



November 18, 2011

British Columbia Utilities Commission  
6<sup>th</sup> Floor, 900 Howe Street  
Vancouver, BC  
V6Z 2N3

Attention: Ms. Alanna Gillis, Acting Commission Secretary

Dear Ms. Gillis:

**Re: FortisBC Energy Inc. – Lower Mainland, Inland, and Columbia Service Areas  
Commodity Cost Reconciliation Account (“CCRA”) and Midstream Cost  
Reconciliation Account (“MCRA”) Quarterly Gas Costs  
2011 Fourth Quarter Gas Cost Report**

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The attached materials provide the FortisBC Energy Inc. (“FEI” or the “Company”) 2011 Fourth Quarter Gas Cost Report (the “Fourth Quarter Report”) for the CCRA and MCRA deferral accounts as required under British Columbia Utilities Commission (the “Commission”) guidelines.

#### **CCRA Deferral Account**

Based on the five-day average of the November 1, 2, 3, 4, and 7, 2011 forward prices (“five-day average forward prices ending November 7, 2011”), the December 31, 2011 CCRA balance is projected to be approximately \$11 million surplus (after tax). Further, based on the five-day average forward prices ending November 7, 2011, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending December 31, 2012, and accounting for the projected December 31, 2011 deferral balance, the CCRA trigger ratio is calculated to be 105.1% (Tab 1, Page 1, Column 10, Lines 36/37). The tested rate change related to the forecast over recovery of gas costs and the amortization of the projected December 31, 2011 deferral balance over the prospective 12-month period is calculated as a rate decrease in the amount of \$0.189/GJ (Tab 2, Page 1, Column 2, Line 40). Although the CCRA trigger ratio falls slightly outside the  $\pm 5$  percent deadband, the tested rate decrease is well below the minimum rate change threshold under the Commission guidelines, indicating that a rate change is not required at this time.

#### **MCRA Deferral Account**

Pursuant to Commission Letter No. L-40-11, and applicable to the amortization of the projected MCRA balance at December 31, 2011 in 2012 rates, only one-third of the cumulative MCRA deferral balance at the end of each year will be amortized into the following year’s rates. The Company proposes to use Rate Rider 6 to amortize any refund / recovery amounts related to the MCRA year-end balances in midstream rates. Although rate

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riders are shown in the tariffs as separate line items, rate riders are not shown separately on customer bills – for customer billing purposes rate riders are bundled with the applicable delivery or midstream variable rate. Based on the five-day average forward prices ending November 7, 2011, the December 31, 2011 MCRA balance is projected to be approximately \$14 million surplus (after tax). FEI requests approval to re-establish MCRA Rate Rider 6 and to set Rate Rider 6 for the natural gas sales rate classes to the amounts as shown in the schedule at Tab 2, Pages 2 to 4, effective January 1, 2012. The Rate Rider 6 amount applicable to Lower Mainland Rate Schedule 1 residential customers is proposed to be set at a \$0.059/GJ refund amount, effective January 1, 2012.

Based on the five-day average forward prices ending November 7, 2011, the midstream gas supply cost assumptions, and the forecast midstream cost recoveries at present rates, the 2012 MCRA activity is forecast to under recover costs for the 12-month period by approximately \$11 million (the difference between the forecast 2012 costs incurred shown at Tab 1, Page 2, Column 14, Line 17 and the forecast 2012 recoveries shown at Tab 1, Page 2, Column, 14, Line 18). The schedules at Tab 2, Pages 2 to 4, indicate the increases required to the Midstream Cost Recovery Charges, effective January 1, 2012, to eliminate the forecast under recovery of the 12-month MCRA gas supply costs. The Midstream Cost Recovery Charge for Lower Mainland residential customers would increase by \$0.084/GJ, from \$1.340/GJ to \$1.424/GJ, effective January 1, 2012.

Tab 3 provides the monthly MCRA deferral balances based on the five-day average forward prices ending November 7, 2011 with the proposed changes to the midstream rates, effective January 1, 2012.

FEI will continue to monitor the forward prices, and will report CCRA and MCRA balances in its 2012 First Quarter Gas Cost Report. The Company's position remains that midstream revenues and costs be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

### **Customer Choice Deferred Cost Recovery – Rate Rider 8**

Pursuant to Commission Order No. G-187-10 dated December 10, 2010, the Residential Commodity Unbundling Deferred Cost Recovery Rate Rider was set at \$0.009/GJ and the Commercial Commodity Unbundling Deferred Cost Recovery Rate Rider was set at zero, effective January 1, 2011.

As proposed in the FortisBC Energy Utilities ("FEU") (comprised of FortisBC Energy Inc., FortisBC Energy Inc. Fort Nelson Service Area, FortisBC Energy (Vancouver Island) Inc., and FortisBC Energy (Whistler) Inc.) 2012 and 2013 Revenue Requirements and Natural Gas Rates Application ("2012-2013 RRA"), the amounts in the Residential Commodity Unbundling O&M Deferral Account and in the Commercial Commodity Unbundling O&M Deferral Account would effectively be recovered at the end of 2011, and for future periods commencing 2012 the marketer fee recoveries will be sufficient to recover the ongoing operating costs for the residential and commercial Customer Choice Program. The Residential and Commercial Commodity Unbundling O&M Deferral Accounts will not be required in 2012 as the costs and marketer fee recoveries commencing January 1, 2012 will be captured in FEI's O&M.

### Residential Commodity Unbundling O&M Deferral Account

The schedule attached at Tab 4, Page 1, Lines 1 to 9, provides a summary of the activity in the Residential Commodity Unbundling O&M Deferral Account during 2011 and the projected balance in the account at December 31, 2011. The projected December 31, 2011 balance in the Residential Commodity Unbundling O&M Deferral Account is a surplus balance of \$11,779 (after tax).

FEI requests Commission approval to reset the Rate Rider 8 amount applicable to residential customers from the current \$0.009/GJ amount to zero, effective January 1, 2012. Further, as discussed above, the Residential Commodity Unbundling O&M Deferral Account will not be required in 2012, therefore the Company proposed in its 2012-2013 RRA to discontinue the Residential Commodity Unbundling O&M Deferral Account effective January 1, 2012, and is proposing to transfer any residual balance at December 31, 2011 to the Residual Delivery Rate Riders account in 2012, which will be recovered or refunded to customers as part of delivery rates in future years.

### Commercial Commodity Unbundling O&M Deferral Account

The schedule attached at Tab 4, Page 1, Lines 14 to 20, provides a summary of the activity in the Commercial Commodity Unbundling O&M Deferral Account during 2011 and the projected balance in the account at December 31, 2011. The projected December 31, 2011 balance in the Commercial Commodity Unbundling O&M Deferral Account is a surplus balance of \$30,726 (after tax).

FEI notes that the Rate Rider 8 amount applicable to commercial was set to zero effective January 1, 2011. Further, as discussed above, the Commercial Commodity Unbundling O&M Deferral Account will not be required in 2012, therefore the Company proposed in its 2012-2013 RRA to discontinue the Commercial Commodity Unbundling O&M Deferral Account effective January 1, 2012, and proposes to transfer any residual balance at December 31, 2011 to the Residual Delivery Rate Riders account in 2012, which will be recovered or refunded to customers as part of delivery rates in future years.

### **Biomethane Variance Account (“BVA”) Deferral Account**

By Order No. G-194-10, dated December 14, 2010, the Commission approved FEI to move forward with a Biomethane Service Offering/Program for a two year period from the date of the Order, and directed FEI to provide actual and forecasted biomethane O&M and capital costs and an analysis of these costs in its next revenue requirements application. The FEU 2012-2013 RRA included the requested biomethane information and indicated that the Biomethane Energy Recovery Charge (“BERC”) would be reviewed and reset effective January 1, 2012 as part of the FEI 2011 Fourth Quarter Report.

The schedules attached at Tab 5 provide a summary of the biomethane volumes and costs / recoveries within the BVA, as well as the proposed BERC rate to be effective January 1, 2012.

Based on the biomethane gas supply cost assumptions and the forecast biomethane recoveries at the present rate, the BVA balance before accounting for the value of the unsold

biomethane volume is projected to be approximately \$619 thousand deficit (pre-tax) at December 31, 2011 (Tab 5, Page 2, Column 14, Line 6). After adjustment for the value of the unsold biomethane volume at December 31, 2011, the BVA balance is projected to be approximately \$49 thousand deficit (pre-tax) (Tab 5, Page 2, Column 13, Line 9). The BVA balance at December 31, 2012, based on the existing BERC rate, is forecast to be \$327 thousand deficit (pre-tax) after adjustment for the value of the unsold biomethane volumes (Tab 5, Page 2, Column 13, Line 20). The deficit balances indicate that the existing BERC rate will result in an under recovery of the forecast costs and should be increased effective January 1, 2012.

Tab 5, Page 3 provides the calculation of the proposed BERC rate. The increase required to the BERC rate, effective January 1, 2012, is calculated to be \$1.792/GJ (Tab 5, Page 3, Line 25), increasing the BERC rate from the current \$9.904/GJ to \$11.696/GJ effective January 1, 2012. Although the unit rate of the BERC is proposed to increase by \$1.792/GJ or approximately 18%, the Company notes that the BERC rate only applies to 10% of the gas consumption billed to customers electing to receive service under the Rate Schedule 1B Residential Biomethane Service offering and that there is full mobility for customers to choose to opt in to or out of the program. The proposed change to the BERC rate, exclusive of any other tariff rate component changes effective January 1, 2012, equates to an increase to a typical Lower Mainland residential Biomethane Service Offering customer's annual bill of approximately \$17 or 1.7% based on an average total annual consumption of 95 GJ.

Tab 5 Page 4 provides the monthly BVA deferral balances with the proposed changes to the BERC rate, effective January 1, 2012. FEI will continue to monitor the Biomethane Program and will report on the BVA balances in its 2012 First Quarter Gas Cost Report. The Company's position is that the biomethane activity and BVA balances be reported on a quarterly basis and, under normal circumstances, that the BERC rate be adjusted on an annual basis with a January 1 effective date.

## **Summary**

The Commission, by Commission Order No. G-177-11 dated October 21, 2011, approved interim delivery rates, including delivery-related riders, effective January 1, 2012. For comparative purposes, FEI provides at Tabs 6 and 7 the tariff continuity and bill impact schedules. The tariff continuity and bill impact schedules have been prepared showing the combined effects of the approved delivery rates, including delivery-related riders effective January 1, 2012, and the proposed midstream cost recovery and midstream-related rate rider changes requested within this 2011 Fourth Quarter Report, to be effective January 1, 2012.

The proposed changes to the Midstream Cost Recovery Charge and midstream-related Rate Riders 6 and 8 would increase Lower Mainland Rate Schedule 1 rates by \$0.016/GJ, which would increase a typical residential customer's annual bill by approximately \$2 or 0.2%, based on an average annual consumption of 95 GJ.

The combined effect of the approved interim delivery rates, including delivery-related riders, effective January 1, 2012, and the Commodity Cost Recovery Charge remaining unchanged and the Midstream Cost Recovery Charge and midstream-related Rate Riders 6 and 8

changes requested effective January 1, 2012 will increase the annual bill for a Lower Mainland residential customer consuming 95 GJ per year by approximately \$32 or 3.3%.

In summary, the Company requests approval of the following changes effective January 1, 2012:

- Approval that the Commodity Cost Recovery Charge remain unchanged at January 1, 2012.
- Approval to re-establish MCRA Rate Rider 6, applicable to all sales rate schedule customers within the Lower Mainland, Inland, and Columbia service areas excluding Revelstoke, and to set Rate Rider 6 to the amounts proposed, as shown in the schedules at Tab 2, Pages 2 to 4, effective January 1, 2012.
- Approval to increase the Midstream Cost Recovery Charge to the rates proposed for the sales rate classes as shown in the schedules at Tab 2, Pages 2 to 4, effective January 1, 2012.
- Approval to set Rate Rider 8 (Residential Commodity Unbundling Deferred Cost Recovery Rate Rider), applicable to Rate Schedules 1, 1B, 1U, and 1X customers within the Lower Mainland, Inland, and Columbia service areas excluding Revelstoke, to zero effective January 1, 2012.
- Approval to transfer any residual balance in the Residential Commodity Unbundling O&M Deferral Account at December 31, 2011 to the Residual Delivery Rate Riders account.
- Approval to transfer any residual balance in the Commercial Commodity Unbundling O&M Deferral Account at December 31, 2011 to the Residual Delivery Rate Riders account.
- Approval to increase the BERC rate, applicable to Rate Schedules 1B, to \$11.696/GJ, effective January 1, 2012.

We trust that the Commission will find this filing in order. If there are any questions regarding this filing, please contact Brian Noel at 604-592-7467.

All of which is respectfully submitted.

Yours very truly,

**FORTISBC ENERGY INC.**

***Original signed:***

Diane Roy

Attachments

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS) AND RATE CHANGE TRIGGER MECHANISM**  
**FOR THE FORECAST PERIOD JANUARY 1, 2012 TO DECEMBER 31, 2013**  
**FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 4 AND 7, 2011**  
**\$(Millions)**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
1		Recorded	Recorded	Recorded	Recorded	Projected	Projected								
2		Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11								
3	CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (15)	\$ (18)	\$ (20)	\$ (23)	\$ (20)	\$ (17)								
4	Gas Costs Incurred	\$ 36	\$ 35	\$ 34	\$ 34	\$ 34	\$ 35								
5	Revenue from EXISTING Recovery Rates	\$ (38)	\$ (38)	\$ (37)	\$ (32)	\$ (30)	\$ (31)								
6	<b>CCRA Balance - Ending (Pre-tax)<sup>(2*)</sup></b>	<b>\$ (18)</b>	<b>\$ (20)</b>	<b>\$ (23)</b>	<b>\$ (20)</b>	<b>\$ (17)</b>	<b>\$ (15)</b>								
7															
8	<b>CCRA Balance - Ending (After-tax)<sup>(3*)</sup></b>	<b>\$ (13)</b>	<b>\$ (15)</b>	<b>\$ (17)</b>	<b>\$ (15)</b>	<b>\$ (13)</b>	<b>\$ (11)</b>								
9															
10															
11														Total	
12														Jan-12	
13		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to	
14	CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (14)	\$ (12)	\$ (9)	\$ (7)	\$ (9)	\$ (10)	\$ (12)	\$ (13)	\$ (14)	\$ (16)	\$ (16)	\$ (19)	Dec-12	
15	Gas Costs Incurred	\$ 36	\$ 33	\$ 35	\$ 31	\$ 32	\$ 31	\$ 32	\$ 32	\$ 31	\$ 32	\$ 30	\$ 33	\$ 387	
16	Revenue from EXISTING Recovery Rates	\$ (33)	\$ (31)	\$ (33)	\$ (32)	\$ (33)	\$ (32)	\$ (33)	\$ (33)	\$ (32)	\$ (33)	\$ (32)	\$ (33)	\$ (391)	
17	<b>CCRA Balance - Ending (Pre-tax)<sup>(2*)</sup></b>	<b>\$ (12)</b>	<b>\$ (9)</b>	<b>\$ (7)</b>	<b>\$ (9)</b>	<b>\$ (10)</b>	<b>\$ (12)</b>	<b>\$ (13)</b>	<b>\$ (14)</b>	<b>\$ (16)</b>	<b>\$ (16)</b>	<b>\$ (19)</b>	<b>\$ (19)</b>	<b>\$ (19)</b>	
18															
19	<b>CCRA Balance - Ending (After-tax)<sup>(3*)</sup></b>	<b>\$ (9)</b>	<b>\$ (7)</b>	<b>\$ (6)</b>	<b>\$ (7)</b>	<b>\$ (8)</b>	<b>\$ (9)</b>	<b>\$ (10)</b>	<b>\$ (11)</b>	<b>\$ (12)</b>	<b>\$ (12)</b>	<b>\$ (14)</b>	<b>\$ (14)</b>	<b>\$ (14)</b>	
20															
21														Total	
22														Jan-13	
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to	
24		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Dec-13	
25	CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (19)	\$ (18)	\$ (18)	\$ (19)	\$ (20)	\$ (21)	\$ (22)	\$ (22)	\$ (23)	\$ (23)	\$ (23)	\$ (22)	\$ (19)	
26	Gas Costs Incurred	\$ 34	\$ 31	\$ 33	\$ 32	\$ 33	\$ 32	\$ 33	\$ 34	\$ 32	\$ 34	\$ 34	\$ 37	\$ 398	
27	Revenue from EXISTING Recovery Rates	\$ (34)	\$ (31)	\$ (34)	\$ (33)	\$ (34)	\$ (33)	\$ (34)	\$ (34)	\$ (33)	\$ (34)	\$ (33)	\$ (34)	\$ (398)	
28	<b>CCRA Balance - Ending (Pre-tax)<sup>(2*)</sup></b>	<b>\$ (18)</b>	<b>\$ (18)</b>	<b>\$ (19)</b>	<b>\$ (20)</b>	<b>\$ (21)</b>	<b>\$ (22)</b>	<b>\$ (22)</b>	<b>\$ (23)</b>	<b>\$ (23)</b>	<b>\$ (23)</b>	<b>\$ (22)</b>	<b>\$ (20)</b>	<b>\$ (20)</b>	
29															
30	<b>CCRA Balance - Ending (After-tax)<sup>(3*)</sup></b>	<b>\$ (14)</b>	<b>\$ (13)</b>	<b>\$ (14)</b>	<b>\$ (15)</b>	<b>\$ (16)</b>	<b>\$ (16)</b>	<b>\$ (17)</b>	<b>\$ (17)</b>	<b>\$ (17)</b>	<b>\$ (17)</b>	<b>\$ (17)</b>	<b>\$ (15)</b>	<b>\$ (15)</b>	
31															
32															
33															
34	<b>CCRA RATE CHANGE TRIGGER MECHANISM</b>														
35															
36	CCRA	=	Forecast Recovered Gas Costs (Jan 2012 - Dec 2012)					=	\$ 391	=	<u>105.1%</u>				
37	Ratio	=	Forecast Incurred Gas Costs (Jan 2012 - Dec 2012) + Projected CCRA Pre-tax Balance (Dec 2011)					=	\$ 372	=	<u>105.1%</u>				

Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2011, 26.5%, Jan 1, 2012, 25.0%, and Jan 1, 2013, 25.0%).

(2\*) For rate setting purpose CCRA pre-tax balances include grossed up projected deferred interest as at December 31, 2011.

(3\*) For rate setting purpose CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS)**  
**FOR THE FORECAST PERIOD JANUARY 1, 2012 TO DECEMBER 31, 2013**  
**FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 4 AND 7, 2011**  
**\$(Millions)**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	<b>Total</b>
2		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	<b>2011</b>
3	MCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ 5	\$ (7)	\$ (24)	\$ (26)	\$ (38)	\$ (35)	\$ (29)	\$ (17)	\$ (5)	\$ (0)	\$ (1)	\$ (5)	\$ 5
4	Gas Costs Incurred	\$ 80	\$ 67	\$ 53	\$ 39	\$ 28	\$ 9	\$ 21	\$ 21	\$ (8)	\$ 29	\$ 43	\$ 60	\$ 441
5	Revenue from EXISTING Recovery Rates	\$ (91)	\$ (85)	\$ (55)	\$ (51)	\$ (25)	\$ (3)	\$ (9)	\$ (9)	\$ 14	\$ (30)	\$ (48)	\$ (71)	\$ (462)
6	<b>MCRA Balance - Ending (Pre-tax)<sup>(2*)</sup></b>	<b>\$ (7)</b>	<b>\$ (24)</b>	<b>\$ (26)</b>	<b>\$ (38)</b>	<b>\$ (35)</b>	<b>\$ (29)</b>	<b>\$ (17)</b>	<b>\$ (5)</b>	<b>\$ (0)</b>	<b>\$ (1)</b>	<b>\$ (5)</b>	<b>\$ (19)</b>	<b>\$ (19)</b>
7														
8	<b>MCRA Balance - Ending (After-tax)<sup>(3*)</sup></b>	<b>\$ (5)</b>	<b>\$ (18)</b>	<b>\$ (19)</b>	<b>\$ (28)</b>	<b>\$ (26)</b>	<b>\$ (21)</b>	<b>\$ (12)</b>	<b>\$ (4)</b>	<b>\$ (0)</b>	<b>\$ (1)</b>	<b>\$ (4)</b>	<b>\$ (14)</b>	<b>\$ (14)</b>
9														
10														
11														
12		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
13		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	<b>2012</b>
14	<b>Jan 1, 2012 MCRA Cumulative Balance (Pre-tax)</b>	\$ (19)												
15	1/3 of the 2011 yearend cumulative balance	\$ (6)												
16	Amortization (1/3 of the cumulative balance)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6)
17	Gas Costs Incurred	\$ 52	\$ 48	\$ 40	\$ 18	\$ 0	\$ 3	\$ (2)	\$ (9)	\$ 2	\$ 14	\$ 43	\$ 59	\$ 269
18	Revenue from EXISTING Recovery Rates	\$ (66)	\$ (57)	\$ (47)	\$ (18)	\$ 5	\$ 8	\$ 14	\$ 23	\$ 9	\$ (12)	\$ (47)	\$ (70)	\$ (259)
19	<b>Total Monthly MCRA Activities (Pre-tax)</b>	<b>\$ (14)</b>	<b>\$ (8)</b>	<b>\$ (7)</b>	<b>\$ 0</b>	<b>\$ 5</b>	<b>\$ 11</b>	<b>\$ 12</b>	<b>\$ 14</b>	<b>\$ 11</b>	<b>\$ 2</b>	<b>\$ (4)</b>	<b>\$ (12)</b>	<b>\$ 4</b>
20														
21	Total Monthly MCRA Activities (After-tax)	\$ (11)	\$ (6)	\$ (5)	\$ 0	\$ 4	\$ 8	\$ 9	\$ 11	\$ 8	\$ 1	\$ (3)	\$ (9)	\$ 3
22	<b>Dec 31, 2012 MCRA Cumulative Balance (Pre-tax)</b>													\$ (9)
23	Dec 31, 2012 MCRA Cumulative Balance (After-tax)													\$ (7)
24														
25														
26														
27		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
28		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	<b>2013</b>
29	<b>Jan 1, 2013 MCRA Cumulative Balance (Pre-tax)</b>	\$ (9)												
30	1/3 of the 2012 yearend cumulative balance	\$ (3)												
31	Amortization (1/3 of the cumulative balance)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3)
32	Gas Costs Incurred	\$ 52	\$ 46	\$ 41	\$ 19	\$ (3)	\$ (1)	\$ (1)	\$ (9)	\$ 0	\$ 15	\$ 45	\$ 55	\$ 260
33	Revenue from EXISTING Recovery Rates	\$ (65)	\$ (55)	\$ (48)	\$ (20)	\$ 8	\$ 11	\$ 12	\$ 22	\$ 10	\$ (12)	\$ (50)	\$ (65)	\$ (252)
34	<b>MCRA Balance - Ending (Pre-tax)<sup>(2*)</sup></b>	<b>\$ (14)</b>	<b>\$ (9)</b>	<b>\$ (7)</b>	<b>\$ (1)</b>	<b>\$ 6</b>	<b>\$ 10</b>	<b>\$ 11</b>	<b>\$ 13</b>	<b>\$ 10</b>	<b>\$ 3</b>	<b>\$ (5)</b>	<b>\$ (10)</b>	<b>\$ 6</b>
35														
36	<b>MCRA Balance - Ending (After-tax)<sup>(3*)</sup></b>	<b>\$ (10)</b>	<b>\$ (7)</b>	<b>\$ (5)</b>	<b>\$ (0)</b>	<b>\$ 4</b>	<b>\$ 8</b>	<b>\$ 8</b>	<b>\$ 10</b>	<b>\$ 8</b>	<b>\$ 2</b>	<b>\$ (3)</b>	<b>\$ (8)</b>	<b>\$ 4</b>
37	<b>Dec 31, 2013 MCRA Cumulative Balance (Pre-tax)</b>													\$ (0)
38	Dec 31, 2013 MCRA Cumulative Balance (After-tax)													\$ (0)

Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2011, 26.5%, Jan 1, 2012, 25.0%, Jan 1, 2013, 25.0%).

(2\*) For rate setting purpose MCRA pre-tax balances include grossed up projected deferred interest as at December 31, 2011.

(3\*) For rate setting purpose MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**SUMAS INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2013**  
**AND US DOLLAR EXCHANGE RATE FORECAST UPDATE**

Tab 1  
Page 3.1

Line No	Particulars (1)	Five-day Average Forward Prices - November 1, 2, 3, 4 and 7, 2011		Five-day Average Forward Prices - August 16, 17, 18, 19 and 22, 2011		Change in Forward Price (4) = (2) - (3)
		2011 Q4 Gas Cost Report (2)	2011 Q3 Gas Cost Report (3)	2011 Q3 Gas Cost Report (3)	2011 Q4 Gas Cost Report (2)	
1	<b>Sumas Index Prices - \$US/MMBtu</b>					
2	<b>2011</b>					
3	January	\$ 4.19	\$ 4.19	\$ 4.19	\$ 4.19	\$ -
4	February	\$ 4.11	\$ 4.11	\$ 4.11	\$ 4.11	\$ -
5	March	\$ 3.82	\$ 3.82	\$ 3.82	\$ 3.82	\$ -
6	April	\$ 4.04	\$ 4.04	\$ 4.04	\$ 4.04	\$ -
7	May	\$ 3.99	\$ 3.99	\$ 3.99	\$ 3.99	\$ -
8	June	\$ 4.03	\$ 4.03	\$ 4.03	\$ 4.03	\$ -
9	July	\$ 4.00	\$ 4.00	\$ 4.00	\$ 4.00	\$ -
10	August	\$ 3.97	\$ 3.97	\$ 3.97	\$ 3.97	\$ -
11	September	\$ 3.72	\$ 3.79	\$ 3.79	\$ 3.72	\$ (0.07)
12	October	\$ 3.70	\$ 3.82	\$ 3.82	\$ 3.70	\$ (0.12)
13	November	\$ 3.66	\$ 4.25	\$ 4.25	\$ 3.66	\$ (0.59)
14	December	\$ 4.18	\$ 4.45	\$ 4.45	\$ 4.18	\$ (0.27)
15	Simple Average (Jan, 2011 - Dec, 2011)	\$ 3.95	\$ 4.04	\$ 4.04	\$ 3.95	-2.2% \$ (0.09)
16	Simple Average (Apr, 2011 - Mar, 2012)	\$ 3.92	\$ 4.16	\$ 4.16	\$ 3.92	-5.8% \$ (0.24)
17	Simple Average (Jul, 2011 - Jun, 2012)	\$ 3.81	\$ 4.18	\$ 4.18	\$ 3.81	-8.9% \$ (0.37)
18	Simple Average (Oct, 2011 - Sep, 2012)	\$ 3.76	\$ 4.24	\$ 4.24	\$ 3.76	-11.3% \$ (0.48)
19	<b>2012</b>					
20	January	\$ 4.11	\$ 4.55	\$ 4.55	\$ 4.11	\$ (0.44)
21	February	\$ 3.92	\$ 4.55	\$ 4.55	\$ 3.92	\$ (0.63)
22	March	\$ 3.71	\$ 4.52	\$ 4.52	\$ 3.71	\$ (0.81)
23	April	\$ 3.61	\$ 4.04	\$ 4.04	\$ 3.61	\$ (0.43)
24	May	\$ 3.55	\$ 4.06	\$ 4.06	\$ 3.55	\$ (0.51)
25	June	\$ 3.55	\$ 4.10	\$ 4.10	\$ 3.55	\$ (0.54)
26	July	\$ 3.69	\$ 4.14	\$ 4.14	\$ 3.69	\$ (0.45)
27	August	\$ 3.71	\$ 4.17	\$ 4.17	\$ 3.71	\$ (0.46)
28	September	\$ 3.73	\$ 4.18	\$ 4.18	\$ 3.73	\$ (0.45)
29	October	\$ 3.76	\$ 4.21	\$ 4.21	\$ 3.76	\$ (0.46)
30	November	\$ 4.15	\$ 4.77	\$ 4.77	\$ 4.15	\$ (0.62)
31	December	\$ 4.79	\$ 5.01	\$ 5.01	\$ 4.79	\$ (0.22)
32	Simple Average (Jan, 2012 - Dec, 2012)	\$ 3.86	\$ 4.36	\$ 4.36	\$ 3.86	-11.5% \$ (0.50)
33	Simple Average (Apr, 2012 - Mar, 2013)	\$ 4.01	\$ 4.50	\$ 4.50	\$ 4.01	-10.9% \$ (0.49)
34	Simple Average (Jul, 2012 - Jun, 2013)	\$ 4.13	\$ 4.59	\$ 4.59	\$ 4.13	-10.0% \$ (0.46)
35	Simple Average (Oct, 2012 - Sep, 2013)	\$ 4.26	\$ 4.69	\$ 4.69	\$ 4.26	-9.2% \$ (0.43)
36	<b>2013</b>					
37	January	\$ 4.73	\$ 5.13	\$ 5.13	\$ 4.73	\$ (0.41)
38	February	\$ 4.56	\$ 5.11	\$ 5.11	\$ 4.56	\$ (0.55)
39	March	\$ 4.25	\$ 5.04	\$ 5.04	\$ 4.25	\$ (0.79)
40	April	\$ 4.08	\$ 4.43	\$ 4.43	\$ 4.08	\$ (0.35)
41	May	\$ 4.05	\$ 4.44	\$ 4.44	\$ 4.05	\$ (0.39)
42	June	\$ 4.08	\$ 4.48	\$ 4.48	\$ 4.08	\$ (0.40)
43	July	\$ 4.21	\$ 4.52	\$ 4.52	\$ 4.21	\$ (0.31)
44	August	\$ 4.23	\$ 4.54	\$ 4.54	\$ 4.23	\$ (0.32)
45	September	\$ 4.23	\$ 4.55	\$ 4.55	\$ 4.23	\$ (0.32)
46	October	\$ 4.31	\$ 4.59	\$ 4.59	\$ 4.31	\$ (0.29)
47	November	\$ 4.68	\$ 5.25	\$ 5.25	\$ 4.68	\$ (0.58)
48	December	\$ 4.92	\$ 5.48	\$ 5.48	\$ 4.92	\$ (0.56)
49	Simple Average (Jan, 2013 - Dec, 2013)	\$ 4.36	\$ 4.80	\$ 4.80	\$ 4.36	-9.2% \$ (0.44)

Conversion Factors

1 MMBtu = 1.055056 GJ

November 1, 2, 3, 4 and 7, 2011 vs Five-day Average

August 16, 17, 18, 19 and 22, 2011 (\$1US=\$x.xxxCDN)

Barclays Bank Average Exchange Rate

Bank of Canada Daily Exchange Rate

Forecast Jan 2012-Dec 2012

Forecast Oct 2011-Sep 2012

\$ 1.0158

\$ 0.9626

\$ 1.0140

\$ 0.9602

5.5% \$ 0.053

5.6% \$ 0.054



**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**SUMAS INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2013**  
(PRESENTED IN \$CA/GJ)

Line No	Particulars (1)	Five-day Average Forward Prices - November 1, 2, 3, 4 and 7, 2011	Five-day Average Forward Prices - August 16, 17, 18, 19 and 22, 2011	Change in Forward Price (4) = (2) - (3)
		2011 Q4 Gas Cost Report (2)	2011 Q3 Gas Cost Report (3)	
1	<b>Sumas Index Prices - \$CDN/GJ</b>			
2	<b>2011</b>			
3	January	\$ 3.82	\$ 3.82	\$ -
4	February	\$ 3.75	\$ 3.75	\$ -
5	March	\$ 3.49	\$ 3.49	\$ -
6	April	\$ 3.69	\$ 3.69	\$ -
7	May	\$ 3.64	\$ 3.64	\$ -
8	June	\$ 3.88	\$ 3.68	\$ 0.20
9	July	\$ 3.85	\$ 3.65	\$ 0.20
10	August	\$ 3.82	\$ 3.62	\$ 0.20
11	September	\$ 3.58	\$ 3.46	\$ 0.12
12	October	\$ 3.56	\$ 3.49	\$ 0.07
13	November	\$ 3.52	\$ 3.87	\$ (0.35)
14	December	\$ 4.03	\$ 4.06	\$ (0.03)
15	<i>Simple Average (Jan, 2011 - Dec, 2011)</i>	\$ 3.72	\$ 3.68	1.1% \$ 0.04
16	<i>Simple Average (Apr, 2011 - Mar, 2012)</i>	\$ 3.74	\$ 3.80	-1.6% \$ (0.06)
17	<i>Simple Average (Jul, 2011 - Jun, 2012)</i>	\$ 3.67	\$ 3.81	-3.7% \$ (0.14)
18	<i>Simple Average (Oct, 2011 - Sep, 2012)</i>	\$ 3.62	\$ 3.86	-6.2% \$ (0.24)
19	<b>2012</b>			
20	January	\$ 3.96	\$ 4.15	\$ (0.19)
21	February	\$ 3.78	\$ 4.15	\$ (0.38)
22	March	\$ 3.57	\$ 4.13	\$ (0.55)
23	April	\$ 3.47	\$ 3.69	\$ (0.21)
24	May	\$ 3.42	\$ 3.71	\$ (0.28)
25	June	\$ 3.42	\$ 3.74	\$ (0.31)
26	July	\$ 3.55	\$ 3.78	\$ (0.22)
27	August	\$ 3.57	\$ 3.80	\$ (0.23)
28	September	\$ 3.59	\$ 3.81	\$ (0.22)
29	October	\$ 3.62	\$ 3.85	\$ (0.23)
30	November	\$ 4.00	\$ 4.35	\$ (0.36)
31	December	\$ 4.61	\$ 4.57	\$ 0.05
32	<i>Simple Average (Jan, 2012 - Dec, 2012)</i>	\$ 3.71	\$ 3.98	-6.8% \$ (0.27)
33	<i>Simple Average (Apr, 2012 - Mar, 2013)</i>	\$ 3.86	\$ 4.10	-5.9% \$ (0.24)
34	<i>Simple Average (Jul, 2012 - Jun, 2013)</i>	\$ 3.98	\$ 4.19	-5.0% \$ (0.21)
35	<i>Simple Average (Oct, 2012 - Sep, 2013)</i>	\$ 4.10	\$ 4.28	-4.2% \$ (0.18)
36	<b>2013</b>			
37	January	\$ 4.55	\$ 4.68	\$ (0.13)
38	February	\$ 4.39	\$ 4.66	\$ (0.27)
39	March	\$ 4.09	\$ 4.60	\$ (0.50)
40	April	\$ 3.93	\$ 4.04	\$ (0.12)
41	May	\$ 3.90	\$ 4.05	\$ (0.15)
42	June	\$ 3.93	\$ 4.08	\$ (0.16)
43	July	\$ 4.05	\$ 4.12	\$ (0.07)
44	August	\$ 4.07	\$ 4.14	\$ (0.08)
45	September	\$ 4.07	\$ 4.15	\$ (0.08)
46	October	\$ 4.15	\$ 4.19	\$ (0.04)
47	November	\$ 4.50	\$ 4.79	\$ (0.29)
48	December	\$ 4.74	\$ 5.00	\$ (0.26)
49	<i>Simple Average (Jan, 2013 - Dec, 2013)</i>	\$ 4.20	\$ 4.38	-4.1% \$ (0.18)
	<u>Conversion Factors</u>			
	1 MMBtu = 1.055056 GJ			
	Barclays Bank Average Exchange Rate 1 \$US = X.XXXX \$CA	\$ 1.0158	\$ 0.9626	5.5% \$ 0.053

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**AECO INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2013**

Tab 1  
Page 4

Line No	Particulars (1)	Five-day Average Forward Prices - November 1, 2, 3, 4 and 7, 2011	Five-day Average Forward Prices - August 16, 17, 18, 19 and 22, 2011	Change in Forward Price (4) = (2) - (3)
		2011 Q4 Gas Cost Report (2)	2011 Q3 Gas Cost Report (3)	
1	<b>AECO Index Prices - \$CDN/GJ</b>			
2	<b>2011</b>			
3	January	\$ 3.67	\$ 3.67	\$ -
4	February	\$ 3.70	\$ 3.70	\$ -
5	March	\$ 3.36	\$ 3.36	\$ -
6	April	\$ 3.44	\$ 3.44	\$ -
7	May	\$ 3.54	\$ 3.54	\$ -
8	June	\$ 3.66	\$ 3.66	\$ -
9	July	\$ 3.72	\$ 3.72	\$ -
10	August	\$ 3.45	\$ 3.45	\$ -
11	September	\$ 3.41	\$ 3.29	\$ 0.12
12	October	\$ 3.46	\$ 3.30	\$ 0.16
13	November	\$ 3.19	\$ 3.41	\$ (0.22)
14	December	\$ 3.41	\$ 3.60	\$ (0.19)
15	Simple Average (Jan, 2011 - Dec, 2011)	\$ 3.50	\$ 3.51	-0.3% \$ (0.01)
16	Simple Average (Apr, 2011 - Mar, 2012)	\$ 3.46	\$ 3.54	-2.3% \$ (0.08)
17	Simple Average (Jul, 2011 - Jun, 2012)	\$ 3.42	\$ 3.54	-3.4% \$ (0.12)
18	Simple Average (Oct, 2011 - Sep, 2012)	\$ 3.38	\$ 3.58	-5.6% \$ (0.20)
19	<b>2012</b>			
20	January	\$ 3.43	\$ 3.69	\$ (0.25)
21	February	\$ 3.44	\$ 3.70	\$ (0.26)
22	March	\$ 3.41	\$ 3.67	\$ (0.26)
23	April	\$ 3.36	\$ 3.52	\$ (0.16)
24	May	\$ 3.37	\$ 3.54	\$ (0.17)
25	June	\$ 3.36	\$ 3.57	\$ (0.21)
26	July	\$ 3.37	\$ 3.61	\$ (0.24)
27	August	\$ 3.38	\$ 3.65	\$ (0.27)
28	September	\$ 3.42	\$ 3.66	\$ (0.24)
29	October	\$ 3.49	\$ 3.69	\$ (0.20)
30	November	\$ 3.67	\$ 3.92	\$ (0.25)
31	December	\$ 3.91	\$ 4.13	\$ (0.23)
32	Simple Average (Jan, 2012 - Dec, 2012)	\$ 3.47	\$ 3.70	-6.2% \$ (0.23)
33	Simple Average (Apr, 2012 - Mar, 2013)	\$ 3.60	\$ 3.83	-6.0% \$ (0.23)
34	Simple Average (Jul, 2012 - Jun, 2013)	\$ 3.71	\$ 3.93	-5.6% \$ (0.22)
35	Simple Average (Oct, 2012 - Sep, 2013)	\$ 3.84	\$ 4.03	-4.7% \$ (0.19)
36	<b>2013</b>			
37	January	\$ 4.00	\$ 4.25	\$ (0.25)
38	February	\$ 3.97	\$ 4.23	\$ (0.25)
39	March	\$ 3.89	\$ 4.16	\$ (0.27)
40	April	\$ 3.81	\$ 4.00	\$ (0.19)
41	May	\$ 3.83	\$ 3.92	\$ (0.10)
42	June	\$ 3.84	\$ 3.96	\$ (0.12)
43	July	\$ 3.87	\$ 3.99	\$ (0.12)
44	August	\$ 3.89	\$ 4.07	\$ (0.18)
45	September	\$ 3.89	\$ 4.07	\$ (0.18)
46	October	\$ 3.94	\$ 4.11	\$ (0.18)
47	November	\$ 4.07	\$ 4.32	\$ (0.25)
48	December	\$ 4.31	\$ 4.53	\$ (0.23)
49	Simple Average (Jan, 2013 - Dec, 2013)	\$ 3.94	\$ 4.13	-4.6% \$ (0.19)

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**STATION NO. 2 INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2013**

Tab 1  
Page 5

Line No	Particulars (1)	Five-day Average Forward Prices - November 1, 2, 3, 4 and 7, 2011 2011 Q4 Gas Cost Report (2)	Five-day Average Forward Prices - August 16, 17, 18, 19 and 22, 2011 2011 Q3 Gas Cost Report (3)	Change in Forward Price (4) = (2) - (3)
1	<b>Station No. 2 Index Prices - \$CDN/GJ</b>			
2	<b>2011</b>			
3	January	\$ 3.36	\$ 3.36	\$ -
4	February	\$ 3.28	\$ 3.28	\$ -
5	March	\$ 3.02	\$ 3.02	\$ -
6	April	\$ 3.41	\$ 3.41	\$ -
7	May	\$ 3.20	\$ 3.20	\$ -
8	June	\$ 3.55	\$ 3.55	\$ -
9	July	\$ 3.28	\$ 3.28	\$ -
10	August	\$ 3.04	\$ 3.04	\$ -
11	September	\$ 3.05	\$ 2.96	\$ 0.09
12	October	\$ 3.08	\$ 2.97	\$ 0.11
13	November	\$ 2.92	\$ 3.16	\$ (0.24)
14	December	\$ 3.21	\$ 3.35	\$ (0.14)
15	<i>Simple Average (Jan, 2011 - Dec, 2011)</i>	\$ 3.20	\$ 3.22	-0.6% \$ (0.02)
16	<i>Simple Average (Apr, 2011 - Mar, 2012)</i>	\$ 3.19	\$ 3.27	-2.4% \$ (0.08)
17	<i>Simple Average (Jul, 2011 - Jun, 2012)</i>	\$ 3.11	\$ 3.25	-4.3% \$ (0.14)
18	<i>Simple Average (Oct, 2011 - Sep, 2012)</i>	\$ 3.12	\$ 3.32	-6.0% \$ (0.20)
19	<b>2012</b>			
20	January	\$ 3.22	\$ 3.44	\$ (0.22)
21	February	\$ 3.18	\$ 3.45	\$ (0.27)
22	March	\$ 3.11	\$ 3.43	\$ (0.32)
23	April	\$ 3.09	\$ 3.28	\$ (0.19)
24	May	\$ 3.11	\$ 3.29	\$ (0.19)
25	June	\$ 3.10	\$ 3.33	\$ (0.23)
26	July	\$ 3.11	\$ 3.36	\$ (0.25)
27	August	\$ 3.12	\$ 3.40	\$ (0.28)
28	September	\$ 3.16	\$ 3.41	\$ (0.25)
29	October	\$ 3.23	\$ 3.45	\$ (0.22)
30	November	\$ 3.42	\$ 3.70	\$ (0.28)
31	December	\$ 3.71	\$ 3.92	\$ (0.21)
32	<i>Simple Average (Jan, 2012 - Dec, 2012)</i>	\$ 3.21	\$ 3.46	-7.2% \$ (0.25)
33	<i>Simple Average (Apr, 2012 - Mar, 2013)</i>	\$ 3.35	\$ 3.59	-6.7% \$ (0.24)
34	<i>Simple Average (Jul, 2012 - Jun, 2013)</i>	\$ 3.48	\$ 3.70	-5.9% \$ (0.22)
35	<i>Simple Average (Oct, 2012 - Sep, 2013)</i>	\$ 3.61	\$ 3.80	-5.0% \$ (0.19)
36	<b>2013</b>			
37	January	\$ 3.80	\$ 4.03	\$ (0.24)
38	February	\$ 3.75	\$ 4.01	\$ (0.26)
39	March	\$ 3.64	\$ 3.95	\$ (0.31)
40	April	\$ 3.58	\$ 3.77	\$ (0.19)
41	May	\$ 3.60	\$ 3.69	\$ (0.09)
42	June	\$ 3.61	\$ 3.72	\$ (0.12)
43	July	\$ 3.64	\$ 3.76	\$ (0.12)
44	August	\$ 3.66	\$ 3.83	\$ (0.17)
45	September	\$ 3.66	\$ 3.84	\$ (0.18)
46	October	\$ 3.71	\$ 3.88	\$ (0.17)
47	November	\$ 3.86	\$ 4.14	\$ (0.28)
48	December	\$ 4.11	\$ 4.34	\$ (0.24)
49	<i>Simple Average (Jan, 2013 - Dec, 2013)</i>	\$ 3.72	\$ 3.91	-4.9% \$ (0.19)

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**GAS BUDGET COST SUMMARY**  
**FOR THE FORECAST PERIOD JANUARY 1, 2012 TO DECEMBER 31, 2012**  
**FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 4 AND 7, 2011**

Line No.	Particulars	Delivered Volumes (TJ)	Costs (\$ 000)	Unit Cost (\$/GJ)	Comments
(1)	(2)	(3)	(4)	(5)	
1	<b>CCRA</b>				
2	<b><u>TERM / SEASONAL / SPOT PURCHASES</u></b>				
3	Hunt	14,638.7	\$ 54,298	\$ 3.709	
4	Station #2	64,410.1	209,821	3.258	
5	AECO	14,638.7	50,846	3.473	
6	TOTAL	<u>93,687.4</u>	<u>314,963.8</u>	<u>\$ 3.362</u>	
7	<b><u>OTHER STATION #2 SUPPLY</u></b>				
8	Commodity - Ft. Nelson Plant	3,903.6	12,562	\$ 3.218	
9	Transportation - TNLH	-	1,208	-	
10	TOTAL	<u>3,903.6</u>	<u>13,770.8</u>	<u>\$ 3.528</u>	
11					
12	TOTAL CCRA COMMODITY	97,591.1	328,735	\$ 3.368	
13					
14	HEDGING (GAIN)/COST		49,209		
15	CCRA ADMINISTRATION COSTS		1,181		
16	FUEL-IN-KIND VOLUMES	-	7,503	-	
17	TOTAL CCRA - MARKETABLE GAS	<u>97,591.1</u>	<u>\$ 386,627</u>	<u>\$ 3.962</u>	Fuel volume = 2,533.38 TJ
18	<b>MCRA</b>				
19	<b>MCRA COMMODITY</b>				
20	TOTAL MCRA COMMODITY	<u>33,883</u>	<u>\$ 109,679</u>	<u>\$ 3.237</u>	
21					
22	<b>PEAKING</b>	-	-	-	
23					
24	<b>TRANSPORTATION</b>				
25	WEI		\$ 90,983		
26	NOVA/ANG		17,471		
27	NWP		6,258		
28	TOTAL TRANSPORTATION		<u>\$ 114,712</u>		
29	<b>STORAGE GAS</b>				
30	<u>Injection</u>				
31	BC (Aitken)	(17,499.5)	\$ (84,178)	\$ 4.810	
32	LNG	(1,171.1)	(5,639)	\$ 4.815	
33	Alberta (Carbon)	(1,786.7)	(8,402)	\$ 4.702	
34	Downstream (JP/Mist)	(6,110.3)	(30,582)	\$ 5.005	
35	TOTAL INJECTION	<u>(26,567.6)</u>	<u>\$ (128,801)</u>	<u>\$ 4.848</u>	
36	<u>Withdrawal</u>				
37	BC (Aitken)	16,166.8	\$ 86,686	\$ 5.362	
38	LNG	1,188.3	6,258		
39	Alberta (Carbon)	1,846.6	8,943	\$ 4.843	
40	Downstream (JP/Mist)	5,896.7	31,457	\$ 5.335	
41	TOTAL WITHDRAWAL	<u>25,098.4</u>	<u>\$ 133,344</u>	<u>\$ 5.313</u>	
42	<u>Storage Demand Charges (fixed only)</u>				
43	BC (Aitken)		\$ 18,549		
44	LNG		16,341		
45	Alberta (Carbon)		1,500		
46	Downstream (JP/Mist)		14,779		
47	TOTAL DEMAND CHARGE		<u>\$ 51,168</u>		
48	NET STORAGE		<u>\$ 55,711</u>		
49	<b>MITIGATION</b>				
50	Resale Commodity	(30,438.1)	\$ (115,715)	\$ 3.802	
51	Mitigation of Assets		(13,780)		
52	TOTAL MITIGATION		<u>\$ (129,495)</u>		
53					
54	COMPANY USE GAS	(222.6)	\$ (1,151)		
55	GSMIP		1,000		
56	MCRA ADMINISTRATION COSTS		2,756		
57	HEDGING (GAIN)/COST		152		
58	TOTAL MCRA - CORE		<u>\$ 153,364</u>	<u>\$ 1.358</u>	
59	Core Sales Volume	112,960.5			
60	TOTAL BUDGET		<u>\$ 539,991</u>		

Note: Gas Budget Cost Summary reflects the amalgamation to the FortisBC Energy (Whistler) Inc. ("FEW") and FEI gas supply portfolios.

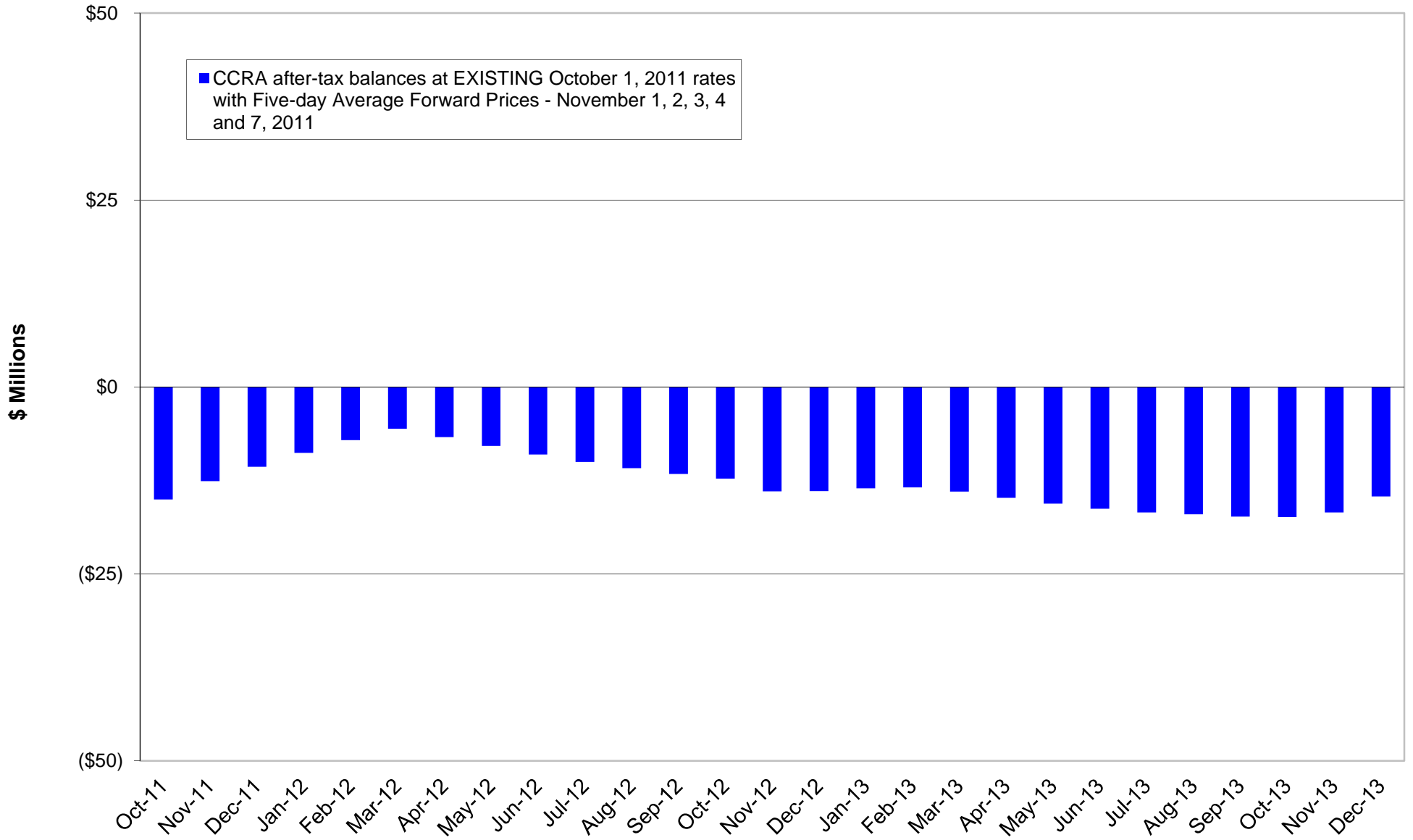
**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**RECONCILIATION OF GAS COST INCURRED**  
**FOR THE FORECAST PERIOD JANUARY 1, 2012 TO DECEMBER 31, 2012**  
**FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 4 AND 7, 2011**  
**\$(Millions)**

Tab 1  
Page 7

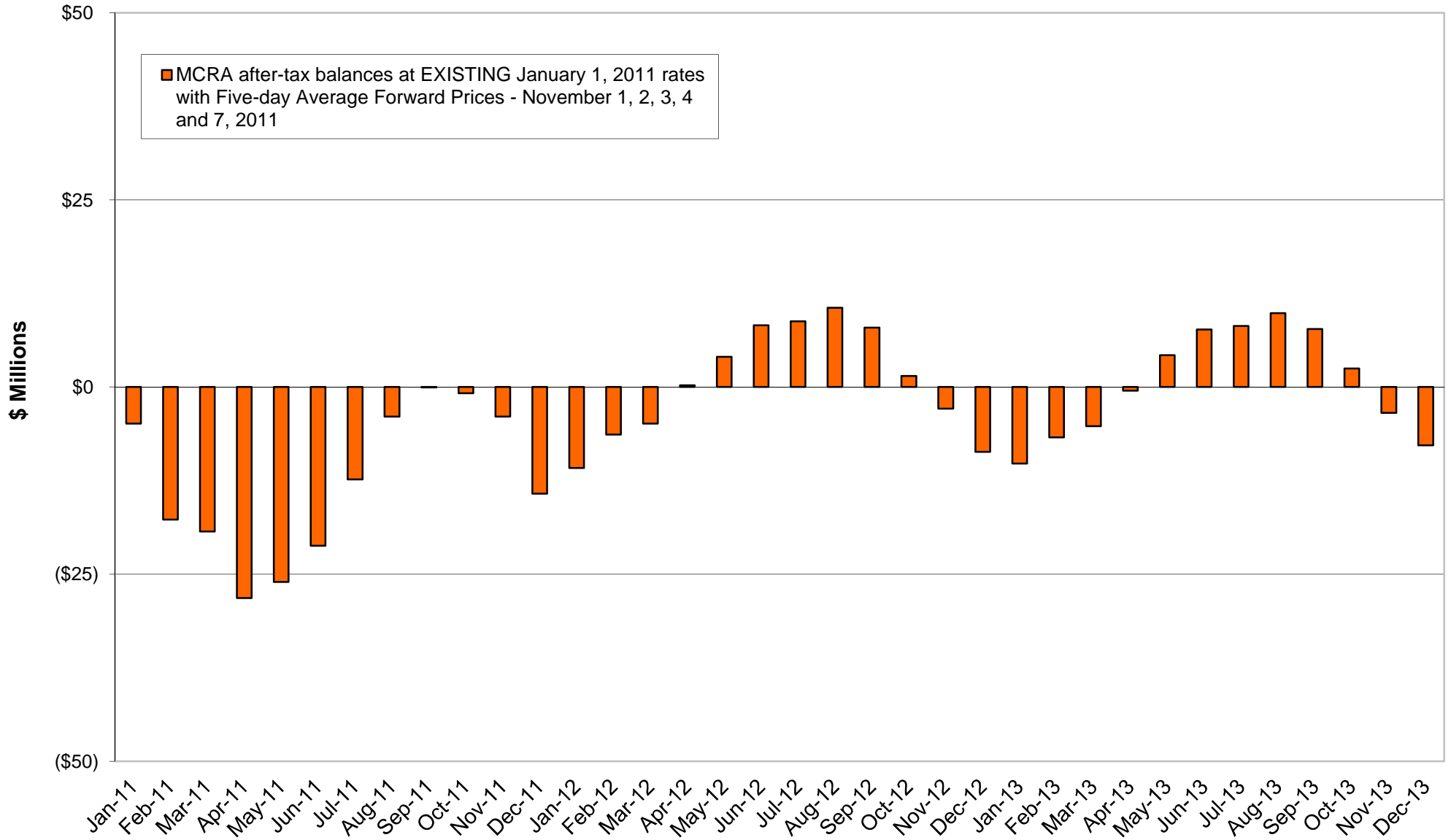
Line No.	Particulars	CCRA/MCRA Deferral Account Forecast	Gas Budget Cost Summary
	(1)	(2)	(3)
1	<b>Gas Cost Incurred</b>		
2	CCRA (Tab 1, Page 1, Col. 14, Line 15)	\$ 387	
3	MCRA (Tab 1, Page 2, Col. 14, Line 17)	269	
4			
5			
6	<b>Gas Budget Cost Summary</b>		
7	CCRA (Tab 1, Page 6, Col. 3, Line 17)		\$ 387
8	MCRA (Tab 1, Page 6, Col. 3, Line 58)		\$ 153
9	Total Net Costs for Firm Customers		<u>\$ 540</u>
10			
11	Add back Off-System Sales		
12	Cost		116
13	Margin		(3)
14			
15	Add back On-System Sales		
16	Cost		3
17	Margin		(0)
18			
19			
20	<b>Totals Reconciled</b>	<u>\$ 656</u>	<u>\$ 656</u>

Note:  
Slight differences in totals due to rounding

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia  
 CCRA After-Tax Monthly Balances  
 Recorded October 2011 and Projected to December 2013



FortisBC Energy Inc. - Lower Mainland, Inland and Columbia  
 MCRA After-Tax Monthly Balances  
 Recorded to October 2011 and Projected to December 2013



**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**COMMODITY COST RECONCILIATION ACCOUNT ("CCRA")**  
**COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE**  
**FOR THE FORECAST PERIOD JANUARY 1, 2012 TO DECEMBER 31, 2012**  
**FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 4 AND 7, 2011**

Line No.	Particulars	Unit	RS-1, RS-2, RS-3, RS-5 and RS-6	Whistler	RS-4	RS-7	RS-1 to RS-7 incl Whistler Total
	(1)		(2)	(3)	(4)	(5)	(6)
1	<b>CCRA Sales Volumes</b>	TJ	96,678.7	716.4	185.1	10.9	97,591.1
2							
3							
4	<b>CCRA Incurred Costs</b>						
5	Station #2	\$000	\$ 228,336.1	\$ 1,692.1	\$ 514.6	\$ 42.9	\$ 230,585.7
6	AECO	\$000	50,975.3	377.7	1.0	0.1	51,354.1
7	Huntingdon	\$000	53,783.5	398.6	115.6	-	54,297.6
8	CCRA Commodity Costs before Hedging	\$000	\$ 333,094.9	\$ 2,468.4	\$ 631.2	\$ 42.9	\$ 336,237.4
9	Mark to Market Hedges Cost / (Gain)	\$000	48,755.2	361.3	92.4	-	49,208.9
10	Core Market Administration Costs	\$000	1,170.2	8.7	2.2	-	1,181.1
11	<b>Total Incurred Costs before CCRA deferral amortization</b>	\$000	\$ 383,020.3	\$ 2,838.3	\$ 725.8	\$ 42.9	\$ 386,627.4
12							
13							
13	<b>Pre-tax Amortization CCRA Deficit/(Surplus) as of Jan 1, 2012</b>						
14	Remaining Unamortized Dec 31/09 Balance	\$000					\$ 2.4
15	Accumulated Unamortized Balance Since Jan 1/10	\$000					(14,216.5)
16	Total Pre-tax CCRA Deficit/(Surplus) as of Jan 1, 2012	\$000	\$ (14,083.1)	\$ (104.4)	\$ (26.7)	\$ -	\$ (14,214.1)
17	<b>Total CCRA Incurred Costs</b>	\$000	\$ 368,937.2	\$ 2,734.0	\$ 699.1	\$ 42.9	\$ 372,413.2
18							
19							
20	<b>CCRA Incurred Unit Costs</b>						
21	CCRA Commodity Costs before Hedging	\$/GJ	\$ 3.4454	\$ 3.4454			
22	Mark to Market Hedges Cost / (Gain)	\$/GJ	0.5043	0.5043			
23	Core Market Administration Costs	\$/GJ	0.0121	0.0121			
24	CCRA Incurred Costs (excl. CCRA Deferral Amortization)	\$/GJ	\$ 3.9618	\$ 3.9618			
25	Total Pre-tax CCRA Deficit/(Surplus) as of Jan 1, 2012	\$/GJ	(0.1457)	(0.1457)			
26							
27	<b>CCRA Gas Costs Incurred -- Flow-Through</b>	\$/GJ	\$ 3.8161	\$ 3.8161			
28							
29							
30							
31							
32							
33							
34	<b>Cost of Gas (Commodity Cost Recovery Charge)</b>		RS-1, RS-2, RS-3, RS-5 and RS-6	Whistler <sup>(2*)</sup>	Tariff Equal To RS-5	Fixed Price Option Equal To RS-5	
35							
36	<b>Proposed Flow-Through Cost of Gas effective Jan 1, 2012</b>	\$/GJ	\$ 3.816	\$ 3.816	\$ 3.816	\$ 3.816	
37							
38	Existing Cost of Gas (effective since Oct 1, 2011)	\$/GJ	4.005	4.166	4.005	4.005	
39							
40	Cost of Gas Increase / (Decrease)	\$/GJ	\$ (0.189)	\$ (0.350)	\$ (0.189)	\$ (0.189)	
41							
42	Cost of Gas Percentage Increase / (Decrease)		-4.72%	-8.40%	-4.72%	-4.72%	

Note (1\*) Amortization of the CCRA Dec 31/09 balance for rate setting purpose has been completed effective December 31, 2011.

(2\*) FEW rate will be the same as the FEI rate effective January 1, 2012.



**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA")**  
**MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE**  
**FOR THE FORECAST PERIOD JANUARY 1, 2012 to DECEMBER 31, 2012**  
**FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 4 AND 7, 2011**

Line No.	Particulars	Unit	Lower Mainland										All Service Areas				
			Residential RS-1 (2)	Commercial RS-2 (3)	Commercial RS-3 (4)	Whistler (5)	General Firm Service RS-5 (6)	NGV RS-6 (7)	Seasonal RS-4 (8)	General Interruptible RS-7 (9)	RS-1 to RS-7 and Whistler Total (10)	Term & Spot Gas Sales RS-14 (11)	Off-System Interruptible Sales RS-30 (12)	RS-14 & RS-30 and Whistler Total (13)	RS-1 to RS-7 and Whistler Summary (14)	All Rate Schedules and Whistler Summary (15)	
1	<b>LOWER MAINLAND SERVICE AREA</b>																
2																	
3	<b>Midstream (MCRA) Sales Volumes</b>	TJ	52,544.8	17,191.8	13,544.1	716.4	2,044.5	50.9	73.6	5.1	86,171.2	540.9	29,681.0	116,393.0	112,960.5	143,409.5	
4																	
5	<b>MCRA Gas Costs Incurred</b>																
6																	
7	Midstream Commodity Costs	\$000	\$ (384.4)	\$ (125.8)	\$ (99.1)	\$ (5.2)	\$ (15.0)	\$ (0.4)	\$ 0.2	\$ 0.0	\$ (629.6)	\$ 2,021.4	\$ 110,241.6	\$ 111,633.4	\$ (752.9)	\$ 112,359.0	
8	Midstream Tolls and Fees	\$000	481.0	157.4	124.0	6.6	18.7	0.5	0.5	0.0	788.5	96.3	5,298.3	6,183.2	1,033.6	6,468.6	
9	Midstream Mark to Market- Hedges Cost / (Gain)	\$000	77.4	25.3	20.0	1.1	3.0	0.1	(0.0)	-	126.8	-	-	126.8	151.7	151.7	
10	Subtotal Midstream Variable Costs	\$000	\$ 174.0	\$ 56.9	\$ 44.9	\$ 2.4	\$ 6.8	\$ 0.2	\$ 0.6	\$ 0.0	\$ 285.8	\$ 2,117.7	\$ 115,540.0	\$ 117,943.4	\$ 432.3	\$ 118,979.3	
11	Midstream Storage - Fixed	\$000	\$ 24,919.5	\$ 8,074.9	\$ 4,943.6	\$ 261.5	\$ 570.1	\$ 7.1	\$ -	\$ -	\$ 38,776.7	\$ -	\$ -	\$ 38,776.7	\$ 51,024.1	\$ 51,024.1	
12	On/Off System Sales (RS-14 & RS-30)	\$000	1,361.5	441.2	270.1	14.3	31.1	0.4	-	-	2,118.7	-	-	2,118.7	2,787.8	2,787.8	
13	GSMIP Incentive Sharing	\$000	488.4	158.3	96.9	5.1	11.2	0.1	-	-	760.0	-	-	760.0	1,000.0	1,000.0	
14	Pipeline Demand Charges	\$000	46,528.0	15,076.9	9,230.3	488.2	1,064.5	13.2	-	-	72,401.2	-	-	72,401.2	94,606.9	94,606.9	
15	Core Administration Costs - 70%	\$000	1,345.9	436.1	267.0	14.1	30.8	0.4	-	-	2,094.4	-	-	2,094.4	2,755.9	2,755.9	
16	Subtotal Midstream Fixed Costs	\$000	\$ 74,643.4	\$ 24,187.4	\$ 14,807.9	\$ 783.3	\$ 1,707.7	\$ 21.3	\$ -	\$ -	\$ 116,151.0	\$ -	\$ -	\$ 116,151.0	\$ 152,174.6	\$ 152,174.6	
17	<b>Total Incurred Costs before MCRA deferral amortization</b>	\$000	\$ 74,817.4	\$ 24,244.4	\$ 14,852.8	\$ 785.7	\$ 1,714.5	\$ 21.4	\$ 0.6	\$ 0.0	\$ 116,436.8	\$ 2,117.7	\$ 115,540.0	\$ 234,094.4	\$ 152,606.9	\$ 271,153.9	
18																	
19	Pre-tax Amort. MCRA Deficit/(Surplus) as of Jan 1, 2012																
20	Remaining Unamortized Dec 31/09 Balance														\$ 195.5		
21	Accumulated Unamortized Balance Since Jan 1/10														(19,190.2)		
22	Total Pre-tax MCRA Deficit/(Surplus) as of Jan 1, 2012														\$ (18,994.7)		
23	<b>1/3 of Pre-tax MCRA Deficit/(Surplus) as of Jan 1, 2012</b>	\$000	\$ (3,092.1)	\$ (1,002.0)	\$ (613.4)	\$ (32.4)	\$ (70.7)	\$ (0.9)	\$ -	\$ -	\$ (4,811.6)	\$ -	\$ -	\$ (4,811.6)	\$ (6,331.2)		
24																	
25																	
26	<b>Total MCRA Costs to be Recovered in 2012</b>	\$000	\$ 71,725.3	\$ 23,242.4	\$ 14,239.4	\$ 753.2	\$ 1,643.7	\$ 20.5	\$ 0.6	\$ 0.0	\$ 111,625.2	\$ 2,117.7	\$ 115,540.0	\$ 229,282.9	\$ 146,275.7		
27																	
28																	
29	<b>MCRA Incurred Unit Costs (\$/GJ)</b>															<b>Average Costs</b>	
30	Midstream Commodity Costs	\$/GJ	\$ (0.0073)	\$ (0.0073)	\$ (0.0073)	\$ (0.0073)	\$ (0.0073)	\$ (0.0073)	\$ (0.0073)	\$ (0.0073)	\$ (0.0073)	\$ (0.0073)	\$ (0.0073)	\$ (0.0073)	\$ (0.0067)		
31	Midstream Tolls and Fees	\$/GJ	0.0092	0.0092	0.0092	0.0092	0.0092	0.0092	0.0092	0.0092	0.0092	0.0092	0.0092	0.0092	0.0091		
32	Midstream Mark to Market- Hedges Cost / (Gain)	\$/GJ	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0013		
33	Subtotal Midstream Variable Costs	\$/GJ	\$ 0.0033	\$ 0.0033	\$ 0.0033	\$ 0.0033	\$ 0.0033	\$ 0.0033	\$ 0.0033	\$ 0.0033	\$ 0.0033	\$ 0.0033	\$ 0.0033	\$ 0.0033	\$ 0.0038		
34	Midstream Storage - Fixed	\$/GJ	\$ 0.4743	\$ 0.4697	\$ 0.3650	\$ 0.3650	\$ 0.2789	\$ 0.1394	\$ -	\$ -	\$ 0.2789	\$ -	\$ -	\$ 0.2789	\$ 0.4517		
35	On/Off System Sales (RS-14 & RS-30)	\$/GJ	0.0259	0.0257	0.0199	0.0199	0.0152	0.0076	\$ -	\$ -	0.0152	\$ -	\$ -	0.0076	0.0247		
36	GSMIP Incentive Sharing	\$/GJ	0.0093	0.0092	0.0072	0.0072	0.0055	0.0027	\$ -	\$ -	0.0055	\$ -	\$ -	0.0027	0.0089		
37	Pipeline Demand Charges	\$/GJ	0.8855	0.8770	0.6815	0.6815	0.5207	0.2603	\$ -	\$ -	0.5207	\$ -	\$ -	0.2603	0.8375		
38	Core Administration Costs - 70%	\$/GJ	0.0256	0.0254	0.0197	0.0197	0.0151	0.0075	\$ -	\$ -	0.0151	\$ -	\$ -	0.0075	0.0244		
39	Subtotal Midstream Fixed Costs	\$/GJ	\$ 1.4206	\$ 1.4069	\$ 1.0933	\$ 1.0933	\$ 0.8353	\$ 0.4176	\$ -	\$ -	\$ 0.8353	\$ -	\$ -	\$ 0.4176	\$ 1.3471		
40	<b>Total Incurred Unit Costs before MCRA deferral amortization</b>	\$/GJ	\$ 1.4239	\$ 1.4102	\$ 1.0966	\$ 1.0966	\$ 0.8386	\$ 0.4210	\$ -	\$ -	\$ 0.8386	\$ -	\$ -	\$ 0.4210	\$ 1.3510		
41	<b>MCRA Rate Rider 6</b>	\$/GJ	\$ (0.0588)	\$ (0.0583)	\$ (0.0453)	\$ (0.0453)	\$ (0.0346)	\$ (0.0173)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
42																	
43																	
44																	
45	<b>Midstream Cost Recovery Charge (\$/GJ)</b>																
46	Proposed Flow-Through																
47	Midstream Cost Recovery Charge effective Jan 1, 2012	\$/GJ	\$ 1.424	\$ 1.410	\$ 1.097	\$ 1.097	\$ 0.839	\$ 0.421	\$ 0.839	\$ 0.839	\$ 0.839	\$ 0.839	\$ 0.839	\$ 0.839	\$ 0.839		
48	Existing Midstream Cost Recovery Charge (effective Jan 1, 2011)	\$/GJ	1.340	1.327	1.018	1.018	0.764	0.353	0.764	0.764	0.764	0.764	0.764	0.764	0.764		
49	Midstream Cost Recovery Charge Increase / (Decrease)	\$/GJ	\$ 0.084	\$ 0.083	\$ 0.079	\$ 0.079	\$ 0.075	\$ 0.068	\$ 0.075	\$ 0.075	\$ 0.075	\$ 0.075	\$ 0.075	\$ 0.075	\$ 0.075		
50	Midstream Cost Recovery Charge % Increase / (Decrease)		6.27%	6.25%	7.76%	7.76%	9.82%	19.26%	9.82%	9.82%	9.82%	9.82%	9.82%	9.82%	9.82%		
51																	
52	<b>MCRA Rate Rider 6 effective Jan 1, 2012</b>	\$/GJ	\$ (0.059)	\$ (0.058)	\$ (0.045)	\$ (0.045)	\$ (0.035)	\$ (0.017)	\$ (0.035)	\$ (0.035)	\$ (0.035)	\$ (0.035)	\$ (0.035)	\$ (0.035)	\$ (0.035)		
53	Existing MCRA Rate Rider 6	\$/GJ	-	-	-	-	-	-	-	-	-	-	-	-	-		
54	MCRA Rate Rider 6 Increase / (Decrease)	\$/GJ	\$ (0.059)	\$ (0.058)	\$ (0.045)	\$ (0.045)	\$ (0.035)	\$ (0.017)	\$ (0.035)	\$ (0.035)	\$ (0.035)	\$ (0.035)	\$ (0.035)	\$ (0.035)	\$ (0.035)		
55	MCRA Rate Rider 6 % Increase / (Decrease)		n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a		

Note (1\*) Amortization of the MCRA Dec 31/09 balance for rate setting purpose has been completed effective December 31, 2011. FEW rate will be the same as the FEI LM RS 3 rate effective January 1, 2012.

(2\*) 1/3 of the cumulative MCRA deferral balance at the end of each year will be amortized into the next year's midstream rates.





**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**MCRA MONTHLY BALANCES AT PROPOSED MCRA RATES (AFTER VOLUME ADJUSTMENTS)**  
**FOR THE FORECAST PERIOD JANUARY 1, 2012 TO DECEMBER 31, 2013**  
**FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 4 AND 7, 2011**  
**\$(Millions)**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Total
		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
1														
2														
3	MCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ 5	\$ (7)	\$ (24)	\$ (26)	\$ (38)	\$ (35)	\$ (29)	\$ (17)	\$ (5)	\$ (0)	\$ (1)	\$ (5)	\$ 5
4	Gas Costs Incurred	\$ 80	\$ 67	\$ 53	\$ 39	\$ 28	\$ 9	\$ 21	\$ 21	\$ (8)	\$ 29	\$ 43	\$ 60	\$ 441
5	Revenue from PROPOSED Recovery Rates	\$ (91)	\$ (85)	\$ (55)	\$ (51)	\$ (25)	\$ (3)	\$ (9)	\$ (9)	\$ 14	\$ (30)	\$ (48)	\$ (71)	\$ (462)
6	<b>MCRA Balance - Ending (Pre-tax)<sup>(2*)</sup></b>	<b>\$ (7)</b>	<b>\$ (24)</b>	<b>\$ (26)</b>	<b>\$ (38)</b>	<b>\$ (35)</b>	<b>\$ (29)</b>	<b>\$ (17)</b>	<b>\$ (5)</b>	<b>\$ (0)</b>	<b>\$ (1)</b>	<b>\$ (5)</b>	<b>\$ (19)</b>	<b>\$ (19)</b>
7														
8	<b>MCRA Balance - Ending (After-tax)<sup>(3*)</sup></b>	<b>\$ (5)</b>	<b>\$ (18)</b>	<b>\$ (19)</b>	<b>\$ (28)</b>	<b>\$ (26)</b>	<b>\$ (21)</b>	<b>\$ (12)</b>	<b>\$ (4)</b>	<b>\$ (0)</b>	<b>\$ (1)</b>	<b>\$ (4)</b>	<b>\$ (14)</b>	<b>\$ (14)</b>
9														
10														
11														
12		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
13		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
14	<b>Jan 1, 2012 MCRA Cumulative Balance (Pre-tax)</b>	\$ (19)												
15	1/3 of the 2011 yearend cumulative balance	\$ (6)												
16	Amortization (1/3 of the cumulative balance)	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 0
17	Gas Costs Incurred	\$ 52	\$ 48	\$ 40	\$ 18	\$ 0	\$ 3	\$ (2)	\$ (9)	\$ 2	\$ 14	\$ 43	\$ 59	\$ 269
18	Revenue from PROPOSED Recovery Rates	\$ (66)	\$ (57)	\$ (47)	\$ (19)	\$ 4	\$ 7	\$ 12	\$ 22	\$ 7	\$ (13)	\$ (48)	\$ (71)	\$ (269)
19	<b>Total Monthly MCRA Activities (Pre-tax)</b>	<b>\$ (14)</b>	<b>\$ (8)</b>	<b>\$ (6)</b>	<b>\$ 0</b>	<b>\$ 5</b>	<b>\$ 10</b>	<b>\$ 11</b>	<b>\$ 13</b>	<b>\$ 10</b>	<b>\$ 2</b>	<b>\$ (4)</b>	<b>\$ (12)</b>	<b>\$ 0</b>
20														
21	Total Monthly MCRA Activities (After-tax)	\$ (10)	\$ (6)	\$ (5)	\$ 0	\$ 3	\$ 8	\$ 8	\$ 10	\$ 7	\$ 1	\$ (3)	\$ (9)	\$ 0
22	<b>Dec 31, 2012 MCRA Cumulative Balance (Pre-tax)</b>													\$ (13)
23	Dec 31, 2012 MCRA Cumulative Balance (After-tax)													\$ (9)
24														
25														
26														
27		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
28		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	2013
29	<b>Jan 1, 2013 MCRA Cumulative Balance (Pre-tax)</b>	\$ (13)												
30	1/3 of the 2012 yearend cumulative balance	\$ (4)												
31	Amortization (1/3 of the cumulative balance)	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 2
32	Gas Costs Incurred	\$ 52	\$ 46	\$ 41	\$ 19	\$ (3)	\$ (1)	\$ (1)	\$ (9)	\$ 0	\$ 15	\$ 45	\$ 55	\$ 260
33	Revenue from PROPOSED Recovery Rates	\$ (66)	\$ (56)	\$ (48)	\$ (21)	\$ 7	\$ 10	\$ 11	\$ 21	\$ 9	\$ (13)	\$ (50)	\$ (66)	\$ (261)
34	<b>Total Monthly MCRA Activities (Pre-tax)</b>	<b>\$ (13)</b>	<b>\$ (8)</b>	<b>\$ (7)</b>	<b>\$ (1)</b>	<b>\$ 5</b>	<b>\$ 9</b>	<b>\$ 10</b>	<b>\$ 12</b>	<b>\$ 9</b>	<b>\$ 3</b>	<b>\$ (4)</b>	<b>\$ (10)</b>	<b>\$ 1</b>
35														
36	Total Monthly MCRA Activities (After-tax)	\$ (10)	\$ (6)	\$ (5)	\$ (1)	\$ 4	\$ 7	\$ 7	\$ 9	\$ 7	\$ 2	\$ (3)	\$ (7)	\$ 1
37	<b>Dec 31, 2013 MCRA Cumulative Balance (Pre-tax)</b>													\$ (7)
38	Dec 31, 2013 MCRA Cumulative Balance (After-tax)													\$ (5)

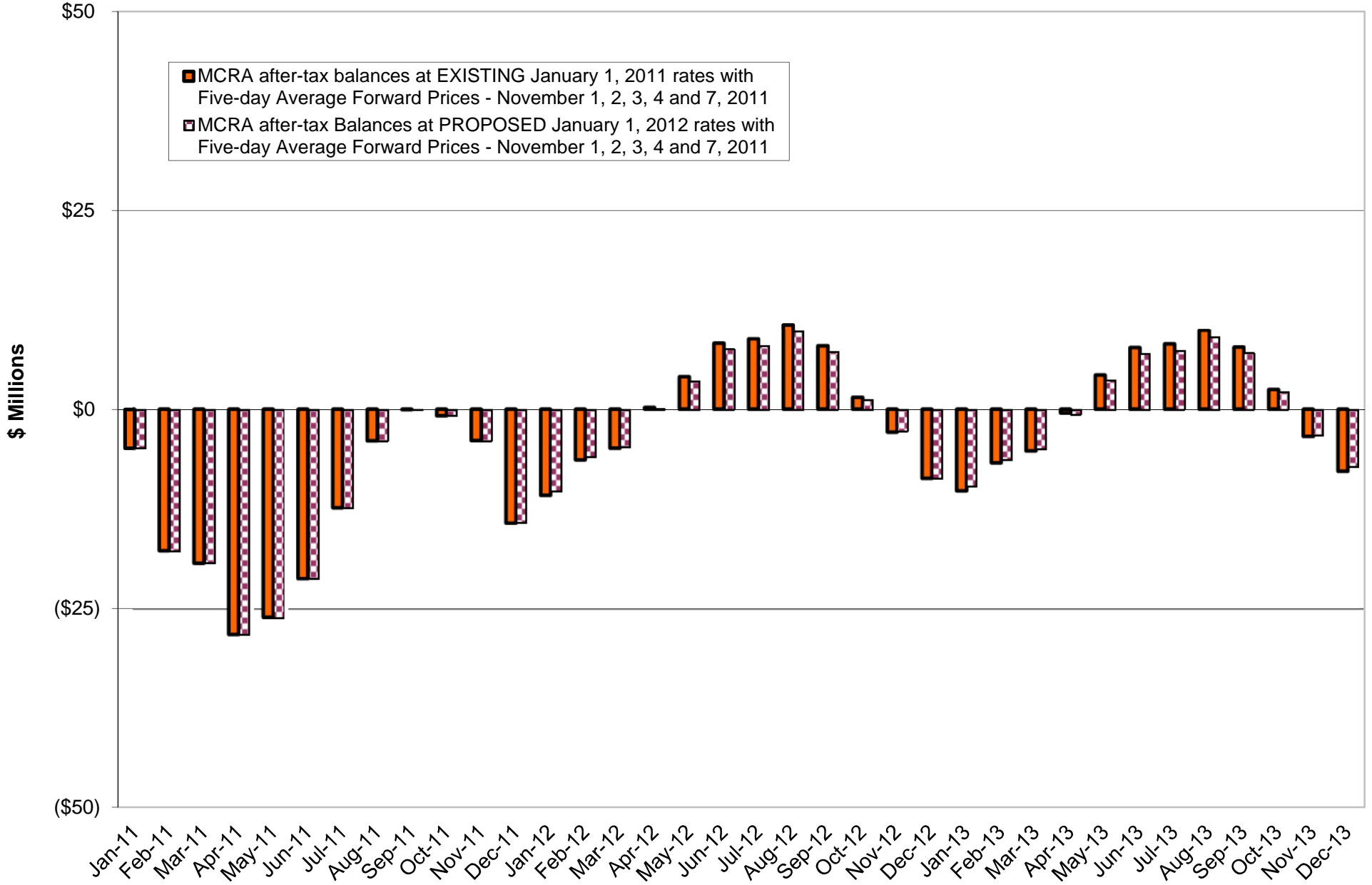
Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2011, 26.5%, Jan 1, 2012, 25.0%, Jan 1, 2013, 25.0%).

(2\*) For rate setting purpose MCRA pre-tax balances include grossed up projected deferred interest as at December 31, 2011.

(3\*) For rate setting purpose MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia  
 MCRA After-Tax Monthly Balances  
 Recorded to October 2011 and Projected to December 2013



**FortisBC Energy Inc.**  
**Customer Choice Program - Residential & Commercial Commodity Unbundling Deferral Accounts**  
**For the Year January 1 to December 31, 2011**

(All amounts are shown net of tax, unless otherwise indicated)

Line No.	Particulars <i>(1)</i>	2011	
		Forecast <i>As Per the 2010 Q4 Report (2)</i>	Projected <i>YEF Based on YTD October (3)</i>
1	<b>Residential O&amp;M</b>		
2	January 1, 2011 Opening Balance	\$ 334,402	\$ 101,961
3	Transfer of December 31, 2010 Balance		
4	from Residential Capital Deferral Account	\$ 39,886	\$ (16,709)
5	2011 Activity		
6	Additions (Excluding AFUDC and Rider 8)	74,385	223,950
7	AFUDC	22,812	32,155
8	Rate Rider 8 Recoveries	(453,213)	(353,136)
9	December 31, 2011 Ending Balance	\$ 18,271	\$ (11,779)
10			
11			
12			
13			
14	<b>Commercial O&amp;M</b>		
15	January 1, 2011 Opening Balance	\$ 76,109	\$ 52,274
16	2011 Activity		
17	Additions (Excluding AFUDC and Rider 8)	\$ (63,513)	\$ (75,834)
18	AFUDC	640	(6,819)
19	Rate Rider 8 Recoveries	-	(348)
20	December 31, 2011 Ending Balance	\$ 13,237	\$ (30,726)

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**SUMMARY OF BIOMETHANE VARIANCE ACCOUNT ("BVA") VOLUMES**  
**ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2013**  
(Volumes shown in TJ)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1											Recorded	Recorded	Recorded	<b>Total</b>
2											Oct-10	Nov-10	Dec-10	<b>2010</b>
3	Biomethane Available for Sale - Beginning										-	0.2	2.7	-
4	Purchase Volumes										0.2	2.5	3.3	6.0
5	Sales Volumes													-
6	Biomethane Available for Sale - Ending										<u>0.2</u>	<u>2.7</u>	<u>6.0</u>	<u>6.0</u>
7														
8														
9														
10		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	<b>Total</b>
11	Biomethane Available for Sale - Beginning	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	<b>2011</b>
12	Purchase Volumes	6.0	8.8	11.0	15.1	18.9	22.8	25.7	31.0	35.2	39.4	41.8	49.9	6.0
13	Sales Volumes	2.8	2.2	4.2	3.8	3.9	3.9	5.3	4.2	4.2	3.7	9.1	9.1	56.4
14	Biomethane Available for Sale - Ending	-	-	-	-	-	(1.0)	-	-	-	(1.3)	(1.1)	(1.4)	(4.8)
15		<u>8.8</u>	<u>11.0</u>	<u>15.1</u>	<u>18.9</u>	<u>22.8</u>	<u>25.7</u>	<u>31.0</u>	<u>35.2</u>	<u>39.4</u>	<u>41.8</u>	<u>49.9</u>	<u>57.6</u>	<u>57.6</u>
16														
17		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
18	Biomethane Available for Sale - Beginning	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	<b>2012</b>
19	Purchase Volumes	57.6	55.3	53.3	51.3	48.2	46.6	45.6	44.8	44.3	43.3	40.6	36.1	57.6
20	Sales Volumes	9.1	9.1	9.1	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	124.5
21	Biomethane Available for Sale - Ending	(11.4)	(11.1)	(11.1)	(13.9)	(12.5)	(11.8)	(11.5)	(11.3)	(11.8)	(13.5)	(15.3)	(16.9)	(152.0)
22		<u>55.3</u>	<u>53.3</u>	<u>51.3</u>	<u>48.2</u>	<u>46.6</u>	<u>45.6</u>	<u>44.8</u>	<u>44.3</u>	<u>43.3</u>	<u>40.6</u>	<u>36.1</u>	<u>30.1</u>	<u>30.1</u>
23														
24														
25		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
26	Biomethane Available for Sale - Beginning	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	<b>2013</b>
27	Purchase Volumes	30.1	33.7	38.6	33.7	30.6	29.0	28.0	27.3	31.8	35.8	38.0	38.6	30.1
28	Sales Volumes	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	129.5
29	Biomethane Available for Sale - Ending	(7.1)	(5.9)	(15.7)	(13.9)	(12.5)	(11.8)	(11.5)	(6.3)	(6.8)	(8.5)	(10.2)	(11.8)	(122.0)
30		<u>33.7</u>	<u>38.6</u>	<u>33.7</u>	<u>30.6</u>	<u>29.0</u>	<u>28.0</u>	<u>27.3</u>	<u>31.8</u>	<u>35.8</u>	<u>38.0</u>	<u>38.6</u>	<u>37.6</u>	<u>37.6</u>

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**SUMMARY OF BIOMETHANE VARIANCE ACCOUNT ("BVA") BALANCES**  
**ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2013**  
(Amounts shown in \$000)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	<b>Total</b>
2		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	<b>2011</b>
3	BVA Balance - Beginning (Pre-tax) <sup>(1)</sup>	\$ 58	\$ 86	\$ 108	\$ 155	\$ 202	\$ 256	\$ 285	\$ 338	\$ 383	\$ 425	\$ 450	\$ 536	\$ 58
4	Costs Incurred	\$ 28	\$ 22	\$ 47	\$ 46	\$ 55	\$ 39	\$ 53	\$ 44	\$ 42	\$ 38	\$ 97	\$ 97	\$ 609
5	Revenue from Existing BERC Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10)	\$ -	\$ -	\$ -	\$ (13)	\$ (11)	\$ (14)	\$ (48)
6	BVA Balance - Ending (Pre-tax)	\$ 86	\$ 108	\$ 155	\$ 202	\$ 256	\$ 285	\$ 338	\$ 383	\$ 425	\$ 450	\$ 536	\$ 619	\$ 619
7														
8	Adjustment for Value of Unsold Biomethane at Existing BERC												\$ (570)	
9	<b>Adjusted BVA Balance - Ending (Pre-tax)</b>												\$ 49	
10														
11														
12		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
13		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	<b>2012</b>
14	BVA Balance - Beginning (Pre-tax) <sup>(1)</sup>	\$ 606	\$ 590	\$ 576	\$ 562	\$ 561	\$ 574	\$ 595	\$ 617	\$ 642	\$ 663	\$ 665	\$ 653	\$ 606
15	Costs Incurred	\$ 96	\$ 96	\$ 96	\$ 137	\$ 137	\$ 137	\$ 137	\$ 137	\$ 137	\$ 137	\$ 139	\$ 139	\$ 1,523
16	Revenue from Existing BERC Rate	\$ (113)	\$ (110)	\$ (110)	\$ (138)	\$ (123)	\$ (117)	\$ (114)	\$ (112)	\$ (117)	\$ (134)	\$ (151)	\$ (167)	\$ (1,505)
17	BVA Balance - Ending (Pre-tax)	\$ 590	\$ 576	\$ 562	\$ 561	\$ 574	\$ 595	\$ 617	\$ 642	\$ 663	\$ 665	\$ 653	\$ 625	\$ 625
18														
19	Adjustment for Value of Unsold Biomethane at Existing BERC			\$ (508)			\$ (451)			\$ (429)			\$ (298)	
20	<b>Adjusted BVA Balance - Ending (Pre-tax)</b>			\$ 53			\$ 143			\$ 233			\$ 327	
21														
22														
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
24		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	<b>2013</b>
25	BVA Balance - Beginning (Pre-tax) <sup>(1)</sup>	\$ 625	\$ 683	\$ 752	\$ 726	\$ 717	\$ 722	\$ 734	\$ 748	\$ 814	\$ 876	\$ 920	\$ 949	\$ 625
26	Costs Incurred	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 130	\$ 130	\$ 1,546
27	Revenue from Existing BERC Rate	\$ (70)	\$ (59)	\$ (155)	\$ (138)	\$ (123)	\$ (116)	\$ (114)	\$ (62)	\$ (67)	\$ (84)	\$ (101)	\$ (117)	\$ (1,208)
28	BVA Balance - Ending (Pre-tax)	\$ 683	\$ 752	\$ 726	\$ 717	\$ 722	\$ 734	\$ 748	\$ 814	\$ 876	\$ 920	\$ 949	\$ 962	\$ 962
29														
30	Adjustment for Value of Unsold Biomethane at Existing BERC			\$ (334)			\$ (277)			\$ (354)			\$ (372)	
31	<b>Adjusted BVA Balance - Ending (Pre-tax)</b>			\$ 392			\$ 456			\$ 521			\$ 590	
32														

Notes: Slight differences in totals due to rounding.

(1) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2011 - 26.5%, Jan 1, 2012 - 25.0%, and Jan 1, 2013 - 25.0%).



**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**BIOMETHANE VARIANCE ACCOUNT ("BVA") and BIOMETHANE ENERGY RECOVERY CHARGE ("BERC") REVIEW**  
**FOR THE FORECAST 12-MONTH PERIOD ENDING DECEMBER 31, 2012**

(Amounts shown pre-tax unless otherwise indicated)

Line No.	Particulars	\$000	TJ	Notes
	(1)	(2)	(3)	(4)
1	<b>Projected BVA Deferral Balance at January 1, 2012</b>			
2	Cost (Tab 5, Page 2, Column 2, Row 14)	\$ 606.4		
3	Volume (Tab 5, Page 1, Column 2, Row 19)		57.6	2011 Unsold Volume
4				
5	<b>Forecast Costs Incurred in the 12-Month Period</b>			
6	Cost (Tab 5, Page 2, Column 14, Row 15)	\$ 1,523.5		
7	Volume (Tab 5, Page 1, Column 14, Row 20)		124.5	2012 Purchase Volume
8				
9	<b>Biomethane Available for Sale in 2012</b>			
10	<b>Total Cost to be Recovered</b>	<b>\$ 2,129.9</b>		
11	<b>Total Volume</b>		<b>182.1</b>	
12				
13				
14				
15	<b>Calculation of Proposed Biomethane Energy Recovery Charge Effective January 1, 2012</b>			
16				
17				
18	<b>Proposed BERC</b> = $\frac{\text{Cost of Biomethane Available for Sale in 2012}}{\text{Volume of Biomethane Available for Sale in 2012}}$	$= \frac{\$ 2,129.9}{182.1}$	$= \$ 11.696$	per Gigajoule
19				
20				
21				
22	Existing BERC (effective October 1, 2010)		\$ 9.904	per Gigajoule
23				
24				
25	<b>Proposed Rate Increase (Decrease)</b>		<b>\$ 1.792</b>	per Gigajoule

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**SUMMARY OF BIOMETHANE VARIANCE ACCOUNT ("BVA") BALANCES**  
**ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2013**  
(Amounts shown in \$000)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	<b>Total</b>
2		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	<b>2011</b>
3	BVA Balance - Beginning (Pre-tax) <sup>(1)</sup>	\$ 58	\$ 86	\$ 108	\$ 155	\$ 202	\$ 256	\$ 285	\$ 338	\$ 383	\$ 425	\$ 450	\$ 536	\$ 58
4	Costs Incurred	\$ 28	\$ 22	\$ 47	\$ 46	\$ 55	\$ 39	\$ 53	\$ 44	\$ 42	\$ 38	\$ 97	\$ 97	\$ 609
5	Revenue from <b>Existing BERC</b> Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10)	\$ -	\$ -	\$ -	\$ (13)	\$ (11)	\$ (14)	\$ (48)
6	BVA Balance - Ending (Pre-tax)	\$ 86	\$ 108	\$ 155	\$ 202	\$ 256	\$ 285	\$ 338	\$ 383	\$ 425	\$ 450	\$ 536	\$ 619	\$ 619
7														
8	Adjustment for Value of Unsold Biomethane at <b>Existing BERC</b>													\$ (570)
9	<b>Adjusted BVA Balance - Ending (Pre-tax)</b>													\$ 49
10														
11														
12		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
13		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	<b>2012</b>
14	BVA Balance - Beginning (Pre-tax) <sup>(1)</sup>	\$ 606	\$ 570	\$ 535	\$ 501	\$ 476	\$ 467	\$ 466	\$ 468	\$ 473	\$ 472	\$ 450	\$ 411	\$ 606
15	Costs Incurred	\$ 96	\$ 96	\$ 96	\$ 137	\$ 137	\$ 137	\$ 137	\$ 137	\$ 137	\$ 137	\$ 139	\$ 139	\$ 1,523
16	Revenue from <b>PROPOSED BERC</b> Rate	\$ (133)	\$ (130)	\$ (130)	\$ (163)	\$ (146)	\$ (138)	\$ (135)	\$ (132)	\$ (138)	\$ (158)	\$ (178)	\$ (197)	\$ (1,778)
17	BVA Balance - Ending (Pre-tax)	\$ 570	\$ 535	\$ 501	\$ 476	\$ 467	\$ 466	\$ 468	\$ 473	\$ 472	\$ 450	\$ 411	\$ 352	\$ 352
18														
19	Adjustment for Value of Unsold Biomethane at <b>PROPOSED BERC</b>			\$ (600)			\$ (533)			\$ (507)			\$ (352)	
20	<b>Adjusted BVA Balance - Ending (Pre-tax)</b>			\$ (99)			\$ (67)			\$ (35)			\$ 1	
21														
22														
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
24		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	<b>2013</b>
25	BVA Balance - Beginning (Pre-tax) <sup>(1)</sup>	\$ 352	\$ 397	\$ 457	\$ 402	\$ 368	\$ 351	\$ 342	\$ 336	\$ 390	\$ 439	\$ 468	\$ 479	\$ 352
26	Costs Incurred	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 130	\$ 130	\$ 1,546
27	Revenue from <b>PROPOSED BERC</b> Rate	\$ (83)	\$ (69)	\$ (183)	\$ (163)	\$ (146)	\$ (137)	\$ (135)	\$ (74)	\$ (79)	\$ (100)	\$ (120)	\$ (138)	\$ (1,208)
28	BVA Balance - Ending (Pre-tax)	\$ 397	\$ 457	\$ 402	\$ 368	\$ 351	\$ 342	\$ 336	\$ 390	\$ 439	\$ 468	\$ 479	\$ 471	\$ 689
29														
30	Adjustment for Value of Unsold Biomethane at <b>PROPOSED BERC</b>			\$ (395)			\$ (327)			\$ (418)			\$ (439)	
31	<b>Adjusted BVA Balance - Ending (Pre-tax)</b>			\$ 7			\$ 14			\$ 21			\$ 32	
32														

Notes: Slight differences in totals due to rounding.

(1) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2011 - 26.5%, Jan 1, 2012 - 25.0%, and Jan 1, 2013 - 25.0%).



FORTISBC ENERGY INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 PROPOSED JANUARY 1, 2012 RATES  
 BCUC ORDER NO.G-140-11, G-177-11 (Interim Delivery Rates), G-xxx-11

TAB 6  
 PAGE 2  
 SCHEDULE 1

<b>RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE</b>		<b>EXISTING RATES OCTOBER 1, 2011</b>			<b>DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES</b>			<b>PROPOSED JANUARY 1, 2012 RATES</b>		
Line No.	Particulars	<b>Lower Mainland</b>	<b>Inland</b>	<b>Columbia</b>	<b>Lower Mainland</b>	<b>Inland</b>	<b>Columbia</b>	<b>Lower Mainland</b>	<b>Inland</b>	<b>Columbia</b>
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per Day</b>	<b>\$0.3890</b>	<b>\$0.3890</b>	<b>\$0.3890</b>	<b>\$0.0000</b>	<b>\$0.0000</b>	<b>\$0.0000</b>	<b>\$0.3890</b>	<b>\$0.3890</b>	<b>\$0.3890</b>
3										
4	Delivery Charge per GJ	\$3.275	\$3.275	\$3.275	\$0.284	\$0.284	\$0.284	\$3.559	\$3.559	\$3.559
5	Rider 3 ESM	(\$0.048 )	(\$0.048 )	(\$0.048 )	\$0.048	\$0.048	\$0.048	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM	(\$0.020 )	(\$0.020 )	(\$0.020 )	(\$0.012 )	(\$0.012 )	(\$0.012 )	(\$0.032 )	(\$0.032 )	(\$0.032 )
7	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$3.207</b>	<b>\$3.207</b>	<b>\$3.207</b>	<b>\$0.320</b>	<b>\$0.320</b>	<b>\$0.320</b>	<b>\$3.527</b>	<b>\$3.527</b>	<b>\$3.527</b>
8										
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge per GJ	\$1.340	\$1.315	\$1.355	\$0.084	\$0.083	\$0.078	\$1.424	\$1.398	\$1.433
12	Rider 6 Midstream Cost Reconciliation Account per GJ	\$0.000	\$0.000	\$0.000	(\$0.059 )	(\$0.059 )	(\$0.059 )	(\$0.059 )	(\$0.059 )	(\$0.059 )
13	Rider 8 Unbundling Recovery	\$0.009	\$0.009	\$0.009	(\$0.009 )	(\$0.009 )	(\$0.009 )	\$0.000	\$0.000	\$0.000
14	Subtotal <b>Midstream Related Charges per GJ</b>	<b>\$1.349</b>	<b>\$1.324</b>	<b>\$1.364</b>	<b>\$0.016</b>	<b>\$0.015</b>	<b>\$0.010</b>	<b>\$1.365</b>	<b>\$1.339</b>	<b>\$1.374</b>
15										
16										
17	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$4.005</b>	<b>\$4.005</b>	<b>\$4.005</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$4.005</b>	<b>\$4.005</b>	<b>\$4.005</b>
18										
19	<b>Cost of Biomethane per GJ</b>	<b>\$9.904</b>	<b>\$9.904</b>	<b>\$9.904</b>	<b>\$1.792</b>	<b>\$1.792</b>	<b>\$1.792</b>	<b>\$11.696</b>	<b>\$11.696</b>	<b>\$11.696</b>
20	(Biomethane Energy Recovery Charge)									

Note: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.





FORTISBC ENERGY INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 PROPOSED JANUARY 1, 2012 RATES  
 BCUC ORDER NO.G-140-11, G-177-11 (Interim Delivery Rates), G-xxx-11

TAB 6  
 PAGE 5  
 SCHEDULE 4

RATE SCHEDULE 4: SEASONAL SERVICE		EXISTING RATES OCTOBER 1, 2011			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2012 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per Day</b>	\$14.4230	\$14.4230	\$14.4230	\$0.0000	\$0.0000	\$0.0000	\$14.4230	\$14.4230	\$14.4230
3										
4	<b>Delivery Charge per GJ</b>									
5	(a) Off-Peak Period	\$0.854	\$0.854	\$0.854	\$0.086	\$0.086	\$0.086	\$0.940	\$0.940	\$0.940
6	(b) Extension Period	\$1.631	\$1.631	\$1.631	\$0.096	\$0.096	\$0.096	\$1.727	\$1.727	\$1.727
7										
8	<b>Rider 3 ESM</b>	(\$0.014 )	(\$0.014 )	(\$0.014 )	\$0.014	\$0.014	\$0.014	\$0.000	\$0.000	\$0.000
9										
10	<u>Commodity Related Charges</u>									
11	<b>Commodity Cost Recovery Charge per GJ</b>									
12	(a) Off-Peak Period	\$4.005	\$4.005	\$4.005	\$0.000	\$0.000	\$0.000	\$4.005	\$4.005	\$4.005
13	(b) Extension Period	\$4.005	\$4.005	\$4.005	\$0.000	\$0.000	\$0.000	\$4.005	\$4.005	\$4.005
14										
15	<b>Midstream Cost Recovery Charge per GJ</b>									
16	(a) Off-Peak Period	\$0.764	\$0.749	\$0.785	\$0.075	\$0.075	\$0.068	\$0.839	\$0.824	\$0.853
17	(b) Extension Period	\$0.764	\$0.749	\$0.785	\$0.075	\$0.075	\$0.068	\$0.839	\$0.824	\$0.853
18										
19	<b>Rider 6 Midstream Cost Reconciliation Account per GJ</b>	\$0.000	\$0.000	\$0.000	(\$0.035 )	(\$0.035 )	(\$0.035 )	(\$0.035 )	(\$0.035 )	(\$0.035 )
20										
21	Subtotal Off -Peak Commodity Related Charges per GJ									
22	(a) Off-Peak Period	\$4.769	\$4.754	\$4.790	\$0.040	\$0.040	\$0.033	\$4.809	\$4.794	\$4.823
23	(b) Extension Period	\$4.769	\$4.754	\$4.790	\$0.040	\$0.040	\$0.033	\$4.809	\$4.794	\$4.823
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule									
28	during peak period									
29										
30										
31	Total Variable Cost per gigajoule between									
32	(a) Off-Peak Period	\$5.609	\$5.594	\$5.630	\$0.140	\$0.140	\$0.133	\$5.749	\$5.734	\$5.763
33	(b) Extension Period	\$6.386	\$6.371	\$6.407	\$0.150	\$0.150	\$0.143	\$6.536	\$6.521	\$6.550

FORTISBC ENERGY INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 PROPOSED JANUARY 1, 2012 RATES  
 BCUC ORDER NO.G-177-11 G-xxx-11

TAB 6  
 PAGE 6  
 SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES OCTOBER 1, 2011			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2012 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per Month</b>	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
3										
4	<b>Demand Charge per GJ</b>	\$15.943	\$15.943	\$15.943	\$1.053	\$1.053	\$1.053	\$16.996	\$16.996	\$16.996
5										
6	<b>Delivery Charge per GJ</b>	\$0.645	\$0.645	\$0.645	\$0.057	\$0.057	\$0.057	\$0.702	\$0.702	\$0.702
7										
8	<b>Rider 3 ESM</b>	(\$0.021)	(\$0.021)	(\$0.021)	\$0.021	\$0.021	\$0.021	\$0.000	\$0.000	\$0.000
9										
10										
11	<u>Commodity Related Charges</u>									
12	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$4.005	\$4.005	\$4.005	\$0.000	\$0.000	\$0.000	\$4.005	\$4.005	\$4.005
13	<b>Midstream Cost Recovery Charge per GJ</b>	\$0.764	\$0.749	\$0.785	\$0.075	\$0.075	\$0.068	\$0.839	\$0.824	\$0.853
14	<b>Rider 6 Midstream Cost Reconciliation Account per GJ</b>	\$0.000	\$0.000	\$0.000	(\$0.035)	(\$0.035)	(\$0.035)	(\$0.035)	(\$0.035)	(\$0.035)
15	Subtotal Commodity Related Charges per GJ	<b>\$4.769</b>	<b>\$4.754</b>	<b>\$4.790</b>	<b>\$0.040</b>	<b>\$0.040</b>	<b>\$0.033</b>	<b>\$4.809</b>	<b>\$4.794</b>	<b>\$4.823</b>
16										
17										
18										
19										
20	Total Variable Cost per gigajoule	<u>\$5.393</u>	<u>\$5.378</u>	<u>\$5.414</u>	<u>\$0.118</u>	<u>\$0.118</u>	<u>\$0.111</u>	<u>\$5.511</u>	<u>\$5.496</u>	<u>\$5.525</u>



FORTISBC ENERGY INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 PROPOSED JANUARY 1, 2012 RATES  
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 SCHEDULE 6

<b>RATE SCHEDULE 6: NGV - STATIONS</b>		<b>EXISTING RATES OCTOBER 1, 2011</b>			<b>DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES</b>			<b>PROPOSED JANUARY 1, 2012 RATES</b>		
Line No.	Particulars	<b>Lower Mainland</b>	<b>Inland</b>	<b>Columbia</b>	<b>Lower Mainland</b>	<b>Inland</b>	<b>Columbia</b>	<b>Lower Mainland</b>	<b>Inland</b>	<b>Columbia</b>
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per Day</b>	\$2.0041	\$2.0041	\$2.0041	\$0.0000	\$0.0000	\$0.0000	\$2.0041	\$2.0041	\$2.0041
3										
4	<b>Delivery Charge per GJ</b>	\$3.648	\$3.648	\$3.648	\$0.230	\$0.230	\$0.230	\$3.878	\$3.878	\$3.878
5										
6	<b>Rider 3 ESM</b>	(\$0.039 )	(\$0.039 )	(\$0.039 )	\$0.039	\$0.039	\$0.039	\$0.000	\$0.000	\$0.000
7										
8										
9	<u>Commodity Related Charges</u>									
10	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$4.005	\$4.005	\$4.005	\$0.000	\$0.000	\$0.000	\$4.005	\$4.005	\$4.005
11	<b>Midstream Cost Recovery Charge per GJ</b>	\$0.353	\$0.346	\$0.346	\$0.068	\$0.067	\$0.067	\$0.421	\$0.413	\$0.413
12	<b>Rider 6 Midstream Cost Reconciliation Account per GJ</b>	\$0.000	\$0.000	\$0.000	(\$0.017 )	(\$0.017 )	(\$0.017 )	(\$0.017 )	(\$0.017 )	(\$0.017 )
13	Subtotal Commodity Related Charges per GJ	<b>\$4.358</b>	<b>\$4.351</b>	<b>\$4.351</b>	<b>\$0.051</b>	<b>\$0.050</b>	<b>\$0.050</b>	<b>\$4.409</b>	<b>\$4.401</b>	<b>\$4.401</b>
14										
15										
16	Total Variable Cost per gigajoule	<u>\$7.967</u>	<u>\$7.960</u>	<u>\$7.960</u>	<u>\$0.320</u>	<u>\$0.319</u>	<u>\$0.319</u>	<u>\$8.287</u>	<u>\$8.279</u>	<u>\$8.279</u>

FORTISBC ENERGY INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 PROPOSED JANUARY 1, 2012 RATES  
 BCUC ORDER NO.G-177-11 G-xxx-11

TAB 6  
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 SCHEDULE 6A

<b>RATE SCHEDULE 6A: NGV - VRA's</b>		<b>DELIVERY MARGIN AND COMMODITY</b>		
Line No.	Particulars	<b>EXISTING RATES OCTOBER 1, 2011</b>	<b>RELATED CHARGES CHANGES</b>	<b>PROPOSED JANUARY 1, 2012 RATES</b>
	(1)	(2)	(3)	(4)
1	<b>LOWER MAINLAND SERVICE AREA</b>			
2				
3	<b><u>Delivery Margin Related Charges</u></b>			
4	Basic Charge per Month	\$86.00	\$0.00	\$86.00
5				
6	Delivery Charge per GJ	\$3.608	\$0.213	\$3.821
7	Rider 3 ESM	(\$0.039)	\$0.039	\$0.000
8				
9				
10	<b><u>Commodity Related Charges</u></b>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.005	\$0.000	\$4.005
12	Midstream Cost Recovery Charge per GJ	\$0.353	\$0.068	\$0.421
13	Rider 6 Midstream Cost Reconciliation Account per GJ	<u>\$0.000</u>	<u>(\$0.017)</u>	<u>(\$0.017)</u>
14	Subtotal Commodity Related Charges per GJ	\$4.358	\$0.051	\$4.409
15				
16	Compression Charge per gigajoule	\$5.280	\$0.000	\$5.280
17				
18				
19	<b>Minimum Charges</b>	\$125.00	\$0.00	\$125.00
20				
21		<u>                    </u>	<u>                    </u>	<u>                    </u>
22				
23	Total Variable Cost per gigajoule	<u><u>\$13.207</u></u>	<u><u>\$0.303</u></u>	<u><u>\$13.510</u></u>

FORTISBC ENERGY INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 PROPOSED JANUARY 1, 2012 RATES  
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 SCHEDULE 7

RATE SCHEDULE 7: INTERRUPTIBLE SALES		EXISTING RATES OCTOBER 1, 2011			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2012 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per Month</b>	\$880.00	\$880.00	\$880.00	\$0.00	\$0.00	\$0.00	\$880.00	\$880.00	\$880.00
3										
4	<b>Delivery Charge per GJ</b>	\$1.073	\$1.073	\$1.073	\$0.075	\$0.075	\$0.075	\$1.148	\$1.148	\$1.148
5										
6	<b>Rider 3 ESM</b>	(\$0.013)	(\$0.013)	(\$0.013)	\$0.013	\$0.013	\$0.013	\$0.000	\$0.000	\$0.000
7										
8	<u>Commodity Related Charges</u>									
9	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$4.005	\$4.005	\$4.005	\$0.000	\$0.000	\$0.000	\$4.005	\$4.005	\$4.005
10	<b>Midstream Cost Recovery Charge per GJ</b>	\$0.764	\$0.749	\$0.785	\$0.075	\$0.075	\$0.068	\$0.839	\$0.824	\$0.853
11	<b>Rider 6 Midstream Cost Reconciliation Account per GJ</b>	\$0.000	\$0.000	\$0.000	(\$0.035)	(\$0.035)	(\$0.035)	(\$0.035)	(\$0.035)	(\$0.035)
12	Subtotal Commodity Related Charges per GJ	<b>\$4.769</b>	<b>\$4.754</b>	<b>\$4.790</b>	<b>\$0.040</b>	<b>\$0.040</b>	<b>\$0.033</b>	<b>\$4.809</b>	<b>\$4.794</b>	<b>\$4.823</b>
13										
14										
15										
16	Charges per gigajoule for UOR Gas									
17										
18										
19										
20										
21										
22	<b>Total Variable Cost per gigajoule</b>	<b>\$5.829</b>	<b>\$5.814</b>	<b>\$5.850</b>	<b>\$0.128</b>	<b>\$0.128</b>	<b>\$0.121</b>	<b>\$5.957</b>	<b>\$5.942</b>	<b>\$5.971</b>

FORTISBC ENERGY INC.  
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDER NO.G-140-11, G-177-11 (Interim Delivery Rates), G-xxx-11  
**RATE SCHEDULE 1 - RESIDENTIAL SERVICE**

Line No.	Particular	EXISTING RATES OCTOBER 1, 2011			PROPOSED JANUARY 1, 2012 RATES			Annual Increase/Decrease				
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	<b>LOWER MAINLAND SERVICE AREA</b>											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge	95.0	GJ x	\$3.275 =	311.1250	95.0	GJ x	\$3.559 =	338.1050	\$0.284	26.9800	2.82%
6	Rider 3 ESM	95.0	GJ x	(\$0.048 ) =	(4.5600)	95.0	GJ x	\$0.000 =	0.0000	\$0.048	4.5600	0.48%
7	Rider 5 RSAM	95.0	GJ x	(\$0.020 ) =	(1.9000)	95.0	GJ x	(\$0.032 ) =	(3.0400)	(\$0.012 )	(1.1400)	-0.12%
8	Subtotal Delivery Margin Related Charges				<b>\$446.75</b>				<b>\$477.15</b>		<b>\$30.40</b>	<b>3.18%</b>
9												
10	<u>Commodity Related Charges</u>											
11	Midstream Cost Recovery Charge	95.0	GJ x	\$1.340 =	\$127.3000	95.0	GJ x	\$1.424 =	\$135.2800	\$0.084	\$7.9800	0.84%
12	Rider 6 Midstream Cost Reconciliation Account	95.0	GJ x	\$0.000 =	0.0000	95.0	GJ x	(\$0.059 ) =	(5.6050)	(\$0.059 )	(5.6050)	-0.59%
13	Rider 8 Unbundling Recovery	95.0	GJ x	\$0.009 =	0.8550	95.0	GJ x	\$0.000 =	0.0000	(\$0.009 )	(0.8550)	-0.09%
15	Midstream Related Charges Subtotal				\$128.16				\$129.68		\$1.52	0.16%
16												
17	Cost of Gas (Commodity Cost Recovery Charge)	95.0	GJ x	\$4.005 =	\$380.48	95.0	GJ x	\$4.005 =	\$380.48	\$0.000	\$0.00	0.00%
18	Subtotal Commodity Related Charges				<b>\$508.64</b>				<b>\$510.16</b>		<b>\$1.52</b>	<b>0.16%</b>
19												
20	Total (with effective \$/GJ rate)	<u>95.0</u>		<u>\$10.057</u>	<u>\$955.39</u>	<u>95.0</u>		<u>\$10.393</u>	<u>\$987.31</u>	<u>\$0.336</u>	<u>\$31.92</u>	<u>3.34%</u>
21												
22	<b>INLAND SERVICE AREA</b>											
23	<u>Delivery Margin Related Charges</u>											
24	Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
25												
26	Delivery Charge	75.0	GJ x	\$3.275 =	245.6250	75.0	GJ x	\$3.559 =	266.9250	\$0.284	21.3000	2.72%
27	Rider 3 ESM	75.0	GJ x	(\$0.048 ) =	(3.6000)	75.0	GJ x	\$0.000 =	0.0000	\$0.048	3.6000	0.46%
28	Rider 5 RSAM	75.0	GJ x	(\$0.020 ) =	(1.5000)	75.0	GJ x	(\$0.032 ) =	(2.4000)	(\$0.012 )	(0.9000)	-0.12%
29	Subtotal Delivery Margin Related Charges				<b>\$382.61</b>				<b>\$406.61</b>		<b>\$24.00</b>	<b>3.07%</b>
30												
31	<u>Commodity Related Charges</u>											
32	Midstream Cost Recovery Charge	75.0	GJ x	\$1.315 =	\$98.6250	75.0	GJ x	\$1.398 =	\$104.8500	\$0.083	\$6.2250	0.80%
33	Rider 6 Midstream Cost Reconciliation Account	75.0	GJ x	\$0.000 =	0.0000	75.0	GJ x	(\$0.059 ) =	(4.4250)	(\$0.059 )	(4.4250)	-0.57%
34	Rider 8 Unbundling Recovery	75.0	GJ x	\$0.009 =	0.6750	75.0	GJ x	\$0.000 =	0.0000	(\$0.009 )	(0.6750)	-0.09%
36	Midstream Related Charges Subtotal				\$99.30				\$100.43		\$1.13	0.14%
37												
38	Cost of Gas (Commodity Cost Recovery Charge)	75.0	GJ x	\$4.005 =	\$300.38	75.0	GJ x	\$4.005 =	\$300.38	\$0.000	\$0.00	0.00%
39	Subtotal Commodity Related Charges				<b>\$399.68</b>				<b>\$400.81</b>		<b>\$1.13</b>	<b>0.14%</b>
40												
41	Total (with effective \$/GJ rate)	<u>75.0</u>		<u>\$10.431</u>	<u>\$782.29</u>	<u>75.0</u>		<u>\$10.766</u>	<u>\$807.42</u>	<u>\$0.335</u>	<u>\$25.13</u>	<u>3.21%</u>
42												
43	<b>COLUMBIA SERVICE AREA</b>											
44	<u>Delivery Margin Related Charges</u>											
45	Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
46												
47	Delivery Charge	80.0	GJ x	\$3.275 =	262.0000	80.0	GJ x	\$3.559 =	284.7200	\$0.284	22.7200	2.74%
48	Rider 3 ESM	80.0	GJ x	(\$0.048 ) =	(3.8400)	80.0	GJ x	\$0.000 =	0.0000	\$0.048	3.8400	0.46%
49	Rider 5 RSAM	80.0	GJ x	(\$0.020 ) =	(1.6000)	80.0	GJ x	(\$0.032 ) =	(2.5600)	(\$0.012 )	(0.9600)	-0.12%
50	Subtotal Delivery Margin Related Charges				<b>\$398.64</b>				<b>\$424.24</b>		<b>\$25.60</b>	<b>3.09%</b>
51												
52	<u>Commodity Related Charges</u>											
53	Midstream Cost Recovery Charge	80.0	GJ x	\$1.355 =	\$108.4000	80.0	GJ x	\$1.433 =	\$114.6400	\$0.078	\$6.2400	0.75%
54	Rider 6 Midstream Cost Reconciliation Account	80.0	GJ x	\$0.000 =	0.0000	80.0	GJ x	(\$0.059 ) =	(4.7200)	(\$0.059 )	(4.7200)	-0.57%
55	Rider 8 Unbundling Recovery	80.0	GJ x	\$0.009 =	0.7200	80.0	GJ x	\$0.000 =	0.0000	(\$0.009 )	(0.7200)	-0.09%
57	Midstream Related Charges Subtotal				\$109.12				\$109.92		\$0.80	0.10%
58												
59	Cost of Gas (Commodity Cost Recovery Charge)	80.0	GJ x	\$4.005 =	\$320.40	80.0	GJ x	\$4.005 =	\$320.40	\$0.000	\$0.00	0.00%
60	Subtotal Commodity Related Charges				<b>\$429.52</b>	80			<b>\$430.32</b>		<b>\$0.80</b>	<b>0.10%</b>
61												
62	Total (with effective \$/GJ rate)	<u>80.0</u>		<u>\$10.352</u>	<u>\$828.16</u>	<u>80.0</u>		<u>\$10.682</u>	<u>\$854.56</u>	<u>\$0.330</u>	<u>\$26.40</u>	<u>3.19%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDER NO.G-140-11, G-177-11 (Interim Delivery Rates), G-xxx-11  
**RATE SCHEDULE 1B -RESIDENTIAL BIOMETHANE SERVICE**

Line No.	Particular	EXISTING RATES OCTOBER 1, 2011			PROPOSED JANUARY 1, 2012 RATES			Annual Increase/Decrease				
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	<b>LOWER MAINLAND SERVICE AREA</b>											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
4	Delivery Charge	95.0	GJ x	\$3.275 =	311.1250	95.0	GJ x	\$3.559 =	338.1050	\$0.284	26.9800	2.67%
5	Rider 3 ESM	95.0	GJ x	(\$0.048 ) =	(4.5600)	95.0	GJ x	\$0.000 =	0.0000	\$0.048	4.5600	0.45%
6	Rider 5 RSAM	95.0	GJ x	(\$0.020 ) =	(1.9000)	95.0	GJ x	(\$0.032 ) =	(3.0400)	(\$0.012 )	(1.1400)	-0.11%
7	Subtotal Delivery Margin Related Charges				<b>\$446.75</b>				<b>\$477.15</b>		<b>\$30.40</b>	<b>3.01%</b>
8	<u>Commodity Related Charges</u>											
9	Midstream Cost Recovery Charge	95.0	GJ x	\$1.340 =	\$127.3000	95.0	GJ x	\$1.424 =	\$135.2800	\$0.084	\$7.9800	0.79%
10	Rider 6 Midstream Cost Reconciliation Account	95.0	GJ x	\$0.000 =	0.0000	95.0	GJ x	(\$0.059 ) =	(5.6050)	(\$0.059 )	(5.6050)	-0.55%
11	Rider 8 Unbundling Recovery	95.0	GJ x	\$0.009 =	0.8550	95.0	GJ x	\$0.000 =	0.0000	(\$0.009 )	(0.8550)	-0.08%
12	Midstream Related Charges Subtotal				\$128.16				\$129.68		\$1.52	0.15%
13	Cost of Gas (Commodity Cost Recovery Charge)	95.0	GJ x 90% x	\$4.005 =	342.43	95.0	GJ x 90% x	\$4.005 =	342.43	\$0.000	0.00	0.00%
14	Cost of Biomethane	95.0	GJ x 10% x	\$9.904 =	94.09	95.0	GJ x 10% x	\$11.696 =	111.11	\$1.792	17.02	1.68%
15	Subtotal Commodity Related Charges				<b>\$564.68</b>				<b>\$583.22</b>		<b>\$18.54</b>	<b>1.83%</b>
16												
17	Total (with effective \$/GJ rate)	<u>95.0</u>		<u>\$10.647</u>	<u>\$1,011.43</u>	<u>95.0</u>		<u>\$11.162</u>	<u>\$1,060.37</u>	<u>\$0.515</u>	<u>\$48.94</u>	<u>4.84%</u>
18												
19	<b>INLAND SERVICE AREA</b>											
20	<u>Delivery Margin Related Charges</u>											
21	Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
22	Delivery Charge	75.0	GJ x	\$3.275 =	245.6250	75.0	GJ x	\$3.559 =	266.9250	\$0.284	21.3000	2.58%
23	Rider 3 ESM	75.0	GJ x	(\$0.048 ) =	(3.6000)	75.0	GJ x	\$0.000 =	0.0000	\$0.048	3.6000	0.44%
24	Rider 5 RSAM	75.0	GJ x	(\$0.020 ) =	(1.5000)	75.0	GJ x	(\$0.032 ) =	(2.4000)	(\$0.012 )	(0.9000)	-0.11%
25	Subtotal Delivery Margin Related Charges				<b>\$382.61</b>				<b>\$406.61</b>		<b>\$24.00</b>	<b>2.90%</b>
26	<u>Commodity Related Charges</u>											
27	Midstream Cost Recovery Charge	75.0	GJ x	\$1.315 =	\$98.6250	75.0	GJ x	\$1.398 =	\$104.8500	\$0.083	\$6.2250	0.75%
28	Rider 6 Midstream Cost Reconciliation Account	75.0	GJ x	\$0.000 =	0.0000	75.0	GJ x	(\$0.059 ) =	(4.4250)	(\$0.059 )	(4.4250)	-0.54%
29	Rider 8 Unbundling Recovery	75.0	GJ x	\$0.009 =	0.6750	75.0	GJ x	\$0.000 =	0.0000	(\$0.009 )	(0.6750)	-0.08%
30	Midstream Related Charges Subtotal				\$99.30				\$100.43		\$1.13	0.14%
31	Cost of Gas (Commodity Cost Recovery Charge)	75.0	GJ x 90% x	\$4.005 =	270.34	75.0	GJ x 90% x	\$4.005 =	270.34	\$0.000	0.00	0.00%
32	Cost of Biomethane	75.0	GJ x 10% x	\$9.904 =	74.28	75.0	GJ x 10% x	\$11.696 =	87.72	\$1.792	13.44	1.63%
33	Subtotal Commodity Related Charges				<b>\$443.92</b>				<b>\$458.49</b>		<b>\$14.57</b>	<b>1.76%</b>
34												
35	Total (with effective \$/GJ rate)	<u>75.0</u>		<u>\$11.020</u>	<u>\$826.53</u>	<u>75.0</u>		<u>\$11.535</u>	<u>\$865.10</u>	<u>\$0.514</u>	<u>\$38.57</u>	<u>4.67%</u>
36												
37	<b>COLUMBIA SERVICE AREA</b>											
38	<u>Delivery Margin Related Charges</u>											
39	Basic Charge per Day	365.25	days x	\$0.3890 =	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
40	Delivery Charge	80.0	GJ x	\$3.275 =	262.0000	80.0	GJ x	\$3.559 =	284.7200	\$0.284	22.7200	2.60%
41	Rider 3 ESM	80.0	GJ x	(\$0.048 ) =	(3.8400)	80.0	GJ x	\$0.000 =	0.0000	\$0.048	3.8400	0.44%
42	Rider 5 RSAM	80.0	GJ x	(\$0.020 ) =	(1.6000)	80.0	GJ x	(\$0.032 ) =	(2.5600)	(\$0.012 )	(0.9600)	-0.11%
43	Subtotal Delivery Margin Related Charges				<b>\$398.64</b>				<b>\$424.24</b>		<b>\$25.60</b>	<b>2.92%</b>
44	<u>Commodity Related Charges</u>											
45	Midstream Cost Recovery Charge	80.0	GJ x	\$1.355 =	\$108.4000	80.0	GJ x	\$1.433 =	\$114.6400	\$0.078	\$6.2400	0.71%
46	Rider 6 Midstream Cost Reconciliation Account	80.0	GJ x	\$0.000 =	0.0000	80.0	GJ x	(\$0.059 ) =	(4.7200)	(\$0.059 )	(4.7200)	-0.54%
47	Rider 8 Unbundling Recovery	80.0	GJ x	\$0.009 =	0.7200	80.0	GJ x	\$0.000 =	0.0000	(\$0.009 )	(0.7200)	-0.08%
48	Midstream Related Charges Subtotal				\$109.12				\$109.92		\$0.80	
49	Cost of Gas (Commodity Cost Recovery Charge)	80.0	GJ x 90% x	\$4.005 =	288.36	80.0	GJ x 90% x	\$4.005 =	288.36	\$0.000	0.00	0.00%
50	Cost of Biomethane	80.0	GJ x 10% x	\$9.904 =	79.23	80.0	GJ x 10% x	\$11.696 =	93.57	\$1.792	14.34	1.64%
51	Subtotal Commodity Related Charges				<b>\$476.71</b>				<b>\$491.85</b>		<b>\$15.14</b>	<b>1.73%</b>
52												
53	Total (with effective \$/GJ rate)	<u>80.0</u>		<u>\$10.942</u>	<u>\$875.35</u>	<u>80.0</u>		<u>\$11.451</u>	<u>\$916.09</u>	<u>\$0.509</u>	<u>\$40.74</u>	<u>4.65%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDER NO.G-140-11, G-177-11 (Interim Delivery Rates), G-xxx-11  
**RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE**

Line No.	Particular	EXISTING RATES OCTOBER 1, 2011			PROPOSED JANUARY 1, 2012 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>LOWER MAINLAND SERVICE AREA</b>									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$0.8161	\$298.08	365.25	days x \$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
4										
5	Delivery Charge	300.0	GJ x \$2.714	814.2000	300.0	GJ x \$2.928	878.4000	\$0.214	64.2000	2.38%
6	Rider 3 ESM	300.0	GJ x (\$0.036)	(10.8000)	300.0	GJ x \$0.000	0.0000	\$0.036	10.8000	0.40%
7	Rider 5 RSAM	300.0	GJ x (\$0.020)	(6.0000)	300.0	GJ x (\$0.032)	(9.6000)	(\$0.012)	(3.6000)	-0.13%
8	Subtotal Delivery Margin Related Charges			<b>\$1,095.48</b>			<b>\$1,166.88</b>		<b>\$71.40</b>	<b>2.65%</b>
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge	300.0	GJ x \$1.327	\$398.1000	300.0	GJ x \$1.410	\$423.0000	\$0.083	\$24.9000	0.92%
12	Rider 6 Midstream Cost Reconciliation Account	300.0	GJ x \$0.000	0.0000	300.0	GJ x (\$0.058)	(17.4000)	(\$0.058)	(17.4000)	-0.65%
13	Midstream Related Charges Subtotal			\$398.10			\$405.60		\$7.50	0.28%
14										
15	Cost of Gas (Commodity Cost Recovery Charge)	300.0	GJ x \$4.005	\$1,201.50	300.0	GJ x \$4.005	\$1,201.50	\$0.000	\$0.00	0.00%
16	Subtotal Commodity Related Charges			<b>\$1,599.60</b>			<b>\$1,607.10</b>		<b>\$7.50</b>	<b>0.28%</b>
17										
18	Total (with effective \$/GJ rate)	<u>300.0</u>	<u>\$8.984</u>	<u>\$2,695.08</u>	<u>300.0</u>	<u>\$9.247</u>	<u>\$2,773.98</u>	<u>\$0.263</u>	<u>\$78.90</u>	<u>2.93%</u>
19										
20	<b>INLAND SERVICE AREA</b>									
21	<u>Delivery Margin Related Charges</u>									
22	Basic Charge per Day	365.25	days x \$0.8161	\$298.08	365.25	days x \$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
23										
24	Delivery Charge	250.0	GJ x \$2.714	678.5000	250.0	GJ x \$2.928	732.0000	\$0.214	53.5000	2.34%
25	Rider 3 ESM	250.0	GJ x (\$0.036)	(9.0000)	250.0	GJ x \$0.000	0.0000	\$0.036	9.0000	0.39%
26	Rider 5 RSAM	250.0	GJ x (\$0.020)	(5.0000)	250.0	GJ x (\$0.032)	(8.0000)	(\$0.012)	(3.0000)	-0.13%
27	Subtotal Delivery Margin Related Charges			<b>\$962.58</b>			<b>\$1,022.08</b>		<b>\$59.50</b>	<b>2.60%</b>
28										
29	<u>Commodity Related Charges</u>									
30	Midstream Cost Recovery Charge	250.0	GJ x \$1.301	\$325.2500	250.0	GJ x \$1.385	\$346.2500	\$0.084	\$21.0000	0.92%
31	Rider 6 Midstream Cost Reconciliation Account	250.0	GJ x \$0.000	0.0000	250.0	GJ x (\$0.058)	(14.5000)	(\$0.058)	(14.5000)	-0.63%
32	Midstream Related Charges Subtotal			\$325.25			\$331.75		\$6.50	0.28%
33										
34	Cost of Gas (Commodity Cost Recovery Charge)	250.0	GJ x \$4.005	\$1,001.25	250.0	GJ x \$4.005	\$1,001.25	\$0.000	\$0.00	0.00%
35	Subtotal Commodity Related Charges			<b>\$1,326.50</b>			<b>\$1,333.00</b>		<b>\$6.50</b>	<b>0.28%</b>
36										
37	Total (with effective \$/GJ rate)	<u>250.0</u>	<u>\$9.156</u>	<u>\$2,289.08</u>	<u>250.0</u>	<u>\$9.420</u>	<u>\$2,355.08</u>	<u>\$0.264</u>	<u>\$66.00</u>	<u>2.88%</u>
38										
39	<b>COLUMBIA SERVICE AREA</b>									
40	<u>Delivery Margin Related Charges</u>									
41	Basic Charge per Day	365.25	days x \$0.8161	\$298.08	365.25	days x \$0.8161	\$298.08	\$0.0000	\$0.00	0.00%
42										
43	Delivery Charge	320.0	GJ x \$2.714	868.4800	320.0	GJ x \$2.928	936.9600	\$0.214	68.4800	2.39%
44	Rider 3 ESM	320.0	GJ x (\$0.036)	(11.5200)	320.0	GJ x \$0.000	0.0000	\$0.036	11.5200	0.40%
45	Rider 5 RSAM	320.0	GJ x (\$0.020)	(6.4000)	320.0	GJ x (\$0.032)	(10.2400)	(\$0.012)	(3.8400)	-0.13%
46	Subtotal Delivery Margin Related Charges			<b>\$1,148.64</b>			<b>\$1,224.80</b>		<b>\$76.16</b>	<b>2.66%</b>
47										
48	<u>Commodity Related Charges</u>									
49	Midstream Cost Recovery Charge	320.0	GJ x \$1.342	\$429.4400	320.0	GJ x \$1.419	\$454.0800	\$0.077	\$24.6400	0.86%
50	Rider 6 Midstream Cost Reconciliation Account	320.0	GJ x \$0.000	0.0000	320.0	GJ x (\$0.058)	(18.5600)	(\$0.058)	(18.5600)	-0.65%
51	Midstream Related Charges Subtotal			\$429.44			\$435.52		\$6.08	0.21%
52										
53	Cost of Gas (Commodity Cost Recovery Charge)	320.0	GJ x \$4.005	\$1,281.60	320.0	GJ x \$4.005	\$1,281.60	\$0.000	\$0.00	0.00%
54	Subtotal Commodity Related Charges			<b>\$1,711.04</b>			<b>\$1,717.12</b>		<b>\$6.08</b>	<b>0.21%</b>
55										
56	Total (with effective \$/GJ rate)	<u>320.0</u>	<u>\$8.937</u>	<u>\$2,859.68</u>	<u>320.0</u>	<u>\$9.194</u>	<u>\$2,941.92</u>	<u>\$0.257</u>	<u>\$82.24</u>	<u>2.88%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDER NO.G-140-11, G-177-11 (Interim Delivery Rates), G-xxx-11  
**RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE**

Line No.	Particular	EXISTING RATES OCTOBER 1, 2011			PROPOSED JANUARY 1, 2012 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>LOWER MAINLAND SERVICE AREA</b>									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$4.3538	\$1,590.23	365.25	days x \$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
4										
5	Delivery Charge	2,800.0	GJ x \$2.318	6,490.4000	2,800.0	GJ x \$2.483	6,952.4000	\$0.165	462.0000	2.10%
6	Rider 3 ESM	2,800.0	GJ x (\$0.028)	(78.4000)	2,800.0	GJ x \$0.000	0.0000	\$0.028	78.4000	0.36%
7	Rider 5 RSAM	2,800.0	GJ x (\$0.020)	(56.0000)	2,800.0	GJ x (\$0.032)	(89.6000)	(\$0.012)	(33.6000)	-0.15%
8	Subtotal Delivery Margin Related Charges			<b>\$7,946.23</b>			<b>\$8,453.03</b>		<b>\$506.80</b>	<b>2.30%</b>
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge	2,800.0	GJ x \$1.018	\$2,850.4000	2,800.0	GJ x \$1.097	\$3,071.6000	\$0.079	\$221.2000	1.00%
12	Rider 6 Midstream Cost Reconciliation Account	2,800.0	GJ x \$0.000	0.0000	2,800.0	GJ x (\$0.045)	(126.0000)	(\$0.045)	(126.0000)	-0.57%
13	Midstream Related Charges Subtotal			\$2,850.40			\$2,945.60		\$95.20	0.43%
14										
15	Cost of Gas (Commodity Cost Recovery Charge)	2,800.0	GJ x \$4.005	\$11,214.00	2,800.0	GJ x \$4.005	\$11,214.00	\$0.000	\$0.00	0.00%
16	Subtotal Commodity Related Charges			<b>\$14,064.40</b>			<b>\$14,159.60</b>		<b>\$95.20</b>	<b>0.43%</b>
17										
18	Total (with effective \$/GJ rate)	<u>2,800.0</u>	<u>\$7.861</u>	<u>\$22,010.63</u>	<u>2,800.0</u>	<u>\$8.076</u>	<u>\$22,612.63</u>	<u>\$0.215</u>	<u>\$602.00</u>	<u>2.74%</u>
19										
20	<b>INLAND SERVICE AREA</b>									
21	<u>Delivery Margin Related Charges</u>									
22	Basic Charge per Day	365.25	days x \$4.3538	\$1,590.23	365.25	days x \$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
23										
24	Delivery Charge	2,600.0	GJ x \$2.318	6,026.8000	2,600.0	GJ x \$2.483	6,455.8000	\$0.165	429.0000	2.09%
25	Rider 3 ESM	2,600.0	GJ x (\$0.028)	(72.8000)	2,600.0	GJ x \$0.000	0.0000	\$0.028	72.8000	0.36%
26	Rider 5 RSAM	2,600.0	GJ x (\$0.020)	(52.0000)	2,600.0	GJ x (\$0.032)	(83.2000)	(\$0.012)	(31.2000)	-0.15%
27	Subtotal Delivery Margin Related Charges			<b>\$7,492.23</b>			<b>\$7,962.83</b>		<b>\$470.60</b>	<b>2.30%</b>
28										
29	<u>Commodity Related Charges</u>									
30	Midstream Cost Recovery Charge	2,600.0	GJ x \$0.999	\$2,597.4000	2,600.0	GJ x \$1.077	\$2,800.2000	\$0.078	\$202.8000	0.99%
31	Rider 6 Midstream Cost Reconciliation Account	2,600.0	GJ x \$0.000	0.0000	2,600.0	GJ x (\$0.045)	(117.0000)	(\$0.045)	(117.0000)	-0.57%
32	Midstream Related Charges Subtotal			\$2,597.40			\$2,683.20		\$85.80	0.42%
33										
34	Cost of Gas (Commodity Cost Recovery Charge)	2,600.0	GJ x \$4.005	\$10,413.00	2,600.0	GJ x \$4.005	\$10,413.00	\$0.000	\$0.00	0.00%
35	Subtotal Commodity Related Charges			<b>\$13,010.40</b>			<b>\$13,096.20</b>		<b>\$85.80</b>	<b>0.42%</b>
36										
37	Total (with effective \$/GJ rate)	<u>2,600.0</u>	<u>\$7.886</u>	<u>\$20,502.63</u>	<u>2,600.0</u>	<u>\$8.100</u>	<u>\$21,059.03</u>	<u>\$0.214</u>	<u>\$556.40</u>	<u>2.71%</u>
38										
39	<b>COLUMBIA SERVICE AREA</b>									
40	<u>Delivery Margin Related Charges</u>									
41	Basic Charge per Day	365.25	days x \$4.3538	\$1,590.23	365.25	days x \$4.3538	\$1,590.23	\$0.0000	\$0.00	0.00%
42										
43	Delivery Charge	3,300.0	GJ x \$2.318	7,649.4000	3,300.0	GJ x \$2.483	8,193.9000	\$0.165	544.5000	2.12%
44	Rider 3 ESM	3,300.0	GJ x (\$0.028)	(92.4000)	3,300.0	GJ x \$0.000	0.0000	\$0.028	92.4000	0.36%
45	Rider 5 RSAM	3,300.0	GJ x (\$0.020)	(66.0000)	3,300.0	GJ x (\$0.032)	(105.6000)	(\$0.012)	(39.6000)	-0.15%
46	Subtotal Delivery Margin Related Charges			<b>\$9,081.23</b>			<b>\$9,678.53</b>		<b>\$597.30</b>	<b>2.32%</b>
47										
48	<u>Commodity Related Charges</u>									
49	Midstream Cost Recovery Charge	3,300.0	GJ x \$1.036	\$3,418.8000	3,300.0	GJ x \$1.109	\$3,659.7000	\$0.073	\$240.9000	0.94%
50	Rider 6 Midstream Cost Reconciliation Account	3,300.0	GJ x \$0.000	0.0000	3,300.0	GJ x (\$0.045)	(148.5000)	(\$0.045)	(148.5000)	-0.58%
51	Midstream Related Charges Subtotal			\$3,418.80			\$3,511.20		\$92.40	0.36%
52										
53	Cost of Gas (Commodity Cost Recovery Charge)	3,300.0	GJ x \$4.005	\$13,216.50	3,300.0	GJ x \$4.005	\$13,216.50	\$0.000	\$0.00	0.00%
54	Subtotal Commodity Related Charges			<b>\$16,635.30</b>			<b>\$16,727.70</b>		<b>\$92.40</b>	<b>0.36%</b>
55										
56	Total (with effective \$/GJ rate)	<u>3,300.0</u>	<u>\$7.793</u>	<u>\$25,716.53</u>	<u>3,300.0</u>	<u>\$8.002</u>	<u>\$26,406.23</u>	<u>\$0.209</u>	<u>\$689.70</u>	<u>2.68%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDER NO.G-140-11, G-177-11 (Interim Delivery Rates), G-xxx-11  
**RATE SCHEDULE 4 - SEASONAL SERVICE**

Line No.	Particular	EXISTING RATES OCTOBER 1, 2011			PROPOSED JANUARY 1, 2012 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	<b>LOWER MAINLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	214	days x \$14.4230 =	\$3,086.52	214	days x \$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
5										
6	Delivery Charge									
7	(a) Off-Peak Period	5,400.0	GJ x \$0.854 =	4,611.6000	5,400.0	GJ x \$0.940 =	5,076.0000	\$0.086	464.4000	1.39%
8	(b) Extension Period	0.0	GJ x \$1.631 =	0.0000	0.0	GJ x \$1.727 =	0.0000	\$0.096	0.0000	0.00%
9	Rider 3 ESM	5,400.0	GJ x (\$0.014 ) =	(75.6000)	5,400.0	GJ x \$0.000 =	0.0000	\$0.014	75.6000	0.23%
10	Subtotal Delivery Margin Related Charges			<u>\$7,622.52</u>			<u>\$8,162.52</u>		<u>\$540.00</u>	<u>1.62%</u>
11										
12	<u>Commodity Related Charges</u>									
13	Midstream Cost Recovery Charge									
14	(a) Off-Peak Period	5,400.0	GJ x \$0.764 =	\$4,125.6000	5,400.0	GJ x \$0.839 =	\$4,530.6000	\$0.075	405.0000	1.21%
15	(b) Extension Period	0.0	GJ x \$0.764 =	0.0000	0.0	GJ x \$0.839 =	0.0000	\$0.075	0.0000	0.00%
16	Rider 6 Midstream Cost Reconciliation Account	5,400.0	GJ x \$0.000 =	0.0000	5,400.0	GJ x (\$0.035 ) =	(189.0000)	(\$0.035 )	(189.0000)	-0.57%
17	Commodity Cost Recovery Charge									
18	(a) Off-Peak Period	5,400.0	GJ x \$4.005 =	21,627.0000	5,400.0	GJ x \$4.005 =	21,627.0000	\$0.000	0.0000	0.00%
19	(b) Extension Period	0.0	GJ x \$4.005 =	0.0000	0.0	GJ x \$4.005 =	0.0000	\$0.000	0.0000	0.00%
20										
21	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			<u>\$25,752.60</u>			<u>\$25,968.60</u>		<u>\$216.00</u>	<u>0.65%</u>
22										
23	Unauthorized Gas Charge During Peak Period (not forecast)									
24										
25	Total during Off-Peak Period	<u>5,400.0</u>		<u>\$33,375.12</u>	<u>5,400.0</u>		<u>\$34,131.12</u>		<u>\$756.00</u>	<u>2.27%</u>
26										
27										
28	<b>INLAND SERVICE AREA</b>									
29	<u>Delivery Margin Related Charges</u>									
30	Basic Charge per Day	214	days x \$14.4230 =	\$3,086.52	214	days x \$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
31										
32	Delivery Charge									
33	(a) Off-Peak Period	9,300.0	GJ x \$0.854 =	7,942.2000	9,300.0	GJ x \$0.940 =	8,742.0000	\$0.086	799.8000	1.45%
34	(b) Extension Period	0.0	GJ x \$1.631 =	0.0000	0.0	GJ x \$1.727 =	0.0000	\$0.096	0.0000	0.00%
35	Rider 3 ESM	9,300.0	GJ x (\$0.014 ) =	(130.2000)	9,300.0	GJ x \$0.000 =	0.0000	\$0.014	130.2000	0.24%
36	Subtotal Delivery Margin Related Charges			<u>\$10,898.52</u>			<u>\$11,828.52</u>		<u>\$930.00</u>	<u>1.69%</u>
37										
38	<u>Commodity Related Charges</u>									
39	Midstream Cost Recovery Charge									
40	(a) Off-Peak Period	9,300.0	GJ x \$0.749 =	\$6,965.7000	9,300.0	GJ x \$0.824 =	\$7,663.2000	\$0.075	\$697.5000	1.27%
41	(b) Extension Period	0.0	GJ x \$0.749 =	0.0000	0.0	GJ x \$0.824 =	0.0000	\$0.075	0.0000	0.00%
42	Rider 6 Midstream Cost Reconciliation Account	9,300.0	GJ x \$0.000 =	0.0000	9,300.0	GJ x (\$0.035 ) =	(325.5000)	(\$0.035 )	(325.5000)	-0.59%
43	Commodity Cost Recovery Charge									
44	(a) Off-Peak Period	9,300.0	GJ x \$4.005 =	37,246.5000	9,300.0	GJ x \$4.005 =	37,246.5000	\$0.000	0.0000	0.00%
45	(b) Extension Period	0.0	GJ x \$4.005 =	0.0000	0.0	GJ x \$4.005 =	0.0000	\$0.000	0.0000	0.00%
46										
47	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			<u>\$44,212.20</u>			<u>\$44,584.20</u>		<u>\$372.00</u>	<u>0.68%</u>
48										
49	Unauthorized Gas Charge During Peak Period (not forecast)									
50										
51	Total during Off-Peak Period	<u>9,300.0</u>		<u>\$55,110.72</u>	<u>9,300.0</u>		<u>\$56,412.72</u>		<u>\$1,302.00</u>	<u>2.36%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



FORTISBC ENERGY INC.  
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDER NO.G-177-11 G-xxx-11  
**RATE SCHEDULE 5 -GENERAL FIRM SERVICE**

Line No.	Particular	EXISTING RATES OCTOBER 1, 2011			PROPOSED JANUARY 1, 2012 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	<b>LOWER MAINLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$587.00 =	<b>\$7,044.00</b>	12 months x	\$587.00 =	<b>\$7,044.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
5										
6	Demand Charge	58.5 GJ x	\$15.943 =	<b>\$11,191.99</b>	58.5 GJ x	\$16.996 =	<b>\$11,931.19</b>	\$1.053	<b>\$739.20</b>	<b>1.05%</b>
7										
8	Delivery Charge	9,700.0 GJ x	\$0.645 =	\$6,256.5000	9,700.0 GJ x	\$0.702 =	\$6,809.4000	\$0.057	\$552.9000	0.78%
9	Rider 3 ESM	9,700.0 GJ x	(\$0.021) =	(203.7000)	9,700.0 GJ x	\$0.000 =	0.0000	\$0.021	203.7000	0.29%
10	Subtotal Delivery Margin Related Charges			<b>\$6,052.80</b>			<b>\$6,809.40</b>		<b>\$756.60</b>	<b>1.07%</b>
11										
12	<u>Commodity Related Charges</u>									
13	Midstream Cost Recovery Charge	9,700.0 GJ x	\$0.764 =	\$7,410.8000	9,700.0 GJ x	\$0.839 =	\$8,138.3000	\$0.075	\$727.5000	1.03%
14	Rider 6 Midstream Cost Reconciliation Account	9,700.0 GJ x	\$0.000 =	0.0000	9,700.0 GJ x	(\$0.035) =	(339.5000)	(\$0.035)	(339.5000)	-0.48%
15	Commodity Cost Recovery Charge	9,700.0 GJ x	\$4.005 =	38,848.5000	9,700.0 GJ x	\$4.005 =	38,848.5000	\$0.000	0.0000	0.00%
16	Subtotal Gas Commodity Cost (Commodity Related Charge)			<b>\$46,259.30</b>			<b>\$46,647.30</b>		<b>\$388.00</b>	<b>0.55%</b>
17										
18	Total (with effective \$/GJ rate)	9,700.0	\$7.273	<b>\$70,548.09</b>	9,700.0	\$7.467	<b>\$72,431.89</b>	\$0.194	<b>\$1,883.80</b>	<b>2.67%</b>
19										
20	<b>INLAND SERVICE AREA</b>									
21	<u>Delivery Margin Related Charges</u>									
22	Basic Charge per Month	12 months x	\$587.00 =	<b>\$7,044.00</b>	12 months x	\$587.00 =	<b>\$7,044.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
23										
24	Demand Charge	82.0 GJ x	\$15.943 =	<b>\$15,687.91</b>	82.0 GJ x	\$16.996 =	<b>\$16,724.06</b>	\$1.053	<b>\$1,036.15</b>	<b>1.13%</b>
25										
26	Delivery Charge	12,800.0 GJ x	\$0.645 =	\$8,256.0000	12,800.0 GJ x	\$0.702 =	\$8,985.6000	\$0.057	\$729.6000	0.80%
27	Rider 3 ESM	12,800.0 GJ x	(\$0.021) =	(268.8000)	12,800.0 GJ x	\$0.000 =	0.0000	\$0.021	268.8000	0.29%
28	Subtotal Delivery Margin Related Charges			<b>\$7,987.20</b>			<b>\$8,985.60</b>		<b>\$998.40</b>	<b>1.09%</b>
29										
30	<u>Commodity Related Charges</u>									
31	Midstream Cost Recovery Charge	12,800.0 GJ x	\$0.749 =	\$9,587.2000	12,800.0 GJ x	\$0.824 =	\$10,547.2000	\$0.075	\$960.0000	1.05%
32	Rider 6 Midstream Cost Reconciliation Account	12,800.0 GJ x	\$0.000 =	0.0000	12,800.0 GJ x	(\$0.035) =	(448.0000)	(\$0.035)	(448.0000)	-0.49%
33	Commodity Cost Recovery Charge	12,800.0 GJ x	\$4.005 =	51,264.0000	12,800.0 GJ x	\$4.005 =	51,264.0000	\$0.000	0.0000	0.00%
34	Subtotal Gas Commodity Cost (Commodity Related Charge)			<b>\$60,851.20</b>			<b>\$61,363.20</b>		<b>\$512.00</b>	<b>0.56%</b>
35										
36	Total (with effective \$/GJ rate)	12,800.0	\$7.154	<b>\$91,570.31</b>	12,800.0	\$7.353	<b>\$94,116.86</b>	\$0.199	<b>\$2,546.55</b>	<b>2.78%</b>
37										
38	<b>COLUMBIA SERVICE AREA</b>									
39	<u>Delivery Margin Related Charges</u>									
40	Basic Charge per Month	12 months x	\$587.00 =	<b>\$7,044.00</b>	12 months x	\$587.00 =	<b>\$7,044.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
41										
42	Demand Charge	55.4 GJ x	\$15.943 =	<b>\$10,598.91</b>	55.4 GJ x	\$16.996 =	<b>\$11,298.94</b>	\$1.053	<b>\$700.03</b>	<b>1.05%</b>
43										
44	Delivery Charge	9,100.0 GJ x	\$0.645 =	\$5,869.5000	9,100.0 GJ x	\$0.702 =	\$6,388.2000	\$0.057	\$518.7000	0.78%
45	Rider 3 ESM	9,100.0 GJ x	(\$0.021) =	(191.1000)	9,100.0 GJ x	\$0.000 =	0.0000	\$0.021	191.1000	0.29%
46	Subtotal Delivery Margin Related Charges			<b>\$5,678.40</b>			<b>\$6,388.20</b>		<b>\$709.80</b>	<b>1.06%</b>
47										
48	<u>Commodity Related Charges</u>									
49	Midstream Cost Recovery Charge	9,100.0 GJ x	\$0.785 =	\$7,143.5000	9,100.0 GJ x	\$0.853 =	\$7,762.3000	\$0.068	\$618.8000	0.92%
50	Rider 6 Midstream Cost Reconciliation Account	9,100.0 GJ x	\$0.000 =	0.0000	9,100.0 GJ x	(\$0.035) =	(318.5000)	(\$0.035)	(318.5000)	-0.48%
51	Commodity Cost Recovery Charge	9,100.0 GJ x	\$4.005 =	36,445.5000	9,100.0 GJ x	\$4.005 =	36,445.5000	\$0.000	0.0000	0.00%
52	Subtotal Gas Commodity Cost (Commodity Related Charge)			<b>\$43,589.00</b>			<b>\$43,889.30</b>		<b>\$300.30</b>	<b>0.45%</b>
53										
54	Total (with effective \$/GJ rate)	9,100.0	\$7.353	<b>\$66,910.31</b>	9,100.0	\$7.541	<b>\$68,620.44</b>	\$0.188	<b>\$1,710.13</b>	<b>2.56%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDER NO.G-140-11, G-177-11 (Interim Delivery Rates), G-xxx-11  
**RATE SCHEDULE 6 - NGV - STATIONS**

Line No.	Particular	EXISTING RATES OCTOBER 1, 2011			PROPOSED JANUARY 1, 2012 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	<b>LOWER MAINLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	365.25	days x \$2.0041 =	\$732.00	365.25	days x \$2.0041 =	\$732.00	\$0.0000	\$0.00	0.00%
5										
6	Delivery Charge	2,900.0	GJ x \$3.648 =	10,579.2000	2,900.0	GJ x \$3.878 =	11,246.2000	\$0.230	667.0000	2.80%
7	Rider 3 ESM	2,900.0	GJ x (\$0.039 ) =	(113.1000)	2,900.0	GJ x \$0.000 =	0.0000	\$0.039	113.1000	0.47%
8	Subtotal Delivery Margin Related Charges			<b>\$11,198.10</b>			<b>\$11,978.20</b>		<b>\$780.10</b>	<b>3.27%</b>
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge	2,900.0	GJ x \$0.353 =	\$1,023.7000	2,900.0	GJ x \$0.421 =	\$1,220.9000	\$0.068	\$197.2000	0.83%
12	Rider 6 Midstream Cost Reconciliation Account	2,900.0	GJ x \$0.000 =	0.0000	2,900.0	GJ x (\$0.017 ) =	(49.3000)	(\$0.017 )	(49.3000)	-0.21%
13	Commodity Cost Recovery Charge	2,900.0	GJ x \$4.005 =	11,614.5000	2,900.0	GJ x \$4.005 =	11,614.5000	\$0.000	0.0000	0.00%
14	Subtotal Cost of Gas (Commodity Related Charge)			<b>\$12,638.20</b>			<b>\$12,786.10</b>		<b>\$147.90</b>	<b>0.62%</b>
15										
16	Total (with effective \$/GJ rate)	<u>2,900.0</u>	<u>\$8.219</u>	<u>\$23,836.30</u>	<u>2,900.0</u>	<u>\$8.539</u>	<u>\$24,764.30</u>	<u>\$0.320</u>	<u>\$928.00</u>	<u>3.89%</u>
17										
18										
19	<b>INLAND SERVICE AREA</b>									
20	<u>Delivery Margin Related Charges</u>									
21	Basic Charge per Day	365.25	days x \$2.0041 =	\$732.00	365.25	days x \$2.0041 =	\$732.00	\$0.0000	\$0.00	0.00%
22										
23	Delivery Charge	11,900.0	GJ x \$3.648 =	43,411.2000	11,900.0	GJ x \$3.878 =	46,148.2000	\$0.230	2,737.0000	2.87%
24	Rider 3 ESM	11,900.0	GJ x (\$0.039 ) =	(464.1000)	11,900.0	GJ x \$0.000 =	0.0000	\$0.039	464.1000	0.49%
25	Subtotal Delivery Margin Related Charges			<b>\$43,679.10</b>			<b>\$46,880.20</b>		<b>\$3,201.10</b>	<b>3.35%</b>
26										
27	<u>Commodity Related Charges</u>									
28	Midstream Cost Recovery Charge	11,900.0	GJ x \$0.346 =	\$4,117.4000	11,900.0	GJ x \$0.413 =	\$4,914.7000	\$0.067	\$797.3000	0.84%
29	Rider 6 Midstream Cost Reconciliation Account	11,900.0	GJ x \$0.000 =	0.0000	11,900.0	GJ x (\$0.017 ) =	(202.3000)	(\$0.017 )	(202.3000)	-0.21%
30	Commodity Cost Recovery Charge	11,900.0	GJ x \$4.005 =	47,659.5000	11,900.0	GJ x \$4.005 =	47,659.5000	\$0.000	0.0000	0.00%
31	Subtotal Cost of Gas (Commodity Related Charge)			<b>\$51,776.90</b>			<b>\$52,371.90</b>		<b>\$595.00</b>	<b>0.62%</b>
32										
33	Total (with effective \$/GJ rate)	<u>11,900.0</u>	<u>\$8.022</u>	<u>\$95,456.00</u>	<u>11,900.0</u>	<u>\$8.341</u>	<u>\$99,252.10</u>	<u>\$0.319</u>	<u>\$3,796.10</u>	<u>3.98%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDER NO.G-177-11 G-xxx-11  
**RATE SCHEDULE 7 - INTERRUPTIBLE SALES**

Line No.	Particular	EXISTING RATES OCTOBER 1, 2011			PROPOSED JANUARY 1, 2012 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	<b>LOWER MAINLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$880.00 =	<b>\$10,560.00</b>	12 months x	\$880.00 =	<b>\$10,560.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
5										
6	Delivery Charge	8,100.0 GJ x	\$1.073 =	\$8,691.3000	8,100.0 GJ x	\$1.148 =	\$9,298.8000	\$0.075	\$607.5000	1.05%
7	Rider 3 ESM	8,100.0 GJ x	(\$0.013) =	(105.3000)	8,100.0 GJ x	\$0.000 =	0.0000	\$0.013	105.3000	0.18%
8	Subtotal Delivery Margin Related Charges			<b>\$8,586.00</b>			<b>\$9,298.80</b>		<b>\$712.80</b>	<b>1.23%</b>
9										
10	<u>Commodity Related Charges</u>									
11	Midstream Cost Recovery Charge	8,100.0 GJ x	\$0.764 =	\$6,188.4000	8,100.0 GJ x	\$0.839 =	\$6,795.9000	\$0.075	\$607.5000	1.05%
12	Rider 6 Midstream Cost Reconciliation Account	8,100.0 GJ x	\$0.000 =	0.0000	8,100.0 GJ x	(\$0.035) =	(283.5000)	(\$0.035)	(\$283.500)	-0.49%
13	Commodity Cost Recovery Charge	8,100.0 GJ x	\$4.005 =	32,440.5000	8,100.0 GJ x	\$4.005 =	32,440.5000	\$0.000	0.0000	0.00%
14	Subtotal Gas Sales - Fixed (Commodity Related Charge)			<b>\$38,628.90</b>			<b>\$38,952.90</b>		<b>\$324.00</b>	<b>0.56%</b>
15										
16	Non-Standard Charges ( not forecast )									
17	Index Pricing Option, UOR									
18										
19	Total (with effective \$/GJ rate)	<u>8,100.0</u>	<u>\$7.133</u>	<u><b>\$57,774.90</b></u>	<u>8,100.0</u>	<u>\$7.261</u>	<u><b>\$58,811.70</b></u>	<u>\$0.128</u>	<u><b>\$1,036.80</b></u>	<u><b>1.79%</b></u>
20										
21										
22	<b>INLAND SERVICE AREA</b>									
23	<u>Delivery Margin Related Charges</u>									
24	Basic Charge per Month	12 months x	\$880.00 =	<b>\$10,560.00</b>	12 months x	\$880.00 =	<b>\$10,560.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
25										
26	Delivery Charge	4,000.0 GJ x	\$1.073 =	\$4,292.0000	4,000.0 GJ x	\$1.148 =	\$4,592.0000	\$0.075	\$300.0000	0.89%
27	Rider 3 ESM	4,000.0 GJ x	(\$0.013) =	(52.0000)	4,000.0 GJ x	\$0.000 =	0.0000	\$0.013	52.0000	0.15%
28	Subtotal Delivery Margin Related Charges			<b>\$4,240.00</b>			<b>\$4,592.00</b>		<b>\$352.00</b>	<b>1.04%</b>
29										
30	<u>Commodity Related Charges</u>									
31	Midstream Cost Recovery Charge	4,000.0 GJ x	\$0.749 =	\$2,996.0000	4,000.0 GJ x	\$0.824 =	\$3,296.0000	\$0.075	\$300.0000	0.89%
32	Rider 6 Midstream Cost Reconciliation Account	4,000.0 GJ x	\$0.000 =	0.0000	4,000.0 GJ x	(\$0.035) =	(140.0000)	(\$0.035)	(\$140.000)	-0.41%
33	Commodity Cost Recovery Charge	4,000.0 GJ x	\$4.005 =	16,020.0000	4,000.0 GJ x	\$4.005 =	16,020.0000	\$0.000	0.0000	0.00%
34	Subtotal Gas Sales - Fixed (Commodity Related Charge)			<b>\$19,016.00</b>			<b>\$19,176.00</b>		<b>\$160.00</b>	<b>0.47%</b>
35										
36	Non-Standard Charges ( not forecast )									
37	Index Pricing Option, UOR									
38										
39	Total (with effective \$/GJ rate)	<u>4,000.0</u>	<u>\$8.454</u>	<u><b>\$33,816.00</b></u>	<u>4,000.0</u>	<u>\$8.582</u>	<u><b>\$34,328.00</b></u>	<u>\$0.128</u>	<u><b>\$512.00</b></u>	<u><b>1.51%</b></u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



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DRAFT ORDER

IN THE MATTER OF  
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

Filings by FortisBC Energy Inc. regarding its  
2011 Fourth Quarter Gas Costs Report and Rate Changes effective January 1, 2012  
for the Lower Mainland, Inland, Columbia Service Areas

**BEFORE:**

[November \_\_, 2011]

**WHEREAS:**

- A. By Order No. G-156-11 dated September 9, 2011, the British Columbia Utilities Commission (the Commission) approved a decrease in the Commodity Cost Recovery Charge for the Lower Mainland, Inland, and Columbia Service Areas, effective October 1, 2011;
- B. By Order No. G-177-11 dated October 21, 2011, the Commission approved interim delivery rates, including delivery-related riders, effective January 1, 2012 for the Lower Mainland, Inland, and Columbia Service Areas;
- C. On November 18, 2011, FortisBC Energy Inc. (FEI) filed its 2011 Fourth Quarter Report on Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) balances, and commodity and midstream charges for the Lower Mainland, Inland and Columbia Service Areas effective January 1, 2012 that were based on the five-day average November 1, 2, 3, 4, and 7, 2011 forward gas prices (the 2011 Fourth Quarter Report);
- D. The 2011 Fourth Quarter Report forecasts a CCRA balance at existing rates of approximately \$11 million surplus after tax at December 31, 2011, and a balance of approximately \$14 million surplus after tax at December 31, 2012;
- E. The 2011 Fourth Quarter Report forecasts that commodity cost recoveries at the existing rate would be 105.1 percent of costs for the following 12 months, and the tested rate decrease related to the forecast over recovery of gas costs would be \$0.189/GJ, which falls below the rate change threshold indicating that no change to the commodity rate is required at this time;



- F. FEI requests approval for the Commodity Cost Recovery Charge to remain unchanged for natural gas sales rate class customers in Lower Mainland, Inland, and Columbia Service Areas effective January 1, 2012;
- G. The 2011 Fourth Quarter Report forecasts a MCRA balance at existing rates of approximately \$14 million surplus after tax at December 31, 2011 and, based on the one-third amortization of the MCRA cumulative balances in the following year's rates as approved pursuant to Letter No. L-40-11, FEI requests approval to re-establish Rate Rider 6 and to set Rate Rider 6 applicable to the sales rate classes within the Lower Mainland, Inland, and Columbia Service Areas excluding Revelstoke, effective January 1, 2012, as set out in the 2011 Fourth Quarter Report;
- H. The 2011 Fourth Quarter Report forecasts the existing Midstream Cost Recovery Charges will under recover the midstream costs incurred during 2012 and FEI requests approval of increases to the Midstream Cost Recovery Charges for the sales rate classes within the Lower Mainland, Inland, and Columbia Service Areas, effective January 1, 2012, as set out in the 2011 Fourth Quarter Report;
- I. FEI requests approval to reset Rate Rider 8 (Residential Commodity Unbundling Deferred Cost Recovery Rate Rider), applicable to Rate Schedules 1, 1B, 1U, and 1X customers within the Lower Mainland, Inland, and Columbia Service Areas excluding Revelstoke, to zero effective January 1, 2012;
- J. FEI requests approval to transfer the residual balance in the Residential Commodity Unbundling O&M Deferral Account at December 31, 2011 to the Residual Delivery Rate Riders account;
- K. FEI requests approval to transfer the residual balance in the Commercial Commodity Unbundling O&M Deferral Account at December 31, 2011 to the Residual Delivery Rate Riders account;
- L. The 2011 Fourth Quarter Report forecasts a Biomethane Variance Account (BVA) balance, based on existing rates and after adjustment for the value of unsold biomethane volumes, at December 31, 2011 of approximately \$49 thousand deficit after tax, and a balance at December 31, 2012 of approximately \$327 thousand deficit after tax;
- M. FEI requests approval for an increase of \$1.792/GJ to the Biomethane Energy Recovery Charge (BERC) from \$9.904/GJ to \$11.696/GJ for Rate Schedule 1B customers in the Lower Mainland, Inland, and Columbia Service Areas effective January 1, 2012;
- N. The proposed changes to the Midstream Cost Recovery Charge and midstream-related Rate Riders 6 and 8 would increase Lower Mainland Rate Schedule 1 rates by \$0.016/GJ, which would increase a typical residential customer's annual bill by approximately \$2 or 0.2 percent, with an average annual consumption of 95 GJ;
- O. The combined effect of the approved interim delivery rates, including delivery-related riders, effective January 1, 2012, and the Commodity Cost Recovery Charge remaining unchanged and the Midstream Cost Recovery Charge and midstream-related Rate Riders 6 and 8 changes requested within the 2011 Fourth



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Quarter Report effective January 1, 2012 will increase the annual bill for a Lower Mainland residential customer consuming 95 GJ per year by approximately \$32, or 3.3 percent;

- P. The Commission has determined that the changes as requested in the 2011 Fourth Quarter Report should be approved.

**NOW THEREFORE** pursuant to section 61(4) of the *Utilities Commission Act*, the Commission orders as follows:

1. The Commission approves the Commodity Cost Recovery Charge remain unchanged at January 1, 2012.
2. The Commission approves re-establishing MCRA Rate Rider 6 and to set Rate Rider 6 applicable to the sales rate classes within the Lower Mainland, Inland, and Columbia Service Areas excluding Revelstoke, effective January 1, 2012, as set out in the 2011 Fourth Quarter Report.
3. The Commission approves the proposed flow-through increases to the Midstream Cost Recovery Charges for the sales rate classes within the Lower Mainland, Inland, and Columbia Service Areas, effective January 1, 2012, as set out in the 2011 Fourth Quarter Report.
4. The Commission approves resetting Rate Rider 8 (Residential Commodity Unbundling Deferred Cost Recovery Rate Rider), applicable to Rate Schedules 1, 1B, 1U, and 1X customers within the Lower Mainland, Inland, and Columbia Service Areas excluding Revelstoke, to zero effective January 1, 2012.
5. The Commission approves the transfer of the residual balance in the Residential Commodity Unbundling O&M Deferral Account at December 31, 2011 to the Residual Delivery Rate Riders account.
6. The Commission approves the transfer of the residual balance in the Commercial Commodity Unbundling O&M Deferral Account at December 31, 2011 to the Residual Delivery Rate Riders account.
7. The Commission approves the proposed flow-through increase to the Biomethane Energy Recovery Charge for Rate Schedule 1B customers within the Lower Mainland, Inland, and Columbia Service Areas, effective January 1, 2011, to a rate of \$11.696/GJ as set out in the 2011 Fourth Quarter Report.
8. FEI will notify all customers that are affected by the rate change with a bill insert or bill message to be included with the next monthly gas billing.

**DATED** at the City of Vancouver, in the Province of British Columbia, this            day of November 2011.

BY ORDER