

November 18, 2011

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Alanna Gillis, Acting Commission Secretary

Dear Ms. Gillis:

Re: FortisBC Energy Inc. (“FEI” or the “Company”) – Fort Nelson Service Area Gas Cost Reconciliation Account (“GCRA”) and Gas Cost Recovery Rates 2011 Fourth Quarter Gas Cost Report

The attached materials provide the FEI 2011 Fourth Quarter Gas Cost Report for the Fort Nelson service area (“Fort Nelson”) as required under British Columbia Utilities Commission (the “Commission”) guidelines.

Based on the five-day average of the November 1, 2, 3, 4, and 7, 2011 forward prices for natural gas (“five-day average forward prices ending November 7, 2011”), the December 31, 2011 GCRA deferral balance is projected to be approximately \$14,000 surplus after tax (Tab 1, Page 2, Column 2, Line 28). Further, based on the five-day average forward prices ending November 7, 2011, the gas purchase cost assumptions, and the forecast gas cost recoveries at present rates for the 12-month period ending December 31, 2012, and accounting for the projected December 31, 2011 deferral balance, the GCRA ratio is calculated to be 99.4% (Tab 1, Page 1, Column 3, Line 10). The ratio falls within the deadband range of 95% to 105%, indicating that a rate change is not required at this time.

A summary of the forward prices is provided on Tab 1, Page 4, and a summary of the recorded and forecast monthly GCRA balances is provided on Tab 1, Page 5.

Provided in Tab 2 are the details of the forecast gas costs for Fort Nelson. The Company requests the information contained in Tab 2 be treated as CONFIDENTIAL.

CONFIDENTIALITY

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in the Company’s January 31, 1994 submission to the Commission) FEI is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI’s ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

In summary, the Company proposes that the gas cost recovery rates for Fort Nelson remain unchanged at January 1, 2012. Customer rates for the Fort Nelson Service Area will remain unchanged from the rates established pursuant to Commission Order No. G-177-11, dated October 21, 2011, which established interim delivery rates, including delivery-related riders, effective January 1, 2012.

The Company will continue to monitor the forward prices and will report these results in the 2012 First Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Brian Noel at 604-592-7467.

All of which is respectfully submitted.

Yours very truly,

FORTISBC ENERGY INC.

Original signed:

Diane Roy

Attachments

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GAS COST RECONCILIATION ACCOUNT ("GCRA") RATE CHANGE TRIGGER MECHANISM
FOR THE PERIOD JANUARY 1, 2012 TO DECEMBER 31, 2012
WITH EXISTING OCTOBER 1, 2011 GAS COST RECOVERY RATES
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 4, AND 7, 2011

Line No.	Particulars	Annual (\$000)	Percentage	Volume (TJ)	Unit Cost (\$/GJ)
	(1)	(2)	(3)	(4)	(5)
1	<u>RATE CHANGE TRIGGER MECHANISM</u>				
2	Projected Grossed-up GCRA Balance as at December 31, 2011	\$ (18.7)			
3	(Tab 1, Page 2, Col 2, Line 21)				
4					
5	Forecast Incurred Gas Costs - January 2012 to December 2012	\$ 2,577.1			
6	(Tab 1, Page 2, Col 14, Line 16)				
7	Forecast Recovered Gas Costs - January 2012 to December 2012	\$ 2,542.1			
8	(Tab 1, Page 2, Col 14, Line 7)				
9					
10	Ratio = $\frac{\text{Forecast Recovered Gas Costs}}{\text{Forecast Incurred Gas Costs} + \text{Projected GCRA Balance}}$	\$ 2,542.1	=		= <u>99.4%</u>
11		\$ 2,558.4	=		
12					
13					
14					
15					
16	<u>BALANCING REQUIREMENT</u>				
17	(applicable when Rate Change Trigger Mechanism Ratio falls outside 95% to 105% deadband and outside ± \$0.50/GJ threshold)				
18					
19					
20	PROPOSED RATES				
21					
22	Forecast 12 Month Sales Recovery Volumes January 2012 to December 2012			577.6	
23	(Tab 1, Page 2, Col 14, Line 2)				
24					
25	Projected GCRA Balance at December 31, 2011 (Line 2)	\$ (18.7)			\$ (0.0323) ^(2*)
26	Forecast GCRA Activities - January 2012 to December 2012 (Line 5 minus Line 7)	35.0			\$ 0.0605 ^(2*)
27	(Over) / Under Recovery at Existing Rates	<u>\$ 16.3</u>			
28					
29					
30	Proposed Rates (Decrease) / Increase				<u>\$ 0.028</u> ^(2*)

Note (1*) Pre-tax balances on January 1 each calendar year are restated based on current income taxes, to reflect grossed-up after tax amounts.

Note (2*) GCRA rates in tariff are set at 3 decimal places . Individual rates components are shown to 4 decimal places.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD JANUARY 1, 2012 TO DECEMBER 31, 2012
WITH EXISTING OCTOBER 1, 2011 GAS COST RECOVERY RATES
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 4, AND 7, 2011**

Line No.	Particulars	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	1-12 month Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<u>RECOVERED GAS COSTS</u>													
2	Total Sales - TJ	96.8	73.1	72.2	44.9	26.0	19.0	13.8	14.7	24.6	41.7	66.8	84.1	577.6
3	T-Service UAF - TJ	0.2	0.2	0.1	0.1	0.0	0.0	0.0	0.0	-	-	0.0	0.1	0.8
4														
5	Recovery on Sales - \$000	\$ 425.5	\$ 321.2	\$ 317.4	\$ 197.5	\$ 114.2	\$ 83.6	\$ 60.8	\$ 64.5	\$ 108.0	\$ 183.4	\$ 293.5	\$ 369.7	\$ 2,539.2
6	Recovery on T-Service UAF - \$000	0.7	0.7	0.5	0.4	0.1	0.0	0.0	0.0	-	-	0.1	0.4	3.0
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 426.2</u>	<u>\$ 322.0</u>	<u>\$ 317.9</u>	<u>\$ 197.9</u>	<u>\$ 114.3</u>	<u>\$ 83.6</u>	<u>\$ 60.8</u>	<u>\$ 64.5</u>	<u>\$ 108.0</u>	<u>\$ 183.4</u>	<u>\$ 293.6</u>	<u>\$ 370.1</u>	<u>\$ 2,542.1</u>
8														
9														
10														
11	<u>INCURRED GAS COSTS</u>													
12	Total Purchases Incl. UAF - TJ	98.3	74.3	73.3	45.7	26.4	19.3	14.0	14.9	24.9	42.3	67.7	85.4	586.5
13														
14	Incurred Cost - \$/GJ	4.6014	4.5768	4.5336	3.4247	3.4530	3.4585	3.4843	3.4854	3.4912	3.5261	5.2060	5.2552	4.3943
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 452.5</u>	<u>\$ 340.0</u>	<u>\$ 332.5</u>	<u>\$ 156.4</u>	<u>\$ 91.0</u>	<u>\$ 66.7</u>	<u>\$ 48.9</u>	<u>\$ 51.8</u>	<u>\$ 86.9</u>	<u>\$ 149.1</u>	<u>\$ 352.6</u>	<u>\$ 448.7</u>	<u>\$ 2,577.1</u>
17														
18														
19														
20	<u>GCRA BALANCE</u>													
21	Opening Balances (Pre-Tax) - \$000 ^(1*)	\$ (18.7)	\$ 7.6	\$ 25.6	\$ 40.2	\$ (1.3)	\$ (24.6)	\$ (41.5)	\$ (53.4)	\$ (66.0)	\$ (87.1)	\$ (121.3)	\$ (62.3)	
22	Forecast Activity - \$000	26.3	18.0	14.6	(41.5)	(23.3)	(16.9)	(11.9)	(12.6)	(21.0)	(34.2)	59.0	78.6	\$ 35.0
23	Closing Balances (Pre-tax) - \$000	<u>\$ 7.6</u>	<u>\$ 25.6</u>	<u>\$ 40.2</u>	<u>\$ (1.3)</u>	<u>\$ (24.6)</u>	<u>\$ (41.5)</u>	<u>\$ (53.4)</u>	<u>\$ (66.0)</u>	<u>\$ (87.1)</u>	<u>\$ (121.3)</u>	<u>\$ (62.3)</u>	<u>\$ 16.3</u>	
24														
25														
26	Tax Rate	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ (14.0)	\$ 5.7	\$ 19.2	\$ 30.2	\$ (1.0)	\$ (18.4)	\$ (31.1)	\$ (40.1)	\$ (49.5)	\$ (65.3)	\$ (91.0)	\$ (46.7)	
29	Closing Balances (After Tax) - \$000	<u>\$ 5.7</u>	<u>\$ 19.2</u>	<u>\$ 30.2</u>	<u>\$ (1.0)</u>	<u>\$ (18.4)</u>	<u>\$ (31.1)</u>	<u>\$ (40.1)</u>	<u>\$ (49.5)</u>	<u>\$ (65.3)</u>	<u>\$ (91.0)</u>	<u>\$ (46.7)</u>	<u>\$ 12.2</u>	

Slight differences in totals due to rounding.

Note (1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD OCTOBER 1, 2012 TO SEPTEMBER 30, 2013
WITH EXISTING OCTOBER 1, 2011 GAS COST RECOVERY RATES
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 4, AND 7, 2011**

Line No.	Particulars	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	13-24 month Forecast Total
	(1)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)
1	RECOVERED GAS COSTS													
2	Total Sales - TJ	98.3	74.2	73.4	45.6	26.3	19.3	14.0	14.9	25.0	42.3	67.8	85.4	586.6
3	T-Service UAF - TJ	0.2	0.2	0.1	0.1	0.0	0.0	0.0	0.0	-	-	0.0	0.1	0.8
4														
5	Recovery on Sales - \$000	\$ 432.3	\$ 326.2	\$ 322.5	\$ 200.5	\$ 115.8	\$ 84.8	\$ 61.5	\$ 65.4	\$ 109.9	\$ 186.1	\$ 298.2	\$ 375.3	\$ 2,578.5
6	Recovery on T-Service UAF - \$000	0.7	0.7	0.5	0.4	0.1	0.0	0.0	0.0	-	-	0.1	0.4	3.0
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 433.0</u>	<u>\$ 326.9</u>	<u>\$ 323.0</u>	<u>\$ 200.9</u>	<u>\$ 115.9</u>	<u>\$ 84.8</u>	<u>\$ 61.5</u>	<u>\$ 65.4</u>	<u>\$ 109.9</u>	<u>\$ 186.1</u>	<u>\$ 298.3</u>	<u>\$ 375.7</u>	<u>\$ 2,581.5</u>
8														
9														
10														
11	INCURRED GAS COSTS													
12	Total Purchases Incl. UAF - TJ	99.9	75.4	74.5	46.4	26.7	19.6	14.2	15.1	25.4	42.9	68.8	86.7	595.5
13														
14	Incurred Cost - \$/GJ	5.2682	5.2616	5.2409	3.5392	3.5703	3.5897	3.6333	3.6476	3.6310	3.6623	4.1082	4.3074	
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 526.3</u>	<u>\$ 396.8</u>	<u>\$ 390.5</u>	<u>\$ 164.1</u>	<u>\$ 95.4</u>	<u>\$ 70.2</u>	<u>\$ 51.6</u>	<u>\$ 55.1</u>	<u>\$ 92.0</u>	<u>\$ 157.2</u>	<u>\$ 282.7</u>	<u>\$ 373.4</u>	<u>\$ 2,655.3</u>
17														
18														
19														
20	GCRA BALANCE													
21	Opening Balances (Pre-Tax) - \$000 ^(1*)	\$ 16.3	\$ 109.6	\$ 179.5	\$ 247.1	\$ 210.2	\$ 189.8	\$ 175.2	\$ 165.2	\$ 154.8	\$ 137.0	\$ 108.1	\$ 92.5	
22	Forecast Activity - \$000	93.3	70.0	67.5	(36.9)	(20.4)	(14.6)	(10.0)	(10.4)	(17.9)	(28.9)	(15.6)	(2.4)	\$ 73.8
23	Closing Balances (Pre-tax) - \$000	<u>\$ 109.6</u>	<u>\$ 179.5</u>	<u>\$ 247.1</u>	<u>\$ 210.2</u>	<u>\$ 189.8</u>	<u>\$ 175.2</u>	<u>\$ 165.2</u>	<u>\$ 154.8</u>	<u>\$ 137.0</u>	<u>\$ 108.1</u>	<u>\$ 92.5</u>	<u>\$ 90.1</u>	
24														
25														
26	Tax Rate	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ 12.2	\$ 82.2	\$ 134.6	\$ 185.3	\$ 157.7	\$ 142.3	\$ 131.4	\$ 123.9	\$ 116.1	\$ 102.7	\$ 81.1	\$ 69.4	
29	Closing Balances (After Tax) - \$000	<u>\$ 82.2</u>	<u>\$ 134.6</u>	<u>\$ 185.3</u>	<u>\$ 157.7</u>	<u>\$ 142.3</u>	<u>\$ 131.4</u>	<u>\$ 123.9</u>	<u>\$ 116.1</u>	<u>\$ 102.7</u>	<u>\$ 81.1</u>	<u>\$ 69.4</u>	<u>\$ 67.6</u>	

Slight differences in totals due to rounding.

Note (1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
STATION NO. 2 INDEX FORECAST
FOR THE PERIOD ENDING DECEMBER 31, 2013**

Line No	Particulars	Five-day Average Forward	Five-day Average Forward	Change in Forward Prices
		Prices - November 1, 2, 3, 4, and 7, 2011 2011 Q4 Gas Cost Report	Prices - August 16, 17, 18, 19 and 22, 2011 2011 Q3 Gas Cost Report	
	(1)	(2)	(3)	(4) = (2) - (3)
1	Station No. 2 Index Prices - \$CDN/GJ			
2	2011			
3	January	\$ 3.45	\$ 3.45	\$ -
4	February	\$ 3.11	\$ 3.11	\$ -
5	March	\$ 3.19	\$ 3.19	\$ -
6	April	\$ 3.16	\$ 3.16	\$ -
7	May	\$ 3.37	\$ 3.37	\$ -
8	June	\$ 3.65	\$ 3.65	\$ -
9	July	\$ 3.15	\$ 3.15	\$ -
10	August	\$ 3.03	\$ 3.03	\$ -
11	September	\$ 3.12	\$ 3.03	\$ 0.09
12	October	\$ 2.80	\$ 3.03	\$ (0.23)
13	November	\$ 3.01	\$ 3.15	\$ (0.13)
14	December	\$ 3.21	\$ 3.36	\$ (0.15)
15	<i>Simple Average (Jan, 2011 - Dec, 2011)</i>	\$ 3.19	\$ 3.22	-1.1% \$ (0.04)
16	<i>Simple Average (Apr, 2011 - Mar, 2012)</i>	\$ 3.17	\$ 3.27	-3.3% \$ (0.11)
17	<i>Simple Average (Jul, 2011 - Jun, 2012)</i>	\$ 3.09	\$ 3.25	-5.0% \$ (0.16)
18	<i>Simple Average (Oct, 2011 - Sep, 2012)</i>	\$ 3.10	\$ 3.34	-7.1% \$ (0.24)
19	2012			
20	January	\$ 3.22	\$ 3.46	\$ (0.24)
21	February	\$ 3.18	\$ 3.47	\$ (0.28)
22	March	\$ 3.11	\$ 3.44	\$ (0.33)
23	April	\$ 3.09	\$ 3.28	\$ (0.20)
24	May	\$ 3.11	\$ 3.31	\$ (0.20)
25	June	\$ 3.10	\$ 3.35	\$ (0.25)
26	July	\$ 3.11	\$ 3.39	\$ (0.27)
27	August	\$ 3.12	\$ 3.42	\$ (0.30)
28	September	\$ 3.16	\$ 3.42	\$ (0.26)
29	October	\$ 3.23	\$ 3.45	\$ (0.22)
30	November	\$ 3.42	\$ 3.73	\$ (0.30)
31	December	\$ 3.71	\$ 3.93	\$ (0.22)
32	<i>Simple Average (Jan, 2012 - Dec, 2012)</i>	\$ 3.21	\$ 3.47	-7.4% \$ (0.26)
33	<i>Simple Average (Apr, 2012 - Mar, 2013)</i>	\$ 3.35	\$ 3.61	-7.1% \$ (0.26)
34	<i>Simple Average (Jul, 2012 - Jun, 2013)</i>	\$ 3.48	\$ 3.71	-6.3% \$ (0.23)
35	<i>Simple Average (Oct, 2012 - Sep, 2013)</i>	\$ 3.61	\$ 3.81	-5.3% \$ (0.20)
36	2013			
37	January	\$ 3.80	\$ 4.05	\$ (0.25)
38	February	\$ 3.75	\$ 4.02	\$ (0.27)
39	March	\$ 3.64	\$ 3.96	\$ (0.32)
40	April	\$ 3.58	\$ 3.71	\$ (0.13)
41	May	\$ 3.60	\$ 3.72	\$ (0.12)
42	June	\$ 3.61	\$ 3.75	\$ (0.15)
43	July	\$ 3.64	\$ 3.78	\$ (0.15)
44	August	\$ 3.66	\$ 3.80	\$ (0.14)
45	September	\$ 3.66	\$ 3.80	\$ (0.14)
46	October	\$ 3.71	\$ 3.84	\$ (0.13)
47	November	\$ 3.86	\$ 4.08	\$ (0.23)
48	December	\$ 4.11	\$ 4.30	\$ (0.20)
49	<i>Simple Average (Jan, 2013 - Dec, 2013)</i>	\$ 3.72	\$ 3.90	-4.8% \$ (0.19)

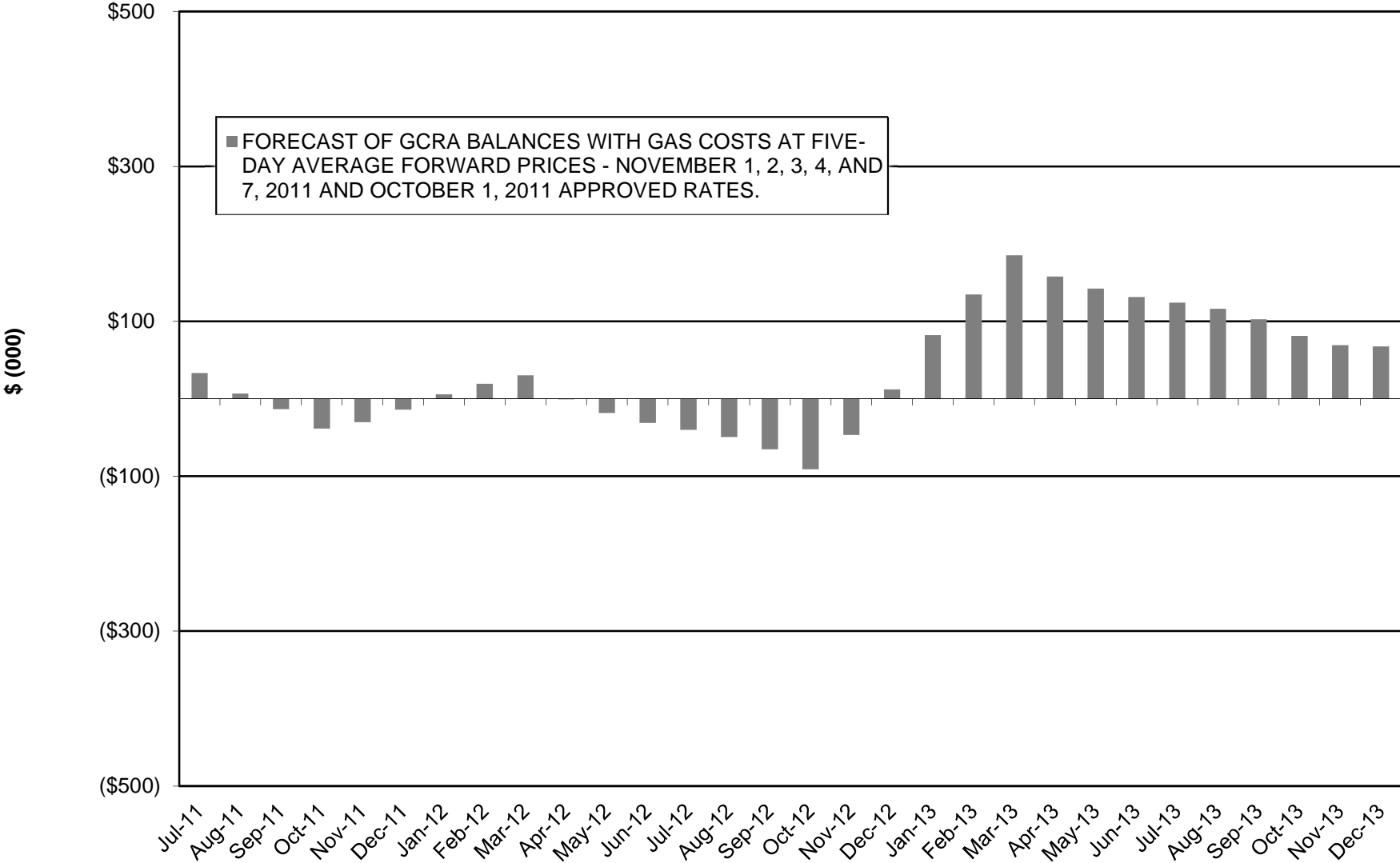
FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER TAX BALANCES (\$000)
FOR THE PERIOD ENDING DECEMBER 31, 2013
WITH EXISTING OCTOBER 1, 2011 GAS COST RECOVERY RATES

Tab 1
Page 5

Line No.	Particulars	2011 Q4 Gas Cost Report Oct 1, 2011 Existing Rates Five-day Average Forward Prices - November 1, 2, 3, 4, and 7, 2011		2011 Q3 Gas Cost Report Oct 1, 2011 Existing Rates Five-day Average Forward Prices - August 16, 17, 18, 19 and 22, 2011	
		(1)	(2)	(3)	(3)
1	2011 Apr	Recorded	\$ 87.0	Recorded	\$ 87.0
2	May	Adjusted	\$ 47.4 (A)	Adjusted	\$ 47.4 (A)
3	Jun	Adjusted	\$ 40.6 (A)	Adjusted	\$ 40.6 (A)
4	Jul	Adjusted	\$ 33.2 (A)	Adjusted	\$ 33.2 (A)
5	Aug	Adjusted	\$ 6.7 (A)	Projected	\$ 19.5
6	Sep	Adjusted	\$ (13.4) (A)	↓	\$ (3.3)
7	Oct	Projected	\$ (38.5)	↓	\$ (23.6)
8	Nov	↓	\$ (30.2)	↓	\$ (11.4)
9	Dec	↓	\$ (14.0)		\$ 9.0
10	2012 Jan	↓	\$ 5.7		\$ 36.7
11	Feb		\$ 19.2		\$ 57.9
12	Mar		\$ 30.2		\$ 78.2
13	Apr		\$ (1.0)		\$ 51.6
14	May		\$ (18.4)		\$ 36.9
15	Jun		\$ (31.1)		\$ 26.6
16	Jul		\$ (40.1)		\$ 19.5
17	Aug		\$ (49.5)		\$ 12.3
18	Sep		\$ (65.3)		\$ (0.2)
19	Oct		\$ (91.0)		\$ (21.1)
20	Nov		\$ (46.7)		\$ 30.4
21	Dec		\$ 12.2		\$ 97.4
22	2013 Jan		\$ 82.2		\$ 177.2
23	Feb		\$ 134.6		\$ 237.4
24	Mar		\$ 185.3		\$ 296.3
25	Apr		\$ 157.7		\$ 272.7
26	May		\$ 142.3		\$ 259.7
27	Jun		\$ 131.4		\$ 250.7
28	Jul		\$ 123.9		\$ 244.6
29	Aug		\$ 116.1		\$ 238.3
30	Sep		\$ 102.7		\$ 227.4
31	Oct		\$ 81.1		
32	Nov		\$ 69.4		
33	Dec		\$ 67.6		

Note (A) Includes volume reconciliation related to under accrual of recoveries in prior periods.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
 GCRA AFTER TAX BALANCES BY MONTH
 FOR THE PERIOD ENDING DECEMBER 2013





LETTER NO. L-XX-11

ALANNA GILLIS
ACTING COMMISSION SECRETARY
Commission.Secretary@bcuc.com
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Log No. XXXX

DRAFT ORDER

VIA E-MAIL

November XX, 2011

gas.regulatory.affairs@fortisbc.com

Ms. Diane Roy
Director, Regulatory Affairs – Gas
FortisBC Energy Inc.
16705 Fraser Highway
Surrey, BC V4N 0E8

Dear Ms. Roy:

Re: FortisBC Energy Inc.
Fort Nelson Service Area
2011 Fourth Quarter Gas Cost Report

Further to your November 18, 2011 filing of the 2011 Fourth Quarter Gas Cost Report (the Report) for the Fort Nelson Service Area. The Commission acknowledges receipt of the Report and accepts the recommendation that the gas cost recovery rates remain unchanged at January 1, 2012, and that customer rates for the Fort Nelson remain unchanged from the rates established pursuant to Commission Order No. G-177-11 dated October 21, 2011 which established interim delivery rates, including delivery-related riders, effective January 1, 2012.

Yours truly,

Alanna Gillis
Acting Commission Secretary