

November 18, 2011

Diane Roy
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British Columbia Utilities Commission 6th Floor, 900 Howe Street Vancouver, BC V6Z 2N3

Attention: Ms. Alanna Gillis, Acting Commission Secretary

Dear Ms. Gillis:

Re: FortisBC Energy Inc. – Lower Mainland, Inland, and Columbia Service Areas

Commodity Cost Reconciliation Account ("CCRA") and Midstream Cost

Reconciliation Account ("MCRA") Quarterly Gas Costs

2011 Fourth Quarter Gas Cost Report

The attached materials provide the FortisBC Energy Inc. ("FEI" or the "Company") 2011 Fourth Quarter Gas Cost Report (the "Fourth Quarter Report") for the CCRA and MCRA deferral accounts as required under British Columbia Utilities Commission (the "Commission") guidelines.

CCRA Deferral Account

Based on the five-day average of the November 1, 2, 3, 4, and 7, 2011 forward prices ("five-day average forward prices ending November 7, 2011"), the December 31, 2011 CCRA balance is projected to be approximately \$11 million surplus (after tax). Further, based on the five-day average forward prices ending November 7, 2011, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending December 31, 2012, and accounting for the projected December 31, 2011 deferral balance, the CCRA trigger ratio is calculated to be 105.1% (Tab 1, Page 1, Column 10, Lines 36/37). The tested rate change related to the forecast over recovery of gas costs and the amortization of the projected December 31, 2011 deferral balance over the prospective 12-month period is calculated as a rate decrease in the amount of \$0.189/GJ (Tab 2, Page 1, Column 2, Line 40). Although the CCRA trigger ratio falls slightly outside the ± 5 percent deadband, the tested rate decrease is well below the minimum rate change threshold under the Commission guidelines, indicating that a rate change is not required at this time.

MCRA Deferral Account

Pursuant to Commission Letter No. L-40-11, and applicable to the amortization of the projected MCRA balance at December 31, 2011 in 2012 rates, only one-third of the cumulative MCRA deferral balance at the end of each year will be amortized into the following year's rates. The Company proposes to use Rate Rider 6 to amortize any refund / recovery amounts related to the MCRA year-end balances in midstream rates. Although rate



riders are shown in the tariffs as separate line items, rate riders are not shown separately on customer bills – for customer billing purposes rate riders are bundled with the applicable delivery or midstream variable rate. Based on the five-day average forward prices ending November 7, 2011, the December 31, 2011 MCRA balance is projected to be approximately \$14 million surplus (after tax). FEI requests approval to re-establish MCRA Rate Rider 6 and to set Rate Rider 6 for the natural gas sales rate classes to the amounts as shown in the schedule at Tab 2, Pages 2 to 4, effective January 1, 2012. The Rate Rider 6 amount applicable to Lower Mainland Rate Schedule 1 residential customers is proposed to be set at a \$0.059/GJ refund amount, effective January 1, 2012.

Based on the five-day average forward prices ending November 7, 2011, the midstream gas supply cost assumptions, and the forecast midstream cost recoveries at present rates, the 2012 MCRA activity is forecast to under recover costs for the 12-month period by approximately \$11 million (the difference between the forecast 2012 costs incurred shown at Tab 1, Page 2, Column 14, Line 17 and the forecast 2012 recoveries shown at Tab 1, Page 2, Column, 14, Line 18). The schedules at Tab 2, Pages 2 to 4, indicate the increases required to the Midstream Cost Recovery Charges, effective January 1, 2012, to eliminate the forecast under recovery of the 12-month MCRA gas supply costs. The Midstream Cost Recovery Charge for Lower Mainland residential customers would increase by \$0.084/GJ, from \$1.340/GJ to \$1.424/GJ, effective January 1, 2012.

Tab 3 provides the monthly MCRA deferral balances based on the five-day average forward prices ending November 7, 2011 with the proposed changes to the midstream rates, effective January 1, 2012.

FEI will continue to monitor the forward prices, and will report CCRA and MCRA balances in its 2012 First Quarter Gas Cost Report. The Company's position remains that midstream revenues and costs be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

Customer Choice Deferred Cost Recovery – Rate Rider 8

Pursuant to Commission Order No. G-187-10 dated December 10, 2010, the Residential Commodity Unbundling Deferred Cost Recovery Rate Rider was set at \$0.009/GJ and the Commercial Commodity Unbundling Deferred Cost Recovery Rate Rider was set at zero, effective January 1, 2011.

As proposed in the FortisBC Energy Utilities ("FEU") (comprised of FortisBC Energy Inc., FortisBC Energy Inc. Fort Nelson Service Area, FortisBC Energy (Vancouver Island) Inc., and FortisBC Energy (Whistler) Inc.) 2012 and 2013 Revenue Requirements and Natural Gas Rates Application ("2012-2013 RRA"), the amounts in the Residential Commodity Unbundling O&M Deferral Account and in the Commercial Commodity Unbundling O&M Deferral Account would effectively be recovered at the end of 2011, and for future periods commencing 2012 the marketer fee recoveries will be sufficient to recover the ongoing operating costs for the residential and commercial Customer Choice Program. The Residential and Commercial Commodity Unbundling O&M Deferral Accounts will not be required in 2012 as the costs and marketer fee recoveries commencing January 1, 2012 will be captured in FEI's O&M.



Residential Commodity Unbundling O&M Deferral Account

The schedule attached at Tab 4, Page 1, Lines 1 to 9, provides a summary of the activity in the Residential Commodity Unbundling O&M Deferral Account during 2011 and the projected balance in the account at December 31, 2011. The projected December 31, 2011 balance in the Residential Commodity Unbundling O&M Deferral Account is a surplus balance of \$11,779 (after tax).

FEI requests Commission approval to reset the Rate Rider 8 amount applicable to residential customers from the current \$0.009/GJ amount to zero, effective January 1, 2012. Further, as discussed above, the Residential Commodity Unbundling O&M Deferral Account will not be required in 2012, therefore the Company proposed in its 2012-2013 RRA to discontinue the Residential Commodity Unbundling O&M Deferral Account effective January 1, 2012, and is proposing to transfer any residual balance at December 31, 2011 to the Residual Delivery Rate Riders account in 2012, which will be recovered or refunded to customers as part of delivery rates in future years.

Commercial Commodity Unbundling O&M Deferral Account

The schedule attached at Tab 4, Page 1, Lines 14 to 20, provides a summary of the activity in the Commercial Commodity Unbundling O&M Deferral Account during 2011 and the projected balance in the account at December 31, 2011. The projected December 31, 2011 balance in the Commercial Commodity Unbundling O&M Deferral Account is a surplus balance of \$30,726 (after tax).

FEI notes that the Rate Rider 8 amount applicable to commercial was set to zero effective January 1, 2011. Further, as discussed above, the Commercial Commodity Unbundling O&M Deferral Account will not be required in 2012, therefore the Company proposed in its 2012-2013 RRA to discontinue the Commercial Commodity Unbundling O&M Deferral Account effective January 1, 2012, and proposes to transfer any residual balance at December 31, 2011 to the Residual Delivery Rate Riders account in 2012, which will be recovered or refunded to customers as part of delivery rates in future years.

Biomethane Variance Account ("BVA") Deferral Account

By Order No. G-194-10, dated December 14, 2010, the Commission approved FEI to move forward with a Biomethane Service Offering/Program for a two year period from the date of the Order, and directed FEI to provide actual and forecasted biomethane O&M and capital costs and an analysis of these costs in its next revenue requirements application. The FEU 2012-2013 RRA included the requested biomethane information and indicated that the Biomethane Energy Recovery Charge ("BERC") would be reviewed and reset effective January 1, 2012 as part of the FEI 2011 Fourth Quarter Report.

The schedules attached at Tab 5 provide a summary of the biomethane volumes and costs / recoveries within the BVA, as well as the proposed BERC rate to be effective January 1, 2012.

Based on the biomethane gas supply cost assumptions and the forecast biomethane recoveries at the present rate, the BVA balance before accounting for the value of the unsold



biomethane volume is projected to be approximately \$619 thousand deficit (pre-tax) at December 31, 2011 (Tab 5, Page 2, Column 14, Line 6). After adjustment for the value of the unsold biomethane volume at December 31, 2011, the BVA balance is projected to be approximately \$49 thousand deficit (pre-tax) (Tab 5, Page 2, Column 13, Line 9). The BVA balance at December 31, 2012, based on the existing BERC rate, is forecast to be \$327 thousand deficit (pre-tax) after adjustment for the value of the unsold biomethane volumes (Tab 5, Page 2, Column 13, Line 20). The deficit balances indicate that the existing BERC rate will result in an under recovery of the forecast costs and should be increased effective January 1, 2012.

Tab 5, Page 3 provides the calculation of the proposed BERC rate. The increase required to the BERC rate, effective January 1, 2012, is calculated to be \$1.792/GJ (Tab 5, Page 3, Line 25), increasing the BERC rate from the current \$9.904/GJ to \$11.696/GJ effective January 1, 2012. Although the unit rate of the BERC is proposed to increase by \$1.792/GJ or approximately 18%, the Company notes that the BERC rate only applies to 10% of the gas consumption billed to customers electing to receive service under the Rate Schedule 1B Residential Biomethane Service offering and that there is full mobility for customers to choose to opt in to or out of the program. The proposed change to the BERC rate, exclusive of any other tariff rate component changes effective January 1, 2012, equates to an increase to a typical Lower Mainland residential Biomethane Service Offering customer's annual bill of approximately \$17 or 1.7% based on an average total annual consumption of 95 GJ.

Tab 5 Page 4 provides the monthly BVA deferral balances with the proposed changes to the BERC rate, effective January 1, 2012. FEI will continue to monitor the Biomethane Program and will report on the BVA balances in its 2012 First Quarter Gas Cost Report. The Company's position is that the biomethane activity and BVA balances be reported on a quarterly basis and, under normal circumstances, that the BERC rate be adjusted on an annual basis with a January 1 effective date.

Summary

The Commission, by Commission Order No. G-177-11 dated October 21, 2011, approved interim delivery rates, including delivery-related riders, effective January 1, 2012. For comparative purposes, FEI provides at Tabs 6 and 7 the tariff continuity and bill impact schedules. The tariff continuity and bill impact schedules have been prepared showing the combined effects of the approved delivery rates, including delivery-related riders effective January 1, 2012, and the proposed midstream cost recovery and midstream-related rate rider changes requested within this 2011 Fourth Quarter Report, to be effective January 1, 2012.

The proposed changes to the Midstream Cost Recovery Charge and midstream-related Rate Riders 6 and 8 would increase Lower Mainland Rate Schedule 1 rates by \$0.016/GJ, which would increase a typical residential customer's annual bill by approximately \$2 or 0.2%, based on an average annual consumption of 95 GJ.

The combined effect of the approved interim delivery rates, including delivery-related riders, effective January 1, 2012, and the Commodity Cost Recovery Charge remaining unchanged and the Midstream Cost Recovery Charge and midstream-related Rate Riders 6 and 8



changes requested effective January 1, 2012 will increase the annual bill for a Lower Mainland residential customer consuming 95 GJ per year by approximately \$32 or 3.3%.

In summary, the Company requests approval of the following changes effective January 1, 2012:

- Approval that the Commodity Cost Recovery Charge remain unchanged at January 1, 2012.
- Approval to re-establish MCRA Rate Rider 6, applicable to all sales rate schedule customers within the Lower Mainland, Inland, and Columbia service areas excluding Revelstoke, and to set Rate Rider 6 to the amounts proposed, as shown in the schedules at Tab 2, Pages 2 to 4, effective January 1, 2012.
- Approval to increase the Midstream Cost Recovery Charge to the rates proposed for the sales rate classes as shown in the schedules at Tab 2, Pages 2 to 4, effective January 1, 2012.
- Approval to set Rate Rider 8 (Residential Commodity Unbundling Deferred Cost Recovery Rate Rider), applicable to Rate Schedules 1, 1B, 1U, and 1X customers within the Lower Mainland, Inland, and Columbia service areas excluding Revelstoke, to zero effective January 1, 2012.
- Approval to transfer any residual balance in the Residential Commodity Unbundling O&M Deferral Account at December 31, 2011 to the Residual Delivery Rate Riders account.
- Approval to transfer any residual balance in the Commercial Commodity Unbundling O&M Deferral Account at December 31, 2011 to the Residual Delivery Rate Riders account.
- Approval to increase the BERC rate, applicable to Rate Schedules 1B, to \$11.696/GJ, effective January 1, 2012.

We trust that the Commission will find this filing in order. If there are any questions regarding this filing, please contact Brian Noel at 604-592-7467.

All of which is respectfully submitted.

Yours very truly,

FORTISBC ENERGY INC.

Original signed:

Diane Roy

Attachments

Tab 1 Page 1

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS) AND RATE CHANGE TRIGGER MECHANISM FOR THE FORECAST PERIOD JANUARY 1, 2012 TO DECEMBER 31, 2013

FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 4 AND 7, 2011 \$(Millions)

Line No.	(1)	(2)		(3)		(4)	(5)		(6)		(7)	(8)		(9)	('	10)	(11)	(12	2)	(1	3)	('	14)
1 2		Record		Recorded Aug-11		corded ep-11	Recorde Oct-11		Projected Nov-11		Projected Dec-11													
3	CCRA Balance - Beginning (Pre-tax)(1*)	\$ (*	5)	\$ (18) \$	(20)	\$ (2	3)	\$ (20)	\$	(17)													
4	Gas Costs Incurred	\$ 3	6	\$ 35	\$	34	\$ 3	4	\$ 34	\$	35													
5	Revenue from EXISTING Recovery Rates	\$ (3	8)	\$ (38) \$	(37)	\$ (3	2)	\$ (30)	\$	(31)													
6	CCRA Balance - Ending (Pre-tax) ^(2*)	\$ (8)	\$ (20) \$	(23)	\$ (2	0)	\$ (17)	\$	(15)													
7 8	CCRA Balance - Ending (After-tax) ^(3*)	\$ (3)	\$ (15) \$	(17)	\$ (1	5)	\$ (13)	\$	(11)													
9 10 11																								otal n-12
12 13		Foreca Jan-1		Forecast Feb-12		recast ar-12	Forecas Apr-12		Forecast May-12		Forecast Jun-12	Forecas Jul-12		Forecast Aug-12		ecast p-12	Fored Oct-		Fore Nov			ecast c-12		to c-12
14	CCRA Balance - Beginning (Pre-tax)(1*)	\$ (*	4)	\$ (12) \$	(9)	\$ (7)	\$ (9)	\$	(10)	\$ (1	2)	\$ (13)	\$	(14)	\$	(16)	\$	(16)	\$	(19)	\$	(14)
15	Gas Costs Incurred	\$ 3	6	\$ 33	\$	35	\$ 3	1	\$ 32	\$	31	\$ 3	2	\$ 32	\$	31	\$	32	\$	30	\$	33	\$	387
16	Revenue from EXISTING Recovery Rates		3)) \$	(33)		2)					3)			(32)		(33)		(32)		(33)		(391)
17	CCRA Balance - Ending (Pre-tax) ^(2*)	\$ (2)	\$ (9) \$	(7)	\$ (9)	\$ (10)	\$	(12)	\$ (1	3)	\$ (14)	\$	(16)	\$	(16)	\$	(19)	\$	(19)	\$	(19)
18 19	CCRA Balance - Ending (After-tax) ^(3*)	\$	(9)	\$ (7) \$	(6)	\$ (7)	\$ (8)	\$	\$ (9)	\$ (1	0)	\$ (11)	\$	(12)	\$	(12)	\$	(14)	\$	(14)	\$	(14)
20 21 22 23 24		Foreca Jan-1		Forecast Feb-13		recast ar-13	Forecas Apr-13		Forecast May-13		Forecast Jun-13	Forecas Jul-13		Forecast Aug-13		ecast p-13	Fored Oct-		Fore Nov			ecast c-13	Jai	otal n-13 to c-13
25	CCRA Balance - Beginning (Pre-tax)(1*)	\$ (*	9)	\$ (18) \$	(18)	\$ (1	9)	\$ (20)	\$	5 (21)	\$ (2	2)	\$ (22)	\$	(23)	\$	(23)	\$	(23)	\$	(22)	\$	(19)
26	Gas Costs Incurred	\$ 3	34	\$ 31	\$	33	\$ 3	2	\$ 33	\$	32	\$ 3	3	\$ 34	\$	32	\$	34	\$	34	\$	37	\$	398
27	Revenue from EXISTING Recovery Rates	\$ (3	4)	\$ (31) \$	(34)	\$ (3	3)	\$ (34)	\$	(33)	\$ (3	4)	\$ (34)	\$	(33)	\$	(34)	\$	(33)	\$	(34)	\$	(398)
28 29	CCRA Balance - Ending (Pre-tax) ^(2*)	\$ (8)	\$ (18) \$	(19)	\$ (2	0)	\$ (21)	\$	(22)	\$ (2	2)	\$ (23)	\$	(23)	\$	(23)	\$	(22)	\$	(20)	\$	(20)
30 31 32 33	CCRA Balance - Ending (After-tax) ^(3*) CCRA RATE CHANGE TRIGGER MECHANISM	\$ (4)	\$ (13) \$	(14)	\$ (1	5)	\$ (16)	\$	(16)	\$ (1	7)	\$ (17)	\$	(17)	\$	(17)	\$	(17)	\$	(15)	\$	(15)
35																								
	CCRA Forecast Recovere							. /-	2 004.13	_	= -	\$ 39 \$ 37		=	105	5.1%								
37	Ratio Forecast Incurred Gas Costs (Jan 2012 -	Dec 201	Z) +	r rojected	CCR	A Pre-t	ax Balanc	e (L	Jec 2011)			a 3/	2	;										

Notes: Slight differences in totals due to rounding.

^(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2011, 26.5%, Jan 1, 2012, 25.0%, and Jan 1, 2013, 25.0%).

^(2*) For rate setting purpose CCRA pre-tax balances include grossed up projected deferred interest as at December 31, 2011.

^(3*) For rate setting purpose CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS) FOR THE FORECAST PERIOD JANUARY 1, 2012 TO DECEMBER 31, 2013 FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 4 AND 7, 2011 \$(Millions)

Line No.	(1)		(0)	(2)		(4)	,	(E)	,	(6)	/-	7)		(8)		(9)	(4)			(4.4)		(4.2)	,	40)		(4.4)
INO.	(1)		(2)	(3)		(4)	((5)	((6)	(/)		(8)		(9)	(10))		(11)		(12)	(13)		(14)
1			orded	Record		Recorded		orded		orded		orded		orded		corded	Reco			corded		jected		jected		Γotal
2		Ja	n-11	Feb-1		Mar-11		or-11		ay-11		n-11		ıl-11		ıg-11	Sep			ct-11		ov-11		ec-11	2	2011
3	MCRA Balance - Beginning (Pre-tax) (1*)	\$		\$	(7)	. ,		(26)	\$	(38)	\$	(35)	\$	(29)	\$	(17)	\$) \$	(0)		(1)		(5)		5
4	Gas Costs Incurred	\$	80	\$	67	•		39	•	28	\$	9	\$	21	•	21	\$	(8)) \$	29	\$	43	\$	60	\$	441
5	Revenue from EXISTING Recovery Rates	\$	(91)		85)	. ,		(51)		(25)		(3)		(9)		(9)			\$	(30)		(48)	_	(71)		(462)
6	MCRA Balance - Ending (Pre-tax) (2*)	\$	(7)	\$ (24)	\$ (26)	\$	(38)	\$	(35)	\$	(29)	\$	(17)	\$	(5)	\$	(0)) \$	(1)	\$	(5)	\$	(19)	\$	(19)
7																										
8 9	MCRA Balance - Ending (After-tax) (3*)	\$	(5)	\$ (18)	\$ (19)	\$	(28)	\$	(26)	\$	(21)	\$	(12)	\$	(4)	\$	(0)) \$	(1)	\$	(4)	\$	(14)	\$	(14)
9 10																										
11																										
12			ecast	Foreca		Forecast		ecast		ecast		ecast		ecast		recast	Fore			recast		recast		ecast		Γotal
13	(1°)		n-12	Feb-1	2	Mar-12	Ар	or-12	Ma	ay-12	Jur	1-12	Ju	ıl-12	Au	ıg-12	Sep	-12		ct-12	No	ov-12	De	ec-12	2	2012
14	Jan 1, 2012 MCRA Cumulative Balance (Pre-tax)	\$	(19)																							
15 16	1/3 of the 2011 yearend cumulative balance Amortization (1/3 of the cumulative balance)	\$ \$	(6) -	\$ -		\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	_	\$	-	\$	-	\$	-	\$	(6)
17	Gas Costs Incurred	\$	52		48	\$ 40	\$	18	\$	0	\$	3	\$	(2)	\$	(9)	\$	2	\$	14	\$	43	\$	59	\$	269
18	Revenue from EXISTING Recovery Rates	\$	(66)	\$ (57)	\$ (47)	\$	(18)	\$	5	\$	8	\$	14	\$	23	\$	9	\$	(12)	\$	(47)	\$	(70)	\$	(259)
19	Total Monthly MCRA Activities (Pre-tax)	\$	(14)	\$	(8)	\$ (7)	\$	0	\$	5	\$	11	\$	12	\$	14	\$	11	\$	2	\$	(4)	\$	(12)	\$	4
20																										
21	Total Monthly MCRA Activities (After-tax)	\$	(11)	\$	(6)	\$ (5)	\$	0	\$	4	\$	8	\$	9	\$	11	\$	8	\$	1	\$	(3)	\$	(9)	\$	3
22	Dec 31, 2012 MCRA Cumulative Balance (Pre-tax)																								\$	(9)
23 24	Dec 31, 2012 MCRA Cumulative Balance (After-tax)																								\$	(7)
25																										
26																										
27 28			ecast	Foreca Feb-1		Forecast Mar-13		ecast		ecast		ecast		ecast		recast	Fore			recast		recast		ecast		Fotal 2013
28 29	Jan 1, 2013 MCRA Cumulative Balance (Pre-tax)	\$	n-13 (9)		3	Mar-13	Ар	or-13	IVIa	ay-13	Jur	1-13	JU	ıl-13	Al	ıg-13	Sep	-13		oct-13	INC	ov-13	De	ec-13	_	2013
30	1/3 of the 2012 yearend cumulative balance	\$	(3)																							
31	Amortization (1/3 of the cumulative balance)	\$	-	\$ -		\$ -	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	(3)
32	Gas Costs Incurred	\$	52	•	46	\$ 41	\$	19	\$	(3)	\$	(1)	\$	(1)	\$	(9)	\$	0	\$	15	\$	45	\$	55		260
33	Revenue from EXISTING Recovery Rates	\$	(65)		55)	•		(20)		8		11		12		22			\$	(12)		(50)		(65)		(252)
34	MCRA Balance - Ending (Pre-tax) (2*)	\$	(14)		(9)			(1)		6		10		11		13			\$. ,	\$	(5)		(10)		6
35	, , , , , , , , , , , , , , , , , , ,	Ť	\ · · /		\-/	• (.)		1.7									T	.,,				(3)		(.0)		
36	MCRA Balance - Ending (After-tax) (3*)	\$	(10)	\$	(7)	\$ (5)	\$	(0)	\$	4	\$	8	\$	8	\$	10	\$	8	\$	2	\$	(3)	\$	(8)	\$	4
37	Dec 31, 2013 MCRA Cumulative Balance (Pre-tax)		/			(-)	-								-						•			\-\	\$	(0)
38	Dec 31, 2013 MCRA Cumulative Balance (After-tax)																								\$	(0)

Notes: Slight differences in totals due to rounding.

^(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2011, 26.5%, Jan 1, 2012, 25.0%, Jan 1, 2013, 25.0%).

^(2*) For rate setting purpose MCRA pre-tax balances include grossed up projected deferred interest as at December 31, 2011.

^(3*) For rate setting purpose MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Five-day Average Forward Five-day Average Forward

Ta	ιb	1	
Page	3	1	

		Prices November 1 2 2	Prices August 16 17 19	
		Prices - November 1, 2, 3, 4 and 7, 2011	Prices - August 16, 17, 18, 19 and 22, 2011	
Line No	Particulars	2011 Q4 Gas Cost Report	2011 Q3 Gas Cost Report	Change in Forward Price
LIIIO 140	(1)	(2)	(3)	(4) = (2) - (3)
1	Sumas Index Prices - \$US/MMBtu			
2	2011 January	\$ 4.19	\$ 4.19	\$ -
3	February	\$ 4.11	\$ 4.11	\$ -
4	March	\$ 3.82	\$ 3.82	\$ -
5	April	\$ 4.04	\$ 4.04	\$ -
6	May	\$ 3.99	\$ 3.99	\$ -
7	June	\$ 4.03	\$ 4.03	\$ -
8	July	\$ 4.00	\$ 4.00	\$ -
9	August	\$ 3.97	Recorded \$ 3.97	\$ -
10	September	\$ 3.72	Projected \$ 3.79	\$ (0.07)
11	October	\$ 3.70	Forecast \$ 3.82	\$ (0.12)
12	November	Recorded \$ 3.66	\$ 4.25	\$ (0.59)
13	December	Projected \$ 4.18	<u>\$ 4.45</u>	\$ (0.27)
14	Simple Average (Jan, 2011 - Dec, 2011)	Forecast \$ 3.95	\$ 4.04	-2.2% <u>\$ (0.09)</u>
15	Simple Average (Apr, 2011 - Mar, 2012)	\$ 3.92	\$ 4.16	-5.8% \$ (0.24)
16	Simple Average (Jul, 2011 - Jun, 2012)	\$ 3.81	\$ 4.18	-8.9% \$ (0.37)
17	Simple Average (Oct, 2011 - Sep, 2012)	\$ 3.76	\$ 4.24	-11.3% \$ (0.48)
18	2012 January	\$ 4.11	\$ 4.55	\$ (0.44)
19	February	\$ 3.92	\$ 4.55	\$ (0.44)
20	March	\$ 3.71	\$ 4.52	\$ (0.83)
21	April	\$ 3.61	\$ 4.04	\$ (0.43)
22	May	\$ 3.55	\$ 4.06	\$ (0.51)
23	June	\$ 3.55	\$ 4.10	\$ (0.54)
24	July	\$ 3.69	\$ 4.14	\$ (0.45)
25	August	\$ 3.71	\$ 4.17	\$ (0.46)
26	September	\$ 3.73	\$ 4.18	\$ (0.45)
27	October	\$ 3.76	\$ 4.21	\$ (0.46)
28	November	\$ 4.15	\$ 4.77	\$ (0.62)
29	December	\$ 4.79	<u>\$ 5.01</u>	\$ (0.22)
30	Simple Average (Jan, 2012 - Dec, 2012)	\$ 3.86	\$ 4.36	-11.5% \$ (0.50)
31	Simple Average (Apr, 2012 - Mar, 2013)	\$ 4.01	\$ 4.50	-10.9% \$ (0.49)
32	Simple Average (Jul, 2012 - Jun, 2013)	\$ 4.13	\$ 4.59	-10.0% \$ (0.46)
33	Simple Average (Oct, 2012 - Sep, 2013)	\$ 4.26	\$ 4.69	-9.2% \$ (0.43)
34	2013 January	\$ 4.73	\$ 5.13	\$ (0.41)
35	February	\$ 4.73 \$ 4.56	\$ 5.11	\$ (0.41)
36	March	\$ 4.25	\$ 5.04	\$ (0.79)
37	April	\$ 4.08	\$ 4.43	\$ (0.35)
38	May	\$ 4.05	\$ 4.44	\$ (0.39)
39	June	\$ 4.08	\$ 4.48	\$ (0.40)
40	July	\$ 4.21	\$ 4.52	\$ (0.31)
41	August	\$ 4.23	\$ 4.54	\$ (0.32)
42	September	\$ 4.23	\$ 4.55	\$ (0.32)
43	October	\$ 4.31	\$ 4.59	\$ (0.29)
44	November	\$ 4.68	\$ 5.25	\$ (0.58)
45	December	<u>\$ 4.92</u>	<u>\$ 5.48</u>	\$ (0.56)
46	Simple Average (Jan, 2013 - Dec, 2013)	\$ 4.36	\$ 4.80	-9.2% \$ (0.44)
	Conversation Factors			
	1 MMBtu = 1.055056 GJ			
	November 1, 2, 3, 4 and 7, 2011 vs Five-day Average			
	August 16, 17, 18, 19 and 22, 2011 (\$1US=\$x.xxxCDN)	Forecast Jan 2012-Dec 2012	Forecast Oct 2011-Sep 2012	
	Barclays Bank Average Exchange Rate	\$ 1.0158	\$ 0.9626	5.5% \$ 0.053
	Bank of Canada Daily Exchange Rate	\$ 1.0140	\$ 0.9602	5.6% \$ 0.054

Tab 1 Page 3.2

Line No		Particulars (1)	Five-day Average Prices - November 4 and 7, 2 2011 Q4 Gas C	ber 201 ost	1, 2, 3, 1	Five-day Average Prices - August 16 19 and 22, 20 2011 Q3 Gas Cos (3)	i, 17, 18, 011	Change in	Forwa	
		• •	\2	-,		(0)		(+) =	(2) (2)
1	Sumas Index Pr	ices - \$CDN/GJ								
2	2011	January	9		3.82	\$	3.82		\$	-
3		February	\$		3.75	\$	3.75		\$	-
4		March		\$	3.49	\$	3.49		\$	-
5		April		\$	3.69	\$	3.69		\$	-
6		May		\$	3.64	† \$	3.64		\$	-
7		June		\$	3.88	\$	3.68		\$	0.20
8		July			3.85	\$	3.65		\$	0.20
9		August		\$	3.82	Recorded \$	3.62		\$	0.20
10		September		\$ \$	3.58	Projected \$ Forecast \$	3.46		\$ \$	0.12
11 12		October	-		3.56 3.52		3.49		\$	0.07
13		November December	Recorded	Ф \$		\$	3.87		\$	(0.35)
	0:		-	_	4.03	\$	4.06			(0.03)
14		(Jan, 2011 - Dec, 2011)	2	\$	3.72	↓ <u>\$</u>	3.68	1.1%	\$	0.04
15	Simple Average	(Apr, 2011 - Mar, 2012)	<u> </u>	\$	3.74	\$	3.80	-1.6%	\$	(0.06)
16	Simple Average	(Jul, 2011 - Jun, 2012)		\$	3.67	\$	3.81	-3.7%	\$	(0.14)
17	Simple Average	(Oct, 2011 - Sep, 2012)	†	\$	3.62	\$	3.86	-6.2%	\$	(0.24)
18	2012	January		\$	3.96	\$	4.15		\$	(0.19)
19		February		\$	3.78	\$	4.15		\$	(0.38)
20		March		\$	3.57	\$	4.13		\$	(0.55)
21		April	9	\$	3.47	\$	3.69		\$	(0.21)
22		May	5	\$	3.42	\$	3.71		\$	(0.28)
23		June	5	\$	3.42	\$	3.74		\$	(0.31)
24		July	5	\$	3.55	\$	3.78		\$	(0.22)
25		August		\$	3.57	\$	3.80		\$	(0.23)
26		September		\$	3.59	\$	3.81		\$	(0.22)
27		October		\$	3.62	\$	3.85		\$	(0.23)
28		November		\$	4.00	\$	4.35		\$	(0.36)
29		December	3	\$	4.61	\$	4.57		\$	0.05
30	Simple Average	(Jan, 2012 - Dec, 2012)	\$	\$	3.71	\$	3.98	-6.8%	\$	(0.27)
31	Simple Average	(Apr, 2012 - Mar, 2013)	;	\$	3.86	\$	4.10	-5.9%	\$	(0.24)
32	Simple Average	(Jul, 2012 - Jun, 2013)	-	\$	3.98	\$	4.19	-5.0%	\$	(0.21)
33		(Oct, 2012 - Sep, 2013)	_	\$	4.10	\$	4.28	-4.2%	\$	(0.18)
34	2013	• • • • • • • • • • • • • • • • • • • •	-	\$	4.55	\$	4.68	4.270	\$	(0.13)
35	2013	January February		Ф \$	4.39	\$	4.66		э \$	(0.13)
36		March		Ф \$	4.09	\$	4.60		э \$	(0.50)
37		April		\$	3.93	\$	4.04		\$	(0.12)
38		May		\$	3.90	\$	4.05		\$	(0.12)
39		June		\$	3.93	\$	4.08		\$	(0.16)
40		July		\$	4.05	\$	4.12		\$	(0.07)
41		August		\$	4.07	\$	4.14		\$	(0.08)
42		September		\$	4.07	\$	4.15		\$	(0.08)
43		October		\$	4.15	\$	4.19		\$	(0.04)
44		November		\$	4.50	\$	4.79		\$	(0.29)
45		December		\$	4.74	\$	5.00		\$	(0.26)
46	Simple Average	(Jan, 2013 - Dec, 2013)	3	\$	4.20	\$	4.38	-4.1%	\$	(0.18)
	Conversation Fa 1 MMBtu = 1.05									
		verage Exchange Rate 1 \$US = X.XXXX \$CA		\$	1.0158	\$	0.9626	5.5%	\$	0.053

Line No		Particulars (1)	Pr	ve-day Averag ices - Novemb 4 and 7, 2 011 Q4 Gas Co (2)	er 1 011 ost F	, 2, 3,	Five-day Average Prices - August 16 19 and 22, 20 2011 Q3 Gas Cos (3)	, 17, 18, 111	Change in	Forwar : (2) - (3	
	4500 lo do o										
1		ices - \$CDN/GJ				0.07	•	0.07		•	
2	2011	January		\$		3.67	\$	3.67		\$	-
3		February		\$		3.70	\$	3.70		\$	-
4		March		\$		3.36	\$	3.36		\$	-
5		April		\$		3.44	\$	3.44		\$	-
6		May		\$		3.54	† \$	3.54		\$	-
7		June		\$		3.66	\$	3.66		\$	-
8		July		\$		3.72	Recorded \$	3.72		\$	-
9		August		† \$		3.45	· · · · · · · · · · · · · · · · · · ·	3.45		\$	- 0.40
10		September		\$		3.41	- +	3.29		\$	0.12
11		October		\$		3.46	Ψ	3.30		\$	0.16
12		November		Recorded \$		3.19	\$	3.41		\$	(0.22)
13		December		Projected \$		3.41	\$	3.60		\$	(0.19)
14	Simple Average	(Jan, 2011 - Dec, 2011)		Forecast §		3.50	↓ <u>\$</u>	3.51	-0.3%	\$	(0.01)
15	Simple Average	(Apr, 2011 - Mar, 2012)		\$	<u> </u>	3.46	\$	3.54	-2.3%	\$	(0.08)
16	Simple Average	(Jul, 2011 - Jun, 2012)		\$;	3.42	\$	3.54	-3.4%	\$	(0.12)
17	Simple Average	(Oct, 2011 - Sep, 2012)		↓ \$:	3.38	\$	3.58	-5.6%	\$	(0.20)
18	2012	January		\$		3.43	\$	3.69		\$	(0.25)
19	2012	February		\$		3.44	\$	3.70		\$	(0.26)
20		March		\$		3.41	\$	3.67		\$	(0.26)
21		April		\$		3.36	\$	3.52		\$	(0.16)
22		May		\$		3.37	\$	3.54		\$	(0.17)
23		June		\$		3.36	\$	3.57		\$	(0.21)
24		July		\$		3.37	\$	3.61		\$	(0.24)
25		August		\$		3.38	\$	3.65		\$	(0.27)
26		September		\$		3.42	\$	3.66		\$	(0.24)
27		October		\$		3.49	\$	3.69		\$	(0.20)
28		November		\$		3.67	\$	3.92		\$	(0.25)
29		December		\$		3.91	\$	4.13		\$	(0.23)
30	Simple Average	(Jan, 2012 - Dec, 2012)		\$		3.47	\$	3.70	-6.2%	\$	(0.23)
31		(Apr, 2012 - Mar, 2013)		<u>\$</u>		3.60	\$	3.83	-6.0%		(0.23)
32		(Jul, 2012 - Jun, 2013)		\$		3.71	\$	3.93	-5.6%	\$	(0.22)
33	Simple Average	(Oct, 2012 - Sep, 2013)		\$	<u> </u>	3.84	\$	4.03	-4.7%	\$	(0.19)
34	2013	January		\$		4.00	\$	4.25		\$	(0.25)
35		February		\$		3.97	\$	4.23		\$	(0.25)
36		March		\$		3.89	\$	4.16		\$	(0.27)
37		April		\$		3.81	\$	4.00		\$	(0.19)
38		May		\$		3.83	\$	3.92		\$	(0.10)
39		June		\$		3.84	\$	3.96		\$	(0.12)
40		July		\$		3.87	\$	3.99		\$	(0.12)
41		August		\$		3.89	\$	4.07		\$	(0.18)
42		September		\$		3.89	\$	4.07		\$	(0.18)
43		October		\$		3.94	\$	4.11		\$	(0.18)
44		November		\$		4.07	\$	4.32		\$	(0.25)
45		December		\$		4.31	\$	4.53		\$	(0.23)
46	Simple Average	(Jan, 2013 - Dec, 2013)		\$:	3.94	\$	4.13	-4.6%	\$	(0.19)
	. 0			_							. ,

Station No. 2 Index Prices - \$CDN/GJ 2011 January \$ 3.38 \$ 3.36 \$ 3.44	Line No		Particulars (1)	Prices - 4	y Average November and 7, 201 4 Gas Cos (2)	1, 2, 3, 1	Five-day Average Prices - August 16 19 and 22, 20 2011 Q3 Gas Cos (3)	, 17, 18,)11	Change in (4) =	Forwai (2) - (3	
2 2011 January \$ 3.36 \$ 3.36 \$ February \$ 3.36 \$ 3.28 \$ March \$ 5.30,2 \$ 3.02 \$ April \$ 5.34,1 \$ 5.34,1 \$ 5 May \$ 5.30,0 \$ 3.20 \$ 3.02 \$ May \$ 5.30,0 \$ 3.20 \$ June \$ 5.35,5 \$ July \$ 5.35,5 \$ July \$ 5.35,5 \$ May \$ 5.30,0 \$ 3.20 \$ May \$ 5.30,0 \$ 3.20 \$ July \$ 5.30,0 \$ 3.20 \$ Duly \$ 5.30,0 \$ December \$ 5.30	1	Station No. 2 In	dex Prices - \$CDN/GJ								
March	2				\$	3.36	\$	3.36		\$	-
S	3		February		\$	3.28		3.28		\$	-
6 May 7 June 8 3.20 10 10 September 11 October 11 October 12 November 13 December 14 Simple Average (An. 2011 - Dec. 2011) 15 Simple Average (An. 2011 - Mar. 2012) 16 Simple Average (An. 2011 - Sep. 2012) 17 Simple Average (Cot. 2011 - Sep. 2012) 18 2012 January 18 3.21	4		March		\$	3.02	\$	3.02		\$	-
September Sept	5		April		\$	3.41	\$	3.41		\$	-
S	6		May			3.20		3.20			-
September Sept			June								-
10 September			July								-
11	9		August								-
November Projected \$ 2.92 \$ 3.16 \$ (0.24) \$											
13 December Projected S 3.21 S 3.35 S 0.14 14 Simple Average (Jan, 2011 - Dec, 2011) Forecast S 3.20 S 3.22 -0.6% S 0.02 15 Simple Average (Jan, 2011 - Mar, 2012) S 3.11 S 3.25 -4.3% S 0.04 17 Simple Average (Jul, 2011 - Jun, 2012) S 3.11 S 3.25 -4.3% S 0.014 17 Simple Average (Oct, 2011 - Sep, 2012) S 3.12 S 3.32 -6.0% S 0.020 18 2012 January S 3.18 S 3.45 S 0.022 19 February S 3.18 S 3.45 S 0.022 19 February S 3.18 S 3.45 S 0.022 10 March S 3.09 S 3.28 S 0.019 22 May S 3.11 S 3.29 S 0.19 23 June S 3.10 S 3.36 S 0.023 24 July S 3.11 S 3.29 S 0.19 25 August S 3.12 S 3.40 S 0.025 26 September S 3.16 S 3.41 S 0.025 27 October S 3.16 S 3.41 S 0.025 28 November S 3.42 S 3.70 S 0.028 29 December S 3.21 S 3.46 -7.2% S 0.025 30 Simple Average (Jan, 2012 - Dec, 2012) S 3.21 S 3.46 -7.2% S 0.025 31 Simple Average (Apr, 2012 - Mar, 2013) S 3.36 S 3.59 -6.7% S 0.023 32 Simple Average (Apr, 2012 - Jun, 2013) S 3.46 S 3.70 -5.9% S 0.024 34 2013 January S 3.61 S 3.80 S 4.03 S 0.024 35 February S 3.58 S 3.77 S 0.19 36 March S 3.66 S 3.84 S 0.017 37 April S 3.58 S 3.77 S 0.19 38 May S 3.66 S 3.83 S 0.17 40 July S 3.66 S 3.84 S 0.17 41 August S 3.66 S 3.84 S 0.17 42 September S 3.66 S 3.84 S 0.17 43 October S 3.71 S 3.88 S 0.17 44 November S 3.66 S 3.84 S 0.17 45 December S 3.66 S 3.84 S 0.17 45 December S 3.66 S 3.84 S 0.17 46 December S 3.66 S 3.84 S 0.17 47 September S 3.66 S 3.84 S 0.17 48 De				_							
Simple Average (Jan, 2011 - Dec, 2011)											
Simple Average (Apr, 2011 - Mar, 2012) \$ 3.19 \$ 3.27 2.4% \$ (0.08)	13		December		<u>*</u>	3.21		3.35		\$	(0.14)
Simple Average (Jul, 2011 - Jun, 2012) S 3.11 S 3.25 -4.3% S (0.14)	14	Simple Average	(Jan, 2011 - Dec, 2011)	Fore	ecast <u>\$</u>	3.20	\$ <u>\$</u>	3.22	-0.6%	\$	(0.02)
17 Simple Average (Oct, 2011 - Sep, 2012) S 3.12 S 3.32 -6.0% S (0.20) 18 2012 January S 3.22 S 3.44 S (0.22) 19 February S 3.18 S 3.45 S (0.27) 20 March S 3.11 S 3.43 S (0.32) 21 April S 3.09 S 3.28 S (0.19) 22 May S 3.11 S 3.29 S (0.19) 23 June S 3.10 S 3.33 S (0.23) 24 July S 3.11 S 3.36 S (0.25) 25 August S 3.12 S 3.40 S (0.25) 26 September S 3.16 S 3.41 S (0.25) 27 October S 3.23 S 3.45 S (0.25) 28 November S 3.42 S 3.70 S (0.28) 29 December S 3.71 S 3.92 S (0.21) 30 Simple Average (Apr, 2012 - Dec, 2012) S 3.21 S 3.46 -7.2% S (0.25) 31 Simple Average (Apr, 2012 - Mar, 2013) S 3.35 S 3.59 -6.7% S (0.24) 32 Simple Average (Jul, 2012 - Jun, 2013) S 3.48 S 3.70 -5.9% S (0.24) 33 Simple Average (Oct, 2012 - Sep, 2013) S 3.61 S 3.80 -5.0% S (0.24) 34 2013 January S 3.80 S 4.03 S (0.24) 35 February S 3.64 S 3.77 S (0.19) 36 March S 3.64 S 3.77 S (0.19) 37 April S 3.64 S 3.77 S (0.19) 38 May S 3.64 S 3.77 S (0.19) 39 June S 3.61 S 3.72 S (0.12) 40 July S 3.64 S 3.72 S (0.12) 41 August S 3.66 S 3.84 S (0.17) 42 September S 3.66 S 3.84 S (0.17) 43 October S 3.71 S 3.88 S (0.17) 44 November S 3.66 S 3.84 S (0.17) 45 December S 3.66 S 3.84 S (0.17) 46 December S 3.66 S 3.84 S (0.17) 47 August S 3.66 S 3.84 S (0.17) 48 December S 3.66 S 3.84 S (0.17) 49 December S 3.66 S 3.84 S (0.17) 40 December S 3.66 S 3.84 S (0.17) 41 August S 3.66 S 3.84 S (0.17) 42 September S 3.66 S 3	15	Simple Average	(Apr, 2011 - Mar, 2012)		\$	3.19	\$	3.27	-2.4%	\$	(0.08)
18 2012 January \$ 3.22 \$ 3.44 \$ (0.22) 19 February \$ 3.18 \$ 3.45 \$ (0.27) 20 March \$ 3.11 \$ 3.43 \$ (0.22) 21 April \$ 3.09 \$ 3.28 \$ (0.19) 22 May \$ 3.11 \$ 3.29 \$ (0.19) 23 June \$ 3.10 \$ 3.33 \$ (0.23) 24 July \$ 3.11 \$ 3.36 \$ (0.25) 25 August \$ 3.11 \$ 3.36 \$ (0.28) 26 September \$ 3.18 \$ 3.41 \$ (0.25) 27 October \$ 3.23 \$ 3.45 \$ (0.25) 28 November \$ 3.23 \$ 3.45 \$ (0.22) 29 December \$ 3.23 \$ 3.45 \$ (0.22) 30 Simple Average (Jan, 2012 - Dec, 2012) \$ 3.21 \$ 3.92 \$ (0.21) 31 Simple Average (Jan, 2012 - Dec, 2012) \$ 3.21 \$ 3.46 -7.2% \$ (0.24)	16	Simple Average	(Jul, 2011 - Jun, 2012)		\$	3.11	\$	3.25	-4.3%	\$	(0.14)
18 2012 January \$ 3.22 \$ 3.44 \$ (0.22) 19 February \$ 3.18 \$ 3.45 \$ (0.27) 20 March \$ 3.11 \$ 3.43 \$ (0.22) 21 April \$ 3.09 \$ 3.28 \$ (0.19) 22 May \$ 3.11 \$ 3.29 \$ (0.19) 23 June \$ 3.10 \$ 3.33 \$ (0.23) 24 July \$ 3.11 \$ 3.36 \$ (0.25) 25 August \$ 3.12 \$ 3.40 \$ (0.28) 26 September \$ 3.16 \$ 3.41 \$ (0.28) 26 September \$ 3.42 \$ 3.70 \$ (0.25) 27 October \$ 3.23 \$ 3.45 \$ (0.22) 28 November \$ 3.23 \$ 3.45 \$ (0.22) 29 December \$ 3.21 \$ 3.92 \$ (0.24) 30 Simple Average (Jan, 2012 - Dec, 2012) \$ 3.21 \$ 3.46 -7.2% \$ (0.24) 31 Sim	17	Simple Average	(Oct, 2011 - Sep, 2012)	•	\$	3.12	\$	3.32	-6.0%	\$	(0.20)
February	18				· <u>· · · · · · · · · · · · · · · · · · </u>	3 22	_			_	(0.22)
20											, ,
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22 May \$ 3.11 \$ 3.29 \$ (0.19) 23 June \$ 3.10 \$ 3.33 \$ (0.25) 24 July \$ 3.11 \$ 3.36 \$ (0.25) 25 August \$ 3.12 \$ 3.40 \$ (0.28) 26 September \$ 3.16 \$ 3.41 \$ (0.25) 27 October \$ 3.23 \$ 3.45 \$ (0.25) 28 November \$ 3.42 \$ 3.70 \$ (0.28) 29 December \$ 3.71 \$ 3.92 \$ (0.21) 30 Simple Average (Jan, 2012 - Dec, 2012) \$ 3.21 \$ 3.46 -7.2% \$ (0.25) 31 Simple Average (Apr, 2012 - Mar, 2013) \$ 3.35 \$ 3.35 \$ 3.59 -6.7% \$ (0.24) 32 Simple Average (Jul, 2012 - Jun, 2013) \$ 3.48 \$ 3.70 5.9% \$ (0.22) 33 Simple Average (Oct, 2012 - Sep, 2013) \$ 3.61 \$ 3.80 \$ 4.03 \$ (0.24) 34 2013 January \$ 3.61 \$ 3.80 \$ 4.01											
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45 December <u>\$ 4.11</u> <u>\$ 4.34</u> <u>\$ (0.24)</u>											
											, ,
46 Simple Average (Jan, 2013 - Dec, 2013) <u>\$ 3.72</u> <u>\$ 3.91</u> -4.9% \$ (0.19)		<u>.</u>			· ·						
	46	Simple Average	(Jan, 2013 - Dec, 2013)		\$	3.72	<u>\$</u>	3.91	-4.9%	\$	(0.19)

FOR THE FORECAST PERIOD JANUARY 1, 2012 TO DECEMBER 31, 2012 FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 4 AND 7, 2011

		Delivered				
Line		Volumes		Costs	Unit Cost	
No.	Particulars	(TJ)		(\$ 000)	(\$/GJ)	Comments
	(1)	(2)		(3)	(4)	(5)
1 2	CCRA TERM / SEASONAL / SPOT PURCHASES					
3	Hunt	14,638.7	\$	54,298	\$ 3.709	
4	Station #2	64,410.1	Ψ	209,821	3.258	
5	AECO	14,638.7		50,846	3.473	
6	TOTAL	93,687.4	-	314,963.8	\$ 3.362	
7	OTHER STATION #2 SUPPLY					
8	Commodity - Ft. Nelson Plant	3,903.6		12,562	\$ 3.218	
9	Transportation - TNLH			1,208		
10	TOTAL	3,903.6		13,770.8	\$ 3.528	
11	TOTAL CODA COMMODITY	07.504.4		000 705	• • • • • • • • • • • • • • • • • • • •	
12	TOTAL CCRA COMMODITY	97,591.1		328,735	\$ 3.368	
13 14	HEDGING (GAIN)/COST			49,209		
15	CCRA ADMINISTRATION COSTS			1,181		
16	FUEL-IN-KIND VOLUMES	-		7,503	-	Fuel volume = 2,533.38 TJ
17	TOTAL CCRA - MARKETABLE GAS	97,591.1	\$	386,627	\$ 3.962	
18	MCRA					
19 20	MCRA COMMODITY TOTAL MCRA COMMODITY	33,883	æ	100.670	¢ 2.227	
21	TOTAL MICRA COMMODITY	33,003	\$	109,679	\$ 3.237	
22	PEAKING	_	\$	_	\$ -	
23	LAMINO		Ψ		Ψ -	
24	TRANSPORTATION					
25	WEI		\$	90,983		
26	NOVA/ANG			17,471		
27	NWP			6,258		
28	TOTAL TRANSPORTATION		\$	114,712		
29	STORAGE GAS					
30	Injection	(47, 400.5)	•	(0.4.470)	. 4.040	
31 32	BC (Aitken) LNG	(17,499.5) (1,171.1)	\$	(84,178) (5,639)	\$ 4.810 \$ 4.815	
33	Alberta (Carbon)	(1,786.7)		(8,402)		
34	Downstream (JP/Mist)	(6,110.3)		(30,582)	\$ 5.005	
35	TOTAL INJECTION	(26,567.6)	\$	(128,801)	\$ 4.848	
36	<u>Withdrawal</u>					
37	BC (Aitken)	16,166.8	\$	86,686	\$ 5.362	
38	LNG	1,188.3		6,258		
39 40	Alberta (Carbon)	1,846.6		8,943	\$ 4.843	
41	Downstream (JP/Mist)	5,896.7	-	31,457	\$ 5.335 \$ 5.313	
41	TOTAL WITHDRAWAL Storage Demand Charges (fixed only)	25,098.4	\$	133,344	\$ 5.313	
42	BC (Aitken)		\$	18,549		
44	LNG		Ť	16,341		
45	Alberta (Carbon)			1,500		
46	Downstream (JP/Mist)		l	14,779		
47	TOTAL DEMAND CHARGE		\$	51,168		
48	NET STORAGE		\$	55,711		
49	MITIGATION					
50	Resale Commodity	(30,438.1)	\$	(115,715)	\$ 3.802	
51	Mitigation of Assets		_	(13,780)		
52	TOTAL MITIGATION		\$	(129,495)		
53 54	COMPANY USE GAS	(222.6)	Φ	(4 4 5 4)		
54 55	GSMIP	(222.6)	Φ	(1,151) 1,000		
56	MCRA ADMINISTRATION COSTS			2,756		
57	HEDGING (GAIN)/COST			152		
58	TOTAL MCRA - CORE		\$	153,364	\$ 1.358	
59	Core Sales Volume	112,960.5				
60	TOTAL BUDGET		\$	539,991		

Tab 1 Page 7

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS RECONCILIATION OF GAS COST INCURRED

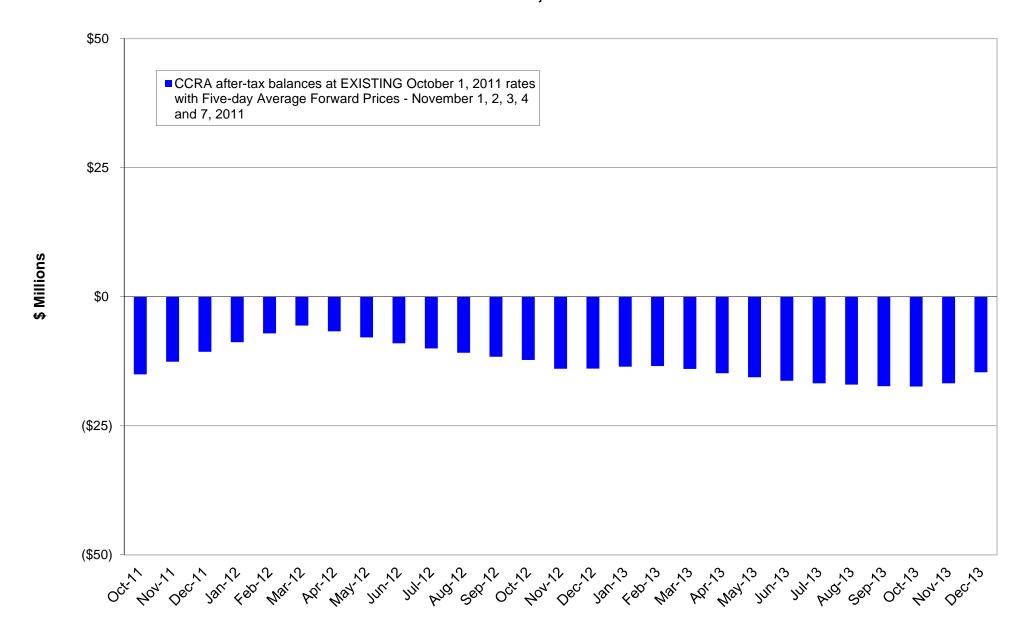
FOR THE FORECAST PERIOD JANUARY 1, 2012 TO DECEMBER 31, 2012 FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 4 AND 7, 2011 \$(Millions)

Line No.	Particulars	Deferra	A/MCRA Il Account recast	C	Budget Cost nmary
	(1)		(2)		(3)
1	Gas Cost Incurred				
2	CCRA (Tab 1, Page 1, Col. 14, Line 15)	\$	387		
3	MCRA (Tab 1, Page 2, Col. 14, Line 17)		269		
4					
5					
6	Gas Budget Cost Summary				
7	CCRA (Tab 1, Page 6, Col. 3, Line 17)			\$	387
8	MCRA (Tab 1, Page 6, Col. 3, Line 58)			\$	153
9	Total Net Costs for Firm Customers			\$	540
10					
11	Add back Off-System Sales				
12	Cost				116
13	Margin				(3)
14					
15	Add back On-System Sales				
16	Cost				3
17	Margin				(0)
18					
19					
20	Totals Reconciled	\$	656	\$	656

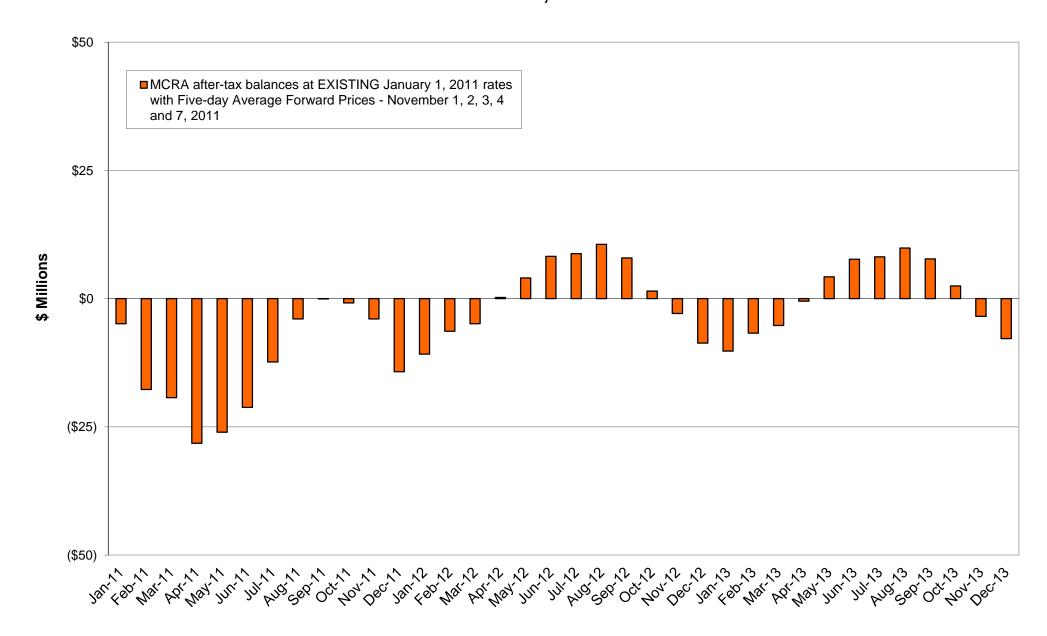
Note:

Slight differences in totals due to rounding

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia CCRA After-Tax Monthly Balances Recorded October 2011 and Projected to December 2013



FortisBC Energy Inc. - Lower Mainland, Inland and Columbia MCRA After-Tax Monthly Balances Recorded to October 2011 and Projected to December 2013



FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS COMMODITY COST RECONCILIATION ACCOUNT ("CCRA")

COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE FOR THE FORECAST PERIOD JANUARY 1, 2012 TO DECEMBER 31, 2012 FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 4 AND 7, 2011

Line No.	Particulars	Unit		RS-1, RS-2, RS-3, RS-5 and RS-6		Whistler		RS-4		RS-7		RS-1 to RS-7 incl Whistler Total
	(1)			(2)		(3)		(4)		(5)		(6)
1	CCRA Sales Volumes	TJ	_	96,678.7		716.4	_	185.1	_	10.9		97,591.1
2												
3 4	CCRA Incurred Costs											
5	Station #2	\$000	\$	228,336.1	\$	1,692.1	\$	514.6	\$	42.9	\$	230,585.7
6	AECO	\$000	Ψ	50,975.3	Ψ	377.7	Ψ	1.0	Ψ	0.1	Ψ	51,354.1
7	Huntingdon	\$000		53,783.5		398.6		115.6		-		54,297.6
8	CCRA Commodity Costs before Hedging	\$000	\$		\$	2,468.4	\$	631.2	\$	42.9	\$	336,237.4
9	Mark to Market Hedges Cost / (Gain)	\$000		48,755.2		361.3		92.4		-		49,208.9
10	Core Market Administration Costs	\$000	_	1,170.2		8.7	_	2.2	_	42.9		1,181.1
11 12	Total Incurred Costs before CCRA deferral amortization	\$000	\$	383,020.3	\$	2,838.3	Ъ	725.8	Ъ	42.9	\$	386,627.4
13	Pre-tax Amortization CCRA Deficit/(Surplus) as of Jan 1, 2012											
14	Remaining Unamortized Dec 31/09 Balance	\$000									\$	2.4
15	Accumulated Unamortized Balance Since Jan 1/10	\$000									•	(14,216.5)
16	Total Pre-tax CCRA Deficit/(Surplus) as of Jan 1, 2012	\$000	\$	(14,083.1)	\$	(104.4)	\$	(26.7)	\$	-	\$	(14,214.1)
17	Total CCRA Incurred Costs	\$000	\$	368,937.2	\$	2,734.0	\$	699.1	\$	42.9	\$	372,413.2
18												
19												
20	CCRA Incurred Unit Costs	6 /O I	•	0.4454	•	0.4454						
21 22	CCRA Commodity Costs before Hedging Mark to Market Hedges Cost / (Gain)	\$/GJ \$/GJ	\$	3.4454 0.5043	Ъ	3.4454 0.5043						
23	Core Market Administration Costs	\$/GJ		0.0121		0.0121						
24	CCRA Incurred Costs (excl. CCRA Deferral Amortization)	\$/GJ	\$	3.9618	\$	3.9618						
25	Total Pre-tax CCRA Deficit/(Surplus) as of Jan 1, 2012	\$/GJ		(0.1457)		(0.1457)						
26												
27	CCRA Gas Costs Incurred Flow-Through	\$/GJ	\$	3.8161	\$	3.8161						
28												
29 30												
31										Fixed Price		
32								Tariff		Option		
33				RS-1, RS-2, RS-3,				Equal To		Equal To		
34	Cost of Gas (Commodity Cost Recovery Charge)			RS-5 and RS-6		Whistler (2*)		RS-5		RS-5		
35												
36	Proposed Flow-Through Cost of Gas effective Jan 1, 2012	\$/GJ	\$	3.816	\$	3.816	\$	3.816	\$	3.816		
37 38	Existing Cost of Gas (effective since Oct 1, 2011)	\$/GJ		4.005		4.166		4.005		4.005		
39	Existing Cost of Cas (effective since Oct 1, 2011)	ψ/ Ο Ο	_	4.005	_	4.100	_	4.005	_	4.005		
39 40	Cost of Gas Increase / (Decrease)	\$/GJ	\$	(0.189)	\$	(0.350)	\$	(0.189)	\$	(0.189)		
41	,	*	ŕ	(31100)	÷	(21000)	÷	(2 22)	÷	,= 55/		
42	Cost of Gas Percentage Increase / (Decrease)			-4.72%		-8.40%		-4.72%		-4.72%		

Lower

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA") MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA") MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE FOR THE FORECAST PERIOD JANUARY 1, 2012 to DECEMBER 31, 2012 FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 4 AND 7, 2011

											Lower			Lower Mainland	All Service	
Line			Residential	Comme			General Firm Service	NGV	Seasonal	General Interruptible	Mainland RS-1 to RS-7 and Whistler	Term & Spot Gas Sales	Off-System Interruptible Sales	RS-1 to RS-7, RS-14 & RS-30 and Whistler	RS-1 to RS-7 and Whistler	All Rate Schedules and Whistler
No.	Particulars (1)	Unit	RS-1 (2)	(3)	RS-3 (4)	Whistler (5)	RS-5 (6)	RS-6 (7)	RS-4 (8)	RS-7 (9)	Total (10)	RS-14 (11)	RS-30 (12)	Total (13)	Summary (14)	Summary (15)
1 2	LOWER MAINLAND SERVICE AREA		(=)	(0)	()	(0)	(0)	(,,	(5)	(0)	(10)	(,	(12)	(10)	(.,)	(10)
3	Midstream (MCRA) Sales Volumes	TJ	52,544.8	17,191.8	13,544.1	716.4	2,044.5	50.9	73.6	5.1	86,171.2	540.9	29,681.0	116,393.0	112,960.5	143,409.5
5 6	MCRA Gas Costs Incurred															
20	Midstream Commodity Costs Midstream Tolls and Fees Midstream Mark to Market - Hedges Cost / (Gain) Subtotal Midstream Variable Costs Midstream Storage - Fixed On/Off System Sales (RS-14 & RS-30) GSMIP Incentive Sharing Pipeline Demand Charges Core Administration Costs - 70% Subtotal Midstream Fixed Costs Total Incurred Costs before MCRA deferral amortization (1', 2') Pre-tax Amort. MCRA Deficit/(Surplus) as of Jan 1, 2012 Remaining Unamortized Dec 31/09 Balance	\$000 \$000 \$000 \$000 \$000 \$000 \$000 \$00	\$ (384.4) \$ 481.0 777.4 \$ 174.0 \$ 24,919.5 \$ 1,361.5 488.4 46,528.0 1,345.9 \$ 74,817.4 \$	157.4 25.3 56.9 8,074.9 441.2 158.3 15,076.9 436.1	124.0 20.0 \$ 44.9 \$ 4,943.6 270.1 96.9 9,230.3 267.0 \$ 14,807.9	6.6 1.1 \$ 2.4 \$ 261.5 14.3 5.1 488.2 14.1 \$ 783.3	18.7 3.0 \$ 6.8	0.5 0.1 0.2 7.1 0.4 0.1 13.2 0.4	\$ 0.2 0.5 (0.0) \$ 0.6 \$ - - - - \$ - \$ 0.6	\$ 0.0 0.0 \$ 0.0 \$ - - - - - - \$ - \$ \$ - \$ \$ 0.0	788.5 126.8 \$ 285.8 \$ 38,776.7 2,118.7 760.0 72,401.2 2,094.4 \$ 116,151.0	\$ 2,021.4 96.3 \$ 2,117.7 \$ - - - \$ - \$ - \$ 2,117.7	5,298.3 - \$ 115,540.0 \$	\$ 111,633.4 6,183.2 126.8 \$ 117,943.4 \$ 38,776.7 2,118.7 760.0 72,401.2 2,094.4 \$ 116,151.0 \$ 234,094.4	1,033.6 151.7 \$ 432.3 \$ 51,024.1 2,787.8 1,000.0 94,606.9 2,755.9 \$ 152,174.6 \$ 152,606.9	\$ 112,359.0 6,468.6 151.7 \$ 118,979.3 \$ 51,024.1 2,787.8 1,000.0 94,606.9 2,755.9 \$ 152,174.6 \$ 271,153.9
21 22 23 24 25	Accumulated Unamortized Balance Since Jan 1/10 Total Pre-tax MCRA Deficit/(Surplus) as of Jan 1, 2012 1/3 of Pre-tax MCRA Deficit/(Surplus) as of Jan 1, 2012	\$000	<u>\$ (3,092.1)</u> <u>\$</u>	(1,002.0)	\$ (613.4)	\$ (32.4)	\$ (70.7) <u>\$</u>	(0.9)	\$ -	\$ -	\$ (4,811.6)	<u>\$ -</u>	\$ -	\$ (4,811.6)	(19,190.2) \$ (18,994.7) \$ (6,331.2)	
26	Total MCRA Costs to be Recovered in 2012	\$000	\$ 71,725.3	23,242.4	\$ 14,239.4	\$ 753.2	\$ 1,643.7 \$	20.5	\$ 0.6	\$ 0.0	\$ 111,625.2	\$ 2,117.7	\$ 115,540.0	\$ 229,282.9	\$ 146,275.7	
27 28 29 30 31 32 33 34 35 36 37 38 39	MCRA Incurred Unit Costs (\$/GJ) Midstream Commodity Costs Midstream Colls and Fees Midstream Mark to Market- Hedges Cost / (Gain) Subtotal Midstream Variable Costs Midstream Storage - Fixed On/Off System Sales (RS-14 & RS-30) GSMIP Incentive Sharing Pipeline Demand Charges Core Administration Costs - 70% Subtotal Midstream Fixed Costs Total Incurred Costs before MCRA deferral amortization	\$/GJ \$/GJ \$/GJ	\$ (0.0073) \$ 0.0092	0.0092 0.0015 0.0033	0.0092 0.0015 \$ 0.0033	0.0092 0.0015 \$ 0.0033	\$ (0.0073) \$ 0.0092 0.0015 \$ 0.0033 \$ 0.2789 \$ 0.0152 0.0055 0.5207 0.0151 \$ 0.8353 \$ 0.8386 \$	0.0092 0.0015 0.0033 0.1394 0.0076 0.0027 0.2603 0.0075							Average Costs \$ (0.0067) 0.0091 0.0013 \$ 0.0038 \$ 0.4517 0.0247 0.0089 0.8375 0.0244 \$ 1.3471 5 1.3510	
	MCRA Rate Rider 6	\$/GJ	\$ (0.0588) \$	(0.0583)	(0.0453)	\$ (0.0453)	\$ (0.0346) \$	(0.0173)								
47 48 49 50 51 52 53 54	Proposed Flow-Through Midstream Cost Recovery Charge effective Jan 1, 2012 Existing Midstream Cost Recovery Charge (effective Jan 1, 2011) Midstream Cost Recovery Charge Increase / (Decrease) Midstream Cost Recovery Charge % Increase / (Decrease)	*****	\$ 1.424 \$ 1.340 \$ 0.084 \$ 6.27% \$ (0.059) \$ \$ (0.059) \$ n/a	1.410 1.327 0.083 6.25% (0.058) 1 (0.058) 1 (0.058) 1 (0.058) 1 (0.058) 1 (0.058)	1.018 \$ 0.079 7.76%	\$ 1.097 1.038 \$ 0.059 5.68% \$ (0.045) 10.045	\$ 0.839 \$ 0.764 \$ 0.075 \$ 9.82% \$ (0.035) \$ 1.5	0.353 0.068 19.26%	Tariff Rate 5 \$ 0.839	Fixed Price Option Rate 5 \$ 0.839						

^{(2*) 1/3} of the cumulative MCRA deferral balance at the end of each year will be amortized into the next year's midstream rates.

FORTISBC ENERGY INC. - INLAND SERVICE AREA MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA") MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE FOR THE FORECAST PERIOD JANULARY 1, 2012 to DECEMBER 31,2012 FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 4 AND 7, 2011

Line No.	Particulars (1)	Unit	Residential RS-1 (2)	Commi RS-2 (3)	ercial RS-3 (4)	General Firm Service RS-5	NGV RS-6 (6)	Subtotal	Seasonal RS-4	General Interruptible RS-7	Inland RS-1 to RS-7 Total (10)	Term & Spot Gas Sales RS-14	Off-System Interruptible Sales RS-30	Inland RS-1 to RS-7, & RS-14 Total (13)	All Service Areas RS-1 to RS-7 and Whistler Summary
	INLAND SERVICE AREA														
2	Midstream (MCRA) Sales Volumes	TJ	15,622.7	5,543.8	2,568.9	345.3	5.6	24,086.3	111.4	5.8	24,203.5	227.1		24,430.7	
	MCRA Gas Costs Incurred														
6 7 8 9	Midstream Commodity Costs Midstream Tolls and Fees Midstream Mark to Market- Hedges Cost / (Gain)	\$000 \$000 \$000	\$ (114.3) 143.0 23.0	\$ (40.6) 50.7 8.2	\$ (18.8) 23.5 3.8	\$ (2.5) 3.2 0.5	\$ (0.0) 0.1 0.0	\$ (176.2) 220.5 35.5	\$ 0.3 0.7 (0.1)	0.0	\$ (175.8) 221.2 35.4	\$ 848.9 40.4	\$ - - -	\$ 673.0 261.7 35.4	
10 11 12	Midstream Storage - Fixed	\$000 \$000 \$000	 						\$ 1.0 \$ -	\$ 0.1 \$ -		\$ 889.3 \$ -	\$ - \$ -	\$ 970.1 \$ 11,047.7 603.6	
13 14 15	Pipeline Demand Charges	\$000 \$000 \$000	145.2 13,433.4 400.2	51.0 4,721.2 140.6	18.4 1,700.0 50.6	1.9 174.6 5.2	0.0 1.4 0.0	216.5 20,030.6 596.7		- - -	216.5 20,030.6 596.7	- - -	- - -	216.5 20,030.6 596.7	
16 17		\$000 \$000	\$ 21,792.6 \$ 21,844.4	\$ 7,659.0 \$ 7,677.4	\$ 2,757.9 \$ 2,766.5	\$ 283.2 \$ 284.3		\$ 32,495.1 \$ 32,574.9	\$ - \$ 1.0	\$ - \$ 0.1	\$ 32,495.1 \$ 32,575.9	\$ - \$ 889.3	\$ - \$ -	\$ 32,495.1 \$ 33,465.2	
	Pre-tax Amort. MCRA Deficit/(Surplus) as of Jan 1, 2012 Remaining Unamortized Dec 31/09 Balance Accumulated Unamortized Balance Since Jan 1/10														\$ 195.5 (19,190.2) \$ (18,994.7)
23 24 25	, , , , , , , , , , , , , , , , , , ,	\$000						\$ (1,370.8)		\$ -		\$ -	\$ -	\$ (1,370.8)	\$ (6,331.2)
26 27 28		\$000	\$ 20,925.0	\$ 7,354.3	\$ 2,650.1	\$ 272.4	\$ 2.2	\$ 31,204.0	\$ 1.0	\$ 0.1	\$ 31,205.1	\$ 889.3	\$ -	\$ 32,094.4	
29 30 31	MCRA Incurred Unit Costs (\$/GJ) Midstream Commodity Costs Midstream Tolls and Fees	\$/GJ	0.0092	\$ (0.0073) 0.0092	0.0092	0.0092	0.0092	0.0092							
32 33 34	Subtotal Midstream Variable Costs	\$/GJ \$/GJ \$/GJ	\$ 0.0015 \$ 0.0033 \$ 0.4743	0.0015 \$ 0.0033 \$ 0.4697				0.0015 \$ 0.0033 \$ 0.4587							
35 36 37	GSMIP Incentive Sharing Pipeline Demand Charges	\$/GJ \$/GJ \$/GJ	0.0259 0.0093 0.8599	0.0257 0.0092 0.8516	0.0199 0.0072 0.6618	0.0152 0.0055 0.5056	0.0076 0.0027 0.2528	0.0251 0.0090 0.8316							
38 39 40	Subtotal Midstream Fixed Costs	\$/GJ \$/GJ \$/GJ	0.0256 \$ 1.3949 \$ 1.3982	\$ 1.3815 \$ 1.3849	0.0197 \$ 1.0736 \$ 1.0769	0.0151 \$ 0.8202 \$ 0.8235	0.0075 \$ 0.4101 \$ 0.4134	0.0248 \$ 1.3491 \$ 1.3524							
	MCRA Rate Rider 6	\$/GJ	\$ (0.0588)	\$ (0.0583)	\$ (0.0453)	\$ (0.0346)	\$ (0.0173)	\$ (0.0569)							
42 43 44									Tariff	Option					
46 47	Midstream Cost Recovery Charge (\$/GJ) Proposed Flow-Through Midstream Cost Recovery Charge effective Jan 1, 2012 Existing Midstream Cost Recovery Charge (effective Jan 1, 2011)	\$/GJ \$/GJ	1.398 1.315	1.385	1.077 0.999	\$ 0.824 0.749	\$ 0.413 0.346	\$ 1.352 1.266	Rate 5 \$ 0.824 0.749	Rate 5 \$ 0.824 0.749					
49	Midstream Cost Recovery Charge Increase / (Decrease) Midstream Cost Recovery Charge Increase / (Decrease) Midstream Cost Recovery Charge % Increase / (Decrease)		\$ 0.083 6.31%	\$ 0.084 6.46%	\$ 0.078 7.81%	\$ 0.075 10.01%			\$ 0.075 10.01%	\$ 0.075 10.01%					
52 53	Existing MCRA Rate Rider 6	\$/GJ	\$ (0.059)			\$ (0.035)	- (
	MCRA Rate Rider 6 Increase / (Decrease) MCRA Rate Rider 6 % Increase / (Decrease)	\$/GJ	\$ (0.059)	\$ (0.058)	\$ (0.045)	\$ (0.035)	\$ (0.017)	\$ (0.057)	\$ (0.035)	\$ (0.035)					

FORTISBC ENERGY INC. - COLUMBIA SERVICE AREA MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA") MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE FOR THE FOREAST PERIOD JANUARY 1, 2012 to DECEMBER 31,2012 FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 4 AND 7, 2011

Line No.	Particulars (1)	Unit	Residential RS-1 (2)	Commer RS-2 (3)	rcial RS-3 (4)	General Firm Service RS-5 (5)	NGV RS-6 (6)	Subtotal (7)	Seasonal RS-4 (8)	General Interruptible RS-7	Columbia RS-1 to RS-7 Total	Term & Spot Gas Sales RS-14	Off-System Interruptible Sales RS-30 (12)	Columbia RS-1 to RS-7 Total	All Service Areas RS-1 to RS-7 and Whistler Summary
1 2	COLUMBIA SERVICE AREA														
_	Midstream (MCRA) Sales Volumes	TJ	1,658.2	625.6	284.2	17.8		2,585.8			2,585.8			2,585.8	
	MCRA Gas Costs Incurred														
7 8 9	Midstream Commodity Costs Midstream Tolls and Fees Midstream Mark to Market- Hedges Cost / (Gain)	\$000 \$000 \$000	\$ 33.7 \$ 15.3 (6.8)	12.7 \$ 5.8 (2.6)	5.8 2.6 (1.2)	\$ 0.4 0.2 (0.1)	\$ - - -	\$ 52.5 23.8 (10.6)	\$ - - -	\$ - - -	\$ 52.5 23.8 (10.6)	\$ - - -	\$ - - -	\$ 52.5 23.8 (10.6)	
10	Subtotal Midstream Variable Costs	\$000	\$ 42.2 \$			\$ 0.5	\$ -	\$ 65.7	\$ -	\$ -	 	\$ -	\$ -	\$ 65.7	
11 12 13	Midstream Storage - Fixed On/Off System Sales (RS-14 & RS-30) GSMIP Incentive Sharing	\$000 \$000	\$ 793.5 \$ 43.4 15.6	16.2 5.8	5.7 2.1	0.3 0.1	\$ - - -	\$ 1,199.6 65.5 23.5	\$ - - -	\$ - - -	65.5 23.5	\$ - - -	\$ - - -	\$ 1,199.6 65.5 23.5	
14 15	Pipeline Demand Charges Core Administration Costs - 70%	\$000 \$000	1,438.7 42.9	537.6 16.0	189.7 5.7	9.1		2,175.1 64.8			2,175.1 64.8			2,175.1 64.8	
16 17	Subtotal Midstream Fixed Costs Total Incurred Costs before MCRA deferral amortization	\$000 \$000	\$ 2,333.9 \$ 2,376.1 \$	872.1 \$			\$ - \$ -	\$ 3,528.6 \$ 3,594.3	\$ - \$ -	\$ - \$ -	\$ 3,528.6 \$ 3,594.3	\$ - \$ -	\$ - \$ -	\$ 3,528.6 \$ 3,594.3	
20 21 22 23	Pre-tax Amort. MCRA Deficit/(Surplus) as of Jan 1, 2012 Remaining Unamortized Dec 31/09 Balance Accumulated Unamortized Balance Since Jan 1/10 Total Pre-tax MCRA Deficit/(Surplus) as of Jan 1, 2012 1/3 of Pre-tax MCRA Deficit/(Surplus) as of Jan 1, 2012	\$000	<u>\$ (98.5)</u> <u>\$</u>	(36.8)	\$ (13.0)	\$ (0.6)	\$ -	\$ (148.9)	\$ -	<u>\$ -</u>	<u>\$</u> (148.9)	\$ -	<u>\$</u> -	\$ (148.9)	\$ 195.5 (19,190.2) \$ (18,994.7) \$ (6,331.2)
24 25 26 27	Total MCRA Costs to be Recovered in 2012	\$000	<u>\$ 2,277.6</u> <u>\$</u>	851.2	302.0	<u>\$ 14.5</u>	<u> - </u>	\$ 3,445.4	<u>\$ -</u>	<u>\$ -</u>	\$ 3,445.4	<u> - </u>	<u>\$ -</u>	\$ 3,445.4	
28															
29 30 31 32 33 34 35 36 37 38 39 40	MCRA Incurred Unit Costs (\$/GJ) Midstream Commodity Costs Midstream Tolls and Fees Midstream Mark to Market- Hedges Cost / (Gain) Subtotal Midstream Variable Costs Midstream Storage - Fixed On/Off System Sales (RS-14 & RS-30) GSMIP Incentive Sharing Pipeline Demand Charges Core Administration Costs - 70% Subtotal Midstream Fixed Costs Total Incurred Costs before MCRA deferral amortization	\$/GJ \$/GJ \$/GJ	\$ 0.0203 \$ 0.0092 (0.0041) \$ 0.0254 \$ \$ 0.4785 \$ 0.0261	0.0092 (0.0041) 0.0254 5 0.4739 \$ 0.0259 0.0093 0.8593 0.0256	0.0092 (0.0041) \$ 0.0254 \$ 0.3683 0.0201 0.0072 0.6677 0.0199 \$ 1.0832	0.0092 (0.0041) \$ 0.0254	Inland Rate								
41 42 43	MCRA Rate Rider 6	\$/GJ	\$ (0.0594) \$	(0.0588) \$	(0.0457)	\$ (0.0349)	\$ (0.0173)	\$ (0.0576)		Fixed Price					
	Midstream Cost Recovery Charge (\$/GJ)								Tariff Rate 5	Option Rate 5					
47 48	Proposed Flow-Through Midstream Cost Recovery Charge effective Jan 1, 2012 Existing Midstream Cost Recovery Charge (effective Jan 1, 2011)	\$/GJ \$/GJ	1.355	1.342	1.036	0.785	0.346	1.306	\$ 0.853 0.785	0.785					
	Midstream Cost Recovery Charge Increase / (Decrease) Midstream Cost Recovery Charge % Increase / (Decrease)	\$/GJ	\$ 0.078 \$ 5.76%	0.077 5.74%	7.05%	\$ 0.068 8.66%	\$ 0.067 19.36%	\$ 0.084 6.43%	\$ 0.068 8.669						
52 53	MCRA Rate Rider 6 effective Jan 1, 2012 Existing MCRA Rate Rider 6 MCRA Rate Rider 6 Increase / (Decrease)	\$/GJ	\$ (0.059) \$ 		<u> </u>	\$ (0.035) \$ (0.035)	\$ (0.017) \$ (0.017)		\$ (0.035 \$ (0.035	. <u> </u>					
	MCRA Rate Rider 6 % Increase / (Decrease)	* - 7	<u> </u>	<u> </u>	. (= = =/					. (

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS MCRA MONTHLY BALANCES AT PROPOSED MCRA RATES (AFTER VOLUME ADJUSTMENTS) FOR THE FORECAST PERIOD JANUARY 1, 2012 TO DECEMBER 31, 2013 FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 4 AND 7, 2011

\$(Millions)

Line						•	΄	,																		
No.	(1)		(2)	(3)		(4)		(5)	(6))	(7	')	(8)		(9)	(10)		(11)	(1	2)	(1	13)		(14)
1 2			corded an-11	Recore		Recorded Mar-11		ecorded Apr-11	Recor May-		Reco Jun		Recor			orded g-11	Record Sep-1		Recor		Proje Nov	ected /-11	,	ected c-11		Γotal 2011
3	MCRA Balance - Beginning (Pre-tax) (1*)	\$	5	\$	(7)	\$ (24)) \$	(26)	\$	(38)	\$	(35)	\$	(29)	\$	(17)	\$	(5)	\$	(0)	\$	(1)	\$	(5)	\$	5
4	Gas Costs Incurred	\$	80	\$	67	\$ 53	\$	39	\$	28	\$	9	\$	21	\$	21	\$	(8)	\$	29	\$	43	\$	60	\$	441
5	Revenue from PROPOSED Recovery Rates	\$	(91)	\$	(85)	\$ (55)) \$	(51)	\$	(25)	\$	(3)	\$	(9)	\$	(9)	\$	14	\$	(30)	\$	(48)	\$	(71)	\$	(462)
6	MCRA Balance - Ending (Pre-tax) (2*)	\$	(7)	\$	(24)	\$ (26)) \$	(38)	\$	(35)	\$	(29)	\$	(17)	\$	(5)	\$	(0)	\$	(1)	\$	(5)	\$	(19)	\$	(19)
7																										
8	MCRA Balance - Ending (After-tax) (3*)	\$	(5)	\$	(18)	\$ (19)) \$	(28)	\$	(26)	\$	(21)	\$	(12)	\$	(4)	\$	(0)	\$	(1)	\$	(4)	\$	(14)	\$	(14)
9																										
10 11																										
12		Fo	recast	Forec	ast	Forecast	Fo	orecast	Forec	cast	Fore	cast	Forec	ast	Fore	ecast	Foreca	st	Forec	ast	Fore	cast	Fore	ecast	1	Γotal
13	(1*)		an-12	Feb-	12	Mar-12		Apr-12	May-		Jun		Jul-1			g-12	Sep-1		Oct-			/-12		c-12		2012
14	Jan 1, 2012 MCRA Cumulative Balance (Pre-tax)	\$	(19)																							
15	1/3 of the 2011 yearend cumulative balance	\$	(6)																							
16	Amortization (1/3 of the cumulative balance)	\$	1	\$	1	\$ 1	\$	1	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	1	\$	1	\$	0
17	Gas Costs Incurred	\$	52	\$	48	\$ 40	\$	18	\$	0	\$	3	\$	(2)	\$	(9)	\$	2	\$	14	\$	43	\$	59	\$	269
18	Revenue from PROPOSED Recovery Rates	\$	(66)	\$	(57)	\$ (47)) \$	(19)	\$	4	\$	7	\$	12	\$	22	\$	7	\$	(13)	\$	(48)	\$	(71)	\$	(269)
19	Total Monthly MCRA Activities (Pre-tax)	\$	(14)	\$	(8)	\$ (6)) \$	0	\$	5	\$	10	\$	11	\$	13	\$	10	\$	2	\$	(4)	\$	(12)	\$	0
20																										
21	Total Monthly MCRA Activities (After-tax)	\$	(10)	\$	(6)	\$ (5)) \$	0	\$	3	\$	8	\$	8	\$	10	\$	7	\$	1	\$	(3)	\$	(9)		0
22 23 24 25 26	Dec 31, 2012 MCRA Cumulative Balance (Pre-tax) Dec 31, 2012 MCRA Cumulative Balance (After-tax)	F		5		5	-		5		F		5		5		5		F		F		F		\$	(13) (9)
27 28			recast an-13	Forec		Forecast Mar-13		orecast Apr-13	Forec		Fore Jun		Fored Jul-1			ecast g-13	Foreca Sep-1		Fored Oct-		Fore	/-13		ecast c-13		Fotal 2013
29	Jan 1, 2013 MCRA Cumulative Balance (Pre-tax)	\$	(13)	-		Widi 10		tp: 10	iviay		<u> </u>		<u> </u>		710	9 10	Oop I						D0.	0 10	=	
30	1/3 of the 2012 yearend cumulative balance	\$	(4)																							
31	Amortization (1/3 of the cumulative balance)	\$	1	\$	1	\$ 1	\$	1	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	1	\$	1	\$	2
32	Gas Costs Incurred	\$	52	\$	46	\$ 41	\$	19	\$	(3)	\$	(1)	\$	(1)	\$	(9)	\$	0	\$	15	\$	45	\$	55	\$	260
33	Revenue from PROPOSED Recovery Rates	\$	(66)	\$	(56)	\$ (48)) \$	(21)	\$	7	\$	10	\$	11	\$	21	\$	9	\$	(13)	\$	(50)	\$	(66)	\$	(261)
34	Total Monthly MCRA Activities (Pre-tax)	\$	(13)	\$	(8)	\$ (7)) \$	(1)	\$	5	\$	9	\$	10	\$	12	\$	9	\$	3	\$	(4)	\$	(10)	\$	1
35					_													_							_	
36	Total Monthly MCRA Activities (After-tax)	\$	(10)	\$	(6)	\$ (5)) \$	(1)	\$	4	\$	7	\$	7	\$	9	\$	7	\$	2	\$	(3)	\$	(7)	\$	1
37 38	Dec 31, 2013 MCRA Cumulative Balance (Pre-tax) Dec 31, 2013 MCRA Cumulative Balance (After-tax)																								\$ \$	(7) (5)

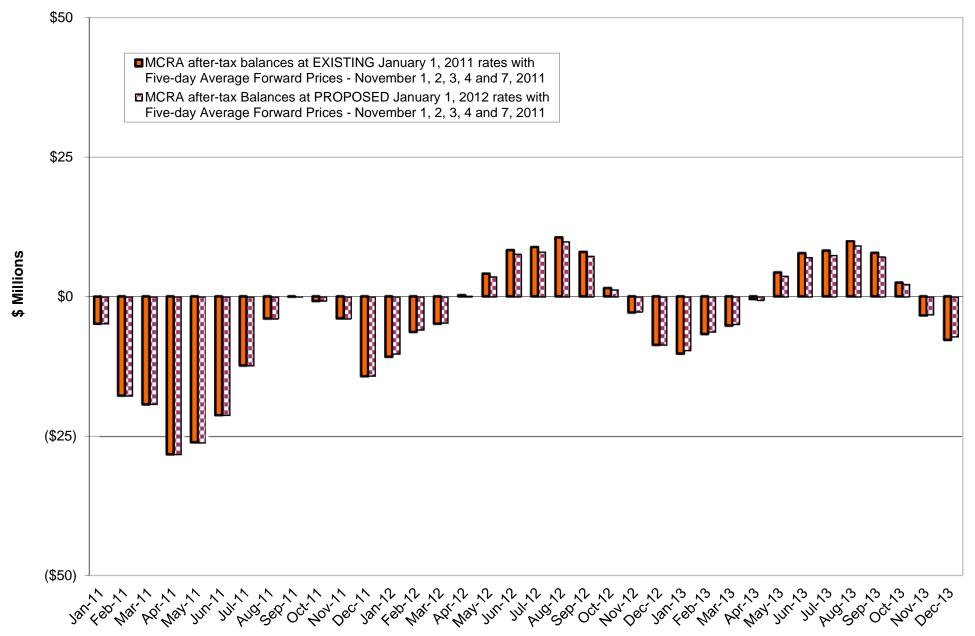
Notes: Slight differences in totals due to rounding.

^(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2011, 26.5%, Jan 1, 2012, 25.0%, Jan 1, 2013, 25.0%).

^(2*) For rate setting purpose MCRA pre-tax balances include grossed up projected deferred interest as at December 31, 2011.

^(3*) For rate setting purpose MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia MCRA After-Tax Monthly Balances Recorded to October 2011 and Projected to December 2013



Tab 4 Page 1

(All amounts are shown net of tax, unless otherwise indicated)

			20	11	
		F	orecast	Р	rojected
Line		Α	s Per the	YE	F Based on
No.	Particulars	2010	0 Q4 Report	Y7	D October
	(1)		(2)		(3)
1	Residential O&M				
2	January 1, 2011 Opening Balance	\$	334,402	\$	101,961
3	Transfer of December 31, 2010 Balance				
4	from Residential Capital Deferral Account	\$	39,886	\$	(16,709)
5	2011 Activity				
6	Additions (Excluding AFUDC and Rider 8)		74,385		223,950
7	AFUDC		22,812		32,155
8	Rate Rider 8 Recoveries		(453,213)		(353,136)
9	December 31, 2011 Ending Balance	\$	18,271	\$	(11,779)
10					
11					
12					
13					
14	Commercial O&M	_		_	
15	January 1, 2011 Opening Balance	\$	76,109	\$	52,274
16	2011 Activity				
17	Additions (Excluding AFUDC and Rider 8)	\$	(63,513)	\$	(75,834)
18	AFUDC		640		(6,819)
19	Rate Rider 8 Recoveries		-		(348)
20	December 31, 2011 Ending Balance	\$	13,237	\$	(30,726)

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS SUMMARY OF BIOMETHANE VARIANCE ACCOUNT ("BVA") VOLUMES ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2013

(Volumes shown in TJ)

Line														
No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1											Recorded	Recorded	Recorded	Total
2											Oct-10	Nov-10	Dec-10	<u>2010</u>
3 Biome	ethane Available for Sale - Beginning										-	0.2	2.7	-
4 Purc	chase Volumes										0.2	2.5	3.3	6.0
5 Sale	es Volumes													-
6 Biome	thane Available for Sale - Ending										0.2	2.7	6.0	6.0
7														
8														
9		Recorded	Projected	Projected	Total									
10		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
11 Biome	ethane Available for Sale - Beginning	6.0	8.8	11.0	15.1	18.9	22.8	25.7	31.0	35.2	39.4	41.8	49.9	6.0
12 Purc	chase Volumes	2.8	2.2	4.2	3.8	3.9	3.9	5.3	4.2	4.2	3.7	9.1	9.1	56.4
13 Sale	es Volumes		-	-	-	-	(1.0)	-	-	-	(1.3)	(1.1)	(1.4)	(4.8)
14 Biome	ethane Available for Sale - Ending	8.8	11.0	15.1	18.9	22.8	25.7	31.0	35.2	39.4	41.8	49.9	57.6	57.6
15														
16														
17		Forecast	Forecast	Total										
18		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
19 Biome	ethane Available for Sale - Beginning	57.6	55.3	53.3	51.3	48.2	46.6	45.6	44.8	44.3	43.3	40.6	36.1	57.6
20 Puro	chase Volumes	9.1	9.1	9.1	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	124.5
21 Sale	es Volumes	(11.4)	(11.1)	(11.1)	(13.9)	(12.5)	(11.8)	(11.5)	(11.3)	(11.8)	(13.5)	(15.3)	(16.9)	(152.0)
22 Biome	thane Available for Sale - Ending	55.3	53.3	51.3	48.2	46.6	45.6	44.8	44.3	43.3	40.6	36.1	30.1	30.1
23														
24														
25		Forecast	Forecast	Total										
26		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	2013
27 Biome	thane Available for Sale - Beginning	30.1	33.7	38.6	33.7	30.6	29.0	28.0	27.3	31.8	35.8	38.0	38.6	30.1
28 Purc	chase Volumes	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	129.5
29 Sale	es Volumes	(7.1)	(5.9)	(15.7)	(13.9)	(12.5)	(11.8)	(11.5)	(6.3)	(6.8)	(8.5)	(10.2)	(11.8)	(122.0)
30 Biome	ethane Available for Sale - Ending	33.7	38.6	33.7	30.6	29.0	28.0	27.3	31.8	35.8	38.0	38.6	37.6	37.6
	· ·													

Tab 5 Page 2

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS SUMMARY OF BIOMETHANE VARIANCE ACCOUNT ("BVA") BALANCES ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2013

(Amounts shown in \$000)

Line		,	۵)	,,	- \	,		(=)		(0)		(=)		(0)	(0)		(40)	,		(10)			- \	44.0
No	(1)	(2)	(3	3)	(-	4)	(5)		(6)		(7)	((8)	(9)		(10)	(11)	(12)		(1:	3)	(14)
1 2			orded n-11	Reco			orded r-11	Record Apr-1		Recorded May-11		corded un-11		orded	Recorde Aug-11		corded ep-11		orded	Project Nov-1		Proje		Total 2011
3 4 5 6	BVA Balance - Beginning (Pre-tax) (1) Costs Incurred Revenue from Existing BERC Rate BVA Balance - Ending (Pre-tax)	\$ \$ \$	58 28 - 86	\$ \$ \$	86 22 - 108	\$ \$ \$	108 47 - 155	\$ \$ -	55 \$ 46 \$ 02 \$	\$ 55 \$ -	\$ \$	256 39 (10) 285	\$ \$ \$	285 53 - 338	\$ 338 \$ 44 \$ - \$ 383	\$ \$	383 42 - 425	\$ \$ \$	425 38 (13) 450	\$! \$ (*	97 11)	_	536 97 (14) 619	\$ 58 \$ 609 \$ (48) \$ 619
7 8 9 10 11		ng BE	RC																		_	\$	(570) 49	
12 13			ecast n-12	Fore Feb	-12	Ма	ecast r-12	Foreca Apr-1	2	Forecast May-12	<u>J</u>	orecast un-12	Ju	ecast ıl-12	Forecas Aug-12	S	orecast ep-12	Oc	ecast ct-12	Foreca Nov-1	2	Fore Dec	-12	Total 2012
14 15 16 17	Costs Incurred Revenue from Existing BERC Rate BVA Balance - Ending (Pre-tax)	\$ \$ \$	606 96 (113) 590	_	590 96 (110) 576	\$ \$ \$	576 96 (110) 562	\$ 13 \$ (13	62 \$ 37 \$ 38) \$ 61 \$	\$ 137 \$ (123	\$	574 137 (117) 595	\$ \$ \$	595 137 (114) 617	\$ 617 \$ 137 \$ (112 \$ 642	7 \$ 2) \$	642 137 (117) 663	\$ \$ \$	663 137 (134) 665	\$ 13 \$ (18	39 51)	\$ \$	653 139 (167) 625	\$ 606 \$ 1,523 \$ (1,505) \$ 625
18 19 20 21 22	Adjustment for Value of Unsold Biomethane at Existi Adjusted BVA Balance - Ending (Pre-tax)	ng BE	RC		-	\$	(508) 53				\$	(451) 143	· :			\$	(429) 233	-			=	\$	(298) 327	
23 24			ecast n-13	Fore Feb			ecast r-13	Foreca		Forecast May-13		recast un-13		ecast	Forecas Aug-13		recast ep-13		ecast	Foreca Nov-1		Fore Dec		Total 2013
25 26 27 28	3 3 (,	\$ \$ \$	625 128 (70) 683	\$ \$	683 128 (59) 752	\$ \$ \$	752 128 (155) 726	\$ 1: \$ (1:	26 \$ 28 \$ 38) \$, \$ 128 \$ (123	\$	722 128 (116) 734	\$ \$ \$	734 128 (114) 748	\$ 748 \$ 128 \$ (62 \$ 814	3 \$ 2) \$	814 128 (67) 876	\$ \$ \$	876 128 (84) 920	\$ 1: \$ (1)	30 01)	\$ \$	949 130 (117) 962	\$ 625 \$ 1,546 \$ (1,208) \$ 962
29 30 31 32	Adjustment for Value of Unsold Biomethane at Existi Adjusted BVA Balance - Ending (Pre-tax)	ng BE	RC		-	\$	(334) 392				\$ \$	(277) 456	•			\$	(354) 521	-			_	\$	(372) 590	

Slight differences in totals due to rounding.

Notes:

⁽¹⁾ Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2011 - 26.5%, Jan 1, 2012 - 25.0%, and Jan 1, 2013 - 25.0%).

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS BIOMETHANE VARIANCE ACCOUNT ("BVA") and BIOMETHANE ENERGY RECOVERY CHARGE ("BERC") REVIEW FOR THE FORECAST 12-MONTH PERIOD ENDING DECEMBER 31, 2012

(Amounts shown pre-tax unless otherwise indicated)

Line					
No.	Particulars	\$000		TJ	Notes
	(1)	(2)		(3)	(4)
1	Projected BVA Deferral Balance at January 1, 2012				
2	Cost (Tab 5, Page 2, Column 2, Row 14)	\$ 606.4			
3	Volume (Tab 5, Page 1, Column 2, Row 19)			57.6	2011 Unsold Volume
4					
5	Forecast Costs Incurred in the 12-Month Period				
6	Cost (Tab 5, Page 2, Column 14, Row 15)	\$ 1,523.5			
7	Volume (Tab 5, Page 1, Column 14, Row 20)			124.5	2012 Purchase Volume
8					
9	Biomethane Available for Sale in 2012				
10	Total Cost to be Recovered	\$ 2,129.9			
11	Total Volume			182.1	
12					
13					
14					
15	Calculation of Proposed Biomethane Energy Recovery Charge Effective	January 1, 2012			
16					
17					
18	Cost of Biomethane Available for Sale in 2012	\$ 2,129.9	¢	11.696	nor Cincipula
19	Proposed BERC = Cost of Biomethane Available for Sale in 2012 Volume of Biomethane Available for Sale in 2012	$= \frac{\$ 2,129.9}{182.1}$	- = \$	11.696	per Gigajoule
20					
21					
22	Existing BERC (effective October 1, 2010)		\$	9.904	per Gigajoule
23	,				
24					
25	Proposed Rate Increase (Decrease)		\$	1.792	per Gigajoule

Tab 5 Page 4

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS SUMMARY OF BIOMETHANE VARIANCE ACCOUNT ("BVA") BALANCES ACTUAL AND FORECAST ACTIVITY ENDING DECEMBER 31, 2013

(Amounts shown in \$000)

Line																										
No.	(1)		(2)		(3)	(4)	(5	5)		(6)		(7)	(8	8)	(9)	(1	10)	(11)	(1	2)	(1	3)	(14)
1 2			orded n-11		corded b-11	Reco		Reco Apr			corded ay-11		corded in-11	Reco			orded g-11		orded p-11		orded	•	ected v-11	Proje Dec	ected c-11	Total 2011
3	BVA Balance - Beginning (Pre-tax) (1)	\$	58	\$	86	\$	108	\$	155	\$	202	\$	256	\$	285	\$	338	\$	383	\$	425	\$	450	\$	536	\$ 58
4	Costs Incurred	\$	28	\$	22	\$	47	\$	46	\$	55	\$	39	\$	53	\$	44	\$	42	\$	38	\$	97	\$	97	\$ 609
5	Revenue from Existing BERC Rate	\$	-	\$	-	\$	-	\$	-	\$	-	\$	(10)	\$	-	\$	-	\$	-	\$	(13)	\$	(11)	\$	(14)	\$ (48)
6	BVA Balance - Ending (Pre-tax)	\$	86	\$	108	\$	155	\$	202	\$	256	\$	285	\$	338	\$	383	\$	425	\$	450	\$	536	\$	619	\$ 619
7																										
8	Adjustment for Value of Unsold Biomethane at Existing	BER	С																					\$	(570)	
9	Adjusted BVA Balance - Ending (Pre-tax)																							\$	49	
10	,																									
11																										
12		For	ecast	For	ecast	Fore	cast	Fore	cast	For	recast	For	recast	Fore	ecast	Fore	ecast	Fore	ecast	For	ecast	Fore	ecast	Fore	ecast	Total
13			n-12		b-12	Mar		Apr			ay-12		ın-12		-12		g-12		p-12		ct-12		v-12		c-12	2012
	BVA Balance - Beginning (Pre-tax) (1)	\$	606	\$	570		535			\$	476	\$	467	\$	466	\$	468	\$		\$	472	\$	450	\$	411	\$ 606
15	Costs Incurred	\$	96	\$	96	\$	96		137	\$	137	\$	137	\$	137		137	\$	137	\$	137	\$	139	\$	139	\$ 1,523
16	Revenue from PROPOSED BERC Rate	\$	(133)	\$	(130)	\$ ((130)	\$ ((163)	\$	(146)	\$	(138)	\$	(135)	\$	(132)	\$	(138)	\$	(158)	\$	(178)	\$	(197)	\$ (1,778)
17	BVA Balance - Ending (Pre-tax)	\$	570	\$	535	. ,	501		· /	\$	467	\$	466	\$	468	\$	473	\$	472	_	450	\$	411	\$	352	\$ 352
18	3(114)			<u> </u>		-		-				Ť												•		
19	Adjustment for Value of Unsold Biomethane at PROPOS	SED I	BERC			\$ ((600)					\$	(533)					\$	(507)					\$	(352)	
20	Adjusted BVA Balance - Ending (Pre-tax)				•	\$	(99)					\$	(67)	,			•	\$	(35)	•				\$	1	
21	,				•									li .			:			•						
22																										
23		For	ecast	For	ecast	Fore	cast	Fore	cast	For	recast	For	recast	Fore	ecast	Fore	ecast	Fore	ecast	For	ecast	Fore	ecast	Fore	ecast	Total
24			n-13		b-13	Mar		Apr			ay-13		ın-13		-13		g-13		p-13		ct-13		v-13		c-13	2013
25	BVA Balance - Beginning (Pre-tax) ⁽¹⁾	\$	352	\$	397		457			\$	368	\$	351	\$		\$	336	\$	390	\$	439	\$	468	\$	479	\$ 352
26	Costs Incurred	\$	128	\$	128	*	128		128	\$	128	\$	128	\$		\$		\$		\$	128	\$	130	\$	130	\$ 1.546
27	Revenue from PROPOSED BERC Rate	\$	(83)		(69)	*	(183)			\$	(146)		(137)		(135)	•	(74)		(79)		(100)	•	(120)		(138)	\$ (1,208)
	BVA Balance - Ending (Pre-tax)	Ψ	397	\$	457		402		368	\$	351	\$	342	\$	336	\$	390	\$			468	\$	479	\$	471	\$ 689
29	STATE CONTROL	Ψ	001	Ψ	701	Ψ	102	Ψ	300	Ψ	001	Ψ	072	Ψ	550	Ψ	550	Ψ	700	Ψ	700	Ψ	713	Ψ		Ψ 009
	Adjustment for Value of Unsold Biomethane at PROPOS	SED I	BEDC			¢ /	(395)					Ф	(327)					Ф	(418)					¢	(439)	
	Adjusted BVA Balance - Ending (Pre-tax)	ועם,	JERC			φ (7					φ	1/					Φ Φ	21					φ	32	
32	Aujusted DVA Balance - Enuling (Fre-tax)					Ψ						φ	14					Ψ	۷1	:				φ	32	
32																										

Slight differences in totals due to rounding.

⁽¹⁾ Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2011 - 26.5%, Jan 1, 2012 - 25.0%, and Jan 1, 2013 - 25.0%).

CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED JANUARY 1, 2012 RATES

TAB 6 PAGE 1 SCHEDULE 1

BCUC ORDER NO.G-140-11, G-177-11 (Interim Delivery Rates), G-xxx-11

	RATE SCHEDULE 1:				DELIVERY N	ARGIN AND CO	MMODITY			
	RESIDENTIAL SERVICE	EXISTING	RATES OCTOBER 1	, 2011	RELATE	CHARGES CH	ANGES	PROPOSEI	D JANUARY 1, 2012	RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$0.3890	\$0.3890	\$0.3890	\$0.0000	\$0.0000	\$0.0000	\$0.3890	\$0.3890	\$0.3890
3										
4	Delivery Charge per GJ	\$3.275	\$3.275	\$3.275	\$0.284	\$0.284	\$0.284	\$3.559	\$3.559	\$3.559
5	Rider 3 ESM	(\$0.048)	(\$0.048)	(\$0.048)	\$0.048	\$0.048	\$0.048	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM	(\$0.020)	(\$0.020)	(\$0.020)	(\$0.012)	(\$0.012)	(\$0.012)	(\$0.032)	(\$0.032)	(\$0.032)
7	Subtotal Delivery Margin Related Charges per GJ	\$3.207	\$3.207	\$3.207	\$0.320	\$0.320	\$0.320	\$3.527	\$3.527	\$3.527
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	\$1.340	\$1.315	\$1.355	\$0.084	\$0.083	\$0.078	\$1.424	\$1.398	\$1.433
12	Rider 6 Midstream Cost Reconciliation Account per GJ	\$0.000	\$0.000	\$0.000	(\$0.059)	(\$0.059)	(\$0.059)	(\$0.059)	(\$0.059)	(\$0.059)
13	Rider 8 Unbundling Recovery	\$0.009	\$0.009	\$0.009	(\$0.009)	(\$0.009)	(\$0.009)	\$0.000	\$0.000	\$0.000
14	Subtotal Midstream Related Charges per GJ	\$1.349	\$1.324	\$1.364	\$0.016	\$0.015	\$0.010	\$1.365	\$1.339	\$1.374
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.005	\$4.005	\$4.005	\$0.000	\$0.000	\$0.000	\$4.005	\$4.005	\$4.005
17										
18										
19	Rider 1 Propane Surcharge (Revelstoke only)		\$13.715			(\$0.083)			\$13.632	
20										
21										
22	Cost of Gas Recovery Related Charges for Revelstoke		\$19.035			\$0.000			\$19.035	
23	per GJ (Includes Rider 1, excludes Riders 6 & 8)	_			=			=		

CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED JANUARY 1, 2012 RATES

BCUC ORDER NO.G-140-11, G-177-11 (Interim Delivery Rates), G-xxx-11

TAB 6 PAGE 2 SCHEDULE 1

	RATE SCHEDULE 1B:				DELIVERY N	MARGIN AND CO	MMODITY			
	RESIDENTIAL BIOMETHANE ERVICE	EXISTING	RATES OCTOBER 1	, 2011	RELATED	CHARGES CH	ANGES	PROPOSEI	D JANUARY 1, 2012	RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$0.3890	\$0.3890	\$0.3890	\$0.0000	\$0.0000	\$0.0000	\$0.3890	\$0.3890	\$0.3890
3										
4	Delivery Charge per GJ	\$3.275	\$3.275	\$3.275	\$0.284	\$0.284	\$0.284	\$3.559	\$3.559	\$3.559
5	Rider 3 ESM	(\$0.048)	(\$0.048)	(\$0.048)	\$0.048	\$0.048	\$0.048	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM	(\$0.020)	(\$0.020)	(\$0.020)	(\$0.012)	(\$0.012)	(\$0.012)	(\$0.032)	(\$0.032)	(\$0.032)
7	Subtotal Delivery Margin Related Charges per GJ	\$3.207	\$3.207	\$3.207	\$0.320	\$0.320	\$0.320	\$3.527	\$3.527	\$3.527
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	\$1.340	\$1.315	\$1.355	\$0.084	\$0.083	\$0.078	\$1.424	\$1.398	\$1.433
12	Rider 6 Midstream Cost Reconciliation Account per GJ	\$0.000	\$0.000	\$0.000	(\$0.059)	(\$0.059)	(\$0.059)	(\$0.059)	(\$0.059)	(\$0.059)
13	Rider 8 Unbundling Recovery	\$0.009	\$0.009	\$0.009	(\$0.009)	(\$0.009)	(\$0.009)	\$0.000	\$0.000	\$0.000
14	Subtotal Midstream Related Charges per GJ	\$1.349	\$1.324	\$1.364	\$0.016	\$0.015	\$0.010	\$1.365	\$1.339	\$1.374
15										
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.005	\$4.005	\$4.005	\$0.000	\$0.000	\$0.000	\$4.005	\$4.005	\$4.005
18										
19	Cost of Biomethane per GJ	\$9.904	\$9.904	\$9.904	\$1.792	\$1.792	\$1.792	\$11.696	\$11.696	\$11.696
20	(Biomethane Energy Recovery Charge)									
L										

Note: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED JANUARY 1, 2012 RATES

BCUC ORDER NO.G-140-11, G-177-11 (Interim Delivery Rates), G-xxx-11

TAB 6 PAGE 3 SCHEDULE 2

	RATE SCHEDULE 2:				DELIVERY N	MARGIN AND CO	MMODITY			
	SMALL COMMERCIAL SERVICE	EXISTING	RATES OCTOBER 1	, 2011	RELATE	D CHARGES CH	ANGES	PROPOSE	D JANUARY 1, 201	2 RATES
Line		Lower			Lower			Lower		
No.	Particulars Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$0.8161	\$0.8161	\$0.8161	\$0.0000	\$0.0000	\$0.0000	\$0.8161	\$0.8161	\$0.8161
3										
4	Delivery Charge per GJ	\$2.714	\$2.714	\$2.714	\$0.214	\$0.214	\$0.214	\$2.928	\$2.928	\$2.928
5	Rider 3 ESM	(\$0.036)	(\$0.036)	(\$0.036)	\$0.036	\$0.036	\$0.036	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM	(\$0.020)	(\$0.020)	(\$0.020)	(\$0.012)	(\$0.012)	(\$0.012)	(\$0.032)	(\$0.032)	(\$0.032)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.658	\$2.658	\$2.658	\$0.238	\$0.238	\$0.238	\$2.896	\$2.896	\$2.896
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	\$1.327	\$1.301	\$1.342	\$0.083	\$0.084	\$0.077	\$1.410	\$1.385	\$1.419
12	Rider 6 Midstream Cost Reconciliation Account per GJ	\$0.000	\$0.000	\$0.000	(\$0.058)	(\$0.058)	(\$0.058)	(\$0.058)	(\$0.058)	(\$0.058)
13	Subtotal Midstream Related Charges per GJ	\$1.327	\$1.301	\$1.342	\$0.025	\$0.026	\$0.019	\$1.352	\$1.327	\$1.361
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.005	\$4.005	\$4.005	\$0.000	\$0.000	\$0.000	\$4.005	\$4.005	\$4.005
16										
17										
18	Rider 1 Propane Surcharge (Revelstoke only)		\$12.638			(\$0.084)			\$12.554	
19										
20										
21	Cost of Gas Recovery Related Charges for Revelstoke	_	\$17.944		_	\$0.000		_	\$17.944	
22	per GJ (Includes Rider 1, excludes Riders 6)									

CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED JANUARY 1, 2012 RATES

TAB 6 PAGE 4 SCHEDULE 3

BCUC ORDER NO.G-140-11, G-177-11 (Interim Delivery Rates), G-xxx-11

	RATE SCHEDULE 3:				DELIVERY N	MARGIN AND CO	MMODITY			
	LARGE COMMERCIAL SERVICE	EXISTING	RATES OCTOBER 1	, 2011	RELATE	CHARGES CHA	ANGES	PROPOSE	D JANUARY 1, 201	2 RATES
Line		Lower			Lower			Lower		
No.	Particulars Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$4.3538	\$4.3538	\$4.3538	\$0.0000	\$0.0000	\$0.0000	\$4.3538	\$4.3538	\$4.3538
3										
4	Delivery Charge per GJ	\$2.318	\$2.318	\$2.318	\$0.165	\$0.165	\$0.165	\$2.483	\$2.483	\$2.483
5	Rider 3 ESM	(\$0.028)	(\$0.028)	(\$0.028)	\$0.028	\$0.028	\$0.028	\$0.000	\$0.000	\$0.000
6	Rider 5 RSAM	(\$0.020)	(\$0.020)	(\$0.020)	(\$0.012)	(\$0.012)	(\$0.012)	(\$0.032)	(\$0.032)	(\$0.032)
7	Subtotal Delivery Margin Related Charges per GJ	\$2.270	\$2.270	\$2.270	\$0.181	\$0.181	\$0.181	\$2.451	\$2.451	\$2.451
8										
9										
10	Commodity Related Charges									
11	Midstream Cost Recovery Charge per GJ	\$1.018	\$0.999	\$1.036	\$0.079	\$0.078	\$0.073	\$1.097	\$1.077	\$1.109
12	Rider 6 Midstream Cost Reconciliation Account per GJ	\$0.000	\$0.000	\$0.000	(\$0.045)	(\$0.045)	(\$0.045)	(\$0.045)	(\$0.045)	(\$0.045)
13	Subtotal Midstream Related Charges per GJ	\$1.018	\$0.999	\$1.036	\$0.034	\$0.033	\$0.028	\$1.052	\$1.032	\$1.064
14										
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.005	\$4.005	\$4.005	\$0.000	\$0.000	\$0.000	\$4.005	\$4.005	\$4.005
16										
17										
18	Rider 1 Propane Surcharge (Revelstoke only)		\$12.940			(\$0.078)			\$12.862	
19										
20			04=044			40.000			0.17.0. 15	
21	Cost of Gas Recovery Related Charges for Revelstoke	=	\$17.944		=	\$0.000		=	\$17.944	
22	per GJ (Includes Rider 1, excludes Riders 6)									

CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED JANUARY 1, 2012 RATES

BCUC ORDER NO.G-140-11, G-177-11 (Interim Delivery Rates), G-xxx-11

TAB 6 PAGE 5 SCHEDULE 4

	RATE SCHEDULE 4:				DELIVERY N	MARGIN AND CO	MMODITY			
	SEASONAL SERVICE	EXISTING	RATES OCTOBER 1	, 2011	RELATE	CHARGES CH	ANGES	PROPOSE	D JANUARY 1, 201	2 RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$14.4230	\$14.4230	\$14.4230	\$0.0000	\$0.0000	\$0.0000	\$14.4230	\$14.4230	\$14.4230
3										
4	Delivery Charge per GJ									
5	(a) Off-Peak Period	\$0.854	\$0.854	\$0.854	\$0.086	\$0.086	\$0.086	\$0.940	\$0.940	\$0.940
6	(b) Extension Period	\$1.631	\$1.631	\$1.631	\$0.096	\$0.096	\$0.096	\$1.727	\$1.727	\$1.727
7										
8	Rider 3 ESM	(\$0.014)	(\$0.014)	(\$0.014)	\$0.014	\$0.014	\$0.014	\$0.000	\$0.000	\$0.000
9										
10	Commodity Related Charges									
11	Commodity Cost Recovery Charge per GJ									
12	(a) Off-Peak Period	\$4.005	\$4.005	\$4.005	\$0.000	\$0.000	\$0.000	\$4.005	\$4.005	\$4.005
13	(b) Extension Period	\$4.005	\$4.005	\$4.005	\$0.000	\$0.000	\$0.000	\$4.005	\$4.005	\$4.005
14										
15	Midstream Cost Recovery Charge per GJ									
16	(a) Off-Peak Period	\$0.764	\$0.749	\$0.785	\$0.075	\$0.075	\$0.068	\$0.839	\$0.824	\$0.853
17	(b) Extension Period	\$0.764	\$0.749	\$0.785	\$0.075	\$0.075	\$0.068	\$0.839	\$0.824	\$0.853
18										
19	Rider 6 Midstream Cost Reconciliation Account per GJ	\$0.000	\$0.000	\$0.000	(\$0.035)	(\$0.035)	(\$0.035)	(\$0.035)	(\$0.035)	(\$0.035)
20										
21	Subtotal Off -Peak Commodity Related Charges per GJ									
22	(a) Off-Peak Period	\$4.769	\$4.754	\$4.790	\$0.040	\$0.040	\$0.033	\$4.809	\$4.794	\$4.823
23	(b) Extension Period	\$4.769	\$4.754	\$4.790	\$0.040	\$0.040	\$0.033	\$4.809	\$4.794	\$4.823
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule									
28	during peak period									
29										
30										
31	Total Variable Cost per gigajoule between									
32		\$5.609	\$5.594	\$5.630	\$0.140	\$0.140	\$0.133	\$5.749	\$5.734	\$5.763
33	(b) Extension Period	\$6.386	\$6.371	\$6.407	\$0.150	\$0.150	\$0.143	\$6.536	\$6.521	\$6.550

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED JANUARY 1, 2012 RATES BCUC ORDER NO.G-177-11 G-xxx-11

TAB 6 PAGE 6 SCHEDULE 5

	RATE SCHEDULE 5				DELIVERY N	MARGIN AND CO	MMODITY			
	GENERAL FIRM SERVICE	EXISTING	RATES OCTOBER 1	, 2011	RELATE	CHARGES CH	ANGES	PROPOSE	D JANUARY 1, 2012	2 RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Month	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
3										
4	Demand Charge per GJ	\$15.943	\$15.943	\$15.943	\$1.053	\$1.053	\$1.053	\$16.996	\$16.996	\$16.996
5										
6	Delivery Charge per GJ	\$0.645	\$0.645	\$0.645	\$0.057	\$0.057	\$0.057	\$0.702	\$0.702	\$0.702
7										
8	Rider 3 ESM	(\$0.021)	(\$0.021)	(\$0.021)	\$0.021	\$0.021	\$0.021	\$0.000	\$0.000	\$0.000
9										
10										
11	Commodity Related Charges									
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.005	\$4.005	\$4.005	\$0.000	\$0.000	\$0.000	\$4.005	\$4.005	\$4.005
13	Midstream Cost Recovery Charge per GJ	\$0.764	\$0.749	\$0.785	\$0.075	\$0.075	\$0.068	\$0.839	\$0.824	\$0.853
14	Rider 6 Midstream Cost Reconciliation Account per GJ	\$0.000	\$0.000	\$0.000	(\$0.035)	(\$0.035)	(\$0.035)	(\$0.035)	(\$0.035)	(\$0.035)
15	Subtotal Commodity Related Charges per GJ	\$4.769	\$4.754	\$4.790	\$0.040	\$0.040	\$0.033	\$4.809	\$4.794	\$4.823
16										
17										
18										
19										
20	Total Variable Cost per gigajoule	\$5.393	\$5.378	\$5.414	\$0.118	\$0.118	\$0.111	\$5.511	\$5.496	\$5.525

CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED JANUARY 1, 2012 RATES

BCUC ORDER NO.G-140-11, G-177-11 (Interim Delivery Rates), G-xxx-11

TAB 6 PAGE 7 SCHEDULE 6

	RATE SCHEDULE 6:				DELIVERY N	IARGIN AND CO	MMODITY			
	NGV - STATIONS	EXISTING	RATES OCTOBER 1	, 2011	RELATED	CHARGES CHA	ANGES	PROPOSE	D JANUARY 1, 201	2 RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Day	\$2.0041	\$2.0041	\$2.0041	\$0.0000	\$0.0000	\$0.0000	\$2.0041	\$2.0041	\$2.0041
3										
4	Delivery Charge per GJ	\$3.648	\$3.648	\$3.648	\$0.230	\$0.230	\$0.230	\$3.878	\$3.878	\$3.878
5										
6	Rider 3 ESM	(\$0.039)	(\$0.039)	(\$0.039)	\$0.039	\$0.039	\$0.039	\$0.000	\$0.000	\$0.000
7										
8										
9	Commodity Related Charges									
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.005	\$4.005	\$4.005	\$0.000	\$0.000	\$0.000	\$4.005	\$4.005	\$4.005
11	Midstream Cost Recovery Charge per GJ	\$0.353	\$0.346	\$0.346	\$0.068	\$0.067	\$0.067	\$0.421	\$0.413	\$0.413
12	Rider 6 Midstream Cost Reconciliation Account per GJ	\$0.000	\$0.000	\$0.000	(\$0.017)	(\$0.017)	(\$0.017)	(\$0.017)	(\$0.017)	(\$0.017)
13	Subtotal Commodity Related Charges per GJ	\$4.358	\$4.351	\$4.351	\$0.051	\$0.050	\$0.050	\$4.409	\$4.401	\$4.401
14										
15										
16	Total Variable Cost per gigajoule	\$7.967	\$7.960	\$7.960	\$0.320	\$0.319	\$0.319	\$8.287	\$8.279	\$8.279
							-		11.	

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED JANUARY 1, 2012 RATES BCUC ORDER NO.G-177-11 G-xxx-11

TAB 6 PAGE 7.1 SCHEDULE 6A

	RATE SCHEDULE 6A:			
	NGV - VRA's			
Line			DELIVERY MARGIN AND COMMODITY	
No.	Particulars	EXISTING RATES OCTOBER 1, 2011	RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2012 RATES
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND SERVICE AREA			
2				
3	Delivery Margin Related Charges			
4	Basic Charge per Month	\$86.00	\$0.00	\$86.00
5				
6	Delivery Charge per GJ	\$3.608	\$0.213	\$3.821
7	Rider 3 ESM	(\$0.039)	\$0.039	\$0.000
8				
9				
10	Commodity Related Charges			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.005	\$0.000	\$4.005
12	Midstream Cost Recovery Charge per GJ	\$0.353	\$0.068	\$0.421
13	Rider 6 Midstream Cost Reconciliation Account per GJ	\$0.000	(\$0.017)	(\$0.017)
14	Subtotal Commodity Related Charges per GJ	\$4.358	\$0.051	\$4.409
15				
16	Compression Charge per gigajoule	\$5.280	\$0.000	\$5.280
17				
18				
19	Minimum Charges	\$125.00	\$0.00	\$125.00
20				
21				
22				
23	Total Variable Cost per gigajoule	\$13.207	\$0.303	\$13.510
				

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED JANUARY 1, 2012 RATES

TAB 6 PAGE 8 SCHEDULE 7

BCUC ORDER NO.G-177-11 G-xxx-11

F	RATE SCHEDULE 7:				DELIVERY N	MARGIN AND CO	MMODITY			
_1	NTERRUPTIBLE SALES	EXISTING	RATES OCTOBER 1	, 2011	RELATE	CHARGES CH	ANGES	PROPOSE	D JANUARY 1, 201	2 RATES
Line		Lower			Lower			Lower		
No.	Particulars	Mainland	Inland	Columbia	Mainland	Inland	Columbia	Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1 <u>D</u>	Delivery Margin Related Charges									
2 B	Basic Charge per Month	\$880.00	\$880.00	\$880.00	\$0.00	\$0.00	\$0.00	\$880.00	\$880.00	\$880.00
3										
4 D	Delivery Charge per GJ	\$1.073	\$1.073	\$1.073	\$0.075	\$0.075	\$0.075	\$1.148	\$1.148	\$1.148
5										
6 R	Rider 3 ESM	(\$0.013)	(\$0.013)	(\$0.013)	\$0.013	\$0.013	\$0.013	\$0.000	\$0.000	\$0.000
7										
8 <u>C</u>	Commodity Related Charges									
9 C	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.005	\$4.005	\$4.005	\$0.000	\$0.000	\$0.000	\$4.005	\$4.005	\$4.005
10 N	lidstream Cost Recovery Charge per GJ	\$0.764	\$0.749	\$0.785	\$0.075	\$0.075	\$0.068	\$0.839	\$0.824	\$0.853
11 R	Rider 6 Midstream Cost Reconciliation Account per GJ	\$0.000	\$0.000	\$0.000	(\$0.035)	(\$0.035)	(\$0.035)	(\$0.035)	(\$0.035)	(\$0.035
12 S	Subtotal Commodity Related Charges per GJ	\$4.769	\$4.754	\$4.790	\$0.040	\$0.040	\$0.033	\$4.809	\$4.794	\$4.823
13										
14										
15										
16 C	Charges per gigajoule for UOR Gas									
17										
18										
19										
20										
21										
22 T	otal Variable Cost per gigajoule	\$5.829	\$5.814	\$5.850	\$0.128	\$0.128	\$0.121	\$5.957	\$5.942	\$5.971

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDER NO.G-140-11, G-177-11 (Interim Delivery Rates), G-xxx-11 RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line
No. Particular EXISTING RATES OCTOBER 1, 2011 PROPOSED JANUARY 1, 2012 RATES Increase/Decrease

No.	Particular	EXISTING RATES OCTOBER 1, 2011				PROPOSED.	JANUARY 1, 2012	RATES	Increase/Decrease			
1	LOWER MAINLAND SERVICE AREA	Volun	ne	Rate	Annual \$	Volu	me	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	\$0.3890	= \$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
5	Delivery Charge	95.0	GJ x	\$3.275	= 311.1250	95.0	GJ x	\$3.559 =	338.1050	\$0.284	26.9800	2.82%
6	Rider 3 ESM	95.0	GJ x	(\$0.048)		95.0	GJ x	\$0.000 =	0.0000	\$0.048	4.5600	0.48%
7	Rider 5 RSAM	95.0	GJ x		= (1.9000)	95.0	GJ x	(\$0.032) =	(3.0400)	(\$0.012)	(1.1400)	-0.12%
8	Subtotal Delivery Margin Related Charges			(**************************************	\$446.75			(45.1321)	\$477.15	(40.012 /	\$30.40	3.18%
10	Commodity Related Charges											
11	Midstream Cost Recovery Charge	95.0	GJ x	\$1.340	= \$127.3000	95.0	GJ x	\$1.424 =	\$135.2800	\$0.084	\$7.9800	0.84%
12	Rider 6 Midstream Cost Reconciliation Account	95.0	GJ x		= 0.0000	95.0	GJ x	(\$0.059) =	(5.6050)	(\$0.059)	(5.6050)	-0.59%
13	Rider 8 Unbundling Recovery	95.0	GJ x		= 0.8550	95.0	GJ x	\$0.000 =	0.0000	(\$0.009)	(0.8550)	-0.09%
15	Midstream Related Charges Subtotal	00.0	00 X	ψ0.000	\$128.16	00.0	00 A	<u> </u>	\$129.68	(\$0.000)	\$1.52	0.16%
16	madi dam ridiaida dhangda dabidiai				ψ120110				ψ120.00		ŲZ	0.1070
17	Cost of Gas (Commodity Cost Recovery Charge)	95.0	GJ x	\$4.005	= \$380.48	95.0	GJ x	\$4.005 =	\$380.48	\$0.000	\$0.00	0.00%
18	Subtotal Commodity Related Charges	00.0	00 X	ψσσσ	\$508.64	00.0	00 X	ψσσσ = <u></u>	\$510.16	Ψ0.000	\$1.52	0.16%
19	Subtotal Schillioutly Holaton Sharges							_	ψο.ισσ	•	Ų <u>u</u>	
20	Total (with effective \$/GJ rate)	95.0		\$10.057	\$955.39	95.0		\$10.393	\$987.31	\$0.336	\$31.92	3.34%
21	Total (mar on our o \$100 rato)	33.0		φ10.031	Ψ333.33	33.0		ψ10.393 —	Ψ307.31	φ0.330	ψ31.32	3.3470
22	INLAND SERVICE AREA											
23	Delivery Margin Related Charges											
24	Basic Charge per Day	365.25	days x	\$0.3890	= \$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
25	basic offarge per bay	303.23	days x	ψ0.5050	- ψ142.00	303.23	uays x	ψ0.3030 =	Ψ1+2.00	ψ0.0000	Ψ0.00	0.0070
26	Delivery Charge	75.0	GJ x	\$3.275	= 245.6250	75.0	GJ x	\$3.559 =	266.9250	\$0.284	21.3000	2.72%
27	Rider 3 ESM	75.0	GJ x	(\$0.048)		75.0	GJ x	\$0.000 =	0.0000	\$0.048	3.6000	0.46%
28	Rider 5 RSAM	75.0	GJ x	(\$0.020)		75.0 75.0	GJ x	(\$0.032) =	(2.4000)	(\$0.012)	(0.9000)	-0.12%
29	Subtotal Delivery Margin Related Charges	73.0	00 X	(ψ0.020)	\$382.61	75.0	00 X	(ψ0.032) =	\$406.61	(ψ0.012)	\$24.00	3.07%
30	Subtotal Delivery Wargin Related Gharges				ψ302.01			_	Ψ-00.01	•	Ψ24.00	3.07 /0
31	Commodity Related Charges											
32	Midstream Cost Recovery Charge	75.0	GJ x	\$1.315	= \$98.6250	75.0	GJ x	\$1.398 =	\$104.8500	\$0.083	\$6.2250	0.80%
33	Rider 6 Midstream Cost Reconciliation Account	75.0	GJ x		= 0.0000	75.0	GJ x	(\$0.059) =	(4.4250)	(\$0.059)	(4.4250)	-0.57%
34	Rider 8 Unbundling Recovery	75.0	GJ x	\$0.009	= 0.6750	75.0	GJ x	\$0.000 =	0.0000	(\$0.009)	(0.6750)	-0.09%
36	Midstream Related Charges Subtotal	70.0	00 X	ψ0.000	\$99.30	70.0	00 X	Ψ0.000	\$100.43	(ψο.οοο)	\$1.13	0.14%
37	madi dam ridiaida dhangda dabidiai				φοσ.σσ				ψ100110		Ψσ	0.1.170
38	Cost of Gas (Commodity Cost Recovery Charge)	75.0	GJ x	\$4.005	= \$300.38	75.0	GJ x	\$4.005 =	\$300.38	\$0.000	\$0.00	0.00%
39	Subtotal Commodity Related Charges			*	\$399.68				\$400.81	******	\$1.13	0.14%
40	Subtotal Schillioutly Holaton Sharges				- +000.00			_	V.100.01	•	V	
41	Total (with effective \$/GJ rate)	75.0		\$10.431	\$782.29	75.0		\$10.766	\$807.42	\$0.335	\$25.13	3.21%
42										,		•
43	COLUMBIA SERVICE AREA											
44	Delivery Margin Related Charges											
45	Basic Charge per Day	365.25	days x	\$0.3890	= \$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
46	3.1,				,		,.		•			
47	Delivery Charge	80.0	GJ x	\$3.275	= 262.0000	80.0	GJ x	\$3.559 =	284.7200	\$0.284	22.7200	2.74%
48	Rider 3 ESM	80.0	GJ x	(\$0.048)		80.0	GJ x	\$0.000 =	0.0000	\$0.048	3.8400	0.46%
49	Rider 5 RSAM	80.0	GJ x	(\$0.020)		80.0	GJ x	(\$0.032) =	(2.5600)	(\$0.012)	(0.9600)	-0.12%
50	Subtotal Delivery Margin Related Charges			(**** /	\$398.64			(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$424.24	(+/	\$25.60	3.09%
51	, ,							_	· · · · · · · · · · · · · · · · · · ·	•	· · · · · · · · · · · · · · · · · · ·	•
52	Commodity Related Charges											
53	Midstream Cost Recovery Charge	80.0	GJ x	\$1.355	= \$108.4000	80.0	GJ x	\$1.433 =	\$114.6400	\$0.078	\$6.2400	0.75%
54	Rider 6 Midstream Cost Reconciliation Account	80.0	GJ x		= 0.0000	80.0	GJ x	(\$0.059) =	(4.7200)	(\$0.059)	(4.7200)	-0.57%
55	Rider 8 Unbundling Recovery	80.0	GJ x	\$0.009	= 0.7200	80.0	GJ x	\$0.000 =	0.0000	(\$0.009)	(0.7200)	
57	Midstream Related Charges Subtotal				\$109.12				\$109.92	(/	\$0.80	0.10%
58	• • • • • • • • • • • • • • • • • • • •				*						*	
59	Cost of Gas (Commodity Cost Recovery Charge)	80.0	GJ x	\$4.005	\$320.40	80.0	GJ x	\$4.005 =	\$320.40	\$0.000	\$0.00	0.00%
60	Subtotal Commodity Related Charges				\$429.52	80		· -	\$430.32		\$0.80	0.10%
61	,									•		
62	Total (with effective \$/GJ rate)	80.0		\$10.352	\$828.16	80.0		\$10.682	\$854.56	\$0.330	\$26.40	3.19%
		• ———						_		:		•

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDER NO.G-140-11, G-177-11 (Interim Delivery Rates), G-xxx-11 RATE SCHEDULE 1B -RESIDENTIAL BIOMETHANE SERVICE

Line No.	Particular			ATES OCTOBE	R 1, 2011	OMETHANE		JANUARY 1, 201	2 RATES		Annual Increase/Decrease	·
1	LOWER MAINLAND SERVICE AREA	Volu	me	Rate	Annual \$	Volu	me	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2	<u>Delivery Marqin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.3890	= \$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
4	Delivery Charge	95.0	GJ x	\$3.275	311.1250	95.0	GJ x	\$3.559 =	338.1050	\$0.284	26.9800	2.67%
5	Rider 3 ESM	95.0	GJ x	(\$0.048)	(4.5600)	95.0	GJ x	\$0.000 =	0.0000	\$0.048	4.5600	0.45%
6	Rider 5 RSAM	95.0	GJ x	(\$0.020)	(1.9000)	95.0	GJ x	(\$0.032) =	(3.0400)	(\$0.012)	(1.1400)	-0.11%
7	Subtotal Delivery Margin Related Charges				\$446.75			-	\$477.15		\$30.40	3.01%
8	Commodity Related Charges											
9	Midstream Cost Recovery Charge	95.0	GJ x	\$1.340	\$127.3000	95.0	GJ x	\$1.424 =	\$135.2800	\$0.084	\$7.9800	0.79%
10	Rider 6 Midstream Cost Reconciliation Account	95.0	GJ x	\$0.000	0.0000	95.0	GJ x	(\$0.059) =	(5.6050)	(\$0.059)	(5.6050)	-0.55%
11	Rider 8 Unbundling Recovery	95.0	GJ x	\$0.009	0.8550	95.0	GJ x	\$0.000 =	0.0000	(\$0.009)	(0.8550)	-0.08%
12	Midstream Related Charges Subtotal				\$128.16			_	\$129.68		\$1.52	0.15%
13	Cost of Gas (Commodity Cost Recovery Charge)	95.0	3J x 90% x	\$4.005	= 342.43	95.0 G	J x 90% x	\$4.005 =	342.43	\$0.000	0.00	0.00%
14	Cost of Biomethane	95.0	SJ x 10% x	\$9.904	94.09	95.0 G	iJ x 10% x	\$11.696 =	111.11	\$1.792	17.02	1.68%
15	Subtotal Commodity Related Charges				\$564.68			-	\$583.22		\$18.54	1.83%
16 17	Total (with effective \$/GJ rate)	95.0		\$10.647	\$1,011.43	95.0		\$11.162	\$1,060.37	\$0.515	\$48.94	4.84%
18	NU AND DEDVICE ADEA											
19	INLAND SERVICE AREA											
20 21	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.3890	= \$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
	* ' '		-		•							
22	Delivery Charge	75.0	GJ x	\$3.275		75.0	GJ x	\$3.559 =	266.9250	\$0.284	21.3000	2.58%
23	Rider 3 ESM	75.0	GJ x	(\$0.048)		75.0	GJ x	\$0.000 =	0.0000	\$0.048	3.6000	0.44%
24	Rider 5 RSAM	75.0	GJ x	(\$0.020)		75.0	GJ x	(\$0.032) =	(2.4000)	(\$0.012)	(0.9000)	-0.11%
25	Subtotal Delivery Margin Related Charges				\$382.61			-	\$406.61		\$24.00	2.90%
26	Commodity Related Charges											
27	Midstream Cost Recovery Charge	75.0	GJ x	\$1.315		75.0	GJ x	\$1.398 =	\$104.8500	\$0.083	\$6.2250	0.75%
28	Rider 6 Midstream Cost Reconciliation Account	75.0	GJ x	\$0.000		75.0	GJ x	(\$0.059) =	(4.4250)	(\$0.059)	(4.4250)	-0.54%
29	Rider 8 Unbundling Recovery	75.0	GJ x	\$0.009		75.0	GJ x	\$0.000 =	0.0000	(\$0.009)	(0.6750)	-0.08%
30	Midstream Related Charges Subtotal				\$99.30				\$100.43		\$1.13	0.14%
31	Cost of Gas (Commodity Cost Recovery Charge)	75.0	3J x 90% x	\$4.005	= 270.34	75.0 G	iJ x 90% x	\$4.005 =	270.34	\$0.000	0.00	0.00%
32	Cost of Biomethane	75.0	SJ x 10% x	\$9.904	74.28	75.0 G	iJ x 10% x	\$11.696 = <u></u>	87.72	\$1.792	13.44	1.63%
33	Subtotal Commodity Related Charges				\$443.92			_	\$458.49		\$14.57	1.76%
34 35	Total (with effective \$/GJ rate)	75.0		\$11.020	\$826.53	75.0		\$11.535	\$865.10	\$0.514	\$38.57	4.67%
36	Total (with effective \$700 rate)	75.0		\$11.020	\$020.33	75.0		\$11.535	\$003.10	\$0.514	\$30.37	4.07 76
37	COLUMBIA SERVICE AREA											
38	Delivery Margin Related Charges											
39	Basic Charge per Day	365.25	days x	\$0.3890	\$142.08	365.25	days x	\$0.3890 =	\$142.08	\$0.0000	\$0.00	0.00%
40	Delivery Charge	80.0	GJ x	\$3.275	= 262.0000	80.0	GJ x	\$3.559 =	284.7200	\$0.284	22.7200	2.60%
41	Rider 3 ESM	80.0	GJ x	(\$0.048)		80.0	GJ x	\$0.000 =	0.0000	\$0.048	3.8400	0.44%
42	Rider 5 RSAM	80.0	GJ x	(\$0.020)		80.0	GJ x	(\$0.032) =	(2.5600)	(\$0.012)	(0.9600)	-0.11%
43	Subtotal Delivery Margin Related Charges	00.0	50 X	(\$0.020)	\$398.64	00.0	00 X	(\$0.002) =	\$424.24	(\$0.0.2)	\$25.60	2.92%
	· · ·							-	¥ := ::= :		,	
44	Commodity Related Charges	00.0	0.1	04.055	# 400 4000	00.0	01	#4 400	(1444.0400	#0.070	CO 0400	0.740/
45 46	Midstream Cost Recovery Charge Rider 6 Midstream Cost Reconciliation Account	80.0 80.0	GJ x GJ x	\$1.355 \$0.000	*	80.0 80.0	GJ x GJ x	\$1.433 = (\$0.059) =	\$114.6400 (4.7200)	\$0.078 (\$0.059)	\$6.2400 (4.7200)	0.71% -0.54%
46 47	Rider 6 Midstream Cost Reconciliation Account Rider 8 Unbundling Recovery	80.0 80.0	GJ x	\$0.000		80.0 80.0	GJ X GJ X	\$0.059) =	0.0000	, ,	(4.7200)	-0.54% -0.08%
47	Midstream Related Charges Subtotal	60.0	GJ X	φυ.υυθ :	\$109.12	60.0	GJ X	φυ.υυυ =	\$109.92	(\$0.009)	\$0.80	-0.00%
49	Cost of Gas (Commodity Cost Recovery Charge)	80.0	3J x 90% x	\$4.005	: 288.36	80.0 G	J x 90% x	\$4.005 =	288.36	\$0.000	0.00	0.00%
	• • • • • • • • • • • • • • • • • • • •											
50 51	Cost of Biomethane Subtotal Commodity Related Charges	80.0	SJ x 10% x	\$9.904	* 79.23 \$476.71	80.0 G 80	iJ x 10% x	\$11.696 =	93.57 \$491.85	\$1.792	14.34 \$15.14	1.64% 1.73%
52	Cabicial Commodity Related Charges				Ψ-10.11	50		-	Ψ-7-1.00		ψισ.14	1.13/0
53	Total (with effective \$/GJ rate)	80.0		\$10.942	\$875.35	80.0		\$11.451	\$916.09	\$0.509	\$40.74	4.65%

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDER NO.G-140-11, G-177-11 (Interim Delivery Rates), G-xxx-11 RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

Line				RATE SCHEL	DULE 2 -SMALL COMN	IERCIAL SER	VICE			Annual			
No.		. ———	EXISTING RA	TES OCTOBER	1, 2011		PROPOSED J	ANUARY 1, 2012	RATES		Increase/Decrease		
1	LOWER MAINLAND SERVICE AREA	Volur	ne	Rate	Annual \$	Volu	me	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill	
2	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.8161	\$298.08	365.25	days x	\$0.8161	\$298.08	\$0.0000	\$0.00	0.00%	
4 5 6 7 8	Delivery Charge Rider 3 ESM Rider 5 RSAM Subtotal Delivery Margin Related Charges	300.0 300.0 300.0	GJ x GJ x GJ x	\$2.714 : (\$0.036) : (\$0.020) :_	814.2000 (10.8000) (6.0000) \$1,095.48	300.0 300.0 300.0	GJ x GJ x GJ x	\$2.928 : \$0.000 : (\$0.032) :	878.4000 0.0000 (9.6000) \$1,166.88	\$0.214 \$0.036 (\$0.012)	64.2000 10.8000 (3.6000) \$ 71.40	2.38% 0.40% -0.13% 2.65%	
9 10 11 12 13	Commodity Related Charges Midstream Cost Recovery Charge Rider 6 Midstream Cost Reconciliation Account Midstream Related Charges Subtotal	300.0 300.0	GJ x GJ x	\$1.327 = \$0.000 =	\$398.1000 0.0000 \$398.10	300.0 300.0	GJ x GJ x	\$1.410 = (\$0.058) =	\$423.0000 (17.4000) \$405.60	\$0.083 (\$0.058)	\$24.9000 (17.4000) \$7.50	0.92% -0.65% 0.28%	
14 15 16	Cost of Gas (Commodity Cost Recovery Charge) Subtotal Commodity Related Charges	300.0	GJ x	\$4.005 = <u></u>	\$1,201.50 \$1,599.60	300.0	GJ x	\$4.005 =	\$1,201.50 \$1,607.10	\$0.000	\$0.00 \$7.50	0.00% 0.28%	
17 18	Total (with effective \$/GJ rate)	300.0		\$8.984	\$2,695.08	300.0		\$9.247	\$2,773.98	\$0.263	\$78.90	2.93%	
19 20 21 22 23 24	INLAND SERVICE AREA Delivery Margin Related Charges Basic Charge per Day Delivery Charge	365.25 250.0	days x GJ x	\$0.8161 : \$2.714 :	\$298.08 678.5000	365.25 250.0	days x GJ x	\$0.8161 : \$2.928 :	\$298.08 732.0000	\$0.0000 \$0.214	\$0.00 53.5000	0.00% 2.34%	
25 26 27	Rider 3 ESM Rider 5 RSAM Subtotal Delivery Margin Related Charges	250.0 250.0	GJ x GJ x	(\$0.036) : (\$0.020) :	(9.0000) (5.0000) \$962.58	250.0 250.0	GJ x	\$0.000 : (\$0.032) :	0.0000 (8.0000) \$1,022.08	\$0.036 (\$0.012)	9.0000 (3.0000) \$59.50	0.39% -0.13% 2.60%	
28 29 30 31 32	Commodity Related Charges Midstream Cost Recovery Charge Rider 6 Midstream Cost Reconciliation Account Midstream Related Charges Subtotal	250.0 250.0	GJ x	\$1.301 = \$0.000 =_	\$325.2500 0.0000 \$325.25	250.0 250.0	GJ x	\$1.385 = (\$0.058) =	\$346.2500 (14.5000) \$331.75	\$0.084 (\$0.058)	\$21.0000 (14.5000) \$6.50	0.92% -0.63% 0.28%	
33 34 35	Cost of Gas (Commodity Cost Recovery Charge) Subtotal Commodity Related Charges	250.0	GJ x	\$4.005 = <u></u>	\$1,001.25 \$1,326.50	250.0	GJ x	\$4.005 =	\$1,001.25 \$1,333.00	\$0.000	\$0.00 \$6.50	0.00% 0.28%	
36 37 38	Total (with effective \$/GJ rate)	250.0		\$9.156	\$2,289.08	250.0		\$9.420	\$2,355.08	\$0.264	\$66.00	2.88%	
39 40 41 42	COLUMBIA SERVICE AREA <u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.8161 :	\$298.08	365.25	days x	\$0.8161 :	\$298.08	\$0.0000	\$0.00	0.00%	
43 44 45 46 47	Delivery Charge Rider 3 ESM Rider 5 RSAM Subtotal Delivery Margin Related Charges	320.0 320.0 320.0	GJ x GJ x	\$2.714 : (\$0.036) : (\$0.020) :	868.4800 (11.5200) (6.4000) \$1,148.64	320.0 320.0 320.0	GJ x GJ x	\$2.928 : \$0.000 : (\$0.032) :	936.9600 0.0000 (10.2400) \$1,224.80	\$0.214 \$0.036 (\$0.012)	68.4800 11.5200 (3.8400) \$76.16	2.39% 0.40% -0.13% 2.66%	
48 49 50 51 52	Commodity Related Charges Midstream Cost Recovery Charge Rider 6 Midstream Cost Reconciliation Account Midstream Related Charges Subtotal	320.0 320.0	GJ x	\$1.342 = \$0.000 =	\$429.4400 0.0000 \$429.44	320.0 320.0	GJ x GJ x	\$1.419 = (\$0.058) =	\$454.0800 (18.5600) \$435.52	\$0.077 (\$0.058)	\$24.6400 (18.5600) \$6.08	0.86% -0.65% 0.21%	
53 54 55	Cost of Gas (Commodity Cost Recovery Charge) Subtotal Commodity Related Charges	320.0	GJ x	\$4.005 = <u></u>	\$1,281.60 \$1,711.04	320.0	GJ x	\$4.005 =	\$1,281.60 \$1,717.12	\$0.000	\$0.00 \$6.08	0.00% 0.21%	
56	Total (with effective \$/GJ rate)	320.0		\$8.937	\$2,859.68	320.0		\$9.194	\$2,941.92	\$0.257	\$82.24	2.88%	

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDER NO.G-140-11, G-177-11 (Interim Delivery Rates), G-xxx-11 RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line				KATE SCHEDO	JLE 3 - LARGE COMIN	IERCIAL SER	VICE			Annual			
No.	Particular		EXISTING RA	TES OCTOBER 1	, 2011	-	PROPOSED J	IANUARY 1, 2012 F	RATES		Increase/Decrease		
1	LOWER MAINLAND SERVICE AREA	Volur	ne	Rate	Annual \$	Volu	me	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill	
2 3 4	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538 :	\$1,590.23	\$0.0000	\$0.00	0.00%	
5 6 7 8 9	Delivery Charge Rider 3 ESM Rider 5 RSAM Subtotal Delivery Margin Related Charges	2,800.0 2,800.0 2,800.0	GJ x GJ x	\$2.318 : (\$0.028) : (\$0.020) :	6,490.4000 (78.4000) (56.0000) \$ 7,946.23	2,800.0 2,800.0 2,800.0	GJ x GJ x	\$2.483 : \$0.000 : (\$0.032) :	6,952.4000 0.0000 (89.6000) \$8,453.03	\$0.165 \$0.028 (\$0.012)	462.0000 78.4000 (33.6000) \$506.80	2.10% 0.36% -0.15% 2.30%	
10 11 12 13 14	Commodity Related Charges Midstream Cost Recovery Charge Rider 6 Midstream Cost Reconciliation Account Midstream Related Charges Subtotal	2,800.0 2,800.0	GJ x GJ x	\$1.018 = \$0.000 =	\$2,850.4000 0.0000 \$2,850.40	2,800.0 2,800.0	GJ x	\$1.097 = (\$0.045) =	\$3,071.6000 (126.0000) \$2,945.60	\$0.079 (\$0.045)	\$221.2000 (126.0000) \$95.20	1.00% -0.57% 0.43%	
15 16	Cost of Gas (Commodity Cost Recovery Charge) Subtotal Commodity Related Charges	2,800.0	GJ x	\$4.005 = <u></u>	\$11,214.00 \$14,064.40	2,800.0	GJ x	\$4.005 = <u></u>	\$11,214.00 \$14,159.60	\$0.000	\$0.00 \$95.20	0.00% 0.43%	
17 18 19	Total (with effective \$/GJ rate)	2,800.0		\$7.861	\$22,010.63	2,800.0		\$8.076	\$22,612.63	\$0.215	\$602.00	2.74%	
20 21 22 23	INLAND SERVICE AREA <u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$4.3538 :	\$1,590.23	365.25	days x	\$4.3538 :	\$1,590.23	\$0.0000	\$0.00	0.00%	
24 25 26 27	Delivery Charge Rider 3 ESM Rider 5 RSAM Subtotal Delivery Margin Related Charges	2,600.0 2,600.0 2,600.0	GJ x GJ x	\$2.318 : (\$0.028) : (\$0.020) :	6,026.8000 (72.8000) (52.0000) \$7,492.23	2,600.0 2,600.0 2,600.0	GJ x GJ x	\$2.483 : \$0.000 : (\$0.032) :	6,455.8000 0.0000 (83.2000) \$7,962.83	\$0.165 \$0.028 (\$0.012)	429.0000 72.8000 (31.2000) \$470.60	2.09% 0.36% -0.15% 2.30%	
28 29 30 31 32 33	Commodity Related Charges Midstream Cost Recovery Charge Rider 6 Midstream Cost Reconciliation Account Midstream Related Charges Subtotal	2,600.0 2,600.0	GJ x GJ x	\$0.999 = \$0.000 =	\$2,597.4000 0.0000 \$2,597.40	2,600.0 2,600.0	GJ x	\$1.077 = (\$0.045) =	\$2,800.2000 (117.0000) \$2,683.20	\$0.078 (\$0.045)	\$202.8000 (117.0000) \$85.80	0.99% -0.57% 0.42%	
34 35	Cost of Gas (Commodity Cost Recovery Charge) Subtotal Commodity Related Charges	2,600.0	GJ x	\$4.005 =	\$10,413.00 \$13,010.40	2,600.0	GJ x	\$4.005 =	\$10,413.00 \$13,096.20	\$0.000	\$0.00 \$85.80	0.00% 0.42%	
36 37 38	Total (with effective \$/GJ rate)	2,600.0		\$7.886	\$20,502.63	2,600.0		\$8.100	\$21,059.03	\$0.214	\$556.40	2.71%	
39 40 41 42	COLUMBIA SERVICE AREA <u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$4.3538	\$1,590.23	365.25	days x	\$4.3538 :	\$1,590.23	\$0.0000	\$0.00	0.00%	
43 44 45 46 47	Delivery Charge Rider 3 ESM Rider 5 RSAM Subtotal Delivery Margin Related Charges	3,300.0 3,300.0 3,300.0	GJ x GJ x	\$2.318 : (\$0.028) : (\$0.020) :	7,649.4000 (92.4000) (66.0000) \$9,081.23	3,300.0 3,300.0 3,300.0	GJ x GJ x	\$2.483 : \$0.000 : (\$0.032) :	8,193.9000 0.0000 (105.6000) \$9,678.53	\$0.165 \$0.028 (\$0.012)	544.5000 92.4000 (39.6000) \$597.30	2.12% 0.36% -0.15% 2.32%	
48 49 50 51 52	Commodity Related Charges Midstream Cost Recovery Charge Rider 6 Midstream Cost Reconciliation Account Midstream Related Charges Subtotal	3,300.0 3,300.0	GJ x GJ x	\$1.036 = \$0.000 =	\$3,418.8000 0.0000 \$3,418.80	3,300.0 3,300.0	GJ x	\$1.109 = (\$0.045) =	\$3,659.7000 (148.5000) \$3,511.20	\$0.073 (\$0.045) ₋	\$240.9000 (148.5000) \$92.40	0.94% -0.58% 0.36%	
53 54	Cost of Gas (Commodity Cost Recovery Charge) Subtotal Commodity Related Charges	3,300.0	GJ x	\$4.005 = <u></u>	\$13,216.50 \$16,635.30	3,300.0	GJ x	\$4.005 =	\$13,216.50 \$16,727.70	\$0.000	\$0.00 \$92.40	0.00% 0.36%	
55 56	Total (with effective \$/GJ rate)	3,300.0		\$7.793	\$25,716.53	3,300.0		\$8.002	\$26,406.23	\$0.209	\$689.70	2.68%	

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDER NO.G-140-11, G-177-11 (Interim Delivery Rates), G-xxx-11 RATE SCHEDULE 4 - SEASONAL SERVICE

Line

Annual

No. Particular EXISTING PATES OCTOBER 1 2011 PROPOSED IANUARY 1 2012 PATES Increase/Decrease

No.	Particular		EXISTING RA	ATES OCTOBER	R 1, 2011		PROPOSED	JANUARY 1, 201	2 RATES		ncrease/Decreas	е
		l										% of Previous
1	LOWER MAINLAND SERVICE AREA	Volum	ne	Rate	Annual \$	Volui	me	Rate	Annual \$	Rate	Annual \$	Total Annual Bill
3	Delivery Margin Related Charges	24.4	daa	£4.4.4000	\$2,000 F2	244	daug u	£4.4.4000	\$2,000 F2	¢ 0,0000	#0.00	0.000/
4 5	Basic Charge per Day	214	days x	\$14.4230 =	\$3,086.52	214	days x	\$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
5 6	Delivery Charge											
7	(a) Off-Peak Period	5,400.0	GJ x	\$0.854 =	4,611.6000	5,400.0	GJ x	\$0.940 =	5,076.0000	\$0.086	464.4000	1.39%
8	(b) Extension Period	0.0	GJ x	\$1.631 =	,	0.0	GJ x	\$1.727 =	-,	\$0.096	0.0000	0.00%
9		5,400.0	GJ x	(\$0.014) =		5,400.0	GJ x	\$0.000 =		\$0.014	75.6000	0.23%
10		0,100.0	00 A	(40.01.7	\$7,622.52	0,100.0	00 X	Ψ0.000	\$8,162.52	Ψ0.01.	\$540.00	1.62%
11	Subtotal Bollyon, Margin Molatod Changes				V.,022.02				\$0,102.02	-	40.000	
12	Commodity Related Charges											
13	Midstream Cost Recovery Charge											
14	(a) Off-Peak Period	5,400.0	GJ x	\$0.764 =	\$4,125.6000	5,400.0	GJ x	\$0.839 =	\$4,530.6000	\$0.075	405.0000	1.21%
15	(b) Extension Period	0.0	GJ x	\$0.764 =	0.0000	0.0	GJ x	\$0.839 =	0.0000	\$0.075	0.0000	0.00%
16	Rider 6 Midstream Cost Reconciliation Account	5,400.0	GJ x	\$0.000 =	0.0000	5,400.0	GJ x	(\$0.035) =	(189.0000)	(\$0.035)	(189.0000)	-0.57%
17	Commodity Cost Recovery Charge											
18		5,400.0	GJ x	\$4.005 =		5,400.0	GJ x	\$4.005 =		\$0.000	0.0000	0.00%
19	(b) Extension Period	0.0	GJ x	\$4.005 =	0.0000	0.0	GJ x	\$4.005 =	0.0000	\$0.000	0.0000	0.00%
20									_	_		_
21	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak				\$25,752.60				\$25,968.60	_	\$216.00	0.65%
22												
23	Unauthorized Gas Charge During Peak Period (not forecast)											
24 25	Total during Off-Peak Period	5,400.0			\$33,375.12	5.400.0			\$34.131.12		\$756.00	2.27%
26	Total during On-Feak Feriod	5,400.0			\$33,373.12	5,400.0			\$34,131.12	=	\$750.00	= 2.2170
26 27												
28	INLAND SERVICE AREA											
29	Delivery Margin Related Charges											
30	Basic Charge per Day	214	days x	\$14.4230 =	\$3,086.52	214	days x	\$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
31			,	************	**,****		,	************	**,****	*******	*****	
32	Delivery Charge											
33	(a) Off-Peak Period	9,300.0	GJ x	\$0.854 =	7,942.2000	9,300.0	GJ x	\$0.940 =	8,742.0000	\$0.086	799.8000	1.45%
34	(b) Extension Period	0.0	GJ x	\$1.631 =	0.0000	0.0	GJ x	\$1.727 =	0.0000	\$0.096	0.0000	0.00%
35		9,300.0	GJ x	(\$0.014) =	(130.2000)	9,300.0	GJ x	\$0.000 =	0.0000	\$0.014	130.2000	0.24%
36	Subtotal Delivery Margin Related Charges				\$10,898.52				\$11,828.52	_	\$930.00	1.69%
37												
38												
39	Midstream Cost Recovery Charge											
40	· ,	9,300.0	GJ x	\$0.749 =	40,000	9,300.0	GJ x	\$0.824 =	\$7,663.2000	\$0.075	\$697.5000	1.27%
41	(b) Extension Period	0.0	GJ x	\$0.749 =		0.0	GJ x	\$0.824 =		\$0.075	0.0000	0.00%
42	Rider 6 Midstream Cost Reconciliation Account	9,300.0	GJ x	\$0.000 =	0.0000	9,300.0	GJ x	(\$0.035) =	(325.5000)	(\$0.035)	(325.5000)	-0.59%
43 44	Commodity Cost Recovery Charge	0.200.0	GJ x	£4.00E	27 246 5000	0.200.0	C.L. v	¢4.00E	27 246 5000	¢ 0.000	0.0000	0.000/
44	(a) Off-Peak Period	9,300.0	GJ X	\$4.005 =	. ,	9,300.0	GJ x	\$4.005 =	37,246.5000	\$0.000	0.0000	0.00%
45 46	(b) Extension Period	0.0	GJ X	\$4.005 =	0.0000	0.0	GJ x	\$4.005 =	0.0000	\$0.000	0.0000	0.00%
47	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak				\$44,212.20			-	\$44,584.20	_	\$372.00	0.68%
48	Cubicital Soci of Gas (Commodity Netated Charges) Off-Fedit			•	Ψ ΤΤ, Δ1Δ.ΔU			-	ψττ,304.20	-	ψυ1 Δ.00	0.0076
49	Unauthorized Gas Charge During Peak Period (not forecast)											
50	(not lotted by											
	Total during Off-Peak Period	9,300.0			\$55,110.72	9,300.0			\$56,412.72		\$1,302.00	2.36%
	•	1		:	, -			•	,	=	, ,	=

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDER NO.G-177-11 G-xxx-11

RATE SCHEDULE 5 -GENERAL FIRM SERVICE

Common C	Line No.		EXISTING RATES OCTOBER 1, 2011						PROPOSED	JANUARY 1, 20	012 RATES	Annual Increase/Decrease			
Delivery Months Politide Changes 12 months x \$557.00	1		Volu	me	Rate	Ar	nnual \$	Volu	ıme	Rate	Annual \$	Rate	Annual \$		
Select Charge per Month 12 more 13 more 14 more 15															
Defining Charge Charge Sept. Sep	4	Basic Charge per Month	12	months x	\$587.00	=	\$7,044.00	12	months x	\$587.00	= \$7,044.00	\$0.00	\$0.00	0.00%	
Side-of-levery Margin Related Changes 9,700.0 GJ x (80.021) = 2003.7000 9,700.0 GJ x \$0.000 36,865.20 1375.600 13776.00 1375.600	_		58.5	GJ x	\$15.943	=\$	11,191.99	58.5	GJ x	\$16.996	= \$11,931.19	\$1.053	\$739.20	1.05%	
20 20 20 20 20 20 20 20	8	Delivery Charge	9,700.0	GJ x	\$0.645	=	\$6,256.5000	9,700.0	GJ x	\$0.702	= \$6,809.4000	\$0.057	\$552.9000	0.78%	
12 Commodity Related Charges 0,700.0 GJ x \$0,764 \$7,410.8000 0,700.0 GJ x \$0,835 \$8,138.3000 \$9,000 \$1,039 \$1,03	9	111001 0 20111	9,700.0	GJ x	(\$0.021)			9,700.0	GJ x	\$0.000		\$0.021			
12 Commodity Related Changes 9,700.0 GJ x \$0.764 = \$7,410.8000 9,700.0 GJ x \$0.839 = \$8,138.3000 \$50.075 \$727.5000 1.03% \$1.0000		, ,				-	\$6,052.80				\$6,809.40		\$756.60	1.07%	
14 Ridar & Midstream Cost Recordination Account 9,700. GJ x \$0,000 9,700. GJ x \$4,005 38,848.5000 \$0,000 \$0,000 \$38,848.5000 \$30,0															
15 Commodity Cost Recovery Charge 9,700.0 GJ x \$4.005 \$38,848.5000 \$446,287.30 \$388.00 0.0050	13	Midstream Cost Recovery Charge	9,700.0	GJ x	\$0.764	=	\$7,410.8000	9,700.0	GJ x	\$0.839	= \$8,138.3000	\$0.075	\$727.5000	1.03%	
16 Substant Class Commodity Cost (Commodity Related Charge) 17 18 Total (with effective SCU rate) 9,700.0 \$7.273 \$70,548.09 9,700.0 \$7.487 \$72,431.89 \$0.194 \$1,883.80 2.67%	14	Rider 6 Midstream Cost Reconciliation Account	9,700.0	GJ x	\$0.000	=	0.0000	9,700.0	GJ x	(\$0.035)	= (339.5000)	(\$0.035)	(339.5000)	-0.48%	
18 Total (with effective \$\script{SI} fate)	15		9,700.0	GJ x	\$4.005			9,700.0	GJ x	\$4.005		\$0.000			
18 Total (with effective SGJ rate) 9 (700.0						\$	46,259.30				\$46,647.30		\$388.00	0.55%	
Name	18	Total (with effective \$/GJ rate)	9,700.0		\$7.273	\$	70,548.09	9,700.0		\$7.467	\$72,431.89	\$0.194	\$1,883.80	2.67%	
Delivery Margin Related Charges 12 months x \$587.00 = \$7,044.00 12 months x \$587.00 = \$7,044.00 12 months x \$587.00 = \$7,044.00 \$0.0															
Basic Charge per Month 12 months x \$587.00 \$7,044.00 12 months x \$587.00 \$7,044.00 \$0.00 \$															
24 Demand Charge 82.0			12	months x	\$587.00	=	\$7,044.00	12	months x	\$587.00	= \$7,044.00	\$0.00	\$0.00	0.00%	
28 Delivery Charge 12,800.0 GJ x \$0.845 = \$8,256,0000 12,800.0 GJ x \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.021 \$288,8000 \$0.0228 \$288,8000				0.1	045.040		45.005.04		0.1	* 40.000	440	# 4.050	44 000 45	4.400/	
28 Delivery Charge			82.0	GJ X	\$15.943	=\$	15,687.91	82.0	GJ X	\$16.996	= \$16,724.06	\$1.053	\$1,036.15	1.13%	
Subtotal Delivery Margin Related Charges Subtotal Delivery Margin Related Charges St. 985.60 Sy98.40 1.09%			12,800.0	GJ x	\$0.645	=	\$8,256.0000	12,800.0	GJ x	\$0.702	= \$8,985.6000	\$0.057	\$729.6000	0.80%	
29 30 Commodify Related Charges 31 Midstream Cost Recovery Charge 32 Rider 6 Midstream Cost Recovery Charge 33 Commodify Cost Recovery Charge 34 Subtotal Gas Commodity Cost (Commodity Related Charge) 35 Count of the flective \$'GJ rate') 36 Total (with effective \$'GJ rate') 37 38 Count Margin Related Charges 39 Delivery Margin Related Charge 40 Basic Charge per Month 41 Demand Charge 42 Demand Charge 43 Delivery Margin Related Charge 44 Delivery Charge 45 Rider 3 ESM 45 Delivery Margin Related Charges 46 Subtotal Gas Commodity Cost (Commodity Related Charge) 47 Demand Charge 48 Subtotal Gas Commodity Cost (Commodity Cost (Commodity Related Charge) 49 Midstream Cost Recovery Charge 50 Demand Char	27	Rider 3 ESM	12,800.0	GJ x	(\$0.021)	=	(268.8000)	12,800.0	GJ x	\$0.000	= 0.0000	\$0.021	268.8000	0.29%	
30 Commodity Related Charges 12,800.0 GJ x \$0.749 = \$9,587.2000 12,800.0 GJ x \$0.000 \$0.000 0.0000	28	Subtotal Delivery Margin Related Charges					\$7,987.20				\$8,985.60		\$998.40	1.09%	
31 Midstream Cost Recovery Charge 12,800.0 GJ x \$0.749 = \$9,587.2000 12,800.0 GJ x \$0.035 = \$1,648.0000 \$0.075 \$960.0000 1.05% 32 Rider 6 Midstream Cost Recovery Charge 12,800.0 GJ x \$0.000 = 0.00000 12,800.0 GJ x \$4.005 = \$51,264.0000 \$0.005 \$0.0000 0.00% 33 Subtotal Gas Commodity Cost (Commodity Related Charge) 12,800.0 GJ x \$4.005 = \$51,264.0000 12,800.0 GJ x \$4.005 = \$51,264.0000 \$0.0000 0.00% 35 State of the first of															
32 Rider 6 Midstream Cost Reconciliation Account 33 Commodity Cost Recovery Charge 43 Subtotal Gas Commodity Cost (Commodity Related Charge) 43 Subtotal Gas Commodity Cost (Commodity Related Charge) 44 Subtotal Gas Commodity Cost (Commodity Related Charge) 56 Total (with effective \$/GJ rate) 57 Total (with effective \$/GJ rate) 58 Delivery Margin Related Charges 59 Delivery Margin Related Charges 50 St. G G J x \$1.94.00 50 St. G G J x \$1.99 \$2.546.55 51.284.000 51.280.0 G J x \$4.005 = \$1.280.00 51.280.0 G J x \$4															
33 Commodity Cost Recovery Charge 34 Subtotal Gas Commodity Cost (Commodity Related Charge) 35 Subtotal Gas Commodity Cost (Commodity Related Charge) 36 Total (with effective \$/GJ rate) 37		, ,													
Subtotal Gas Commodity Cost (Commodity Related Charge) Section			,					,		(+)	()		,		
35 Total (with effective \$'GJ rate) 36 Total (with effective \$'GJ rate) 37 38 COLUMBIA SERVICE AREA 39 Delivery Margin Related Charges 40 Basic Charge per Month 41 42 Demand Charge 43 Delivery Charge 44 Delivery Charge 55.4 GJ x \$15.943 = \$10.598.91 55.4 GJ x \$16.965 = \$11,298.94 \$1.053 \$700.03 1.05% 45 Rider 3 ESM 46 Subtotal Delivery Margin Related Charges 47 48 Commodity Related Charges 49 Midstream Cost Recovery Charge 40 Midstream Cost Recovery Charge 40 Midstream Cost Recovery Charge 41 Midstream Cost Recovery Charge 42 Midstream Cost Recovery Charge 43 Midstream Cost Recovery Charge 44 Midstream Cost R		, , ,	12,800.0	GJ X	\$4.005			12,800.0	GJ X	\$4.005		\$0.000			
37							60,651.20				\$61,363.20		\$312.00	0.30%	
38 COLUMBIA SERVICE AREA 39 Delivery Margin Related Charges 40 Basic Charge per Month 41 42 Demand Charge 43 Delivery Charge 44 Delivery Charge 45 Rider 3 ESM 46 Commodity Related Charges 49 Midstream Cost Recovery Charge 49 Midstream Cost Recovery Charge 40 Rider 6 Midstream Cost Recovery Charge 50 Log Commodity Cost Recovery Charge 51 Commodity Cost Recovery Charge 52 Subtotal Gas Commodity Cost (Commodity Related Charge) 53 COLUMBIA SERVICE AREA 55, 4 Months x \$587.00 = \$7,044.00 12 months x \$587.00 = \$7,044.00 10 Solved Charges 10 S	36	Total (with effective \$/GJ rate)	12,800.0		\$7.154	\$	91,570.31	12,800.0		\$7.353	\$94,116.86	\$0.199	\$2,546.55	2.78%	
Delivery Margin Related Charges 12 months x \$587.00 = \$7,044.00 \$0.00 \$0														•	
Basic Charge per Month 12 months x \$587.00 = \$7,044.00 12 months x \$587.00 = \$7,044.00 \$0.00 \$															
41			40		# F07.00		£7.044.00	40		# F07.00	67.044.00	#0.00	* 0.00	0.000/	
42 Demand Charge 55.4 GJ x \$15.943 = \$10,598.91 55.4 GJ x \$16.996 = \$11,298.94 \$1.053 \$700.03 1.05% 43 44 Delivery Charge 9,100.0 GJ x \$0.645 = \$5,869.5000 9,100.0 GJ x \$0.702 = \$6,388.2000 \$0.057 \$518.7000 0.78% 45 Rider 3 ESM 9,100.0 GJ x \$0.021 = (191.1000) 9,100.0 GJ x \$0.000 = 0.0000 \$0.021 191.1000 0.29% 46 Subtotal Delivery Margin Related Charges \$5,678.40 \$5,678.40 \$6,388.20 \$709.80 1.06% 47 48 Commodity Related Charges 9,100.0 GJ x \$0.785 = \$7,143.5000 9,100.0 GJ x \$0.853 = \$7,762.3000 \$0.068 \$618.8000 0.92% 49 Midstream Cost Recovery Charge 9,100.0 GJ x \$0.000 9,100.0 GJ x \$0.853 = \$7,762.3000 \$0.068 \$618.8000 0.92% 50 Rider 6 Midstream Cost Recovery Charge 9,100.0 GJ x \$0.000 9,100.0 GJ x \$0.035 (318.5000) (\$0.035) (318.5000) 0.0000 51 Commodity Cost Recovery Charge 9,100.0 GJ x \$445.5000 9,100.0 GJ x \$445.5000 \$43,889.30 \$300.30 0.45% 52 Subtotal Gas Commodity Cost (Commodity Related Charge) \$43,889.30 \$300.30 0.45% \$300.30		3-1	12	months x	\$587.00	=	\$7,044.00	12	months x	\$587.00	= \$7,044.00	\$0.00	\$0.00	0.00%	
44 Delivery Charge 9,100.0 GJ x \$0.645 = \$5,869.5000 9,100.0 GJ x \$0.645 = \$5,869.5000 9,100.0 GJ x \$0.000 SJ x \$0	42	Demand Charge	55.4	GJ x	\$15.943	=\$	10,598.91	55.4	GJ x	\$16.996	= \$11,298.94	\$1.053	\$700.03	1.05%	
45 Rider 3 ESM			9,100.0	GJ x	\$0.645	=	\$5,869.5000	9,100.0	GJ x	\$0.702	= \$6,388.2000	\$0.057	\$518.7000	0.78%	
47 48 Commodity Related Charges 49 Midstream Cost Recovery Charge 50 Rider 6 Midstream Cost Recovery Charge 51 Commodity Cost Recovery Charge 52 Subtotal Gas Commodity Cost (Commodity Related Charge) 53 54 55 55 55 55 55 55 55 55 55 55 55 55	45	Rider 3 ESM	9,100.0	GJ x	(\$0.021)	=	(191.1000)	9,100.0	GJ x	\$0.000	= 0.0000	\$0.021	191.1000	0.29%	
48 Commodity Related Charges 49 Midstream Cost Recovery Charge 50 Rider 6 Midstream Cost Recovery Charge 51 Commodity Cost Recovery Charge 52 Subtotal Gas Commodity Cost (Commodity Related Charge) 53 Substitution Account 54 Commodity Cost (Commodity Related Charge) 55 Rider 6 Midstream Cost Recovery Charge 9,100.0 GJ x \$0.000 = 0.0000 9,100.0 GJ x \$0.005 = \$7,762.3000 9,100.0 GJ x \$0.035 = \$7,762.3000 9,100.0 GJ x \$0.035 = \$1,762.3000 9,100.0 GJ x \$1,762.3000 9,100	46	Subtotal Delivery Margin Related Charges					\$5,678.40				\$6,388.20	•	\$709.80	1.06%	
49 Midstream Cost Recovery Charge 9,100.0 GJ x \$0.785 = \$7,143.5000 9,100.0 GJ x \$0.068 \$618.8000 0.92% 9,100.0 GJ x \$0.000 = 0.0000														•	
50 Rider 6 Midstream Cost Reconciliation Account 51 Commodity Cost Recovery Charge 52 Subtotal Gas Commodity Cost (Commodity Related Charge) 53 (318.5000) 543,589.00 50 Rider 6 Midstream Cost Reconciliation Account 9,100.0 GJ x \$0.000 = 0.0000 9,100.0 GJ x \$0.005 = 36,445.5000 9,100.0 GJ x \$4.005 = 36,445.5000											A				
51 Commodity Cost Recovery Charge 52 Subtotal Gas Commodity Cost (Commodity Related Charge) 53 Subtotal Gas Commodity Cost (Commodity Related Charge) 543,589.00 9,100.0 GJ x \$4.005 = 36,445.5000 \$43,889.30 \$0.000 0.0000 0.0000 0.0000 0.05%			.,				. ,	.,							
52 Subtotal Gas Commodity Cost (Commodity Related Charge) \$43,589.00 \$43,889.30 \$300.30 0.45%										,	, ,				
53			9,100.0	GJ X	\$4.005			9,100.0	GJ X	\$4.005		\$0.000			
		, , , , , , , , , , , , , , , , , , , ,				\$	43,369.00				\$43,889.30		\$300.30	U.45%	
			9,100.0		\$7.353	\$	66,910.31	9,100.0		\$7.541	\$68,620.44	\$0.188	\$1,710.13	2.56%	

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDER NO.G-140-11, G-177-11 (Interim Delivery Rates), G-xxx-11 RATE SCHEDULE 6 - NGV - STATIONS

Line										Annual			
No.	Particular		EXISTING RA	ATES OCTOBER	1, 2011		PROPOSED J	IANUARY 1, 2012 R	ATES		ncrease/Decrease		
												% of Previous	
1		Volur	ne	Rate	Annual \$	Volu	me	Rate	Annual \$	Rate	Annual \$	Annual Bill	
2	LOWER MAINLAND SERVICE AREA												
3	Delivery Margin Related Charges												
4	Basic Charge per Day	365.25	days x	\$2.0041 =	\$732.00	365.25	days x	\$2.0041 =	\$732.00	\$0.0000	\$0.00	0.00%	
5													
6	Delivery Charge	2,900.0	GJ x	\$3.648 =	10,579.2000	2,900.0	GJ x	\$3.878 =	11,246.2000	\$0.230	667.0000	2.80%	
7	Rider 3 ESM	2,900.0	GJ x	(\$0.039) =	(113.1000)	2,900.0	GJ x	\$0.000 =	0.0000	\$0.039	113.1000	0.47%	
8	Subtotal Delivery Margin Related Charges			_	\$11,198.10				\$11,978.20	_	\$780.10	3.27%	
9													
10	Commodity Related Charges												
11	Midstream Cost Recovery Charge	2,900.0	GJ x	\$0.353 =	\$1,023.7000	2,900.0	GJ x	\$0.421 =	\$1,220.9000	\$0.068	\$197.2000	0.83%	
12	Rider 6 Midstream Cost Reconciliation Account	2,900.0	GJ x	\$0.000 =	0.0000	2,900.0	GJ x	(\$0.017) =	(49.3000)	(\$0.017)	(49.3000)	-0.21%	
13	Commodity Cost Recovery Charge	2,900.0	GJ x	\$4.005 =_	11,614.5000	2,900.0	GJ x	\$4.005 =	11,614.5000	\$0.000	0.0000	0.00%	
14	Subtotal Cost of Gas (Commodity Related Charge)			_	\$12,638.20				\$12,786.10	_	\$147.90	0.62%	
15													
16	Total (with effective \$/GJ rate)	2,900.0		\$8.219	\$23,836.30	2,900.0		\$8.539	\$24,764.30	\$0.320	\$928.00	3.89%	
17				_						_			
18													
19	INLAND SERVICE AREA												
20	Delivery Margin Related Charges												
21	Basic Charge per Day	365.25	days x	\$2.0041 =	\$732.00	365.25	days x	\$2.0041 =	\$732.00	\$0.0000	\$0.00	0.00%	
22													
23	Delivery Charge	11,900.0	GJ x	\$3.648 =	43,411.2000	11,900.0	GJ x	\$3.878 =	46,148.2000	\$0.230	2,737.0000	2.87%	
24	Rider 3 ESM	11,900.0	GJ x	(\$0.039) =_	(464.1000)	11,900.0	GJ x	\$0.000 =	0.0000	\$0.039	464.1000	0.49%	
25	Subtotal Delivery Margin Related Charges			_	\$43,679.10				\$46,880.20	_	\$3,201.10	3.35%	
26													
27	Commodity Related Charges												
28	Midstream Cost Recovery Charge	11,900.0	GJ x	\$0.346 =	\$4,117.4000	11,900.0	GJ x	\$0.413 =	\$4,914.7000	\$0.067	\$797.3000	0.84%	
29	Rider 6 Midstream Cost Reconciliation Account	11,900.0	GJ x	\$0.000 =	0.0000	11,900.0	GJ x	(\$0.017) =	(202.3000)	(\$0.017)	(202.3000)	-0.21%	
30	Commodity Cost Recovery Charge	11,900.0	GJ x	\$4.005 =_	47,659.5000	11,900.0	GJ x	\$4.005 =	47,659.5000	\$0.000	0.0000	0.00%	
	Subtotal Cost of Gas (Commodity Related Charge)	1		_	\$51,776.90				\$52,371.90	_	\$595.00	0.62%	
32		1											
33	Total (with effective \$/GJ rate)	11,900.0		\$8.022	\$95,456.00	11,900.0		\$8.341	\$99,252.10	\$0.319	\$3,796.10	3.98%	

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDER NO.G-177-11 G-xxx-11

RATE SCHEDULE 7 - INTERRUPTIBLE SALES

Line No.	Particular		EXISTING RA	ATES OCTOBE	R 1, 2011		PROPOSED.	JANUARY 1, 2012	RATES		Annual Increase/Decrease	
1		Volu	me	Rate	Annual \$	Volur	me	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
2	LOWER MAINLAND SERVICE AREA								_			
3	Delivery Margin Related Charges											
4	Basic Charge per Month	12	months x	\$880.00 =	\$10,560.00	12 m	onths x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
5	Delivery Observe	0.400.0	01	£4.070	#0.004.0000	0.400.0	01	C4 440	#0.000.0000	#0.07 F	#007 F000	4.050/
5	Delivery Charge Rider 3 ESM	8,100.0 8,100.0	GJ x GJ x	\$1.073 = (\$0.013) =		8,100.0 8,100.0	GJ x GJ x	\$1.148 = \$0.000 =	\$9,298.8000 0.0000	\$0.075 \$0.013	\$607.5000	1.05% 0.18%
8	Subtotal Delivery Margin Related Charges	8,100.0	GJ X	(\$0.013) =	\$8.586.00	8,100.0	GJ X	\$0.000 =	\$9.298.80	\$0.013	105.3000 \$712.80	0.18% 1.23%
9	Subtotal Delivery Margin Related Charges				\$0,500.00			_	\$5,250.00		φ/12.00	1.23/0
10	Commodity Related Charges											
11	Midstream Cost Recovery Charge	8,100.0	GJ x	\$0.764	\$6,188.4000	8.100.0	GJ x	\$0.839 =	\$6,795.9000	\$0.075	\$607.5000	1.05%
12		8,100.0	GJ x	\$0.000 =		8,100.0	GJ x	(\$0.035) =	(283.5000)	(\$0.035)	(\$283.500)	-0.49%
13	Commodity Cost Recovery Charge	8,100.0	GJ x	\$4.005 =	= 32,440.5000	8,100.0	GJ x	\$4.005 =	32,440.5000	\$0.000	0.0000	0.00%
14	Subtotal Gas Sales - Fixed (Commodity Related Charge)				\$38,628.90			_	\$38,952.90		\$324.00	0.56%
15												
16	3 - ()											
17	Index Pricing Option, UOR											
18		0.400.0		A7 400	AF7 774 00	0.400.0		67.00 4	\$50.044.70	00.400	£4 000 00	4 700/
19	•	8,100.0		\$7.133	\$57,774.90	8,100.0		\$7.261	\$58,811.70	\$0.128	\$1,036.80	1.79%
20 21												
21	INLAND SERVICE AREA											
23												
24		12 n	nonths x	\$880.00 =	= \$10.560.00	12 m	onths x	\$880.00 =	\$10.560.00	\$0.00	\$0.00	0.00%
25	0 1			***************************************	<u> </u>			_	+11,000.00	*****		
26		4,000.0	GJ x	\$1.073 =	\$4,292.0000	4,000.0	GJ x	\$1.148 =	\$4,592.0000	\$0.075	\$300.0000	0.89%
27	Rider 3 ESM	4,000.0	GJ x	(\$0.013) =	(52.0000)	4,000.0	GJ x	\$0.000 =	0.0000	\$0.013	52.0000	0.15%
28	Subtotal Delivery Margin Related Charges				\$4,240.00			_	\$4,592.00		\$352.00	1.04%
29												
30										**		
31	Midstream Cost Recovery Charge	4,000.0	GJ x	\$0.749 =		4,000.0	GJ x	\$0.824 =	\$3,296.0000	\$0.075	\$300.0000	0.89%
32		4,000.0	GJ x GJ x	\$0.000 =		4,000.0	GJ x GJ x	(\$0.035) =	(140.0000)	(\$0.035)	(\$140.000)	-0.41%
33		4,000.0	GJ X	\$4.005 =	= 16,020.0000 \$19.016.00	4,000.0	GJ X	\$4.005 =	16,020.0000 \$19,176.00	\$0.000	0.0000 \$160.00	0.00% 0.47%
34 35					\$19,016.00			_	\$19,176.00		\$100.00	0.47%
36												
37	Index Pricing Option, UOR											
38												
39	Total (with effective \$/GJ rate)	4,000.0		\$8.454	\$33,816.00	4,000.0		\$8.582	\$34,328.00	\$0.128	\$512.00	1.51%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



Order No. G-XX-11 Page 1 of 3

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DRAFT ORDER

IN THE MATTER OF the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

Filings by FortisBC Energy Inc. regarding its
2011 Fourth Quarter Gas Costs Report and Rate Changes effective January 1, 2012
for the Lower Mainland, Inland, Columbia Service Areas

•	_	o	n	_	

[November , 2011]

WHEREAS:

- A. By Order No. G-156-11 dated September 9, 2011, the British Columbia Utilities Commission (the Commission) approved a decrease in the Commodity Cost Recovery Charge for the Lower Mainland, Inland, and Columbia Service Areas, effective October 1, 2011;
- B. By Order No. G-177-11 dated October 21, 2011, the Commission approved interim delivery rates, including delivery-related riders, effective January 1, 2012 for the Lower Mainland, Inland, and Columbia Service Areas;
- C. On November 18, 2011, FortisBC Energy Inc. (FEI) filed its 2011 Fourth Quarter Report on Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) balances, and commodity and midstream charges for the Lower Mainland, Inland and Columbia Service Areas effective January 1, 2012 that were based on the five-day average November 1, 2, 3, 4, and 7, 2011 forward gas prices (the 2011 Fourth Quarter Report);
- D. The 2011 Fourth Quarter Report forecasts a CCRA balance at existing rates of approximately \$11 million surplus after tax at December 31, 2011, and a balance of approximately \$14 million surplus after tax at December 31, 2012;
- E. The 2011 Fourth Quarter Report forecasts that commodity cost recoveries at the existing rate would be 105.1 percent of costs for the following 12 months, and the tested rate decrease related to the forecast over recovery of gas costs would be \$0.189/GJ, which falls below the rate change threshold indicating that no change to the commodity rate is required at this time;



Order No. G-XX-11 Page 2 of 3

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- F. FEI requests approval for the Commodity Cost Recovery Charge to remain unchanged for natural gas sales rate class customers in Lower Mainland, Inland, and Columbia Service Areas effective January 1, 2012;
- G. The 2011 Fourth Quarter Report forecasts a MCRA balance at existing rates of approximately \$14 million surplus after tax at December 31, 2011 and, based on the one-third amortization of the MCRA cumulative balances in the following year's rates as approved pursuant to Letter No. L-40-11, FEI requests approval to re-establish Rate Rider 6 and to set Rate Rider 6 applicable to the sales rate classes within the Lower Mainland, Inland, and Columbia Service Areas excluding Revelstoke, effective January 1, 2012, as set out in the 2011 Fourth Quarter Report;
- H. The 2011 Fourth Quarter Report forecasts the existing Midstream Cost Recovery Charges will under recover the midstream costs incurred during 2012 and FEI requests approval of increases to the Midstream Cost Recovery Charges for the sales rate classes within the Lower Mainland, Inland, and Columbia Service Areas, effective January 1, 2012, as set out in the 2011 Fourth Quarter Report;
- FEI requests approval to reset Rate Rider 8 (Residential Commodity Unbundling Deferred Cost Recovery Rate Rider), applicable to Rate Schedules 1, 1B, 1U, and 1X customers within the Lower Mainland, Inland, and Columbia Service Areas excluding Revelstoke, to zero effective January 1, 2012;
- J. FEI requests approval to transfer the residual balance in the Residential Commodity Unbundling O&M Deferral Account at December 31, 2011 to the Residual Delivery Rate Riders account;
- K. FEI requests approval to transfer the residual balance in the Commercial Commodity Unbundling O&M Deferral Account at December 31, 2011 to the Residual Delivery Rate Riders account;
- L. The 2011 Fourth Quarter Report forecasts a Biomethane Variance Account (BVA) balance, based on existing rates and after adjustment for the value of unsold biomethane volumes, at December 31, 2011 of approximately \$49 thousand deficit after tax, and a balance at December 31, 2012 of approximately \$327 thousand deficit after tax;
- M. FEI requests approval for an increase of \$1.792/GJ to the Biomethane Energy Recovery Charge (BERC) from \$9.904/GJ to \$11.696/GJ for Rate Schedule 1B customers in the Lower Mainland, Inland, and Columbia Service Areas effective January 1, 2012;
- N. The proposed changes to the Midstream Cost Recovery Charge and midstream-related Rate Riders 6 and 8 would increase Lower Mainland Rate Schedule 1 rates by \$0.016/GJ, which would increase a typical residential customer's annual bill by approximately \$2 or 0.2 percent, with an average annual consumption of 95 GJ;
- O. The combined effect of the approved interim delivery rates, including delivery-related riders, effective January 1, 2012, and the Commodity Cost Recovery Charge remaining unchanged and the Midstream Cost Recovery Charge and midstream-related Rate Riders 6 and 8 changes requested within the 2011 Fourth



Order No. G-XX-11 Page 3 of 3

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Quarter Report effective January 1, 2012 will increase the annual bill for a Lower Mainland residential customer consuming 95 GJ per year by approximately \$32, or 3.3 percent;

P. The Commission has determined that the changes as requested in the 2011 Fourth Quarter Report should be approved.

NOW THEREFORE pursuant to section 61(4) of the *Utilities Commission Act*, the Commission orders as follows:

- 1. The Commission approves the Commodity Cost Recovery Charge remain unchanged at January 1, 2012.
- 2. The Commission approves re-establishing MCRA Rate Rider 6 and to set Rate Rider 6 applicable to the sales rate classes within the Lower Mainland, Inland, and Columbia Service Areas excluding Revelstoke, effective January 1, 2012, as set out in the 2011 Fourth Quarter Report.
- 3. The Commission approves the proposed flow-through increases to the Midstream Cost Recovery Charges for the sales rate classes within the Lower Mainland, Inland, and Columbia Service Areas, effective January 1, 2012, as set out in the 2011 Fourth Quarter Report.
- 4. The Commission approves resetting Rate Rider 8 (Residential Commodity Unbundling Deferred Cost Recovery Rate Rider), applicable to Rate Schedules 1, 1B, 1U, and 1X customers within the Lower Mainland, Inland, and Columbia Service Areas excluding Revelstoke, to zero effective January 1, 2012.
- 5. The Commission approves the transfer of the residual balance in the Residential Commodity Unbundling O&M Deferral Account at December 31, 2011 to the Residual Delivery Rate Riders account.
- 6. The Commission approves the transfer of the residual balance in the Commercial Commodity Unbundling O&M Deferral Account at December 31, 2011 to the Residual Delivery Rate Riders account.
- 7. The Commission approves the proposed flow-through increase to the Biomethane Energy Recovery Charge for Rate Schedule 1B customers within the Lower Mainland, Inland, and Columbia Service Areas, effective January 1, 2011, to a rate of \$11.696/GJ as set out in the 2011 Fourth Quarter Report.
- 8. FEI will notify all customers that are affected by the rate change with a bill insert or bill message to be included with the next monthly gas billing.

DATED at the City of Vancouver, in the Province of British Columbia, this

day of November 2011.

BY ORDER