

March 1, 2012

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Alanna Gillis, Acting Commission Secretary

Dear Ms. Gillis:

Re: FortisBC Energy Inc. (“FEI” or the “Company”) – Fort Nelson Service Area Gas Cost Reconciliation Account (“GCRA”) and Gas Cost Recovery Rates 2012 First Quarter Gas Cost Report

The attached materials provide the FEI 2012 First Quarter Gas Cost Report for the Fort Nelson service area (“Fort Nelson”) as required under British Columbia Utilities Commission (the “Commission”) guidelines.

Based on the five-day average of the February 13, 14, 15, 16, and 17, 2012 forward prices for natural gas (“five-day average forward prices ending February 17, 2012”), the March 31, 2012 GCRA deferral balance is projected to be approximately \$10,800 deficit after tax (Tab 1, Page 2, Column 2, Line 28). Further, based on the five-day average forward prices ending February 17, 2012, the gas purchase cost assumptions, and the forecast gas cost recoveries at present rates for the 12-month period ending March 31, 2013, and accounting for the projected March 31, 2012 deferral balance, the GCRA ratio is calculated to be 123.7% (Tab 1, Page 1, Column 3, Line 10). The GCRA trigger ratio falls outside the deadband range of 95% to 105%, and the calculated results indicate that a gas cost flow through decrease, effective April 1, 2012, in the amount of \$0.843/GJ is required to eliminate the forecast over recovery of the 12-month forward gas purchase costs and to amortize the projected March 31, 2012 deficit deferral balance – thus exceeding the minimum \$0.50/GJ rate change threshold and indicating that a decrease in the Fort Nelson gas cost recovery rate is required effective April 1, 2012.

Further, the Company notes that based on the proposed April 1, 2012 decrease to the Fort Nelson gas cost recovery rate and the forecast gas costs beyond the prospective April 2012 to March 2013 twelve-month period, as calculated from the five-day average forward prices ending February 17, 2012, the forecast GCRA balances would not trigger a further change to the Fort Nelson gas cost recovery rates until sometime after first quarter 2013.

A summary, including a component breakdown of the proposed \$0.843/GJ decrease, is provided under the section titled “BALANCING REQUIREMENT” at Tab 1, Page 1. The schedules within Tab 2 provide a summary of the forecast monthly GCRA activity and deferral balances with the proposed gas cost flow through, effective April 1, 2012.

Tabs 3 and 4 provide the tariff continuity and the bill impact schedules. These schedules show the proposed April 1, 2012 decrease of the gas cost recovery charge component of

rates. The Fort Nelson rate change, effective April 1, 2012, would decrease the annual bill by approximately \$118 or 11.7%, for a Fort Nelson residential customer with an average annual consumption of 140 GJ.

In summary, the Company hereby requests Commission approval to flow through in customers' rates, effective April 1, 2012, a Fort Nelson gas cost recovery charge rate decrease of \$0.843/GJ. The gas cost recovery charge component of rates would decrease from \$4.396/GJ to \$3.553/GJ, effective April 1, 2012.

Provided in Tab 5 are the details of the forecast gas costs for Fort Nelson. The Company requests the information contained in Tab 5 be treated as CONFIDENTIAL.

CONFIDENTIALITY

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in the Company's January 31, 1994 submission to the Commission) FEI is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

The Company will continue to monitor the forward prices and will report these results in the 2012 Second Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Brian Noel at 604-592-7467.

All of which is respectfully submitted.

Yours very truly,

FORTISBC ENERGY INC.

Original signed by: Shawn Hill

For: Diane Roy

Attachments

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GAS COST RECONCILIATION ACCOUNT ("GCRA") RATE CHANGE TRIGGER MECHANISM
FOR THE PERIOD APRIL 1, 2012 TO MARCH 31, 2013
WITH EXISTING OCTOBER 1, 2011 GAS COST RECOVERY RATES
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 13, 14, 15, 16, AND 17, 2012

Line No.	Particulars	Annual (\$000)	Percentage	Volume (TJ)	Unit Cost (\$/GJ)
	(1)	(2)	(3)	(4)	(5)
1	<u>RATE CHANGE TRIGGER MECHANISM</u>				
2	Projected Grossed-up GCRA Balance as at March 31, 2012	\$ 14.5			
3	(Tab 1, Page 2, Col 2, Line 21)				
4					
5	Forecast Incurred Gas Costs - April 2012 to March 2013	\$ 2,053.8			
6	(Tab 1, Page 2, Col 14, Line 16)				
7	Forecast Recovered Gas Costs - April 2012 to March 2013	\$ 2,558.1			
8	(Tab 1, Page 2, Col 14, Line 7)				
9					
10	Ratio = $\frac{\text{Forecast Recovered Gas Costs}}{\text{Forecast Incurred Gas Costs} + \text{Projected GCRA Balance}}$	\$ 2,558.1	=		<u>123.7%</u>
11		\$ 2,068.2	=		
12					
13					
14					
15					
16	<u>BALANCING REQUIREMENT</u>				
17	(applicable when Rate Change Trigger Mechanism Ratio falls outside 95% to 105% deadband and outside ± \$0.50/GJ threshold)				
18					
19					
20	PROPOSED RATES				
21					
22	Forecast 12 Month Sales Recovery Volumes April 2012 to March 2013			581.4	
23	(Tab 1, Page 2, Col 14, Line 2)				
24					
25	Projected GCRA Balance at March 31, 2012 (Line 2)	\$ 14.5			\$ 0.0249 ^(2*)
26	Forecast GCRA Activities - April 2012 to March 2013 (Line 5 minus Line 7)	<u>(504.4)</u>			\$ (0.8674) ^(2*)
27	(Over) / Under Recovery at Existing Rates	<u>\$ (489.9)</u>			
28					
29					
30	Proposed Rates (Decrease) / Increase				<u>\$ (0.843) ^(2*)</u>

Note (1*) Pre-tax balances on January 1 each calendar year are restated based on current income taxes, to reflect grossed-up after tax amounts.

Note (2*) GCRA rates in tariff are set at 3 decimal places . Individual rates components are shown to 4 decimal places.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD APRIL 1, 2012 TO MARCH 31, 2013
WITH EXISTING OCTOBER 1, 2011 GAS COST RECOVERY RATES
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 13, 14, 15, 16, AND 17, 2012**

Line No.	Particulars	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	1-12 month Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	RECOVERED GAS COSTS													
2	Total Sales - TJ	44.9	26.0	19.0	13.8	14.7	24.6	41.7	66.8	84.1	98.3	74.2	73.4	581.4
3	T-Service UAF - TJ	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.5
4														
5	Recovery on Sales - \$000	\$ 197.5	\$ 114.2	\$ 83.6	\$ 60.8	\$ 64.5	\$ 108.0	\$ 183.4	\$ 293.5	\$ 369.7	\$ 432.3	\$ 326.2	\$ 322.5	\$ 2,556.0
6	Recovery on T-Service UAF - \$000	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.5	0.5	0.4	2.1
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 197.8</u>	<u>\$ 114.3</u>	<u>\$ 83.6</u>	<u>\$ 60.8</u>	<u>\$ 64.5</u>	<u>\$ 108.0</u>	<u>\$ 183.4</u>	<u>\$ 293.6</u>	<u>\$ 370.0</u>	<u>\$ 432.8</u>	<u>\$ 326.7</u>	<u>\$ 322.8</u>	<u>\$ 2,558.1</u>
8														
9														
10														
11	INCURRED GAS COSTS													
12	Total Purchases Incl. UAF - TJ	45.5	26.3	19.2	14.0	14.8	24.8	42.1	67.4	85.0	99.5	75.1	74.2	587.8
13														
14	Incurred Cost - \$/GJ	2.7937	2.8001	2.8572	2.9270	2.9655	2.9720	3.0191	3.5427	3.8014	3.8282	3.8264	3.8087	3.4940
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 127.0</u>	<u>\$ 73.5</u>	<u>\$ 54.9</u>	<u>\$ 40.9</u>	<u>\$ 43.9</u>	<u>\$ 73.7</u>	<u>\$ 127.2</u>	<u>\$ 238.9</u>	<u>\$ 323.2</u>	<u>\$ 380.8</u>	<u>\$ 287.3</u>	<u>\$ 282.5</u>	<u>\$ 2,053.8</u>
17														
18														
19														
20	GCRA BALANCE													
21	Opening Balances (Pre-Tax) - \$000 ^(1*)	\$ 14.5	\$ (56.4)	\$ (97.1)	\$ (125.8)	\$ (145.7)	\$ (166.3)	\$ (200.5)	\$ (256.7)	\$ (311.3)	\$ (358.1)	\$ (410.2)	\$ (449.6)	
22	Forecast Activity - \$000	(70.8)	(40.8)	(28.7)	(19.9)	(20.5)	(34.2)	(56.2)	(54.6)	(46.8)	(52.1)	(39.4)	(40.3)	(504.4)
23	Closing Balances (Pre-tax) - \$000	<u>\$ (56.4)</u>	<u>\$ (97.1)</u>	<u>\$ (125.8)</u>	<u>\$ (145.7)</u>	<u>\$ (166.3)</u>	<u>\$ (200.5)</u>	<u>\$ (256.7)</u>	<u>\$ (311.3)</u>	<u>\$ (358.1)</u>	<u>\$ (410.2)</u>	<u>\$ (449.6)</u>	<u>\$ (489.9)</u>	
24														
25														
26	Tax Rate	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ 10.8	\$ (42.3)	\$ (72.8)	\$ (94.4)	\$ (109.3)	\$ (124.7)	\$ (150.4)	\$ (192.5)	\$ (233.5)	\$ (268.6)	\$ (307.6)	\$ (337.2)	
29	Closing Balances (After Tax) - \$000	<u>\$ (42.3)</u>	<u>\$ (72.8)</u>	<u>\$ (94.4)</u>	<u>\$ (109.3)</u>	<u>\$ (124.7)</u>	<u>\$ (150.4)</u>	<u>\$ (192.5)</u>	<u>\$ (233.5)</u>	<u>\$ (268.6)</u>	<u>\$ (307.6)</u>	<u>\$ (337.2)</u>	<u>\$ (367.4)</u>	

Slight differences in totals due to rounding.

Note (1) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.*

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD APRIL 1, 2012 TO March 31, 2013
WITH EXISTING OCTOBER 1, 2011 GAS COST RECOVERY RATES
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 13, 14, 15, 16, AND 17, 2012

Line No.	Particulars	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	13-24 month Forecast Total
	(1)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)
1	RECOVERED GAS COSTS													
2	Total Sales - TJ	45.6	26.3	19.3	14.0	14.9	25.0	42.3	67.8	85.4	100.0	75.4	74.5	590.5
3	T-Service UAF - TJ	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.5
4														
5	Recovery on Sales - \$000	\$ 200.5	\$ 115.8	\$ 84.8	\$ 61.5	\$ 65.4	\$ 109.9	\$ 186.1	\$ 298.2	\$ 375.3	\$ 439.5	\$ 331.3	\$ 327.7	\$ 2,596.0
6	Recovery on T-Service UAF - \$000	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.5	0.5	0.4	2.1
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 200.8</u>	<u>\$ 115.9</u>	<u>\$ 84.8</u>	<u>\$ 61.5</u>	<u>\$ 65.4</u>	<u>\$ 109.9</u>	<u>\$ 186.1</u>	<u>\$ 298.2</u>	<u>\$ 375.6</u>	<u>\$ 440.0</u>	<u>\$ 331.8</u>	<u>\$ 328.0</u>	<u>\$ 2,598.1</u>
8														
9														
10														
11	INCURRED GAS COSTS													
12	Total Purchases Incl. UAF - TJ	46.1	26.6	19.5	14.1	15.0	25.3	42.8	68.5	86.3	101.1	76.2	75.4	597.0
13														
14	Incurred Cost - \$/GJ	3.0989	3.1235	3.1647	3.2503	3.2532	3.2341	3.2453	3.9173	4.0673	4.1070	4.0994	4.0560	3.7791
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 143.0</u>	<u>\$ 83.1</u>	<u>\$ 61.6</u>	<u>\$ 46.0</u>	<u>\$ 48.9</u>	<u>\$ 81.7</u>	<u>\$ 138.8</u>	<u>\$ 268.4</u>	<u>\$ 351.0</u>	<u>\$ 415.2</u>	<u>\$ 312.6</u>	<u>\$ 305.7</u>	<u>\$ 2,256.1</u>
17														
18														
19														
20	GCRA BALANCE													
21	Opening Balances (Pre-Tax) - \$000 ^(1*)	\$ (489.9)	\$ (547.7)	\$ (580.4)	\$ (603.6)	\$ (619.1)	\$ (635.7)	\$ (663.9)	\$ (711.2)	\$ (741.1)	\$ (765.6)	\$ (790.4)	\$ (809.6)	
22	Forecast Activity - \$000	(57.8)	(32.7)	(23.1)	(15.6)	(16.5)	(28.2)	(47.3)	(29.8)	(24.6)	(24.8)	(19.2)	(22.3)	\$ (342.0)
23	Closing Balances (Pre-tax) - \$000	<u>\$ (547.7)</u>	<u>\$ (580.4)</u>	<u>\$ (603.6)</u>	<u>\$ (619.1)</u>	<u>\$ (635.7)</u>	<u>\$ (663.9)</u>	<u>\$ (711.2)</u>	<u>\$ (741.1)</u>	<u>\$ (765.6)</u>	<u>\$ (790.4)</u>	<u>\$ (809.6)</u>	<u>\$ (831.9)</u>	
24														
25														
26	Tax Rate	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ (367.4)	\$ (410.8)	\$ (435.3)	\$ (452.7)	\$ (464.4)	\$ (476.8)	\$ (497.9)	\$ (533.4)	\$ (555.8)	\$ (574.2)	\$ (592.8)	\$ (607.2)	
29	Closing Balances (After Tax) - \$000	<u>\$ (410.8)</u>	<u>\$ (435.3)</u>	<u>\$ (452.7)</u>	<u>\$ (464.4)</u>	<u>\$ (476.8)</u>	<u>\$ (497.9)</u>	<u>\$ (533.4)</u>	<u>\$ (555.8)</u>	<u>\$ (574.2)</u>	<u>\$ (592.8)</u>	<u>\$ (607.2)</u>	<u>\$ (623.9)</u>	

Slight differences in totals due to rounding.

Note (1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
STATION NO. 2 INDEX FORECAST
FOR THE PERIOD ENDING MARCH 31, 2014

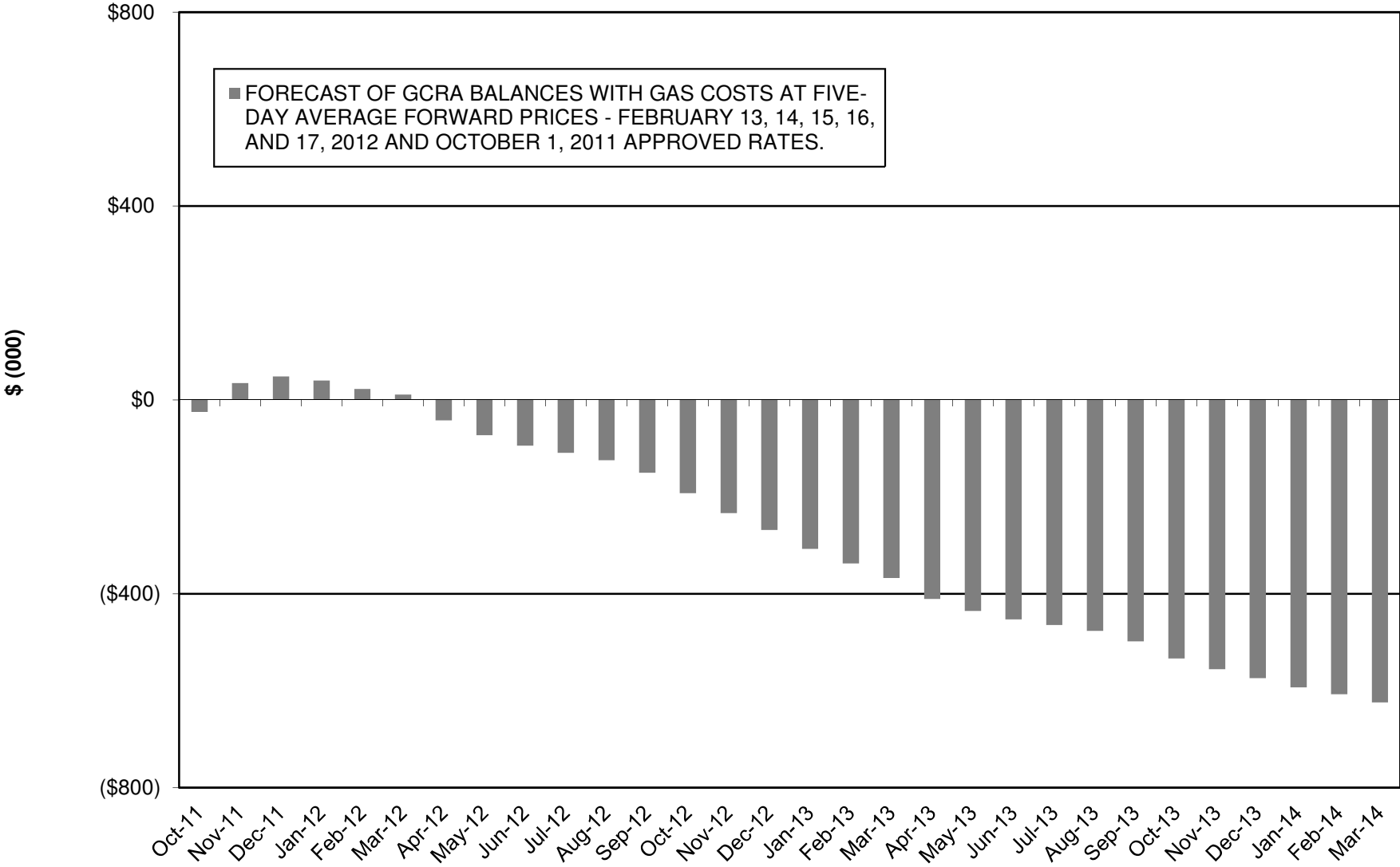
Line No	Particulars	Five-day Average Forward	Five-day Average Forward	Change in Forward Prices
		Prices - February 13, 14, 15, 16, and 17, 2012 2012 Q1 Gas Cost Report	Prices - November 1, 2, 3, 4, and 7, 2011 2011 Q4 Gas Cost Report	
	(1)	(2)	(3)	(4) = (2) - (3)
1	Station No. 2 Index Prices - \$CDN/GJ			
2	2011			
3	April	\$ 3.16	\$ 3.16	\$ -
4	May	\$ 3.37	\$ 3.37	\$ -
5	June	\$ 3.65	\$ 3.65	\$ -
6	July	\$ 3.15	\$ 3.15	\$ -
7	August	\$ 3.03	\$ 3.03	\$ -
8	September	\$ 3.12	\$ 3.12	\$ -
9	October	\$ 2.80	\$ 2.80	\$ -
10	November	\$ 2.96	\$ 3.01	\$ (0.05)
11	December	\$ 2.77	\$ 3.21	\$ (0.44)
12	<i>Simple Average (Apr, 2011 - Mar, 2012)</i>	\$ 2.86	\$ 3.17	\$ (0.31)
13	<i>Simple Average (Jul, 2011 - Jun, 2012)</i>	\$ 2.52	\$ 3.09	\$ (0.57)
14	<i>Simple Average (Oct, 2011 - Sep, 2012)</i>	\$ 2.31	\$ 3.10	\$ (0.80)
15	2012			
16	January	\$ 2.28	\$ 3.22	\$ (0.95)
17	February	\$ 2.02	\$ 3.18	\$ (1.17)
18	March	\$ 2.01	\$ 3.11	\$ (1.10)
19	April	\$ 2.04	\$ 3.09	\$ (1.05)
20	May	\$ 2.04	\$ 3.11	\$ (1.07)
21	June	\$ 2.09	\$ 3.10	\$ (1.00)
22	July	\$ 2.17	\$ 3.11	\$ (0.94)
23	August	\$ 2.22	\$ 3.12	\$ (0.90)
24	September	\$ 2.27	\$ 3.16	\$ (0.89)
25	October	\$ 2.36	\$ 3.23	\$ (0.87)
26	November	\$ 2.65	\$ 3.42	\$ (0.77)
27	December	\$ 3.08	\$ 3.71	\$ (0.63)
28	<i>Simple Average (Jan, 2012 - Dec, 2012)</i>	\$ 2.27	\$ 3.21	\$ (0.95)
29	<i>Simple Average (Apr, 2012 - Mar, 2013)</i>	\$ 2.52	\$ 3.35	\$ (0.83)
30	<i>Simple Average (Jul, 2012 - Jun, 2013)</i>	\$ 2.77	\$ 3.48	\$ (0.71)
31	<i>Simple Average (Oct, 2012 - Sep, 2013)</i>	\$ 3.00	\$ 3.61	\$ (0.60)
32	2013			
33	January	\$ 3.13	\$ 3.80	\$ (0.67)
34	February	\$ 3.13	\$ 3.75	\$ (0.63)
35	March	\$ 3.10	\$ 3.64	\$ (0.54)
36	April	\$ 3.03	\$ 3.58	\$ (0.55)
37	May	\$ 3.04	\$ 3.60	\$ (0.56)
38	June	\$ 3.07	\$ 3.61	\$ (0.53)
39	July	\$ 3.14	\$ 3.64	\$ (0.49)
40	August	\$ 3.15	\$ 3.66	\$ (0.51)
41	September	\$ 3.16	\$ 3.66	\$ (0.50)
42	October	\$ 3.19	\$ 3.71	\$ (0.52)
43	November	\$ 3.35	\$ 3.86	\$ (0.51)
44	December	\$ 3.58	\$ 4.11	\$ (0.52)
45	<i>Simple Average (Jan, 2013 - Dec, 2013)</i>	\$ 3.17	\$ 3.72	\$ (0.54)
46	<i>Simple Average (Apr, 2013 - Mar, 2014)</i>	\$ 3.30		
47	2014			
48	January	\$ 3.65		
49	February	\$ 3.64		
50	March	\$ 3.58		

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER TAX BALANCES (\$000)
FOR THE PERIOD ENDING MARCH 31, 2014
WITH EXISTING OCTOBER 1, 2011 GAS COST RECOVERY RATES

Line No.	Particulars	2012 Q1 Gas Cost Report Oct 1, 2011 Existing Rates Five-day Average Forward Prices - February 13, 14, 15, 16, and 17, 2012		2011 Q4 Gas Cost Report Oct 1, 2011 Existing Rates Five-day Average Forward Prices - November 1, 2, 3, 4, and 7, 2011	
		(1)	(2)	(3)	(3)
1	2011 Apr	Recorded	\$ 87.0	Recorded	\$ 87.0
2	May	Adjusted	\$ 47.4 (A)	Adjusted	\$ 47.4 (A)
3	Jun	Adjusted	\$ 40.6 (A)	Adjusted	\$ 40.6 (A)
4	Jul	Adjusted	\$ 33.2 (A)	Adjusted	\$ 33.2 (A)
5	Aug	Adjusted	\$ 6.7 (A)	Adjusted	\$ 6.7 (A)
6	Sep	Adjusted	\$ (13.4) (A)	Adjusted	\$ (13.4) (A)
7	Oct	Adjusted	\$ (24.8) (A)	Projected	\$ (38.5)
8	Nov	Adjusted	\$ 34.4 (A)	↓	\$ (30.2)
9	Dec	Adjusted	\$ 48.2 (A)	↓	\$ (14.0)
10	2012 Jan	Adjusted	\$ 39.7 (A)	↓	\$ 5.7
11	Feb	Projected	\$ 22.3		\$ 19.2
12	Mar	↓	\$ 10.8		\$ 30.2
13	Apr	↓	\$ (42.3)		\$ (1.0)
14	May	↓	\$ (72.8)		\$ (18.4)
15	Jun		\$ (94.4)		\$ (31.1)
16	Jul		\$ (109.3)		\$ (40.1)
17	Aug		\$ (124.7)		\$ (49.5)
18	Sep		\$ (150.4)		\$ (65.3)
19	Oct		\$ (192.5)		\$ (91.0)
20	Nov		\$ (233.5)		\$ (46.7)
21	Dec		\$ (268.6)		\$ 12.2
22	2013 Jan		\$ (307.6)		\$ 82.2
23	Feb		\$ (337.2)		\$ 134.6
24	Mar		\$ (367.4)		\$ 185.3
25	Apr		\$ (410.8)		\$ 157.7
26	May		\$ (435.3)		\$ 142.3
27	Jun		\$ (452.7)		\$ 131.4
28	Jul		\$ (464.4)		\$ 123.9
29	Aug		\$ (476.8)		\$ 116.1
30	Sep		\$ (497.9)		\$ 102.7
31	Oct		\$ (533.4)		\$ 81.1
32	Nov		\$ (555.8)		\$ 69.4
33	Dec		\$ (574.2)		\$ 67.6
34	2014 Jan		\$ (592.8)		
35	Feb		\$ (607.2)		
36	Mar		\$ (623.9)		

Note (A) Includes volumetric adjustments to match accrued revenues to costs for gas volumes purchased.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
 GCRA AFTER TAX BALANCES BY MONTH
 FOR THE PERIOD ENDING MARCH 2014



**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD APRIL 1, 2012 TO MARCH 31, 2013
WITH PROPOSED APRIL 1, 2012 GAS COST RECOVERY RATES
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 13, 14, 15, 16, AND 17, 2012**

Line No.	Particulars	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	1-12 month Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	RECOVERED GAS COSTS													
2	Total Sales - TJ	44.9	26.0	19.0	13.8	14.7	24.6	41.7	66.8	84.1	98.3	74.2	73.4	581.4
3	T-Service UAF - TJ	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.5
4														
5	Recovery on Sales - \$000	\$ 159.7	\$ 92.3	\$ 67.5	\$ 49.1	\$ 52.1	\$ 87.3	\$ 148.2	\$ 237.2	\$ 298.8	\$ 349.4	\$ 263.6	\$ 260.6	\$ 2,065.9
6	Recovery on T-Service UAF - \$000	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.5	0.5	0.4	2.1
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 159.9</u>	<u>\$ 92.4</u>	<u>\$ 67.5</u>	<u>\$ 49.1</u>	<u>\$ 52.1</u>	<u>\$ 87.3</u>	<u>\$ 148.2</u>	<u>\$ 237.3</u>	<u>\$ 299.1</u>	<u>\$ 349.9</u>	<u>\$ 264.1</u>	<u>\$ 261.0</u>	<u>\$ 2,068.0</u>
8														
9														
10														
11	INCURRED GAS COSTS													
12	Total Purchases Incl. UAF - TJ	45.5	26.3	19.2	14.0	14.8	24.8	42.1	67.4	85.0	99.5	75.1	74.2	587.8
13														
14	Incurred Cost - \$/GJ	2.794	2.800	2.857	2.927	2.965	2.972	3.019	3.543	3.801	3.828	3.826	3.809	
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 127.0</u>	<u>\$ 73.5</u>	<u>\$ 54.9</u>	<u>\$ 40.9</u>	<u>\$ 43.9</u>	<u>\$ 73.7</u>	<u>\$ 127.2</u>	<u>\$ 238.9</u>	<u>\$ 323.2</u>	<u>\$ 380.8</u>	<u>\$ 287.3</u>	<u>\$ 282.5</u>	<u>\$ 2,053.8</u>
17														
18														
19														
20	GCRA BALANCE													
21	Opening Balances (Pre-Tax) - \$000 ^(1*)	\$ 14.5	\$ (18.5)	\$ (37.3)	\$ (50.0)	\$ (58.3)	\$ (66.4)	\$ (80.0)	\$ (101.0)	\$ (99.3)	\$ (75.2)	\$ (44.4)	\$ (21.3)	
22	Forecast Activity - \$000	(32.9)	(18.8)	(12.7)	(8.3)	(8.2)	(13.5)	(21.0)	1.7	24.1	30.8	23.1	21.5	\$ (14.2)
23	Closing Balances (Pre-tax) - \$000	<u>\$ (18.5)</u>	<u>\$ (37.3)</u>	<u>\$ (50.0)</u>	<u>\$ (58.3)</u>	<u>\$ (66.4)</u>	<u>\$ (80.0)</u>	<u>\$ (101.0)</u>	<u>\$ (99.3)</u>	<u>\$ (75.2)</u>	<u>\$ (44.4)</u>	<u>\$ (21.3)</u>	<u>\$ 0.3</u>	
24														
25														
26	Tax Rate	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ 10.8	\$ (13.9)	\$ (28.0)	\$ (37.5)	\$ (43.7)	\$ (49.8)	\$ (60.0)	\$ (75.7)	\$ (74.5)	\$ (56.4)	\$ (33.3)	\$ (16.0)	
29	Closing Balances (After Tax) - \$000	<u>\$ (13.9)</u>	<u>\$ (28.0)</u>	<u>\$ (37.5)</u>	<u>\$ (43.7)</u>	<u>\$ (49.8)</u>	<u>\$ (60.0)</u>	<u>\$ (75.7)</u>	<u>\$ (74.5)</u>	<u>\$ (56.4)</u>	<u>\$ (33.3)</u>	<u>\$ (16.0)</u>	<u>\$ 0.2</u>	

Slight differences in totals due to rounding.

Note (1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD APRIL 1, 2012 TO March 31, 2013
WITH PROPOSED APRIL 1, 2012 GAS COST RECOVERY RATES
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 13, 14, 15, 16, AND 17, 2012**

Line No.	Particulars												13-24 month	
		Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Forecast Total
	(1)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)
1	RECOVERED GAS COSTS													
2	Total Sales - TJ	45.6	26.3	19.3	14.0	14.9	25.0	42.3	67.8	85.4	100.0	75.4	74.5	590.5
3	T-Service UAF - TJ	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.5
4														
5	Recovery on Sales - \$000	\$ 162.1	\$ 93.6	\$ 68.5	\$ 49.7	\$ 52.9	\$ 88.8	\$ 150.4	\$ 241.0	\$ 303.3	\$ 355.2	\$ 267.8	\$ 264.8	\$ 2,098.2
6	Recovery on T-Service UAF - \$000	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.5	0.5	0.4	2.1
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 162.3</u>	<u>\$ 93.6</u>	<u>\$ 68.5</u>	<u>\$ 49.7</u>	<u>\$ 52.9</u>	<u>\$ 88.8</u>	<u>\$ 150.4</u>	<u>\$ 241.1</u>	<u>\$ 303.6</u>	<u>\$ 355.7</u>	<u>\$ 268.3</u>	<u>\$ 265.2</u>	<u>\$ 2,100.3</u>
8														
9														
10														
11	INCURRED GAS COSTS													
12	Total Purchases Incl. UAF - TJ	46.1	26.6	19.5	14.1	15.0	25.3	42.8	68.5	86.3	101.1	76.2	75.4	597.0
13														
14	Incurred Cost - \$/GJ	3.099	3.124	3.165	3.250	3.253	3.234	3.245	3.917	4.067	4.107	4.099	4.056	
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 143.0</u>	<u>\$ 83.1</u>	<u>\$ 61.6</u>	<u>\$ 46.0</u>	<u>\$ 48.9</u>	<u>\$ 81.7</u>	<u>\$ 138.8</u>	<u>\$ 268.4</u>	<u>\$ 351.0</u>	<u>\$ 415.2</u>	<u>\$ 312.6</u>	<u>\$ 305.7</u>	<u>\$ 2,256.1</u>
17														
18														
19														
20	GCRA BALANCE													
21	Opening Balances (Pre-Tax) - \$000 ^(1*)	\$ 0.3	\$ (19.1)	\$ (29.6)	\$ (36.5)	\$ (40.3)	\$ (44.2)	\$ (51.4)	\$ (63.1)	\$ (35.7)	\$ 11.7	\$ 71.2	\$ 115.5	
22	Forecast Activity - \$000	(19.4)	(10.5)	(6.9)	(3.8)	(4.0)	(7.2)	(11.7)	27.4	47.4	59.5	44.3	40.5	\$ 155.8
23	Closing Balances (Pre-tax) - \$000	<u>\$ (19.1)</u>	<u>\$ (29.6)</u>	<u>\$ (36.5)</u>	<u>\$ (40.3)</u>	<u>\$ (44.2)</u>	<u>\$ (51.4)</u>	<u>\$ (63.1)</u>	<u>\$ (35.7)</u>	<u>\$ 11.7</u>	<u>\$ 71.2</u>	<u>\$ 115.5</u>	<u>\$ 156.1</u>	
24														
25														
26	Tax Rate	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ 0.2	\$ (14.3)	\$ (22.2)	\$ (27.4)	\$ (30.2)	\$ (33.2)	\$ (38.6)	\$ (47.3)	\$ (26.8)	\$ 8.8	\$ 53.4	\$ 86.6	
29	Closing Balances (After Tax) - \$000	<u>\$ (14.3)</u>	<u>\$ (22.2)</u>	<u>\$ (27.4)</u>	<u>\$ (30.2)</u>	<u>\$ (33.2)</u>	<u>\$ (38.6)</u>	<u>\$ (47.3)</u>	<u>\$ (26.8)</u>	<u>\$ 8.8</u>	<u>\$ 53.4</u>	<u>\$ 86.6</u>	<u>\$ 117.0</u>	

Slight differences in totals due to rounding.

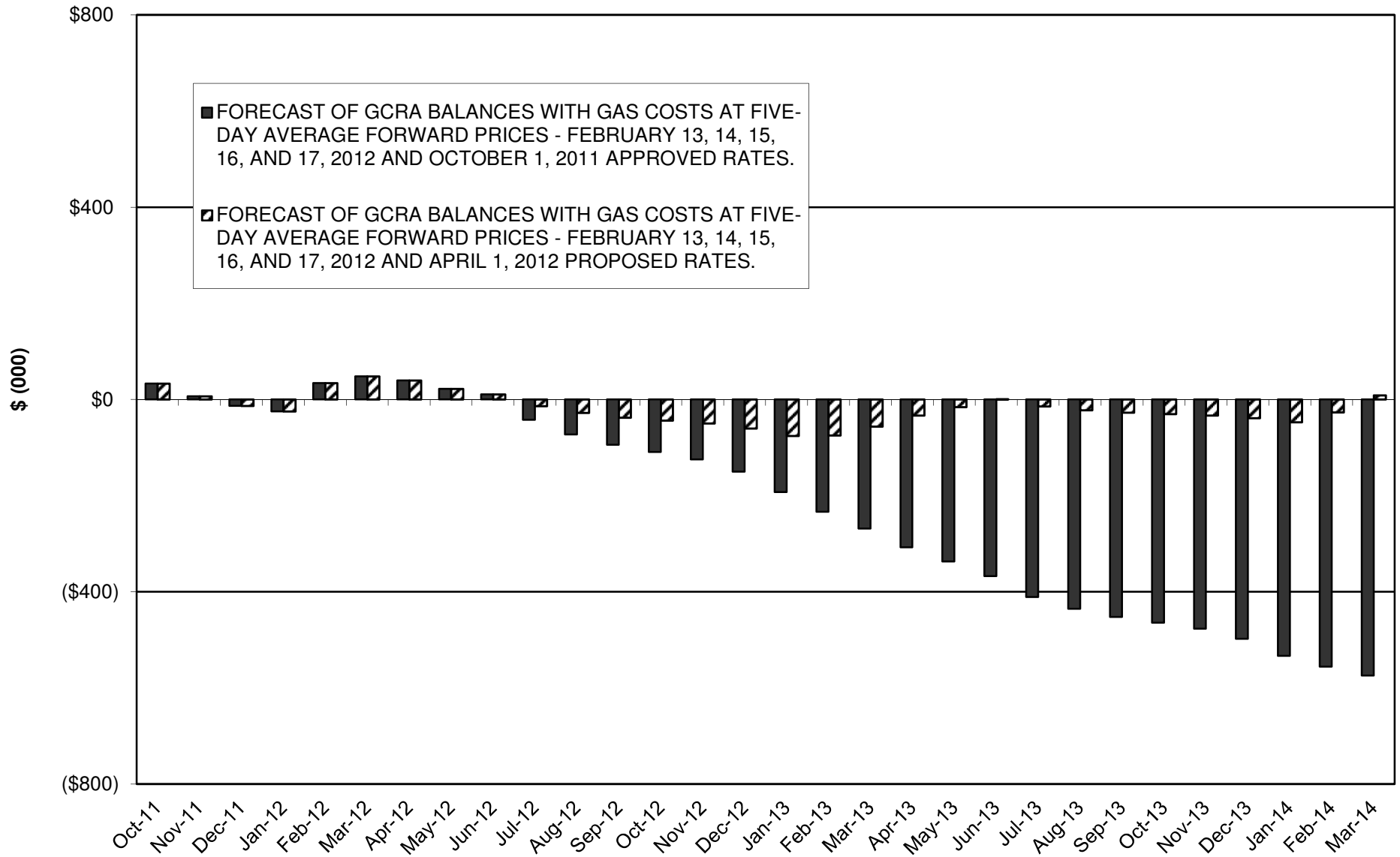
Note (1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER TAX BALANCES (\$000)
FOR THE PERIOD ENDING MARCH 31, 2014
WITH PROPOSED APRIL 1, 2012 GAS COST RECOVERY RATES

Line No.	Particulars	2012 Q1 Gas Cost Report Apr 1, 2012 Proposed Rates Five-day Average Forward Prices - February 13, 14, 15, 16, and 17, 2012		2012 Q1 Gas Cost Report Oct 1, 2011 Existing Rates Five-day Average Forward Prices - February 13, 14, 15, 16, and 17, 2012	
		(1)	(2)	(3)	(4)
1	2011 Apr		Recorded \$ 87.0	Recorded \$ 87.0	
2	May		Adjusted \$ 47.4 (A)	Adjusted \$ 47.4 (A)	
3	Jun		Adjusted \$ 40.6 (A)	Adjusted \$ 40.6 (A)	
4	Jul		Adjusted \$ 33.2 (A)	Adjusted \$ 33.2 (A)	
5	Aug		Adjusted \$ 6.7 (A)	Adjusted \$ 6.7 (A)	
6	Sep		Adjusted \$ (13.4) (A)	Adjusted \$ (13.4) (A)	
7	Oct		Adjusted \$ (24.8) (A)	Adjusted \$ (24.8) (A)	
8	Nov		Adjusted \$ 34.4 (A)	Adjusted \$ 34.4 (A)	
9	Dec		Adjusted \$ 48.2 (A)	Adjusted \$ 48.2 (A)	
10	2012 Jan		Adjusted \$ 39.7 (A)	Adjusted \$ 39.7 (A)	
11	Feb		Projected \$ 22.3	Projected \$ 22.3	
12	Mar		↓ \$ 10.8	↓ \$ 10.8	
13	Apr		\$ (13.9)	\$ (42.3)	
14	May		\$ (28.0)	\$ (72.8)	
15	Jun		\$ (37.5)	\$ (94.4)	
16	Jul		\$ (43.7)	\$ (109.3)	
17	Aug		\$ (49.8)	\$ (124.7)	
18	Sep		\$ (60.0)	\$ (150.4)	
19	Oct		\$ (75.7)	\$ (192.5)	
20	Nov		\$ (74.5)	\$ (233.5)	
21	Dec		\$ (56.4)	\$ (268.6)	
22	2013 Jan		\$ (33.3)	\$ (307.6)	
23	Feb		\$ (16.0)	\$ (337.2)	
24	Mar		\$ 0.2	\$ (367.4)	
25	Apr		\$ (14.3)	\$ (410.8)	
26	May		\$ (22.2)	\$ (435.3)	
27	Jun		\$ (27.4)	\$ (452.7)	
28	Jul		\$ (30.2)	\$ (464.4)	
29	Aug		\$ (33.2)	\$ (476.8)	
30	Sep		\$ (38.6)	\$ (497.9)	
31	Oct		\$ (47.3)	\$ (533.4)	
32	Nov		\$ (26.8)	\$ (555.8)	
33	Dec		\$ 8.8	\$ (574.2)	
34	2014 Jan		\$ 53.4	\$ (592.8)	
35	Feb		\$ 86.6	\$ (607.2)	
36	Mar		\$ 117.0	\$ (623.9)	

Note (A) Includes volumetric adjustments to match accrued revenues to costs for gas volumes purchased.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
 GCRA AFTER TAX BALANCES BY MONTH
 FOR THE PERIOD ENDING MARCH 2014



**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR
RATE 1 DOMESTIC SERVICE
PROPOSED APRIL 1, 2012 RATES
BCUC ORDER NO. G-xx**

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	JANUARY 1, 2012 EXISTING RATES (4)	Gas Cost Changes (5)	APRIL 1, 2012 PROPOSED RATES (6)
1	Rate 1	No. 1	<u>Option A</u>			
2						
3			Minimum Daily Charge			
4			plus \$0.0391 times			
5			the amount of the promotional			
6			incentive divided by \$100			
7			(includes the first 2 Gigajoules per month prorated to daily basis)			
8						
9			Delivery Charge per Day	\$0.3141	\$0.0000	\$0.3141
10			Revenue Stabilization Adjustment Amount per Day	(\$0.0007)	\$0.0000	(\$0.0007)
11			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.2889	(\$0.0554)	\$0.2335
12			Minimum Daily Charge (includes first 2 gigajoules)	<u>\$0.6023</u>	<u>(\$0.0554)</u>	<u>\$0.5469</u>
13						
14			Delivery Charge per GJ	\$2.410	\$0.000	\$2.410
15			Revenue Stabilization Adjustment Amount per GJ	(\$0.011)	\$0.000	(\$0.011)
16			Gas Cost Recovery Charge per GJ	\$4.396	(\$0.843)	\$3.553
17			Next 28 Gigajoules in any month	<u>\$6.795</u>	<u>(\$0.843)</u>	<u>\$5.952</u>
18						
19			Delivery Charge per GJ	\$2.340	\$0.000	\$2.340
20			Revenue Stabilization Adjustment Amount per GJ	(\$0.011)	\$0.000	(\$0.011)
21			Gas Cost Recovery Charge per GJ	\$4.396	(\$0.843)	\$3.553
22			Excess of 30 Gigajoules in any month	<u>\$6.725</u>	<u>(\$0.843)</u>	<u>\$5.882</u>
23						
24						
25	Rate 1	No. 1.1	<u>Option B</u>			
26						
27			Delivery Charge per Day	\$0.3141	\$0.0000	\$0.3141
28			Revenue Stabilization Adjustment Amount per Day	(\$0.0007)	\$0.0000	(\$0.0007)
29			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.2889	(\$0.0554)	\$0.2335
30			Minimum Daily Charge (includes first 2 gigajoules)	<u>\$0.6023</u>	<u>(\$0.0554)</u>	<u>\$0.5469</u>
31						
32			Delivery Charge per GJ	\$2.410	\$0.000	\$2.410
33			Revenue Stabilization Adjustment Amount per GJ	(\$0.011)	\$0.000	(\$0.011)
34			Gas Cost Recovery Charge per GJ	\$4.396	(\$0.843)	\$3.553
35			Next 28 Gigajoules in any month	<u>\$6.795</u>	<u>(\$0.843)</u>	<u>\$5.952</u>
36						
37			Delivery Charge per GJ	\$2.340	\$0.000	\$2.340
38			Revenue Stabilization Adjustment Amount per GJ	(\$0.011)	\$0.000	(\$0.011)
39			Gas Cost Recovery Charge per GJ	\$4.396	(\$0.843)	\$3.553
40			Excess of 30 Gigajoules in any month	<u>\$6.725</u>	<u>(\$0.843)</u>	<u>\$5.882</u>

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR
RATES 2.1, 2.2 & 2.3 GENERAL SERVICE
PROPOSED APRIL 1, 2012 RATES
BCUC ORDER NO. G-xx

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	JANUARY 1, 2012 EXISTING RATES (4)	Gas Cost Changes (5)	APRIL 1, 2012 PROPOSED RATES (6)
1	Rate 2.1	No. 2	Delivery Charge per Day	\$0.9193	\$0.0000	\$0.9193
2			Revenue Stabilization Adjustment Amount per Day	(\$0.0007)	\$0.0000	(\$0.0007)
3			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.2889	(\$0.0554)	\$0.2335
4			Minimum Daily Charge (includes first 2 gigajoules)	\$1.2075	(\$0.0554)	\$1.1521
5						
6			Delivery Charge per GJ	\$2.710	\$0.000	\$2.710
7			Revenue Stabilization Adjustment Amount per GJ	(\$0.011)	\$0.000	(\$0.011)
8			Gas Cost Recovery Charge per GJ	\$4.396	(\$0.843)	\$3.553
9			Next 298 Gigajoules in any month	\$7.095	(\$0.843)	\$6.252
10						
11			Delivery Charge per GJ	\$2.624	\$0.000	\$2.624
12			Revenue Stabilization Adjustment Amount per GJ	(\$0.011)	\$0.000	(\$0.011)
13			Gas Cost Recovery Charge per GJ	\$4.396	(\$0.843)	\$3.553
14			Excess of 300 Gigajoules in any month	\$7.009	(\$0.843)	\$6.166
15						
16	Rate 2.2	No. 2	Delivery Charge per Day	\$0.9193	\$0.0000	\$0.9193
17			Revenue Stabilization Adjustment Amount per Day	(\$0.0007)	\$0.0000	(\$0.0007)
18			Gas Cost Recovery Charge Prorated to Daily Basis	\$0.2889	(\$0.0554)	\$0.2335
19			Minimum Daily Charge (includes first 2 gigajoules)	\$1.2075	(\$0.0554)	\$1.1521
20						
21			Delivery Charge per GJ	\$2.710	\$0.000	\$2.710
22			Revenue Stabilization Adjustment Amount per GJ	(\$0.011)	\$0.000	(\$0.011)
23			Gas Cost Recovery Charge per GJ	\$4.396	(\$0.843)	\$3.553
24			Next 298 Gigajoules in any month	\$7.095	(\$0.843)	\$6.252
25						
26			Delivery Charge per GJ	\$2.624	\$0.000	\$2.624
27			Revenue Stabilization Adjustment Amount per GJ	(\$0.011)	\$0.000	(\$0.011)
28			Gas Cost Recovery Charge per GJ	\$4.396	(\$0.843)	\$3.553
29			Excess of 300 Gigajoules in any month	\$7.009	(\$0.843)	\$6.166
30						
31	Rate 2.3	No. 2.1	Delivery Charge per Month	\$28.08	\$0.00	\$28.08
32			Gas Cost Recovery Charge per Month	\$8.792	(\$1.686)	\$7.106
33			Minimum Monthly Charge (includes first 2 gigajoules)	\$36.87	(\$1.686)	\$35.19
34						
35			Delivery Charge per GJ	\$3.450	\$0.000	\$3.450
36			Gas Cost Recovery Charge per GJ	\$4.396	(\$0.843)	\$3.553
37			Next 298 Gigajoules in any month	\$7.846	(\$0.843)	\$7.003
38						
39			Delivery Charge per GJ	\$3.362	\$0.000	\$3.362
40			Gas Cost Recovery Charge per GJ	\$4.396	(\$0.843)	\$3.553
41			Excess of 300 Gigajoules in any month	\$7.758	(\$0.843)	\$6.915

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR
RATES 3.1, 3.2 & 3.3 INDUSTRIAL SERVICE
PROPOSED APRIL 1, 2012 RATES
BCUC ORDER NO. G-xx**

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	JANUARY 1, 2012 EXISTING RATES (4)	Gas Cost Changes (5)	APRIL 1, 2012 PROPOSED RATES (6)
1	Rate 3.1	No. 3	Delivery Charge			
2						
3			First 20 Gigajoules in any month	\$2.910	\$0.000	\$2.910
4			Next 260 Gigajoules in any month	\$2.690	\$0.000	\$2.690
5			Excess over 280 Gigajoules in any month	\$2.174	\$0.000	\$2.174
6						
7			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	(\$0.011)	\$0.000	(\$0.011)
8			Gas Cost Recovery Charge per Gigajoule	\$4.396	(\$0.843)	\$3.553
9						
10			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00
11						
12						
13	Rate 3.2	No. 3	Delivery Charge			
14						
15			First 20 Gigajoules in any month	\$2.910	\$0.000	\$2.910
16			Next 260 Gigajoules in any month	\$2.690	\$0.000	\$2.690
17			Excess over 280 Gigajoules in any month	\$2.174	\$0.000	\$2.174
18						
19			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	(\$0.011)	\$0.000	(\$0.011)
20			Gas Cost Recovery Charge per Gigajoule	\$4.396	(\$0.843)	\$3.553
21						
22			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00
23						
24						
25	Rate 3.3	No. 3.1	Delivery Charge			
26						
27			First 20 Gigajoules in any month	\$2.910	\$0.000	\$2.910
28			Next 260 Gigajoules in any month	\$2.690	\$0.000	\$2.690
29			Excess over 280 Gigajoules in any month	\$2.174	\$0.000	\$2.174
30						
31			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	(\$0.011)	\$0.000	(\$0.011)
32			Gas Cost Recovery Charge per Gigajoule	\$4.396	(\$0.843)	\$3.553
33						
34			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
IMPACT ON CUSTOMERS BILLS
BCUC ORDER NO. G-xx

RATE 1 - DOMESTIC (RESIDENTIAL) SERVICE - OPTION B

Line No.	EXISTING JANUARY 1, 2012 RATES				APRIL 1, 2012 PROPOSED RATES				ANNUAL INCREASE/(DECREASE)		
	Volume		Rate	Annual \$	Volume		Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	Rate 1 Domestic Service Option B										
2											
3	<u>Monthly Charge</u>										
4	365.25	days x	\$0.3141	\$114.7250	365.25	days x	\$0.3141	\$114.7250	\$0.0000	\$0.0000	0.00%
5	365.25	days x	(\$0.0007)	(0.2557)	365.25	days x	(\$0.0007)	(0.2557)	\$0.0000	\$0.0000	0.00%
6	365.25	days x	\$0.2889	105.5207	365.25	days x	\$0.2335	85.2859	(\$0.0554)	(\$20.2349)	-2.01%
7			\$0.6023	\$219.99			\$0.5469	\$199.76	(\$0.0554)	(\$20.23)	-2.01%
8											
9	<u>Next 28 Gigajoules in any month</u>										
10	116	GJ x	\$2.410	\$279.5600	116	GJ x	\$2.410	\$279.5600	\$0.000	\$0.000	0.00%
11	116	GJ x	(0.011)	(1.2760)	116	GJ x	(0.011)	(1.2760)	0.000	0.000	0.00%
12	116	GJ x	4.396	509.9360	116	GJ x	3.553	412.1480	(0.843)	(97.788)	-9.70%
13			\$6.795	\$788.22			\$5.952	\$690.43	(\$0.843)	(\$97.79)	-9.70%
14											
15	<u>Excess of 30 Gigajoules in any month</u>										
16	0	GJ x	\$2.340	\$0.0000	0	GJ x	\$2.340	\$0.0000	\$0.000	\$0.000	0.00%
17	0	GJ x	(0.011)	0.0000	0	GJ x	(0.011)	0.0000	0.000	0.000	0.00%
18	0	GJ x	4.396	0.0000	0	GJ x	3.553	0.0000	(0.843)	0.000	0.00%
19			\$6.725	\$0.00			\$5.882	\$0.00	(\$0.843)	\$0.00	0.00%
20											
21			<u>140</u>	<u>GJ</u>			<u>140</u>	<u>GJ</u>		<u>(\$118.02)</u>	<u>-11.71%</u>
22											
23	<u>Summary of Annual Delivery and Commodity Charges</u>										
24				\$392.7534				\$392.7534	\$0.0000		0.00%
25				615.4567				497.4339	(118.0229)		-11.71%
26				\$1,008.21				\$890.19	(\$118.02)		-11.71%

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
IMPACT ON CUSTOMERS BILLS
BCUC ORDER NO. G-xx**

RATE 2.1 - GENERAL (COMMERCIAL) SERVICE

Line No.	EXISTING JANUARY 1, 2012 RATES			APRIL 1, 2012 PROPOSED RATES			ANNUAL INCREASE/(DECREASE)		
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	Rate 2.1 General Service								
2									
3	<u>Monthly Charge</u>								
4									
5									
6									
7									
8									
9	<u>Next 298 Gigajoules in any month</u>								
10									
11									
12									
13									
14									
15	<u>Excess of 300 Gigajoules in any month</u>								
16									
17									
18									
19									
20									
21									
22									
23	<u>Summary of Annual Delivery and Commodity Charges</u>								
24									
25									
26									

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
IMPACT ON CUSTOMERS BILLS
BCUC ORDER NO. G-xx**

RATE 2.2 - GENERAL (COMMERCIAL) SERVICE

Line No.	EXISTING JANUARY 1, 2012 RATES						APRIL 1, 2012 PROPOSED RATES						ANNUAL INCREASE/(DECREASE)		
	Volume		Rate		Annual \$		Volume		Rate		Annual \$		Rate	Annual \$	% of Previous Annual Bill
1	Rate 2.2 General Service														
2															
3	<u>Monthly Charge</u>														
4	365.25	days x	\$0.9193	=	\$335.7743	365.25	days x	\$0.9193	=	\$335.7743	\$0.0000	\$0.0000	0.00%		
5	365.25	days x	(\$0.0007)	=	(0.2557)	365.25	days x	(\$0.0007)	=	(0.2557)	\$0.0000	\$0.0000	0.00%		
6	365.25	days x	\$0.2889	=	105.5207	365.25	days x	\$0.2335	=	85.2859	(\$0.0554)	(\$20.2349)	-0.12%		
7			\$1.2075		\$441.04			\$1.1521		\$420.80	(\$0.0554)	(\$20.24)	-0.12%		
8															
9	<u>Next 298 Gigajoules in any month</u>														
10	2,370	GJ x	\$2.710	=	\$6,421.3450	2,370	GJ x	\$2.710	=	\$6,421.3450	\$0.000	\$0.000	0.00%		
11	2,370	GJ x	(0.011)	=	(26.0645)	2,370	GJ x	(0.011)	=	(26.0645)	0.000	0.000	0.00%		
12	2,370	GJ x	4.396	=	10,416.3220	2,370	GJ x	3.553	=	8,418.8335	(0.843)	(1,997.4885)	-11.58%		
13			\$7.095		\$16,811.60			\$6.252		\$14,814.11	(\$0.843)	(\$1,997.49)	-11.58%		
14															
15	<u>Excess of 300 Gigajoules in any month</u>														
16	0	GJ x	\$2.624	=	\$0.0000	0	GJ x	\$2.624	=	\$0.0000	\$0.000	\$0.000	0.00%		
17	0	GJ x	(0.011)	=	0.0000	0	GJ x	(0.011)	=	0.0000	0.000	0.000	0.00%		
18	0	GJ x	4.396	=	0.0000	0	GJ x	3.553	=	0.0000	(0.843)	0.000	0.00%		
19			\$7.009		\$0.00			\$6.166		\$0.00	(\$0.843)	\$0.00	0.00%		
20															
21	Total		<u>3,100</u>	GJ	<u>\$17,252.64</u>	<u>3,100</u>	GJ	<u>\$15,234.91</u>			<u>(\$2,017.73)</u>	<u>-11.70%</u>			
22															
23	<u>Summary of Annual Delivery and Commodity Charges</u>														
24					\$6,730.7992					\$6,730.7992			\$0.0000	0.00%	
25					10,521.8427					8,504.1194			(2,017.7234)	-11.70%	
26	Total				<u>\$17,252.64</u>					<u>\$15,234.92</u>			<u>(\$2,017.72)</u>	<u>-11.70%</u>	

Note A: Changed Basic Charge from a monthly to daily rate effective January 1, 2012 (BCUC Order G-140-11).

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



DRAFT ORDER

IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by FortisBC Energy Inc.
Regarding 2012 First Quarter Gas Cost Report and
Rate Changes effective April 1, 2012 for the Fort Nelson Service Area

BEFORE:

[March , 2012]

WHEREAS:

- A. By Order No. G-157-11 dated September 9, 2011 the British Columbia Utilities Commission (the Commission) approved the Gas Cost Recovery Charge for the Fort Nelson Service Area, effective October 1, 2011;
- B. On March 1, 2012, FortisBC Energy Inc. (FEI) filed its 2012 First Quarter Report on the Gas Cost Reconciliation Account (GCRA) balance and Gas Cost Recovery Charges for the Fort Nelson Service Area effective April 1, 2012, that were based on the five-day average of the February 13, 14, 15, 16, and 17, 2012 forward gas prices (the 2012 First Quarter Report);
- C. The 2012 First Quarter Report forecasted that gas cost recoveries at current rates would be 123.7 percent of costs for the following 12 months, and requested approval for a decrease of \$0.843/GJ in the Gas Cost Recovery Charges for natural gas customers in Fort Nelson Service Area, effective April 1, 2012;
- D. This equates to a decrease to a typical residential customer's annual bill, based on an annual consumption of 140 GJ, of approximately \$118 or 11.7 percent;
- E. FEI requests that the forecast gas cost information in Tab 5 of the Application be held confidential, on the basis that it contains market sensitive information;



Order No. G-XX-12
Page 2 of 2

SIXTH FLOOR, 900 HOWE STREET, BOX 250
VANCOUVER, B.C. V6Z 2N3 CANADA
web site: <http://www.bcuc.com>

TELEPHONE: (604) 660-4700
BC TOLL FREE: 1-800-663-1385
FACSIMILE: (604) 660-1102

F. The Commission has determined that the requested changes, as outlined in the 2012 First Quarter Report, should be approved.

NOW THEREFORE pursuant to Section 61(4) of the *Utilities Commission Act*, the Commission orders as follows:

1. The Commission approves a \$0.843/GJ decrease in the Gas Cost Recovery Charge for Fort Nelson Service Area to \$3.553/GJ effective April 1, 2012, as set out in FEI's 2012 First Quarter Report for Fort Nelson Service Area.
2. FEI will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.
3. The Commission will hold the information in Tab 5 of the Application confidential.

DATED at the City of Vancouver, in the Province of British Columbia, this day of March, 2012.

BY ORDER