

March 1, 2012

British Columbia Utilities Commission  
6<sup>th</sup> Floor, 900 Howe Street  
Vancouver, BC  
V6Z 2N3

Attention: Ms. Alanna Gillis, Acting Commission Secretary

Dear Ms. Gillis:

**Re: FortisBC Energy Inc. – Lower Mainland, Inland, and Columbia Service Areas  
Commodity Cost Reconciliation Account (“CCRA”), Midstream Cost  
Reconciliation Account (“MCRA”), and Biomethane Variance Account (“BVA”)  
Quarterly Gas Costs  
2012 First Quarter Gas Cost Report**

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The attached materials provide the FortisBC Energy Inc. (“FEI” or the “Company”) 2012 First Quarter Gas Cost Report (the “First Quarter Report”) for the CCRA, MCRA, and BVA deferral accounts as required under British Columbia Utilities Commission (the “Commission”) guidelines.

### **CCRA Deferral Account**

Based on the five-day average of the February 13, 14, 15, 16, and 17, 2012 forward prices (“five-day average forward prices ending February 17, 2012”), the March 31, 2012 CCRA balance is projected to be approximately \$19 million surplus after tax. Further, based on the five-day average forward prices ending February 17, 2012, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending March 31, 2013, and accounting for the projected March 31, 2012 deferral balance, the CCRA trigger ratio is calculated to be 134.6% (Tab 1, Page 1, Column 10, Lines 36/37). The CCRA trigger ratio falls well outside the deadband range of 95% to 105%, and the calculated results, shown at Tab 2, Page 1, indicate that a gas cost flow through decrease, effective April 1, 2012, in the amount of \$1.028/GJ is required to eliminate the forecast over recovery of the 12-month forward gas purchase costs and to amortize the projected March 31, 2012 surplus deferral balance – thus exceeding the minimum \$0.50/GJ rate change threshold and indicating that a decrease in the Commodity Cost Recovery Charge is required effective April 1, 2012.

The schedule at Tab 2, Page 1, provides the information related to the allocation of the forecast CCRA gas supply costs, based on the five-day average forward prices ending February 17, 2012, to the Sales Rate Classes, and indicates a decrease in the amount of \$1.028/GJ would be required to the Cost of Gas (Commodity Cost Recovery Charge), effective April 1, 2012, to eliminate the forecast over-recovery of the 12-month forward gas purchase costs and to amortize the projected March 31, 2012 surplus deferral balance. The

Cost of Gas (Commodity Cost Recovery Charge) rates, based on the flow-through calculation, for the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas would decrease from \$4.005/GJ to \$2.977/GJ, effective April 1, 2012 (Tab 2, Page 1, Line 32). The proposed rate change would decrease the annual bill by approximately \$98 or 9.9%, for a typical Lower Mainland residential customer with an average annual consumption of 95 GJ.

The schedule at Tab 3, Page 1, provides the monthly CCRA deferral balances with the proposed April 1, 2012 Commodity Cost Recovery Charge rates. Further, the Company notes that based on the proposed April 1, 2012 decrease to the Commodity Cost Recovery Charge and the forecast gas costs beyond the prospective April 2012 to March 2013 twelve-month period, as calculated from the five-day average forward prices ending February 17, 2012, the forecast CCRA balances would not trigger a further change to the Commodity Cost Recovery Charge until the first quarter 2013.

### **MCRA Deferral Account**

The monthly deferral account balances for the MCRA are shown on the schedule provided at Tab 1, Page 2, at the existing rates. The MCRA balance at March 31, 2012, based on the five-day average forward prices ending February 17, 2012, is projected to be approximately \$16 million surplus after tax. Further, the MCRA balance at December 31, 2012 and December 31, 2013, based on the five-day average forward prices ending February 17, 2012, are projected to be approximately \$8 million deficit and \$3 million deficit after tax, respectively.

The MCRA schedules at Tab 2, Pages 2 to 4, and at Tab 3, Page 3, provide the information related to the allocation of the forecast MCRA gas supply costs, based on the five-day average forward prices ending February 17, 2012, to the Sales Rate Classes and the monthly MCRA deferral account balances with the proposed April 1, 2012 Commodity Cost Recovery Charge rates, respectively.

FEI will continue to monitor and report the MCRA balances consistent with the Company's position that midstream rates be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

### **BVA Deferral Account**

The BVA monthly deferral account activity and balances are shown on the schedules provided at Tab 4, Pages 1 and 2 – the schedule at Page 1 displays volumes, and the schedule at Page 2 displays dollars.

Based on the biomethane gas supply cost assumptions, the forecast biomethane recoveries at the present Biomethane Energy Recovery Charge ("BERC") rate, the BVA balance before accounting for the value of the unsold biomethane volumes is projected to be approximately \$455 thousand deficit pre-tax at March 31, 2012 (Tab 4, Page 2, Column 4, Line 17); after adjustment for the value of the unsold biomethane volumes at March 31, 2012, the BVA balance is projected to be approximately \$45 thousand surplus pre-tax (Tab 4, Page 2, Column 4, Line 20).

Further, the BVA balance at December 31, 2012 and December 31, 2013, based on the existing BERC rate and after adjustment for the value of the unsold biomethane volumes is forecast to be \$164 thousand deficit pre-tax (Tab 4, Page 2, Column 13, Line 20) and \$71 thousand surplus pre-tax (Tab 4, Page 2, Column 13, Line 31), respectively.

The schedule at Tab 4, Page 3 provides a breakdown of the monthly actual and forecast biomethane recoveries by rate class. The schedules at Tab 4, Pages 4.1 to 4.3 provide a breakdown of the monthly actual and forecast biomethane supply costs by project.

FEI will continue to monitor and report the BVA balances consistent with the Company's position that the biomethane rate be reported on a quarterly basis and, under normal circumstances, the biomethane rate be adjusted on an annual basis with a January 1 effective date.

The Company requests the information contained in Tab 4, Pages 4.1, 4.2, and 4.3 be treated as CONFIDENTIAL.

## **CONFIDENTIALITY**

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in the Company's January 31, 1994 submission to the Commission) FEI is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

## **Summary**

In summary, the Company hereby requests Commission approval to flow through in customers' rates, effective April 1, 2012, a commodity rate decrease of \$1.028/GJ. The Commodity Cost Recovery Charge for the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas would decrease from \$4.005/GJ to \$2.977/GJ, effective April 1, 2012.

Tabs 5 and 6 provide the tariff continuity and bill impact schedules – these schedules reflect the effect of the proposed April 1, 2012 decrease to the Commodity Cost Recovery Charge.

FEI will continue to monitor the forward prices, and will report CCRA, MCRA, and BVA balances in its 2012 Second Quarter Gas Cost Report.

We trust that the Commission will find this filing in order. If there are any questions regarding this filing, please contact Brian Noel at 604-592-7467.

All of which is respectfully submitted.

Yours very truly,

**FORTISBC ENERGY INC.**

***Original signed by: Shawn Hill***

**For:** Diane Roy  
Attachments

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS) AND RATE CHANGE TRIGGER MECHANISM**  
**FOR THE FORECAST PERIOD APRIL 1, 2012 TO MARCH 31, 2014**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBURARY 13, 14, 15, 16, AND 17, 2012**  
**\$(Millions)**

Tab 1  
Page 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Projected	Projected							
2		Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12							
3	CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (23)	\$ (20)	\$ (21)	\$ (19)	\$ (20)	\$ (21)							
4	Gas Costs Incurred	\$ 34	\$ 32	\$ 35	\$ 32	\$ 29	\$ 30							
5	Revenue from <b>APPROVED</b> Recovery Rates	\$ (32)	\$ (32)	\$ (33)	\$ (33)	\$ (30)	\$ (32)							
6	<b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>	<u>\$ (20)</u>	<u>\$ (21)</u>	<u>\$ (19)</u>	<u>\$ (20)</u>	<u>\$ (21)</u>	<u>\$ (25)</u>							
7														
8	<b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b>	<u>\$ (15)</u>	<u>\$ (15)</u>	<u>\$ (14)</u>	<u>\$ (15)</u>	<u>\$ (16)</u>	<u>\$ (19)</u>							
9														
10														Total
11														Apr-12
12		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
13		Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Mar-13
14	CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (25)	\$ (32)	\$ (40)	\$ (47)	\$ (53)	\$ (60)	\$ (66)	\$ (72)	\$ (80)	\$ (86)	\$ (91)	\$ (96)	\$ (25)
15	Gas Costs Incurred	\$ 25	\$ 26	\$ 26	\$ 27	\$ 27	\$ 26	\$ 28	\$ 24	\$ 28	\$ 28	\$ 26	\$ 28	\$ 319
16	Revenue from <b>EXISTING</b> Recovery Rates	\$ (32)	\$ (34)	\$ (32)	\$ (34)	\$ (34)	\$ (32)	\$ (34)	\$ (32)	\$ (34)	\$ (34)	\$ (30)	\$ (34)	\$ (395)
17	<b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>	<u>\$ (32)</u>	<u>\$ (40)</u>	<u>\$ (47)</u>	<u>\$ (53)</u>	<u>\$ (60)</u>	<u>\$ (66)</u>	<u>\$ (72)</u>	<u>\$ (80)</u>	<u>\$ (86)</u>	<u>\$ (91)</u>	<u>\$ (96)</u>	<u>\$ (101)</u>	<u>\$ (101)</u>
18														
19	<b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b>	<u>\$ (24)</u>	<u>\$ (30)</u>	<u>\$ (35)</u>	<u>\$ (40)</u>	<u>\$ (45)</u>	<u>\$ (49)</u>	<u>\$ (54)</u>	<u>\$ (60)</u>	<u>\$ (64)</u>	<u>\$ (68)</u>	<u>\$ (72)</u>	<u>\$ (76)</u>	<u>\$ (76)</u>
20														
21														Total
22														Apr-13
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
24		Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Mar-14
25	CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (101)	\$ (107)	\$ (113)	\$ (118)	\$ (123)	\$ (128)	\$ (133)	\$ (137)	\$ (141)	\$ (144)	\$ (145)	\$ (147)	\$ (101)
26	Gas Costs Incurred	\$ 27	\$ 28	\$ 28	\$ 29	\$ 29	\$ 28	\$ 30	\$ 29	\$ 32	\$ 32	\$ 29	\$ 32	\$ 354
27	Revenue from <b>EXISTING</b> Recovery Rates	\$ (33)	\$ (34)	\$ (33)	\$ (34)	\$ (34)	\$ (33)	\$ (34)	\$ (33)	\$ (34)	\$ (34)	\$ (31)	\$ (34)	\$ (401)
28	<b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>	<u>\$ (107)</u>	<u>\$ (113)</u>	<u>\$ (118)</u>	<u>\$ (123)</u>	<u>\$ (128)</u>	<u>\$ (133)</u>	<u>\$ (137)</u>	<u>\$ (141)</u>	<u>\$ (144)</u>	<u>\$ (145)</u>	<u>\$ (147)</u>	<u>\$ (149)</u>	<u>\$ (149)</u>
29														
30	<b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b>	<u>\$ (80)</u>	<u>\$ (85)</u>	<u>\$ (89)</u>	<u>\$ (92)</u>	<u>\$ (96)</u>	<u>\$ (100)</u>	<u>\$ (103)</u>	<u>\$ (106)</u>	<u>\$ (108)</u>	<u>\$ (109)</u>	<u>\$ (110)</u>	<u>\$ (112)</u>	<u>\$ (112)</u>
31														
32														
33														
34	<b>CCRA RATE CHANGE TRIGGER MECHANISM</b>													
35														
36	CCRA	Forecast Recovered Gas Costs (Apr 2012 - Mar 2013)						=	\$ 395	=	<b>134.6%</b>			
37	Ratio	Forecast Incurred Gas Costs (Apr 2012 - Mar 2013) + Projected CCRA Pre-tax Balance (Mar 2012)						=	\$ 294	=				

Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2012, 25.0%, Jan 1, 2013, 25.0%, and Jan 1, 2014, 25.0%).

(2\*) For rate setting purpose CCRA pre-tax balances include grossed up projected deferred interest as at March 31, 2012.

(3\*) For rate setting purpose CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS)**  
**FOR THE FORECAST PERIOD APRIL 1, 2012 TO MARCH 31, 2014**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBURARY 13, 14, 15, 16, AND 17, 2012**  
**\$(Millions)**

Tab 1

Page 2

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Total
2		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
3	MCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ 5	\$ (7)	\$ (24)	\$ (26)	\$ (38)	\$ (35)	\$ (29)	\$ (17)	\$ (5)	\$ (0)	\$ (1)	\$ 7	\$ 5
4	Gas Costs Incurred	\$ 80	\$ 67	\$ 53	\$ 39	\$ 28	\$ 9	\$ 21	\$ 21	\$ (8)	\$ 29	\$ 57	\$ 53	\$ 449
5	Revenue from <b>APPROVED</b> Recovery Rates	\$ (91)	\$ (85)	\$ (55)	\$ (51)	\$ (25)	\$ (3)	\$ (9)	\$ (9)	\$ 14	\$ (30)	\$ (49)	\$ (68)	\$ (461)
6	<b>MCRA Balance - Ending (Pre-tax)</b>	\$ (7)	\$ (24)	\$ (26)	\$ (38)	\$ (35)	\$ (29)	\$ (17)	\$ (5)	\$ (0)	\$ (1)	\$ 7	\$ (8)	\$ (8)
7														
8	MCRA Balance - Ending (After-tax) <sup>(3*)</sup>	\$ (5)	\$ (18)	\$ (19)	\$ (28)	\$ (26)	\$ (21)	\$ (12)	\$ (4)	\$ (0)	\$ (1)	\$ 5	\$ (6)	\$ (6)
9														
10														
11		Recorded	Projected	Projected	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
12		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
13	MCRA Cumulative Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (8)	\$ (14)	\$ (16)	\$ (22)	\$ (21)	\$ (15)	\$ (7)	\$ 5	\$ 20	\$ 31	\$ 32	\$ 25	\$ (8)
14	<b>2012 MCRA Activities</b>													
15	<u>Rate Rider 6</u>													
16	Amount to be amortized in 2012 <sup>(4*)</sup>	\$	(6)											
17	Rider 6 Amortization at <b>Existing</b> Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 6
18	<u>Midstream Base Rates</u>													
19	Gas Costs Incurred	\$ 57	\$ 47	\$ 36	\$ 14	\$ 1	\$ (6)	\$ (6)	\$ (4)	\$ (1)	\$ 18	\$ 37	\$ 56	\$ 249
20	Revenue from <b>EXISTING</b> Recovery Rates	\$ (64)	\$ (50)	\$ (39)	\$ (14)	\$ 4	\$ 15	\$ 18	\$ 18	\$ 11	\$ (18)	\$ (45)	\$ (72)	\$ (234)
21	Total Midstream Base Rates (Pre-tax)	\$ (7)	\$ (4)	\$ (3)	\$ (0)	\$ 6	\$ 8	\$ 12	\$ 15	\$ 11	\$ 0	\$ (7)	\$ (15)	\$ 15
22														
23	<b>MCRA Cumulative Balance - Ending (Pre-tax) <sup>(2*)</sup></b>	\$ (14)	\$ (16)	\$ (22)	\$ (21)	\$ (15)	\$ (7)	\$ 5	\$ 20	\$ 31	\$ 32	\$ 25	\$ 11	\$ 11
24														
25	MCRA Cumulative Balance - Ending (After-tax) <sup>(3*)</sup>	\$ (10)	\$ (12)	\$ (16)	\$ (16)	\$ (11)	\$ (5)	\$ 4	\$ 15	\$ 23	\$ 24	\$ 19	\$ 8	\$ 8
26														
27														
28		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
29		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	2013
30	MCRA Cumulative Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ 11	\$ (5)	\$ (16)	\$ (25)	\$ (26)	\$ (20)	\$ (11)	\$ 0	\$ 13	\$ 25	\$ 27	\$ 19	\$ 11
31	<b>2013 MCRA Activities</b>													
32	<u>Rate Rider 6</u>													
33	1/3 of 2012 MCRA Cumulative Ending Balance	\$	4											
34	Rider 6 Amortization at <b>Existing</b> Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 6
35	<u>Midstream Base Rates</u>													
36	Gas Costs Incurred	\$ 51	\$ 46	\$ 37	\$ 12	\$ 1	\$ (5)	\$ (5)	\$ (2)	\$ 6	\$ 21	\$ 38	\$ 57	\$ 257
37	Revenue from <b>EXISTING</b> Recovery Rates	\$ (68)	\$ (58)	\$ (46)	\$ (14)	\$ 5	\$ 14	\$ 16	\$ 15	\$ 6	\$ (20)	\$ (47)	\$ (73)	\$ (271)
38	Total Midstream Base Rates (Pre-tax)	\$ (17)	\$ (12)	\$ (10)	\$ (2)	\$ 6	\$ 9	\$ 11	\$ 13	\$ 11	\$ 1	\$ (8)	\$ (16)	\$ (13)
39														
40	<b>MCRA Balance - December 31, 2013 (Pre-tax) <sup>(2*)</sup></b>	\$ (5)	\$ (16)	\$ (25)	\$ (26)	\$ (20)	\$ (11)	\$ 0	\$ 13	\$ 25	\$ 27	\$ 19	\$ 4	\$ 4
41														
42	MCRA Balance - Ending (After-tax) <sup>(3*)</sup>	\$ (4)	\$ (12)	\$ (19)	\$ (20)	\$ (15)	\$ (8)	\$ 0	\$ 10	\$ 19	\$ 20	\$ 14	\$ 3	\$ 3

Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2012, 25.0%, Jan 1, 2013, 25.0%, Jan 1, 2014, 25.0%).

(2\*) For rate setting purpose MCRA pre-tax balances include grossed up projected deferred interest as at March 31, 2012.

(3\*) For rate setting purpose MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

(4\*) BCUC Order G-195-11 approved the 1/3 projected MCRA cumulative balance at Dec 31, 2011 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2011 Fourth Quarter Gas Cost Report.

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**SUMAS INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2014**  
**AND US DOLLAR EXCHANGE RATE FORECAST UPDATE**

Tab 1  
Page 3.1

Line No	Particulars	Five-day Average Forward Prices - February 13, 14, 15, 16, and 17, 2012 2012 Q1 Gas Cost Report	Five-day Average Forward Prices - November 1, 2, 3, 4 and 7, 2011 2011 Q4 Gas Cost Report	Change in Forward Price
	(1)	(2)	(3)	(4) = (2) - (3)
1	<b>Sumas Index Prices - \$US/MMBtu</b>			
2	<b>2011</b>			
3	January	\$ 4.19	\$ 4.19	\$ -
4	February	\$ 4.11	\$ 4.11	\$ -
5	March	\$ 3.82	\$ 3.82	\$ -
6	April	\$ 4.04	\$ 4.04	\$ -
7	May	\$ 3.99	\$ 3.99	\$ -
8	June	\$ 4.03	\$ 4.03	\$ -
9	July	\$ 4.00	\$ 4.00	\$ -
10	August	\$ 3.97	\$ 3.97	\$ -
11	September	\$ 3.72	\$ 3.72	\$ -
12	October	\$ 3.70	\$ 3.70	\$ -
13	November	\$ 3.66	\$ 3.66	\$ -
14	December	\$ 3.93	\$ 4.18	\$ (0.25)
15	<i>Simple Average (Jan, 2011 - Dec, 2011)</i>	\$ 3.93	\$ 3.95	-0.5% \$ (0.02)
16	<i>Simple Average (Apr, 2011 - Mar, 2012)</i>	\$ 3.65	\$ 3.92	-6.9% \$ (0.27)
17	<i>Simple Average (Jul, 2011 - Jun, 2012)</i>	\$ 3.27	\$ 3.81	-14.2% \$ (0.54)
18	<i>Simple Average (Oct, 2011 - Sep, 2012)</i>	\$ 2.97	\$ 3.76	-21.0% \$ (0.79)
19	<b>2012</b>			
20	January	\$ 3.47	\$ 4.11	\$ (0.64)
21	February	\$ 2.78	\$ 3.92	\$ (1.14)
22	March	\$ 2.53	\$ 3.71	\$ (1.18)
23	April	\$ 2.53	\$ 3.61	\$ (1.08)
24	May	\$ 2.46	\$ 3.55	\$ (1.10)
25	June	\$ 2.50	\$ 3.55	\$ (1.06)
26	July	\$ 2.64	\$ 3.69	\$ (1.05)
27	August	\$ 2.72	\$ 3.71	\$ (0.99)
28	September	\$ 2.75	\$ 3.73	\$ (0.97)
29	October	\$ 2.83	\$ 3.76	\$ (0.93)
30	November	\$ 3.39	\$ 4.15	\$ (0.76)
31	December	\$ 3.97	\$ 4.79	\$ (0.82)
32	<i>Simple Average (Jan, 2012 - Dec, 2012)</i>	\$ 2.88	\$ 3.86	-25.4% \$ (0.98)
33	<i>Simple Average (Apr, 2012 - Mar, 2013)</i>	\$ 3.10	\$ 4.01	-22.7% \$ (0.91)
34	<i>Simple Average (Jul, 2012 - Jun, 2013)</i>	\$ 3.34	\$ 4.13	-19.1% \$ (0.79)
35	<i>Simple Average (Oct, 2012 - Sep, 2013)</i>	\$ 3.56	\$ 4.26	-16.4% \$ (0.70)
36	<b>2013</b>			
37	January	\$ 3.97	\$ 4.73	\$ (0.75)
38	February	\$ 3.85	\$ 4.56	\$ (0.71)
39	March	\$ 3.64	\$ 4.25	\$ (0.61)
40	April	\$ 3.45	\$ 4.08	\$ (0.63)
41	May	\$ 3.41	\$ 4.05	\$ (0.65)
42	June	\$ 3.44	\$ 4.08	\$ (0.64)
43	July	\$ 3.59	\$ 4.21	\$ (0.61)
44	August	\$ 3.60	\$ 4.23	\$ (0.63)
45	September	\$ 3.61	\$ 4.23	\$ (0.62)
46	October	\$ 3.65	\$ 4.31	\$ (0.66)
47	November	\$ 4.11	\$ 4.68	\$ (0.57)
48	December	\$ 4.31	\$ 4.92	\$ (0.61)
49	<i>Simple Average (Jan, 2013 - Dec, 2013)</i>	\$ 3.72	\$ 4.36	-14.7% \$ (0.64)
50	<i>Simple Average (Apr, 2013 - Mar, 2014)</i>	\$ 3.86		

Conversation Factors

1 MMBtu = 1.055056 GJ

February 13, 14, 15, 16, and 17, 2012 vs Five-day Average

November 1, 2, 3, 4 and 7, 2011 (\$1US=\$x.xxxCDN)

Barclays Bank Average Exchange Rate

Bank of Canada Daily Exchange Rate

Forecast Apr 2012-Mar 2013

Forecast Jan 2012-Dec 2012

\$ 1.0006

\$ 0.9977

\$ 1.0158

\$ 1.0140

-1.5% \$ (0.015)

-1.6% \$ (0.016)

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**SUMAS INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2014**  
**(PRESENTED IN \$CA/GJ)**

Tab 1  
Page 3.2

Line No	Particulars	Five-day Average Forward Prices - February 13, 14, 15, 16, and 17, 2012 2012 Q1 Gas Cost Report	Five-day Average Forward Prices - November 1, 2, 3, 4 and 7, 2011 2011 Q4 Gas Cost Report	Change in Forward Price
	(1)	(2)	(3)	(4) = (2) - (3)
1	<b>Sumas Index Prices - \$CDN/GJ</b>			
2	<b>2011</b>			
3	January	\$ 3.82	\$ 3.82	\$ -
4	February	\$ 3.75	\$ 3.75	\$ -
5	March	\$ 3.49	\$ 3.49	\$ -
6	April	\$ 3.69	\$ 3.69	\$ -
7	May	\$ 3.64	\$ 3.64	\$ -
8	June	\$ 3.88	\$ 3.88	\$ -
9	July	\$ 3.85	\$ 3.85	\$ -
10	August	\$ 3.82	\$ 3.82	\$ -
11	September	\$ 3.58	\$ 3.58	\$ -
12	October	\$ 3.56	\$ 3.56	\$ -
13	November	\$ 3.52	\$ 3.52	\$ -
14	December	\$ 3.73	\$ 4.03	\$ (0.30)
15	<i>Simple Average (Jan, 2011 - Dec, 2011)</i>	\$ 3.69	\$ 3.72	-0.8% \$ (0.03)
16	<i>Simple Average (Apr, 2011 - Mar, 2012)</i>	\$ 3.47	\$ 3.74	-7.2% \$ (0.27)
17	<i>Simple Average (Jul, 2011 - Jun, 2012)</i>	\$ 3.12	\$ 3.67	-15.0% \$ (0.55)
18	<i>Simple Average (Oct, 2011 - Sep, 2012)</i>	\$ 2.83	\$ 3.62	-21.8% \$ (0.79)
19	<b>2012</b>			
20	January	\$ 3.29	\$ 3.96	\$ (0.67)
21	February	\$ 2.64	\$ 3.78	\$ (1.14)
22	March	\$ 2.40	\$ 3.57	\$ (1.18)
23	April	\$ 2.40	\$ 3.47	\$ (1.08)
24	May	\$ 2.33	\$ 3.42	\$ (1.09)
25	June	\$ 2.37	\$ 3.42	\$ (1.05)
26	July	\$ 2.51	\$ 3.55	\$ (1.05)
27	August	\$ 2.58	\$ 3.57	\$ (0.99)
28	September	\$ 2.61	\$ 3.59	\$ (0.98)
29	October	\$ 2.68	\$ 3.62	\$ (0.93)
30	November	\$ 3.22	\$ 4.00	\$ (0.78)
31	December	\$ 3.76	\$ 4.61	\$ (0.85)
32	<i>Simple Average (Jan, 2012 - Dec, 2012)</i>	\$ 2.73	\$ 3.71	-26.4% \$ (0.98)
33	<i>Simple Average (Apr, 2012 - Mar, 2013)</i>	\$ 2.94	\$ 3.86	-23.8% \$ (0.92)
34	<i>Simple Average (Jul, 2012 - Jun, 2013)</i>	\$ 3.17	\$ 3.98	-20.4% \$ (0.81)
35	<i>Simple Average (Oct, 2012 - Sep, 2013)</i>	\$ 3.38	\$ 4.10	-17.6% \$ (0.72)
36	<b>2013</b>			
37	January	\$ 3.77	\$ 4.55	\$ (0.78)
38	February	\$ 3.65	\$ 4.39	\$ (0.74)
39	March	\$ 3.45	\$ 4.09	\$ (0.64)
40	April	\$ 3.27	\$ 3.93	\$ (0.65)
41	May	\$ 3.23	\$ 3.90	\$ (0.67)
42	June	\$ 3.26	\$ 3.93	\$ (0.66)
43	July	\$ 3.41	\$ 4.05	\$ (0.64)
44	August	\$ 3.41	\$ 4.07	\$ (0.66)
45	September	\$ 3.43	\$ 4.07	\$ (0.65)
46	October	\$ 3.46	\$ 4.15	\$ (0.69)
47	November	\$ 3.89	\$ 4.50	\$ (0.61)
48	December	\$ 4.08	\$ 4.74	\$ (0.65)
49	<i>Simple Average (Jan, 2013 - Dec, 2013)</i>	\$ 3.53	\$ 4.20	-16.0% \$ (0.67)
50	<i>Simple Average (Apr, 2013 - Mar, 2014)</i>	\$ 3.66		
51	<b>2014</b>			
52	January	\$ 4.18		
53	February	\$ 4.17		
54	March	\$ 4.12		

Conversion Factors

1 MMBtu = 1.055056 GJ

Barclays Bank Average Exchange Rate 1 \$US = X.XXXX \$CA      \$ 1.0006      \$ 1.0158      -1.5% \$ (0.015)



**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**AECO INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2014**

Tab 1  
Page 4

Line No	Particulars	Five-day Average Forward Prices - February 13, 14, 15, 16, and 17, 2012 2012 Q1 Gas Cost Report	Five-day Average Forward Prices - November 1, 2, 3, 4 and 7, 2011 2011 Q4 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	
1	<b>AECO Index Prices - \$CDN/GJ</b>			
2	<b>2011</b>			
3	January	\$ 3.67	\$ 3.67	\$ -
4	February	\$ 3.70	\$ 3.70	\$ -
5	March	\$ 3.36	\$ 3.36	\$ -
6	April	\$ 3.44	\$ 3.44	\$ -
7	May	\$ 3.54	\$ 3.54	\$ -
8	June	\$ 3.66	\$ 3.66	\$ -
9	July	\$ 3.72	\$ 3.72	\$ -
10	August	\$ 3.45	\$ 3.45	\$ -
11	September	\$ 3.41	\$ 3.41	\$ -
12	October	\$ 3.46	\$ 3.46	\$ -
13	November	\$ 3.19	\$ 3.19	\$ -
14	December	\$ 3.21	\$ 3.41	\$ (0.20)
15	Simple Average (Jan, 2011 - Dec, 2011)	\$ 3.48	\$ 3.50	-0.6% \$ (0.02)
16	Simple Average (Apr, 2011 - Mar, 2012)	\$ 3.19	\$ 3.46	-7.8% \$ (0.27)
17	Simple Average (Jul, 2011 - Jun, 2012)	\$ 2.84	\$ 3.42	-17.0% \$ (0.58)
18	Simple Average (Oct, 2011 - Sep, 2012)	\$ 2.54	\$ 3.38	-24.9% \$ (0.84)
19	<b>2012</b>			
20	January	\$ 2.86	\$ 3.43	\$ (0.57)
21	February	\$ 2.32	\$ 3.44	\$ (1.12)
22	March	\$ 2.06	\$ 3.41	\$ (1.35)
23	April	\$ 2.12	\$ 3.36	\$ (1.24)
24	May	\$ 2.14	\$ 3.37	\$ (1.22)
25	June	\$ 2.18	\$ 3.36	\$ (1.17)
26	July	\$ 2.26	\$ 3.37	\$ (1.11)
27	August	\$ 2.29	\$ 3.38	\$ (1.09)
28	September	\$ 2.33	\$ 3.42	\$ (1.09)
29	October	\$ 2.41	\$ 3.49	\$ (1.08)
30	November	\$ 2.72	\$ 3.67	\$ (0.95)
31	December	\$ 3.06	\$ 3.91	\$ (0.84)
32	Simple Average (Jan, 2012 - Dec, 2012)	\$ 2.40	\$ 3.47	-30.8% \$ (1.07)
33	Simple Average (Apr, 2012 - Mar, 2013)	\$ 2.59	\$ 3.60	-28.1% \$ (1.01)
34	Simple Average (Jul, 2012 - Jun, 2013)	\$ 2.84	\$ 3.71	-23.5% \$ (0.87)
35	Simple Average (Oct, 2012 - Sep, 2013)	\$ 3.07	\$ 3.84	-20.1% \$ (0.77)
36	<b>2013</b>			
37	January	\$ 3.16	\$ 4.00	\$ (0.83)
38	February	\$ 3.19	\$ 3.97	\$ (0.79)
39	March	\$ 3.17	\$ 3.89	\$ (0.72)
40	April	\$ 3.11	\$ 3.81	\$ (0.70)
41	May	\$ 3.14	\$ 3.83	\$ (0.68)
42	June	\$ 3.18	\$ 3.84	\$ (0.66)
43	July	\$ 3.22	\$ 3.87	\$ (0.65)
44	August	\$ 3.23	\$ 3.89	\$ (0.66)
45	September	\$ 3.23	\$ 3.89	\$ (0.66)
46	October	\$ 3.26	\$ 3.94	\$ (0.67)
47	November	\$ 3.39	\$ 4.07	\$ (0.68)
48	December	\$ 3.58	\$ 4.31	\$ (0.72)
49	Simple Average (Jan, 2013 - Dec, 2013)	\$ 3.24	\$ 3.94	-17.8% \$ (0.70)
50	Simple Average (Apr, 2013 - Mar, 2014)	\$ 3.36		
51	<b>2014</b>			
52	January	\$ 3.68		
53	February	\$ 3.68		
54	March	\$ 3.63		

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**STATION NO. 2 INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2014**

Tab 1  
Page 5

Line No	Particulars	Five-day Average Forward Prices - February 13, 14, 15, 16, and 17, 2012 2012 Q1 Gas Cost Report	Five-day Average Forward Prices - November 1, 2, 3, 4 and 7, 2011 2011 Q4 Gas Cost Report	Change in Forward Price
	(1)	(2)	(3)	(4) = (2) - (3)
1	<b>Station No. 2 Index Prices - \$CDN/GJ</b>			
2	<b>2011</b>			
3	January	\$ 3.36	\$ 3.36	\$ -
4	February	\$ 3.28	\$ 3.28	\$ -
5	March	\$ 3.02	\$ 3.02	\$ -
6	April	\$ 3.41	\$ 3.41	\$ -
7	May	\$ 3.20	\$ 3.20	\$ -
8	June	\$ 3.55	\$ 3.55	\$ -
9	July	\$ 3.28	\$ 3.28	\$ -
10	August	\$ 3.04	\$ 3.04	\$ -
11	September	\$ 3.05	\$ 3.05	\$ -
12	October	\$ 3.08	\$ 3.08	\$ -
13	November	\$ 2.92	\$ 2.92	\$ -
14	December	\$ 3.09	\$ 3.21	\$ (0.12)
15	<i>Simple Average (Jan, 2011 - Dec, 2011)</i>	\$ 3.19	\$ 3.20	-0.3% \$ (0.01)
16	<i>Simple Average (Apr, 2011 - Mar, 2012)</i>	\$ 2.98	\$ 3.19	-6.6% \$ (0.21)
17	<i>Simple Average (Jul, 2011 - Jun, 2012)</i>	\$ 2.64	\$ 3.11	-15.1% \$ (0.47)
18	<i>Simple Average (Oct, 2011 - Sep, 2012)</i>	\$ 2.42	\$ 3.12	-22.4% \$ (0.70)
19	<b>2012</b>			
20	January	\$ 2.86	\$ 3.22	\$ (0.36)
21	February	\$ 2.24	\$ 3.18	\$ (0.95)
22	March	\$ 2.01	\$ 3.11	\$ (1.10)
23	April	\$ 2.04	\$ 3.09	\$ (1.05)
24	May	\$ 2.04	\$ 3.11	\$ (1.07)
25	June	\$ 2.09	\$ 3.10	\$ (1.00)
26	July	\$ 2.17	\$ 3.11	\$ (0.94)
27	August	\$ 2.22	\$ 3.12	\$ (0.90)
28	September	\$ 2.27	\$ 3.16	\$ (0.89)
29	October	\$ 2.36	\$ 3.23	\$ (0.87)
30	November	\$ 2.65	\$ 3.42	\$ (0.77)
31	December	\$ 3.08	\$ 3.71	\$ (0.63)
32	<i>Simple Average (Jan, 2012 - Dec, 2012)</i>	\$ 2.34	\$ 3.21	-27.1% \$ (0.87)
33	<i>Simple Average (Apr, 2012 - Mar, 2013)</i>	\$ 2.52	\$ 3.35	-24.8% \$ (0.83)
34	<i>Simple Average (Jul, 2012 - Jun, 2013)</i>	\$ 2.77	\$ 3.48	-20.4% \$ (0.71)
35	<i>Simple Average (Oct, 2012 - Sep, 2013)</i>	\$ 3.00	\$ 3.61	-16.9% \$ (0.61)
36	<b>2013</b>			
37	January	\$ 3.13	\$ 3.80	\$ (0.67)
38	February	\$ 3.13	\$ 3.75	\$ (0.63)
39	March	\$ 3.10	\$ 3.64	\$ (0.54)
40	April	\$ 3.03	\$ 3.58	\$ (0.55)
41	May	\$ 3.04	\$ 3.60	\$ (0.56)
42	June	\$ 3.07	\$ 3.61	\$ (0.53)
43	July	\$ 3.14	\$ 3.64	\$ (0.49)
44	August	\$ 3.15	\$ 3.66	\$ (0.51)
45	September	\$ 3.16	\$ 3.66	\$ (0.50)
46	October	\$ 3.19	\$ 3.71	\$ (0.52)
47	November	\$ 3.35	\$ 3.86	\$ (0.51)
48	December	\$ 3.58	\$ 4.11	\$ (0.52)
49	<i>Simple Average (Jan, 2013 - Dec, 2013)</i>	\$ 3.17	\$ 3.72	-14.8% \$ (0.55)
50	<i>Simple Average (Apr, 2013 - Mar, 2014)</i>	\$ 3.30		
	<b>2014</b>			
	January	\$ 3.65		
	February	\$ 3.64		
	March	\$ 3.58		

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**GAS BUDGET COST SUMMARY**  
**FOR THE FORECAST PERIOD APRIL 1, 2012 TO MARCH 31, 2013**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBURARY 13, 14, 15, 16, AND 17, 2012**

Tab 1  
Page 6

Line No.	Particulars	Delivered Volumes (TJ)	Costs (\$ 000)	Unit Cost (\$/GJ)	Comments
	(1)	(2)	(3)	(4)	(5)
1	<b>CCRA</b>				
2	<b><u>TERM / SEASONAL / SPOT PURCHASES</u></b>				
3	Hunt	14,799.6	\$ 43,385	\$ 2.931	
4	Station #2	65,118.1	160,170	2.460	
5	AECO	14,799.6	38,317	2.589	
6	TOTAL	94,717.3	\$ 241,871	\$ 2.554	
7	<b><u>OTHER STATION #2 SUPPLY</u></b>				
8	Commodity - Ft. Nelson Plant	3,946.6	\$ 9,212	\$ 2.334	
9	Transportation - TNLH	-	1,208	-	
10	TOTAL	3,946.6	\$ 10,421	\$ 2.640	
11					
12	TOTAL CCRA COMMODITY	98,663.9	\$ 252,292	\$ 2.557	
13					
14	HEDGING (GAIN)/COST		59,476		
15	CCRA ADMINISTRATION COSTS		1,191		
16	FUEL-IN-KIND VOLUMES	-	5,708	-	Fuel volume = 2,320.57 TJ
17	TOTAL CCRA - MARKETABLE GAS	98,663.9	\$ 318,666	\$ 3.230	
18	<b>MCRA</b>				
19	<b>MCRA COMMODITY</b>				
20	TOTAL MCRA COMMODITY	34,912	\$ 91,693	\$ 2.626	
21					
22	<b>PEAKING</b>	-	\$ -	\$ -	
23					
24	<b>TRANSPORTATION</b>				
25	WEI		\$ 87,064		
26	NOVA/ANG		15,312		
27	NWP		6,599		
28	TOTAL TRANSPORTATION		\$ 108,975		
29	<b>STORAGE GAS</b>				
30	<u>Injection</u>				
31	BC (Aitken)	(19,448.9)	\$ (83,916)	\$ 4.315	Tilbury / Mt Hayes
32	LNG	(239.0)	(1,031)	\$ 4.313	
33	Alberta (Carbon)	(3,401.5)	(14,344)	\$ 4.217	
34	Downstream (JP/Mist)	(4,814.5)	(20,844)	\$ 4.329	
35	TOTAL INJECTION	(27,903.9)	\$ (120,134)	\$ 4.305	
36	<u>Withdrawal</u>				
37	BC (Aitken)	16,702.3	\$ 77,071	\$ 4.614	Tilbury / Mt Hayes
38	LNG	1,172.2	6,141	\$ 5.239	
39	Alberta (Carbon)	3,570.8	15,477	\$ 4.334	
40	Downstream (JP/Mist)	4,783.1	21,984	\$ 4.596	
41	TOTAL WITHDRAWAL	26,228.4	\$ 120,673	\$ 4.601	
42	<u>Storage Demand Charges (fixed only)</u>				
43	BC (Aitken)		\$ 18,549		Mt Hayes
44	LNG		16,353		
45	Alberta (Carbon)		2,556		
46	Downstream (JP/Mist)		14,417		
47	TOTAL DEMAND CHARGE		\$ 51,875		
48	NET STORAGE		\$ 52,414		
49	<b>MITIGATION</b>				
50	Resale Commodity	(31,364.9)	\$ (99,483)	\$ 3.172	
51	Mitigation of Assets		(13,442)		
52	TOTAL MITIGATION		\$ (112,926)		
53					
54	COMPANY USE GAS	(297.8)	\$ (981)		
55	T-service UAF Recovery		(366)		
56	GSMIP		1,000		
57	MCRA ADMINISTRATION COSTS		2,778		
58	HEDGING (GAIN)/COST		-		
59	TOTAL MCRA - CORE		\$ 142,586	\$ 1.263	
60	Core Sales Volume	112,902.1			
61	TOTAL BUDGET		\$ 461,252		

Note: Gas Budget Cost Summary reflects the amalgamation to the FortisBC Energy (Whistler) Inc. ("FEW") and FEI gas supply portfolios.

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**RECONCILIATION OF GAS COST INCURRED**  
**FOR THE FORECAST PERIOD APRIL 1, 2012 TO MARCH 31, 2013**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBURARY 13, 14, 15, 16, AND 17, 2012**  
**\$(Millions)**

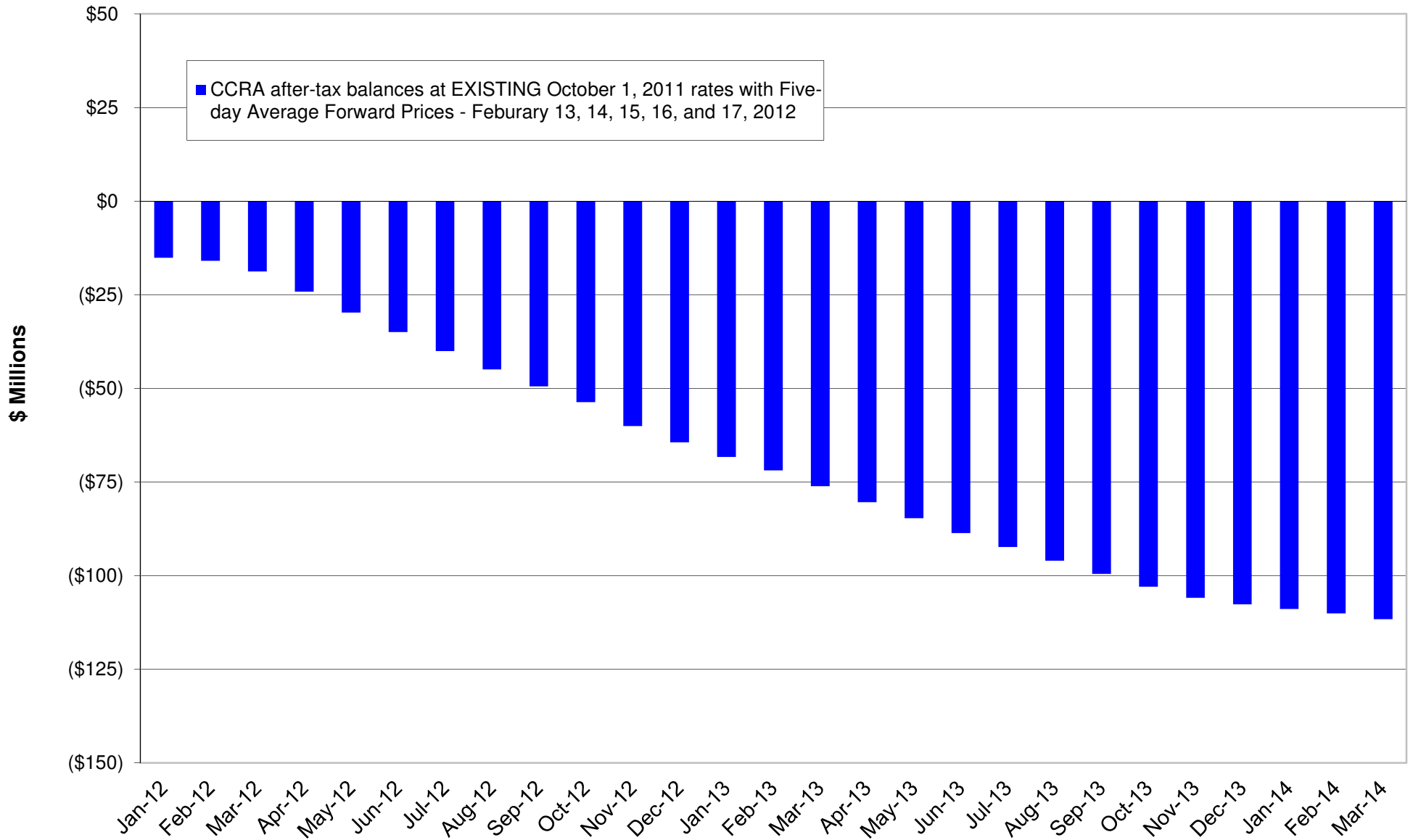
Tab 1  
Page 7

Line No.	Particulars	CCRA/MCRA Deferral Account Forecast	Gas Budget Cost Summary
	(1)	(2)	(3)
1	<b>Gas Cost Incurred</b>		
2	CCRA (Tab 1, Page 1, Col. 14, Line 15)	\$ 319	
3	MCRA (Tab 1, Page 2, Col. 5 Line 19 to Col. 4, Line 36)	242	
4			
5			
6	<b>Gas Budget Cost Summary</b>		
7	CCRA (Tab 1, Page 6, Col. 3, Line 17)		\$ 319
8	MCRA (Tab 1, Page 6, Col. 3, Line 59)		\$ 143
9	Total Net Costs for Firm Customers		<u>\$ 461</u>
10			
11	Add back Off-System Sales		
12	Cost		97
13	Margin		(0)
14			
15	Add back On-System Sales		
16	Cost		2
17	Margin		0
18			
19			
20	<b>Totals Reconciled</b>	<u>\$ 561</u>	<u>\$ 561</u>

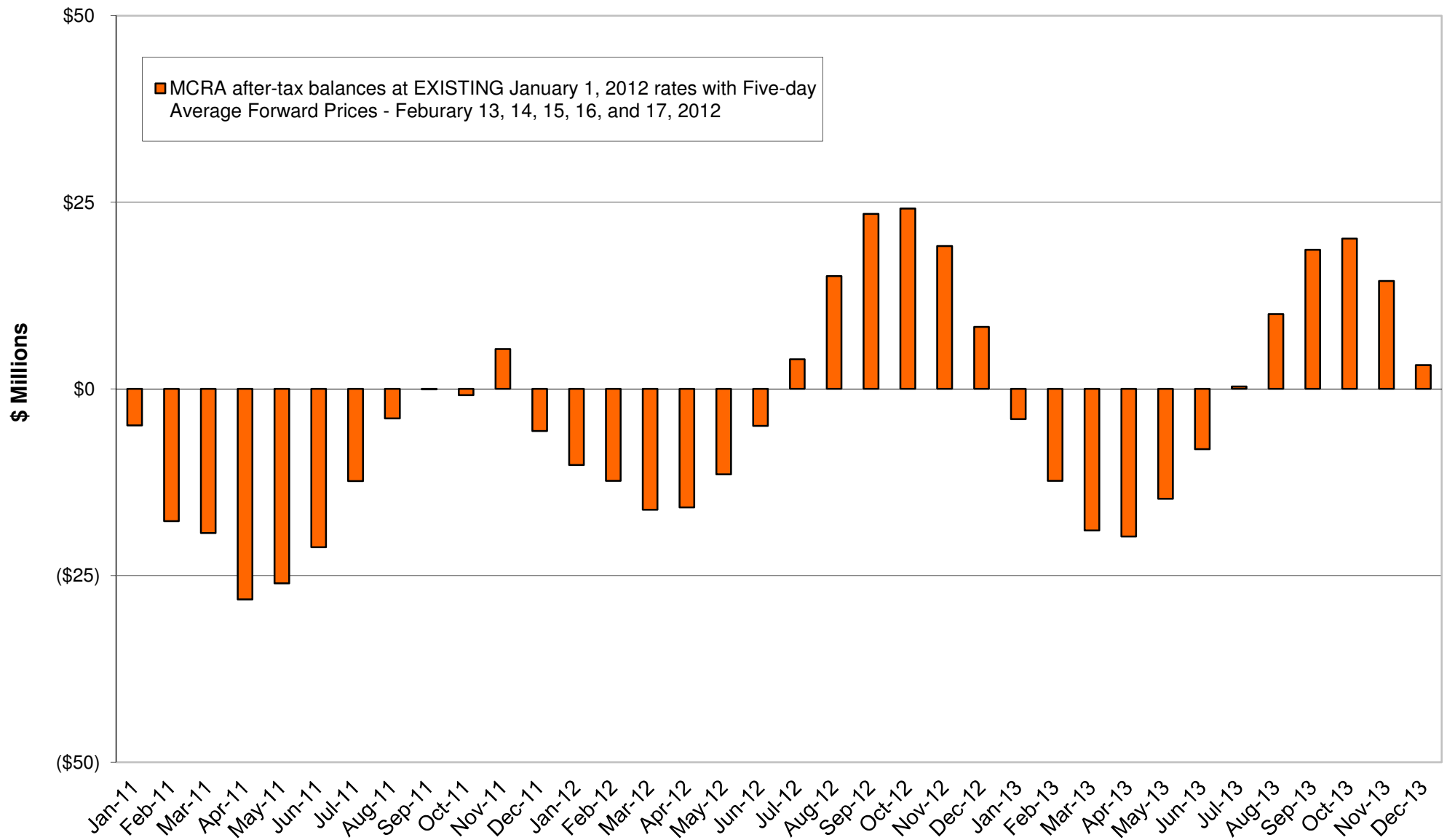
Note:  
Slight differences in totals due to rounding

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia  
 CCRA After-Tax Monthly Balances  
 Recorded January 2012 and Projected to March 2014

Tab 1  
 Page 8



FortisBC Energy Inc. - Lower Mainland, Inland and Columbia  
 MCRA After-Tax Monthly Balances  
 Recorded to January 2012 and Projected to December 2013



**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**COMMODITY COST RECONCILIATION ACCOUNT ("CCRA")**  
**COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE**  
**FOR THE FORECAST PERIOD APRIL 1, 2012 TO MARCH 31, 2013**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBURARY 13, 14, 15, 16, AND 17, 2012**

Tab 2  
Page 1

Line No.	Particulars	Unit	RS-1, RS-2, RS-3, RS-5, RS-6 and Whistler	RS-4	RS-7	RS-1 to RS-7 incl Whistler Total
	(1)		(2)	(3)	(4)	(5)
1	<b><u>CCRA Sales Volumes</u></b>	TJ	98,467.0	185.1	11.7	98,663.9
2						
3						
4	<b><u>CCRA Incurred Costs</u></b>					
5	Station #2	\$000	\$ 175,532.2	\$ 344.9	\$ 37.7	\$ 175,914.8
6	AECO	\$000	38,699.3	0.7	0.0	38,700.1
7	Huntingdon	\$000	43,280.5	104.2	-	43,384.7
8	CCRA Commodity Costs before Hedging	\$000	\$ 257,512.1	\$ 449.8	\$ 37.7	\$ 257,999.6
9	Mark to Market Hedges Cost / (Gain)	\$000	59,371.8	103.7	-	59,475.5
10	Core Market Administration Costs	\$000	1,188.7	2.1	-	1,190.8
11	<b>Total Incurred Costs before CCRA deferral amortization</b>	\$000	\$ 318,072.6	\$ 555.6	\$ 37.7	\$ 318,665.9
12						
13	Pre-tax CCRA Deficit/(Surplus) as of Apr 1, 2012	\$000	\$ (24,963.3)	\$ (43.6)	\$ -	\$ (25,006.9)
14	<b>Total CCRA Incurred Costs</b>	\$000	\$ 293,109.2	\$ 512.0	\$ 37.7	\$ 293,659.0
15						
16						
17	<b><u>CCRA Incurred Unit Costs</u></b>					
18	CCRA Commodity Costs before Hedging	\$/GJ	\$ 2.6152			
19	Mark to Market Hedges Cost / (Gain)	\$/GJ	0.6030			
20	Core Market Administration Costs	\$/GJ	0.0121			
21	CCRA Incurred Costs (excl. CCRA Deferral Amortization)	\$/GJ	\$ 3.2302			
22	Pre-tax CCRA Deficit/(Surplus) as of Apr 1, 2012	\$/GJ	(0.2535)			
23	<b>CCRA Gas Costs Incurred -- Flow-Through</b>	\$/GJ	\$ 2.9767			
24						
25						
26						
27						
28						
29						
30	<b><u>Cost of Gas (Commodity Cost Recovery Charge)</u></b>		RS-1, RS-2, RS-3, RS-5, RS-6 and Whistler	Tariff Equal To RS-5	Fixed Price Option Equal To RS-5	
31						
32	<b>Proposed Flow-Through Cost of Gas effective Apr 1, 2012</b>	\$/GJ	\$ 2.977	\$ 2.977	\$ 2.977	
33						
34	Existing Cost of Gas (effective since Oct 1, 2011)	\$/GJ	4.005	4.005	4.005	
35						
36	Cost of Gas Increase / (Decrease)	\$/GJ	\$ (1.028)	\$ (1.028)	\$ (1.028)	
37						
38	Cost of Gas Percentage Increase / (Decrease)		-25.67%	-25.67%	-25.67%	

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA")**  
**MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE**  
**FOR THE FORECAST PERIOD APRIL 1, 2012 to MARCH 31, 2013**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBURARY 13, 14, 15, 16, AND 17, 2012**

Tab 2  
Page 2

Line No.	Particulars	Unit														All Service Areas	
			Residential		Commercial	General Firm Service	NGV	Subtotal	Seasonal	General Interruptible	Lower Mainland RS-1 to RS-7 and Whistler	Term & Spot Gas Sales	Off-System Interruptible Sales	Lower Mainland RS-1 to RS-7, RS-14 & RS-30 and Whistler	RS-1 to RS-7 and Whistler Summary	All Rate Schedules and Whistler Summary	
			RS-1	RS-2	RS-3 and Whistler	RS-5	RS-6		RS-4	RS-7	Total	RS-14	RS-30	Total	(14)	(15)	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)				
1	LOWER MAINLAND SERVICE AREA																
2																	
3	Midstream (MCRA) Sales Volumes	TJ	52,543.4	17,174.7	14,259.4	2,044.5	50.9	86,072.9	73.6	5.1	86,151.6	541.1	30,608.6	117,301.3	112,902.1	144,278.7	
4																	
5	MCRA Gas Costs Incurred																
6																	
7	Midstream Commodity Costs	\$000	\$ (1,369.5)	\$ (447.6)	\$ (371.6)	\$ (53.3)	\$ (1.3)	\$ (2,243.3)	\$ 0.2	\$ 0.0	\$ (2,243.2)	\$ 1,612.2	\$ 91,643.8	\$ 91,012.8	\$ (3,008.6)	\$ 90,922.2	
8	Midstream Tolls and Fees	\$000	200.2	65.4	54.3	7.8	0.2	327.9	0.2	0.0	328.1	101.5	5,760.5	6,190.1	429.8	6,334.4	
9	Midstream Mark to Market- Hedges Cost / (Gain)	\$000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
10	Subtotal Midstream Variable Costs	\$000	\$ (1,169.3)	\$ (382.2)	\$ (317.3)	\$ (45.5)	\$ (1.1)	\$ (1,915.5)	\$ 0.4	\$ 0.0	\$ (1,915.1)	\$ 1,713.6	\$ 97,404.4	\$ 97,202.9	\$ (2,578.8)	\$ 97,256.6	
11	Midstream Storage - Fixed	\$000	\$ 25,313.3	\$ 8,197.9	\$ 5,357.1	\$ 586.9	\$ 7.3	\$ 39,462.5	\$ -	\$ -	\$ 39,462.5	\$ -	\$ -	\$ 39,462.5	\$ 51,874.6	\$ 51,874.6	
12	On/Off System Sales (RS-14 & RS-30)	\$000	153.4	49.7	32.5	3.6	0.0	239.1	-	-	239.1	-	-	239.1	314.3	314.3	
13	GSMIP Incentive Sharing	\$000	488.0	158.0	103.3	11.3	0.1	760.7	-	-	760.7	-	-	760.7	1,000.0	1,000.0	
14	Pipeline Demand Charges	\$000	43,847.6	14,200.3	9,279.5	1,016.6	12.7	68,356.6	-	-	68,356.6	-	-	68,356.6	89,197.8	89,197.8	
15	Core Administration Costs - 70%	\$000	1,355.8	439.1	286.9	31.4	0.4	2,113.7	-	-	2,113.7	-	-	2,113.7	2,778.5	2,778.5	
16	Subtotal Midstream Fixed Costs	\$000	\$ 71,158.1	\$ 23,045.0	\$ 15,059.2	\$ 1,649.7	\$ 20.5	\$ 110,932.5	\$ -	\$ -	\$ 110,932.5	\$ -	\$ -	\$ 110,932.5	\$ 145,165.2	\$ 145,165.2	
17	Total Incurred Costs before MCRA deferral amortization	\$000	\$ 69,988.8	\$ 22,662.8	\$ 14,741.9	\$ 1,604.2	\$ 19.4	\$ 109,017.1	\$ 0.4	\$ 0.0	\$ 109,017.5	\$ 1,713.6	\$ 97,404.4	\$ 208,135.5	\$ 142,586.3	\$ 242,421.7	
18																	
19	1/3 of Pre-Tax Amort. MCRA Deficit/(Surplus) as of Mar 31, 2013	\$000	\$ (4,108.3)	\$ (1,330.5)	\$ (869.4)	\$ (95.2)	\$ (1.2)	\$ (6,404.6)	\$ -	\$ -	\$ (6,404.6)	\$ -	\$ -	\$ (6,404.6)	\$ (8,419.1)		
20	Total MCRA Costs to be Recovered	\$000	\$ 65,880.5	\$ 21,332.3	\$ 13,872.5	\$ 1,509.0	\$ 18.2	\$ 102,612.4	\$ 0.4	\$ 0.0	\$ 102,612.9	\$ 1,713.6	\$ 97,404.4	\$ 201,730.8	\$ 134,167.3		
21																	

Note: (1\*) One-third of the cumulative MCRA deferral balance at the end of each year will be amortized into the next year's midstream rates, pursuant to BCUC letter L-40-11.



**FORTISBC ENERGY INC. - INLAND SERVICE AREA**  
**MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA")**  
**MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE**  
**FOR THE FORECAST PERIOD APRIL 1, 2012 to MARCH 31, 2013**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBURARY 13, 14, 15, 16, AND 17, 2012**

Tab 2  
Page 3

Line No.	Particulars	Unit	Residential RS-1 (2)	Commercial RS-2 (3)	Whistler (4)	General Firm Service RS-5 (5)	NGV RS-6 (6)	Subtotal (7)	Seasonal RS-4 (8)	General Interruptible RS-7 (9)	Inland RS-1 to RS-7 Total (10)	Term & Spot Gas Sales RS-14 (11)	Off-System Interruptible Sales RS-30 (12)	Inland RS-1 to RS-7, & RS-14 Total (13)
1	INLAND SERVICE AREA													
2														
3	<u>Midstream (MCRA) Sales Volumes</u>	TJ	15,593.4	5,523.7	2,586.0	345.3	5.6	24,054.1	111.4	6.7	24,172.2	226.9	-	24,399.0
4														
5	<u>MCRA Gas Costs Incurred</u>													
6														
7	Midstream Commodity Costs	\$000	\$ (480.2)	\$ (170.1)	\$ (79.6)	\$ (10.6)	\$ (0.2)	\$ (740.7)	\$ (0.3)	\$ (0.0)	\$ (741.0)	\$ 674.9	\$ -	\$ (66.1)
8	Midstream Tolls and Fees	\$000	59.3	21.0	9.8	1.3	0.0	91.5	0.3	0.0	91.8	42.6	-	134.4
9	Midstream Mark to Market- Hedges Cost / (Gain)	\$000	-	-	-	-	-	-	-	-	-	-	-	-
10	Subtotal Midstream Variable Costs	\$000	\$ (420.9)	\$ (149.1)	\$ (69.8)	\$ (9.3)	\$ (0.2)	\$ (649.2)	\$ 0.1	\$ 0.0	\$ (649.1)	\$ 717.4	\$ -	\$ 68.3
11	Midstream Storage - Fixed	\$000	\$ 7,497.3	\$ 2,631.3	\$ 969.6	\$ 98.9	\$ 0.8	\$ 11,197.9	\$ -	\$ -	\$ 11,197.9	\$ -	\$ -	\$ 11,197.9
12	On/Off System Sales (RS-14 & RS-30)	\$000	45.4	15.9	5.9	0.6	0.0	67.8	-	-	67.8	-	-	67.8
13	GSMIP Incentive Sharing	\$000	144.5	50.7	18.7	1.9	0.0	215.9	-	-	215.9	-	-	215.9
14	Pipeline Demand Charges	\$000	12,588.6	4,418.3	1,628.0	166.1	1.4	18,802.4	-	-	18,802.4	-	-	18,802.4
15	Core Administration Costs - 70%	\$000	401.6	140.9	51.9	5.3	0.0	599.8	-	-	599.8	-	-	599.8
16	Subtotal Midstream Fixed Costs	\$000	\$ 20,677.4	\$ 7,257.2	\$ 2,674.1	\$ 272.8	\$ 2.2	\$ 30,883.8	\$ -	\$ -	\$ 30,883.8	\$ -	\$ -	\$ 30,883.8
17	Total Incurred Costs before MCRA deferral amortization	\$000	\$ 20,256.6	\$ 7,108.1	\$ 2,604.3	\$ 263.5	\$ 2.1	\$ 30,234.6	\$ 0.1	\$ 0.0	\$ 30,234.6	\$ 717.4	\$ -	\$ 30,952.1
18														
19	<sup>(1*)</sup> 1/3 of Pre-Tax Amort. MCRA Deficit/(Surplus) as of Mar 31, 2013	\$000	\$ (1,216.8)	\$ (427.1)	\$ (157.4)	\$ (16.1)	\$ (0.1)	\$ (1,817.4)	\$ -	\$ -	\$ (1,817.4)			
20	Total MCRA Costs to be Recovered	\$000	\$ 19,039.8	\$ 6,681.1	\$ 2,446.9	\$ 247.4	\$ 1.9	\$ 28,417.2	\$ 0.1	\$ 0.0	\$ 28,417.3			

Note (1\*) One-third of the cumulative MCRA deferral balance at the end of each year will be amortized into the next year's midstream rates, pursuant to BCUC letter L-40-11.

**FORTISBC ENERGY INC. - COLUMBIA SERVICE AREA**  
**MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA")**  
**MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE**  
**FOR THE FORECAST PERIOD APRIL 1, 2012 to MARCH 31, 2013**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBURARY 13, 14, 15, 16, AND 17, 2012**

Tab 2  
Page 4

Line No.	Particulars	Unit	Residential RS-1 (2)	Commercial RS-2 (3)	Whistler (4)	General Firm Service RS-5 (5)	NGV RS-6 (6)	Subtotal (7)	Seasonal RS-4 (8)	General Interruptible RS-7 (9)	Columbia RS-1 to RS-7 Total (10)	Term & Spot Gas Sales RS-14 (11)	Off-System Interruptible Sales RS-30 (12)	Columbia RS-1 to RS-7 Total (13)
1	<b>COLUMBIA SERVICE AREA</b>													
2														
3	<u>Midstream (MCRA) Sales Volumes</u>	TJ	1,656.7	620.0	283.8	17.8	-	2,578.3	-	-	2,578.3	-	-	2,578.3
4														
5	<u>MCRA Gas Costs Incurred</u>													
6														
7	Midstream Commodity Costs	\$000	\$ (15.8)	\$ (5.9)	\$ (2.7)	\$ (0.2)	\$ -	\$ (24.5)	\$ -	\$ -	\$ (24.5)	\$ -	\$ -	\$ (24.5)
8	Midstream Tolls and Fees	\$000	6.3	2.4	1.1	0.1	-	9.9	-	-	9.9	-	-	9.9
9	Midstream Mark to Market- Hedges Cost / (Gain)	\$000	-	-	-	-	-	-	-	-	-	-	-	-
10	Subtotal Midstream Variable Costs	\$000	\$ (9.4)	\$ (3.5)	\$ (1.6)	\$ (0.1)	\$ -	\$ (14.6)	\$ -	\$ -	\$ (14.6)	\$ -	\$ -	\$ (14.6)
11	Midstream Storage - Fixed	\$000	\$ 803.7	\$ 298.0	\$ 107.4	\$ 5.1	\$ -	\$ 1,214.2	\$ -	\$ -	\$ 1,214.2	\$ -	\$ -	\$ 1,214.2
12	On/Off System Sales (RS-14 & RS-30)	\$000	4.9	1.8	0.7	0.0	-	7.4	-	-	7.4	-	-	7.4
13	GSMIP Incentive Sharing	\$000	15.5	5.7	2.1	0.1	-	23.4	-	-	23.4	-	-	23.4
14	Pipeline Demand Charges	\$000	1,349.5	500.4	180.3	8.6	-	2,038.8	-	-	2,038.8	-	-	2,038.8
15	Core Administration Costs - 70%	\$000	43.0	16.0	5.8	0.3	-	65.0	-	-	65.0	-	-	65.0
16	Subtotal Midstream Fixed Costs	\$000	\$ 2,216.6	\$ 822.0	\$ 296.2	\$ 14.2	\$ -	\$ 3,348.9	\$ -	\$ -	\$ 3,348.9	\$ -	\$ -	\$ 3,348.9
17	<b>Total Incurred Costs before MCRA deferral amortization</b>	\$000	\$ 2,207.2	\$ 818.5	\$ 294.5	\$ 14.1	\$ -	\$ 3,334.2	\$ -	\$ -	\$ 3,334.2	\$ -	\$ -	\$ 3,334.2
18														
19	<sup>(1*)</sup> 1/3 of Pre-Tax Amort. MCRA Deficit/(Surplus) as of Mar 31, 2013	\$000	\$ (130.4)	\$ (48.4)	\$ (17.4)	\$ (0.8)	\$ -	\$ (197.1)	\$ -	\$ -	\$ (197.1)			
20	<b>Total MCRA Costs to be Recovered</b>	\$000	\$ 2,076.7	\$ 770.1	\$ 277.1	\$ 13.2	\$ -	\$ 3,137.2	\$ -	\$ -	\$ 3,137.2			

Note (1\*) One-third of the cumulative MCRA deferral balance at the end of each year will be amortized into the next year's midstream rates, pursuant to BCUC letter L-40-11.

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**CCRA MONTHLY BALANCES WITH PROPOSED RATES (AFTER VOLUME ADJUSTMENTS)**  
**FOR THE FORECAST PERIOD APRIL 1, 2012 TO MARCH 31, 2014**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBURARY 13, 14, 15, 16, AND 17, 2012**  
**\$(Millions)**

Tab 3  
Page 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Projected	Projected							
2		Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12							
3	CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (23)	\$ (20)	\$ (21)	\$ (19)	\$ (20)	\$ (21)							
4	Gas Costs Incurred	\$ 34	\$ 32	\$ 35	\$ 32	\$ 29	\$ 30							
5	Revenue from <b>APPROVED</b> Recovery Rates	\$ (32)	\$ (32)	\$ (33)	\$ (33)	\$ (30)	\$ (32)							
6	<b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>	<u>\$ (20)</u>	<u>\$ (21)</u>	<u>\$ (19)</u>	<u>\$ (20)</u>	<u>\$ (21)</u>	<u>\$ (25)</u>							
7														
8	<b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b>	<u>\$ (15)</u>	<u>\$ (15)</u>	<u>\$ (14)</u>	<u>\$ (15)</u>	<u>\$ (16)</u>	<u>\$ (19)</u>							
9														
10														Total
11														Apr-12
12		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
13		Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Mar-13
14	CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (25)	\$ (24)	\$ (23)	\$ (21)	\$ (19)	\$ (17)	\$ (15)	\$ (12)	\$ (12)	\$ (9)	\$ (6)	\$ (3)	\$ (25)
15	Gas Costs Incurred	\$ 25	\$ 26	\$ 26	\$ 27	\$ 27	\$ 26	\$ 28	\$ 24	\$ 28	\$ 28	\$ 26	\$ 28	\$ 319
16	Revenue from <b>PROPOSED</b> Recovery Rates	\$ (24)	\$ (25)	\$ (24)	\$ (25)	\$ (25)	\$ (24)	\$ (25)	\$ (24)	\$ (25)	\$ (25)	\$ (23)	\$ (25)	\$ (294)
17	<b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>	<u>\$ (24)</u>	<u>\$ (23)</u>	<u>\$ (21)</u>	<u>\$ (19)</u>	<u>\$ (17)</u>	<u>\$ (15)</u>	<u>\$ (12)</u>	<u>\$ (12)</u>	<u>\$ (9)</u>	<u>\$ (6)</u>	<u>\$ (3)</u>	<u>\$ (0)</u>	<u>\$ (0)</u>
18														
19	<b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b>	<u>\$ (18)</u>	<u>\$ (17)</u>	<u>\$ (16)</u>	<u>\$ (15)</u>	<u>\$ (13)</u>	<u>\$ (11)</u>	<u>\$ (9)</u>	<u>\$ (9)</u>	<u>\$ (7)</u>	<u>\$ (5)</u>	<u>\$ (2)</u>	<u>\$ (0)</u>	<u>\$ (0)</u>
20														
21														Total
22														Apr-13
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
24		Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Mar-14
25	CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (0)	\$ 3	\$ 6	\$ 9	\$ 13	\$ 17	\$ 20	\$ 25	\$ 29	\$ 35	\$ 43	\$ 49	\$ (0)
26	Gas Costs Incurred	\$ 27	\$ 28	\$ 28	\$ 29	\$ 29	\$ 28	\$ 30	\$ 29	\$ 32	\$ 32	\$ 29	\$ 32	\$ 354
27	Revenue from <b>PROPOSED</b> Recovery Rates	\$ (24)	\$ (25)	\$ (24)	\$ (25)	\$ (25)	\$ (24)	\$ (25)	\$ (24)	\$ (25)	\$ (25)	\$ (23)	\$ (25)	\$ (298)
28	<b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>	<u>\$ 3</u>	<u>\$ 6</u>	<u>\$ 9</u>	<u>\$ 13</u>	<u>\$ 17</u>	<u>\$ 20</u>	<u>\$ 25</u>	<u>\$ 29</u>	<u>\$ 35</u>	<u>\$ 43</u>	<u>\$ 49</u>	<u>\$ 55</u>	<u>\$ 55</u>
29														
30	<b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b>	<u>\$ 2</u>	<u>\$ 4</u>	<u>\$ 7</u>	<u>\$ 10</u>	<u>\$ 12</u>	<u>\$ 15</u>	<u>\$ 18</u>	<u>\$ 22</u>	<u>\$ 27</u>	<u>\$ 32</u>	<u>\$ 37</u>	<u>\$ 42</u>	<u>\$ 42</u>

Notes: Slight differences in totals due to rounding.

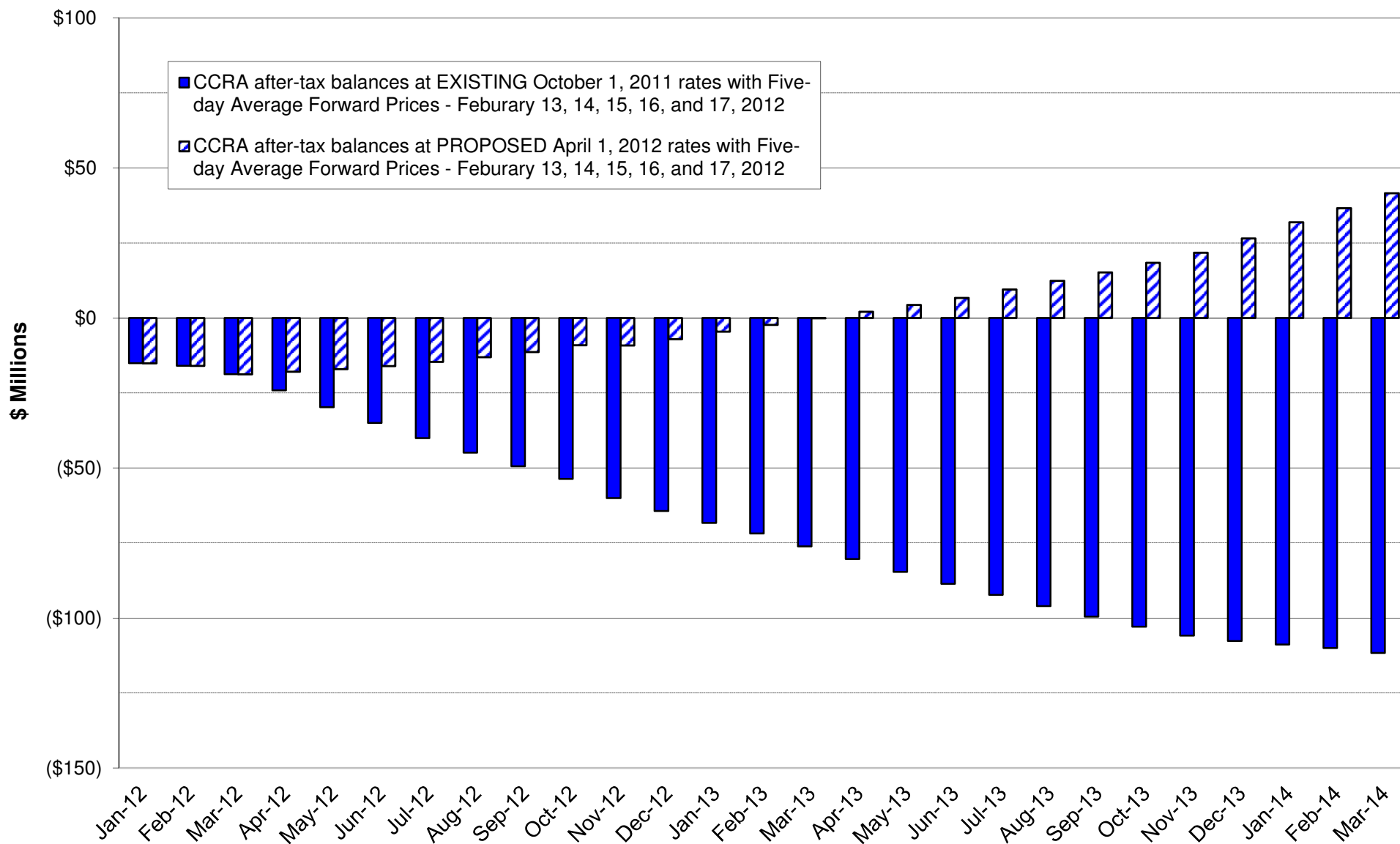
(1\*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2012, 25.0%, Jan 1, 2013, 25.0%, and Jan 1, 2014, 25.0%).

(2\*) For rate setting purpose CCRA pre-tax balances include grossed up projected deferred interest as at March 31, 2012.

(3\*) For rate setting purpose CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia  
 CCRA After-Tax Monthly Balances  
 Recorded to January 2012 and Projected to March 2014

Tab 3  
 Page 2



**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**MCRA MONTHLY BALANCES AT PROPOSED CCRA RATES APR 1, 2012 (AFTER VOLUME ADJUSTMENTS)**  
**FOR THE FORECAST PERIOD APRIL 1, 2012 TO MARCH 31, 2014**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 13, 14, 15, 16, AND 17, 2012**  
**\$(Millions)**

Tab 3  
Page 3

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Total
2		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
3	MCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ 5	\$ (7)	\$ (24)	\$ (26)	\$ (38)	\$ (35)	\$ (29)	\$ (17)	\$ (5)	\$ (0)	\$ (1)	\$ 7	\$ 5
4	Gas Costs Incurred	\$ 80	\$ 67	\$ 53	\$ 39	\$ 28	\$ 9	\$ 21	\$ 21	\$ (8)	\$ 29	\$ 57	\$ 53	\$ 449
5	Revenue from <b>APPROVED</b> Recovery Rates	\$ (91)	\$ (85)	\$ (55)	\$ (51)	\$ (25)	\$ (3)	\$ (9)	\$ (9)	\$ 14	\$ (30)	\$ (49)	\$ (68)	\$ (461)
6	<b>MCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>	<b>\$ (7)</b>	<b>\$ (24)</b>	<b>\$ (26)</b>	<b>\$ (38)</b>	<b>\$ (35)</b>	<b>\$ (29)</b>	<b>\$ (17)</b>	<b>\$ (5)</b>	<b>\$ (0)</b>	<b>\$ (1)</b>	<b>\$ 7</b>	<b>\$ (8)</b>	<b>\$ (8)</b>
7														
8	<b>MCRA Balance - Ending (After-tax) <sup>(3*)</sup></b>	<b>\$ (5)</b>	<b>\$ (18)</b>	<b>\$ (19)</b>	<b>\$ (28)</b>	<b>\$ (26)</b>	<b>\$ (21)</b>	<b>\$ (12)</b>	<b>\$ (4)</b>	<b>\$ (0)</b>	<b>\$ (1)</b>	<b>\$ 5</b>	<b>\$ (6)</b>	<b>\$ (6)</b>
9														
10														
11		Recorded	Projected	Projected	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
12		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
13	MCRA Cumulative Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (8)	\$ (14)	\$ (16)	\$ (22)	\$ (21)	\$ (19)	\$ (14)	\$ (8)	\$ 1	\$ 8	\$ 8	\$ 4	\$ (8)
14	<b>2012 MCRA Activities</b>													
15	Rate Rider 6													
16	Amount to be amortized in 2012 <sup>(4*)</sup>	\$ (6)												
17	Rider 6 Amortization at <b>Existing</b> Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 6
18	Midstream Base Rates													
19	Gas Costs Incurred	\$ 57	\$ 47	\$ 36	\$ 14	\$ 1	\$ (6)	\$ (6)	\$ (4)	\$ (1)	\$ 18	\$ 37	\$ 56	\$ 249
20	Revenue from <b>EXISTING</b> Recovery Rates	\$ (64)	\$ (50)	\$ (39)	\$ (14)	\$ 1	\$ 10	\$ 13	\$ 13	\$ 7	\$ (19)	\$ (42)	\$ (65)	\$ (249)
21	Total Midstream Base Rates (Pre-tax)	\$ (7)	\$ (4)	\$ (3)	\$ (0)	\$ 2	\$ 4	\$ 6	\$ 9	\$ 6	\$ (1)	\$ (4)	\$ (9)	\$ (0)
22														
23	<b>MCRA Cumulative Balance - Ending (Pre-tax) <sup>(2*)</sup></b>	<b>\$ (14)</b>	<b>\$ (16)</b>	<b>\$ (22)</b>	<b>\$ (21)</b>	<b>\$ (19)</b>	<b>\$ (14)</b>	<b>\$ (8)</b>	<b>\$ 1</b>	<b>\$ 8</b>	<b>\$ 8</b>	<b>\$ 4</b>	<b>\$ (4)</b>	<b>\$ (4)</b>
24														
25	MCRA Cumulative Balance - Ending (After-tax) <sup>(3*)</sup>	\$ (10)	\$ (12)	\$ (16)	\$ (16)	\$ (14)	\$ (11)	\$ (6)	\$ 1	\$ 6	\$ 6	\$ 3	\$ (3)	\$ (3)
26														
27														
28		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
29		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	2013
30	MCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (4)	\$ (14)	\$ (20)	\$ (25)	\$ (26)	\$ (23)	\$ (19)	\$ (13)	\$ (6)	\$ 1	\$ 2	\$ (2)	\$ (4)
31	<b>2013 MCRA Activities</b>													
32	Rate Rider 6													
33	1/3 of 2012 MCRA Cumulative Ending Balance	\$ (1)												
34	Rider 6 Amortization at <b>Existing</b> Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 6
35	Midstream Base Rates													
36	Gas Costs Incurred	\$ 51	\$ 46	\$ 37	\$ 12	\$ 1	\$ (5)	\$ (5)	\$ (2)	\$ 6	\$ 21	\$ 38	\$ 57	\$ 257
37	Revenue from <b>EXISTING</b> Recovery Rates	\$ (61)	\$ (53)	\$ (43)	\$ (14)	\$ 2	\$ 9	\$ 11	\$ 9	\$ 1	\$ (21)	\$ (44)	\$ (67)	\$ (271)
38	Total Midstream Base Rates (Pre-tax)	\$ (11)	\$ (7)	\$ (6)	\$ (2)	\$ 3	\$ 4	\$ 6	\$ 7	\$ 7	\$ 0	\$ (5)	\$ (10)	\$ (13)
39														
40	<b>MCRA Balance - December 31, 2013 (Pre-tax) <sup>(2*)</sup></b>	<b>\$ (14)</b>	<b>\$ (20)</b>	<b>\$ (25)</b>	<b>\$ (26)</b>	<b>\$ (23)</b>	<b>\$ (19)</b>	<b>\$ (13)</b>	<b>\$ (6)</b>	<b>\$ 1</b>	<b>\$ 2</b>	<b>\$ (2)</b>	<b>\$ (11)</b>	<b>\$ (11)</b>
41														
42	MCRA Balance - Ending (After-tax) <sup>(3*)</sup>	\$ (11)	\$ (15)	\$ (19)	\$ (20)	\$ (17)	\$ (14)	\$ (10)	\$ (4)	\$ 1	\$ 2	\$ (2)	\$ (8)	\$ (8)

Notes: Slight differences in totals due to rounding.

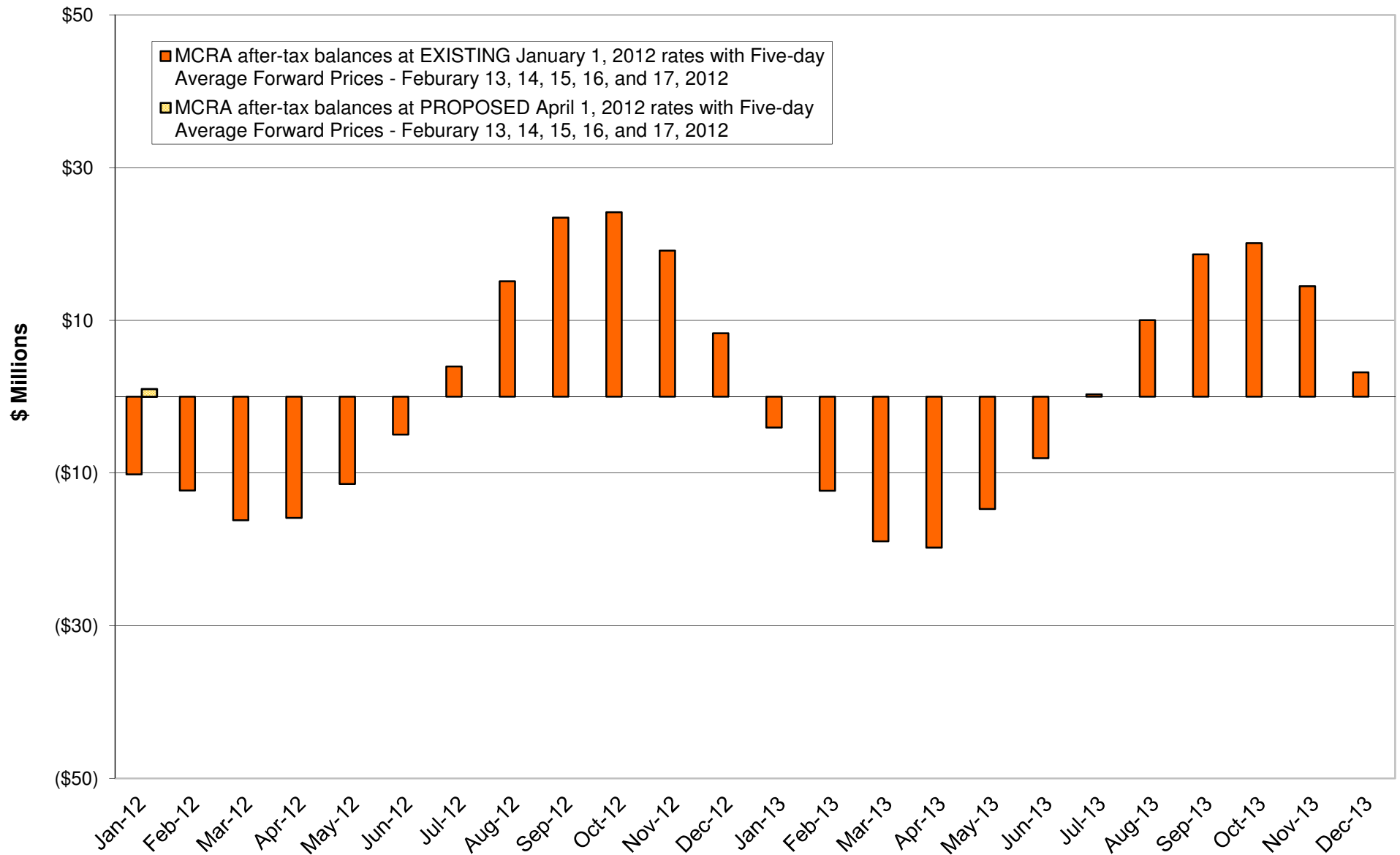
(1\*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2012, 25.0%, Jan 1, 2013, 25.0%, Jan 1, 2014, 25.0%).

(2\*) For rate setting purpose MCRA pre-tax balances include grossed up projected deferred interest as at March 31, 2012.

(3\*) For rate setting purpose MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

(4\*) BCUC Order G-195-11 approved the 1/3 projected MCRA cumulative balance at Dec 31, 2011 to be amortized into the next year's midstream rates, via Rider 6, as filed in the FEI 2011 Fourth Quarter Gas Cost Report.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia  
MCRA After-Tax Monthly Balances  
Recorded to January 2012 and Projected to December 2013



**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**SUMMARY OF BIOMETHANE VARIANCE ACCOUNT ("BVA") VOLUMES**  
**ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2013**  
(Volumes shown in TJ)

Tab 4  
Page 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1											Recorded	Recorded	Recorded	<b>Total</b>
2											Oct-10	Nov-10	Dec-10	<b>2010</b>
3 Biomethane Available for Sale - Beginning											-	0.2	2.7	-
4 Purchase Volumes											0.2	2.5	3.3	6.0
5 Sales Volumes														-
6 Biomethane Available for Sale - Ending											0.2	2.7	6.0	6.0
7														
8														
9		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	<b>Total</b>
10		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	<b>2011</b>
11 Biomethane Available for Sale - Beginning		6.0	8.8	11.0	15.1	18.9	22.8	25.7	31.0	35.2	39.4	41.8	42.6	6.0
12 Purchase Volumes		2.8	2.2	4.2	3.8	3.9	3.9	5.3	4.2	4.2	3.7	1.6	1.3	41.1
13 Sales Volumes		-	-	-	-	-	(1.0)	-	-	-	(1.3)	(0.8)	(1.6)	(4.7)
14 Biomethane Available for Sale - Ending		8.8	11.0	15.1	18.9	22.8	25.7	31.0	35.2	39.4	41.8	42.6	42.3	42.3
15														
16														
17		Recorded	Projected	Projected	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
18		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	<b>2012</b>
19 Biomethane Available for Sale - Beginning		42.3	43.4	47.3	42.7	39.5	37.8	38.1	38.9	39.8	40.2	39.1	36.4	42.3
20 Purchase Volumes		1.2	5.1	5.4	5.3	5.4	6.9	7.1	7.1	6.9	7.1	6.9	7.1	71.5
21 Sales Volumes		(0.2)	(1.1)	(10.0)	(8.4)	(7.2)	(6.6)	(6.3)	(6.1)	(6.6)	(8.1)	(9.6)	(11.1)	(81.4)
22 Biomethane Available for Sale - Ending		43.4	47.3	42.7	39.5	37.8	38.1	38.9	39.8	40.2	39.1	36.4	32.4	32.4
23														
24														
25		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
26		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	<b>2013</b>
27 Biomethane Available for Sale - Beginning		32.4	27.4	23.2	19.7	22.7	22.3	25.4	28.9	32.6	35.7	37.1	36.7	32.4
28 Purchase Volumes		7.1	6.7	7.1	11.9	12.1	14.8	15.0	15.0	14.8	15.0	14.8	15.0	149.5
29 Sales Volumes		(12.1)	(10.9)	(10.7)	(8.9)	(12.5)	(11.8)	(11.5)	(11.3)	(11.8)	(13.5)	(15.2)	(16.8)	(147.0)
30 Biomethane Available for Sale - Ending		27.4	23.2	19.7	22.7	22.3	25.4	28.9	32.6	35.7	37.1	36.7	34.9	34.9

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**SUMMARY OF BIOMETHANE VARIANCE ACCOUNT ("BVA") BALANCES**  
**ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2013**  
(Amounts shown in \$000)

Tab 4  
Page 2

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded		<b>Total</b>
2		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	<b>2011</b>
3	BVA Balance - Beginning (Pre-tax) <sup>(1)</sup>	\$ 58	\$ 86	\$ 108	\$ 155	\$ 202	\$ 256	\$ 285	\$ 338	\$ 383	\$ 425	\$ 450	\$ 464	\$ 58
4	Costs Incurred	\$ 28	\$ 22	\$ 47	\$ 46	\$ 55	\$ 39	\$ 53	\$ 44	\$ 42	\$ 38	\$ 22	\$ 15	\$ 452
5	Revenue from <b>2011 Approved BERC</b> Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10)	\$ -	\$ -	\$ -	\$ (13)	\$ (8)	\$ (16)	\$ (47)
6	BVA Balance - Ending (Pre-tax)	\$ 86	\$ 108	\$ 155	\$ 202	\$ 256	\$ 285	\$ 338	\$ 383	\$ 425	\$ 450	\$ 464	\$ 463	\$ 463
7														
8	Adjustment for Value of Unsold Biomethane at <b>2012 Approved BERC</b> Rate												\$ (495)	
9	<b>Adjusted BVA Balance - Ending (Pre-tax)</b>												\$ (32)	
10														
11														
12		Recorded	Projected	Projected	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
13		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	<b>2012</b>
14	BVA Balance - Beginning (Pre-tax) <sup>(1)</sup>	\$ 454	\$ 464	\$ 501	\$ 455	\$ 424	\$ 411	\$ 442	\$ 479	\$ 517	\$ 549	\$ 564	\$ 561	\$ 454
15	Costs Incurred	\$ 12	\$ 51	\$ 71	\$ 68	\$ 71	\$ 108	\$ 111	\$ 111	\$ 108	\$ 111	\$ 110	\$ 112	\$ 1,042
16	Revenue from <b>2012 Approved BERC</b> Rate	\$ (2)	\$ (13)	\$ (117)	\$ (99)	\$ (84)	\$ (77)	\$ (74)	\$ (72)	\$ (77)	\$ (95)	\$ (113)	\$ (129)	\$ (952)
17	BVA Balance - Ending (Pre-tax)	\$ 464	\$ 501	\$ 455	\$ 424	\$ 411	\$ 442	\$ 479	\$ 517	\$ 549	\$ 564	\$ 561	\$ 544	\$ 544
18														
19	Adjustment for Value of Unsold Biomethane at <b>Existing BERC</b> Rate			\$ (500)			\$ (446)			\$ (470)			\$ (379)	
20	<b>Adjusted BVA Balance - Ending (Pre-tax)</b>			\$ (45)			\$ (4)			\$ 79			\$ 164	
21														
22														
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
24		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	<b>2013</b>
25	BVA Balance - Beginning (Pre-tax) <sup>(1)</sup>	\$ 544	\$ 506	\$ 478	\$ 458	\$ 455	\$ 414	\$ 417	\$ 426	\$ 437	\$ 440	\$ 425	\$ 390	\$ 544
26	Costs Incurred	\$ 104	\$ 100	\$ 104	\$ 102	\$ 104	\$ 141	\$ 143	\$ 143	\$ 141	\$ 143	\$ 142	\$ 145	\$ 1,513
27	Revenue from <b>Existing BERC</b> Rate	\$ (142)	\$ (128)	\$ (125)	\$ (104)	\$ (146)	\$ (137)	\$ (135)	\$ (132)	\$ (138)	\$ (158)	\$ (178)	\$ (197)	\$ (1,719)
28	BVA Balance - Ending (Pre-tax)	\$ 506	\$ 478	\$ 458	\$ 455	\$ 414	\$ 417	\$ 426	\$ 437	\$ 440	\$ 425	\$ 390	\$ 338	\$ 338
29														
30	Adjustment for Value of Unsold Biomethane at <b>Existing BERC</b> Rate			\$ (230)			\$ (297)			\$ (417)			\$ (408)	
31	<b>Adjusted BVA Balance - Ending (Pre-tax)</b>			\$ 228			\$ 120			\$ 23			\$ (71)	
32														

Notes: Slight differences in totals due to rounding.

(1) Pre-tax opening balances are restated based on current income tax rate (25.0%), to reflect grossed-up after tax amounts.



**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**COSTS RECOVERY BY RATE CLASS FOR BIOMETHANE**  
**ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2013**

Tab 4  
Page 3

Line	Particulars	Jan 11 Recorded	Feb 11 Recorded	Mar 11 Recorded	Apr 11 Recorded	May 11 Recorded	Jun 11 Recorded	Jul 11 Recorded	Aug 11 Recorded	Sep 11 Recorded	Oct 11 Recorded	Nov 11 Recorded	Dec 11 Recorded	2011 Total
1	<b>Volume (GJ)</b>													
2	Rate Class 1B										1,294	812	1,609	3,715
3	Rate Class 2B													-
4	Rate Class 3B													-
5	Rate Class 11B / 30	-	-	-	-	-	1,000	-	-	-	-	-	-	1,000
6	<b>Total Volume</b>	-	-	-	-	-	1,000	-	-	-	1,294	812	1,609	4,715
7														
8	<b>Existing Rate</b>	\$ 9.904	\$ 9.904	\$ 9.904	\$ 9.904	\$ 9.904	\$ 9.904	\$ 9.904	\$ 9.904	\$ 9.904	\$ 9.904	\$ 9.904	\$ 9.904	
9														
10	<b>Cost Recovered</b>													
11	Rate Class 1B	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,819	\$ 8,042	\$ 15,936	\$ 36,796
12	Rate Class 2B	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Rate Class 3B	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Rate Class 11B / 30	-	-	-	-	-	9,904	-	-	-	-	-	-	9,904
15	<b>Total Recovered</b>	-	-	-	-	-	9,904	-	-	-	12,819	8,042	15,936	46,700
16														
17		<b>Jan 12</b>	<b>Feb 12</b>	<b>Mar 12</b>	<b>Apr 12</b>	<b>May 12</b>	<b>Jun 12</b>	<b>Jul 12</b>	<b>Aug 12</b>	<b>Sep 12</b>	<b>Oct 12</b>	<b>Nov 12</b>	<b>Dec 12</b>	<b>2012</b>
18	<b>Volume (GJ)</b>	Recorded	Projected	Projected	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
19	Rate Class 1B	200	1,143	1,678	1,152	725	526	455	384	526	1,052	1,550	2,033	11,425
20	Rate Class 2B			1,667	1,144	724	518	446	381	523	1,041	1,542	2,014	10,000
21	Rate Class 3B			1,666	1,145	723	518	446	383	523	1,040	1,544	2,012	10,000
22	Rate Class 11B / 30	-	-	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	50,000
23	<b>Total Volume</b>	200	1,143	10,010	8,441	7,172	6,562	6,347	6,148	6,572	8,134	9,636	11,059	81,425
24														
25	<b>Existing Rate</b>	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	
26														
27	<b>Cost Recovered</b>													
28	Rate Class 1B	\$ 2,339	\$ 13,372	\$ 19,626	\$ 13,472	\$ 8,482	\$ 6,154	\$ 5,322	\$ 4,491	\$ 6,154	\$ 12,308	\$ 18,129	\$ 23,784	\$ 133,632
29	Rate Class 2B	-	-	19,493	13,380	8,469	6,063	5,212	4,460	6,114	12,177	18,040	23,552	116,960
30	Rate Class 3B	-	-	19,481	13,395	8,454	6,057	5,221	4,475	6,120	12,167	18,057	23,533	116,960
31	Rate Class 11B / 30	-	-	58,480	58,480	58,480	58,480	58,480	58,480	58,480	58,480	58,480	58,480	584,800
32	<b>Total Recovered</b>	2,339	13,372	117,080	98,727	83,885	76,754	74,235	71,905	76,868	95,132	112,705	129,349	952,352
33														
34		<b>Jan 13</b>	<b>Feb 13</b>	<b>Mar 13</b>	<b>Apr 13</b>	<b>May 13</b>	<b>Jun 13</b>	<b>Jul 13</b>	<b>Aug 13</b>	<b>Sep 13</b>	<b>Oct 13</b>	<b>Nov 13</b>	<b>Dec 13</b>	<b>2013</b>
35	<b>Volume (GJ)</b>	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
36	Rate Class 1B	2,571	2,151	2,046	1,417	892	630	542	472	647	1,277	1,889	2,466	17,000
37	Rate Class 2B	2,270	1,889	1,805	1,242	782	563	484	414	568	1,126	1,675	2,182	15,000
38	Rate Class 3B	2,270	1,891	1,805	1,242	784	561	484	415	567	1,128	1,673	2,181	15,000
39	Rate Class 11B / 30	5,000	5,000	5,000	5,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	100,000
40	<b>Total Volume</b>	12,111	10,931	10,657	8,901	12,457	11,754	11,510	11,301	11,782	13,530	15,237	16,829	147,000
41														
42	<b>Existing Rate</b>	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	\$ 11.696	
43														
44	<b>Cost Recovered</b>													
45	Rate Class 1B	\$ 30,070	\$ 25,161	\$ 23,933	\$ 16,569	\$ 10,433	\$ 7,364	\$ 6,341	\$ 5,523	\$ 7,569	\$ 14,933	\$ 22,092	\$ 28,843	\$ 198,832
46	Rate Class 2B	26,555	22,093	21,114	14,529	9,142	6,584	5,659	4,843	6,639	13,169	19,590	25,522	175,440
47	Rate Class 3B	26,544	22,112	21,115	14,524	9,164	6,565	5,659	4,850	6,635	13,189	19,572	25,510	175,440
48	Rate Class 11B / 30	58,480	58,480	58,480	58,480	116,960	116,960	116,960	116,960	116,960	116,960	116,960	116,960	1,169,600
49	<b>Total Recovered</b>	141,650	127,846	124,643	104,102	145,699	137,474	134,620	132,176	137,802	158,251	178,214	196,834	1,719,312

TAB 5  
PAGE 1  
SCHEDULE 1

[illegible]

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
EFFECTIVE APRIL 1, 2012 RATES  
BCUC ORDER NO.G-xx

TAB 5  
PAGE 2  
SCHEDULE 1B

RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2012			COMMODITY RELATED CHARGES CHANGES			EFFECTIVE APRIL 1, 2012 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per Day</b>	<b>\$0.3890</b>	<b>\$0.3890</b>	<b>\$0.3890</b>	<b>\$0.0000</b>	<b>\$0.0000</b>	<b>\$0.0000</b>	<b>\$0.3890</b>	<b>\$0.3890</b>	<b>\$0.3890</b>
3										
4	Delivery Charge per GJ	\$3.559	\$3.559	\$3.559	\$0.000	\$0.000	\$0.000	\$3.559	\$3.559	\$3.559
5	Rider 5 RSAM	(\$0.032 )	(\$0.032 )	(\$0.032 )	\$0.000	\$0.000	\$0.000	(\$0.032 )	(\$0.032 )	(\$0.032 )
6	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$3.527</b>	<b>\$3.527</b>	<b>\$3.527</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$3.527</b>	<b>\$3.527</b>	<b>\$3.527</b>
7										
8										
9	<u>Commodity Related Charges</u>									
10	Midstream Cost Recovery Charge per GJ	\$1.424	\$1.398	\$1.433	\$0.000	\$0.000	\$0.000	\$1.424	\$1.398	\$1.433
11	Rider 6 Midstream Cost Reconciliation Account per GJ	(\$0.059 )	(\$0.059 )	(\$0.059 )	\$0.000	\$0.000	\$0.000	(\$0.059 )	(\$0.059 )	(\$0.059 )
12	Subtotal <b>Midstream Related Charges per GJ</b>	<b>\$1.365</b>	<b>\$1.339</b>	<b>\$1.374</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$1.365</b>	<b>\$1.339</b>	<b>\$1.374</b>
13										
14										
15	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$4.005</b>	<b>\$4.005</b>	<b>\$4.005</b>	<b>(\$1.028 )</b>	<b>(\$1.028 )</b>	<b>(\$1.028 )</b>	<b>\$2.977</b>	<b>\$2.977</b>	<b>\$2.977</b>
16										
17	<b>Cost of Biomethane per GJ</b>	<b>\$11.696</b>	<b>\$11.696</b>	<b>\$11.696</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$11.696</b>	<b>\$11.696</b>	<b>\$11.696</b>
18	(Biomethane Energy Recovery Charge)									

Note: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

TAB 5  
PAGE 3  
SCHEDULE 2

[illegible]

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
EFFECTIVE APRIL 1, 2012 RATES  
BCUC ORDER NO.G-xx

TAB 5  
PAGE 4  
SCHEDULE 2B

RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2012			COMMODITY RELATED CHARGES CHANGES			EFFECTIVE APRIL 1, 2012 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per Day</b>	<b>\$0.8161</b>	<b>\$0.8161</b>	<b>\$0.8161</b>	<b>\$0.0000</b>	<b>\$0.0000</b>	<b>\$0.0000</b>	<b>\$0.8161</b>	<b>\$0.8161</b>	<b>\$0.8161</b>
3										
4	Delivery Charge per GJ	\$2.928	\$2.928	\$2.928	\$0.000	\$0.000	\$0.000	\$2.928	\$2.928	\$2.928
5	Rider 5 RSAM	(\$0.032 )	(\$0.032 )	(\$0.032 )	\$0.000	\$0.000	\$0.000	(\$0.032 )	(\$0.032 )	(\$0.032 )
6	<b>Subtotal Delivery Margin Related Charges per GJ</b>	<b>\$2.896</b>	<b>\$2.896</b>	<b>\$2.896</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$2.896</b>	<b>\$2.896</b>	<b>\$2.896</b>
7										
8										
9	<u>Commodity Related Charges</u>									
10	Midstream Cost Recovery Charge per GJ	\$1.410	\$1.385	\$1.419	\$0.000	\$0.000	\$0.000	\$1.410	\$1.385	\$1.419
11	Rider 6 Midstream Cost Reconciliation Account per GJ	(\$0.058 )	(\$0.058 )	(\$0.058 )	\$0.000	\$0.000	\$0.000	(\$0.058 )	(\$0.058 )	(\$0.058 )
12	<b>Subtotal Midstream Related Charges per GJ</b>	<b>\$1.352</b>	<b>\$1.327</b>	<b>\$1.361</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$1.352</b>	<b>\$1.327</b>	<b>\$1.361</b>
13										
14	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$4.005</b>	<b>\$4.005</b>	<b>\$4.005</b>	<b>(\$1.028 )</b>	<b>(\$1.028 )</b>	<b>(\$1.028 )</b>	<b>\$2.977</b>	<b>\$2.977</b>	<b>\$2.977</b>
15										
16	<b>Cost of Biomethane per GJ</b>	<b>\$11.696</b>	<b>\$11.696</b>	<b>\$11.696</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$11.696</b>	<b>\$11.696</b>	<b>\$11.696</b>
17	(Biomethane Energy Recovery Charge)									

Note: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

TAB 5  
PAGE 5  
SCHEDULE 3

[illegible]

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
EFFECTIVE APRIL 1, 2012 RATES  
BCUC ORDER NO.G-xx

TAB 5  
PAGE 6  
SCHEDULE 3B

RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2012			COMMODITY RELATED CHARGES CHANGES			EFFECTIVE APRIL 1, 2012 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per Day</b>	<b>\$4.3538</b>	<b>\$4.3538</b>	<b>\$4.3538</b>	<b>\$0.0000</b>	<b>\$0.0000</b>	<b>\$0.0000</b>	<b>\$4.3538</b>	<b>\$4.3538</b>	<b>\$4.3538</b>
3										
4	Delivery Charge per GJ	\$2.483	\$2.483	\$2.483	\$0.000	\$0.000	\$0.000	\$2.483	\$2.483	\$2.483
5	Rider 5 RSAM	(\$0.032 )	(\$0.032 )	(\$0.032 )	\$0.000	\$0.000	\$0.000	(\$0.032 )	(\$0.032 )	(\$0.032 )
6	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$2.451</b>	<b>\$2.451</b>	<b>\$2.451</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$2.451</b>	<b>\$2.451</b>	<b>\$2.451</b>
7										
8										
9	<u>Commodity Related Charges</u>									
10	Midstream Cost Recovery Charge per GJ	\$1.097	\$1.077	\$1.109	\$0.000	\$0.000	\$0.000	\$1.097	\$1.077	\$1.109
11	Rider 6 Midstream Cost Reconciliation Account per GJ	(\$0.045 )	(\$0.045 )	(\$0.045 )	\$0.000	\$0.000	\$0.000	(\$0.045 )	(\$0.045 )	(\$0.045 )
12	Subtotal <b>Midstream Related Charges per GJ</b>	<b>\$1.052</b>	<b>\$1.032</b>	<b>\$1.064</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$1.052</b>	<b>\$1.032</b>	<b>\$1.064</b>
13										
14	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$4.005</b>	<b>\$4.005</b>	<b>\$4.005</b>	<b>(\$1.028 )</b>	<b>(\$1.028 )</b>	<b>(\$1.028 )</b>	<b>\$2.977</b>	<b>\$2.977</b>	<b>\$2.977</b>
15										
16	<b>Cost of Biomethane per GJ</b>	<b>\$11.696</b>	<b>\$11.696</b>	<b>\$11.696</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$11.696</b>	<b>\$11.696</b>	<b>\$11.696</b>
17	(Biomethane Energy Recovery Charge)									

Note: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
EFFECTIVE APRIL 1, 2012 RATES  
BCUC ORDER NO.G-xx

TAB 5  
PAGE 7  
SCHEDULE 4

RATE SCHEDULE 4: SEASONAL SERVICE		EXISTING RATES JANUARY 1, 2012			COMMODITY RELATED CHARGES CHANGES			EFFECTIVE APRIL 1, 2012 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per Day</b>	\$14.4230	\$14.4230	\$14.4230	\$0.0000	\$0.0000	\$0.0000	\$14.4230	\$14.4230	\$14.4230
3										
4	<b>Delivery Charge per GJ</b>									
5	(a) Off-Peak Period	\$0.940	\$0.940	\$0.940	\$0.000	\$0.000	\$0.000	\$0.940	\$0.940	\$0.940
6	(b) Extension Period	\$1.727	\$1.727	\$1.727	\$0.000	\$0.000	\$0.000	\$1.727	\$1.727	\$1.727
7										
8										
9	<u>Commodity Related Charges</u>									
10	<b>Commodity Cost Recovery Charge per GJ</b>									
11	(a) Off-Peak Period	\$4.005	\$4.005	\$4.005	(\$1.028 )	(\$1.028 )	(\$1.028 )	\$2.977	\$2.977	\$2.977
12	(b) Extension Period	\$4.005	\$4.005	\$4.005	(\$1.028 )	(\$1.028 )	(\$1.028 )	\$2.977	\$2.977	\$2.977
13										
14	<b>Midstream Cost Recovery Charge per GJ</b>									
15	(a) Off-Peak Period	\$0.839	\$0.824	\$0.853	\$0.000	\$0.000	\$0.000	\$0.839	\$0.824	\$0.853
16	(b) Extension Period	\$0.839	\$0.824	\$0.853	\$0.000	\$0.000	\$0.000	\$0.839	\$0.824	\$0.853
17										
18	<b>Rider 6 Midstream Cost Reconciliation Account per GJ</b>	(\$0.035 )	(\$0.035 )	(\$0.035 )	\$0.000	\$0.000	\$0.000	(\$0.035 )	(\$0.035 )	(\$0.035 )
19										
20	Subtotal Off -Peak Commodity Related Charges per GJ									
21	(a) Off-Peak Period	\$4.809	\$4.794	\$4.823	(\$1.028 )	(\$1.028 )	(\$1.028 )	\$3.781	\$3.766	\$3.795
22	(b) Extension Period	\$4.809	\$4.794	\$4.823	(\$1.028 )	(\$1.028 )	(\$1.028 )	\$3.781	\$3.766	\$3.795
23										
24										
25										
26	Unauthorized Gas Charge per gigajoule									
27	during peak period									
28										
29										
30	Total Variable Cost per gigajoule between									
31	(a) Off-Peak Period	\$5.749	\$5.734	\$5.763	(\$1.028 )	(\$1.028 )	(\$1.028 )	\$4.721	\$4.706	\$4.735
32	(b) Extension Period	\$6.536	\$6.521	\$6.550	(\$1.028 )	(\$1.028 )	(\$1.028 )	\$5.508	\$5.493	\$5.522



FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
EFFECTIVE APRIL 1, 2012 RATES  
BCUC ORDER NO.G-xx

TAB 5  
PAGE 8  
SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES JANUARY 1, 2012			COMMODITY RELATED CHARGES CHANGES			EFFECTIVE APRIL 1, 2012 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per Month</b>	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
3										
4	<b>Demand Charge per GJ</b>	\$16.996	\$16.996	\$16.996	\$0.000	\$0.000	\$0.000	\$16.996	\$16.996	\$16.996
5										
6	<b>Delivery Charge per GJ</b>	\$0.702	\$0.702	\$0.702	\$0.000	\$0.000	\$0.000	\$0.702	\$0.702	\$0.702
7										
8										
9										
10	<u>Commodity Related Charges</u>									
11	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$4.005	\$4.005	\$4.005	(\$1.028)	(\$1.028)	(\$1.028)	\$2.977	\$2.977	\$2.977
12	<b>Midstream Cost Recovery Charge per GJ</b>	\$0.839	\$0.824	\$0.853	\$0.000	\$0.000	\$0.000	\$0.839	\$0.824	\$0.853
13	<b>Rider 6 Midstream Cost Reconciliation Account per GJ</b>	(\$0.035)	(\$0.035)	(\$0.035)	\$0.000	\$0.000	\$0.000	(\$0.035)	(\$0.035)	(\$0.035)
14	Subtotal Commodity Related Charges per GJ	<b>\$4.809</b>	<b>\$4.794</b>	<b>\$4.823</b>	<b>(\$1.028)</b>	<b>(\$1.028)</b>	<b>(\$1.028)</b>	<b>\$3.781</b>	<b>\$3.766</b>	<b>\$3.795</b>
15										
16										
17										
18										
19	Total Variable Cost per gigajoule	<u>\$5.511</u>	<u>\$5.496</u>	<u>\$5.525</u>	<u>(\$1.028)</u>	<u>(\$1.028)</u>	<u>(\$1.028)</u>	<u>\$4.483</u>	<u>\$4.468</u>	<u>\$4.497</u>

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
EFFECTIVE APRIL 1, 2012 RATES  
BCUC ORDER NO.G-xx

TAB 5  
PAGE 9  
SCHEDULE 6

RATE SCHEDULE 6: NGV - STATIONS		EXISTING RATES JANUARY 1, 2012			COMMODITY RELATED CHARGES CHANGES			EFFECTIVE APRIL 1, 2012 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per Day</b>	\$2.0041	\$2.0041	\$2.0041	\$0.0000	\$0.0000	\$0.0000	\$2.0041	\$2.0041	\$2.0041
3										
4	<b>Delivery Charge per GJ</b>	\$3.878	\$3.878	\$3.878	\$0.000	\$0.000	\$0.000	\$3.878	\$3.878	\$3.878
5										
6										
7										
8	<u>Commodity Related Charges</u>									
9	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$4.005	\$4.005	\$4.005	(\$1.028 )	(\$1.028 )	(\$1.028 )	\$2.977	\$2.977	\$2.977
10	<b>Midstream Cost Recovery Charge per GJ</b>	\$0.421	\$0.413	\$0.413	\$0.000	\$0.000	\$0.000	\$0.421	\$0.413	\$0.413
11	<b>Rider 6 Midstream Cost Reconciliation Account per GJ</b>	(\$0.017 )	(\$0.017 )	(\$0.017 )	\$0.000	\$0.000	\$0.000	(\$0.017 )	(\$0.017 )	(\$0.017 )
12	Subtotal Commodity Related Charges per GJ	<b>\$4.409</b>	<b>\$4.401</b>	<b>\$4.401</b>	<b>(\$1.028 )</b>	<b>(\$1.028 )</b>	<b>(\$1.028 )</b>	<b>\$3.381</b>	<b>\$3.373</b>	<b>\$3.373</b>
13										
14										
15	Total Variable Cost per gigajoule	<u>\$8.287</u>	<u>\$8.279</u>	<u>\$8.279</u>	<u>(\$1.028 )</u>	<u>(\$1.028 )</u>	<u>(\$1.028 )</u>	<u>\$7.259</u>	<u>\$7.251</u>	<u>\$7.251</u>

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
EFFECTIVE APRIL 1, 2012 RATES  
BCUC ORDER NO.G-xx

TAB 5  
PAGE 9.1  
SCHEDULE 6A

RATE SCHEDULE 6A: NGV - VRA's				
Line No.	Particulars	EXISTING RATES JANUARY 1, 2012	COMMODITY RELATED CHARGES CHANGES	EFFECTIVE APRIL 1, 2012 RATES
	(1)	(2)	(3)	(4)
1	<b>LOWER MAINLAND SERVICE AREA</b>			
2				
3	<b><u>Delivery Margin Related Charges</u></b>			
4	Basic Charge per Month	\$86.00	\$0.00	\$86.00
5				
6	Delivery Charge per GJ	\$3.821	\$0.000	\$3.821
7				
8				
9	<b><u>Commodity Related Charges</u></b>			
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.005	(\$1.028)	\$2.977
11	Midstream Cost Recovery Charge per GJ	\$0.421	\$0.000	\$0.421
12	Rider 6 Midstream Cost Reconciliation Account per GJ	<u>(\$0.017)</u>	<u>\$0.000</u>	<u>(\$0.017)</u>
13	Subtotal Commodity Related Charges per GJ	\$4.409	(\$1.028)	\$3.381
14				
15	Compression Charge per gigajoule	\$5.280	\$0.000	\$5.280
16				
17				
18	<b>Minimum Charges</b>	\$125.00	\$0.00	\$125.00
19				
20				
21				
22	Total Variable Cost per gigajoule	<u>\$13.510</u>	<u>(\$1.028)</u>	<u>\$12.482</u>

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
EFFECTIVE APRIL 1, 2012 RATES  
BCUC ORDER NO.G-xx

TAB 5  
PAGE 10  
SCHEDULE 7

RATE SCHEDULE 7: INTERRUPTIBLE SALES		EXISTING RATES JANUARY 1, 2012			COMMODITY RELATED CHARGES CHANGES			EFFECTIVE APRIL 1, 2012 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per Month</b>	\$880.00	\$880.00	\$880.00	\$0.00	\$0.00	\$0.00	\$880.00	\$880.00	\$880.00
3										
4	<b>Delivery Charge per GJ</b>	\$1.148	\$1.148	\$1.148	\$0.000	\$0.000	\$0.000	\$1.148	\$1.148	\$1.148
5										
6										
7	<u>Commodity Related Charges</u>									
8	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$4.005	\$4.005	\$4.005	(\$1.028)	(\$1.028)	(\$1.028)	\$2.977	\$2.977	\$2.977
9	<b>Midstream Cost Recovery Charge per GJ</b>	\$0.839	\$0.824	\$0.853	\$0.000	\$0.000	\$0.000	\$0.839	\$0.824	\$0.853
10	<b>Rider 6 Midstream Cost Reconciliation Account per GJ</b>	(\$0.035)	(\$0.035)	(\$0.035)	\$0.000	\$0.000	\$0.000	(\$0.035)	(\$0.035)	(\$0.035)
11	Subtotal Commodity Related Charges per GJ	<b>\$4.809</b>	<b>\$4.794</b>	<b>\$4.823</b>	<b>(\$1.028)</b>	<b>(\$1.028)</b>	<b>(\$1.028)</b>	<b>\$3.781</b>	<b>\$3.766</b>	<b>\$3.795</b>
12										
13										
14										
15	Charges per gigajoule for UOR Gas									
16										
17										
18										
19										
20										
21	<b>Total Variable Cost per gigajoule</b>	<b>\$5.957</b>	<b>\$5.942</b>	<b>\$5.971</b>	<b>(\$1.028)</b>	<b>(\$1.028)</b>	<b>(\$1.028)</b>	<b>\$4.929</b>	<b>\$4.914</b>	<b>\$4.943</b>

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDER NO.G-xx  
**RATE SCHEDULE 1 - RESIDENTIAL SERVICE**

TAB 6  
PAGE 1

Line No.	Particular	EXISTING RATES JANUARY 1, 2012			EFFECTIVE APRIL 1, 2012 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>LOWER MAINLAND SERVICE AREA</b>									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$0.3890 = \$142.08	365.25	days x	\$0.3890 = \$142.08	\$0.0000	\$0.00	0.00%
4										
5	Delivery Charge	95.0	GJ x	\$3.559 = 338.1050	95.0	GJ x	\$3.559 = 338.1050	\$0.000	0.0000	0.00%
6	Rider 5 RSAM	95.0	GJ x	(\$0.032 ) = (3.0400)	95.0	GJ x	(\$0.032 ) = (3.0400)	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges			<u>\$477.15</u>			<u>\$477.15</u>		<u>\$0.00</u>	<u>0.00%</u>
8										
9	<u>Commodity Related Charges</u>									
10	Midstream Cost Recovery Charge	95.0	GJ x	\$1.424 = \$135.2800	95.0	GJ x	\$1.424 = \$135.2800	\$0.000	\$0.0000	0.00%
11	Rider 6 Midstream Cost Reconciliation Account	95.0	GJ x	(\$0.059 ) = (5.6050)	95.0	GJ x	(\$0.059 ) = (5.6050)	\$0.000	0.0000	0.00%
12	Midstream Related Charges Subtotal			<u>\$129.68</u>			<u>\$129.68</u>		<u>\$0.00</u>	<u>0.00%</u>
13										
14	Cost of Gas (Commodity Cost Recovery Charge)	95.0	GJ x	\$4.005 = \$380.48	95.0	GJ x	\$2.977 = \$282.82	(\$1.028 )	(\$97.66 )	-9.89%
15	Subtotal Commodity Related Charges			<u>\$510.16</u>			<u>\$412.50</u>		<u>(\$97.66 )</u>	<u>-9.89%</u>
16										
17	Total (with effective \$/GJ rate)	<u>95.0</u>		<u>\$10.393</u>	<u>95.0</u>		<u>\$9.365</u>	<u>(\$1.028 )</u>	<u>(\$97.66 )</u>	<u>-9.89%</u>
18										
19	<b>INLAND SERVICE AREA</b>									
20	<u>Delivery Margin Related Charges</u>									
21	Basic Charge per Day	365.25	days x	\$0.3890 = \$142.08	365.25	days x	\$0.3890 = \$142.08	\$0.0000	\$0.00	0.00%
22										
23	Delivery Charge	75.0	GJ x	\$3.559 = 266.9250	75.0	GJ x	\$3.559 = 266.9250	\$0.000	0.0000	0.00%
24	Rider 5 RSAM	75.0	GJ x	(\$0.032 ) = (2.4000)	75.0	GJ x	(\$0.032 ) = (2.4000)	\$0.000	0.0000	0.00%
25	Subtotal Delivery Margin Related Charges			<u>\$406.61</u>			<u>\$406.61</u>		<u>\$0.00</u>	<u>0.00%</u>
26										
27	<u>Commodity Related Charges</u>									
28	Midstream Cost Recovery Charge	75.0	GJ x	\$1.398 = \$104.8500	75.0	GJ x	\$1.398 = \$104.8500	\$0.000	\$0.0000	0.00%
29	Rider 6 Midstream Cost Reconciliation Account	75.0	GJ x	(\$0.059 ) = (4.4250)	75.0	GJ x	(\$0.059 ) = (4.4250)	\$0.000	0.0000	0.00%
30	Midstream Related Charges Subtotal			<u>\$100.43</u>			<u>\$100.43</u>		<u>\$0.00</u>	<u>0.00%</u>
31										
32	Cost of Gas (Commodity Cost Recovery Charge)	75.0	GJ x	\$4.005 = \$300.38	75.0	GJ x	\$2.977 = \$223.28	(\$1.028 )	(\$77.10 )	-9.55%
33	Subtotal Commodity Related Charges			<u>\$400.81</u>			<u>\$323.71</u>		<u>(\$77.10 )</u>	<u>-9.55%</u>
34										
35	Total (with effective \$/GJ rate)	<u>75.0</u>		<u>\$10.766</u>	<u>75.0</u>		<u>\$9.738</u>	<u>(\$1.028 )</u>	<u>(\$77.10 )</u>	<u>-9.55%</u>
36										
37	<b>COLUMBIA SERVICE AREA</b>									
38	<u>Delivery Margin Related Charges</u>									
39	Basic Charge per Day	365.25	days x	\$0.3890 = \$142.08	365.25	days x	\$0.3890 = \$142.08	\$0.0000	\$0.00	0.00%
40										
41	Delivery Charge	80.0	GJ x	\$3.559 = 284.7200	80.0	GJ x	\$3.559 = 284.7200	\$0.000	0.0000	0.00%
42	Rider 5 RSAM	80.0	GJ x	(\$0.032 ) = (2.5600)	80.0	GJ x	(\$0.032 ) = (2.5600)	\$0.000	0.0000	0.00%
43	Subtotal Delivery Margin Related Charges			<u>\$424.24</u>			<u>\$424.24</u>		<u>\$0.00</u>	<u>0.00%</u>
44										
45	<u>Commodity Related Charges</u>									
46	Midstream Cost Recovery Charge	80.0	GJ x	\$1.433 = \$114.6400	80.0	GJ x	\$1.433 = \$114.6400	\$0.000	\$0.0000	0.00%
47	Rider 6 Midstream Cost Reconciliation Account	80.0	GJ x	(\$0.059 ) = (4.7200)	80.0	GJ x	(\$0.059 ) = (4.7200)	\$0.000	0.0000	0.00%
48	Midstream Related Charges Subtotal			<u>\$109.92</u>			<u>\$109.92</u>		<u>\$0.00</u>	<u>0.00%</u>
49										
50	Cost of Gas (Commodity Cost Recovery Charge)	80.0	GJ x	\$4.005 = \$320.40	80.0	GJ x	\$2.977 = \$238.16	(\$1.028 )	(\$82.24 )	-9.62%
51	Subtotal Commodity Related Charges			<u>\$430.32</u>	80		<u>\$348.08</u>		<u>(\$82.24 )</u>	<u>-9.62%</u>
52										
53	Total (with effective \$/GJ rate)	<u>80.0</u>		<u>\$10.682</u>	<u>80.0</u>		<u>\$9.654</u>	<u>(\$1.028 )</u>	<u>(\$82.24 )</u>	<u>-9.62%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDER NO.G-xx

TAB 6  
PAGE 2

**RATE SCHEDULE 1B -RESIDENTIAL BIOMETHANE SERVICE**

Line No.	Particular	EXISTING RATES JANUARY 1, 2012			EFFECTIVE APRIL 1, 2012 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>LOWER MAINLAND SERVICE AREA</b>									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$0.3890 = \$142.08	365.25	days x	\$0.3890 = \$142.08	\$0.0000	\$0.00	0.00%
4	Delivery Charge	95.0	GJ x	\$3.559 = 338.1050	95.0	GJ x	\$3.559 = 338.1050	\$0.000	0.0000	0.00%
5	Rider 5 RSAM	95.0	GJ x	(\$0.032 ) = (3.0400)	95.0	GJ x	(\$0.032 ) = (3.0400)	\$0.000	0.0000	0.00%
6	Subtotal Delivery Margin Related Charges			<u>\$477.15</u>			<u>\$477.15</u>		<u>\$0.00</u>	<u>0.00%</u>
7	<u>Commodity Related Charges</u>									
8	Midstream Cost Recovery Charge	95.0	GJ x	\$1.424 = \$135.2800	95.0	GJ x	\$1.424 = \$135.2800	\$0.000	\$0.0000	0.00%
9	Rider 6 Midstream Cost Reconciliation Account	95.0	GJ x	(\$0.059 ) = (5.6050)	95.0	GJ x	(\$0.059 ) = (5.6050)	\$0.000	0.0000	0.00%
10	Midstream Related Charges Subtotal			<u>\$129.68</u>			<u>\$129.68</u>		<u>\$0.00</u>	<u>0.00%</u>
11	Cost of Gas (Commodity Cost Recovery Charge)	95.0	GJ x 90% x	\$4.005 = 342.43	95.0	GJ x 90% x	\$2.977 = 254.53	(\$1.028 )	(87.90 )	-8.29%
12	Cost of Biomethane	95.0	GJ x 10% x	\$11.696 = 111.11	95.0	GJ x 10% x	\$11.696 = 111.11	\$0.000	0.00	0.00%
13	Subtotal Commodity Related Charges			<u>\$583.22</u>			<u>\$495.32</u>		<u>(\$87.90 )</u>	<u>-8.29%</u>
14										
15	Total (with effective \$/GJ rate)	<u>95.0</u>		<u>\$11.162</u>	<u>95.0</u>		<u>\$10.237</u>	<u>(\$0.925 )</u>	<u>(\$87.90 )</u>	<u>-8.29%</u>
16										
17	<b>INLAND SERVICE AREA</b>									
18	<u>Delivery Margin Related Charges</u>									
19	Basic Charge per Day	365.25	days x	\$0.3890 = \$142.08	365.25	days x	\$0.3890 = \$142.08	\$0.0000	\$0.00	0.00%
20	Delivery Charge	75.0	GJ x	\$3.559 = 266.9250	75.0	GJ x	\$3.559 = 266.9250	\$0.000	0.0000	0.00%
21	Rider 5 RSAM	75.0	GJ x	(\$0.032 ) = (2.4000)	75.0	GJ x	(\$0.032 ) = (2.4000)	\$0.000	0.0000	0.00%
22	Subtotal Delivery Margin Related Charges			<u>\$406.61</u>			<u>\$406.61</u>		<u>\$0.00</u>	<u>0.00%</u>
23	<u>Commodity Related Charges</u>									
24	Midstream Cost Recovery Charge	75.0	GJ x	\$1.398 = \$104.8500	75.0	GJ x	\$1.398 = \$104.8500	\$0.000	\$0.0000	0.00%
25	Rider 6 Midstream Cost Reconciliation Account	75.0	GJ x	(\$0.059 ) = (4.4250)	75.0	GJ x	(\$0.059 ) = (4.4250)	\$0.000	0.0000	0.00%
26	Midstream Related Charges Subtotal			<u>\$100.43</u>			<u>\$100.43</u>		<u>\$0.00</u>	<u>0.00%</u>
27	Cost of Gas (Commodity Cost Recovery Charge)	75.0	GJ x 90% x	\$4.005 = 270.34	75.0	GJ x 90% x	\$2.977 = 200.95	(\$1.028 )	(69.39 )	-8.02%
28	Cost of Biomethane	75.0	GJ x 10% x	\$11.696 = 87.72	75.0	GJ x 10% x	\$11.696 = 87.72	\$0.000	0.00	0.00%
29	Subtotal Commodity Related Charges			<u>\$458.49</u>			<u>\$389.10</u>		<u>(\$69.39 )</u>	<u>-8.02%</u>
30										
31	Total (with effective \$/GJ rate)	<u>75.0</u>		<u>\$11.535</u>	<u>75.0</u>		<u>\$10.609</u>	<u>(\$0.925 )</u>	<u>(\$69.39 )</u>	<u>-8.02%</u>
32										
33	<b>COLUMBIA SERVICE AREA</b>									
34	<u>Delivery Margin Related Charges</u>									
35	Basic Charge per Day	365.25	days x	\$0.3890 = \$142.08	365.25	days x	\$0.3890 = \$142.08	\$0.0000	\$0.00	0.00%
36	Delivery Charge	80.0	GJ x	\$3.559 = 284.7200	80.0	GJ x	\$3.559 = 284.7200	\$0.000	0.0000	0.00%
37	Rider 5 RSAM	80.0	GJ x	(\$0.032 ) = (2.5600)	80.0	GJ x	(\$0.032 ) = (2.5600)	\$0.000	0.0000	0.00%
38	Subtotal Delivery Margin Related Charges			<u>\$424.24</u>			<u>\$424.24</u>		<u>\$0.00</u>	<u>0.00%</u>
39	<u>Commodity Related Charges</u>									
40	Midstream Cost Recovery Charge	80.0	GJ x	\$1.433 = \$114.6400	80.0	GJ x	\$1.433 = \$114.6400	\$0.000	\$0.0000	0.00%
41	Rider 6 Midstream Cost Reconciliation Account	80.0	GJ x	(\$0.059 ) = (4.7200)	80.0	GJ x	(\$0.059 ) = (4.7200)	\$0.000	0.0000	0.00%
42	Midstream Related Charges Subtotal			<u>\$109.92</u>			<u>\$109.92</u>		<u>\$0.00</u>	
43	Cost of Gas (Commodity Cost Recovery Charge)	80.0	GJ x 90% x	\$4.005 = 288.36	80.0	GJ x 90% x	\$2.977 = 214.34	(\$1.028 )	(74.02 )	-8.08%
44	Cost of Biomethane	80.0	GJ x 10% x	\$11.696 = 93.57	80.0	GJ x 10% x	\$11.696 = 93.57	\$0.000	0.00	0.00%
45	Subtotal Commodity Related Charges			<u>\$491.85</u>			<u>\$417.83</u>		<u>(\$74.02 )</u>	<u>-8.08%</u>
46										
47	Total (with effective \$/GJ rate)	<u>80.0</u>		<u>\$11.451</u>	<u>80.0</u>		<u>\$10.526</u>	<u>(\$0.925 )</u>	<u>(\$74.02 )</u>	<u>-8.08%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDER NO.G-xx  
**RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE**

TAB 6  
PAGE 3

Line No.	Particular	EXISTING RATES JANUARY 1, 2012				EFFECTIVE APRIL 1, 2012 RATES				Annual Increase/Decrease		
		Volume		Rate	Annual \$	Volume		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>LOWER MAINLAND SERVICE AREA</b>											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge	300.0	GJ x	\$2.928	878.4000	300.0	GJ x	\$2.928	878.4000	\$0.0000	0.0000	0.00%
6	Rider 5 RSAM	300.0	GJ x	(\$0.032)	(9.6000)	300.0	GJ x	(\$0.032)	(9.6000)	\$0.0000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges				<b>\$1,166.88</b>				<b>\$1,166.88</b>		<b>\$0.00</b>	<b>0.00%</b>
8												
9	<u>Commodity Related Charges</u>											
10	Midstream Cost Recovery Charge	300.0	GJ x	\$1.410	\$423.0000	300.0	GJ x	\$1.410	\$423.0000	\$0.0000	\$0.0000	0.00%
11	Rider 6 Midstream Cost Reconciliation Account	300.0	GJ x	(\$0.058)	(17.4000)	300.0	GJ x	(\$0.058)	(17.4000)	\$0.0000	0.0000	0.00%
12	Midstream Related Charges Subtotal				\$405.60				\$405.60		\$0.00	0.00%
13												
14	Cost of Gas (Commodity Cost Recovery Charge)	300.0	GJ x	\$4.005	\$1,201.50	300.0	GJ x	\$2.977	\$893.10	(\$1.028)	(\$308.40)	-11.12%
15	Subtotal Commodity Related Charges				<b>\$1,607.10</b>				<b>\$1,298.70</b>		<b>(\$308.40)</b>	<b>-11.12%</b>
16												
17	Total (with effective \$/GJ rate)	300.0		\$9.247	<b>\$2,773.98</b>	300.0		\$8.219	<b>\$2,465.58</b>	(\$1.028)	<b>(\$308.40)</b>	<b>-11.12%</b>
18												
19	<b>INLAND SERVICE AREA</b>											
20	<u>Delivery Margin Related Charges</u>											
21	Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
22												
23	Delivery Charge	250.0	GJ x	\$2.928	732.0000	250.0	GJ x	\$2.928	732.0000	\$0.0000	0.0000	0.00%
24	Rider 5 RSAM	250.0	GJ x	(\$0.032)	(8.0000)	250.0	GJ x	(\$0.032)	(8.0000)	\$0.0000	0.0000	0.00%
25	Subtotal Delivery Margin Related Charges				<b>\$1,022.08</b>				<b>\$1,022.08</b>		<b>\$0.00</b>	<b>0.00%</b>
26												
27	<u>Commodity Related Charges</u>											
28	Midstream Cost Recovery Charge	250.0	GJ x	\$1.385	\$346.2500	250.0	GJ x	\$1.385	\$346.2500	\$0.0000	\$0.0000	0.00%
29	Rider 6 Midstream Cost Reconciliation Account	250.0	GJ x	(\$0.058)	(14.5000)	250.0	GJ x	(\$0.058)	(14.5000)	\$0.0000	0.0000	0.00%
30	Midstream Related Charges Subtotal				\$331.75				\$331.75		\$0.00	0.00%
31												
32	Cost of Gas (Commodity Cost Recovery Charge)	250.0	GJ x	\$4.005	\$1,001.25	250.0	GJ x	\$2.977	\$744.25	(\$1.028)	(\$257.00)	-10.91%
33	Subtotal Commodity Related Charges				<b>\$1,333.00</b>				<b>\$1,076.00</b>		<b>(\$257.00)</b>	<b>-10.91%</b>
34												
35	Total (with effective \$/GJ rate)	250.0		\$9.420	<b>\$2,355.08</b>	250.0		\$8.392	<b>\$2,098.08</b>	(\$1.028)	<b>(\$257.00)</b>	<b>-10.91%</b>
36												
37	<b>COLUMBIA SERVICE AREA</b>											
38	<u>Delivery Margin Related Charges</u>											
39	Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
40												
41	Delivery Charge	320.0	GJ x	\$2.928	936.9600	320.0	GJ x	\$2.928	936.9600	\$0.0000	0.0000	0.00%
42	Rider 5 RSAM	320.0	GJ x	(\$0.032)	(10.2400)	320.0	GJ x	(\$0.032)	(10.2400)	\$0.0000	0.0000	0.00%
43	Subtotal Delivery Margin Related Charges				<b>\$1,224.80</b>				<b>\$1,224.80</b>		<b>\$0.00</b>	<b>0.00%</b>
44												
45	<u>Commodity Related Charges</u>											
46	Midstream Cost Recovery Charge	320.0	GJ x	\$1.419	\$454.0800	320.0	GJ x	\$1.419	\$454.0800	\$0.0000	\$0.0000	0.00%
47	Rider 6 Midstream Cost Reconciliation Account	320.0	GJ x	(\$0.058)	(18.5600)	320.0	GJ x	(\$0.058)	(18.5600)	\$0.0000	0.0000	0.00%
48	Midstream Related Charges Subtotal				\$435.52				\$435.52		\$0.00	0.00%
49												
50	Cost of Gas (Commodity Cost Recovery Charge)	320.0	GJ x	\$4.005	\$1,281.60	320.0	GJ x	\$2.977	\$952.64	(\$1.028)	(\$328.96)	-11.18%
51	Subtotal Commodity Related Charges				<b>\$1,717.12</b>				<b>\$1,388.16</b>		<b>(\$328.96)</b>	<b>-11.18%</b>
52												
53	Total (with effective \$/GJ rate)	320.0		\$9.194	<b>\$2,941.92</b>	320.0		\$8.166	<b>\$2,612.96</b>	(\$1.028)	<b>(\$328.96)</b>	<b>-11.18%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDER NO.G-xx  
**RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE**

TAB 6  
PAGE 4

Line No.	Particular	EXISTING RATES JANUARY 1, 2012				EFFECTIVE APRIL 1, 2012 RATES				Annual Increase/Decrease		
		Volume	Rate	Annual \$		Volume	Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1	<b>LOWER MAINLAND SERVICE AREA</b>											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.8161	:	\$298.08	365.25	days x	\$0.8161	:	\$298.08	\$0.0000 \$0.00 0.00%
4												
5	Delivery Charge	300.0	GJ x	\$2.928	:	878.4000	300.0	GJ x	\$2.928	:	878.4000	\$0.000 0.0000 0.00%
6	Rider 5 RSAM	300.0	GJ x	(\$0.032 )	:	(9.6000)	300.0	GJ x	(\$0.032 )	:	(9.6000)	\$0.000 0.0000 0.00%
7	Subtotal Delivery Margin Related Charges			<b>\$1,166.88</b>				<b>\$1,166.88</b>			<b>\$0.00</b>	<b>0.00%</b>
8												
9	<u>Commodity Related Charges</u>											
10	Midstream Cost Recovery Charge	300.0	GJ x	\$1.410	=	\$423.0000	300.0	GJ x	\$1.410	=	\$423.0000	\$0.000 \$0.0000 0.00%
11	Rider 6 Midstream Cost Reconciliation Account	300.0	GJ x	(\$0.058 )	=	(17.4000)	300.0	GJ x	(\$0.058 )	=	(17.4000)	\$0.000 0.0000 0.00%
12	Midstream Related Charges Subtotal			\$405.60				\$405.60			\$0.00	0.00%
13	Cost of Gas (Commodity Cost Recovery Charge)	300.0	GJ x 90% x	\$4.005	=	\$1,081.3500	300.0	GJ x 90% x	\$2.977	=	\$803.7900	(\$1.028 ) (277.56 ) -9.24%
14	Cost of Biomethane	300.0	GJ x 10% x	\$11.696	=	350.8800	300.0	GJ x 10% x	\$11.696	=	350.8800	\$0.000 0.00 0.00%
15	Subtotal Commodity Related Charges			<b>\$1,837.83</b>				<b>\$1,560.27</b>			<b>(\$277.56 )</b>	<b>-9.24%</b>
16	Total (with effective \$/GJ rate)	<u>300.0</u>		<u>\$10.016</u>		<u>\$3,004.71</u>	<u>300.0</u>		<u>\$9.091</u>		<u>\$2,727.15</u>	(\$0.925 ) (\$277.56 ) -9.24%
17												
18	<b>INLAND SERVICE AREA</b>											
19	<u>Delivery Margin Related Charges</u>											
20	Basic Charge per Day	365.25	days x	\$0.8161	:	\$298.08	365.25	days x	\$0.8161	:	\$298.08	\$0.0000 \$0.00 0.00%
21												
22	Delivery Charge	250.0	GJ x	\$2.928	:	732.0000	250.0	GJ x	\$2.928	:	732.0000	\$0.000 0.0000 0.00%
23	Rider 5 RSAM	250.0	GJ x	(\$0.032 )	:	(8.0000)	250.0	GJ x	(\$0.032 )	:	(8.0000)	\$0.000 0.0000 0.00%
24	Subtotal Delivery Margin Related Charges			<b>\$1,022.08</b>				<b>\$1,022.08</b>			<b>\$0.00</b>	<b>0.00%</b>
25												
26	<u>Commodity Related Charges</u>											
27	Midstream Cost Recovery Charge	250.0	GJ x	\$1.385	=	\$346.2500	250.0	GJ x	\$1.385	=	\$346.2500	\$0.000 \$0.0000 0.00%
28	Rider 6 Midstream Cost Reconciliation Account	250.0	GJ x	(\$0.058 )	=	(14.5000)	250.0	GJ x	(\$0.058 )	=	(14.5000)	\$0.000 0.0000 0.00%
29	Midstream Related Charges Subtotal			\$331.75				\$331.75			\$0.00	0.00%
30	Cost of Gas (Commodity Cost Recovery Charge)	250.0	GJ x 90% x	\$4.005	=	\$901.1300	250.0	GJ x 90% x	\$2.977	=	\$669.8300	(\$1.028 ) (231.30 ) -9.08%
31	Cost of Biomethane	250.0	GJ x 10% x	\$11.696	=	292.4000	250.0	GJ x 10% x	\$11.696	=	292.4000	\$0.000 0.00 0.00%
32	Subtotal Commodity Related Charges			<b>\$1,525.28</b>				<b>\$1,293.98</b>			<b>(\$231.30 )</b>	<b>-9.08%</b>
33												
34	Total (with effective \$/GJ rate)	<u>250.0</u>		<u>\$10.189</u>		<u>\$2,547.36</u>	<u>250.0</u>		<u>\$9.264</u>		<u>\$2,316.06</u>	(\$0.925 ) (\$231.30 ) -9.08%
35												
36	<b>COLUMBIA SERVICE AREA</b>											
37	<u>Delivery Margin Related Charges</u>											
38	Basic Charge per Day	365.25	days x	\$0.8161	:	\$298.08	365.25	days x	\$0.8161	:	\$298.08	\$0.0000 \$0.00 0.00%
39												
40	Delivery Charge	320.0	GJ x	\$2.928	:	936.9600	320.0	GJ x	\$2.928	:	936.9600	\$0.000 0.0000 0.00%
41	Rider 5 RSAM	320.0	GJ x	(\$0.032 )	:	(10.2400)	320.0	GJ x	(\$0.032 )	:	(10.2400)	\$0.000 0.0000 0.00%
42	Subtotal Delivery Margin Related Charges			<b>\$1,224.80</b>				<b>\$1,224.80</b>			<b>\$0.00</b>	<b>0.00%</b>
43												
44	<u>Commodity Related Charges</u>											
45	Midstream Cost Recovery Charge	320.0	GJ x	\$1.419	=	\$454.0800	320.0	GJ x	\$1.419	=	\$454.0800	\$0.000 \$0.0000 0.00%
46	Rider 6 Midstream Cost Reconciliation Account	320.0	GJ x	(\$0.058 )	=	(18.5600)	320.0	GJ x	(\$0.058 )	=	(18.5600)	\$0.000 0.0000 0.00%
47	Midstream Related Charges Subtotal			\$435.52				\$435.52			\$0.00	0.00%
48	Cost of Gas (Commodity Cost Recovery Charge)	320.0	GJ x 90% x	\$4.005	=	\$1,153.4400	320.0	GJ x 90% x	\$2.977	=	\$857.3800	(\$1.028 ) (296.06 ) -9.29%
49	Cost of Biomethane	320.0	GJ x 10% x	\$11.696	=	374.2700	320.0	GJ x 10% x	\$11.696	=	374.2700	\$0.000 0.00 0.00%
50	Subtotal Commodity Related Charges			<b>\$1,963.23</b>				<b>\$1,667.17</b>			<b>(\$296.06 )</b>	<b>-9.29%</b>
51												
52	Total (with effective \$/GJ rate)	<u>320.0</u>		<u>\$9.963</u>		<u>\$3,188.03</u>	<u>320.0</u>		<u>\$9.037</u>		<u>\$2,891.97</u>	(\$0.925 ) (\$296.06 ) -9.29%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDER NO.G-xx

TAB 6  
PAGE 5

**RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE**

Line No.	Particular	EXISTING RATES JANUARY 1, 2012				EFFECTIVE APRIL 1, 2012 RATES				Annual Increase/Decrease		
		Volume	Rate	Annual \$		Volume	Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1	<b>LOWER MAINLAND SERVICE AREA</b>											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.3538	:	\$1,590.23	365.25	days x	\$4.3538	:	\$1,590.23	\$0.0000 \$0.00 0.00%
4												
5	Delivery Charge	2,800.0	GJ x	\$2.483	:	6,952.4000	2,800.0	GJ x	\$2.483	:	6,952.4000	\$0.000 0.0000 0.00%
6	Rider 5 RSAM	2,800.0	GJ x	(\$0.032 )	:	(89.6000)	2,800.0	GJ x	(\$0.032 )	:	(89.6000)	\$0.000 0.0000 0.00%
7	Subtotal Delivery Margin Related Charges					<b>\$8,453.03</b>					<b>\$8,453.03</b>	<b>\$0.00 0.00%</b>
8												
9	<u>Commodity Related Charges</u>											
10	Midstream Cost Recovery Charge	2,800.0	GJ x	\$1.097	=	\$3,071.6000	2,800.0	GJ x	\$1.097	=	\$3,071.6000	\$0.000 \$0.0000 0.00%
11	Rider 6 Midstream Cost Reconciliation Account	2,800.0	GJ x	(\$0.045 )	=	(126.0000)	2,800.0	GJ x	(\$0.045 )	=	(126.0000)	\$0.000 0.0000 0.00%
12	Midstream Related Charges Subtotal					\$2,945.60					\$2,945.60	\$0.00 0.00%
13												
14	Cost of Gas (Commodity Cost Recovery Charge)	2,800.0	GJ x	\$4.005	=	\$11,214.00	2,800.0	GJ x	\$2.977	=	\$8,335.60	(\$1.028 ) (\$2,878.40 ) -12.73%
15	Subtotal Commodity Related Charges					<b>\$14,159.60</b>					<b>\$11,281.20</b>	<b>(\$2,878.40 ) -12.73%</b>
16												
17	Total (with effective \$/GJ rate)	<u>2,800.0</u>		<u>\$8.076</u>		<u>\$22,612.63</u>	<u>2,800.0</u>		<u>\$7.048</u>		<u>\$19,734.23</u>	(\$1.028 ) (\$2,878.40 ) -12.73%
18												
19	<b>INLAND SERVICE AREA</b>											
20	<u>Delivery Margin Related Charges</u>											
21	Basic Charge per Day	365.25	days x	\$4.3538	:	\$1,590.23	365.25	days x	\$4.3538	:	\$1,590.23	\$0.0000 \$0.00 0.00%
22												
23	Delivery Charge	2,600.0	GJ x	\$2.483	:	6,455.8000	2,600.0	GJ x	\$2.483	:	6,455.8000	\$0.000 0.0000 0.00%
24	Rider 5 RSAM	2,600.0	GJ x	(\$0.032 )	:	(83.2000)	2,600.0	GJ x	(\$0.032 )	:	(83.2000)	\$0.000 0.0000 0.00%
25	Subtotal Delivery Margin Related Charges					<b>\$7,962.83</b>					<b>\$7,962.83</b>	<b>\$0.00 0.00%</b>
26												
27	<u>Commodity Related Charges</u>											
28	Midstream Cost Recovery Charge	2,600.0	GJ x	\$1.077	=	\$2,800.2000	2,600.0	GJ x	\$1.077	=	\$2,800.2000	\$0.000 \$0.0000 0.00%
29	Rider 6 Midstream Cost Reconciliation Account	2,600.0	GJ x	(\$0.045 )	=	(117.0000)	2,600.0	GJ x	(\$0.045 )	=	(117.0000)	\$0.000 0.0000 0.00%
30	Midstream Related Charges Subtotal					\$2,683.20					\$2,683.20	\$0.00 0.00%
31												
32	Cost of Gas (Commodity Cost Recovery Charge)	2,600.0	GJ x	\$4.005	=	\$10,413.00	2,600.0	GJ x	\$2.977	=	\$7,740.20	(\$1.028 ) (\$2,672.80 ) -12.69%
33	Subtotal Commodity Related Charges					<b>\$13,096.20</b>					<b>\$10,423.40</b>	<b>(\$2,672.80 ) -12.69%</b>
34												
35	Total (with effective \$/GJ rate)	<u>2,600.0</u>		<u>\$8.100</u>		<u>\$21,059.03</u>	<u>2,600.0</u>		<u>\$7.072</u>		<u>\$18,386.23</u>	(\$1.028 ) (\$2,672.80 ) -12.69%
36												
37	<b>COLUMBIA SERVICE AREA</b>											
38	<u>Delivery Margin Related Charges</u>											
39	Basic Charge per Day	365.25	days x	\$4.3538	:	\$1,590.23	365.25	days x	\$4.3538	:	\$1,590.23	\$0.0000 \$0.00 0.00%
40												
41	Delivery Charge	3,300.0	GJ x	\$2.483	:	8,193.9000	3,300.0	GJ x	\$2.483	:	8,193.9000	\$0.000 0.0000 0.00%
42	Rider 5 RSAM	3,300.0	GJ x	(\$0.032 )	:	(105.6000)	3,300.0	GJ x	(\$0.032 )	:	(105.6000)	\$0.000 0.0000 0.00%
43	Subtotal Delivery Margin Related Charges					<b>\$9,678.53</b>					<b>\$9,678.53</b>	<b>\$0.00 0.00%</b>
44												
45	<u>Commodity Related Charges</u>											
46	Midstream Cost Recovery Charge	3,300.0	GJ x	\$1.109	=	\$3,659.7000	3,300.0	GJ x	\$1.109	=	\$3,659.7000	\$0.000 \$0.0000 0.00%
47	Rider 6 Midstream Cost Reconciliation Account	3,300.0	GJ x	(\$0.045 )	=	(148.5000)	3,300.0	GJ x	(\$0.045 )	=	(148.5000)	\$0.000 0.0000 0.00%
48	Midstream Related Charges Subtotal					\$3,511.20					\$3,511.20	\$0.00 0.00%
49												
50	Cost of Gas (Commodity Cost Recovery Charge)	3,300.0	GJ x	\$4.005	=	\$13,216.50	3,300.0	GJ x	\$2.977	=	\$9,824.10	(\$1.028 ) (\$3,392.40 ) -12.85%
51	Subtotal Commodity Related Charges					<b>\$16,727.70</b>					<b>\$13,335.30</b>	<b>(\$3,392.40 ) -12.85%</b>
52												
53	Total (with effective \$/GJ rate)	<u>3,300.0</u>		<u>\$8.002</u>		<u>\$26,406.23</u>	<u>3,300.0</u>		<u>\$6.974</u>		<u>\$23,013.83</u>	(\$1.028 ) (\$3,392.40 ) -12.85%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDER NO.G-xx

TAB 6  
PAGE 6

**RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE**

Line No.	Particular	EXISTING RATES JANUARY 1, 2012			EFFECTIVE APRIL 1, 2012 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>LOWER MAINLAND SERVICE AREA</b>									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$4.3538	365.25	days x	\$4.3538	\$0.0000	\$0.00	0.00%
4										
5	Delivery Charge	2,800.0	GJ x	\$2.483	2,800.0	GJ x	\$2.483	\$0.0000	0.0000	0.00%
6	Rider 5 RSAM	2,800.0	GJ x	(\$0.032)	2,800.0	GJ x	(\$0.032)	\$0.0000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges			<b>\$8,453.03</b>			<b>\$8,453.03</b>		<b>\$0.00</b>	<b>0.00%</b>
8										
9	<u>Commodity Related Charges</u>									
10	Midstream Cost Recovery Charge	2,800.0	GJ x	\$1.097	2,800.0	GJ x	\$1.097	\$0.0000	\$0.0000	0.00%
11	Rider 6 Midstream Cost Reconciliation Account	2,800.0	GJ x	(\$0.045)	2,800.0	GJ x	(\$0.045)	\$0.0000	0.0000	0.00%
12	Midstream Related Charges Subtotal			\$2,945.60			\$2,945.60		\$0.00	0.00%
13	Cost of Gas (Commodity Cost Recovery Charge)	2,800.0	GJ x 90% x	\$4.005	2,800.0	GJ x 90% x	\$2.977	(\$1.028)	(2,590.56)	-10.46%
14	Cost of Biomethane	2,800.0	GJ x 10% x	\$11.696	2,800.0	GJ x 10% x	\$11.696	\$0.0000	0.00	0.00%
15	Subtotal Commodity Related Charges			<b>\$16,313.08</b>			<b>\$13,722.52</b>		<b>(\$2,590.56)</b>	<b>-10.46%</b>
16										
17	Total (with effective \$/GJ rate)	2,800.0		<b>\$8.845</b>	2,800.0		<b>\$7.920</b>	(\$0.925)	<b>(\$2,590.56)</b>	<b>-10.46%</b>
18										
19	<b>INLAND SERVICE AREA</b>									
20	<u>Delivery Margin Related Charges</u>									
21	Basic Charge per Day	365.25	days x	\$4.3538	365.25	days x	\$4.3538	\$0.0000	\$0.00	0.00%
22										
23	Delivery Charge	2,600.0	GJ x	\$2.483	2,600.0	GJ x	\$2.483	\$0.0000	0.0000	0.00%
24	Rider 5 RSAM	2,600.0	GJ x	(\$0.032)	2,600.0	GJ x	(\$0.032)	\$0.0000	0.0000	0.00%
25	Subtotal Delivery Margin Related Charges			<b>\$7,962.83</b>			<b>\$7,962.83</b>		<b>\$0.00</b>	<b>0.00%</b>
26										
27	<u>Commodity Related Charges</u>									
28	Midstream Cost Recovery Charge	2,600.0	GJ x	\$1.077	2,600.0	GJ x	\$1.077	\$0.0000	\$0.0000	0.00%
29	Rider 6 Midstream Cost Reconciliation Account	2,600.0	GJ x	(\$0.045)	2,600.0	GJ x	(\$0.045)	\$0.0000	0.0000	0.00%
30	Midstream Related Charges Subtotal			\$2,683.20			\$2,683.20		\$0.00	0.00%
31	Cost of Gas (Commodity Cost Recovery Charge)	2,600.0	GJ x 90% x	\$4.005	2,600.0	GJ x 90% x	\$2.977	(\$1.028)	(2,405.52)	-10.43%
32	Cost of Biomethane	2,600.0	GJ x 10% x	\$11.696	2,600.0	GJ x 10% x	\$11.696	\$0.0000	0.00	0.00%
33	Subtotal Commodity Related Charges			<b>\$15,095.86</b>			<b>\$12,690.34</b>		<b>(\$2,405.52)</b>	<b>-10.43%</b>
34										
35	Total (with effective \$/GJ rate)	2,600.0		<b>\$8.869</b>	2,600.0		<b>\$7.944</b>	(\$0.925)	<b>(\$2,405.52)</b>	<b>-10.43%</b>
36										
37	<b>COLUMBIA SERVICE AREA</b>									
38	<u>Delivery Margin Related Charges</u>									
39	Basic Charge per Day	365.25	days x	\$4.3538	365.25	days x	\$4.3538	\$0.0000	\$0.00	0.00%
40										
41	Delivery Charge	3,300.0	GJ x	\$2.483	3,300.0	GJ x	\$2.483	\$0.0000	0.0000	0.00%
42	Rider 5 RSAM	3,300.0	GJ x	(\$0.032)	3,300.0	GJ x	(\$0.032)	\$0.0000	0.0000	0.00%
43	Subtotal Delivery Margin Related Charges			<b>\$9,678.53</b>			<b>\$9,678.53</b>		<b>\$0.00</b>	<b>0.00%</b>
44										
45	<u>Commodity Related Charges</u>									
46	Midstream Cost Recovery Charge	3,300.0	GJ x	\$1.109	3,300.0	GJ x	\$1.109	\$0.0000	\$0.0000	0.00%
47	Rider 6 Midstream Cost Reconciliation Account	3,300.0	GJ x	(\$0.045)	3,300.0	GJ x	(\$0.045)	\$0.0000	0.0000	0.00%
48	Midstream Related Charges Subtotal			\$3,511.20			\$3,511.20		\$0.00	0.00%
49	Cost of Gas (Commodity Cost Recovery Charge)	3,300.0	GJ x 90% x	\$4.005	3,300.0	GJ x 90% x	\$2.977	(\$1.028)	(3,053.16)	-10.55%
50	Cost of Biomethane	3,300.0	GJ x 10% x	\$11.696	3,300.0	GJ x 10% x	\$11.696	\$0.0000	0.00	0.00%
51	Subtotal Commodity Related Charges			<b>\$19,265.73</b>			<b>\$16,212.57</b>		<b>(\$3,053.16)</b>	<b>-11.56%</b>
52										
53	Total (with effective \$/GJ rate)	3,300.0		<b>\$8.771</b>	3,300.0		<b>\$7.846</b>	(\$0.925)	<b>(\$3,053.16)</b>	<b>-10.55%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDER NO.G-xx  
**RATE SCHEDULE 4 - SEASONAL SERVICE**

TAB 6  
PAGE 7

Line No.	Particular	EXISTING RATES JANUARY 1, 2012			EFFECTIVE APRIL 1, 2012 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	<b>LOWER MAINLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	214	days x \$14.4230 =	\$3,086.52	214	days x \$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
5										
6	Delivery Charge									
7	(a) Off-Peak Period	5,400.0	GJ x \$0.940 =	5,076.0000	5,400.0	GJ x \$0.940 =	5,076.0000	\$0.0000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x \$1.727 =	0.0000	0.0	GJ x \$1.727 =	0.0000	\$0.0000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			<b>\$8,162.52</b>			<b>\$8,162.52</b>		<b>\$0.00</b>	<b>0.00%</b>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge									
13	(a) Off-Peak Period	5,400.0	GJ x \$0.839 =	\$4,530.6000	5,400.0	GJ x \$0.839 =	\$4,530.6000	\$0.0000	0.0000	0.00%
14	(b) Extension Period	0.0	GJ x \$0.839 =	0.0000	0.0	GJ x \$0.839 =	0.0000	\$0.0000	0.0000	0.00%
15	Rider 6 Midstream Cost Reconciliation Account	5,400.0	GJ x (\$0.035 ) =	(189.0000)	5,400.0	GJ x (\$0.035 ) =	(189.0000)	\$0.0000	0.0000	0.00%
16	Commodity Cost Recovery Charge									
17	(a) Off-Peak Period	5,400.0	GJ x \$4.005 =	21,627.0000	5,400.0	GJ x \$2.977 =	16,075.8000	(\$1.028 )	(5,551.2000)	-16.26%
18	(b) Extension Period	0.0	GJ x \$4.005 =	0.0000	0.0	GJ x \$2.977 =	0.0000	(\$1.028 )	0.0000	0.00%
19										
20	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			<b>\$25,968.60</b>			<b>\$20,417.40</b>		<b>(\$5,551.20 )</b>	<b>-16.26%</b>
21										
22	Unauthorized Gas Charge During Peak Period (not forecast)									
23										
24	Total during Off-Peak Period	<u>5,400.0</u>		<u><b>\$34,131.12</b></u>	<u>5,400.0</u>		<u><b>\$28,579.92</b></u>		<u><b>(\$5,551.20 )</b></u>	<u><b>-16.26%</b></u>
25										
26										
27	<b>INLAND SERVICE AREA</b>									
28	<u>Delivery Margin Related Charges</u>									
29	Basic Charge per Day	214	days x \$14.4230 =	\$3,086.52	214	days x \$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
30										
31	Delivery Charge									
32	(a) Off-Peak Period	9,300.0	GJ x \$0.940 =	8,742.0000	9,300.0	GJ x \$0.940 =	8,742.0000	\$0.0000	0.0000	0.00%
33	(b) Extension Period	0.0	GJ x \$1.727 =	0.0000	0.0	GJ x \$1.727 =	0.0000	\$0.0000	0.0000	0.00%
34	Subtotal Delivery Margin Related Charges			<b>\$11,828.52</b>			<b>\$11,828.52</b>		<b>\$0.00</b>	<b>0.00%</b>
35										
36	<u>Commodity Related Charges</u>									
37	Midstream Cost Recovery Charge									
38	(a) Off-Peak Period	9,300.0	GJ x \$0.824 =	\$7,663.2000	9,300.0	GJ x \$0.824 =	\$7,663.2000	\$0.0000	\$0.0000	0.00%
39	(b) Extension Period	0.0	GJ x \$0.824 =	0.0000	0.0	GJ x \$0.824 =	0.0000	\$0.0000	0.0000	0.00%
40	Rider 6 Midstream Cost Reconciliation Account	9,300.0	GJ x (\$0.035 ) =	(325.5000)	9,300.0	GJ x (\$0.035 ) =	(325.5000)	\$0.0000	0.0000	0.00%
41	Commodity Cost Recovery Charge									
42	(a) Off-Peak Period	9,300.0	GJ x \$4.005 =	37,246.5000	9,300.0	GJ x \$2.977 =	27,686.1000	(\$1.028 )	(9,560.4000)	-16.95%
43	(b) Extension Period	0.0	GJ x \$4.005 =	0.0000	0.0	GJ x \$2.977 =	0.0000	(\$1.028 )	0.0000	0.00%
44										
45	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			<b>\$44,584.20</b>			<b>\$35,023.80</b>		<b>(\$9,560.40 )</b>	<b>-16.95%</b>
46										
47	Unauthorized Gas Charge During Peak Period (not forecast)									
48										
49	Total during Off-Peak Period	<u>9,300.0</u>		<u><b>\$56,412.72</b></u>	<u>9,300.0</u>		<u><b>\$46,852.32</b></u>		<u><b>(\$9,560.40 )</b></u>	<u><b>-16.95%</b></u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDER NO.G-xx  
**RATE SCHEDULE 5 -GENERAL FIRM SERVICE**

TAB 6  
PAGE 8

Line No.	Particular	EXISTING RATES JANUARY 1, 2012			EFFECTIVE APRIL 1, 2012 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	<b>LOWER MAINLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$587.00 =	<b>\$7,044.00</b>	12 months x	\$587.00 =	<b>\$7,044.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
5										
6	Demand Charge	58.5 GJ x	\$16.996 =	<b>\$11,931.19</b>	58.5 GJ x	\$16.996 =	<b>\$11,931.19</b>	\$0.000	<b>\$0.00</b>	<b>0.00%</b>
7										
8	Delivery Charge	9,700.0 GJ x	\$0.702 =	<b>\$6,809.4000</b>	9,700.0 GJ x	\$0.702 =	<b>\$6,809.4000</b>	\$0.000	<b>\$0.0000</b>	<b>0.00%</b>
9	Subtotal Delivery Margin Related Charges			<b>\$6,809.40</b>			<b>\$6,809.40</b>		<b>\$0.00</b>	<b>0.00%</b>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	9,700.0 GJ x	\$0.839 =	\$8,138.3000	9,700.0 GJ x	\$0.839 =	\$8,138.3000	\$0.000	\$0.0000	0.00%
13	Rider 6 Midstream Cost Reconciliation Account	9,700.0 GJ x	(\$0.035) =	(339.5000)	9,700.0 GJ x	(\$0.035) =	(339.5000)	\$0.000	0.0000	0.00%
14	Commodity Cost Recovery Charge	9,700.0 GJ x	\$4.005 =	38,848.5000	9,700.0 GJ x	\$2.977 =	28,876.9000	(\$1.028)	(9,971.6000)	-13.77%
15	Subtotal Gas Commodity Cost (Commodity Related Charge)			<b>\$46,647.30</b>			<b>\$36,675.70</b>		<b>(\$9,971.60 )</b>	<b>-13.77%</b>
16										
17	Total (with effective \$/GJ rate)	9,700.0	\$7.467	<b>\$72,431.89</b>	9,700.0	\$6.439	<b>\$62,460.29</b>	(\$1.028)	<b>(\$9,971.60 )</b>	<b>-13.77%</b>
18										
19	<b>INLAND SERVICE AREA</b>									
20	<u>Delivery Margin Related Charges</u>									
21	Basic Charge per Month	12 months x	\$587.00 =	<b>\$7,044.00</b>	12 months x	\$587.00 =	<b>\$7,044.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
22										
23	Demand Charge	82.0 GJ x	\$16.996 =	<b>\$16,724.06</b>	82.0 GJ x	\$16.996 =	<b>\$16,724.06</b>	\$0.000	<b>\$0.00</b>	<b>0.00%</b>
24										
25	Delivery Charge	12,800.0 GJ x	\$0.702 =	<b>\$8,985.6000</b>	12,800.0 GJ x	\$0.702 =	<b>\$8,985.6000</b>	\$0.000	<b>\$0.0000</b>	<b>0.00%</b>
26	Subtotal Delivery Margin Related Charges			<b>\$8,985.60</b>			<b>\$8,985.60</b>		<b>\$0.00</b>	<b>0.00%</b>
27										
28	<u>Commodity Related Charges</u>									
29	Midstream Cost Recovery Charge	12,800.0 GJ x	\$0.824 =	\$10,547.2000	12,800.0 GJ x	\$0.824 =	\$10,547.2000	\$0.000	\$0.0000	0.00%
30	Rider 6 Midstream Cost Reconciliation Account	12,800.0 GJ x	(\$0.035) =	(448.0000)	12,800.0 GJ x	(\$0.035) =	(448.0000)	\$0.000	0.0000	0.00%
31	Commodity Cost Recovery Charge	12,800.0 GJ x	\$4.005 =	51,264.0000	12,800.0 GJ x	\$2.977 =	38,105.6000	(\$1.028)	(13,158.4000)	-13.98%
32	Subtotal Gas Commodity Cost (Commodity Related Charge)			<b>\$61,363.20</b>			<b>\$48,204.80</b>		<b>(\$13,158.40 )</b>	<b>-13.98%</b>
33										
34	Total (with effective \$/GJ rate)	12,800.0	\$7.353	<b>\$94,116.86</b>	12,800.0	\$6.325	<b>\$80,958.46</b>	(\$1.028)	<b>(\$13,158.40 )</b>	<b>-13.98%</b>
35										
36	<b>COLUMBIA SERVICE AREA</b>									
37	<u>Delivery Margin Related Charges</u>									
38	Basic Charge per Month	12 months x	\$587.00 =	<b>\$7,044.00</b>	12 months x	\$587.00 =	<b>\$7,044.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
39										
40	Demand Charge	55.4 GJ x	\$16.996 =	<b>\$11,298.94</b>	55.4 GJ x	\$16.996 =	<b>\$11,298.94</b>	\$0.000	<b>\$0.00</b>	<b>0.00%</b>
41										
42	Delivery Charge	9,100.0 GJ x	\$0.702 =	<b>\$6,388.2000</b>	9,100.0 GJ x	\$0.702 =	<b>\$6,388.2000</b>	\$0.000	<b>\$0.0000</b>	<b>0.00%</b>
43	Subtotal Delivery Margin Related Charges			<b>\$6,388.20</b>			<b>\$6,388.20</b>		<b>\$0.00</b>	<b>0.00%</b>
44										
45	<u>Commodity Related Charges</u>									
46	Midstream Cost Recovery Charge	9,100.0 GJ x	\$0.853 =	\$7,762.3000	9,100.0 GJ x	\$0.853 =	\$7,762.3000	\$0.000	\$0.0000	0.00%
47	Rider 6 Midstream Cost Reconciliation Account	9,100.0 GJ x	(\$0.035) =	(318.5000)	9,100.0 GJ x	(\$0.035) =	(318.5000)	\$0.000	0.0000	0.00%
48	Commodity Cost Recovery Charge	9,100.0 GJ x	\$4.005 =	36,445.5000	9,100.0 GJ x	\$2.977 =	27,090.7000	(\$1.028)	(9,354.8000)	-13.63%
49	Subtotal Gas Commodity Cost (Commodity Related Charge)			<b>\$43,889.30</b>			<b>\$34,534.50</b>		<b>(\$9,354.80 )</b>	<b>-13.63%</b>
50										
51	Total (with effective \$/GJ rate)	9,100.0	\$7.541	<b>\$68,620.44</b>	9,100.0	\$6.513	<b>\$59,265.64</b>	(\$1.028)	<b>(\$9,354.80 )</b>	<b>-13.63%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDER NO.G-xx  
**RATE SCHEDULE 6 - NGV - STATIONS**

TAB 6  
PAGE 9

Line No.	Particular	EXISTING RATES JANUARY 1, 2012			EFFECTIVE APRIL 1, 2012 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	<b>LOWER MAINLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	365.25	days x \$2.0041	= \$732.00	365.25	days x \$2.0041	= \$732.00	\$0.0000	\$0.00	0.00%
5										
6	Delivery Charge	2,900.0	GJ x \$3.878	= 11,246.2000	2,900.0	GJ x \$3.878	= 11,246.2000	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges			<u>\$11,978.20</u>			<u>\$11,978.20</u>		<u>\$0.00</u>	<u>0.00%</u>
8										
9	<u>Commodity Related Charges</u>									
10	Midstream Cost Recovery Charge	2,900.0	GJ x \$0.421	= \$1,220.9000	2,900.0	GJ x \$0.421	= \$1,220.9000	\$0.000	\$0.0000	0.00%
11	Rider 6 Midstream Cost Reconciliation Account	2,900.0	GJ x (\$0.017 )	= (49.3000)	2,900.0	GJ x (\$0.017 )	= (49.3000)	\$0.000	0.0000	0.00%
12	Commodity Cost Recovery Charge	2,900.0	GJ x \$4.005	= 11,614.5000	2,900.0	GJ x \$2.977	= 8,633.3000	(\$1.028 )	(2,981.2000)	-12.04%
13	Subtotal Cost of Gas (Commodity Related Charge)			<u>\$12,786.10</u>			<u>\$9,804.90</u>		<u>(\$2,981.20 )</u>	<u>-12.04%</u>
14										
15	Total (with effective \$/GJ rate)	<u>2,900.0</u>	<u>\$8.539</u>	<u>\$24,764.30</u>	<u>2,900.0</u>	<u>\$7.511</u>	<u>\$21,783.10</u>	<u>(\$1.028 )</u>	<u>(\$2,981.20 )</u>	<u>-12.04%</u>
16										
17										
18	<b>INLAND SERVICE AREA</b>									
19	<u>Delivery Margin Related Charges</u>									
20	Basic Charge per Day	365.25	days x \$2.0041	= \$732.00	365.25	days x \$2.0041	= \$732.00	\$0.0000	\$0.00	0.00%
21										
22	Delivery Charge	11,900.0	GJ x \$3.878	= 46,148.2000	11,900.0	GJ x \$3.878	= 46,148.2000	\$0.000	0.0000	0.00%
23	Subtotal Delivery Margin Related Charges			<u>\$46,880.20</u>			<u>\$46,880.20</u>		<u>\$0.00</u>	<u>0.00%</u>
24										
25	<u>Commodity Related Charges</u>									
26	Midstream Cost Recovery Charge	11,900.0	GJ x \$0.413	= \$4,914.7000	11,900.0	GJ x \$0.413	= \$4,914.7000	\$0.000	\$0.0000	0.00%
27	Rider 6 Midstream Cost Reconciliation Account	11,900.0	GJ x (\$0.017 )	= (202.3000)	11,900.0	GJ x (\$0.017 )	= (202.3000)	\$0.000	0.0000	0.00%
28	Commodity Cost Recovery Charge	11,900.0	GJ x \$4.005	= 47,659.5000	11,900.0	GJ x \$2.977	= 35,426.3000	(\$1.028 )	(12,233.2000)	-12.33%
29	Subtotal Cost of Gas (Commodity Related Charge)			<u>\$52,371.90</u>			<u>\$40,138.70</u>		<u>(\$12,233.20 )</u>	<u>-12.33%</u>
30										
31	Total (with effective \$/GJ rate)	<u>11,900.0</u>	<u>\$8.341</u>	<u>\$99,252.10</u>	<u>11,900.0</u>	<u>\$7.313</u>	<u>\$87,018.90</u>	<u>(\$1.028 )</u>	<u>(\$12,233.20 )</u>	<u>-12.33%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDER NO.G-xx  
**RATE SCHEDULE 7 - INTERRUPTIBLE SALES**

TAB 6  
PAGE 10

Line No.	Particular	EXISTING RATES JANUARY 1, 2012			EFFECTIVE APRIL 1, 2012 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	<b>LOWER MAINLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$880.00	= <b>\$10,560.00</b>	12 months x	\$880.00	= <b>\$10,560.00</b>	\$0.00	<b>\$0.00</b>	0.00%
5										
6	Delivery Charge	8,100.0	GJ x \$1.148	= <b>\$9,298.8000</b>	8,100.0	GJ x \$1.148	= <b>\$9,298.8000</b>	\$0.000	<b>\$0.0000</b>	0.00%
7	Subtotal Delivery Margin Related Charges			<b>\$9,298.80</b>			<b>\$9,298.80</b>		<b>\$0.00</b>	0.00%
8										
9	<u>Commodity Related Charges</u>									
10	Midstream Cost Recovery Charge	8,100.0	GJ x \$0.839	= <b>\$6,795.9000</b>	8,100.0	GJ x \$0.839	= <b>\$6,795.9000</b>	\$0.000	<b>\$0.0000</b>	0.00%
11	Rider 6 Midstream Cost Reconciliation Account	8,100.0	GJ x (\$0.035)	= <b>(283.5000)</b>	8,100.0	GJ x (\$0.035)	= <b>(283.5000)</b>	\$0.000	<b>\$0.000</b>	0.00%
12	Commodity Cost Recovery Charge	8,100.0	GJ x \$4.005	= <b>32,440.5000</b>	8,100.0	GJ x \$2.977	= <b>24,113.7000</b>	(\$1.028)	<b>(8,326.8000)</b>	-14.16%
13	Subtotal Gas Sales - Fixed (Commodity Related Charge)			<b>\$38,952.90</b>			<b>\$30,626.10</b>		<b>(\$8,326.80 )</b>	-14.16%
14										
15	Non-Standard Charges ( not forecast )									
16	Index Pricing Option, UOR									
17										
18	Total (with effective \$/GJ rate)	<b>8,100.0</b>	<b>\$7.261</b>	<b>\$58,811.70</b>	<b>8,100.0</b>	<b>\$6.233</b>	<b>\$50,484.90</b>	<b>(\$1.028)</b>	<b>(\$8,326.80 )</b>	<b>-14.16%</b>
19										
20										
21	<b>INLAND SERVICE AREA</b>									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge per Month	12 months x	\$880.00	= <b>\$10,560.00</b>	12 months x	\$880.00	= <b>\$10,560.00</b>	\$0.00	<b>\$0.00</b>	0.00%
24										
25	Delivery Charge	4,000.0	GJ x \$1.148	= <b>\$4,592.0000</b>	4,000.0	GJ x \$1.148	= <b>\$4,592.0000</b>	\$0.000	<b>\$0.0000</b>	0.00%
26	Subtotal Delivery Margin Related Charges			<b>\$4,592.00</b>			<b>\$4,592.00</b>		<b>\$0.00</b>	0.00%
27										
28	<u>Commodity Related Charges</u>									
29	Midstream Cost Recovery Charge	4,000.0	GJ x \$0.824	= <b>\$3,296.0000</b>	4,000.0	GJ x \$0.824	= <b>\$3,296.0000</b>	\$0.000	<b>\$0.0000</b>	0.00%
30	Rider 6 Midstream Cost Reconciliation Account	4,000.0	GJ x (\$0.035)	= <b>(140.0000)</b>	4,000.0	GJ x (\$0.035)	= <b>(140.0000)</b>	\$0.000	<b>\$0.000</b>	0.00%
31	Commodity Cost Recovery Charge	4,000.0	GJ x \$4.005	= <b>16,020.0000</b>	4,000.0	GJ x \$2.977	= <b>11,908.0000</b>	(\$1.028)	<b>(4,112.0000)</b>	-11.98%
32	Subtotal Gas Sales - Fixed (Commodity Related Charge)			<b>\$19,176.00</b>			<b>\$15,064.00</b>		<b>(\$4,112.00 )</b>	-11.98%
33										
34	Non-Standard Charges ( not forecast )									
35	Index Pricing Option, UOR									
36										
37	Total (with effective \$/GJ rate)	<b>4,000.0</b>	<b>\$8.582</b>	<b>\$34,328.00</b>	<b>4,000.0</b>	<b>\$7.554</b>	<b>\$30,216.00</b>	<b>(\$1.028)</b>	<b>(\$4,112.00 )</b>	<b>-11.98%</b>

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**DRAFT ORDER**

**IN THE MATTER OF**  
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

Filings by FortisBC Energy Inc. regarding its  
2012 First Quarter Gas Costs Report  
and Rate Changes effective April 1, 2012  
for the Lower Mainland, Inland, Columbia Service Areas

**BEFORE:**

[March     , 2012]

**WHEREAS:**

- A. By Order No. G-156-11 dated September 9, 2011, the British Columbia Utilities Commission (the Commission) approved a decrease in the Commodity Cost Recovery Charge for the Lower Mainland, Inland, and Columbia Service Areas, effective October 1, 2011;
- B. On March 1, 2012, FortisBC Energy Inc. (FEI) filed its 2012 First Quarter Report on Commodity Cost Reconciliation Account (CCRA), Midstream Cost Reconciliation Account (MCRA), and Biomethane Variance Account (BVA) balances, and commodity, midstream, and biomethane recovery charges for the Lower Mainland, Inland and Columbia Service Areas effective April 1, 2012 that were based on the five-day average February 13, 14, 15, 16, and 17, 2012 forward gas prices (the 2012 First Quarter Report);
- C. The 2012 First Quarter Report forecasts a CCRA balance at existing rates of approximately \$19 million surplus after tax at March 31, 2012, and a balance of approximately \$76 million surplus after tax at March 31, 2013;
- D. The 2012 First Quarter Report forecasts that commodity cost recoveries at the existing rate would be 134.6 percent of costs for the following 12 months;
- E. In the 2012 First Quarter Report, FEI requests approval for a decrease of \$1.028/GJ to the Commodity Recovery Charge from \$4.005/GJ to \$2.977/GJ for natural gas sales rate class customers in Lower Mainland, Inland, and Columbia Service Areas effective April 1, 2012;



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- F. The 2012 First Quarter Report forecasts a MCRA balance at existing rates of approximately \$16 million surplus after tax at March 31, 2012, and a balance of approximately \$8 million deficit after tax at December 31, 2012;
- G. The 2012 First Quarter Report forecasts a BVA balance, based on existing rates and after adjustment for the value of unsold biomethane volumes, at March 31, 2012 of approximately \$45 thousand surplus before tax, and a balance at December 31, 2012 of approximately \$164 thousand deficit before tax;
- H. FEI requests that the biomethane project cost information in Tab 4, at Pages 4.1, 4.2, and 4.3, of the 2012 First Quarter Report be held confidential, on the basis that it contains market sensitive information;
- I. The Commodity Cost Recovery Charge rate change would decrease Lower Mainland Rate Schedule 1 rates by \$1.028/GJ, which would reduce a typical residential customer's annual bill, based on an average annual consumption of 95 GJ, by approximately \$98 or 9.9 percent;
- J. The Commission has determined that the changes as requested in the 2012 First Quarter Report should be approved.

**NOW THEREFORE** pursuant to section 61(4) of the *Utilities Commission Act*, the Commission orders as follows:

- 1. The Commission approves the decrease to the Commodity Cost Recovery Charge for sales rate classes within the Lower Mainland, Inland, and Columbia Service Areas, effective April 1, 2012, to a rate of \$2.977/GJ as set out in the 2012 First Quarter Report.
- 2. FEI will notify all customers that are affected by the rate change with a bill insert or bill message to be included with the next monthly gas billing.
- 3. The Commission will hold the information in Tab 4, at Pages 4.1, 4.2, and 4.3, of the 2012 First Quarter Report confidential.

**DATED** at the City of Vancouver, in the Province of British Columbia, this       day of March 2012.

BY ORDER