



ERICA HAMILTON
COMMISSION SECRETARY
Commission.Secretary@bcuc.com
web site: <http://www.bcuc.com>

SIXTH FLOOR, 900 HOWE STREET, BOX 250
VANCOUVER, BC CANADA V6Z 2N3
TELEPHONE: (604) 660-4700
BC TOLL FREE: 1-800-663-1385
FACSIMILE: (604) 660-1102

Log No. 49041

VIA EMAIL

gas.regulatory.affairs@fortisbc.com

December 4, 2015

Ms. Diane Roy
Director, Regulatory Services
FortisBC Energy Inc.
16705 Fraser Highway
Surrey, BC V4N 0E8

Dear Ms. Roy:

Re: FortisBC Energy Inc.
A Filing regarding the 2015 Fourth Quarter Report on the
Biomethane Variance Account and Biomethane Energy Recovery Charge Rate
effective January 1, 2016 for the Mainland Service Area

Further to your November 13, 2015 filing of the 2015 Fourth Quarter Report on the Biomethane Variance Account and the Biomethane Energy Recovery Charge, enclosed please find Commission Order G-190-15.

Yours truly,

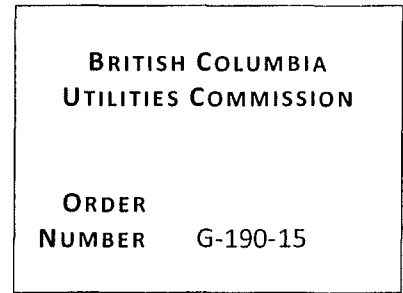
A handwritten signature in black ink that reads "Erica Hamilton".

Erica Hamilton

cms
Enclosure



SIXTH FLOOR, 900 HOWE STREET, BOX 250
VANCOUVER, BC V6Z 2N3 CANADA
web site: <http://www.bcuc.com>



TELEPHONE: (604) 660-4700
BC TOLL FREE: 1-800-663-1385
FACSIMILE: (604) 660-1102

IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

FortisBC Energy Inc.
A Filing regarding its 2015 Fourth Quarter Report on the Biomethane Variance Account
and Biomethane Energy Recovery Charge Rate effective January 1, 2016
for the Mainland Service Area

BEFORE: L. F. Kelsey, Commissioner
H. G. Harowitz, Commissioner December 3, 2015
K. A. Keilty, Commissioner
D. M. Morton, Commissioner

O R D E R

WHEREAS:

- A. On November 13, 2015, FortisBC Energy Inc. (FEI) filed its 2015 Fourth Quarter Report (Report) on the Biomethane Variance Account (BVA) and the Biomethane Energy Recovery Charge (BERC);
- B. By Order G-210-13 and Reasons for Decision dated December 11, 2013 (2013 Decision), the British Columbia Utilities Commission (Commission) approved the continuance of the Biomethane Program on a permanent basis with certain modifications as directed in the 2013 Decision;
- C. By Order G-177-14 dated November 13, 2014, the Commission approved an increase in the FEI BERC to a rate of \$14.414 per gigajoule (GJ) effective January 1, 2015, for Rate Schedules 1B, 2B, 3B, 5B and 11B within the Mainland Service Area, as set out in the 2014 Fourth Quarter Report on the BVA;
- D. Also by Order G-177-14, the Commission accepted the following BERC rate change guidelines on an interim basis (Interim Guidelines) pending a review of the BERC rate methodology proposal in 2015:
 - (i) Annual resetting of the BERC rate on an annual basis effective January 1st of a given year;
 - (ii) A threshold of \$1.00 per GJ that will trigger a rate reset. That is, if a Quarterly Report indicates a change greater than \$1.00 per GJ (plus or minus) is required, the BERC rate will be reset;
- E. On August 28, 2015, FEI filed an application for approval of the BERC Rate Methodology (BERC Rate Methodology Application), which sought approval of a non cost-based BERC rate methodology, mechanisms for transferring costs and unsold biomethane volumes out of the BVA for recovery from FEI's non-bypass ratepayers and revised reporting requirements;

BRITISH COLUMBIA
UTILITIES COMMISSION

ORDER
NUMBER G-190-15

2

- F. By Orders G-147-15 and G-181-15, the Commission established a regulatory timetable for the review of the BERC Rate Methodology Application;
- G. In the Report, FEI forecasts a BVA balance, based on the existing rates and after adjustment for the value of unsold biomethane volumes at December 31, 2015, of approximately \$331,000 deficit after tax, and a balance at December 31, 2016, of approximately \$490,000 deficit after tax;
- H. In the Report, FEI provides a re-calculation of the BERC, based on the BVA cost and recovery assumptions for the 12-month period ending December 31, 2016, and the projected December 31, 2015 unsold biomethane quantity, to be an increase of \$1.658/GJ from \$14.414/GJ to \$16.072/GJ, effective January 1, 2016, indicating a change to the BERC rate is required as per the Interim Guidelines;
- I. In the Report, FEI proposes no change to the BERC as at January 1, 2016, due to an ongoing regulatory process of the BERC Rate Methodology Application and FEI anticipates that the BERC will be subject to reset in early 2016;
- J. FEI requests that the biomethane project cost information in Tab 1, Pages 4.1C, 4.2C, and 4.3C of the Report, be held confidential on the basis that it contains market sensitive information;
- K. The Commission reviewed the Report and considers it acceptable and efficient that no change be made to the BERC as at January 1, 2016 while the BERC Rate Methodology Application proceeding is currently reviewing any issues pertaining to the BERC.

NOW THEREFORE the British Columbia Utilities Commission accepts the FortisBC Energy Inc. (FEI) proposal that the Biomethane Energy Recovery Charge rate remain unchanged as at January 1, 2016 despite the guidelines made on an interim basis in Order G-177-14, for regulatory efficiency and while further review of the BERC Rate Methodology is under review. The Commission will hold the biomethane project cost information in Tab 1, Pages 4.1C, 4.2C, and 4.3C of the 2015 Fourth Quarter Report on the Biomethane Variance Account confidential as requested by FEI as it contains commercially sensitive information.

DATED at the City of Vancouver, in the Province of British Columbia, this 3rd day of December 2015.

BY ORDER



D. M. Morton
Commissioner