (includes first 2 gigajoules) \$0.6023 (\$0.0554) \$0.5469 31 Delivery Charge per GJ \$2.410 \$0.000 \$2.410 33 Revenue Stabilization Adjustment Amount per GJ (\$0.011) \$0.000 (\$0.011) 34 Gas Cost Recovery Charge per GJ \$4.396 (\$0.843) \$3.553 35 Next 28 Gigajoules in any month \$6.795 (\$0.843) \$5.952 36 Delivery Charge per GJ \$2.340 \$0.000 \$2.340 38 Revenue Stabilization Adjustment Amount per GJ (\$0.011) \$0.000 (\$0.011) 39 Gas Cost Recovery Charge per GJ \$4.396 (\$0.011) \$0.000 \$3.553 | | Hale I | NO. 1.1 | Ориоп в | | | |
| 28 Revenue Stabilization Adjustment Amount per Day (\$0.0007) \$0.0000 (\$0.0007) 29 Gas Cost Recovery Charge Prorated to Daily Basis \$0.2889 (\$0.0554) \$0.2335 30 Minimum Daily Charge (includes first 2 gigajoules) \$0.6023 (\$0.0554) \$0.5469 31 Delivery Charge per GJ \$2.410 \$0.000 \$2.410 33 Revenue Stabilization Adjustment Amount per GJ (\$0.011) \$0.000 (\$0.011) 34 Gas Cost Recovery Charge per GJ \$4.396 (\$0.843) \$3.553 35 Next 28 Gigajoules in any month \$6.795 (\$0.843) \$5.952 36 Delivery Charge per GJ \$2.340 \$0.000 \$2.340 38 Revenue Stabilization Adjustment Amount per GJ (\$0.011) \$0.000 (\$0.011) 39 Gas Cost Recovery Charge per GJ \$4.396 (\$0.843) \$3.553 | | | | Delivery Charge per Day | \$0.3141 | \$0.0000 | \$0.3141 |
| 29 Gas Cost Recovery Charge Prorated to Daily Basis \$0.2889 (\$0.0554) \$0.2335 30 Minimum Daily Charge (includes first 2 gigajoules) \$0.6023 (\$0.0554) \$0.5469 31 Delivery Charge per GJ \$2.410 \$0.000 \$2.410 33 Revenue Stabilization Adjustment Amount per GJ (\$0.011) \$0.000 (\$0.011) 34 Gas Cost Recovery Charge per GJ \$4.396 (\$0.843) \$3.553 35 Next 28 Gigajoules in any month \$6.795 (\$0.843) \$5.952 36 Delivery Charge per GJ \$2.340 \$0.000 \$2.340 38 Revenue Stabilization Adjustment Amount per GJ (\$0.011) \$0.000 (\$0.011) 39 Gas Cost Recovery Charge per GJ \$4.396 (\$0.843) \$3.553 | | | | | | | |
| Minimum Daily Charge (includes first 2 gigajoules) \$0.6023 \$0.0554 \$0.5469 | 29 | | | | , | · · | (' ' |
| 31 32 Delivery Charge per GJ \$2.410 \$0.000 \$2.410 \$33 Revenue Stabilization Adjustment Amount per GJ \$(\$0.011) \$0.000 \$(\$0.011) \$34 Gas Cost Recovery Charge per GJ \$4.396 \$(\$0.843) \$3.553 \$35 Next 28 Gigajoules in any month \$6.795 \$(\$0.843) \$5.952 \$36 \$37 Delivery Charge per GJ \$2.340 \$0.000 \$2.340 \$38 Revenue Stabilization Adjustment Amount per GJ \$0.011) \$0.000 \$0.011 \$39 Gas Cost Recovery Charge per GJ \$4.396 \$0.011) \$3.553 | | | | | | | |
| 32 Delivery Charge per GJ \$2.410 \$0.000 \$2.410 33 Revenue Stabilization Adjustment Amount per GJ (\$0.011) \$0.000 (\$0.011) 34 Gas Cost Recovery Charge per GJ \$4.396 (\$0.843) \$3.553 35 Next 28 Gigajoules in any month \$6.795 (\$0.843) \$5.952 36 Delivery Charge per GJ \$2.340 \$0.000 \$2.340 38 Revenue Stabilization Adjustment Amount per GJ (\$0.011) \$0.000 (\$0.011) 39 Gas Cost Recovery Charge per GJ \$4.396 (\$0.843) \$3.553 | 31 | | | | | · · · · · · | - |
| 33 Revenue Stabilization Adjustment Amount per GJ (\$0.011) \$0.000 (\$0.011) 34 Gas Cost Recovery Charge per GJ \$4.396 (\$0.843) \$3.553 35 Next 28 Gigajoules in any month \$6.795 (\$0.843) \$5.952 36 Delivery Charge per GJ \$2.340 \$0.000 \$2.340 38 Revenue Stabilization Adjustment Amount per GJ (\$0.011) \$0.000 (\$0.011) 39 Gas Cost Recovery Charge per GJ \$4.396 (\$0.843) \$3.553 | 32 | | | Delivery Charge per GJ | \$2.410 | \$0.000 | \$2.410 |
| 34 Gas Cost Recovery Charge per GJ \$4.396 (\$0.843) \$3.553 35 Next 28 Gigajoules in any month \$6.795 (\$0.843) \$5.952 36 37 Delivery Charge per GJ \$2.340 \$0.000 \$2.340 38 Revenue Stabilization Adjustment Amount per GJ (\$0.011) \$0.000 (\$0.011) 39 Gas Cost Recovery Charge per GJ \$4.396 (\$0.843) \$3.553 | | | | | (\$0.011) | • | (\$0.011) |
| Next 28 Gigajoules in any month \$6.795 (\$0.843) \$5.952 36 Delivery Charge per GJ \$2.340 \$0.000 \$2.340 38 Revenue Stabilization Adjustment Amount per GJ (\$0.011) \$0.000 (\$0.011) 39 Gas Cost Recovery Charge per GJ \$4.396 (\$0.843) \$3.553 | 34 | | | | , | (\$0.843) | , , , |
| 36 37 Delivery Charge per GJ \$2.340 \$0.000 \$2.340 38 Revenue Stabilization Adjustment Amount per GJ (\$0.011) \$0.000 (\$0.011) 39 Gas Cost Recovery Charge per GJ \$4.396 (\$0.843) \$3.553 | 35 | | | | | | |
| 38 Revenue Stabilization Adjustment Amount per GJ (\$0.011) \$0.000 (\$0.011) 39 Gas Cost Recovery Charge per GJ \$4.396 (\$0.843) \$3.553 | 36 | | | | | | |
| 38 Revenue Stabilization Adjustment Amount per GJ (\$0.011) \$0.000 (\$0.011) 39 Gas Cost Recovery Charge per GJ \$4.396 (\$0.843) \$3.553 | | | | Delivery Charge per GJ | \$2.340 | \$0.000 | \$2.340 |
| 39 Gas Cost Recovery Charge per GJ \$4.396 (\$0.843) \$3.553 | 38 | | | | · | • | |
| | | | | · · · · · · · · · · · · · · · · · · · | | · · | , , , |
| | | | | Excess of 30 Gigajoules in any month | | | |

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR RATES 2.1, 2.2 & 2.3 GENERAL SERVICE PROPOSED APRIL 1, 2012 RATES BCUC ORDER NO. G-xx

| Line No. | Schedule | Tariff Page | Particulars | JANUARY 1, 2012 EXISTING RATES | Gas Cost Changes | APRIL 1, 2012 PROPOSED RATES |
|-------------|----------|----------------|--|-----------------------------------|------------------------|---------------------------------|
| | (1) | (2) | (3) | (4) | (5) | (6) |
| 1 | Rate 2.1 | No. 2 | Delivery Charge per Day | \$0.9193 | \$0.0000 | \$0.9193 |
| 2 | | | Revenue Stabilization Adjustment Amount per Day | (\$0.0007) | \$0.0000 | (\$0.0007) |
| 3 | | | Gas Cost Recovery Charge Prorated to Daily Basis | \$0.2889 [°] | (\$0.0554) | \$0.2335 |
| 4 | | | Minimum Daily Charge (includes first 2 gigajoules) | \$1.2075 | (\$0.0554) | \$1.1521 |
| 5 | | | | | | |
| 6 | | | Delivery Charge per GJ | \$2.710 | \$0.000 | \$2.710 |
| 7 | | | Revenue Stabilization Adjustment Amount per GJ | (\$0.011) | \$0.000 | (\$0.011) |
| 8 | | | Gas Cost Recovery Charge per GJ | \$4.396 | (\$0.843) | \$3.553 |
| 9 | | | Next 298 Gigajoules in any month | \$7.095 | (\$0.843) | \$6.252 |
| 10 11 | | | Delivery Charge per GJ | \$2.624 | \$0.000 | \$2.624 |
| 12 | | | Revenue Stabilization Adjustment Amount per GJ | (\$0.011) | \$0.000 | (\$0.011) |
| 13 | | | Gas Cost Recovery Charge per GJ | \$4.396 | (\$0.843) | \$3.553 |
| 14 | | | Excess of 300 Gigajoules in any month | \$7.009 | (\$0.843) | \$6.166 |
| 15 | | | =x0000 or 000 digajouloo in any monai | <u> </u> | (ψσ.σ.σ) | ψοιισσ |
| 16 | Rate 2.2 | No. 2 | Delivery Charge per Day | \$0.9193 | \$0.0000 | \$0.9193 |
| 17 | | - | Revenue Stabilization Adjustment Amount per Day | (\$0.0007) | \$0.0000 | (\$0.0007) |
| 18 | | | Gas Cost Recovery Charge Prorated to Daily Basis | \$0.2889 | (\$0.0554) | \$0.2335 |
| 19 | | | Minimum Daily Charge (includes first 2 gigajoules) | \$1.2075 | (\$0.0554) | \$1.1521 |
| 20 | | | | | • | |
| 21 | | | Delivery Charge per GJ | \$2.710 | \$0.000 | \$2.710 |
| 22 | | | Revenue Stabilization Adjustment Amount per GJ | (\$0.011) | \$0.000 | (\$0.011) |
| 23 | | | Gas Cost Recovery Charge per GJ | \$4.396 | (\$0.843) | \$3.553 |
| 24 | | | Next 298 Gigajoules in any month | \$7.095 | (\$0.843) | \$6.252 |
| 25 | | | D.II. OI | \$0.004 | Φ0.000 | Φ0.004 |
| 26 | | | Delivery Charge per GJ | \$2.624 | \$0.000 | \$2.624 |
| 27 | | | Revenue Stabilization Adjustment Amount per GJ | (\$0.011) | \$0.000 | (\$0.011) |
| 28 29 | | | Gas Cost Recovery Charge per GJ Excess of 300 Gigajoules in any month | \$4.396 \$ 7.009 | (\$0.843) (\$0.843) | \$3.553 \$6.166 |
| 30 | | | Excess of 300 digajoules in any month | <u> </u> | (\$0.643) | \$0.100 |
| 31 | Rate 2.3 | No. 2.1 | Delivery Charge per Month | \$28.08 | \$0.00 | \$28.08 |
| 32 | | - | Gas Cost Recovery Charge per Month | \$8.792 | (\$1.686) | \$7.106 |
| 33 | | | Minimum Monthly Charge (includes first 2 gigajoules) | \$36.87 | (\$1.686) | \$35.19 |
| 34 | | | | | | |
| 35 | | | Delivery Charge per GJ | \$3.450 | \$0.000 | \$3.450 |
| 36 | | | Gas Cost Recovery Charge per GJ | \$4.396 | (\$0.843) | \$3.553 |
| 37 | | | Next 298 Gigajoules in any month | \$7.846 | (\$0.843) | \$7.003 |
| 38 | | | Dalling Observance O.I. | Ф0.000 | Φ0.000 | Φ0.000 |
| 39 40 | | | Delivery Charge per GJ | \$3.362 \$4.306 | \$0.000 | \$3.362 |
| 40 41 | | | Gas Cost Recovery Charge per GJ | \$4.396 \$7.758 | (\$0.843) (\$0.843) | \$3.553 \$6.915 |
| 41 | | | Excess of 300 Gigajoules in any month | \$7.10 | (\$0.843) | \$0.815 |

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR RATES 3.1, 3.2 & 3.3 INDUSTRIAL SERVICE PROPOSED APRIL 1, 2012 RATES BCUC ORDER NO. G-xx

| Line Tariff JANUARY 1, 2012 No. Schedule Page Particulars EXISTING RATES (1) (2) (3) (4) | Gas Cost Changes (5) | APRIL 1, 2012 PROPOSED RATES (6) |
|--|----------------------------|----------------------------------|
| 1 Rate 3.1 No. 3 Delivery Charge | | |
| 2 | Φ0.000 | 00.010 |
| 3 First 20 Gigajoules in any month \$2.910 4 Next 260 Gigajoules in any month \$2.690 | \$0.000 \$0.000 | \$2.910 \$2.690 |
| 5 Excess over 280 Gigajoules in any month \$2.174 | \$0.000 \$0.000 | \$2.090 \$2.174 |
| 6 | ψ0.000 | Ψ2.174 |
| 7 Rider 5 - Revenue Stabilization Adjustment Charge per GJ (\$0.011) | \$0.000 | (\$0.011) |
| 8 Gas Cost Recovery Charge per Gigajoule \$4.396 | (\$0.843) | \$3.553 |
| 9 | | |
| 10 Minimum Monthly Delivery Charge \$1,826.00 | \$0.00 | \$1,826.00 |
| 11 | | |
| 12 13 Rate 3.2 No. 3 Delivery Charge | | |
| 13 Hate 5.2 No. 5 Delivery Gridige | | |
| 15 First 20 Gigajoules in any month \$2.910 | \$0.000 | \$2.910 |
| 16 Next 260 Gigajoules in any month \$2.690 | \$0.000 | \$2.690 |
| 17 Excess over 280 Gigajoules in any month \$2.174 | \$0.000 | \$2.174 |
| 18 | | |
| 19 Rider 5 - Revenue Stabilization Adjustment Charge per GJ (\$0.011) | \$0.000 | (\$0.011) |
| 20 Gas Cost Recovery Charge per Gigajoule \$4.396 | (\$0.843) | \$3.553 |
| 21 | | |
| 22 Minimum Monthly Delivery Charge \$1,826.00 | \$0.00 | \$1,826.00 |
| 23 24 | | |
| 25 Rate 3.3 No. 3.1 Delivery Charge | | |
| 26 | | |
| 27 First 20 Gigajoules in any month \$2.910 | \$0.000 | \$2.910 |
| 28 Next 260 Gigajoules in any month \$2.690 | \$0.000 | \$2.690 |
| 29 Excess over 280 Gigajoules in any month \$2.174 | \$0.000 | \$2.174 |
| 30 | | |
| 31 Rider 5 - Revenue Stabilization Adjustment Charge per GJ (\$0.011) | \$0.000 | (\$0.011) |
| 32 Gas Cost Recovery Charge per Gigajoule \$4.396 | (\$0.843) | \$3.553 |
| 33 34 Minimum Monthly Delivery Charge \$1,826.00 | \$0.00 | \$1,826.00 |

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA IMPACT ON CUSTOMERS BILLS BCUC ORDER NO. G-xx

RATE 1 - DOMESTIC (RESIDENTIAL) SERVICE - OPTION B

| Line No. | | EXI | STING JAN | UARY 1, 201 | 2 RATES | AP | RIL 1, 2012 | PROPOSED | RATES | ANNUAL | INCREASE/(DE | CREASE) |
|----------|--|--------|-----------|-------------|------------------------|--------|-------------|------------|------------------------|------------|------------------------|---------------------------|
| 1 2 | Rate 1 Domestic Service Option B | Volu | ıme . | Rate | Annual \$ | Volu | ume | Rate | Annual \$ | Rate | Annual \$ | % of Previous Annual Bill |
| 3 | Monthly Charge | | | | | | | | | | | |
| 4 | Delivery Charge per Day (Note A) | 365.25 | days x | \$0.3141 | \$114.7250 | 365.25 | days x | \$0.3141 | \$114.7250 | \$0.0000 | \$0.0000 | 0.00% |
| 5 | Rider 5 - RSAM per Day | 365.25 | days x | (\$0.0007) | (0.2557) | 365.25 | days x | (\$0.0007) | (0.2557) | \$0.0000 | \$0.0000 | 0.00% |
| 6 | Gas Cost Recovery Charge Prorated to Daily Basis | 365.25 | days x | \$0.2889 | 105.5207 | 365.25 | days x | \$0.2335 | 85.2859 | (\$0.0554) | (\$20.2349) | -2.01% |
| 7 | Minimum Monthly Charge (includes the first 2 gigajoules) | | | \$0.6023 | \$219.99 | | _ | \$0.5469 | \$199.76 | (\$0.0554) | (\$20.23) | -2.01% |
| 8 | | | | | | | | | | | | |
| 9 | Next 28 Gigajoules in any month | | | | | | | | | | | |
| 10 | Delivery Charge per GJ | 116 | GJ x | \$2.410 | \$279.5600 | 116 | GJ x | \$2.410 | \$279.5600 | \$0.000 | \$0.000 | 0.00% |
| 11 | Rider 5 - RSAM per GJ | 116 | GJ x | (0.011) | (1.2760) | 116 | GJ x | (0.011) | (1.2760) | 0.000 | 0.000 | 0.00% |
| 12 | Gas Cost Recovery Charge per GJ | 116 | GJ x | 4.396 | 509.9360 | 116 | GJ x | 3.553 | 412.1480 | (0.843) | (97.788) | -9.70% |
| 13 | Total Charges per GJ | | | \$6.795 | \$788.22 | | · <u>-</u> | \$5.952 | \$690.43 | (\$0.843) | (\$97.79) | -9.70% |
| 14 | | | | | | | | | | | | |
| 15 | Excess of 30 Gigajoules in any month | | | | | | | | | | | |
| 16 | Delivery Charge per GJ | 0 | GJ x | \$2.340 | \$0.0000 | 0 | GJ x | \$2.340 | \$0.0000 | \$0.000 | \$0.000 | 0.00% |
| 17 | Rider 5 - RSAM per GJ | 0 | GJ x | (0.011) | 0.0000 | 0 | GJ x | (0.011) | 0.0000 | 0.000 | 0.000 | 0.00% |
| 18 | Gas Cost Recovery Charge per GJ | 0 | GJ x | 4.396 | 0.0000 | 0 | GJ x | 3.553 | 0.0000 | (0.843) | 0.000 | 0.00% |
| 19 | Total Charges per GJ | | | \$6.725 | \$0.00 | | | \$5.882 | \$0.00 | (\$0.843) | \$0.00 | 0.00% |
| 20 | | | | | | | | | | | | |
| 21 | Total | 140 | GJ | | \$1,008.21 | 140 | GJ | | \$890.19 | | (\$118.02) | -11.71% |
| 22 | | | | | | | | | | | | |
| 23 | Summary of Annual Delivery and Commodity Charges | | | | 0000 7504 | | | | 4000 7504 | | #0.0000 | 0.000/ |
| 24 25 | Delivery Charge (including RSAM) Commodity Charge | | | | \$392.7534 615.4567 | | | | \$392.7534 497.4339 | | \$0.0000 (118.0229) | 0.00% -11.71% |
| 25 26 | Total | | | | \$1,008.21 | | | | \$890.19 | | (\$118.02) | -11.71% -11.71% |
| 20 | Total | | | | Ψ1,000.21 | | | | ψ000.10 | ١ . | (ψ1.3.02) | 70 |

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA IMPACT ON CUSTOMERS BILLS BCUC ORDER NO. G-xx

RATE 2.1 - GENERAL (COMMERCIAL) SERVICE

| | Annual \$ | % of Previous Annual Bill |
|---|-------------|------------------------------|
| 1 Rate 2.1 General Service Volume Rate Annual \$ Volume Rate Annual \$ Rate | | 7tillidai bill |
| | | |
| 3 Monthly Charge | Φο οροο | 0.000/ |
| 4 Delivery Charge per Day (Note A) 365.25 days x \$0.9193 = \$335.7743 365.25 days x \$0.9193 = \$335.7743 \$0.0000 | \$0.0000 | 0.00% |
| 5 Rider 5 - RSAM per Day 365.25 days x (\$0.0007) = (0.2557) 365.25 days x (\$0.0007) = (0.2557) \$0.0000 | \$0.0000 | 0.00% |
| 6 Gas Cost Recovery Charge Prorated to Daily Basis 365.25 days x \$\frac{\$0.2889}{.00.0554}\$ = \frac{105.5207}{.00.0554}\$ 365.25 days x \$\frac{\$0.2335}{.00.0554}\$ = \frac{85.2859}{.00.0554}\$ | (\$20.2349) | 1.37% |
| 7 Minimum Monthly Charge (includes the first 2 gigajoules) \$1.2075 \$441.04 \$1.1521 \$420.80 (\$0.0554) | (\$20.24) | 1.37% |
| 8 | | |
| 9 Next 298 Gigajoules in any month 10 Delivery Charge per GJ (271) GJ x \$2.710 = (\$733.0550) (271) GJ x \$2.710 = (\$733.0550) \$0.000 | \$0.000 | 0.00% |
| 10 Delivery Charge per GJ (271) GJ x \$2.710 = (\$733.0550) (271) GJ x \$2.710 = (\$733.0550) \$0.000 11 Rider 5 - RSAM per GJ (271) GJ x (0.011) = 2.9755 (271) GJ x (0.011) = 2.9755 0.000 | 0.000 | 0.00% |
| (97) | 228.0315 | -15.43% |
| | \$228.03 | -15.43% |
| 13 Total Charges per GJ \$7.095 (\$1,919.20) \$6.252 (\$1,691.17) (\$0.843) | φ220.U3 | -13.43% |
| 15 Excess of 300 Gigajoules in any month | | |
| 16 Delivery Charge per GJ 0 GJ x \$2.624 = \$0.0000 0 GJ x \$2.624 = \$0.0000 \$0.000 | \$0.000 | 0.00% |
| 17 Rider 5 - RSAM per GJ 0 GJ x (0.011) = 0.0000 0 GJ x (0.011) = 0.0000 0.000 | 0.000 | 0.00% |
| 18 Gas Cost Recovery Charge per GJ 0 GJ x 4.396 = 0.0000 0 GJ x 3.553 = 0.0000 (0.843) | 0.000 | 0.00% |
| 19 Total Charges per GJ \$7.009 \$0.00 \$6.166 \$0.00 (\$0.843) | \$0.00 | 0.00% |
| 20 | φοισσ | 0.0070 |
| 21 Total 460 GJ (\$1,478.16) 460 GJ (\$1,270.37) | \$207.79 | -14.06% |
| 22 | | |
| 23 Summary of Annual Delivery and Commodity Charges | | |
| 24 Delivery Charge (including RSAM) (\$394.5609) | \$0.0000 | 0.00% |
| 25 Commodity Charge (1,083.5973) (875.8006) | 207.7967 | -14.06% |
| 26 Total (\$1,478.16) (\$1,478.16) | \$207.80 | -14.06% |

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA IMPACT ON CUSTOMERS BILLS BCUC ORDER NO. G-xx

RATE 2.2 - GENERAL (COMMERCIAL) SERVICE

| Line No. | Line No. | | EXISTING JANUARY 1, 2012 RATES | | | | APRIL 1, 2012 PROPOSED RATES | | | ANNUAL INCREASE/(DECREASE) | | |
|----------|--|--------|--------------------------------|--------------|--------------|--------|------------------------------|--------------|--------------|----------------------------|---------------|---------------|
| | | | | | | | | | | | | % of Previous |
| 1 | Rate 2.2 General Service | Volu | ıme | Rate | Annual \$ | Volu | ıme | Rate | Annual \$ | Rate | Annual \$ | Annual Bill |
| 2 | | | | | | | | | | | | |
| 3 | Monthly Charge | | | | | | | | | | | |
| 4 | Delivery Charge per Day (Note A) | 365.25 | days x | \$0.9193 = | \$335.7743 | 365.25 | days x | \$0.9193 = | \$335.7743 | \$0.0000 | \$0.0000 | 0.00% |
| 5 | Rider 5 - RSAM per Day | 365.25 | days x | (\$0.0007) = | (0.2557) | 365.25 | days x | (\$0.0007) = | (0.2557) | \$0.0000 | \$0.0000 | 0.00% |
| 6 | Gas Cost Recovery Charge Prorated to Daily Basis | 365.25 | days x | \$0.2889 = | 105.5207 | 365.25 | days x | \$0.2335 = | 85.2859 | (\$0.0554) | (\$20.2349) | -0.12% |
| 7 | Minimum Monthly Charge (includes the first 2 gigajoules) | | | \$1.2075 | \$441.04 | | _ | \$1.1521 | \$420.80 | (\$0.0554) | (\$20.24) | -0.12% |
| 8 | | | | _ | | | | • | | | | |
| 9 | Next 298 Gigajoules in any month | | | | | | | | | | | |
| 10 | Delivery Charge per GJ | 2,370 | GJ x | \$2.710 = | \$6,421.3450 | 2,370 | GJ x | \$2.710 = | \$6,421.3450 | \$0.000 | \$0.000 | 0.00% |
| 11 | Rider 5 - RSAM per GJ | 2,370 | GJ x | (0.011) = | (26.0645) | 2,370 | GJ x | (0.011) = | (26.0645) | 0.000 | 0.000 | 0.00% |
| 12 | Gas Cost Recovery Charge per GJ | 2,370 | GJ x | 4.396 = | 10,416.3220 | 2,370 | GJ x | 3.553 = | 8,418.8335 | (0.843) | (1,997.4885) | -11.58% |
| 13 | Total Charges per GJ | | | \$7.095 | \$16,811.60 | | | \$6.252 | \$14,814.11 | (\$0.843) | (\$1,997.49) | -11.58% |
| 14 | | | | | | | | | | | | |
| 15 | Excess of 300 Gigajoules in any month | | | | | | | | | | | |
| 16 | Delivery Charge per GJ | 0 | GJ x | \$2.624 = | \$0.0000 | 0 | GJ x | \$2.624 = | \$0.0000 | \$0.000 | \$0.000 | 0.00% |
| 17 | Rider 5 - RSAM per GJ | 0 | GJ x | (0.011) = | 0.0000 | 0 | GJ x | (0.011) = | | 0.000 | 0.000 | 0.00% |
| 18 | Gas Cost Recovery Charge per GJ | 0 | GJ x | 4.396 = | 0.0000 | 0 | GJ x | 3.553 = | 0.0000 | (0.843) | 0.000 | 0.00% |
| 19 | Total Charges per GJ | | | \$7.009 | \$0.00 | | | \$6.166 | \$0.00 | (\$0.843) | \$0.00 | 0.00% |
| 20 | | | | | | | | | | | | |
| 21 | Total | 3,100 | GJ | _ | \$17,252.64 | 3,100 | GJ | | \$15,234.91 | | (\$2,017.73) | -11.70% |
| 22 | | | | _ | | | | • | | | | |
| 23 | Summary of Annual Delivery and Commodity Charges | | | | | | | | | | | |
| 24 | Delivery Charge (including RSAM) | | | | \$6,730.7992 | | | | \$6,730.7992 | | \$0.0000 | 0.00% |
| 25 | Commodity Charge | | | _ | 10,521.8427 | | | <u>.</u> | 8,504.1194 | | (2,017.7234) | -11.70% |
| 26 | Total | | | _ | \$17,252.64 | | | | \$15,234.92 | | (\$2,017.72) | -11.70% |

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



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DRAFT ORDER

IN THE MATTER OF the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by FortisBC Energy Inc.
Regarding 2012 First Quarter Gas Cost Report and
Rate Changes effective April 1, 2012 for the Fort Nelson Service Area

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[March ___, 2012]

WHEREAS:

- A. By Order No. G-157-11 dated September 9, 2011 the British Columbia Utilities Commission (the Commission) approved the Gas Cost Recovery Charge for the Fort Nelson Service Area, effective October 1, 2011;
- B. On March 1, 2012, FortisBC Energy Inc. (FEI) filed its 2012 First Quarter Report on the Gas Cost Reconciliation Account (GCRA) balance and Gas Cost Recovery Charges for the Fort Nelson Service Area effective April 1, 2012, that were based on the five-day average of the February 13, 14, 15, 16, and 17, 2012 forward gas prices (the 2012 First Quarter Report);
- C. The 2012 First Quarter Report forecasted that gas cost recoveries at current rates would be 123.7 percent of costs for the following 12 months, and requested approval for a decrease of \$0.843/GJ in the Gas Cost Recovery Charges for natural gas customers in Fort Nelson Service Area, effective April 1, 2012;
- D. This equates to a decrease to a typical residential customer's annual bill, based on an annual consumption of 140 GJ, of approximately \$118 or 11.7 percent;
- E. FEI requests that the forecast gas cost information in Tab 5 of the Application be held confidential, on the basis that it contains market sensitive information;



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F. The Commission has determined that the requested changes, as outlined in the 2012 First Quarter Report, should be approved.

NOW THEREFORE pursuant to Section 61(4) of the *Utilities Commission Act*, the Commission orders as follows:

- 1. The Commission approves a \$0.843/GJ decrease in the Gas Cost Recovery Charge for Fort Nelson Service Area to \$3.553/GJ effective April 1, 2012, as set out in FEI's 2012 First Quarter Report for Fort Nelson Service Area.
- 2. FEI will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.
- 3. The Commission will hold the information in Tab 5 of the Application confidential.

DATED at the City of Vancouver, in the Province of British Columbia, this

day of March, 2012.

BY ORDER