

October 25, 2011

Regulatory Affairs Correspondence  
Email: [gas.regulatory.affairs@fortisbc.com](mailto:gas.regulatory.affairs@fortisbc.com)British Columbia Utilities Commission  
6<sup>th</sup> Floor, 900 Howe Street  
Vancouver, BC  
V6Z 2N3Attention: Ms. Alanna Gillis, Acting Commission Secretary

Dear Ms. Gillis:

**Re: FortisBC Energy Utilities<sup>1</sup> (“FEU” or the “Companies”) 2012 and 2013 Revenue Requirements and Natural Gas Rates Application (the “Application” or “RRA”)**  
**British Columbia Utilities Commission (the “Commission”) Order No. G-177-11 Approving Interim Rates effective January 1, 2012**  
**Fort Nelson Revised Financial Schedules**

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On May 4, 2011, the FEU filed the Application referenced above. On September 26, 2011, the FEU filed an application for interim rates, effective January 1, 2012, in which it had requested for Fort Nelson a rate decrease of 6.67 percent.

The Fort Nelson delivery rate proposal as set out in the Application was to flow a delivery rate decrease to customers in 2012 followed by a subsequent increase to delivery rates in 2013. At the Oral Public Hearing, on October 3, 2011, during the examination in chief of Ms. Roy, an alternative option for Fort Nelson delivery rate changes was suggested whereby 2012 delivery rates could be held at existing 2011 approved delivery rates.<sup>2</sup> The revenue surplus generated in 2012 as a result of the rate freeze would be recorded in a deferral account for return to customers in 2013, thus creating an offset to the 2013 delivery rate increase<sup>3</sup>. During that exchange, Ms. Roy indicated that the net 2013 delivery rate increase, after application of the surplus, would be approximately 8.1 percent.

On October 20, 2011, the Commission issued Order No. G-177-11, wherein it approved interim rates, effective January 1, 2012, for the FEU, approving Fort Nelson’s rates to remain at 2011 levels and establishment of a deferral account to record the revenue surplus.

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<sup>1</sup> FortisBC Energy Inc. (“FEI”), FortisBC Energy (Vancouver Island) Inc. (“FEVI”), FortisBC Energy (Whistler) Inc. (“FEW”), and FortisBC Energy Inc. Fort Nelson Service Area (“Fort Nelson”)

<sup>2</sup> Transcript Volume 2, page 274, lines 1 to 26.

<sup>3</sup> Transcript Volume 2, page 273, line 18 to page 274, line 14

The FEU hereby attaches the revised Fort Nelson Financial Schedules taking into effect the interim rate decision in Order No. G-177-11. Please note that the 2013 delivery rate impact of 8.1%, as referenced by Ms. Roy, reflected the incremental impact on the 2013 revenue deficiency of the proposed change.<sup>4</sup> On a cumulative basis, and taking into account the amortization of the 2012 revenue surplus, the revised Fort Nelson revenue requirements reflect a cumulative revenue deficiency of approximately \$25 thousand, resulting in an approximate increase of 1.3% to delivery rates in 2013 (please refer to Schedule 2 and 3 of Section 7, Tab 7.4).

If you require further information or have any questions regarding this submission, please contact the undersigned.

Yours very truly,

**on behalf of the FORTISBC ENERGY UTILITIES**

***Original signed by Michelle Carman:***

**For:** Diane Roy

Attachment

cc: Registered Parties

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<sup>4</sup> The incremental 2013 revenue deficiency before application of surplus of approximately \$280 thousand less \$125 thousand divided by the 2013 margin at existing rates of \$1,902 thousand equals approximately 8.1%. Please refer to September 12<sup>th</sup> Evidentiary Update, Section 7, Tab 7.4, Schedule 1 (Exhibit B-21)

## 7.4 Fort Nelson Schedules

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**Summary of Rate Change**

BCUC Order No. G-177-11

Section 7  
TAB 7.4  
Schedule 1

Fort Nelson

	<b>2012</b>		<b>2013</b>		<b>Total</b>		<b>Cross Reference</b>
	<b>(\$ thousands)</b>		<b>(\$ thousands)</b>		<b>(\$ thousands)</b>		
<u>Volume/Revenue Related</u>							
Customer Growth and Use Rates	\$ (111.5)		\$ (27.0)		\$ (138.5)		
Change in Other Revenue	<u>35.5</u>	(76.0)	<u>-</u>	(27.0)	<u>35.5</u>	(103.0)	
<u>O&amp;M Changes</u>							
Gross O&M Increases	72.4		27.1		99.5		
Less: Capitalized Overhead	<u>(10.1)</u>	62.3	<u>(3.8)</u>	23.3	<u>(13.9)</u>	85.6	
<u>Depreciation &amp; Removal Cost Provision</u>							
Change in Depreciation Rates	(30.0)		-		(30.0)		
Tax Expense Impact of Depreciation Changes	5.6		11.0		16.6		
Depreciation from Net Additions	46.7		33.0		79.7		
Removal Cost Provision	<u>-</u>	22.3	<u>-</u>	44.0	<u>-</u>	66.3	
<u>Amortization Expense</u>							
CIAC	(5.1)		-		(5.1)		
Deferral Accounts	<u>(153.3)</u>	(158.4)	<u>87.0</u>	87.0	<u>(66.3)</u>	(71.4)	
<u>Other</u>							
Property and Other Taxes	7.0		5.8		12.8		
Other (2012 Revenue Surplus (after-tax))	97.0		(194.0)		(97.0)		
Income Tax Rate Change	(5.0)		2.4		(2.6)		
Other Income Tax Changes	(5.0)		(61.4)		(66.4)		
Financing Rate Changes	(8.2)		4.9		(3.3)		
Financing Changes	44.0		68.8		112.8		
Rate Base Growth	21.0		70.3		91.3		
Miscellaneous Rounding	<u>(1.0)</u>	149.8	<u>1.0</u>	(102.3)	<u>-</u>	47.5	
<b>Revenue Deficiency (Surplus)</b>	<b><u>\$ 0.0</u></b>		<b><u>\$ 25.1</u></b>		<b><u>\$ 25.1</u></b>		- Sect 7-TAB 7.4, Schedule 2 & 3

SUMMARY OF RATE CHANGE REQUIRED  
 FOR THE YEAR ENDING DECEMBER 31, 2012  
 SUMMARY OF RATE CHANGE REQUIRED

Line No.	Particulars (1)	2012					Change (7)	Cross Reference (8)
		2011 PROJECTED (2)	Non-Bypass		Bypass and Special Rates (5)	Total (6)		
		Sales (3)	Transportation (4)					
1	RATE CHANGE REQUIRED							
2								
3	Gas Sales and Transportation Revenue, At Prior Year's Rates	\$ 4,704	\$ 4,633	\$ 141	\$ -	\$ 4,774	\$ 70 - Sect 7-TAB 7.4, Schedule 11	
4								
5	Total Revenue	4,704	4,633	141	-	4,774	70	
6								
7								
8	Less - Cost of Gas	(2,860)	(2,897)	(3)	-	(2,900)	(40) - Sect 7-TAB 7.4, Schedule 13	
9								
10	Gross Margin	<u>\$ 1,844</u>	<u>\$ 1,736</u>	<u>\$ 138</u>	<u>\$ -</u>	<u>\$ 1,874</u>	<u>\$ 30</u>	
11								
12	Revenue Deficiency (Surplus)	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	
13								
14	Revenue Deficiency (Surplus) as a % of Gross Margin	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>		
15								
16	Revenue Deficiency (Surplus) as a % of Total Revenue	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>		
17								



UTILITY INCOME AND EARNED RETURN  
FOR THE YEAR ENDING DECEMBER 31, 2011  
(\$000s)

Line No.	Particulars (1)	2010 ACTUAL (2)	2011 APPROVED (3)	2011 PROJECTED (4)	Change (5)	Cross Reference (6)
					(Column (4) - Column (3))	
1	ENERGY VOLUMES (TJ)					
2	Sales	560	549	569	20	- Sect 7-TAB 7.4, Schedule 7
3	Transportation	55	50	55	5	- Sect 7-TAB 7.4, Schedule 7
4		<u>615</u>	<u>598</u>	<u>624</u>	<u>26</u>	
5						
6	Average Rate per GJ					
7	Sales	\$ 8.554	\$ 8.771	\$ 8.019	\$ (0.752)	
8	Transportation	\$ 2.127	\$ 2.619	\$ 2.564	\$ (0.055)	
9	Average	\$ 7.880	\$ 8.261	\$ 7.463	\$ (0.798)	
10						
11	UTILITY REVENUE					
12	Sales - Existing Rates	\$ 4,790	\$ 4,519	\$ 4,563	\$ 44	- Sect 7-TAB 7.4, Schedule 10
13	- Increase / (Decrease)	-	293	-	(293)	
14	RSAM Revenue	(61)	-	(47)	(47)	
15	Transportation - Existing Rates	117	108	141	33	- Sect 7-TAB 7.4, Schedule 10
16	- Increase / (Decrease)	-	22	-	(22)	
17						
18	<b>Total Revenue</b>	<u>4,846</u>	<u>4,941</u>	<u>4,657</u>	<u>(284)</u>	
19						
20	Cost of Gas Sold (Including Gas Lost)	3,409	3,179	2,860	(319)	- Sect 7-TAB 7.4, Schedule 13
21						
22	<b>Gross Margin</b>	<u>1,437</u>	<u>1,763</u>	<u>1,797</u>	<u>35</u>	
23						
24	Operation and Maintenance	680	698	699	1	- Sect 7-TAB 7.4, Schedule 21
25	Property and Sundry Taxes	158	165	170	5	- Sect 7-TAB 7.4, Schedule 24
26	Depreciation and Amortization	220	360	363	3	- Sect 7-TAB 7.4, Schedule 27
27	2012 Revenue Surplus (after-tax)	-	-	-	-	
28	Other Operating Revenue	(29)	(60)	(24)	36	- Sect 7-TAB 7.4, Schedule 18
29	Sub-total	<u>1,029</u>	<u>1,163</u>	<u>1,208</u>	<u>45</u>	
30	Utility Income Before Income Taxes	409	599	589	(10)	
31						
32	Income Taxes	52	81	125	44	- Sect 7-TAB 7.4, Schedule 30
33						
34	<b>EARNED RETURN</b>	<u>\$ 357</u>	<u>\$ 518</u>	<u>\$ 464</u>	<u>\$ (54)</u>	- Sect 7-TAB 7.4, Schedule 79
35						
36						
37	<b>UTILITY RATE BASE</b>	<u>\$ 5,410</u>	<u>\$ 6,839</u>	<u>\$ 5,755</u>	<u>\$ (1,084)</u>	- Sect 7-TAB 7.4, Schedule 39
38						
39	<b>RATE OF RETURN ON UTILITY RATE BASE</b>	<u>6.60%</u>	<u>7.58%</u>	<u>8.06%</u>	<u>0.49%</u>	- Sect 7-TAB 7.4, Schedule 79

UTILITY INCOME AND EARNED RETURN  
FOR THE YEAR ENDING DECEMBER 31, 2012  
(\$000s)

Line No.	Particulars (1)	2012				Change (6)	Cross Reference (7)
		2011 PROJECTED (2)	Existing 2011 Rates (3)	----- Revised Rates ----- Revised Revenue (4)			
							(Column (5) - Column (2))
1	ENERGY VOLUMES (TJ)						
2	Sales	569	577	-	577	8	- Sect 7-TAB 7.4, Schedule 8
3	Transportation	55	55	-	55	-	- Sect 7-TAB 7.4, Schedule 8
4		<u>624</u>	<u>632</u>	<u>-</u>	<u>632</u>	<u>8</u>	
5							
6	Average Rate per GJ						
7	Sales	\$ 8.019	\$ 8.029	\$ -	\$ 8.029	\$ 0.010	
8	Transportation	\$ 2.564	\$ 2.564	\$ -	\$ 2.564	\$ -	
9	Average	\$ 7.463	\$ 7.554	\$ -	\$ 7.554	\$ 0.091	
10							
11	UTILITY REVENUE						
12	Sales - Existing Rates	\$ 4,563	\$ 4,633	\$ -	\$ 4,633	\$ 70	- Sect 7-TAB 7.4, Schedule 11
13	- Increase / (Decrease)	-	-	-	-	-	- Sect 7-TAB 7.4, Schedule 14
14	RSAM Revenue	(47)				47	
15	Transportation - Existing Rates	141	141	-	141	-	- Sect 7-TAB 7.4, Schedule 11
16	- Increase / (Decrease)	-	-	-	-	-	- Sect 7-TAB 7.4, Schedule 14
17							
18	<b>Total Revenue</b>	<u>4,657</u>	<u>4,774</u>	<u>-</u>	<u>4,774</u>	<u>117</u>	
19							
20	Cost of Gas Sold (Including Gas Lost)	2,860	2,900	-	2,900	40	- Sect 7-TAB 7.4, Schedule 13
21							
22	<b>Gross Margin</b>	<u>1,797</u>	<u>1,874</u>	<u>-</u>	<u>1,874</u>	<u>77</u>	
23							
24	Operation and Maintenance	699	760	-	760	61	- Sect 7-TAB 7.4, Schedule 21
25	Property and Sundry Taxes	170	172	-	172	2	- Sect 7-TAB 7.4, Schedule 25
26	Depreciation and Amortization	363	218	-	218	(145)	- Sect 7-TAB 7.4, Schedule 28
27	2012 Revenue Surplus (after-tax)	-	97	-	97	97	
28	Other Operating Revenue	(24)	(24)	-	(24)	-	- Sect 7-TAB 7.4, Schedule 19
29	Sub-total	<u>1,208</u>	<u>1,223</u>	<u>-</u>	<u>1,223</u>	<u>15</u>	
30	Utility Income Before Income Taxes	589	651	-	651	62	
31							
32	Income Taxes	125	76	-	76	(49)	- Sect 7-TAB 7.4, Schedule 31
33							
34	<b>EARNED RETURN</b>	<u>\$ 464</u>	<u>\$ 575</u>	<u>\$ -</u>	<u>\$ 575</u>	<u>\$ 111</u>	- Sect 7-TAB 7.4, Schedule 80
35							
36							
37	<b>UTILITY RATE BASE</b>	<u>\$ 5,755</u>	<u>\$ 7,392</u>	<u>\$ -</u>	<u>\$ 7,392</u>	<u>\$ 1,637</u>	- Sect 7-TAB 7.4, Schedule 40
38							
39	<b>RATE OF RETURN ON UTILITY RATE BASE</b>	<u>8.06%</u>	<u>7.78%</u>		<u>7.78%</u>	<u>-0.28%</u>	- Sect 7-TAB 7.4, Schedule 80

UTILITY INCOME AND EARNED RETURN  
FOR THE YEAR ENDING DECEMBER 31, 2013  
(\$000s)

Line No.	Particulars (1)	2013				Change (6)	Cross Reference (7)
		2012 FORECAST (2)	Existing 2011 Rates (3)	Revised Revenue (4)	Total (5)		
				----- Revised Rates -----			
							(Column (5) - Column (2))
1	ENERGY VOLUMES (TJ)						
2	Sales	577	586	-	586	9	- Sect 7-TAB 7.4, Schedule 9
3	Transportation	55	55	-	55	-	- Sect 7-TAB 7.4, Schedule 9
4		<u>632</u>	<u>641</u>	<u>-</u>	<u>641</u>	<u>9</u>	
5							
6	Average Rate per GJ						
7	Sales	\$ 8.029	\$ 8.029	\$ -	\$ 8.068	\$ 0.039	
8	Transportation	\$ 2.564	\$ 2.564	\$ -	\$ 2.600	\$ 0.036	
9	Average	\$ 7.554	\$ 7.560	\$ -	\$ 7.599	\$ 0.045	
10							
11	UTILITY REVENUE						
12	Sales - Existing Rates	\$ 4,633	\$ 4,705	\$ -	\$ 4,705	\$ 72	- Sect 7-TAB 7.4, Schedule 12
13	- Increase / (Decrease)	-	-	23	23	23	- Sect 7-TAB 7.4, Schedule 16
14							
15	Transportation - Existing Rates	141	141	-	141	-	- Sect 7-TAB 7.4, Schedule 12
16	- Increase / (Decrease)	-	-	2	2	2	- Sect 7-TAB 7.4, Schedule 16
17							
18	<b>Total Revenue</b>	<u>4,774</u>	<u>4,846</u>	<u>25</u>	<u>4,871</u>	<u>97</u>	
19							
20	Cost of Gas Sold (Including Gas Lost)	2,900	2,945	-	2,945	45	- Sect 7-TAB 7.4, Schedule 13
21							
22	<b>Gross Margin</b>	<u>1,874</u>	<u>1,901</u>	<u>25</u>	<u>1,926</u>	<u>52</u>	
23							
24	Operation and Maintenance	760	784	-	784	24	- Sect 7-TAB 7.4, Schedule 21
25	Property and Sundry Taxes	172	178	-	178	6	- Sect 7-TAB 7.4, Schedule 26
26	Depreciation and Amortization	218	338	-	338	120	- Sect 7-TAB 7.4, Schedule 29
27	2012 Revenue Surplus (after-tax)	97	(97)	-	(97)	(194)	
28	Other Operating Revenue	(24)	(24)	-	(24)	-	- Sect 7-TAB 7.4, Schedule 20
29	Sub-total	<u>1,223</u>	<u>1,179</u>	<u>-</u>	<u>1,179</u>	<u>(44)</u>	
30	Utility Income Before Income Taxes	651	722	25	747	96	
31							
32	Income Taxes	76	22	6	28	(48)	- Sect 7-TAB 7.4, Schedule 32
33							
34	<b>EARNED RETURN</b>	<u>\$ 575</u>	<u>\$ 700</u>	<u>\$ 19</u>	<u>\$ 719</u>	<u>\$ 144</u>	- Sect 7-TAB 7.4, Schedule 81
35							
36							
37	<b>UTILITY RATE BASE</b>	<u>\$ 7,392</u>	<u>\$ 9,240</u>	<u>\$ 1</u>	<u>\$ 9,241</u>	<u>\$ 1,849</u>	- Sect 7-TAB 7.4, Schedule 41
38							
39	<b>RATE OF RETURN ON UTILITY RATE BASE</b>	<u>7.78%</u>	<u>7.58%</u>		<u>7.78%</u>	<u>0.00%</u>	- Sect 7-TAB 7.4, Schedule 81

GAS SALES AND TRANSPORTATION VOLUMES  
FOR THE YEAR ENDING DECEMBER 31, 2011

Line No.	Particulars	2011 Terajoules				Total	Change	Cross Reference
		2010 ACTUAL	2011 APPROVED	Non-Bypass Sales & Transp	Bypass and Special Rates			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
							(Column (6) - Column (3))	
1	<b>SALES</b>							
2	Schedule 1 - Residential	271.0	263.4	272.6	-	272.6	9.2	
3	Schedule 2.1 - Commercial	194.0	190.8	198.4		198.4	7.6	
4	Schedule 2.2 - Commercial	95.0	94.4	97.9		97.9	3.5	
5								
6	Total Sales	<u>560.0</u>	<u>548.6</u>	<u>568.9</u>	<u>-</u>	<u>568.9</u>	<u>20.3</u>	- Sect 7-TAB 7.4, Schedule 4
7								
8	<b>TRANSPORTATION SERVICE</b>							
9	Schedule 25 - Transportation Service	55.0	49.5	55.1	-	55.1	5.6	
10								
11	Total Transportation Service	<u>55.0</u>	<u>49.5</u>	<u>55.1</u>	<u>-</u>	<u>55.1</u>	<u>5.6</u>	- Sect 7-TAB 7.4, Schedule 4
12								
13	<b>TOTAL SALES AND TRANSPORTATION SERVICES</b>	<u><u>615.0</u></u>	<u><u>598.1</u></u>	<u><u>624.0</u></u>	<u><u>-</u></u>	<u><u>624.0</u></u>	<u><u>25.9</u></u>	- Sect 7-TAB 7.4, Schedule 4

GAS SALES AND TRANSPORTATION VOLUMES  
FOR THE YEAR ENDING DECEMBER 31, 2012

Line No.	Particulars (1)	2012 Terajoules			Change (6)	Cross Reference (7)
		2011 PROJECTED (2)	Non-Bypass Sales & Transp (3)	Bypass and Special Rates (4)		
1	<b>SALES</b>					
2	Schedule 1 - Residential	272.6	273.2	-	273.2	0.6
3	Schedule 2.1 - Commercial	198.4	203.2		203.2	4.8
4	Schedule 2.2 - Commercial	97.9	101.0		101.0	3.1
5						
6	Total Sales	<u>568.9</u>	<u>577.4</u>	<u>-</u>	<u>577.4</u>	<u>8.5</u>
7						- Sect 7-TAB 7.4, Schedule 5
8	<b>TRANSPORTATION SERVICE</b>					
9	Schedule 25 - Transportation Service	55.1	55.1	-	55.1	-
10						
11	Total Transportation Service	<u>55.1</u>	<u>55.1</u>	<u>-</u>	<u>55.1</u>	<u>-</u>
12						- Sect 7-TAB 7.4, Schedule 5
13	<b>TOTAL SALES AND TRANSPORTATION SERVICES</b>	<u>624.0</u>	<u>632.5</u>	<u>-</u>	<u>632.5</u>	<u>8.5</u>
						- Sect 7-TAB 7.4, Schedule 15

GAS SALES AND TRANSPORTATION VOLUMES  
FOR THE YEAR ENDING DECEMBER 31, 2013

Line No.	Particulars (1)	2013 Terajoules			Total (5)	Change (6)	Cross Reference (7)
		2012 FORECAST (2)	Non-Bypass Sales & Transp (3)	Bypass and Special Rates (4)			
1	<b>SALES</b>						
2	Schedule 1 - Residential	273.2	274.3	-	274.3	1.1	
3	Schedule 2.1 - Commercial	203.2	207.8		207.8	4.6	
4	Schedule 2.2 - Commercial	101.0	104.3		104.3	3.3	
5							
6	Total Sales	<u>577.4</u>	<u>586.4</u>	<u>-</u>	<u>586.4</u>	<u>9.0</u>	- Sect 7-TAB 7.4, Schedule 6
7							
8	<b>TRANSPORTATION SERVICE</b>						
9	Schedule 25 - Transportation Service	55.1	55.1	-	55.1	-	
10							
11	Total Transportation Service	<u>55.1</u>	<u>55.1</u>	<u>-</u>	<u>55.1</u>	<u>-</u>	- Sect 7-TAB 7.4, Schedule 6
12							
13	<b>TOTAL SALES AND TRANSPORTATION SERVICES</b>	<u>632.5</u>	<u>641.5</u>	<u>-</u>	<u>641.5</u>	<u>9.0</u>	- Sect 7-TAB 7.4, Schedule 17

REVENUE  
FOR THE YEAR ENDING DECEMBER 31, 2011  
(\$000s)

2011 Gas Sales Revenue  
At Existing 2011 Rates

Line No.	Particulars	2010	2011	2011 Gas Sales Revenue		Total	Change	Reference
		ACTUAL	APPROVED	Non-Bypass Sales & Transp	Bypass and Special Rates			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
							(Column (6) - Column (3))	
1	<b>SALES</b>							
2	Schedule 1 - Residential	\$ 2,286	\$ 2,137	\$ 2,143	\$ -	\$ 2,143	\$ 6	
3	Schedule 2.1 - Commercial	1,707	1,620	1,655		1,655	35	
4	Schedule 2.2 - Commercial	797	762	765		765	3	
5								
6	Total Sales	4,790	4,519	4,563	-	4,563	44	- Sect 7-TAB 7.4, Schedule 4
7								
8	<b>Transportation Service</b>							
9	Schedule 25 - Transportation Service	117	108	141	-	141	33	
10	Total Transportation Service	117	108	141	-	141	33	
11								
12	TOTAL SALES AND TRANSPORTATION SERVICES	\$ 4,907	\$ 4,627	\$ 4,704	\$ -	\$ 4,704	\$ 77	- Sect 7-TAB 7.4, Schedule 4

REVENUE  
FOR THE YEAR ENDING DECEMBER 31, 2012  
(\$000s)

Line No.	Particulars	2012 Gas Sales Revenue At Existing 2011 Rates			Change	Reference	
		2011 PROJECTED	Non-Bypass Sales & Transp	Bypass and Special Rates			Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	<b>SALES</b>						
2	Schedule 1 - Residential	\$ 2,143	\$ 2,149	\$ -	\$ 2,149	\$ 6	
3	Schedule 2.1 - Commercial	1,655	1,694		1,694	39	
4	Schedule 2.2 - Commercial	765	790		790	25	
5							
6	Total Sales	4,563	4,633	-	4,633	70	- Sect 7-TAB 7.4, Schedule 5
7							
8	<b>Transportation Service</b>						
9	Schedule 25 - Transportation Service	141	141	-	141	-	
10	Total Transportation Service	141	141	-	141	-	
11							- Sect 7-TAB 7.4, Schedule 5
12	TOTAL SALES AND TRANSPORTATION SERVICES	\$ 4,704	\$ 4,774	\$ -	\$ 4,774	\$ 70	- Sect 7-TAB 7.4, Schedule 15

REVENUE  
FOR THE YEAR ENDING DECEMBER 31, 2013  
(\$000s)

Line No.	Particulars	2013 Gas Sales Revenue At Existing 2011 Rates				Change	Reference
		2012 FORECAST	Non-Bypass Sales & Transp	Bypass and Special Rates	Total		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	<b>SALES</b>						
2	Schedule 1 - Residential	\$ 2,149	\$ 2,157	\$ -	\$ 2,157	\$ 8	
3	Schedule 2.1 - Commercial	1,694	1,733		1,733	39	
4	Schedule 2.2 - Commercial	790	815		815	25	
5							
6	Total Sales	4,633	4,705	-	4,705	72	- Sect 7-TAB 7.4, Schedule 6
7							
8	<b>Transportation Service</b>						
9	Schedule 25 - Transportation Service	141	141	-	141	-	
10	Total Transportation Service	141	141	-	141	-	
11							- Sect 7-TAB 7.4, Schedule 6
12	TOTAL SALES AND TRANSPORTATION SERVICES	\$ 4,774	\$ 4,846	\$ -	\$ 4,846	\$ 72	- Sect 7-TAB 7.4, Schedule 17

COST OF GAS  
 FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013  
 (\$000s)

Line No.	Particulars	2011 Gas Costs			2012 Gas Costs			2013 Gas Costs		
		Non-Bypass Sales & Transp	Bypass and Special Rates	Total	Non-Bypass Sales & Transp	Bypass and Special Rates	Total	Non-Bypass Sales & Transp	Bypass and Special Rates	Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<b>SALES</b>									
2	Schedule 1 - Residential	1,367	\$ -	\$ 1,367	\$ 1,371	\$ -	\$ 1,371	1,376	\$ -	\$ 1,376
3	Schedule 2.1 - Commercial	996		996	1,019		1,019	1,043		1,043
4	Schedule 2.2 - Commercial	491		491	507		507	523		523
5										
6	Total Sales	<u>2,854</u>	<u>-</u>	<u>2,854</u>	<u>2,897</u>	<u>-</u>	<u>2,897</u>	<u>2,942</u>	<u>-</u>	<u>2,942</u>
7										
8	<b>TRANSPORTATION SERVICE</b>									
9	Schedule 25 - Transportation Service	6	-	6	3	-	3	3	-	3
10										
11	Total Transportation Service	<u>6</u>	<u>-</u>	<u>6</u>	<u>3</u>	<u>-</u>	<u>3</u>	<u>3</u>	<u>-</u>	<u>3</u>
12										
13	<b>TOTAL SALES AND TRANSPORTATION SERVICES</b>	<u>\$ 2,860</u>	<u>\$ -</u>	<u>\$ 2,860</u>	<u>\$ 2,900</u>	<u>\$ -</u>	<u>\$ 2,900</u>	<u>\$ 2,945</u>	<u>\$ -</u>	<u>\$ 2,945</u>
14										
15	Cross Reference									

- Sect 7-TAB 7.4, Schedule 4

- Sect 7-TAB 7.4, Schedule 5

- Sect 7-TAB 7.4, Schedule 6

REVENUE UNDER EXISTING 2011 RATES AND REVISED 2012 RATES (Non-Bypass)  
 FOR THE YEAR ENDING DECEMBER 31, 2012  
 (\$000s)

Line No.	Particulars	Terajoules (2)	Revenue		Gross Margin		Effective Increase / (Decrease)		Average Number of Customers (9)	Revenue	
			-- At Existing 2011 Rates --		-- At Existing 2011 Rates --		0.00% of Margin			----- Revised Rates -----	
			Average \$/GJ (3)	Revenue (\$000s) (4)	Average \$/GJ (5)	Margin (\$000s) (6)	Revenue (\$000s) (7)	Revenue (\$000s) (8)		Average \$/GJ (10)	Revenue (\$000s) (11)
1	<b>NON-BYPASS</b>										
2	Sales										
3	Schedule 1 - Residential	273.2	\$ 7.866	\$ 2,149	\$ 2.854	\$ 778	\$ -	\$ -	1,942	\$ 7.866	\$ 2,149
4	Schedule 2.1 - Commercial	203.2	8.337	1,694	3.402	675	-	-	433	8.337	1,694
5	Schedule 2.2 - Commercial	101.0	7.822	790	2.891	283	-	-	28	7.822	790
6											
7	Total Sales	<u>577.4</u>		<u>4,633</u>		<u>1,736</u>		<u>-</u>	<u>2,403</u>		<u>4,633</u>
8											
9	TRANSPORTATION SERVICE										
10	Schedule 25 - Transportation Service	55.1	2.559	141	2.505	138	-	-	2	2.559	141
11											
12	Total Transportation Service	<u>55.1</u>		<u>141</u>		<u>138</u>		<u>-</u>	<u>2</u>		<u>141</u>
13											
14	Total Non-Bypass Sales & Transportation Service	<u>632.5</u>		<u>\$ 4,774</u>		<u>\$ 1,874</u>		<u>\$ -</u>	<u>2,405</u>		<u>\$ 4,774</u>
15											
16	Cross Reference										

- Sect 7-TAB 7.4, Schedule 8

- Sect 7-TAB 7.4, Schedule 11

- Sect 7-TAB 7.4, Schedule 2

REVENUE UNDER EXISTING 2011 RATES AND REVISED 2012 RATES (Bypass)  
 FOR THE YEAR ENDING DECEMBER 31, 2012  
 (\$000s)

Line No.	Particulars	Terajoules (2)	Revenue -- At Existing 2011 Rates --		Gross Margin -- At Existing 2011 Rates --		Increase / (Decrease) 0.00% of Margin		Average Number of Customers (9)	Revenue ----- Revised Rates -----	
			Average \$/GJ (3)	Revenue (\$000) (4)	Average \$/GJ (5)	Margin (\$000s) (6)	Revenue (\$000) (7)	Revenue (\$000) (8)		Average \$/GJ (10)	Revenue (\$000) (11)
1											
2	<b>BYPASS AND SPECIAL RATES</b>										
3	Total Bypass Sales and										
4	Transportation Service	-	-						-		-
5											
6	TOTAL NON-BYPASS AND BYPASS SALES AND										
7	TRANSPORTATION SERVICE	<u>632.5</u>	<u>\$ 4,774</u>		<u>\$ 1,874</u>		<u>\$ -</u>		<u>2,405</u>		<u>\$ 4,774</u>
8											
9	Cross Reference		- Sect 7-TAB 7.4, Schedule 8		- Sect 7-TAB 7.4, Schedule 11		- Sect 7-TAB 7.4, Schedule 2				

REVENUE UNDER EXISTING 2011 RATES AND REVISED 2013 RATES (Non-Bypass)  
 FOR THE YEAR ENDING DECEMBER 31, 2013  
 (\$000s)

Line No.	Particulars (1)	Terajoules (2)	Revenue -- At Existing 2011 Rates --		Gross Margin -- At Existing 2011 Rates --		Effective Increase / (Decrease) 1.30% of Margin		Average Number of Customers (9)	Revenue ----- Revised Rates -----	
			Average \$/GJ (3)	Revenue (\$000) (4)	Average \$/GJ (5)	Margin (\$000s) (6)	Revenue (\$000) (7)	Revenue (\$000) (8)		Average \$/GJ (10)	Revenue (\$000s) (11)
1	<b>NON-BYPASS</b>										
2	Sales										
3	Schedule 1 - Residential	274.3	\$ 7.864	\$ 2,157	\$ 2.865	\$ 781	\$ 0.037	\$ 10	1,953	\$ 7.901	\$ 2,167
4	Schedule 2.1 - Commercial	207.8	8.340	1,733	3.483	691	0.045	9	444	8.385	1,742
5	Schedule 2.2 - Commercial	104.3	7.814	815	2.983	292	0.041	4	28	7.855	819
6											
7	Total Sales	586.4		4,705		1,764		23	2,425		4,728
8											
9	TRANSPORTATION SERVICE										
10	Schedule 25 - Transportation Service	55.1	2.559	141	2.505	138	0.036	2	2	2.595	143
11											
12	Total Transportation Service	55.1		141		138		2	2		143
13											
14	Total Non-Bypass Sales & Transportation Service	641.5		\$ 4,846		\$ 1,902		\$ 25	2,427		\$ 4,871
15											
16	Cross Reference		- Sect 7-TAB 7.4, Schedule 9		- Sect 7-TAB 7.4, Schedule 12					- Sect 7-TAB 7.4, Schedule 3	

REVENUE UNDER EXISTING 2011 RATES AND REVISED 2013 RATES (Bypass)  
 FOR THE YEAR ENDING DECEMBER 31, 2013  
 (\$000s)

Line No.	Particulars	Terajoules (2)	Revenue -- At Existing 2011 Rates --		Gross Margin -- At Existing 2011 Rates --		Increase / (Decrease) 1.30% of Margin		Average Number of Customers (9)	Revenue ----- Revised Rates -----	
			Average \$/GJ (3)	Revenue (\$000) (4)	Average \$/GJ (5)	Margin (\$000s) (6)	\$/GJ (7)	Revenue (\$000) (8)		Average \$/GJ (10)	Revenue (\$000) (11)
1											
2	<b>BYPASS AND SPECIAL RATES</b>										
3	Total Bypass Sales and										
4	Transportation Service	-	-	-	-	-	-	-	-	-	-
5											
6	TOTAL NON-BYPASS AND BYPASS SALES AND										
7	TRANSPORTATION SERVICE	<u>641.5</u>	<u>\$ 4,846</u>	<u>\$ 1,902</u>	<u>\$ 25</u>	<u>2,427</u>	<u>\$ 4,871</u>				
8											
9	Cross Reference		- Sect 7-TAB 7.4, Schedule 9		- Sect 7-TAB 7.4, Schedule 12						- Sect 7-TAB 7.4, Schedule 3

OTHER OPERATING REVENUE  
 FOR THE YEAR ENDING DECEMBER 31, 2011  
 (\$000s)

Line No.	Particulars (1)	2010 ACTUAL (2)	2011 APPROVED (3)	2011 PROJECTED (4)	Change (5)	Cross Reference (6)
						(Column (4) - Column (3))
1	<b>Other Utility Revenue</b>					
2						
3	Late Payment Charge	\$ 18	\$ 38	\$ 13	\$ (25)	- Sect 7-TAB 7.4, Schedule 76
4						
5	Connection Charge	11	20	11	(9)	- Sect 7-TAB 7.4, Schedule 76
6						
7	Other Recoveries	-	2	-	(2)	- Sect 7-TAB 7.4, Schedule 76
8						
9	<b>Total Other Operating Revenue</b>	<u>\$ 29</u>	<u>\$ 60</u>	<u>\$ 24</u>	<u>\$ (36)</u>	- Sect 7-TAB 7.4, Schedule 4

OTHER OPERATING REVENUE  
FOR THE YEAR ENDING DECEMBER 31, 2012  
(\$000s)

Line No.	Particulars (1)	2011 PROJECTED (2)	2012 (3)	Change (4)	Cross Reference (5)
1	<b>Other Utility Revenue</b>				
2					
3	Late Payment Charge	\$ 13	\$ 13	\$ -	- Sect 7-TAB 7.4, Schedule 76
4					
5	Connection Charge	11	11	-	- Sect 7-TAB 7.4, Schedule 76
6					
7	Other Recoveries	-	-	-	- Sect 7-TAB 7.4, Schedule 76
8					
9	<b>Total Other Operating Revenue</b>	<u>\$ 24</u>	<u>\$ 24</u>	<u>\$ -</u>	- Sect 7-TAB 7.4, Schedule 5

OTHER OPERATING REVENUE  
FOR THE YEAR ENDING DECEMBER 31, 2013  
(\$000)

Line No.	Particulars (1)	2012 FORECAST (2)	2013 (3)	Change (4)	Cross Reference (5)
1	<b>Other Utility Revenue</b>				
2					
3	Late Payment Charge	\$ 13	\$ 13	\$0	- Sect 7-TAB 7.4, Schedule 76
4					
5	Connection Charge	11	11	-	- Sect 7-TAB 7.4, Schedule 76
6					
7	Other Recoveries	-	-	-	- Sect 7-TAB 7.4, Schedule 76
8					
9	<b>Total Other Operating Revenue</b>	<u>\$ 24</u>	<u>\$ 24</u>	<u>\$ -</u>	- Sect 7-TAB 7.4, Schedule 6

OPERATION & MAINTENANCE EXPENSES - RESOURCE VIEW  
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013  
(\$000)

Line No.	Particulars	2010 ACTUAL	2011 APPROVED	2011 PROJECTED	2012 FORECAST	2013 FORECAST	Cross Reference
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	M&E Costs	\$ 126	\$ 141	\$ 141	\$ 187	\$ 186	
2	COPE Costs	55	68	68	75	79	
3	COPE Customer Services Costs	-	-	-	35	34	
4	IBEW Costs	267	258	258	269	276	
5							
6	<b>Labour Costs</b>	<b>448</b>	<b>467</b>	<b>467</b>	<b>566</b>	<b>573</b>	
7							
8	Vehicle Costs	52	61	61	49	50	
9	Employee Expenses	19	17	17	19	20	
10	Materials and Supplies	16	14	14	15	15	
11	Computer Costs	29	34	34	42	44	
12	Fees and Administration Costs *	68	60	60	174	190	
13	Contractor Costs *	172	177	177	43	46	
14	Facilities	35	42	42	45	41	
15	Recoveries & Revenue	(45)	(56)	(58)	(70)	(68)	
16							
17	<b>Non-Labour Costs</b>	<b>346</b>	<b>348</b>	<b>346</b>	<b>318</b>	<b>338</b>	
18							
19							
20	<b>Total Gross O&amp;M Expenses</b>	<b>794</b>	<b>815</b>	<b>812</b>	<b>884</b>	<b>911</b>	
21							
22	Add: PST Savings	-	(3)	(0)	0	0	
23	Less: Capitalized Overhead	(114)	(114)	(114)	(124)	(128)	
24							
25	<b>Total O&amp;M Expenses</b>	<b>\$ 680</b>	<b>\$ 698</b>	<b>\$ 699</b>	<b>\$ 760</b>	<b>\$ 784</b>	
26	* Note: 2012 & 2013 reflect customer service costs previously contracted						

- Sect 7-TAB 7.4, Schedule 4  
- Sect 7-TAB 7.4, Schedule 5  
- Sect 7-TAB 7.4, Schedule 6



OPERATION & MAINTENANCE EXPENSES - ACTIVITY VIEW (Continued)  
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013  
(\$000)

Line No.	Particulars (1)	BCUC Reference (2)	2010 ACTUAL (3)	2011 APPROVED (4)	2011 PROJECTED (5)	2012 FORECAST (6)	2013 FORECAST (7)	Cross Reference (8)
1	Facilities Management	500-10	\$ -	\$ -	\$ -	\$ -	\$ -	
2	Shops & Stores	500-20	-	-	-	-	-	
3	Operations Engineering	500-30	-	-	-	-	-	
4	Property Services	500-40	-	-	-	-	-	
5	System Integrity	500-50	-	-	-	-	-	
6	Environmental Health & Safety	500-60	-	-	-	-	-	
7	Operations Governance	500-70	-	-	-	-	-	
8	Energy Supply & Resource Development	500-80	-	-	-	-	-	
9	<b>General Operations Total</b>	<b>500</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
10								
11	Energy Efficiency	600-10	-	-	-	-	-	
12	Marketing - Supervision	600-20	-	-	-	-	-	
13	Corporate & Marketing Communications	600-30	-	-	-	-	-	
14	Marketing Planning & Development	600-40	-	-	-	-	-	
15	<b>Marketing Total</b>	<b>600</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
16								
17	Customer Care - Supervision	700-10	-	-	-	-	-	
18	Customer Contact	700-20	135	136	136	-	-	
19	Bad Debt Management and Administration	700-30	-	-	-	-	-	
20	Customer Management & Sales	700-40	-	-	-	-	-	
21	<b>Customer Care Total</b>	<b>700</b>	<b>135</b>	<b>136</b>	<b>136</b>	<b>-</b>	<b>-</b>	
22								
23	Business & IT Services - Supervision	800-10	-	-	-	-	-	
24	Application Management	800-20	-	-	-	-	-	
25	Infrastructure Management	800-30	-	-	-	-	-	
26	Procurement Services	800-40	-	-	-	-	-	
27	<b>Business &amp; IT Services Total</b>	<b>800</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
28								
29	Administration & General	900-11	-	-	-	-	-	
30	Insurance	900-12	-	-	-	-	-	
31	Finance and Regulatory Affairs	900-13	-	-	-	-	-	
32	Shared Services Agreement	900-14	321	331	331	515	529	
33	Corporate Administration Total	900-10	321	331	331	515	529	
34	Forecasting	900-20	-	-	-	-	-	
35	Public Affairs	900-30	-	-	-	-	-	
36	Business Development	900-40	-	-	-	-	-	
37	Human Resources	900-50	-	-	-	-	-	
38	Other Post Employment Benefits (OPEB)	900-60	-	-	-	-	-	
39	<b>Administration &amp; General Total</b>	<b>900</b>	<b>321</b>	<b>331</b>	<b>331</b>	<b>515</b>	<b>529</b>	
40								
41	<b>Total Gross O&amp;M Expenses</b>		<b>794</b>	<b>815</b>	<b>812</b>	<b>884</b>	<b>911</b>	
42								
43	Add: PST Savings		-	(3)	(0)	0	0	
44	Less: Capitalized Overhead		(114)	(114)	(114)	(124)	(128)	
45								
46	<b>Total O&amp;M Expenses</b>		<b>\$ 680</b>	<b>\$ 698</b>	<b>\$ 699</b>	<b>\$ 760</b>	<b>\$ 784</b>	
47								

- Sect 7-TAB 7.4, Schedule 4  
- Sect 7-TAB 7.4, Schedule 5  
- Sect 7-TAB 7.4, Schedule 6

PROPERTY AND SUNDRY TAXES  
FOR THE YEAR ENDING DECEMBER 31, 2011  
(\$000s)

Line No.	Particulars	2011 PROJECTED					Cross Reference
		2010 ACTUAL	2011 APPROVED	Total Expenses	Revised Rates, Total Expenses	Change	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
						(Column (5) - Column (3))	
1	Property Taxes						
2							
3	1% in Lieu of General Municipal Tax	\$ 55	\$ 58	\$ 58	\$ 58	\$ 0	
4							
5	General, School and Other	<u>103</u>	<u>108</u>	<u>110</u>	<u>110</u>	<u>2</u>	
6							
7		158	165	168	168	3	
8							
9	Add / Less: Deferred Property Taxes	<u>-</u>	<u>-</u>	<u>2</u>	<u>2</u>	<u>2</u>	
10							
11	Total	<u>\$ 158</u>	<u>\$ 165</u>	<u>\$ 170</u>	<u>\$ 170</u>	<u>\$ 5</u>	- Sect 7-TAB 7.4, Schedule 4

FORTISBC ENERGY INC. - Fort Nelson  
 PROPERTY AND SUNDRY TAXES  
 FOR THE YEAR ENDING DECEMBER 31, 2012  
 (\$000s)

BCUC Order No. G-177-11 Section 7  
 TAB 7.4  
 Schedule 25

Line No.	Particulars	2012			Cross Reference
		2011 PROJECTED (2)	Total Expenses (3)	Revised Rates, Total Expenses (4)	
1	Property Taxes				
2					
3	1% in Lieu of General Municipal Tax	\$ 58	\$ 55	\$ 55	\$ (3)
4					
5	General, School and Other	<u>110</u>	<u>117</u>	<u>117</u>	<u>7</u>
6					
7		168	172	172	4
8					
9	Add / Less: Deferred Property Taxes	<u>2</u>	<u>-</u>	<u>-</u>	<u>(2)</u>
10					
11	Total	<u>\$ 170</u>	<u>\$ 172</u>	<u>\$ 172</u>	<u>\$ 2</u>

- Sect 7-TAB 7.4, Schedule 5

FORTISBC ENERGY INC. - Fort Nelson  
 PROPERTY AND SUNDRY TAXES  
 FOR THE YEAR ENDING DECEMBER 31, 2013  
 (\$000s)

BCUC Order No. G-177-11      Section 7  
 TAB 7.4  
 Schedule 26

Line No.	Particulars	2013			Cross Reference
		2012 FORECAST (2)	Total Expenses (3)	Revised Rates, Total Expenses (4)	
1	Property Taxes				
2					
3	1% in Lieu of General Municipal Tax	\$ 55	\$ 55	\$ 55	\$ -
4					
5	General, School and Other	117	123	123	6
6					
7		172	178	178	6
8					
9	Add / Less: Deferred Property Taxes	-	-	-	-
10					
11	Total	<u>\$ 172</u>	<u>\$ 178</u>	<u>\$ 178</u>	<u>\$ 6</u>

- Sect 7-TAB 7.4, Schedule 6

DEPRECIATION AND AMORTIZATION EXPENSES  
FOR THE YEAR ENDING DECEMBER 31, 2011  
(\$000s)

Line No.	Particulars (1)	2010 ACTUAL (2)	2011 APPROVED (3)	2011 PROJECTED (4)	Change (5)	Cross Reference (6)
					(Column (4) - Column (3))	
1	<b><u>Depreciation &amp; Removal Provision</u></b>					
2						
3	Depreciation Expense	\$ 249	\$ 317	\$ 325	\$ 8	- Sect 7-TAB 7.4, Schedule 54
4						
5	Less: Amortization of Contributions in Aid of Construction	<u>(27)</u>	<u>(29)</u>	<u>(32)</u>	<u>(3)</u>	- Sect 7-TAB 7.4, Schedule 63
6		222	288	293	5	
7						
8	<b><u>Amortization Expense</u></b>					
9						
10	Amortization of Deferred Charges	<u>\$ (3)</u>	<u>\$ 71</u>	<u>\$ 70</u>	<u>\$ (1)</u>	- Sect 7-TAB 7.4, Schedule 66
11						
12	TOTAL	<u>\$ 220</u>	<u>\$ 360</u>	<u>\$ 363</u>	<u>\$ 3</u>	- Sect 7-TAB 7.4, Schedule 4

DEPRECIATION AND AMORTIZATION EXPENSES  
FOR THE YEAR ENDING DECEMBER 31, 2012  
(\$000s)

Line No.	Particulars (1)	2011	2012	Change	Cross Reference (5)
		PROJECTED (2)	(3)	(4)	
1	<b><u>Depreciation &amp; Removal Provision</u></b>				
2					
3	Depreciation Expense	\$ 325	\$ 334	\$ 9	- Sect 7-TAB 7.4, Schedule 57
4					
5	Less: Amortization of Contributions in Aid of Construction	<u>(32)</u>	<u>(34)</u>	<u>(2)</u>	- Sect 7-TAB 7.4, Schedule 64
6		293	300	7	
7					
8	<b><u>Amortization Expense</u></b>				
9					
10	Amortization of Deferred Charges	<u>\$ 70</u>	<u>\$ (82)</u>	<u>\$ (152)</u>	- Sect 7-TAB 7.4, Schedule 68
11					
12	TOTAL	<u>\$ 363</u>	<u>\$ 218</u>	<u>\$ (145)</u>	- Sect 7-TAB 7.4, Schedule 5

DEPRECIATION AND AMORTIZATION EXPENSES  
FOR THE YEAR ENDING DECEMBER 31, 2013  
(\$000s)

Line No.	Particulars (1)	2012 FORECAST (2)	2013 (3)	Change (4)	Cross Reference (5)
1	<b><u>Depreciation &amp; Removal Provision</u></b>				
2					
3	Depreciation Expense	\$ 334	\$ 367	\$ 33	- Sect 7-TAB 7.4, Schedule 60
4					
5	Less: Amortization of Contributions in Aid of Construction	<u>(34)</u>	<u>(34)</u>	<u>-</u>	- Sect 7-TAB 7.4, Schedule 65
6		300	333	33	
7					
8	<b><u>Amortization Expense</u></b>				
9					
10	Amortization of Deferred Charges	<u>\$ (82)</u>	<u>\$ 5</u>	<u>\$ 87</u>	- Sect 7-TAB 7.4, Schedule 70
11					
12	TOTAL	<u>\$ 218</u>	<u>\$ 338</u>	<u>\$ 120</u>	- Sect 7-TAB 7.4, Schedule 6

INCOME TAXES  
FOR THE YEAR ENDING DECEMBER 31, 2011  
(\$000s)

Line No.	Particulars (1)	2010 ACTUAL (2)	2011 APPROVED (3)	2011 PROJECTED			Change (7)	Cross Reference (8)
				Existing Rates (4)	Revised Revenue (5)	Total (6)		
							(Column (6) - Column (3))	
1	CALCULATION OF INCOME TAXES							
2	EARNED RETURN	\$ 357	\$ 518	\$ 464	\$ -	\$ 464	\$ (54)	- Sect 7-TAB 7.4, Schedule 4
3	Deduct - Interest on Debt	(217)	(258)	(229)	-	(229)	29	- Sect 7-TAB 7.4, Schedule 79
4	Net Additions (Deductions)	(8)	(37)	111	-	111	148	- Sect 7-TAB 7.4, Schedule 33
5	Adjusted Taxable Income After Tax	<u>\$ 131</u>	<u>\$ 223</u>	<u>\$ 346</u>	<u>\$ -</u>	<u>\$ 346</u>	<u>\$ 123</u>	
6								
7	Current Income Tax Rate	28.50%	26.50%	26.50%	26.50%	26.50%	0.00%	
8	1 - Current Income Tax Rate	71.50%	73.50%	73.50%	73.50%	73.50%	0.00%	
9								
10	Taxable Income	<u>\$ 184</u>	<u>\$ 304</u>	<u>\$ 471</u>	<u>\$ -</u>	<u>\$ 471</u>	<u>\$ 167</u>	
11								
12								
13	Income Tax - Current	\$ 52	\$ 81	\$ 125	\$ -	\$ 125	\$ 44	
14								
15	<b>Total Income Tax</b>	<u>\$ 52</u>	<u>\$ 81</u>	<u>\$ 125</u>	<u>\$ -</u>	<u>\$ 125</u>	<u>\$ 44</u>	- Sect 7-TAB 7.4, Schedule 4

INCOME TAXES  
FOR THE YEAR ENDING DECEMBER 31, 2012  
(\$000s)

Line No.	Particulars (1)	2012				Change (6)	Cross Reference (7)
		2011 PROJECTED (2)	Existing Rates (3)	Revised Revenue (4)	Total (5)		
1	CALCULATION OF INCOME TAXES						
2	EARNED RETURN	\$ 464	\$ 575	\$ -	\$ 575	\$ 111	- Sect 7-TAB 7.4, Schedule 5
3	Deduct - Interest on Debt	(229)	(294)	-	(294)	(65)	- Sect 7-TAB 7.4, Schedule 80
4	Net Additions (Deductions)	111	(55)	-	(55)	(166)	- Sect 7-TAB 7.4, Schedule 34
5	Adjusted Taxable Income After Tax	<u>\$ 346</u>	<u>\$ 226</u>	<u>\$ -</u>	<u>\$ 226</u>	<u>\$ (120)</u>	
6							
7	Current Income Tax Rate	26.50%	25.00%	25.00%	25.00%	-1.50%	
8	1 - Current Income Tax Rate	73.50%	75.00%	75.00%	75.00%	1.50%	
9							
10	Taxable Income	<u>\$ 471</u>	<u>\$ 301</u>	<u>\$ -</u>	<u>\$ 301</u>	<u>\$ (170)</u>	
11							
12							
13	Income Tax - Current	\$ 125	\$ 76	\$ -	\$ 76	\$ (49)	
14							
15	<b>Total Income Tax</b>	<u>\$ 125</u>	<u>\$ 76</u>	<u>\$ -</u>	<u>\$ 76</u>	<u>\$ (49)</u>	- Sect 7-TAB 7.4, Schedule 5

INCOME TAXES  
FOR THE YEAR ENDING DECEMBER 31, 2013  
(\$000s)

Line No.	Particulars (1)	2012 FORECAST (2)	2013			Change (6)	Cross Reference (7)
			Existing Rates (3)	Revised Revenue (4)	Total (5)		
1	CALCULATION OF INCOME TAXES						
2	EARNED RETURN	\$ 575	\$ 700	\$ 19	\$ 719	\$ 144	- Sect 7-TAB 7.4, Schedule 6
3	Deduct - Interest on Debt	(294)	(368)	-	(368)	(74)	- Sect 7-TAB 7.4, Schedule 81
4	Net Additions (Deductions)	(55)	(266)	-	(266)	(211)	- Sect 7-TAB 7.4, Schedule 35
5	Adjusted Taxable Income After Tax	<u>\$ 226</u>	<u>\$ 66</u>	<u>\$ 19</u>	<u>\$ 85</u>	<u>\$ (141)</u>	
6							
7	Current Income Tax Rate	25.00%	25.00%	25.00%	25.00%	0.00%	
8	1 - Current Income Tax Rate	75.00%	75.00%	75.00%	75.00%	0.00%	
9							
10	Taxable Income	<u>\$ 302</u>	<u>\$ 88</u>	<u>\$ 25</u>	<u>\$ 113</u>	<u>\$ (189)</u>	
11							
12							
13	Income Tax - Current	\$ 76	\$ 22	\$ 6	\$ 28	\$ (48)	
14							
15	<b>Total Income Tax</b>	<u>\$ 76</u>	<u>\$ 22</u>	<u>\$ 6</u>	<u>\$ 28</u>	<u>\$ (48)</u>	- Sect 7-TAB 7.4, Schedule 6

ADJUSTMENTS TO TAXABLE INCOME  
FOR THE YEAR ENDING DECEMBER 31, 2011  
(\$000s)

Line No.	Particulars	2010 ACTUAL	2011 APPROVED	2011 PROJECTED	Change	Cross Reference
	(1)	(2)	(3)	(4)	(5)	(6)
(Column (4) - Column (3))						
1	<b>Addbacks:</b>					
2	Non-tax Deductible Expenses	\$ 3	\$ 3	\$ -	\$ (3)	
3	Depreciation	222	288	293	5	- Sect 7-TAB 7.4, Schedule 27
4	Amortization of Debt Issue Expenses	3	4	1	(3)	
5	2012 Revenue Surplus (Net of Tax)	-	-	-	-	
6						
7	<b>Deductions:</b>					
8	Amortization of Deferred Charges	(3)	71	70	(1)	- Sect 7-TAB 7.4, Schedule 27
9	Capital Cost Allowance	(173)	(311)	(194)	117	- Sect 7-TAB 7.4, Schedule 36
10	Cumulative Eligible Capital Allowance	-	-	-	-	
11	Debt Issue Costs	(5)	(5)	(3)	2	
12	Vehicle Lease Payment	(8)	-	-	-	
13	Pension Reserve	(3)	(38)	(7)	31	
14	Overheads Capitalized Expensed for Tax Purposes	(41)	(49)	(49)	(0)	
15	Removal Costs	-	-	-	-	
16	Major Inspection Costs	(4)	-	-	-	
17						
18	TOTAL	<u>\$ (8)</u>	<u>\$ (37)</u>	<u>\$ 111</u>	<u>\$ 148</u>	- Sect 7-TAB 7.4, Schedule 30

FORTISBC ENERGY INC. - Fort Nelson  
 ADJUSTMENTS TO TAXABLE INCOME  
 FOR THE YEAR ENDING DECEMBER 31, 2012  
 (\$000s)

BCUC Order No. G-177-11

Section 7  
 TAB 7.4  
 Schedule 34

Line No.	Particulars (1)	2011			Cross Reference (5)
		PROJECTED (2)	2012 (3)	Change (4)	
1	<b>Addbacks:</b>				
2	Non-tax Deductible Expenses	\$ -	\$ 3	\$ 3	
3	Depreciation	293	300	7	- Sect 7-TAB 7.4, Schedule 28
4	Amortization of Debt Issue Expenses	1	2	1	
5	2012 Revenue Surplus (Net of Tax)	-	97	97	
6					
7	<b>Deductions:</b>				
8	Amortization of Deferred Charges	70	(82)	(152)	- Sect 7-TAB 7.4, Schedule 28
9	Capital Cost Allowance	(194)	(335)	(141)	- Sect 7-TAB 7.4, Schedule 37
10	Cumulative Eligible Capital Allowance	-	-	-	
11	Debt Issue Costs	(3)	(2)	1	
12	Vehicle Lease Payment	-	-	-	
13	Pension Reserve	(7)	14	21	
14	Overheads Capitalized Expensed for Tax Purposes	(49)	(52)	(3)	
15	Removal Costs	-	-	-	
16	Major Inspection Costs	-	-	-	
17					
18	TOTAL	<u>\$ 111</u>	<u>\$ (55)</u>	<u>\$ (166)</u>	- Sect 7-TAB 7.4, Schedule 31

FORTISBC ENERGY INC. - Fort Nelson  
 ADJUSTMENTS TO TAXABLE INCOME  
 FOR THE YEAR ENDING DECEMBER 31, 2013  
 (\$000s)

BCUC Order No. G-177-11

Section 7  
 TAB 7.4  
 Schedule 35

Line No.	Particulars	2012 FORECAST (2)	2013 (3)	Change (4)	Cross Reference (5)
1	<b>Addbacks:</b>				
2	Non-tax Deductible Expenses	\$ 3	\$ 3	\$ -	
3	Depreciation	300	333	33	- Sect 7-TAB 7.4, Schedule 29
4	Amortization of Debt Issue Expenses	2	2	-	
5	2012 Revenue Surplus (Net of Tax)	97	(97)	(194)	
6					
7	<b>Deductions:</b>				
8	Amortization of Deferred Charges	(82)	5	87	- Sect 7-TAB 7.4, Schedule 29
9	Capital Cost Allowance	(335)	(467)	(132)	- Sect 7-TAB 7.4, Schedule 38
10	Cumulative Eligible Capital Allowance	-	-	-	
11	Debt Issue Costs	(2)	(1)	1	
12	Vehicle Lease Payment	-	-	-	
13	Pension Reserve	14	10	(4)	
14	Overheads Capitalized Expensed for Tax Purposes	(52)	(54)	(2)	
15	Removal Costs	-	-	-	
16	Major Inspection Costs	-	-	-	
17					
18	TOTAL	<u>\$ (55)</u>	<u>\$ (266)</u>	<u>\$ (211)</u>	- Sect 7-TAB 7.4, Schedule 32

CAPITAL COST ALLOWANCE  
FOR THE YEAR ENDING DECEMBER 31, 2011  
(\$000s)

Line No.	Class	CCA Rate	12/31/2010 UCC Balance	Adjustments	2011 Net Additions	2011 CCA	12/31/2011 UCC Balance
(1)	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	1	4%	\$ 2,669	\$ -	\$ -	\$ (107)	\$ 2,562
2	1(b)	6%	483	-	-	(29)	454
3	2	6%	307	-	-	(18)	289
4	3	5%	16	-	-	(1)	15
5	6	10%	1	-	-	-	1
6	7	15%	-	-	-	-	-
7	8	20%	3	-	8	(1)	10
8	10	30%	3	-	-	(1)	2
9	12	100%	-	-	-	-	-
10	13	manual	1	-	-	(1)	-
11	14	manual	-	-	-	-	-
12	17	8%	-	-	-	-	-
13	38	30%	-	-	-	-	-
14	39	25%	-	-	-	-	-
15	45	45%	-	-	-	-	-
16	47	8%	-	82	-	(7)	75
17	49	8%	179	-	13	(15)	177
18	50 / 52	55% / 100%	-	-	-	-	-
19	51	6%	183	(82)	277	(14)	364
20	43.2	50%	-	-	-	-	-
22		Total	<u>\$ 3,845</u>	<u>\$ -</u>	<u>\$ 298</u>	<u>\$ (194)</u>	<u>\$ 3,949</u>

Cross Reference

- Sect 7-TAB 7.4, Schedule 33

CAPITAL COST ALLOWANCE  
FOR THE YEAR ENDING DECEMBER 31, 2012  
(\$000s)

Line No.	Class	CCA Rate	12/31/2011 UCC Balance	Adjustments	2012 Net Additions	2012 CCA	12/31/2012 UCC Balance
(1)	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	1	4%	\$ 2,562	\$ -	\$ -	\$ (102)	\$ 2,460
2	1(b)	6%	454	-	132	(31)	555
3	2	6%	289	(1)	-	(17)	271
4	3	5%	15	-	-	(1)	14
5	6	10%	1	-	-	-	1
6	7	15%	-	-	-	-	-
7	8	20%	10	-	10	(3)	17
8	10	30%	2	-	-	(1)	1
9	12	100%	-	-	-	-	-
10	13	manual	-	-	-	-	-
11	14	manual	-	-	-	-	-
12	17	8%	-	-	-	-	-
13	38	30%	-	-	-	-	-
14	39	25%	-	-	-	-	-
15	45	45%	-	-	-	-	-
16	47	8%	75	-	-	(6)	69
17	49	8%	177	-	3,319	(147)	3,349
18	50	55%	-	-	-	-	-
19	51	6%	364	-	183	(27)	520
20	43.2	50%	-	-	-	-	-
21							
22		Total	<u>\$ 3,949</u>	<u>\$ (1)</u>	<u>\$ 3,644</u>	<u>\$ (335)</u>	<u>\$ 7,257</u>

Cross Reference

- Sect 7-TAB 7.4, Schedule 34

CAPITAL COST ALLOWANCE  
FOR THE YEAR ENDING DECEMBER 31, 2013  
(\$000s)

Line No.	Class	CCA Rate	12/31/2012 UCC Balance	Adjustments	2013 Net Additions	2013 CCA	12/31/2013 UCC Balance
(1)	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	1	4%	\$ 2,460	\$ -	\$ -	\$ (98)	\$ 2,362
2	1(b)	6%	555	-	-	(33)	522
3	2	6%	271	-	-	(16)	255
4	3	5%	14	-	-	(1)	13
5	6	10%	1	-	-	-	1
6	7	15%	-	-	-	-	-
7	8	20%	17	-	10	(4)	23
8	10	30%	1	-	-	-	1
9	12	100%	-	-	-	-	-
10	13	manual	-	-	-	-	-
11	14	manual	-	-	-	-	-
12	17	8%	-	-	-	-	-
13	38	30%	-	-	-	-	-
14	39	25%	-	-	-	-	-
15	45	45%	-	-	-	-	-
16	47	8%	69	-	-	(6)	63
17	49	8%	3,349	-	13	(268)	3,094
18	50	55%	-	-	-	-	-
19	51	6%	520	(1)	325	(41)	803
20	43.2	50%	-	-	-	-	-
21							
22		Total	<u>\$ 7,257</u>	<u>\$ (1)</u>	<u>\$ 348</u>	<u>\$ (467)</u>	<u>\$ 7,137</u>

Cross Reference

- Sect 7-TAB 7.4, Schedule 35



UTILITY RATE BASE  
FOR THE YEAR ENDING DECEMBER 31, 2012  
(\$000s)

Line No.	Particulars (1)	2011 PROJECTED (2)	2012 FORECAST		Change (6)	Cross Reference (7)	
			Existing 2011 Rates (3)	Adjustments (4)			Revised Rates (5)
1	Gas Plant in Service, Beginning	\$ 8,642	\$ 8,780	\$ -	\$ 8,780	\$ 138	- Sect 7-TAB 7.4, Schedule 48
2	Opening Balance Adjustment	-	-	-	-	-	
3	Gas Plant in Service, Ending	8,780	12,563	-	12,563	3,783	- Sect 7-TAB 7.4, Schedule 48
4							
5	Accumulated Depreciation Beginning - Plant	\$ (2,213)	\$ (2,342)	\$ -	\$ (2,342)	\$ (129)	- Sect 7-TAB 7.4, Schedule 57
6	Opening Balance Adjustment (re Negative Salvage)	-	-	-	-	-	- Sect 7-TAB 7.4, Schedule 57
7	Accumulated Depreciation Ending - Plant	(2,342)	(2,673)	-	(2,673)	(331)	- Sect 7-TAB 7.4, Schedule 57
8							
9	Negative Salvage Depreciation Beginning - Plant	\$ -	\$ -	\$ -	\$ -	\$ -	- Sect 7-TAB 7.4, Schedule 61
10	Opening Balance Adjustment (re Negative Salvage)	-	-	-	-	-	- Sect 7-TAB 7.4, Schedule 61
11	Negative Salvage Depreciation Ending - Plant	-	-	-	-	-	- Sect 7-TAB 7.4, Schedule 61
12							
13	CIAC, Beginning	\$ (1,287)	\$ (1,287)	\$ -	\$ (1,287)	\$ -	- Sect 7-TAB 7.4, Schedule 64
14	Opening Balance Adjustment	-	-	-	-	-	- Sect 7-TAB 7.4, Schedule 64
15	CIAC, Ending	(1,287)	(1,287)	-	(1,287)	-	- Sect 7-TAB 7.4, Schedule 64
16							
17	Accumulated Amortization Beginning - CIAC	\$ 490	\$ 522	\$ -	\$ 522	\$ 32	- Sect 7-TAB 7.4, Schedule 64
18	Opening Balance Adjustment	-	-	-	-	-	- Sect 7-TAB 7.4, Schedule 64
19	Accumulated Amortization Ending - CIAC	522	556	-	556	34	- Sect 7-TAB 7.4, Schedule 64
20							
21	Net Plant in Service, Mid-Year	<u>\$ 5,653</u>	<u>\$ 7,416</u>	<u>\$ -</u>	<u>\$ 7,416</u>	<u>\$ 1,764</u>	
22							
23	Adjustment to 13-Month Average	-	-	-	-	-	
24	Work in Progress, No AFUDC	-	-	-	-	-	
25	Unamortized Deferred Charges	85	(38)	-	(38)	(123)	- Sect 7-TAB 7.4, Schedule 68
26	Cash Working Capital	13	10	-	10	(3)	- Sect 7-TAB 7.4, Schedule 73
27	Other Working Capital	4	4	-	4	-	- Sect 7-TAB 7.4, Schedule 73
28	<b>Utility Rate Base</b>	<u>\$ 5,755</u>	<u>\$ 7,392</u>	<u>\$ -</u>	<u>\$ 7,392</u>	<u>\$ 1,637</u>	- Sect 7-TAB 7.4, Schedule 80
29							
30							

UTILITY RATE BASE  
FOR THE YEAR ENDING DECEMBER 31, 2013  
(\$000s)

Line No.	Particulars (1)	2012 FORECAST (2)	2013 FORECAST			Change (6)	Cross Reference (7)
			Existing 2011 Rates (3)	Adjustments (4)	Revised Rates (5)		
1	Gas Plant in Service, Beginning	\$ 8,780	\$ 12,563	\$ -	\$ 12,563	\$ 3,783	- Sect 7-TAB 7.4, Schedule 51
2	Opening Balance Adjustment	-	-	-	-	-	
3	Gas Plant in Service, Ending	12,563	12,957	-	12,957	394	- Sect 7-TAB 7.4, Schedule 51
4							
5	Accumulated Depreciation Beginning - Plant	\$ (2,342)	\$ (2,673)	\$ -	\$ (2,673)	\$ (331)	- Sect 7-TAB 7.4, Schedule 60
6	Opening Balance Adjustment	-	-	-	-	-	
7	Accumulated Depreciation Ending - Plant	(2,673)	(3,033)	-	(3,033)	(360)	- Sect 7-TAB 7.4, Schedule 60
8							
9	Negative Salvage Depreciation Beginning - Plant	\$ -	\$ -	\$ -	\$ -	\$ -	- Sect 7-TAB 7.4, Schedule 62
10	Opening Balance Adjustment	-	-	-	-	-	
11	Negative Salvage Depreciation Ending - Plant	-	-	-	-	-	- Sect 7-TAB 7.4, Schedule 62
12							
13	CIAC, Beginning	\$ (1,287)	\$ (1,287)	\$ -	\$ (1,287)	\$ -	- Sect 7-TAB 7.4, Schedule 65
14	Opening Balance Adjustment	-	-	-	-	-	
15	CIAC, Ending	(1,287)	(1,287)	-	(1,287)	-	- Sect 7-TAB 7.4, Schedule 65
16							
17	Accumulated Amortization Beginning - CIAC	\$ 522	\$ 556	\$ -	\$ 556	\$ 34	- Sect 7-TAB 7.4, Schedule 65
18	Opening Balance Adjustment	-	-	-	-	-	
19	Accumulated Amortization Ending - CIAC	556	590	-	590	34	- Sect 7-TAB 7.4, Schedule 65
20							
21	Net Plant in Service, Mid-Year	<u>\$ 7,416</u>	<u>\$ 9,193</u>	<u>\$ -</u>	<u>\$ 9,193</u>	<u>\$ 1,777</u>	
22							
23	Adjustment to 13-Month Average	-	-	-	-	-	
24	Work in Progress, No AFUDC	-	-	-	-	-	
25	Unamortized Deferred Charges	(38)	33	-	33	71	- Sect 7-TAB 7.4, Schedule 70
26	Cash Working Capital	10	10	1	11	1	- Sect 7-TAB 7.4, Schedule 74
27	Other Working Capital	4	4	-	4	-	- Sect 7-TAB 7.4, Schedule 74
28	<b>Utility Rate Base</b>	<u>\$ 7,392</u>	<u>\$ 9,240</u>	<u>\$ 1</u>	<u>\$ 9,241</u>	<u>\$ 1,849</u>	- Sect 7-TAB 7.4, Schedule 81
29							
30							

CAPITAL EXPENDITURES AND PLANT ADDITIONS  
 FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013  
 (\$000)

Line No.	Particulars (1)	2011 Projected (2)	2012 Forecast (3)	2013 Forecast (4)	Reference (5)
1	<b>CAPITAL EXPENDITURES</b>				
2					
3	<u>Regular Capital Expenditures</u>				
4					
5	Total Regular Capital Expenditures	\$ 233	\$ 3,275	\$ 276	
6					
7					
8	<u>Special Projects - CPCN's</u>	\$ -	\$ -	\$ -	
9					
10					
11	TOTAL CAPITAL EXPENDITURES	\$ 233	\$ 3,275	\$ 276	
12					
13					
14	<b>RECONCILIATION OF CAPITAL EXPENDITURES TO PLANT ADDITIONS</b>				
15					
16	<u>Regular Capital</u>				
17	Regular Capital Expenditures	\$ 233	\$ 3,275	\$ 276	
18	Add - Opening WIP	-	-	-	
19	Add - Opening WIP Adjustment	-	300	-	
20	Less - Closing WIP	-	-	-	
21	Add - AFUDC	-	89	-	- Sect 7-TAB 7.4, Schedule 45
22	Add - Overhead Capitalized	114	122	126	- Sect 7-TAB 7.4, Schedule 48
23					- Sect 7-TAB 7.4, Schedule 51
24	TOTAL PLANT ADDITIONS	\$ 347	\$ 3,786	\$ 401	





GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)  
 FOR THE YEAR ENDING DECEMBER 31, 2011  
 (\$000s)

Line No.	Particulars (1)	Balance 12/31/2010 (2)	CPCN'S (3)	2011 Additions (4)	2011 AFUDC (5)	2011 CapOH (6)	Retirements (7)	Transfers/ Recovery (8)	Balance 12/31/2011 (9)	Mid-year GPIS for Depreciation (10)
1	<b>GENERAL PLANT &amp; EQUIPMENT</b>									
2	480-00 Land in Fee Simple	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1	\$ 1
3	481-00 Land Rights	-	-	-	-	-	-	-	-	-
4	482-00 Structures & Improvements	-	-	-	-	-	-	-	-	-
5	- Frame Buildings	242	-	-	-	-	-	-	242	242
6	- Masonry Buildings	424	-	-	-	-	(146)	-	278	351
7	- Leasehold Improvement	-	-	-	-	-	-	-	-	-
8	Office Equipment & Furniture	-	-	-	-	-	-	-	-	-
9	483-30 GP Office Equipment	12	-	-	-	-	-	-	12	12
10	483-40 GP Furniture	25	-	-	-	-	-	-	25	25
11	483-10 GP Computer Hardware	182	-	-	-	-	-	-	182	182
12	483-20 GP Computer Software	130	-	-	-	-	-	-	130	130
13	483-21 GP Computer Software	-	-	-	-	-	-	-	-	-
14	483-22 GP Computer Software	-	-	-	-	-	-	-	-	-
15	484-00 Vehicles	11	-	-	-	-	-	-	11	11
16	484-00 Vehicles - Leased	-	-	-	-	-	-	-	-	-
17	485-10 Heavy Work Equipment	3	-	-	-	-	-	-	3	3
18	485-20 Heavy Mobile Equipment	-	-	-	-	-	-	-	-	-
19	486-00 Small Tools & Equipment	84	-	8	-	-	-	-	92	88
20	487-00 Equipment on Customer's Premises	-	-	-	-	-	(15)	-	(15)	(8)
21	- VRA Compressor Installation Costs	-	-	-	-	-	-	-	-	-
22	488-00 Communications Equipment	-	-	-	-	-	-	-	-	-
23	- Telephone	25	-	-	-	-	-	-	25	25
24	- Radio	2	-	-	-	-	-	-	2	2
25	489-00 Other General Equipment	-	-	-	-	-	(2)	-	(2)	(1)
26	TOTAL GENERAL	1,141	-	8	-	-	(163)	-	986	1,064
27										
28	<b>UNCLASSIFIED PLANT</b>									
29	499 Plant Suspense	-	-	-	-	-	-	-	-	-
30	TOTAL UNCLASSIFIED	-	-	-	-	-	-	-	-	-
31										
32	TOTAL CAPITAL	\$ 8,642	\$ -	\$ 233	\$ -	\$ 113	\$ (208)	\$ -	\$ 8,780	\$ 8,711
33										
34	Cross Reference									
35										

- Sect 7-TAB 7.4, Schedule 39  
 - Sect 7-TAB 7.4, Schedule 42

- Sect 7-TAB 7.4, Schedule 39  
 - Sect 7-TAB 7.4, Schedule 54





GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)  
 FOR THE YEAR ENDING DECEMBER 31, 2012  
 (\$000s)

Line No.	Particulars (1)	Balance 12/31/2011 (2)	CPCN'S (3)	2012 Additions (4)	2012 AFUDC (5)	2012 CapOH (6)	Retirements (7)	Transfers/ Recovery (8)	Balance 12/31/2012 (9)	Mid-year GPIS for Depreciation (10)
1	<b>GENERAL PLANT &amp; EQUIPMENT</b>									
2	480-00 Land in Fee Simple	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1	\$ 1
3	481-00 Land Rights	-	-	-	-	-	-	-	-	-
4	482-00 Structures & Improvements	-	-	-	-	-	-	-	-	-
5	- Frame Buildings	242	-	-	-	-	-	-	242	242
6	- Masonry Buildings	278	-	129	-	-	-	-	407	343
7	- Leasehold Improvement	-	-	-	-	-	-	-	-	-
8	Office Equipment & Furniture	-	-	-	-	-	-	-	-	-
9	483-30 GP Office Equipment	12	-	-	-	-	-	-	12	12
10	483-40 GP Furniture	25	-	-	-	-	-	-	25	25
11	483-10 GP Computer Hardware	182	-	-	-	-	-	-	182	182
12	483-20 GP Computer Software	130	-	-	-	-	-	-	130	130
13	483-21 GP Computer Software	-	-	-	-	-	-	-	-	-
14	483-22 GP Computer Software	-	-	-	-	-	-	-	-	-
15	484-00 Vehicles	11	-	-	-	-	-	-	11	11
16	484-00 Vehicles - Leased	-	-	-	-	-	-	-	-	-
17	485-10 Heavy Work Equipment	3	-	-	-	-	-	-	3	3
18	485-20 Heavy Mobile Equipment	-	-	-	-	-	-	-	-	-
19	486-00 Small Tools & Equipment	92	-	10	-	-	(3)	-	99	96
20	487-00 Equipment on Customer's Premises	(15)	-	-	-	-	-	-	(15)	(15)
21	- VRA Compressor Installation Costs	-	-	-	-	-	-	-	-	-
22	488-00 Communications Equipment	-	-	-	-	-	-	-	-	-
23	- Telephone	25	-	-	-	-	-	-	25	25
24	- Radio	2	-	-	-	-	-	-	2	2
25	489-00 Other General Equipment	(2)	-	-	-	-	-	-	(2)	(2)
26	TOTAL GENERAL	<u>986</u>	<u>-</u>	<u>139</u>	<u>-</u>	<u>-</u>	<u>(3)</u>	<u>-</u>	<u>1,122</u>	<u>1,054</u>
27										
28	<b>UNCLASSIFIED PLANT</b>									
29	499 Plant Suspense	-	-	-	-	-	-	-	-	-
30	TOTAL UNCLASSIFIED	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
31										
32	TOTAL CAPITAL	<u>\$ 8,780</u>	<u>\$ -</u>	<u>\$ 3,575</u>	<u>\$ 90</u>	<u>\$ 121</u>	<u>\$ (3)</u>	<u>\$ -</u>	<u>\$ 12,563</u>	<u>\$ 10,672</u>
33										
34	Cross Reference									
35										

- Sect 7-TAB 7.4, Schedule 40

- Sect 7-TAB 7.4, Schedule 42

- Sect 7-TAB 7.4, Schedule 40

- Sect 7-TAB 7.4, Schedule 57





GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)  
 FOR THE YEAR ENDING DECEMBER 31, 2013  
 (\$000s)

Line No.	Particulars (1)	Balance 12/31/2012 (2)	CPCN'S (3)	2013 Additions (4)	2013 AFUDC (5)	2013 CapOH (6)	Retirements (7)	Transfers/ Recovery (8)	Balance 12/31/2013 (9)	Mid-year GPIS for Depreciation (10)
1	<b>GENERAL PLANT &amp; EQUIPMENT</b>									
2	480-00 Land in Fee Simple	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1	\$ 1
3	481-00 Land Rights	-	-	-	-	-	-	-	-	-
4	482-00 Structures & Improvements	-	-	-	-	-	-	-	-	-
5	- Frame Buildings	242	-	-	-	-	-	-	242	242
6	- Masonry Buildings	407	-	-	-	-	-	-	407	407
7	- Leasehold Improvement	-	-	-	-	-	-	-	-	-
8	Office Equipment & Furniture	-	-	-	-	-	-	-	-	-
9	483-30 GP Office Equipment	12	-	-	-	-	-	-	12	12
10	483-40 GP Furniture	25	-	-	-	-	-	-	25	25
11	483-10 GP Computer Hardware	182	-	-	-	-	-	-	182	182
12	483-20 GP Computer Software	130	-	-	-	-	-	-	130	130
13	483-21 GP Computer Software	-	-	-	-	-	-	-	-	-
14	483-22 GP Computer Software	-	-	-	-	-	-	-	-	-
15	484-00 Vehicles	11	-	-	-	-	-	-	11	11
16	484-00 Vehicles - Leased	-	-	-	-	-	-	-	-	-
17	485-10 Heavy Work Equipment	3	-	-	-	-	-	-	3	3
18	485-20 Heavy Mobile Equipment	-	-	-	-	-	-	-	-	-
19	486-00 Small Tools & Equipment	99	-	10	-	-	(7)	-	102	101
20	487-00 Equipment on Customer's Premises	(15)	-	-	-	-	-	-	(15)	(15)
21	- VRA Compressor Installation Costs	-	-	-	-	-	-	-	-	-
22	488-00 Communications Equipment	-	-	-	-	-	-	-	-	-
23	- Telephone	25	-	-	-	-	-	-	25	25
24	- Radio	2	-	-	-	-	-	-	2	2
25	489-00 Other General Equipment	(2)	-	-	-	-	-	-	(2)	(2)
26	TOTAL GENERAL	1,122	-	10	-	-	(7)	-	1,125	1,124
27										
28	<b>UNCLASSIFIED PLANT</b>									
29	499 Plant Suspense	-	-	-	-	-	-	-	-	-
30	TOTAL UNCLASSIFIED	-	-	-	-	-	-	-	-	-
31										
32	TOTAL CAPITAL	\$ 12,563	\$ -	\$ 276	\$ -	\$ 125	\$ (7)	\$ -	\$ 12,957	\$ 12,760
33										
34	Cross Reference									
35										

- Sect 7-TAB 7.4, Schedule 41  
 - Sect 7-TAB 7.4, Schedule 42

- Sect 7-TAB 7.4, Schedule 41  
 - Sect 7-TAB 7.4, Schedule 60

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE  
FOR THE YEAR ENDING DECEMBER 31, 2011  
(\$000s)

Line No.	Particulars (1)	Mid-year GPIS for Depreciation (2)	Annual Depreciation Rate % (3)	Provision			Accumulated	
				2011 (Cr.) (4)	Adjustments (5)	Retirements (6)	12/31/2010 (7)	12/31/2011 (8)
1	<b>INTANGIBLE PLANT</b>							
2	117-00 Utility Plant Acquisition Adjustment	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
3	175-00 Unamortized Conversion Expense	-	1.00%	-	-	-	-	-
4	178-00 Organization Expense	-	1.00%	-	-	-	-	-
5	179-01 Other Deferred Charges	-	0.00%	-	-	-	-	-
6	401-00 Franchise and Consents	-	19.76%	-	-	-	-	-
7	402-00 Utility Plant Acquisition Adjustment	-	23.66%	-	-	-	-	-
8	402-00 Other Intangible Plant	-	2.14%	-	-	-	-	-
9	431-00 Mfg'd Gas Land Rights	-	0.00%	-	-	-	-	-
10	461-00 Transmission Land Rights	9	0.00%	-	-	-	-	-
11	461-13 IP Land Rights Whistler	-	0.00%	-	-	-	-	-
12	471-00 Distribution Land Rights	21	0.00%	-	-	-	-	-
13	402-01 Application Software - 12.5%	-	12.50%	-	-	-	-	-
14	402-02 Application Software - 20%	-	20.00%	-	-	-	-	-
15	<b>TOTAL INTANGIBLE</b>	<u>30</u>		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>



DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)  
 FOR THE YEAR ENDING DECEMBER 31, 2011  
 (\$000s)

Line No.	Particulars (1)	Mid-year GPIS for Depreciation (2)	Annual Depreciation Rate % (3)	Provision			Accumulated	
				2011 (Cr.) (4)	Adjustments (5)	Retirements (6)	12/31/2010 (7)	12/31/2011 (8)
1	<b>GENERAL PLANT &amp; EQUIPMENT</b>							
2	480-00 Land in Fee Simple	\$ 1	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
3	481-00 Land Rights	-	0.00%	-	-	-	-	-
4	482-00 Structures & Improvements	-	0.00%	-	-	-	-	-
5	- Frame Buildings	242	3.67%	9	-	-	9	18
6	- Masonry Buildings	351	2.50%	9	-	(146)	182	45
7	- Leasehold Improvement	-	0.00%	-	-	-	7	7
8	Office Equipment & Furniture	-	0.00%	-	-	-	-	-
9	483-30 GP Office Equipment	12	6.67%	1	-	-	20	21
10	483-40 GP Furniture	25	5.00%	1	-	-	-	1
11	483-10 GP Computer Hardware	182	20.00%	36	-	-	229	265
12	483-20 GP Computer Software	130	12.50%	16	-	-	7	23
13	483-21 GP Computer Software	-	20.00%	-	-	-	-	-
14	483-22 GP Computer Software	-	0.00%	-	-	-	-	-
15	484-00 Vehicles	11	7.70%	1	-	-	(26)	(25)
16	484-00 Vehicles - Leased	-	0.00%	-	-	-	-	-
17	485-10 Heavy Work Equipment	3	6.64%	-	-	-	(52)	(52)
18	485-20 Heavy Mobile Equipment	-	8.48%	-	-	-	-	-
19	486-00 Small Tools & Equipment	88	5.00%	4	-	-	55	59
20	487-00 Equipment on Customer's Premises	(8)	6.67%	(1)	-	(15)	-	(16)
21	- VRA Compressor Installation Costs	-	0.00%	-	-	-	-	-
22	488-00 Communications Equipment	-	0.00%	-	-	-	-	-
23	- Telephone	25	6.67%	2	-	-	26	28
24	- Radio	2	6.67%	-	-	-	8	8
25	489-00 Other General Equipment	(1)	0.00%	-	-	(2)	-	(2)
26	TOTAL GENERAL	<u>1,064</u>		<u>78</u>	<u>-</u>	<u>(163)</u>	<u>465</u>	<u>380</u>
27								
28	<b>UNCLASSIFIED PLANT</b>							
29	499 Plant Suspense	-	0.00%	-	-	-	-	-
30	TOTAL UNCLASSIFIED	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
31								
32	TOTALS	<u>\$ 8,711</u>		<u>\$ 325</u>	<u>\$ -</u>	<u>\$ (196)</u>	<u>\$ 2,213</u>	<u>\$ 2,342</u>
33								
34	Cross Reference			- Sect 7-TAB 7.4, Schedule 45	- Sect 7-TAB 7.4, Schedule 27		- Sect 7-TAB 7.4, Schedule 39	

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE  
FOR THE YEAR ENDING DECEMBER 31, 2012  
(\$000s)

Line No.	Particulars (1)	Mid-year GPIS for Depreciation (2)	Annual Depreciation Rate % (3)	Provision			Accumulated	
				2012 (Cr.) (4)	Adjust- ments (5)	Retirements (6)	12/31/2011 (7)	12/31/2012 (8)
1	<b>INTANGIBLE PLANT</b>							
2	117-00 Utility Plant Acquisition Adjustment	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
3	175-00 Unamortized Conversion Expense	-	1.00%	-	-	-	-	-
4	178-00 Organization Expense	-	1.00%	-	-	-	-	-
5	179-01 Other Deferred Charges	-	0.00%	-	-	-	-	-
6	401-00 Franchise and Consents	-	49.19%	-	-	-	-	-
7	402-00 Utility Plant Acquisition Adjustment	-	57.14%	-	-	-	-	-
8	402-00 Other Intangible Plant	-	2.38%	-	-	-	-	-
9	431-00 Mfg'd Gas Land Rights	-	0.00%	-	-	-	-	-
10	461-00 Transmission Land Rights	9	0.00%	-	-	-	-	-
11	461-13 IP Land Rights Whistler	-	0.00%	-	-	-	-	-
12	471-00 Distribution Land Rights	21	0.00%	-	-	-	-	-
13	402-01 Application Software - 12.5%	-	12.50%	-	-	-	-	-
14	402-02 Application Software - 20%	-	20.00%	-	-	-	-	-
15	<b>TOTAL INTANGIBLE</b>	<u>30</u>		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>



DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)  
 FOR THE YEAR ENDING DECEMBER 31, 2012  
 (\$000s)

Line No.	Particulars	Mid-year GPIS for Depreciation (2)	Annual Depreciation Rate % (3)	Provision			Accumulated	
				2012 (Cr.) (4)	Adjustments (5)	Retirements (6)	12/31/2011 (7)	12/31/2012 (8)
1	<b>GENERAL PLANT &amp; EQUIPMENT</b>							
2	480-00 Land in Fee Simple	\$ 1	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
3	481-00 Land Rights	-	0.00%	-	-	-	-	-
4	482-00 Structures & Improvements	-	0.00%	-	-	-	-	-
5	- Frame Buildings	242	4.82%	12	-	-	18	30
6	- Masonry Buildings	343	2.23%	8	-	-	45	53
7	- Leasehold Improvement	-	0.00%	-	-	-	7	7
8	Office Equipment & Furniture	-	0.00%	-	-	-	-	-
9	483-30 GP Office Equipment	12	6.67%	1	-	-	21	22
10	483-40 GP Furniture	25	5.00%	1	-	-	1	2
11	483-10 GP Computer Hardware	182	20.00%	36	-	-	265	301
12	483-20 GP Computer Software	130	12.50%	16	-	-	23	39
13	483-21 GP Computer Software	-	20.00%	-	-	-	-	-
14	483-22 GP Computer Software	-	0.00%	-	-	-	-	-
15	484-00 Vehicles	11	5.16%	1	-	-	(25)	(24)
16	484-00 Vehicles - Leased	-	0.00%	-	-	-	-	-
17	485-10 Heavy Work Equipment	3	8.96%	-	-	-	(52)	(52)
18	485-20 Heavy Mobile Equipment	-	18.06%	-	-	-	-	-
19	486-00 Small Tools & Equipment	96	5.00%	5	-	(3)	59	61
20	487-00 Equipment on Customer's Premises	(15)	6.67%	(1)	-	-	(16)	(17)
21	- VRA Compressor Installation Costs	-	0.00%	-	-	-	-	-
22	488-00 Communications Equipment	-	0.00%	-	-	-	-	-
23	- Telephone	25	6.67%	2	-	-	28	30
24	- Radio	2	6.67%	-	-	-	8	8
25	489-00 Other General Equipment	(2)	0.00%	-	-	-	(2)	(2)
26	TOTAL GENERAL	<u>1,054</u>		<u>81</u>	<u>-</u>	<u>(3)</u>	<u>380</u>	<u>458</u>
27								
28	<b>UNCLASSIFIED PLANT</b>							
29	499 Plant Suspense	-	0.00%	-	-	-	-	-
30	TOTAL UNCLASSIFIED	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
31								
32	TOTALS	<u>\$ 10,672</u>		<u>\$ 334</u>	<u>\$ -</u>	<u>\$ (3)</u>	<u>\$ 2,342</u>	<u>\$ 2,673</u>
33								
34	Cross Reference	- Sect 7-TAB 7.4, Schedule 48		- Sect 7-TAB 7.4, Schedule 28			- Sect 7-TAB 7.4, Schedule 40	

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE  
FOR THE YEAR ENDING DECEMBER 31, 2013  
(\$000s)

Line No.	Particulars (1)	Mid-year GPIS for Depreciation (2)	Annual Depreciation Rate % (3)	Provision			Accumulated	
				2013 (Cr.) (4)	Adjust- ments (5)	Retirements (6)	12/31/2012 (7)	12/31/2013 (8)
1	<b>INTANGIBLE PLANT</b>							
2	117-00 Utility Plant Acquisition Adjustment	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
3	175-00 Unamortized Conversion Expense	-	1.00%	-	-	-	-	-
4	178-00 Organization Expense	-	1.00%	-	-	-	-	-
5	179-01 Other Deferred Charges	-	0.00%	-	-	-	-	-
6	401-00 Franchise and Consents	-	49.19%	-	-	-	-	-
7	402-00 Utility Plant Acquisition Adjustment	-	57.14%	-	-	-	-	-
8	402-00 Other Intangible Plant	-	2.38%	-	-	-	-	-
9	431-00 Mfg'd Gas Land Rights	-	0.00%	-	-	-	-	-
10	461-00 Transmission Land Rights	9	0.00%	-	-	-	-	-
11	461-13 IP Land Rights Whistler	-	0.00%	-	-	-	-	-
12	471-00 Distribution Land Rights	21	0.00%	-	-	-	-	-
13	402-01 Application Software - 12.5%	-	12.50%	-	-	-	-	-
14	402-02 Application Software - 20%	-	20.00%	-	-	-	-	-
15	TOTAL INTANGIBLE	<u>30</u>		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>



DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)  
 FOR THE YEAR ENDING DECEMBER 31, 2013  
 (\$000s)

Line No.	Particulars (1)	Mid-year GPIS for Depreciation (2)	Annual Depreciation Rate % (3)	Provision			Accumulated	
				2013 (Cr.) (4)	Adjustments (5)	Retirements (6)	12/31/2012 (7)	12/31/2013 (8)
1	<b>GENERAL PLANT &amp; EQUIPMENT</b>							
2	480-00 Land in Fee Simple	\$ 1	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
3	481-00 Land Rights	-	0.00%	-	-	-	-	-
4	482-00 Structures & Improvements	-	0.00%	-	-	-	-	-
5	- Frame Buildings	242	4.82%	12	-	-	30	42
6	- Masonry Buildings	407	2.23%	9	-	-	53	62
7	- Leasehold Improvement	-	10.00%	-	-	-	7	7
8	Office Equipment & Furniture	-	0.00%	-	-	-	-	-
9	483-30 GP Office Equipment	12	6.67%	1	-	-	22	23
10	483-40 GP Furniture	25	5.00%	1	-	-	2	3
11	483-10 GP Computer Hardware	182	20.00%	36	-	-	301	337
12	483-20 GP Computer Software	130	12.50%	16	-	-	39	55
13	483-21 GP Computer Software	-	20.00%	-	-	-	-	-
14	483-22 GP Computer Software	-	0.00%	-	-	-	-	-
15	484-00 Vehicles	11	5.16%	1	-	-	(24)	(23)
16	484-00 Vehicles - Leased	-	0.00%	-	-	-	-	-
17	485-10 Heavy Work Equipment	3	8.96%	-	-	-	(52)	(52)
18	485-20 Heavy Mobile Equipment	-	18.06%	-	-	-	-	-
19	486-00 Small Tools & Equipment	101	5.00%	5	-	(7)	61	59
20	487-00 Equipment on Customer's Premises	(15)	6.67%	(1)	-	-	(17)	(18)
21	- VRA Compressor Installation Costs	-	0.00%	-	-	-	-	-
22	488-00 Communications Equipment	-	0.00%	-	-	-	-	-
23	- Telephone	25	6.67%	2	-	-	30	32
24	- Radio	2	6.67%	-	-	-	8	8
25	489-00 Other General Equipment	(2)	0.00%	-	-	-	(2)	(2)
26	TOTAL GENERAL	<u>1,124</u>		<u>82</u>	<u>-</u>	<u>(7)</u>	<u>458</u>	<u>533</u>
27								
28	<b>UNCLASSIFIED PLANT</b>							
29	499 Plant Suspense	-	0.00%	-	-	-	-	-
30	TOTAL UNCLASSIFIED	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
31								
32	TOTALS	<u>\$ 12,760</u>		<u>\$ 367</u>	<u>\$ -</u>	<u>\$ (7)</u>	<u>\$ 2,673</u>	<u>\$ 3,033</u>
33								
34	Cross Reference			- Sect 7-TAB 7.4, Schedule 51	- Sect 7-TAB 7.4, Schedule 29		- Sect 7-TAB 7.4, Schedule 41	

CONTRIBUTIONS IN AID OF CONSTRUCTION  
FOR THE YEAR ENDING DECEMBER 31, 2011  
(\$000s)

Line No.	Particulars (1)	Balance	Adjustment	2011		Balance	Cross Reference (7)
		12/31/2010 (2)		Additions (4)	Retirements (5)	12/31/2011 (6)	
1	<b>CIAC</b>						
2							
3	Distribution Contributions	\$ 1,287	\$ -	\$ -	\$ -	\$ 1,287	
4							
5	TOTAL Contributions	1,287	-	-	-	1,287	- Sect 7-TAB 7.4, Schedule 39
6							
7							
8							
9	<b>Amortization</b>						
10							
11	Distribution Contributions	(490)	-	(32)	-	(522)	
12							
13	TOTAL CIAC Amortization	(490)	-	(32)	-	(522)	- Sect 7-TAB 7.4, Schedule 39
14							
15	<b>NET CONTRIBUTIONS</b>	<u>\$ 797</u>	<u>\$ -</u>	<u>\$ (32)</u>	<u>\$ -</u>	<u>\$ 765</u>	

CONTRIBUTIONS IN AID OF CONSTRUCTION  
FOR THE YEAR ENDING DECEMBER 31, 2012  
(\$000s)

Line No.	Particulars (1)	Balance	Adjustment	2012		Balance	Cross Reference
		12/31/2011 (2)		(3)	Additions (4)	Retirements (5)	
1	<b>CIAC</b>						
2							
3	Distribution Contributions	\$ 1,287	\$ -	\$ -	\$ -	\$ 1,287	
4							
5	TOTAL Contributions	1,287	-	-	-	1,287	- Sect 7-TAB 7.4, Schedule 40
6							
7							
8							
9	<b>Amortization</b>						
10							
11	Distribution Contributions	(522)	-	(34)	-	(556)	
12							
13	TOTAL CIAC Amortization	(522)	-	(34)	-	(556)	- Sect 7-TAB 7.4, Schedule 40
14							
15	<b>NET CONTRIBUTIONS</b>	<u>\$ 765</u>	<u>\$ -</u>	<u>\$ (34)</u>	<u>\$ -</u>	<u>\$ 731</u>	

CONTRIBUTIONS IN AID OF CONSTRUCTION  
FOR THE YEAR ENDING DECEMBER 31, 2013  
(\$000s)

Line No.	Particulars (1)	Balance	Adjustment	2013		Balance	Cross Reference
		12/31/2012 (2)		(3)	Additions (4)	Retirements (5)	
1	<b>CIAC</b>						
2							
3	Distribution Contributions	\$ 1,287	\$ -	\$ -	\$ -	\$ 1,287	
4							
5	TOTAL Contributions	1,287	-	-	-	1,287	- Sect 7-TAB 7.4, Schedule 41
6							
7							
8							
9	<b>Amortization</b>						
10							
11	Distribution Contributions	(556)	-	(34)	-	(590)	
12							
13	TOTAL CIAC Amortization	(556)	-	(34)	-	(590)	- Sect 7-TAB 7.4, Schedule 41
14							
15	<b>NET CONTRIBUTIONS</b>	<u>\$ 731</u>	<u>\$ -</u>	<u>\$ (34)</u>	<u>\$ -</u>	<u>\$ 697</u>	

UNAMORTIZED DEFERRED CHARGES AND AMORTIZATION - RATE BASE  
FOR THE YEAR ENDING DECEMBER 31, 2011  
(\$000s)

Line No.	Particulars (1)	Balance	Opening	Gross	Less-	Net	Amortization	Recoveries		Balance	Mid-Year
		12/31/2010 (2)	Bal. Transfer / Adjustment (3)	Additions (4)	Taxes (5)	Additions (6)	Expense (7)	Rider (8)	Tax on Rider (9)	12/31/2011 (10)	Average 2011 (11)
1	<u>Margin Related</u>										
2	Revenue Stabilization Adjustment Mechanism (RSAM)	28	-	(47)	12	(34)	-	(17)	4	(19)	5
3	Interest on CCRA / MCRA / RSAM / Gas Storage	5	-	(1)	-	(1)	-	(2)	1	3	4
4	Gas Cost Reconciliation Account (GCRA)	(45)	-	(16)	4	(12)	-	-	-	(57)	(51)
5											
6	<u>Non-Controllable Items</u>										
7	Property Tax Deferral	(1)	-	(2)	1	(1)	-	-	-	(2)	(2)
8	Interest Variance	(6)	-	(3)	1	(3)	6	-	-	(2)	(4)
9	Customer Service Variance Account	-	-	-	-	-	-	-	-	-	-
10											
11	<u>Cost of Current Applications</u>										
12	2010-2011 Revenue Requirement Application	21	-	-	-	-	(21)	-	-	-	11
13	2012-2013 Revenue Requirement Application	-	-	5	(1)	4	-	-	-	4	2
14											
15	<u>Other</u>										
16	Deferred Removal Costs	-	-	-	-	-	-	-	-	-	-
17	Gains and Losses on Asset Disposition	-	11	12	-	12	-	-	-	23	17
18	2011 Muskwa River Crossing	-	-	-	-	-	-	-	-	-	-
19	IFRS Transitional Costs	75	-	-	-	-	-	-	-	75	75
20	Fort Nelson 2012 Revenue Surplus	-	-	-	-	-	-	-	-	-	-
21											
22	<u>Residual Deferred Charges</u>										
23	Fort Nelson ROE & Capital Structure Deferral	55	-	-	-	-	(55)	-	-	-	28
24											
25	Total Deferred Charges for Rate Base	\$ 132	\$ 11	\$ (52)	\$ 17	\$ (35)	\$ (70)	\$ (19)	\$ 5	\$ 25	\$ 85
26											
27	Cross Reference										

UNAMORTIZED DEFERRED CHARGES AND AMORTIZATION  
FOR THE YEAR ENDING DECEMBER 31, 2012  
(\$000s)

Line No.	Particulars	Forecast	Opening	Gross	Less-	Net	Amortization	Recoveries		Balance	Mid-Year
		Balance	Bal. Transfer /					Additions	Taxes		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	<u>Margin Related</u>										
2	Revenue Stabilization Adjustment Mechanism (RSAM)	(19)	-	-	-	-	-	8	(2)	(12)	(16)
3	Interest on CCRA / MCRA / RSAM / Gas Storage	3	-	-	-	-	-	(1)	-	2	3
4	Gas Cost Reconciliation Account (GCRA)	(57)	-	76	(19)	57	-	-	-	0	(28)
5											
6	<u>Non-Controllable Items</u>										
7	Property Tax Deferral	(2)	-	-	-	-	1	-	-	(2)	(2)
8	Interest Variance	(2)	-	-	-	-	1	-	-	(1)	(2)
9	Customer Service Variance Account	-	-	-	-	-	-	-	-	-	-
10											
11	<u>Cost of Current Applications</u>										
12	2010-2011 Revenue Requirement Application	-	-	-	-	-	-	-	-	-	-
13	2012-2013 Revenue Requirement Application	4	-	-	-	-	(2)	-	-	2	3
14											
15	<u>Other</u>										
16	Deferred Removal Costs	-	-	-	-	-	-	-	-	-	-
17	Gains and Losses on Asset Disposition	23	75	-	-	-	(5)	-	-	93	96
18	2011 Muskwa River Crossing	-	(87)	-	-	-	87	-	-	-	(44)
19	IFRS Transitional Costs	75	(75)	-	-	-	-	-	-	-	-
20	Fort Nelson 2012 Revenue Surplus	-	-	(129)	32	(97)	-	-	-	(97)	(49)
21											
22	<u>Residual Deferred Charges</u>										
23	Fort Nelson ROE & Capital Structure Deferral	-	-	-	-	-	-	-	-	-	-
24											
25	Total Deferred Charges for Rate Base	\$ 25	\$ (87)	\$ (54)	\$ 13	\$ (40)	\$ 82	\$ 7	\$ (2)	\$ (15)	\$ (38)
26											
27	Cross Reference										

UNAMORTIZED DEFERRED CHARGES AND AMORTIZATION  
FOR THE YEAR ENDING DECEMBER 31, 2013  
(\$000s)

Line No.	Particulars	Forecast	Opening	Gross	Less-	Net	Amortization	Recoveries		Balance	Mid-Year
		Balance	Bal. Transfer /					Additions	Taxes		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	<u>Margin Related</u>										
2	Revenue Stabilization Adjustment Mechanism (RSAM)	(12)	-	-	-	-	-	8	(2)	(6)	(9)
3	Interest on CCRA / MCRA / RSAM / Gas Storage	2	-	-	-	-	-	(1)	-	1	2
4	Gas Cost Reconciliation Account (GCRA)	0	-	-	-	-	-	-	-	0	-
5											
6	<u>Non-Controllable Items</u>										
7	Property Tax Deferral	(2)	-	-	-	-	1	-	-	(1)	(1)
8	Interest Variance	(1)	-	-	-	-	1	-	-	(1)	(1)
9	Customer Service Variance Account	-	-	-	-	-	-	-	-	-	-
10											
11	<u>Cost of Current Applications</u>										
12	2010-2011 Revenue Requirement Application	-	-	-	-	-	-	-	-	-	-
13	2012-2013 Revenue Requirement Application	2	-	-	-	-	(2)	-	-	-	1
14											
15	<u>Other</u>										
16	Deferred Removal Costs	-	-	-	-	-	-	-	-	-	-
17	Gains and Losses on Asset Disposition	93	-	-	-	-	(5)	-	-	89	91
18	2011 Muskwa River Crossing	-	-	-	-	-	-	-	-	-	-
19	IFRS Transitional Costs	-	-	-	-	-	-	-	-	-	-
20	Fort Nelson 2012 Revenue Surplus	(97)	-	129	(32)	97	-	-	-	-	(49)
21											
22	<u>Residual Deferred Charges</u>										
23	Fort Nelson ROE & Capital Structure Deferral	-	-	-	-	-	-	-	-	-	-
24											
25	Total Deferred Charges for Rate Base	\$ (15)	\$ -	\$ 129	\$ (32)	\$ 97	\$ (5)	\$ 7	\$ (2)	\$ 82	\$ 33
26											
27	Cross Reference										

- Sect 7-TAB 7.4, Schedule 29

- Sect 7-TAB 7.4, Schedule 41

WORKING CAPITAL ALLOWANCE  
FOR THE YEAR ENDING DECEMBER 31, 2011  
(\$000s)

Line No.	Particulars	2010 ACTUAL	2011 APPROVED	2011 PROJECTED		Change	Cross Reference
				Existing 2011 Rates	Revised Rates		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
						(Column (5) - Column (3))	
1	<b>Cash Working Capital</b>						
2	Cash Required for						
3	Operating Expenses	\$ (23)	\$ 97	\$ 54	\$ 54	\$ (43)	- Sect 7-TAB 7.4, Schedule 75
4							
5	Customer Deposits	(204)	-	-	-	-	
6							
7	Less - Funds Available:						
8							
9	Reserve for Bad Debts	(27)	(25)	(16)	(16)	9	
10							
11	Withholdings From Employees	(19)	(18)	(25)	(25)	(7)	
12							
13	Subtotal	<u>(273)</u>	<u>54</u>	<u>13</u>	<u>13</u>	<u>(41)</u>	- Sect 7-TAB 7.4, Schedule 39
14							
15	<b>Other Working Capital Items</b>						
16	Gas in Storage	-	-	-	-	-	
17	Inventory - Materials & Supplies	17	3	4	4	1	
18							
19	Subtotal	<u>17</u>	<u>3</u>	<u>4</u>	<u>4</u>	<u>1</u>	- Sect 7-TAB 7.4, Schedule 39
20							
21	Total	<u>\$ (256)</u>	<u>\$ 57</u>	<u>\$ 17</u>	<u>\$ 17</u>	<u>\$ (40)</u>	

FORTISBC ENERGY INC. - Fort Nelson  
 WORKING CAPITAL ALLOWANCE  
 FOR THE YEAR ENDING DECEMBER 31, 2012  
 (\$000s)

BCUC Order No. G-177-11

Section 7  
 TAB 7.4  
 Schedule 73

Line No.	Particulars (1)	2011 PROJECTED (2)	2012		Change (5)	Cross Reference (6)
			Existing 2011 Rates (3)	Revised Rates (4)		
1	<b>Cash Working Capital</b>					
2	Cash Required for					
3	Operating Expenses	\$ 54	\$ 56	\$ 56	\$ 2	- Sect 7-TAB 7.4, Schedule 75
4						
5	Customer Deposits	-	-	-	-	
6						
7	Less - Funds Available:					
8						
9	Reserve for Bad Debts	(16)	(21)	(21)	(5)	
10						
11	Withholdings From Employees	(25)	(25)	(25)	-	
12						
13	Subtotal	<u>13</u>	<u>10</u>	<u>10</u>	<u>(3)</u>	- Sect 7-TAB 7.4, Schedule 40
14						
15	<b>Other Working Capital Items</b>					
16	Gas in Storage	-	-	-	-	
17	Inventory - Materials & Supplies	4	4	4	-	
18						
19	Subtotal	<u>4</u>	<u>4</u>	<u>4</u>	<u>-</u>	- Sect 7-TAB 7.4, Schedule 40
20						
21	Total	<u>\$ 17</u>	<u>\$ 14</u>	<u>\$ 14</u>	<u>\$ (3)</u>	

WORKING CAPITAL ALLOWANCE  
FOR THE YEAR ENDING DECEMBER 31, 2013  
(\$000s)

Line No.	Particulars (1)	2012 FORECAST (2)	2013		Change (5)	Cross Reference (6)
			Existing 2011 Rates (3)	Revised Rates (4)		
1	<b>Cash Working Capital</b>					
2	Cash Required for					
3	Operating Expenses	\$ 56	\$ 57	\$ 58	\$ 2	- Sect 7-TAB 7.4, Schedule 75
4						
5	Customer Deposits	-	-	-	-	
6						
7	Less - Funds Available:					
8						
9	Reserve for Bad Debts	(21)	(21)	(21)	-	
10						
11	Withholdings From Employees	(25)	(26)	(26)	(1)	
12						
13	Subtotal	<u>10</u>	<u>10</u>	<u>11</u>	<u>1</u>	- Sect 7-TAB 7.4, Schedule 41
14						
15	<b>Other Working Capital Items</b>					
16	Gas in Storage	-	-	-	-	
17	Inventory - Materials & Supplies	4	4	4	-	
18						
19	Subtotal	<u>4</u>	<u>4</u>	<u>4</u>	<u>-</u>	- Sect 7-TAB 7.4, Schedule 41
20						
21	Total	<u>\$ 14</u>	<u>\$ 14</u>	<u>\$ 15</u>	<u>\$ 1</u>	



CASH WORKING CAPITAL  
LAG TIME FROM DATE OF PAYMENT TO RECEIPT OF CASH  
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013  
(\$000s)

Line No.	Particulars	2011			2012			2013			Cross Reference
		Revenue At 2011 Rates	Lag Days Service to Collection	Dollar Days	Revenue At 2011 Rates	Lag Days Service to Collection	Dollar Days	Revenue At 2011 Rates	Lag Days Service to Collection	Dollar Days	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	<b>REVENUE</b>										
2											
3	Gas Sales and Transportation Service Revenue										- Sect 7-TAB 7.4, Schedule 14
4	Residential and Commercial	\$ 4,563	38.4	\$ 175,290	\$ 4,633	38.4	\$ 177,998	\$ 4,705	38.4	\$ 180,771	- Sect 7-TAB 7.4, Schedule 16
5	Industrials & Others: Rates 4, 5, 7, 23, 25 and 27	141	45.2	6,382	141	45.2	6,382	141	45.2	6,382	
6	NGV Fuel - Stations	-	0.0	-	-	0.0	-	-	0.0	-	
7											
8	Rates 22, Burrard, FEVI (Oth Rev), SCP (Oth Rev)	-	0.0	-	-	0.0	-	-	0.0	-	
9											
10	Total Gas Sales	4,704	38.6	181,672	4,774	38.6	184,380	4,846	38.6	187,153	
11	Other Revenues										
12	Royalty Revenue (FEVI)	-	0.0	-	-	0.0	-	-	0.0	-	- Sect 7-TAB 7.4, Schedule 4
13	Late Payment Charges	13	38.9	506	13	38.9	506	13	38.9	506	- Sect 7-TAB 7.4, Schedule 18
14	Returned Cheque Charges	-	0.0	4	-	0.0	4	-	0.0	4	- Sect 7-TAB 7.4, Schedule 19
15	Connection Charges	11	37.6	414	11	37.6	414	11	37.6	414	- Sect 7-TAB 7.4, Schedule 20
16	Other Utility Income	-	0.0	-	-	0.0	-	-	0.0	-	
17											
18											
19	Total Revenue	\$ 4,728	38.6	\$ 182,596	\$ 4,798	38.6	\$ 185,304	\$ 4,870	38.6	\$ 188,077	
20											
21											
22	<b>REVENUE, REVISED RATES</b>										
23											
24	Gas Sales and Transportation Service Revenue										- Sect 7-TAB 7.4, Schedule 14
25	Residential and Commercial	\$ 4,563	38.4	\$ 175,290	\$ 4,633	38.4	\$ 177,998	\$ 4,728	38.4	\$ 181,655	- Sect 7-TAB 7.4, Schedule 16
26	Industrials & Others: Rates 4, 5, 7, 23, 25 and 27	141	45.2	6,382	141	45.2	6,382	143	45.2	6,473	
27	NGV Fuel - Stations	-	0.0	-	-	0.0	-	-	0.0	-	
28											
29	Rates 22, Burrard, FEVI (Oth Rev), SCP (Oth Rev)	-	0.0	-	-	0.0	-	-	0.0	-	
30											
31	Total Gas Sales	4,704	38.6	181,672	4,774	38.6	184,380	4,871	38.6	188,128	
32	Other Revenues										
33	Royalty Revenue (FEVI)	-	0.0	-	-	0.0	-	-	0.0	-	
34	Late Payment Charges	13	38.9	506	13	38.9	506	13	38.9	506	- Sect 7-TAB 7.4, Schedule 18
35	Returned Cheque Charges	-	0.0	4	-	0.0	4	-	0.0	4	- Sect 7-TAB 7.4, Schedule 19
36	Connection Charges	11	37.6	414	11	37.6	414	11	37.6	414	- Sect 7-TAB 7.4, Schedule 20
37	Other Utility Income	-	0.0	-	-	0.0	-	-	0.0	-	
38											
39											
40	Total Revenue	\$ 4,728	38.6	\$ 182,596	\$ 4,798	38.6	\$ 185,304	\$ 4,895	38.6	\$ 189,052	

CASH WORKING CAPITAL  
LEAD TIME IN PAYMENT OF EXPENSES  
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013  
(\$000s)

Line No.	Particulars (1)	2011			2012			2013			Cross Reference (11)
		Amount (2)	Lead Days Expense to Payment (3)	Dollar Days (4)	Amount (5)	Lead Days Expense to Payment (6)	Dollar Days (7)	Amount (8)	Lead Days Expense to Payment (9)	Dollar Days (10)	
1	<b>EXPENSES</b>										
2											
3	Operating And Maintenance										
4	Expenses	\$ 699	25.5	\$ 17,825	\$ 760	25.5	\$ 19,380	\$ 784	25.5	\$ 19,992	- Sect 7-TAB 7.4, Schedule 4
5	Transportation Costs	-	0.0	-	-	0.0	-	-	0.0	-	- Sect 7-TAB 7.4, Schedule 5
6	Gas Purchases (excl Royalty Credits)	2,860	40.2	114,972	2,900	40.2	116,580	2,945	40.2	118,389	- Sect 7-TAB 7.4, Schedule 6
7											
8	Taxes Other Than Income										- Sect 7-TAB 7.4, Schedule 24
9	Property Taxes	168	2.0	336	172	2.0	344	178	2.0	356	- Sect 7-TAB 7.4, Schedule 25
10	Franchise Fees	-	0.0	-	-	0.0	-	-	0.0	-	- Sect 7-TAB 7.4, Schedule 26
11	Carbon Tax	636	29.1	18,498	789	29.1	22,946	874	29.1	25,422	
12	HST - Net	40	38.8	1,566	98	38.8	3,808	100	38.8	3,868	
13	PST Component of HST (REC)	31	37.1	1,148	(26)	33.8	(873)	(26)	33.8	(879)	- Sect 7-TAB 7.4, Schedule 30
14	Income Tax	125	15.2	1,900	76	15.2	1,155	22	15.2	334	- Sect 7-TAB 7.4, Schedule 31
15											- Sect 7-TAB 7.4, Schedule 32
16	Total	<u>\$ 4,559</u>	<u>34.3</u>	<u>\$ 156,244</u>	<u>\$ 4,769</u>	<u>34.3</u>	<u>\$ 163,340</u>	<u>\$ 4,876</u>	<u>34.3</u>	<u>\$ 167,482</u>	
17											
18											
19	<b>EXPENSES, REVISED RATES</b>										
20											
21	Operating And Maintenance										
22	Expenses	\$ 699	25.5	\$ 17,825	\$ 760	25.5	\$ 19,380	\$ 784	25.5	\$ 19,992	- Sect 7-TAB 7.4, Schedule 4
23	Transportation Costs	-	0.0	-	-	0.0	-	-	0.0	-	- Sect 7-TAB 7.4, Schedule 5
24	Gas Purchases (excl Royalty Credits)	2,860	40.2	114,972	2,900	40.2	116,580	2,945	40.2	118,389	- Sect 7-TAB 7.4, Schedule 6
25											
26	Taxes Other Than Income										- Sect 7-TAB 7.4, Schedule 24
27	Property Taxes	168	2.0	336	172	2.0	344	178	2.0	356	- Sect 7-TAB 7.4, Schedule 25
28	Franchise Fees	-	0.0	-	-	0.0	-	-	0.0	-	- Sect 7-TAB 7.4, Schedule 26
29	Carbon Tax	636	29.1	18,498	789	29.1	22,946	874	29.1	25,422	
30	HST - Net	40	38.8	1,566	98	38.8	3,808	100	38.8	3,881	
31	PST Component of HST (REC)	31	37.1	1,148	(26)	33.8	(873)	(26)	33.8	(884)	- Sect 7-TAB 7.4, Schedule 30
32	Income Tax	125	15.2	1,900	76	15.2	1,155	28	15.2	426	- Sect 7-TAB 7.4, Schedule 31
33											- Sect 7-TAB 7.4, Schedule 32
34	Total	<u>\$ 4,559</u>	<u>34.3</u>	<u>\$ 156,244</u>	<u>\$ 4,769</u>	<u>34.3</u>	<u>\$ 163,340</u>	<u>\$ 4,882</u>	<u>34.3</u>	<u>\$ 167,582</u>	

\* 2011 was calculated using prior approved GST and PST method

FUTURE INCOME TAX LIABILITY / ASSET  
 FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013  
 (\$000s)

Line No.	Particulars (1)	2010 ACTUAL (2)	2011 APPROVED (3)	2011 PROJECTED (4)	2012 FORECAST (5)	2013 FORECAST (6)	Cross Reference (7)
1	Property Plant & Equipment						
2	Net Book Value *	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Less: Undepreciated Capital Cost	-	-	-	-	-	
4		-	-	-	-	-	
5	Weighted Average Future Tax Rate	0.00%	0.00%	25.00%	25.00%	25.00%	
6		-	-	-	-	-	
7							
8	Total FIT Liability- After Tax (PP&E)	-	-	-	-	-	
9	Total FIT Liability- After Tax (Non-PP&E)	-	-	-	-	-	
10	Total FIT Liability- After Tax	-	-	-	-	-	
11							
12	Tax Gross Up	-	-	-	-	-	
13							
14	FIT Liability/Asset - End of Year	-	-	-	-	-	
15							
16	FIT Liability/Asset - Opening Balance	-	-	-	-	-	
17							
18	FIT Liability/Asset - Mid Year	\$ -	\$ -	\$ -	\$ -	\$ -	- Sect 7-TAB 7.4, Schedule 39 - Sect 7-TAB 7.4, Schedule 40 - Sect 7-TAB 7.4, Schedule 41
19							
20							
21	Note: * FIT Not Applicable for Fort Nelson as it is not it's own legal entity						

FORTISBC ENERGY INC. - Fort Nelson  
RETURN ON CAPITAL  
FOR THE YEAR ENDING DECEMBER 31, 2011  
(\$000s)

BCUC Order No. G-177-11

Section 7  
TAB 7.4  
Schedule 79

Line No.	Particulars	Capitalization Amount	%	Average Embedded Cost	Cost Component	Earned Return	Cross Reference
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	2011 RATES						
2	Long-Term Debt	\$ 3,013	52.35%	6.94%	3.63%	\$ 209	- Sect 7-TAB 7.4, Schedule 82
3	Unfunded Debt	440	7.65%	4.50%	0.34%	20	
4	Common Equity	<u>2,302</u>	<u>40.00%</u>	<u>10.23%</u>	<u>4.09%</u>	<u>235</u>	
5							- Sect 7-TAB 7.4, Schedule 4
6		<u>\$ 5,755</u>	<u>100.00%</u>		<u>8.06%</u>	<u>\$ 464</u>	- Sect 7-TAB 7.4, Schedule 39
7							
8							
9							
10	2011 REVISED RATES - PROJECTED						
11	Long-Term Debt	\$ 3,013	52.35%	6.94%	3.63%	\$ 209	- Sect 7-TAB 7.4, Schedule 82
12	Unfunded Debt						
13	Adjustment, Revised Rates	440	7.65%	4.50%	0.34%	20	
14	Common Equity	<u>2,302</u>	<u>40.00%</u>	<u>10.23%</u>	<u>4.09%</u>	<u>235</u>	
15							- Sect 7-TAB 7.4, Schedule 4
16		<u>\$ 5,755</u>	<u>100.00%</u>		<u>8.06%</u>	<u>\$ 464</u>	- Sect 7-TAB 7.4, Schedule 39

FORTISBC ENERGY INC. - Fort Nelson  
RETURN ON CAPITAL  
FOR THE YEAR ENDING DECEMBER 31, 2012  
(\$000s)

BCUC Order No. G-177-11

Section 7  
TAB 7.4  
Schedule 80

Line No.	Particulars (1)	Capitalization Amount (2)	% (3)	Average Embedded Cost (4)	Cost Component (5)	Earned Return (6)	Cross Reference (7)
1	2012 AT 2011 RATES						
2	Long-Term Debt	\$ 4,200	56.82%	6.85%	3.89%	\$ 288	- Sect 7-TAB 7.4, Schedule 83
3	Unfunded Debt	235	3.18%	2.50%	0.08%	6	
4	Common Equity	<u>2,957</u>	<u>40.00%</u>	9.53%	<u>3.81%</u>	<u>281</u>	
5							- Sect 7-TAB 7.4, Schedule 5
6		<u>\$ 7,392</u>	<u>100.00%</u>		<u>7.78%</u>	<u>\$ 575</u>	- Sect 7-TAB 7.4, Schedule 40
7							
8							
9							
10	2012 REVISED RATES						
11	Long-Term Debt	\$ 4,200	56.82%	6.85%	3.89%	\$ 288	- Sect 7-TAB 7.4, Schedule 83
12	Unfunded Debt						
13	Adjustment, Revised Rates	235	3.18%	2.50%	0.08%	6	
14	Common Equity	<u>2,957</u>	<u>40.00%</u>	9.50%	<u>3.80%</u>	<u>281</u>	
15							- Sect 7-TAB 7.4, Schedule 5
16		<u>\$ 7,392</u>	<u>100.00%</u>		<u>7.78%</u>	<u>\$ 575</u>	- Sect 7-TAB 7.4, Schedule 40

FORTISBC ENERGY INC. - Fort Nelson  
 RETURN ON CAPITAL  
 FOR THE YEAR ENDING DECEMBER 31, 2013  
 (\$000s)

BCUC Order No. G-177-11

Section 7  
 TAB 7.4  
 Schedule 81

Line No.	Particulars (1)	Capitalization Amount (2)	% (3)	Average Embedded Cost (4)	Cost Component (5)	Earned Return (6)	Cross Reference (7)
1	2013 AT 2011 RATES						
2	Long-Term Debt	\$ 5,144	55.67%	6.87%	3.82%	\$ 354	- Sect 7-TAB 7.4, Schedule 84
3	Unfunded Debt	400	4.33%	3.50%	0.15%	14	
4	Common Equity	<u>3,696</u>	<u>40.00%</u>	9.03%	<u>3.61%</u>	<u>332</u>	- Sect 7-TAB 7.4, Schedule 6
5							- Sect 7-TAB 7.4, Schedule 41
6		<u>\$ 9,240</u>	<u>100.00%</u>		<u>7.58%</u>	<u>\$ 700</u>	
7							
8							
9							
10	2013 REVISED RATES						
11	Long-Term Debt	\$ 5,144	55.66%	6.87%	3.82%	\$ 354	- Sect 7-TAB 7.4, Schedule 84
12	Unfunded Debt						
13	Adjustment, Revised Rates	401	4.34%	3.50%	0.15%	14	
14	Common Equity	<u>3,696</u>	<u>40.00%</u>	9.50%	<u>3.80%</u>	<u>351</u>	- Sect 7-TAB 7.4, Schedule 6
15							- Sect 7-TAB 7.4, Schedule 41
16		<u>\$ 9,241</u>	<u>100.00%</u>		<u>7.78%</u>	<u>\$ 719</u>	

FORTISBC ENERGY INC. - Fort Nelson

Section 7  
TAB 7.4  
Schedule 82

EMBEDDED COST OF LONG-TERM DEBT (per BCUC Approved RRA)  
FOR THE YEAR ENDING DECEMBER 31, 2011  
(\$000s)

Line No.	Particulars (1)	Issue Date (2)	Maturity Date (3)	Coupon Rate (4)	Principal Amount of Issue (5)	Issue Expense (6)	Net Proceeds of Issue (7)	Effective Interest Cost (8)	Average Principal Outstanding (9)	Annual Cost (10)
1	Series A Purchase Money Mortgage	3-Dec-1990	30-Sep-2015	11.800%	\$ 58,943	\$ 855	\$ 69,031 *	12.054%	\$ 69,886	\$ 8,424
2	Series B Purchase Money Mortgage	30-Nov-1991	30-Nov-2016	10.300%	157,274	2,228	155,046	10.461%	157,274	16,452
3										
4	Medium Term Note - Series 11	21-Sep-1999	21-Sep-2029	6.950%	150,000	2,290	147,710	7.073%	150,000	10,610
5	2004 Long Term Debt Issue - Series 18	29-Apr-2004	1-May-2034	6.500%	150,000	1,915	148,085	6.598%	150,000	9,897
6	2005 Long Term Debt Issue - Series 19	25-Feb-2005	25-Feb-2035	5.900%	150,000	1,663	148,337	5.980%	150,000	8,970
7	2006 Long Term Debt Issue - Series 21	25-Sep-2006	25-Sep-2036	5.550%	120,000	784	119,216	5.595%	120,000	6,714
8	2007 Medium Term Debt Issue - Series 22	2-Oct-2007	2-Oct-2037	6.000%	250,000	2,303	247,697	6.067%	250,000	15,168
9	2008 Medium Term Debt Issue - Series 23	13-May-2008	13-May-2038	5.800%	250,000	2,389	247,611	5.868%	250,000	14,670
10	2009 Med.Term Debt Issue- Series 24	24-Feb-2009	24-Feb-2039	6.550%	100,000	1,000	99,000	6.627%	100,000	6,627
11										
12	2011 Medium Term Debt Issue- Series 25	1-Jul-2011	1-Jul-2021	5.650%	100,000	1,000	99,000	5.783%	50,411	2,915
13										
14	LILO Obligations - Kelowna							5.919%	25,729	1,523
15	LILO Obligations - Nelson							7.105%	4,110	292
16	LILO Obligations - Vernon							8.242%	12,267	1,011
17	LILO Obligations - Prince George							7.257%	31,571	2,291
18	LILO Obligations - Creston							6.509%	2,996	195
19										
20	Vehicle Lease Obligation							7.633%	13,455	1,027
21										
22	Sub-Total								\$ 1,537,699	\$ 106,786
23	Fort Nelson Division Portion of Long Term Debt								3,013	209
24	Total								\$ 3,013	\$ 209
25										
26	*Includes adjustment of \$10,943 for BC Hydro Premium (Series A).								Average Embedded Cost	6.94%
27										
28	Cross Reference									

- Sect 7-TAB 7.4, Schedule 79

FORTISBC ENERGY INC. - Fort Nelson

BCUC Order No. G-177-11  
 - Sect 7-TAB 7.4, Sc  
 Section 7  
 TAB 7.4  
 Schedule 83

EMBEDDED COST OF LONG-TERM DEBT  
 FOR THE YEAR ENDING DECEMBER 31, 2012  
 (\$000s)

Line No.	Particulars (1)	Issue Date (2)	Maturity Date (3)	Coupon Rate (4)	Principal Amount of Issue (5)	Issue Expense (6)	Net Proceeds of Issue (7)	Effective Interest Cost (8)	Average Principal Outstanding (9)	Annual Cost (10)
1	Series A Purchase Money Mortgage	3-Dec-1990	30-Sep-2015	11.800%	\$ 58,943	\$ 855	\$ 72,292 *	12.054%	\$ 73,147	\$ 8,817
2	Series B Purchase Money Mortgage	30-Nov-1991	30-Nov-2016	10.300%	157,274	2,228	155,046	10.461%	157,274	16,452
3										
4	Medium Term Note - Series 11	21-Sep-1999	21-Sep-2029	6.950%	150,000	2,290	147,710	7.073%	150,000	10,610
5	2004 Long Term Debt Issue - Series 18	29-Apr-2004	1-May-2034	6.500%	150,000	1,915	148,085	6.598%	150,000	9,897
6	2005 Long Term Debt Issue - Series 19	25-Feb-2005	25-Feb-2035	5.900%	150,000	1,663	148,337	5.980%	150,000	8,970
7	2006 Long Term Debt Issue - Series 21	25-Sep-2006	25-Sep-2036	5.550%	120,000	784	119,216	5.595%	120,000	6,714
8	2007 Medium Term Debt Issue - Series 22	2-Oct-2007	2-Oct-2037	6.000%	250,000	2,303	247,697	6.067%	250,000	15,168
9	2008 Medium Term Debt Issue - Series 23	13-May-2008	13-May-2038	5.800%	250,000	2,412	247,588	5.869%	250,000	14,673
10	2009 Med.Term Debt Issue- Series 24	24-Feb-2009	24-Feb-2039	6.550%	100,000	1,000	99,000	6.627%	100,000	6,627
11										
12	2011 Medium Term Debt Issue - Series 25	1-Oct-2011	1-Oct-2021	4.497%	100,000	1,000	99,000	4.623%	100,000	4,623
13										
14	LILO Obligations - Kelowna							6.428%	22,821	1,467
15	LILO Obligations - Nelson							7.768%	3,656	284
16	LILO Obligations - Vernon							9.032%	10,895	984
17	LILO Obligations - Prince George							7.960%	28,114	2,238
18	LILO Obligations - Creston							7.113%	2,671	190
19										
20	Vehicle Lease Obligation							5.360%	12,873	690
21										
22	Sub-Total								\$ 1,581,451	\$ 108,404
23	Fort Nelson Division Portion of Long Term Debt								4,200	288
24	Total								\$ 4,200	\$ 288
25										
26	*Includes adjustment of \$14,204 for BC Hydro Premium (Series A).								Average Embedded Cost	6.85%
27										
28	Cross Reference									

- Sect 7-TAB 7.4, Schedule 80

FORTISBC ENERGY INC. - Fort Nelson

BCUC Order No. G-177-11  
 - Sect 7-TAB 7.4, Sc  
 Section 7  
 TAB 7.4  
 Schedule 84

EMBEDDED COST OF LONG-TERM DEBT  
 FOR THE YEAR ENDING DECEMBER 31, 2013  
 (\$000s)

Line No.	Particulars (1)	Issue Date (2)	Maturity Date (3)	Coupon Rate (4)	Principal Amount of Issue (5)	Issue Expense (6)	Net Proceeds of Issue (7)	Effective Interest Cost (8)	Average Principal Outstanding (9)	Annual Cost (10)
1	Series A Purchase Money Mortgage	3-Dec-1990	30-Sep-2015	11.800%	\$ 58,943	\$ 855	\$ 74,100 *	12.054%	\$ 74,955	\$ 9,035
2	Series B Purchase Money Mortgage	30-Nov-1991	30-Nov-2016	10.300%	157,274	2,228	156,497 **	10.461%	158,725	16,604
3										
4	Medium Term Note - Series 11	21-Sep-1999	21-Sep-2029	6.950%	150,000	2,290	147,710	7.073%	150,000	10,610
5	2004 Long Term Debt Issue - Series 18	29-Apr-2004	1-May-2034	6.500%	150,000	1,915	148,085	6.598%	150,000	9,897
6	2005 Long Term Debt Issue - Series 19	25-Feb-2005	25-Feb-2035	5.900%	150,000	1,663	148,337	5.980%	150,000	8,970
7	2006 Long Term Debt Issue - Series 21	25-Sep-2006	25-Sep-2036	5.550%	120,000	784	119,216	5.595%	120,000	6,714
8	2007 Medium Term Debt Issue - Series 22	2-Oct-2007	2-Oct-2037	6.000%	250,000	2,303	247,697	6.067%	250,000	15,168
9	2008 Medium Term Debt Issue - Series 23	13-May-2008	13-May-2038	5.800%	250,000	2,412	247,588	5.869%	250,000	14,673
10	2009 Med.Term Debt Issue- Series 24	24-Feb-2009	24-Feb-2039	6.550%	100,000	1,000	99,000	6.627%	100,000	6,627
11										
12	2011 Medium Term Debt Issue - Series 25	1-Oct-2011	1-Oct-2021	4.497%	100,000	1,000	99,000	4.623%	100,000	4,623
13										
14	LILO Obligations - Kelowna							6.445%	21,892	1,411
15	LILO Obligations - Nelson							7.872%	3,519	277
16	LILO Obligations - Vernon							9.153%	10,466	958
17	LILO Obligations - Prince George							8.067%	27,085	2,185
18	LILO Obligations - Creston							7.218%	2,577	186
19										
20	Vehicle Lease Obligation							6.335%	12,124	768
21										
22	Sub-Total								\$ 1,581,343	\$ 108,706
23	Fort Nelson Division Portion of Long Term Debt								5,144	354
24	Total								\$ 5,144	\$ 354
25										
26	*Includes adjustment of \$16,012 for BC Hydro Premium (Series A).									
27	**Includes adjustment of \$1,451 for BC Hydro Premium (Series B).									
28	Cross Reference									

Average Embedded Cost 6.87%

- Sect 7-TAB 7.4, Schedule 81

CALCULATION OF AMORTIZATION OF RSAM (RIDER 5)  
FOR THE YEARS ENDING DECEMBER 31, 2012 TO 2013  
(\$000s)

Line No.	Particulars	2012	2013	2012	2013	2012	2013
		Volumes (TJ)	Volumes (TJ)	Amortization (\$000s)	Amortization (\$000s)	Amortization of RSAM Unit Rider (\$/GJ)	Amortization of RSAM Unit Rider (\$/GJ)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	<b>RSAM (Rider 5) Calculation</b>						
2							
3	Schedule 1 - Residential	273.2	274.3			(\$0.011)	(\$0.011)
4	Schedule 2.1 - Commercial	203.2	207.8			(\$0.011)	(\$0.011)
5	Schedule 2.2 - Commercial	101.0	104.3			(\$0.011)	(\$0.011)
7	Schedule 25 - Transportation Service	55.1	55.1			(\$0.011)	(\$0.011)
10							
11		<u>632.5</u>	<u>641.5</u>	<u>(\$7)</u>	<u>(\$7)</u> <sup>(1)</sup>		
12							
13							
14	<b>Note 1: RSAM Rider Change</b>						
15							
16	In 2011, FortisBC Energy forecasts that there will be approximately \$-35 thousand (net-of-tax) of RSAM additions.						
17	After offsetting the 2011 RSAM Rider recovery, the RSAM account including interest is now projected to be a credit balance of \$-16 thousand on a net-of-tax basis by the end of 2011. The RSAM balance is to be amortized over three years. Accordingly, the net-of-tax RSAM balance to be amortized in each year in 2012 and 2013 is a credit of \$-5 thousand. On a pre-tax basis, this amounts to \$7 thousand or a refund to the customer of \$0.011/GJ in 2012, which is a \$0.044 reduction from the existing charge of \$0.033/GJ. The corresponding 2013 refund to the customer is \$0.011/GJ.						
21							
22							
23							
24	2012 Net-Of-Tax Amortization = 1/3 of Projected December 31, 2011 RSAM Balance						
25	= 1/3 * (\$-19 RSAM + \$3 RSAM Interest)						
26	= 1/3 * \$-16						
27	= \$-5 Net-of-tax amortization						
28							
29	2012 Pre-Tax Amortization = Net-of-tax amortization / (1 - tax rate) + Amortization on Prior years' balances						
30	= \$-5 / (1 - 25%)						
31	= \$-7 Pre-tax amortization						
32							
33	2013 Net-Of-Tax Amortization = 1/2 of Projected December 31, 2012 RSAM Balance						
34	= 1/2 * (\$-12 RSAM + \$2 RSAM Interest)						
35	= 1/2 * \$-10						
36	= \$-5 Net-of-tax amortization						
37							
38	2013 Pre-Tax Amortization = Net-of-tax amortization / (1 - tax rate) + Amortization on Prior years' balances						
39	= \$-5 / (1 - 25%)						
40	= \$-7 Pre-tax amortization						