



Diane Roy
Director, Regulatory Affairs - Gas
FortisBC Energy Inc.

16705 Fraser Highway
Surrey, B.C. V4N 0E8
Tel: (604) 576-7349
Cell: (604) 908-2790
Fax: (604) 576-7074
Email: diane.roy@fortisbc.com
www.fortisbc.com

September 12, 2011

Regulatory Affairs Correspondence
Email: gas.regulatory.affairs@fortisbc.com

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Alanna Gillis, Acting Commission Secretary

Dear Ms. Gillis:

Re: FortisBC Energy Utilities¹ ("FEU" or the "Companies") 2012 and 2013 Revenue Requirements and Natural Gas Rates Application (the "Application")
Evidentiary Update dated September 12, 2011

On May 4, 2011, the FEU filed the Application referenced above. In accordance with British Columbia Utilities Commission (the "Commission") Order No. G-81-11 setting out the Regulatory Timetable for the review of the Application, as further amended by Commission Letter No. L-45-11, on June 30, 2011 the FEU filed their responses to Information Requests ("IRs") No. 1 and on August 19, 2011 the FEU filed their responses to IRs No. 2. Prior to the receipt of IR No. 2, the FEU filed an Evidentiary Update on July 19, 2011 (Exhibit B-11) reflecting, amongst other items, Commission Order No. G-117-11 which approved the adoption of US Generally Accepted Accounting Principles, changes to interest rates and updates to the timing and cost estimate of the Muskwa River Project.

Subsequent to the July 19 Evidentiary Update, the Commission issued Order No. G-128-11 (also dated July 19, 2011) pertaining to the FortisBC Energy Inc. ("FEI") Application for Approval of a Service Agreement for Compressed Natural Gas Service and for Approval of General Terms and Conditions for Compressed Natural Gas and Liquefied Natural Gas Service (the "CNG-LNG Application") and Order No. G-145-11 dated August 15, 2011 pertaining to the FEI and FortisBC Energy (Vancouver Island) Inc. ("FEVI") Energy Efficiency and Conservation Program Natural Gas Vehicle Incentives Review ("NGV Incentives").

As a result, the FEU have revised its revenue requirements and rate calculations for 2012 and 2013 to reflect changes resulting from Order Nos. G-128-11 and G-145-11 and also has taken this opportunity to update for three additional items. The changes in this Evidentiary Update dated September 12, 2011 (the "September 12 Evidentiary Update") are as follows:

¹ FortisBC Energy Inc. ("FEI"), FortisBC Energy (Vancouver Island) Inc. ("FEVI"), FortisBC Energy (Whistler) Inc. ("FEW"), and FortisBC Energy Inc. Fort Nelson Service Area ("Fort Nelson")

1. Amendments to the revenue requirements forecasts (capital, O&M, EEC deferral account and other revenue) to reflect Commission Order G-128-11 pertaining to the CNG-LNG Application and Commission Order No. G-145-11 pertaining to NGV Incentives;
2. An update to the timing and cost estimate for the Kootenay River CPCN project;
3. A deferral account to capture the application, legal and administrative costs associated with the AES Inquiry.
4. An update to the 2011 FEI Capital Expenditure Projection.

The FEU respectfully submit the second revision to the Financial Schedules (Sections 7.1 through 7.4 of the Application (Exhibits B-1 and B-1-2)) as Attachments 1 through 4, reflecting these changes as discussed in detail below.²

1. NATURAL GAS FOR TRANSPORTATION (NGV INCENTIVES AND CNG-LNG APPLICATION)

In the forecasts of costs and revenues for the determination of the 2012 and 2013 revenue requirements, FEI assumed NGV fueling station customer additions on the premise that EEC incentive funding for NGVs would be available and continue for the test period. Offering EEC incentives for NGVs is an important component of the transformation of the NGV marketplace and as noted in the Application, discontinuance of EEC incentives for NGVs represents a significant barrier to achieving additional NGV throughput to the system for the benefit of all existing customers.³ It is the Companies' position that both Decisions G-128-11 and G-145-11 will make it more challenging to add new CNG and LNG customers that would make use of the FEI distribution network and Rate Schedule 16. The implications to the Application of these recent Commission Decisions are discussed separately below:

CNG-LNG Decision (BCUC Order No. G-128-11)

On July 19, the Commission issued Order No. G-128-11 and Reasons for Decision which denied the general terms and conditions as proposed in the CNG-LNG Application. In its Decision, the Commission invited FEI to file revised terms and conditions with changes as identified in the Reasons for the Decision. Although presenting some challenges to the negotiations of the fueling station contract rates, based on the premise that NGV incentives would remain in place, BCUC Order No. G-128-11 did not have serious implications on the cost and revenue forecasts for NGV fueling stations contained in the revenue requirements for 2012 and 2013. FEI anticipates filing revised terms and conditions this Fall, incorporating the revisions described by the Commission.

NGV Incentives Decision (BCUC Order No. G-145-11)

On Aug 15, the Commission issued Order G-145-11 and Reasons, wherein it determined that the NGV incentive program is not a demand-side measure within the meaning of the

² Please note that although FEU is no longer requesting approval of the amalgamated cost of service in this Application (please refer to Exhibit B-19).

³ Responses to BCUC IR 1.99.2 (Exhibit B-9) and BCUC IR 2.85 series (Exhibit B-17)

Clean Energy Act and the *Utilities Commission Act* (the “Acts”), that FEI and FEVI are to include only those expenditures meeting the definition of “demand-side measure” as found in the Acts, and finally, that programs not meeting the definition are to be kept separate. As a result, the FEU are withdrawing the request for EEC incentive funding of \$10 million per year for NGV for 2012 and 2013 at this time. In addition to the impacts of the NGV Incentives Decision on the EEC deferral account, there are also implications on the capital, O&M, and other revenue forecasts in the Application because the NGV fueling station incremental customer additions forecast (3 stations in 2012 and 4 stations in 2013) were premised on the availability of incentives. Specific changes to the determination of the revenue requirements arising from the NGV Incentives Decision are:

- a) Transfer of the 2010 and 2011 NGV incentives of \$5.6 million from the EEC rate base deferral account to a newly created rate base deferral account (the NGV Incentives deferral account), with the recovery period to be determined pending any further review and decision on the prudence of these amounts;
 - b) A reduction to amortization expense of \$0.4 million in 2012 and \$0.4 million in 2013, resulting from the exclusion of the NGV incentives from the December 31, 2011 EEC deferral account balance;
 - c) A reduction to the EEC funding envelope of \$10.0 million in 2012 and 2013, changing the maximum addition to the non-rate base EEC deferral account from \$54.5 million to \$44.5 million in each year;⁴
- a) Reductions to the capital, O&M and other revenue forecasts to reflect fueling station facilities additions of zero in both 2012 and 2013.
 - A reduction to capital expenditures and plant additions of \$4.0 million in 2012 and \$3.8 million in 2013;
 - A reduction to Distribution Operations O&M of \$110 thousand in 2012 and \$225 thousand in 2013;
 - A reduction to forecast fueling station volumes of 347,500 GJ in 2012 and 572,800 GJ in 2013;
 - A reduction to other revenue of \$2.4 million in 2012 and \$4.1 million in 2013, incorporating reductions to both the delivery margin and fueling station recoveries.

The net impact of this NGV Incentives Decision, including associated depreciation, earned return and income tax implications, is an increase to FEI’s revenue requirements for 2012 and 2013 of approximately \$2.1 million in 2012 and \$3.2 million in 2013.

⁴ As discussed in the response to BCUC IR 2.85.1 (Exhibit B-17, pages 265 and 266), the overall EEC funding envelope request will decline by \$10 million for 2012 to 2013; however, the \$20 million rate base addition to the EEC deferral account will remain as currently forecast. It is the non-rate base EEC deferral account that will be impacted by this change with the maximum addition to the non-rate base deferral account for 2012 and 2013 decreasing from \$54.5 million to \$44.5 million.

2. KOOTENAY RIVER CROSSING PROJECT

On November 10, 2010, FEI received CPCN approval from the Commission, through Order No. C-9-10, to proceed with the Kootenay River Crossing Project (the “Project”).

As identified in the May, 2011 Project Compliance Report, FEI has experienced a delay in the Project schedule primarily due to the time required for the tendering process and more time than anticipated for the Oil and Gas Commission Pipeline Application approval process. As a result of these delays, the in-service date for the Project is now expected to be May 1, 2012. Furthermore, FEI is now projecting a cost increase of approximately \$1.4 million in pipeline construction costs, bringing the total estimated P50 Project cost estimate from \$8.3 million to \$9.7 million, including AFUDC. Therefore, FEI has revised the financial schedules to reflect an in-service date of May 1, 2012 and \$9.7 million in total costs (including AFUDC) for the Project. Details of the progress of the Project and the revised cost estimate will be discussed in the September 15th compliance report that FEI will file with the Commission.

The approximate impact of the delay in timing and increase in costs associated with the Project is a decrease to the FEI 2012 revenue requirement of \$384 thousand and an increase to the 2013 revenue requirement of \$35 thousand.

3. AES INQUIRY COSTS

FEI has forecast the costs associated with the AES Inquiry in a rate base deferral account (the AES Inquiry Cost deferral account) on a net of tax basis, with amortization over a five-year period commencing in 2012. FEI forecasts approximately \$480 thousand in costs in 2011 and an additional \$200 thousand in costs in 2012. FEI will capture the 2011 costs in a non-rate base deferral account and will transfer the balance to the rate base AES Inquiry Cost deferral account effective January 1, 2012. The forecast costs consist of legal fees, costs for witnesses and consultants, intervener and participant funding costs, Commission costs, and miscellaneous facilities, stationary and supplies costs. The approximate impact to the FEI revenue requirement is an increase of \$0.1 million in 2012 and a further increase of \$0.2 million in 2013.

4. 2011 FEI CAPITAL EXPENDITURE PROJECTION

FEI is providing an update to the 2011 Capital Expenditure Projection, excluding CPCN projects. Since the filing of the Application earlier this year, FEI has undertaken a number of capital projects which will increase the 2011 Capital Expenditure Projection by approximately \$15 million. Based on the latest information and availability of resources, the projects are being undertaken to maintain the safety, reliability and integrity of the distribution and transmission facilities. Of the \$15 million, approximately \$4 million is for Hazards mitigation activities (i.e. service overbuilds, exposed services, protection posts, venting hazards, etc.) and the Regulator ever-greening program.⁵ Approximately \$7 million is for distribution and transmission system reinforcement expenditures required to maintain capacity, and upgrades to ensure safety, integrity and reliability. Included in the \$7 million is \$2 million for an initiative to reinforce the ground conditions for the FEI pipelines located at Burns Bog,

⁵ 2012-2013 Revenue Requirement Application (Exhibit B-1), Section 6.2.2.3, Page 346

improving the pipelines' system reliability and integrity. Of the \$15 million, the remaining \$4 million is for distribution mains and services renewals and alterations.

With the inclusion of the anticipated \$15 million in the 2011 Capital Expenditure Projection, FEI's total 2010 actual capital expenditures of \$85.8 million⁶ and 2011 projected capital expenditures of \$114.8 million⁷ for a combined \$200.6 million over the two years, is slightly less than the \$204.3 million⁸ total capital expenditures approved by Commission Order G-141-09.

Summary of Revenue Requirements Impact

In addition to the impacts to the FEI revenue requirements as discussed above, the FEU have determined revised revenue deficiencies reflecting minor revisions identified in the process of responding to IRs No. 2. A summary of the changes to the revenue deficiency and rates for each region is provided in Tables 1 and 2 below.⁹

Table 1: Revised Delivery Rate Impacts

Utility/Region	Proposed Delivery Rate Change								
	Evidentiary Update September 12th, 2011			Evidentiary Update July 19th, 2011			Original Filing May 4th, 2011		
	2012	2013	Total	2012	2013	Total	2012	2013	Total
Mainland	5.59%	6.29%	11.88%	5.11%	5.98%	11.08%	5.04%	6.36%	11.40%
Whistler	5.02%	6.54%	11.56%	5.02%	6.56%	11.57%	2.23%	11.90%	14.12%
Fort Nelson	-6.67%	14.98%	8.31%	-7.79%	15.63%	7.84%	6.51%	1.64%	8.15%

Table 2: Revised Revenue Deficiency/(Surplus)

Utility/Region	Revenue Deficiency/(Surplus), \$ millions								
	Evidentiary Update September 12th, 2011			Evidentiary Update July 19th, 2011			Original Filing May 4th, 2011		
	2012	2013	Total	2012	2013	Total	2012	2013	Total
Mainland	\$ 32.136	\$ 36.408	\$ 68.544	\$ 29.365	\$ 34.562	\$ 63.927	\$ 28.970	\$ 36.786	\$ 65.756
Vancouver Island	\$ (0.409)	\$ 17.582	\$ 17.173	\$ (0.313)	\$ 17.508	\$ 17.195	\$ 0.004	\$ 17.436	\$ 17.440
Whistler	\$ 0.387	\$ 0.496	\$ 0.883	\$ 0.387	\$ 0.497	\$ 0.884	\$ 0.172	\$ 0.907	\$ 1.079
Fort Nelson	\$ (0.125)	\$ 0.283	\$ 0.158	\$ (0.146)	\$ 0.295	\$ 0.149	\$ 0.122	\$ 0.033	\$ 0.155

The revised closing balance of the Rate Stabilization Deferral Account ("RSDA") account for Vancouver Island for 2011-2013 is provided in Table 3.

⁶ 2012-2013 Revenue Requirement Application (Exhibit B-1), Appendix D-6

⁷ September 12 Evidentiary Update, Section 7, Tab 7.1, Schedule 42

⁸ 2010 / 2011 Revenue Requirement Application, Section C, Tab 13, Schedule 43

⁹ Further, the FEU anticipate that a potential tax benefit associated with the capital cost allowance ("CCA") of the Customer Care Enhancement ("CCE") Project (the "CCE Project") may be available if deductions associated with the CCE Project commence in 2011. Currently, the financial schedules reflect commencement of the CCA deductions pertaining to the CCE Project in 2012. If the 2011 tax rate remains lower than the 2012 tax rate and if the CCE Project assets meet the parameters for deduction in 2011, the FEU will commence the deduction of CCA in 2011 and will capture the net benefit in the tax variance accounts for Mainland and Whistler. The RSDA will capture any such benefit in Vancouver Island.

Table 3: Revised Forecast Closing RSDA Balance

(\$ Thousands)	Projected 2011	Forecast 2012	Forecast 2013
Opening RSDA Balance, net of tax	(35,618)	(51,677)	(53,513)
Annual (Surplus)/ Deficiency	(20,661)	(409)	17,173
Add: Interest on Balance	(1,188)	(2,038)	(2,234)
Less: Tax	<u>5,790</u>	<u>612</u>	<u>(3,735)</u>
Closing RSDA Balance, net of tax	(51,677)	(53,513)	(42,308)
Tax Rate	26.5%	25.0%	25.0%
Closing RSDA Balance, before tax	(70,309)	(71,350)	(56,411)

If you require further information or have any questions regarding this submission, please contact the undersigned.

Yours very truly,

on behalf of the FORTISBC ENERGY UTILITIES

Original signed:

Diane Roy

Attachments

cc: Registered Parties

7 FINANCIAL SCHEDULES

7.1 Mainland Schedules

	<u>Schedule #</u>
Summary of 2012 and 2013 Revenue Requirement Increase	1
Summary of Rate Change Required for 2012	2
Summary of Rate Change Required for 2013	3
Utility Income and Earned Return - 2011	4
Utility Income and Earned Return - 2012	5
Utility Income and Earned Return - 2013	6
Gas Sales and Transportation Volumes - 2011	7
Gas Sales and Transportation Volumes - 2012	8
Gas Sales and Transportation Volumes - 2013	9
Revenue - 2011	10
Revenue - 2012	11
Revenue - 2013	12
Cost of Gas - 2011 to 2013	13
Revenue under existing 2011 Rates and Revised 2012 Rates (Non-Bypass)	14
Revenue under existing 2011 Rates and Revised 2012 Rates (Bypass)	15
Revenue under existing 2011 Rates and Revised 2013 Rates (Non-Bypass)	16
Revenue under existing 2011 Rates and Revised 2013 Rates(Bypass)	17
Other Operating Revenue - 2011	18
Other Operating Revenue - 2012	19
Other Operating Revenue - 2013	20
Operation & Maintenance Expenses - Resource View - 2011 to 2013	21
Operation & Maintenance Expenses - Activity View - 2011 to 2013	22
Operation & Maintenance Expenses- Activity View (Continued) - 2011 to 2013	23
Property and Sundry Taxes - 2011	24
Property and Sundry Taxes- 2012	25
Property and Sundry Taxes - 2013	26
Depreciation and Amortization Expenses - 2011	27
Depreciation and Amortization Expenses- 2012	28
Depreciation and Amortization Expenses - 2013	29
Income Taxes - 2011	30
Income Taxes- 2012	31
Income Taxes - 2013	32
Adjustments to Taxable Income - 2011	33
Adjustments to Taxable Income - 2012	34
Adjustments to Taxable Income - 2013	35
Capital Cost Allowance - 2011	36
Capital Cost Allowance - 2012	37
Capital Cost Allowance - 2013	38

	<u>Schedule #</u>
Utility Rate Base - 2011	39
Utility Rate Base- 2012	40
Utility Rate Base - 2013	41
Capital Expenditures and Plant Additions - 2011 to 2013	42
Gas Plant in Service Continuity Schedule - 2011	43
Gas Plant in Service Continuity Schedule (Continued) - 2011	44
Gas Plant in Service Continuity Schedule (Continued) - 2011	45
Gas Plant in Service Continuity Schedule - 2012	46
Gas Plant in Service Continuity Schedule(Continued) - 2012	47
Gas Plant in Service Continuity Schedule (Continued) - 2012	48
Gas Plant in Service Continuity Schedule - 2013	49
Gas Plant in Service Continuity Schedule (Continued) - 2013	50
Gas Plant in Service Continuity Schedule (Continued) - 2013	51
Depreciation and Amortization Continuity Schedule - 2011	52
Depreciation and Amortization Continuity Schedule (Continued) - 2011	53
Depreciation and Amortization Continuity Schedule (Continued) - 2011	54
Depreciation and Amortization Continuity Schedule - 2012	55
Depreciation and Amortization Continuity Schedule (Continued) - 2012	56
Depreciation and Amortization Continuity Schedule (Continued) - 2012	57
Depreciation and Amortization Continuity Schedule - 2013	58
Depreciation and Amortization Continuity Schedule (Continued) - 2013	59
Depreciation and Amortization Continuity Schedule (Continued) - 2013	60
Negative Salvage Continuity - Provision	61
Negative Salvage Continuity - Provision	62
Contributions in Aid of Construction - 2011	63
Contributions in Aid of Construction - 2012	64
Contributions in Aid of Construction - 2013	65
Unamortized Deferred Charges and Amortization - RATE BASE - 2011	66
Unamortized Deferred Charges and Amortization - RATE BASE (Continued) - 2011	67
Unamortized Deferred Charges and Amortization - 2012	68
Unamortized Deferred Charges and Amortization (Continued) - 2012	69
Unamortized Deferred Charges and Amortization - 2013	70
Unamortized Deferred Charges and Amortization (Continued) - 2013	71
Working Capital Allowance - 2011	72
Working Capital Allowance - 2012	73
Working Capital Allowance - 2013	74
Cash Working Capital - 2011 to 2013	75
Lag Time from Date of Payment to Receipt of Cash - 2011 to 2013	76
Lead Time in Payment of Expenses - 2011 to 2013	77
Future Income Tax Liability / Asset - 2011 to 2013	78
Return on Capital - 2011	79
Return on Capital- 2012	80

	<u>Schedule #</u>
Return on Capital- 2013	81
Embedded Cost of Long Term Debt - 2011	82
Embedded Cost of Long Term Debt- 2012	83
Embedded Cost of Long Term Debt- 2013	84
Calculation of Amortization of RSAM (RIDER 5) - 2012 & 2013	85

Summary of Rate Change

Evidentiary Update - September 12, 2011

Section 7
TAB 7.1
Schedule 1

Mainland

	2012 (\$ Millions)	2013 (\$ Millions)	Total (\$ Millions)	Cross Reference
<u>Volume/Revenue Related</u>				
Customer Growth and Use Rates	\$ (4.5)	\$ (1.6)	\$ (6.2)	
Change in Other Revenue	(0.4)	0.0	(0.4)	(6.6)
<u>O&M Changes</u>				
Gross O&M Increases	15.5	10.9	26.4	
Less: Capitalized Overhead	(2.2)	13.3	(1.5)	9.4 (3.7) 22.7
<u>Depreciation & Removal Cost Provision</u>				
Change in Depreciation Rates	4.6	0.0	4.6	
Tax Expense Impact of Depreciation Changes	7.8	1.9	9.7	
Depreciation from Net Additions	13.9	5.1	19.0	
Removal Cost Provision	4.9	31.2	0.6	7.6 5.5 38.8
<u>Amortization Expense</u>				
CIAC	0.6	0.1	0.6	
Deferral Accounts	3.4	4.0	12.2	12.3 15.6 16.2
<u>Other</u>				
Property and Other Taxes	(0.6)	1.6	1.0	
Other (NSP Provision, Transportation Costs)	(1.0)	-	(1.0)	
Income Tax Rate Change	(2.0)	(0.4)	(2.4)	
Other Income Tax Changes	(14.1)	3.2	(10.9)	
Financing Rate Changes	(2.9)	1.4	(1.5)	
Financing Changes	4.4	0.8	5.2	
Rate Base Growth	4.7	2.2	6.9	
Miscellaneous Rounding	-	(11.5)	-	8.8 - (2.7)
Revenue Deficiency (Surplus)	\$ 32.1	\$ 36.4	\$ 68.5	- Sect 7-TAB 7.1, Schedule 2 & 3

FORTISBC ENERGY INC. - Mainland

Evidentiary Update - September 12, 2011

Section 7

Schedule 2

**SUMMARY OF RATE CHANGE REQUIRED
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)**

FORTISBC ENERGY INC. - Mainland

Evidentiary Update - September 12, 2011

Section 7

**SUMMARY OF RATE CHANGE REQUIRED
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)**

TAB 7.1
Schedule 3

UTILITY INCOME AND EARNED RETURN
 FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Line No.	Particulars	2010	2011	2011	Change	Cross Reference
		ACTUAL	APPROVED	PROJECTED		
	(1)	(2)	(3)	(4)	(5)	(6)
1	ENERGY VOLUMES (TJ)					
2	Sales	112,775	113,846	112,632	(1,214)	- Sect 7-TAB 7.1, Schedule 7
3	Transportation	88,336	91,014	93,355	2,341	- Sect 7-TAB 7.1, Schedule 7
4		<u>201,111</u>	<u>204,860</u>	<u>205,987</u>	<u>1,127</u>	
5						
6	Average Rate per GJ					
7	Sales	\$ 10.861	\$ 12.859	\$ 10.067	\$ (2.792)	
8	Transportation	\$ 0.891	\$ 0.856	\$ 0.873	\$ 0.017	
9	Average	\$ 6.476	\$ 7.527	\$ 5.886	\$ (1.641)	
10						
11	UTILITY REVENUE					
12	Sales - Existing Rates	\$ 1,224,870	\$ 1,433,011	\$ 1,133,872	\$ (299,139)	- Sect 7-TAB 7.1, Schedule 10
13	- Increase / (Decrease)	-	30,953	-	(30,953)	
14	RSAM Revenue	(1,125)	-	(2,859)	(2,859)	
15	Transportation - Existing Rates	78,672	73,705	81,463	7,758	- Sect 7-TAB 7.1, Schedule 10
16	- Increase / (Decrease)	-	4,232	-	(4,232)	
17						
18	Total Revenue	<u>1,302,417</u>	<u>1,541,901</u>	<u>1,212,476</u>	<u>(329,425)</u>	
19						
20	Cost of Gas Sold (Including Gas Lost)	762,338	989,627	661,224	(328,403)	- Sect 7-TAB 7.1, Schedule 13
21						
22	Gross Margin	<u>540,079</u>	<u>552,274</u>	<u>551,252</u>	<u>(1,022)</u>	
23						
24	Operation and Maintenance	177,614	184,625	184,625	-	- Sect 7-TAB 7.1, Schedule 21
25	Property and Sundry Taxes	49,193	50,211	50,211	-	- Sect 7-TAB 7.1, Schedule 24
26	Depreciation and Amortization	97,158	99,878	100,402	524	- Sect 7-TAB 7.1, Schedule 27
27	NSP Provisions	8,343	1,025	1,025	-	
28	Other Operating Revenue	(21,828)	(24,394)	(23,432)	962	- Sect 7-TAB 7.1, Schedule 18
29	Sub-total	<u>310,480</u>	<u>311,345</u>	<u>312,831</u>	<u>1,486</u>	
30	Utility Income Before Income Taxes	229,599	240,929	238,421	(2,508)	
31						
32	Income Taxes	31,152	32,516	31,217	(1,299)	- Sect 7-TAB 7.1, Schedule 30
33						
34	EARNED RETURN	<u>\$ 198,447</u>	<u>\$ 208,413</u>	<u>\$ 207,204</u>	<u>\$ (1,209)</u>	- Sect 7-TAB 7.1, Schedule 79
35						
36						
37	UTILITY RATE BASE	<u>\$ 2,525,213</u>	<u>\$ 2,629,185</u>	<u>\$ 2,542,002</u>	<u>\$ (87,183)</u>	- Sect 7-TAB 7.1, Schedule 39
38						
39	RATE OF RETURN ON UTILITY RATE BASE	<u>7.86%</u>	<u>7.93%</u>	<u>8.15%</u>	<u>0.22%</u>	- Sect 7-TAB 7.1, Schedule 79

UTILITY INCOME AND EARNED RETURN
 FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Particulars	2012						Cross Reference	
		2011 PROJECTED	Existing 2011 Rates		Revised Revenue	Total	Change		
			(2)	(3)					
1	ENERGY VOLUMES (TJ)								
2	Sales	112,632	112,458	-	112,458	(174)	-	- Sect 7-TAB 7.1, Schedule 8	
3	Transportation	93,355	94,258	-	94,258	903	-	- Sect 7-TAB 7.1, Schedule 8	
4		<u>205,987</u>	<u>206,716</u>	<u>-</u>	<u>206,716</u>	<u>729</u>	<u></u>		
5								(Column (5) - Column (2))	
6	Average Rate per GJ								
7	Sales	\$ 10,067	\$ 10,077	\$ -	\$ 10,326	\$ 0.259	-		
8	Transportation	\$ 0.873	\$ 0.879	\$ -	\$ 0.924	\$ 0.051	-		
9	Average	\$ 5,886	\$ 5,883	\$ -	\$ 6,039	\$ 0.153	-		
10									
11	UTILITY REVENUE								
12	Sales - Existing Rates	\$ 1,133,872	\$ 1,133,246	\$ -	\$ 1,133,246	\$ (626)	-	- Sect 7-TAB 7.1, Schedule 11	
13	- Increase / (Decrease)	-	-	27,965	27,965	27,965	-	- Sect 7-TAB 7.1, Schedule 14	
14	RSAM Revenue	(2,859)				2,859	-		
15	Transportation - Existing Rates	81,463	82,894	-	82,894	1,431	-	- Sect 7-TAB 7.1, Schedule 11	
16	- Increase / (Decrease)	-		4,171	4,171	4,171	-	- Sect 7-TAB 7.1, Schedule 14	
17									
18	Total Revenue	<u>1,212,476</u>	<u>1,216,140</u>	<u>32,136</u>	<u>1,248,276</u>	<u>35,800</u>	<u></u>		
19									
20	Cost of Gas Sold (Including Gas Lost)	661,224	659,338	-	659,338	(1,886)	-	- Sect 7-TAB 7.1, Schedule 13	
21									
22	Gross Margin	<u>551,252</u>	<u>556,802</u>	<u>32,136</u>	<u>588,938</u>	<u>37,686</u>	<u></u>		
23									
24	Operation and Maintenance	184,625	197,963	-	197,963	13,338	-	- Sect 7-TAB 7.1, Schedule 21	
25	Property and Sundry Taxes	50,211	49,656	-	49,656	(555)	-	- Sect 7-TAB 7.1, Schedule 25	
26	Depreciation and Amortization	100,402	127,213	-	127,213	26,811	-	- Sect 7-TAB 7.1, Schedule 28	
27	NSP Provisions	1,025	-	-	-	(1,025)	-		
28	Other Operating Revenue	(23,432)	(24,763)	-	(24,763)	(1,331)	-	- Sect 7-TAB 7.1, Schedule 19	
29	Sub-total	<u>312,831</u>	<u>350,069</u>	<u>-</u>	<u>350,069</u>	<u>37,238</u>	<u></u>		
30	Utility Income Before Income Taxes	238,421	206,733	32,136	238,869	448	-		
31									
32	Income Taxes	31,217	16,211	8,032	24,243	(6,974)	-	- Sect 7-TAB 7.1, Schedule 31	
33									
34	EARNED RETURN	<u>\$ 207,204</u>	<u>\$ 190,522</u>	<u>\$ 24,104</u>	<u>\$ 214,626</u>	<u>\$ 7,422</u>	<u></u>	- Sect 7-TAB 7.1, Schedule 80	
35									
36									
37	UTILITY RATE BASE	<u>\$ 2,542,002</u>	<u>\$ 2,752,985</u>	<u>\$ 656</u>	<u>\$ 2,753,641</u>	<u>\$ 211,639</u>	<u></u>	- Sect 7-TAB 7.1, Schedule 40	
38									
39	RATE OF RETURN ON UTILITY RATE BASE	<u>8.15%</u>	<u>6.92%</u>	<u></u>	<u>7.79%</u>	<u>-0.36%</u>	<u></u>	- Sect 7-TAB 7.1, Schedule 80	

FORTISBC ENERGY INC. - Mainland

Evidentiary Update - September 12, 2011

Section 7
TAB 7.1
Schedule 6

UTILITY INCOME AND EARNED RETURN
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars	2013						Cross Reference	
		2012 FORECAST	Existing 2011 Rates		Revised Revenue		Total (5)	Change (6)	
			(2)	(3)	(4)				
1	ENERGY VOLUMES (TJ)								
2	Sales	112,458	112,327	-		112,327	(131)	- Sect 7-TAB 7.1, Schedule 9	
3	Transportation	94,258	94,833	-		94,833	575	- Sect 7-TAB 7.1, Schedule 9	
4		<u>206,716</u>	<u>207,160</u>	<u>-</u>		<u>207,160</u>	<u>444</u>		
5								(Column (5) - Column (2))	
6	Average Rate per GJ								
7	Sales	\$ 10,326	\$ 10,087	\$ -	\$ 10,617	\$ 0.291			
8	Transportation	\$ 0.924	\$ 0.885	\$ -	\$ 0.980	\$ 0.056			
9	Average	\$ 6,039	\$ 5,875	\$ -	\$ 6,206	\$ 0.167			
10									
11	UTILITY REVENUE								
12	Sales - Existing Rates	\$ 1,133,246	\$ 1,133,062	\$ -	\$ 1,133,062	\$ (184)	- Sect 7-TAB 7.1, Schedule 12		
13	- Increase / (Decrease)	27,965	-	59,543	59,543	31,578	- Sect 7-TAB 7.1, Schedule 16		
14									
15	Transportation - Existing Rates	82,894	83,945	-	83,945	1,051	- Sect 7-TAB 7.1, Schedule 12		
16	- Increase / (Decrease)	4,171	-	9,001	9,001	4,830	- Sect 7-TAB 7.1, Schedule 16		
17									
18	Total Revenue	<u>1,248,276</u>	<u>1,217,007</u>	<u>68,544</u>	<u>1,285,551</u>	<u>37,275</u>			
19									
20	Cost of Gas Sold (Including Gas Lost)	659,338	658,568	-	658,568	(770)	- Sect 7-TAB 7.1, Schedule 13		
21									
22	Gross Margin	<u>588,938</u>	<u>558,439</u>	<u>68,544</u>	<u>626,983</u>	<u>38,045</u>			
23									
24	Operation and Maintenance	197,963	207,349	-	207,349	9,386	- Sect 7-TAB 7.1, Schedule 21		
25	Property and Sundry Taxes	49,656	51,239	-	51,239	1,583	- Sect 7-TAB 7.1, Schedule 26		
26	Depreciation and Amortization	127,213	145,189	-	145,189	17,976	- Sect 7-TAB 7.1, Schedule 29		
27	NSP Provisions	-	-	-	-	-			
28	Other Operating Revenue	(24,763)	(24,789)	-	(24,789)	(26)	- Sect 7-TAB 7.1, Schedule 20		
29	Sub-total	<u>350,069</u>	<u>378,988</u>	<u>-</u>	<u>378,988</u>	<u>28,919</u>			
30	Utility Income Before Income Taxes	238,869	179,451	68,544	247,995	9,126			
31									
32	Income Taxes	24,243	11,856	17,132	28,988	4,745	- Sect 7-TAB 7.1, Schedule 32		
33									
34	EARNED RETURN	<u>\$ 214,626</u>	<u>\$ 167,595</u>	<u>\$ 51,412</u>	<u>\$ 219,007</u>	<u>\$ 4,381</u>	- Sect 7-TAB 7.1, Schedule 81		
35									
36									
37	UTILITY RATE BASE	<u>\$ 2,753,641</u>	<u>\$ 2,809,798</u>	<u>\$ 737</u>	<u>\$ 2,810,535</u>	<u>\$ 56,894</u>	- Sect 7-TAB 7.1, Schedule 41		
38									
39	RATE OF RETURN ON UTILITY RATE BASE	<u>7.79%</u>	<u>5.96%</u>	<u>-</u>	<u>7.79%</u>	<u>0.00%</u>	- Sect 7-TAB 7.1, Schedule 81		

FORTISBC ENERGY INC. - Mainland

Evidentiary Update - September 12, 2011

Section 7
TAB 7.1
Schedule 7

GAS SALES AND TRANSPORTATION VOLUMES
FOR THE YEAR ENDING DECEMBER 31, 2011

Line No.	Particulars	2011 Projected Terajoules						Cross Reference (8)
		2010 ACTUAL (2)	2011 APPROVED (3)	Non-Bypass Sales & Transp (4)	Bypass and Special Rates (5)	Total (6)	Change (7)	
		(Column (6) - Column (3))						
1	SALES							
2	Schedule 1 - Residential	70,041.0	68,578.9	70,003.0	-	70,003.0	1,424.1	
3	Schedule 2 - Small Commercial	23,620.0	24,603.1	23,544.7		23,544.7	(1,058.4)	
4	Schedule 3 - Large Commercial	16,393.0	17,168.5	16,423.2		16,423.2	(745.3)	
5								
6	Schedules 1, 2 and 3	110,054.0	110,350.5	109,970.9	-	109,970.9	(379.6)	
7								
8	Schedule 4 - Seasonal	185.0	184.6	185.2		185.2	0.6	
9	Schedule 5 - General Firm	2,464.0	3,184.3	2,407.7		2,407.7	(776.6)	
10								
11	Industrials							
12	Schedule 7 - Interruptible	11.0	22.7	11.7		11.7	(11.0)	
13								
14	Schedule 6 - N G V Fuel - Stations	61.0	103.8	56.4		56.4	(47.4)	
15								
16	Total Sales	112,775.0	113,845.9	112,631.9	-	112,631.9	(1,214.0)	- Sect 7-TAB 7.1, Schedule 4
17								
18	TRANSPORTATION SERVICE							
19	Schedule 22 - Firm Service	17,505.0	15,898.8	10,494.8	6,604.4	17,099.2	1,200.4	
20	- Interruptible Service	12,397.0	11,080.5	12,250.2	-	12,250.2	1,169.7	
21	Byron Creek (aka Fording Coal Mountain)	148.0	137.5		234.0	234.0	96.5	
22	Burrard Thermal - Firm	883.0	1,719.4		1,372.0	1,372.0	(347.4)	
23	FEVI - Firm	32,006.0	36,596.4		36,596.4	36,596.4	-	
24	Schedule 23 - Large Commercial	6,630.0	6,177.2	6,821.7		6,821.7	644.5	
25	Schedule 25 - Firm Service	12,785.0	13,817.2	12,073.0	949.7	13,022.7	(794.5)	
26	Schedule 27 - Interruptible Service	5,982.0	5,587.4	5,959.2		5,959.2	371.8	
27								
28	Total Transportation Service	88,336.0	91,014.4	47,598.9	45,756.5	93,355.4	2,341.0	- Sect 7-TAB 7.1, Schedule 4
29								
30	TOTAL SALES AND TRANSPORTATION SERVICES	201,111.0	204,860.0	160,230.8	45,756.5	205,987.3	1,127.0	- Sect 7-TAB 7.1, Schedule 4

FORTISBC ENERGY INC. - Mainland

Evidentiary Update - September 12, 2011

Section 7
TAB 7.1
Schedule 8

GAS SALES AND TRANSPORTATION VOLUMES
FOR THE YEAR ENDING DECEMBER 31, 2012

Line No.	Particulars	2012 Forecast Terajoules					Cross Reference
		2011 PROJECTED	Non-Bypass Sales & Transp	Bypass and Special Rates	Total	Change	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	SALES						
2	Schedule 1 - Residential	70,003.0	69,890.0	-	69,890.0	(113.0)	
3	Schedule 2 - Small Commercial	23,544.7	23,438.1		23,438.1	(106.6)	
4	Schedule 3 - Large Commercial	16,423.2	16,469.5		16,469.5	46.3	
5							
6	Schedules 1, 2 and 3	109,970.9	109,797.6	-	109,797.6	(173.3)	
7							
8	Schedule 4 - Seasonal	185.2	185.2		185.2	-	
9	Schedule 5 - General Firm	2,407.7	2,407.7		2,407.7	-	
10							
11	Industrials						
12	Schedule 7 - Interruptible	11.7	10.8		10.8	(0.9)	
13							
14	Schedule 6 - N G V Fuel - Stations	56.4	56.4		56.4	-	
15							
16	Total Sales	112,631.9	112,457.7	-	112,457.7	(174.2)	- Sect 7-TAB 7.1, Schedule 5
17							
18	TRANSPORTATION SERVICE						
19	Schedule 22 - Firm Service	17,099.2	11,006.1	6,210.8	17,216.9	117.7	
20	- Interruptible Service	12,250.2	12,227.1	-	12,227.1	(23.1)	
21	Byron Creek (aka Fording Coal Mountain)	234.0		230.7	230.7	(3.3)	
22	Burrard Thermal - Firm	1,372.0		1,372.0	1,372.0	-	
23	FEVI - Firm	36,596.4		36,847.2	36,847.2	250.8	
24	Schedule 23 - Large Commercial	6,821.7	7,151.3		7,151.3	329.6	
25	Schedule 25 - Firm Service	13,022.7	12,119.7	1,295.0	13,414.7	392.0	
26	Schedule 27 - Interruptible Service	5,959.2	5,798.0		5,798.0	(161.2)	
27							
28	Total Transportation Service	93,355.4	48,302.2	45,955.7	94,257.9	902.5	- Sect 7-TAB 7.1, Schedule 5
29							
30	TOTAL SALES AND TRANSPORTATION SERVICES	205,987.3	160,759.9	45,955.7	206,715.6	728.3	- Sect 7-TAB 7.1, Schedule 15

GAS SALES AND TRANSPORTATION VOLUMES
 FOR THE YEAR ENDING DECEMBER 31, 2013

Line No.	Particulars	2013 Forecast Terajoules					Cross Reference
		2012 FORECAST	Non-Bypass Sales & Transp	Bypass and Special Rates	Total	Change	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
1	SALES						
2	Schedule 1 - Residential	69,890.0	69,816.4	-	69,816.4	(73.6)	
3	Schedule 2 - Small Commercial	23,438.1	23,331.9		23,331.9	(106.2)	
4	Schedule 3 - Large Commercial	16,469.5	16,514.8		16,514.8	45.3	
5							
6	Schedules 1, 2 and 3	109,797.6	109,663.1	-	109,663.1	(134.5)	
7							
8	Schedule 4 - Seasonal	185.2	185.2		185.2	-	
9	Schedule 5 - General Firm	2,407.7	2,407.7		2,407.7	-	
10							
11	Industrials						
12	Schedule 7 - Interruptible	10.8	14.2		14.2	3.4	
13							
14	Schedule 6 - N G V Fuel - Stations	56.4	56.4		56.4	-	
15							
16	Total Sales	112,457.7	112,326.6	-	112,326.6	(131.1)	- Sect 7-TAB 7.1, Schedule 6
17							
18	TRANSPORTATION SERVICE						
19	Schedule 22 - Firm Service	17,216.9	11,020.6	6,068.9	17,089.5	(127.4)	
20	- Interruptible Service	12,227.1	12,302.6	-	12,302.6	75.5	
21	Byron Creek (aka Fording Coal Mountain)	230.7		227.4	227.4	(3.3)	
22	Burrard Thermal - Firm	1,372.0		1,372.0	1,372.0	-	
23	FEVI - Firm	36,847.2		37,080.0	37,080.0	232.8	
24	Schedule 23 - Large Commercial	7,151.3	7,485.3		7,485.3	334.0	
25	Schedule 25 - Firm Service	13,414.7	12,171.2	1,300.1	13,471.3	56.6	
26	Schedule 27 - Interruptible Service	5,798.0	5,804.8		5,804.8	6.8	
27							
28	Total Transportation Service	94,257.9	48,784.5	46,048.4	94,832.9	575.0	- Sect 7-TAB 7.1, Schedule 6
29							
30	TOTAL SALES AND TRANSPORTATION SERVICES	206,715.6	161,111.1	46,048.4	207,159.5	443.9	- Sect 7-TAB 7.1, Schedule 17

REVENUE

FOR THE YEAR ENDING DECEMBER 31, 2011

(\$000s)

Line No.	Particulars	2011 Gas Sales Revenue At Existing 2011 Rates							Reference (8)
		2010 ACTUAL (2)	2011 APPROVED (3)	Non-Bypass Sales & Transp (4)	Bypass and Special Rates (5)	Total (6)	Change (7) (Column (6) - Column (3))		
1	SALES								
2	Schedule 1 - Residential	\$ 803,239	\$ 907,735	\$ 750,208	\$ -	\$ 750,208	\$ (157,527)		
3	Schedule 2 - Small Commercial	243,893	300,831	224,744		224,744	(76,087)		
4	Schedule 3 - Large Commercial	153,917	193,720	138,120		138,120	(55,600)		
5	Schedules 1, 2 and 3	1,201,049	1,402,286	1,113,072	-	1,113,072	(289,214)		
6									
7	Schedule 4 - Seasonal	1,485	1,477	1,263	-	1,263	(214)		
8	Schedule 5 - General Firm	21,632	28,009	18,921		18,921	(9,088)		
9		23,117	29,487	20,184	-	20,184	(9,303)		
10	Industrials								
11	Schedule 7 - Interruptible	115	194	116	-	116	(78)		
12									
13	Schedule 6 - N G V Fuel - Stations	589	1,044	500		500	(544)		
14									
15	Total Sales	1,224,870	1,433,011	1,133,872	-	1,133,872	(299,139)	- Sect 7-TAB 7.1, Schedule 4	
16									
17	Transportation Service								
18	Schedule 22 - Firm Service	10,061	6,459	7,247	885	8,132	1,673		
19	- Interruptible Service	9,211	9,270	11,086	-	11,086	1,816		
20	Byron Creek (aka Fording Coal Mountain)	59	53		55	55	2		
21	Burrard Thermal - Firm	9,996	9,996		9,996	9,996	-		
22	FEVI - Firm (Revenue/Margin in Other Revenue - Sch18)	-	-	-	-	-	-		
23	Schedule 23 - Large Commercial	16,813	16,525	19,312	-	19,312	2,787		
24	Schedule 25 - Firm Service	25,115	24,744	24,561	766	25,327	583		
25	Schedule 27 - Interruptible Service	7,417	6,658	7,555	-	7,555	897		
26	Total Transportation Service	78,672	73,705	69,761	11,702	81,463	7,758		
27									
28	TOTAL SALES AND TRANSPORTATION SERVICES	\$ 1,303,542	\$ 1,506,716	\$ 1,203,633	\$ 11,702	\$ 1,215,335	\$ (291,381)	- Sect 7-TAB 7.1, Schedule 4	

REVENUE
 FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Particulars	2012 Gas Sales Revenue At Existing 2011 Rates					
		2011 PROJECTED	Non-Bypass Sales & Transp	Bypass and Special Rates	Total	Change	Reference
		(2)	(3)	(4)	(5)	(6)	(7)
1	SALES						
2	Schedule 1 - Residential	\$ 750,208	\$ 750,035	\$ -	\$ 750,035	\$ (173)	
3	Schedule 2 - Small Commercial	224,744	223,853		223,853	(891)	
4	Schedule 3 - Large Commercial	138,120	138,562		138,562	442	
5	Schedules 1, 2 and 3	<u>1,113,072</u>	<u>1,112,450</u>	<u>-</u>	<u>1,112,450</u>	<u>(622)</u>	
6							
7	Schedule 4 - Seasonal	1,263	1,263	-	1,263	-	
8	Schedule 5 - General Firm	18,921	18,921		18,921	-	
9		<u>20,184</u>	<u>20,184</u>	<u>-</u>	<u>20,184</u>	<u>-</u>	
10	Industrials						
11	Schedule 7 - Interruptible	116	112	-	112	(4)	
12							
13	Schedule 6 - N G V Fuel - Stations	500	500		500	-	
14							
15	Total Sales	1,133,872	1,133,246	-	1,133,246	(626)	- Sect 7-TAB 7.1, Schedule 5
16							
17	Transportation Service						
18	Schedule 22 - Firm Service	8,132	7,901	885	8,786	654	
19	- Interruptible Service	11,086	11,068	-	11,068	(18)	
20	Byron Creek (aka Fording Coal Mountain)	55		55	55	-	
21	Burrard Thermal - Firm	9,996		9,996	9,996	-	
22	FEVI - Firm (Revenue/Margin in Other Revenue - Sch19)	-		-	-	-	
23	Schedule 23 - Large Commercial	19,312	20,228	-	20,228	916	
24	Schedule 25 - Firm Service	25,327	24,591	788	25,379	52	
25	Schedule 27 - Interruptible Service	7,555	7,382	-	7,382	(173)	
26	Total Transportation Service	<u>81,463</u>	<u>71,170</u>	<u>11,724</u>	<u>82,894</u>	<u>1,431</u>	
27							
28	TOTAL SALES AND TRANSPORTATION SERVICES	\$ 1,215,335	\$ 1,204,416	\$ 11,724	\$ 1,216,140	\$ 805	- Sect 7-TAB 7.1, Schedule 5 - Sect 7-TAB 7.1, Schedule 15

REVENUE

 FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Line No.	Particulars	2013 Gas Sales Revenue At Existing 2011 Rates						Reference
		2012 FORECAST (2)	Non-Bypass Sales & Transp (3)	Bypass and Special Rates (4)	Total (5)	Change (6)		
1	SALES							
2	Schedule 1 - Residential	\$ 750,035	\$ 750,275	\$ -	\$ 750,275	\$ 240		
3	Schedule 2 - Small Commercial	223,853	222,969		222,969	(884)		
4	Schedule 3 - Large Commercial	138,562	139,001		139,001	439		
5	Schedules 1, 2 and 3	<u>1,112,450</u>	<u>1,112,245</u>	<u>-</u>	<u>1,112,245</u>	<u>(205)</u>		
6								
7	Schedule 4 - Seasonal	1,263	1,263	-	1,263	-		
8	Schedule 5 - General Firm	18,921	18,921		18,921	-		
9		<u>20,184</u>	<u>20,184</u>	<u>-</u>	<u>20,184</u>	<u>-</u>		
10	Industrials							
11	Schedule 7 - Interruptible	112	133	-	133	21		
12								
13	Schedule 6 - N G V Fuel - Stations	500	500		500	-		
14								
15	Total Sales	<u>1,133,246</u>	<u>1,133,062</u>	<u>-</u>	<u>1,133,062</u>	<u>(184)</u>	- Sect 7-TAB 7.1, Schedule 6	
16								
17	Transportation Service							
18	Schedule 22 - Firm Service	8,786	7,952	885	8,837	51		
19	- Interruptible Service	11,068	11,101	-	11,101	33		
20	Byron Creek (aka Fording Coal Mountain)	55		55	55	-		
21	Burrard Thermal - Firm	9,996		9,996	9,996	-		
22	FEVI - Firm (Revenue/Margin in Other Revenue - Sch20)	-		-	-	-		
23	Schedule 23 - Large Commercial	20,228	21,153	-	21,153	925		
24	Schedule 25 - Firm Service	25,379	24,625	788	25,413	34		
25	Schedule 27 - Interruptible Service	7,382	7,390	-	7,390	8		
26	Total Transportation Service	<u>82,894</u>	<u>72,221</u>	<u>11,724</u>	<u>83,945</u>	<u>1,051</u>		
27								
28	TOTAL SALES AND TRANSPORTATION SERVICES	<u>\$ 1,216,140</u>	<u>\$ 1,205,283</u>	<u>\$ 11,724</u>	<u>\$ 1,217,007</u>	<u>\$ 867</u>	- Sect 7-TAB 7.1, Schedule 6 - Sect 7-TAB 7.1, Schedule 17	

COST OF GAS

FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013

(\$000s)

Line No.	Particulars	2011 Projected Gas Costs			2012 Forecast Gas Costs			2013 Forecast Gas Costs		
		Non-Bypass Sales & Transp	Bypass and Special Rates	Total	Non-Bypass Sales & Transp	Bypass and Special Rates	Total	Non-Bypass Sales & Transp	Bypass and Special Rates	Total
		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	SALES									
2	Schedule 1 - Residential	413,828	\$ -	\$ 413,828	413,141	\$ -	\$ 413,141	412,690	\$ -	\$ 412,690
3	Schedule 2 - Small Commercial	139,282		139,282	138,667		138,667	138,056		138,056
4	Schedule 3 - Large Commercial	92,298		92,298	92,569		92,569	92,840		92,840
5										
6	Schedules 1, 2 and 3	645,408	-	645,408	644,377	-	644,377	643,586	-	643,586
7										
8	Schedule 4 - Seasonal	986		986	986		986	986		986
9	Schedule 5 - General Firm	12,832		12,832	12,832		12,832	12,832		12,832
10										
11		13,818	-	13,818	13,818	-	13,818	13,818	-	13,818
12										
13	Industrials									
14	Schedule 7 - Interruptible	61		61	58		58	75		75
15										
16	Schedule 6 - N G V Fuel - Stations	279		279	279		279	279		279
17										
18										
19	Total Sales	659,566	-	659,566	658,532	-	658,532	657,758	-	657,758
20										
21	TRANSPORTATION SERVICE									
22	Schedule 22 - Firm Service	393	112	505	195	51	246	194	50	244
23	- Interruptible Service	93	1	94	45	-	45	45	-	45
24	Byron Creek (aka Fording Coal Mountain)		11	11		5	5		5	5
25	Burrard Thermal - Firm		27	27		13	13		13	13
26	FEVI - Firm		734	734		355	355		358	358
27	Schedule 23 - Large Commercial	71	-	71	36	-	36	38	-	38
28	Schedule 25 - Firm Service	142	15	157	68	10	78	69	10	79
29	Schedule 27 - Interruptible Service	59	-	59	28	-	28	28	-	28
30										
31	Total Transportation Service	758	900	1,658	372	434	806	374	436	810
32										
33	TOTAL SALES AND TRANSPORTATION SERVICES	\$ 660,324	\$ 900	\$ 661,224	\$ 658,904	\$ 434	\$ 659,338	\$ 658,132	\$ 436	\$ 658,568
34										
35	Cross Reference	- Sect 7-TAB 7.1, Schedule 4				- Sect 7-TAB 7.1, Schedule 5				- Sect 7-TAB 7.1, Schedule 6

REVENUE UNDER EXISTING 2011 RATES AND REVISED 2012 RATES (Non-Bypass)

FOR THE YEAR ENDING DECEMBER 31, 2012

(\$000s)

Line No.	Particulars	Terajoules	Revenue		Gross Margin		Effective Increase / (Decrease)		Average Number of Customers	Revenue	
			-- At Existing 2011 Rates --		-- At Existing 2011 Rates --		5.89%	of Margin		Average	----- Revised Rates -----
			Average \$/GJ	Revenue (\$000s)	Average \$/GJ	Margin (\$000s)	\$/GJ	Revenue (\$000s)		\$/GJ	Revenue (\$000s)
1	NON-BYPASS										
2	Sales										
3	Schedule 1 - Residential	69,890.0	\$ 10.732	\$ 750,035	\$ 4.813	\$ 336,894	\$ 0.284	\$ 19,846	769,487	\$ 11.016	\$ 769,881
4	Schedule 2 - Small Commercial	23,438.1	9.551	223,853	3.618	85,187	0.213	5,018	76,086	9.764	228,871
5	Schedule 3 - Large Commercial	16,469.5	8.413	138,562	2.800	45,992	0.165	2,709	4,937	8.578	141,271
6	Schedules 1, 2 and 3	<u>109,797.6</u>		<u>1,112,450</u>		<u>468,073</u>		<u>27,573</u>	<u>850,510</u>		<u>1,140,023</u>
7											
8	Schedule 4 - Seasonal	185.2	6.820	1,263	1.501	278	0.086	16	18	6.906	1,279
9	Schedule 5 - General Firm	2,407.7	7.859	18,921	2.529	6,089	0.149	359	236	8.008	19,280
10											
11	Industrials										
12	Schedule 7 - Interruptible	10.8	10.370	112	4.615	54	0.342	4	4	10.712	116
13											
14	Schedule 6 - N G V Fuel - Stations	56.4	8.865	500	3.918	221	0.230	13	21	9.095	513
15											
16	Total Sales	<u>112,457.7</u>		<u>1,133,246</u>		<u>474,715</u>		<u>27,965</u>	<u>850,789</u>		<u>1,161,211</u>
17											
18	TRANSPORTATION SERVICE										
19	Schedule 22 - Firm Service	11,006.1	0.718	7,901	0.734	7,707	0.043	454	14	0.761	8,355
20	- Interruptible Service	12,227.1	0.905	11,069	0.900	11,024	0.053	649	21	0.958	11,718
21	Schedule 23 - Large Commercial	7,151.3	2.829	20,228	2.960	20,192	0.174	1,190	1,445	3.003	21,418
22	Schedule 25 - Firm Service	12,119.7	2.029	24,591	2.031	24,522	0.120	1,444	550	2.149	26,035
23	Schedule 27 - Interruptible Service	5,798.0	1.273	7,382	1.234	7,354	0.073	434	101	1.346	7,816
24											
25	Total Transportation Service	<u>48,302.2</u>		<u>71,171</u>		<u>70,799</u>		<u>4,171</u>	<u>2,131</u>		<u>75,342</u>
26											
27	Total Non-Bypass Sales & Transportation Service	<u>160,759.9</u>		<u>\$ 1,204,417</u>		<u>\$ 545,514</u>		<u>\$ 32,136</u>	<u>852,920</u>		<u>\$ 1,236,553</u>
28											
29	Cross Reference		- Sect 7-TAB 7.1, Schedule 8		- Sect 7-TAB 7.1, Schedule 11			- Sect 7-TAB 7.1, Schedule 2			

REVENUE UNDER EXISTING 2011 RATES AND REVISED 2012 RATES (Bypass)

FOR THE YEAR ENDING DECEMBER 31, 2012

(\$000s)

Line No.	Particulars	Terajoules	Revenue		Gross Margin		Increase / (Decrease) 5.89% of Margin		Average Number of Customers	Revenue		
			-- At Existing 2011 Rates --		-- At Existing 2011 Rates --		\$/GJ	Revenue (\$000)		----- Revised Rates -----		
			Average \$/GJ	Revenue (\$000)	Average \$/GJ	Margin (\$000s)				Average \$/GJ	Revenue (\$000)	
1	BYPASS AND SPECIAL RATES											
2	Bypass and Special Rates Transportation Service											
3	Schedule 22 - Firm Service	6,210.8	\$ 0.142	\$ 885	\$ 0.134	\$ 834	\$ -	\$ -	6	\$ 0.142	\$ 885	
4	- Interruptible Service	-	-	-	-	-	-	-	1	-	-	
5	Byron Creek (aka Fording Coal Mountain)	230.7	0.238	55	0.217	50	-	-	1	0.238	55	
6	Burrard Thermal - Firm	1,372.0	7.286	9,996	7.276	9,983	-	-	1	7.286	9,996	
7	FEVI - Firm (Revenue/Margin in Other Revenue - Sch1	36,847.2	-	-	-	-	-	-	1	-	-	
8	Schedule 23 - Large Commercial	-	-	-	-	-	-	-	-	-	-	
9	Schedule 25 - Firm Service	1,295.0	0.608	788	0.601	778	-	-	7	0.608	788	
10	Schedule 27 - Interruptible Service	-	-	-	-	-	-	-	-	-	-	
11	Total Bypass and Spec. Rates T-Svc	45,955.7		11,724		11,645			17			11,724
12												
13	TOTAL NON-BYPASS AND BYPASS SALES AND TRANSPORTATION SERVICE											
14		206,715.6		\$ 1,216,141		\$ 557,159		\$ 32,136	852,937			\$ 1,248,277
15												
16	Cross Reference		- Sect 7-TAB 7.1, Schedule 8		- Sect 7-TAB 7.1, Schedule 11		- Sect 7-TAB 7.1, Schedule 2					

REVENUE UNDER EXISTING 2011 RATES AND REVISED 2013 RATES (Non-Bypass)
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars	Terajoules	Revenue		Gross Margin		Effective Increase / (Decrease)		Average Number of Customers	Revenue	
			-- At Existing 2011 Rates --		-- At Existing 2011 Rates --		12.53%	of Margin		Average	----- Revised Rates -----
			Average \$/GJ	Revenue (\$000)	Average \$/GJ	Margin (\$000s)	\$/GJ	Revenue (\$000)		\$/GJ	Revenue (\$000s)
1	NON-BYPASS										
2	Sales										
3	Schedule 1 - Residential	69,816.4	\$ 10.746	\$ 750,275	\$ 4.822	\$ 337,585	\$ 0.604	\$ 42,293	776,109	\$ 11.350	\$ 792,568
4	Schedule 2 - Small Commercial	23,331.9	9.556	222,969	3.606	84,913	0.452	10,637	76,135	10.008	233,606
5	Schedule 3 - Large Commercial	16,514.8	8.417	139,001	2.811	46,161	0.352	5,782	4,977	8.769	144,783
6	Schedules 1, 2 and 3	<u>109,663.1</u>		<u>1,112,245</u>		<u>468,659</u>		<u>58,712</u>	<u>857,221</u>		<u>1,170,957</u>
7											
8	Schedule 4 - Seasonal	185.2	6.820	1,263	1.501	278	0.184	34	18	7.004	1,297
9	Schedule 5 - General Firm	2,407.7	7.859	18,921	2.529	6,089	0.316	762	236	8.175	19,683
10											
11	Industrials										
12	Schedule 7 - Interruptible	14.2	9.366	133	4.872	57	0.598	7	4	9.964	140
13											
14	Schedule 6 - N G V Fuel - Stations	56.4	8.865	500	3.918	221	0.496	28	21	9.361	528
15											
16	Total Sales	<u>112,326.6</u>		<u>1,133,062</u>		<u>475,304</u>		<u>59,543</u>	<u>857,500</u>		<u>1,192,605</u>
17											
18	TRANSPORTATION SERVICE										
19	Schedule 22 - Firm Service	11,020.6	0.722	7,953	0.739	7,758	0.093	972	14	0.815	8,925
20	- Interruptible Service	12,302.6	0.902	11,100	0.902	11,055	0.113	1,385	21	1.015	12,485
21	Schedule 23 - Large Commercial	7,485.3	2.826	21,153	3.095	21,114	0.388	2,645	1,505	3.214	23,798
22	Schedule 25 - Firm Service	12,171.2	2.023	24,625	2.034	24,556	0.255	3,076	550	2.278	27,701
23	Schedule 27 - Interruptible Service	5,804.8	1.273	7,390	1.235	7,362	0.155	923	101	1.428	8,313
24											
25	Total Transportation Service	<u>48,784.5</u>		<u>72,221</u>		<u>71,845</u>		<u>9,001</u>	<u>2,191</u>		<u>81,222</u>
26											
27	Total Non-Bypass Sales & Transportation Service	<u>161,111.1</u>		<u>\$ 1,205,283</u>		<u>\$ 547,149</u>		<u>\$ 68,544</u>	<u>859,691</u>		<u>\$ 1,273,827</u>
28											
29	Cross Reference		- Sect 7-TAB 7.1, Schedule 9		- Sect 7-TAB 7.1, Schedule 12		- Sect 7-TAB 7.1, Schedule 3				

REVENUE UNDER EXISTING 2011 RATES AND REVISED 2013 RATES (Bypass)

FOR THE YEAR ENDING DECEMBER 31, 2013

(\$000s)

Line No.	Particulars	Terajoules	Revenue		Gross Margin		Increase / (Decrease) of Margin		Average Number of Customers	Revenue		
			-- At Existing 2011 Rates --		-- At Existing 2011 Rates --		12.53%	Revenue (\$000)		Average \$/GJ	Revenue (\$000)	
			Average \$/GJ	Revenue (\$000)	Average \$/GJ	Margin (\$000s)				(10)	(11)	
1	BYPASS AND SPECIAL RATES											
2	Bypass and Special Rates Transportation Service											
3	Schedule 22 - Firm Service	6,068.9	\$ 0.146	\$ 885	\$ 0.138	\$ 836	\$ -	\$ -	6	\$ 0.146	\$ 885	
4	- Interruptible Service	-	-	-	-	-	-	-	1	\$ -	-	
5	Byron Creek (aka Fording Coal Mountain)	227.4	0.242	55	0.220	50	-	-	1	\$ 0.242	55	
6	Burrard Thermal - Firm	1,372.0	7.286	9,996	7.276	9,983	-	-	1	\$ 7.286	9,996	
7	FEVI - Firm (Revenue/Margin in Other Revenue - Sch2	37,080.0	-	-	-	-	-	-	1	\$ -	-	
8	Schedule 23 - Large Commercial	-	-	-	-	-	-	-	-	\$ -	-	
9	Schedule 25 - Firm Service	1,300.1	0.606	788	0.598	778	-	-	7	\$ 0.606	788	
10	Schedule 27 - Interruptible Service	-	-	-	-	-	-	-	-	-	-	
11	Total Bypass and Spec. Rates T-Svc	46,048.4		11,724		11,647			17		11,724	
12												
13	TOTAL NON-BYPASS AND BYPASS SALES AND TRANSPORTATION SERVICE											
14		207,159.5		\$ 1,217,007		\$ 558,796		\$ 68,544	859,708		\$ 1,285,551	
15												
16	Cross Reference		- Sect 7-TAB 7.1, Schedule 9		- Sect 7-TAB 7.1, Schedule 12		- Sect 7-TAB 7.1, Schedule 3					

OTHER OPERATING REVENUE
FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Line No.	Particulars (1)	2010	2011	2011	Change (5)	Cross Reference (6)
		ACTUAL (2)	APPROVED (3)	PROJECTED (4)		
(Column (4) - Column (3))						
1	Other Utility Revenue					
2						
3	Late Payment Charge	\$ 2,526	\$ 3,020	\$ 2,335	\$ (685)	- Sect 7-TAB 7.1, Schedule 76
4						
5	Connection Charge	2,690	2,907	2,640	(267)	- Sect 7-TAB 7.1, Schedule 76
6						
7	NSF Returned Cheque Charges	69	82	79	(3)	- Sect 7-TAB 7.1, Schedule 76
8						
9	Other Recoveries	210	76	122	46	- Sect 7-TAB 7.1, Schedule 76
10						
11	Total Other Utility Revenue	5,495	6,085	5,176	(909)	
12						
13	Miscellaneous Revenue					
14						
15	FEVI Wheeling Charge	3,353	3,455	3,455	0	
16						
17	SCP Third Party Revenue	12,850	14,798	14,827	29	
18						
19	FEVI SAP Lease Income	130	56	56	-	- Sect 7-TAB 7.1, Schedule 76
20						
21	Biomethane Other Revenue	-	-	(82)	(82)	- Sect 7-TAB 7.1, Schedule 76
22						
23	CNG & LNG Service Revenues	-	-	-	-	- Sect 7-TAB 7.1, Schedule 76
24						
25						
26	Total Miscellaneous	16,333	18,309	18,256	(53)	
27						
28	Total Other Operating Revenue	\$ 21,828	\$ 24,394	\$ 23,432	\$ (962)	- Sect 7-TAB 7.1, Schedule 4

FORTISBC ENERGY INC. - Mainland

Evidentiary Update - September 12, 2011

Section 7

TAB 7.1

Schedule 19

OTHER OPERATING REVENUE
FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Particulars (1)	2011		Change (4)	Cross Reference (5)
		PROJECTED (2)	2012 (3)		
1	Other Utility Revenue				
2					
3	Late Payment Charge	\$ 2,335	\$ 2,333	\$ (2)	- Sect 7-TAB 7.1, Schedule 76
4					
5	Connection Charge	2,640	2,662	22	- Sect 7-TAB 7.1, Schedule 76
6					
7	NSF Returned Cheque Charges	79	79	-	- Sect 7-TAB 7.1, Schedule 76
8					
9	Other Recoveries	122	122	-	- Sect 7-TAB 7.1, Schedule 76
10					
11	Total Other Utility Revenue	5,176	5,196	20	
12					
13	Miscellaneous Revenue				
14					
15	FEVI Wheeling Charge	3,455	3,456	1	- Sect 7-TAB 7.1, Schedule 2
16					
17	SCP Third Party Revenue	14,827	14,852	25	- Sect 7-TAB 7.1, Schedule 2
18					
19	FEVI SAP Lease Income	56	17	(39)	- Sect 7-TAB 7.1, Schedule 76
20					
21	Biomethane Other Revenue	(82)	(62)	20	- Sect 7-TAB 7.1, Schedule 76
22					
23	CNG & LNG Service Revenues	-	1,304	1,304	- Sect 7-TAB 7.1, Schedule 76
24					
25					
26	Total Miscellaneous	18,256	19,567	1,311	
27					
28	Total Other Operating Revenue	\$ 23,432	\$ 24,763	\$ 1,331	- Sect 7-TAB 7.1, Schedule 5

FORTISBC ENERGY INC. - Mainland

Evidentiary Update - September 12, 2011

Section 7
TAB 7.1
Schedule 20

OTHER OPERATING REVENUE
FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$'000)

Line No.	Particulars (1)	2012 FORECAST (2)		2013 (3)	Change (4)	Cross Reference (5)
1	Other Utility Revenue					
2						
3	Late Payment Charge	\$ 2,333	\$ 2,333		\$0	- Sect 7-TAB 7.1, Schedule 76
4						
5	Connection Charge	2,662	2,685		23	- Sect 7-TAB 7.1, Schedule 76
6						
7	NSF Returned Cheque Charges	79	79		-	- Sect 7-TAB 7.1, Schedule 76
8						
9	Other Recoveries	122	126		4	- Sect 7-TAB 7.1, Schedule 76
10						
11	Total Other Utility Revenue	5,196	5,223		27	
12						
13	Miscellaneous Revenue					
14						
15	FEVI Wheeling Charge	3,456	3,464		8	- Sect 7-TAB 7.1, Schedule 3
16						
17	SCP Third Party Revenue	14,852	14,827		(25)	- Sect 7-TAB 7.1, Schedule 3
18						
19	FEVI SAP Lease Income	17	-		(17)	- Sect 7-TAB 7.1, Schedule 76
20						
21	Biomethane Other Revenue	(62)	(29)		33	- Sect 7-TAB 7.1, Schedule 76
22						
23	CNG & LNG Service Revenues	1,304	1,304		-	- Sect 7-TAB 7.1, Schedule 76
24						
25						
26	Total Miscellaneous	19,567	19,566		(1)	
27						
28	Total Other Operating Revenue	\$ 24,763	\$ 24,789	\$ 26		- Sect 7-TAB 7.1, Schedule 6

FORTISBC ENERGY INC. - Mainland

Evidentiary Update - September 12, 2011

Section 7

TAB 7.1

Schedule 21

OPERATION & MAINTENANCE EXPENSES - RESOURCE VIEW
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
 (\$000)

Line No.	Particulars (1)	2010	2011	2011	2012	2013	Cross Reference (7)
		ACTUAL (2)	APPROVED (3)	PROJECTED (4)	FORECAST (5)	FORECAST (6)	
1	M&E Costs	\$ 43,296	\$ 48,663	\$ 48,125	\$ 61,444	\$ 62,244	
2	COPE Costs	28,413	31,938	31,054	35,953	37,944	
3	COPE Customer Services Costs	-	-	-	11,788	11,144	
4	IBEW Costs	22,625	26,559	25,532	26,867	28,234	
5							
6	Labour Costs	94,334	107,160	104,712	136,052	139,566	
7							
8	Vehicle Costs	3,625	3,084	3,280	3,632	3,685	
9	Employee Expenses	5,805	5,227	4,035	5,553	5,716	
10	Materials and Supplies	6,738	7,191	5,494	6,981	7,347	
11	Computer Costs	10,214	11,991	10,856	14,489	15,077	
12	Fees and Administration Costs *	29,309	28,512	27,858	59,019	64,316	
13	Contractor Costs *	62,151	60,052	61,910	16,019	17,648	
14	Facilities	13,023	14,318	12,984	15,827	14,573	
15	Recoveries & Revenue	(18,680)	(22,854)	(17,094)	(27,383)	(26,824)	
16							
17	Non-Labour Costs	112,185	107,520	109,323	94,137	101,538	
18							
19							
20	Total Gross O&M Expenses	206,519	214,680	214,035	230,189	241,103	
21							
22	Add: PST Savings	-	-	645	0	0	
23	Less: Capitalized Overhead	(28,905)	(30,055)	(30,055)	(32,226)	(33,754)	
24							
25	Total O&M Expenses	\$ 177,614	\$ 184,625	\$ 184,625	\$ 197,963	\$ 207,349	
26	* Note: 2012 & 2013 reflect customer service costs previously contracted						

- Sect 7-TAB 7.1, Schedule 4
- Sect 7-TAB 7.1, Schedule 5
- Sect 7-TAB 7.1, Schedule 6

OPERATION & MAINTENANCE EXPENSES - ACTIVITY VIEW
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
(\$000)

Line No.	Particulars	BCUC Reference	2010	2011	2011	2012 FORECAST	2013 FORECAST	Cross Reference
			ACTUAL	APPROVED	PROJECTED			
1	Distribution Supervision	100-11	\$ 9,763	\$ 10,609	\$ 9,072	\$ 11,068	\$ 11,519	
2								
3	Operation Centre - Distribution	100-21	10,552	10,451	10,720	12,107	12,781	
4	Asset Management - Distribution	100-22	1,747	2,437	2,286	3,242	4,569	
5	Preventative Maintenance - Distribution	100-23	2,105	2,377	2,433	2,870	3,007	
6	Distribution Operations - General	100-24	5,609	5,512	5,800	5,607	5,904	
7	Meter Exchange	100-25	-	-	-	-	-	
8	Emergency Management	100-26	4,528	5,488	5,269	4,930	5,077	
9	Distribution Operations Total	100-20	24,541	26,266	26,508	28,755	31,338	
10								
11	Distribution Corrective - Meters	100-31	1,763	1,524	1,602	1,548	1,594	
12	Distribution Corrective - Propane	100-32	-	5	5	-	-	
13	Distribution Corrective - Leak Repair	100-33	1,331	996	1,135	1,245	1,282	
14	Distribution Corrective - Stations	100-34	622	727	648	751	770	
15	Distribution Corrective - General	100-35	393	534	353	505	520	
16	Distribution Maintenance Total	100-30	4,109	3,785	3,742	4,049	4,167	
17								
18	Distribution Total	100	38,413	40,660	39,323	43,872	47,025	
19								
20	Transmission Supervision	200-11	3,205	3,161	3,880	4,855	5,790	
21								
22	Pipeline Operation	200-21	2,135	2,836	1,650	2,720	2,762	
23	Right of Way	200-22	1,592	1,345	362	494	537	
24	Compression	200-23	1,981	1,922	915	1,020	1,048	
25	Gas Control	200-24	2,611	3,105	3,132	2,848	3,000	
26	Transmission Pipeline Integrity Project (TPIP)	200-25	2,722	3,317	3,240	2,611	2,797	
27	Transmission Operations Total	200-20	11,041	12,525	9,298	9,694	10,143	
28								
29	Pipeline - Maintenance	200-31	220	194	1,961	2,321	2,150	
30	Compression - Maintenance	200-32	242	172	1,219	1,251	1,381	
31	TPIP - Maintenance	200-33	869	929	954	541	557	
32	Transmission Maintenance Total	200-30	1,331	1,295	4,135	4,113	4,088	
33								
34	Transmission Total	200	15,577	16,980	17,313	18,662	20,021	
35								
36	LNG Plant Operations	300-11	930	1,088	977	1,122	1,199	
37	LNG Plant Maintenance	300-21	431	277	381	440	474	
38								
39	LNG Plant Total	300	1,361	1,365	1,357	1,562	1,673	
40								
41	Measurement Operations	400-11	4,125	4,297	4,233	4,930	5,239	
42	Measurement Maintenance	400-21	1,740	2,334	2,222	2,180	2,231	
43								
44	Measurement Total	400	5,865	6,630	6,455	7,110	7,470	

OPERATION & MAINTENANCE EXPENSES - ACTIVITY VIEW (Continued)
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
(\$000)

Line No.	Particulars	BCUC Reference	2010	2011	2011	2012	2013	Cross Reference
			ACTUAL	APPROVED	PROJECTED	FORECAST	FORECAST	
1	Facilities Management	500-10	\$ 6,506	\$ 5,968	\$ 5,891	\$ 8,970	\$ 8,912	
2	Shops & Stores	500-20	4,016	4,152	3,907	4,677	4,783	
3	Operations Engineering	500-30	8,317	8,679	9,004	10,307	10,781	
4	Property Services	500-40	1,204	1,307	1,283	1,411	1,453	
5	System Integrity	500-50	2,330	2,492	2,564	2,358	2,399	
6	Environmental Health & Safety	500-60	2,365	2,504	2,404	2,893	3,057	
7	Operations Governance	500-70	1,660	1,800	1,899	1,649	1,705	
8	General Operations Total	500	26,398	26,903	26,953	32,265	33,090	
9								
10	Energy Efficiency	600-10	(7)	-	(0)	0	(0)	
11	Marketing - Supervision	600-20	780	634	(825)	(807)	(785)	
12	Corporate & Marketing Communications	600-30	3,133	3,673	2,911	3,800	4,017	
13	Marketing Planning & Development	600-40	626	669	531	955	981	
14	Marketing Total	600	4,532	4,976	2,618	3,948	4,212	
15								
16	Customer Care - Supervision	700-10	1,504	2,126	2,205	2,793	2,883	
17	Customer Contact	700-20	47,961	49,422	49,049	40,112	43,247	
18	Bad Debt Management and Administration	700-30	3,384	6,018	5,612	5,227	5,268	
19	Customer Management & Sales	700-40	5,645	4,176	5,886	6,989	7,309	
20	Customer Care Total	700	58,494	61,742	62,752	55,121	58,706	
21								
22	Business & IT Services - Supervision	800-10	999	1,268	1,194	0	-	
23	Application Management	800-20	10,942	13,512	12,467	16,118	16,871	
24	Infrastructure Management	800-30	6,026	6,775	7,108	8,760	9,154	
25	Procurement Services	800-40	821	874	864	1,265	1,412	
26	Business & IT Services Total	800	18,788	22,428	21,633	26,142	27,437	
27								
28	Administration & General	900-11	5,608	(1,185)	2,432	1,870	2,392	
29	Insurance	900-12	4,410	4,631	4,631	4,397	4,167	
30	Finance and Regulatory Affairs	900-13	9,110	9,994	9,952	11,071	11,399	
31	Shared Services Agreement	900-14	742	1,899	325	(449)	(87)	
32	Corporate Administration Total	900-10	19,870	15,339	17,340	16,889	17,871	
33	Forecasting	900-20	1,721	1,672	1,696	3,036	3,335	
34	Public Affairs	900-30	1,616	1,762	1,730	1,796	1,850	
35	Business Development	900-40	2,013	3,183	3,808	3,979	4,113	
36	Human Resources	900-50	6,551	6,930	6,947	8,152	8,457	
37	Other Post Employment Benefits (OPEB)	900-60	5,320	4,111	4,111	7,654	5,842	
38	Administration & General Total	900	37,091	32,996	35,632	41,506	41,468	
39								
40	Total Gross O&M Expenses		206,519	214,680	214,035	230,189	241,103	
41								
42	Add: PST Savings		-	-	645	0	0	
43	Less: Capitalized Overhead		(28,905)	(30,055)	(30,055)	(32,226)	(33,754)	
44								
45	Total O&M Expenses		\$ 177,614	\$ 184,625	\$ 184,625	\$ 197,963	\$ 207,349	
46								

- Sect 7-TAB 7.1, Schedule 4

- Sect 7-TAB 7.1, Schedule 5

- Sect 7-TAB 7.1, Schedule 6

FORTISBC ENERGY INC. - Mainland

Evidentiary Update - September 12, 2011

Section 7

TAB 7.1

Schedule 24

PROPERTY AND SUNDY TAXES
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars (1)	2010 ACTUAL (2)	2011 APPROVED (3)	2011 PROJECTED		Cross Reference (7)
				Total Expenses (4)	Revised Rates, Total Expenses (5)	
1	Property Taxes					
2						
3	1% in Lieu of General Municipal Tax	\$ 16,054	\$ 16,067	\$ 15,174	\$ 15,174	\$ (893)
4						
5	General, School and Other	32,591	34,144	33,684	33,684	(460)
6						
7		48,645	50,211	48,858	48,858	(1,353)
8						
9	Add / Less: Deferred Property Taxes	548	-	1,353	1,353	1,353
10						
11	Total	\$ 49,193	\$ 50,211	\$ 50,211	\$ 50,211	\$ -

- Sect 7-TAB 7.1, Schedule 4

FORTISBC ENERGY INC. - Mainland

Evidentiary Update - September 12, 2011

Section 7

TAB 7.1

Schedule 25

PROPERTY AND SUNDRY TAXES
FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Particulars (1)	2012				
		2011 PROJECTED (2)	Total Expenses (3)	Revised Rates, Total Expenses (4)	Change (5)	Cross Reference (6)
1	Property Taxes					
2						
3	1% in Lieu of General Municipal Tax	\$ 15,174	\$ 13,728	\$ 13,728	\$ (1,446)	
4						
5	General, School and Other	<u>33,684</u>	<u>35,928</u>	<u>35,928</u>	<u>2,244</u>	
6						
7		48,858	49,656	49,656	798	
8						
9	Add / Less: Deferred Property Taxes	<u>1,353</u>	<u>-</u>	<u>-</u>	<u>(1,353)</u>	
10						
11	Total	<u>\$ 50,211</u>	<u>\$ 49,656</u>	<u>\$ 49,656</u>	<u>\$ (555)</u>	- Sect 7-TAB 7.1, Schedule 5

FORTISBC ENERGY INC. - Mainland

PROPERTY AND SUNDRY TAXES
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Evidentiary Update - September 12, 2011

Section 7
TAB 7.1
Schedule 26

Line No.	Particulars (1)	2013				
		2012 FORECAST (2)	Total Expenses (3)	Revised Rates, Total Expenses (4)	Change (5)	Cross Reference (6)
1	Property Taxes					
2						
3	1% in Lieu of General Municipal Tax	\$ 13,728	\$ 13,728	\$ 13,728	\$ -	
4						
5	General, School and Other	<u>35,928</u>	<u>37,511</u>	<u>37,511</u>	<u>1,583</u>	
6						
7		49,656	51,239	51,239	1,583	
8						
9	Add / Less: Deferred Property Taxes	-	-	-	-	
10						
11	Total	<u>\$ 49,656</u>	<u>\$ 51,239</u>	<u>\$ 51,239</u>	<u>\$ 1,583</u>	- Sect 7-TAB 7.1, Schedule 6

FORTISBC ENERGY INC. - Mainland

Evidentiary Update - September 12, 2011

Section 7

TAB 7.1

Schedule 27

**DEPRECIATION AND AMORTIZATION EXPENSES
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)**

Line No.	Particulars (1)	2010 ACTUAL (2)	2011 APPROVED (3)	2011 PROJECTED (4)	Change (5) (Column (4) - Column (3))	Cross Reference (6)
1 Depreciation & Removal Provision						
3	Depreciation Expense	\$ 98,124	\$ 100,534	\$ 100,405	\$ (129)	- Sect 7-TAB 7.1, Schedule 54
5	Less: Amortization of Contributions in Aid of Construction	(6,432)	(6,677)	(6,022)	655	- Sect 7-TAB 7.1, Schedule 63
6		91,692	93,857	94,383	526	
8	Add: Removal Cost Provision	8,038	11,290	11,290	-	- Sect 7-TAB 7.1, Schedule 33
9		99,730	105,147	105,673	526	
13	Amortization of Deferred Charges	\$ (2,572)	\$ (5,269)	\$ (5,271)	\$ (2)	- Sect 7-TAB 7.1, Schedule 67
15	TOTAL	\$ 97,158	\$ 99,878	\$ 100,402	\$ 524	- Sect 7-TAB 7.1, Schedule 4

DEPRECIATION AND AMORTIZATION EXPENSES
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Line No.	Particulars (1)	2011		Change (4)	Cross Reference (5)
		PROJECTED (2)	2012 (3)		
1	<u>Depreciation & Removal Provision</u>				
2					
3	Depreciation Expense	\$ 100,405	\$ 119,009	\$ 18,604	- Sect 7-TAB 7.1, Schedule 57
4					
5	Less: Amortization of Contributions in Aid of Construction	(6,022)	(6,120)	(98)	- Sect 7-TAB 7.1, Schedule 64
6		94,383	112,889	18,506	
7					
8	Add: Removal Cost Provision	11,290	16,239	4,949	- Sect 7-TAB 7.1, Schedule 5
9		105,673	129,128	23,455	- Sect 7-TAB 7.1, Schedule 34
10					
11	<u>Amortization Expense</u>				
12					
13	Amortization of Deferred Charges	\$ (5,271)	\$ (1,915)	\$ 3,356	- Sect 7-TAB 7.1, Schedule 69
14					
15	TOTAL	\$ 100,402	\$ 127,213	\$ 26,811	- Sect 7-TAB 7.1, Schedule 5

**DEPRECIATION AND AMORTIZATION EXPENSES
FOR THE YEAR ENDING DECEMBER 31, 2013**
(\$000s)

Line No.	Particulars (1)	2012 FORECAST (2)		2013 (3)	Change (4)	Cross Reference (5)
1	<u>Depreciation & Removal Provision</u>					
2						
3	Depreciation Expense	\$ 119,009	\$ 124,122	\$ 5,113	- Sect 7-TAB 7.1, Schedule 60	
4						
5	Less: Amortization of Contributions in Aid of Construction	(6,120)	(6,062)	58	- Sect 7-TAB 7.1, Schedule 65	
6		112,889	118,060	5,171		
7						
8	Add: Removal Cost Provision	16,239	16,797	558	- Sect 7-TAB 7.1, Schedule 6	
9		129,128	134,857	5,729	- Sect 7-TAB 7.1, Schedule 35	
10						
11	<u>Amortization Expense</u>					
12						
13	Amortization of Deferred Charges	\$ (1,915)	\$ 10,332	\$ 12,247	- Sect 7-TAB 7.1, Schedule 71	
14						
15	TOTAL	\$ 127,213	\$ 145,189	\$ 17,976	- Sect 7-TAB 7.1, Schedule 6	

INCOME TAXES
 FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Line No.	Particulars	2011 PROJECTED						(Column (6) - Column (3))	
		2010		2011		----- Revised Rates -----			
		ACTUAL	APPROVED	Existing Rates	Revised Revenue	Total	Change		
1 CALCULATION OF INCOME TAXES									
2 EARNED RETURN	\$ 198,447	\$ 208,413	\$ 207,204	\$ -	\$ 207,204	\$ (1,209)	- Sect 7-TAB 7.1, Schedule 4		
3 Deduct - Interest on Debt	(103,862)	(108,504)	(106,150)	-	(106,150)	2,354	- Sect 7-TAB 7.1, Schedule 79		
4 Net Additions (Deductions)	(10,829)	(9,722)	(14,472)	-	(14,472)	(4,750)	- Sect 7-TAB 7.1, Schedule 33		
5 Accounting Income After Tax	83,756	90,187	86,582	-	86,582	(3,605)			
6 Taxable Income Adj - SCP Landscaping Deduction	(7,834)	-	-	-	-	-			
7 Taxable Income Adj - Tax on SCP Landscaping	2,233	-	-	-	-	-			
8 Adjusted Taxable Income After Tax	<u>\$ 78,155</u>	<u>\$ 90,187</u>	<u>\$ 86,582</u>	<u>\$ -</u>	<u>\$ 86,582</u>	<u>\$ (3,605)</u>			
9									
10 Current Income Tax Rate	28.50%	26.50%	26.50%	26.50%	26.50%	0.00%			
11 1 - Current Income Tax Rate	71.50%	73.50%	73.50%	73.50%	73.50%	0.00%			
12									
13 Taxable Income	<u>\$ 109,307</u>	<u>\$ 122,703</u>	<u>\$ 117,799</u>	<u>\$ -</u>	<u>\$ 117,799</u>	<u>\$ (4,904)</u>			
14									
15									
16 Income Tax - Current	\$ 31,152	\$ 32,516	\$ 31,217	\$ -	\$ 31,217	\$ (1,299)			
17									
18 Total Income Tax	<u>\$ 31,152</u>	<u>\$ 32,516</u>	<u>\$ 31,217</u>	<u>\$ -</u>	<u>\$ 31,217</u>	<u>\$ (1,299)</u>	- Sect 7-TAB 7.1, Schedule 4		

INCOME TAXES
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Line No.	Particulars (1)	2012					
		2011 PROJECTED (2)	Existing Rates (3)	Revised Revenue (4)	Total (5)	Change (6)	Cross Reference (7)
1	CALCULATION OF INCOME TAXES						
2	EARNED RETURN	\$ 207,204	\$ 190,522	\$ 24,104	\$ 214,626	\$ 7,422	- Sect 7-TAB 7.1, Schedule 5
3	Deduct - Interest on Debt	(106,150)	(109,978)	(10)	(109,988)	(3,838)	- Sect 7-TAB 7.1, Schedule 80
4	Net Additions (Deductions)	(14,472)	(31,910)	-	(31,910)	(17,438)	- Sect 7-TAB 7.1, Schedule 34
5	Accounting Income After Tax	86,582	48,634	24,094	72,728	(13,854)	
6	Taxable Income Adj - SCP Landscaping Deduction	-	-	-	-	-	
7	Taxable Income Adj - Tax on SCP Landscaping	-	-	-	-	-	
8	Adjusted Taxable Income After Tax	<u>\$ 86,582</u>	<u>\$ 48,634</u>	<u>\$ 24,094</u>	<u>\$ 72,728</u>	<u>\$ (13,854)</u>	
9							
10	Current Income Tax Rate	26.50%	25.00%	25.00%	25.00%	-1.50%	
11	1 - Current Income Tax Rate	73.50%	75.00%	75.00%	75.00%	1.50%	
12							
13	Taxable Income	<u>\$ 117,799</u>	<u>\$ 64,845</u>	<u>\$ 32,126</u>	<u>\$ 96,971</u>	<u>\$ (20,828)</u>	
14							
15							
16	Income Tax - Current	\$ 31,217	\$ 16,211	\$ 8,032	\$ 24,243	\$ (6,974)	
17							
18	Total Income Tax	<u>\$ 31,217</u>	<u>\$ 16,211</u>	<u>\$ 8,032</u>	<u>\$ 24,243</u>	<u>\$ (6,974)</u>	- Sect 7-TAB 7.1, Schedule 5

INCOME TAXES
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars	2012 FORECAST	2013			Cross Reference
			Existing Rates	Revised Revenue	Total	
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	CALCULATION OF INCOME TAXES					
2	EARNED RETURN	\$ 214,626	\$ 167,595	\$ 51,412	\$ 219,007	\$ 4,381
3	Deduct - Interest on Debt	(109,988)	(112,191)	(16)	(112,207)	(2,219)
4	Net Additions (Deductions)	(31,910)	(19,837)	-	(19,837)	12,073
5	Accounting Income After Tax	72,728	35,567	51,396	86,963	14,235
6	Taxable Income Adj - SCP Landscaping Deduction	-	-	-	-	-
7	Taxable Income Adj - Tax on SCP Landscaping	-	-	-	-	-
8	Adjusted Taxable Income After Tax	<u>\$ 72,728</u>	<u>\$ 35,567</u>	<u>\$ 51,396</u>	<u>\$ 86,963</u>	<u>\$ 14,235</u>
9						
10	Current Income Tax Rate	25.00%	25.00%	25.00%	25.00%	0.00%
11	1 - Current Income Tax Rate	75.00%	75.00%	75.00%	75.00%	0.00%
12						
13	Taxable Income	<u>\$ 96,971</u>	<u>\$ 47,423</u>	<u>\$ 68,528</u>	<u>\$ 115,951</u>	<u>\$ 18,980</u>
14						
15						
16	Income Tax - Current	\$ 24,243	\$ 11,856	\$ 17,132	\$ 28,988	\$ 4,745
17						
18	Total Income Tax	<u>\$ 24,243</u>	<u>\$ 11,856</u>	<u>\$ 17,132</u>	<u>\$ 28,988</u>	<u>\$ 4,745</u>
						- Sect 7-TAB 7.1, Schedule 6

ADJUSTMENTS TO TAXABLE INCOME
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars (1)	2010 ACTUAL (2)	2011 APPROVED (3)	2011 PROJECTED (4)	Change (5) (Column (4) - Column (3))	Cross Reference (6)
1 Addbacks:						
2	Non-tax Deductible Expenses	\$ 670	\$ 500	\$ 700	\$ 200	
3	Depreciation	99,730	105,147	105,673	526	- Sect 7-TAB 7.1, Schedule 27
4	Amortization of Debt Issue Expenses	575	621	528	(93)	
5	Vehicle Capital Lease: Interest & Capitalized Depreciation	1,597	2,029	1,840	(189)	
6	Pension Expense	4,779	5,704	5,687	(17)	
7	OPEB Expense	5,320	5,297	5,281	(16)	
8						
9	Deductions:					
10	Amortization of Deferred Charges	(2,572)	(5,269)	(5,271)	(2)	- Sect 7-TAB 7.1, Schedule 27
11	Capital Cost Allowance	(91,846)	(97,259)	(96,206)	1,053	- Sect 7-TAB 7.1, Schedule 36
12	Cumulative Eligible Capital Allowance	(1,020)	(937)	(949)	(12)	
13	Debt Issue Costs	(1,067)	(803)	(1,060)	(257)	
14	Vehicle Lease Payment	(3,141)	(3,736)	(4,056)	(320)	
15	Pension Contributions	(9,359)	(7,322)	(11,188)	(3,866)	
16	OPEB Contributions	(1,382)	(503)	(2,026)	(1,523)	
17	Overheads Capitalized Expensed for Tax Purposes	(12,396)	(12,881)	(12,881)	-	
18	Removal Costs	-	-	-	-	
19	Major Inspection Costs	(763)	(310)	(626)	(316)	
20	Taxable Capital Gain	46	-	-	-	
21	Biomethane Other Revenue	-	-	82	82	
22						
23	TOTAL	\$ (10,830)	\$ (9,722)	\$ (14,472)	\$ (4,750)	- Sect 7-TAB 7.1, Schedule 30

ADJUSTMENTS TO TAXABLE INCOME
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Line No.	Particulars (1)	2011			Cross Reference (5)
		PROJECTED (2)	2012 (3)	Change (4)	
1	Addbacks:				
2	Non-tax Deductible Expenses	\$ 700	\$ 700	\$ -	
3	Depreciation	105,673	129,128	23,455	- Sect 7-TAB 7.1, Schedule 28
4	Amortization of Debt Issue Expenses	528	597	69	
5	Vehicle Capital Lease: Interest & Capitalized Depreciation	1,840	2,056	216	
6	Pension Expense	5,687	14,097	8,410	
7	OPEB Expense	5,281	4,765	(516)	
8					
9	Deductions:				
10	Amortization of Deferred Charges	(5,271)	(1,915)	3,356	- Sect 7-TAB 7.1, Schedule 28
11	Capital Cost Allowance	(96,206)	(132,119)	(35,913)	- Sect 7-TAB 7.1, Schedule 37
12	Cumulative Eligible Capital Allowance	(949)	(882)	67	
13	Debt Issue Costs	(1,060)	(863)	197	
14	Vehicle Lease Payment	(4,056)	(4,382)	(326)	
15	Pension Contributions	(11,188)	(11,726)	(538)	
16	OPEB Contributions	(2,026)	(2,254)	(228)	
17	Overheads Capitalized Expensed for Tax Purposes	(12,881)	(13,811)	(930)	
18	Removal Costs	-	(13,832)	(13,832)	
19	Major Inspection Costs	(626)	(1,531)	(905)	
20	Taxable Capital Gain	-	-	-	
21	Biomethane Other Revenue	82	62	(20)	
22					
23	TOTAL	<u>\$ (14,472)</u>	<u>\$ (31,910)</u>	<u>\$ (17,438)</u>	- Sect 7-TAB 7.1, Schedule 31

ADJUSTMENTS TO TAXABLE INCOME
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars	2012		Change	Cross Reference
		FORECAST	2013		
(1)		(2)	(3)	(4)	(5)
1 Addbacks:					
2 Non-tax Deductible Expenses	\$ 700	\$ 700	\$ -		
3 Depreciation	129,128	134,857	5,729	- Sect 7-TAB 7.1, Schedule 29	
4 Amortization of Debt Issue Expenses	597	622	25		
5 Vehicle Capital Lease: Interest & Capitalized Depreciation	2,056	2,190	134		
6 Pension Expense	14,097	12,530	(1,567)		
7 OPEB Expense	4,765	4,902	137		
8					
9 Deductions:					
10 Amortization of Deferred Charges	(1,915)	10,332	12,247	- Sect 7-TAB 7.1, Schedule 29	
11 Capital Cost Allowance	(132,119)	(137,022)	(4,903)	- Sect 7-TAB 7.1, Schedule 38	
12 Cumulative Eligible Capital Allowance	(882)	(840)	42		
13 Debt Issue Costs	(863)	(411)	452		
14 Vehicle Lease Payment	(4,382)	(4,613)	(231)		
15 Pension Contributions	(11,726)	(12,006)	(280)		
16 OPEB Contributions	(2,254)	(2,367)	(113)		
17 Overheads Capitalized Expensed for Tax Purposes	(13,811)	(14,466)	(655)		
18 Removal Costs	(13,832)	(12,932)	900		
19 Major Inspection Costs	(1,531)	(1,342)	189		
20 Taxable Capital Gain	-	-	-		
21 Biomethane Other Revenue	62	29	(33)		
22					
23 TOTAL	\$ (31,910)	\$ (19,837)	\$ 12,073	- Sect 7-TAB 7.1, Schedule 32	

FORTISBC ENERGY INC. - Mainland

Evidentiary Update - September 12, 2011

Section 7

TAB 7.1

Schedule 36

CAPITAL COST ALLOWANCE
FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Line No.	Class (1)	CCA Rate (2)	UCC Balance 12/31/2010 (3)	Adjustments (4)	2011 Net Additions (5)	2011 CCA (6)	12/31/2011 UCC Balance (7)
1	1	4%	\$ 1,128,841	\$ -	\$ (45,154)	\$ 1,083,687	
2	1(b)	6%	12,644	-	2,950	(847)	14,747
3	2	6%	154,315	-	-	(9,259)	145,056
4	3	5%	2,685	-	-	(134)	2,551
5	6	10%	185	-	-	(19)	166
6	7	15%	4,025	-	1,395	(708)	4,712
7	8	20%	19,113	-	7,860	(4,609)	22,364
8	10	30%	1,816	-	232	(580)	1,468
9	12	100%	2,836	-	13,293	(9,482)	6,647
10	13	manual	1,793	-	100	(847)	1,046
11	14	manual	-	-	-	-	-
12	17	8%	206	-	-	(16)	190
13	38	30%	429	-	161	(153)	437
14	39	25%	-	-	-	-	-
15	45	45%	666	-	-	(300)	366
16	47	8%	5,947	-	642	(501)	6,088
17	49	8%	40,535	-	49,047	(5,205)	84,377
18	50 / 52	55% / 100%	656	-	6,400	(2,249)	4,807
19	51	6%	226,247	-	74,189	(15,801)	284,635
20	43.2	50%	-	-	1,368	(342)	1,026
21		Total	\$ 1,602,939	\$ -	\$ 157,637	\$ (96,206)	\$ 1,664,370
22							
23							
24	Cross Reference						

- Sect 7-TAB 7.1, Schedule 33

CAPITAL COST ALLOWANCE
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Line No.	Class	CCA Rate	UCC Balance 12/31/2011	Adjustments	2012 Net Additions	2012 CCA	12/31/2012 UCC Balance
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	1	4%	\$ 1,083,687	\$ -	\$ 59	\$ (43,349)	\$ 1,040,397
2	1(b)	6%	14,747	-	12,892	(1,272)	26,367
3	2	6%	145,056	1	-	(8,703)	136,354
4	3	5%	2,551	-	-	(128)	2,423
5	6	10%	166	1	-	(17)	150
6	7	15%	4,712	(1)	4,773	(1,065)	8,419
7	8	20%	22,364	1	7,902	(5,263)	25,004
8	10	30%	1,468	1	465	(510)	1,424
9	12	100%	6,647	(1)	59,197	(36,245)	29,598
10	13	manual	1,046	-	3,026	(1,127)	2,945
11	14	manual	-	-	-	-	-
12	17	8%	190	-	-	(15)	175
13	38	30%	437	-	200	(161)	476
14	39	25%	-	-	-	-	-
15	45	45%	366	-	-	(165)	201
16	47	8%	6,088	-	2,434	(584)	7,938
17	49	8%	84,377	-	29,821	(7,943)	106,255
18	50	55%	4,807	-	10,236	(5,459)	9,584
19	51	6%	284,635	1	66,862	(19,084)	332,414
20	43.2	50%	1,026	-	2,063	(1,029)	2,060
21		Total	<u>\$ 1,664,370</u>	<u>\$ 3</u>	<u>\$ 199,930</u>	<u>\$ (132,119)</u>	<u>\$ 1,732,184</u>
22							
23							
24		Cross Reference					- Sect 7-TAB 7.1, Schedule 34

CAPITAL COST ALLOWANCE
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Class	CCA Rate	UCC Balance 12/31/2012	Adjustments	2013 Net Additions	2013 CCA	12/31/2013 UCC Balance
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	1	4%	\$ 1,040,397	\$ -	\$ -	\$ (41,616)	\$ 998,781
2	1(b)	6%	26,367	-	3,366	(1,683)	28,050
3	2	6%	136,354	(1)	-	(8,181)	128,172
4	3	5%	2,423	-	-	(121)	2,302
5	6	10%	150	-	-	(15)	135
6	7	15%	8,419	1	4,065	(1,568)	10,917
7	8	20%	25,004	-	3,549	(5,356)	23,197
8	10	30%	1,424	(1)	155	(450)	1,128
9	12	100%	29,598	-	10,800	(34,998)	5,400
10	13	manual	2,945	-	100	(1,427)	1,618
11	14	manual	-	-	-	-	-
12	17	8%	175	(1)	-	(14)	160
13	38	30%	476	-	200	(173)	503
14	39	25%	-	-	-	-	-
15	45	45%	201	1	-	(91)	111
16	47	8%	7,938	-	543	(657)	7,824
17	49	8%	106,255	-	16,297	(9,152)	113,400
18	50	55%	9,584	-	7,200	(7,251)	9,533
19	51	6%	332,414	-	88,442	(22,598)	398,258
20	43.2	50%	2,060	-	2,563	(1,671)	2,952
21		Total	<u>\$ 1,732,184</u>	<u>\$ (1)</u>	<u>\$ 137,280</u>	<u>\$ (137,022)</u>	<u>\$ 1,732,441</u>
22							
23							
24	Cross Reference						- Sect 7-TAB 7.1, Schedule 35

FORTISBC ENERGY INC. - Mainland

Evidentiary Update - September 12, 2011

Section 7
TAB 7.1
Schedule 39

**UTILITY RATE BASE
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)**

Line No.	Particulars	2010	2011	2011 PROJECTED				
		ACTUAL	APPROVED	Existing Rates	Adjustments	Revised Rates	Change	Cross Reference
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
							(Column (6) - Column (3))	
1	Gas Plant in Service, Beginning	\$ 3,302,151	\$ 3,453,394	\$ 3,388,861	\$ -	\$ 3,388,861	\$ (64,533)	- Sect 7-TAB 7.1, Schedule 45
2	Opening Balance Adjustment	-	-	-	-	-	-	-
3	Gas Plant in Service, Ending	3,388,862	3,538,378	3,550,614	-	3,550,614	12,236	- Sect 7-TAB 7.1, Schedule 45
4								
5	Accumulated Depreciation Beginning - Plant	\$ (779,846)	\$ (835,365)	\$ (847,526)	\$ -	\$ (847,526)	\$ (12,161)	- Sect 7-TAB 7.1, Schedule 54
6	Opening Balance Adjustment	-	-	-	-	-	-	-
7	Accumulated Depreciation Ending - Plant	(847,526)	(885,651)	(923,931)	-	(923,931)	(38,280)	- Sect 7-TAB 7.1, Schedule 54
8								
9	Negative Salvage Beginning - Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
10	Opening Balance Adjustment	-	-	-	-	-	-	-
11	Negative Salvage Ending - Plant	-	-	-	-	-	-	-
12								
13	CIAC, Beginning	\$ (163,384)	\$ (183,885)	\$ (164,148)	\$ -	\$ (164,148)	\$ 19,737	- Sect 7-TAB 7.1, Schedule 63
14	Opening Balance Adjustment	-	-	-	-	-	-	-
15	CIAC, Ending	(164,149)	(194,753)	(171,372)	-	(171,372)	23,381	- Sect 7-TAB 7.1, Schedule 63
16								
17	Accumulated Amortization Beginning - CIAC	\$ 44,266	\$ 47,062	\$ 46,752	\$ -	\$ 46,752	\$ (310)	- Sect 7-TAB 7.1, Schedule 63
18	Opening Balance Adjustment	-	-	-	-	-	-	-
19	Accumulated Amortization Ending - CIAC	46,752	50,245	49,280	-	49,280	(965)	- Sect 7-TAB 7.1, Schedule 63
20								
21	Net Plant in Service, Mid-Year	\$ 2,413,563	\$ 2,494,713	\$ 2,464,265	\$ -	\$ 2,464,265	\$ (30,448)	
22								
23	* Adjustment to 13-Month Average	(2,157)	-	(9,770)	-	(9,770)	(9,770)	
24	Work in Progress, No AFUDC	18,823	15,627	17,110	-	17,110	1,483	
25	Unamortized Deferred Charges	(33,398)	6,770	(27,643)	-	(27,643)	(34,413)	- Sect 7-TAB 7.1, Schedule 67
26	Cash Working Capital	(5,226)	(6,534)	(3,635)	-	(3,635)	2,899	- Sect 7-TAB 7.1, Schedule 72
27	Other Working Capital	135,255	120,091	103,157	-	103,157	(16,934)	- Sect 7-TAB 7.1, Schedule 72
28	Future Income Taxes Regulatory Asset	266,200	292,155	261,151	-	261,151	(31,004)	- Sect 7-TAB 7.1, Schedule 78
29	Future Income Taxes Regulatory Liability	(266,200)	(292,155)	(261,151)	-	(261,151)	31,004	- Sect 7-TAB 7.1, Schedule 78
30	LILO Benefit	(1,648)	(1,482)	(1,482)	-	(1,482)	-	
31	Utility Rate Base	\$ 2,525,213	\$ 2,629,185	\$ 2,542,002	\$ -	\$ 2,542,002	\$ (87,183)	- Sect 7-TAB 7.1, Schedule 79

Note FEI: Oct-11 In-Service date applied to Fraser River Crossing

FORTISBC ENERGY INC. - Mainland

Evidentiary Update - September 12, 2011

Section 7
TAB 7.1
Schedule 40

**UTILITY RATE BASE
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)**

Line No.	Particulars (1)	2011 PROJECTED (2)	2012 Forecast					Cross Reference (7)
			Existing 2011 Rates (3)	Adjustments (4)	Revised Rates (5)	Change (6)		
1	Gas Plant in Service, Beginning	\$ 3,388,861	\$ 3,550,614	\$ -	\$ 3,550,614	\$ 161,753	- Sect 7-TAB 7.1, Schedule 48	
2	Opening Balance Adjustment	-	-	-	-	-	-	
3	Gas Plant in Service, Ending	3,550,614	3,782,696	-	3,782,696	232,082	- Sect 7-TAB 7.1, Schedule 48	
4								
5	Accumulated Depreciation Beginning - Plant	\$ (847,526)	\$ (923,931)	\$ -	\$ (923,931)	\$ (76,405)	- Sect 7-TAB 7.1, Schedule 57	
6	Opening Balance Adjustment (re Negative Salvage)	-	4,405	-	4,405	4,405	- Sect 7-TAB 7.1, Schedule 57	
7	Accumulated Depreciation Ending - Plant	(923,931)	(1,015,186)	-	(1,015,186)	(91,255)	- Sect 7-TAB 7.1, Schedule 57	
8								
9	Negative Salvage Beginning - Plant	\$ -	\$ -	\$ -	\$ -	\$ -	- Sect 7-TAB 7.1, Schedule 61	
10	Opening Balance Adjustment (re Negative Salvage)	-	(4,405)	-	(4,405)	(4,405)	- Sect 7-TAB 7.1, Schedule 61	
11	Negative Salvage Ending - Plant	-	(6,812)	-	(6,812)	(6,812)	- Sect 7-TAB 7.1, Schedule 61	
12								
13	CIAC, Beginning	\$ (164,148)	\$ (171,372)	\$ -	\$ (171,372)	\$ (7,224)	- Sect 7-TAB 7.1, Schedule 64	
14	Opening Balance Adjustment	-	-	-	-	-	- Sect 7-TAB 7.1, Schedule 64	
15	CIAC, Ending	(171,372)	(183,107)	-	(183,107)	(11,735)	- Sect 7-TAB 7.1, Schedule 64	
16								
17	Accumulated Amortization Beginning - CIAC	\$ 46,752	\$ 49,280	\$ -	\$ 49,280	\$ 2,528	- Sect 7-TAB 7.1, Schedule 64	
18	Opening Balance Adjustment	-	-	-	-	-	- Sect 7-TAB 7.1, Schedule 64	
19	Accumulated Amortization Ending - CIAC	49,280	50,332	-	50,332	1,052	- Sect 7-TAB 7.1, Schedule 64	
20								
21	Net Plant in Service, Mid-Year	\$ 2,464,265	\$ 2,566,257	\$ -	\$ 2,566,257	\$ 101,992		
22								
23	* Adjustment to 13-Month Average	(9,770)	42,214	-	42,214	51,984		
24	Work in Progress, No AFUDC	17,110	17,110	-	17,110	-		
25	Unamortized Deferred Charges	(27,643)	31,583	-	31,583	59,226	- Sect 7-TAB 7.1, Schedule 69	
26	Cash Working Capital	(3,635)	(3,768)	656	(3,112)	523	- Sect 7-TAB 7.1, Schedule 73	
27	Other Working Capital	103,157	100,905	-	100,905	(2,252)	- Sect 7-TAB 7.1, Schedule 73	
28	Future Income Taxes Regulatory Asset	261,151	271,465	-	271,465	10,314	- Sect 7-TAB 7.1, Schedule 78	
29	Future Income Taxes Regulatory Liability	(261,151)	(271,465)	-	(271,465)	(10,314)	- Sect 7-TAB 7.1, Schedule 78	
30	LILO Benefit	(1,482)	(1,316)	-	(1,316)	166		
31	Utility Rate Base	\$ 2,542,002	\$ 2,752,985	\$ 656	\$ 2,753,641	\$ 211,639	- Sect 7-TAB 7.1, Schedule 80	

Note FEI: Jan-12 In-Service date applied to Customer Care Enhancement; Jan-12 Tilbury Land deferral account tsf'd to In-Service; May-12 In-Service date applied to Kootenay River Crossing.

UTILITY RATE BASE
FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Line No.	Particulars (1)	2012 FORECAST (2)	2013 Forecast				Cross Reference (7)
			Existing 2011 Rates (3)	Adjustments (4)	Revised Rates (5)	Change (6)	
1	Gas Plant in Service, Beginning	\$ 3,550,614	\$ 3,782,696	\$ -	\$ 3,782,696	\$ 232,082	- Sect 7-TAB 7.1, Schedule 51
2	Opening Balance Adjustment	-	-	-	-	-	
3	Gas Plant in Service, Ending	3,782,696	3,914,282	-	3,914,282	131,586	- Sect 7-TAB 7.1, Schedule 51
4							
5	Accumulated Depreciation Beginning - Plant	\$ (923,931)	\$ (1,015,186)	\$ -	\$ (1,015,186)	\$ (91,255)	- Sect 7-TAB 7.1, Schedule 60
6	Opening Balance Adjustment	4,405	-	-	-	(4,405)	
7	Accumulated Depreciation Ending - Plant	(1,015,186)	(1,107,354)	-	(1,107,354)	(92,168)	- Sect 7-TAB 7.1, Schedule 60
8							
9	Negative Salvage Beginning - Plant	\$ -	\$ (6,812)	\$ -	\$ (6,812)	\$ (6,812)	- Sect 7-TAB 7.1, Schedule 62
10	Opening Balance Adjustment	(4,405)	-	-	-	4,405	
11	Negative Salvage Ending - Plant	(6,812)	(10,677)	-	(10,677)	(3,865)	- Sect 7-TAB 7.1, Schedule 62
12							
13	CIAC, Beginning	\$ (171,372)	\$ (183,107)	\$ -	\$ (183,107)	\$ (11,735)	- Sect 7-TAB 7.1, Schedule 65
14	Opening Balance Adjustment	-	-	-	-	-	
15	CIAC, Ending	(183,107)	(189,803)	-	(189,803)	(6,696)	- Sect 7-TAB 7.1, Schedule 65
16							
17	Accumulated Amortization Beginning - CIAC	\$ 49,280	\$ 50,332	\$ -	\$ 50,332	\$ 1,052	- Sect 7-TAB 7.1, Schedule 65
18	Opening Balance Adjustment	-	-	-	-	-	
19	Accumulated Amortization Ending - CIAC	50,332	56,228	-	56,228	5,896	- Sect 7-TAB 7.1, Schedule 65
20							
21	Net Plant in Service, Mid-Year	\$ 2,566,257	\$ 2,645,300	\$ -	\$ 2,645,300	\$ 79,043	
22							
23	Adjustment to 13-Month Average	42,214	-	-	-	(42,214)	
24	Work in Progress, No AFUDC	17,110	17,110	-	17,110	-	
25	Unamortized Deferred Charges	31,583	49,909	-	49,909	18,326	- Sect 7-TAB 7.1, Schedule 71
26	Cash Working Capital	(3,112)	(2,993)	737	(2,256)	856	- Sect 7-TAB 7.1, Schedule 74
27	Other Working Capital	100,905	101,622	-	101,622	717	- Sect 7-TAB 7.1, Schedule 74
28	Future Income Taxes Regulatory Asset	271,465	282,359	-	282,359	10,894	- Sect 7-TAB 7.1, Schedule 78
29	Future Income Taxes Regulatory Liability	(271,465)	(282,359)	-	(282,359)	(10,894)	- Sect 7-TAB 7.1, Schedule 78
30	LILO Benefit	(1,316)	(1,150)	-	(1,150)	166	
31	Utility Rate Base	\$ 2,753,641	\$ 2,809,798	\$ 737	\$ 2,810,535	\$ 56,894	- Sect 7-TAB 7.1, Schedule 81
32							
33							

CAPITAL EXPENDITURES AND PLANT ADDITIONS
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
(\$000)

Line No.	Particulars (1)	2011	2012	2013	Reference (5)		
		Projected (2)	Forecast (3)	Forecast (4)			
1 CAPITAL EXPENDITURES							
3 Regular Capital Expenditures							
5 Regular Capital Expenditures	\$ 110,304	\$ 118,470	\$ 125,260				
6 Gateway Project	4,500	11,500	1,750				
8 Total Regular Capital Expenditures	<u>\$ 114,804</u>	<u>\$ 129,970</u>	<u>\$ 127,010</u>				
10 Special Projects - CPCN's							
11 Customer Care Enhancement	27,129	13,291	-				
12 Fraser River Crossing Seismic Upg	11,754	-	-				
13 Kootenay River Crossing	4,290	4,103	-				
15 Total CPCN's	<u>\$ 43,173</u>	<u>\$ 17,394</u>	<u>\$ -</u>				
18 TOTAL CAPITAL EXPENDITURES	<u>\$ 157,977</u>	<u>\$ 147,364</u>	<u>\$ 127,010</u>				
21 RECONCILIATION OF CAPITAL EXPENDITURES TO PLANT ADDITIONS							
23 Regular Capital							
24 Regular Capital Expenditures	\$ 114,804	\$ 129,970	\$ 127,010				
25 Add - Opening WIP	30,007	30,007	30,007				
26 Less - Closing WIP	(30,007)	(30,007)	(30,007)				
27 Capital Vehicle Lease Addition	3,710	3,180	2,860				
28 Add - AFUDC	1,651	1,947	1,768				
29 Add - Overhead Capitalized	30,055	32,226	33,754				
31 TOTAL REGULAR CAPITAL ADDITIONS TO GAS PLANT IN SERVICE	<u>\$ 150,220</u>	<u>\$ 167,323</u>	<u>\$ 165,392</u>		- Sect 7-TAB 7.1, Schedule 45 - Sect 7-TAB 7.1, Schedule 48 - Sect 7-TAB 7.1, Schedule 51		
33 Special Projects - CPCN's							
34 CPCN Expenditures	43,173	17,394	-				
35 Add - Opening WIP	48,031	58,690	-				
36 Less - Closing WIP	(58,690)	-	-				
37 Add: Projects transferred from Deferral Accounts	-	14,700	-				
38 Less: Adjustments	-	-	-				
39 Less: Removal costs	-	(1,223)	-				
40 Add - AFUDC	3,774	156	-		- Sect 7-TAB 7.1, Schedule 45		
41 TOTAL CPCN ADDITIONS	<u>\$ 36,288</u>	<u>\$ 89,717</u>	<u>\$ -</u>		- Sect 7-TAB 7.1, Schedule 48		
43 TOTAL PLANT ADDITIONS	<u>\$ 186,507</u>	<u>\$ 257,040</u>	<u>\$ 165,392</u>		- Sect 7-TAB 7.1, Schedule 51		

GAS PLANT IN SERVICE CONTINUITY SCHEDULE
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars	Balance 31/12/2010	CPCN'S	2011 Additions	2011 AFUDC	2011 CapOH	Retirements	Transfers/ Recovery	Balance 12/31/2011	Mid-year GPIS for Depreciation	I
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
1 INTANGIBLE PLANT											
2	117-00 Utility Plant Acquisition Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	175-00 Unamortized Conversion Expense	109	-	-	-	-	-	-	109	109	
4	175-00 Unamortized Conversion Expense - Squamish	777	-	-	-	-	-	-	777	777	
5	178-00 Organization Expense	728	-	-	-	-	-	-	728	728	
6	179-01 Other Deferred Charges	-	-	-	-	-	-	-	-	-	
7	401-00 Franchise and Consents	99	-	-	-	-	-	-	99	99	
8	402-00 Utility Plant Acquisition Adjustment	62	-	-	-	-	-	-	62	62	
9	402-00 Other Intangible Plant	688	-	-	-	-	-	-	688	688	
10	431-00 Mfg'd Gas Land Rights	-	-	-	-	-	-	-	-	-	
11	461-00 Transmission Land Rights	44,043	-	7	-	-	-	-	44,050	44,047	
12	461-10 Transmission Land Rights - Byron Creek	15	-	-	-	-	-	-	15	15	
13	461-13 IP Land Rights Whistler	-	-	-	-	-	-	-	-	-	
14	471-00 Distribution Land Rights	1,211	-	-	-	-	-	-	1,211	1,211	
15	471-10 Distribution Land Rights - Byron Creek	-	-	-	-	-	-	-	-	-	
16	402-01 Application Software - 12.5%	44,918	-	4,800	125	-	(11,301)	1,878	40,420	42,669	
17	402-02 Application Software - 20%	10,797	-	4,800	72	-	(91)	1,300	16,878	13,838	
18	TOTAL INTANGIBLE	103,447	-	9,607	197	-	(11,392)	3,178	105,037	104,242	
19											
20	MANUFACTURED GAS / LOCAL STORAGE										
21	430-00 Manufact'd Gas - Land	31	-	-	-	-	-	-	31	31	
22	431-00 Manufact'd Gas - Land Rights	-	-	-	-	-	-	-	-	-	
23	432-00 Manufact'd Gas - Struct. & Improvements	464	-	-	-	-	-	-	464	464	
24	433-00 Manufact'd Gas - Equipment	146	-	1,283	-	497	-	-	1,926	1,036	
25	434-00 Manufact'd Gas - Gas Holders	358	-	-	-	-	-	-	358	358	
26	436-00 Manufact'd Gas - Compressor Equipment	53	-	-	-	-	-	-	53	53	
27	437-00 Manufact'd Gas - Measuring & Regulating Equipme	309	-	-	-	-	-	-	309	309	
28	443-00 Gas Holders - Storage (non-Tilbury, non-Mt. Hayes)	-	-	-	-	-	-	-	-	-	
29	440/441-00 Land in Fee Simple and Land Rights (Tilbury)	928	-	-	-	-	-	-	928	928	
30	442-00 Structures & Improvements (Tilbury)	4,959	-	-	-	-	-	-	4,959	4,959	
31	443-00 Gas Holders - Storage (Tilbury)	16,494	-	-	-	-	-	-	16,494	16,494	
32	446-00 Compressor Equipment (Tilbury)	-	-	-	-	-	-	-	-	-	
33	447-00 Measuring & Regulating Equipment (Tilbury)	-	-	-	-	-	-	-	-	-	
34	448-00 Purification Equipment (Tilbury)	-	-	-	-	-	-	-	-	-	
35	449-00 Local Storage Equipment (Tilbury)	24,155	-	556	17	216	(185)	-	24,759	24,457	
36	TOTAL MANUFACTURED	47,897	-	1,839	17	713	(185)	-	50,281	49,089	

GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars	Balance 31/12/2010	CPCN'S	2011 Additions	2011 AFUDC	2011 CapOH	Retirements	Transfers/ Recovery	Balance 12/31/2011	Mid-year GPIS for Depreciation	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
1	TRANSMISSION PLANT										
2	460-00 Land in Fee Simple	\$ 7,402	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,402	\$ 7,402	
3	461-00 Transmission Land Rights	-	-	-	-	-	-	-	-	-	
4	461-02 Land Rights - Mt Hayes	-	-	-	-	-	-	-	-	-	
5	462-00 Compressor Structures	14,729	-	-	-	-	-	-	14,729	14,729	
6	463-00 Measuring Structures	5,380	-	-	-	-	-	-	5,380	5,380	
7	464-00 Other Structures & Improvements	6,014	-	-	-	-	-	-	6,014	6,014	
8	465-00 Mains	730,138	36,288	14,889	622	5,772	-	-	787,709	746,828	
9	465-00 Mains - INSPECTION	3,164	-	626	-	243	-	-	4,033	3,599	
10	465-11 IP Transmission Pipeline - Whistler	-	-	-	-	-	-	-	-	-	
11	465-30 Mt Hayes - Mains	-	-	-	-	-	-	-	-	-	
12	465-10 Mains - Byron Creek	971	-	-	-	-	-	-	971	971	
13	466-00 Compressor Equipment	108,581	-	1,208	57	468	-	-	110,314	109,448	
14	466-00 Compressor Equipment - OVERHAUL	2,285	-	-	-	-	-	-	2,285	2,285	
15	467-00 Mt. Hayes - Measuring and Regulating Equipment	-	-	-	-	-	-	-	-	-	
16	467-10 Measuring & Regulating Equipment	28,208	-	-	-	-	-	-	28,208	28,208	
17	467-20 Telemetering	6,498	-	394	17	153	-	-	7,062	6,780	
18	467-31 IP Intermediate Pressure Whistler	-	-	-	-	-	-	-	-	-	
19	467-20 Measuring & Regulating Equipment - Byron Creek	39	-	-	-	-	-	-	39	39	
20	468-00 Communication Structures & Equipment	346	-	-	-	-	-	-	346	346	
21	TOTAL TRANSMISSION	913,755	36,288	17,117	696	6,636	-	-	974,492	932,028	
22	DISTRIBUTION PLANT										
23	470-00 Land in Fee Simple	3,414	-	-	-	-	-	-	3,414	3,414	
25	471-00 Distribution Land Rights	-	-	-	-	-	-	-	-	-	
26	472-00 Structures & Improvements	15,643	-	-	-	-	-	-	15,643	15,643	
27	472-10 Structures & Improvements - Byron Creek	107	-	-	-	-	-	-	107	107	
28	473-00 Services	664,510	-	17,014	-	6,596	(3,687)	-	684,433	674,472	
29	473-00 Services - LILO	43,101	-	-	-	-	(77)	-	43,024	43,063	
30	474-00 House Regulators & Meter Installations	134,715	-	11,797	7	4,573	-	-	151,092	142,904	
31	474-00 House Regulators & Meter Installations - LILO	16,070	-	-	-	-	-	-	16,070	16,070	
32	477-00 Meters/Regulators Installations	-	-	-	-	-	-	-	-	-	
33	475-00 Mains	869,468	-	18,750	144	7,269	(1,021)	-	894,610	882,039	
34	475-00 Mains - LILO	39,764	-	-	-	-	(47)	-	39,717	39,741	
35	476-00 Compressor Equipment	1,026	-	-	-	-	-	-	1,026	1,026	
36	477-00 Measuring & Regulating Equipment	81,311	-	6,138	292	2,379	(1,136)	-	88,984	85,148	
37	477-00 Telemetering	6,211	-	103	1	40	-	-	6,355	6,283	
38	477-10 Measuring & Regulating Equipment - Byron Creek	163	-	-	-	-	-	-	163	163	
39	478-10 Meters	192,977	-	11,797	-	-	(3,827)	-	200,947	196,962	
40	478-11 Meters - LILO	10,027	-	-	-	-	-	-	10,027	10,027	
41	478-20 Instruments	11,501	-	-	-	-	-	-	11,501	11,501	
42	479-00 Other Distribution Equipment	-	-	-	-	-	-	-	-	-	
43	TOTAL DISTRIBUTION	2,090,008	-	65,599	444	20,857	(9,795)	-	2,167,113	2,128,561	
44	BIO GAS										
45	472-00 Bio Gas Struct. & Improvements	-	-	-	-	-	-	-	-	-	
47	475-10 Bio Gas Mains – Municipal Land	-	-	-	-	-	-	-	-	-	
48	475-20 Bio Gas Mains – Private Land	-	-	120	6	47	-	-	173	87	
49	418-10 Bio Gas Purification Overhaul	-	-	387	15	-	-	-	402	201	
50	418-20 Bio Gas Purification Upgrader	-	-	1,547	60	-	-	-	1,607	804	
51	477-10 Bio Gas Measuring & Regulating Equipment	-	-	417	11	162	-	-	590	295	
52	478-30 Bio Gas Meters	-	-	733	32	-	-	-	765	383	
53	TOTAL BIO-GAS	-	-	3,204	124	209	-	-	3,537	1,769	

FORTISBC ENERGY INC. - Mainland

Evidentiary Update - September 12, 2011

Section 7

TAB 7.1

Schedule 45

GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars	Balance 31/12/2010 (1)	CPCN'S (2)	2011 Additions (3)	2011 AFUDC (4)	2011 CapOH (5)	Retirements (6)	Transfers/ Recovery (7)	Balance 12/31/2011 (9)	Mid-year GPIS for Depreciation (10)
1	Natural Gas for Transportation									
2	476-10 NG Transportation CNG Dispensing Equipment	\$ -	\$ -	\$ 1,386	\$ -	\$ 537	\$ -	\$ -	\$ 1,923	\$ 962
3	476-20 NG Transportation LNG Dispensing Equipment	-	-	1,437	-	557	-	-	1,994	997
4	476-30 NG Transportation CNG Foundations	-	-	306	-	119	-	-	425	213
5	476-40 NG Transportation LNG Foundations	-	-	317	-	123	-	-	440	220
6	476-50 NG Transportation LNG Pumps	-	-	682	-	264	-	-	946	473
7	476-60 NG Transportation CNG Dehydrator	-	-	108	-	42	-	-	150	75
8	476-70 NG Transportation LNG Dehydrator	-	-	-	-	-	-	-	-	-
9	TOTAL NG FOR TRANSP	-	-	4,236	-	1,642	-	-	5,878	2,939
10										
11	GENERAL PLANT & EQUIPMENT									
12	480-00 Land in Fee Simple	20,142	-	129	-	-	-	-	20,271	20,207
13	481-00 Land Rights	-	-	-	-	-	-	-	-	-
14	482-00 Structures & Improvements	-	-	-	-	-	-	-	-	-
15	- Frame Buildings	7,898	-	-	-	-	(6)	-	7,892	7,895
16	- Masonry Buildings	83,528	-	2,555	-	-	-	-	86,083	84,806
17	- Leasehold Improvement	161	-	100	-	-	-	-	261	211
18	Office Equipment & Furniture	-	-	-	-	-	-	-	-	-
19	483-30 GP Office Equipment	3,452	-	120	-	-	-	-	3,572	3,512
20	483-40 GP Furniture	20,685	-	170	-	-	(1,462)	-	19,393	20,039
21	483-10 GP Computer Hardware	14,304	-	6,400	171	-	-	-	20,875	17,590
22	483-20 GP Computer Software	1,504	-	-	-	-	(198)	514	1,820	1,662
23	483-21 GP Computer Software	-	-	-	-	-	-	-	-	-
24	483-22 GP Computer Software	-	-	-	-	-	-	-	-	-
25	484-00 Vehicles	1,474	-	232	-	-	(424)	-	1,282	1,378
26	484-00 Vehicles - Leased	26,997	-	3,710	-	-	(2,226)	-	28,481	27,739
27	485-10 Heavy Work Equipment	270	-	-	-	-	-	-	270	270
28	485-20 Heavy Mobile Equipment	862	-	161	-	-	-	-	1,023	943
29	486-00 Small Tools & Equipment	39,243	-	3,265	-	-	(1,806)	-	40,702	39,973
30	487-00 Equipment on Customer's Premises	24	-	-	-	-	-	-	24	24
31	- VRA Compressor Installation Costs	-	-	-	-	-	-	-	-	-
32	488-00 Communications Equipment	-	-	-	-	-	-	-	-	-
33	- Telephone	7,759	-	25	-	-	(1)	-	7,783	7,771
34	- Radio	5,451	-	45	-	-	(952)	-	4,544	4,998
35	489-00 Other General Equipment	-	-	-	-	-	-	-	-	-
36	TOTAL GENERAL	233,754	-	16,912	171	-	(7,075)	514	244,276	239,015
37										
38	UNCLASSIFIED PLANT									
39	499 Plant Suspense	-	-	-	-	-	-	-	-	-
40	TOTAL UNCLASSIFIED	-	-	-	-	-	-	-	-	-
41										
42	TOTAL CAPITAL	3,388,861	\$ 36,288	\$ 118,514	\$ 1,649	\$ 30,057	\$ (28,447)	\$ 3,692	\$ 3,550,614	\$ 3,457,642
43										incl. Intangibles
44										
45	TOTAL CAPITAL	\$ 3,388,861	\$ 36,288	\$ 118,514	\$ 1,649	\$ 30,057	\$ (28,447)	\$ 3,692	\$ 3,550,614	\$ 3,457,642
46										
47	Cross Reference		- Sect 7-TAB 7.1, Schedule 39					- Sect 7-TAB 7.1, Schedule 39		
48			- Sect 7-TAB 7.1, Schedule 42					- Sect 7-TAB 7.1, Schedule 54		

GAS PLANT IN SERVICE CONTINUITY SCHEDULE
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Line No.	Particulars	Balance 12/31/2011 (1)	CPCN'S (2)	2012 Additions (3)	2012 AFUDC (4)	2012 CapOH (5)	Retirements (6)	Transfers/ Recovery (7)	Balance 12/31/2012 (8)	Mid-year GPIS for Depreciation (9)	I (10)
1 INTANGIBLE PLANT											
2	117-00 Utility Plant Acquisition Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	175-00 Unamortized Conversion Expense	109	-	-	-	-	-	-	109	109	
4	175-00 Unamortized Conversion Expense - Squamish	777	-	-	-	-	-	-	777	777	
5	178-00 Organization Expense	728	-	-	-	-	-	-	728	728	
6	179-01 Other Deferred Charges	-	-	-	-	-	-	-	-	-	
7	401-00 Franchise and Consents	99	-	-	-	-	-	-	99	99	
8	402-00 Utility Plant Acquisition Adjustment	62	-	-	-	-	-	-	62	62	
9	402-00 Other Intangible Plant	688	-	-	-	-	-	-	688	688	
10	431-00 Mfg'd Gas Land Rights	-	-	-	-	-	-	-	-	-	
11	461-00 Transmission Land Rights	44,050	-	325	-	-	-	-	44,375	44,213	
12	461-10 Transmission Land Rights - Byron Creek	15	-	-	-	-	-	-	15	15	
13	461-13 IP Land Rights Whistler	-	-	-	-	-	-	-	-	-	
14	471-00 Distribution Land Rights	1,211	-	-	-	-	-	-	1,211	1,211	
15	471-10 Distribution Land Rights - Byron Creek	-	-	-	-	-	-	-	-	-	
16	402-01 Application Software - 12.5%	40,420	50,234	5,400	140	-	(2,722)	-	93,472	92,063	
17	402-02 Application Software - 20%	16,878	-	5,400	81	-	(1,949)	-	20,410	18,644	
18	TOTAL INTANGIBLE	105,037	50,234	11,125	221	-	(4,671)	-	161,946	158,608	
19											
20	MANUFACTURED GAS / LOCAL STORAGE										
21	430-00 Manufact'd Gas - Land	31	-	-	-	-	-	-	31	31	
22	431-00 Manufact'd Gas - Land Rights	-	-	-	-	-	-	-	-	-	
23	432-00 Manufact'd Gas - Struct. & Improvements	464	-	-	-	-	-	-	464	464	
24	433-00 Manufact'd Gas - Equipment	1,926	-	50	-	19	-	-	1,995	1,961	
25	434-00 Manufact'd Gas - Gas Holders	358	-	-	-	-	-	-	358	358	
26	436-00 Manufact'd Gas - Compressor Equipment	53	-	-	-	-	-	-	53	53	
27	437-00 Manufact'd Gas - Measuring & Regulating Equipme	309	-	-	-	-	-	-	309	309	
28	443-00 Gas Holders - Storage (non-Tilbury, non-Mt. Hayes	-	-	-	-	-	-	-	-	-	
29	440/441-00 Land in Fee Simple and Land Rights (Tilbury)	928	14,700	-	-	-	-	-	15,628	15,628	
30	442-00 Structures & Improvements (Tilbury)	4,959	-	-	-	-	-	-	4,959	4,959	
31	443-00 Gas Holders - Storage (Tilbury)	16,494	-	-	-	-	-	-	16,494	16,494	
32	446-00 Compressor Equipment (Tilbury)	-	-	-	-	-	-	-	-	-	
33	447-00 Measuring & Regulating Equipment (Tilbury)	-	-	-	-	-	-	-	-	-	
34	448-00 Purification Equipment (Tilbury)	-	-	-	-	-	-	-	-	-	
35	449-00 Local Storage Equipment (Tilbury)	24,759	-	2,050	63	765	(681)	-	26,956	25,858	
36	TOTAL MANUFACTURED	50,281	14,700	2,100	63	784	(681)	-	67,247	66,114	

GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Line No.	Particulars	Balance 12/31/2011 (1)	CPCN'S (2)	2012 Additions (3)	2012 AFUDC (4)	2012 CapOH (5)	Retirements (6)	Transfers/ Recovery (7)	Balance 12/31/2012 (8)	Mid-year GPIS for Depreciation (9)	1 (10)	
1 TRANSMISSION PLANT												
2	460-00 Land in Fee Simple	\$ 7,402	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,402	\$ 7,402		
3	461-00 Transmission Land Rights	-	256	-	-	-	-	-	256	171		
4	461-02 Land Rights - Mt. Hayes	-	-	-	-	-	-	-	-	-		
5	462-00 Compressor Structures	14,729	-	-	-	-	-	-	14,729	14,729		
6	463-00 Measuring Structures	5,380	-	-	-	-	-	-	5,380	5,380		
7	464-00 Other Structures & Improvements	6,014	-	-	-	-	-	-	6,014	6,014		
8	465-00 Mains	787,709	8,280	22,196	928	8,287	(1,065)	-	826,335	808,402		
9	465-00 Mains - INSPECTION	4,033	-	1,531	-	572	-	-	6,136	5,085		
10	465-11 IP Transmission Pipeline - Whistler	-	-	-	-	-	-	-	-	-		
11	465-30 Mt Hayes - Mains	-	-	-	-	-	-	-	-	-		
12	465-10 Mains - Byron Creek	971	-	-	-	-	-	-	971	971		
13	466-00 Compressor Equipment	110,314	-	4,021	191	1,501	(547)	-	115,480	112,897		
14	466-00 Compressor Equipment - OVERHAUL	2,285	-	-	-	-	-	-	2,285	2,285		
15	467-00 Mt. Hayes - Measuring and Regulating Equipment	-	-	-	-	-	-	-	-	-		
16	467-10 Measuring & Regulating Equipment	28,208	-	-	-	-	-	-	28,208	28,208		
17	467-20 Telemetry	7,062	-	736	32	275	(481)	-	7,624	7,343		
18	467-31 IP Intermediate Pressure Whistler	-	-	-	-	-	-	-	-	-		
19	467-20 Measuring & Regulating Equipment - Byron Creek	39	-	-	-	-	-	-	39	39		
20	468-00 Communication Structures & Equipment	346	-	-	-	-	-	-	346	346		
21	TOTAL TRANSMISSION	974,492	8,536	28,484	1,151	10,635	(2,093)	-	1,021,205	999,271		
22	23 DISTRIBUTION PLANT											
24	470-00 Land in Fee Simple	3,414	-	-	-	-	-	-	3,414	3,414		
25	471-00 Distribution Land Rights	-	-	50	-	-	-	-	50	25		
26	472-00 Structures & Improvements	15,643	-	-	-	-	-	-	15,643	15,643		
27	472-10 Structures & Improvements - Byron Creek	107	-	-	-	-	-	-	107	107		
28	473-00 Services	684,433	-	16,950	-	6,328	(2,947)	-	704,764	694,599		
29	473-00 Services - LILO	43,024	-	-	-	-	-	-	43,024	43,024		
30	474-00 House Regulators & Meter Installations	151,092	-	242	-	90	(1,783)	-	149,641	150,367		
31	474-00 House Regulators & Meter Installations - LILO	16,070	-	-	-	-	-	-	16,070	16,070		
32	477-00 Meters/Regulators Installations	-	-	11,074	-	4,134	-	-	15,208	7,604		
33	475-00 Mains	894,610	-	23,037	177	8,601	(2,834)	-	923,591	909,101		
34	475-00 Mains - LILO	39,717	-	-	-	-	-	-	39,717	39,717		
35	476-00 Compressor Equipment	1,026	-	-	-	-	-	-	1,026	1,026		
36	477-00 Measuring & Regulating Equipment	88,984	-	2,930	139	1,094	(542)	-	92,605	90,795		
37	477-00 Telemetry	6,355	-	650	5	243	(120)	-	7,133	6,744		
38	477-10 Measuring & Regulating Equipment - Byron Creek	163	-	-	-	-	-	-	163	163		
39	478-10 Meters	200,947	-	11,316	-	-	(3,915)	-	208,348	204,648		
40	478-11 Meters - LILO	10,027	-	-	-	-	-	-	10,027	10,027		
41	478-20 Instruments	11,501	-	-	-	-	-	-	11,501	11,501		
42	479-00 Other Distribution Equipment	-	-	-	-	-	-	-	-	-		
43	TOTAL DISTRIBUTION	2,167,113	-	66,249	321	20,490	(12,141)	-	2,242,032	2,204,573		
44	45 BIO GAS											
46	472-00 Bio Gas Struct. & Improvements	-	-	140	-	-	-	-	140	70		
47	475-10 Bio Gas Mains – Municipal Land	-	-	109	-	40	-	-	149	75		
48	475-20 Bio Gas Mains – Private Land	173	-	61	-	23	-	-	257	215		
49	418-10 Bio Gas Purification Overhaul	402	-	413	-	-	-	-	815	609		
50	418-20 Bio Gas Purification Upgrader	1,607	-	1,650	-	-	-	-	3,257	2,432		
51	477-10 Bio Gas Measuring & Regulating Equipment	590	-	679	-	254	-	-	1,523	1,057		
52	478-30 Bio Gas Meters	765	-	25	-	-	-	-	790	778		
53	TOTAL BIO-GAS	3,537	-	3,077	-	317	-	-	6,931	5,234		

FORTISBC ENERGY INC. - Mainland

Evidentiary Update - September 12, 2011

Section 7

TAB 7.1

Schedule 48

**GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)**

Line No.	Particulars	Balance 12/31/2011 (1)	CPCN'S (2)	2012 Additions (3)	2012 AFUDC (4)	2012 CapOH (5)	Retirements (6)	Transfers/ Recovery (7)	Balance 12/31/2012 (9)	Mid-year GPIS for Depreciation (10)
1	Natural Gas for Transportation									
2	476-10 NG Transportation CNG Dispensing Equipment	\$ 1,923	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,923	\$ 1,923
3	476-20 NG Transportation LNG Dispensing Equipment	1,994	-	-	-	-	-	-	1,994	1,994
4	476-30 NG Transportation CNG Foundations	425	-	-	-	-	-	-	425	425
5	476-40 NG Transportation LNG Foundations	440	-	-	-	-	-	-	440	440
6	476-50 NG Transportation LNG Pumps	946	-	-	-	-	-	-	946	946
7	476-60 NG Transportation CNG Dehydrator	150	-	-	-	-	-	-	150	150
8	476-70 NG Transportation LNG Dehydrator	-	-	-	-	-	-	-	-	-
9	TOTAL NG FOR TRANSP	5,878	-	-	-	-	-	-	5,878	5,878
10										
11	GENERAL PLANT & EQUIPMENT									
12	480-00 Land in Fee Simple	20,271	-	2,000	-	-	-	-	22,271	21,271
13	481-00 Land Rights	-	-	-	-	-	-	-	-	-
14	482-00 Structures & Improvements	-	-	-	-	-	-	-	-	-
15	- Frame Buildings	7,892	-	-	-	-	-	-	7,892	7,892
16	- Masonry Buildings	86,083	7,246	3,777	-	-	-	-	97,106	95,218
17	- Leasehold Improvement	261	3,058	80	-	-	-	-	3,399	3,359
18	Office Equipment & Furniture	-	-	-	-	-	-	-	-	-
19	483-30 GP Office Equipment	3,572	332	507	-	-	-	-	4,411	4,158
20	483-40 GP Furniture	19,393	2,460	1,536	-	-	(567)	-	22,822	22,337
21	483-10 GP Computer Hardware	20,875	3,151	7,200	192	-	(1,517)	-	29,901	26,964
22	483-20 GP Computer Software	1,820	-	-	-	-	(475)	-	1,345	1,583
23	483-21 GP Computer Software	-	-	-	-	-	-	-	-	-
24	483-22 GP Computer Software	-	-	-	-	-	-	-	-	-
25	484-00 Vehicles	1,282	-	465	-	-	(14)	-	1,733	1,508
26	484-00 Vehicles - Leased	28,481	-	3,180	-	-	(1,908)	-	29,753	29,117
27	485-10 Heavy Work Equipment	270	-	-	-	-	-	-	270	270
28	485-20 Heavy Mobile Equipment	1,023	-	200	-	-	-	-	1,223	1,123
29	486-00 Small Tools & Equipment	40,702	-	3,009	-	-	(884)	-	42,827	41,765
30	487-00 Equipment on Customer's Premises	24	-	-	-	-	-	-	24	24
31	- VRA Compressor Installation Costs	-	-	-	-	-	-	-	-	-
32	488-00 Communications Equipment	-	-	-	-	-	-	-	-	-
33	- Telephone	7,783	-	115	-	-	-	-	7,898	7,841
34	- Radio	4,544	-	45	-	-	(7)	-	4,582	4,563
35	489-00 Other General Equipment	-	-	-	-	-	-	-	-	-
36	TOTAL GENERAL	244,276	16,247	22,114	192	-	(5,372)	-	277,457	268,991
37										
38	UNCLASSIFIED PLANT									
39	499 Plant Suspense	-	-	-	-	-	-	-	-	-
40	TOTAL UNCLASSIFIED	-	-	-	-	-	-	-	-	-
41										
42	TOTAL CAPITAL	\$ 3,550,614	\$ 89,717	\$ 133,149	\$ 1,948	\$ 32,226	\$ (24,958)	\$ -	\$ 3,782,696	\$ 3,708,669
43										incl. Intangibles
44										
45	TOTAL CAPITAL	\$ 3,550,614	\$ 89,717	\$ 133,149	\$ 1,948	\$ 32,226	\$ (24,958)	\$ -	\$ 3,782,696	\$ 3,708,669
46										
47	Cross Reference	- Sect 7-TAB 7.1, Schedule 40							- Sect 7-TAB 7.1, Schedule 40	
48		- Sect 7-TAB 7.1, Schedule 42							- Sect 7-TAB 7.1, Schedule 57	

GAS PLANT IN SERVICE CONTINUITY SCHEDULE
FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Line No.	Particulars	Balance 12/31/2012 (2)	CPCN'S (3)	2013 Additions (4)	2013 AFUDC (5)	2013 CapOH (6)	Retirements (7)	Transfers/ Recovery (8)	Balance 12/31/2013 (9)	Mid-year GPIS for Depreciation (10)
1 INTANGIBLE PLANT										
2	117-00 Utility Plant Acquisition Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	175-00 Unamortized Conversion Expense	109	-	-	-	-	-	-	109	109
4	175-00 Unamortized Conversion Expense - Squamish	777	-	-	-	-	-	-	777	777
5	178-00 Organization Expense	728	-	-	-	-	-	-	728	728
6	179-01 Other Deferred Charges	-	-	-	-	-	-	-	-	-
7	401-00 Franchise and Consents	99	-	-	-	-	-	-	99	99
8	402-00 Utility Plant Acquisition Adjustment	62	-	-	-	-	-	-	62	62
9	402-00 Other Intangible Plant	688	-	-	-	-	-	-	688	688
10	431-00 Mfg'd Gas Land Rights	-	-	-	-	-	-	-	-	-
11	461-00 Transmission Land Rights	44,375	-	328	-	-	-	-	44,703	44,539
12	461-10 Transmission Land Rights - Byron Creek	15	-	-	-	-	-	-	15	15
13	461-13 IP Land Rights Whistler	-	-	-	-	-	-	-	-	-
14	471-00 Distribution Land Rights	1,211	-	-	-	-	-	-	1,211	1,211
15	471-10 Distribution Land Rights - Byron Creek	-	-	-	-	-	-	-	-	-
16	402-01 Application Software - 12.5%	93,472	-	5,400	140	-	(6,015)	-	92,997	93,235
17	402-02 Application Software - 20%	20,410	-	5,400	81	-	(2,997)	-	22,894	21,652
18	TOTAL INTANGIBLE	161,946	-	11,128	221	-	(9,012)	-	164,283	163,115
19										
20	MANUFACTURED GAS / LOCAL STORAGE									
21	430-00 Manufact'd Gas - Land	31	-	-	-	-	-	-	31	31
22	431-00 Manufact'd Gas - Land Rights	-	-	-	-	-	-	-	-	-
23	432-00 Manufact'd Gas - Struct. & Improvements	464	-	-	-	-	-	-	464	464
24	433-00 Manufact'd Gas - Equipment	1,995	-	-	-	-	-	-	1,995	1,995
25	434-00 Manufact'd Gas - Gas Holders	358	-	-	-	-	-	-	358	358
26	436-00 Manufact'd Gas - Compressor Equipment	53	-	-	-	-	-	-	53	53
27	437-00 Manufact'd Gas - Measuring & Regulating Equipme	309	-	-	-	-	-	-	309	309
28	443-00 Gas Holders - Storage (non-Tilbury, non-Mt. Hayes)	-	-	-	-	-	-	-	-	-
29	440/441-00 Land in Fee Simple and Land Rights (Tilbury)	15,628	-	-	-	-	-	-	15,628	15,628
30	442-00 Structures & Improvements (Tilbury)	4,959	-	-	-	-	-	-	4,959	4,959
31	443-00 Gas Holders - Storage (Tilbury)	16,494	-	-	-	-	-	-	16,494	16,494
32	446-00 Compressor Equipment (Tilbury)	-	-	-	-	-	-	-	-	-
33	447-00 Measuring & Regulating Equipment (Tilbury)	-	-	-	-	-	-	-	-	-
34	448-00 Purification Equipment (Tilbury)	-	-	-	-	-	-	-	-	-
35	449-00 Local Storage Equipment (Tilbury)	26,956	-	450	14	174	(149)	-	27,445	27,201
36	TOTAL MANUFACTURED	67,247	-	450	14	174	(149)	-	67,736	67,492

GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars	Balance 12/31/2012 (2)	CPCN'S (3)	2013 Additions (4)	2013 AFUDC (5)	2013 CapOH (6)	Retirements (7)	Transfers/ Recovery (8)	Balance 12/31/2013 (9)	Mid-year GPIS for Depreciation (10)
1 TRANSMISSION PLANT										
2	460-00 Land in Fee Simple	\$ 7,402	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,402	\$ 7,402
3	461-00 Transmission Land Rights	256	-	-	-	-	-	-	256	256
4	461-02 Land Rights - Mt. Hayes	-	-	-	-	-	-	-	-	-
5	462-00 Compressor Structures	14,729	-	-	-	-	-	-	14,729	14,729
6	463-00 Measuring Structures	5,380	-	-	-	-	-	-	5,380	5,380
7	464-00 Other Structures & Improvements	6,014	-	-	-	-	-	-	6,014	6,014
8	465-00 Mains	826,335	-	18,722	783	7,260	(899)	-	852,201	839,268
9	465-00 Mains - INSPECTION	6,136	-	1,342	-	520	-	-	7,998	7,067
10	465-11 IP Transmission Pipeline - Whistler	-	-	-	-	-	-	-	-	-
11	465-30 Mt Hayes - Mains	-	-	-	-	-	-	-	-	-
12	465-10 Mains - Byron Creek	971	-	-	-	-	-	-	971	971
13	466-00 Compressor Equipment	115,480	-	3,369	160	1,306	(458)	-	119,857	117,669
14	466-00 Compressor Equipment - OVERHAUL	2,285	-	-	-	-	-	-	2,285	2,285
15	467-00 Mt. Hayes - Measuring and Regulating Equipment	-	-	-	-	-	-	-	-	-
16	467-10 Measuring & Regulating Equipment	28,208	-	-	-	-	-	-	28,208	28,208
17	467-20 Telemetering	7,624	-	935	40	363	(611)	-	8,351	7,988
18	467-31 IP Intermediate Pressure Whistler	-	-	-	-	-	-	-	-	-
19	467-20 Measuring & Regulating Equipment - Byron Creek	39	-	-	-	-	-	-	39	39
20	468-00 Communication Structures & Equipment	346	-	-	-	-	-	-	346	346
21	TOTAL TRANSMISSION	1,021,205	-	24,368	983	9,449	(1,968)	-	1,054,037	1,037,621
22										
23	DISTRIBUTION PLANT									
24	470-00 Land in Fee Simple	3,414	-	-	-	-	-	-	3,414	3,414
25	471-00 Distribution Land Rights	50	-	50	-	-	-	-	100	75
26	472-00 Structures & Improvements	15,643	-	-	-	-	-	-	15,643	15,643
27	472-10 Structures & Improvements - Byron Creek	107	-	-	-	-	-	-	107	107
28	473-00 Services	704,764	-	18,700	-	7,251	(2,806)	-	727,909	716,337
29	473-00 Services - LILO	43,024	-	-	-	-	-	-	43,024	43,024
30	474-00 House Regulators & Meter Installations	149,641	-	189	-	73	(284)	-	149,619	149,630
31	474-00 House Regulators & Meter Installations - LILO	16,070	-	-	-	-	-	-	16,070	16,070
32	477-00 Meters/Regulators Installations	15,208	-	11,500	-	4,459	-	-	31,167	23,188
33	475-00 Mains	923,591	-	27,675	213	10,731	(3,404)	-	958,806	941,199
34	475-00 Mains - LILO	39,717	-	-	-	-	-	-	39,717	39,717
35	476-00 Compressor Equipment	1,026	-	-	-	-	-	-	1,026	1,026
36	477-00 Measuring & Regulating Equipment	92,605	-	2,980	142	1,155	(551)	-	96,331	94,468
37	477-00 Telemetering	7,133	-	450	4	174	(83)	-	7,678	7,406
38	477-10 Measuring & Regulating Equipment - Byron Creek	163	-	-	-	-	-	-	163	163
39	478-10 Meters	208,348	-	11,689	-	-	(3,915)	-	216,122	212,235
40	478-11 Meters - LILO	10,027	-	-	-	-	-	-	10,027	10,027
41	478-20 Instruments	11,501	-	-	-	-	-	-	11,501	11,501
42	479-00 Other Distribution Equipment	-	-	-	-	-	-	-	-	-
43	TOTAL DISTRIBUTION	2,242,032	-	73,233	359	23,843	(11,043)	-	2,328,424	2,285,228
44										
45	BIO GAS									
46	472-00 Bio Gas Struct. & Improvements	140	-	140	-	-	-	-	280	210
47	475-10 Bio Gas Mains – Municipal Land	149	-	109	-	-	-	-	258	204
48	475-20 Bio Gas Mains – Private Land	257	-	61	-	24	-	-	342	300
49	418-10 Bio Gas Purification Overhaul	815	-	513	-	-	-	-	1,328	1,072
50	418-20 Bio Gas Purification Upgrader	3,257	-	2,050	-	-	-	-	5,307	4,282
51	477-10 Bio Gas Measuring & Regulating Equipment	1,523	-	679	-	263	-	-	2,465	1,994
52	478-30 Bio Gas Meters	790	-	25	-	-	-	-	815	803
53	TOTAL BIO-GAS	6,931	-	3,577	-	287	-	-	10,795	8,863

FORTISBC ENERGY INC. - Mainland

Evidentiary Update - September 12, 2011

Section 7

TAB 7.1

Schedule 51

GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars	Balance 12/31/2012 (1)	CPCN'S (2)	2013 Additions (3)	2013 AFUDC (4)	2013 CapOH (5)	Retirements (6)	Transfers/ Recovery (7)	Balance 12/31/2013 (8)	Balance 12/31/2013 (9)	Mid-year GPIS for Depreciation (10)
1	Natural Gas for Transportation										
2	476-10 NG Transportation CNG Dispensing Equipment	\$ 1,923	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,923	\$ 1,923	
3	476-20 NG Transportation LNG Dispensing Equipment	1,994	-	-	-	-	-	-	1,994	1,994	
4	476-30 NG Transportation CNG Foundations	425	-	-	-	-	-	-	425	425	
5	476-40 NG Transportation LNG Foundations	440	-	-	-	-	-	-	440	440	
6	476-50 NG Transportation LNG Pumps	946	-	-	-	-	-	-	946	946	
7	476-60 NG Transportation CNG Dehydrator	150	-	-	-	-	-	-	150	150	
8	476-70 NG Transportation LNG Dehydrator	-	-	-	-	-	-	-	-	-	
9	TOTAL NG FOR TRANSP	5,878	-	-	-	-	-	-	5,878	5,878	
10											
11	GENERAL PLANT & EQUIPMENT										
12	480-00 Land in Fee Simple	22,271	-	400	-	-	-	-	22,671	22,471	
13	481-00 Land Rights	-	-	-	-	-	-	-	-	-	
14	482-00 Structures & Improvements	-	-	-	-	-	-	-	-	-	
15	- Frame Buildings	7,892	-	-	-	-	-	(3)	7,889	7,891	
16	- Masonry Buildings	97,106	-	2,650	-	-	-	-	99,756	98,431	
17	- Leasehold Improvement	3,399	-	100	-	-	(88)	-	3,411	3,405	
18	Office Equipment & Furniture	-	-	-	-	-	-	-	-	-	
19	483-30 GP Office Equipment	4,411	-	100	-	-	-	-	4,511	4,461	
20	483-40 GP Furniture	22,822	-	350	-	-	(1,954)	-	21,218	22,020	
21	483-10 GP Computer Hardware	29,901	-	7,200	192	-	(6,489)	-	30,804	30,353	
22	483-20 GP Computer Software	1,345	-	-	-	-	(44)	-	1,301	1,323	
23	483-21 GP Computer Software	-	-	-	-	-	-	-	-	-	
24	483-22 GP Computer Software	-	-	-	-	-	-	-	-	-	
25	484-00 Vehicles	1,733	-	155	-	-	(34)	-	1,854	1,794	
26	484-00 Vehicles - Leased	29,753	-	2,860	-	-	(1,716)	-	30,897	30,325	
27	485-10 Heavy Work Equipment	270	-	-	-	-	-	-	270	270	
28	485-20 Heavy Mobile Equipment	1,223	-	200	-	-	-	-	1,423	1,323	
29	486-00 Small Tools & Equipment	42,827	-	3,024	-	-	(963)	-	44,888	43,858	
30	487-00 Equipment on Customer's Premises	24	-	-	-	-	-	-	24	24	
31	- VRA Compressor Installation Costs	-	-	-	-	-	-	-	-	-	
32	488-00 Communications Equipment	-	-	-	-	-	-	-	-	-	
33	- Telephone	7,898	-	30	-	-	(309)	-	7,619	7,759	
34	- Radio	4,582	-	45	-	-	(34)	-	4,593	4,588	
35	489-00 Other General Equipment	-	-	-	-	-	-	-	-	-	
36	TOTAL GENERAL	277,457	-	17,114	192	-	(11,634)	-	283,129	280,293	
37											
38	UNCLASSIFIED PLANT										
39	499 Plant Suspense	-	-	-	-	-	-	-	-	-	
40	TOTAL UNCLASSIFIED	-	-	-	-	-	-	-	-	-	
41											
42	TOTAL CAPITAL	\$ 3,782,696	\$ -	\$ 129,870	\$ 1,769	\$ 33,753	\$ (33,806)	\$ -	\$ 3,914,282	\$ 3,848,489	incl. Intangibles
43											
44											
45	TOTAL CAPITAL	\$ 3,782,696	\$ -	\$ 129,870	\$ 1,769	\$ 33,753	\$ (33,806)	\$ -	\$ 3,914,282	\$ 3,848,489	
46											
47	Cross Reference	- Sect 7-TAB 7.1, Schedule 41							- Sect 7-TAB 7.1, Schedule 41		
48		- Sect 7-TAB 7.1, Schedule 42							- Sect 7-TAB 7.1, Schedule 60		

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE
 FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Line No.	Particulars	Mid-year GPIS for Depreciation	Annual Depreciation Rate %	Provision			Accumulated	
				2011 (Cr.)	Adjustments	Retirements	31/12/2010	12/31/2011
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
1 INTANGIBLE PLANT								
2	117-00 Utility Plant Acquisition Adjustment	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
3	175-00 Unamortized Conversion Expense	109	1.00%	1	-	-	530	531
4	175-00 Unamortized Conversion Expense - Squamish	777	10.00%	78	-	-	-	78
5	178-00 Organization Expense	728	1.00%	7	-	-	376	383
6	179-01 Other Deferred Charges	-	0.00%	-	-	-	-	-
7	401-00 Franchise and Consents	99	19.76%	20	-	-	68	88
8	402-00 Utility Plant Acquisition Adjustment	62	23.66%	15	-	-	42	57
9	402-00 Other Intangible Plant	688	2.14%	15	-	-	186	201
10	431-00 Mfg'd Gas Land Rights	-	0.00%	-	-	-	-	-
11	461-00 Transmission Land Rights	44,047	0.00%	-	-	-	651	651
12	461-10 Transmission Land Rights - Byron Creek	15	0.00%	-	-	-	19	19
13	461-13 IP Land Rights Whistler	-	0.00%	-	-	-	-	-
14	471-00 Distribution Land Rights	1,211	0.00%	-	-	-	2	2
15	471-10 Distribution Land Rights - Byron Creek	-	0.00%	-	-	-	1	1
16	402-01 Application Software - 12.5%	42,669	12.50%	5,334	-	(11,301)	21,918	15,951
17	402-02 Application Software - 20%	13,838	20.00%	2,768	-	(91)	3,955	6,632
18	TOTAL INTANGIBLE	<u>104,242</u>		<u>8,238</u>		<u>(11,392)</u>	<u>27,748</u>	<u>24,594</u>
19								
20	MANUFACTURED GAS / LOCAL STORAGE							
21	430-00 Manufact'd Gas - Land	31	0.00%	-	-	-	-	-
22	431-00 Manufact'd Gas - Land Rights	-	0.00%	-	-	-	-	-
23	432-00 Manufact'd Gas - Struct. & Improvements	464	3.28%	15	-	-	105	120
24	433-00 Manufact'd Gas - Equipment	1,036	6.30%	65	-	-	61	126
25	434-00 Manufact'd Gas - Gas Holders	358	3.90%	14	-	-	187	201
26	436-00 Manufact'd Gas - Compressor Equipment	53	4.96%	3	-	-	26	29
27	437-00 Manufact'd Gas - Measuring & Regulating Equipment	309	19.50%	60	-	-	212	272
28	443-00 Gas Holders - Storage (non-Tilbury, non-Mt. Hayes)	-	0.00%	-	-	-	-	-
29	440/441-00 Land in Fee Simple and Land Rights (Tilbury)	928	0.00%	-	-	-	1	1
30	442-00 Structures & Improvements (Tilbury)	4,959	3.65%	181	-	-	2,431	2,612
31	443-00 Gas Holders - Storage (Tilbury)	16,494	2.18%	360	-	-	10,043	10,403
32	446-00 Compressor Equipment (Tilbury)	-	0.00%	-	-	-	-	-
33	447-00 Measuring & Regulating Equipment (Tilbury)	-	0.00%	-	-	-	-	-
34	448-00 Purification Equipment (Tilbury)	-	0.00%	-	-	-	-	-
35	449-00 Local Storage Equipment (Tilbury)	24,457	3.36%	822	-	(185)	9,044	9,681
36	440/441-00 Land in Fee Simple and Land Rights (Mount H	-	0.00%	-	-	-	-	-
37	TOTAL MANUFACTURED	<u>49,089</u>		<u>1,520</u>		<u>(185)</u>	<u>22,110</u>	<u>23,445</u>

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars	Mid-year GPIS for Depreciation	Annual Depreciation Rate %	Provision			Accumulated	
				2011 (Cr.)	Adjustments	Retirements	31/12/2010	12/31/2011
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
1 TRANSMISSION PLANT								
2 460-00 Land in Fee Simple	\$ 7,402	0.00%	\$ -	\$ -	\$ -	\$ 401	\$ 401	
3 461-00 Transmission Land Rights	-	0.00%	-	-	-	-	-	
4 461-02 Land Rights - Mt. Hayes	-	0.00%	-	-	-	-	-	
5 462-00 Compressor Structures	14,729	3.84%	566	-	-	5,787	6,353	
6 463-00 Measuring Structures	5,380	4.27%	230	-	-	1,501	1,731	
7 464-00 Other Structures & Improvements	6,014	2.88%	173	-	-	1,547	1,720	
8 465-00 Mains	746,828	1.63%	12,173	-	-	193,490	205,663	
9 465-00 Mains - INSPECTION	3,599	14.87%	535	-	-	633	1,168	
10 465-11 IP Transmission Pipeline - Whistler	-	0.00%	-	-	-	-	-	
11 465-30 Mt Hayes - Mains	-	0.00%	-	-	-	-	-	
12 465-10 Mains - Byron Creek	971	5.00%	49	-	-	840	889	
13 466-00 Compressor Equipment	109,448	3.18%	3,480	-	-	38,207	41,687	
14 466-00 Compressor Equipment - OVERHAUL	2,285	4.47%	102	-	-	94	196	
15 467-00 Mt. Hayes - Measuring and Regulating Equipment	-	0.00%	-	-	-	-	-	
16 467-10 Measuring & Regulating Equipment	28,208	7.19%	2,028	-	-	7,258	9,286	
17 467-20 Telemetering	6,780	1.33%	90	-	-	6,193	6,283	
18 467-31 IP Intermediate Pressure Whistler	-	0.00%	-	-	-	-	-	
19 467-20 Measuring & Regulating Equipment - Byron Creek	39	4.01%	2	-	-	2	4	
20 468-00 Communication Structures & Equipment	346	5.32%	18	-	-	295	313	
21 TOTAL TRANSMISSION	932,028		19,446			256,248	275,694	
22								
23 DISTRIBUTION PLANT								
24 470-00 Land in Fee Simple	3,414	0.00%	-	-	-	26	26	
25 471-00 Distribution Land Rights	-	0.00%	-	-	-	-	-	
26 472-00 Structures & Improvements	15,643	3.60%	563	-	-	3,713	4,276	
27 472-10 Structures & Improvements - Byron Creek	107	5.00%	5	-	-	22	27	
28 473-00 Services	674,472	2.25%	15,176	-	(1,233)	111,297	125,240	
29 473-00 Services - LILO	43,063	2.20%	947	-	(40)	913	1,820	
30 474-00 House Regulators & Meter Installations	142,904	5.21%	7,445	-	-	4,232	11,677	
31 474-00 House Regulators & Meter Installations - LILO	16,070	2.19%	352	-	-	352	704	
32 477-00 Meters/Regulators Installations	-	0.00%	-	-	-	-	-	
33 475-00 Mains	882,039	1.89%	16,671	-	(423)	267,780	284,028	
34 475-00 Mains - LILO	39,741	2.00%	795	-	(29)	794	1,560	
35 476-00 Compressor Equipment	1,026	25.04%	257	-	-	546	803	
36 477-00 Measuring & Regulating Equipment	85,148	5.72%	4,870	-	(1,136)	17,571	21,305	
37 477-00 Telemetering	6,283	0.25%	16	-	-	6,334	6,350	
38 477-10 Measuring & Regulating Equipment - Byron Creek	163	0.00%	-	-	-	204	204	
39 478-10 Meters	196,962	5.31%	10,459	-	(3,827)	55,075	61,707	
40 478-11 Meters - LILO	10,027	3.29%	330	-	-	330	660	
41 478-20 Instruments	11,501	4.03%	463	-	-	463	926	
42 479-00 Other Distribution Equipment	-	0.00%	-	-	-	-	-	
43 TOTAL DISTRIBUTION	2,128,561		58,349		(6,688)	469,652	521,313	
44								
45 BIO GAS								
46 472-00 Bio Gas Struct. & Improvements	-	3.60%	-	-	-	-	-	
47 475-10 Bio Gas Mains – Municipal Land	-	1.89%	-	-	-	-	-	
48 475-20 Bio Gas Mains – Private Land	87	1.89%	2	-	-	-	2	
49 418-10 Bio Gas Purification Overhaul	201	0.00%	-	-	-	-	-	
50 418-20 Bio Gas Purification Upgrader	804	0.00%	-	-	-	-	-	
51 477-10 Bio Gas Measuring & Regulating Equipment	295	5.72%	17	-	-	-	17	
52 478-30 Bio Gas Meters	383	5.31%	20	-	-	-	20	
53 TOTAL BIO-GAS	1,769		39				39	

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars	Mid-year GPIS for Depreciation	Annual Depreciation Rate %	Provision			Accumulated	
				2011 (Cr.)	Adjustments	Retirements	31/12/2010	12/31/2011
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
1 Natural Gas for Transportation								
2	476-10 NG Transportation CNG Dispensing Equipment	\$ 962	5.00%	\$ 48	\$ -	\$ -	\$ -	\$ 48
3	476-20 NG Transportation LNG Dispensing Equipment	997	5.00%	50	-	-	-	50
4	476-30 NG Transportation CNG Foundations	213	5.00%	11	-	-	-	11
5	476-40 NG Transportation LNG Foundations	220	5.00%	11	-	-	-	11
6	476-50 NG Transportation LNG Pumps	473	10.00%	47	-	-	-	47
7	476-60 NG Transportation CNG Dehydrator	75	5.00%	4	-	-	-	4
8	476-70 NG Transportation LNG Dehydrator	-	5.00%	-	-	-	-	-
9	TOTAL NG FOR TRANSP	2,939		171	-	-	-	171
10								
11 GENERAL PLANT & EQUIPMENT								
12	480-00 Land in Fee Simple	20,207	0.00%	-	-	-	30	30
13	481-00 Land Rights	-	0.00%	-	-	-	-	-
14	482-00 Structures & Improvements	-	0.00%	-	-	-	-	-
15	- Frame Buildings	7,895	3.67%	290	-	(6)	2,020	2,304
16	- Masonry Buildings	84,806	2.50%	2,120	-	-	11,549	13,669
17	- Leasehold Improvement	211	17.54%	37	-	-	124	161
18	Office Equipment & Furniture	-	0.00%	-	-	-	-	-
19	483-30 GP Office Equipment	3,512	6.67%	234	-	-	(366)	(132)
20	483-40 GP Furniture	20,039	5.00%	1,002	-	(1,462)	14,804	14,344
21	483-10 GP Computer Hardware	17,590	20.00%	3,518	-	-	4,813	8,331
22	483-20 GP Computer Software	1,662	12.50%	208	-	(198)	772	782
23	483-21 GP Computer Software	-	20.00%	-	-	-	-	-
24	483-22 GP Computer Software	-	0.00%	-	-	-	-	-
25	484-00 Vehicles	1,378	7.70%	106	-	(424)	764	446
26	484-00 Vehicles - Leased	27,739	0.00%	3,517	-	(2,226)	14,061	15,352
27	485-10 Heavy Work Equipment	270	6.64%	18	-	-	(202)	(184)
28	485-20 Heavy Mobile Equipment	943	8.48%	80	-	-	470	550
29	486-00 Small Tools & Equipment	39,973	5.00%	1,999	-	(1,806)	16,305	16,498
30	487-00 Equipment on Customer's Premises	24	6.67%	2	-	-	8	10
31	- VRA Compressor Installation Costs	-	0.00%	-	-	-	-	-
32	488-00 Communications Equipment	-	0.00%	-	-	-	-	-
33	- Telephone	7,771	6.67%	518	-	(1)	3,608	4,125
34	- Radio	4,998	6.67%	333	-	(952)	3,008	2,389
35	489-00 Other General Equipment	-	0.00%	-	-	-	-	-
36	TOTAL GENERAL	239,015		13,982	-	(7,075)	71,768	78,675
37								
38 UNCLASSIFIED PLANT								
39	499 Plant Suspense	-	0.00%	-	-	-	-	-
40	TOTAL UNCLASSIFIED	-		-	-	-	-	-
41								
42	TOTALS	\$ 3,457,642		\$ 101,745	\$ -	\$ (25,340)	\$ 847,526	\$ 923,931
43								
44	Less: Vehicle Depreciation Allocated To Capital Projects			(1,301)				
45	Less: Depreciation & Amortization transferred to Biomethane BVA			(39)				
46	Net Depreciation Expense			\$ 100,405				
47								
48	Cross Reference			- Sect 7-TAB 7.1, Schedule 45		- Sect 7-TAB 7.1, Schedule 27		- Sect 7-TAB 7.1, Schedule 39

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE
FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Particulars	Mid-year GPIS for Depreciation	Annual Depreciation Rate %	Provision			Accumulated	
				2012 (Cr.)	Adjust- ments	Retirements	12/31/2011	12/31/2012
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
1 INTANGIBLE PLANT								
2	117-00 Utility Plant Acquisition Adjustment	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
3	175-00 Unamortized Conversion Expense	109	1.00%	1	-	-	531	532
4	175-00 Unamortized Conversion Expense - Squamish	777	10.00%	78	-	-	78	156
5	178-00 Organization Expense	728	1.00%	7	-	-	383	390
6	179-01 Other Deferred Charges	-	0.00%	-	-	-	-	-
7	401-00 Franchise and Consents	99	49.19%	49	-	-	88	137
8	402-00 Utility Plant Acquisition Adjustment	62	57.14%	36	-	-	57	93
9	402-00 Other Intangible Plant	688	2.38%	16	-	-	201	217
10	431-00 Mfg'd Gas Land Rights	-	0.00%	-	-	-	-	-
11	461-00 Transmission Land Rights	44,213	0.00%	-	-	-	651	651
12	461-10 Transmission Land Rights - Byron Creek	15	0.00%	-	-	-	19	\$ 19
13	461-13 IP Land Rights Whistler	-	0.00%	-	-	-	-	-
14	471-00 Distribution Land Rights	1,211	0.00%	-	-	-	2	2
15	471-10 Distribution Land Rights - Byron Creek	-	0.00%	-	-	-	1	1
16	402-01 Application Software - 12.5%	92,063	12.50%	11,508	-	(2,722)	15,951	24,737
17	402-02 Application Software - 20%	18,644	20.00%	3,729	-	(1,949)	6,632	8,412
18	TOTAL INTANGIBLE	<u>158,608</u>		<u>15,424</u>	<u>-</u>	<u>(4,671)</u>	<u>24,594</u>	<u>35,347</u>
19								
20	MANUFACTURED GAS / LOCAL STORAGE							
21	430-00 Manufact'd Gas - Land	31	0.00%	-	-	-	-	-
22	431-00 Manufact'd Gas - Land Rights	-	0.00%	-	-	-	-	-
23	432-00 Manufact'd Gas - Struct. & Improvements	464	3.38%	16	-	-	120	136
24	433-00 Manufact'd Gas - Equipment	1,961	6.63%	130	-	-	126	256
25	434-00 Manufact'd Gas - Gas Holders	358	2.35%	8	-	-	201	209
26	436-00 Manufact'd Gas - Compressor Equipment	53	5.16%	3	-	-	29	32
27	437-00 Manufact'd Gas - Measuring & Regulating Eq	309	15.89%	49	-	-	272	321
28	443-00 Gas Holders - Storage (non-Tilbury, non-Mt. I	-	0.00%	-	-	-	-	-
29	440/441-00 Land in Fee Simple and Land Rights (Tilt	15,628	0.00%	-	-	-	1	1
30	442-00 Structures & Improvements (Tilbury)	4,959	3.57%	177	-	-	2,612	2,789
31	443-00 Gas Holders - Storage (Tilbury)	16,494	1.93%	318	-	-	10,403	10,721
32	446-00 Compressor Equipment (Tilbury)	-	0.00%	-	-	-	-	-
33	447-00 Measuring & Regulating Equipment (Tilbury)	-	0.00%	-	-	-	-	-
34	448-00 Purification Equipment (Tilbury)	-	0.00%	-	-	-	-	-
35	449-00 Local Storage Equipment (Tilbury)	25,858	4.24%	1,096	-	(681)	9,681	10,096
36	440/441-00 Land in Fee Simple and Land Rights (Mo	-	0.00%	-	-	-	-	-
37	TOTAL MANUFACTURED	<u>66,114</u>		<u>1,797</u>	<u>-</u>	<u>(681)</u>	<u>23,445</u>	<u>24,561</u>

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Particulars (1)	Mid-year GPIS for Depreciation (2)	Annual Depreciation Rate % (3)	Provision			Accumulated		
				2012 (Cr.) (4)	Adjust- ments (5)	Retirements (6)	12/31/2011 (7)	12/31/2012 (8)	
1 TRANSMISSION PLANT									
2	460-00 Land in Fee Simple	\$ 7,402	0.00%	\$ -	\$ -	\$ -	\$ 401	\$ 401	
3	461-00 Transmission Land Rights	171	0.00%	-	-	-	-	-	
4	461-02 Land Rights - Mt. Hayes	-	0.00%	-	-	-	-	-	
5	462-00 Compressor Structures	14,729	3.74%	551	-	-	6,353	6,904	
6	463-00 Measuring Structures	5,380	3.80%	204	-	-	1,731	1,935	
7	464-00 Other Structures & Improvements	6,014	2.83%	170	-	-	1,720	1,890	
8	465-00 Mains	808,402	1.44%	11,641	-	(1,065)	205,663	216,239	
9	465-00 Mains - INSPECTION	5,085	14.87%	756	-	-	1,168	1,924	
10	465-11 IP Transmission Pipeline - Whistler	-	0.00%	-	-	-	-	-	
11	465-30 Mt Hayes - Mains	-	0.00%	-	-	-	-	-	
12	465-10 Mains - Byron Creek	971	5.00%	49	-	-	889	938	
13	466-00 Compressor Equipment	112,897	2.87%	3,240	-	(547)	41,687	44,380	
14	466-00 Compressor Equipment - OVERHAUL	2,285	4.47%	102	-	-	196	298	
15	467-00 Mt. Hayes - Measuring and Regulating Equipr	-	0.00%	-	-	-	-	-	
16	467-10 Measuring & Regulating Equipment	28,208	4.27%	1,204	-	-	9,286	10,490	
17	467-20 Telemetering	7,343	0.31%	23	-	(481)	6,283	5,825	
18	467-31 IP Intermediate Pressure Whistler	-	0.00%	-	-	-	-	-	
19	467-20 Measuring & Regulating Equipment - Byron C	39	0.00%	-	-	-	4	4	
20	468-00 Communication Structures & Equipment	346	4.37%	15	-	-	313	328	
21	TOTAL TRANSMISSION	999,271		17,955	-	(2,093)	275,694	291,556	
22									
23	DISTRIBUTION PLANT								
24	470-00 Land in Fee Simple	3,414	0.00%	-	-	-	26	26	
25	471-00 Distribution Land Rights	25	0.00%	-	-	-	-	-	
26	472-00 Structures & Improvements	15,643	3.33%	521	-	-	4,276	4,797	
27	472-10 Structures & Improvements - Byron Creek	107	5.00%	5	-	-	27	32	
28	473-00 Services	694,599	2.29%	15,906	-	(2,947)	125,240	138,199	
29	473-00 Services - LILO	43,024	5.91%	2,543	-	-	1,820	4,363	
30	474-00 House Regulators & Meter Installations	150,367	7.44%	11,187	(5,451)	(1,783)	11,677	15,630	
31	474-00 House Regulators & Meter Installations - LILC	16,070	3.72%	598	-	-	704	1,302	
32	477-00 Meters/Regulators Installations	7,604	4.55%	346	-	-	-	346	
33	475-00 Mains	909,101	1.48%	13,455	-	(2,834)	284,028	294,649	
34	475-00 Mains - LILO	39,717	4.54%	1,803	-	-	1,560	3,363	
35	476-00 Compressor Equipment	1,026	26.54%	272	-	-	803	1,075	
36	477-00 Measuring & Regulating Equipment	90,795	4.75%	4,313	-	(542)	21,305	25,076	
37	477-00 Telemetering	6,744	0.25%	17	-	(120)	6,350	6,247	
38	477-10 Measuring & Regulating Equipment - Byron C	163	0.00%	-	-	-	204	204	
39	478-10 Meters	204,648	7.89%	16,147	1,046	(3,915)	61,707	74,985	
40	478-11 Meters - LILO	10,027	5.23%	524	-	-	660	1,184	
41	478-20 Instruments	11,501	3.15%	362	-	-	926	1,288	
42	479-00 Other Distribution Equipment	-	0.00%	-	-	-	-	-	
43	TOTAL DISTRIBUTION	2,204,573		67,999	(4,405)	(12,141)	521,313	572,766	
44									
45	BIO GAS								
46	472-00 Bio Gas Struct. & Improvements	70	3.60%	3	-	-	-	3	
47	475-10 Bio Gas Mains – Municipal Land	75	1.48%	1	-	-	-	1	
48	475-20 Bio Gas Mains – Private Land	215	1.48%	3	-	-	2	5	
49	418-10 Bio Gas Purification Overhaul	609	13.33%	81	-	-	-	81	
50	418-20 Bio Gas Purification Upgrader	2,432	6.67%	162	-	-	-	162	
51	477-10 Bio Gas Measuring & Regulating Equipment	1,057	4.75%	50	-	-	17	67	
52	478-30 Bio Gas Meters	778	7.89%	61	-	-	20	81	
53	TOTAL BIO-GAS	5,234		361	-	-	39	400	

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Line No.	Particulars (1)	Mid-year GPIS for Depreciation (2)	Annual Depreciation Rate % (3)	Provision			Accumulated	
				2012 (Cr.) (4)	Adjust- ments (5)	Retirements (6)	12/31/2011 (7)	12/31/2012 (8)
1	Natural Gas for Transportation							
2	476-10 NG Transportation CNG Dispensing Equipment	\$ 1,923	5.00%	\$ 96	\$ -	\$ -	\$ 48	\$ 144
3	476-20 NG Transportation LNG Dispensing Equipment	1,994	5.00%	100	-	-	50	150
4	476-30 NG Transportation CNG Foundations	425	5.00%	21	-	-	11	32
5	476-40 NG Transportation LNG Foundations	440	5.00%	22	-	-	11	33
6	476-50 NG Transportation LNG Pumps	946	10.00%	95	-	-	47	142
7	476-60 NG Transportation CNG Dehydrator	150	5.00%	7	-	-	4	11
8	476-70 NG Transportation LNG Dehydrator	-	5.00%	-	-	-	-	-
9	TOTAL NG FOR TRANSP	<u>5,878</u>		<u>341</u>	<u>-</u>	<u>-</u>	<u>171</u>	<u>512</u>
10								
11	GENERAL PLANT & EQUIPMENT							
12	480-00 Land in Fee Simple	21,271	0.00%	-	-	-	30	30
13	481-00 Land Rights	-	0.00%	-	-	-	-	-
14	482-00 Structures & Improvements	-	0.00%	-	-	-	-	-
15	- Frame Buildings	7,892	4.82%	380	-	-	2,304	2,684
16	- Masonry Buildings	95,218	2.23%	2,123	-	-	13,669	15,792
17	- Leasehold Improvement	3,359	10.09%	339	-	-	161	500
18	Office Equipment & Furniture	-	0.00%	-	-	-	-	-
19	483-30 GP Office Equipment	4,158	6.67%	277	-	-	(132)	145
20	483-40 GP Furniture	22,337	5.00%	1,117	-	(567)	14,344	14,894
21	483-10 GP Computer Hardware	26,964	20.00%	5,393	-	(1,517)	8,331	12,207
22	483-20 GP Computer Software	1,583	12.50%	198	-	(475)	782	505
23	483-21 GP Computer Software	-	20.00%	-	-	-	-	-
24	483-22 GP Computer Software	-	0.00%	-	-	-	-	-
25	484-00 Vehicles	1,508	5.16%	78	-	(14)	446	510
26	484-00 Vehicles - Leased	29,117	0.00%	3,692	-	(1,908)	15,352	17,136
27	485-10 Heavy Work Equipment	270	8.96%	24	-	-	(184)	(160)
28	485-20 Heavy Mobile Equipment	1,123	18.06%	203	-	-	550	753
29	486-00 Small Tools & Equipment	41,765	5.00%	2,088	-	(884)	16,498	17,702
30	487-00 Equipment on Customer's Premises	24	6.67%	2	-	-	10	12
31	- VRA Compressor Installation Costs	-	0.00%	-	-	-	-	-
32	488-00 Communications Equipment	-	0.00%	-	-	-	-	-
33	- Telephone	7,841	6.67%	523	-	-	4,125	4,648
34	- Radio	4,563	6.67%	304	-	(7)	2,389	2,686
35	489-00 Other General Equipment	-	0.00%	-	-	-	-	-
36	TOTAL GENERAL	<u>268,991</u>		<u>16,741</u>	<u>-</u>	<u>(5,372)</u>	<u>78,675</u>	<u>90,044</u>
37								
38	UNCLASSIFIED PLANT							
39	499 Plant Suspense	-	0.00%	-	-	-	-	-
40	TOTAL UNCLASSIFIED	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
41								
42	TOTALS	<u>\$ 3,708,669</u>		<u>\$ 120,618</u>	<u>\$ (4,405)</u>	<u>\$ (24,958)</u>	<u>\$ 923,931</u>	<u>\$ 1,015,186</u>
43								
44	Less: Vehicle Depreciation Allocated To Capital Projects			(1,366)				
45	Less: Depreciation & Amortization transferred to Biomethane BVA			(243)				
46	Net Depreciation Expense			<u>\$ 119,009</u>				
47								
48	Cross Reference			- Sect 7-TAB 7.1, Schedule 48		- Sect 7-TAB 7.1, Schedule 28		- Sect 7-TAB 7.1, Schedule 40

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE
FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Line No.	Particulars (1)	Mid-year GPIS for Depreciation (2)	Annual Depreciation Rate % (3)	Provision			Accumulated		
				2013 (Cr.) (4)	Adjust- ments (5)	Retirements (6)	12/31/2012 (7)	12/31/2013 (8)	
1 INTANGIBLE PLANT									
2	117-00 Utility Plant Acquisition Adjustment	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	
3	175-00 Unamortized Conversion Expense	109	1.00%	1	-	-	532	533	
4	175-00 Unamortized Conversion Expense - Squamish	777	10.00%	78	-	-	156	234	
5	178-00 Organization Expense	728	1.00%	7	-	-	390	397	
6	179-01 Other Deferred Charges	-	0.00%	-	-	-	-	-	
7	401-00 Franchise and Consents	99	49.19%	49	-	-	137	186	
8	402-00 Utility Plant Acquisition Adjustment	62	57.14%	36	-	-	93	129	
9	402-00 Other Intangible Plant	688	2.38%	16	-	-	217	233	
10	431-00 Mfg'd Gas Land Rights	-	0.00%	-	-	-	-	-	
11	461-00 Transmission Land Rights	44,539	0.00%	-	-	-	651	651	
12	461-10 Transmission Land Rights - Byron Creek	15	0.00%	-	-	-	\$ 19	19	
13	461-13 IP Land Rights Whistler	-	0.00%	-	-	-	-	-	
14	471-00 Distribution Land Rights	1,211	0.00%	-	-	-	2	2	
15	471-10 Distribution Land Rights - Byron Creek	-	0.00%	-	-	-	1	1	
16	402-01 Application Software - 12.5%	93,235	12.50%	11,654	-	(6,015)	24,737	30,376	
17	402-02 Application Software - 20%	21,652	20.00%	4,330	-	(2,997)	8,412	9,745	
18	TOTAL INTANGIBLE	<u>163,115</u>		<u>16,171</u>		<u>(9,012)</u>	<u>35,347</u>	<u>42,506</u>	
19	20 MANUFACTURED GAS / LOCAL STORAGE								
21	430-00 Manufact'd Gas - Land	31	0.00%	-	-	-	-	-	
22	431-00 Manufact'd Gas - Land Rights	-	0.00%	-	-	-	-	-	
23	432-00 Manufact'd Gas - Struct. & Improvements	464	3.38%	16	-	-	136	152	
24	433-00 Manufact'd Gas - Equipment	1,995	6.63%	132	-	-	256	388	
25	434-00 Manufact'd Gas - Gas Holders	358	2.35%	8	-	-	209	217	
26	436-00 Manufact'd Gas - Compressor Equipment	53	5.16%	3	-	-	32	35	
27	437-00 Manufact'd Gas - Measuring & Regulating Eq	309	15.89%	49	-	-	321	370	
28	443-00 Gas Holders - Storage (non-Tilbury, non-Mt. I	-	0.00%	-	-	-	-	-	
29	440/441-00 Land in Fee Simple and Land Rights (Tilt	15,628	0.00%	-	-	-	1	1	
30	442-00 Structures & Improvements (Tilbury)	4,959	3.57%	177	-	-	2,789	2,966	
31	443-00 Gas Holders - Storage (Tilbury)	16,494	1.93%	318	-	-	10,721	11,039	
32	446-00 Compressor Equipment (Tilbury)	-	0.00%	-	-	-	-	-	
33	447-00 Measuring & Regulating Equipment (Tilbury)	-	0.00%	-	-	-	-	-	
34	448-00 Purification Equipment (Tilbury)	-	0.00%	-	-	-	-	-	
35	449-00 Local Storage Equipment (Tilbury)	27,201	4.24%	1,153	-	(149)	10,096	11,100	
36	440/441-00 Land in Fee Simple and Land Rights (Mo	-	0.00%	-	-	-	-	-	
37	TOTAL MANUFACTURED	<u>67,492</u>		<u>1,856</u>		<u>(149)</u>	<u>24,561</u>	<u>26,268</u>	

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Line No.	Particulars (1)	Mid-year GPIS for Depreciation (2)	Annual Depreciation Rate % (3)	Provision			Accumulated		
				2013 (Cr.) (4)	Adjust- ments (5)	Retirements (6)	12/31/2012 (7)	12/31/2013 (8)	
1 TRANSMISSION PLANT									
2	460-00 Land in Fee Simple	\$ 7,402	0.00%	\$ -	\$ -	\$ -	\$ 401	\$ 401	
3	461-00 Transmission Land Rights	256	0.00%	-	-	-	-	-	
4	461-02 Land Rights - Mt. Hayes	-	0.00%	-	-	-	-	-	
5	462-00 Compressor Structures	14,729	3.74%	551	-	-	6,904	7,455	
6	463-00 Measuring Structures	5,380	3.80%	204	-	-	1,935	2,139	
7	464-00 Other Structures & Improvements	6,014	2.83%	170	-	-	1,890	2,060	
8	465-00 Mains	839,268	1.44%	12,085	-	(899)	216,239	227,425	
9	465-00 Mains - INSPECTION	7,067	14.87%	1,051	-	-	1,924	2,975	
10	465-11 IP Transmission Pipeline - Whistler	-	0.00%	-	-	-	-	-	
11	465-30 Mt Hayes - Mains	-	0.00%	-	-	-	-	-	
12	465-10 Mains - Byron Creek	971	5.00%	49	-	-	938	987	
13	466-00 Compressor Equipment	117,669	2.87%	3,377	-	(458)	44,380	47,299	
14	466-00 Compressor Equipment - OVERHAUL	2,285	4.47%	102	-	-	298	400	
15	467-00 Mt. Hayes - Measuring and Regulating Equipr	-	0.00%	-	-	-	-	-	
16	467-10 Measuring & Regulating Equipment	28,208	4.27%	1,204	-	-	10,490	11,694	
17	467-20 Telemetering	7,988	0.31%	25	-	(611)	5,825	5,239	
18	467-31 IP Intermediate Pressure Whistler	-	0.00%	-	-	-	-	-	
19	467-20 Measuring & Regulating Equipment - Byron C	39	0.00%	-	-	-	4	4	
20	468-00 Communication Structures & Equipment	346	4.37%	15	-	-	328	343	
21	TOTAL TRANSMISSION	<u>1,037,621</u>		<u>18,833</u>		<u>(1,968)</u>	<u>291,556</u>	<u>308,421</u>	
22	DISTRIBUTION PLANT								
24	470-00 Land in Fee Simple	3,414	0.00%	-	-	-	26	26	
25	471-00 Distribution Land Rights	75	0.00%	-	-	-	-	-	
26	472-00 Structures & Improvements	15,643	3.33%	521	-	-	4,797	5,318	
27	472-10 Structures & Improvements - Byron Creek	107	5.00%	5	-	-	32	37	
28	473-00 Services	716,337	2.29%	16,404	-	(2,806)	138,199	151,797	
29	473-00 Services - LILO	43,024	5.91%	2,543	-	-	4,363	6,906	
30	474-00 House Regulators & Meter Installations	149,630	7.44%	11,133	-	(284)	15,630	26,479	
31	474-00 House Regulators & Meter Installations - LILC	16,070	3.72%	598	-	-	1,302	1,900	
32	477-00 Meters/Regulators Installations	23,188	4.55%	1,055	-	-	346	1,401	
33	475-00 Mains	941,199	1.48%	13,930	-	(3,404)	294,649	305,175	
34	475-00 Mains - LILO	39,717	4.54%	1,803	-	-	3,363	5,166	
35	476-00 Compressor Equipment	1,026	26.54%	272	-	-	1,075	1,347	
36	477-00 Measuring & Regulating Equipment	94,468	4.75%	4,487	-	(551)	25,076	29,012	
37	477-00 Telemetering	7,406	0.25%	19	-	(83)	6,247	6,183	
38	477-10 Measuring & Regulating Equipment - Byron C	163	0.00%	-	-	-	204	204	
39	478-10 Meters	212,235	7.89%	16,745	-	(3,915)	74,985	87,815	
40	478-11 Meters - LILO	10,027	5.23%	524	-	-	1,184	1,708	
41	478-20 Instruments	11,501	3.15%	362	-	-	1,288	1,650	
42	479-00 Other Distribution Equipment	-	0.00%	-	-	-	-	-	
43	TOTAL DISTRIBUTION	<u>2,285,228</u>		<u>70,401</u>		<u>(11,043)</u>	<u>572,766</u>	<u>632,124</u>	
44	BIO GAS								
46	472-00 Bio Gas Struct. & Improvements	210	3.60%	8	-	-	3	11	
47	475-10 Bio Gas Mains – Municipal Land	204	1.48%	3	-	-	1	4	
48	475-20 Bio Gas Mains – Private Land	300	1.48%	4	-	-	5	9	
49	418-10 Bio Gas Purification Overhaul	1,072	13.33%	143	-	-	81	224	
50	418-20 Bio Gas Purification Upgrader	4,282	6.67%	286	-	-	162	448	
51	477-10 Bio Gas Measuring & Regulating Equipment	1,994	4.75%	95	-	-	67	162	
52	478-30 Bio Gas Meters	803	7.89%	63	-	-	81	144	
53	TOTAL BIO-GAS	<u>8,863</u>		<u>602</u>		<u>-</u>	<u>400</u>	<u>1,002</u>	

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars	Mid-year GPIS for Depreciation	Annual Depreciation Rate %	Provision			Accumulated	
				2013 (Cr.)	Adjust- ments	Retirements	12/31/2012	12/31/2013
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
1 Natural Gas for Transportation								
2 476-10 NG Transportation CNG Dispensing Equipme	\$ 1,923	5.00%	\$ 96	\$ -	\$ -	\$ 144	\$ 240	
3 476-20 NG Transportation LNG Dispensing Equipme	1,994	5.00%	100	-	-	150	250	
4 476-30 NG Transportation CNG Foundations	425	5.00%	21	-	-	32	53	
5 476-40 NG Transportation LNG Foundations	440	5.00%	22	-	-	33	55	
6 476-50 NG Transportation LNG Pumps	946	10.00%	95	-	-	142	237	
7 476-60 NG Transportation CNG Dehydrator	150	5.00%	7	-	-	11	18	
8 476-70 NG Transportation LNG Dehydrator	-	5.00%	-	-	-	-	-	
9 TOTAL NG FOR TRANSP	<u>5,878</u>		<u>341</u>	<u>-</u>	<u>-</u>	<u>512</u>	<u>853</u>	
10								
11 GENERAL PLANT & EQUIPMENT								
12 480-00 Land in Fee Simple	22,471	0.00%	-	-	-	30	30	
13 481-00 Land Rights	-	0.00%	-	-	-	-	-	
14 482-00 Structures & Improvements	-	0.00%	-	-	-	-	-	
15 - Frame Buildings	7,891	4.82%	380	-	(3)	2,684	3,061	
16 - Masonry Buildings	98,431	2.23%	2,195	-	-	15,792	17,987	
17 - Leasehold Improvement	3,405	10.00%	340	-	(88)	500	752	
18 Office Equipment & Furniture	-	0.00%	-	-	-	-	-	
19 483-30 GP Office Equipment	4,461	6.67%	298	-	-	145	443	
20 483-40 GP Furniture	22,020	5.00%	1,101	-	(1,954)	14,894	14,041	
21 483-10 GP Computer Hardware	30,353	20.00%	6,071	-	(6,489)	12,207	11,789	
22 483-20 GP Computer Software	1,323	12.50%	165	-	(44)	505	626	
23 483-21 GP Computer Software	-	20.00%	-	-	-	-	-	
24 483-22 GP Computer Software	-	0.00%	-	-	-	-	-	
25 484-00 Vehicles	1,794	5.16%	93	-	(34)	510	569	
26 484-00 Vehicles - Leased	30,325	0.00%	3,845	-	(1,716)	17,136	19,265	
27 485-10 Heavy Work Equipment	270	8.96%	24	-	-	(160)	(136)	
28 485-20 Heavy Mobile Equipment	1,323	18.06%	239	-	-	753	992	
29 486-00 Small Tools & Equipment	43,858	5.00%	2,193	-	(963)	17,702	18,932	
30 487-00 Equipment on Customer's Premises	24	6.67%	2	-	-	12	14	
31 - VRA Compressor Installation Costs	-	0.00%	-	-	-	-	-	
32 488-00 Communications Equipment	-	0.00%	-	-	-	-	-	
33 - Telephone	7,759	6.67%	518	-	(309)	4,648	4,857	
34 - Radio	4,588	6.67%	306	-	(34)	2,686	2,958	
35 489-00 Other General Equipment	-	0.00%	-	-	-	-	-	
36 TOTAL GENERAL	<u>280,293</u>		<u>17,770</u>	<u>-</u>	<u>(11,634)</u>	<u>90,044</u>	<u>96,180</u>	
37								
38 UNCLASSIFIED PLANT								
39 499 Plant Suspense	-	0.00%	-	-	-	-	-	
40 TOTAL UNCLASSIFIED	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
41								
42 TOTALS	<u>\$ 3,848,489</u>		<u>\$ 125,974</u>	<u>\$ -</u>	<u>\$ (33,806)</u>	<u>\$ 1,015,186</u>	<u>\$ 1,107,354</u>	
43								
44 Less: Vehicle Depreciation Allocated To Capital Projects			(1,423)					
45 Less: Depreciation & Amortization transferred to Biomethane BVA			(429)					
46 Net Depreciation Expense			<u>\$ 124,122</u>					
47								
48 Cross Reference			- Sect 7-TAB 7.1, Schedule 51		- Sect 7-TAB 7.1, Schedule 29		- Sect 7-TAB 7.1, Schedule 41	

NEGATIVE SALVAGE CONTINUITY

NET INCOME/(LOSS) CONTINUED
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

($\$$ 000s)

NEGATIVE SALVAGE CONTINUITY

**NEGATIVE CASH FLOW CONTINUED
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)**

FORTISBC ENERGY INC. - Mainland

Evidentiary Update - September 12, 2011

Section 7
TAB 7.1
Schedule 63CONTRIBUTIONS IN AID OF CONSTRUCTION
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars (1)	Balance	Adjustment (3)	2011 Projected		Balance 12/31/2011 (6)	Cross Reference (7)
		31/12/2010 (2)		Additions (4)	Retirements (5)		
1	CIAC						
2							
3	* Distribution Contributions	\$ 144,790	\$ (11,616)	\$ 6,252	\$ -	\$ 139,426	
4							
5	* Transmission Contributions	-	11,616	3,900	-	15,516	
6							
7	Others	-	-	-	-	-	
8							
9	Software Tax Savings - Non-Infrastructure	-	-	-	-	-	
10	- Infrastructure/Custom	19,358	-	-	(3,494)	15,864	
11							
12	Biomethane	-	-	566	-	566	
13							
14	TOTAL Contributions	164,148	-	10,718	(3,494)	171,372	- Sect 7-TAB 7.1, Schedule 39
15							
16							
17							
18	Amortization						
19							
20	Distribution Contributions	(36,157)	-	(3,561)	-	(39,718)	
21							
22	Transmission Contributions	-	-	(270)	-	(270)	
23							
24	Others	-	-	10	-	10	
25							
26	Software Tax Savings - Non-Infrastructure	-	-	-	-	-	
27	- Infrastructure/Custom	(10,595)	-	(2,201)	3,494	(9,302)	
28							
29	Biomethane	-	-	-	-	-	
30							
31	TOTAL CIAC Amortization	(46,752)	-	(6,022)	3,494	(49,280)	- Sect 7-TAB 7.1, Schedule 39
32							
33	NET CONTRIBUTIONS	<u>\$ 117,396</u>	<u>\$ -</u>	<u>\$ 4,696</u>	<u>\$ -</u>	<u>\$ 122,092</u>	
34							
35							
36	Total CIAC Amortization Expense per Line 31			(6,022)			
37	Less: Depreciation & Amortization transferred to Biomethane BVA			-			
38	Net Amortization Expense			<u>\$ (6,022)</u>			
39							
40	* Note: Includes Gateway contributions (Distribution \$1500 and Transmission \$3000)						

CONTRIBUTIONS IN AID OF CONSTRUCTION
 FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Particulars (1)	Balance	Adjustment (3)	2012 Forecast		Balance 12/31/2012 (6)	Cross Reference (7)
		12/31/2011 (2)		Additions (4)	Retirements (5)		
1 CIAC							
3 * Distribution Contributions	\$ 139,426	\$ -	\$ 6,091	\$ -	\$ 145,517		
5 * Transmission Contributions	15,516	-	10,750	-	26,266		
7 Others	-	-	-	-	-		
9 Software Tax Savings - Non-Infrastructure	-	-	-	-	-		
10 - Infrastructure/Custom	15,864	-	-	(5,106)	10,758		
12 Biomethane	566	-	-	-	566		
14 TOTAL Contributions	171,372	-	16,841	(5,106)	183,107	- Sect 7-TAB 7.1, Schedule 40	
18 Amortization							
20 Distribution Contributions	(39,718)	-	(4,116)	-	(43,834)		
22 Transmission Contributions	(270)	-	(350)	-	(620)		
24 Others	10	-	10	-	20		
26 Software Tax Savings - Non-Infrastructure	-	-	-	-	-		
27 - Infrastructure/Custom	(9,302)	-	(1,664)	5,106	(5,860)		
29 Biomethane	-	-	(38)	-	(38)		
31 TOTAL CIAC Amortization	(49,280)	-	(6,158)	5,106	(50,332)	- Sect 7-TAB 7.1, Schedule 40	
33 NET CONTRIBUTIONS	<u>\$ 122,092</u>	<u>\$ -</u>	<u>\$ 10,683</u>	<u>\$ -</u>	<u>\$ 132,775</u>		
36 Total CIAC Amortization Expense per Line 31			(6,158)				
37 Less: Depreciation & Amortization transferred to Biomethane BVA			38				
38 Net Amortization Expense			<u>\$ (6,120)</u>				
40 * Note: Includes Gateway contributions (Distribution \$1500 and Transmission \$10000)							

CONTRIBUTIONS IN AID OF CONSTRUCTION
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars (1)	Balance	Adjustment (3)	2013 Forecast		Balance 12/31/2013 (6)	Cross Reference (7)
		12/31/2012 (2)		Additions (4)	Retirements (5)		
1 CIAC							
3 * Distribution Contributions	\$ 145,517	\$ -	\$ 6,150	\$ -	\$ 151,667		
5 * Transmission Contributions	26,266	-	750	-	27,016		
7 Others	-	-	-	-	-		
9 Software Tax Savings - Non-Infrastructure	-	-	-	-	-		
10 - Infrastructure/Custom	10,758	-	-	(204)	10,554		
12 Biomethane	566	-	-	-	566		
14 TOTAL Contributions	183,107	-	6,900	(204)	189,803	- Sect 7-TAB 7.1, Schedule 41	
18 Amortization							
20 Distribution Contributions	(43,834)	-	(4,293)	-	(48,127)		
22 Transmission Contributions	(620)	-	(447)	-	(1,067)		
24 Others	20	-	10	-	30		
26 Software Tax Savings - Non-Infrastructure	-	-	-	-	-		
27 - Infrastructure/Custom	(5,860)	-	(1,332)	204	(6,988)		
29 Biomethane	(38)	-	(38)	-	(76)		
31 TOTAL CIAC Amortization	(50,332)	-	(6,100)	204	(56,228)	- Sect 7-TAB 7.1, Schedule 41	
33 NET CONTRIBUTIONS	<u>\$ 132,775</u>	<u>\$ -</u>	<u>\$ 800</u>	<u>\$ -</u>	<u>\$ 133,575</u>		
36 Total CIAC Amortization Expense per Line 31			(6,100)				
37 Less: Depreciation & Amortization transferred to Biomethane BVA			38				
38 Net Amortization Expense			<u>\$ (6,062)</u>				
40 * Note: Includes Gateway contributions (Distribution \$1500 and Transmission \$250)							

FORTISBC ENERGY INC. - Mainland

Evidentiary Update - September 12, 2011

Section 7

TAB 7.1

Schedule 66

**UNAMORTIZED DEFERRED CHARGES AND AMORTIZATION - RATE BASE
FOR THE YEAR ENDING DECEMBER 31, 2011**
(\$000s)

UNAMORTIZED DEFERRED CHARGES AND AMORTIZATION - RATE BASE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars (1)	Opening		Gross Additions (4)	Less-Taxes (5)	Net Additions (6)	Amortization Expense (7)	Recoveries		Balance 12/31/2011 (10)	Mid-Year Average 2011 (11)
		Balance 12/31/2010 (2)	Bal. Transfer / Adjustment (3)					Rider (8)	Tax on Rider (9)		
1	<u>Cost of Current Applications</u>										
2	2009 ROE & Cost of Capital Application	\$ 732	\$ -	\$ 31	\$ (8)	\$ 23	\$ (88)	\$ -	\$ -	\$ 667	\$ 699
3	2010-2011 Revenue Requirement Application	234	-	-	-	-	(398)	-	-	(164)	35
4	2012-2013 Revenue Requirement Application	45	-	1,126	(298)	828	-	-	-	873	459
5	CCE CPCN Application	244	-	-	-	-	(38)	-	-	206	225
6	NGV for Transportation Application	-	-	-	-	-	-	-	-	-	-
7	Long Term Resource Plan Application	-	-	165	(44)	121	-	-	-	121	61
8	AES Inquiry Cost	-	-	-	-	-	-	-	-	-	-
9											
10	<u>Other</u>										
11	Pension & OPEB Funding	(11,293)	-	(13,516)	-	(13,516)	-	-	-	(24,809)	(18,051)
12	Deferred Removal Costs	1,373	-	2,094	(555)	1,539	-	-	-	2,912	2,143
13	Gains and Losses on Asset Disposition	14,817	-	3,106	-	3,106	-	-	-	17,923	16,370
14	2010-2011 Customer Service O&M and COS	-	-	-	-	-	-	-	-	-	-
15	2011 Kootenay River Crossing COS	-	-	-	-	-	-	-	-	-	-
16	Gas Asset Records Project	-	-	-	-	-	-	-	-	-	-
17	BC OneCall Project	-	-	-	-	-	-	-	-	-	-
18	US GAAP Conversion Costs	-	-	-	-	-	-	-	-	-	-
19	US GAAP Pension & OPEB Funded Status	-	-	-	-	-	-	-	-	-	-
20	US GAAP Transitional Costs	-	-	-	-	-	-	-	-	-	-
21	IFRS Transitional Costs	(6,575)	-	-	-	-	-	-	-	(6,575)	(6,575)
22											
23	<u>Residual Deferred Charges</u>										
24	SCP Tax Reassessment	669	-	20	(5)	15	-	-	-	684	676
25	Earnings Sharing Mechanism	(6,081)	-	1,637	470	2,107	-	5,407	(1,433)	-	(3,041)
26	Carbon Tax Cost of Service	(66)	-	-	-	-	-	-	-	(66)	(66)
27	OSC Certification Compliance	(59)	-	-	-	-	-	-	-	(59)	(59)
28	FEI 2010 Revenue Surplus	(6,537)	-	-	-	-	6,537	-	-	-	(3,269)
29	Residual Rider Disposition	-	-	-	-	-	-	-	-	-	-
30											
31	Total Deferred Charges for Rate Base	\$ (42,013)	\$ -	\$ 25,239	\$ (7,451)	\$ 17,788	\$ 5,271	\$ 7,729	\$ (2,048)	\$ (13,274)	\$ (27,643)
32											
33	Cross Reference									- Sect 7-TAB 7.1, Schedule 27	- Sect 7-TAB 7.1, Schedule 39

**UNAMORTIZED DEFERRED CHARGES AND AMORTIZATION
FOR THE YEAR ENDING DECEMBER 31, 2012**
(\$000s)

UNAMORTIZED DEFERRED CHARGES AND AMORTIZATION (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Line No.	Particulars (1)	Forecast Balance 12/31/2011 (2)	Opening Bal. Transfer / Adjustment (3)	Gross Additions (4)	Less- Taxes (5)	Net Additions (6)	Amortization Expense (7)	Recoveries Rider (8)	Recoveries Tax on Rider (9)	Balance 12/31/2012 (10)	Mid-Year Average 2012 (11)
1	<u>Cost of Current Applications</u>										
2	2009 ROE & Cost of Capital Application	\$ 667	\$ -	\$ -	\$ -	\$ -	\$ (169)	\$ -	\$ -	\$ 498	\$ 582
3	2010-2011 Revenue Requirement Application	(164)	-	-	-	-	164	-	-	(0)	(82)
4	2012-2013 Revenue Requirement Application	873	-	-	-	-	(436)	-	-	436	654
5	CCE CPCN Application	206	-	-	-	-	(56)	-	-	150	178
6	NGV for Transportation Application	-	147	-	-	-	(49)	-	-	98	123
7	Long Term Resource Plan Application	121	-	62	(16)	47	-	-	-	168	144
8	AES Inquiry Cost	-	353	200	(50)	150	(71)	-	-	432	393
9											
10	<u>Other</u>										
11	Pension & OPEB Funding	(24,809)	(80,619)	1,138	-	1,138	-	-	-	(104,290)	(104,859)
12	Deferred Removal Costs	2,912	-	-	-	-	(1,456)	-	-	1,456	2,184
13	Gains and Losses on Asset Disposition	17,923	(6,575)	-	-	-	(567)	-	-	10,781	11,064
14	2010-2011 Customer Service O&M and COS	-	23,697	4,426	(1,106)	3,319	(2,962)	-	-	24,055	23,876
15	2011 Kootenay River Crossing COS	-	-	-	-	-	-	-	-	-	-
16	Gas Asset Records Project	-	-	1,780	(445)	1,335	(267)	-	-	1,068	534
17	BC OneCall Project	-	-	1,113	(278)	834	(167)	-	-	668	334
18	US GAAP Conversion Costs	-	-	1,364	(341)	1,023	(512)	-	-	511	256
19	US GAAP Pension & OPEB Funded Status	-	82,537	(5,159)	-	(5,159)	-	-	-	77,378	79,958
20	US GAAP Transitional Costs	-	(1,918)	-	-	-	948	-	-	(970)	(1,444)
21	IFRS Transitional Costs	(6,575)	6,575	-	-	-	-	-	-	-	-
22											
23	<u>Residual Deferred Charges</u>										
24	SCP Tax Reassessment	684	-	-	-	-	-	-	-	684	684
25	Earnings Sharing Mechanism	-	-	-	-	-	-	-	-	-	-
26	Carbon Tax Cost of Service	(66)	-	-	-	-	66	-	-	-	(33)
27	OSC Certification Compliance	(59)	-	-	-	-	59	-	-	-	(30)
28	FEI 2010 Revenue Surplus	-	-	-	-	-	-	-	-	-	-
29	Residual Rider Disposition	-	179	-	-	-	(179)	-	-	-	89
30											
31	Total Deferred Charges for Rate Base	\$ (13,274)	\$ 25,273	\$ 55,563	\$ (14,896)	\$ 40,667	\$ 1,915	\$ (4,554)	\$ 1,138	\$ 51,165	\$ 31,583
32											
33	Cross Reference										

- Sect 7-TAB 7.1, Schedule 28

- Sect 7-TAB 7.1, Schedule 40

**UNAMORTIZED DEFERRED CHARGES AND AMORTIZATION
FOR THE YEAR ENDING DECEMBER 31, 2013**
(\$000s)

UNAMORTIZED DEFERRED CHARGES AND AMORTIZATION (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars	Forecast	Opening	Gross Additions	Less-Taxes	Net Additions	Amortization	Recoveries		Balance	Mid-Year Average 2013
		Balance 12/31/2012	Bal. Transfer / Adjustment				Expense	Rider	Tax on Rider		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
1	<u>Cost of Current Applications</u>										
2	2009 ROE & Cost of Capital Application	\$ 498	\$ -	\$ -	\$ -	\$ -	\$ (169)	\$ -	\$ -	\$ 329	\$ 414
3	2010-2011 Revenue Requirement Application	(0)	-	-	-	-	-	-	-	(0)	-
4	2012-2013 Revenue Requirement Application	436	-	-	-	-	(436)	-	-	(0)	218
5	CCE CPCN Application	150	-	-	-	-	(56)	-	-	93	122
6	NGV for Transportation Application	98	-	-	-	-	(49)	-	-	49	74
7	Long Term Resource Plan Application	168	-	178	(45)	134	(151)	-	-	151	159
8	AES Inquiry Cost	432	-	-	-	-	(101)	-	-	332	382
9											
10	<u>Other</u>										
11	Pension & OPEB Funding	(104,290)	-	(1,562)	-	(1,562)	-	-	-	(105,852)	(105,071)
12	Deferred Removal Costs	1,456	-	-	-	-	(1,456)	-	-	-	728
13	Gains and Losses on Asset Disposition	10,781	-	-	-	-	(567)	-	-	10,213	10,497
14	2010-2011 Customer Service O&M and COS	24,055	-	-	-	-	(3,377)	-	-	20,677	22,366
15	2011 Kootenay River Crossing COS	-	-	-	-	-	-	-	-	-	-
16	Gas Asset Records Project	1,068	-	2,003	(501)	1,502	(567)	-	-	2,003	1,535
17	BC OneCall Project	668	-	1,113	(278)	834	(334)	-	-	1,168	918
18	US GAAP Conversion Costs	511	-	-	-	-	(511)	-	-	-	256
19	US GAAP Pension & OPEB Funded Status	77,378	-	(3,726)	-	(3,726)	-	-	-	73,652	75,515
20	US GAAP Transitional Costs	(970)	-	-	-	-	948	-	-	(22)	(496)
21	IFRS Transitional Costs	-	-	-	-	-	-	-	-	-	-
22											
23	<u>Residual Deferred Charges</u>										
24	SCP Tax Reassessment	684	-	-	-	-	-	-	-	684	684
25	Earnings Sharing Mechanism	-	-	-	-	-	-	-	-	-	-
26	Carbon Tax Cost of Service	-	-	-	-	-	-	-	-	-	-
27	OSC Certification Compliance	-	-	-	-	-	-	-	-	-	-
28	FEI 2010 Revenue Surplus	-	-	-	-	-	-	-	-	-	-
29	Residual Rider Disposition	-	-	-	-	-	-	-	-	-	-
30											
31	Total Deferred Charges for Rate Base	\$ 51,165	\$ -	\$ 16,746	\$ (5,509)	\$ 11,237	\$ (10,332)	\$ (4,559)	\$ 1,139	\$ 48,652	\$ 49,909
32											
33	Cross Reference										

- Sect 7-TAB 7.1, Schedule 29

- Sect 7-TAB 7.1, Schedule 41

FORTISBC ENERGY INC. - Mainland

Evidentiary Update - September 12, 2011

Section 7

TAB 7.1

Schedule 72

WORKING CAPITAL ALLOWANCE
FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Line No.	Particulars	2010 ACTUAL	2011 APPROVED	2011 PROJECTED			Cross Reference
				Existing Rates	Revised Rates	Change	
				(4)	(5)	(6)	
(Column (5) - Column (3))							
1	Cash Working Capital						
2	Cash Required for						
3	Operating Expenses	\$ 4,108	\$ 2,785	\$ 5,900	\$ 5,900	\$ 3,115	- Sect 7-TAB 7.1, Schedule 75
4							
5							
6	Less - Funds Available:						
7							
8	Reserve for Bad Debts	(5,525)	(6,063)	(4,474)	(4,474)	1,589	
9							
10	Withholdings From Employees	(3,809)	(3,256)	(5,061)	(5,061)	(1,805)	
11							
12	Subtotal	<u>(5,226)</u>	<u>(6,534)</u>	<u>(3,635)</u>	<u>(3,635)</u>	<u>2,899</u>	- Sect 7-TAB 7.1, Schedule 39
13							
14	Other Working Capital Items						
15	Construction Advances	(659)	(670)	(620)	(620)	50	
16	Transmission Line Pack Gas	4,451	4,731	2,888	2,888	(1,843)	
17	Gas in Storage	130,883	114,804	99,511	99,511	(15,293)	
18	Inventory - Materials & Supplies	580	1,226	1,378	1,378	152	
19							
20	Subtotal	<u>135,255</u>	<u>120,091</u>	<u>103,157</u>	<u>103,157</u>	<u>(16,934)</u>	- Sect 7-TAB 7.1, Schedule 39
21							
22	Total	<u>\$ 130,029</u>	<u>\$ 113,557</u>	<u>\$ 99,522</u>	<u>\$ 99,522</u>	<u>\$ (14,035)</u>	

FORTISBC ENERGY INC. - Mainland

Evidentiary Update - September 12, 2011

Section 7

TAB 7.1

Schedule 73

WORKING CAPITAL ALLOWANCE
FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Particulars (1)	2011 PROJECTED (2)	2012			Change (5)	Cross Reference (6)
			Existing 2011 Rates (3)	Revised Rates (4)			
1	Cash Working Capital						
2	Cash Required for Operating Expenses	\$ 5,900	\$ 6,037	\$ 6,693	\$ 793		- Sect 7-TAB 7.1, Schedule 75
3							
4							
5							
6	Less - Funds Available:						
7							
8	Reserve for Bad Debts	(4,474)	(4,718)	(4,718)	(244)		
9							
10	Withholdings From Employees	(5,061)	(5,087)	(5,087)	(26)		
11							
12	Subtotal	<u>(3,635)</u>	<u>(3,768)</u>	<u>(3,112)</u>	<u>523</u>		- Sect 7-TAB 7.1, Schedule 40
13							
14	Other Working Capital Items						
15	Construction Advances	(620)	(620)	(620)	-		
16	Transmission Line Pack Gas	2,888	2,825	2,825	(63)		
17	Gas in Storage	99,511	97,294	97,294	(2,217)		
18	Inventory - Materials & Supplies	1,378	1,406	1,406	28		
19							
20	Subtotal	<u>103,157</u>	<u>100,905</u>	<u>100,905</u>	<u>(2,252)</u>		- Sect 7-TAB 7.1, Schedule 40
21							
22	Total	<u>\$ 99,522</u>	<u>\$ 97,137</u>	<u>\$ 97,793</u>	<u>\$ (1,729)</u>		

WORKING CAPITAL ALLOWANCE
FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Line No.	Particulars (1)	2012 FORECAST (2)	2013			Change (5)	Cross Reference (6)
			Existing Rates (3)	Revised Rates (4)			
1	Cash Working Capital						
2	Cash Required for						
3	Operating Expenses	\$ 6,693	\$ 6,758	\$ 7,495	\$ 802		- Sect 7-TAB 7.1, Schedule 75
4							
5							
6	Less - Funds Available:						
7							
8	Reserve for Bad Debts	(4,718)	(4,588)	(4,588)	130		
9							
10	Withholdings From Employees	(5,087)	(5,163)	(5,163)	(76)		
11							
12	Subtotal	<u>(3,112)</u>	<u>(2,993)</u>	<u>(2,256)</u>	<u>856</u>		- Sect 7-TAB 7.1, Schedule 41
13							
14	Other Working Capital Items						
15	Construction Advances	(620)	(620)	(620)	-		
16	Transmission Line Pack Gas	2,825	3,566	3,566	741		
17	Gas in Storage	97,294	97,242	97,242	(52)		
18	Inventory - Materials & Supplies	1,406	1,434	1,434	28		
19							
20	Subtotal	<u>100,905</u>	<u>101,622</u>	<u>101,622</u>	<u>717</u>		- Sect 7-TAB 7.1, Schedule 41
21							
22	Total	<u>\$ 97,793</u>	<u>\$ 98,629</u>	<u>\$ 99,366</u>	<u>\$ 1,573</u>		

CASH WORKING CAPITAL
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
(\$000s)

Line No.	Particulars (1)	2011			2012			2013			Cross Reference (11)
		Days (2)	Expenses (3)	Cash Working Capital (4)	Days (5)	Expenses (6)	Cash Working Capital (7)	Days (8)	Expenses (9)	Cash Working Capital (10)	
CASH WORKING CAPITAL											
3	Revenue Lag Days	38.9			38.9			38.9			- Sect 7-TAB 7.1, Schedule 76
4	Expense Lead Days	<u>36.9</u>			<u>36.9</u>			<u>36.7</u>			- Sect 7-TAB 7.1, Schedule 77
6	Net Lead/(Lag) Days	<u>2.0</u>	\$ 1,076,666	\$ 5,900	<u>2.0</u>	\$ 1,101,682	\$ 6,037	<u>2.2</u>	\$ 1,121,292	\$ 6,758	- Sect 7-TAB 7.1, Schedule 72
10	CASH WORKING CAPITAL, REVISED RATES										
12	Revenue Lag Days	38.9			39.0			39.0			- Sect 7-TAB 7.1, Schedule 76
13	Expense Lead Days	<u>36.9</u>			<u>36.8</u>			<u>36.6</u>			- Sect 7-TAB 7.1, Schedule 77
15	Net Lead/(Lag) Days	<u>2.0</u>	\$ 1,076,666	\$ 5,900	<u>2.2</u>	\$ 1,110,369	\$ 6,693	<u>2.4</u>	\$ 1,139,820	\$ 7,495	- Sect 7-TAB 7.1, Schedule 72
19	CASH WORKING CAPITAL CHANGE										
23	Cash working capital = Col. 2 x Col. 3 / 365 days		\$ -			\$ 656			\$ 737		- Sect 7-TAB 7.1, Schedule 73
23											- Sect 7-TAB 7.1, Schedule 74

CASH WORKING CAPITAL

LAG TIME FROM DATE OF PAYMENT TO RECEIPT OF CASH
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
(\$000s)

Line No.	Particulars	2011			2012			2013			Cross Reference
		Revenue At 2011 Rates	Lag Days Service to Collection	Dollar Days	Revenue At 2011 Rates	Lag Days Service to Collection	Dollar Days	Revenue At 2011 Rates	Lag Days Service to Collection	Dollar Days	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
1 REVENUE											
2											
3	Gas Sales and Transportation Service Revenue										
4	Residential and Commercial	\$ 1,113,072	38.3	\$ 42,677,491	\$ 1,112,451	38.3	\$ 42,652,706	\$ 1,112,245	38.3	\$ 42,643,851	- Sect 7-TAB 7.1, Schedule 14
5	Industrials & Others: Rates 4, 5, 7, 23, 25 and 27	72,494	45.0	3,264,961	73,284	45.0	3,300,706	74,271	45.0	3,345,314	- Sect 7-TAB 7.1, Schedule 16
6	NGV Fuel - Stations	500	41.7	20,842	500	41.7	20,842	500	41.7	20,842	
7											
8	Rates 22, Burrard, FEVI (Oth Rev), SCP (Oth Rev)	47,551	42.5	2,023,169	48,215	42.6	2,052,985	48,280	42.6	2,056,086	
9											
10	Total Gas Sales	1,233,617	38.9	47,986,463	1,234,449	38.9	48,027,239	1,235,296	38.9	48,066,093	
11	Other Revenues										
12	Royalty Revenue (FEVI)	-	0.0	-	-	0.0	-	-	0.0	-	- Sect 7-TAB 7.1, Schedule 4
13	Late Payment Charges	2,335	38.3	89,419	2,333	38.3	89,362	2,333	38.3	89,365	- Sect 7-TAB 7.1, Schedule 18
14	Returned Cheque Charges	79	38.5	3,041	79	38.5	3,041	79	38.5	3,041	- Sect 7-TAB 7.1, Schedule 19
15	Connection Charges	2,640	38.3	101,123	2,662	38.3	101,966	2,685	38.3	102,847	- Sect 7-TAB 7.1, Schedule 20
16	Other Utility Income	96	277.9	26,674	1,381	74.5	102,852	1,401	73.9	103,603	
17											
18											
19	Total Revenue	<u>\$ 1,238,767</u>	<u>38.9</u>	<u>\$ 48,206,720</u>	<u>\$ 1,240,904</u>	<u>38.9</u>	<u>\$ 48,324,460</u>	<u>\$ 1,241,794</u>	<u>38.9</u>	<u>\$ 48,364,949</u>	
20											
21											
22	REVENUE, REVISED RATES										
23											
24	Gas Sales and Transportation Service Revenue										
25	Residential and Commercial	\$ 1,113,072	38.3	\$ 42,677,491	\$ 1,140,024	38.3	\$ 43,710,098	\$ 1,170,957	38.3	\$ 44,895,339	- Sect 7-TAB 7.1, Schedule 14
26	Industrials & Others: Rates 4, 5, 7, 23, 25 and 27	72,494	45.0	3,264,961	76,731	45.0	3,456,364	81,718	45.1	3,681,603	- Sect 7-TAB 7.1, Schedule 16
27	NGV Fuel - Stations	500	41.7	20,842	513	41.7	21,384	528	41.7	22,009	
28											
29	Rates 22, Burrard, FEVI (Oth Rev), SCP (Oth Rev)	47,551	42.5	2,023,169	49,318	42.6	2,102,842	50,637	42.7	2,162,622	
30											
31	Total Gas Sales	1,233,617	38.9	47,986,463	1,266,585	38.9	49,290,688	1,303,840	38.9	50,761,573	
32	Other Revenues										
33	Royalty Revenue (FEVI)	-	0.0	-	-	0.0	-	-	0.0	-	- Sect 7-TAB 7.1, Schedule 18
34	Late Payment Charges	2,335	38.3	89,419	2,333	38.3	89,362	2,333	38.3	89,365	- Sect 7-TAB 7.1, Schedule 19
35	Returned Cheque Charges	79	38.5	3,041	79	38.5	3,041	79	38.5	3,041	- Sect 7-TAB 7.1, Schedule 20
36	Connection Charges	2,640	38.3	101,123	2,662	38.3	101,966	2,685	38.3	102,847	
37	Other Utility Income	96	277.9	26,674	1,381	74.5	102,852	1,401	73.9	103,603	
38											
39											
40	Total Revenue	<u>\$ 1,238,767</u>	<u>38.9</u>	<u>\$ 48,206,720</u>	<u>\$ 1,273,040</u>	<u>39.0</u>	<u>\$ 49,587,909</u>	<u>\$ 1,310,338</u>	<u>39.0</u>	<u>\$ 51,060,429</u>	

CASH WORKING CAPITAL
LEAD TIME IN PAYMENT OF EXPENSES
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
(\$000s)

Line No.	Particulars	2011			2012			2013			Cross Reference								
		(1)	Amount	Lead Days Expense to Payment	Dollar Days	(2)	Amount	Lead Days Expense to Payment	Dollar Days	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
1	EXPENSES																		
2																			
3	Operating And Maintenance Expenses	\$ 184,625	25.5	\$ 4,707,938	\$ 197,963	25.5	\$ 5,048,057	\$ 207,349	25.5	\$ 5,287,400		- Sect 7-TAB 7.1, Schedule 4							
4	Transportation Costs	-	0.0	-	-	0.0	-	-	-	0.0	-	- Sect 7-TAB 7.1, Schedule 5							
5	Gas Purchases (excl Royalty Credits)	661,224	40.2	26,581,204	659,338	40.2	26,505,387	658,568	40.2	26,474,434		- Sect 7-TAB 7.1, Schedule 6							
7																			
8	Taxes Other Than Income																		
9	Property Taxes	48,858	2.0	97,716	49,656	2.0	99,312	51,239	2.0	102,478		- Sect 7-TAB 7.1, Schedule 24							
10	Franchise Fees	8,567	420.3	3,600,710	8,570	420.3	3,601,971	8,555	420.3	3,595,666		- Sect 7-TAB 7.1, Schedule 25							
11	Carbon Tax	125,849	29.1	3,662,213	153,578	29.1	4,469,116	167,344	29.1	4,869,715		- Sect 7-TAB 7.1, Schedule 26							
12	HST - Net	*	10,547	38.8	409,207	25,344	38.8	983,343	25,362	38.8	984,034								
13	PST Component of HST (REC)	*	5,779	37.1	214,404	(8,978)	33.8	(303,451)	(8,981)	33.8	(303,543)		- Sect 7-TAB 7.1, Schedule 30						
14	Income Tax		31,217	15.2	474,498	16,211	15.2	246,407	11,856	15.2	180,211		- Sect 7-TAB 7.1, Schedule 31						
15	Total		\$ 1,076,666	36.9	\$ 39,747,890	\$ 1,101,682	36.9	\$ 40,650,142	\$ 1,121,292	36.7	\$ 41,190,395		- Sect 7-TAB 7.1, Schedule 32						
17																			
18	EXPENSES, REVISED RATES																		
20																			
21	Operating And Maintenance Expenses	\$ 184,625	25.5	\$ 4,707,938	\$ 197,963	25.5	\$ 5,048,057	\$ 207,349	25.5	\$ 5,287,400		- Sect 7-TAB 7.1, Schedule 4							
22	Transportation Costs	-	0.0	-	-	0.0	-	-	-	0.0	-	- Sect 7-TAB 7.1, Schedule 5							
23	Gas Purchases (excl Royalty Credits)	661,224	40.2	26,581,204	659,338	40.2	26,505,387	658,568	40.2	26,474,434		- Sect 7-TAB 7.1, Schedule 6							
25																			
26	Taxes Other Than Income																		
27	Property Taxes	48,858	2.0	97,716	49,656	2.0	99,312	51,239	2.0	102,478		- Sect 7-TAB 7.1, Schedule 24							
28	Franchise Fees	8,567	420.3	3,600,710	8,803	420.3	3,699,901	9,051	420.3	3,804,135		- Sect 7-TAB 7.1, Schedule 25							
29	Carbon Tax	125,849	29.1	3,662,213	153,578	29.1	4,469,116	167,344	29.1	4,869,715		- Sect 7-TAB 7.1, Schedule 26							
30	HST - Net	*	10,547	38.8	409,207	26,004	38.8	1,008,940	26,768	38.8	1,038,612								
31	PST Component of HST (REC)	*	5,779	37.1	214,404	(9,215)	33.8	(311,480)	(9,487)	33.8	(320,669)		- Sect 7-TAB 7.1, Schedule 30						
32	Income Tax		31,217	15.2	474,498	24,243	15.2	368,494	28,988	15.2	440,618		- Sect 7-TAB 7.1, Schedule 31						
33	Total		\$ 1,076,666	36.9	\$ 39,747,890	\$ 1,110,369	36.8	\$ 40,887,727	\$ 1,139,820	36.6	\$ 41,696,723		- Sect 7-TAB 7.1, Schedule 32						
34																			

* 2011 was calculated using prior approved GST and PST method

FUTURE INCOME TAX LIABILITY / ASSET
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
(\$000s)

Line No.	Particulars	2010 ACTUAL (1)	2011 APPROVED (2)	2011 PROJECTED (3)	2012 FORECAST (4)	2013 FORECAST (5)	Cross Reference (7)
1	Property Plant & Equipment						
2	Net Book Value *	\$ (2,507,135)	\$ (2,625,708)	\$ (2,532,958)	\$ (2,663,168)	\$ (2,708,937)	
3	Less: Undepreciated Capital Cost	(1,766,170)	(1,853,515)	(1,771,536)	(1,852,056)	(1,852,473)	
4		(740,965)	(772,193)	(761,422)	(811,112)	(856,464)	
5	Weighted Average Future Tax Rate	25.01%	25.00%	25.00%	25.00%	25.00%	
6		(185,322)	(193,048)	(190,356)	(202,778)	(214,116)	
7							
8	Total FIT Liability- After Tax (PP&E)	(185,322)	(193,048)	(190,356)	(202,778)	(214,116)	
9	Total FIT Liability- After Tax (Non-PP&E)	(7,216)	(27,038)	(8,805)	(5,259)	(1,385)	
10	Total FIT Liability- After Tax	(192,538)	(220,086)	(199,161)	(208,037)	(215,501)	
11							
12	Tax Gross Up	(64,216)	(73,362)	(66,387)	(69,346)	(71,834)	
13							
14	FIT Liability/Asset - End of Year	(256,754)	(293,448)	(265,547)	(277,383)	(287,335)	
15							
16	FIT Liability/Asset - Opening Balance	(275,646)	(290,862)	(256,754)	(265,548)	(277,382)	
17							
18	FIT Liability/Asset - Mid Year	\$ (266,200)	\$ (292,155)	\$ (261,151)	\$ (271,465)	\$ (282,358)	
19							
20							
21	Note: * Excludes Land, Software CIAC, and WIP.						- Sect 7-TAB 7.1, Schedule 39 - Sect 7-TAB 7.1, Schedule 40 - Sect 7-TAB 7.1, Schedule 41

FORTISBC ENERGY INC. - Mainland
 RETURN ON CAPITAL
 FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Evidentiary Update - September 12, 2011

Section 7
 TAB 7.1
 Schedule 79

Line No.	Particulars	----- Capitalization -----		% (4)	Average Embedded Cost (5)	Cost Component (6)	Earned Return (7)	Cross Reference (8)
		(1)	(2) Amount					
1	2011 RATES							
2	Long-Term Debt		\$ 1,534,686	60.37%	6.94%	4.19%	\$ 106,577	- Sect 7-TAB 7.1, Schedule 82
3	Unfunded Debt		(9,485)	-0.37%	4.50%	-0.02%	(427)	
4	Common Equity		1,016,801	40.00%	9.94%	3.98%	101,054	
5								
6			<u>\$ 2,542,002</u>	<u>100.00%</u>		<u>8.15%</u>	<u>\$ 207,204</u>	- Sect 7-TAB 7.1, Schedule 39
7								
8								
9								
10	2011 REVISED RATES - PROJECTED							
11	Long-Term Debt		\$ 1,534,686	60.37%	6.94%	4.19%	\$ 106,577	- Sect 7-TAB 7.1, Schedule 82
12	Unfunded Debt	\$ (9,485)						
13	Adjustment, Revised Rates	-	(9,485)	-0.37%	4.50%	-0.02%	(427)	
14	Common Equity		1,016,801	40.00%	9.94%	3.98%	101,054	
15			<u>\$ 2,542,002</u>	<u>100.00%</u>		<u>8.15%</u>	<u>\$ 207,204</u>	- Sect 7-TAB 7.1, Schedule 4
16								- Sect 7-TAB 7.1, Schedule 39

FORTISBC ENERGY INC. - Mainland
 RETURN ON CAPITAL
 FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Evidentiary Update - September 12, 2011

Section 7
 TAB 7.1
 Schedule 80

Line No.	Particulars	----- Capitalization -----		% (4)	Average Embedded Cost (5)	Cost Component (6)	Earned Return (7)	Cross Reference (8)
		(1)	(2) Amount					
1 2012 AT 2011 RATES								
2	Long-Term Debt		\$ 1,577,224	57.29%	6.85%	3.92%	\$ 108,114	- Sect 7-TAB 7.1, Schedule 83
3	Unfunded Debt		74,567	2.71%	2.50%	0.07%	1,864	
4	Common Equity		<u>1,101,194</u>	<u>40.00%</u>	<u>7.31%</u>	<u>2.93%</u>	<u>80,544</u>	
5								
6			<u><u>\$ 2,752,985</u></u>	<u><u>100.00%</u></u>		<u><u>6.92%</u></u>	<u><u>\$ 190,522</u></u>	- Sect 7-TAB 7.1, Schedule 40
7								
8								
9								
10	2012 REVISED RATES							
11	Long-Term Debt		\$ 1,577,224	57.28%	6.85%	3.92%	\$ 108,114	- Sect 7-TAB 7.1, Schedule 83
12	Unfunded Debt	\$ 74,567	74,961	2.72%	2.50%	0.07%	1,874	
13	Adjustment, Revised Rates	394	<u>1,101,456</u>	<u>40.00%</u>	<u>9.50%</u>	<u>3.80%</u>	<u>104,638</u>	
14	Common Equity							- Sect 7-TAB 7.1, Schedule 5
15								- Sect 7-TAB 7.1, Schedule 40
16			<u><u>\$ 2,753,641</u></u>	<u><u>100.00%</u></u>		<u><u>7.79%</u></u>	<u><u>\$ 214,626</u></u>	

FORTISBC ENERGY INC. - Mainland
 RETURN ON CAPITAL
 FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Evidentiary Update - September 12, 2011

Section 7
 TAB 7.1
 Schedule 81

Line No.	Particulars	----- Capitalization -----		% (4)	Average Embedded Cost (5)	Cost Component (6)	Earned Return (7)	Cross Reference (8)
		(2)	(3)					
1 2013 AT 2011 RATES								
2	Long-Term Debt	\$ 1,576,181	56.10%	6.87%	3.85%	\$ 108,352	- Sect 7-TAB 7.1, Schedule 84	
3	Unfunded Debt	109,698	3.90%	3.50%	0.14%	3,839		
4	Common Equity	1,123,919	40.00%	4.93%	1.97%	55,404		
5								
6		<u>\$ 2,809,798</u>	<u>100.00%</u>		<u>5.96%</u>	<u>\$ 167,595</u>	- Sect 7-TAB 7.1, Schedule 41	
7								
8								
9								
10	2013 REVISED RATES							
11	Long-Term Debt	\$ 1,576,181	56.08%	6.87%	3.85%	\$ 108,352	- Sect 7-TAB 7.1, Schedule 84	
12	Unfunded Debt	\$ 109,698						
13	Adjustment, Revised Rates	442	110,140	3.92%	3.50%	0.14%	3,855	
14	Common Equity		1,124,214	40.00%	9.50%	3.80%	106,800	- Sect 7-TAB 7.1, Schedule 6
15								
16		<u>\$ 2,810,535</u>	<u>100.00%</u>		<u>7.79%</u>	<u>\$ 219,007</u>	- Sect 7-TAB 7.1, Schedule 41	

FORTISBC ENERGY INC. - Mainland

Section 7
TAB 7.1
Page 82

EMBEDDED COST OF LONG-TERM DEBT (per BCUC Approved RRA)
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars	Issue Date (1)	Maturity Date (2)	Coupon Rate (4)	Principal Amount of Issue (5)	Issue Expense (6)	Net Proceeds of Issue (7)	Effective Interest Cost (8)	Average Principal Outstanding (9)	Annual Cost (10)
1	Series A Purchase Money Mortgage	3-Dec-1990	30-Sep-2015	11.800%	\$ 58,943	\$ 855	\$ 69,031	12.054%	\$ 69,886	\$ 8,424
2	Series B Purchase Money Mortgage	30-Nov-1991	30-Nov-2016	10.300%	157,274	2,228	155,046	10.461%	157,274	16,452
3										
4	Medium Term Note - Series 11	21-Sep-1999	21-Sep-2029	6.950%	150,000	2,290	147,710	7.073%	150,000	10,610
5	2004 Long Term Debt Issue - Series 18	29-Apr-2004	1-May-2034	6.500%	150,000	1,915	148,085	6.598%	150,000	9,897
6	2005 Long Term Debt Issue - Series 19	25-Feb-2005	25-Feb-2035	5.900%	150,000	1,663	148,337	5.980%	150,000	8,970
7	2006 Long Term Debt Issue - Series 21	25-Sep-2006	25-Sep-2036	5.550%	120,000	784	119,216	5.595%	120,000	6,714
8	2007 Medium Term Debt Issue - Series 22	2-Oct-2007	2-Oct-2037	6.000%	250,000	2,303	247,697	6.067%	250,000	15,168
9	2008 Medium Term Debt Issue - Series 23	13-May-2008	13-May-2038	5.800%	250,000	2,389	247,611	5.868%	250,000	14,670
10	2009 Med.Term Debt Issue- Series 24	24-Feb-2009	24-Feb-2039	6.550%	100,000	1,000	99,000	6.627%	100,000	6,627
11										
12	2011 Medium Term Debt Issue- Series 25	1-Jul-2011	1-Jul-2021	5.650%	100,000	1,000	99,000	5.783%	50,411	2,915
13										
14	LILO Obligations - Kelowna							5.919%	25,729	1,523
15	LILO Obligations - Nelson							7.105%	4,110	292
16	LILO Obligations - Vernon							8.242%	12,267	1,011
17	LILO Obligations - Prince George							7.257%	31,571	2,291
18	LILO Obligations - Creston							6.509%	2,996	195
19										
20	Vehicle Lease Obligation							7.633%	13,455	1,027
21										
22	Sub-Total								\$ 1,537,699	\$ 106,786
23	Less: Fort Nelson Division Portion of Long Term Debt								3,013	209
24	Total								\$ 1,534,686	\$ 106,577
25										
26	*Includes adjustment of \$10,943 for BC Hydro Premium (Series A).							Average Embedded Cost		6.94%
27										
28	Cross Reference								- Sect 7-TAB 7.1, Schedule 79	

FORTISBC ENERGY INC. - Mainland

Evidentiary Update - September 12, 2011

Section 7
TAB 7.1
Schedule 83

EMBEDDED COST OF LONG-TERM DEBT
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Line No.	Particulars	Issue Date	Maturity Date	Coupon Rate	Principal Amount of Issue	Issue Expense	Net Proceeds of Issue	Effective Interest Cost	Average Principal Outstanding	Annual Cost
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(10)
1	Series A Purchase Money Mortgage	3-Dec-1990	30-Sep-2015	11.800%	\$ 58,943	\$ 855	\$ 72,292	*	12.054%	\$ 8,817
2	Series B Purchase Money Mortgage	30-Nov-1991	30-Nov-2016	10.300%	\$ 157,274	\$ 2,228	\$ 155,046	10.461%	157,274	\$ 16,452
3										
4	Medium Term Note - Series 11	21-Sep-1999	21-Sep-2029	6.950%	150,000	2,290	147,710	7.073%	150,000	10,610
5	2004 Long Term Debt Issue - Series 18	29-Apr-2004	1-May-2034	6.500%	150,000	1,915	148,085	6.598%	150,000	9,897
6	2005 Long Term Debt Issue - Series 19	25-Feb-2005	25-Feb-2035	5.900%	150,000	1,663	148,337	5.980%	150,000	8,970
7	2006 Long Term Debt Issue - Series 21	25-Sep-2006	25-Sep-2036	5.550%	120,000	784	119,216	5.595%	120,000	6,714
8	2007 Medium Term Debt Issue - Series 22	2-Oct-2007	2-Oct-2037	6.000%	250,000	2,303	247,697	6.067%	250,000	15,168
9	2008 Medium Term Debt Issue - Series 23	13-May-2008	13-May-2038	5.800%	250,000	2,412	247,588	5.869%	250,000	14,673
10	2009 Med.Term Debt Issue- Series 24	24-Feb-2009	24-Feb-2039	6.550%	100,000	1,000	99,000	6.627%	100,000	6,627
11										
12	2011 Medium Term Debt Issue - Series 25	1-Oct-2011	1-Oct-2021	4.497%	100,000	1,000	99,000	4.623%	100,000	4,623
13										
14	LILO Obligations - Kelowna							6.428%	22,821	1,467
15	LILO Obligations - Nelson							7.768%	3,656	284
16	LILO Obligations - Vernon							9.032%	10,895	984
17	LILO Obligations - Prince George							7.960%	28,114	2,238
18	LILO Obligations - Creston							7.113%	2,671	190
19										
20	Vehicle Lease Obligation							5.360%	12,873	690
21										
22	Sub-Total								\$ 1,581,451	\$ 108,404
23	Less: Fort Nelson Division Portion of Long Term Debt								4,227	290
24	Total								<u>\$ 1,577,224</u>	<u>\$ 108,114</u>
25										
26	*Includes adjustment of \$14,204 for BC Hydro Premium (Series A).							Average Embedded Cost	<u>6.85%</u>	
27										
28	Cross Reference							- Sect 7-TAB 7.1, Schedule 80		

FORTISBC ENERGY INC. - Mainland

Evidentiary Update - September 12, 2011

Section 7
TAB 7.1
Schedule 84

EMBEDDED COST OF LONG-TERM DEBT
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars	Issue Date	Maturity Date	Coupon Rate	Principal Amount of Issue	Issue Expense	Net Proceeds of Issue	Effective Interest Cost	Average Principal Outstanding	Annual Cost
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(10)
1	Series A Purchase Money Mortgage	3-Dec-1990	30-Sep-2015	11.800%	\$ 58,943	\$ 855	\$ 74,100	*	12.054%	\$ 9,035
2	Series B Purchase Money Mortgage	30-Nov-1991	30-Nov-2016	10.300%	157,274	2,228	156,505	**	10.461%	16,605
3										
4	Medium Term Note - Series 11	21-Sep-1999	21-Sep-2029	6.950%	150,000	2,290	147,710	7.073%	150,000	10,610
5	2004 Long Term Debt Issue - Series 18	29-Apr-2004	1-May-2034	6.500%	150,000	1,915	148,085	6.598%	150,000	9,897
6	2005 Long Term Debt Issue - Series 19	25-Feb-2005	25-Feb-2035	5.900%	150,000	1,663	148,337	5.980%	150,000	8,970
7	2006 Long Term Debt Issue - Series 21	25-Sep-2006	25-Sep-2036	5.550%	120,000	784	119,216	5.595%	120,000	6,714
8	2007 Medium Term Debt Issue - Series 22	2-Oct-2007	2-Oct-2037	6.000%	250,000	2,303	247,697	6.067%	250,000	15,168
9	2008 Medium Term Debt Issue - Series 23	13-May-2008	13-May-2038	5.800%	250,000	2,412	247,588	5.869%	250,000	14,673
10	2009 Med.Term Debt Issue- Series 24	24-Feb-2009	24-Feb-2039	6.550%	100,000	1,000	99,000	6.627%	100,000	6,627
11										
12	2011 Medium Term Debt Issue - Series 25	1-Oct-2011	1-Oct-2021	4.497%	100,000	1,000	99,000	4.623%	100,000	4,623
13										
14	LILO Obligations - Kelowna							6.445%	21,892	1,411
15	LILO Obligations - Nelson							7.872%	3,519	277
16	LILO Obligations - Vernon							9.153%	10,466	958
17	LILO Obligations - Prince George							8.067%	27,085	2,185
18	LILO Obligations - Creston							7.218%	2,577	186
19										
20	Vehicle Lease Obligation							6.335%	12,124	768
21										
22	Sub-Total								\$ 1,581,351	\$ 108,707
23	Less: Fort Nelson Division Portion of Long Term Debt								5,170	355
24	Total								<u>\$ 1,576,181</u>	<u>\$ 108,352</u>
25										
26	*Includes adjustment of \$16,012 for BC Hydro Premium (Series A).									
27	**Includes adjustment of \$1,459 for BC Hydro Premium (Series B).									
28	Cross Reference									
								Average Embedded Cost		6.87%
								- Sect 7-TAB 7.1, Schedule 81		

CALCULATION OF AMORTIZATION OF RSAM (RIDER 5)
FOR THE YEARS ENDING DECEMBER 31, 2012 TO 2013
(\$000s)

Line No.	Particulars (1)	2012	2013	2012	2013	2012	2013
		Volumes (TJ) -2	Volumes (TJ) -3	Amortization (\$000s) -4	Amortization (\$000s) -5	Amortization of RSAM Unit Rider (\$/GJ) -6	Amortization of RSAM Unit Rider (\$/GJ) -7
RSAM (Rider 5) Calculation							
3	Schedule 1 - Residential	69,890.0	69,816.4			(\$0.032)	(\$0.032)
4	Schedule 2 - Small Commercial	23,438.1	23,331.9			(\$0.032)	(\$0.032)
5	Schedule 3 - Large Commercial	16,469.5	16,514.8			(\$0.032)	(\$0.032)
6	Schedule 23 - Large Commercial Transportation	7,151.3	7,485.3			(\$0.032)	(\$0.032)
11		116,948.9	117,148.4			(\$3,716)	(\$3,711) ⁽¹⁾
Note 1: RSAM Rider Change							
16	In 2011, FortisBC Energy forecasts that there will be approximately \$-2.1 million (net-of-tax) of RSAM additions.						
17	After offsetting the 2011 RSAM Rider recovery, the RSAM account including interest is now projected to be a						
18	credit balance of \$-8 million on a net-of-tax basis by the end of 2011. The RSAM balance is to be amortized						
19	over three years. Accordingly, the net-of-tax RSAM balance to be amortized in each year in 2012 and 2013 is						
20	a credit of \$-2.8 million. On a pre-tax basis, this amounts to \$3.7 million or a refund to the customer of \$0.032/GJ						
21	in 2012, which is a \$0.012 increase from the existing charge of \$-0.02/GJ. The corresponding 2013 refund to the						
22	customer is \$0.032/GJ.						
24	2012 Net-Of-Tax Amortization = 1/3 of Projected December 31, 2011 RSAM Balance						
25	= 1/3 * (\$-8,325 RSAM + \$-34 RSAM Interest)						
26	= 1/3 * \$-8,359						
27	= \$-2,786 Net-of-tax amortization						
29	2012 Pre-Tax Amortization = Net-of-tax amortization / (1 - tax rate) + Amortization on Prior years' balances						
30	= \$-2,786 / (1 - 25%)						
31	= \$-3,716 Pre-tax amortization						
33	2013 Net-Of-Tax Amortization = 1/2 of Projected December 31, 2012 RSAM Balance						
34	= 1/2 * (\$-5,550 RSAM + \$-22 RSAM Interest)						
35	= 1/2 * \$-5,572						
36	= \$-2,786 Net-of-tax amortization						
38	2013 Pre-Tax Amortization = Net-of-tax amortization / (1 - tax rate) + Amortization on Prior years' balances						
39	= \$-2,786 / (1 - 25%)						
40	= \$-3,711 Pre-tax amortization						

7.2 Vancouver Island Schedules

	<u>Schedule #</u>
Summary of 2012 and 2013 Revenue Requirement Increase	1
Summary of Rate Change Required for 2012	2
Summary of Rate Change Required for 2013	3
Utility Income and Earned Return - 2011	4
Utility Income and Earned Return - 2012	5
Utility Income and Earned Return - 2013	6
Gas Sales and Transportation Volumes - 2011	7
Gas Sales and Transportation Volumes - 2012	8
Gas Sales and Transportation Volumes - 2013	9
Revenue - 2011	10
Revenue - 2012	11
Revenue - 2013	12
Cost of Gas - 2011 to 2013	13
Revenue under existing 2011 Rates and Revised 2012 Rates (Non-Bypass)	14
Revenue under existing 2011 Rates and Revised 2012 Rates (Bypass)	15
Revenue under existing 2011 Rates and Revised 2013 Rates (Non-Bypass)	16
Revenue under existing 2011 Rates and Revised 2013 Rates(Bypass)	17
Other Operating Revenue - 2011	18
Other Operating Revenue - 2012	19
Other Operating Revenue - 2013	20
Operation & Maintenance Expenses - Resource View - 2011 to 2013	21
Operation & Maintenance Expenses - Activity View - 2011 to 2013	22
Operation & Maintenance Expenses- Activity View (Continued) - 2011 to 2013	23
Property and Sundry Taxes - 2011	24
Property and Sundry Taxes- 2012	25
Property and Sundry Taxes - 2013	26
Depreciation and Amortization Expenses - 2011	27
Depreciation and Amortization Expenses- 2012	28
Depreciation and Amortization Expenses - 2013	29
Income Taxes - 2011	30
Income Taxes- 2012	31
Income Taxes - 2013	32
Adjustments to Taxable Income - 2011	33
Adjustments to Taxable Income - 2012	34
Adjustments to Taxable Income - 2013	35
Capital Cost Allowance - 2011	36
Capital Cost Allowance - 2012	37
Capital Cost Allowance - 2013	38
Utility Rate Base - 2011	39
Utility Rate Base- 2012	40
Utility Rate Base - 2013	41

	<u>Schedule #</u>
Capital Expenditures and Plant Additions - 2011 to 2013	42
Gas Plant in Service Continuity Schedule - 2011	43
Gas Plant in Service Continuity Schedule (Continued) - 2011	44
Gas Plant in Service Continuity Schedule (Continued) - 2011	45
Gas Plant in Service Continuity Schedule - 2012	46
Gas Plant in Service Continuity Schedule(Continued) - 2012	47
Gas Plant in Service Continuity Schedule (Continued) - 2012	48
Gas Plant in Service Continuity Schedule - 2013	49
Gas Plant in Service Continuity Schedule (Continued) - 2013	50
Gas Plant in Service Continuity Schedule (Continued) - 2013	51
Depreciation and Amortization Continuity Schedule - 2011	52
Depreciation and Amortization Continuity Schedule (Continued) - 2011	53
Depreciation and Amortization Continuity Schedule (Continued) - 2011	54
Depreciation and Amortization Continuity Schedule - 2012	55
Depreciation and Amortization Continuity Schedule (Continued) - 2012	56
Depreciation and Amortization Continuity Schedule (Continued) - 2012	57
Depreciation and Amortization Continuity Schedule - 2013	58
Depreciation and Amortization Continuity Schedule (Continued) - 2013	59
Depreciation and Amortization Continuity Schedule (Continued) - 2013	60
Negative Salvage Continuity - Provision	61
Negative Salvage Continuity - Provision	62
Contributions in Aid of Construction - 2011	63
Contributions in Aid of Construction - 2012	64
Contributions in Aid of Construction - 2013	65
Unamortized Deferred Charges and Amortization - RATE BASE - 2011	66
Unamortized Deferred Charges and Amortization - RATE BASE (Continued) - 2011	67
Unamortized Deferred Charges and Amortization - 2012	68
Unamortized Deferred Charges and Amortization (Continued) - 2012	69
Unamortized Deferred Charges and Amortization - 2013	70
Unamortized Deferred Charges and Amortization (Continued) - 2013	71
Working Capital Allowance - 2011	72
Working Capital Allowance - 2012	73
Working Capital Allowance - 2013	74
Cash Working Capital - 2011 to 2013	75
Lag Time from Date of Payment to Receipt of Cash - 2011 to 2013	76
Lead Time in Payment of Expenses - 2011 to 2013	77
Future Income Tax Liability / Asset - 2011 to 2013	78
Return on Capital - 2011	79
Return on Capital- 2012	80
Return on Capital- 2013	81
Embedded Cost of Long Term Debt - 2011	82
Embedded Cost of Long Term Debt- 2012	83
Embedded Cost of Long Term Debt- 2013	84

Summary of Rate Change

Evidentiary Update - September 12, 2011

 Section 7
 TAB 7.2
 Schedule 1

Vancouver Island

	2012 (\$ Millions)	2013 (\$ Millions)	Total (\$ Millions)	Cross Reference
<u>Volume/Revenue Related</u>				
Royalty Revenues	\$ 40.1	\$ -	\$ 40.1	
Surplus embedded in Existing Rates	(22.4)	-	(22.4)	
Customer Growth and Use Rates	8.8	(1.6)	7.2	
Change in Other Revenue	<u>(8.9)</u>	17.6	<u>(0.0)</u>	(1.6)
			<u>(8.9)</u>	16.0
<u>Cost of Gas Changes</u>				
Cost of Gas	(27.0)	2.1	(24.9)	
GCVA Additions	<u>(8.1)</u>	<u>8.1</u>	10.2	<u>-</u>
				(24.9)
<u>O&M Changes</u>				
Gross O&M Increases	3.4	0.1	3.5	
Less: Capitalized Overhead	<u>(0.5)</u>	<u>(0.0)</u>	0.1	<u>(0.5)</u>
				3.0
<u>Depreciation & Removal Cost Provision</u>				
Change in Depreciation Rates	(0.3)	-	(0.3)	
Tax Expense Impact of Depreciation Changes	2.4	0.4	2.8	
Depreciation from Net Additions	3.9	1.2	5.1	
Removal Cost Provision	<u>3.6</u>	<u>9.6</u>	<u>0.1</u>	1.7
				3.7
				11.3
<u>Amortization Expense</u>				
CIAC	0.2	(0.0)	0.2	
Deferral Accounts	<u>1.8</u>	<u>2.0</u>	<u>0.3</u>	0.3
				2.1
				2.4
<u>Other</u>				
Property and Other Taxes	0.3	0.4	0.7	
Other (NSP Provision, Transportation Costs, VINGPA)	3.1	0.0	3.1	
Income Tax Rate Change	(0.3)	(0.3)	(0.6)	
Other Income Tax Changes	(1.9)	3.5	1.6	
Financing Rate Changes	(2.2)	1.8	(0.4)	
Financing Changes	1.3	0.4	1.7	
Rate Base Growth	2.4	1.1	3.5	
Miscellaneous Rounding	<u>(0.1)</u>	<u>2.6</u>	<u>-</u>	<u>6.8</u>
				<u>(0.1)</u>
				9.4
Revenue Deficiency (Surplus)	\$ (0.4)	\$ 17.6	\$ 17.2	- Sect 7-TAB 7.2, Schedule 2 & 3

SUMMARY OF RATE CHANGE REQUIRED
 FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Particulars (1)	2011 PROJECTED -2	2012				Change -7	Cross Reference -8
			Non-Bypass Sales -3	Transportation -4	Bypass and Special Rates -5	Total -6		
1	COST OF SERVICE RATES							
2								
3	Gas Sales and Transportation Revenue, At Prior Year's Rates	\$ 192,631	\$ 174,353	\$ -	\$ 19,779	\$ 194,132	\$ 1,501	- Sect 7-TAB 7.2, Schedule 11
4		192,631	174,353	-	19,779	194,132	1,501	
5								
6	Total Revenue							
7								
8	Less - Cost of Gas	<u>(73,287)</u>	<u>(80,347)</u>	<u>-</u>	<u>-</u>	<u>(80,347)</u>	<u>(7,060)</u>	- Sect 7-TAB 7.2, Schedule 13
9								
10	Gross Margin	\$ 119,344	\$ 94,006	\$ -	\$ 19,779	\$ 113,785	\$ (5,559)	
11								
12	Revenue Deficiency (Surplus)	\$ (20,661)	\$ (409)	\$ -	\$ -	\$ (409)	\$ 20,252	
13								
14	Revenue Deficiency (Surplus) as a % of Gross Margin	<u>-17.31%</u>	<u>-0.44%</u>	<u>0.00%</u>	<u>0.00%</u>	<u>-0.36%</u>		
15								
16	Revenue Deficiency (Surplus) as a % of Total Revenue	<u>-10.73%</u>	<u>-0.23%</u>	<u>0.00%</u>	<u>0.00%</u>	<u>-0.21%</u>		

SUMMARY OF RATE CHANGE REQUIRED
 FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Line No.	Particulars (1)	2012 FORECAST -2	2013				Change -7	Cross Reference -8
			Sales -3	Non-Bypass Transportation -4	Bypass and Special Rates -5	Total -6		
1	COST OF SERVICE RATES							
2								
3	Gas Sales and Transportation Revenue, At Prior Year's Rates	\$ 194,132	\$ 175,913	\$ -	\$ 19,814	\$ 195,727	\$ 1,595	- Sect 7-TAB 7.2, Schedule 12
4		194,132	175,913	-	19,814	195,727	1,595	
5								
6	Total Revenue							
7								
8	Less - Cost of Gas	<u>(80,347)</u>	<u>(82,412)</u>	<u>-</u>	<u>-</u>	<u>(82,412)</u>	<u>(2,065)</u>	- Sect 7-TAB 7.2, Schedule 13
9								
10	Gross Margin	<u>\$ 113,785</u>	<u>\$ 93,501</u>	<u>\$ -</u>	<u>\$ 19,814</u>	<u>\$ 113,315</u>	<u>\$ (470)</u>	
11								
12	Revenue Deficiency (Surplus)	<u>\$ (409)</u>	<u>\$ 17,173</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 17,173</u>	<u>\$ 17,582</u>	
13								
14	Revenue Deficiency (Surplus) as a % of Gross Margin	<u>-0.36%</u>	<u>18.37%</u>	<u>0.00%</u>	<u>0.00%</u>	<u>15.16%</u>		
15								
16	Revenue Deficiency (Surplus) as a % of Total Revenue	<u>-0.21%</u>	<u>9.76%</u>	<u>0.00%</u>	<u>0.00%</u>	<u>8.77%</u>		

FORTISBC ENERGY (Vancouver Island) INC.
 UTILITY INCOME AND EARNED RETURN
 FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Evidentiary Update - September 12, 2011

Section 7
 TAB 7.2
 Schedule 4

Line No.	Particulars	2010	2011	2011	Change	Cross Reference
		ACTUAL	APPROVED	PROJECTED		
(1)	(2)	(3)	(4)	(5)	(6)	
1	ENERGY VOLUMES (TJ)					
2	Sales	11,491	12,433	11,696	(737)	- Sect 7-TAB 7.2, Schedule 7
3	Transportation	19,526	22,017	22,295	278	- Sect 7-TAB 7.2, Schedule 7
4		<u>31,018</u>	<u>34,450</u>	<u>33,991</u>	<u>(459)</u>	
5						
6	Average Rate per GJ					
7	Sales	\$ 10,901	\$ 12,872	\$ 13,019	\$ 0.147	
8	Transportation	\$ 1,210	\$ 0.931	\$ 0.883	\$ (0.048)	
9	Average	\$ 4,800	\$ 5,240	\$ 5,059	\$ (0.181)	
10						
11	UTILITY REVENUE					
12	Sales - Existing Rates	\$ 169,789	\$ 182,402	\$ 172,935	\$ (9,467)	- Sect 7-TAB 7.2, Schedule 10
13	Transportation - Existing Rates	23,621	20,500	19,696	(804)	- Sect 7-TAB 7.2, Schedule 10
14	- Increase / (Decrease)	-	-	-	-	
15						
16	FEVI Revenue (Surplus) / Deficit	(44,527)	(22,367)	(20,661)	1,706	
17	Total Revenue	<u>148,884</u>	<u>180,535</u>	<u>171,970</u>	<u>(8,565)</u>	
18						
19	Cost of Gas Sold (Including Gas Lost)	74,343	107,311	73,287	(34,024)	- Sect 7-TAB 7.2, Schedule 13
20	Royalty Credit	(17,215)	(40,091)	(17,283)	22,808	
21	GCVA Amortization	(5,625)	-	3,282	3,282	
22	GCVA Additions	-	-	11,053	11,053	
23						
24	Gross Margin	<u>97,381</u>	<u>113,314</u>	<u>101,631</u>	<u>(11,683)</u>	
25						
26	Operation and Maintenance	26,859	28,136	28,124	(12)	- Sect 7-TAB 7.2, Schedule 21
27	Transportation Costs	4,019	4,122	3,935	(187)	
28	Property and Sundry Taxes	9,039	9,564	9,293	(271)	- Sect 7-TAB 7.2, Schedule 24
29	Depreciation and Amortization	19,831	25,577	25,095	(482)	- Sect 7-TAB 7.2, Schedule 27
30	NSP Provisions	1,400	(1,400)	(1,400)	-	
31	Interest on Subordinated Debt	261	-	-	-	
32	Other Operating Revenue	(690)	(9,752)	(14,143)	(4,391)	- Sect 7-TAB 7.2, Schedule 18
33	Sub-total	<u>60,720</u>	<u>56,247</u>	<u>50,904</u>	<u>(5,343)</u>	
34	Utility Income Before Income Taxes	<u>36,660</u>	<u>57,067</u>	<u>50,727</u>	<u>(6,340)</u>	
35						
36	Income Taxes	1,665	3,648	3,625	(23)	- Sect 7-TAB 7.2, Schedule 30
37						
38	EARNED RETURN after VINGPA Adjustment	\$ 34,995	\$ 53,419	\$ 47,102	\$ (6,317)	- Sect 7-TAB 7.2, Schedule 30
39	VINGPA Adjustment (ends December 31, 2011)	(1,867)	(1,867)	(1,867)	-	
40	EARNED RETURN before VINGPA Adjustment	<u>\$ 36,862</u>	<u>\$ 55,286</u>	<u>\$ 48,969</u>	<u>\$ (6,317)</u>	- Sect 7-TAB 7.2, Schedule 79
41						
42						
43	UTILITY RATE BASE	<u>\$ 547,661</u>	<u>\$ 728,993</u>	<u>\$ 676,726</u>	<u>\$ (52,267)</u>	- Sect 7-TAB 7.2, Schedule 39
44						
45	RATE OF RETURN ON UTILITY RATE BASE before VINGPA Adjustment	<u>6.73%</u>	<u>7.58%</u>	<u>7.24%</u>	<u>-0.35%</u>	- Sect 7-TAB 7.2, Schedule 79

FORTISBC ENERGY (Vancouver Island) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.2
Schedule 5

UTILITY INCOME AND EARNED RETURN
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Line No.	Particulars	2012						Cross Reference	
		2011 PROJECTED (2)	Existing 2011 Rates (3)	Revised Revenue (4)	---- Cost of Service Rates ----				
					Total (5)	Change (6)			
1	ENERGY VOLUMES (TJ)								
2	Sales	11,696	11,774	-	11,774	78	-	Sect 7-TAB 7.2, Schedule 8	
3	Transportation	22,295	22,358	-	22,358	63	-	Sect 7-TAB 7.2, Schedule 8	
4		<u>33,991</u>	<u>34,132</u>	<u>-</u>	<u>34,132</u>	<u>141</u>			
5									
6	Average Rate per GJ								
7	Sales	\$ 13,019	\$ 14,808	\$ -	\$ 14,774	\$ 1,755			
8	Transportation	\$ 0.883	\$ 0.885	\$ -	\$ 0.885	\$ 0.002			
9	Average	\$ 5,059	\$ 5,688	\$ -	\$ 5,676	\$ 0.617			
10									
11	UTILITY REVENUE								
12	Sales - Existing Rates	\$ 172,935	\$ 174,353	\$ -	\$ 174,353	\$ 1,418	-	Sect 7-TAB 7.2, Schedule 11	
13	Transportation - Existing Rates	19,696	19,779	-	19,779	83	-	Sect 7-TAB 7.2, Schedule 11	
14	- Increase / (Decrease)	-	-	-	-	-	-	Sect 7-TAB 7.2, Schedule 14	
15									
16	FEVI Revenue (Surplus) / Deficit	<u>(20,661)</u>	<u>-</u>	<u>(409)</u>	<u>(409)</u>	<u>20,252</u>	-	Sect 7-TAB 7.2, Schedule 14	
17	Total Revenue	<u>171,970</u>	<u>194,132</u>	<u>(409)</u>	<u>193,723</u>	<u>21,753</u>			
18									
19	Cost of Gas Sold (Including Gas Lost)	73,287	80,347	-	80,347	7,060	-	Sect 7-TAB 7.2, Schedule 13	
20	Royalty Credit	(17,283)	-	-	-	17,283			
21	GCVA Amortization	3,282	(8,124)	-	(8,124)	(11,406)			
22	GCVA Additions	11,053	-	-	-	(11,053)			
23									
24	Gross Margin	<u>101,631</u>	<u>121,909</u>	<u>(409)</u>	<u>121,500</u>	<u>19,869</u>			
25									
26	Operation and Maintenance	28,124	31,060	-	31,060	2,936	-	Sect 7-TAB 7.2, Schedule 21	
27	Transportation Costs	3,935	3,938	-	3,938	3			
28	Property and Sundry Taxes	9,293	9,895	-	9,895	602	-	Sect 7-TAB 7.2, Schedule 25	
29	Depreciation and Amortization	25,095	34,776	-	34,776	9,681	-	Sect 7-TAB 7.2, Schedule 28	
30	NSP Provisions	(1,400)	-	-	-	1,400			
31	Interest on Subordinated Debt	-	-	-	-	-			
32	Other Operating Revenue	(14,143)	(18,664)	-	(18,664)	(4,521)	-	Sect 7-TAB 7.2, Schedule 19	
33	Sub-total	<u>50,904</u>	<u>61,005</u>	<u>-</u>	<u>61,005</u>	<u>10,101</u>			
34	Utility Income Before Income Taxes	<u>50,727</u>	<u>60,904</u>	<u>(409)</u>	<u>60,495</u>	<u>9,768</u>			
35									
36	Income Taxes	3,625	3,815	(102)	3,713	88	-	Sect 7-TAB 7.2, Schedule 31	
37									
38	EARNED RETURN after VINGPA Adjustment	\$ 47,102	57,089	\$ (307)	\$ 56,782	\$ 9,680	-	Sect 7-TAB 7.2, Schedule 31	
39	VINGPA Adjustment (ends December 31, 2011)	(1,867)	-	-	-	1,867			
40	EARNED RETURN before VINGPA Adjustment	<u>\$ 48,969</u>	<u>\$ 57,089</u>	<u>\$ (307)</u>	<u>\$ 56,782</u>	<u>\$ 7,813</u>	-	Sect 7-TAB 7.2, Schedule 80	
41									
42									
43	UTILITY RATE BASE	<u>\$ 676,726</u>	<u>\$ 788,371</u>	<u>\$ (42)</u>	<u>\$ 788,329</u>	<u>\$ 111,603</u>	-	Sect 7-TAB 7.2, Schedule 40	
44									
45	RATE OF RETURN ON UTILITY RATE BASE before VINGPA Adjustment	<u>7.24%</u>	<u>7.24%</u>		<u>7.20%</u>	<u>-0.03%</u>	-	Sect 7-TAB 7.2, Schedule 80	

FORTISBC ENERGY (Vancouver Island) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.2
Schedule 6UTILITY INCOME AND EARNED RETURN
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars	2013						Cross Reference	
		2012 FORECAST	---- Cost of Service Rates ----						
			Existing 2011 Rates	Revised Revenue	Total	Change			
1	ENERGY VOLUMES (TJ)								
2	Sales	11,774	11,860	-	11,860	86	- Sect 7-TAB 7.2, Schedule 9		
3	Transportation	22,358	22,395	-	22,395	37	- Sect 7-TAB 7.2, Schedule 9		
4		<u>34,132</u>	<u>34,255</u>	<u>-</u>	<u>34,255</u>	<u>123</u>			
5									
6	Average Rate per GJ								
7	Sales	\$ 14.774	\$ 14.832	\$ -	\$ 16.280	\$ 1.506			
8	Transportation	\$ 0.885	\$ 0.885	\$ -	\$ 0.885	\$ -			
9	Average	\$ 5.676	\$ 5.714	\$ -	\$ 6.215	\$ 0.539			
10									
11	UTILITY REVENUE								
12	Sales - Existing Rates	\$ 174,353	\$ 175,913	\$ -	\$ 175,913	\$ 1,560	- Sect 7-TAB 7.2, Schedule 12		
13	Transportation - Existing Rates	19,779	19,814	-	19,814	35	- Sect 7-TAB 7.2, Schedule 12		
14	- Increase / (Decrease)	-	-	-	-	-	- Sect 7-TAB 7.2, Schedule 16		
15									
16	FEVI Revenue (Surplus) / Deficit	(409)	-	17,173	17,173	17,582	- Sect 7-TAB 7.2, Schedule 16		
17	Total Revenue	193,723	195,727	17,173	212,900	19,177			
18									
19	Cost of Gas Sold (Including Gas Lost)	80,347	82,412	-	82,412	2,065	- Sect 7-TAB 7.2, Schedule 13		
20	Royalty Credit	-	-	-	-	-			
21	GCVA Amortization	(8,124)	-	-	-	8,124			
22	GCVA Additions	-	-	-	-	-			
23									
24	Gross Margin	121,500	113,315	17,173	130,488	8,988			
25									
26	Operation and Maintenance	31,060	31,159	-	31,159	99	- Sect 7-TAB 7.2, Schedule 21		
27	Transportation Costs	3,938	3,948	-	3,948	10			
28	Property and Sundry Taxes	9,895	10,263	-	10,263	368	- Sect 7-TAB 7.2, Schedule 26		
29	Depreciation and Amortization	34,776	36,408	-	36,408	1,632	- Sect 7-TAB 7.2, Schedule 29		
30	NSP Provisions	-	-	-	-	-			
31	Interest on Subordinated Debt	-	-	-	-	-			
32	Other Operating Revenue	(18,664)	(18,675)	-	(18,675)	(11)	- Sect 7-TAB 7.2, Schedule 20		
33	Sub-total	61,005	63,103	-	63,103	2,098			
34	Utility Income Before Income Taxes	60,495	50,212	17,173	67,385	6,890			
35									
36	Income Taxes	3,713	3,021	4,292	7,313	3,600	- Sect 7-TAB 7.2, Schedule 32		
37									
38	EARNED RETURN after VINGPA Adjustment	\$ 56,782	47,191	\$ 12,881	\$ 60,072	\$ 3,290	- Sect 7-TAB 7.2, Schedule 32		
39	VINGPA Adjustment (ends December 31, 2011)	-	-	-	-	-			
40	EARNED RETURN before VINGPA Adjustment	\$ 56,782	\$ 47,191	\$ 12,881	\$ 60,072	\$ 3,290	- Sect 7-TAB 7.2, Schedule 81		
41									
42									
43	UTILITY RATE BASE	\$ 788,329	\$ 815,438	\$ 269	\$ 815,707	\$ 27,378	- Sect 7-TAB 7.2, Schedule 41		
44									
45	RATE OF RETURN ON UTILITY RATE BASE before VINGPA Adjustment	7.20%	5.79%		7.36%	0.16%	- Sect 7-TAB 7.2, Schedule 81		

GAS SALES AND TRANSPORTATION VOLUMES
 FOR THE YEAR ENDING DECEMBER 31, 2011

Line No.	Particulars	2010 ACTUAL	2011 APPROVED	2011 Projected Terajoules				Cross Reference
				Non-Bypass Sales & Transp	Bypass and Special Rates	Total	Change	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1 SALES								
2 RGS		4,547.8	5,015.3	4,629.5	-	4,629.5	(385.8)	
3 AGS		1,134.3	1,116.6	1,166.9		1,166.9	50.3	
4 SCS 1		500.4	414.4	541.6		541.6	127.2	
5 SCS 2		461.1	485.2	484.7		484.7	(0.5)	
6 LCS 1		1,342.3	1,334.2	1,407.8		1,407.8	73.6	
7 LCS 2		1,288.7	1,396.8	1,314.3		1,314.3	(82.5)	
8 LCS 3		1,982.1	2,417.2	1,977.5		1,977.5	(439.7)	
9								
10 Residential & Commercial		11,256.7	12,179.7	11,522.3	-	11,522.3	(657.4)	
11								
12 HLF		112.4	120.5	112.2		112.2	(8.3)	
13 ILF		122.3	132.4	61.1		61.1	(71.3)	
14								
15 Total Sales		11,491.4	12,432.6	11,695.6	-	11,695.6	(737.0)	- Sect 7-TAB 7.2, Schedule 4
16								
17 TRANSPORTATION SERVICE								
18 BC Hydro and ICP		12,941.0	17,945.0		16,425.6	16,425.6	(1,519.4)	
19 VIGJV		5,447.7	2,920.0		2,919.6	2,919.6	(0.4)	
20 FEW		753.2	729.9		2,565.6	2,565.6	1,835.7	
21 Squamish		384.5	422.3		384.6	384.6	(37.7)	
22 Total Transportation Service		19,526.3	22,017.2	-	22,295.4	22,295.4	278.2	- Sect 7-TAB 7.2, Schedule 4
23								
24 TOTAL SALES AND TRANSPORTATION SERVICES		31,017.7	34,450.0	11,695.6	22,295.4	33,991.0	(458.8)	- Sect 7-TAB 7.2, Schedule 4

FORTISBC ENERGY (Vancouver Island) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.2
Schedule 8

GAS SALES AND TRANSPORTATION VOLUMES
FOR THE YEAR ENDING DECEMBER 31, 2012

Line No.	Particulars	2012 Forecast Terajoules					Cross Reference
		2011 PROJECTED	Non-Bypass Sales & Transp	Bypass and Special Rates	Total	Change	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
1	SALES						
2	RGS	4,629.5	4,575.9	-	4,575.9	(53.6)	
3	AGS	1,166.9	1,182.3		1,182.3	15.4	
4	SCS 1	541.6	569.2		569.2	27.6	
5	SCS 2	484.7	500.6		500.6	15.9	
6	LCS 1	1,407.8	1,455.3		1,455.3	47.5	
7	LCS 2	1,314.3	1,339.8		1,339.8	25.5	
8	LCS 3	1,977.5	1,977.5		1,977.5	-	
9							
10	Residential & Commercial	11,522.3	11,600.6	-	11,600.6	78.3	
11							
12	HLF	112.2	112.2		112.2	-	
13	ILF	61.1	61.1		61.1	-	
14							
15	Total Sales	11,695.6	11,773.9	-	11,773.9	78.3	- Sect 7-TAB 7.2, Schedule 5
16							
17	TRANSPORTATION SERVICE						
18	BC Hydro and ICP	16,425.6		16,425.6	16,425.6	-	
19	VIGJV	2,919.6		2,919.6	2,919.6	-	
20	FEW	2,565.6		2,628.0	2,628.0	62.4	
21	Squamish	384.6		384.6	384.6	-	
22	Total Transportation Service	22,295.4	-	22,357.8	22,357.8	62.4	- Sect 7-TAB 7.2, Schedule 5
23							
24	TOTAL SALES AND TRANSPORTATION SERVICES	33,991.0	11,773.9	22,357.8	34,131.7	140.7	- Sect 7-TAB 7.2, Schedule 5

GAS SALES AND TRANSPORTATION VOLUMES
 FOR THE YEAR ENDING DECEMBER 31, 2013

Line No.	Particulars	2013 Forecast Terajoules					Cross Reference
		2012 FORECAST	Non-Bypass Sales & Transp	Bypass and Special Rates	Total	Change	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
1 SALES							
2 RGS	4,575.9	4,528.0	-	4,528.0	(47.9)		
3 AGS	1,182.3	1,196.7		1,196.7	14.4		
4 SCS 1	569.2	598.2		598.2	29.0		
5 SCS 2	500.6	517.0		517.0	16.4		
6 LCS 1	1,455.3	1,504.1		1,504.1	48.8		
7 LCS 2	1,339.8	1,365.5		1,365.5	25.7		
8 LCS 3	1,977.5	1,977.5		1,977.5	-		
9							
10 Residential & Commercial	<u>11,600.6</u>	<u>11,687.0</u>	<u>-</u>	<u>11,687.0</u>	<u>86.4</u>		
11							
12 HLF	112.2	112.2		112.2	-		
13 ILF	61.1	61.1		61.1	-		
14							
15 Total Sales	<u>11,773.9</u>	<u>11,860.3</u>	<u>-</u>	<u>11,860.3</u>	<u>86.4</u>	- Sect 7-TAB 7.2, Schedule 6	
16							
17 TRANSPORTATION SERVICE							
18 BC Hydro and ICP	16,425.6		16,425.6	16,425.6	-		
19 VIGJV	2,919.6		2,919.6	2,919.6	-		
20 FEW	2,628.0		2,665.0	2,665.0	37.0		
21 Squamish	384.6		384.6	384.6	-		
22 Total Transportation Service	<u>22,357.8</u>	<u>-</u>	<u>22,394.8</u>	<u>22,394.8</u>	<u>37.0</u>	- Sect 7-TAB 7.2, Schedule 6	
23							
24 TOTAL SALES AND TRANSPORTATION SERVICES	<u>34,131.7</u>	<u>11,860.3</u>	<u>22,394.8</u>	<u>34,255.1</u>	<u>123.4</u>	- Sect 7-TAB 7.2, Schedule 6	

REVENUE

FOR THE YEAR ENDING DECEMBER 31, 2011

(\$000s)

Line No.	Particulars	2011 Gas Sales Revenue At Existing 2011 Rates							
		2010 ACTUAL	2011 APPROVED	Non-Bypass Sales & Transp	Bypass and Special Rates	Total	Change	Reference	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
(Column (6) - Column (3))									
1	SALES								
2	RGS	\$ 76,335	\$ 83,340	\$ 77,516	\$ -	\$ 77,516	\$ (5,824)		
3	AGS	14,411	14,240	14,888		14,888	648		
4	SCS 1	9,034	7,612	9,695		9,695	2,083		
5	SCS 2	8,140	8,546	8,487		8,487	(59)		
6	LCS 1	18,909	18,812	19,671		19,671	859		
7	LCS 2	16,393	17,814	16,567		16,567	(1,247)		
8	LCS 3	24,098	29,337	24,093		24,093	(5,244)		
9	Residential & Commercial								
		167,321	179,703	170,917	-	170,917	(8,786)		
10									
11	HLF	1,094	1,241	1,281	-	1,281	40		
12	ILF	1,374	1,459	737		737	(722)		
13		2,468	2,699	2,018	-	2,018	(681)		
14									
15	Total Sales	169,789	182,402	172,935	-	172,935	(9,467)	- Sect 7-TAB 7.2, Schedule 4	
16									
17	Transportation Service								
18	BC Hydro and ICP	15,676	14,894		14,093	14,093	(801)		
19	VIGJV	5,111	2,776		2,741	2,741	(35)		
20	FEW	2,430	2,386		2,458	2,458	72		
21	Squamish	404	443		404	404	(39)		
22	Total Transportation Service	23,621	20,500	-	19,696	19,696	(804)		
23									
24	TOTAL SALES AND TRANSPORTATION SERVICES	\$ 193,410	\$ 202,902	\$ 172,935	\$ 19,696	\$ 192,631	\$ (10,271)	- Sect 7-TAB 7.2, Schedule 4	

REVENUE
 FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Particulars	2012 Gas Sales Revenue At Existing 2011 Rates					
		2011 PROJECTED (2)	Non-Bypass Sales & Transp (3)	Bypass and Special Rates (4)	Total (5)	Change (6)	Reference (7)
1	SALES						
2	RGS	\$ 77,516	\$ 77,040	\$ -	\$ 77,040	\$ (476)	
3	AGS	14,888	15,089		15,089	201	
4	SCS 1	9,695	10,167		10,167	472	
5	SCS 2	8,487	8,754		8,754	267	
6	LCS 1	19,671	20,311		20,311	640	
7	LCS 2	16,567	16,881		16,881	314	
8	LCS 3	24,093	24,093		24,093	-	
9	Residential & Commercial	<u>170,917</u>	<u>172,335</u>	<u>-</u>	<u>172,335</u>	<u>1,418</u>	
10							
11	HLF	1,281	1,281	-	1,281	-	
12	ILF	737	737		737	-	
13		<u>2,018</u>	<u>2,018</u>	<u>-</u>	<u>2,018</u>	<u>-</u>	
14							
15	Total Sales	<u>172,935</u>	<u>174,353</u>	<u>-</u>	<u>174,353</u>	<u>1,418</u>	- Sect 7-TAB 7.2, Schedule 5
16							
17	Transportation Service						
18	BC Hydro and ICP	14,093		14,093	14,093	-	
19	VIGJV	2,741		2,764	2,764	23	
20	FEW	2,458		2,518	2,518	60	
21	Squamish	404		404	404	-	
22	Total Transportation Service	<u>19,696</u>	<u>-</u>	<u>19,779</u>	<u>19,779</u>	<u>83</u>	- Sect 7-TAB 7.2, Schedule 5
23							
24	TOTAL SALES AND TRANSPORTATION SERVICES	<u>\$ 192,631</u>	<u>\$ 174,353</u>	<u>\$ 19,779</u>	<u>\$ 194,132</u>	<u>\$ 1,501</u>	- Sect 7-TAB 7.2, Schedule 5

REVENUE
 FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Line No.	Particulars	2013 Gas Sales Revenue At Existing 2011 Rates						Reference
		2012 FORECAST	Non-Bypass Sales & Transp	Bypass and Special Rates	Total	Change	(7)	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	
1	SALES							
2	RGS	\$ 77,040	\$ 76,657	\$ -	\$ 76,657	\$ (383)		
3	AGS	15,089	15,281		15,281	192		
4	SCS 1	10,167	10,664		10,664	497		
5	SCS 2	8,754	9,029		9,029	275		
6	LCS 1	20,311	20,971		20,971	660		
7	LCS 2	16,881	17,200		17,200	319		
8	LCS 3	24,093	24,093		24,093	-		
9	Residential & Commercial	<u>172,335</u>	<u>173,895</u>	<u>-</u>	<u>173,895</u>	<u>1,560</u>		
10								
11	HLF	1,281	1,281	-	1,281	-		
12	ILF	737	737		737	-		
13		<u>2,018</u>	<u>2,018</u>	<u>-</u>	<u>2,018</u>	<u>-</u>		
14								
15	Total Sales	<u>174,353</u>	<u>175,913</u>	<u>-</u>	<u>175,913</u>	<u>1,560</u>		- Sect 7-TAB 7.2, Schedule 6
16								
17	Transportation Service							
18	BC Hydro and ICP	14,093		14,093	14,093	-		
19	VIGJV	2,764		2,764	2,764	-		
20	FEW	2,518		2,553	2,553	35		
21	Squamish	404		404	404	-		
22	Total Transportation Service	<u>19,779</u>	<u>-</u>	<u>19,814</u>	<u>19,814</u>	<u>35</u>		
23								
24	TOTAL SALES AND TRANSPORTATION SERVICES	<u>\$ 194,132</u>	<u>\$ 175,913</u>	<u>\$ 19,814</u>	<u>\$ 195,727</u>	<u>\$ 1,595</u>		- Sect 7-TAB 7.2, Schedule 6 - Sect 7-TAB 7.2, Schedule 6

COST OF GAS

FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
(\$000s)

Line No.	Particulars	2011 Gas Costs		2012 Gas Costs		2013 Gas Costs	
		Non-Bypass Sales & Transp	Total	Non-Bypass Sales & Transp	Total	Non-Bypass Sales & Transp	Total
		(2)	(3)	(4)	(5)	(6)	(7)
1	SALES						
2	RGS	\$ 29,009	\$ 29,009	\$ 31,227	\$ 31,227	31,463	\$ 31,463
3	AGS	7,312	7,312	8,068	8,068	8,315	8,315
4	SCS 1	3,394	3,394	3,884	3,884	4,157	4,157
5	SCS 2	3,037	3,037	3,416	3,416	3,592	3,592
6	LCS 1	8,822	8,822	9,931	9,931	10,451	10,451
7	LCS 2	8,236	8,236	9,143	9,143	9,488	9,488
8	LCS 3	12,391	12,391	13,495	13,495	13,741	13,741
9							
10	Residential & Commercial	72,201	72,201	79,164	79,164	81,207	81,207
11							
12	HLF	703	703	766	766	780	780
13	ILF	383	383	417	417	425	425
14							
15		1,086	1,086	1,183	1,183	1,205	1,205
16							
17	Total Sales	73,287	73,287	80,347	80,347	82,412	82,412
18							
19	TOTAL SALES AND TRANSPORTATION SERVICES	\$ 73,287	\$ 73,287	\$ 80,347	\$ 80,347	\$ 82,412	\$ 82,412
20							
21	Cross Reference	- Sect 7-TAB 7.2, Schedule 4		- Sect 7-TAB 7.2, Schedule 5		- Sect 7-TAB 7.2, Schedule 6	

REVENUE UNDER EXISTING 2011 RATES AND REVISED 2012 RATES (Non-Bypass)

FOR THE YEAR ENDING DECEMBER 31, 2012

(\$000s)

Line No.	Particulars (1)	Terajoules (2)	Revenue		Gross Margin		Effective Increase / (Decrease)		Average Number of Customers (9)	Revenue	
			-- At Existing 2011 Rates --		-- At Existing 2011 Rates --		-0.44%	of Margin		Average --- Cost of Service Rates ---	Revenue (\$000s) (11)
			Average \$/GJ (3)	Revenue (\$000s) (4)	Average \$/GJ (5)	Margin (\$000s) (6)	\$/GJ (7)	Revenue (\$000s) (8)		Average \$/GJ (10)	Revenue (\$000s) (11)
1 NON-BYPASS											
2 Sales											
3 RGS		4,575.9	\$ 16.836	\$ 77,040	\$ 9.896	\$ 45,813	\$ (0.043)	\$ (200)	94,171	\$ 16.793	\$ 76,840
4 AGS		1,182.3	12.762	15,089	6.017	7,021	(0.027)	(31)	933	12.735	15,058
5 SCS 1		569.2	17.862	10,167	11.601	6,283	(0.050)	(27)	5,165	17.812	10,140
6 SCS 2		500.6	17.487	8,754	11.013	5,338	(0.047)	(23)	1,442	17.440	8,731
7 LCS 1		1,455.3	13.957	20,311	7.372	10,379	(0.032)	(45)	1,387	13.925	20,266
8 LCS 2		1,339.8	12.600	16,881	5.888	7,738	(0.026)	(34)	517	12.574	16,847
9 LCS 3		1,977.5	12.184	24,093	5.359	10,597	(0.023)	(46)	121	12.161	24,047
10 Residential & Commercial		11,600.6		172,335		93,169		(406)	103,736		171,929
11											
12 HLF		112.2	11.417	1,281	4.581	514	(0.018)	(2)	8	11.399	1,279
13 ILF		61.1	12.062	737	5.237	320	(0.016)	(1)	6	12.046	736
14											
15 Total Sales		11,773.9		174,353		94,003		(409)	103,750		173,944
16											
17 Total Transportation Service		-		-		-		-	-		-
18											
19 Total Non-Bypass Sales & Transportation Service		11,773.9		\$ 174,353		\$ 94,003		\$ (409)	103,750		\$ 173,944
20											
21 Cross Reference			- Sect 7-TAB 7.2, Schedule 8		- Sect 7-TAB 7.2, Schedule 11			- Sect 7-TAB 7.2, Schedule 2			

REVENUE UNDER EXISTING 2011 RATES AND REVISED 2012 RATES (Bypass)

FOR THE YEAR ENDING DECEMBER 31, 2012

(\$000s)

Line No.	Particulars	Terajoules	Revenue		Gross Margin		Increase / (Decrease)		Average Number of Customers	Revenue	
			-- At Existing 2011 Rates --		-- At Existing 2011 Rates --		-0.44%	of Margin		---- Cost of Service Rates ----	Average \$/GJ
			Average \$/GJ	Revenue (\$000)	Average \$/GJ	Margin (\$000s)	\$/GJ	Revenue (\$000)		Average \$/GJ	Revenue (\$000)
1	BYPASS AND SPECIAL RATES										
2	Bypass and Special Rates Transportation Service										
3	BC Hydro and ICP	16,425.6	0.858	14,093	0.858	14,093	-	-	1	0.858	14,093
4	VIGJV	2,919.6	0.947	2,764	0.947	2,764	-	-	1	0.947	2,764
5	FEW	2,628.0	0.958	2,518	0.958	2,518	-	-	1	0.958	2,518
6	Squamish	384.6	1.050	404	1.050	404	-	-	1	1.050	404
7	Total Bypass and Spec. Rates T-Svc	<u>22,357.8</u>		<u>19,779</u>		<u>19,779</u>			4		<u>19,779</u>
8											
9	TOTAL NON-BYPASS AND BYPASS SALES AND TRANSPORTATION SERVICE										
10		<u>34,131.7</u>		<u>\$ 194,132</u>		<u>\$ 113,782</u>		<u>\$ (409)</u>	<u>103,754</u>		<u>\$ 193,723</u>
11											
12	Cross Reference		- Sect 7-TAB 7.2, Schedule 8		- Sect 7-TAB 7.2, Schedule 11			- Sect 7-TAB 7.2, Schedule 2			

REVENUE UNDER EXISTING 2011 RATES AND REVISED 2013 RATES (Non-Bypass)
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars	Terajoules	Revenue		Gross Margin		Effective Increase / (Decrease)		Average Number of Customers	Revenue	
			-- At Existing 2011 Rates --		-- At Existing 2011 Rates --		18.37%	of Margin		Average	---- Cost of Service Rates ----
			Average \$/GJ	Revenue (\$000)	Average \$/GJ	Margin (\$000s)	\$/GJ	Revenue (\$000)		\$/GJ	Revenue (\$000s)
1 NON-BYPASS											
2 Sales											
3 RGS		4,528.0	\$ 16.930	\$ 76,657	\$ 9.762	\$ 45,194	\$ 1.793	\$ 8,302	96,682	\$ 18.723	\$ 84,959
4 AGS		1,196.7	12.769	15,281	5.970	6,966	1.096	1,279	959	13.865	16,560
5 SCS 1		598.2	17.827	10,664	12.014	6,507	2.206	1,195	5,210	20.033	11,859
6 SCS 2		517.0	17.464	9,029	11.217	5,437	2.061	999	1,454	19.525	10,028
7 LCS 1		1,504.1	13.943	20,971	7.473	10,520	1.372	1,932	1,399	15.315	22,903
8 LCS 2		1,365.5	12.596	17,200	5.868	7,712	1.077	1,416	517	13.673	18,616
9 LCS 3		1,977.5	12.184	24,093	5.235	10,352	0.961	1,901	121	13.145	25,994
10 Residential & Commercial		11,687.0		173,895		92,688		17,024	106,342		190,919
11											
12 HLF		112.2	11.417	1,281	4.465	501	0.820	92	8	12.237	1,373
13 ILF		61.1	12.062	737	5.123	313	0.933	57	6	12.995	794
14											
15 Total Sales		11,860.3		175,913		93,502		17,173	106,356		193,086
16											
17 Total Transportation Service		-		-		-		-	-		-
18											
19 Total Non-Bypass Sales & Transportation Service		11,860.3		\$ 175,913		\$ 93,502		\$ 17,173	106,356		\$ 193,086
20											
21 Cross Reference			- Sect 7-TAB 7.2, Schedule 9		- Sect 7-TAB 7.2, Schedule 12			- Sect 7-TAB 7.2, Schedule 3			

REVENUE UNDER EXISTING 2011 RATES AND REVISED 2013 RATES (Bypass)

FOR THE YEAR ENDING DECEMBER 31, 2013

(\$000s)

Line No.	Particulars (1)	Terajoules (2)	Revenue -- At Existing 2011 Rates --		Gross Margin -- At Existing 2011 Rates --		Increase / (Decrease) 18.37% of Margin		Average Number of Customers (9)	Revenue ---- Cost of Service Rates ----	
			Average \$/GJ (3)	Revenue (\$000) (4)	Average \$/GJ (5)	Margin (\$000s) (6)	\$/GJ (7)	Revenue (\$000) (8)		Average \$/GJ (10)	Revenue (\$000) (11)
1	BYPASS AND SPECIAL RATES										
2	Bypass and Special Rates Transportation Service										
3	BC Hydro and ICP	16,425.6	0.858	14,093	0.858	14,093	-	-	1	0.8580	14,093
4	VIGJV	2,919.6	0.947	2,764	0.947	2,764	-	-	1	0.9470	2,764
5	FEW	2,665.0	0.958	2,553	0.958	2,553	-	-	1	0.9580	2,553
6	Squamish	384.6	1.050	404	1.050	404	-	-	1	1.0500	404
7	Total Bypass and Spec. Rates T-Svc	<u>22,394.8</u>		<u>19,814</u>		<u>19,814</u>			<u>4</u>		<u>19,814</u>
8											
9	TOTAL NON-BYPASS AND BYPASS SALES AND TRANSPORTATION SERVICE										
10		<u>34,255.1</u>		<u>\$ 195,727</u>		<u>\$ 113,316</u>		<u>\$ 17,173</u>	<u>106,360</u>		<u>\$ 212,900</u>
11											
12	Cross Reference		- Sect 7-TAB 7.2, Schedule 9		- Sect 7-TAB 7.2, Schedule 12			- Sect 7-TAB 7.2, Schedule 3			

OTHER OPERATING REVENUE
FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Line No.	Particulars (1)	2010	2011	2011	Change (5)	Cross Reference (6)
		ACTUAL (2)	APPROVED (3)	PROJECTED (4)		
(Column (4) - Column (3))						
1	Other Utility Revenue					
2						
3	Late Payment Charge	\$ 295	\$ 345	\$ 222	\$ (123)	- Sect 7-TAB 7.2, Schedule 76
4						
5	Connection Charge	391	380	389	9	- Sect 7-TAB 7.2, Schedule 76
6						
7	NSF Returned Cheque Charges	5	5	3	(2)	- Sect 7-TAB 7.2, Schedule 76
8						
9	Other Recoveries	(3)	2	-	(2)	- Sect 7-TAB 7.2, Schedule 76
10						
11	Total Other Utility Revenue	690	732	614	(118)	
12						
13	Miscellaneous Revenue					
14						
15	FEVI LNG Costs tsf'd to Commodity	-	-	4,509	4,509	
16						
17	LNG Mitigation Revenue from FEI	-	9,020	9,020	-	- Sect 7-TAB 7.2, Schedule 76
18						
19						
20	Total Miscellaneous	-	9,020	13,529	4,509	
21						
22	Total Other Operating Revenue	\$ 690	\$ 9,752	\$ 14,143	\$ 4,391	- Sect 7-TAB 7.2, Schedule 4

FORTISBC ENERGY (Vancouver Island) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.2

Schedule 19

OTHER OPERATING REVENUE
FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Particulars (1)	2011		Change (4)	Cross Reference (5)
		PROJECTED (2)	2012 (3)		
1	Other Utility Revenue				
3	Late Payment Charge	\$ 222	\$ 223	\$ 1	- Sect 7-TAB 7.2, Schedule 76
5	Connection Charge	389	399	10	- Sect 7-TAB 7.2, Schedule 76
7	NSF Returned Cheque Charges	3	3	-	- Sect 7-TAB 7.2, Schedule 76
9	Other Recoveries	-	-	-	- Sect 7-TAB 7.2, Schedule 76
11	Total Other Utility Revenue	614	625	11	
13	Miscellaneous Revenue				
15	FEVI LNG Costs tsf'd to Commodity	4,509	6,013	1,504	
17	LNG Mitigation Revenue from FEI	9,020	12,026	3,006	- Sect 7-TAB 7.2, Schedule 76
20	Total Miscellaneous	13,529	18,039	4,510	
22	Total Other Operating Revenue	<u>\$ 14,143</u>	<u>\$ 18,664</u>	<u>\$ 4,521</u>	- Sect 7-TAB 7.2, Schedule 5

FORTISBC ENERGY (Vancouver Island) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.2

Schedule 20

OTHER OPERATING REVENUE
FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000)

Line No.	Particulars (1)	2012 FORECAST		2013 (3)	Change (4)	Cross Reference (5)
		(2)				
1	Other Utility Revenue					
2						
3	Late Payment Charge	\$ 223		\$ 224	\$1	- Sect 7-TAB 7.2, Schedule 76
4						
5	Connection Charge	399		409	10	- Sect 7-TAB 7.2, Schedule 76
6						
7	NSF Returned Cheque Charges	3		3	-	- Sect 7-TAB 7.2, Schedule 76
8						
9	Other Recoveries	-		-	-	- Sect 7-TAB 7.2, Schedule 76
10						
11	Total Other Utility Revenue	625		636	11	
12						
13	Miscellaneous Revenue					
14						
15	FEVI LNG Costs tsf'd to Commodity	6,013		6,013	-	
16						
17	LNG Mitigation Revenue from FEI	12,026		12,026	-	- Sect 7-TAB 7.2, Schedule 76
18						
19						
20	Total Miscellaneous	18,039		18,039	-	
21						
22	Total Other Operating Revenue	<u>\$ 18,664</u>		<u>\$ 18,675</u>	<u>\$ 11</u>	- Sect 7-TAB 7.2, Schedule 6

FORTISBC ENERGY (Vancouver Island) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.2

Schedule 21

OPERATION & MAINTENANCE EXPENSES - RESOURCE VIEW
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
 (\$000)

Line No.	Particulars (1)	2010 ACTUAL (2)	2011 APPROVED (3)	2011 PROJECTED (4)	2012 FORECAST (5)	2013 FORECAST (6)	Cross Reference (7)
1	M&E Costs	\$ 3,570	\$ 3,868	\$ 4,034	\$ 4,207	\$ 4,077	
2	COPE Costs	248	110	115	105	109	
3	IBEW Costs	4,644	5,451	4,862	5,796	6,199	
4							
5	Labour Costs	8,462	9,429	9,011	10,108	10,385	
6							
7	Vehicle Costs	606	722	672	778	786	
8	Employee Expenses	568	587	628	596	611	
9	Materials and Supplies	1,122	1,395	1,073	1,090	1,099	
10	Computer Costs	529	231	234	198	181	
11	Fees and Administration Costs ¹	11,465	11,911	12,145	14,486	14,535	
12	Contractor Costs ¹	6,205	7,125	7,480	7,588	8,294	
13	Facilities	2,047	2,416	2,446	2,565	1,654	
14	Recoveries & Revenue	(1,153)	(1,115)	(1,071)	(1,293)	(1,314)	
15							
16	Non-Labour Costs	21,390	23,273	23,606	26,009	25,846	
17							
18							
19	Total Gross O&M Expenses	29,852	32,702	32,617	36,117	36,232	
20							
21	Add: PST Savings	-	-	85	0	0	
22	Less: O&M Difference from Allowed	1,379	-	-	-	-	
23	Less: Capitalized Overhead	(4,372)	(4,567)	(4,578)	(5,056)	(5,072)	
24							
25	Total O&M Expenses	\$ 26,859	\$ 28,136	\$ 28,124	\$ 31,060	\$ 31,159	
26							

27 ¹ 2012 and 2013 reflect customer service costs previously contracted

- Sect 7-TAB 7.2, Schedule 4
- Sect 7-TAB 7.2, Schedule 5
- Sect 7-TAB 7.2, Schedule 6

FORTISBC ENERGY (Vancouver Island) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.2

Schedule 22

OPERATION & MAINTENANCE EXPENSES - ACTIVITY VIEW
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
 (\$000)

Line No.	Particulars	BCUC Reference	2010 ACTUAL	2011 APPROVED	2011 PROJECTED	2012 FORECAST	2013 FORECAST	Cross Reference
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	Distribution Supervision	100-11	\$ 1,827	\$ 1,951	\$ 1,921	\$ 2,039	\$ 2,096	
2								
3	Operation Centre - Distribution	100-21	443	526	474	517	539	
4	Asset Management - Distribution	100-22	-	-	-	-	-	
5	Preventative Maintenance - Distribution	100-23	193	172	93	174	221	
6	Distribution Operations - General	100-24	1,069	795	974	1,238	1,290	
7	Meter Exchange	100-25	-	-	-	-	-	
8	Emergency Management	100-26	820	1,266	1,002	894	932	
9	Distribution Operations Total	100-20	<u>2,525</u>	<u>2,759</u>	<u>2,544</u>	<u>2,823</u>	<u>2,982</u>	
10								
11	Distribution Corrective - Meters	100-31	301	169	193	293	306	
12	Distribution Corrective - Propane	100-32	-	-	-	-	-	
13	Distribution Corrective - Leak Repair	100-33	86	139	123	86	89	
14	Distribution Corrective - Stations	100-34	13	40	23	13	13	
15	Distribution Corrective - General	100-35	68	75	71	128	461	
16	Distribution Maintenance Total	100-30	<u>467</u>	<u>422</u>	<u>410</u>	<u>520</u>	<u>869</u>	
17								
18	Distribution Total	100	4,819	5,132	4,875	5,382	5,947	
19								
20	Transmission Supervision	200-11	-	-	622	642	662	
21								
22	Pipeline Operation	200-21	1,316	1,346	838	901	1,004	
23	Right of Way	200-22	114	175	159	237	271	
24	Compression	200-23	919	1,004	1,087	1,152	1,191	
25	Gas Control	200-24	-	-	-	-	-	
26	Transmission Pipeline Integrity Project (TPIP)	200-25	-	-	-	-	-	
27	Transmission Operations Total	200-20	<u>2,350</u>	<u>2,525</u>	<u>2,085</u>	<u>2,290</u>	<u>2,466</u>	
28								
29	Pipeline - Maintenance	200-31	490	610	636	509	534	
30	Compression - Maintenance	200-32	716	671	284	373	383	
31	TPIP - Maintenance	200-33	-	-	1,038	1,026	1,031	
32	Transmission Maintenance Total	200-30	<u>1,206</u>	<u>1,281</u>	<u>1,958</u>	<u>1,909</u>	<u>1,948</u>	
33								
34	Transmission Total	200	3,555	3,806	4,665	4,840	5,076	
35								
36	LNG Plant Operations	300-11	438	1,685	1,149	1,658	1,738	
37	LNG Plant Maintenance	300-21	-	-	380	357	349	
38								
39	LNG Plant Total	300	438	1,685	1,529	2,015	2,087	
40								
41	Measurement Operations	400-11	459	527	-	-	-	
42	Measurement Maintenance	400-21	457	603	405	359	370	
43								
44	Measurement Total	400	917	1,130	405	359	370	

FORTISBC ENERGY (Vancouver Island) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.2

Schedule 23

OPERATION & MAINTENANCE EXPENSES - ACTIVITY VIEW (Continued)
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
 (\$000)

Line No.	Particulars	BCUC Reference	2010 ACTUAL	2011 APPROVED	2011 PROJECTED	2012 FORECAST	2013 FORECAST	Cross Reference
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
1	Facilities Management	500-10	\$ 1,460	\$ 1,596	\$ 1,613	\$ 1,463	\$ 539	
2	Shops & Stores	500-20	-	-	-	-	-	
3	Operations Engineering	500-30	750	310	293	314	311	
4	Property Services	500-40	-	-	-	-	-	
5	System Integrity	500-50	119	210	210	208	209	
6	Environmental Health & Safety	500-60	-	-	-	-	-	
7	Operations Governance	500-70	-	-	-	-	-	
8	Energy Supply & Resource Development	500-80	-	-	-	-	-	
9	General Operations Total	500	2,329	2,116	2,116	1,986	1,059	
10								
11	Energy Efficiency	600-10	-	-	-	-	-	
12	Marketing - Supervision	600-20	-	-	-	-	-	
13	Corporate & Marketing Communications	600-30	137	-	64	87	87	
14	Marketing Planning & Development	600-40	-	-	-	-	-	
15	Marketing Total	600	137	-	64	87	87	
16								
17	Customer Care - Supervision	700-10	-	-	-	-	-	
18	Customer Contact	700-20	4,891	5,480	5,395	5,174	5,517	
19	Bad Debt Management and Administration	700-30	312	276	238	197	205	
20	Customer Management & Sales	700-40	1,095	1,168	1,163	1,200	1,236	
21	Customer Care Total	700	6,298	6,923	6,797	6,571	6,957	
22								
23	Business & IT Services - Supervision	800-10	-	-	-	-	-	
24	Application Management	800-20	387	438	421	422	426	
25	Infrastructure Management	800-30	-	-	-	-	-	
26	Procurement Services	800-40	-	-	-	-	-	
27	Business & IT Services Total	800	387	438	421	422	426	
28								
29	Administration & General	900-11	232	415	673	631	631	
30	Insurance	900-12	861	902	930	1,040	1,090	
31	Finance and Regulatory Affairs	900-13	381	384	383	472	472	
32	Shared Services Agreement	900-14	8,326	8,644	8,637	10,780	10,719	
33	Corporate Administration Total	900-10	9,801	10,345	10,623	12,923	12,912	
34	Forecasting	900-20	-	-	-	-	-	
35	Public Affairs	900-30	234	270	300	457	458	
36	Business Development	900-40	-	-	-	-	-	
37	Human Resources	900-50	-	-	-	-	-	
38	Other Post Employment Benefits (OPEB)	900-60	937	858	824	1,075	852	
39	Administration & General Total	900	10,972	11,473	11,747	14,455	14,223	
40								
41	Total Gross O&M Expenses		29,852	32,702	32,617	36,117	36,232	
42								
43	Add: PST Savings		-	-	85	0	0	
44	Less: O&M Difference from Allowed		1,379	-	-	-	-	
45	Less: Capitalized Overhead		(4,372)	(4,567)	(4,578)	(5,056)	(5,072)	
46								
47	Total O&M Expenses		\$ 26,859	\$ 28,136	\$ 28,124	\$ 31,060	\$ 31,159	
48								

- Sect 7-TAB 7.2, Schedule 4

- Sect 7-TAB 7.2, Schedule 5

- Sect 7-TAB 7.2, Schedule 6

FORTISBC ENERGY (Vancouver Island) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.2
Schedule 24

PROPERTY AND SUNDRY TAXES
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars (1)	2010 ACTUAL (2)	2011 APPROVED (3)	2011 PROJECTED			Cross Reference (7)
				Total Expenses (4)	Cost of Service Rates, Total Expenses (5)	Change (6)	
1	Property Taxes						
2							
3	1% in Lieu of General Municipal Tax	\$ 1,643	\$ 1,655	\$ 1,684	\$ 1,684	\$ 29	
4							
5	General, School and Other	<u>7,396</u>	<u>7,909</u>	<u>7,609</u>	<u>7,609</u>	<u>(300)</u>	
6							
7	Total	<u>\$ 9,039</u>	<u>\$ 9,564</u>	<u>\$ 9,293</u>	<u>\$ 9,293</u>	<u>\$ (271)</u>	- Sect 7-TAB 7.2, Schedule 4

FORTISBC ENERGY (Vancouver Island) INC.

PROPERTY AND SUNDRY TAXES
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Evidentiary Update - September 12, 2011

Section 7
TAB 7.2
Schedule 25

Line No.	Particulars (1)	2012					Cross Reference (6)
		2011 PROJECTED (2)	Total Expenses (3)	Rates, Total Expenses (4)	Change (5)		
1	Property Taxes						
2							
3	1% in Lieu of General Municipal Tax	\$ 1,684	\$ 1,549	\$ 1,549	\$ (135)		
4							
5	General, School and Other	<u>7,609</u>	<u>8,346</u>	<u>8,346</u>	<u>737</u>		
6							
7	Total	<u><u>\$ 9,293</u></u>	<u><u>\$ 9,895</u></u>	<u><u>\$ 9,895</u></u>	<u><u>\$ 602</u></u>	- Sect 7-TAB 7.2, Schedule 5	

FORTISBC ENERGY (Vancouver Island) INC.

PROPERTY AND SUNDRY TAXES
 FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Evidentiary Update - September 12, 2011

Section 7
 TAB 7.2
 Schedule 26

Line No.	Particulars (1)	2013					
		2012 FORECAST (2)	Total Expenses (3)	Cost of Service Rates, Total Expenses (4)	Change (5)	Cross Reference (6)	
1	Property Taxes						
2							
3	1% in Lieu of General Municipal Tax	\$ 1,549	\$ 1,549	\$ 1,549	\$ -		
4							
5	General, School and Other	<u>8,346</u>	<u>8,714</u>	<u>8,714</u>	<u>368</u>		
6							
7	Total	<u><u>\$ 9,895</u></u>	<u><u>\$ 10,263</u></u>	<u><u>\$ 10,263</u></u>	<u><u>\$ 368</u></u>	- Sect 7-TAB 7.2, Schedule 6	

DEPRECIATION AND AMORTIZATION EXPENSES
FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Line No.	Particulars (1)	2010	2011	2011	Change (Column (4) - Column (3))	Cross Reference (6)
		ACTUAL (2)	APPROVED (3)	PROJECTED (4)		
1 Depreciation & Removal Provision						
2	Depreciation Expense	\$ 25,975	\$ 30,409	\$ 29,591	\$ (818)	- Sect 7-TAB 7.2, Schedule 54
3	Less: Amortization of Contributions in Aid of Construction	(4,420)	(4,423)	(4,427)	(4)	- Sect 7-TAB 7.2, Schedule 63
4		21,554	25,986	25,164	(822)	
5	Add: Removal Cost Provision	343	344	344	-	- Sect 7-TAB 7.2, Schedule 33
6		21,897	26,330	25,508	(822)	
7						
8						
9						
10						
11	Amortization Expense					
12						
13	Amortization of Deferred Charges	\$ (6,209)	\$ 727	\$ 4,350	\$ 3,623	- Sect 7-TAB 7.2, Schedule 67
14	Amortization of 2009 Revenue Surplus	(1,481)	(1,481)	(1,481)	-	
15	Less: GCVA Amortization	-	-	(3,282)	(3,282)	
16		(7,690)	(754)	(413)	341	
17						
18	TOTAL	\$ 14,207	\$ 25,577	\$ 25,095	\$ (482)	- Sect 7-TAB 7.2, Schedule 4

FORTISBC ENERGY (Vancouver Island) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.2

Schedule 28

**DEPRECIATION AND AMORTIZATION EXPENSES
FOR THE YEAR ENDING DECEMBER 31, 2012**
(\$000s)

Line No.	Particulars (1)	2011		Change (4)	Cross Reference (5)
		PROJECTED (2)	2012 (3)		
1	<u>Depreciation & Removal Provision</u>				
2					
3	Depreciation Expense	\$ 29,591	\$ 34,000	\$ 4,409	- Sect 7-TAB 7.2, Schedule 57
4					
5	Less: Amortization of Contributions in Aid of Construction	(4,427)	(4,178)	249	- Sect 7-TAB 7.2, Schedule 64
6		25,164	29,822	4,658	
7					
8	Add: Removal Cost Provision	344	3,916	3,572	
9		25,508	33,738	8,230	- Sect 7-TAB 7.2, Schedule 34
10					
11	<u>Amortization Expense</u>				
12					
13	Amortization of Deferred Charges	\$ 4,350	\$ (7,086)	\$ (11,436)	- Sect 7-TAB 7.2, Schedule 69
14	Amortization of 2009 Revenue Surplus	(1,481)	-	1,481	
15	Less: GCVA Amortization	(3,282)	8,124	11,406	
16		(413)	1,038	1,451	
17					
18	TOTAL	\$ 25,095	\$ 34,776	\$ 9,681	- Sect 7-TAB 7.2, Schedule 5

DEPRECIATION AND AMORTIZATION EXPENSES
FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Line No.	Particulars (1)	2012 FORECAST		2013 (3)	Change (4)	Cross Reference (5)
		(2)				
1	<u>Depreciation & Removal Provision</u>					
2						
3	Depreciation Expense	\$ 34,000	\$ 35,179	\$ 1,179	- Sect 7-TAB 7.2, Schedule 60	
4						
5	Less: Amortization of Contributions in Aid of Construction	(4,178)	(4,187)	(9)	- Sect 7-TAB 7.2, Schedule 65	
6		29,822	30,992	1,170		
7						
8	Add: Removal Cost Provision	3,916	4,046	130	- Sect 7-TAB 7.2, Schedule 35	
9		33,738	35,038	1,300		
10						
11	<u>Amortization Expense</u>					
12						
13	Amortization of Deferred Charges	\$ (7,086)	\$ 1,370	\$ 8,456	- Sect 7-TAB 7.2, Schedule 71	
14	Amortization of 2009 Revenue Surplus	-	-	-		
15	Less: GCVA Amortization	8,124	-	(8,124)		
16		1,038	1,370	332		
17						
18	TOTAL	\$ 34,776	\$ 36,408	\$ 1,632	- Sect 7-TAB 7.2, Schedule 6	

**INCOME TAXES
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)**

INCOME TAXES
 FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Particulars	2012						Cross Reference
		---- Cost of Service Rates ----						
		2011 PROJECTED	Existing Rates	Revised Revenue	Total	Change		
(2)	(3)	(4)	(5)	(6)	(7)			
1	CALCULATION OF INCOME TAXES							
2	EARNED RETURN after VINGPA Adjustment	\$ 47,102	\$ 57,089	\$ (307)	\$ 56,782	\$ 9,680	- Sect 7-TAB 7.2, Schedule 5	
3	Deduct - Interest on Debt	<u>(21,900)</u>	<u>(25,250)</u>	<u>1</u>	<u>(25,249)</u>	<u>(3,349)</u>	- Sect 7-TAB 7.2, Schedule 80	
4	Accounting Income After Tax	25,202	31,839	(306)	31,533	6,331		
5	Net Additions (Deductions)	<u>(15,148)</u>	<u>(20,394)</u>	<u>-</u>	<u>(20,394)</u>	<u>(5,246)</u>	- Sect 7-TAB 7.2, Schedule 34	
6	Adjusted Taxable Income After Tax	<u>\$ 10,054</u>	<u>\$ 11,445</u>	<u>\$ (306)</u>	<u>\$ 11,139</u>	<u>\$ 1,085</u>		
7								
8	Current Income Tax Rate	26.50%	25.00%	25.00%	25.00%	-1.50%		
9	1 - Current Income Tax Rate	73.50%	75.00%	75.00%	75.00%	1.50%		
10								
11	Taxable Income	<u>\$ 13,679</u>	<u>\$ 15,260</u>	<u>\$ (408)</u>	<u>\$ 14,852</u>	<u>\$ 1,173</u>		
12								
13								
14	Income Tax - Current	\$ 3,625	\$ 3,815	\$ (102)	\$ 3,713	\$ 88		
15	Previous Year Adjustment	-	-	-	-	-		
16	Income Tax - FIT Opening Adjustment	-	-	-	-	-		
17								
18	Total Income Tax	<u>\$ 3,625</u>	<u>\$ 3,815</u>	<u>\$ (102)</u>	<u>\$ 3,713</u>	<u>\$ 88</u>	- Sect 7-TAB 7.2, Schedule 5	
19								

INCOME TAXES
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars	2012 FORECAST	2013				Cross Reference
			Existing Rates	Revised Revenue	Total	Change	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
1	CALCULATION OF INCOME TAXES						
2	EARNED RETURN after VINGPA Adjustment	\$ 56,782	\$ 47,191	\$ 12,881	\$ 60,072	\$ 3,290	- Sect 7-TAB 7.2, Schedule 6
3	Deduct - Interest on Debt	<u>(25,249)</u>	<u>(27,436)</u>	<u>(8)</u>	<u>(27,444)</u>	<u>(2,195)</u>	- Sect 7-TAB 7.2, Schedule 81
4	Accounting Income After Tax	31,533	19,755	12,873	32,628	1,095	
5	Net Additions (Deductions)	<u>(20,394)</u>	<u>(10,690)</u>		<u>(10,690)</u>	9,704	- Sect 7-TAB 7.2, Schedule 35
6	Adjusted Taxable Income After Tax	<u>\$ 11,139</u>	<u>\$ 9,065</u>	<u>\$ 12,873</u>	<u>\$ 21,938</u>	<u>\$ 10,799</u>	
7							
8	Current Income Tax Rate	25.00%	25.00%	25.00%	25.00%	0.00%	
9	1 - Current Income Tax Rate	75.00%	75.00%	75.00%	75.00%	0.00%	
10							
11	Taxable Income	<u>\$ 14,852</u>	<u>\$ 12,087</u>	<u>\$ 17,164</u>	<u>\$ 29,251</u>	<u>\$ 14,399</u>	
12							
13							
14	Income Tax - Current	\$ 3,713	\$ 3,022	\$ 4,291	\$ 7,313	\$ 3,600	
15	Previous Year Adjustment	-	-	-	-	-	
16	Income Tax - FIT Opening Adjustment	-	-	-	-	-	
17							
18	Total Income Tax	<u>\$ 3,713</u>	<u>\$ 3,022</u>	<u>\$ 4,291</u>	<u>\$ 7,313</u>	<u>\$ 3,600</u>	- Sect 7-TAB 7.2, Schedule 6
19							

ADJUSTMENTS TO TAXABLE INCOME
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars (1)	2010 ACTUAL (2)	2011 APPROVED (3)	2011 PROJECTED (4)	Change (5) (Column (4) - Column (3))	Cross Reference (6)
1 Addbacks:						
2	Non-tax Deductible Expenses	\$ 60	\$ 68	\$ 60	\$ (8)	
3	Depreciation	21,897	26,330	25,508	(822)	- Sect 7-TAB 7.2, Schedule 27
4	Amortization of Debt Issue Expenses	328	42	418	376	
5	Pension Expense	1,408	1,484	1,023	(461)	
6	OPEB Expense	937	954	840	(114)	
7	Unpaid Remuneration	273	-	-	-	
8	IFRS Revenue Requirement Adjustment	1,400	-	(1,400)	(1,400)	
9	Variance in O&M expenses - Actual vs. Allowed	1,379	-	-	-	
10						
11	Deductions:					
12	Amortization of Deferred Charges	(6,209)	727	4,350	3,623	- Sect 7-TAB 7.2, Schedule 27
13	Amortization of Revenue Surplus / RSDA (FEVI)	(1,481)	(1,481)	(1,481)	-	- Sect 7-TAB 7.2, Schedule 27
14	Capital Cost Allowance	(29,166)	(38,743)	(36,646)	2,097	- Sect 7-TAB 7.2, Schedule 36
15	Cumulative Eligible Capital Allowance	(354)	(352)	(361)	(9)	
16	Debt Issue Costs	(823)	(862)	(666)	196	
17	Pension Contributions	(1,417)	(1,443)	(2,687)	(1,244)	
18	OPEB Contributions	(221)	(218)	(269)	(51)	
19	Overheads Capitalized Expensed for Tax Purposes	(2,811)	(2,936)	(2,943)	(7)	
20	Overhead Capitalization Rate Change	-	-	-	-	
21	Removal Costs	(343)	(344)	(344)	-	
22	Major Inspection Costs	(544)	(460)	(550)	(90)	
23	Taxable Capital Gain	21	60	-	(60)	
24						
25	TOTAL	\$ (15,666)	\$ (17,174)	\$ (15,148)	\$ 2,026	- Sect 7-TAB 7.2, Schedule 30

FORTISBC ENERGY (Vancouver Island) INC.

ADJUSTMENTS TO TAXABLE INCOME
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Evidentiary Update - September 12, 2011

Section 7

TAB 7.2

Schedule 34

Line No.	Particulars (1)	2011		Change (4)	Cross Reference (5)
		PROJECTED (2)	2012 (3)		
1	Addbacks:				
2	Non-tax Deductible Expenses	\$ 60	\$ 60	\$ -	
3	Depreciation	25,508	33,738	8,230	- Sect 7-TAB 7.2, Schedule 28
4	Amortization of Debt Issue Expenses	418	421	3	
5	Pension Expense	1,023	1,724	701	
6	OPEB Expense	840	616	(224)	
7	Unpaid Remuneration	-	-	-	
8	IFRS Revenue Requirement Adjustment	(1,400)	-	1,400	
9	Variance in O&M expenses - Actual vs. Allowed	-	-	-	
10					
11	Deductions:				
12	Amortization of Deferred Charges	4,350	(7,086)	(11,436)	- Sect 7-TAB 7.2, Schedule 28
13	Amortization of Revenue Surplus / RSDA (FEVI)	(1,481)	-	1,481	- Sect 7-TAB 7.2, Schedule 28
14	Capital Cost Allowance	(36,646)	(41,701)	(5,055)	- Sect 7-TAB 7.2, Schedule 37
15	Cumulative Eligible Capital Allowance	(361)	(336)	25	
16	Debt Issue Costs	(666)	(666)	-	
17	Pension Contributions	(2,687)	(2,717)	(30)	
18	OPEB Contributions	(269)	(289)	(20)	
19	Overheads Capitalized Expensed for Tax Purposes	(2,943)	(3,251)	(308)	
20	Overhead Capitalization Rate Change	-	-	-	
21	Removal Costs	(344)	(632)	(288)	
22	Major Inspection Costs	(550)	(275)	275	
23	Taxable Capital Gain	-	-	-	
24					
25	TOTAL	<u>\$ (15,148)</u>	<u>\$ (20,394)</u>	<u>\$ (5,246)</u>	- Sect 7-TAB 7.2, Schedule 31

FORTISBC ENERGY (Vancouver Island) INC.

ADJUSTMENTS TO TAXABLE INCOME
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Evidentiary Update - September 12, 2011

Section 7

TAB 7.2

Schedule 35

Line No.	Particulars	2012		Change	Cross Reference
		FORECAST	2013		
	(1)	(2)	(3)	(4)	(5)
1 Addbacks:					
2 Non-tax Deductible Expenses	\$ 60	\$ 60	\$ -		
3 Depreciation	33,738	35,038	1,300	- Sect 7-TAB 7.2, Schedule 29	
4 Amortization of Debt Issue Expenses	421	174	(247)		
5 Pension Expense	1,724	1,539	(185)		
6 OPEB Expense	616	620	4		
7 Unpaid Remuneration	-	-	-		
8 IFRS Revenue Requirement Adjustment	-	-	-		
9 Variance in O&M expenses - Actual vs. Allowed	-	-	-		
10					
11 Deductions:					
12 Amortization of Deferred Charges	(7,086)	1,370	8,456	- Sect 7-TAB 7.2, Schedule 29	
13 Amortization of Revenue Surplus / RSDA (FEVI)	-	-	-	- Sect 7-TAB 7.2, Schedule 29	
14 Capital Cost Allowance	(41,701)	(42,353)	(652)	- Sect 7-TAB 7.2, Schedule 38	
15 Cumulative Eligible Capital Allowance	(336)	(317)	19		
16 Debt Issue Costs	(666)	(290)	376		
17 Pension Contributions	(2,717)	(2,319)	398		
18 OPEB Contributions	(289)	(303)	(14)		
19 Overheads Capitalized Expensed for Tax Purposes	(3,251)	(3,261)	(10)		
20 Overhead Capitalization Rate Change	-	-	-		
21 Removal Costs	(632)	(648)	(16)		
22 Major Inspection Costs	(275)	-	275		
23 Taxable Capital Gain	-	-	-		
24					
25 TOTAL	<u>\$ (20,394)</u>	<u>\$ (10,690)</u>	<u>\$ 9,704</u>	- Sect 7-TAB 7.2, Schedule 32	

FORTISBC ENERGY (Vancouver Island) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.2
Schedule 36

CAPITAL COST ALLOWANCE
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Class (1)	CCA Rate (2)	12/31/2010 UCC Balance (3)	Adjustments (4)	2011 Net Additions (5)	2011 CCA (6)	12/31/2011 UCC Balance (7)
1	1	4%	\$ 286,004	\$ 5,324	\$ -	\$ (11,654)	\$ 279,674
2	1(b)	6%	8,634	(2,840)	6,715	(682)	11,827
3	2	6%	6,689	-	-	(401)	6,288
4	3	5%	136	-	-	(7)	129
5	6	10%	6	-	-	(1)	5
6	7	15%	16,295	-	2,587	(2,638)	16,244
7	8	20%	6,078	-	166	(1,232)	5,012
8	10	30%	1,700	-	1,207	(691)	2,216
9	12	100%	537	-	900	(987)	450
10	13	manual	157	-	40	(18)	179
11	14	manual	300	-	-	(25)	275
12	17	8%	784	-	(784)	-	-
13	38	30%	570	-	154	(194)	530
14	39	25%	-	-	-	-	-
15	45	45%	71	-	-	(32)	39
16	47	8%	74,324	(9,073)	96,878	(11,424)	150,705
17	49	8%	27,026	1,499	14,324	(3,070)	39,779
18	50 / 52	55% / 100%	337	-	600	(350)	587
19	51	6%	47,579	-	12,855	(3,240)	57,194
20	43.2	0%	-	-	-	-	-
21		Total	<u>\$ 477,227</u>	<u>\$ (5,090)</u>	<u>\$ 135,642</u>	<u>\$ (36,646)</u>	<u>\$ 571,133</u>
22							
23							
24	Cross Reference						- Sect 7-TAB 7.2, Schedule 33

CAPITAL COST ALLOWANCE
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Line No.	Class	CCA Rate	12/31/2011 UCC Balance	Adjustments	2012 Net Additions	2012 CCA	12/31/2012 UCC Balance
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	1	4%	\$ 279,674	\$ -	\$ (11,187)	\$ 268,487	
2	1(b)	6%	11,827	-	8,917	(977)	19,767
3	2	6%	6,288	-	-	(377)	5,911
4	3	5%	129	-	-	(6)	123
5	6	10%	5	-	-	(1)	4
6	7	15%	16,244	(1)	4,111	(2,745)	17,609
7	8	20%	5,012	-	481	(1,050)	4,443
8	10	30%	2,216	-	2,913	(1,102)	4,027
9	12	100%	450	-	6,885	(3,893)	3,442
10	13	manual	179	-	393	(57)	515
11	14	manual	275	-	-	(25)	250
12	17	8%	-	-	-	-	
13	38	30%	530	-	160	(183)	507
14	39	25%	-	-	-	-	
15	45	45%	39	-	-	(18)	21
16	47	8%	150,705	-	789	(12,088)	139,406
17	49	8%	39,779	-	5,887	(3,418)	42,248
18	50	55%	587	-	1,157	(641)	1,103
19	51	6%	57,194	(1)	16,719	(3,933)	69,979
20	43.2	0%	-	-	-	-	
21							
22		Total	\$ 571,133	\$ (2)	\$ 48,412	\$ (41,701)	\$ 577,842
23							
24	Cross Reference						- Sect 7-TAB 7.2, Schedule 34

FORTISBC ENERGY (Vancouver Island) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.2

Schedule 38

CAPITAL COST ALLOWANCE
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Class	CCA Rate	12/31/2012 UCC Balance	Adjustments	2013 Net Additions	2013 CCA	12/31/2013 UCC Balance
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	1	4%	\$ 268,487	\$ -	\$ -	\$ (10,739)	\$ 257,748
2	1(b)	6%	19,767	-	362	(1,197)	18,932
3	2	6%	5,911	(1)	-	(355)	5,555
4	3	5%	123	(1)	-	(6)	116
5	6	10%	4	1	-	-	5
6	7	15%	17,609	1	2,136	(2,802)	16,944
7	8	20%	4,443	(1)	251	(914)	3,779
8	10	30%	4,027	-	3,431	(1,723)	5,735
9	12	100%	3,442	1	1,200	(4,043)	600
10	13	manual	515	-	30	(98)	447
11	14	manual	250	-	-	(25)	225
12	17	8%	-	-	-	-	-
13	38	30%	507	-	160	(176)	491
14	39	25%	-	-	-	-	-
15	45	45%	21	1	-	(10)	12
16	47	8%	139,406	-	651	(11,179)	128,878
17	49	8%	42,248	-	3,985	(3,539)	42,694
18	50	55%	1,103	-	800	(827)	1,076
19	51	6%	69,979	-	17,372	(4,720)	82,631
20	43.2	0%	-	-	-	-	-
21			Total	\$ 577,842	\$ 1	\$ 30,378	\$ (42,353)
22							\$ 565,868
23							
24	Cross Reference						- Sect 7-TAB 7.2, Schedule 35

UTILITY RATE BASE
FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Line No.	Particulars	2011 PROJECTED							
		2010	2011	Existing Rates	Adjustments	Cost of Service	Change	Cross Reference	
		ACTUAL	APPROVED			Rates			
1	Gas Plant in Service, Beginning	\$ 1,007,359	\$ 1,036,234	\$ 1,023,377	\$ -	\$ 1,023,377	\$ (12,857)	- Sect 7-TAB 7.2, Schedule 45	
2	Opening Balance Adjustment	-	-	-	-	-	-	-	
3	Gas Plant in Service, Ending	1,023,379	1,274,815	1,263,166	-	1,263,166	(11,649)	- Sect 7-TAB 7.2, Schedule 45	
4									
5	Accumulated Depreciation Beginning - Plant	\$ (244,628)	\$ (270,987)	\$ (267,255)	\$ -	\$ (267,255)	\$ 3,732	- Sect 7-TAB 7.2, Schedule 54	
6	Opening Balance Adjustment	-	-	-	-	-	-	-	
7	Accumulated Depreciation Ending - Plant	(267,254)	(299,264)	(295,873)	-	(295,873)	3,391	- Sect 7-TAB 7.2, Schedule 54	
8									
9	Negative Salvage - Beginning	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
10	Opening Balance Adjustment	-	-	-	-	-	-	-	
11	Negative Salvage - Ending	-	-	-	-	-	-	-	
12									
13	CIAC, Beginning	\$ (278,712)	\$ (275,728)	\$ (275,876)	\$ -	\$ (275,876)	\$ (148)	- Sect 7-TAB 7.2, Schedule 63	
14	Opening Balance Adjustment	-	-	-	-	-	-	-	
15	CIAC, Ending	(275,876)	(276,176)	(276,364)	-	(276,364)	(188)	- Sect 7-TAB 7.2, Schedule 63	
16									
17	Accumulated Amortization Beginning - CIAC	\$ 50,379	\$ 54,795	\$ 54,800	\$ -	\$ 54,800	\$ 5	- Sect 7-TAB 7.2, Schedule 63	
18	Opening Balance Adjustment	-	-	-	-	-	-	-	
19	Accumulated Amortization Ending - CIAC	54,799	59,218	59,227	-	59,227	9	- Sect 7-TAB 7.2, Schedule 63	
20									
21	Net Plant in Service, Mid-Year	\$ 534,723	\$ 651,454	\$ 642,601	\$ -	\$ 642,601	\$ (8,853)		
22									
23	* Adjustment to 13-Month Average	(1,131)	56,712	24,573	-	24,573	(32,139)		
24	Work in Progress, No AFUDC	2,280	3,608	2,285	-	2,285	(1,323)		
25	Unamortized Deferred Charges	332	4,908	(2,890)	-	(2,890)	(7,798)	- Sect 7-TAB 7.2, Schedule 67	
26	Cash Working Capital	1,029	134	868	(310)	558	424	- Sect 7-TAB 7.2, Schedule 72	
27	Other Working Capital	10,428	12,178	9,599	-	9,599	(2,579)	- Sect 7-TAB 7.2, Schedule 72	
28	Future Income Taxes Regulatory Asset	60,306	63,889	67,021	-	67,021	3,132	- Sect 7-TAB 7.2, Schedule 78	
29	Future Income Taxes Regulatory Liability	(60,306)	(63,889)	(67,021)	-	(67,021)	(3,132)	- Sect 7-TAB 7.2, Schedule 78	
30	Utility Rate Base	\$ 547,661	\$ 728,993	\$ 677,036	\$ (310)	\$ 676,726	\$ (52,267)	- Sect 7-TAB 7.2, Schedule 79	
31									

32 * May 31, 2011 In-Service date applied to Mount Hayes LNG

FORTISBC ENERGY (Vancouver Island) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.2
Schedule 40

UTILITY RATE BASE
FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Particulars (1)	2011 PROJECTED (2)	2012				Cross Reference (7)
			Existing 2011 Rates (3)	Adjustments (4)	Cost of Service Rates (5)	Change (6)	
1	Gas Plant in Service, Beginning	\$ 1,023,377	\$ 1,263,166	\$ -	\$ 1,263,166	\$ 239,789	- Sect 7-TAB 7.2, Schedule 48
2	Opening Balance Adjustment	-	-	-	-	-	
3	Gas Plant in Service, Ending	1,263,166	1,317,658	-	1,317,658	54,492	- Sect 7-TAB 7.2, Schedule 48
4							
5	Accumulated Depreciation Beginning - Plant	\$ (267,255)	\$ (295,873)	\$ -	\$ (295,873)	\$ (28,618)	- Sect 7-TAB 7.2, Schedule 57
6	Opening Balance Adjustment (re Negative Salvage)	-	9,193	-	9,193	9,193	- Sect 7-TAB 7.2, Schedule 57
7	Accumulated Depreciation Ending - Plant	(295,873)	(318,572)	-	(318,572)	(22,699)	- Sect 7-TAB 7.2, Schedule 57
8							
9	Negative Salvage - Beginning	\$ -	\$ -	\$ -	\$ -	\$ -	- Sect 7-TAB 7.2, Schedule 61
10	Opening Balance Adjustment (re Negative Salvage)	-	(9,193)	-	(9,193)	(9,193)	- Sect 7-TAB 7.2, Schedule 61
11	Negative Salvage - Ending	-	(12,477)	-	(12,477)	(12,477)	- Sect 7-TAB 7.2, Schedule 61
12							
13	CIAC, Beginning	\$ (275,876)	\$ (276,364)	\$ -	\$ (276,364)	\$ (488)	- Sect 7-TAB 7.2, Schedule 64
14	Opening Balance Adjustment	-	2,484	-	2,484	2,484	- Sect 7-TAB 7.2, Schedule 64
15	CIAC, Ending	(276,364)	(254,306)	-	(254,306)	22,058	- Sect 7-TAB 7.2, Schedule 64
16							
17	Accumulated Amortization Beginning - CIAC	\$ 54,800	\$ 59,227	\$ -	\$ 59,227	\$ 4,427	- Sect 7-TAB 7.2, Schedule 64
18	Opening Balance Adjustment	-	(86)	-	(86)	(86)	- Sect 7-TAB 7.2, Schedule 64
19	Accumulated Amortization Ending - CIAC	59,227	63,319	-	63,319	4,092	- Sect 7-TAB 7.2, Schedule 64
20							
21	Net Plant in Service, Mid-Year	\$ 642,601	\$ 774,088	\$ -	\$ 774,088	\$ 131,487	
22							
23	* Adjustment to 13-Month Average	24,573	1,210	-	1,210	(23,363)	
24	Work in Progress, No AFUDC	2,285	2,285	-	2,285	-	
25	Unamortized Deferred Charges	(2,890)	(621)	-	(621)	2,269	- Sect 7-TAB 7.2, Schedule 69
26	Cash Working Capital	558	367	(42)	325	(233)	- Sect 7-TAB 7.2, Schedule 73
27	Other Working Capital	9,599	11,042	-	11,042	1,443	- Sect 7-TAB 7.2, Schedule 73
28	Future Income Taxes Regulatory Asset	67,021	72,524	-	72,524	5,503	- Sect 7-TAB 7.2, Schedule 78
29	Future Income Taxes Regulatory Liability	(67,021)	(72,524)	-	(72,524)	(5,503)	- Sect 7-TAB 7.2, Schedule 78
30	Utility Rate Base	\$ 676,726	\$ 788,371	\$ (42)	\$ 788,329	\$ 111,603	- Sect 7-TAB 7.2, Schedule 80
31							

32 * January 1, 2012 In-Service date for Customer Care Enhancement; October 1, 2012 In-Service date for FEVI Head Office

FORTISBC ENERGY (Vancouver Island) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.2
Schedule 41

UTILITY RATE BASE
FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Line No.	Particulars (1)	2012 FORECAST (2)	2013				Cross Reference (7)
			Existing 2011 Rates (3)	Adjustments (4)	Cost of Service Rates (5)	Change (6)	
1	Gas Plant in Service, Beginning	\$ 1,263,166	\$ 1,317,658	\$ -	\$ 1,317,658	\$ 54,492	- Sect 7-TAB 7.2, Schedule 51
2	Opening Balance Adjustment	-	-	-	-	-	
3	Gas Plant in Service, Ending	1,317,658	1,344,601	-	1,344,601	26,943	- Sect 7-TAB 7.2, Schedule 51
4							
5	Accumulated Depreciation Beginning - Plant	\$ (295,873)	\$ (318,572)	\$ -	\$ (318,572)	\$ (22,699)	- Sect 7-TAB 7.2, Schedule 60
6	Opening Balance Adjustment	9,193	-	-	-	(9,193)	
7	Accumulated Depreciation Ending - Plant	(318,572)	(347,083)	-	(347,083)	(28,511)	- Sect 7-TAB 7.2, Schedule 60
8							
9	Negative Salvage - Beginning	\$ -	\$ (12,477)	\$ -	\$ (12,477)	\$ (12,477)	- Sect 7-TAB 7.2, Schedule 62
10	Opening Balance Adjustment	(9,193)	-	-	-	9,193	
11	Negative Salvage - Ending	(12,477)	(15,875)	-	(15,875)	(3,398)	- Sect 7-TAB 7.2, Schedule 62
12							
13	CIAC, Beginning	\$ (276,364)	\$ (254,306)	\$ -	\$ (254,306)	\$ 22,058	- Sect 7-TAB 7.2, Schedule 65
14	Opening Balance Adjustment	2,484	-	-	-	(2,484)	
15	CIAC, Ending	(254,306)	(250,614)	-	(250,614)	3,692	- Sect 7-TAB 7.2, Schedule 65
16							
17	Accumulated Amortization Beginning - CIAC	\$ 59,227	\$ 63,319	\$ -	\$ 63,319	\$ 4,092	- Sect 7-TAB 7.2, Schedule 65
18	Opening Balance Adjustment	(86)	-	-	-	86	
19	Accumulated Amortization Ending - CIAC	63,319	67,506	-	67,506	4,187	- Sect 7-TAB 7.2, Schedule 65
20							
21	Net Plant in Service, Mid-Year	\$ 774,088	\$ 797,079	\$ -	\$ 797,079	\$ 22,991	
22							
23	Adjustment to 13-Month Average	1,210	-	-	-	(1,210)	
24	Work in Progress, No AFUDC	2,285	2,285	-	2,285	-	
25	Unamortized Deferred Charges	(621)	5,355	-	5,355	5,976	- Sect 7-TAB 7.2, Schedule 71
26	Cash Working Capital	325	283	269	552	227	- Sect 7-TAB 7.2, Schedule 74
27	Other Working Capital	11,042	10,436	-	10,436	(606)	- Sect 7-TAB 7.2, Schedule 74
28	Future Income Taxes Regulatory Asset	72,524	76,663	-	76,663	4,139	- Sect 7-TAB 7.2, Schedule 78
29	Future Income Taxes Regulatory Liability	(72,524)	(76,663)	-	(76,663)	(4,139)	- Sect 7-TAB 7.2, Schedule 78
30	Utility Rate Base	\$ 788,329	\$ 815,438	\$ 269	\$ 815,707	\$ 27,378	- Sect 7-TAB 7.2, Schedule 81

CAPITAL EXPENDITURES AND PLANT ADDITIONS
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
(\$000)

Line No.	Particulars (1)	2011 Projected (2)	2012 Forecast (3)	2013 Forecast (4)	Reference (5)
1	CAPITAL EXPENDITURES				
2					
3	<u>Regular Capital Expenditures</u>				
4					
5	Total Regular Capital Expenditures	\$ 23,464	\$ 29,950	\$ 29,079	
6					
7	<u>Special Projects - CPCN's</u>				
8	Mt. Hayes LNG Facility	31,436	-	-	
9	Victoria Regional Office	8,456	4,782	-	
10	CCE	3,170	1,581	-	
11	Total CPCN's	\$ 43,062	\$ 6,363	\$ -	
12					
13					
14	TOTAL CAPITAL EXPENDITURES	\$ 66,526	\$ 36,313	\$ 29,079	
15					
16					
17	RECONCILIATION OF CAPITAL EXPENDITURES TO PLANT ADDITIONS				
18					
19	<u>Regular Capital</u>				
20	Regular Capital Expenditures	\$ 23,464	\$ 29,950	\$ 29,079	
21	Add - Opening WIP	8,934	8,934	8,934	
22	Less - Opening WIP Adjustment	-	-	-	
23	Less - Closing WIP	(8,934)	(8,934)	(8,934)	
24	Add - AFUDC	151	138	146	- Sect 7-TAB 7.2, Schedule 45
25	Add - Overhead Capitalized	4,578	5,056	5,072	- Sect 7-TAB 7.2, Schedule 48, 51
26					
27	TOTAL REGULAR CAPITAL ADDITIONS TO GAS PLANT IN SERVICE	\$ 28,193	\$ 35,145	\$ 34,298	
28					
29	<u>Special Projects - CPCN's</u>				
30	CPCN Expenditures	43,062	6,363	-	
31	Add - Opening WIP	179,107	15,007	-	
32	Less - Closing WIP	(15,007)	-	-	
33	Add - AFUDC	5,800	603	-	- Sect 7-TAB 7.2, Schedule 45
34					- Sect 7-TAB 7.2, Schedule 48, 51
35	TOTAL CPCN ADDITIONS	\$ 212,963	\$ 21,973	\$ -	
36					
37	TOTAL PLANT ADDITIONS	\$ 241,156	\$ 57,118	\$ 34,298	

GAS PLANT IN SERVICE CONTINUITY SCHEDULE
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars	Balance 31/12/2010 (1)	CPCN'S (2)	2011 Additions (3)	2011 AFUDC (4)	2011 CapOH (5)	Retirements (6)	Transfers/ Recovery (7)	Balance 12/31/2011 (8)	Mid-year GPIS for Depreciation (9)		(10)
1	INTANGIBLE PLANT											
2	117-00 Utility Plant Acquisition Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	175-00 Unamortized Conversion Expense	-	-	-	-	-	-	-	-	-	-	
4	178-00 Organization Expense	-	-	-	-	-	-	-	-	-	-	
5	179-01 Other Deferred Charges	-	-	-	-	-	-	-	-	-	-	
6	401-00 Franchise and Consents	190	-	-	-	-	-	-	190	190		
7	402-00 Utility Plant Acquisition Adjustment	-	-	-	-	-	-	-	-	-		
8	402-00 Other Intangible Plant	1,219	-	-	-	-	-	-	1,219	1,219		
9	431-00 Mfg'd Gas Land Rights	-	-	-	-	-	-	-	-	-		
10	461-00 Transmission Land Rights	6,847	-	-	-	-	-	-	6,847	6,847		
11	461-13 IP Land Rights Whistler	24	-	-	-	-	-	-	24	24		
12	471-00 Distribution Land Rights	1,866	-	-	-	-	-	-	1,866	1,866		
13	402-01 Application Software - 12.5%	15,815	-	450	7	-	-	-	16,272	16,044		
14	402-02 Application Software - 20%	2,603	-	450	11	-	-	-	3,064	2,834		
15	TOTAL INTANGIBLE	28,564	-	900	18	-	-	-	29,482	29,023		
16												
17	MANUFACTURED GAS / LOCAL STORAGE											
18	430-00 Manufact'd Gas - Land	-	-	-	-	-	-	-	-	-		
19	431-00 Manufact'd Gas - Land Rights	-	-	-	-	-	-	-	-	-		
20	432-00 Manufact'd Gas - Struct. & Improvements	-	-	-	-	-	-	-	-	-		
21	433-00 Manufact'd Gas - Equipment	-	-	-	-	-	-	-	-	-		
22	434-00 Manufact'd Gas - Gas Holders	-	-	-	-	-	-	-	-	-		
23	436-00 Manufact'd Gas - Compressor Equipment	-	-	-	-	-	-	-	-	-		
24	437-00 Manufact'd Gas - Measuring & Regulating Equipment	-	-	-	-	-	-	-	-	-		
25	443-00 Gas Holders - Storage (non-Tilbury, non-Mt. Hayes)	-	-	-	-	-	-	-	-	-		
26	440/441-00 Land in Fee Simple and Land Rights (Mount H-	-	1,006	-	-	-	-	-	1,006	587		
27	442-00 Structures & Improvements (Mount Hayes)	-	17,047	-	-	-	-	-	17,047	9,944		
28	443-00 Gas Holders - Storage (Mount Hayes)	-	60,902	-	-	-	-	-	60,902	35,526		
29	446-00 Compressor Equipment (Mount Hayes)	-	-	-	-	-	-	-	-	-		
30	447-00 Measuring & Regulating Equipment (Mount Hayes)	-	-	-	-	-	-	-	-	-		
31	448-00 Purification Equipment (Mount Hayes)	-	-	-	-	-	-	-	-	-		
32	448-10 Piping (Mount Hayes)	-	11,632	-	-	-	-	-	11,632	6,785		
33	448-20 Pre-treatment (Mount Hayes)	-	29,081	-	-	-	-	-	29,081	16,964		
34	448-30 Liquefaction Equipment (Mount Hayes)	-	29,081	-	-	-	-	-	29,081	16,964		
35	448-40 Send out Equipment (Mount Hayes)	-	23,265	-	-	-	-	-	23,265	13,571		
36	448-50 Sub-station and Electric (Mount Hayes)	-	21,851	-	-	-	-	-	21,851	12,746		
37	448-60 Control Room (Mount Hayes)	-	6,011	-	-	-	-	-	6,011	3,506		
38	449-00 Local Storage Equipment (Mount Hayes)	-	38	-	-	-	-	-	38	22		
39	TOTAL MANUFACTURED	-	199,914	-	-	-	-	-	199,914	116,617		

FORTISBC ENERGY (Vancouver Island) INC.

Evidentiary Update - September 12, 2011

Section 7

**GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)**

WAB 7.2

Schedule 44

FORTISBC ENERGY (Vancouver Island) INC.

**GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)**

Evidentiary Update - September 12, 2011

Section 7

TAB 7.2

Schedule 45

GAS PLANT IN SERVICE CONTINUITY SCHEDULE
FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Particulars	Balance 12/31/2011 (1)	CPCN'S (2)	2012 Additions (3)	2012 AFUDC (4)	2012 CapOH (5)	Retirements (6)	Transfers/ Recovery (7)	Balance 12/31/2012 (8)	Mid-year GPIS for Depreciation (9)		(10)
1	INTANGIBLE PLANT											
2	117-00 Utility Plant Acquisition Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	175-00 Unamortized Conversion Expense	-	-	-	-	-	-	-	-	-	-	
4	178-00 Organization Expense	-	-	-	-	-	-	-	-	-	-	
5	179-01 Other Deferred Charges	-	-	-	-	-	-	-	-	-	-	
6	401-00 Franchise and Consents	190	-	-	-	-	-	-	190	190		
7	402-00 Utility Plant Acquisition Adjustment	-	-	-	-	-	-	-	-	-		
8	402-00 Other Intangible Plant	1,219	-	-	-	-	-	-	1,219	1,219		
9	431-00 Mfg'd Gas Land Rights	-	-	-	-	-	-	-	-	-		
10	461-00 Transmission Land Rights	6,847	-	-	-	-	-	-	6,847	6,847		
11	461-13 IP Land Rights Whistler	24	-	-	-	-	-	-	24	24		
12	471-00 Distribution Land Rights	1,866	-	-	-	-	-	-	1,866	1,866		
13	402-01 Application Software - 12.5%	16,272	5,932	600	9	-	(931)	-	21,882	22,043		
14	402-02 Application Software - 20%	3,064	-	600	14	-	(96)	-	3,582	3,323		
15	TOTAL INTANGIBLE	29,482	5,932	1,200	23	-	(1,027)	-	35,610	35,512		
16												
17	MANUFACTURED GAS / LOCAL STORAGE											
18	430-00 Manufact'd Gas - Land	-	-	-	-	-	-	-	-	-		
19	431-00 Manufact'd Gas - Land Rights	-	-	-	-	-	-	-	-	-		
20	432-00 Manufact'd Gas - Struct. & Improvements	-	-	-	-	-	-	-	-	-		
21	433-00 Manufact'd Gas - Equipment	-	-	-	-	-	-	-	-	-		
22	434-00 Manufact'd Gas - Gas Holders	-	-	-	-	-	-	-	-	-		
23	436-00 Manufact'd Gas - Compressor Equipment	-	-	-	-	-	-	-	-	-		
24	437-00 Manufact'd Gas - Measuring & Regulating Equipment	-	-	-	-	-	-	-	-	-		
25	443-00 Gas Holders - Storage (non-Tilbury, non-Mt. Hayes)	-	-	-	-	-	-	-	-	-		
26	440/441-00 Land in Fee Simple and Land Rights (Mount H	1,006	-	-	-	-	-	-	1,006	1,006		
27	442-00 Structures & Improvements (Mount Hayes)	17,047	-	-	-	-	-	-	17,047	17,047		
28	443-00 Gas Holders - Storage (Mount Hayes)	60,902	-	750	-	-	-	-	61,652	61,277		
29	446-00 Compressor Equipment (Mount Hayes)	-	-	-	-	-	-	-	-	-		
30	447-00 Measuring & Regulating Equipment (Mount Hayes)	-	-	-	-	-	-	-	-	-		
31	448-00 Purification Equipment (Mount Hayes)	-	-	-	-	-	-	-	-	-		
32	448-10 Piping (Mount Hayes)	11,632	-	-	-	-	-	-	11,632	11,632		
33	448-20 Pre-treatment (Mount Hayes)	29,081	-	-	-	-	-	-	29,081	29,081		
34	448-30 Liquefaction Equipment (Mount Hayes)	29,081	-	-	-	-	-	-	29,081	29,081		
35	448-40 Send out Equipment (Mount Hayes)	23,265	-	-	-	-	-	-	23,265	23,265		
36	448-50 Sub-station and Electric (Mount Hayes)	21,851	-	-	-	-	-	-	21,851	21,851		
37	448-60 Control Room (Mount Hayes)	6,011	-	-	-	-	-	-	6,011	6,011		
38	449-00 Local Storage Equipment (Mount Hayes)	38	-	-	-	-	-	-	38	38		
39	TOTAL MANUFACTURED	199,914	-	750	-	-	-	-	200,664	200,289		

FORTISBC ENERGY (Vancouver Island) INC.

**GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)**

Evidentiary Update - September 12, 2011

Section 7

TAB 7.2

Schedule 47

FORTISBC ENERGY (Vancouver Island) INC.

**GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)**

Evidentiary Update - September 12, 2011

Section 7

TAB 7.2

WDB 7.12
Schedule 48

GAS PLANT IN SERVICE CONTINUITY SCHEDULE
FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Line No.	B.C.U.C. Account (1)	Balance 12/31/2012 (2)	CPCN'S (3)	2013 Additions (4)	2013 AFUDC (5)	2013 CapOH (6)	Retirements (7)	Transfers/ Recovery (8)	Balance 12/31/2013 (9)	Mid-year GPIS for Depreciation (10)
1	INTANGIBLE PLANT									
2	117-00 Utility Plant Acquisition Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	175-00 Unamortized Conversion Expense	-	-	-	-	-	-	-	-	-
4	178-00 Organization Expense	-	-	-	-	-	-	-	-	-
5	179-01 Other Deferred Charges	-	-	-	-	-	-	-	-	-
6	401-00 Franchise and Consents	190	-	-	-	-	-	-	190	190
7	402-00 Utility Plant Acquisition Adjustment	-	-	-	-	-	-	-	-	-
8	402-00 Other Intangible Plant	1,219	-	-	-	-	-	-	1,219	1,219
9	431-00 Mfg'd Gas Land Rights	-	-	-	-	-	-	-	-	-
10	461-00 Transmission Land Rights	6,847	-	-	-	-	-	-	6,847	6,847
11	461-13 IP Land Rights Whistler	24	-	-	-	-	-	-	24	24
12	471-00 Distribution Land Rights	1,866	-	-	-	-	-	-	1,866	1,866
13	402-01 Application Software - 12.5%	21,882	-	600	9	-	(2,743)	-	19,748	20,815
14	402-02 Application Software - 20%	3,582	-	600	14	-	(1,271)	-	2,925	3,254
15	TOTAL INTANGIBLE	35,610	-	1,200	23	-	(4,014)	-	32,819	34,215
16										
17	MANUFACTURED GAS / LOCAL STORAGE									
18	430-00 Manufact'd Gas - Land	-	-	-	-	-	-	-	-	-
19	431-00 Manufact'd Gas - Land Rights	-	-	-	-	-	-	-	-	-
20	432-00 Manufact'd Gas - Struct. & Improvements	-	-	-	-	-	-	-	-	-
21	433-00 Manufact'd Gas - Equipment	-	-	-	-	-	-	-	-	-
22	434-00 Manufact'd Gas - Gas Holders	-	-	-	-	-	-	-	-	-
23	436-00 Manufact'd Gas - Compressor Equipment	-	-	-	-	-	-	-	-	-
24	437-00 Manufact'd Gas - Measuring & Regulating Equipment	-	-	-	-	-	-	-	-	-
25	443-00 Gas Holders - Storage (non-Tilbury, non-Mt. Hayes)	-	-	-	-	-	-	-	-	-
26	440/441-00 Land in Fee Simple and Land Rights (Mount H	1,006	-	-	-	-	-	-	1,006	1,006
27	442-00 Structures & Improvements (Mount Hayes)	17,047	-	-	-	-	-	-	17,047	17,047
28	443-00 Gas Holders - Storage (Mount Hayes)	61,652	-	603	-	-	-	-	62,255	61,954
29	446-00 Compressor Equipment (Mount Hayes)	-	-	-	-	-	-	-	-	-
30	447-00 Measuring & Regulating Equipment (Mount Hayes)	-	-	-	-	-	-	-	-	-
31	448-00 Purification Equipment (Mount Hayes)	-	-	-	-	-	-	-	-	-
32	448-10 Piping (Mount Hayes)	11,632	-	-	-	-	-	-	11,632	11,632
33	448-20 Pre-treatment (Mount Hayes)	29,081	-	-	-	-	-	-	29,081	29,081
34	448-30 Liquefaction Equipment (Mount Hayes)	29,081	-	-	-	-	-	-	29,081	29,081
35	448-40 Send out Equipment (Mount Hayes)	23,265	-	-	-	-	-	-	23,265	23,265
36	448-50 Sub-station and Electric (Mount Hayes)	21,851	-	-	-	-	-	-	21,851	21,851
37	448-60 Control Room (Mount Hayes)	6,011	-	-	-	-	-	-	6,011	6,011
38	449-00 Local Storage Equipment (Mount Hayes)	38	-	-	-	-	-	-	38	38
39	TOTAL MANUFACTURED	200,664	-	603	-	-	-	-	201,267	200,966

FORTISBC ENERGY (Vancouver Island) INC.

**GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)**

Evidentiary Update - September 12, 2011

Section 7

TAB 7.2

WAB 712

FORTISBC ENERGY (Vancouver Island) INC.

Evidentiary Update - September 12, 2011

Section 7

**GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)**

TAB 7.2

Schedule 51

Line No.	B.C.U.C. Account	Balance 12/31/2012 (1)	CPCN'S (2)	2013 Additions (3)	2013 AFUDC (4)	2013 CapOH (5)	Retirements (6)	Transfers/ Recovery (7)	Balance 12/31/2013 (8)	Mid-year GPIS for Depreciation (9)
1	GENERAL PLANT & EQUIPMENT									
2	480-00 Land in Fee Simple	7,623	-	-	-	-	-	-	7,623	7,623
3	481-00 Land Rights	-	-	-	-	-	-	-	-	-
4	482-00 Structures & Improvements	-	-	-	-	-	-	-	-	-
5	- Frame Buildings	3,959	-	-	-	-	-	-	3,959	3,959
6	- Masonry Buildings	10,019	-	335	-	-	-	-	10,354	10,187
7	- Leasehold Improvement	599	-	30	-	-	(58)	-	571	585
8	Office Equipment & Furniture	-	-	-	-	-	-	-	-	-
9	483-30 GP Office Equipment	769	-	10	-	-	-	-	779	774
10	483-40 GP Furniture	810	-	115	-	-	-	-	925	868
11	483-10 GP Computer Hardware	3,805	-	800	13	-	(92)	-	4,526	4,166
12	483-20 GP Computer Software	261	-	-	-	-	(167)	-	94	178
13	483-21 GP Computer Software	-	-	-	-	-	-	-	-	-
14	483-22 GP Computer Software	51	-	-	-	-	-	-	51	51
15	484-00 Vehicles	8,657	-	3,431	-	-	(1,374)	-	10,714	9,686
16	484-00 Vehicles - Leased	-	-	-	-	-	-	-	-	-
17	485-10 Heavy Work Equipment	312	-	-	-	-	-	-	312	312
18	485-20 Heavy Mobile Equipment	1,427	-	160	-	-	-	-	1,587	1,507
19	486-00 Small Tools & Equipment	6,265	-	126	-	-	(370)	-	6,021	6,143
20	487-00 Equipment on Customer's Premises	-	-	-	-	-	-	-	-	-
21	- VRA Compressor Installation Costs	-	-	-	-	-	-	-	-	-
22	488-00 Communications Equipment	-	-	-	-	-	-	-	-	-
23	- Telephone	571	-	-	-	-	(99)	-	472	522
24	- Radio	-	-	-	-	-	-	-	-	-
25	489-00 Other General Equipment	-	-	-	-	-	-	-	-	-
26	TOTAL GENERAL	45,128	-	5,007	13	-	(2,160)	-	47,988	46,558
27										
28	UNCLASSIFIED PLANT									
29	499 Plant Suspense	-	-	-	-	-	-	-	-	-
30	TOTAL UNCLASSIFIED	-	-	-	-	-	-	-	-	-
31										
32	TOTAL CAPITAL	\$ 1,317,658	\$ -	\$ 29,079	\$ 147	\$ 5,072	\$ (7,355)	\$ -	\$ 1,344,601	\$ 1,331,130
33										
34	Cross Reference			- Sect 7-TAB 7.2, Schedule 41					- Sect 7-TAB 7.2, Schedule 41	

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE
 FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Line No.	Account	Mid-year GPIS for Depreciation	Annual Depreciation Rate %	Provision			Accumulated	
				2011 (Cr.)	Adjustments	Retirements	31/12/2010	12/31/2011
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
1 INTANGIBLE PLANT								
2	117-00 Utility Plant Acquisition Adjustment	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
3	175-00 Unamortized Conversion Expense	-	0.00%	-	-	-	-	-
4	178-00 Organization Expense	-	0.00%	-	-	-	-	-
5	179-01 Other Deferred Charges	-	0.00%	-	-	-	-	-
6	401-00 Franchise and Consents	190	3.13%	6	-	-	68	74
7	402-00 Utility Plant Acquisition Adjustment	-	0.00%	-	-	-	-	-
8	402-00 Other Intangible Plant	1,219	2.30%	28	-	-	592	620
9	431-00 Mfg'd Gas Land Rights	-	0.00%	-	-	-	-	-
10	461-00 Transmission Land Rights	6,847	0.00%	-	-	-	1,100	1,100
11	461-13 IP Land Rights Whistler	24	0.00%	-	-	-	-	-
12	471-00 Distribution Land Rights	1,866	0.00%	-	-	-	235	235
13	402-01 Application Software - 12.5%	16,044	12.50%	2,005	-	-	7,475	9,480
14	402-02 Application Software - 20%	2,834	20.00%	567	-	-	791	1,358
15	TOTAL INTANGIBLE	29,023		2,606	-	-	10,261	12,867
16								
17	MANUFACTURED GAS / LOCAL STORAGE							
18	430-00 Manufact'd Gas - Land	-	0.00%	-	-	-	-	-
19	431-00 Manufact'd Gas - Land Rights	-	0.00%	-	-	-	-	-
20	432-00 Manufact'd Gas - Struct. & Improvements	-	0.00%	-	-	-	-	-
21	433-00 Manufact'd Gas - Equipment	-	0.00%	-	-	-	-	-
22	434-00 Manufact'd Gas - Gas Holders	-	0.00%	-	-	-	-	-
23	436-00 Manufact'd Gas - Compressor Equipment	-	0.00%	-	-	-	-	-
24	437-00 Manufact'd Gas - Measuring & Regulating Eq	-	0.00%	-	-	-	-	-
25	440/441-00 Land in Fee Simple and Land Rights (Mou	587	0.00%	-	-	-	-	-
26	442-00 Structures & Improvements (Mount Hayes)	9,944	4.00%	398	-	-	-	398
27	443-00 Gas Holders - Storage (Mount Hayes)	35,526	1.67%	593	-	-	-	593
28	446-00 Compressor Equipment (Mount Hayes)	-	0.00%	-	-	-	-	-
29	447-00 Measuring & Regulating Equipment (Mount H	-	0.00%	-	-	-	-	-
30	448-00 Purification Equipment (Mount Hayes)	-	0.00%	-	-	-	-	-
31	448-10 Piping (Mount Hayes)	6,785	2.50%	170	-	-	-	170
32	448-20 Pre-treatment (Mount Hayes)	16,964	4.00%	679	-	-	-	679
33	448-30 Liquefaction Equipment (Mount Hayes)	16,964	2.50%	424	-	-	-	424
34	448-40 Send out Equipment (Mount Hayes)	13,571	2.50%	339	-	-	-	339
35	448-50 Sub-station and Electric (Mount Hayes)	12,746	2.50%	319	-	-	-	319
36	448-60 Control Room (Mount Hayes)	3,506	6.67%	234	-	-	-	234
37	449-00 Local Storage Equipment (Mount Hayes)	22	2.86%	1	-	-	-	1
38	TOTAL MANUFACTURED	116,617		3,157	-	-	-	3,157

FORTISBC ENERGY (Vancouver Island) INC.

Evidentiary Update - September 12, 2011

Section 7

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Schedule 53

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Account (1)	Mid-year GPIS for Depreciation (2)	Annual Depreciation Rate % (3)	Provision			Accumulated	
				2011 (Cr.) (4)	Adjust- ments (5)	Retirements (6)	31/12/2010 (7)	12/31/2011 (8)
1 GENERAL PLANT & EQUIPMENT								
2	480-00 Land in Fee Simple	1,268	0.00%	-	-	-	-	-
3	481-00 Land Rights	-	0.00%	-	-	-	-	-
4	482-00 Structures & Improvements	-	0.00%	-	-	-	-	-
5	- Frame Buildings	3,959	4.36%	173	-	-	835	1,008
6	- Masonry Buildings	1,089	4.36%	47	-	-	63	110
7	- Leasehold Improvement	487	20.00%	97	-	(1)	238	334
8	Office Equipment & Furniture	-	0.00%	-	-	-	-	-
9	483-30 GP Office Equipment	653	6.67%	44	-	-	495	539
10	483-40 GP Furniture	379	5.00%	19	-	-	30	49
11	483-10 GP Computer Hardware	2,315	20.00%	463	-	-	707	1,170
12	483-20 GP Computer Software	261	20.00%	52	-	-	99	151
13	483-21 GP Computer Software	-	20.00%	-	-	-	-	-
14	483-22 GP Computer Software	51	20.00%	10	-	-	29	39
15	484-00 Vehicles	5,513	17.88%	986	-	(341)	1,897	2,542
16	484-00 Vehicles - Leased	-	0.00%	-	-	-	-	-
17	485-10 Heavy Work Equipment	325	6.34%	21	-	(34)	167	154
18	485-20 Heavy Mobile Equipment	1,190	7.35%	87	-	-	143	230
19	486-00 Small Tools & Equipment	6,670	5.00%	333	-	(210)	3,328	3,451
20	487-00 Equipment on Customer's Premises	-	0.00%	-	-	-	-	-
21	- VRA Compressor Installation Costs	-	0.00%	-	-	-	-	-
22	488-00 Communications Equipment	-	0.00%	-	-	-	-	-
23	- Telephone	659	6.67%	44	-	(156)	461	349
24	- Radio	-	0.00%	-	-	-	-	-
25	489-00 Other General Equipment	-	0.00%	-	-	-	-	-
26	TOTAL GENERAL	<u>24,817</u>		<u>2,376</u>	<u>-</u>	<u>(742)</u>	<u>8,492</u>	<u>10,126</u>
27								
28	UNCLASSIFIED PLANT							
29	499 Plant Suspense	-	0.00%	-	-	-	-	-
30	TOTAL UNCLASSIFIED	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
31								
32	TOTALS	<u>\$ 1,161,018</u>		<u>\$ 29,985</u>	<u>\$ -</u>	<u>\$ (1,367)</u>	<u>\$ 267,255</u>	<u>\$ 295,873</u>
33								
34	Less: Vehicle Depreciation Allocated To Capital Projects			(394)				
35	Net Depreciation Expense			<u>\$ 29,591</u>				
36								
37	Cross Reference			- Sect 7-TAB 7.2, Schedule 45		- Sect 7-TAB 7.2, Schedule 27		- Sect 7-TAB 7.2, Schedule 39

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE
 FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Account	Mid-year GPIS for Depreciation	Annual Depreciation Rate %	Provision			Accumulated		
				2012 (Cr.)	Adjustments	Retirements	12/31/2011	12/31/2012	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
1 INTANGIBLE PLANT									
2	117-00 Utility Plant Acquisition Adjustment	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	
3	175-00 Unamortized Conversion Expense	-	0.00%	-	-	-	-	-	
4	178-00 Organization Expense	-	0.00%	-	-	-	-	-	
5	179-01 Other Deferred Charges	-	0.00%	-	-	-	-	-	
6	401-00 Franchise and Consents	190	3.07%	6	-	-	74	80	
7	402-00 Utility Plant Acquisition Adjustment	-	0.00%	-	-	-	-	-	
8	402-00 Other Intangible Plant	1,219	1.88%	23	-	-	620	643	
9	431-00 Mfg'd Gas Land Rights	-	0.00%	-	-	-	-	-	
10	461-00 Transmission Land Rights	6,847	0.00%	-	-	-	1,100	1,100	
11	461-13 IP Land Rights Whistler	24	0.00%	-	-	-	-	-	
12	471-00 Distribution Land Rights	1,866	0.00%	-	-	-	235	235	
13	402-01 Application Software - 12.5%	22,043	12.50%	2,755	-	(931)	9,480	11,304	
14	402-02 Application Software - 20%	3,323	20.00%	664	-	(96)	1,358	1,926	
15	TOTAL INTANGIBLE	35,512		3,448		(1,027)	12,867	15,288	
16									
17	MANUFACTURED GAS / LOCAL STORAGE								
18	430-00 Manufact'd Gas - Land	-	0.00%	-	-	-	-	-	
19	431-00 Manufact'd Gas - Land Rights	-	0.00%	-	-	-	-	-	
20	432-00 Manufact'd Gas - Struct. & Improvements	-	0.00%	-	-	-	-	-	
21	433-00 Manufact'd Gas - Equipment	-	0.00%	-	-	-	-	-	
22	434-00 Manufact'd Gas - Gas Holders	-	0.00%	-	-	-	-	-	
23	436-00 Manufact'd Gas - Compressor Equipment	-	0.00%	-	-	-	-	-	
24	437-00 Manufact'd Gas - Measuring & Regulating Eq	-	0.00%	-	-	-	-	-	
25	440/441-00 Land in Fee Simple and Land Rights (Mo	1,006	0.00%	-	-	-	-	-	
26	442-00 Structures & Improvements (Mount Hayes)	17,047	4.00%	682	-	-	398	1,080	
27	443-00 Gas Holders - Storage (Mount Hayes)	61,277	1.67%	1,023	-	-	593	1,616	
28	446-00 Compressor Equipment (Mount Hayes)	-	0.00%	-	-	-	-	-	
29	447-00 Measuring & Regulating Equipment (Mount H	-	0.00%	-	-	-	-	-	
30	448-00 Purification Equipment (Mount Hayes)	-	0.00%	-	-	-	-	-	
31	448-10 Piping (Mount Hayes)	11,632	2.50%	291	-	-	170	461	
32	448-20 Pre-treatment (Mount Hayes)	29,081	4.00%	1,163	-	-	679	1,842	
33	448-30 Liquefaction Equipment (Mount Hayes)	29,081	2.50%	727	-	-	424	1,151	
34	448-40 Send out Equipment (Mount Hayes)	23,265	2.50%	582	-	-	339	921	
35	448-50 Sub-station and Electric (Mount Hayes)	21,851	2.50%	546	-	-	319	865	
36	448-60 Control Room (Mount Hayes)	6,011	6.67%	401	-	-	234	635	
37	449-00 Local Storage Equipment (Mount Hayes)	38	2.86%	1	-	-	1	2	
38	TOTAL MANUFACTURED	200,289		5,416		-	3,157	8,573	

FORTISBC ENERGY (Vancouver Island) INC

Evidentiary Update - September 12, 2011

Section 7

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Schedule 56

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Account (1)	Mid-year GPIS for Depreciation (2)	Annual Depreciation Rate % (3)	Provision			Accumulated	
				2012 (Cr.) (4)	Adjust- ments (5)	Retirements (6)	12/31/2011 (7)	12/31/2012 (8)
1 GENERAL PLANT & EQUIPMENT								
2	480-00 Land in Fee Simple	2,327	0.00%	-	-	-	-	-
3	481-00 Land Rights	-	0.00%	-	-	-	-	-
4	482-00 Structures & Improvements	-	0.00%	-	-	-	-	-
5	- Frame Buildings	3,959	6.44%	255	-	-	1,008	1,263
6	- Masonry Buildings	3,481	2.21%	77	-	-	110	187
7	- Leasehold Improvement	733	4.16%	30	-	(313)	334	51
8	Office Equipment & Furniture	-	0.00%	-	-	-	-	-
9	483-30 GP Office Equipment	707	6.67%	47	-	-	539	586
10	483-40 GP Furniture	741	5.00%	37	-	-	49	86
11	483-10 GP Computer Hardware	3,399	20.00%	680	-	-	1,170	1,850
12	483-20 GP Computer Software	261	12.50%	33	-	-	151	184
13	483-21 GP Computer Software	-	20.00%	-	-	-	-	-
14	483-22 GP Computer Software	51	20.00%	10	-	-	39	49
15	484-00 Vehicles	7,302	17.72%	1,294	-	(202)	2,542	3,634
16	484-00 Vehicles - Leased	-	0.00%	-	-	-	-	-
17	485-10 Heavy Work Equipment	318	5.91%	19	-	(11)	154	162
18	485-20 Heavy Mobile Equipment	1,347	14.75%	199	-	-	230	429
19	486-00 Small Tools & Equipment	6,424	5.00%	321	-	(320)	3,451	3,452
20	487-00 Equipment on Customer's Premises	-	0.00%	-	-	-	-	-
21	- VRA Compressor Installation Costs	-	0.00%	-	-	-	-	-
22	488-00 Communications Equipment	-	0.00%	-	-	-	-	-
23	- Telephone	576	6.67%	38	-	(10)	349	377
24	- Radio	-	0.00%	-	-	-	-	-
25	489-00 Other General Equipment	-	0.00%	-	-	-	-	-
26	TOTAL GENERAL	<u>31,625</u>		<u>3,040</u>	<u>-</u>	<u>(856)</u>	<u>10,126</u>	<u>12,310</u>
27								
28	UNCLASSIFIED PLANT							
29	499 Plant Suspense	-	0.00%	-	-	-	-	-
30	TOTAL UNCLASSIFIED	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
31								
32	TOTALS	\$ 1,289,630		\$ 34,518	\$ (9,193)	\$ (2,626)	\$ 295,873	\$ 318,572
33								
34	Less: Vehicle Depreciation Allocated To Capital Projects				(518)			
35	Net Depreciation Expense				\$ 34,000			
36								
37	Cross Reference			- Sect 7-TAB 7.2, Schedule 48		- Sect 7-TAB 7.2, Schedule 28		- Sect 7-TAB 7.2, Schedule 40

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE
 FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Line No.	Account	Mid-year GPIS for Depreciation	Annual Depreciation Rate %	Provision			Accumulated	
				2013 (Cr.)	Adjustments	Retirements	12/31/2012	12/31/2013
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
1 INTANGIBLE PLANT								
2	117-00 Utility Plant Acquisition Adjustment	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
3	175-00 Unamortized Conversion Expense	-	0.00%	-	-	-	-	-
4	178-00 Organization Expense	-	0.00%	-	-	-	-	-
5	179-01 Other Deferred Charges	-	0.00%	-	-	-	-	-
6	401-00 Franchise and Consents	190	3.07%	6	-	-	80	86
7	402-00 Utility Plant Acquisition Adjustment	-	0.00%	-	-	-	-	-
8	402-00 Other Intangible Plant	1,219	1.88%	23	-	-	643	666
9	431-00 Mfg'd Gas Land Rights	-	0.00%	-	-	-	-	-
10	461-00 Transmission Land Rights	6,847	0.00%	-	-	-	1,100	1,100
11	461-13 IP Land Rights Whistler	24	0.00%	-	-	-	-	-
12	471-00 Distribution Land Rights	1,866	0.00%	-	-	-	235	235
13	402-01 Application Software - 12.5%	20,815	12.50%	2,602	-	(2,743)	11,304	11,163
14	402-02 Application Software - 20%	3,254	20.00%	651	-	(1,271)	1,926	1,306
15	TOTAL INTANGIBLE	<u>34,215</u>		<u>3,282</u>	<u>-</u>	<u>(4,014)</u>	<u>15,288</u>	<u>14,556</u>
16								
17	MANUFACTURED GAS / LOCAL STORAGE							
18	430-00 Manufact'd Gas - Land	-	0.00%	-	-	-	-	-
19	431-00 Manufact'd Gas - Land Rights	-	0.00%	-	-	-	-	-
20	432-00 Manufact'd Gas - Struct. & Improvements	-	0.00%	-	-	-	-	-
21	433-00 Manufact'd Gas - Equipment	-	0.00%	-	-	-	-	-
22	434-00 Manufact'd Gas - Gas Holders	-	0.00%	-	-	-	-	-
23	436-00 Manufact'd Gas - Compressor Equipment	-	0.00%	-	-	-	-	-
24	437-00 Manufact'd Gas - Measuring & Regulating Eq	-	0.00%	-	-	-	-	-
25	440/441-00 Land in Fee Simple and Land Rights (Mo)	1,006	0.00%	-	-	-	-	-
26	442-00 Structures & Improvements (Mount Hayes)	17,047	4.00%	682	-	-	1,080	1,762
27	443-00 Gas Holders - Storage (Mount Hayes)	61,954	1.67%	1,035	-	-	1,616	2,651
28	446-00 Compressor Equipment (Mount Hayes)	-	0.00%	-	-	-	-	-
29	447-00 Measuring & Regulating Equipment (Mount H	-	0.00%	-	-	-	-	-
30	448-00 Purification Equipment (Mount Hayes)	-	0.00%	-	-	-	-	-
31	448-10 Piping (Mount Hayes)	11,632	2.50%	291	-	-	461	752
32	448-20 Pre-treatment (Mount Hayes)	29,081	4.00%	1,163	-	-	1,842	3,005
33	448-30 Liquefaction Equipment (Mount Hayes)	29,081	2.50%	727	-	-	1,151	1,878
34	448-40 Send out Equipment (Mount Hayes)	23,265	2.50%	582	-	-	921	1,503
35	448-50 Sub-station and Electric (Mount Hayes)	21,851	2.50%	546	-	-	865	1,411
36	448-60 Control Room (Mount Hayes)	6,011	6.67%	401	-	-	635	1,036
37	449-00 Local Storage Equipment (Mount Hayes)	<u>38</u>	2.86%	<u>1</u>	<u>-</u>	<u>-</u>	<u>2</u>	<u>3</u>
38	TOTAL MANUFACTURED	<u>200,966</u>		<u>5,428</u>	<u>-</u>	<u>-</u>	<u>8,573</u>	<u>14,001</u>

FORTISBC ENERGY (Vancouver Island) INC

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Evidentiary Update - September 12, 2011

Section 7
TAB 7.2
Schedule 59

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Line No.	Account (1)	Mid-year GPIS for Depreciation (2)	Annual Depreciation Rate % (3)	Provision			Accumulated	
				2013 (Cr.) (4)	Adjust- ments (5)	Retirements (6)	12/31/2012 (7)	12/31/2013 (8)
1 GENERAL PLANT & EQUIPMENT								
2	480-00 Land in Fee Simple	7,623	0.00%	-	-	-	-	-
3	481-00 Land Rights	-	0.00%	-	-	-	-	-
4	482-00 Structures & Improvements	-	0.00%	-	-	-	-	-
5	- Frame Buildings	3,959	6.44%	255	-	-	1,263	1,518
6	- Masonry Buildings	10,187	2.21%	225	-	-	187	412
7	- Leasehold Improvement	585	4.16%	24	-	(58)	51	17
8	Office Equipment & Furniture	-	0.00%	-	-	-	-	-
9	483-30 GP Office Equipment	774	6.67%	52	-	-	586	638
10	483-40 GP Furniture	868	5.00%	43	-	-	86	129
11	483-10 GP Computer Hardware	4,166	20.00%	833	-	(92)	1,850	2,591
12	483-20 GP Computer Software	178	12.50%	22	-	(167)	184	39
13	483-21 GP Computer Software	-	20.00%	-	-	-	-	-
14	483-22 GP Computer Software	51	20.00%	10	-	-	49	59
15	484-00 Vehicles	9,686	17.72%	1,716	-	(1,374)	3,634	3,976
16	484-00 Vehicles - Leased	-	0.00%	-	-	-	-	-
17	485-10 Heavy Work Equipment	312	5.91%	18	-	-	162	180
18	485-20 Heavy Mobile Equipment	1,507	14.75%	222	-	-	429	651
19	486-00 Small Tools & Equipment	6,143	5.00%	307	-	(370)	3,452	3,389
20	487-00 Equipment on Customer's Premises	-	0.00%	-	-	-	-	-
21	- VRA Compressor Installation Costs	-	0.00%	-	-	-	-	-
22	488-00 Communications Equipment	-	0.00%	-	-	-	-	-
23	- Telephone	522	6.67%	35	-	(99)	377	313
24	- Radio	-	0.00%	-	-	-	-	-
25	489-00 Other General Equipment	-	0.00%	-	-	-	-	-
26	TOTAL GENERAL	<u>46,558</u>		<u>3,762</u>		<u>(2,160)</u>	<u>12,310</u>	<u>13,912</u>
27								
28	UNCLASSIFIED PLANT							
29	499 Plant Suspense	-	0.00%	-	-	-	-	-
30	TOTAL UNCLASSIFIED	<u>-</u>		<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>
31								
32	TOTALS	<u>\$ 1,331,130</u>		<u>\$ 35,866</u>	<u>\$ -</u>	<u>\$ (7,355)</u>	<u>\$ 318,572</u>	<u>\$ 347,083</u>
33								
34	Less: Vehicle Depreciation Allocated To Capital Projects				<u>(687)</u>			
35	Net Depreciation Expense				<u>\$ 35,179</u>			
36								
37	Cross Reference			- Sect 7-TAB 7.2, Schedule 51		- Sect 7-TAB 7.2, Schedule 29		- Sect 7-TAB 7.2, Schedule 41

NEGATIVE SALVAGE CONTINUITY

FOR THE YEAR ENDING DECEMBER 31, 2012

(\$000s)

Line No.	Account (1)	Mid-year GPIS for Neg Salvage (2)	Annual Salvage Rate % (3)	Provision				Ending	
				Provision (Cr.) (4)	Open Bal Transfers (5)	Removal Costs (6)	Proceeds on Disposal (7)	12/31/2011 (8)	12/31/2012 (9)
1 TRANSMISSION PLANT									
2	462-00 Compressor Structures	11,705	0.18%	21	219	-	-	-	240
3	463-00 Measuring Structures	7,517	0.00%	-	95	-	-	-	95
4	464-00 Other Structures & Improvements	130	0.14%	-	-	-	-	-	-
5	465-00 Mains	329,933	0.17%	571	2,672	-	-	-	3,243
6	466-00 Compressor Equipment	61,419	0.30%	184	404	-	-	-	588
7	467-10 Measuring & Regulating Equipment	14,064	0.21%	30	72	-	-	-	102
8	468-00 Communication Structures & Equipment	3,780	2.21%	84	-	-	-	-	84
9	TOTAL TRANSMISSION	<u>428,548</u>		<u>890</u>	<u>3,462</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>4,352</u>
10									
11	DISTRIBUTION PLANT								
12	472-00 Structures & Improvements	2,302	0.17%	4	22	-	-	-	26
13	473-00 Services	183,195	1.02%	1,869	3,009	(250)	-	-	4,628
14	474-00 House Regulators & Meter Installations	23,797	0.77%	183	(97)	-	-	-	86
15	477-00 Meters/Regulators Installations	424	0.77%	3	-	-	-	-	3
16	475-00 Mains	291,228	0.31%	903	2,845	(207)	-	-	3,541
17	477-00 Measuring & Regulating Equipment	8,829	0.00%	-	75	(175)	-	-	(100)
18	477-10 Measuring & Regulating Equipment - Byron C	-	0.00%	-	-	-	-	-	-
19	478-10 Meters	<u>14,248</u>	0.45%	<u>64</u>	<u>(123)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(59)</u>
20	TOTAL DISTRIBUTION	<u>524,021</u>		<u>3,026</u>	<u>5,731</u>	<u>(632)</u>	<u>-</u>	<u>-</u>	<u>8,125</u>
21									
22	TOTALS	\$ 952,569		\$ 3,916	\$ 9,193	\$ (632)	\$ -	\$ -	\$ 12,477
23									
24	Cross Reference	- Sect 7-TAB 7.2, Schedule 28							- Sect 7-TAB 7.2, Schedule 40

NEGATIVE SALVAGE CONTINUITY

FOR THE YEAR ENDING DECEMBER 31, 2013

(\$000s)

Line No.	Account (1)	Mid-year GPIS for Neg Salvage (2)	Annual Salvage Rate % (3)	Provision				Ending	
				Provision (Cr.) (4)	Adjust- ments (5)	Removal Costs (6)	Proceeds on Disposal (7)	12/31/2012 (8)	12/31/2013 (9)
1 TRANSMISSION PLANT									
2	462-00 Compressor Structures	11,705	0.18%	21	-	-	-	240	261
3	463-00 Measuring Structures	7,517	0.00%	-	-	-	-	95	95
4	464-00 Other Structures & Improvements	130	0.14%	-	-	-	-	-	-
5	465-00 Mains	334,229	0.17%	578	-	-	-	3,243	3,821
6	466-00 Compressor Equipment	64,195	0.30%	193	-	-	-	588	781
7	467-10 Measuring & Regulating Equipment	14,064	0.21%	30	-	-	-	102	132
8	468-00 Communication Structures & Equipment	3,780	2.21%	84	-	-	-	84	168
9	TOTAL TRANSMISSION	435,619		906	-	-	-	4,352	5,258
10									
11 DISTRIBUTION PLANT									
12	472-00 Structures & Improvements	2,302	0.17%	4	-	-	-	26	30
13	473-00 Services	190,593	1.02%	1,944	-	(250)	-	4,628	6,322
14	474-00 House Regulators & Meter Installations	23,575	0.77%	182	-	-	-	86	268
15	477-00 Meters/Regulators Installations	1,288	0.77%	10	-	-	-	3	13
16	475-00 Mains	301,214	0.31%	934	-	(223)	-	3,541	4,252
17	477-00 Measuring & Regulating Equipment	9,231	0.00%	-	-	(175)	-	(100)	(275)
18	477-10 Measuring & Regulating Equipment - Byron C	-	0.00%	-	-	-	-	-	-
19	478-10 Meters	14,669	0.45%	66	-	-	-	(59)	7
20	TOTAL DISTRIBUTION	542,871		3,140	-	(648)	-	8,125	10,617
21									
22	TOTALS	\$ 978,490		\$ 4,046	\$ -	\$ (648)	\$ -	\$ 12,477	\$ 15,875
23									
24	Cross Reference			- Sect 7-TAB 7.2, Schedule 29				- Sect 7-TAB 7.2, Schedule 41	

FORTISBC ENERGY (Vancouver Island) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.2
Schedule 63CONTRIBUTIONS IN AID OF CONSTRUCTION
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars (1)	Balance	Adjustment (3)	2011		Balance 12/31/2011 (6)	Cross Reference (7)
		31/12/2010 (2)		Additions (4)	Retirements (5)		
1	CIAC						
2	Distribution Contributions	\$ 96,770	\$ -	\$ 488	\$ -	\$ 97,258	
3	Transmission Contributions	112,949	-	-	-	112,949	
4							
5	FEW Contribution for Whistler Pipeline	17,034	-	-	-	17,034	
6	Government Loans Contribution	49,123	-	-	-	49,123	
7							
8	TOTAL Contributions	275,876	-	488	-	276,364	- Sect 7-TAB 7.2, Schedule 39
9							
10							
11							
12							
13							
14	Amortization						
15	Distribution Contributions	(23,432)	-	(1,829)	-	(25,261)	
16	Transmission Contributions	(31,073)	-	(2,303)	-	(33,376)	
17							
18	FEW Contribution for Whistler Pipeline	(295)	-	(295)	-	(590)	
19	Government Loans Contribution	-	-	-	-	-	
20							
21	TOTAL CIAC Amortization	(54,800)	-	(4,427)	-	(59,227)	- Sect 7-TAB 7.2, Schedule 39
22							
23							
24							
25	NET CONTRIBUTIONS	<u>\$ 221,076</u>	<u>\$ -</u>	<u>\$ (3,939)</u>	<u>\$ -</u>	<u>\$ 217,137</u>	

CONTRIBUTIONS IN AID OF CONSTRUCTION
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Line No.	Particulars (1)	Balance	Adjustment (3)	2012		Balance 12/31/2012 (6)	Cross Reference (7)
		12/31/2011 (2)		Additions (4)	Retirements (5)		
1 CIAC							
3	Distribution Contributions	\$ 97,258	\$ -	\$ 426	\$ -	\$ 97,684	
5	Transmission Contributions	112,949	-	-	-	112,949	
7	FEW Contribution for Whistler Pipeline	17,034	(2,484)	-	-	14,550	
8	Government Loans Contribution	49,123	-	-	(20,000)	29,123	
10	TOTAL Contributions	276,364	(2,484)	426	(20,000)	254,306	- Sect 7-TAB 7.2, Schedule 40
14 Amortization							
16	Distribution Contributions	(25,261)	-	(1,878)	-	(27,139)	
18	Transmission Contributions	(33,376)	-	(2,048)	-	(35,424)	
20	FEW Contribution for Whistler Pipeline	(590)	86	(252)	-	(756)	
21	Government Loans Contribution	-	-	-	-	-	
23	TOTAL CIAC Amortization	(59,227)	86	(4,178)	-	(63,319)	- Sect 7-TAB 7.2, Schedule 40
25	NET CONTRIBUTIONS	\$ 217,137	\$ (2,398)	\$ (3,752)	\$ (20,000)	\$ 190,987	

FORTISBC ENERGY (Vancouver Island) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.2

Schedule 65

CONTRIBUTIONS IN AID OF CONSTRUCTION
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars (1)	Balance	Adjustment (3)	2013		Balance 12/31/2013 (6)	Cross Reference (7)
		12/31/2012 (2)		Additions (4)	Retirements (5)		
1 CIAC							
3 Distribution Contributions	\$ 97,684	\$ -	\$ 431	\$ -	\$ 98,115		
5 Transmission Contributions	112,949	-	-	-	112,949		
7 FEW Contribution for Whistler Pipeline	14,550	-	-	-	14,550		
8 Government Loans Contribution	29,123	-	-	(4,123)	25,000		
10 TOTAL Contributions	254,306	-	431	(4,123)	250,614	- Sect 7-TAB 7.2, Schedule 41	
14 Amortization							
16 Distribution Contributions	(27,139)	-	(1,887)	-	(29,026)		
18 Transmission Contributions	(35,424)	-	(2,048)	-	(37,472)		
20 FEW Contribution for Whistler Pipeline	(756)	-	(252)	-	(1,008)		
21 Government Loans Contribution	-	-	-	-	-		
23 TOTAL CIAC Amortization	(63,319)	-	(4,187)	-	(67,506)	- Sect 7-TAB 7.2, Schedule 41	
25 NET CONTRIBUTIONS	\$ 190,987	\$ -	\$ (3,756)	\$ (4,123)	\$ 183,108		

UNAMORTIZED DEFERRED CHARGES AND AMORTIZATION - RATE BASE
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars (1)	Opening		Gross Additions (4)	Less-Taxes (5)	Net Additions (6)	Amortization Expense (7)	Recoveries		Balance 12/31/2011 (10)	Mid-Year Average 2011 (11)
		Balance 12/31/2010 (2)	Bal. Transfer / Adjustment (3)					Rider (8)	Tax on Rider (9)		
1	<u>Margin Related</u>										
2	Gas Cost Variance Account (GCVA)	3,282	-	(11,053)	2,929	(8,124)	(3,282)	-	-	(8,124)	(2,421)
3											
4	<u>Energy Policy Related</u>										
5	Energy Efficiency & Conservation (EEC)	1,187	-	2,000	(530)	1,470	(120)	-	-	2,537	1,862
6	NGV Conversion Grants	-	-	16	(4)	12	-	-	-	12	6
7											
8	<u>Non-Controllable Items</u>										
9	Insurance Variance	-	-	2	(1)	1	(1)	-	-	-	-
10	Pension & OPEB Variance	-	-	685	-	685	(685)	-	-	-	-
11	BCUC Levies Variance	-	-	-	-	-	-	-	-	-	-
12	Olympics Security Costs Deferral	133	-	-	-	-	(44)	-	-	89	111
13	IFRS Conversion Costs	79	-	-	-	-	(26)	-	-	53	66
14	Customer Service Variance Account	-	-	-	-	-	-	-	-	-	-
15	Vancouver Island Joint Venture Litigation Costs	-	-	-	-	-	-	-	-	-	-
16	Vancouver Island HST Implementation	(49)	-	(84)	-	(84)	-	-	-	(133)	(91)

UNAMORTIZED DEFERRED CHARGES AND AMORTIZATION - RATE BASE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars (1)	Opening						Amortization Expense (7)	Recoveries			Balance 12/31/2011 (10)	Mid-Year Average 2011 (11)
		Balance 12/31/2010 (2)	Bal. Transfer / Adjustment (3)	Gross Additions (4)	Less- Taxes (5)	Net Additions (6)	Rider (8)	Tax on Rider (9)					
1	<u>Cost of Current Applications</u>												
2	2009 ROE & Cost of Capital Application	\$ 55	\$ -	\$ -	\$ -	\$ -	\$ (14)	\$ -	\$ -	\$ -	\$ 41	\$ 48	
3	2010-2011 Revenue Requirement Application	126	-	-	-	-	(126)	-	-	-	-	63	
4	2012-2013 Revenue Requirement Application	-	-	127	(34)	93	-	-	-	-	93	46	
5	CCE CPCN Application	26	-	-	-	-	(7)	-	-	-	20	23	
6	Long Term Resource Plan Application	-	-	19	(5)	14	-	-	-	-	14	7	
7	Victoria Regional Centre CPCN Application	12	-	78	(21)	57	-	-	-	-	69	41	
8													
9	<u>Other</u>												
10	Pension & OPEB Funding	(4,514)	-	(1,279)	-	(1,279)	-	-	-	-	(5,793)	(5,154)	
11	Deferred Removal Costs	325	-	167	(44)	123	-	-	-	-	447	386	
12	Gains and Losses on Asset Disposition	660	-	-	-	-	-	-	-	-	660	660	
13	PCEC Start Up Costs	1,096	-	-	-	-	(44)	-	-	-	1,052	1,074	
14	2010-2011 Customer Service O&M and COS	-	-	-	-	-	-	-	-	-	-	-	
15	Gas Asset Records Project	-	-	-	-	-	-	-	-	-	-	-	
16	BC OneCall Project	-	-	-	-	-	-	-	-	-	-	-	
17	US GAAP Conversion Costs	-	-	-	-	-	-	-	-	-	-	-	
18	US GAAP Pension & OPEB Funded Status	-	-	-	-	-	-	-	-	-	-	-	
19	US GAAP Transitional Costs	-	-	-	-	-	-	-	-	-	-	-	
20	IFRS Transitional Costs	382	-	-	-	-	-	-	-	-	382	382	
21													
22	Total Deferred Charges for Rate Base	\$ 2,801	\$ -	\$ (9,322)	\$ 2,291	\$ (7,031)	\$ (4,350)	\$ -	\$ -	\$ (8,580)	\$ (2,890)		
23													
24	Cross Reference												

- Sect 7-TAB 7.2, Schedule 27

- Sect 7-TAB 7.2, Schedule 39

**UNAMORTIZED DEFERRED CHARGES AND AMORTIZATION
FOR THE YEAR ENDING DECEMBER 31, 2012**
(\$000s)

Line No.	Particulars (1)	Forecast Balance 12/31/2011 (2)	Opening Bal. Transfer / Adjustment (3)	Gross Additions (4)	Less- Taxes (5)	Net Additions (6)	Amortization Expense (7)	Recoveries Rider (8)	Recoveries Tax on Rider (9)	Balance 12/31/2012 (10)	Mid-Year Average 2012 (11)
1	<u>Margin Related</u>										
2	Gas Cost Variance Account (GCVA)	(8,124)	-	-	-	-	8,124	-	-	(0)	(4,062)
3											
4	<u>Energy Policy Related</u>										
5	Energy Efficiency & Conservation (EEC)	2,537	-	2,000	(500)	1,500	(281)	-	-	3,756	3,147
6	NGV Conversion Grants	12	-	16	(4)	12	(2)	-	-	22	17
7											
8	<u>Non-Controllable Items</u>										
9	Insurance Variance	-	-	-	-	-	-	-	-	-	-
10	Pension & OPEB Variance	-	-	-	-	-	-	-	-	-	-
11	BCUC Levies Variance	-	-	-	-	-	-	-	-	-	-
12	Olympics Security Costs Deferral	89	-	-	-	-	(45)	-	-	44	67
13	IFRS Conversion Costs	53	-	-	-	-	(26)	-	-	26	39
14	Customer Service Variance Account	-	-	-	-	-	-	-	-	-	-
15	Vancouver Island Joint Venture Litigation Costs	-	(0)	-	-	-	0	-	-	-	(0)
16	Vancouver Island HST Implementation	(133)	-	-	-	-	133	-	-	-	(66)

UNAMORTIZED DEFERRED CHARGES AND AMORTIZATION (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Particulars (1)	Forecast Balance 12/31/2011 (2)	Opening Bal. Transfer / Adjustment (3)	Gross Additions (4)	Less- Taxes (5)	Net Additions (6)	Amortization Expense (7)	Recoveries Rider (8)	Recoveries Tax on Rider (9)	Balance 12/31/2012 (10)	Mid-Year Average 2012 (11)
1	<u>Cost of Current Applications</u>										
2	2009 ROE & Cost of Capital Application	\$ 41	\$ -	\$ -	\$ -	\$ -	\$ (14)	\$ -	\$ -	\$ 27	\$ 34
3	2010-2011 Revenue Requirement Application	-	-	-	-	-	-	-	-	-	-
4	2012-2013 Revenue Requirement Application	93	-	-	-	-	(46)	-	-	46	70
5	CCE CPCN Application	20	-	-	-	-	(6)	-	-	14	17
6	Long Term Resource Plan Application	14	-	7	(2)	5	-	-	-	19	16
7	Victoria Regional Centre CPCN Application	69	-	-	-	-	(69)	-	-	-	35
8											
9	<u>Other</u>										
10	Pension & OPEB Funding	(5,793)	(11,837)	1,897	-	1,897	-	-	-	(15,733)	(16,682)
11	Deferred Removal Costs	447	-	-	-	-	(224)	-	-	224	336
12	Gains and Losses on Asset Disposition	660	382	-	-	-	(52)	-	-	990	1,016
13	PCEC Start Up Costs	1,052	-	-	-	-	(44)	-	-	1,008	1,030
14	2010-2011 Customer Service O&M and COS	-	2,659	497	(124)	373	(332)	-	-	2,699	2,679
15	Gas Asset Records Project	-	-	200	(50)	150	(30)	-	-	120	60
16	BC OneCall Project	-	-	125	(31)	94	(19)	-	-	75	38
17	US GAAP Conversion Costs	-	-	153	(38)	115	(57)	-	-	58	29
18	US GAAP Pension & OPEB Funded Status	-	12,237	(630)	-	(630)	-	-	-	11,607	11,922
19	US GAAP Transitional Costs	-	(400)	-	-	-	78	-	-	(322)	(361)
20	IFRS Transitional Costs	382	(382)	-	-	-	-	-	-	-	-
21											
22	Total Deferred Charges for Rate Base	\$ (8,580)	\$ 2,658	\$ 4,266	\$ (750)	\$ 3,516	\$ 7,086	\$ -	\$ -	\$ 4,680	\$ (621)
23											
24	Cross Reference										

- Sect 7-TAB 7.2, Schedule 28

- Sect 7-TAB 7.2, Schedule 40

FORTISBC ENERGY (Vancouver Island) INC.

Evidentiary Update - September 12, 2011

Section 7

**UNAMORTIZED DEFERRED CHARGES AND AMORTIZATION
FOR THE YEAR ENDING DECEMBER 31, 2013**
(\$000s)

Schedule 70

UNAMORTIZED DEFERRED CHARGES AND AMORTIZATION (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Line No.	Particulars	Forecast	Opening	Gross Additions	Less-Taxes	Net Additions	Amortization	Recoveries		Balance 12/31/2013	Mid-Year Average 2013
		Balance 12/31/2012	Bal. Transfer / Adjustment				Expense	Rider	Tax on Rider		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
1	<u>Cost of Current Applications</u>										
2	2009 ROE & Cost of Capital Application	\$ 27	\$ -	\$ -	\$ -	\$ -	\$ (14)	\$ -	\$ -	\$ 13	\$ 20
3	2010-2011 Revenue Requirement Application	-	-	-	-	-	-	-	-	-	-
4	2012-2013 Revenue Requirement Application	46	-	-	-	-	(46)	-	-	(0)	23
5	CCE CPCN Application	14	-	-	-	-	(6)	-	-	8	11
6	Long Term Resource Plan Application	19	-	20	(5)	15	(17)	-	-	17	18
7	Victoria Regional Centre CPCN Application	-	-	-	-	-	-	-	-	-	-
8											
9	<u>Other</u>										
10	Pension & OPEB Funding	(15,733)	-	1,424	-	1,424	-	-	-	(14,309)	(15,021)
11	Deferred Removal Costs	224	-	-	-	-	(224)	-	-	0	112
12	Gains and Losses on Asset Disposition	990	-	-	-	-	(52)	-	-	938	964
13	PCEC Start Up Costs	1,008	-	-	-	-	(44)	-	-	964	986
14	2010-2011 Customer Service O&M and COS	2,699	-	-	-	-	(379)	-	-	2,320	2,510
15	Gas Asset Records Project	120	-	225	(56)	169	(64)	-	-	225	173
16	BC OneCall Project	75	-	125	(31)	94	(38)	-	-	131	103
17	US GAAP Conversion Costs	58	-	-	-	-	(58)	-	-	-	29
18	US GAAP Pension & OPEB Funded Status	11,607	-	(494)	-	(494)	-	-	-	11,113	11,360
19	US GAAP Transitional Costs	(322)	-	-	-	-	78	-	-	(244)	(283)
20	IFRS Transitional Costs	-	-	-	-	-	-	-	-	-	-
21											
22	Total Deferred Charges for Rate Base	\$ 4,680	\$ -	\$ 3,316	\$ (597)	\$ 2,720	\$ (1,370)	\$ -	\$ -	\$ 6,030	\$ 5,355
23											
24	Cross Reference									- Sect 7-TAB 7.2, Schedule 29	- Sect 7-TAB 7.2, Schedule 41

WORKING CAPITAL ALLOWANCE
FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Line No.	Particulars	2010 ACTUAL	2011 APPROVED	2011 PROJECTED			Cross Reference (Column (5) - Column (3))
				Existing Rates	2011 Cost of Service Rates	Change	
				(4)	(5)	(6)	
1 Cash Working Capital							
2	Cash Required for Operating Expenses	\$ 2,163	\$ 1,909	\$ 2,087	\$ 1,777	\$ (132)	- Sect 7-TAB 7.2, Schedule 75
3							
4							
5							
6	Less - Funds Available:						
7							
8	Reserve for Bad Debts	(890)	(1,045)	(968)	(968)	77	
9							
10	Withholdings From Employees	(243)	(730)	(251)	(251)	479	
11							
12	Subtotal	<u>1,029</u>	<u>134</u>	<u>868</u>	<u>558</u>	<u>424</u>	- Sect 7-TAB 7.2, Schedule 39
13							
14 Other Working Capital Items							
15	Transmission Line Pack Gas	822	1,321	610	610	(711)	
16	Gas in Storage	9,895	11,146	9,280	9,280	(1,866)	
17	Refundable Contributions	(289)	(290)	(291)	(291)	(1)	
18							
19	Subtotal	<u>10,428</u>	<u>12,178</u>	<u>9,599</u>	<u>9,599</u>	<u>(2,579)</u>	- Sect 7-TAB 7.2, Schedule 39
20							
21	Total	<u>\$ 11,458</u>	<u>\$ 12,312</u>	<u>\$ 10,467</u>	<u>\$ 10,157</u>	<u>\$ (2,155)</u>	

WORKING CAPITAL ALLOWANCE
FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Particulars (1)	2011 PROJECTED (2)	2012			Cross Reference (6)
			Existing Rates (3)	Cost of Service Rates (4)	Change (5)	
1	Cash Working Capital					
2	Cash Required for Operating Expenses	\$ 1,777	\$ 1,760	\$ 1,718	\$ (59)	- Sect 7-TAB 7.2, Schedule 75
3						
4						
5						
6	Less - Funds Available:					
7						
8	Reserve for Bad Debts	(968)	(1,132)	(1,132)	(164)	
9						
10	Withholdings From Employees	(251)	(261)	(261)	(10)	
11						
12	Subtotal	<u>558</u>	<u>367</u>	<u>325</u>	<u>(233)</u>	- Sect 7-TAB 7.2, Schedule 40
13						
14	Other Working Capital Items					
15	Transmission Line Pack Gas	610	728	728	118	
16	Gas in Storage	9,280	10,605	10,605	1,325	
17	Refundable Contributions	(291)	(291)	(291)	-	
18						
19	Subtotal	<u>9,599</u>	<u>11,042</u>	<u>11,042</u>	<u>1,443</u>	- Sect 7-TAB 7.2, Schedule 40
20						
21	Total	<u>\$ 10,157</u>	<u>\$ 11,409</u>	<u>\$ 11,367</u>	<u>\$ 1,210</u>	

WORKING CAPITAL ALLOWANCE
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars (1)	2012 FORECAST (2)	2013			Change (5)	Cross Reference (6)
			Existing Rates (3)	2011 Rates (4)	Cost of Service		
1	Cash Working Capital						
2	Cash Required for						
3	Operating Expenses	\$ 1,718	\$ 1,758	\$ 2,027	\$ 309		- Sect 7-TAB 7.2, Schedule 75
4							
5							
6	Less - Funds Available:						
7							
8	Reserve for Bad Debts	(1,132)	(1,206)	(1,206)	(74)		
9							
10	Withholdings From Employees	(261)	(269)	(269)	(8)		
11							
12	Subtotal	<u>325</u>	<u>283</u>	<u>552</u>	<u>227</u>		- Sect 7-TAB 7.2, Schedule 41
13							
14	Other Working Capital Items						
15	Transmission Line Pack Gas	728	792	792	64		
16	Gas in Storage	10,605	9,935	9,935	(670)		
17	Refundable Contributions	(291)	(291)	(291)	-		
18							
19	Subtotal	<u>11,042</u>	<u>10,436</u>	<u>10,436</u>	<u>(606)</u>		- Sect 7-TAB 7.2, Schedule 41
20							
21	Total	<u><u>\$ 11,367</u></u>	<u><u>\$ 10,719</u></u>	<u><u>\$ 10,988</u></u>	<u><u>\$ (379)</u></u>		

**CASH WORKING CAPITAL
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
(\$000s)**

CASH WORKING CAPITAL
 LAG TIME FROM DATE OF PAYMENT TO RECEIPT OF CASH
 FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
 (\$000s)

Line No.	Particulars	2011			2012			2013			Cross Reference
		Revenue At 2011 Rates	Lag Days Service to Collection	Dollar Days	Revenue At 2011 Rates	Lag Days Service to Collection	Dollar Days	Revenue At 2011 Rates	Lag Days Service to Collection	Dollar Days	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
1	REVENUE										
2											
3	Gas Sales and Transportation Service Revenue										- Sect 7-TAB 7.2, Schedule 14
4	Residential and Commercial	\$ 170,916	38.7	\$ 6,614,449	\$ 172,335	38.7	\$ 6,669,346	\$ 173,894	38.7	\$ 6,729,706	- Sect 7-TAB 7.2, Schedule 16
5	Industrials & Others: Rates 4, 5, 7, 23, 25 and 27	2,018	38.6	77,879	2,018	38.6	77,879	2,018	38.6	77,879	
6	NGV Fuel - Stations	-	0.0	-	-	0.0	-	-	0.0	-	
7											
8	Rates 22, Burrard, FEVI (Oth Rev), SCP (Oth Rev)	19,696	38.4	756,313	19,778	38.4	759,484	19,814	38.4	760,845	
9											
10	Total Gas Sales	192,630	38.7	7,448,641	194,131	38.7	7,506,709	195,726	38.7	7,568,430	
11	Other Revenues										
12	Royalty Revenue (FEVI)	17,283	45.6	788,118	-	45.6	-	-	45.6	-	- Sect 7-TAB 7.2, Schedule 4
13	Late Payment Charges	222	38.3	8,503	223	38.3	8,549	224	38.4	8,595	- Sect 7-TAB 7.2, Schedule 18 - 20
14	Returned Cheque Charges	3	43.3	130	3	43.3	130	3	43.3	130	- Sect 7-TAB 7.2, Schedule 18 - 20
15	Connection Charges	389	38.3	14,910	399	38.3	15,270	409	38.3	15,649	- Sect 7-TAB 7.2, Schedule 18 - 20
16	Other Utility Income	13,529	45.6	616,922	18,039	45.6	822,579	18,039	45.6	822,579	
17											
18											
19	Total Revenue	\$ 224,056	39.6	\$ 8,877,224	\$ 212,795	39.3	\$ 8,353,237	\$ 214,401	39.3	\$ 8,415,383	
20											
21	REVENUE, REVISED RATES										
22											
23	Gas Sales and Transportation Service Revenue										- Sect 7-TAB 7.2, Schedule 14
24	Residential and Commercial	\$ 150,448	38.7	\$ 5,822,337	\$ 171,929	38.7	\$ 6,653,634	\$ 190,918	38.7	\$ 7,388,534	- Sect 7-TAB 7.2, Schedule 16
25	Industrials & Others: Rates 4, 5, 7, 23, 25 and 27	1,825	38.6	70,432	2,015	38.6	77,764	2,167	38.6	83,628	
26	NGV Fuel - Stations	-	0.0	-	-	0.0	-	-	0.0	-	
27											
28											
29	Rates 22, Burrard, FEVI (Oth Rev), SCP (Oth Rev)	19,696	38.4	756,313	19,778	38.4	759,484	19,814	38.4	760,845	
30											
31	Total Gas Sales	171,969	38.7	6,649,082	193,722	38.7	7,490,882	212,899	38.7	8,233,007	
32	Other Revenues										- Sect 7-TAB 7.2, Schedule 18 - 20
33	Royalty Revenue (FEVI)	17,283	45.6	788,118	-	45.6	-	-	45.6	-	- Sect 7-TAB 7.2, Schedule 18 - 20
34	Late Payment Charges	222	38.3	8,503	223	38.3	8,549	224	38.4	8,595	- Sect 7-TAB 7.2, Schedule 18 - 20
35	Returned Cheque Charges	3	43.3	130	3	43.3	130	3	43.3	130	
36	Connection Charges	389	38.3	14,910	399	38.3	15,270	409	38.3	15,649	
37	Other Utility Income	13,529	45.6	616,922	18,039	45.6	822,579	18,039	45.6	822,579	
38											
39											
40	Total Revenue	\$ 203,395	39.7	\$ 8,077,665	\$ 212,386	39.3	\$ 8,337,410	\$ 231,574	39.2	\$ 9,079,960	

CASH WORKING CAPITAL

LEAD TIME IN PAYMENT OF EXPENSES

FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013

(\$000s)

Line No.	Particulars	2011			2012			2013			Cross Reference
		Amount	Lead Days Expense to Payment	Dollar Days	Amount	Lead Days Expense to Payment	Dollar Days	Amount	Lead Days Expense to Payment	Dollar Days	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
1	EXPENSES										
2	Operating And Maintenance Expenses	\$ 28,124	35.8	\$ 1,006,839	\$ 31,060	35.8	\$ 1,111,948	\$ 31,159	35.8	\$ 1,115,492	- Sect 7-TAB 7.2, Schedule 4, 5, 6
3	Transportation Costs	3,935	40.2	158,187	3,938	40.2	158,308	3,948	40.2	158,710	- Sect 7-TAB 7.2, Schedule 4, 5, 6
4	Gas Purchases (excl Royalty Credits)	73,287	40.2	2,946,137	80,347	40.2	3,229,949	82,412	40.2	3,312,962	
5	Taxes Other Than Income										
6	Property Taxes	9,293	2.6	24,162	9,895	2.6	25,727	10,263	2.6	26,684	- Sect 7-TAB 7.2, Schedule 24
7	Carbon Tax	13,068	29.5	385,508	16,079	29.5	474,331	17,669	29.5	521,250	- Sect 7-TAB 7.2, Schedule 25
8	HST - Net	*	2,304	39.8	91,687	5,565	39.8	221,499	5,611	39.8	223,323
9	PST Component of HST (REC)	*	1,930	37.1	71,608	(1,294)	34.8	(45,031)	(1,288)	34.8	(44,815)
10	Income Tax	9,099	15.2	138,305	3,815	15.2	57,988	3,022	15.2	45,934	- Sect 7-TAB 7.2, Schedule 30, 31, 32
11	Total	\$ 141,040	34.2	\$ 4,822,433	\$ 149,405	35.0	\$ 5,234,719	\$ 152,797	35.1	\$ 5,359,540	
12	EXPENSES, REVISED RATES										
13	Operating And Maintenance Expenses	\$ 28,124	35.8	\$ 1,006,839	\$ 31,060	35.8	\$ 1,111,948	\$ 31,159	35.8	\$ 1,115,492	- Sect 7-TAB 7.2, Schedule 4, 5, 6
14	Transportation Costs	3,935	40.2	158,187	3,938	40.2	158,308	3,948	40.2	158,710	- Sect 7-TAB 7.2, Schedule 4, 5, 6
15	Gas Purchases (excl Royalty Credits)	73,287	40.2	2,946,137	80,347	40.2	3,229,949	82,412	40.2	3,312,962	
16	Taxes Other Than Income										
17	Property Taxes	9,293	2.6	24,162	9,895	2.6	25,727	10,263	2.6	26,684	- Sect 7-TAB 7.2, Schedule 24
18	Carbon Tax	13,068	29.5	385,508	16,079	29.5	474,331	17,669	29.5	521,250	- Sect 7-TAB 7.2, Schedule 25
19	HST - Net	*	2,057	39.8	81,864	5,554	39.8	221,043	6,103	39.8	242,884
20	PST Component of HST (REC)	*	1,753	37.1	65,037	(1,291)	34.8	(44,915)	(1,426)	34.8	(49,641)
21	Income Tax	3,625	15.2	55,100	3,713	15.2	56,438	7,313	15.2	111,158	- Sect 7-TAB 7.2, Schedule 30, 31, 32
22	Total	\$ 135,142	34.9	\$ 4,722,834	\$ 149,295	35.1	\$ 5,232,829	\$ 157,441	34.5	\$ 5,439,499	

33 * 2011 was calculated using prior approved GST and PST method

FUTURE INCOME TAX LIABILITY / ASSET
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
(\$000s)

Line No.	Particulars	2010 ACTUAL (1) (2)	2011 APPROVED (3)	2011 PROJECTED (4)	2012 FORECAST (5)	2013 FORECAST (6)	Cross Reference (7)
1	Property Plant & Equipment						
2	Net Book Value *	\$ (773,096)	\$ (813,945)	\$ (809,361)	\$ (834,692)	\$ (833,566)	
3	Less: Undepreciated Capital Cost	\$ (577,983)	\$ (610,463)	\$ (595,607)	\$ (607,875)	\$ (595,405)	
4		(195,113)	(203,482)	(213,754)	(226,817)	(238,161)	
5	Weighted Average Future Tax Rate	24.99%	24.98%	25.00%	25.00%	25.00%	
6		(48,762)	(50,836)	(53,439)	(56,704)	(59,540)	
7							
8	Total FIT Liability- After Tax (PP&E)	(48,762)	(50,836)	(53,439)	(56,704)	(59,540)	
9	Total FIT Liability- After Tax (Non-PP&E)	919	1,040	744	613	636	
10	Total FIT Liability- After Tax	(47,843)	(49,795)	(52,695)	(56,091)	(58,904)	
11							
12	Tax Gross Up	(15,940)	(16,583)	(17,565)	(18,697)	(19,635)	
13							
14	FIT Liability/Asset - End of Year	(63,783)	(66,379)	(70,259)	(74,788)	(78,539)	
15							
16	FIT Liability/Asset - Opening Balance	(56,829)	(61,399)	(63,783)	(70,260)	(74,788)	- Sect 7-TAB 7.2, Schedule 39
17							- Sect 7-TAB 7.2, Schedule 40
18	FIT Liability/Asset - Mid Year	(60,306)	(63,889)	(67,021)	(72,524)	(76,664)	- Sect 7-TAB 7.2, Schedule 41
19							
20							
21	Note: * Excludes Land, Software CIAC, and WIP.						

FORTISBC ENERGY (Vancouver Island) INC.
 RETURN ON CAPITAL
 FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Evidentiary Update - September 12, 2011

Section 7
 TAB 7.2
 Schedule 79

Line No.	Particulars	Capitalization		% (4)	Average Embedded Cost (5)	Cost Component (6)	Earned Return (7)	Cross Reference (8)
		(1)	(2) Amount (3)					
1	2011 RATES							
2	Long-Term Debt	\$ 365,526		53.99%	5.69%	3.07%	\$ 20,786	- Sect 7-TAB 7.2, Schedule 82
3	Unfunded Debt	40,696		6.01%	2.75%	0.17%	1,119	
4	Common Equity	270,814		40.00%	15.60%	6.24%	42,251	
5								
6		\$ 677,036		100.00%		9.48%	\$ 64,156	- Sect 7-TAB 7.2, Schedule 39
7								
8								
9								
10	2011 COST OF SERVICE RATES - PROJECTED							
11	Long-Term Debt	\$ 365,526		54.01%	5.69%	3.07%	\$ 20,786	- Sect 7-TAB 7.2, Schedule 82
12	Unfunded Debt	\$ 40,696						
13	Adjustment, Revised Rates	(186)	40,510	5.99%	2.75%	0.16%	1,114	
14	Common Equity	270,690		40.00%	10.00%	4.01%	27,069	
15								- Sect 7-TAB 7.2, Schedule 4
16		\$ 676,726		100.00%		7.24%	\$ 48,969	- Sect 7-TAB 7.2, Schedule 39

FORTISBC ENERGY (Vancouver Island) INC.
 RETURN ON CAPITAL
 FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Evidentiary Update - September 12, 2011

Section 7
 TAB 7.2
 Schedule 80

Line No.	Particulars	----- Capitalization -----		% (4)	Average Embedded Cost (5)	Cost Component (6)	Earned Return (7)	Cross Reference (8)
		(1)	(2) Amount					
1 2012 AT 2011 RATES								
2	Long-Term Debt		\$ 365,526	46.36%	5.73%	2.66%	\$ 20,950	- Sect 7-TAB 7.2, Schedule 83
3	Unfunded Debt		107,497	13.64%	4.00%	0.55%	4,300	
4	Common Equity		<u>315,348</u>	<u>40.00%</u>	<u>10.10%</u>	<u>4.03%</u>	<u>31,839</u>	
5								
6			<u>\$ 788,371</u>	<u>100.00%</u>		<u>7.24%</u>	<u>\$ 57,089</u>	- Sect 7-TAB 7.2, Schedule 40
7								
8								
9								
10	2012 COST OF SERVICE RATES - FORECAST							
11	Long-Term Debt		\$ 365,526	46.37%	5.73%	2.66%	\$ 20,950	- Sect 7-TAB 7.2, Schedule 83
12	Unfunded Debt	\$ 107,497						
13	Adjustment, Revised Rates	(26)	107,471	13.63%	4.00%	0.55%	4,299	
14	Common Equity		<u>315,332</u>	<u>40.00%</u>	<u>10.00%</u>	<u>4.00%</u>	<u>31,533</u>	
15								
16			<u>\$ 788,329</u>	<u>100.00%</u>		<u>7.20%</u>	<u>\$ 56,782</u>	- Sect 7-TAB 7.2, Schedule 5 - Sect 7-TAB 7.2, Schedule 40

FORTISBC ENERGY (Vancouver Island) INC.
 RETURN ON CAPITAL
 FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Evidentiary Update - September 12, 2011

Section 7
 TAB 7.2
 Schedule 81

Line No.	Particulars	----- Capitalization -----		% (4)	Average Embedded Cost (5)	Cost Component (6)	Earned Return (7)	Cross Reference (8)
		(1)	(2) Amount					
1 2013 AT 2011 RATES								
2	Long-Term Debt		\$ 350,000	42.92%	5.85%	2.51%	\$ 20,473	- Sect 7-TAB 7.2, Schedule 84
3	Unfunded Debt		139,263	17.08%	5.00%	0.85%	6,963	
4	Common Equity		<u>326,175</u>	<u>40.00%</u>	<u>6.06%</u>	<u>2.43%</u>	<u>19,755</u>	
5								
6			<u><u>\$ 815,438</u></u>	<u><u>100.00%</u></u>		<u><u>5.79%</u></u>	<u><u>\$ 47,190</u></u>	- Sect 7-TAB 7.2, Schedule 41
7								
8								
9								
10	2013 COST OF SERVICE RATES - FORECAST							
11	Long-Term Debt		\$ 350,000	42.91%	5.85%	2.51%	\$ 20,473	- Sect 7-TAB 7.2, Schedule 84
12	Unfunded Debt	\$ 139,263						
13	Adjustment, Revised Rates	161	139,424	17.09%	5.00%	0.85%	6,971	
14	Common Equity		<u>326,283</u>	<u>40.00%</u>	<u>10.00%</u>	<u>4.00%</u>	<u>32,628</u>	
15								- Sect 7-TAB 7.2, Schedule 6
16			<u><u>\$ 815,707</u></u>	<u><u>100.00%</u></u>		<u><u>7.36%</u></u>	<u><u>\$ 60,072</u></u>	- Sect 7-TAB 7.2, Schedule 41

FORTISBC ENERGY (Vancouver Island) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.2
Schedule 82EMBEDDED COST OF LONG-TERM DEBT
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars	Issue Date	Maturity Date	Coupon Rate	Principal Amount of Issue	Issue Expense	Net Proceeds of Issue	Effective Interest Cost	Average Principal Outstanding	Annual Cost
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	L/T Debt Issue - 2008	16-Feb-2008	15-Feb-2038	6.050%	250,000	2,001	247,999	6.109%	250,000	15,273
2	L/T Debt Issue - 2010	1-Oct-2010	1-Oct-2040	5.200%	100,000	-	100,000	5.200%	100,000	5,200
3	PCEPA - 2011	1-Jan-2008	1-Jan-2013	2.013%	15,526	-	15,526	2.013%	15,526	313
4										
5	Total							\$ 365,526	\$ 20,786	
6										
7								Average Embedded Cost	<u>5.69%</u>	
8										
9	Cross Reference									- Sect 7-TAB 7.2, Schedule 79

FORTISBC ENERGY (Vancouver Island) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.2

Schedule 83

**EMBEDDED COST OF LONG-TERM DEBT
FOR THE YEAR ENDING DECEMBER 31, 2012**
(\$000s)

Line No.	Particulars	Issue Date	Maturity Date	Coupon Rate	Principal Amount of Issue	Issue Expense	Net Proceeds of Issue	Effective Interest Cost	Average Principal Outstanding	Annual Cost
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	L/T Debt Issue - 2008	16-Feb-2008	15-Feb-2038	6.050%	250,000	2,001	247,999	6.109%	250,000	15,273
2	L/T Debt Issue - 2010	1-Oct-2010	1-Oct-2040	5.200%	100,000	-	100,000	5.200%	100,000	5,200
3	PCEPA - 2012	1-Jan-2008	1-Jan-2013	3.069%	15,526	-	15,526	3.069%	15,526	477
4										
5	Total							\$ 365,526	\$ 20,950	
6										
7								Average Embedded Cost	5.73%	
8										
9	Cross Reference									- Sect 7-TAB 7.2, Schedule 80

FORTISBC ENERGY (Vancouver Island) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.2

Schedule 84

EMBEDDED COST OF LONG-TERM DEBT
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars	Issue Date	Maturity Date	Coupon Rate	Principal Amount of Issue	Issue Expense	Net Proceeds of Issue	Effective Interest Cost	Average Principal Outstanding	Annual Cost
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	L/T Debt Issue - 2008	16-Feb-2008	15-Feb-2038	6.050%	250,000	2,001	247,999	6.109%	250,000	15,273
2	L/T Debt Issue - 2010	1-Oct-2010	1-Oct-2040	5.200%	100,000	-	100,000	5.200%	100,000	5,200
3	PCEPA - 2013	1-Jan-2008	1-Jan-2013	4.131%	15,526	-	15,526	0.000%	-	-
4										
5	Total							\$ 350,000	\$ 20,473	
6										
7								Average Embedded Cost	5.85%	
8										
9	Cross Reference									- Sect 7-TAB 7.2, Schedule 81

7.3 Whistler Schedules

	<u>Schedule #</u>
Summary of 2012 and 2013 Revenue Requirement Increase	1
Summary of Rate Change Required for 2012	2
Summary of Rate Change Required for 2013	3
Utility Income and Earned Return - 2011	4
Utility Income and Earned Return - 2012	5
Utility Income and Earned Return - 2013	6
Gas Sales and Transportation Volumes - 2011	7
Gas Sales and Transportation Volumes - 2012	8
Gas Sales and Transportation Volumes - 2013	9
Revenue - 2011	10
Revenue - 2012	11
Revenue - 2013	12
Cost of Gas - 2011 to 2013	13
Revenue under existing 2011 Rates and Revised 2012 Rates (Non-Bypass)	14
Revenue under existing 2011 Rates and Revised 2012 Rates (Bypass)	15
Revenue under existing 2011 Rates and Revised 2013 Rates (Non-Bypass)	16
Revenue under existing 2011 Rates and Revised 2013 Rates(Bypass)	17
Other Operating Revenue - 2011	18
Other Operating Revenue - 2012	19
Other Operating Revenue - 2013	20
Operation & Maintenance Expenses - Resource View - 2011 to 2013	21
Operation & Maintenance Expenses - Activity View - 2011 to 2013	22
Operation & Maintenance Expenses- Activity View (Continued) - 2011 to 2013	23
Property and Sundry Taxes - 2011	24
Property and Sundry Taxes - 2012	25
Property and Sundry Taxes - 2013	26
Depreciation and Amortization Expenses - 2011	27
Depreciation and Amortization Expenses - 2012	28
Depreciation and Amortization Expenses - 2013	29
Income Taxes - 2011	30
Income Taxes- 2012	31
Income Taxes - 2013	32
Adjustments to Taxable Income - 2011	33
Adjustments to Taxable Income - 2012	34
Adjustments to Taxable Income - 2013	35
Capital Cost Allowance - 2011	36
Capital Cost Allowance - 2012	37
Capital Cost Allowance - 2013	38
Utility Rate Base - 2011	39
Utility Rate Base - 2012	40
Utility Rate Base - 2013	41
Capital Expenditures and Plant Additions - 2011 to 2013	42

	<u>Schedule #</u>
Gas Plant in Service Continuity Schedule - 2011	43
Gas Plant in Service Continuity Schedule (Continued) - 2011	44
Gas Plant in Service Continuity Schedule (Continued) - 2011	45
Gas Plant in Service Continuity Schedule - 2012	46
Gas Plant in Service Continuity Schedule(Continued) - 2012	47
Gas Plant in Service Continuity Schedule (Continued) - 2012	48
Gas Plant in Service Continuity Schedule - 2013	49
Gas Plant in Service Continuity Schedule (Continued) - 2013	50
Gas Plant in Service Continuity Schedule (Continued) - 2013	51
Depreciation and Amortization Continuity Schedule - 2011	52
Depreciation and Amortization Continuity Schedule (Continued) - 2011	53
Depreciation and Amortization Continuity Schedule (Continued) - 2011	54
Depreciation and Amortization Continuity Schedule - 2012	55
Depreciation and Amortization Continuity Schedule (Continued) - 2012	56
Depreciation and Amortization Continuity Schedule (Continued) - 2012	57
Depreciation and Amortization Continuity Schedule - 2013	58
Depreciation and Amortization Continuity Schedule (Continued) - 2013	59
Depreciation and Amortization Continuity Schedule (Continued) - 2013	60
Negative Salvage Continuity - Provision	61
Negative Salvage Continuity - Provision	62
Contributions in Aid of Construction - 2011	63
Contributions in Aid of Construction - 2012	64
Contributions in Aid of Construction - 2013	65
Unamortized Deferred Charges and Amortization - RATE BASE - 2011	66
Unamortized Deferred Charges and Amortization - RATE BASE (Continued) - 2011	67
Unamortized Deferred Charges and Amortization - 2012	68
Unamortized Deferred Charges and Amortization (Continued) - 2012	69
Unamortized Deferred Charges and Amortization - 2013	70
Unamortized Deferred Charges and Amortization (Continued) - 2013	71
Working Capital Allowance - 2011	72
Working Capital Allowance - 2012	73
Working Capital Allowance - 2013	74
Cash Working Capital - 2011 to 2013	75
Lag Time from Date of Payment to Receipt of Cash - 2011 to 2013	76
Lead Time in Payment of Expenses - 2011 to 2013	77
Future Income Tax Liability / Asset - 2011 to 2013	78
Return on Capital - 2011	79
Return on Capital - 2012	80
Return on Capital - 2013	81
Embedded Cost of Long Term Debt - 2011	82
Embedded Cost of Long Term Debt - 2012	83
Embedded Cost of Long Term Debt - 2013	84
Calculation of Amortization of RSAM (Rider 5) – 2012& 2013	85

Summary of Rate Change

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 1

Whistler

	2012 (\$ thousands)	2013 (\$ thousands)	Total (\$ thousands)	Cross Reference
Volume/Revenue Related				
Customer Growth and Use Rates	\$ 497.9	\$ 77.0	\$ 574.9	
Change in Other Revenue	<u>40.4</u>	538.3	<u>-</u>	77.0
				40.4
				615.3
O&M Changes				
Gross O&M Increases	36.0	8.9	44.9	
Less: Capitalized Overhead	<u>(5.0)</u>	31.0	<u>(1.3)</u>	7.6
				(6.3)
				38.6
Depreciation & Removal Cost Provision				
Change in Depreciation Rates	30.0	-	30.0	
Tax Expense Impact of Depreciation Changes	36.0	6.0	42.0	
Depreciation from Net Additions	2.7	16.0	18.7	
Removal Cost Provision	<u>75.4</u>	144.1	<u>2.0</u>	24.0
				77.4
				168.1
Amortization Expense				
CIAC	(5.0)	-	(5.0)	
Deferral Accounts	<u>(151.0)</u>	<u>(156.0)</u>	<u>251.0</u>	251.0
				100.0
				95.0
Other				
Property and Other Taxes	(42.4)	8.0	(34.4)	
Other (NSP Provision, Transportation Costs)	54.0	35.0	89.0	
Income Tax Rate Change	(33.6)	(7.3)	(40.9)	
Other Income Tax Changes	(23.8)	96.4	72.6	
Financing Rate Changes	(86.3)	47.9	(38.4)	
Financing Changes	(16.9)	(14.9)	(31.8)	
Rate Base Growth	(21.9)	(28.0)	(49.9)	
Miscellaneous Rounding	0.5	(0.7)	136.4	(0.2)
				(34.0)
Revenue Deficiency (Surplus)	\$ 387.0	496.0	\$ 883.0	- Sect 7-TAB 7.3, Schedule 2 & 3

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 2

**SUMMARY OF RATE CHANGE REQUIRED
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)**

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.3

Schedule 3

**SUMMARY OF RATE CHANGE REQUIRED
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)**

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 4

UTILITY INCOME AND EARNED RETURN
FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Line No.	Particulars	2010	2011	2011	Change (Column (4) - Column (3))	Cross Reference (6)
		ACTUAL (2)	APPROVED (3)	PROJECTED (4)		
1	ENERGY VOLUMES (TJ)					
2	Sales	765	764	731	(33)	- Sect 7-TAB 7.3, Schedule 7
3		<u>765</u>	<u>764</u>	<u>731</u>	<u>(33)</u>	
4						
5	Average Rate per GJ					
6	Sales	\$ 17,945	\$ 17,439	\$ 15,629	\$ (1,810)	
7	Average	\$ 18,314	\$ 17,439	\$ 16,055	\$ (1,384)	
8						
9	UTILITY REVENUE					
10	Sales - Existing Rates	\$ 13,737	\$ 17,825	\$ 11,425	\$ (6,400)	- Sect 7-TAB 7.3, Schedule 10
11	- Increase / (Decrease)	-	(4,497)	-	4,497	
12	RSAM Revenue	283	-	311	311	
13	Transportation - Existing Rates	-	-	-	-	- Sect 7-TAB 7.3, Schedule 10
14	Total Revenue	14,019	13,328	11,736	(1,592)	
15						
16	Cost of Gas Sold (Including Gas Lost)	5,165	5,114	3,562	(1,552)	- Sect 7-TAB 7.3, Schedule 13
17						
18	Gross Margin	8,854	8,214	8,174	(40)	
19						
20	Operation and Maintenance	654	747	747	0	- Sect 7-TAB 7.3, Schedule 21
21	Transportation Costs	2,430	2,458	2,458	-	
22	Property and Sundry Taxes	285	278	278	(0)	- Sect 7-TAB 7.3, Schedule 24
23	Depreciation and Amortization	1,863	1,337	1,306	(31)	- Sect 7-TAB 7.3, Schedule 27
24	NSP Provisions	(6)	6	6	-	
25	Other Operating Revenue	(30)	(56)	(16)	40	- Sect 7-TAB 7.3, Schedule 18
26	Sub-total	5,196	4,770	4,779	9	
27	Utility Income Before Income Taxes	3,658	3,444	3,395	(49)	
28						
29	Income Taxes	671	432	392	(40)	- Sect 7-TAB 7.3, Schedule 30
30						
31	EARNED RETURN	\$ 2,987	\$ 3,012	\$ 3,003	\$ (9)	- Sect 7-TAB 7.3, Schedule 79
32						
33						
34	UTILITY RATE BASE	\$ 45,400	\$ 42,594	\$ 44,892	\$ 2,298	- Sect 7-TAB 7.3, Schedule 39
35						
36	RATE OF RETURN ON UTILITY RATE BASE	6.58%	7.07%	6.69%	-0.38%	- Sect 7-TAB 7.3, Schedule 79

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 5

UTILITY INCOME AND EARNED RETURN
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Line No.	Particulars	2012						Cross Reference	
		2011		----- Revised Rates -----					
		PROJECTED (2)	Existing Rates (3)	Revised Revenue (4)	Total (5)	Change (6)			
1	ENERGY VOLUMES (TJ)								
2	Sales	731	716	-	716	(15)	- Sect 7-TAB 7.3, Schedule 8		
3		<u>731</u>	<u>716</u>	<u>-</u>	<u>716</u>	<u>(15)</u>			
4									
5	Average Rate per GJ								
6	Sales	\$ 15,629	\$ 15,655	\$ -	\$ 16,196	\$ 0.567	- Sect 7-TAB 7.3, Schedule 8		
7	Average	\$ 16,055	\$ 15,655	\$ -	\$ 16,196	\$ 0.141			
8									
9	UTILITY REVENUE								
10	Sales - Existing Rates	\$ 11,425	\$ 11,209	\$ -	\$ 11,209	\$ (216)	- Sect 7-TAB 7.3, Schedule 11		
11	- Increase / (Decrease)	-	-	387	387	387			
12	RSAM Revenue	311				(311)	- Sect 7-TAB 7.3, Schedule 14		
13	Transportation - Existing Rates	-	-	-	-	-			
14	Total Revenue	<u>11,736</u>	<u>11,209</u>	<u>387</u>	<u>11,596</u>	<u>(140)</u>	- Sect 7-TAB 7.3, Schedule 11		
15									
16	Cost of Gas Sold (Including Gas Lost)	3,562	3,493	-	3,493	(69)	- Sect 7-TAB 7.3, Schedule 13		
17									
18	Gross Margin	<u>8,174</u>	<u>7,716</u>	<u>387</u>	<u>8,103</u>	<u>(71)</u>			
19									
20	Operation and Maintenance	747	778	-	778	31	- Sect 7-TAB 7.3, Schedule 21		
21	Transportation Costs	2,458	2,518	-	2,518	60			
22	Property and Sundry Taxes	278	236	-	236	(42)	- Sect 7-TAB 7.3, Schedule 25		
23	Depreciation and Amortization	1,306	1,289	-	1,289	(17)			
24	NSP Provisions	6	-	-	-	(6)	- Sect 7-TAB 7.3, Schedule 28		
25	Other Operating Revenue	(16)	(16)	-	(16)	-			
26	Sub-total	<u>4,779</u>	<u>4,805</u>	<u>-</u>	<u>4,805</u>	<u>26</u>	- Sect 7-TAB 7.3, Schedule 19		
27	Utility Income Before Income Taxes	<u>3,395</u>	<u>2,911</u>	<u>387</u>	<u>3,298</u>	<u>(97)</u>			
28									
29	Income Taxes	392	314	97	411	19	- Sect 7-TAB 7.3, Schedule 31		
30									
31	EARNED RETURN	<u>\$ 3,003</u>	<u>\$ 2,597</u>	<u>\$ 290</u>	<u>\$ 2,887</u>	<u>\$ (116)</u>	- Sect 7-TAB 7.3, Schedule 80		
32									
33									
34	UTILITY RATE BASE	<u>\$ 44,892</u>	<u>\$ 42,040</u>	<u>\$ 6</u>	<u>\$ 42,046</u>	<u>\$ (2,846)</u>	- Sect 7-TAB 7.3, Schedule 40		
35									
36	RATE OF RETURN ON UTILITY RATE BASE	<u>6.69%</u>	<u>6.18%</u>	<u>-</u>	<u>6.87%</u>	<u>0.18%</u>	- Sect 7-TAB 7.3, Schedule 80		

FORTISBC ENERGY (Whistler) INC.

UTILITY INCOME AND EARNED RETURN
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 6

Line No.	Particulars	2012 FORECAST	2013				Cross Reference
			Existing 2011 Rates	Revised Revenue	Total	Change	
(1)		(2)	(3)	(4)	(5)	(6)	(7)
1	ENERGY VOLUMES (TJ)						
2	Sales	716	709	-	709	(7)	- Sect 7-TAB 7.3, Schedule 9
3		716	709	-	709	(7)	
4							
5	Average Rate per GJ						
6	Sales	\$ 16,196	\$ 15,647	\$ -	\$ 16,893	\$ 0.697	
7	Average	\$ 16,196	\$ 15,647	\$ -	\$ 16,893	\$ 0.697	
8							
9	UTILITY REVENUE						
10	Sales - Existing Rates	\$ 11,209	\$ 11,094	\$ -	\$ 11,094	\$ (115)	- Sect 7-TAB 7.3, Schedule 12
11	- Increase / (Decrease)	387	-	883	883	496	- Sect 7-TAB 7.3, Schedule 16
12						-	
13	Transportation - Existing Rates	-	-	-	-	-	- Sect 7-TAB 7.3, Schedule 12
14	Total Revenue	11,596	11,094	883	11,977	381	
15							
16	Cost of Gas Sold (Including Gas Lost)	3,493	3,455	-	3,455	(38)	- Sect 7-TAB 7.3, Schedule 13
17							
18	Gross Margin	8,103	7,639	883	8,522	419	
19							
20	Operation and Maintenance	778	785	-	785	7	- Sect 7-TAB 7.3, Schedule 21
21	Transportation Costs	2,518	2,553	-	2,553	35	
22	Property and Sundry Taxes	236	244	-	244	8	- Sect 7-TAB 7.3, Schedule 26
23	Depreciation and Amortization	1,289	1,558	-	1,558	269	- Sect 7-TAB 7.3, Schedule 29
24	NSP Provisions	-	-	-	-	-	
25	Other Operating Revenue	(16)	(16)	-	(16)	-	- Sect 7-TAB 7.3, Schedule 20
26	Sub-total	4,805	5,124	-	5,124	319	
27	Utility Income Before Income Taxes	3,298	2,515	883	3,398	100	
28							
29	Income Taxes	411	285	221	506	95	- Sect 7-TAB 7.3, Schedule 32
30							
31	EARNED RETURN	\$ 2,887	\$ 2,230	\$ 662	\$ 2,892	\$ 5	- Sect 7-TAB 7.3, Schedule 81
32							
33							
34	UTILITY RATE BASE	\$ 42,046	\$ 41,332	\$ 14	\$ 41,346	\$ (700)	- Sect 7-TAB 7.3, Schedule 41
35							
36	RATE OF RETURN ON UTILITY RATE BASE	6.87%	5.40%		6.99%	0.13%	- Sect 7-TAB 7.3, Schedule 81

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 7

GAS SALES AND TRANSPORTATION VOLUMES
FOR THE YEAR ENDING DECEMBER 31, 2011

Line No.	Particulars (1)	2011 Projected Terajoules						Cross Reference (8)
		2010 ACTUAL (2)	2011 APPROVED (3)	Non-Bypass Sales & Transp (4)	Bypass and Special Rates (5)	Total (6)	Change (7) (Column (6) - Column (3))	
1	SALES							
2	SGS 1/2 RES	224.1	210.6	230.3	-	230.3	19.7	
3	SGS 1/2 COMM	58.9	45.3	65.9		65.9	20.6	
4	LGS 1	131.2	104.8	134.2		134.2	29.4	
5								
6	Residential & Commercial	414.3	360.7	430.4	-	430.4	69.7	
7								
8	LGS 2	140.9	162.2	129.7		129.7	(32.5)	
9	LGS 3	210.2	241.4	170.4		170.4	(71.0)	
10								
11	TOTAL SALES AND TRANSPORTATION SERVICES	765.5	764.3	730.5	-	730.5	(33.8)	- Sect 7-TAB 7.3, Schedule 4

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 8

GAS SALES AND TRANSPORTATION VOLUMES
FOR THE YEAR ENDING DECEMBER 31, 2012

Line No.	Particulars (1)	2012 Projected Terajoules					Cross Reference (7)
		2011 PROJECTED (2)	Non-Bypass Sales & Transp (3)	Bypass and Special Rates (4)	Total (5)	Change (6)	
1	SALES						
2	SGS 1/2 RES	230.3	236.9	-	236.9	6.6	
3	SGS 1/2 COMM	65.9	74.9		74.9	9.0	
4	LGS 1	134.2	139.6		139.6	5.4	
5							
6	Residential & Commercial	430.4	451.4	-	451.4	21.0	
7							
8	LGS 2	129.7	122.5		122.5	(7.2)	
9	LGS 3	170.4	142.1		142.1	(28.3)	
10							
11	TOTAL SALES AND TRANSPORTATION SERVICES	730.5	716.0	-	716.0	(14.5)	- Sect 7-TAB 7.3, Schedule 15

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 9

GAS SALES AND TRANSPORTATION VOLUMES
FOR THE YEAR ENDING DECEMBER 31, 2013

Line No.	Particulars	2013 Projected Terajoules					Cross Reference
		2012 FORECAST	Non-Bypass Sales & Transp	Bypass and Special Rates	Total	Change	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
1	SALES						
2	SGS 1/2 RES	236.9	243.6	-	243.6	6.7	
3	SGS 1/2 COMM	74.9	85.2		85.2	10.3	
4	LGS 1	139.6	145.3		145.3	5.7	
5							
6	Residential & Commercial	451.4	474.1	-	474.1	22.7	
7							
8	LGS 2	122.5	115.7		115.7	(6.8)	
9	LGS 3	142.1	118.7		118.7	(23.4)	
10							
11	TOTAL SALES AND TRANSPORTATION SERVICES	716.0	708.5	-	708.5	(7.5)	- Sect 7-TAB 7.3, Schedule 17

REVENUE

FOR THE YEAR ENDING DECEMBER 31, 2011

(\$000s)

Line No.	Particulars (1)	2011 APPROVED (2)	2011 Gas Sales Revenue At Existing 2011 Rates					Reference (7)
			Non-Bypass Sales & Transp (3)	Bypass and Special Rates (4)	Total (5)	Change (6)		
			(Column (5) - Column (2))					
1	SALES							
2	SGS 1/2 RES	\$ 5,052	\$ 3,733	\$ -	\$ 3,733	\$ (1,319)		
3	SGS 1/2 COMM	1,058	1,024		1,024	(34)		
4	LGS 1	2,420	2,065		2,065	(355)		
5	Residential & Commercial	8,530	6,822	-	6,822	(1,708)		
6								
7	LGS 2	3,737	1,991	-	1,991	(1,746)		
8	LGS 3	5,557	2,612		2,612	(2,945)		
9		9,295	4,603	-	4,603	(4,692)		
10								
11	TOTAL SALES AND TRANSPORTATION SERVICES	\$ 17,825	\$ 11,425	\$ -	\$ 11,425	\$ (6,400)		- Sect 7-TAB 7.3, Schedule 4

REVENUE
 FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Particulars	2012 Gas Sales Revenue At Existing 2011 Rates					
		2011 PROJECTED (2)	Non-Bypass Sales & Transp (3)	Bypass and Special Rates (4)	Total (5)	Change (6)	Reference (7)
1	SALES						
2	SGS 1/2 RES	\$ 3,733	\$ 3,834	\$ -	\$ 3,834	\$ 101	
3	SGS 1/2 COMM	1,024	1,165		1,165	141	
4	LGS 1	2,065	2,147		2,147	82	
5	Residential & Commercial	<u>6,822</u>	<u>7,146</u>	<u>-</u>	<u>7,146</u>	<u>324</u>	
6							
7	LGS 2	1,991	1,881	-	1,881	(110)	
8	LGS 3	2,612	2,182		2,182	(430)	
9		<u>4,603</u>	<u>4,063</u>	<u>-</u>	<u>4,063</u>	<u>(540)</u>	
10							
11	TOTAL SALES AND TRANSPORTATION SERVICES	<u><u>\$ 11,425</u></u>	<u><u>\$ 11,209</u></u>	<u><u>\$ -</u></u>	<u><u>\$ 11,209</u></u>	<u><u>\$ (216)</u></u>	

- Sect 7-TAB 7.3, Schedule 5
 - Sect 7-TAB 7.3, Schedule 15

REVENUE

FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars	2013 Gas Sales Revenue At Existing 2011 Rates					
		2012 FORECAST (2)	Non-Bypass Sales & Transp (3)	Bypass and Special Rates (4)	Total (5)	Change (6)	Reference (7)
1	SALES						
2	SGS 1/2 RES	\$ 3,834	\$ 3,939	\$ -	\$ 3,939	\$ 105	
3	SGS 1/2 COMM	1,165	1,324		1,324	159	
4	LGS 1	2,147	2,232		2,232	85	
5	Residential & Commercial	7,146	7,495	-	7,495	349	
6							
7	LGS 2	1,881	1,777	-	1,777	(104)	
8	LGS 3	2,182	1,822		1,822	(360)	
9		4,063	3,599	-	3,599	(464)	
10							- Sect 7-TAB 7.3, Schedule 6
11	TOTAL SALES AND TRANSPORTATION SERVICES	<u>\$ 11,209</u>	<u>\$ 11,094</u>	<u>\$ -</u>	<u>\$ 11,094</u>	<u>\$ (115)</u>	- Sect 7-TAB 7.3, Schedule 17

COST OF GAS

FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013

(\$000s)

Line No.	Particulars	2011 Gas Costs			2012 Gas Costs			2013 Gas Costs		
		Non-Bypass Sales & Transp	Bypass and Special Rates	Total	Non-Bypass Sales & Transp	Bypass and Special Rates	Total	Non-Bypass Sales & Transp	Bypass and Special Rates	Total
		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	SALES									
2	SGS 1/2 RES	1,123	\$ -	\$ 1,123	1,155	\$ -	\$ 1,155	1,188	\$ -	\$ 1,188
3	SGS 1/2 COMM	321		321	366		366	416		416
4	LGS 1	655		655	681		681	708		708
5										
6	Residential & Commercial	2,099	-	2,099	2,202	-	2,202	2,312	-	2,312
7										
8	LGS 2	632		632	597		597	564		564
9	LGS 3	831		831	694		694	579		579
10										
11		1,463	-	1,463	1,291	-	1,291	1,143	-	1,143
12										
13	TOTAL SALES AND TRANSPORTATION SERVICES	\$ 3,562	\$ -	\$ 3,562	\$ 3,493	\$ -	\$ 3,493	\$ 3,455	\$ -	\$ 3,455
14										
15	Cross Reference	- Sect 7-TAB 7.3, Schedule 4				- Sect 7-TAB 7.3, Schedule 5				- Sect 7-TAB 7.3, Schedule 6

REVENUE UNDER EXISTING 2011 RATES AND REVISED 2012 RATES (Non-Bypass)

FOR THE YEAR ENDING DECEMBER 31, 2012

(\$000s)

Line No.	Particulars (1)	Terajoules (2)	Revenue		Gross Margin		Effective Increase / (Decrease)		Average Number of Customers (9)	Revenue	
			-- At Existing 2011 Rates --		-- At Existing 2011 Rates --		5.02%	of Margin		Average Revenue \$/GJ (8)	----- Revised Rates -----
			Average \$/GJ (3)	Revenue (\$000s) (4)	Average \$/GJ (5)	Margin (\$000s) (6)				Average \$/GJ (10)	Revenue (\$000s) (11)
1 NON-BYPASS											
2 Sales											
3 SGS 1/2 RES	236.9	\$ 16.184	\$ 3,834	\$ 11.633	\$ 2,679	\$ 0.560	\$ 129	2,278	\$ 16.744	\$ 3,963	
4 SGS 1/2 COMM	74.9	15.554	1,165	12.124	799	0.607	40	179	16.161	1,205	
5 LGS 1	139.6	15.380	2,147	10.924	1,466	0.559	75	81	15.939	2,222	
6 Residential & Commercial	451.4		7,146		4,944		244	2,538		7,390	
7											
8 LGS 2	122.5	15.355	1,881	9.892	1,283	0.509	66	49	15.864	1,947	
9 LGS 3	142.1	15.355	2,182	8.732	1,488	0.452	77	23	15.807	2,259	
10											
11 Total Non-Bypass Sales & Transportation Service	716.0		\$ 11,209		\$ 7,715		\$ 387	2,610		\$ 11,596	
12											
13 Cross Reference			- Sect 7-TAB 7.3, Schedule 8		- Sect 7-TAB 7.3, Schedule 11			- Sect 7-TAB 7.3, Schedule 2			

REVENUE UNDER EXISTING 2011 RATES AND REVISED 2012 RATES (Bypass)

FOR THE YEAR ENDING DECEMBER 31, 2012

(\$000s)

Line No.	Particulars	Terajoules (1)	Revenue -- At Existing 2011 Rates --		Gross Margin -- At Existing 2011 Rates --		Increase / (Decrease) 5.02% of Margin		Average Number of Customers (9)	Revenue ----- Revised Rates -----	
			Average \$/GJ (2)	Revenue (\$000) (4)	Average \$/GJ (5)	Margin (\$000s) (6)	\$/GJ (7)	Revenue (\$000) (8)		Average \$/GJ (10)	Revenue (\$000) (11)
1	BYPASS AND SPECIAL RATES										
2	Bypass and Special Rates Transportation Service		\$	-	\$	-	\$	-	\$	-	\$
3	Schedule 22 - Firm Service	-									
4	- Interruptible Service	-	-	-	-	-	-	-	-	-	-
5	Byron Creek (aka Fording Coal Mountain)	-	-	-	-	-	-	-	-	-	-
6	Burrard Thermal - Firm	-	-	-	-	-	-	-	-	-	-
7	FEVI - Firm	-	-	-	-	-	-	-	-	-	-
8	BC Hydro and ICP	-	-	-	-	-	-	-	-	-	-
9	VIGJV	-	-	-	-	-	-	-	-	-	-
10	FEW	-	-	-	-	-	-	-	-	-	-
11	Squamish	-	-	-	-	-	-	-	-	-	-
12	Schedule 23 - Large Commercial	-	-	-	-	-	-	-	-	-	-
13	Schedule 25 - Firm Service	-	-	-	-	-	-	-	-	-	-
14	Schedule 27 - Interruptible Service	-	-	-	-	-	-	-	-	-	-
15	Total Bypass and Spec. Rates T-Svc	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
16											
17	TOTAL NON-BYPASS AND BYPASS SALES AND TRANSPORTATION SERVICE	<u>716.0</u>	<u>\$ 11,209</u>	<u>\$ 7,715</u>	<u>\$ 387</u>	<u>2,610</u>	<u>\$ 11,596</u>				
18											
19											
20	Cross Reference		- Sect 7-TAB 7.3, Schedule 8		- Sect 7-TAB 7.3, Schedule 11			- Sect 7-TAB 7.3, Schedule 2			

REVENUE UNDER EXISTING 2011 RATES AND REVISED 2013 RATES (Non-Bypass)
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars	Terajoules	Revenue		Gross Margin		Effective Increase / (Decrease)		Average Number of Customers	Revenue	
			-- At Existing 2011 Rates --		-- At Existing 2011 Rates --		11.56%	of Margin		Average	----- Revised Rates -----
			Average \$/GJ	Revenue (\$000)	Average \$/GJ	Margin (\$000s)	\$/GJ	Revenue (\$000)		\$/GJ	Revenue (\$000s)
1 NON-BYPASS											
2 Sales											
3 SGS 1/2 RES	243.6	\$ 16.170	\$ 3,939	\$ 11.945	\$ 2,751	\$ 1,320	\$ 304	2,292	\$ 17.490	\$ 4,243	
4 SGS 1/2 COMM	85.2	15.540	1,324	13.778	908	1,608	106	184	17.148	1,430	
5 LGS 1	145.3	15.361	2,232	11.356	1,524	1,349	181	81	16.710	2,413	
6 Residential & Commercial	474.1		7,495		5,183		591	2,557		8,086	
7											
8 LGS 2	115.7	15.359	1,777	9.345	1,212	1.110	144	49	16.469	1,921	
9 LGS 3	118.7	15.350	1,822	7.295	1,243	0.869	148	23	16.219	1,970	
10											
11 Total Non-Bypass Sales & Transportation Service	708.5		\$ 11,094		\$ 7,638		\$ 883	2,629		\$ 11,977	
12											
13 Cross Reference		- Sect 7-TAB 7.3, Schedule 9		- Sect 7-TAB 7.3, Schedule 12			- Sect 7-TAB 7.3, Schedule 3				

REVENUE UNDER EXISTING 2011 RATES AND REVISED 2013 RATES (Bypass)

FOR THE YEAR ENDING DECEMBER 31, 2013

(\$000s)

Line No.	Particulars (1)	Terajoules (2)	Revenue -- At Existing 2011 Rates --		Gross Margin -- At Existing 2011 Rates --		Increase / (Decrease) 11.56% of Margin		Average Number of Customers (9)	Revenue ----- Revised Rates -----	
			Average \$/GJ (3)	Revenue (\$000) (4)	Average \$/GJ (5)	Margin (\$000s) (6)	\$/GJ (7)	Revenue (\$000) (8)		Average \$/GJ (10)	Revenue (\$000) (11)
1	BYPASS AND SPECIAL RATES										
2	Bypass and Special Rates Transportation Service										
3	Schedule 22 - Firm Service	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -
4	- Interruptible Service	-	-	-	-	-	-	-	-	-	-
5	Byron Creek (aka Fording Coal Mountain)	-	-	-	-	-	-	-	-	-	-
6	Burrard Thermal - Firm	-	-	-	-	-	-	-	-	-	-
7	FEVI - Firm	-	-	-	-	-	-	-	-	-	-
8	BC Hydro and ICP	-	-	-	-	-	-	-	-	-	-
9	VIGJV	-	-	-	-	-	-	-	-	-	-
10	FEW	-	-	-	-	-	-	-	-	-	-
11	Squamish	-	-	-	-	-	-	-	-	-	-
12	Schedule 23 - Large Commercial	-	-	-	-	-	-	-	-	-	-
13	Schedule 25 - Firm Service	-	-	-	-	-	-	-	-	-	-
14	Schedule 27 - Interruptible Service	-	-	-	-	-	-	-	-	-	-
15	Total Bypass and Spec. Rates T-Svc	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
16											
17	TOTAL NON-BYPASS AND BYPASS SALES AND TRANSPORTATION SERVICE	<u>708.5</u>	<u>\$ 11,094</u>	<u>\$ 7,638</u>	<u>\$ 883</u>	<u>2,629</u>				<u>\$ 11,977</u>	
18											
19											
20	Cross Reference		- Sect 7-TAB 7.3, Schedule 9		- Sect 7-TAB 7.3, Schedule 12			- Sect 7-TAB 7.3, Schedule 3			

OTHER OPERATING REVENUE
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars (1)	2010	2011	2011	Change (5)	Cross Reference (6)
		ACTUAL (2)	APPROVED (3)	PROJECTED (4)		
(Column (4) - Column (3))						
1	Other Utility Revenue					
2						
3	Late Payment Charge	\$ 19	\$ 49	\$ 11	\$ (38)	- Sect 7-TAB 7.3, Schedule 76
4						
5	Connection Charge	4	5	4	(1)	- Sect 7-TAB 7.3, Schedule 76
6						
7	NSF Returned Cheque Charges	0	-	-	-	- Sect 7-TAB 7.3, Schedule 76
8						
9	Other Recoveries	6	2	1	(1)	- Sect 7-TAB 7.3, Schedule 76
10						
11	Total Other Operating Revenue	\$ 30	\$ 56	\$ 16	\$ (40)	- Sect 7-TAB 7.3, Schedule 4

FORTISBC ENERGY (Whistler) INC.

OTHER OPERATING REVENUE
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 19

Line No.	Particulars (1)	2011		Change (4)	Cross Reference (5)
		PROJECTED (2)	2012 (3)		
1	Other Utility Revenue				
2					
3	Late Payment Charge	\$ 11	\$ 11	\$ -	- Sect 7-TAB 7.3, Schedule 76
4					
5	Connection Charge	4	4	\$ -	- Sect 7-TAB 7.3, Schedule 76
6					
7	NSF Returned Cheque Charges	-	-	\$ -	- Sect 7-TAB 7.3, Schedule 76
8					
9	Other Recoveries	1	1	\$ -	- Sect 7-TAB 7.3, Schedule 76
10					
11	Total Other Operating Revenue	\$ 16	\$ 16	\$ -	- Sect 7-TAB 7.3, Schedule 5

FORTISBC ENERGY (Whistler) INC.

OTHER OPERATING REVENUE
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000)

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 20

Line No.	Particulars (1)	2012 FORECAST (2)		2013 (3)	Change (4)	Cross Reference (5)
1	Other Utility Revenue					
2						
3	Late Payment Charge	\$	11	\$	11	\$0
4						- Sect 7-TAB 7.3, Schedule 76
5	Connection Charge		4		4	-
6						- Sect 7-TAB 7.3, Schedule 76
7	NSF Returned Cheque Charges		-		-	- Sect 7-TAB 7.3, Schedule 76
8						
9	Other Recoveries		1		1	-
10						- Sect 7-TAB 7.3, Schedule 76
11	Total Other Operating Revenue	\$	16	\$	16	\$
						- Sect 7-TAB 7.3, Schedule 6

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.3

Schedule 21

OPERATION & MAINTENANCE EXPENSES - RESOURCE VIEW
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
(\$000)

Line No.	Particulars (1)	2010	2011	2011		2012	2013	Cross Reference (7)
		ACTUAL (2)	APPROVED (3)	PROJECTED (4)		FORECAST (5)	FORECAST (6)	
1	M&E Costs	\$ 59	\$ 86	\$ 15		\$ 14	\$ 14	
2	COPE Costs	1	-	-		-	-	
3	IBEW Costs	212	172	187		227	221	
4								
5	Labour Costs	272	257	202		240	235	
6								
7	Vehicle Costs	28	41	32		25	24	
8	Employee Expenses	(17)	14	9		4	5	
9	Materials and Supplies	21	14	12		31	30	
10	Computer Costs	1	1	-		3	4	
11	Fees and Administration Costs ¹	289	70	320		379	381	
12	Contractor Costs ¹	133	158	240		160	173	
13	Facilities	59	60	72		74	75	
14	Recoveries & Revenue	(14)	(9)	(20)		(13)	(14)	
15								
16	Non-Labour Costs	501	350	667		664	678	
17								
18								
19	Total Gross O&M Expenses	773	607	868		904	913	
20								
21	Add: Shared Corporate Services	-	261	-		-	-	
22	Add: PST Savings	-	-	(0)		0	(0)	
23	Less: Capitalized Overhead	(119)	(122)	(122)		(127)	(128)	
24								
25	Total O&M Expenses	\$ 654	\$ 747	\$ 747		\$ 778	\$ 785	

¹ 2012 and 2013 reflect customer service costs previously contracted

- Sect 7-TAB 7.3, Schedule 4
- Sect 7-TAB 7.3, Schedule 5

- Sect 7-TAB 7.3, Schedule 6

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.3

Schedule 22

OPERATION & MAINTENANCE EXPENSES - ACTIVITY VIEW
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
 (\$000)

Line No.	Particulars (1)	BCUC Reference (2)	2010		2011		2011		2012		2013		Cross Reference (8)
			ACTUAL (3)	APPROVED (4)	PROJECTED (5)	FORECAST (6)	FORECAST (7)						
1	Distribution Supervision	100-11	\$ 170	\$ 178	\$ 177	\$ 104	\$ 113						
2													
3	Operation Centre - Distribution	100-21	11	32	33	19	19						
4	Asset Management - Distribution	100-22	-	-	-	-	-						
5	Preventative Maintenance - Distribution	100-23	7	14	10	27	9						
6	Distribution Operations - General	100-24	64	111	101	104	105						
7	Meter Exchange	100-25	-	20	-	-	-						
8	Emergency Management	100-26	57	62	68	70	80						
9	Distribution Operations Total	100-20	<u>138</u>	<u>240</u>	<u>213</u>	<u>220</u>	<u>212</u>						
10													
11	Distribution Corrective - Meters	100-31	23	14	11	27	27						
12	Distribution Corrective - Propane	100-32	2	-	-	-	-						
13	Distribution Corrective - Leak Repair	100-33	17	4	6	30	30						
14	Distribution Corrective - Stations	100-34	4	-	2	4	4						
15	Distribution Corrective - General	100-35	2	2	2	1	1						
16	Distribution Maintenance Total	100-30	<u>46</u>	<u>20</u>	<u>21</u>	<u>62</u>	<u>62</u>						
17													
18	Distribution Total	100	<u>354</u>	<u>439</u>	<u>411</u>	<u>387</u>	<u>387</u>						
19													
20	Measurement Operations	400-11	9	-	19	22	22						
21	Measurement Maintenance	400-21	-	-	-	-	-						
22													
23	Measurement Total	400	<u>9</u>	<u>-</u>	<u>19</u>	<u>22</u>	<u>22</u>						

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.3

Schedule 23

OPERATION & MAINTENANCE EXPENSES - ACTIVITY VIEW (Continued)
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
 (\$000)

Line No.	Particulars	BCUC Reference	2010 ACTUAL	2011 APPROVED	2011 PROJECTED	2012 FORECAST	2013 FORECAST	Cross Reference
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1								
2	Customer Care - Supervision	700-10	-	-	-	-	-	
3	Customer Contact	700-20	27	25	156	146	154	
4	Bad Debt Management and Administration	700-30	21	12	21	21	21	
5	Customer Management & Sales	700-40	-	-	-	-	-	
6	Customer Care Total	700	48	36	177	167	175	
7								
8								
9	Administration & General	900-11	110	132	49	61	65	
10	Insurance	900-12	-	-	-	-	-	
11	Finance and Regulatory Affairs	900-13	-	-	-	-	-	
12	Shared Services Agreement	900-14	251	261	212	267	264	
13	Corporate Administration Total	900-10	361	393	261	328	329	
14	Forecasting	900-20	-	-	-	-	-	
15	Public Affairs	900-30	-	-	-	-	-	
16	Business Development	900-40	-	-	-	-	-	
17	Human Resources	900-50	-	-	-	-	-	
18	Other Post Employment Benefits (OPEB)	900-60	-	-	-	-	-	
19	Administration & General Total	900	361	393	261	328	329	
20								
21	Total Gross O&M Expenses		773	868	868	904	913	
22								
23	Add: PST Savings		-	-	(0)	0	(0)	
24	Less: Capitalized Overhead		(119)	(122)	(122)	(127)	(128)	
25								
26	Total O&M Expenses		\$ 654	\$ 747	\$ 747	\$ 778	\$ 785	
27								

- Sect 7-TAB 7.3, Schedule 4
 - Sect 7-TAB 7.3, Schedule 5
 - Sect 7-TAB 7.3, Schedule 6

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.3

Schedule 24

PROPERTY AND SUNDAY TAXES
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars (1)	2010 ACTUAL (2)	2011 APPROVED (3)	2011 PROJECTED		Revised Rates, Total Expenses (5)	Change (6)	Cross Reference (7)
				Total Expenses (4)	Total Expenses (5)			
1	Property Taxes							
2								
3	1% in Lieu of General Municipal Tax	\$ 170	\$ 160	\$ 160	\$ 160	\$ 0		
4								
5	General, School and Other	115	119	174	174	55		
6								
7		285	278	334	334	56		
8								
9	Add / Less: Deferred Property Taxes	-	-	(56)	(56)	(56)		
10								
11	Total	<u>\$ 285</u>	<u>\$ 278</u>	<u>\$ 278</u>	<u>\$ 278</u>	<u>\$ (0)</u>	- Sect 7-TAB 7.3, Schedule 4	

FORTISBC ENERGY (Whistler) INC.

PROPERTY AND SUNDRY TAXES
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 25

Line No.	Particulars (1)	2012					Cross Reference (6)
		2011 PROJECTED (2)	Total Expenses (3)	Revised Rates, Total Expenses (4)	Change (5)		
1	Property Taxes						
2							
3	1% in Lieu of General Municipal Tax	\$ 160	\$ 120	\$ 120	\$ (40)		
4							
5	General, School and Other	174	116	116	(58)		
6							
7		334	236	236	(98)		
8							
9	Add / Less: Deferred Property Taxes	(56)	-	-	56		
10							
11	Total	\$ 278	\$ 236	\$ 236	\$ (42)		- Sect 7-TAB 7.3, Schedule 5

FORTISBC ENERGY (Whistler) INC.

PROPERTY AND SUNDRY TAXES
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 26

Line No.	Particulars (1)	2013					Cross Reference (6)
		2012 FORECAST (2)	Total Expenses (3)	Revised Rates, Total Expenses (4)	Change (5)		
1	Property Taxes						
2							
3	1% in Lieu of General Municipal Tax	\$ 120	\$ 120	\$ 120	\$ -		
4							
5	General, School and Other	116	124	124	8		
6							
7		236	244	244	8		
8							
9	Add / Less: Deferred Property Taxes	-	-	-	-		
10							
11	Total	\$ 236	\$ 244	\$ 244	\$ 8		- Sect 7-TAB 7.3, Schedule 6

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.3

Schedule 27

DEPRECIATION AND AMORTIZATION EXPENSES
FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Line No.	Particulars (1)	2010		2011		Change (Column (4) - Column (3))	Cross Reference (Column (4) - Column (3))
		ACTUAL (2)	APPROVED (3)	PROJECTED (4)	(5)		
1 Depreciation & Removal Provision							
2	Depreciation Expense	\$ 353	\$ 392	\$ 366	\$ (26)	-	Sect 7-TAB 7.3, Schedule 54
3	Less: Amortization of Contributions in Aid of Construction	(5)	-	(5)	(5)	-	Sect 7-TAB 7.3, Schedule 63
4		349	392	361	(31)		
5	Add: Removal Cost Provision	5	5	5	-	-	Sect 7-TAB 7.3, Schedule 4
6		353	397	366	(31)	-	Sect 7-TAB 7.3, Schedule 33
11 Amortization Expense							
12	Amortization of Deferred Charges	1,509	940	940	0	-	Sect 7-TAB 7.3, Schedule 67
13	TOTAL	\$ 1,863	\$ 1,337	\$ 1,306	\$ (31)	-	Sect 7-TAB 7.3, Schedule 4
14							
15							

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.3

Schedule 28

**DEPRECIATION AND AMORTIZATION EXPENSES
FOR THE YEAR ENDING DECEMBER 31, 2012**
(\$000s)

Line No.	Particulars (1)	2011		Change (4)	Cross Reference (5)
		PROJECTED (2)	2012 (3)		
1	<u>Depreciation & Removal Provision</u>				
2					
3	Depreciation Expense	\$ 366	\$ 425	\$ 59	- Sect 7-TAB 7.3, Schedule 57
4					
5	Less: Amortization of Contributions in Aid of Construction	(5)	(5)	-	- Sect 7-TAB 7.3, Schedule 64
6		361	420	59	
7					
8	Add: Removal Cost Provision	5	80	75	- Sect 7-TAB 7.3, Schedule 5
9		366	500	134	- Sect 7-TAB 7.3, Schedule 34
10					
11	<u>Amortization Expense</u>				
12					
13	Amortization of Deferred Charges	940	789	(151)	- Sect 7-TAB 7.3, Schedule 69
14					
15	TOTAL	\$ 1,306	\$ 1,289	\$ (17)	- Sect 7-TAB 7.3, Schedule 5

FORTISBC ENERGY (Whistler) INC.

DEPRECIATION AND AMORTIZATION EXPENSES
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 29

Line No.	Particulars (1)	2012 FORECAST		2013 (3)	Change (4)	Cross Reference (5)
		(2)				
1	<u>Depreciation & Removal Provision</u>					
2						
3	Depreciation Expense	\$ 425	\$ 441	\$ 16	-	- Sect 7-TAB 7.3, Schedule 60
4						
5	Less: Amortization of Contributions in Aid of Construction	(5)	(5)	-	16	- Sect 7-TAB 7.3, Schedule 65
6		420	436			
7						
8	Add: Removal Cost Provision	80	82	2	-	- Sect 7-TAB 7.3, Schedule 6
9		500	518	18		- Sect 7-TAB 7.3, Schedule 35
10						
11	<u>Amortization Expense</u>					
12						
13	Amortization of Deferred Charges	789	1,040	251	-	- Sect 7-TAB 7.3, Schedule 71
14						
15	TOTAL	\$ 1,289	\$ 1,558	\$ 269	-	- Sect 7-TAB 7.3, Schedule 6

FORTISBC ENERGY (Whistler) INC.

**INCOME TAXES
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)**

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 30

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.3

Schedule 31

INCOME TAXES
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Line No.	Particulars (1)	2012						Cross Reference (7)
		2011 PROJECTED (2)	Existing Rates (3)	Revised Revenue (4)	Total (5)	Change (6)		
1	CALCULATION OF INCOME TAXES							
2	EARNED RETURN	\$ 3,003	\$ 2,597	\$ 290	\$ 2,887	\$ (116)	- Sect 7-TAB 7.3, Schedule 5	
3	Deduct - Interest on Debt	(1,379)	(1,205)	-	(1,205)	174	- Sect 7-TAB 7.3, Schedule 80	
4	Accounting Income After Tax	1,624	1,392	290	1,682	58		
5	Net Additions (Deductions)	(536)	(449)	-	(449)	87	- Sect 7-TAB 7.3, Schedule 34	
6	Adjusted Taxable Income After Tax	<u>\$ 1,088</u>	<u>943</u>	<u>\$ 290</u>	<u>\$ 1,233</u>	<u>145</u>		
7								
8	Current Income Tax Rate	26.50%	25.00%	25.00%	25.00%	-1.50%		
9	1 - Current Income Tax Rate	73.50%	75.00%	75.00%	75.00%	1.50%		
10								
11	Taxable Income	<u>1,480</u>	<u>\$ 1,257</u>	<u>\$ 387</u>	<u>\$ 1,644</u>	<u>\$ 164</u>		
12								
13								
14								
15	Income Tax - Current	\$ 392	\$ 314	\$ 97	\$ 411	\$ 19		
16								
17	Total Income Tax	<u>\$ 392</u>	<u>\$ 314</u>	<u>\$ 97</u>	<u>\$ 411</u>	<u>\$ 19</u>	- Sect 7-TAB 7.3, Schedule 5	
18								

INCOME TAXES
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars	2012 FORECAST	2013				Cross Reference
			Existing Rates	Revised Revenue	Total	Change	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
1	CALCULATION OF INCOME TAXES						
2	EARNED RETURN	\$ 2,887	\$ 2,230	\$ 662	\$ 2,892	\$ 5	- Sect 7-TAB 7.3, Schedule 6
3	Deduct - Interest on Debt	(1,205)	(1,238)	-	(1,238)	(33)	- Sect 7-TAB 7.3, Schedule 81
4	Accounting Income After Tax	1,682	992	662	1,654	(28)	
5	Net Additions (Deductions)	(449)	(137)	-	(137)	312	- Sect 7-TAB 7.3, Schedule 35
6	Adjusted Taxable Income After Tax	<u>\$ 1,233</u>	<u>855</u>	<u>\$ 662</u>	<u>\$ 1,517</u>	<u>284</u>	
7							
8	Current Income Tax Rate	25.00%	25.00%	25.00%	25.00%	0.00%	
9	1 - Current Income Tax Rate	75.00%	75.00%	75.00%	75.00%	0.00%	
10							
11	Taxable Income	<u>1,644</u>	<u>\$ 1,140</u>	<u>\$ 883</u>	<u>\$ 2,023</u>	<u>\$ 379</u>	
12							
13							
14							
15	Income Tax - Current	\$ 411	\$ 285	\$ 221	\$ 506	\$ 95	
16							
17	Total Income Tax	<u>\$ 411</u>	<u>\$ 285</u>	<u>\$ 221</u>	<u>\$ 506</u>	<u>\$ 95</u>	- Sect 7-TAB 7.3, Schedule 6
18							

ADJUSTMENTS TO TAXABLE INCOME
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars (1)	2010	2011	2011	Change (Column (4) - Column (3))	Cross Reference (6)
		ACTUAL (2)	APPROVED (3)	PROJECTED (4)		
1 Addbacks:						
2 Non-tax Deductible Expenses	\$ 2	\$ 5	\$ 2	\$ (3)		- Sect 7-TAB 7.3, Schedule 27
3 Depreciation	353	397	366	(31)		
4 Amortization of Decommissioning of Propane Assets	-	225	225	0		
5 Amortization of 75% Capital Contribution Costs	-	256	256	-		
6 Amortization of 75% Direct Appliance Conversion Costs	-	290	316	26		
7 Unpaid Remuneration	4	-	-	-		
9 Deductions:						
10 Amortization of Deferred Charges	1,509	940	940	-		- Sect 7-TAB 7.3, Schedule 27
11 Less: Amortization of Decommissioning of Propane Assets (TGW)	-	(225)	(225)	(0)		
12 Less: Amortization of 75% Capital Contribution Costs (FEW)	-	(256)	(256)	-		
13 Less: Amortization of 75% Direct Appliance Conversion Costs (FEW)	-	(290)	(316)	(26)		
14 Capital Cost Allowance	(627)	(649)	(624)	25		- Sect 7-TAB 7.3, Schedule 36
15 Cumulative Eligible Capital Allowance	(1,228)	(1,119)	(1,142)	(23)		
16 Debt Issue Costs	-	-	-	-		
17 Overheads Capitalized Expensed for Tax Purposes	(82)	(78)	(78)	0		
18 Removal Costs	(4)	-	-	-		
19 Major Inspection Costs	-	-	-	-		
20 Taxable Capital Gain	0	-	-	-		
21						
22 TOTAL	<u>\$ (72)</u>	<u>\$ (505)</u>	<u>\$ (536)</u>	<u>\$ (31)</u>		- Sect 7-TAB 7.3, Schedule 30

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.3

Schedule 34

ADJUSTMENTS TO TAXABLE INCOME
FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Particulars (1)	2011			Change (4)	Cross Reference (5)
		PROJECTED (2)	2012 (3)	Change (4)		
1	Addbacks:					
2	Non-tax Deductible Expenses	\$ 2	\$ 2	\$ -		
3	Depreciation	366	500	134	- Sect 7-TAB 7.3, Schedule 28	
4	Amortization of Decommissioning of Propane Assets	225	232	7		
5	Amortization of 75% Capital Contribution Costs	256	217	(39)		
6	Amortization of 75% Direct Appliance Conversion Costs	316	331	14		
7	Unpaid Remuneration	-	-	-		
8						
9	Deductions:					
10	Amortization of Deferred Charges	940	789	(151)	- Sect 7-TAB 7.3, Schedule 28	
11	Less: Amortization of Decommissioning of Propane Assets (TGW)	(225)	(232)	(7)		
12	Less: Amortization of 75% Capital Contribution Costs (FEW)	(256)	(217)	39		
13	Less: Amortization of 75% Direct Appliance Conversion Costs (FEW)	(316)	(331)	(14)		
14	Capital Cost Allowance	(624)	(722)	(98)	- Sect 7-TAB 7.3, Schedule 37	
15	Cumulative Eligible Capital Allowance	(1,142)	(931)	211		
16	Debt Issue Costs	-	-	-		
17	Overheads Capitalized Expensed for Tax Purposes	(78)	(81)	(3)		
18	Removal Costs	-	(6)	(6)		
19	Major Inspection Costs	-	-	-		
20	Taxable Capital Gain	-	-	-		
21						
22	TOTAL	<u>\$ (536)</u>	<u>\$ (449)</u>	<u>\$ 87</u>	- Sect 7-TAB 7.3, Schedule 31	

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.3

Schedule 35

ADJUSTMENTS TO TAXABLE INCOME
FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Line No.	Particulars	2012		2013	Change	Cross Reference
		FORECAST	(2)	(3)	(4)	(5)
1 Addbacks:						
2 Non-tax Deductible Expenses	\$ 2	\$ 2	\$ 18			- Sect 7-TAB 7.3, Schedule 29
3 Depreciation	500	518				
4 Amortization of Decommissioning of Propane Assets	232	232				
5 Amortization of 75% Capital Contribution Costs	217	217				
6 Amortization of 75% Direct Appliance Conversion Costs	331	331				
7 Unpaid Remuneration	-	-				
9 Deductions:						
10 Amortization of Deferred Charges	789	1,040	251			- Sect 7-TAB 7.3, Schedule 29
11 Less: Amortization of Decommissioning of Propane Assets (TGW)	(232)	(232)				
12 Less: Amortization of 75% Capital Contribution Costs (FEW)	(217)	(217)				
13 Less: Amortization of 75% Direct Appliance Conversion Costs (FEW)	(331)	(331)				
14 Capital Cost Allowance	(722)	(743)	(21)			- Sect 7-TAB 7.3, Schedule 38
15 Cumulative Eligible Capital Allowance	(931)	(866)	65			
16 Debt Issue Costs	-	-				
17 Overheads Capitalized Expensed for Tax Purposes	(81)	(82)	(1)			
18 Removal Costs	(6)	(6)				
19 Major Inspection Costs	-	-				
20 Taxable Capital Gain	-	-				
21						
22 TOTAL	\$ (449)	\$ (137)	\$ 312			- Sect 7-TAB 7.3, Schedule 32

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 36

**CAPITAL COST ALLOWANCE & CUMULATIVE ELIGIBLE CAPITAL CONTINUITY
FOR THE YEAR ENDING DECEMBER 31, 2011**
(\$000s)

Cross Reference

- Sect 7-TAB 7.3, Schedule 33

* CUMULATIVE ELIGIBLE CAPITAL *

Particulars (1)	2010 ACTUAL (2)	2011 PROJECTED (3)	2012 FORECAST (4)	2013 FORECAST (5)	Cross Reference (6)
CEC Opening Balance	\$ 17,559	\$ 16,311	\$ 15,169	\$ 12,375	
75% of Eligible Capital Expenditures incurred	(20)	-	(1,863)	-	
Subtotal:	<u>17,539</u>	<u>16,311</u>	<u>13,306</u>	<u>12,375</u>	
Sale of Eligible Capital Property					
Sale of Eligible Capital Property before June 18, 1987					
Subtotal:	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
75 % Adjustment	-	-	-	-	
Cumulative Eligible Capital Balance	<u>17,539</u>	<u>16,311</u>	<u>13,306</u>	<u>12,375</u>	
Annual Allowance (7%)	(1,228)	(1,142)	(931)	(866)	- Sect 7-TAB 7
CEC Closing Balance	<u>\$ 16,311</u>	<u>\$ 15,169</u>	<u>\$ 12,375</u>	<u>\$ 11,509</u>	

FORTISBC ENERGY (Whistler) INC.

CAPITAL COST ALLOWANCE
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 37

Line No.	Class	CCA Rate	12/31/2011 UCC Balance	Adjustments	2012 Net Additions	2012 CCA	12/31/2012 UCC Balance
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	1	4%	\$ 8,504	\$ -	\$ -	\$ (340)	\$ 8,164
2	1(b)	6%	41	-	239	(10)	270
3	2	6%	266	-	-	(16)	250
4	3	5%	-	-	-	-	-
5	6	10%	-	-	-	-	-
6	7	15%	-	-	-	-	-
7	8	20%	35	-	24	(10)	49
8	10	30%	56	1	20	(20)	57
9	12	100%	-	-	160	(80)	80
10	13	manual	-	-	85	(9)	76
11	14	manual	-	-	-	-	-
12	17	8%	-	-	-	-	-
13	38	30%	-	-	-	-	-
14	39	25%	-	-	-	-	-
15	45	45%	-	-	-	-	-
16	47	8%	-	-	-	-	-
17	49	8%	-	-	-	-	-
18	50	55%	-	-	11	(3)	8
19	51	6%	3,683	-	437	(234)	3,886
20	43.2	0%	-	-	-	-	-
21		Total	\$ 12,585	\$ 1	\$ 976	\$ (722)	\$ 12,840
22							
23							
24	Cross Reference						- Sect 7-TAB 7.3, Schedule 34

FORTISBC ENERGY (Whistler) INC.

CAPITAL COST ALLOWANCE
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 38

Line No.	Class	CCA Rate	12/31/2012 UCC Balance	Adjustments	2013 Net Additions	2013 CCA	12/31/2013 UCC Balance
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	1	4%	\$ 8,164	\$ -	\$ -	\$ (327)	\$ 7,837
2	1(b)	6%	270	-	11	(17)	264
3	2	6%	250	-	-	(15)	235
4	3	5%	-	-	-	-	-
5	6	10%	-	-	-	-	-
6	7	15%	-	-	-	-	-
7	8	20%	49	1	3	(10)	43
8	10	30%	57	-	60	(26)	91
9	12	100%	80	-	-	(80)	-
10	13	manual	76	1	-	(17)	60
11	14	manual	-	-	-	-	-
12	17	8%	-	-	-	-	-
13	38	30%	-	-	-	-	-
14	39	25%	-	-	-	-	-
15	45	45%	-	-	-	-	-
16	47	8%	-	-	-	-	-
17	49	8%	-	-	-	-	-
18	50	55%	8	-	-	(4)	4
19	51	6%	3,886	-	453	(247)	4,092
20	43.2	0%	-	-	-	-	-
21		Total	\$ 12,840	\$ 2	\$ 527	\$ (743)	\$ 12,626
22							
23							
24	Cross Reference						- Sect 7-TAB 7.3, Schedule 35

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 39

**UTILITY RATE BASE
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)**

Line No.	Particulars	2010		2011		2011 PROJECTED					
		ACTUAL	APPROVED			Existing Rates	Adjustments	Revised Rates	Change	Cross Reference	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(Column (6) - Column (3))			
1	Gas Plant in Service, Beginning	\$ 16,159	\$ 16,056	\$ 16,593	\$ -	\$ 16,593	\$ 537	- Sect 7-TAB 7.3, Schedule 45			
2	Opening Balance Adjustment										
3	Gas Plant in Service, Ending	16,594	16,394	16,216		16,216	(178)	- Sect 7-TAB 7.3, Schedule 45			
4											
5	Accumulated Depreciation Beginning - Plant	\$ 1,402	\$ (3,323)	\$ (3,167)	\$ -	\$ (3,167)	\$ 156	- Sect 7-TAB 7.3, Schedule 54			
6	Opening Balance Adjustment	-	-	-		-	-				
7	Accumulated Depreciation Ending - Plant	(3,168)	(3,669)	(2,588)		(2,588)	1,081	- Sect 7-TAB 7.3, Schedule 54			
8											
9	Negative Salvage - Beginning	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
10	Opening Balance Adjustment	-	-	-	-	-	-				
11	Negative Salvage - Ending	-	-	-	-	-	-				
12											
13	CIAC, Beginning	\$ (169)	\$ (96)	\$ (186)	\$ -	\$ (186)	\$ (90)	- Sect 7-TAB 7.3, Schedule 63			
14	Opening Balance Adjustment	-	-	-	-	-	-				
15	CIAC, Ending	(186)	(96)	(186)		(186)	(90)	- Sect 7-TAB 7.3, Schedule 63			
16											
17	Accumulated Amortization Beginning - CIAC	\$ 7	\$ 9	\$ 12	\$ -	\$ 12	\$ 3	- Sect 7-TAB 7.3, Schedule 63			
18	Opening Balance Adjustment	-	-	-	-	-	-				
19	Accumulated Amortization Ending - CIAC	12	10	17		17	7	- Sect 7-TAB 7.3, Schedule 63			
20											
21	Net Plant in Service, Mid-Year	\$ 15,325	\$ 12,643	\$ 13,356	\$ -	\$ 13,356	\$ 713				
22											
23	Adjustment to 13-Month Average	-	-	-	-	-	-				
24	Work in Progress, No AFUDC	18	63	23		23	(40)				
25	Unamortized Deferred Charges	29,440	29,176	30,864		30,864	1,688	- Sect 7-TAB 7.3, Schedule 67			
26	Cash Working Capital	7	31	53		53	22	- Sect 7-TAB 7.3, Schedule 72			
27	Other Working Capital	610	681	596		596	(85)	- Sect 7-TAB 7.3, Schedule 72			
28	Future Income Taxes Regulatory Asset	1,800	-	2,009		2,009	2,009	- Sect 7-TAB 7.3, Schedule 78			
29	Future Income Taxes Regulatory Liability	(1,800)	-	(2,009)		(2,009)	(2,009)	- Sect 7-TAB 7.3, Schedule 78			
30	Utility Rate Base	\$ 45,400	\$ 42,594	\$ 44,892	\$ -	\$ 44,892	\$ 2,298	- Sect 7-TAB 7.3, Schedule 79			
31											
32											
33											

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 40

UTILITY RATE BASE
FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Particulars (1)	2012						Cross Reference (7)
		2011 PROJECTED (2)	Existing 2011 Rates (3)	Adjustments (4)	Revised Rates (5)	Change (6)		
1	Gas Plant in Service, Beginning	\$ 16,593	\$ 16,216	\$ -	\$ 16,216	\$ (377)	- Sect 7-TAB 7.3, Schedule 48	
2	Opening Balance Adjustment	-	-	-	-	-		
3	Gas Plant in Service, Ending	16,216	17,203	-	17,203	987	- Sect 7-TAB 7.3, Schedule 48	
4								
5	Accumulated Depreciation Beginning - Plant	\$ (3,167)	\$ (2,588)	\$ -	\$ (2,588)	\$ 579	- Sect 7-TAB 7.3, Schedule 57	
6	Opening Balance Adjustment (re Negative Salvage)	-	-	-	-	-	- Sect 7-TAB 7.3, Schedule 57	
7	Accumulated Depreciation Ending - Plant	(2,588)	(2,933)	-	(2,933)	(345)	- Sect 7-TAB 7.3, Schedule 57	
8								
9	Negative Salvage - Beginning	\$ -	\$ -	\$ -	\$ -	\$ -	- Sect 7-TAB 7.3, Schedule 61	
10	Opening Balance Adjustment (re Negative Salvage)	-	-	-	-	-	- Sect 7-TAB 7.3, Schedule 61	
11	Negative Salvage - Ending	-	(74)	-	(74)	(74)	- Sect 7-TAB 7.3, Schedule 61	
12								
13	CIAC, Beginning	\$ (186)	\$ (186)	\$ -	\$ (186)	\$ -	- Sect 7-TAB 7.3, Schedule 64	
14	Opening Balance Adjustment	-	-	-	-	-	- Sect 7-TAB 7.3, Schedule 64	
15	CIAC, Ending	(186)	(186)	-	(186)	-	- Sect 7-TAB 7.3, Schedule 64	
16								
17	Accumulated Amortization Beginning - CIAC	\$ 12	\$ 17	\$ -	\$ 17	\$ 5	- Sect 7-TAB 7.3, Schedule 64	
18	Opening Balance Adjustment	-	-	-	-	-	- Sect 7-TAB 7.3, Schedule 64	
19	Accumulated Amortization Ending - CIAC	17	22	-	22	5	- Sect 7-TAB 7.3, Schedule 64	
20								
21	Net Plant in Service, Mid-Year	\$ 13,356	\$ 13,746	\$ -	\$ 13,746	\$ 390		
22								
23	* Adjustment to 13-Month Average	-	111	-	111	111		
24	Work in Progress, No AFUDC	23	23	-	23	-		
25	Unamortized Deferred Charges	30,864	27,486	-	27,486	(3,378)	- Sect 7-TAB 7.3, Schedule 69	
26	Cash Working Capital	53	41	6	47	(6)	- Sect 7-TAB 7.3, Schedule 73	
27	Other Working Capital	596	633	-	633	37	- Sect 7-TAB 7.3, Schedule 73	
28	Future Income Taxes Regulatory Asset	2,009	2,172	-	2,172	163	- Sect 7-TAB 7.3, Schedule 78	
29	Future Income Taxes Regulatory Liability	(2,009)	(2,172)	-	(2,172)	(163)	- Sect 7-TAB 7.3, Schedule 78	
30	Utility Rate Base	\$ 44,892	\$ 42,040	\$ 6	\$ 42,046	\$ (2,846)	- Sect 7-TAB 7.3, Schedule 80	
31								
32	* January 1, 2012 In-Service date applied to Customer Care Enhancement							
33								

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 41

UTILITY RATE BASE
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars (1)	2012 FORECAST (2)	2013				Cross Reference (7)
			Existing 2011 Rates (3)	Adjustments (4)	Revised Rates (5)	Change (6)	
1	Gas Plant in Service, Beginning	\$ 16,216	\$ 17,203	\$ -	\$ 17,203	\$ 987	- Sect 7-TAB 7.3, Schedule 51
2	Opening Balance Adjustment	-	-	-	-	-	
3	Gas Plant in Service, Ending	17,203	17,637	-	17,637	434	- Sect 7-TAB 7.3, Schedule 51
4							
5	Accumulated Depreciation Beginning - Plant	\$ (2,588)	\$ (2,933)	\$ -	\$ (2,933)	\$ (345)	- Sect 7-TAB 7.3, Schedule 60
6	Opening Balance Adjustment	-	-	-	-	-	
7	Accumulated Depreciation Ending - Plant	(2,933)	(3,200)	-	(3,200)	(267)	- Sect 7-TAB 7.3, Schedule 60
8							
9	Negative Salvage - Beginning	\$ -	\$ (74)	\$ -	\$ (74)	\$ (74)	- Sect 7-TAB 7.3, Schedule 62
10	Opening Balance Adjustment	-	-	-	-	-	
11	Negative Salvage - Ending	(74)	(150)	-	(150)	(76)	- Sect 7-TAB 7.3, Schedule 62
12							
13	CIAC, Beginning	\$ (186)	\$ (186)	\$ -	\$ (186)	\$ -	- Sect 7-TAB 7.3, Schedule 65
14	Opening Balance Adjustment	-	-	-	-	-	
15	CIAC, Ending	(186)	(186)	-	(186)	-	- Sect 7-TAB 7.3, Schedule 65
16							
17	Accumulated Amortization Beginning - CIAC	\$ 17	\$ 22	\$ -	\$ 22	\$ 5	- Sect 7-TAB 7.3, Schedule 65
18	Opening Balance Adjustment	-	-	-	-	-	
19	Accumulated Amortization Ending - CIAC	22	27	-	27	5	- Sect 7-TAB 7.3, Schedule 65
20							
21	Net Plant in Service, Mid-Year	\$ 13,746	\$ 14,080	\$ -	\$ 14,080	\$ 334	
22							
23	Adjustment to 13-Month Average	111	-	-	-	(111)	
24	Work in Progress, No AFUDC	23	23	-	23	-	
25	Unamortized Deferred Charges	27,486	26,550	-	26,550	(936)	- Sect 7-TAB 7.3, Schedule 71
26	Cash Working Capital	47	44	14	58	11	- Sect 7-TAB 7.3, Schedule 74
27	Other Working Capital	633	635	-	635	2	- Sect 7-TAB 7.3, Schedule 74
28	Future Income Taxes Regulatory Asset	2,172	2,319	-	2,319	147	- Sect 7-TAB 7.3, Schedule 78
29	Future Income Taxes Regulatory Liability	(2,172)	(2,319)	-	(2,319)	(147)	- Sect 7-TAB 7.3, Schedule 78
30	Utility Rate Base	\$ 42,046	\$ 41,332	\$ 14	\$ 41,346	\$ (700)	- Sect 7-TAB 7.3, Schedule 81
31							
32							
33							

CAPITAL EXPENDITURES AND PLANT ADDITIONS
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
(\$000)

Line No.	Particulars	2011	2012	2013	Reference
		Projected	Forecast	Forecast	
	(1)	(2)	(3)	(4)	(5)
1	CAPITAL EXPENDITURES				
2					
3	<u>Regular Capital Expenditures</u>				
4					
5	Total Regular Capital Expenditures	\$ 447	\$ 719	\$ 480	
6					
7	<u>Special Projects - CPCN's</u>				
8	CCE CPCN	90	44	-	
9	Total CPCN's	\$ 90	\$ 44	\$ -	
10					
11					
12	TOTAL CAPITAL EXPENDITURES	\$ 537	\$ 762	\$ 480	
13					
14					
15	RECONCILIATION OF CAPITAL EXPENDITURES TO PLANT ADDITIONS				
16					
17	<u>Regular Capital</u>				
18	Regular Capital Expenditures	\$ 447	\$ 719	\$ 480	
19	Add - Opening WIP	16	16	16	
20	Less - Closing WIP	(16)	(16)	(16)	
21	Add - AFUDC				
22	Add - Overhead Capitalized	121	127	128	- Sect 7-TAB 7.3, Schedule 45, 48, 51
23					
24	TOTAL REGULAR CAPITAL ADDITIONS TO GAS PLANT IN SERVICE	\$ 568	\$ 846	\$ 608	
25					
26	<u>Special Projects - CPCN's</u>				
27	CPCN Expenditures	90	44	-	
28	Add - Opening WIP	91	151	(26)	
29	Less - Closing WIP	(151)	26	26	
30	Adjustments	(36)			
31	Add - AFUDC	7			
32					
33	TOTAL CPCN ADDITIONS	\$ -	\$ 221	\$ -	
34					
35	TOTAL PLANT ADDITIONS	\$ 568	\$ 1,066	\$ 608	

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.3

Schedule 43

GAS PLANT IN SERVICE CONTINUITY SCHEDULE
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars	Balance 31/12/2010	CPCN'S	2011 Additions	2011 AFUDC	2011 CapOH	Retirements	Transfers/ Recovery	Balance 12/31/2011	Mid-year GPIS for Depreciation
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1 INTANGIBLE PLANT										
2	117-00 Utility Plant Acquisition Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	175-00 Unamortized Conversion Expense	-	-	-	-	-	-	-	-	-
4	178-00 Organization Expense	-	-	-	-	-	-	-	-	-
5	179-01 Other Deferred Charges	-	-	-	-	-	-	-	-	-
6	401-00 Franchise and Consents	8	-	-	-	-	-	-	8	8
7	402-00 Utility Plant Acquisition Adjustment	-	-	-	-	-	-	-	-	-
8	402-00 Other Intangible Plant	-	-	-	-	-	-	-	-	-
9	431-00 Mfg'd Gas Land Rights	-	-	-	-	-	-	-	-	-
10	461-00 Transmission Land Rights	-	-	-	-	-	-	-	-	-
11	461-13 IP Land Rights Whistler	-	-	-	-	-	-	-	-	-
12	471-00 Distribution Land Rights	87	-	-	-	-	-	-	87	87
13	402-01 Application Software - 12.5%	-	-	-	-	-	-	-	-	-
14	402-02 Application Software - 20%	-	-	-	-	-	-	-	-	-
15	TOTAL INTANGIBLE	95	-	-	-	-	-	-	95	95
16										
17	MANUFACTURED GAS / LOCAL STORAGE									
18	430-00 Manufact'd Gas - Land	899	-	-	-	-	(899)	-	-	450
19	431-00 Manufact'd Gas - Land Rights	-	-	-	-	-	-	-	-	-
20	432-00 Manufact'd Gas - Struct. & Improvements	-	-	-	-	-	-	-	-	-
21	433-00 Manufact'd Gas - Equipment	-	-	-	-	-	-	-	-	-
22	434-00 Manufact'd Gas - Gas Holders	-	-	-	-	-	-	-	-	-
23	436-00 Manufact'd Gas - Compressor Equipment	-	-	-	-	-	-	-	-	-
24	437-00 Manufact'd Gas - Measuring & Regulating Equipment	-	-	-	-	-	-	-	-	-
25	443-00 Gas Holders - Storage (non-Tilbury, non-Mt. Hayes)	-	-	-	-	-	-	-	-	-
26	TOTAL MANUFACTURED	899	-	-	-	-	(899)	-	-	450

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.3

Schedule 44

**GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)**

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7

**GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)**

Evidentiary Update - September 12, 2011

Section 7

TAB 7.3
Schedule 45

FORTISBC ENERGY (Whistler) INC.

**GAS PLANT IN SERVICE CONTINUITY SCHEDULE
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)**

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 46

FORTISBC ENERGY (Whistler) INC.

**GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)**

Evidentiary Update - September 12, 2011

Section 7

TAB 7.3

Schedule 47

FORTISBC ENERGY (Whistler) INC.

**GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)**

Evidentiary Update - September 12, 2011

Section 7

TAB 7.3

Schedule 48

FORTISBC ENERGY (Whistler) INC.

**GAS PLANT IN SERVICE CONTINUITY SCHEDULE
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)**

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 49

FORTISBC ENERGY (Whistler) INC.

**GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)**

Evidentiary Update - September 12, 2011

Section 7

TAB 7.3

Schedule 50

FORTISBC ENERGY (Whistler) INC.

**GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)**

Evidentiary Update - September 12, 2011

Section 7

TAB 7.3

Schedule 51

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE
 FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Line No.	Account	Mid-year GPIS for Depreciation	Annual Depreciation Rate %	Provision			Accumulated	
				2011 (Cr.)	Adjustments	Retirements	31/12/2010	12/31/2011
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
1 INTANGIBLE PLANT								
2	117-00 Utility Plant Acquisition Adjustment	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
3	175-00 Unamortized Conversion Expense	-	0.00%	-	-	-	-	-
4	178-00 Organization Expense	-	0.00%	-	-	-	-	-
5	179-01 Other Deferred Charges	-	0.00%	-	-	-	-	-
6	401-00 Franchise and Consents	8	4.11%	-	-	-	2	2
7	402-00 Utility Plant Acquisition Adjustment	-	0.00%	-	-	-	-	-
8	402-00 Other Intangible Plant	-	0.00%	-	-	-	-	-
9	431-00 Mfg'd Gas Land Rights	-	0.00%	-	-	-	-	-
10	461-00 Transmission Land Rights	-	0.00%	-	-	-	-	-
11	461-13 IP Land Rights Whistler	-	0.00%	-	-	-	-	-
12	471-00 Distribution Land Rights	87	1.40%	1	-	-	10	11
13	402-01 Application Software - 12.5%	-	12.50%	-	-	-	-	-
14	402-02 Application Software - 20%	-	20.00%	-	-	-	-	-
15	TOTAL INTANGIBLE	95		1	-	-	12	13
16								
17	MANUFACTURED GAS / LOCAL STORAGE							
18	430-00 Manufact'd Gas - Land	450	0.00%	-	-	(899)	-	(899)
19	431-00 Manufact'd Gas - Land Rights	-	0.00%	-	-	-	-	-
20	432-00 Manufact'd Gas - Struct. & Improvements	-	2.50%	-	-	-	-	-
21	433-00 Manufact'd Gas - Equipment	-	14.35%	-	-	-	-	-
22	434-00 Manufact'd Gas - Gas Holders	-	2.74%	-	-	-	-	-
23	436-00 Manufact'd Gas - Compressor Equipment	-	5.18%	-	-	-	-	-
24	437-00 Manufact'd Gas - Measuring & Regulating Eq	-	13.16%	-	-	-	-	-
25	443-00 Gas Holders - Storage (non-Tilbury, non-Mt. T)	-	0.00%	-	-	-	-	-
26	TOTAL MANUFACTURED	450		-	-	(899)	-	(899)

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 53

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)
 FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Line No.	Account (1)	Mid-year GPIS for Depreciation (2)	Annual Depreciation Rate % (3)	Provision			Accumulated	
				2011 (Cr.) (4)	Adjust- ments (5)	Retirements (6)	31/12/2010 (7)	12/31/2011 (8)
1 GENERAL PLANT & EQUIPMENT								
2	480-00 Land in Fee Simple	-	0.00%	-	-	-	-	-
3	481-00 Land Rights	-	0.00%	-	-	-	-	-
4	482-00 Structures & Improvements	-	0.00%	-	-	-	-	-
5	- Frame Buildings	17	4.41%	1	-	-	2	3
6	- Masonry Buildings	13	4.41%	1	-	-	-	1
7	- Leasehold Improvement	-	0.00%	-	-	-	-	-
8	Office Equipment & Furniture	-	0.00%	-	-	-	-	-
9	483-30 GP Office Equipment	9	6.67%	1	-	-	6	7
10	483-40 GP Furniture	-	5.00%	-	-	-	-	-
11	483-10 GP Computer Hardware	-	20.00%	-	-	-	-	-
12	483-20 GP Computer Software	-	20.00%	-	-	-	-	-
13	483-21 GP Computer Software	-	0.00%	-	-	-	-	-
14	483-22 GP Computer Software	-	0.00%	-	-	-	-	-
15	484-00 Vehicles	163	16.01%	26	-	-	61	87
16	484-00 Vehicles - Leased	-	0.00%	-	-	-	-	-
17	485-10 Heavy Work Equipment	94	4.63%	4	-	(3)	68	69
18	485-20 Heavy Mobile Equipment	-	6.67%	-	-	-	-	-
19	486-00 Small Tools & Equipment	183	5.00%	9	-	(11)	113	111
20	487-00 Equipment on Customer's Premises	-	0.00%	-	-	-	-	-
21	- VRA Compressor Installation Costs	-	0.00%	-	-	-	-	-
22	488-00 Communications Equipment	-	0.00%	-	-	-	-	-
23	- Telephone	16	6.67%	1	-	-	12	13
24	- Radio	-	6.67%	-	-	-	-	-
25	489-00 Other General Equipment	-	0.00%	-	-	-	-	-
26	TOTAL GENERAL	<u>493</u>		<u>43</u>	<u>-</u>	<u>(14)</u>	<u>262</u>	<u>291</u>
27								
28	UNCLASSIFIED PLANT							
29	499 Plant Suspense	-	0.00%	-	-	-	-	-
30	TOTAL UNCLASSIFIED	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
31								
32	TOTALS	\$ 16,405		\$ 366	\$ -	\$ (945)	\$ 3,167	\$ 2,588
33								
34	Less: Vehicle Depreciation Allocated To Capital Projects			<u>-</u>				
35	Net Depreciation Expense			<u>\$ 366</u>				
36								
37	Cross Reference			- Sect 7-TAB 7.3, Schedule 45	- Sect 7-TAB 7.3, Schedule 27		- Sect 7-TAB 7.3, Schedule 39	

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE
 FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Account	Mid-year GPIS for Depreciation	Annual Depreciation Rate %	Provision			Accumulated	
				2012 (Cr.)	Adjustments	Retirements	12/31/2011	12/31/2012
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
1 INTANGIBLE PLANT								
2 117-00 Utility Plant Acquisition Adjustment	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 175-00 Unamortized Conversion Expense	-	0.00%	-	-	-	-	-	-
4 178-00 Organization Expense	-	0.00%	-	-	-	-	-	-
5 179-01 Other Deferred Charges	-	0.00%	-	-	-	-	-	-
6 401-00 Franchise and Consents	8	4.33%	-	-	-	-	2	2
7 402-00 Utility Plant Acquisition Adjustment	-	0.00%	-	-	-	-	-	-
8 402-00 Other Intangible Plant	-	0.00%	-	-	-	-	-	-
9 431-00 Mfg'd Gas Land Rights	-	0.00%	-	-	-	-	-	-
10 461-00 Transmission Land Rights	-	0.00%	-	-	-	-	-	-
11 461-13 IP Land Rights Whistler	-	0.00%	-	-	-	-	-	-
12 471-00 Distribution Land Rights	87	0.00%	-	-	-	-	11	11
13 402-01 Application Software - 12.5%	167	12.50%	21	-	-	-	-	21
14 402-02 Application Software - 20%	-	20.00%	-	-	-	-	-	-
15 TOTAL INTANGIBLE	<u>262</u>		<u>21</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>13</u>	<u>34</u>
16								
17 MANUFACTURED GAS / LOCAL STORAGE								
18 430-00 Manufact'd Gas - Land	-	0.00%	-	-	-	-	(899)	(899)
19 431-00 Manufact'd Gas - Land Rights	-	0.00%	-	-	-	-	-	-
20 432-00 Manufact'd Gas - Struct. & Improvements	-	2.50%	-	-	-	-	-	-
21 433-00 Manufact'd Gas - Equipment	-	14.35%	-	-	-	-	-	-
22 434-00 Manufact'd Gas - Gas Holders	-	2.74%	-	-	-	-	-	-
23 436-00 Manufact'd Gas - Compressor Equipment	-	5.18%	-	-	-	-	-	-
24 437-00 Manufact'd Gas - Measuring & Regulating Eq	-	13.16%	-	-	-	-	-	-
25 443-00 Gas Holders - Storage (non-Tilbury, non-Mt. H	-	0.00%	-	-	-	-	-	-
26 TOTAL MANUFACTURED	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(899)</u>	<u>(899)</u>

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Schedule 56

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Account (1)	Mid-year GPIS for Depreciation (2)	Annual Depreciation Rate % (3)	Provision			Accumulated	
				2012 (Cr.) (4)	Adjust- ments (5)	Retirements (6)	12/31/2011 (7)	12/31/2012 (8)
1 GENERAL PLANT & EQUIPMENT								
2	480-00 Land in Fee Simple	-	0.00%	-	-	-	-	-
3	481-00 Land Rights	-	0.00%	-	-	-	-	-
4	482-00 Structures & Improvements	-	0.00%	-	-	-	-	-
5	- Frame Buildings	17	4.60%	1	-	-	3	4
6	- Masonry Buildings	149	4.41%	6	-	-	1	7
7	- Leasehold Improvement	48	10.00%	5	-	-	-	5
8	Office Equipment & Furniture	-	0.00%	-	-	-	-	-
9	483-30 GP Office Equipment	10	6.67%	1	-	-	7	8
10	483-40 GP Furniture	16	5.00%	1	-	-	-	1
11	483-10 GP Computer Hardware	11	20.00%	2	-	-	-	2
12	483-20 GP Computer Software	-	20.00%	-	-	-	-	-
13	483-21 GP Computer Software	-	0.00%	-	-	-	-	-
14	483-22 GP Computer Software	-	0.00%	-	-	-	-	-
15	484-00 Vehicles	158	13.15%	21	-	(47)	87	61
16	484-00 Vehicles - Leased	-	0.00%	-	-	-	-	-
17	485-10 Heavy Work Equipment	92	3.18%	3	-	-	69	72
18	485-20 Heavy Mobile Equipment	-	6.67%	-	-	-	-	-
19	486-00 Small Tools & Equipment	177	5.00%	9	-	-	111	120
20	487-00 Equipment on Customer's Premises	-	0.00%	-	-	-	-	-
21	- VRA Compressor Installation Costs	-	0.00%	-	-	-	-	-
22	488-00 Communications Equipment	-	0.00%	-	-	-	-	-
23	- Telephone	16	6.67%	1	-	-	13	14
24	- Radio	-	0.00%	-	-	-	-	-
25	489-00 Other General Equipment	-	0.00%	-	-	-	-	-
26	TOTAL GENERAL	<u>693</u>		<u>50</u>	<u>-</u>	<u>(47)</u>	<u>291</u>	<u>294</u>
27								
28	UNCLASSIFIED PLANT							
29	499 Plant Suspense	-	0.00%	-	-	-	-	-
30	TOTAL UNCLASSIFIED	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
31								
32	TOTALS	\$ 16,820		\$ 425	\$ -	\$ (80)	\$ 2,588	\$ 2,933
33								
34	Less: Vehicle Depreciation Allocated To Capital Projects							
35	Net Depreciation Expense			\$ 425				
36								
37	Cross Reference			- Sect 7-TAB 7.3, Schedule 48		- Sect 7-TAB 7.3, Schedule 28		- Sect 7-TAB 7.3, Schedule 40

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE
 FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Line No.	Account (1)	Mid-year GPIS for Depreciation (2)	Annual Depreciation Rate % (3)	Provision			Accumulated	
				2013 (Cr.) (4)	Adjust- ments (5)	Retirements (6)	12/31/2012 (7)	12/31/2013 (8)
1 INTANGIBLE PLANT								
2	117-00 Utility Plant Acquisition Adjustment	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
3	175-00 Unamortized Conversion Expense	-	0.00%	-	-	-	-	-
4	178-00 Organization Expense	-	0.00%	-	-	-	-	-
5	179-01 Other Deferred Charges	-	0.00%	-	-	-	-	-
6	401-00 Franchise and Consents	8	4.33%	-	-	-	2	2
7	402-00 Utility Plant Acquisition Adjustment	-	0.00%	-	-	-	-	-
8	402-00 Other Intangible Plant	-	0.00%	-	-	-	-	-
9	431-00 Mfg'd Gas Land Rights	-	0.00%	-	-	-	-	-
10	461-00 Transmission Land Rights	-	0.00%	-	-	-	-	-
11	461-13 IP Land Rights Whistler	-	0.00%	-	-	-	-	-
12	471-00 Distribution Land Rights	87	0.00%	-	-	-	11	11
13	402-01 Application Software - 12.5%	167	12.50%	21	-	-	21	42
14	402-02 Application Software - 20%	-	20.00%	-	-	-	-	-
15	TOTAL INTANGIBLE	262		21	-	-	34	55
16								
17	MANUFACTURED GAS / LOCAL STORAGE							
18	430-00 Manufact'd Gas - Land	-	0.00%	-	-	-	(899)	(899)
19	431-00 Manufact'd Gas - Land Rights	-	0.00%	-	-	-	-	-
20	432-00 Manufact'd Gas - Struct. & Improvements	-	2.50%	-	-	-	-	-
21	433-00 Manufact'd Gas - Equipment	-	14.35%	-	-	-	-	-
22	434-00 Manufact'd Gas - Gas Holders	-	2.74%	-	-	-	-	-
23	436-00 Manufact'd Gas - Compressor Equipment	-	5.18%	-	-	-	-	-
24	437-00 Manufact'd Gas - Measuring & Regulating Eq	-	13.16%	-	-	-	-	-
25	443-00 Gas Holders - Storage (non-Tilbury, non-Mt. H	-	0.00%	-	-	-	-	-
26	TOTAL MANUFACTURED	-		-	-	-	(899)	(899)

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.3

Schedule 59

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Account (1)	Mid-year GPIS for Depreciation (2)	Annual Depreciation Rate % (3)	Provision			Accumulated	
				2013 (Cr.) (4)	Adjust- ments (5)	Retirements (6)	12/31/2012 (7)	12/31/2013 (8)
1	GENERAL PLANT & EQUIPMENT							
2	480-00 Land in Fee Simple	-	0.00%	-	-	-	-	-
3	481-00 Land Rights	-	0.00%	-	-	-	-	-
4	482-00 Structures & Improvements	-	0.00%	-	-	-	-	-
5	- Frame Buildings	17	4.60%	1	-	-	4	5
6	- Masonry Buildings	254	4.41%	11	-	-	7	18
7	- Leasehold Improvement	85	10.00%	9	-	-	5	14
8	Office Equipment & Furniture	-	0.00%	-	-	-	-	-
9	483-30 GP Office Equipment	12	6.67%	1	-	-	8	9
10	483-40 GP Furniture	23	5.00%	1	-	-	1	2
11	483-10 GP Computer Hardware	11	20.00%	2	-	-	2	4
12	483-20 GP Computer Software	-	20.00%	-	-	-	-	-
13	483-21 GP Computer Software	-	0.00%	-	-	-	-	-
14	483-22 GP Computer Software	-	0.00%	-	-	-	-	-
15	484-00 Vehicles	174	13.15%	23	-	-	61	84
16	484-00 Vehicles - Leased	-	0.00%	-	-	-	-	-
17	485-10 Heavy Work Equipment	92	3.18%	3	-	-	72	75
18	485-20 Heavy Mobile Equipment	-	6.67%	-	-	-	-	-
19	486-00 Small Tools & Equipment	169	5.00%	8	-	(17)	120	111
20	487-00 Equipment on Customer's Premises	-	0.00%	-	-	-	-	-
21	- VRA Compressor Installation Costs	-	0.00%	-	-	-	-	-
22	488-00 Communications Equipment	-	0.00%	-	-	-	-	-
23	- Telephone	16	6.67%	1	-	-	14	15
24	- Radio	-	0.00%	-	-	-	-	-
25	489-00 Other General Equipment	-	0.00%	-	-	-	-	-
26	TOTAL GENERAL	<u>852</u>		<u>60</u>	<u>-</u>	<u>(17)</u>	<u>294</u>	<u>337</u>
27								
28	UNCLASSIFIED PLANT							
29	499 Plant Suspense	<u>-</u>	0.00%	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
30	TOTAL UNCLASSIFIED	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
31								
32	TOTALS	<u>\$ 17,420</u>		<u>\$ 441</u>	<u>\$ -</u>	<u>\$ (174)</u>	<u>\$ 2,933</u>	<u>\$ 3,200</u>
33								
34	Less: Vehicle Depreciation Allocated To Capital Projects			<u>-</u>				
35	Net Depreciation Expense			<u>\$ 441</u>				
36								
37	Cross Reference			- Sect 7-TAB 7.3, Schedule 51	- Sect 7-TAB 7.3, Schedule 29		- Sect 7-TAB 7.3, Schedule 41	

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.3

Schedule 61

NEGATIVE SALVAGE CONTINUITY

NET INCOME/(LOSS) CONTINUED
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7

**NEGATIVE SALVAGE CONTINUITY
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)**

Page 32

Schedule 62

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.3

Schedule 63

**CONTRIBUTIONS IN AID OF CONSTRUCTION
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)**

Line No.	Particulars (1)	Balance 31/12/2010 (2)	Adjustment (3)	2011		Balance 12/31/2011 (6)	Cross Reference (7)
				Additions (4)	Retirements (5)		
1	CIAC						
2							
3	Distribution Contributions	\$ 186	\$ -	\$ -	\$ -	\$ 186	
4							
5	TOTAL Contributions	186	-	-	-	186	- Sect 7-TAB 7.3, Schedule 39
6							
7							
8							
9	Amortization						
10							
11	Distribution Contributions	(12)	-	(5)	-	(17)	
12							
13	TOTAL CIAC Amortization	(12)	-	(5)	-	(17)	- Sect 7-TAB 7.3, Schedule 39
14							
15	NET CONTRIBUTIONS	\$ 174	\$ -	\$ (5)	\$ -	\$ 169	

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.3

Schedule 64

**CONTRIBUTIONS IN AID OF CONSTRUCTION
FOR THE YEAR ENDING DECEMBER 31, 2012**
(\$000s)

Line No.	Particulars (1)	Balance 12/31/2011 (2)		Adjustment (3)	2012		Balance 12/31/2012 (6)	Cross Reference (7)
		Additions (4)	Retirements (5)					
1 CIAC								
2	Distribution Contributions	\$ 186	\$ -	\$ -	\$ -	\$ -	\$ 186	
3		<hr/>	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>	
4		186	-	-	-	-	186	
5	TOTAL Contributions							- Sect 7-TAB 7.3, Schedule 40
6								
7								
8								
9	Amortization							
10	Distribution Contributions	(17)	-	(5)	-	(22)		
11		<hr/>	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>	
12		(17)	-	(5)	-	(22)		
13	TOTAL CIAC Amortization							- Sect 7-TAB 7.3, Schedule 40
14								
15	NET CONTRIBUTIONS	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>	
		\$ 169	\$ -	\$ (5)	\$ -	\$ 164		

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 65

**CONTRIBUTIONS IN AID OF CONSTRUCTION
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)**

Line No.	Particulars (1)	Balance 12/31/2012		Adjustment (3)	2013		Balance 12/31/2013 (6)	Cross Reference (7)
		(2)	(4)		Additions (4)	Retirements (5)		
1	CIAC							
2								
3	Distribution Contributions	\$ 186	\$ -	\$ -	\$ -	\$ -	\$ 186	
4								
5	TOTAL Contributions	186	-	-	-	-	186	- Sect 7-TAB 7.3, Schedule 41
6								
7								
8								
9	Amortization							
10								
11	Distribution Contributions	(22)	-	(5)	-	(27)		
12								
13	TOTAL CIAC Amortization	(22)	-	(5)	-	(27)		- Sect 7-TAB 7.3, Schedule 41
14								
15	NET CONTRIBUTIONS	\$ 164	\$ -	\$ (5)	\$ -	\$ 159		

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7

TAB 7.3

Schedule 66

**UNAMORTIZED DEFERRED CHARGES AND AMORTIZATION - RATE BASE
FOR THE YEAR ENDING DECEMBER 31, 2011**
(\$000s)

UNAMORTIZED DEFERRED CHARGES AND AMORTIZATION - RATE BASE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars (1)	Opening						Amortization Expense (7)	Recoveries		Balance 12/31/2011 (10)	Mid-Year Average 2011 (11)
		Balance 12/31/2010 (2)	Bal. Transfer / Adjustment (3)	Gross Additions (4)	Less- Taxes (5)	Net Additions (6)	Rider (8)	Tax on Rider (9)				
1	<u>Cost of Current Applications</u>											
2	2009 ROE & Cost of Capital Application	\$ 6	\$ -	\$ -	\$ (0)	\$ 1	\$ (1)	\$ -	\$ -	\$ 5	\$ 5	
3	2010-2011 Revenue Requirement Application	298	-	13	(3)	9	(35)	-	-	263	281	
4	2012-2013 Revenue Requirement Application	-	-	-	-	-	-	-	-	9	5	
5	CCE CPCN Application	3	-	-	-	-	(0)	-	-	2	2	
6	Long Term Resource Plan Application	-	-	2	(0)	1	-	-	-	1	1	
7												
8	<u>Whistler Pipeline</u>											
9	Whistler Pipeline Conversion	14,535	-	(533)	-	(533)	(714)	-	-	13,288	13,911	
10	Capital Contribution to TGVI	16,693	-	-	-	-	(341)	-	-	16,353	16,523	
11	Pipeline Contribution Costs Variance Account	-	-	-	-	-	-	-	-	-	-	
12												
13	<u>Other</u>											
14	Deferred Removal Costs	3	-	-	-	-	-	-	-	3	3	
15	Gains and Losses on Asset Disposition	132	-	-	-	-	-	-	-	132	132	
16	2010-2011 Customer Service O&M and COS	-	-	-	-	-	-	-	-	-	-	
17	Gas Asset Records Project	-	-	-	-	-	-	-	-	-	-	
18	BC OneCall Project	-	-	-	-	-	-	-	-	-	-	
19	US GAAP Conversion Costs	-	-	-	-	-	-	-	-	-	-	
20	US GAAP Pension & OPEB Funded Status	-	-	-	-	-	-	-	-	-	-	
21	US GAAP Transitional Costs	-	-	-	-	-	-	-	-	-	-	
22	IFRS Transitional Costs	(58)	-	-	-	-	-	-	-	(58)	(58)	
23												
24	<u>Residual Deferred Charges</u>											
25	Deferred ROE Variance	(210)	-	-	-	-	163	-	-	(47)	(128)	
26	Sales Margin Differential	464	-	-	-	-	-	-	-	464	464	
27	FEW 2009 Revenue Requirement Application	1	-	-	-	-	-	-	-	1	1	
28												
29	Total Deferred Charges for Rate Base	\$ 31,237	\$ -	\$ 455	\$ (261)	\$ 193	\$ (940)	\$ -	\$ -	\$ 30,491	\$ 30,864	
30												
31	Cross Reference									- Sect 7-TAB 7.3, Schedule 27	- Sect 7-TAB 7.3, Schedule 39	

**UNAMORTIZED DEFERRED CHARGES AND AMORTIZATION
FOR THE YEAR ENDING DECEMBER 31, 2012**
(\$000s)

UNAMORTIZED DEFERRED CHARGES AND AMORTIZATION (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Particulars (1)	Forecast Balance 12/31/2011 (2)	Opening Bal. Transfer / Adjustment (3)	Gross Additions (4)	Less- Taxes (5)	Net Additions (6)	Amortization Expense (7)	Recoveries Rider (8)	Recoveries Tax on Rider (9)	Balance 12/31/2012 (10)	Mid-Year Average 2012 (11)
1	<u>Cost of Current Applications</u>										
2	2009 ROE & Cost of Capital Application	\$ 5	\$ -	\$ -	\$ -	\$ -	\$ (1)	\$ -	\$ -	\$ 4	\$ 4
3	2010-2011 Revenue Requirement Application	263	-	-	-	-	(263)	-	-	-	132
4	2012-2013 Revenue Requirement Application	9	-	-	-	-	(5)	-	-	5	7
5	CCE CPCN Application	2	-	-	-	-	(1)	-	-	2	2
6	Long Term Resource Plan Application	1	-	1	(0)	1	-	-	-	2	2
7											
8	<u>Whistler Pipeline</u>										
9	Whistler Pipeline Conversion	13,288	-	-	-	-	(740)	-	-	12,548	12,918
10	Capital Contribution to TGVI	16,353	(2,484)	-	-	-	(289)	-	-	13,580	13,724
11	Pipeline Contribution Costs Variance Account	-	(434)	-	-	-	434	-	-	-	(217)
12											
13	<u>Other</u>										
14	Deferred Removal Costs	3	-	-	-	-	(2)	-	-	2	3
15	Gains and Losses on Asset Disposition	132	(58)	-	-	-	(4)	-	-	71	72
16	2010-2011 Customer Service O&M and COS	-	259	50	(12)	37	(32)	-	-	264	261
17	Gas Asset Records Project	-	-	20	(5)	15	(3)	-	-	12	6
18	BC OneCall Project	-	-	13	(3)	9	(2)	-	-	8	4
19	US GAAP Conversion Costs	-	-	15	(4)	11	(6)	-	-	5	3
20	US GAAP Pension & OPEB Funded Status	-	-	-	-	-	-	-	-	-	-
21	US GAAP Transitional Costs	-	-	-	-	-	-	-	-	-	-
22	IFRS Transitional Costs	(58)	58	-	-	-	-	-	-	-	-
23											
24	<u>Residual Deferred Charges</u>										
25	Deferred ROE Variance	(47)	-	-	-	-	47	-	-	0	(24)
26	Sales Margin Differential	464	(464)	-	-	-	-	-	-	-	-
27	FEW 2009 Revenue Requirement Application	1	-	-	-	-	(1)	-	-	-	1
28											
29	Total Deferred Charges for Rate Base	\$ 30,491	\$ (2,659)	\$ 558	\$ (139)	\$ 419	\$ (789)	\$ (428)	\$ 107	\$ 27,141	\$ 27,486
30											
31	Cross Reference										

- Sect 7-TAB 7.3, Schedule 28

- Sect 7-TAB 7.3, Schedule 40

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7

**UNAMORTIZED DEFERRED CHARGES AND AMORTIZATION
FOR THE YEAR ENDING DECEMBER 31, 2013**
(\$000s)

Schedule 70

UNAMORTIZED DEFERRED CHARGES AND AMORTIZATION (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars	Forecast	Opening	Gross Additions	Less-Taxes	Net Additions	Amortization	Recoveries		Balance	Mid-Year Average 2013
		Balance 12/31/2012	Bal. Transfer / Adjustment				Expense	Rider	Tax on Rider		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
1	<u>Cost of Current Applications</u>										
2	2009 ROE & Cost of Capital Application	\$ 4	\$ -	\$ -	\$ -	\$ -	\$ (1)	\$ -	\$ -	\$ 2	\$ 3
3	2010-2011 Revenue Requirement Application	-	-	-	-	-	-	-	-	-	-
4	2012-2013 Revenue Requirement Application	5	-	-	-	-	(5)	-	-	-	2
5	CCE CPCN Application	2	-	-	-	-	(1)	-	-	-	1
6	Long Term Resource Plan Application	2	-	2	(1)	2	-	-	-	3	3
7											
8	<u>Whistler Pipeline</u>										
9	Whistler Pipeline Conversion	12,548	-	-	-	-	(740)	-	-	11,808	12,178
10	Capital Contribution to TGVI	13,580	-	-	-	-	(289)	-	-	13,291	13,435
11	Pipeline Contribution Costs Variance Account	-	-	-	-	-	-	-	-	-	-
12											
13	<u>Other</u>										
14	Deferred Removal Costs	2	-	-	-	-	(2)	-	-	-	1
15	Gains and Losses on Asset Disposition	71	-	-	-	-	(4)	-	-	67	69
16	2010-2011 Customer Service O&M and COS	264	-	-	-	-	(37)	-	-	227	245
17	Gas Asset Records Project	12	-	23	(6)	17	(6)	-	-	23	17
18	BC OneCall Project	8	-	13	(3)	9	(4)	-	-	13	10
19	US GAAP Conversion Costs	5	-	-	-	-	(5)	-	-	-	3
20	US GAAP Pension & OPEB Funded Status	-	-	-	-	-	-	-	-	-	-
21	US GAAP Transitional Costs	-	-	-	-	-	-	-	-	-	-
22	IFRS Transitional Costs	-	-	-	-	-	-	-	-	-	-
23											
24	<u>Residual Deferred Charges</u>										
25	Deferred ROE Variance	0	-	-	-	-	-	-	-	0	-
26	Sales Margin Differential	-	-	-	-	-	-	-	-	-	-
27	FEW 2009 Revenue Requirement Application	-	-	-	-	-	-	-	-	-	-
28											
29	Total Deferred Charges for Rate Base	\$ 27,141	\$ -	\$ 237	\$ (59)	\$ 178	\$ (1,040)	\$ (428)	\$ 107	\$ 25,958	\$ 26,550
30											
31	Cross Reference									- Sect 7-TAB 7.3, Schedule 29	- Sect 7-TAB 7.3, Schedule 41

WORKING CAPITAL ALLOWANCE
FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Line No.	Particulars	2010	2011	2011 PROJECTED			Cross Reference (Column (5) - Column (3))
		ACTUAL	APPROVED	Existing Rates	Revised Rates	Change	
		(1)	(2)	(3)	(4)	(5)	(6)
1 Cash Working Capital							
2	Cash Required for Operating Expenses	\$ 61	\$ 55	\$ 57	\$ 57	\$ 2	- Sect 7-TAB 7.3, Schedule 75
3							
4							
5							
6	Less - Funds Available:						
7							
8	Withholdings From Employees	(54)	(24)	(4)	(4)	20	
9							
10	Subtotal	<u>7</u>	<u>31</u>	<u>53</u>	<u>53</u>	<u>22</u>	- Sect 7-TAB 7.3, Schedule 39
11							
12	Other Working Capital Items						
13	Construction Advances	-	(4)	(13)	(13)	(9)	
14	Transmission Line Pack Gas	7	30	17	17	(13)	
15	Gas in Storage	616	655	592	592	(63)	
16	Refundable Contributions	(13)	-	-	-	-	
17							
18	Subtotal	<u>610</u>	<u>681</u>	<u>596</u>	<u>596</u>	<u>(85)</u>	- Sect 7-TAB 7.3, Schedule 39
19							
20	Total	<u>\$ 617</u>	<u>\$ 712</u>	<u>\$ 649</u>	<u>\$ 649</u>	<u>\$ (63)</u>	

WORKING CAPITAL ALLOWANCE
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Line No.	Particulars (1)	2012					Cross Reference (6)
		2011 PROJECTED (2)	Existing 2011 Rates (3)	Revised Rates (4)	Change (5)		
1	Cash Working Capital						
2	Cash Required for Operating Expenses	\$ 57	\$ 45	\$ 51	\$ (6)	- Sect 7-TAB 7.3, Schedule 75	
3							
4							
5							
6	Less - Funds Available:						
7							
8	Withholdings From Employees	(4)	(4)	(4)	-		
9							
10	Subtotal	<u>53</u>	<u>41</u>	<u>47</u>	<u>(6)</u>	- Sect 7-TAB 7.3, Schedule 40	
11							
12	Other Working Capital Items						
13	Construction Advances	(13)	(13)	(13)	-		
14	Transmission Line Pack Gas	17	18	18	1		
15	Gas in Storage	592	628	628	36		
16	Refundable Contributions	-	-	-	-		
17							
18	Subtotal	<u>596</u>	<u>633</u>	<u>633</u>	<u>37</u>	- Sect 7-TAB 7.3, Schedule 40	
19							
20	Total	<u><u>\$ 649</u></u>	<u><u>\$ 674</u></u>	<u><u>\$ 680</u></u>	<u><u>\$ 31</u></u>		

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 74

WORKING CAPITAL ALLOWANCE
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars (1)	2012 FORECAST (2)	2013			Change (5)	Cross Reference (6)
			Existing Rates (3)	Revised Rates (4)			
1	Cash Working Capital						
2	Cash Required for						
3	Operating Expenses	\$ 51	\$ 48	\$ 62	\$ 11		- Sect 7-TAB 7.3, Schedule 75
4							
5							
6	Less - Funds Available:						
7							
8	Withholdings From Employees	(4)	(4)	(4)	-		
9							
10	Subtotal	<u>47</u>	<u>44</u>	<u>58</u>	<u>11</u>		- Sect 7-TAB 7.3, Schedule 41
11							
12	Other Working Capital Items						
13	Construction Advances	(13)	(13)	(13)	-		
14	Transmission Line Pack Gas	18	23	23	5		
15	Gas in Storage	628	625	625	(3)		
16	Refundable Contributions	-	-	-	-		
17							
18	Subtotal	<u>633</u>	<u>635</u>	<u>635</u>	<u>2</u>		- Sect 7-TAB 7.3, Schedule 41
19							
20	Total	<u>\$ 680</u>	<u>\$ 679</u>	<u>\$ 693</u>	<u>\$ 13</u>		

**CASH WORKING CAPITAL
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
(\$000s)**

CASH WORKING CAPITAL

LAG TIME FROM DATE OF PAYMENT TO RECEIPT OF CASH
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
(\$000s)

Line No.	Particulars	2011			2012			2013			Cross Reference
		Revenue At 2011 Rates	Lag Days Service to Collection	Dollar Days	Revenue At 2011 Rates	Lag Days Service to Collection	Dollar Days	Revenue At 2011 Rates	Lag Days Service to Collection	Dollar Days	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
1	REVENUE										
2											
3	Gas Sales and Transportation Service Revenue										- Sect 7-TAB 7.3, Schedule 14
4	Residential and Commercial	\$ 6,821	38.7	\$ 263,988	\$ 7,145	38.7	\$ 276,500	\$ 7,495	38.7	\$ 290,041	- Sect 7-TAB 7.3, Schedule 16
5	Industrials & Others: Rates 4, 5, 7, 23, 25 and 27	4,603	38.5	177,337	4,062	38.5	156,556	3,599	38.5	138,723	
6	NGV Fuel - Stations	-	0.0	-	-	0.0	-	-	0.0	-	
7											
8	Rates 22, Burrard, FEVI (Oth Rev), SCP (Oth Rev)	-	0.0	-	-	0.0	-	0	0.0	-	
9											
10	Total Gas Sales	11,424	38.6	441,325	11,207	38.6	433,056	11,093	38.7	428,764	
11	Other Revenues										
12	Royalty Revenue (FEVI)	-	45.6	-	-	45.6	-	-	45.6	-	- Sect 7-TAB 7.3, Schedule 4
13	Late Payment Charges	11	37.6	414	11	37.6	414	11	37.6	414	- Sect 7-TAB 7.3, Schedule 18
14	Returned Cheque Charges	-	0.0	11	-	0.0	11	-	0.0	11	- Sect 7-TAB 7.3, Schedule 19
15	Connection Charges	4	34.5	138	4	34.5	138	4	34.5	138	- Sect 7-TAB 7.3, Schedule 20
16	Other Utility Income	1	46.0	46	1	46.0	46	1	46.0	46	
17											
18											
19	Total Revenue	\$ 11,440	38.6	\$ 441,934	\$ 11,223	38.6	\$ 433,665	\$ 11,109	38.7	\$ 429,373	
20											
21	REVENUE, REVISED RATES										
22											
23	Gas Sales and Transportation Service Revenue										- Sect 7-TAB 7.3, Schedule 14
24	Residential and Commercial	\$ 6,821	38.7	\$ 263,988	\$ 7,389	38.7	\$ 285,943	\$ 8,086	38.7	\$ 312,913	- Sect 7-TAB 7.3, Schedule 16
25	Industrials & Others: Rates 4, 5, 7, 23, 25 and 27	4,603	38.5	177,337	4,205	38.5	162,067	3,891	38.5	149,979	
26	NGV Fuel - Stations	-	0.0	-	-	0.0	-	-	0.0	-	
27											
28											
29	Rates 22, Burrard, FEVI (Oth Rev), SCP (Oth Rev)	-	0.0	-	-	0.0	-	0	0.0	-	
30											
31	Total Gas Sales	11,424	38.6	441,325	11,594	38.6	448,010	11,976	38.7	462,892	
32	Other Revenues										- Sect 7-TAB 7.3, Schedule 18
33	Royalty Revenue (FEVI)	-	45.6	-	-	45.6	-	-	45.6	-	- Sect 7-TAB 7.3, Schedule 19
34	Late Payment Charges	11	37.6	414	11	37.6	414	11	37.6	414	- Sect 7-TAB 7.3, Schedule 20
35	Returned Cheque Charges	-	0.0	11	-	0.0	11	-	0.0	11	
36	Connection Charges	4	34.5	138	4	34.5	138	4	34.5	138	
37	Other Utility Income	1	46.0	46	1	46.0	46	1	46.0	46	
38											
39											
40	Total Revenue	\$ 11,440	38.6	\$ 441,934	\$ 11,610	38.6	\$ 448,619	\$ 11,992	38.7	\$ 463,501	

CASH WORKING CAPITAL
LEAD TIME IN PAYMENT OF EXPENSES
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
(\$000s)

Line No.	Particulars	2011			2012			2013			Cross Reference
		Amount	Lead Days Expense to Payment	Dollar Days	Amount	Lead Days Expense to Payment	Dollar Days	Amount	Lead Days Expense to Payment	Dollar Days	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	EXPENSES										
2	Operating And Maintenance Expenses	\$ 747	35.8	\$ 26,743	\$ 778	35.8	\$ 27,852	\$ 785	35.8	\$ 28,103	- Sect 7-TAB 7.3, Schedule 4
3	Transportation Costs	2,458	40.2	98,812	2,518	40.2	101,224	2,553	40.2	102,631	- Sect 7-TAB 7.3, Schedule 5
4	Gas Purchases (excl Royalty Credits)	3,562	40.2	143,192	3,493	40.2	140,419	3,455	40.2	138,891	- Sect 7-TAB 7.3, Schedule 6
5	Taxes Other Than Income										- Sect 7-TAB 7.3, Schedule 24
6	Property Taxes	334	2.6	868	236	2.6	614	244	2.6	634	- Sect 7-TAB 7.3, Schedule 25
7	Carbon Tax	816	29.5	24,079	978	29.5	28,845	1,056	29.5	31,138	
8	HST - Net *	218	39.8	8,671	513	39.8	20,405	507	39.8	20,193	
9	PST Component of HST (REC)	205	37.1	7,617	(102)	34.8	(3,552)	(105)	34.8	(3,658)	- Sect 7-TAB 7.3, Schedule 30
10	Income Tax	392	15.2	5,958	314	15.2	4,773	285	15.2	4,332	- Sect 7-TAB 7.3, Schedule 31
11	Total	\$ 8,732	36.2	\$ 315,940	\$ 8,727	36.7	\$ 320,580	\$ 8,780	36.7	\$ 322,264	- Sect 7-TAB 7.3, Schedule 32
12	EXPENSES, REVISED RATES										
13	Operating And Maintenance Expenses	\$ 747	35.8	\$ 26,743	\$ 778	35.8	\$ 27,852	\$ 785	35.8	\$ 28,103	- Sect 7-TAB 7.3, Schedule 4
14	Transportation Costs	2,458	40.2	98,812	2,518	40.2	101,224	2,553	40.2	102,631	- Sect 7-TAB 7.3, Schedule 5
15	Gas Purchases (excl Royalty Credits)	3,562	40.2	143,192	3,493	40.2	140,419	3,455	40.2	138,891	- Sect 7-TAB 7.3, Schedule 6
16	Taxes Other Than Income										- Sect 7-TAB 7.3, Schedule 24
17	Property Taxes	334	2.6	868	236	2.6	614	244	2.6	634	- Sect 7-TAB 7.3, Schedule 25
18	Carbon Tax	816	29.5	24,079	978	29.5	28,845	1,056	29.5	31,138	
19	HST - Net *	218	39.8	8,671	531	39.8	21,118	547	39.8	21,785	
20	PST Component of HST (REC)	205	37.1	7,617	(106)	34.8	(3,672)	(113)	34.8	(3,937)	- Sect 7-TAB 7.3, Schedule 30
21	Income Tax	392	15.2	5,958	411	15.2	6,247	506	15.2	7,691	- Sect 7-TAB 7.3, Schedule 31
22	Total	\$ 8,732	36.2	\$ 315,940	\$ 8,839	36.5	\$ 322,647	\$ 9,033	36.2	\$ 326,936	- Sect 7-TAB 7.3, Schedule 32

* 2011 was calculated using prior approved GST and PST method

FUTURE INCOME TAX LIABILITY / ASSET
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
(\$000s)

Line No.	Particulars	2010 ACTUAL (1)	2011 APPROVED (2)	2011 PROJECTED (3)	2012 FORECAST (4)	2013 FORECAST (5)	Cross Reference (7)
1	Property Plant & Equipment						
2	Net Book Value *	\$ (13,456)	\$ -	\$ (13,483)	\$ (14,071)	\$ (14,133)	
3	Less: Undepreciated Capital Cost	(13,740)	-	(13,620)	(13,888)	(13,675)	
4		284	-	137	(183)	(458)	
5	Weighted Average Future Tax Rate	24.28%	0.00%	25.00%	25.00%	25.00%	
6		69	-	34	(46)	(115)	
7							
8	Total FIT Liability- After Tax (PP&E)	69	-	34	(46)	(115)	
9	Total FIT Liability- After Tax (Non-PP&E)	(1,532)	-	(1,599)	(1,648)	(1,671)	
10	Total FIT Liability- After Tax	(1,463)	-	(1,565)	(1,694)	(1,786)	
11							
12	Tax Gross Up	(469)	-	(522)	(565)	(595)	
13							
14	FIT Liability/Asset - End of Year	(1,932)	-	(2,086)	(2,258)	(2,381)	
15							
16	FIT Liability/Asset - Opening Balance	(1,668)	-	(1,932)	(2,086)	(2,258)	
17							
18	FIT Liability/Asset - Mid Year	\$ (1,800)	\$ -	\$ (2,009)	\$ (2,172)	\$ (2,319)	
19							
20							
21	Note: * Excludes Land, Software CIAC, and WIP.						
							- Sect 7-TAB 7.3, Schedule 39 - Sect 7-TAB 7.3, Schedule 40 - Sect 7-TAB 7.3, Schedule 41

FORTISBC ENERGY (Whistler) INC.
 RETURN ON CAPITAL
 FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Evidentiary Update - September 12, 2011

Section 7
 TAB 7.3
 Schedule 79

Line No.	Particulars	----- Capitalization -----		% (4)	Average Embedded Cost (5)	Cost Component (6)	Earned Return (7)	Cross Reference (8)
		(1)	(2) Amount					
1	2011 RATES							
2	Long-Term Debt		\$ 20,000	44.55%	5.11%	2.28%	\$ 1,022	- Sect 7-TAB 7.3, Schedule 82
3	Unfunded Debt		6,935	15.45%	5.15%	0.80%	357	
4	Common Equity		<u>17,957</u>	<u>40.00%</u>	<u>9.04%</u>	<u>3.61%</u>	<u>1,624</u>	
5								
6			<u><u>\$ 44,892</u></u>	<u><u>100.00%</u></u>		<u><u>6.69%</u></u>	<u><u>\$ 3,003</u></u>	- Sect 7-TAB 7.3, Schedule 39
7								
8								
9								
10	2011 REVISED RATES - PROJECTED							
11	Long-Term Debt		\$ 20,000	44.55%	5.11%	2.28%	\$ 1,022	- Sect 7-TAB 7.3, Schedule 82
12	Unfunded Debt	\$ 6,935	6,935	15.45%	5.15%	0.80%	357	
13	Adjustment, Revised Rates	-	6,935	15.45%	5.15%	0.80%	357	
14	Common Equity		<u>17,957</u>	<u>40.00%</u>	<u>9.04%</u>	<u>3.61%</u>	<u>1,624</u>	
15			<u><u>\$ 44,892</u></u>	<u><u>100.00%</u></u>		<u><u>6.69%</u></u>	<u><u>\$ 3,003</u></u>	- Sect 7-TAB 7.3, Schedule 4
16								- Sect 7-TAB 7.3, Schedule 39

FORTISBC ENERGY (Whistler) INC.
 RETURN ON CAPITAL
 FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Evidentiary Update - September 12, 2011

Section 7
 TAB 7.3
 Schedule 80

Line No.	Particulars	Capitalization			Average Embedded Cost	Cost Component	Earned Return	Cross Reference
		(2)	Amount	%				
1 2012 AT 2011 RATES								
2	Long-Term Debt		\$ 20,000	47.57%	5.11%	2.43%	\$ 1,022	- Sect 7-TAB 7.3, Schedule 83
3	Unfunded Debt		5,224	12.43%	3.50%	0.44%	183	
4	Common Equity		<u>16,816</u>	<u>40.00%</u>	<u>8.28%</u>	<u>3.31%</u>	<u>1,392</u>	
5								
6			<u><u>\$ 42,040</u></u>	<u><u>100.00%</u></u>		<u><u>6.18%</u></u>	<u><u>\$ 2,597</u></u>	- Sect 7-TAB 7.3, Schedule 40
7								
8								
9								
10	2012 REVISED RATES							
11	Long-Term Debt		\$ 20,000	47.57%	5.11%	2.43%	\$ 1,022	- Sect 7-TAB 7.3, Schedule 83
12	Unfunded Debt	\$ 5,224	5,224	12.43%	3.50%	0.44%	183	
13	Adjustment, Revised Rates	4	5,228	12.43%	3.50%	0.44%	183	
14	Common Equity		<u>16,818</u>	<u>40.00%</u>	<u>10.00%</u>	<u>4.00%</u>	<u>1,682</u>	- Sect 7-TAB 7.3, Schedule 5
15								
16			<u><u>\$ 42,046</u></u>	<u><u>100.00%</u></u>		<u><u>6.87%</u></u>	<u><u>\$ 2,887</u></u>	- Sect 7-TAB 7.3, Schedule 40

FORTISBC ENERGY (Whistler) INC.
 RETURN ON CAPITAL
 FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Evidentiary Update - September 12, 2011

Section 7
 TAB 7.3
 Schedule 81

Line No.	Particulars	----- Capitalization -----		% (4)	Average Embedded Cost (5)	Cost Component (6)	Earned Return (7)	Cross Reference (8)
		(1)	(2) Amount					
1 2013 AT 2011 RATES								
2	Long-Term Debt		\$ 20,000	48.39%	5.11%	2.47%	\$ 1,022	- Sect 7-TAB 7.3, Schedule 84
3	Unfunded Debt		4,799	11.61%	4.50%	0.52%	216	
4	Common Equity		<u>16,533</u>	<u>40.00%</u>	<u>6.00%</u>	<u>2.41%</u>	<u>992</u>	
5								
6			<u><u>\$ 41,332</u></u>	<u><u>100.00%</u></u>		<u><u>5.40%</u></u>	<u><u>\$ 2,230</u></u>	- Sect 7-TAB 7.3, Schedule 41
7								
8								
9								
10	2013 REVISED RATES							
11	Long-Term Debt		\$ 20,000	48.37%	5.11%	2.47%	\$ 1,022	- Sect 7-TAB 7.3, Schedule 84
12	Unfunded Debt	\$ 4,799	9	4,808	11.63%	4.50%	0.52%	216
13	Adjustment, Revised Rates							
14	Common Equity		<u>16,538</u>	<u>40.00%</u>	<u>10.00%</u>	<u>4.00%</u>	<u>1,654</u>	
15								- Sect 7-TAB 7.3, Schedule 6
16			<u><u>\$ 41,346</u></u>	<u><u>100.00%</u></u>		<u><u>6.99%</u></u>	<u><u>\$ 2,892</u></u>	- Sect 7-TAB 7.3, Schedule 41

FORTISBC ENERGY (Whistler) INC.

Section 7
TAB 7.3
Page 82

**EMBEDDED COST OF LONG-TERM DEBT (per BCUC Approved RRA)
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)**

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 83

**EMBEDDED COST OF LONG-TERM DEBT
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)**

Line No.	Particulars	Issue Date	Maturity Date	Coupon Rate	Principal Amount of Issue	Issue Expense	Net Proceeds of Issue	Effective Interest Cost	Average Principal Outstanding	Annual Cost
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1										
2	FEW Intercompany Loan	1-Jun-2009	1-Jun-2014	5.110%	20,000	-	20,000	5.110%	20,000	1,022
3										
4	Total							\$ 20,000	\$ 1,022	
5										
6								Average Embedded Cost		5.11%
7										
8	Cross Reference							- Sect 7-TAB 7.3, Schedule 80		

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 84

**EMBEDDED COST OF LONG-TERM DEBT
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)**

Line No.	Particulars	Issue Date	Maturity Date	Coupon Rate	Principal Amount of Issue	Issue Expense	Net Proceeds of Issue	Effective Interest Cost	Average Principal Outstanding	Annual Cost
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1										
2	FEW Intercompany Loan	1-Jun-2009	1-Jun-2014	5.110%	20,000	-	20,000	5.110%	20,000	1,022
3										
4	Total							\$ 20,000	\$ 1,022	
5										
6								Average Embedded Cost		5.11%
7										
8	Cross Reference							- Sect 7-TAB 7.3, Schedule 81		

FORTISBC ENERGY (Whistler) INC.

Evidentiary Update - September 12, 2011

Section 7
TAB 7.3
Schedule 85

CALCULATION OF AMORTIZATION OF RSAM (RIDER 5)
FOR THE YEARS ENDING DECEMBER 31, 2012 TO 2013
(\$000s)

Line No.	Particulars	2012	2013	2012	2013	2012	2013
		Volumes (TJ)	Volumes (TJ)	Amortization (\$000s)	Amortization (\$000s)	Unit Rider (\$/GJ)	Unit Rider (\$/GJ)
RSAM (Rider 5) Calculation							
3	SGS 1/2 RES	236.9	243.6			\$0.524	\$0.529
4	SGS 1/2 COMM	74.9	85.2			\$0.524	\$0.529
5	LGS 1	139.6	145.3			\$0.524	\$0.529
8	LGS 2	122.5	115.7			\$0.524	\$0.529
9	LGS 3	142.1	118.7			\$0.524	\$0.529
11		716.0	708.5	\$375	\$375		⁽¹⁾
Note 1: RSAM Rider Change							
16	In 2011, FortisBC (Whistler) Energy forecasts that there will be approximately \$227 thousand (net-of-tax) of RSAM additions.						
17	After offsetting the 2011 RSAM Rider recovery, the RSAM account including interest is now projected to be a debit balance						
18	of \$378 thousand on a net-of-tax basis by the end of 2011. The RSAM balance is to be amortized over three years. An						
19	opening balance adjustment of \$464 thousand in 2012 represents the transfer of the balance from the Sales Margin Differential						
20	Account. Accordingly, the net-of-tax RSAM balance to be amortized in each year in 2012 and 2013 is a debit of \$281 thousand						
21	and \$280 thousand, respectively. On a pre-tax basis, this amounts to \$375 thousand, equivalent to a charge to the customer						
22	of \$0.524/GJ in 2012. The corresponding 2013 charge to the customer is \$0.529/GJ.						
24	2012 Net-Of-Tax Amortization = 1/3 of the sum of Projected December 31, 2011 RSAM Balance plus 2012 Opening Balance Adjustment						
25	= 1/3 * (\$843 RSAM + \$1 RSAM Interest)						
26	= 1/3 * \$842						
27	= \$281 Net-of-tax amortization						
29	2012 Pre-Tax Amortization = Net-of-tax amortization / (1 - tax rate) + Amortization on Prior years' balances						
30	= \$281 / (1 - 25%)						
31	= \$375 Pre-tax amortization						
33	2013 Net-Of-Tax Amortization = 1/2 of Projected December 31, 2012 RSAM Balance						
34	= 1/2 * (\$562 RSAM + \$2 RSAM Interest)						
35	= 1/2 * \$560						
36	= \$280 Net-of-tax amortization						
38	2013 Pre-Tax Amortization = Net-of-tax amortization / (1 - tax rate) + Amortization on Prior years' balances						
39	= \$280 / (1 - 25%)						
40	= \$375 Pre-tax amortization						

7.4 Fort Nelson Schedules

	<u>Schedule #</u>
Summary of 2012 and 2013 Revenue Requirement Increase	1
Summary of Rate Change Required for 2012	2
Summary of Rate Change Required for 2013	3
Utility Income and Earned Return - 2011	4
Utility Income and Earned Return - 2012	5
Utility Income and Earned Return - 2013	6
Gas Sales and Transportation Volumes - 2011	7
Gas Sales and Transportation Volumes - 2012	8
Gas Sales and Transportation Volumes - 2013	9
Revenue - 2011	10
Revenue - 2012	11
Revenue - 2013	12
Cost of Gas - 2011 to 2013	13
Revenue under existing 2011 Rates and Revised 2012 Rates (Non-Bypass)	14
Revenue under existing 2011 Rates and Revised 2012 Rates (Bypass)	15
Revenue under existing 2011 Rates and Revised 2013 Rates (Non-Bypass)	16
Revenue under existing 2011 Rates and Revised 2013 Rates(Bypass)	17
Other Operating Revenue - 2011	18
Other Operating Revenue - 2012	19
Other Operating Revenue - 2013	20
Operation & Maintenance Expenses - Resource View - 2011 to 2013	21
Operation & Maintenance Expenses - Activity View - 2011 to 2013	22
Operation & Maintenance Expenses- Activity View (Continued) - 2011 to 2013	23
Property and Sundry Taxes - 2011	24
Property and Sundry Taxes - 2012	25
Property and Sundry Taxes - 2013	26
Depreciation and Amortization Expenses - 2011	27
Depreciation and Amortization Expenses - 2012	28
Depreciation and Amortization Expenses - 2013	29
Income Taxes - 2011	30
Income Taxes - 2012	31
Income Taxes - 2013	32
Adjustments to Taxable Income - 2011	33
Adjustments to Taxable Income - 2012	34
Adjustments to Taxable Income - 2013	35
Capital Cost Allowance - 2011	36
Capital Cost Allowance - 2012	37
Capital Cost Allowance - 2013	38
Utility Rate Base - 2011	39
Utility Rate Base - 2012	40
Utility Rate Base - 2013	41

	<u>Schedule #</u>
Capital Expenditures and Plant Additions - 2011 to 2013	42
Gas Plant in Service Continuity Schedule - 2011	43
Gas Plant in Service Continuity Schedule (Continued) - 2011	44
Gas Plant in Service Continuity Schedule (Continued) - 2011	45
Gas Plant in Service Continuity Schedule - 2012	46
Gas Plant in Service Continuity Schedule(Continued) - 2012	47
Gas Plant in Service Continuity Schedule (Continued) - 2012	48
Gas Plant in Service Continuity Schedule - 2013	49
Gas Plant in Service Continuity Schedule (Continued) - 2013	50
Gas Plant in Service Continuity Schedule (Continued) - 2013	51
Depreciation and Amortization Continuity Schedule - 2011	52
Depreciation and Amortization Continuity Schedule (Continued) - 2011	53
Depreciation and Amortization Continuity Schedule (Continued) - 2011	54
Depreciation and Amortization Continuity Schedule - 2012	55
Depreciation and Amortization Continuity Schedule (Continued) - 2012	56
Depreciation and Amortization Continuity Schedule (Continued) - 2012	57
Depreciation and Amortization Continuity Schedule - 2013	58
Depreciation and Amortization Continuity Schedule (Continued) - 2013	59
Depreciation and Amortization Continuity Schedule (Continued) - 2013	60
Negative Salvage Continuity - Provision	61
Negative Salvage Continuity - Provision	62
Contributions in Aid of Construction - 2011	63
Contributions in Aid of Construction - 2012	64
Contributions in Aid of Construction - 2013	65
Unamortized Deferred Charges and Amortization - RATE BASE - 2011	66
Unamortized Deferred Charges and Amortization - 2012	68
Unamortized Deferred Charges and Amortization - 2013	70
Working Capital Allowance - 2011	72
Working Capital Allowance - 2012	73
Working Capital Allowance - 2013	74
Cash Working Capital - 2011 to 2013	75
Lag Time from Date of Payment to Receipt of Cash - 2011 to 2013	76
Lead Time in Payment of Expenses - 2011 to 2013	77
Future Income Tax Liability / Asset - 2011 to 2013	78
Return on Capital - 2011	79
Return on Capital - 2012	80
Return on Capital - 2013	81
Embedded Cost of Long Term Debt - 2011	82
Embedded Cost of Long Term Debt- 2012	83
Embedded Cost of Long Term Debt- 2013	84
Calculation of Amortization of RSAM (Rider 5) – 2012 & 2013	85

Summary of Rate Change

Evidentiary Update - September 12, 2011

Section 7
TAB 7.4
Schedule 1

Fort Nelson

	2012 (\$ thousands)	2013 (\$ thousands)	Total (\$ thousands)	Cross Reference
Volume/Revenue Related				
Customer Growth and Use Rates	\$ (111.5)	\$ (27.0)	\$ (138.5)	
Change in Other Revenue	<u>35.5</u>	<u>(76.0)</u>	<u>(27.0)</u>	<u>35.5</u>
				(103.0)
O&M Changes				
Gross O&M Increases	72.4	27.1	99.5	
Less: Capitalized Overhead	<u>(10.1)</u>	<u>62.3</u>	<u>(3.8)</u>	<u>23.3</u>
				<u>(13.9)</u>
				85.6
Depreciation & Removal Cost Provision				
Change in Depreciation Rates	(30.0)	-	(30.0)	
Tax Expense Impact of Depreciation Changes	5.6	11.0	16.6	
Depreciation from Net Additions	46.7	33.0	79.7	
Removal Cost Provision	<u>-</u>	<u>22.3</u>	<u>-</u>	<u>44.0</u>
				<u>-</u>
				66.3
Amortization Expense				
CIAC	(5.1)	-	(5.1)	
Deferral Accounts	<u>(153.3)</u>	<u>(158.4)</u>	<u>87.0</u>	<u>87.0</u>
				<u>(66.3)</u>
				(71.4)
Other				
Property and Other Taxes	7.0	5.8	12.8	
Other (NSP Provision, Transportation Costs)	-	-	-	
Income Tax Rate Change	(3.0)	(2.3)	(5.3)	
Other Income Tax Changes	(39.0)	8.2	(30.8)	
Financing Rate Changes	(8.2)	4.0	(4.2)	
Financing Changes	46.0	68.8	114.8	
Rate Base Growth	23.0	70.2	93.2	
Miscellaneous Rounding	<u>(1.0)</u>	<u>24.8</u>	<u>1.0</u>	<u>155.7</u>
				<u>-</u>
				180.5
Revenue Deficiency (Surplus)	<u>\$ (125.0)</u>	<u>\$ 283.0</u>	<u>\$ 158.0</u>	- Sect 7-TAB 7.4, Schedule 2 & 3

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7
TAB 7.4
Schedule 2

**SUMMARY OF RATE CHANGE REQUIRED
FOR THE YEAR ENDING DECEMBER 31, 2012**

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7

TAB 7.4

Schedule 3

**SUMMARY OF RATE CHANGE REQUIRED
FOR THE YEAR ENDING DECEMBER 31, 2013**

UTILITY INCOME AND EARNED RETURN
 FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Line No.	Particulars (1)	2010 ACTUAL (2)	2011 APPROVED (3)	2011 PROJECTED (4)	Change (5) (Column (4) - Column (3))	Cross Reference (6)
1	ENERGY VOLUMES (TJ)					
2	Sales	560	549	569	20	- Sect 7-TAB 7.4, Schedule 7
3	Transportation	55	50	55	5	- Sect 7-TAB 7.4, Schedule 7
4		<u>615</u>	<u>598</u>	<u>624</u>	<u>26</u>	
5						
6	Average Rate per GJ					
7	Sales	\$ 8,554	\$ 8,771	\$ 8,019	\$ (0.752)	
8	Transportation	\$ 2,127	\$ 2,619	\$ 2,564	\$ (0.055)	
9	Average	\$ 7,880	\$ 8,261	\$ 7,463	\$ (0.798)	
10						
11	UTILITY REVENUE					
12	Sales - Existing Rates	\$ 4,790	\$ 4,519	\$ 4,563	\$ 44	- Sect 7-TAB 7.4, Schedule 10
13	- Increase / (Decrease)	-	293	-	(293)	
14	RSAM Revenue	(61)	-	(47)	(47)	
15	Transportation - Existing Rates	117	108	141	33	- Sect 7-TAB 7.4, Schedule 10
16	- Increase / (Decrease)	-	22	-	(22)	
17		<u>4,846</u>	<u>4,941</u>	<u>4,657</u>	<u>(284)</u>	
18	Total Revenue					
19						
20	Cost of Gas Sold (Including Gas Lost)	3,409	3,179	2,860	(319)	- Sect 7-TAB 7.4, Schedule 13
21		<u>1,437</u>	<u>1,763</u>	<u>1,797</u>	<u>35</u>	
22	Gross Margin					
23						
24	Operation and Maintenance	680	698	699	1	- Sect 7-TAB 7.4, Schedule 21
25	Property and Sundry Taxes	158	165	170	5	- Sect 7-TAB 7.4, Schedule 24
26	Depreciation and Amortization	220	360	363	3	- Sect 7-TAB 7.4, Schedule 27
27	Other Operating Revenue	(29)	(60)	(24)	36	- Sect 7-TAB 7.4, Schedule 18
28	Sub-total	<u>1,029</u>	<u>1,163</u>	<u>1,208</u>	<u>45</u>	
29	Utility Income Before Income Taxes	409	599	589	(10)	
30						
31	Income Taxes	52	81	125	44	- Sect 7-TAB 7.4, Schedule 30
32						
33	EARNED RETURN	\$ 357	\$ 518	\$ 464	\$ (54)	- Sect 7-TAB 7.4, Schedule 79
34						
35						
36	UTILITY RATE BASE	\$ 5,410	\$ 6,839	\$ 5,755	\$ (1,084)	- Sect 7-TAB 7.4, Schedule 39
37						
38	RATE OF RETURN ON UTILITY RATE BASE	6.60%	7.58%	8.06%	0.49%	- Sect 7-TAB 7.4, Schedule 79

FORTISBC ENERGY INC. - Fort Nelson

UTILITY INCOME AND EARNED RETURN
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Evidentiary Update - September 12, 2011

Section 7
TAB 7.4
Schedule 5

Line No.	Particulars (1)	2012						(Column (5) - Column (2))	Cross Reference (7)		
		2011 PROJECTED (2)	Existing 2011 Rates (3)	----- Revised Rates -----		Total (5)	Change (6)				
				Revised Revenue (4)	Total (5)						
1	ENERGY VOLUMES (TJ)										
2	Sales	569	577	-	577	8	-	-	- Sect 7-TAB 7.4, Schedule 8		
3	Transportation	55	55	-	55	-	-	-	- Sect 7-TAB 7.4, Schedule 8		
4		624	632	-	632	8	-	-			
5											
6	Average Rate per GJ										
7	Sales	\$ 8,019	\$ 8,029	\$ -	\$ 7,828	\$ (0.191)	-	-			
8	Transportation	\$ 2,564	\$ 2,564	\$ -	\$ 2,400	\$ (0.164)	-	-			
9	Average	\$ 7,463	\$ 7,554	\$ -	\$ 7,356	\$ (0.107)	-	-			
10											
11	UTILITY REVENUE										
12	Sales - Existing Rates	\$ 4,563	\$ 4,633	\$ -	\$ 4,633	\$ 70	-	-	- Sect 7-TAB 7.4, Schedule 11		
13	- Increase / (Decrease)	-	-	(116)	(116)	(116)	(116)	(116)	- Sect 7-TAB 7.4, Schedule 14		
14	RSAM Revenue	(47)					47				
15	Transportation - Existing Rates	141	141	-	141	-	-	-	- Sect 7-TAB 7.4, Schedule 11		
16	- Increase / (Decrease)	-	(9)	(9)	(9)	(9)	(9)	(9)	- Sect 7-TAB 7.4, Schedule 14		
17		4,657	4,774	(125)	4,649	(8)	-	-			
18	Total Revenue										
19											
20	Cost of Gas Sold (Including Gas Lost)	2,860	2,900	-	2,900	40	-	-	- Sect 7-TAB 7.4, Schedule 13		
21											
22	Gross Margin	1,797	1,874	(125)	1,749	(48)	-	-			
23											
24	Operation and Maintenance	699	760	-	760	61	-	-	- Sect 7-TAB 7.4, Schedule 21		
25	Property and Sundry Taxes	170	172	-	172	2	-	-	- Sect 7-TAB 7.4, Schedule 25		
26	Depreciation and Amortization	363	218	-	218	(145)	-	-	- Sect 7-TAB 7.4, Schedule 28		
27	Other Operating Revenue	(24)	(24)	-	(24)	-	-	-	- Sect 7-TAB 7.4, Schedule 19		
28	Sub-total	1,208	1,126	-	1,126	(82)	-	-			
29	Utility Income Before Income Taxes	589	748	(125)	623	34	-	-			
30											
31	Income Taxes	125	75	(31)	44	(81)	-	-	- Sect 7-TAB 7.4, Schedule 31		
32											
33	EARNED RETURN	\$ 464	\$ 673	\$ (94)	\$ 579	\$ 115	-	-	- Sect 7-TAB 7.4, Schedule 80		
34											
35											
36	UTILITY RATE BASE	\$ 5,755	\$ 7,440	\$ (2)	\$ 7,438	\$ 1,683	-	-	- Sect 7-TAB 7.4, Schedule 40		
37											
38	RATE OF RETURN ON UTILITY RATE BASE	8.06%	9.05%		7.78%	-0.28%	-	-	- Sect 7-TAB 7.4, Schedule 80		

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7
TAB 7.4
Schedule 6UTILITY INCOME AND EARNED RETURN
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars (1)	2013						Cross Reference (Column (5) - Column (2))	
		2012 FORECAST (2)	Existing 2011 Rates (3)	----- Revised Rates -----		Total (5)	Change (6)		
				Revised Revenue (4)	Total (5)				
1	ENERGY VOLUMES (TJ)								
2	Sales	577	586	-	586	9	-	- Sect 7-TAB 7.4, Schedule 9	
3	Transportation	55	55	-	55	-	-	- Sect 7-TAB 7.4, Schedule 9	
4		632	641	-	641	9	-		
5									
6	Average Rate per GJ								
7	Sales	\$ 7,828	\$ 8,029	\$ -	\$ 8,280	\$ 0.452			
8	Transportation	\$ 2,400	\$ 2,564	\$ -	\$ 2,764	\$ 0.364			
9	Average	\$ 7,356	\$ 7,560	\$ -	\$ 7,807	\$ 0.451			
10									
11	UTILITY REVENUE								
12	Sales - Existing Rates	\$ 4,633	\$ 4,705	\$ -	\$ 4,705	\$ 72	-	- Sect 7-TAB 7.4, Schedule 12	
13	- Increase / (Decrease)	(116)	-	147	147	263	-	- Sect 7-TAB 7.4, Schedule 16	
14									
15	Transportation - Existing Rates	141	141	-	141	-	-	- Sect 7-TAB 7.4, Schedule 12	
16	- Increase / (Decrease)	(9)		11	11	20	-	- Sect 7-TAB 7.4, Schedule 16	
17									
18	Total Revenue	4,649	4,846	158	5,004	355	-		
19									
20	Cost of Gas Sold (Including Gas Lost)	2,900	2,945	-	2,945	45	-	- Sect 7-TAB 7.4, Schedule 13	
21									
22	Gross Margin	1,749	1,901	158	2,059	310	-		
23									
24	Operation and Maintenance	760	784	-	784	24	-	- Sect 7-TAB 7.4, Schedule 21	
25	Property and Sundry Taxes	172	178	-	178	6	-	- Sect 7-TAB 7.4, Schedule 26	
26	Depreciation and Amortization	218	338	-	338	120	-	- Sect 7-TAB 7.4, Schedule 29	
27	Other Operating Revenue	(24)	(24)	-	(24)	-	-	- Sect 7-TAB 7.4, Schedule 20	
28	Sub-total	1,126	1,276	-	1,276	150	-		
29	Utility Income Before Income Taxes	623	625	158	783	160	-		
30									
31	Income Taxes	44	22	39	61	17	-	- Sect 7-TAB 7.4, Schedule 32	
32									
33	EARNED RETURN	\$ 579	\$ 603	\$ 119	\$ 722	\$ 143	-	- Sect 7-TAB 7.4, Schedule 81	
34									
35									
36	UTILITY RATE BASE	\$ 7,438	\$ 9,289	\$ 2	\$ 9,291	\$ 1,853	-	- Sect 7-TAB 7.4, Schedule 41	
37									
38	RATE OF RETURN ON UTILITY RATE BASE	7.78%	6.49%		7.77%	-0.01%	-	- Sect 7-TAB 7.4, Schedule 81	

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7
TAB 7.4
Schedule 7GAS SALES AND TRANSPORTATION VOLUMES
FOR THE YEAR ENDING DECEMBER 31, 2011

Line No.	Particulars	2011 Terajoules						Cross Reference (8)
		2010 ACTUAL (2)	2011 APPROVED (3)	Non-Bypass Sales & Transp (4)	Bypass and Special Rates (5)	Total (6)	Change (7) (Column (6) - Column (3))	
1 SALES								
2 Schedule 1 - Residential		271.0	263.4	272.6	-	272.6	9.2	
3 Schedule 2.1 - Commercial		194.0	190.8	198.4		198.4	7.6	
4 Schedule 2.2 - Commercial		95.0	94.4	97.9		97.9	3.5	
5								
6 Total Sales		560.0	548.6	568.9	-	568.9	20.3	- Sect 7-TAB 7.4, Schedule 4
7								
8 TRANSPORTATION SERVICE								
9 Schedule 25 - Transportation Service		55.0	49.5	55.1	-	55.1	5.6	
10								
11 Total Transportation Service		55.0	49.5	55.1	-	55.1	5.6	- Sect 7-TAB 7.4, Schedule 4
12								
13 TOTAL SALES AND TRANSPORTATION SERVICES		615.0	598.1	624.0	-	624.0	25.9	- Sect 7-TAB 7.4, Schedule 4

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7
TAB 7.4
Schedule 8

GAS SALES AND TRANSPORTATION VOLUMES
FOR THE YEAR ENDING DECEMBER 31, 2012

Line No.	Particulars (1)	2012 Terajoules					Cross Reference (7)
		2011 PROJECTED (2)	Non-Bypass Sales & Transp (3)	Bypass and Special Rates (4)	Total (5)	Change (6)	
1	SALES						
2	Schedule 1 - Residential	272.6	273.2	-	273.2	0.6	
3	Schedule 2.1 - Commercial	198.4	203.2		203.2	4.8	
4	Schedule 2.2 - Commercial	97.9	101.0		101.0	3.1	
5							
6	Total Sales	568.9	577.4	-	577.4	8.5	- Sect 7-TAB 7.4, Schedule 5
7							
8	TRANSPORTATION SERVICE						
9	Schedule 25 - Transportation Service	55.1	55.1	-	55.1	-	
10							
11	Total Transportation Service	55.1	55.1	-	55.1	-	- Sect 7-TAB 7.4, Schedule 5
12							
13	TOTAL SALES AND TRANSPORTATION SERVICES	624.0	632.5	-	632.5	8.5	- Sect 7-TAB 7.4, Schedule 15

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7
TAB 7.4
Schedule 9

GAS SALES AND TRANSPORTATION VOLUMES
FOR THE YEAR ENDING DECEMBER 31, 2013

Line No.	Particulars	2013 Terajoules					Cross Reference
		2012 FORECAST	Non-Bypass Sales & Transp	Bypass and Special Rates	Total	Change	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
1	SALES						
2	Schedule 1 - Residential	273.2	274.3	-	274.3	1.1	
3	Schedule 2.1 - Commercial	203.2	207.8		207.8	4.6	
4	Schedule 2.2 - Commercial	101.0	104.3		104.3	3.3	
5							
6	Total Sales	577.4	586.4	-	586.4	9.0	- Sect 7-TAB 7.4, Schedule 6
7							
8	TRANSPORTATION SERVICE						
9	Schedule 25 - Transportation Service	55.1	55.1	-	55.1	-	
10							
11	Total Transportation Service	55.1	55.1	-	55.1	-	- Sect 7-TAB 7.4, Schedule 6
12							
13	TOTAL SALES AND TRANSPORTATION SERVICES	632.5	641.5	-	641.5	9.0	- Sect 7-TAB 7.4, Schedule 17

REVENUE

FOR THE YEAR ENDING DECEMBER 31, 2011

(\$000s)

Line No.	Particulars (1)	2011 Gas Sales Revenue At Existing 2011 Rates							
		2010 ACTUAL (2)	2011 APPROVED (3)	Non-Bypass Sales & Transp (4)	Bypass and Special Rates (5)	Total (6)	Change (7)	Reference (8)	
		(Column (6) - Column (3))							
1	SALES								
2	Schedule 1 - Residential	\$ 2,286	\$ 2,137	\$ 2,143	\$ -	\$ 2,143	\$ 6		
3	Schedule 2.1 - Commercial	1,707	1,620	1,655		1,655	35		
4	Schedule 2.2 - Commercial	797	762	765		765	3		
5									
6	Total Sales	4,790	4,519	4,563	-	4,563	44	- Sect 7-TAB 7.4, Schedule 4	
7									
8	Transportation Service								
9	Schedule 25 - Transportation Service	117	108	141	-	141	33		
10	Total Transportation Service	117	108	141	-	141	33		
11									
12	TOTAL SALES AND TRANSPORTATION SERVICES	\$ 4,907	\$ 4,627	\$ 4,704	\$ -	\$ 4,704	\$ 77	- Sect 7-TAB 7.4, Schedule 4	

REVENUE
 FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Particulars	2012 Gas Sales Revenue At Existing 2011 Rates						Reference
		2011 PROJECTED	Non-Bypass Sales & Transp	Bypass and Special Rates	Total	Change		
		(2)	(3)	(4)	(5)	(6)		
1	SALES							
2	Schedule 1 - Residential	\$ 2,143	\$ 2,149	\$ -	\$ 2,149	\$ 6		
3	Schedule 2.1 - Commercial	1,655	1,694		1,694	39		
4	Schedule 2.2 - Commercial	765	790		790	25		
5								
6	Total Sales	4,563	4,633	-	4,633	70	- Sect 7-TAB 7.4, Schedule 5	
7								
8	Transportation Service							
9	Schedule 25 - Transportation Service	141	141	-	141	-		
10	Total Transportation Service	141	141	-	141	-		
11							- Sect 7-TAB 7.4, Schedule 5	
12	TOTAL SALES AND TRANSPORTATION SERVICES	\$ 4,704	\$ 4,774	\$ -	\$ 4,774	\$ 70	- Sect 7-TAB 7.4, Schedule 15	

REVENUE

FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars	2013 Gas Sales Revenue At Existing 2011 Rates						Reference
		2012 FORECAST	Non-Bypass Sales & Transp	Bypass and Special Rates	Total	Change		
	(1)	(2)	(3)	(4)	(5)	(6)		
1	SALES							
2	Schedule 1 - Residential	\$ 2,149	\$ 2,157	\$ -	\$ 2,157	\$ 8		
3	Schedule 2.1 - Commercial	1,694	1,733		1,733	39		
4	Schedule 2.2 - Commercial	790	815		815	25		
5								
6	Total Sales	4,633	4,705	-	4,705	72	- Sect 7-TAB 7.4, Schedule 6	
7								
8	Transportation Service							
9	Schedule 25 - Transportation Service	141	141	-	141	-		
10	Total Transportation Service	141	141	-	141	-		
11							- Sect 7-TAB 7.4, Schedule 6	
12	TOTAL SALES AND TRANSPORTATION SERVICES	<u>\$ 4,774</u>	<u>\$ 4,846</u>	<u>\$ -</u>	<u>\$ 4,846</u>	<u>\$ 72</u>	- Sect 7-TAB 7.4, Schedule 17	

COST OF GAS

FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013

(\$000s)

Line No.	Particulars	2011 Gas Costs			2012 Gas Costs			2013 Gas Costs		
		Non-Bypass Sales & Transp	Bypass and Special Rates	Total	Non-Bypass Sales & Transp	Bypass and Special Rates	Total	Non-Bypass Sales & Transp	Bypass and Special Rates	Total
		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	SALES									
2	Schedule 1 - Residential	1,367	\$ -	\$ 1,367	1,371	\$ -	\$ 1,371	1,376	\$ -	\$ 1,376
3	Schedule 2.1 - Commercial	996		996	1,019		1,019	1,043		1,043
4	Schedule 2.2 - Commercial	491		491	507		507	523		523
5										
6	Total Sales	2,854	-	2,854	2,897	-	2,897	2,942	-	2,942
7										
8	TRANSPORTATION SERVICE									
9	Schedule 25 - Transportation Service	6	-	6	3	-	3	3	-	3
10										
11	Total Transportation Service	6	-	6	3	-	3	3	-	3
12										
13	TOTAL SALES AND TRANSPORTATION SERVICES	\$ 2,860	\$ -	\$ 2,860	\$ 2,900	\$ -	\$ 2,900	\$ 2,945	\$ -	\$ 2,945
14										
15	Cross Reference	- Sect 7-TAB 7.4, Schedule 4				- Sect 7-TAB 7.4, Schedule 5				- Sect 7-TAB 7.4, Schedule 6

REVENUE UNDER EXISTING 2011 RATES AND REVISED 2012 RATES (Non-Bypass)
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Line No.	Particulars	Terajoules	Revenue		Gross Margin		Effective Increase / (Decrease)		Average Number of Customers	Revenue	
			-- At Existing 2011 Rates --		-- At Existing 2011 Rates --		-6.68%	of Margin		Average	----- Revised Rates -----
			Average \$/GJ	Revenue (\$000s)	Average \$/GJ	Margin (\$000s)	\$/GJ	Revenue (\$000s)		\$/GJ	Revenue (\$000s)
1 NON-BYPASS											
2 Sales											
3 Schedule 1 - Residential	273.2	\$ 7,866	\$ 2,149	\$ 2,854	\$ 778	\$ (0.191)	\$ (52)	1,942	\$ 7,675	\$ 2,097	
4 Schedule 2.1 - Commercial	203.2	8.337	1,694	3,402	675	(0.227)	(45)	433	8.110	1,649	
5 Schedule 2.2 - Commercial	101.0	7.822	790	2,891	283	(0.194)	(19)	28	7.628	771	
6											
7 Total Sales	577.4		4,633		1,736		(116)	2,403			4,517
8											
9 TRANSPORTATION SERVICE											
10 Schedule 25 - Transportation Service	55.1	2.559	141	2.505	138	(0.163)	(9)	2	2.396	132	
11											
12 Total Transportation Service	55.1		141		138		(9)	2			132
13											
14 Total Non-Bypass Sales & Transportation Service	632.5	\$ 4,774		\$ 1,874		\$ (125)		2,405		\$ 4,649	
15											
16 Cross Reference		- Sect 7-TAB 7.4, Schedule 8		- Sect 7-TAB 7.4, Schedule 11		- Sect 7-TAB 7.4, Schedule 2					

REVENUE UNDER EXISTING 2011 RATES AND REVISED 2012 RATES (Bypass)

FOR THE YEAR ENDING DECEMBER 31, 2012

(\$000s)

Line No.	Particulars (1)	Terajoules (2)	Revenue -- At Existing 2011 Rates --		Gross Margin -- At Existing 2011 Rates --		Increase / (Decrease) -6.68% of Margin		Average Number of Customers (9)	Revenue ----- Revised Rates -----	
			Average \$/GJ (3)	Revenue (\$000) (4)	Average \$/GJ (5)	Margin (\$000s) (6)	\$/GJ (7)	Revenue (\$000) (8)		Average \$/GJ (10)	Revenue (\$000) (11)
1											
2	BYPASS AND SPECIAL RATES										
3	Total Bypass Sales and										
4	Transportation Service	-	-	-	-	-	-	-	-	-	-
5											
6	TOTAL NON-BYPASS AND BYPASS SALES AND										
7	TRANSPORTATION SERVICE	<u>632.5</u>	<u>\$ 4,774</u>		<u>\$ 1,874</u>		<u>\$ (125)</u>	<u>2,405</u>		<u>\$ 4,649</u>	
8											
9	Cross Reference		- Sect 7-TAB 7.4, Schedule 8		- Sect 7-TAB 7.4, Schedule 11			- Sect 7-TAB 7.4, Schedule 2			

REVENUE UNDER EXISTING 2011 RATES AND REVISED 2013 RATES (Non-Bypass)
 FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Line No.	Particulars	Terajoules	Revenue		Gross Margin		Effective Increase / (Decrease)		Revenue		
			-- At Existing 2011 Rates --		-- At Existing 2011 Rates --		8.34%	of Margin	Average Number of Customers	----- Revised Rates -----	
			Average \$/GJ	Revenue (\$000)	Average \$/GJ	Margin (\$000s)	\$/GJ	Revenue (\$000)	(9)	Average \$/GJ	Revenue (\$000s)
1 NON-BYPASS											
2 Sales											
3 Schedule 1 - Residential	274.3	\$ 7.864	\$ 2,157	\$ 2.865	\$ 781	\$ 0.238	\$ 65	1,953	\$ 8.102	\$ 2,222	
4 Schedule 2.1 - Commercial	207.8	8.340	1,733	3.483	691	0.292	58	444	8.632	1,791	
5 Schedule 2.2 - Commercial	104.3	7.814	815	2.983	292	0.245	24	28	8.059	839	
6											
7 Total Sales	586.4		4,705		1,764		147	2,425		4,852	
8											
9 TRANSPORTATION SERVICE											
10 Schedule 25 - Transportation Service	55.1	2.559	141	2.505	138	0.200	11	2	2.759	152	
11											
12 Total Transportation Service	55.1		141		138		11	2		152	
13											
14 Total Non-Bypass Sales & Transportation Service	641.5	\$ 4,846		\$ 1,902		\$ 158		2,427		\$ 5,004	
15											
16 Cross Reference	- Sect 7-TAB 7.4, Schedule 9			- Sect 7-TAB 7.4, Schedule 12			- Sect 7-TAB 7.4, Schedule 3				

REVENUE UNDER EXISTING 2011 RATES AND REVISED 2013 RATES (Bypass)

FOR THE YEAR ENDING DECEMBER 31, 2013

(\$000s)

Line No.	Particulars	Terajoules	Revenue		Gross Margin		Increase / (Decrease) 8.34% of Margin		Average Number of Customers	Revenue		
			-- At Existing 2011 Rates --		-- At Existing 2011 Rates --		\$/GJ	Revenue (\$000)		Average \$/GJ	Revenue (\$000)	
			Average \$/GJ	Revenue (\$000)	Average \$/GJ	Margin (\$000s)						
1												
2	BYPASS AND SPECIAL RATES											
3	Total Bypass Sales and											
4	Transportation Service		-	-	-	-						
5												
6	TOTAL NON-BYPASS AND BYPASS SALES AND											
7	TRANSPORTATION SERVICE	<u>641.5</u>	<u>\$ 4,846</u>		<u>\$ 1,902</u>		<u>\$ 158</u>	<u>2,427</u>			<u>\$ 5,004</u>	
8												
9	Cross Reference		- Sect 7-TAB 7.4, Schedule 9		- Sect 7-TAB 7.4, Schedule 12			- Sect 7-TAB 7.4, Schedule 3				

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7

TAB 7.4

Schedule 18

OTHER OPERATING REVENUE

FOR THE YEAR ENDING DECEMBER 31, 2011

(\$000s)

Line No.	Particulars (1)	2010	2011	2011 PROJECTED (4)	Change (5)	Cross Reference (6)
		ACTUAL (2)	APPROVED (3)			
1 Other Utility Revenue						
2	Late Payment Charge	\$ 18	\$ 38	\$ 13	\$ (25)	- Sect 7-TAB 7.4, Schedule 76
4	Connection Charge	11	20	11	(9)	- Sect 7-TAB 7.4, Schedule 76
6	Other Recoveries	-	2	-	(2)	- Sect 7-TAB 7.4, Schedule 76
8	Total Other Operating Revenue	\$ 29	\$ 60	\$ 24	\$ (36)	- Sect 7-TAB 7.4, Schedule 4

FORTISBC ENERGY INC. - Fort Nelson

OTHER OPERATING REVENUE
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Evidentiary Update - September 12, 2011

Section 7
TAB 7.4
Schedule 19

Line No.	Particulars (1)	2011		Change (4)	Cross Reference (5)
		PROJECTED (2)	2012 (3)		
1	Other Utility Revenue				
2					
3	Late Payment Charge	\$ 13	\$ 13	\$ -	- Sect 7-TAB 7.4, Schedule 76
4					
5	Connection Charge	11	11	-	- Sect 7-TAB 7.4, Schedule 76
6					
7	Other Recoveries	-	-	-	- Sect 7-TAB 7.4, Schedule 76
8					
9	Total Other Operating Revenue	\$ 24	\$ 24	\$ -	- Sect 7-TAB 7.4, Schedule 5

FORTISBC ENERGY INC. - Fort Nelson

OTHER OPERATING REVENUE
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000)

Evidentiary Update - September 12, 2011

Section 7
TAB 7.4
Schedule 20

Line No.	Particulars (1)	2012 FORECAST		2013 (3)	Change (4)	Cross Reference (5)
		(2)				
1	Other Utility Revenue					
2						
3	Late Payment Charge	\$	13	\$ 13	\$0	- Sect 7-TAB 7.4, Schedule 76
4						
5	Connection Charge		11	11	-	- Sect 7-TAB 7.4, Schedule 76
6						
7	Other Recoveries		-	-	-	- Sect 7-TAB 7.4, Schedule 76
8						
9	Total Other Operating Revenue	\$ 24		\$ 24	\$ -	- Sect 7-TAB 7.4, Schedule 6

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7

TAB 7.4

Schedule 21

OPERATION & MAINTENANCE EXPENSES - RESOURCE VIEW
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
 (\$000)

Line No.	Particulars (1)	2010	2011	2011	2012	2013	Cross Reference (7)
		ACTUAL (2)	APPROVED (3)	PROJECTED (4)	FORECAST (5)	FORECAST (6)	
1	M&E Costs	\$ 126	\$ 141	\$ 141	\$ 187	\$ 186	
2	COPE Costs	55	68	68	75	79	
3	COPE Customer Services Costs	-	-	-	35	34	
4	IBEW Costs	267	258	258	269	276	
5							
6	Labour Costs	448	467	467	566	573	
7							
8	Vehicle Costs	52	61	61	49	50	
9	Employee Expenses	19	17	17	19	20	
10	Materials and Supplies	16	14	14	15	15	
11	Computer Costs	29	34	34	42	44	
12	Fees and Administration Costs *	68	60	60	174	190	
13	Contractor Costs *	172	177	177	43	46	
14	Facilities	35	42	42	45	41	
15	Recoveries & Revenue	(45)	(56)	(58)	(70)	(68)	
16							
17	Non-Labour Costs	346	348	346	318	338	
18							
19							
20	Total Gross O&M Expenses	794	815	812	884	911	
21							
22	Add: PST Savings	-	(3)	(0)	0	0	
23	Less: Capitalized Overhead	(114)	(114)	(114)	(124)	(128)	
24							
25	Total O&M Expenses	\$ 680	\$ 698	\$ 699	\$ 760	\$ 784	
26	* Note: 2012 & 2013 reflect customer service costs previously contracted						

- Sect 7-TAB 7.4, Schedule 4

- Sect 7-TAB 7.4, Schedule 5

- Sect 7-TAB 7.4, Schedule 6

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7

TAB 7.4

Schedule 22

OPERATION & MAINTENANCE EXPENSES - ACTIVITY VIEW
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
 (\$000)

Line No.	Particulars (1)	BCUC Reference (2)	2010		2011		2011		2012		2013		Cross Reference (8)
			ACTUAL (3)	APPROVED (4)	PROJECTED (5)	FORECAST (6)	FORECAST (7)						
1	Distribution Supervision	100-11	\$ 86	\$ 99	\$ 88	\$ 94	\$ 97						
2													
3	Operation Centre - Distribution	100-21	93	66	95	101	105						
4	Asset Management - Distribution	100-22	15	11	16	17	17						
5	Preventative Maintenance - Distribution	100-23	19	22	19	20	21						
6	Distribution Operations - General	100-24	49	53	51	54	56						
7	Meter Exchange	100-25	-	-	-	-	-						
8	Emergency Management	100-26	40	62	41	43	45						
9	Distribution Operations Total	100-20	216	215	221	236	244						
10													
11	Distribution Corrective - Meters	100-31	16	13	16	17	18						
12	Distribution Corrective - Propane	100-32	-	-	-	-	-						
13	Distribution Corrective - Leak Repair	100-33	12	11	12	13	13						
14	Distribution Corrective - Stations	100-34	5	6	6	6	6						
15	Distribution Corrective - General	100-35	3	3	4	4	4						
16	Distribution Maintenance Total	100-30	36	34	37	39	41						
17													
18	Distribution Total	100	338	347	346	369	382						
19													
20	Transmission Supervision	200-11	-	-	-	-	-						
21													
22	Pipeline Operation	200-21	-	-	-	-	-						
23	Right of Way	200-22	-	-	-	-	-						
24	Compression	200-23	-	-	-	-	-						
25	Gas Control	200-24	-	-	-	-	-						
26	Transmission Pipeline Integrity Project (TPIP)	200-25	-	-	-	-	-						
27	Transmission Operations Total	200-20	-	-	-	-	-						
28													
29	Pipeline - Maintenance	200-31	-	-	-	-	-						
30	Compression - Maintenance	200-32	-	-	-	-	-						
31	TPIP - Maintenance	200-33	-	-	-	-	-						
32	Transmission Maintenance Total	200-30	-	-	-	-	-						
33													
34	Transmission Total	200	-	-	-	-	-						
35													
36	LNG Plant Operations	300-11	-	-	-	-	-						
37	LNG Plant Maintenance	300-21	-	-	-	-	-						
38													
39	LNG Plant Total	300	-	-	-	-	-						
40													
41	Measurement Operations	400-11	-	-	-	-	-						
42	Measurement Maintenance	400-21	-	-	-	-	-						
43													
44	Measurement Total	400	-	-	-	-	-						

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7

TAB 7.4

Schedule 23

OPERATION & MAINTENANCE EXPENSES - ACTIVITY VIEW (Continued)
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
 (\$000)

Line No.	Particulars	BCUC Reference	2010 ACTUAL	2011 APPROVED	2011 PROJECTED	2012 FORECAST	2013 FORECAST	Cross Reference
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	Facilities Management	500-10	\$ -	\$ -	\$ -	\$ -	\$ -	-
2	Shops & Stores	500-20	-	-	-	-	-	-
3	Operations Engineering	500-30	-	-	-	-	-	-
4	Property Services	500-40	-	-	-	-	-	-
5	System Integrity	500-50	-	-	-	-	-	-
6	Environmental Health & Safety	500-60	-	-	-	-	-	-
7	Operations Governance	500-70	-	-	-	-	-	-
8	Energy Supply & Resource Development	500-80	-	-	-	-	-	-
9	General Operations Total	500	-	-	-	-	-	-
10								
11	Energy Efficiency	600-10	-	-	-	-	-	-
12	Marketing - Supervision	600-20	-	-	-	-	-	-
13	Corporate & Marketing Communications	600-30	-	-	-	-	-	-
14	Marketing Planning & Development	600-40	-	-	-	-	-	-
15	Marketing Total	600	-	-	-	-	-	-
16								
17	Customer Care - Supervision	700-10	-	-	-	-	-	-
18	Customer Contact	700-20	135	136	136	-	-	-
19	Bad Debt Management and Administration	700-30	-	-	-	-	-	-
20	Customer Management & Sales	700-40	-	-	-	-	-	-
21	Customer Care Total	700	135	136	136	-	-	-
22								
23	Business & IT Services - Supervision	800-10	-	-	-	-	-	-
24	Application Management	800-20	-	-	-	-	-	-
25	Infrastructure Management	800-30	-	-	-	-	-	-
26	Procurement Services	800-40	-	-	-	-	-	-
27	Business & IT Services Total	800	-	-	-	-	-	-
28								
29	Administration & General	900-11	-	-	-	-	-	-
30	Insurance	900-12	-	-	-	-	-	-
31	Finance and Regulatory Affairs	900-13	-	-	-	-	-	-
32	Shared Services Agreement	900-14	321	331	331	515	529	
33	Corporate Administration Total	900-10	321	331	331	515	529	
34	Forecasting	900-20	-	-	-	-	-	-
35	Public Affairs	900-30	-	-	-	-	-	-
36	Business Development	900-40	-	-	-	-	-	-
37	Human Resources	900-50	-	-	-	-	-	-
38	Other Post Employment Benefits (OPEB)	900-60	-	-	-	-	-	-
39	Administration & General Total	900	321	331	331	515	529	
40								
41	Total Gross O&M Expenses		794	815	812	884	911	
42								
43	Add: PST Savings		-	(3)	(0)	0	0	
44	Less: Capitalized Overhead		(114)	(114)	(114)	(124)	(128)	
45								
46	Total O&M Expenses		\$ 680	\$ 698	\$ 699	\$ 760	\$ 784	
47								

- Sect 7-TAB 7.4, Schedule 4

- Sect 7-TAB 7.4, Schedule 5

- Sect 7-TAB 7.4, Schedule 6

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7

TAB 7.4

Schedule 24

PROPERTY AND SUNDY TAXES
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars (1)	2011 PROJECTED						Cross Reference (Column (5) - Column (3))
		2010 ACTUAL (2)	2011 APPROVED (3)	Total Expenses (4)	Total Expenses (5)	Change (6)		
1	Property Taxes							
2								
3	1% in Lieu of General Municipal Tax	\$ 55	\$ 58	\$ 58	\$ 58	\$ 0		
4								
5	General, School and Other	<u>103</u>	<u>108</u>	<u>110</u>	<u>110</u>	<u>2</u>		
6								
7		158	165	168	168	3		
8								
9	Add / Less: Deferred Property Taxes	-	-	2	2	2		
10								
11	Total	<u>\$ 158</u>	<u>\$ 165</u>	<u>\$ 170</u>	<u>\$ 170</u>	<u>\$ 5</u>	- Sect 7-TAB 7.4, Schedule 4	

FORTISBC ENERGY INC. - Fort Nelson

PROPERTY AND SUNDRY TAXES
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Evidentiary Update - September 12, 2011

Section 7
TAB 7.4
Schedule 25

Line No.	Particulars (1)	2012					Cross Reference (6)
		2011 PROJECTED (2)	Total Expenses (3)	Revised Rates, Total Expenses (4)	Change (5)		
1	Property Taxes						
2							
3	1% in Lieu of General Municipal Tax	\$ 58	\$ 55	\$ 55	\$ (3)		
4							
5	General, School and Other	110	117	117	7		
6							
7		168	172	172	4		
8							
9	Add / Less: Deferred Property Taxes	2	-	-	(2)		
10							
11	Total	<u>\$ 170</u>	<u>\$ 172</u>	<u>\$ 172</u>	<u>\$ 2</u>		- Sect 7-TAB 7.4, Schedule 5

FORTISBC ENERGY INC. - Fort Nelson

PROPERTY AND SUNDRY TAXES
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Evidentiary Update - September 12, 2011

Section 7
TAB 7.4
Schedule 26

Line No.	Particulars (1)	2013					Cross Reference (6)
		2012 FORECAST (2)	Total Expenses (3)	Revised Rates, Total Expenses (4)	Change (5)		
1	Property Taxes						
2							
3	1% in Lieu of General Municipal Tax	\$ 55	\$ 55	\$ 55	\$ -		
4							
5	General, School and Other	117	123	123	6		
6							
7		172	178	178	6		
8							
9	Add / Less: Deferred Property Taxes	-	-	-	-		
10							
11	Total	<u>\$ 172</u>	<u>\$ 178</u>	<u>\$ 178</u>	<u>\$ 6</u>		- Sect 7-TAB 7.4, Schedule 6

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7

TAB 7.4

Schedule 27

DEPRECIATION AND AMORTIZATION EXPENSES
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars (1)	2010 ACTUAL (2)	2011 APPROVED (3)	2011 PROJECTED (4)	Change (5) (Column (4) - Column (3))	Cross Reference (6)
1 Depreciation & Removal Provision						
2	Depreciation Expense	\$ 249	\$ 317	\$ 325	\$ 8	- Sect 7-TAB 7.4, Schedule 54
4						
5	Less: Amortization of Contributions in Aid of Construction	<u>(27)</u> 222	<u>(29)</u> 288	<u>(32)</u> 293	<u>(3)</u> 5	- Sect 7-TAB 7.4, Schedule 63
7						
8	Amortization Expense					
9						
10	Amortization of Deferred Charges	\$ (3)	\$ 71	\$ 70	\$ (1)	- Sect 7-TAB 7.4, Schedule 66
11						
12	TOTAL	<u>\$ 220</u>	<u>\$ 360</u>	<u>\$ 363</u>	<u>\$ 3</u>	- Sect 7-TAB 7.4, Schedule 4

FORTISBC ENERGY INC. - Fort Nelson

DEPRECIATION AND AMORTIZATION EXPENSES
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Evidentiary Update - September 12, 2011

Section 7

TAB 7.4

Schedule 28

Line No.	Particulars (1)	2011		Change (4)	Cross Reference (5)
		PROJECTED (2)	2012 (3)		
1	<u>Depreciation & Removal Provision</u>				
2					
3	Depreciation Expense	\$ 325	\$ 334	\$ 9	- Sect 7-TAB 7.4, Schedule 57
4					
5	Less: Amortization of Contributions in Aid of Construction	(32)	(34)	(2)	- Sect 7-TAB 7.4, Schedule 64
6					
7		293	300	7	
8	<u>Amortization Expense</u>				
9					
10	Amortization of Deferred Charges	\$ 70	\$ (82)	\$ (152)	- Sect 7-TAB 7.4, Schedule 68
11					
12	TOTAL	\$ 363	\$ 218	\$ (145)	- Sect 7-TAB 7.4, Schedule 5

FORTISBC ENERGY INC. - Fort Nelson

DEPRECIATION AND AMORTIZATION EXPENSES
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Evidentiary Update - September 12, 2011

Section 7

TAB 7.4

Schedule 29

Line No.	Particulars (1)	2012		Change (4)	Cross Reference (5)
		FORECAST (2)	2013 (3)		
1	<u>Depreciation & Removal Provision</u>				
2					
3	Depreciation Expense	\$ 334	\$ 367	\$ 33	- Sect 7-TAB 7.4, Schedule 60
4					
5	Less: Amortization of Contributions in Aid of Construction	(34)	(34)	-	- Sect 7-TAB 7.4, Schedule 65
6		300	333	33	
7					
8	<u>Amortization Expense</u>				
9					
10	Amortization of Deferred Charges	\$ (82)	\$ 5	\$ 87	- Sect 7-TAB 7.4, Schedule 70
11					
12	TOTAL	\$ 218	\$ 338	\$ 120	- Sect 7-TAB 7.4, Schedule 6

INCOME TAXES
 FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Line No.	Particulars (1)	2011 PROJECTED						Cross Reference (8)
		2010 ACTUAL		2011 APPROVED		Existing Rates (4)	Revised Revenue (5)	
		(Column (6) - Column (3))						
1	CALCULATION OF INCOME TAXES							
2	EARNED RETURN	\$ 357	\$ 518	\$ 464	\$ -	\$ 464	\$ (54)	- Sect 7-TAB 7.4, Schedule 4
3	Deduct - Interest on Debt	(217)	(258)	(229)	-	(229)	29	- Sect 7-TAB 7.4, Schedule 79
4	Net Additions (Deductions)	(8)	(37)	111	-	111	148	- Sect 7-TAB 7.4, Schedule 33
5	Adjusted Taxable Income After Tax	<u>\$ 131</u>	<u>\$ 223</u>	<u>\$ 346</u>	<u>\$ -</u>	<u>\$ 346</u>	<u>\$ 123</u>	
6								
7	Current Income Tax Rate	28.50%	26.50%	26.50%	26.50%	26.50%	0.00%	
8	1 - Current Income Tax Rate	71.50%	73.50%	73.50%	73.50%	73.50%	0.00%	
9								
10	Taxable Income	<u>\$ 184</u>	<u>\$ 304</u>	<u>\$ 471</u>	<u>\$ -</u>	<u>\$ 471</u>	<u>\$ 167</u>	
11								
12								
13	Income Tax - Current	\$ 52	\$ 81	\$ 125	\$ -	\$ 125	\$ 44	
14								
15	Total Income Tax	\$ 52	\$ 81	\$ 125	\$ -	\$ 125	\$ 44	- Sect 7-TAB 7.4, Schedule 4

INCOME TAXES
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Line No.	Particulars (1)	2012						Cross Reference (7)
		2011 PROJECTED (2)	Existing Rates (3)	Revised Revenue (4)	Total (5)	Change (6)		
1	CALCULATION OF INCOME TAXES							
2	EARNED RETURN	\$ 464	\$ 673	\$ (94)	\$ 579	\$ 115	- Sect 7-TAB 7.4, Schedule 5	
3	Deduct - Interest on Debt	(229)	(296)	-	(296)	(67)	- Sect 7-TAB 7.4, Schedule 80	
4	Net Additions (Deductions)	111	(152)	-	(152)	(263)	- Sect 7-TAB 7.4, Schedule 34	
5	Adjusted Taxable Income After Tax	<u>\$ 346</u>	<u>\$ 225</u>	<u>\$ (94)</u>	<u>\$ 131</u>	<u>\$ (215)</u>		
6								
7	Current Income Tax Rate	26.50%	25.00%	25.00%	25.00%	-1.50%		
8	1 - Current Income Tax Rate	73.50%	75.00%	75.00%	75.00%	1.50%		
9								
10	Taxable Income	<u>\$ 471</u>	<u>\$ 300</u>	<u>\$ (125)</u>	<u>\$ 175</u>	<u>\$ (296)</u>		
11								
12								
13	Income Tax - Current	\$ 125	\$ 75	\$ (31)	\$ 44	\$ (81)		
14								
15	Total Income Tax	<u>\$ 125</u>	<u>\$ 75</u>	<u>\$ (31)</u>	<u>\$ 44</u>	<u>\$ (81)</u>	- Sect 7-TAB 7.4, Schedule 5	

INCOME TAXES
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars	2012 FORECAST	2013			Change	Cross Reference
			Existing Rates	Revised Revenue	Total		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
1	CALCULATION OF INCOME TAXES						
2	EARNED RETURN	\$ 579	\$ 603	\$ 119	\$ 722	\$ 143	- Sect 7-TAB 7.4, Schedule 6
3	Deduct - Interest on Debt	(296)	(369)	-	(369)	(73)	- Sect 7-TAB 7.4, Schedule 81
4	Net Additions (Deductions)	(152)	(169)	-	(169)	(17)	- Sect 7-TAB 7.4, Schedule 35
5	Adjusted Taxable Income After Tax	\$ 131	\$ 65	\$ 119	\$ 184	\$ 53	
6							
7	Current Income Tax Rate	25.00%	25.00%	25.00%	25.00%	0.00%	
8	1 - Current Income Tax Rate	75.00%	75.00%	75.00%	75.00%	0.00%	
9							
10	Taxable Income	\$ 175	\$ 87	\$ 158	\$ 245	\$ 70	
11							
12							
13	Income Tax - Current	\$ 44	\$ 22	\$ 39	\$ 61	\$ 17	
14							
15	Total Income Tax	\$ 44	\$ 22	\$ 39	\$ 61	\$ 17	- Sect 7-TAB 7.4, Schedule 6

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7

TAB 7.4

Schedule 33

ADJUSTMENTS TO TAXABLE INCOME
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars (1)	2010 ACTUAL (2)	2011 APPROVED (3)	2011 PROJECTED (4)	Change (5) (Column (4) - Column (3))	Cross Reference (6)
1 Addbacks:						
2	Non-tax Deductible Expenses	\$ 3	\$ 3	\$ -	\$ (3)	
3	Depreciation	222	288	293	5	- Sect 7-TAB 7.4, Schedule 27
4	Amortization of Debt Issue Expenses	3	4	1	(3)	
5						
6	Deductions:					
7	Amortization of Deferred Charges	(3)	71	70	(1)	- Sect 7-TAB 7.4, Schedule 27
8	Capital Cost Allowance	(173)	(311)	(194)	117	- Sect 7-TAB 7.4, Schedule 36
9	Cumulative Eligible Capital Allowance	-	-	-	-	
10	Debt Issue Costs	(5)	(5)	(3)	2	
11	Vehicle Lease Payment	(8)	-	-	-	
12	Pension Reserve	(3)	(38)	(7)	31	
13	Overheads Capitalized Expensed for Tax Purposes	(41)	(49)	(49)	(0)	
14	Removal Costs	-	-	-	-	
15	Major Inspection Costs	(4)	-	-	-	
16						
17	TOTAL	\$ (8)	\$ (37)	\$ 111	\$ 148	- Sect 7-TAB 7.4, Schedule 30

Line No.	Particulars	2011			Change (4)	Cross Reference (5)
		PROJECTED (2)	2012 (3)			
1	Addbacks:					
2	Non-tax Deductible Expenses	\$ -	\$ 3	\$ 3		
3	Depreciation	293	300	7	-	Sect 7-TAB 7.4, Schedule 28
4	Amortization of Debt Issue Expenses	1	2	1		
5						
6	Deductions:					
7	Amortization of Deferred Charges	70	(82)	(152)	-	Sect 7-TAB 7.4, Schedule 28
8	Capital Cost Allowance	(194)	(335)	(141)	-	Sect 7-TAB 7.4, Schedule 37
9	Cumulative Eligible Capital Allowance	-	-	-		
10	Debt Issue Costs	(3)	(2)	1		
11	Vehicle Lease Payment	-	-	-		
12	Pension Reserve	(7)	14	21		
13	Overheads Capitalized Expensed for Tax Purposes	(49)	(52)	(3)		
14	Removal Costs	-	-	-		
15	Major Inspection Costs	-	-	-		
16						
17	TOTAL	<u>\$ 111</u>	<u>\$ (152)</u>	<u>\$ (263)</u>	-	Sect 7-TAB 7.4, Schedule 31

ADJUSTMENTS TO TAXABLE INCOME
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars	2012 FORECAST		2013 (3)	Change (4)	Cross Reference (5)
		(2)	(3)			
1	Addbacks:					
2	Non-tax Deductible Expenses	\$ 3	\$ 3	\$ -	-	
3	Depreciation	300	333	33	-	- Sect 7-TAB 7.4, Schedule 29
4	Amortization of Debt Issue Expenses	2	2	-	-	
5						
6	Deductions:					
7	Amortization of Deferred Charges	(82)	5	87	-	- Sect 7-TAB 7.4, Schedule 29
8	Capital Cost Allowance	(335)	(467)	(132)	-	- Sect 7-TAB 7.4, Schedule 38
9	Cumulative Eligible Capital Allowance	-	-	-	-	
10	Debt Issue Costs	(2)	(1)	1	-	
11	Vehicle Lease Payment	-	-	-	-	
12	Pension Reserve	14	10	(4)	-	
13	Overheads Capitalized Expensed for Tax Purposes	(52)	(54)	(2)	-	
14	Removal Costs	-	-	-	-	
15	Major Inspection Costs	-	-	-	-	
16						
17	TOTAL	<u>\$ (152)</u>	<u>\$ (169)</u>	<u>\$ (17)</u>	-	- Sect 7-TAB 7.4, Schedule 32

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7
TAB 7.4
Schedule 36CAPITAL COST ALLOWANCE
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Class (1)	CCA Rate (2)	12/31/2010 UCC Balance (3)	Adjustments (4)	2011 Net Additions (5)	2011 CCA (6)	12/31/2011 UCC Balance (7)
1	1	4%	\$ 2,669	\$ -	\$ -	\$ (107)	\$ 2,562
2	1(b)	6%	483	-	-	(29)	454
3	2	6%	307	-	-	(18)	289
4	3	5%	16	-	-	(1)	15
5	6	10%	1	-	-	-	1
6	7	15%	-	-	-	-	-
7	8	20%	3	-	8	(1)	10
8	10	30%	3	-	-	(1)	2
9	12	100%	-	-	-	-	-
10	13	manual	1	-	-	(1)	-
11	14	manual	-	-	-	-	-
12	17	8%	-	-	-	-	-
13	38	30%	-	-	-	-	-
14	39	25%	-	-	-	-	-
15	45	45%	-	-	-	-	-
16	47	8%	-	82	-	(7)	75
17	49	8%	179	-	13	(15)	177
18	50 / 52	55% / 100%	-	-	-	-	-
19	51	6%	183	(82)	277	(14)	364
20	43.2	50%	-	-	-	-	-
21		Total	\$ 3,845	\$ -	\$ 298	\$ (194)	\$ 3,949
22							
23							
24	Cross Reference						

- Sect 7-TAB 7.4, Schedule 33

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7

TAB 7.4

Schedule 37

CAPITAL COST ALLOWANCE
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Line No.	Class	CCA Rate	12/31/2011 UCC Balance	Adjustments	2012 Net Additions	2012 CCA	12/31/2012 UCC Balance
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	1	4%	\$ 2,562	\$ -	\$ -	\$ (102)	\$ 2,460
2	1(b)	6%	454	-	132	(31)	555
3	2	6%	289	(1)	-	(17)	271
4	3	5%	15	-	-	(1)	14
5	6	10%	1	-	-	-	1
6	7	15%	-	-	-	-	-
7	8	20%	10	-	10	(3)	17
8	10	30%	2	-	-	(1)	1
9	12	100%	-	-	-	-	-
10	13	manual	-	-	-	-	-
11	14	manual	-	-	-	-	-
12	17	8%	-	-	-	-	-
13	38	30%	-	-	-	-	-
14	39	25%	-	-	-	-	-
15	45	45%	-	-	-	-	-
16	47	8%	75	-	-	(6)	69
17	49	8%	177	-	3,319	(147)	3,349
18	50	55%	-	-	-	-	-
19	51	6%	364	-	183	(27)	520
20	43.2	50%	-	-	-	-	-
21							
22		Total	\$ 3,949	\$ (1)	\$ 3,644	\$ (335)	\$ 7,257
23							
24	Cross Reference						- Sect 7-TAB 7.4, Schedule 34

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7

TAB 7.4

Schedule 38

CAPITAL COST ALLOWANCE
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Class	CCA Rate	12/31/2012 UCC Balance	Adjustments	2013 Net Additions	2013 CCA	12/31/2013 UCC Balance
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	1	4%	\$ 2,460	\$ -	\$ -	\$ (98)	\$ 2,362
2	1(b)	6%	555	-	-	(33)	522
3	2	6%	271	-	-	(16)	255
4	3	5%	14	-	-	(1)	13
5	6	10%	1	-	-	-	1
6	7	15%	-	-	-	-	-
7	8	20%	17	-	10	(4)	23
8	10	30%	1	-	-	-	1
9	12	100%	-	-	-	-	-
10	13	manual	-	-	-	-	-
11	14	manual	-	-	-	-	-
12	17	8%	-	-	-	-	-
13	38	30%	-	-	-	-	-
14	39	25%	-	-	-	-	-
15	45	45%	-	-	-	-	-
16	47	8%	69	-	-	(6)	63
17	49	8%	3,349	-	13	(268)	3,094
18	50	55%	-	-	-	-	-
19	51	6%	520	(1)	325	(41)	803
20	43.2	50%	-	-	-	-	-
21							
22		Total	\$ 7,257	\$ (1)	\$ 348	\$ (467)	\$ 7,137
23							
24	Cross Reference						- Sect 7-TAB 7.4, Schedule 35

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7

**UTILITY RATE BASE
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)**

TAB 7.4
Schedule 39

Line No.	Particulars	2011 PROJECTED							
		2010 ACTUAL	2011 APPROVED	Existing 2011 Rates		Revised Rates		Change	Cross Reference
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	Gas Plant in Service, Beginning	\$ 8,146	\$ 8,809	\$ 8,642	\$ -	\$ 8,642	\$ (167)	- Sect 7-TAB 7.4, Schedule 45	
2	Opening Balance Adjustment	-	-	-	-	-	-		
3	Gas Plant in Service, Ending	8,641	12,107	8,780	-	8,780	(3,327)	- Sect 7-TAB 7.4, Schedule 45	
4									
5	Accumulated Depreciation Beginning - Plant	\$ (2,033)	\$ (2,342)	\$ (2,213)	\$ -	\$ (2,213)	\$ 129	- Sect 7-TAB 7.4, Schedule 54	
6	Opening Balance Adjustment	-	-	-	-	-	-		
7	Accumulated Depreciation Ending - Plant	(2,214)	(2,630)	(2,342)	-	(2,342)	288	- Sect 7-TAB 7.4, Schedule 54	
8									
9	Negative Salvage Depreciation Beginning - Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
10	Opening Balance Adjustment	-	-	-	-	-	-		
11	Negative Salvage Depreciation Ending - Plant	-	-	-	-	-	-		
12									
13	CIAC, Beginning	\$ (1,271)	\$ (1,271)	\$ (1,287)	\$ -	\$ (1,287)	\$ (16)	- Sect 7-TAB 7.4, Schedule 63	
14	Opening Balance Adjustment	-	-	-	-	-	-		
15	CIAC, Ending	(1,287)	(1,271)	(1,287)	-	(1,287)	(16)	- Sect 7-TAB 7.4, Schedule 63	
16									
17	Accumulated Amortization Beginning - CIAC	\$ 452	\$ 541	\$ 490	\$ -	\$ 490	\$ (51)	- Sect 7-TAB 7.4, Schedule 63	
18	Opening Balance Adjustment	-	-	-	-	-	-		
19	Accumulated Amortization Ending - CIAC	490	570	522	-	522	(48)	- Sect 7-TAB 7.4, Schedule 63	
20									
21	Net Plant in Service, Mid-Year	\$ 5,462	\$ 7,256	\$ 5,653	\$ -	\$ 5,653	\$ (1,603)		
22									
23	Adjustment to 13-Month Average	(95)	(666)	-	-	-	666		
24	Work in Progress, No AFUDC	235	38	-	-	-	(38)		
25	Unamortized Deferred Charges	64	154	85	-	85	(69)	- Sect 7-TAB 7.4, Schedule 66	
26	Cash Working Capital	(273)	54	13	-	13	(41)	- Sect 7-TAB 7.4, Schedule 72	
27	Other Working Capital	17	3	4	-	4	1	- Sect 7-TAB 7.4, Schedule 72	
28	Utility Rate Base	\$ 5,410	\$ 6,839	\$ 5,755	\$ -	\$ 5,755	\$ (1,084)	- Sect 7-TAB 7.4, Schedule 79	
29									
30									

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7
TAB 7.4
Schedule 40

UTILITY RATE BASE
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Line No.	Particulars (1)	2011 PROJECTED (2)	2012 FORECAST				Change (6)	Cross Reference (7)
			Existing 2011 Rates (3)	Adjustments (4)	Revised Rates (5)			
1	Gas Plant in Service, Beginning	\$ 8,642	\$ 8,780	\$ -	\$ 8,780	\$ 138	- Sect 7-TAB 7.4, Schedule 48	
2	Opening Balance Adjustment	-	-	-	-	-		
3	Gas Plant in Service, Ending	8,780	12,563	-	12,563	3,783	- Sect 7-TAB 7.4, Schedule 48	
4								
5	Accumulated Depreciation Beginning - Plant	\$ (2,213)	\$ (2,342)	\$ -	\$ (2,342)	\$ (129)	- Sect 7-TAB 7.4, Schedule 57	
6	Opening Balance Adjustment (re Negative Salvage)	-	-	-	-	-	- Sect 7-TAB 7.4, Schedule 57	
7	Accumulated Depreciation Ending - Plant	(2,342)	(2,673)	-	(2,673)	(331)	- Sect 7-TAB 7.4, Schedule 57	
8								
9	Negative Salvage Depreciation Beginning - Plant	\$ -	\$ -	\$ -	\$ -	\$ -	- Sect 7-TAB 7.4, Schedule 61	
10	Opening Balance Adjustment (re Negative Salvage)	-	-	-	-	-	- Sect 7-TAB 7.4, Schedule 61	
11	Negative Salvage Depreciation Ending - Plant	-	-	-	-	-	- Sect 7-TAB 7.4, Schedule 61	
12								
13	CIAC, Beginning	\$ (1,287)	\$ (1,287)	\$ -	\$ (1,287)	\$ -	- Sect 7-TAB 7.4, Schedule 64	
14	Opening Balance Adjustment	-	-	-	-	-	- Sect 7-TAB 7.4, Schedule 64	
15	CIAC, Ending	(1,287)	(1,287)	-	(1,287)	-	- Sect 7-TAB 7.4, Schedule 64	
16								
17	Accumulated Amortization Beginning - CIAC	\$ 490	\$ 522	\$ -	\$ 522	\$ 32	- Sect 7-TAB 7.4, Schedule 64	
18	Opening Balance Adjustment	-	-	-	-	-	- Sect 7-TAB 7.4, Schedule 64	
19	Accumulated Amortization Ending - CIAC	522	556	-	556	34	- Sect 7-TAB 7.4, Schedule 64	
20								
21	Net Plant in Service, Mid-Year	\$ 5,653	\$ 7,416	\$ -	\$ 7,416	\$ 1,764		
22								
23	Adjustment to 13-Month Average	-	-	-	-	-		
24	Work in Progress, No AFUDC	-	-	-	-	-		
25	Unamortized Deferred Charges	85	10	-	10	(75)	- Sect 7-TAB 7.4, Schedule 68	
26	Cash Working Capital	13	10	(2)	8	(5)	- Sect 7-TAB 7.4, Schedule 73	
27	Other Working Capital	4	4	-	4	-	- Sect 7-TAB 7.4, Schedule 73	
28	Utility Rate Base	\$ 5,755	\$ 7,440	\$ (2)	\$ 7,438	\$ 1,683	- Sect 7-TAB 7.4, Schedule 80	
29								
30								

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7
TAB 7.4
Schedule 41

UTILITY RATE BASE
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars (1)	2012 FORECAST (2)	2013 FORECAST					Cross Reference (7)
			Existing 2011 Rates (3)	Adjustments (4)	Revised Rates (5)	Change (6)		
1	Gas Plant in Service, Beginning	\$ 8,780	\$ 12,563	\$ -	\$ 12,563	\$ 3,783	- Sect 7-TAB 7.4, Schedule 51	
2	Opening Balance Adjustment	-	-	-	-	-		
3	Gas Plant in Service, Ending	12,563	12,957	-	12,957	394	- Sect 7-TAB 7.4, Schedule 51	
4								
5	Accumulated Depreciation Beginning - Plant	\$ (2,342)	\$ (2,673)	\$ -	\$ (2,673)	\$ (331)	- Sect 7-TAB 7.4, Schedule 60	
6	Opening Balance Adjustment	-	-	-	-	-		
7	Accumulated Depreciation Ending - Plant	(2,673)	(3,033)	-	(3,033)	(360)	- Sect 7-TAB 7.4, Schedule 60	
8								
9	Negative Salvage Depreciation Beginning - Plant	\$ -	\$ -	\$ -	\$ -	\$ -	- Sect 7-TAB 7.4, Schedule 62	
10	Opening Balance Adjustment	-	-	-	-	-		
11	Negative Salvage Depreciation Ending - Plant	-	-	-	-	-	- Sect 7-TAB 7.4, Schedule 62	
12								
13	CIAC, Beginning	\$ (1,287)	\$ (1,287)	\$ -	\$ (1,287)	\$ -	- Sect 7-TAB 7.4, Schedule 65	
14	Opening Balance Adjustment	-	-	-	-	-		
15	CIAC, Ending	(1,287)	(1,287)	-	(1,287)	-	- Sect 7-TAB 7.4, Schedule 65	
16								
17	Accumulated Amortization Beginning - CIAC	\$ 522	\$ 556	\$ -	\$ 556	\$ 34	- Sect 7-TAB 7.4, Schedule 65	
18	Opening Balance Adjustment	-	-	-	-	-		
19	Accumulated Amortization Ending - CIAC	556	590	-	590	34	- Sect 7-TAB 7.4, Schedule 65	
20								
21	Net Plant in Service, Mid-Year	\$ 7,416	\$ 9,193	\$ -	\$ 9,193	\$ 1,777		
22								
23	Adjustment to 13-Month Average	-	-	-	-	-		
24	Work in Progress, No AFUDC	-	-	-	-	-		
25	Unamortized Deferred Charges	10	82	-	82	72	- Sect 7-TAB 7.4, Schedule 70	
26	Cash Working Capital	8	10	2	12	4	- Sect 7-TAB 7.4, Schedule 74	
27	Other Working Capital	4	4	-	4	-	- Sect 7-TAB 7.4, Schedule 74	
28	Utility Rate Base	\$ 7,438	\$ 9,289	\$ 2	\$ 9,291	\$ 1,853	- Sect 7-TAB 7.4, Schedule 81	
29								
30								

CAPITAL EXPENDITURES AND PLANT ADDITIONS
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
(\$000)

Line No.	Particulars (1)	2011 Projected (2)	2012 Forecast (3)	2013 Forecast (4)	Reference (5)
1	CAPITAL EXPENDITURES				
2					
3	<u>Regular Capital Expenditures</u>				
4					
5	Total Regular Capital Expenditures	\$ 233	\$ 3,275	\$ 276	
6					
7					
8	Special Projects - CPCN's	\$ -	\$ -	\$ -	
9					
10					
11	TOTAL CAPITAL EXPENDITURES	\$ 233	\$ 3,275	\$ 276	
12					
13					
14	RECONCILIATION OF CAPITAL EXPENDITURES TO PLANT ADDITIONS				
15					
16	<u>Regular Capital</u>				
17	Regular Capital Expenditures	\$ 233	\$ 3,275	\$ 276	
18	Add - Opening WIP	-	-	-	
19	Add - Opening WIP Adjustment	-	300	-	
20	Less - Closing WIP	-	-	-	
21	Add - AFUDC	-	89	-	- Sect 7-TAB 7.4, Schedule 45
22	Add - Overhead Capitalized	114	122	126	- Sect 7-TAB 7.4, Schedule 48
23					- Sect 7-TAB 7.4, Schedule 51
24	TOTAL PLANT ADDITIONS	\$ 347	\$ 3,786	\$ 401	

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7

TAB 7.4

Schedule 43

**GAS PLANT IN SERVICE CONTINUITY SCHEDULE
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)**

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7

**GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)**

Schedule 44

Schedule 44

FORTISBC ENERGY INC. - Fort Nelson

GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2011
($\$000s$)

Evidentiary Update - September 12, 2011

Section 7
TAB 7.4
Schedule 45

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7

TAB 7.4

Schedule 46

**GAS PLANT IN SERVICE CONTINUITY SCHEDULE
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)**

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7

TAB 7.4

WAB III
Schedule 47

**GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)**

FORTISBC ENERGY INC. - Fort Nelson

**GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)**

Evidentiary Update - September 12, 2011

Section 7

TAB 7.4

Schedule 48

FORTISBC ENERGY INC. - Fort Nelson

**GAS PLANT IN SERVICE CONTINUITY SCHEDULE
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)**

Evidentiary Update - September 12, 2011

Section 7

TAB 7.4

Schedule 49

FORTISBC ENERGY INC. - Fort Nelson

**GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)**

Evidentiary Update - September 12, 2011

Section 7

TAB 7.4

WB III
Schedule 50

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7

TAB 7.4

Schedule 51

**GAS PLANT IN SERVICE CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)**

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE
 FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Line No.	Particulars (1)	Mid-year GPIS for Depreciation (2)	Annual Depreciation Rate % (3)	Provision			Accumulated	
				2011 (Cr.) (4)	Adjust- ments (5)	Retirements (6)	31/12/2010 (7)	12/31/2011 (8)
1 INTANGIBLE PLANT								
2	117-00 Utility Plant Acquisition Adjustment	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
3	175-00 Unamortized Conversion Expense	-	1.00%	-	-	-	-	-
4	178-00 Organization Expense	-	1.00%	-	-	-	-	-
5	179-01 Other Deferred Charges	-	0.00%	-	-	-	-	-
6	401-00 Franchise and Consents	-	19.76%	-	-	-	-	-
7	402-00 Utility Plant Acquisition Adjustment	-	23.66%	-	-	-	-	-
8	402-00 Other Intangible Plant	-	2.14%	-	-	-	-	-
9	431-00 Mfg'd Gas Land Rights	-	0.00%	-	-	-	-	-
10	461-00 Transmission Land Rights	9	0.00%	-	-	-	-	-
11	461-13 IP Land Rights Whistler	-	0.00%	-	-	-	-	-
12	471-00 Distribution Land Rights	21	0.00%	-	-	-	-	-
13	402-01 Application Software - 12.5%	-	12.50%	-	-	-	-	-
14	402-02 Application Software - 20%	-	20.00%	-	-	-	-	-
15	TOTAL INTANGIBLE	30		-	-	-	-	-

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars (1)	Mid-year GPIS for Depreciation (2)	Annual Depreciation Rate % (3)	Provision			Accumulated	
				2011 (Cr.) (4)	Adjust- ments (5)	Retirements (6)	31/12/2010 (7)	12/31/2011 (8)
1 GENERAL PLANT & EQUIPMENT								
2	480-00 Land in Fee Simple	\$ 1	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
3	481-00 Land Rights	-	0.00%	-	-	-	-	-
4	482-00 Structures & Improvements	-	0.00%	-	-	-	-	-
5	- Frame Buildings	242	3.67%	9	-	-	9	18
6	- Masonry Buildings	351	2.50%	9	-	(146)	182	45
7	- Leasehold Improvement	-	0.00%	-	-	-	7	7
8	Office Equipment & Furniture	-	0.00%	-	-	-	-	-
9	483-30 GP Office Equipment	12	6.67%	1	-	-	20	21
10	483-40 GP Furniture	25	5.00%	1	-	-	-	1
11	483-10 GP Computer Hardware	182	20.00%	36	-	-	229	265
12	483-20 GP Computer Software	130	12.50%	16	-	-	7	23
13	483-21 GP Computer Software	-	20.00%	-	-	-	-	-
14	483-22 GP Computer Software	-	0.00%	-	-	-	-	-
15	484-00 Vehicles	11	7.70%	1	-	-	(26)	(25)
16	484-00 Vehicles - Leased	-	0.00%	-	-	-	-	-
17	485-10 Heavy Work Equipment	3	6.64%	-	-	-	(52)	(52)
18	485-20 Heavy Mobile Equipment	-	8.48%	-	-	-	-	-
19	486-00 Small Tools & Equipment	88	5.00%	4	-	-	55	59
20	487-00 Equipment on Customer's Premises	(8)	6.67%	(1)	-	(15)	-	(16)
21	- VRA Compressor Installation Costs	-	0.00%	-	-	-	-	-
22	488-00 Communications Equipment	-	0.00%	-	-	-	-	-
23	- Telephone	25	6.67%	2	-	-	26	28
24	- Radio	2	6.67%	-	-	-	8	8
25	489-00 Other General Equipment	(1)	0.00%	-	-	(2)	-	(2)
26	TOTAL GENERAL	<u>1,064</u>		<u>78</u>	<u>-</u>	<u>(163)</u>	<u>465</u>	<u>380</u>
27								
28	UNCLASSIFIED PLANT							
29	499 Plant Suspense	-	0.00%	-	-	-	-	-
30	TOTAL UNCLASSIFIED	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
31								
32	TOTALS	\$ 8,711		\$ 325	\$ -	\$ (196)	\$ 2,213	\$ 2,342
33								
34	Cross Reference			- Sect 7-TAB 7.4, Schedule 45		- Sect 7-TAB 7.4, Schedule 27		- Sect 7-TAB 7.4, Schedule 39

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE
 FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Particulars	Mid-year GPIS for Depreciation	Annual Depreciation Rate %	Provision			Accumulated	
				2012 (Cr.)	Adjustments	Retirements	12/31/2011	12/31/2012
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
1 INTANGIBLE PLANT								
2	117-00 Utility Plant Acquisition Adjustment	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
3	175-00 Unamortized Conversion Expense	-	1.00%	-	-	-	-	-
4	178-00 Organization Expense	-	1.00%	-	-	-	-	-
5	179-01 Other Deferred Charges	-	0.00%	-	-	-	-	-
6	401-00 Franchise and Consents	-	49.19%	-	-	-	-	-
7	402-00 Utility Plant Acquisition Adjustment	-	57.14%	-	-	-	-	-
8	402-00 Other Intangible Plant	-	2.38%	-	-	-	-	-
9	431-00 Mfg'd Gas Land Rights	-	0.00%	-	-	-	-	-
10	461-00 Transmission Land Rights	9	0.00%	-	-	-	-	-
11	461-13 IP Land Rights Whistler	-	0.00%	-	-	-	-	-
12	471-00 Distribution Land Rights	21	0.00%	-	-	-	-	-
13	402-01 Application Software - 12.5%	-	12.50%	-	-	-	-	-
14	402-02 Application Software - 20%	-	20.00%	-	-	-	-	-
15	TOTAL INTANGIBLE	<u>30</u>		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Schedule 56

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Particulars (1)	Mid-year GPIS for Depreciation (2)	Annual Depreciation Rate % (3)	Provision			Accumulated	
				2012 (Cr.) (4)	Adjust- ments (5)	Retirements (6)	12/31/2011 (7)	12/31/2012 (8)
1 GENERAL PLANT & EQUIPMENT								
2	480-00 Land in Fee Simple	\$ 1	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
3	481-00 Land Rights	-	0.00%	-	-	-	-	-
4	482-00 Structures & Improvements	-	0.00%	-	-	-	-	-
5	- Frame Buildings	242	4.82%	12	-	-	18	30
6	- Masonry Buildings	343	2.23%	8	-	-	45	53
7	- Leasehold Improvement	-	0.00%	-	-	-	7	7
8	Office Equipment & Furniture	-	0.00%	-	-	-	-	-
9	483-30 GP Office Equipment	12	6.67%	1	-	-	21	22
10	483-40 GP Furniture	25	5.00%	1	-	-	1	2
11	483-10 GP Computer Hardware	182	20.00%	36	-	-	265	301
12	483-20 GP Computer Software	130	12.50%	16	-	-	23	39
13	483-21 GP Computer Software	-	20.00%	-	-	-	-	-
14	483-22 GP Computer Software	-	0.00%	-	-	-	-	-
15	484-00 Vehicles	11	5.16%	1	-	-	(25)	(24)
16	484-00 Vehicles - Leased	-	0.00%	-	-	-	-	-
17	485-10 Heavy Work Equipment	3	8.96%	-	-	-	(52)	(52)
18	485-20 Heavy Mobile Equipment	-	18.06%	-	-	-	-	-
19	486-00 Small Tools & Equipment	96	5.00%	5	-	(3)	59	61
20	487-00 Equipment on Customer's Premises	(15)	6.67%	(1)	-	-	(16)	(17)
21	- VRA Compressor Installation Costs	-	0.00%	-	-	-	-	-
22	488-00 Communications Equipment	-	0.00%	-	-	-	-	-
23	- Telephone	25	6.67%	2	-	-	28	30
24	- Radio	2	6.67%	-	-	-	8	8
25	489-00 Other General Equipment	(2)	0.00%	-	-	-	(2)	(2)
26	TOTAL GENERAL	<u>1,054</u>		<u>81</u>	<u>-</u>	<u>(3)</u>	<u>380</u>	<u>458</u>
27								
28	UNCLASSIFIED PLANT							
29	499 Plant Suspense	-	0.00%	-	-	-	-	-
30	TOTAL UNCLASSIFIED	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
31								
32	TOTALS	\$ 10,672		\$ 334	\$ -	\$ (3)	\$ 2,342	\$ 2,673
33								
34	Cross Reference			- Sect 7-TAB 7.4, Schedule 48	- Sect 7-TAB 7.4, Schedule 28		- Sect 7-TAB 7.4, Schedule 40	

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE
 FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Line No.	Particulars (1)	Mid-year GPIS for Depreciation (2)	Annual Depreciation Rate % (3)	Provision			Accumulated	
				2013 (Cr.) (4)	Adjust- ments (5)	Retirements (6)	12/31/2012 (7)	12/31/2013 (8)
1 INTANGIBLE PLANT								
2	117-00 Utility Plant Acquisition Adjustment	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
3	175-00 Unamortized Conversion Expense	-	1.00%	-	-	-	-	-
4	178-00 Organization Expense	-	1.00%	-	-	-	-	-
5	179-01 Other Deferred Charges	-	0.00%	-	-	-	-	-
6	401-00 Franchise and Consents	-	49.19%	-	-	-	-	-
7	402-00 Utility Plant Acquisition Adjustment	-	57.14%	-	-	-	-	-
8	402-00 Other Intangible Plant	-	2.38%	-	-	-	-	-
9	431-00 Mfg'd Gas Land Rights	-	0.00%	-	-	-	-	-
10	461-00 Transmission Land Rights	9	0.00%	-	-	-	-	-
11	461-13 IP Land Rights Whistler	-	0.00%	-	-	-	-	-
12	471-00 Distribution Land Rights	21	0.00%	-	-	-	-	-
13	402-01 Application Software - 12.5%	-	12.50%	-	-	-	-	-
14	402-02 Application Software - 20%	-	20.00%	-	-	-	-	-
15	TOTAL INTANGIBLE	30		-	-	-	-	-

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

DEPRECIATION AND AMORTIZATION CONTINUITY SCHEDULE (Continued)
 FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Line No.	Particulars (1)	Mid-year GPIS for Depreciation (2)	Annual Depreciation Rate % (3)	Provision			Accumulated	
				2013 (Cr.) (4)	Adjust- ments (5)	Retirements (6)	12/31/2012 (7)	12/31/2013 (8)
1 GENERAL PLANT & EQUIPMENT								
2	480-00 Land in Fee Simple	\$ 1	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
3	481-00 Land Rights	-	0.00%	-	-	-	-	-
4	482-00 Structures & Improvements	-	0.00%	-	-	-	-	-
5	- Frame Buildings	242	4.82%	12	-	-	30	42
6	- Masonry Buildings	407	2.23%	9	-	-	53	62
7	- Leasehold Improvement	-	10.00%	-	-	-	7	7
8	Office Equipment & Furniture	-	0.00%	-	-	-	-	-
9	483-30 GP Office Equipment	12	6.67%	1	-	-	22	23
10	483-40 GP Furniture	25	5.00%	1	-	-	2	3
11	483-10 GP Computer Hardware	182	20.00%	36	-	-	301	337
12	483-20 GP Computer Software	130	12.50%	16	-	-	39	55
13	483-21 GP Computer Software	-	20.00%	-	-	-	-	-
14	483-22 GP Computer Software	-	0.00%	-	-	-	-	-
15	484-00 Vehicles	11	5.16%	1	-	-	(24)	(23)
16	484-00 Vehicles - Leased	-	0.00%	-	-	-	-	-
17	485-10 Heavy Work Equipment	3	8.96%	-	-	-	(52)	(52)
18	485-20 Heavy Mobile Equipment	-	18.06%	-	-	-	-	-
19	486-00 Small Tools & Equipment	101	5.00%	5	-	(7)	61	59
20	487-00 Equipment on Customer's Premises	(15)	6.67%	(1)	-	-	(17)	(18)
21	- VRA Compressor Installation Costs	-	0.00%	-	-	-	-	-
22	488-00 Communications Equipment	-	0.00%	-	-	-	-	-
23	- Telephone	25	6.67%	2	-	-	30	32
24	- Radio	2	6.67%	-	-	-	8	8
25	489-00 Other General Equipment	(2)	0.00%	-	-	-	(2)	(2)
26	TOTAL GENERAL	<u>1,124</u>		<u>82</u>	<u>-</u>	<u>(7)</u>	<u>458</u>	<u>533</u>
27								
28	UNCLASSIFIED PLANT							
29	499 Plant Suspense	-	0.00%	-	-	-	-	-
30	TOTAL UNCLASSIFIED	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
31								
32	TOTALS	<u>\$ 12,760</u>		<u>\$ 367</u>	<u>\$ -</u>	<u>\$ (7)</u>	<u>\$ 2,673</u>	<u>\$ 3,033</u>
33								
34	Cross Reference			- Sect 7-TAB 7.4, Schedule 51	- Sect 7-TAB 7.4, Schedule 29		- Sect 7-TAB 7.4, Schedule 41	

CONTRIBUTIONS IN AID OF CONSTRUCTION
FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Line No.	Particulars (1)	Balance 31/12/2010 (2)	Adjustment (3)	2011		Balance 12/31/2011 (6)	Cross Reference (7)
				Additions (4)	Retirements (5)		
1	CIAC						
2							
3	Distribution Contributions	\$ 1,287	\$ -	\$ -	\$ -	\$ 1,287	
4							
5	TOTAL Contributions	<u>1,287</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,287</u>	- Sect 7-TAB 7.4, Schedule 39
6							
7							
8							
9	Amortization						
10							
11	Distribution Contributions	(490)	-	(32)	-	(522)	
12							
13	TOTAL CIAC Amortization	<u>(490)</u>	<u>-</u>	<u>(32)</u>	<u>-</u>	<u>(522)</u>	- Sect 7-TAB 7.4, Schedule 39
14							
15	NET CONTRIBUTIONS	<u>\$ 797</u>	<u>\$ -</u>	<u>\$ (32)</u>	<u>\$ -</u>	<u>\$ 765</u>	

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7

TAB 7.4

Schedule 64

**CONTRIBUTIONS IN AID OF CONSTRUCTION
FOR THE YEAR ENDING DECEMBER 31, 2012**
(\$000s)

Line No.	Particulars (1)	Balance	2012		Balance 12/31/2012 (6)	Cross Reference (7)
		12/31/2011 (2)	Adjustment (3)	Additions (4)	Retirements (5)	
1 CIAC						
2	Distribution Contributions	\$ 1,287	\$ -	\$ -	\$ -	\$ 1,287
3	TOTAL Contributions	<u>1,287</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,287</u>
4						- Sect 7-TAB 7.4, Schedule 40
5						
6						
7						
8						
9	Amortization					
10	Distribution Contributions	(522)	-	(34)	-	(556)
11	TOTAL CIAC Amortization	<u>(522)</u>	<u>-</u>	<u>(34)</u>	<u>-</u>	<u>(556)</u>
12						- Sect 7-TAB 7.4, Schedule 40
13						
14						
15	NET CONTRIBUTIONS	\$ 765	\$ -	\$ (34)	\$ -	\$ 731

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7

TAB 7.4

Schedule 65

**CONTRIBUTIONS IN AID OF CONSTRUCTION
FOR THE YEAR ENDING DECEMBER 31, 2013**
(\$000s)

Line No.	Particulars (1)	Balance 12/31/2012 (2)	Adjustment (3)	2013		Balance 12/31/2013 (6)	Cross Reference (7)
				Additions (4)	Retirements (5)		
1 CIAC							
2	Distribution Contributions	\$ 1,287	\$ -	\$ -	\$ -	\$ 1,287	
3							
4							
5	TOTAL Contributions	<u>1,287</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,287</u>	- Sect 7-TAB 7.4, Schedule 41
6							
7							
8							
9	Amortization						
10							
11	Distribution Contributions	(556)	-	(34)	-	(590)	
12							
13	TOTAL CIAC Amortization	<u>(556)</u>	<u>-</u>	<u>(34)</u>	<u>-</u>	<u>(590)</u>	- Sect 7-TAB 7.4, Schedule 41
14							
15	NET CONTRIBUTIONS	\$ 731	\$ -	\$ (34)	\$ -	\$ 697	

UNAMORTIZED DEFERRED CHARGES AND AMORTIZATION - RATE BASE
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars (1)	Balance 12/31/2010 (2)	Opening		Less-Taxes (5)	Net Additions (6)	Amortization Expense (7)	Recoveries		Balance 12/31/2011 (10)	Mid-Year Average 2011 (11)
			Bal. Transfer / Adjustment (3)	Gross Additions (4)				Rider (8)	Tax on Rider (9)		
1	<u>Margin Related</u>										
2	Revenue Stabilization Adjustment Mechanism (RSAM)	28	-	(47)	12	(34)	-	(17)	4	(19)	5
3	Interest on CCRA / MCRA / RSAM / Gas Storage	5	-	(1)	-	(1)	-	(2)	1	3	4
4	Gas Cost Reconciliation Account (GCRA)	(45)	-	(16)	4	(12)	-	-	-	(57)	(51)
5											
6	<u>Non-Controllable Items</u>										
7	Property Tax Deferral	(1)	-	(2)	1	(1)	-	-	-	(2)	(2)
8	Interest Variance	(6)	-	(3)	1	(3)	6	-	-	(2)	(4)
9	Customer Service Variance Account	-	-	-	-	-	-	-	-	-	-
10											
11	<u>Cost of Current Applications</u>										
12	2010-2011 Revenue Requirement Application	21	-	-	-	-	(21)	-	-	-	11
13	2012-2013 Revenue Requirement Application	-	-	5	(1)	4	-	-	-	4	2
14											
15	<u>Other</u>										
16	Deferred Removal Costs	-	-	-	-	-	-	-	-	-	-
17	Gains and Losses on Asset Disposition	-	11	12	-	12	-	-	-	23	17
18	2011 Muskwa River Crossing	-	-	-	-	-	-	-	-	-	-
19	IFRS Transitional Costs	75	-	-	-	-	-	-	-	75	75
20											
21	<u>Residual Deferred Charges</u>										
22	Fort Nelson ROE & Capital Structure Deferral	55	-	-	-	-	(55)	-	-	-	28
23											
24	Total Deferred Charges for Rate Base	\$ 132	\$ 11	\$ (52)	\$ 17	\$ (35)	\$ (70)	\$ (19)	\$ 5	\$ 25	\$ 85
25											
26	Cross Reference										

- Sect 7-TAB 7.4, Schedule 27

- Sect 7-TAB 7.4, Schedule 39

**UNAMORTIZED DEFERRED CHARGES AND AMORTIZATION
FOR THE YEAR ENDING DECEMBER 31, 2012**
(\$000s)

Line No.	Particulars (1)	Forecast Balance 12/31/2011 (2)	Opening Bal. Transfer / Adjustment (3)	Gross Additions (4)	Less- Taxes (5)	Net Additions (6)	Amortization Expense (7)	Rider (8)	Recoveries Tax on Rider (9)	Balance 12/31/2012 (10)	Mid-Year Average 2012 (11)
1	<u>Margin Related</u>										
2	Revenue Stabilization Adjustment Mechanism (RSAM)	(19)	-	-	-	-	-	8	(2)	(12)	(16)
3	Interest on CCRRA / MCRA / RSAM / Gas Storage	3	-	-	-	-	-	(1)	-	2	3
4	Gas Cost Reconciliation Account (GCRA)	(57)	-	76	(19)	57	-	-	-	0	(28)
5											
6	<u>Non-Controllable Items</u>										
7	Property Tax Deferral	(2)	-	-	-	-	1	-	-	(2)	(2)
8	Interest Variance	(2)	-	-	-	-	1	-	-	(1)	(2)
9	Customer Service Variance Account	-	-	-	-	-	-	-	-	-	-
10											
11	<u>Cost of Current Applications</u>										
12	2010-2011 Revenue Requirement Application	-	-	-	-	-	-	-	-	-	-
13	2012-2013 Revenue Requirement Application	4	-	-	-	-	(2)	-	-	2	3
14											
15	<u>Other</u>										
16	Deferred Removal Costs	-	-	-	-	-	-	-	-	-	-
17	Gains and Losses on Asset Disposition	23	75	-	-	-	(5)	-	-	93	96
18	2011 Muskwa River Crossing	-	(87)	-	-	-	87	-	-	-	(44)
19	IFRS Transitional Costs	75	(75)	-	-	-	-	-	-	-	-
20											
21	<u>Residual Deferred Charges</u>										
22	Fort Nelson ROE & Capital Structure Deferral	-	-	-	-	-	-	-	-	-	-
23											
24	Total Deferred Charges for Rate Base	\$ 25	\$ (87)	\$ 76	\$ (19)	\$ 57	\$ 82	\$ 7	\$ (2)	\$ 82	\$ 10
25											
26	Cross Reference								- Sect 7-TAB 7.4, Schedule 28		- Sect 7-TAB 7.4, Schedule 40

UNAMORTIZED DEFERRED CHARGES AND AMORTIZATION
FOR THE YEAR ENDING DECEMBER 31, 2013
(\$000s)

Line No.	Particulars	Forecast	Opening	Gross Additions	Less-Taxes	Net Additions	Amortization	Recoveries		Balance	Mid-Year Average 2013
		Balance 12/31/2012	Bal. Transfer / Adjustment				Expense	Rider	Tax on Rider	12/31/2013	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
1	<u>Margin Related</u>										
2	Revenue Stabilization Adjustment Mechanism (RSAM)	(12)	-	-	-	-	-	8	(2)	(6)	(9)
3	Interest on CCRA / MCRA / RSAM / Gas Storage	2	-	-	-	-	-	(1)	-	1	2
4	Gas Cost Reconciliation Account (GCRA)	0	-	-	-	-	-	-	-	0	-
5											
6	<u>Non-Controllable Items</u>										
7	Property Tax Deferral	(2)	-	-	-	-	1	-	-	(1)	(1)
8	Interest Variance	(1)	-	-	-	-	1	-	-	(1)	(1)
9	Customer Service Variance Account	-	-	-	-	-	-	-	-	-	-
10											
11	<u>Cost of Current Applications</u>										
12	2010-2011 Revenue Requirement Application	-	-	-	-	-	-	-	-	-	-
13	2012-2013 Revenue Requirement Application	2	-	-	-	-	(2)	-	-	-	1
14											
15	<u>Other</u>										
16	Deferred Removal Costs	-	-	-	-	-	-	-	-	-	-
17	Gains and Losses on Asset Disposition	93	-	-	-	-	(5)	-	-	89	91
18	2011 Muskwa River Crossing	-	-	-	-	-	-	-	-	-	-
19	IFRS Transitional Costs	-	-	-	-	-	-	-	-	-	-
20											
21	<u>Residual Deferred Charges</u>										
22	Fort Nelson ROE & Capital Structure Deferral	-	-	-	-	-	-	-	-	-	-
23											
24	Total Deferred Charges for Rate Base	\$ 82	\$ -	\$ -	\$ -	\$ -	\$ (5)	\$ 7	\$ (2)	\$ 82	\$ 82
25											
26	Cross Reference										

- Sect 7-TAB 7.4, Schedule 29

- Sect 7-TAB 7.4, Schedule 41

WORKING CAPITAL ALLOWANCE
FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Line No.	Particulars (1)	2010 ACTUAL (2)	2011 APPROVED (3)	2011 PROJECTED			Change (6) (Column (5) - Column (3))	Cross Reference (7)
				Existing Rates (4)	Revised Rates (5)			
(Column (5) - Column (3))								
1	Cash Working Capital							
2	Cash Required for Operating Expenses	\$ (23)	\$ 97	\$ 54	\$ 54	\$ (43)	- Sect 7-TAB 7.4, Schedule 75	
3								
4								
5	Customer Deposits	(204)	-	-	-	-		
6								
7	Less - Funds Available:							
8								
9	Reserve for Bad Debts	(27)	(25)	(16)	(16)	9		
10								
11	Withholdings From Employees	(19)	(18)	(25)	(25)	(7)		
12								
13	Subtotal	<u>(273)</u>	<u>54</u>	<u>13</u>	<u>13</u>	<u>(41)</u>	- Sect 7-TAB 7.4, Schedule 39	
14								
15	Other Working Capital Items							
16	Gas in Storage	-	-	-	-	-		
17	Inventory - Materials & Supplies	17	3	4	4	1		
18								
19	Subtotal	<u>17</u>	<u>3</u>	<u>4</u>	<u>4</u>	<u>1</u>	- Sect 7-TAB 7.4, Schedule 39	
20								
21	Total	<u>\$ (256)</u>	<u>\$ 57</u>	<u>\$ 17</u>	<u>\$ 17</u>	<u>\$ (40)</u>		

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7

TAB 7.4

Schedule 73

WORKING CAPITAL ALLOWANCE
FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Line No.	Particulars (1)	2012				Change (5)	Cross Reference (6)
		2011 PROJECTED (2)	Existing 2011 Rates (3)	Revised Rates (4)			
1	Cash Working Capital						
2	Cash Required for Operating Expenses	\$ 54	\$ 56	\$ 54	\$ -	-	- Sect 7-TAB 7.4, Schedule 75
3							
4							
5	Customer Deposits	-	-	-	-	-	
6							
7	Less - Funds Available:						
8							
9	Reserve for Bad Debts	(16)	(21)	(21)	(5)	-	
10							
11	Withholdings From Employees	(25)	(25)	(25)	-	-	
12							
13	Subtotal	<u>13</u>	<u>10</u>	<u>8</u>	<u>(5)</u>	-	- Sect 7-TAB 7.4, Schedule 40
14							
15	Other Working Capital Items						
16	Gas in Storage	-	-	-	-	-	
17	Inventory - Materials & Supplies	4	4	4	-	-	
18							
19	Subtotal	<u>4</u>	<u>4</u>	<u>4</u>	<u>-</u>	-	- Sect 7-TAB 7.4, Schedule 40
20							
21	Total	<u>\$ 17</u>	<u>\$ 14</u>	<u>\$ 12</u>	<u>\$ (5)</u>	-	

WORKING CAPITAL ALLOWANCE
FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Line No.	Particulars (1)	2012 FORECAST (2)	2013			Change (5)	Cross Reference (6)
			Existing Rates (3)	Revised Rates (4)			
1	Cash Working Capital						
2	Cash Required for						
3	Operating Expenses	\$ 54	\$ 57	\$ 59	\$ 5		- Sect 7-TAB 7.4, Schedule 75
4							
5	Customer Deposits	-	-	-	-		
6							
7	Less - Funds Available:						
8							
9	Reserve for Bad Debts	(21)	(21)	(21)	-		
10							
11	Withholdings From Employees	(25)	(26)	(26)	(1)		
12							
13	Subtotal	<u>8</u>	<u>10</u>	<u>12</u>	<u>4</u>		- Sect 7-TAB 7.4, Schedule 41
14							
15	Other Working Capital Items						
16	Gas in Storage	-	-	-	-		
17	Inventory - Materials & Supplies	4	4	4	-		
18							
19	Subtotal	<u>4</u>	<u>4</u>	<u>4</u>	<u>-</u>		- Sect 7-TAB 7.4, Schedule 41
20							
21	Total	<u><u>\$ 12</u></u>	<u><u>\$ 14</u></u>	<u><u>\$ 16</u></u>	<u><u>\$ 4</u></u>		

CASH WORKING CAPITAL
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
(\$000s)

Line No.	Particulars (1)	2011			2012			2013			Cross Reference (11)
		Days (2)	Expenses (3)	Cash Working Capital (4)	Days (5)	Expenses (6)	Cash Working Capital (7)	Days (8)	Expenses (9)	Cash Working Capital (10)	
CASH WORKING CAPITAL											
3	Revenue Lag Days	38.6			38.6			38.6			- Sect 7-TAB 7.4, Schedule 76
4	Expense Lead Days	<u>34.3</u>			<u>34.3</u>			<u>34.3</u>			- Sect 7-TAB 7.4, Schedule 77
6	Net Lead/(Lag) Days	<u>4.3</u>	\$ 4,559	\$ 54	<u>4.3</u>	\$ 4,768	\$ 56	<u>4.3</u>	\$ 4,876	\$ 57	- Sect 7-TAB 7.4, Schedule 72
10	CASH WORKING CAPITAL, REVISED RATES										
12	Revenue Lag Days	38.6			38.6			38.6			- Sect 7-TAB 7.4, Schedule 76
13	Expense Lead Days	<u>34.3</u>			<u>34.4</u>			<u>34.2</u>			- Sect 7-TAB 7.4, Schedule 77
15	Net Lead/(Lag) Days	<u>4.3</u>	\$ 4,559	\$ 54	<u>4.2</u>	\$ 4,735	\$ 54	<u>4.4</u>	\$ 4,918	\$ 59	- Sect 7-TAB 7.4, Schedule 72
19	CASH WORKING CAPITAL CHANGE										
23	Cash working capital = Col. 2 x Col. 3 / 365 days		\$ -			\$ (2)			\$ 2		- Sect 7-TAB 7.4, Schedule 73
											- Sect 7-TAB 7.4, Schedule 74

CASH WORKING CAPITAL

**LAG TIME FROM DATE OF PAYMENT TO RECEIPT OF CASH
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
(\$000s)**

Line No.	Particulars	2011			2012			2013			Cross Reference
		Revenue At 2011 Rates	Lag Days Service to Collection	Dollar Days	Revenue At 2011 Rates	Lag Days Service to Collection	Dollar Days	Revenue At 2011 Rates	Lag Days Service to Collection	Dollar Days	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	REVENUE										
2	Gas Sales and Transportation Service Revenue										
3	Residential and Commercial	\$ 4,563	38.4	\$ 175,290	\$ 4,633	38.4	\$ 177,998	\$ 4,705	38.4	\$ 180,771	- Sect 7-TAB 7.4, Schedule 14
4	Industrials & Others: Rates 4, 5, 7, 23, 25 and 27	141	45.2	6,382	141	45.2	6,382	141	45.2	6,382	- Sect 7-TAB 7.4, Schedule 16
5	NGV Fuel - Stations	-	0.0	-	-	0.0	-	-	0.0	-	
6	Rates 22, Burrard, FEVI (Oth Rev), SCP (Oth Rev)	-	0.0	-	-	0.0	-	-	0.0	-	
7	Total Gas Sales	4,704	38.6	181,672	4,774	38.6	184,380	4,846	38.6	187,153	
8	Other Revenues										
9	Royalty Revenue (FEVI)	-	0.0	-	-	0.0	-	-	0.0	-	- Sect 7-TAB 7.4, Schedule 4
10	Late Payment Charges	13	38.9	506	13	38.9	506	13	38.9	506	- Sect 7-TAB 7.4, Schedule 18
11	Returned Cheque Charges	-	0.0	4	-	0.0	-	4	0.0	4	- Sect 7-TAB 7.4, Schedule 19
12	Connection Charges	11	37.6	414	11	37.6	414	11	37.6	414	- Sect 7-TAB 7.4, Schedule 20
13	Other Utility Income	-	0.0	-	-	0.0	-	-	0.0	-	
14	Total Revenue	<u>\$ 4,728</u>	<u>38.6</u>	<u>\$ 182,596</u>	<u>\$ 4,798</u>	<u>38.6</u>	<u>\$ 185,304</u>	<u>\$ 4,870</u>	<u>38.6</u>	<u>\$ 188,077</u>	
15	REVENUE, REVISED RATES										
16	Gas Sales and Transportation Service Revenue										
17	Residential and Commercial	\$ 4,563	38.4	\$ 175,290	\$ 4,517	38.4	\$ 173,539	\$ 4,852	38.4	\$ 186,423	- Sect 7-TAB 7.4, Schedule 14
18	Industrials & Others: Rates 4, 5, 7, 23, 25 and 27	141	45.2	6,382	132	45.2	5,975	152	45.2	6,879	- Sect 7-TAB 7.4, Schedule 16
19	NGV Fuel - Stations	-	0.0	-	-	0.0	-	-	0.0	-	
20	Rates 22, Burrard, FEVI (Oth Rev), SCP (Oth Rev)	-	0.0	-	-	0.0	-	-	0.0	-	
21	Total Gas Sales	4,704	38.6	181,672	4,649	38.6	179,514	5,004	38.6	193,302	
22	Other Revenues										
23	Royalty Revenue (FEVI)	-	0.0	-	-	0.0	-	-	0.0	-	
24	Late Payment Charges	13	38.9	506	13	38.9	506	13	38.9	506	- Sect 7-TAB 7.4, Schedule 18
25	Returned Cheque Charges	-	0.0	4	-	0.0	-	4	0.0	4	- Sect 7-TAB 7.4, Schedule 19
26	Connection Charges	11	37.6	414	11	37.6	414	11	37.6	414	- Sect 7-TAB 7.4, Schedule 20
27	Other Utility Income	-	0.0	-	-	0.0	-	-	0.0	-	
28	Total Revenue	<u>\$ 4,728</u>	<u>38.6</u>	<u>\$ 182,596</u>	<u>\$ 4,673</u>	<u>38.6</u>	<u>\$ 180,438</u>	<u>\$ 5,028</u>	<u>38.6</u>	<u>\$ 194,226</u>	

CASH WORKING CAPITAL
LEAD TIME IN PAYMENT OF EXPENSES
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
(\$000s)

Line No.	Particulars	2011			2012			2013			Cross Reference
		Amount	Lead Days Expense to Payment	Dollar Days	Amount	Lead Days Expense to Payment	Dollar Days	Amount	Lead Days Expense to Payment	Dollar Days	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1 EXPENSES											
3 Operating And Maintenance Expenses	\$ 699	25.5	\$ 17,825	\$ 760	25.5	\$ 19,380	\$ 784	25.5	\$ 19,992		- Sect 7-TAB 7.4, Schedule 4
5 Transportation Costs	- 0.0	-	-	- 0.0	-	-	-	- 0.0	-		- Sect 7-TAB 7.4, Schedule 5
6 Gas Purchases (excl Royalty Credits)	2,860	40.2	114,972	2,900	40.2	116,580	2,945	40.2	118,389		- Sect 7-TAB 7.4, Schedule 6
8 Taxes Other Than Income											
9 Property Taxes	168	2.0	336	172	2.0	344	178	2.0	356		- Sect 7-TAB 7.4, Schedule 24
10 Franchise Fees	- 0.0	-	-	- 0.0	-	-	-	- 0.0	-		- Sect 7-TAB 7.4, Schedule 25
11 Carbon Tax	636	29.1	18,498	789	29.1	22,946	874	29.1	25,422		- Sect 7-TAB 7.4, Schedule 26
12 HST - Net *	40	38.8	1,566	98	38.8	3,808	100	38.8	3,868		
13 PST Component of HST (REC) *	31	37.1	1,148	(26)	33.8	(873)	(26)	33.8	(879)		- Sect 7-TAB 7.4, Schedule 30
14 Income Tax	125	15.2	1,900	75	15.2	1,140	22	15.2	334		- Sect 7-TAB 7.4, Schedule 31
16 Total	\$ 4,559	34.3	\$ 156,244	\$ 4,768	34.3	\$ 163,325	\$ 4,876	34.3	\$ 167,482		- Sect 7-TAB 7.4, Schedule 32
19 EXPENSES, REVISED RATES											
21 Operating And Maintenance Expenses	\$ 699	25.5	\$ 17,825	\$ 760	25.5	\$ 19,380	\$ 784	25.5	\$ 19,992		- Sect 7-TAB 7.4, Schedule 4
23 Transportation Costs	- 0.0	-	-	- 0.0	-	-	-	- 0.0	-		- Sect 7-TAB 7.4, Schedule 5
24 Gas Purchases (excl Royalty Credits)	2,860	40.2	114,972	2,900	40.2	116,580	2,945	40.2	118,389		- Sect 7-TAB 7.4, Schedule 6
26 Taxes Other Than Income											
27 Property Taxes	168	2.0	336	172	2.0	344	178	2.0	356		- Sect 7-TAB 7.4, Schedule 24
28 Franchise Fees	- 0.0	-	-	- 0.0	-	-	-	- 0.0	-		- Sect 7-TAB 7.4, Schedule 25
29 Carbon Tax	636	29.1	18,498	789	29.1	22,946	874	29.1	25,422		- Sect 7-TAB 7.4, Schedule 26
30 HST - Net *	40	38.8	1,566	96	38.8	3,715	103	38.8	3,994		
31 PST Component of HST (REC) *	31	37.1	1,148	(25)	33.8	(855)	(27)	33.8	(907)		- Sect 7-TAB 7.4, Schedule 30
32 Income Tax	125	15.2	1,900	44	15.2	669	61	15.2	927		- Sect 7-TAB 7.4, Schedule 31
34 Total	\$ 4,559	34.3	\$ 156,244	\$ 4,735	34.4	\$ 162,779	\$ 4,918	34.2	\$ 168,173		- Sect 7-TAB 7.4, Schedule 32

* 2011 was calculated using prior approved GST and PST method

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

Section 7

TAB 7.4

Schedule 78

FUTURE INCOME TAX LIABILITY / ASSET
FOR THE YEARS ENDING DECEMBER 31, 2011 TO 2013
(\$000s)

Line No.	Particulars	2010 ACTUAL (1)	2011 APPROVED (2)	2011 PROJECTED (3)	2012 FORECAST (4)	2013 FORECAST (5)	Cross Reference (7)
1	Property Plant & Equipment						
2	Net Book Value *	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Less: Undepreciated Capital Cost	-	-	-	-	-	
4		-	-	-	-	-	
5	Weighted Average Future Tax Rate		0.00%	0.00%	25.00%	25.00%	25.00%
6		-	-	-	-	-	
7		-	-	-	-	-	
8	Total FIT Liability- After Tax (PP&E)	-	-	-	-	-	
9	Total FIT Liability- After Tax (Non-PP&E)	-	-	-	-	-	
10	Total FIT Liability- After Tax	-	-	-	-	-	
11		-	-	-	-	-	
12	Tax Gross Up		-	-	-	-	
13		-	-	-	-	-	
14	FIT Liability/Asset - End of Year	-	-	-	-	-	
15		-	-	-	-	-	
16	FIT Liability/Asset - Opening Balance	-	-	-	-	-	
17		-	-	-	-	-	
18	FIT Liability/Asset - Mid Year	\$ -	\$ -	\$ -	\$ -	\$ -	- Sect 7-TAB 7.4, Schedule 39
19		-	-	-	-	-	- Sect 7-TAB 7.4, Schedule 40
20		-	-	-	-	-	- Sect 7-TAB 7.4, Schedule 41
21	Note: * FIT Not Applicable for Fort Nelson as it is not its own legal entity						

FORTISBC ENERGY INC. - Fort Nelson
 RETURN ON CAPITAL
 FOR THE YEAR ENDING DECEMBER 31, 2011
 (\$000s)

Evidentiary Update - September 12, 2011

Section 7
 TAB 7.4
 Schedule 79

Line No.	Particulars	Capitalization Amount	%	Average Embedded Cost	Cost Component	Earned Return	Cross Reference
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	2011 RATES						
2	Long-Term Debt	\$ 3,013	52.35%	6.94%	3.63%	\$ 209	- Sect 7-TAB 7.4, Schedule 82
3	Unfunded Debt	440	7.65%	4.50%	0.34%	20	
4	Common Equity	<u>2,302</u>	<u>40.00%</u>	<u>10.23%</u>	<u>4.09%</u>	<u>235</u>	
5							- Sect 7-TAB 7.4, Schedule 4
6		<u><u>\$ 5,755</u></u>	<u><u>100.00%</u></u>		<u><u>8.06%</u></u>	<u><u>\$ 464</u></u>	- Sect 7-TAB 7.4, Schedule 39
7							
8							
9							
10	2011 REVISED RATES - PROJECTED						
11	Long-Term Debt	\$ 3,013	52.35%	6.94%	3.63%	\$ 209	- Sect 7-TAB 7.4, Schedule 82
12	Unfunded Debt						
13	Adjustment, Revised Rates	440	7.65%	4.50%	0.34%	20	
14	Common Equity	<u>2,302</u>	<u>40.00%</u>	<u>10.23%</u>	<u>4.09%</u>	<u>235</u>	
15							- Sect 7-TAB 7.4, Schedule 4
16		<u><u>\$ 5,755</u></u>	<u><u>100.00%</u></u>		<u><u>8.06%</u></u>	<u><u>\$ 464</u></u>	- Sect 7-TAB 7.4, Schedule 39

FORTISBC ENERGY INC. - Fort Nelson
 RETURN ON CAPITAL
 FOR THE YEAR ENDING DECEMBER 31, 2012
 (\$000s)

Evidentiary Update - September 12, 2011

Section 7
 TAB 7.4
 Schedule 80

Line No.	Particulars	Capitalization Amount	%	Average Embedded Cost	Cost Component	Earned Return	Cross Reference
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	2012 AT 2011 RATES						
2	Long-Term Debt	\$ 4,227	56.82%	6.85%	3.89%	\$ 290	- Sect 7-TAB 7.4, Schedule 83
3	Unfunded Debt	237	3.18%	2.50%	0.08%	6	
4	Common Equity	<u>2,976</u>	<u>40.00%</u>	<u>12.70%</u>	<u>5.08%</u>	<u>377</u>	
5							- Sect 7-TAB 7.4, Schedule 5
6		<u><u>\$ 7,440</u></u>	<u><u>100.00%</u></u>		<u><u>9.05%</u></u>	<u><u>\$ 673</u></u>	- Sect 7-TAB 7.4, Schedule 40
7							
8							
9							
10	2012 REVISED RATES						
11	Long-Term Debt	\$ 4,227	56.84%	6.85%	3.89%	\$ 290	- Sect 7-TAB 7.4, Schedule 83
12	Unfunded Debt						
13	Adjustment, Revised Rates	236	3.16%	2.50%	0.08%	6	
14	Common Equity	<u>2,975</u>	<u>40.00%</u>	<u>9.50%</u>	<u>3.80%</u>	<u>283</u>	
15							- Sect 7-TAB 7.4, Schedule 5
16		<u><u>\$ 7,438</u></u>	<u><u>100.00%</u></u>		<u><u>7.78%</u></u>	<u><u>\$ 579</u></u>	- Sect 7-TAB 7.4, Schedule 40

FORTISBC ENERGY INC. - Fort Nelson
 RETURN ON CAPITAL
 FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Evidentiary Update - September 12, 2011

Section 7
 TAB 7.4
 Schedule 81

Line No.	Particulars	Capitalization Amount	%	Average Embedded Cost	Cost Component	Earned Return	Cross Reference
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	2013 AT 2011 RATES						
2	Long-Term Debt	\$ 5,170	55.66%	6.87%	3.82%	\$ 355	- Sect 7-TAB 7.4, Schedule 84
3	Unfunded Debt	403	4.34%	3.50%	0.15%	14	
4	Common Equity	<u>3,716</u>	<u>40.00%</u>	<u>6.30%</u>	<u>2.52%</u>	<u>234</u>	
5							- Sect 7-TAB 7.4, Schedule 6
6		<u><u>\$ 9,289</u></u>	<u><u>100.00%</u></u>		<u><u>6.49%</u></u>	<u><u>\$ 603</u></u>	- Sect 7-TAB 7.4, Schedule 41
7							
8							
9							
10	2013 REVISED RATES						
11	Long-Term Debt	\$ 5,170	55.65%	6.87%	3.82%	\$ 355	- Sect 7-TAB 7.4, Schedule 84
12	Unfunded Debt						
13	Adjustment, Revised Rates	405	4.35%	3.50%	0.15%	14	
14	Common Equity	<u>3,716</u>	<u>40.00%</u>	<u>9.50%</u>	<u>3.80%</u>	<u>353</u>	
15							- Sect 7-TAB 7.4, Schedule 6
16		<u><u>\$ 9,291</u></u>	<u><u>100.00%</u></u>		<u><u>7.77%</u></u>	<u><u>\$ 722</u></u>	- Sect 7-TAB 7.4, Schedule 41

FORTISBC ENERGY INC. - Fort Nelson

Section 7
TAB 7.4
Schedule 82

EMBEDDED COST OF LONG-TERM DEBT (per BCUC Approved RRA)
FOR THE YEAR ENDING DECEMBER 31, 2011
(\$000s)

Line No.	Particulars	Issue Date	Maturity Date	Coupon Rate	Principal Amount of Issue	Issue Expense	Net Proceeds of Issue	Effective Interest Cost	Average Principal Outstanding	Annual Cost
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Series A Purchase Money Mortgage	3-Dec-1990	30-Sep-2015	11.800%	\$ 58,943	\$ 855	\$ 69,031	*	12.054%	\$ 69,886
2	Series B Purchase Money Mortgage	30-Nov-1991	30-Nov-2016	10.300%	\$ 157,274	2,228	\$ 155,046	10.461%	157,274	\$ 16,452
3										
4	Medium Term Note - Series 11	21-Sep-1999	21-Sep-2029	6.950%	150,000	2,290	147,710	7.073%	150,000	10,610
5	2004 Long Term Debt Issue - Series 18	29-Apr-2004	1-May-2034	6.500%	150,000	1,915	148,085	6.598%	150,000	9,897
6	2005 Long Term Debt Issue - Series 19	25-Feb-2005	25-Feb-2035	5.900%	150,000	1,663	148,337	5.980%	150,000	8,970
7	2006 Long Term Debt Issue - Series 21	25-Sep-2006	25-Sep-2036	5.550%	120,000	784	119,216	5.595%	120,000	6,714
8	2007 Medium Term Debt Issue - Series 22	2-Oct-2007	2-Oct-2037	6.000%	250,000	2,303	247,697	6.067%	250,000	15,168
9	2008 Medium Term Debt Issue - Series 23	13-May-2008	13-May-2038	5.800%	250,000	2,389	247,611	5.868%	250,000	14,670
10	2009 Med.Term Debt Issue- Series 24	24-Feb-2009	24-Feb-2039	6.550%	100,000	1,000	99,000	6.627%	100,000	6,627
11										
12	2011 Medium Term Debt Issue- Series 25	1-Jul-2011	1-Jul-2021	5.650%	100,000	1,000	99,000	5.783%	50,411	2,915
13										
14	LILO Obligations - Kelowna							5.919%	25,729	1,523
15	LILO Obligations - Nelson							7.105%	4,110	292
16	LILO Obligations - Vernon							8.242%	12,267	1,011
17	LILO Obligations - Prince George							7.257%	31,571	2,291
18	LILO Obligations - Creston							6.509%	2,996	195
19										
20	Vehicle Lease Obligation							7.633%	13,455	1,027
21										
22	Sub-Total								\$ 1,537,699	\$ 106,786
23	Fort Nelson Division Portion of Long Term Debt								3,013	209
24	Total								<u>\$ 3,013</u>	<u>\$ 209</u>
25										
26	*Includes adjustment of \$10,943 for BC Hydro Premium (Series A).							Average Embedded Cost	<u>6.94%</u>	
27										
28	Cross Reference									- Sect 7-TAB 7.4, Schedule 79

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

- Sect 7-TAB 7.4, Sc
Section 7
TAB 7.4
Schedule 83

EMBEDDED COST OF LONG-TERM DEBT
FOR THE YEAR ENDING DECEMBER 31, 2012
(\$000s)

Line No.	Particulars	Issue Date	Maturity Date	Coupon Rate	Principal Amount of Issue	Issue Expense	Net Proceeds of Issue	Effective Interest Cost	Average Principal Outstanding	Annual Cost
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Series A Purchase Money Mortgage	3-Dec-1990	30-Sep-2015	11.800%	\$ 58,943	\$ 855	\$ 72,292	*	12.054%	\$ 73,147
2	Series B Purchase Money Mortgage	30-Nov-1991	30-Nov-2016	10.300%	\$ 157,274	\$ 2,228	\$ 155,046	10.461%	157,274	\$ 16,452
3										
4	Medium Term Note - Series 11	21-Sep-1999	21-Sep-2029	6.950%	150,000	2,290	147,710	7.073%	150,000	10,610
5	2004 Long Term Debt Issue - Series 18	29-Apr-2004	1-May-2034	6.500%	150,000	1,915	148,085	6.598%	150,000	9,897
6	2005 Long Term Debt Issue - Series 19	25-Feb-2005	25-Feb-2035	5.900%	150,000	1,663	148,337	5.980%	150,000	8,970
7	2006 Long Term Debt Issue - Series 21	25-Sep-2006	25-Sep-2036	5.550%	120,000	784	119,216	5.595%	120,000	6,714
8	2007 Medium Term Debt Issue - Series 22	2-Oct-2007	2-Oct-2037	6.000%	250,000	2,303	247,697	6.067%	250,000	15,168
9	2008 Medium Term Debt Issue - Series 23	13-May-2008	13-May-2038	5.800%	250,000	2,412	247,588	5.869%	250,000	14,673
10	2009 Med.Term Debt Issue- Series 24	24-Feb-2009	24-Feb-2039	6.550%	100,000	1,000	99,000	6.627%	100,000	6,627
11										
12	2011 Medium Term Debt Issue - Series 25	1-Oct-2011	1-Oct-2021	4.497%	100,000	1,000	99,000	4.623%	100,000	4,623
13										
14	LILO Obligations - Kelowna							6.428%	22,821	1,467
15	LILO Obligations - Nelson							7.768%	3,656	284
16	LILO Obligations - Vernon							9.032%	10,895	984
17	LILO Obligations - Prince George							7.960%	28,114	2,238
18	LILO Obligations - Creston							7.113%	2,671	190
19										
20	Vehicle Lease Obligation							5.360%	12,873	690
21										
22	Sub-Total								\$ 1,581,451	\$ 108,404
23	Fort Nelson Division Portion of Long Term Debt								4,227	290
24	Total								\$ 4,227	\$ 290
25										
26	*Includes adjustment of \$14,204 for BC Hydro Premium (Series A).							Average Embedded Cost		6.85%
27										
28	Cross Reference									

- Sect 7-TAB 7.4, Schedule 80

FORTISBC ENERGY INC. - Fort Nelson

Evidentiary Update - September 12, 2011

- Sect 7-TAB 7.4, Sc
Section 7
TAB 7.4
Schedule 84

EMBEDDED COST OF LONG-TERM DEBT
FOR THE YEAR ENDING DECEMBER 31, 2013
 (\$000s)

Line No.	Particulars	Issue Date	Maturity Date	Coupon Rate	Principal Amount of Issue	Issue Expense	Net Proceeds of Issue	Effective Interest Cost	Average Principal Outstanding	Annual Cost
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Series A Purchase Money Mortgage	3-Dec-1990	30-Sep-2015	11.800%	\$ 58,943	\$ 855	\$ 74,100	*	12.054%	\$ 74,955
2	Series B Purchase Money Mortgage	30-Nov-1991	30-Nov-2016	10.300%	\$ 157,274	\$ 2,228	\$ 156,505	**	10.461%	\$ 158,733
3										
4	Medium Term Note - Series 11	21-Sep-1999	21-Sep-2029	6.950%	150,000	2,290	147,710	7.073%	150,000	10,610
5	2004 Long Term Debt Issue - Series 18	29-Apr-2004	1-May-2034	6.500%	150,000	1,915	148,085	6.598%	150,000	9,897
6	2005 Long Term Debt Issue - Series 19	25-Feb-2005	25-Feb-2035	5.900%	150,000	1,663	148,337	5.980%	150,000	8,970
7	2006 Long Term Debt Issue - Series 21	25-Sep-2006	25-Sep-2036	5.550%	120,000	784	119,216	5.595%	120,000	6,714
8	2007 Medium Term Debt Issue - Series 22	2-Oct-2007	2-Oct-2037	6.000%	250,000	2,303	247,697	6.067%	250,000	15,168
9	2008 Medium Term Debt Issue - Series 23	13-May-2008	13-May-2038	5.800%	250,000	2,412	247,588	5.869%	250,000	14,673
10	2009 Med.Term Debt Issue- Series 24	24-Feb-2009	24-Feb-2039	6.550%	100,000	1,000	99,000	6.627%	100,000	6,627
11										
12	2011 Medium Term Debt Issue - Series 25	1-Oct-2011	1-Oct-2021	4.497%	100,000	1,000	99,000	4.623%	100,000	4,623
13										
14	LILO Obligations - Kelowna							6.445%	21,892	1,411
15	LILO Obligations - Nelson							7.872%	3,519	277
16	LILO Obligations - Vernon							9.153%	10,466	958
17	LILO Obligations - Prince George							8.067%	27,085	2,185
18	LILO Obligations - Creston							7.218%	2,577	186
19										
20	Vehicle Lease Obligation							6.335%	12,124	768
21										
22	Sub-Total								\$ 1,581,351	\$ 108,707
23	Fort Nelson Division Portion of Long Term Debt								5,170	355
24	Total								\$ 5,170	\$ 355
25										
26	*Includes adjustment of \$16,012 for BC Hydro Premium (Series A).							Average Embedded Cost	<u>6.87%</u>	
27	**Includes adjustment of \$1,459 for BC Hydro Premium (Series B).									
28	Cross Reference									

- Sect 7-TAB 7.4, Schedule 81

CALCULATION OF AMORTIZATION OF RSAM (RIDER 5)
FOR THE YEARS ENDING DECEMBER 31, 2012 TO 2013
(\$000s)

Line No.	Particulars (1)	2012	2013	2012	2013	2012	2013
		Volumes (TJ) -2	Volumes (TJ) -3	Amortization (\$000s) -4	Amortization (\$000s) -5	Amortization of RSAM Unit Rider (\$/GJ) -6	Amortization of RSAM Unit Rider (\$/GJ) -7
RSAM (Rider 5) Calculation							
3	Schedule 1 - Residential	273.2	274.3				(\$0.011)
4	Schedule 2.1 - Commercial	203.2	207.8				(\$0.011)
5	Schedule 2.2 - Commercial	101.0	104.3				(\$0.011)
7	Schedule 25 - Transportation Service	55.1	55.1				(\$0.011)
11		632.5	641.5			(\$7)	(\$7) ⁽¹⁾
Note 1: RSAM Rider Change							
16	In 2011, FortisBC Energy forecasts that there will be approximately \$-35 thousand (net-of-tax) of RSAM additions.						
17	After offsetting the 2011 RSAM Rider recovery, the RSAM account including interest is now projected to be a						
18	credit balance of \$-16 thousand on a net-of-tax basis by the end of 2011. The RSAM balance is to be amortized						
19	over three years. Accordingly, the net-of-tax RSAM balance to be amortized in each year in 2012 and 2013 is						
20	a credit of \$-5 thousand. On a pre-tax basis, this amounts to \$7 thousand or a refund to the customer of \$0.011/GJ						
21	in 2012, which is a \$0.044 reduction from the existing charge of \$0.033/GJ. The corresponding 2013 refund to the						
22	customer is \$0.011/GJ.						
24	2012 Net-Of-Tax Amortization = 1/3 of Projected December 31, 2011 RSAM Balance						
25	= 1/3 * (\$-19 RSAM + \$3 RSAM Interest)						
26	= 1/3 * \$-16						
27	= \$-5 Net-of-tax amortization						
29	2012 Pre-Tax Amortization = Net-of-tax amortization / (1 - tax rate) + Amortization on Prior years' balances						
30	= \$-5 / (1 - 25%)						
31	= \$-7 Pre-tax amortization						
33	2013 Net-Of-Tax Amortization = 1/2 of Projected December 31, 2012 RSAM Balance						
34	= 1/2 * (\$-12 RSAM + \$2 RSAM Interest)						
35	= 1/2 * \$-10						
36	= \$-5 Net-of-tax amortization						
38	2013 Pre-Tax Amortization = Net-of-tax amortization / (1 - tax rate) + Amortization on Prior years' balances						
39	= \$-5 / (1 - 25%)						
40	= \$-7 Pre-tax amortization						

SIXTH FLOOR, 900 HOWE STREET, BOX 250
VANCOUVER, BC V6Z 2N3 CANADA
web site: <http://www.bcuc.com>



BRITISH COLUMBIA
UTILITIES COMMISSION

ORDER
NUMBER

TELEPHONE: (604) 660-4700
BC TOLL FREE: 1-800-663-1385
FACSIMILE: (604) 660-1102

DRAFT ORDER

IN THE MATTER OF the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

Application by the FortisBC Energy Utilities
(comprising FortisBC Energy Inc., FortisBC Energy Inc. Fort Nelson Service Area,
FortisBC Energy (Whistler) Inc., and FortisBC Energy (Vancouver Island) Inc.)
for Approval of 2012 and 2013 Natural Gas Rates

BEFORE: D.A. Cote, Panel Chair/Commissioner
A.A. Rhodes, Commissioner
N.E. MacMurchy, Commissioner

ORDER

WHEREAS:

- A. On May 4, 2011, the FortisBC Energy Utilities (FEU or the Companies) filed an Application (Exhibit B-1) for their Revenue Requirements for FortisBC Energy Inc. (FEI), the Fort Nelson Service Area of FEI (Fort Nelson), FortisBC Energy (Whistler) Inc. (FEW), and FortisBC Energy (Vancouver Island) Inc. (FEVI), and for approval of interim and permanent natural gas delivery rates effective January 1, 2012 and permanent rates effective January 1, 2013, pursuant to sections 59 to 61 and 89 of the *Utilities Commission Act* (the Act), with any variance between 2012 interim rates and permanent rates to be refunded to or collected from customers by way of a rate rider following the approval of 2012 permanent rates;
- B. On July 19, 2011, the FEU filed an Evidentiary Update (Exhibit B-11) and on September 12, 2011 the FEU filed a second Evidentiary Update (Exhibit B-20);
- C. FEI seeks, among other things, approval, pursuant to sections 59 to 61 of the Act, of a permanent natural gas delivery rate increase of 5.6 percent effective January 1, 2012 and a further 6.3 percent permanent increase effective January 1, 2013 representing an annual average lower mainland residential customer total bill increase of **X.X** percent in 2012 and a further **X.X** percent increase in 2013;
- D. FEI further seeks approval of the Rate Stabilization Adjustment Mechanism (RSAM) rider for applicable rate classes for 2012, and approval of the cost allocation to Thermal Energy Services (previously referred to as Alternative Energy Services) for 2012 and 2013 as set out in the Application;

- E. Fort Nelson region seeks, among other things, approval pursuant to sections 59 to 61 of the Act, of a permanent natural gas delivery rate decrease of 6.7 percent effective January 1, 2012 and a 15.0 percent delivery rate increase effective January 1, 2013, representing an annual average Fort Nelson residential customer total bill decrease of **XX** percent in 2012 and a **XX** percent increase in 2013. Fort Nelson also seeks approval of the RSAM rider for applicable rate classes for 2012 as set out in the Application;
- F. FEW seeks, among other things, approval, pursuant to sections 59 to 61 of the Act, of a permanent natural gas delivery rate increase of 5.0 percent effective January 1, 2012 and a further 6.5 percent permanent increase effective January 1, 2013, representing an annual average residential customer total bill increase of **XX** percent in 2012 and a further **XX** percent increase in 2013. FEW also seeks approval of the RSAM rider for applicable rate classes for 2012 as set out in the Application;
- G. FEVI seeks, among other things, approval, pursuant to sections 59 to 61 of the Act and section 2.1 of the Special Direction, to maintain current natural gas rates for all customers other than those with specified rates in their transportation service agreements, for a two-year period commencing January 1, 2012. FEVI proposes to utilize the surplus that will exist in the Rate Stabilization Deferral Account (RSDA) to allow for rates to remain unchanged for 2013;
- H. FEVI further seeks approval of its schedule of demand and commodity charges, forecast gross O&M expenditures and, pursuant to section 2.10 of the Special Direction, its forecast cost of service, forecast capital expenditures, and forecast revenue;
- I. The FEU seek, among other things, approvals including: allocation of costs for shared services between the Companies; discontinuation, continuation, and creation of deferral accounts and the amortization and disposition of balances in deferral accounts; changes to depreciation rates; and pursuant to section 44.2 of the Act, for Energy Efficiency and Conservation (EEC) expenditures;
- J. On May 6, 2011, the Commission issued Order G-81-11 establishing Regulatory Timetable for the review of the Application as well as setting dates for a Workshop and a Procedural Conference. Further, Orders L-42-11 and L-45-11 Amended the Regulatory Timetable.
- K. A Workshop took place on May 18, 2011 and a Procedural Conference took place on June 15, 2011.
- L. The Commission has reviewed and considered the Application, the evidence and the submissions and has determined that the Application should be approved.

NOW THEREFORE the Commission orders as follows:

- 1. Pursuant to sections 59 to 61 of the *Utilities Commission Act* (the Act), the following approvals are granted for FEI:
 - a. Approval of permanent delivery rates for all non-bypass customers effective January 1, 2012 and January 1, 2013, representing an increase of 5.6 percent for 2012 and an additional 6.3 percent for

2013. The increase is to be applied to the delivery charge and the basic charge will remain at 2011 levels.

- b. Approval of the RSAM rider for customers served under FEI Rate Schedules 1, 1B, 1S, 1X, 2, 2U, 2X, 3, 3U, 3X and 23 effective January 1, 2012 of (\$0.032)/GJ as set out in Section 3.4.3 of the Application (the 2013 RSAM rider will be adjusted with the FEI Fourth Quarter 2012 Gas Cost filing).
 - c. Approval of the 2012 and 2013 cost allocation to Thermal Energy Services (formerly Alternative Energy Services) as set out in Section 5.3.18 and Appendix G of the Application.
 - d. Approval of the continuation of the debiting of the MCRA and crediting of the delivery margin revenue in the amount of \$3.6 million per year for 2012 and 2013 as set out in Section 5.5 of the Application.
 - e. Approval of the change in the allocation between the delivery margin and midstream of the SCP costs and revenues, and of the Spectra Energy Kingsvale South charges related to the NWN capacity as set out in Section 5.5 of the Application effective January 1, 2012.
2. The following approvals are granted for FEVI:
 - a. Pursuant to sections 59 to 61 of the Act and section 2.1 of the Vancouver Island Natural Gas Pipeline Agreement Special Direction (the “Special Direction”), approval of permanent rates for FEVI for 2012 and for 2013 for Core Market sales and transportation customers, other than customers who have specified rates in their transportation service agreements, at the same level as 2011 rates.
 - b. Pursuant to section 2.10(a)(i) of the Special Direction, approval of FEVI’s forecast Cost of Service for 2012 and 2013 as set out in Section 7, Tab 7.2, Schedules 5 and 6 of the September 12, 2011 Evidentiary Update to the Application (Exhibit B-20).
 - c. Pursuant to section 2.10(a)(i) of the Special Direction, approval of FEVI’s forecast capital expenditures for 2012 and 2013, as set out in Section 6.2 of the Application.
 - d. Pursuant to section 2.10(a)(ii) of the Special Direction, approval of FEVI’s forecast revenue for 2012 and 2013, based on its proposed rates, as set out in Section 7, Tab 7.2, Schedules 11 and 12 of the September 12, 2011 Evidentiary Update to the Application (Exhibit B-20).
 - e. Pursuant to sections 59 to 61 of the Act, approval of the forecast gross O&M expenditures for 2012 of \$36.117 million and for 2013 of \$36.232 million.
 - f. Pursuant to sections 59 to 61 of the Act, approval of the 2012 and 2013 cost of gas as set out in Section 7, Tab 7.2, Schedules 5 and 6 of the September 12, 211 Evidentiary Update (Exhibit B-20), and discontinuation of the quarterly reporting of gas costs for FEVI as set out in Sections 5.2 and 6.3 of the Application effective the first quarter of 2012.
 - g. Pursuant to sections 59 to 61 of the Act, approval of the difference between the net revenues received and the actual cost of service, excluding O&M variances from forecast, to be allocated to the RSDA for 2012 and 2013, as set out in Section 3.4.2 of the Application.
 3. Pursuant to sections 59 to 61 of the Act, the following approvals are granted for FEW:

**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER**

4

- a. Approval of permanent delivery rates for all customers effective January 1, 2012 and January 1, 2013, representing an increase of 5.0 percent for 2012 and an additional 6.5 percent for 2013. The increase is to be applied to the delivery charge, holding the basic charge at 2011 levels.
 - b. Approval of the RSAM rider for customers served under FEW Rate Schedules SGS 1/2, LGS 1, LGS 2 and LGS 3 effective January 1, 2012 of \$0.524/GJ as set out in Section 3.4.3 of the Application. (2013 RSAM rider will be adjusted with the FEW Fourth Quarter 2012 Gas Cost filing.)
4. Pursuant to sections 59 to 61 of the Act, the following approvals are granted for Fort Nelson:
- a. Approval of permanent delivery rates for all customers effective January 1, 2012 and January 1, 2013, representing a decrease of 6.7 per cent for 2012 and an increase of 15.0 percent for 2013. The changes are to be applied to the delivery charge and the minimum monthly service charge.
 - b. Approval of the RSAM rider for customers served under Fort Nelson Rate Schedules 1, 2.1, 2.2 and 25 effective January 1, 2012 of (\$0.011)/GJ as set out in Section 3.4.3 of the Application. (2013 RSAM rider will be adjusted with the Fort Nelson Fourth Quarter 2012 Gas Cost filing.)
5. Pursuant to sections 59-61 of the Act, the following approvals are granted for FEI, FEVI, FEW and Fort Nelson to be used in the determination of rates for FEI, FEVI, FEW and Fort Nelson effective January 1, 2012:
- a. Approval of the allocation of costs for corporate services between FortisBC Holdings Inc. and each of FEI, FEVI and FEW, as reflected in the Corporate Services Agreements between FortisBC Energy Holdings Inc. and FEI, FEVI and FEW as described in section 5.3.18 of the Application.
 - b. Approval of the allocation of costs for shared services between FEI and FEVI, as described in section.
 - c. Approval of the allocation of costs for shared services between FEI and FEW, as described in section 5.3.18 of the Application.
 - d. Approval to allow for charges between regulated entities to be based on a fully loaded benefits and concessions charge and to not include overheads or a facilities fee, as described in section 5.3.18 of the Application.
 - e. Approval of the consolidated Core Market Administration Expense (for FEI, FEVI and FEW), and allocation percentages, as set out in section 5.2 of the Application.
 - f. Approval of the discontinuance, modification, and creation of deferral accounts, and the amortization and disposition of balances of deferral accounts, for FEI, FEVI, FEW and Fort Nelson all as set out in section 6.2, Appendix G and Exhibits B-11 and B-**20** to the Application and summarized in the following table.

Type of Change	Account	Company	Reference
New Account	Compliance with Emissions Regulations	FEU	Section 6.3.2.3; Additions and Amortization period TBD
	Customer Service Variance Account	FEU	Section 6.3.3.10; Additions and Amortization period TBD

**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER**

5

Type of Change	Account	Company	Reference
	2012-2013 Revenue Requirement Application Costs	FEU	Section 6.3.4.1; amortization period of 2 years commencing January 1, 2012, allocated to FEU based on average customers
	Long Term Resource Plan Application Costs	FEU	Section 6.3.4.1; amortization period of 2 years commencing January 1, 2013, allocated to FEU based on average customers
	Gas Assets Records Project	FEU	Section 6.3.5.11; amortization period of 5 years commencing January 1, 2012, allocated to FEU based on average customers
	BConOneCall Project	FEU	Section 6.3.5.12; amortization period of 5 years commencing January 1, 2012, allocated to FEU based on average customers
	Residual Delivery Rate Riders	FEI	Section 6.3.6.3; amortization period of 1 year commencing January 1, 2012
	Muskwa River Crossing 2011	FN	July 19 Evidentiary Update (Exhibit B-11);the 2011 revenues to be refunded to customers in 2012 due to the delay in implementation of the Muskwa River Crossing Project
	NGV Incentives	FEI	September 12 Evidentiary Update (Exhibit B-20) Transfer of NGV Incentives provided to customers for 2010 and 2011 from the EEC deferral account to this new rate base account; disposition to be determined .
	AES Inquiry	FEI	September 12 Evidentiary Update (Exhibit B-20); amortization period of 5 years commencing January 1, 2012
	US GAAP Transitional Account	FEI, FEVI	Section 3.2.2; a one-time deferral account to capture the unamortized pension and OPEB transitional obligation amortized by plan over EARSL
	US GAAP Pension and OPEB Funded Status Account	FEI, FEVI	Section 3.2.2; an ongoing deferral account to capture the annual pension and OPEB funded status adjustment
	US GAAP Uncertain Tax Positions	FEI, FEVI	Section 3.2.2; an ongoing non-rate base deferral account to capture any differences that arise from the implementation of US GAAP Financial Accounting Standards Board Interpretation No. 48
Amortization Period Change-New or Modified	Revenue Stabilization Account Mechanism	FEW	Section 6.3.1.3; recovery through Rate Rider 5, 3 year recovery period consistent with FEI and FN, commencing January 1, 2012

**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER**

6

Type of Change	Account	Company	Reference
	Gas in Storage Interest	FEI	Section 6.3.1.4; 3 year amortization period, commencing January 1, 2012
	Property Tax Variance Account	FEW, FN	Section 6.3.3.1; change from 1 year to 3 year amortization period, commencing January 1, 2012
	Interest Variance Account	FEW, FN	Section 6.3.3.5; change from 1 year to 3 year amortization period, commencing January 1, 2012
	Tax Variance Account	FEW	Section 6.3.3.6; 1 year amortization period, commencing January 1, 2012
	Vancouver Island HST Implementation	FEVI	Section 6.3.3.7; 1 year amortization period, commencing January 1, 2012
	Victoria Regional Centre CPCN	FEVI	Section 6.3.4.3; 1 year amortization period, commencing January 1, 2012
	Deferred Removal Costs	FEU	Section 6.3.5.5; 2 year amortization period, commencing January 1, 2012
	2010-2011 Customer Service O&M and Cost of Service	FEU	Section 6.3.5.9; 8 year amortization period, commencing January 1, 2012
Other	Energy Efficiency and Conservation	FEU	<p>Section 6.3.2.1;</p> <ol style="list-style-type: none"> Combined EEC rate base deferral account additions of \$20.0 million in 2012 and \$20.0 million in 2013, included on a net-of-tax basis and amortized in rates over a ten year period; The allocation of the 2012 and 2013 EEC rate base deferral account additions amongst Mainland, Vancouver Island and FEW on an average customer basis; The creation of the EEC rate base deferral account for FEW, with additions included on a net-of-tax basis and amortized in rates over a ten year period; The creation of the EEC Incentive non-rate base deferral account for FEI attracting AFUDC, to capture the remaining portion of the EEC costs as incurred and allocated by FEI to each utility based on the actual spend in the service area of each utility in 2012 and 2013, and to recover the balance over a ten year period beginning in 2014.
	CNG and LNG Service Costs and Recoveries	FEI	Section 6.3.2.6; inclusion of variations from the revenue forecast pertaining to Rate Schedule 16

**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER**

7

Type of Change	Account	Company	Reference
	Property Tax Variance Account	FEW	Section 6.3.3.1; include the forecast balance of the existing Propane Plant Property Tax Deferral account in the Property Tax Variance account
	Tax Variance Account	FEI	Section 6.3.3.6; include the balance of the existing LILO reassessment costs deferral into the Tax Variance Account
	Gains and Losses on Asset Disposition	FEU	Section 6.3.5.6; transfer the general plant gains and losses as at January 1, 2010 from the IFRS Transitional account into the Gains and Losses on Asset Disposition account; 20 year amortization period, commencing January 1, 2012
Discontinuance	Residential Commodity Unbundling Account	FEI	Appendix G, 2.2; discontinuation of this account effective January 1, 2012
	Commercial Commodity Unbundling Account	FEI	Appendix G, 2.2; discontinuation of this account effective January 1, 2012
	IFRS Transitional Account	FEI, FEVI	Section 3.2.2; discontinuation of this account effective January 1, 2012

- g. Approval of changes to the following accounting policies to be used in the determination of rates for FEI, FEVI, FEW and Fort Nelson effective January 1, 2012:
 - i. The depreciation and amortization rates and the creation of a separate sub account (474.02) to record future additions to Distribution Systems Meters/Regulator Installations with depreciation expense for this sub account calculated using a whole life rate, set out in Sections 5.4.2 and 5.4.5 of the Application.
 - ii. The negative salvage rates and the treatment of negative salvage as set out in Section 5.4.3 of the Application.
 - iii. Modification to the approved Lead Lag days with the removal of the GST and PST lead days and the insertion of the proposed HST and REC lead days as set out in Section 6.1 of the Application.
- 6. With respect to Energy Efficiency and Conservation (“EEC”) expenditures, the Commission orders as follows:
 - a. Pursuant to section 44.2(a) of the Act, the Commission accepts the following EEC expenditure schedules for the FEU to be spent on the EEC program areas described in Appendix K-1 of the Application, including the expansion of the interruptible industrial Program Area eligibility to customers of FEVI and all EEC program eligibility to customers of FEW and Fort Nelson:
 - i. \$17.8 million for FEI for each of 2012 and 2013;
 - ii. \$2.0 million for FEVI for each of 2012 and 2013;

BRITISH COLUMBIA
UTILITIES COMMISSION

ORDER
NUMBER

8

- iii. \$0.2 million for FEW for each of 2012 and 2013;
 - iv. An additional \$44.5 million for FEI for each of 2012 and 2013 to be spent in the service areas of FEI, FEVI, FEW and Fort Nelson.
- b. Pursuant to sections 59 to 61 of the Act, the Commission approves the treatment of EEC costs in accordance with the EEC deferral accounts as described in the table of deferral accounts above in section 6.
- c. With respect to assessing EEC expenditures, the Commission directs FEU pursuant to section 43 of the Act to continue to file an EEC Annual Report in which it will:
- 1. Continue to evaluate EEC expenditures as an overall portfolio.
 - 2. Continue to report on funding transfers between approved program areas.
 - 3. Continue to evaluate EEC expenditures on the basis previously approved by the Commission, except with respect to the following changes.
 - a. The overall portfolio should have a benefit-cost result of 1.0 or greater, using a Societal Cost Test consisting of the following three modifications to the current benefit-cost analysis:
 - i. Use of a social discount rate of 3 percent, rather than the Companies' weighted average cost of capital;
 - ii. Use of the ceiling price for biomethane, which is based on an efficiency-adjusted cost of electricity, as the avoided cost of gas, for all EEC programs;
 - iii. Use of a "deemed adder" of 30 percent for non-energy benefits of EEC activity.
 - b. The inclusion of spillover in the calculation of the Net-to-Gross Ratio when estimating program effects.
7. **DATED** at the City of Vancouver, In the Province of British Columbia, this _____ day of <MONTH>, 20XX.

BY ORDER