

September 2, 2011

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, BC
V6Z 2N3Attention: Ms. Alanna Gillis, Acting Commission Secretary

Dear Ms. Gillis:

**Re: FortisBC Energy Inc. – Lower Mainland, Inland, and Columbia Service Areas
Commodity Cost Reconciliation Account (“CCRA”) and Midstream Cost
Reconciliation Account (“MCRA”) Quarterly Gas Costs
2011 Third Quarter Gas Cost Report**

The attached materials provide the FortisBC Energy Inc. (“FEI” or the “Company”) 2011 Third Quarter Gas Cost Report for the CCRA and MCRA deferral accounts as required under the British Columbia Utilities Commission (the “Commission”) guidelines. As shown in this report, current forecasts support a Cost of Gas (Commodity Cost Recovery Charge) rate decrease of \$0.563/GJ, from \$4.568/GJ to \$4.005/GJ, effective October 1, 2011 due to lower gas commodity costs. However, current forecasts also indicate that increases in customers’ midstream and delivery rates will be required as of January 1, 2012 and there continues to be uncertainty in the natural gas commodity markets over the next year. As a result, in order to support rate stability, the Company is recommending a partial decrease in the commodity rates for October 1, which will allow a further commodity rate decrease on January 1, 2012 to help to offset the forecast increase in customers’ midstream and delivery rates and ameliorate any adverse movements in the commodity markets. The Company therefore recommends a decrease in the Commodity Cost Recovery Charge \$0.271/GJ, from \$4.568/GJ to \$4.297/GJ, effective October 1, 2011. The proposed commodity rate change for October 1 would decrease the annual bill by approximately \$26 or 2.6%, for a typical Lower Mainland residential customer with an average annual consumption of 95 GJ.

Discussion

The monthly deferral account balance for the CCRA is shown on the schedule provided in Tab 1, Page 1, for the existing rates. The CCRA balance at September 30, 2011, based on August 16, 17, 18, 19, and 22, 2011 forward prices (“five-day average forward prices ending August 22, 2011”), is projected to be approximately \$15 million surplus (after tax). Further, based on the five-day average forward prices ending August 22, 2011, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending September 30, 2012, and accounting for the projected September 30, 2011 deferral balance, the CCRA ratio is calculated to be 114.1% (Tab 1, Page 1, Column

10, Lines 36/37). The ratio falls outside the deadband range of 95% to 105%, indicating that current rates are over recovering costs at this time.

The forecast cost of gas, based on the five-day average forward prices ending August 22, 2011, indicates a gas cost flow through decrease, effective October 1, 2011, of \$0.563/GJ would be required to the Cost of Gas (Commodity Cost Recovery Charge) to eliminate the forecast over-recovery of the 12-month forward gas purchase costs and to amortize the projected September 30, 2011 surplus deferral balance (Tab 2, Page 1). The rates, based on a full flow through, for the Sales rate classes with the Lower Mainland, Inland, and Columbia Service Areas are shown in Tab 2, Page 1, Line 36. If the full forecast surplus was followed through, the Cost of Gas (Commodity Cost Recovery Charge) rate would decrease by \$0.563/GJ, from \$4.568/GJ to \$4.005/GJ, effective October 1, 2011. The rate change would decrease the annual bill by approximately \$53 or 5.3%, for a typical Lower Mainland residential customer with an average annual consumption of 95 GJ.

Tab 3, Page 1 and Page 3, provide the monthly CCRA and MCRA deferral balances with the October 1, 2011 Commodity Cost Recovery Charge rates under the full flow through, respectively. Tabs 4 and 5 provide the tariff continuity and bill impact schedules. The schedule at Tab 6 summarizes the rate and bill impacts of the October 1, 2011 full flow through and the estimated January 1, 2012 rate changes for a typical Lower Mainland residential customer with an average annual consumption of 95 GJ.

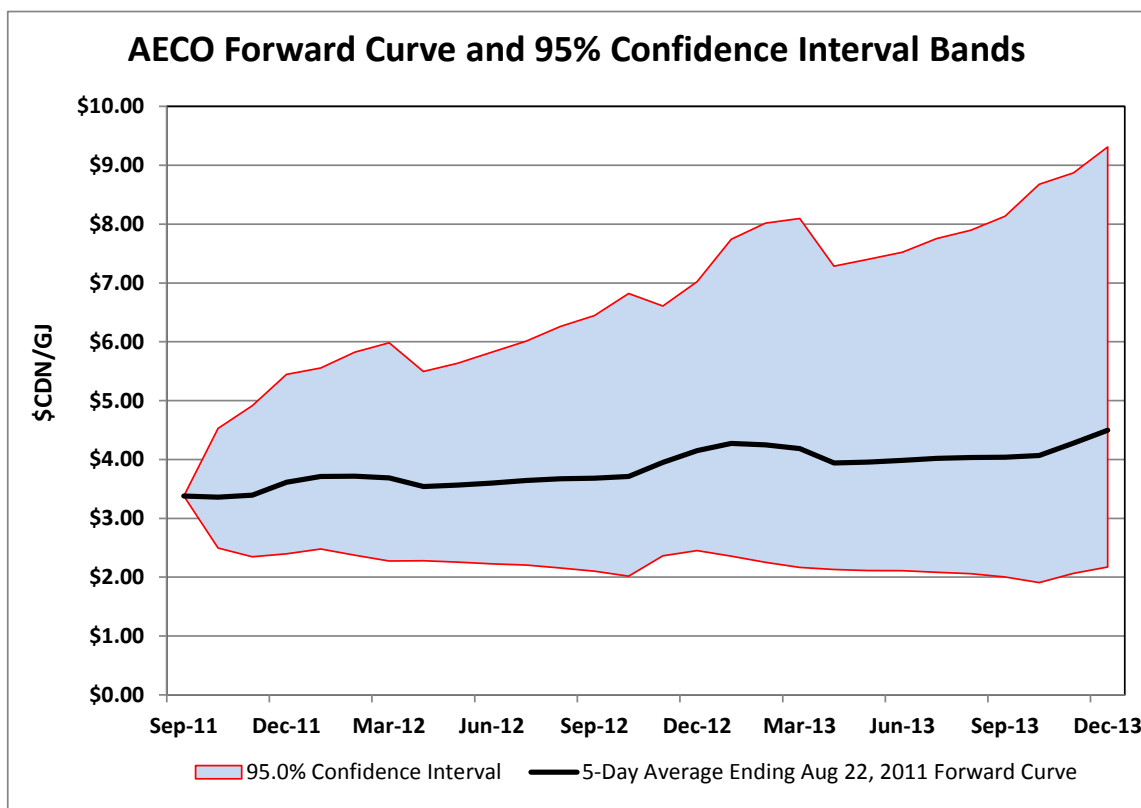
The monthly deferral account balance for the MCRA is shown on the schedule provided in Tab 1, Page 2, for the existing rates. The MCRA balance at September 30, 2011, based on the five-day average forward prices ending August 22, 2011, is projected to be approximately \$6 million surplus (after tax), and the MCRA balance at December 31, 2011 is forecast to be approximately \$18 million surplus (after-tax). Pursuant to Commission Letter No. L-40-11, dated May 19, 2011, the Commission approved revisions to the Guidelines¹ for the quarterly gas cost reporting and rate setting process. In particular, commencing January 1, 2012, one-third of the MCRA deferral balance at December 31, 2011 will be amortized into the next year's midstream rates. The MCRA balance at December 31, 2012 related to the 2012 activity, based on the five-day average forward prices ending August 22, 2011 and the revised amortization methodology, is forecast to be approximately \$5 million deficit (after-tax). Although the midstream rates will be re-reviewed within the 2011 Fourth Quarter Gas Cost Report and, at that time, reset effective January 1, 2012, the forecast costs based on the five-day average forward prices ending August 22, 2011 indicate that the midstream rates, including the one-third amortization of the December 31, 2011 MCRA balance, will be subject to an increase of approximately \$0.11/GJ. FEI will continue to monitor and report the MCRA balances consistent with the Company's position that midstream rates be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

¹ Guidelines for Setting Gas Recovery Rates and Managing the Gas Cost Reconciliation Balance issued pursuant to Commission Letter No. L-5-01, dated February 5, 2001.

Furthermore, the Company notes that based on the FortisBC Energy Utilities² (“FEU”) 2012 and 2013 Revenue Requirements and Natural Gas Rates Application Evidentiary Update filed on July 19, 2011, the delivery rates, including delivery-related riders, for a Lower Mainland residential customer are forecast to increase effective January 1, 2012 by approximately \$0.295/GJ.

FEI notes that the forecast cost of gas beyond the prospective October 2011 to September 2012 twelve-month period, based on the five-day average forward prices ending August 22, 2011, forecasts that the average market price of gas for the following October 2012 to September 2013 twelve-month period will be approximately \$0.47Cdn/GJ higher than that forecast for the previous twelve-month period. Figure 1, below, charts the AECO five-average forward prices ending August 22, 2011 and shows the range of price volatility based on the 95% confidence interval which reinforces that the probability for natural gas price increases is currently much greater than that of price decreases.

Figure 1: AECO Natural Gas Forward Prices with Volatility



² FortisBC Energy Utilities comprised of FortisBC Energy Inc., FortisBC Energy Inc. – Fort Nelson Service Area, FortisBC Energy (Vancouver Island) Inc., and FortisBC Energy (Whistler) Inc.

Recommendation

Given that the CCRA balance is currently in a surplus position, FEI believes that a commodity decrease effective October 1, 2011 is appropriate however, based on the forecast delivery and midstream rate increases required effective January 1, 2012, FEI proposes that a partial flow through of the commodity decrease be approved effective October 1, 2011. The Company proposes flowing through a commodity decrease effective October 1, 2011 based on the projected CCRA surplus at December 31, 2011 (i.e. returning the current surplus to customers immediately) and then, assuming gas cost forecasts remain at current levels, to flow through an additional commodity decrease effective January 1, 2012 in order to ameliorate the impact of the forecast delivery and midstream rate increases anticipated effective January 1, 2012. The proposed rates, based on a partial flow through, for the Sales rate classes with the Lower Mainland, Inland, and Columbia Service Areas are shown in Tab 7, Page 1, Line 36. The Cost of Gas (Commodity Cost Recovery Charge) rate would decrease by \$0.271/GJ, from \$4.568/GJ to \$4.297/GJ, effective October 1, 2011. The proposed rate change would decrease the annual bill by approximately \$26 or 2.6%, for a typical Lower Mainland residential customer with an average annual consumption of 95 GJ.

Further, assuming current gas cost forecasts remain constant, the commodity rate effective January 1, 2012 could be decreased approximately a further \$0.322/GJ and, based on current forecasts, would substantially offset the forecast delivery and midstream increases effective January 1, 2012.

Tab 8, Page 1 and Page 3, provide the monthly CCRA and MCRA deferral balances with the October 1, 2011 Commodity Cost Recovery Charge rates under the proposed partial flow through, respectively. Tabs 9 and 10 provide the tariff continuity and bill impact schedules. The schedule at Tab 11 summarizes the rate and bill impacts of the proposed October 1, 2011 partial flow through and the estimated January 1, 2012 rate changes for a typical Lower Mainland residential customer with an average annual consumption of 95 GJ.

The Company continues to support the commodity revenue-to-cost ratio mechanism however it believes that given the current circumstances and in the interest of rate stability, it is appropriate to flow through only a partial commodity rate decrease effective October 1, 201, and provide a further commodity decrease effective January 1, 2012 to ameliorate the rate impacts of the forecast delivery and midstream rate increases and market volatility.

More importantly, this proposal is not inconsistent with proposals that have been made within previous applications and, as an example, is similar with what was proposed by the Company within the 2010 Third Quarter Gas Cost Report for the FEI – Fort Nelson Service Area, dated September 3, 2010, when the delivery rates effective January 1, 2011 were forecast to increase based on the Fort Nelson 2011 Revenue Requirement Application – specifically, the Company proposed in the interest of rate stability that the Fort Nelson gas cost recovery rates remain unchanged at October 1, 2010 in order to flow through the gas cost decrease January 1, 2011 to offset the forecast delivery rate increase. At that time, the Commission approved the Fort Nelson gas cost recovery rates remain unchanged at October 1, 2010 via Commission Letter No. L-72-10, dated September 9, 2010; the Company subsequently flowed through a gas cost decrease effective January 1, 2011.

In summary, the Company recommends the commodity cost recovery rate for Lower Mainland, Inland, and Columbia Sales rate classes be decreased by \$0.271/GJ, from \$4.568/GJ to \$4.297/GJ, effective October 1, 2011.

The Company will continue to monitor the forward prices and will report these results in the 2011 Fourth Quarter Gas Cost Report.

In addition, and subsequent to prior discussions with Commission staff, FEI notes that the 2011 Fourth Quarter Gas Cost Report will be filed approximately two weeks earlier than normal to support the conversion to the Company's new Customer Information System ("CIS") which goes live January 1, 2012. FEI requires rates, effective January 1, 2012, be approved by December 1, 2011 in order to allow sufficient time for the input and testing of the customer billing functionality within the new CIS. The Company anticipates filing the 2011 Fourth Quarter Gas Cost Report with the Commission on November 18, 2011.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Brian Noel at 604-592-7467.

All of which is respectfully submitted.

Yours very truly,

FORTISBC ENERGY INC.

Original signed by: Shawn Hill

For: Diane Roy

Attachments

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS) AND RATE CHANGE TRIGGER MECHANISM
FOR THE FORECAST PERIOD OCTOBER 1, 2011 TO SEPTEMBER 30, 2013
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 16, 17, 18, 19 AND 22, 2011
\$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
1		Recorded	Recorded	Recorded	Recorded	Projected	Projected								
2		Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11								
3	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (9)	\$ (11)	\$ (14)	\$ (15)	\$ (18)	\$ (18)								
4	Gas Costs Incurred	\$ 33	\$ 36	\$ 35	\$ 36	\$ 35	\$ 33								
5	Revenue from EXISTING Recovery Rates	\$ (36)	\$ (38)	\$ (37)	\$ (38)	\$ (36)	\$ (34)								
6	CCRA Balance - Ending (Pre-tax)^(2*)	\$ (11)	\$ (14)	\$ (15)	\$ (18)	\$ (18)	\$ (20)								
7															
8	CCRA Balance - Ending (After-tax)^(3*)	\$ (8)	\$ (10)	\$ (11)	\$ (13)	\$ (13)	\$ (15)								
9															
10															
11														Total	
12		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Oct-11	
13		Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	to	
14	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (20)	\$ (23)	\$ (25)	\$ (25)	\$ (26)	\$ (27)	\$ (28)	\$ (32)	\$ (37)	\$ (42)	\$ (46)	\$ (50)	\$ (20)	
15	Gas Costs Incurred	\$ 35	\$ 34	\$ 36	\$ 37	\$ 34	\$ 37	\$ 31	\$ 33	\$ 32	\$ 33	\$ 33	\$ 32	\$ 407	
16	Revenue from EXISTING Recovery Rates	\$ (37)	\$ (36)	\$ (37)	\$ (37)	\$ (35)	\$ (37)	\$ (36)	\$ (37)	\$ (36)	\$ (37)	\$ (37)	\$ (36)	\$ (442)	
17	CCRA Balance - Ending (Pre-tax)^(2*)	\$ (23)	\$ (25)	\$ (26)	\$ (26)	\$ (27)	\$ (28)	\$ (32)	\$ (37)	\$ (42)	\$ (46)	\$ (50)	\$ (54)	\$ (54)	
18															
19	CCRA Balance - Ending (After-tax)^(3*)	\$ (17)	\$ (18)	\$ (19)	\$ (20)	\$ (20)	\$ (21)	\$ (24)	\$ (28)	\$ (31)	\$ (34)	\$ (37)	\$ (40)	\$ (40)	
20															
21														Total	
22		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Oct-12	
23		Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	to	
24														Sep-13	
25	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (54)	\$ (58)	\$ (62)	\$ (64)	\$ (65)	\$ (67)	\$ (69)	\$ (74)	\$ (78)	\$ (82)	\$ (86)	\$ (90)	\$ (54)	
26	Gas Costs Incurred	\$ 34	\$ 34	\$ 36	\$ 37	\$ 33	\$ 36	\$ 33	\$ 34	\$ 33	\$ 34	\$ 35	\$ 33	\$ 413	
27	Revenue from EXISTING Recovery Rates	\$ (38)	\$ (37)	\$ (38)	\$ (38)	\$ (35)	\$ (38)	\$ (37)	\$ (38)	\$ (37)	\$ (38)	\$ (38)	\$ (37)	\$ (453)	
28	CCRA Balance - Ending (Pre-tax)^(2*)	\$ (58)	\$ (62)	\$ (64)	\$ (65)	\$ (67)	\$ (69)	\$ (74)	\$ (78)	\$ (82)	\$ (86)	\$ (90)	\$ (94)	\$ (94)	
29															
30	CCRA Balance - Ending (After-tax)^(3*)	\$ (43)	\$ (46)	\$ (48)	\$ (49)	\$ (50)	\$ (52)	\$ (55)	\$ (59)	\$ (62)	\$ (65)	\$ (68)	\$ (71)	\$ (71)	
31															
32															
33															
34	CCRA RATE CHANGE TRIGGER MECHANISM														
35															
36	CCRA	= $\frac{\text{Forecast Recovered Gas Costs (Oct 2011 - Sep 2012)}}{\text{Forecast Incurred Gas Costs (Oct 2011 - Sep 2012) + Projected CCRA Pre-tax Balance (Sep 2011)}}$						=	\$ 442	=	114.1%				
37	Ratio								\$ 387						

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2011, 26.5%, Jan 1, 2012, 25.0%, and Jan 1, 2013, 25.0%).

(2*) For rate setting purpose CCRA pre-tax balances include grossed up projected deferred interest as at September 30, 2011.

(3*) For rate setting purpose CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD OCTOBER 1, 2011 TO SEPTEMBER 30, 2013
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 16, 17, 18, 19 AND 22, 2011
\$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Total
2		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
3	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ 29	\$ 23	\$ 12	\$ 3	\$ 4	\$ (6)	\$ (3)	\$ (9)	\$ 14	\$ 8	\$ 27	\$ 11	\$ 29
4	Gas Costs Incurred	\$ 78	\$ 79	\$ 49	\$ 30	\$ 26	\$ (6)	\$ 20	\$ 25	\$ 15	\$ 22	\$ 61	\$ 65	\$ 465
5	Revenue from EXISTING Recovery Rates	\$ (84)	\$ (90)	\$ (58)	\$ (29)	\$ (36)	\$ 8	\$ (26)	\$ (1)	\$ (22)	\$ (4)	\$ (77)	\$ (71)	\$ (489)
6	MCRA Balance - Ending (Pre-tax)^(2*)	\$ 23	\$ 12	\$ 3	\$ 4	\$ (6)	\$ (3)	\$ (9)	\$ 14	\$ 8	\$ 27	\$ 11	\$ 5	\$ 5
7														
8	MCRA Balance - Ending (After-tax)^(3*)	\$ 17	\$ 9	\$ 2	\$ 3	\$ (4)	\$ (2)	\$ (6)	\$ 10	\$ 6	\$ 19	\$ 8	\$ 4	\$ 4
9														
10														
11														
12		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Forecast	Forecast	Forecast	Total
13		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
14	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ 5	\$ (7)	\$ (24)	\$ (26)	\$ (38)	\$ (35)	\$ (29)	\$ (17)	\$ (10)	\$ (8)	\$ (7)	\$ (13)	\$ 5
15	Gas Costs Incurred	\$ 80	\$ 67	\$ 53	\$ 39	\$ 28	\$ 9	\$ 21	\$ (9)	\$ (0)	\$ 8	\$ 43	\$ 58	\$ 396
16	Revenue from EXISTING Recovery Rates	\$ (91)	\$ (85)	\$ (55)	\$ (51)	\$ (25)	\$ (3)	\$ (9)	\$ 16	\$ 5	\$ (7)	\$ (48)	\$ (71)	\$ (423)
17	MCRA Balance - Ending (Pre-tax)^(2*)	\$ (7)	\$ (24)	\$ (26)	\$ (38)	\$ (35)	\$ (29)	\$ (17)	\$ (10)	\$ (8)	\$ (7)	\$ (13)	\$ (25)	\$ (25)
18														
19	MCRA Balance - Ending (After-tax)^(3*)	\$ (5)	\$ (18)	\$ (19)	\$ (28)	\$ (26)	\$ (21)	\$ (12)	\$ (7)	\$ (6)	\$ (5)	\$ (9)	\$ (18)	\$ (18)
20														
21														
22														
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
24		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
25	Jan 1, 2012 MCRA Cumulative Balance (Pre-tax)^(1*)	\$ (24)												
26	2012 Monthly MCRA Activities													
27	Amortization (1/3)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (8)
28	Gas Costs Incurred	\$ 53	\$ 46	\$ 40	\$ 18	\$ 1	\$ 4	\$ (2)	\$ (5)	\$ 2	\$ 16	\$ 45	\$ 58	\$ 276
29	Revenue from EXISTING Recovery Rates	\$ (69)	\$ (56)	\$ (48)	\$ (19)	\$ 6	\$ 9	\$ 16	\$ 23	\$ 11	\$ (13)	\$ (50)	\$ (71)	\$ (261)
30	Total Monthly MCRA Activities (Pre-tax)	\$ (16)	\$ (11)	\$ (9)	\$ (1)	\$ 7	\$ 13	\$ 14	\$ 17	\$ 12	\$ 2	\$ (6)	\$ (14)	\$ 7
31														
32	Total Monthly MCRA Activities (After-tax)	\$ (12)	\$ (8)	\$ (7)	\$ (1)	\$ 5	\$ 10	\$ 10	\$ 12	\$ 9	\$ 1	\$ (5)	\$ (11)	\$ 5
33														
34	Dec 31, 2012 MCRA Cumulative Balance (Pre-tax)													\$ (10)
35	Dec 31, 2012 MCRA Cumulative Balance (After-tax)													\$ (7)

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2011, 26.5%, Jan 1, 2012, 25.0%, Jan 1, 2013, 25.0%).

(2*) For rate setting purpose MCRA pre-tax balances include grossed up projected deferred interest as at September 30, 2011.

(3*) For rate setting purpose MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
SUMAS INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2013
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Tab 1
Page 3.1

Line No	Particulars (1)	Five-day Average Forward Prices - August 16, 17, 18, 19 and 22, 2011 2011 Q3 Gas Cost Report (2)	Five-day Average Forward Prices - May 18, 19, 20, 23 and 24, 2011 2011 Q2 Gas Cost Report (3)	Change in Forward Price (4) = (2) - (3)
1	Sumas Index Prices - \$US/MMBtu			
2	2011			
3	January	\$ 4.19	\$ 4.19	\$ -
4	February	\$ 4.11	\$ 4.11	\$ -
5	March	\$ 3.82	\$ 3.82	\$ -
6	April	\$ 4.04	\$ 4.04	\$ -
7	May	\$ 3.99	\$ 3.99	\$ -
8	June	\$ 4.03	\$ 3.89	\$ 0.14
9	July	\$ 4.00	\$ 3.92	\$ 0.08
10	August	\$ 3.97	\$ 4.06	\$ (0.09)
11	September	\$ 3.79	\$ 4.09	\$ (0.30)
12	October	\$ 3.82	\$ 4.14	\$ (0.32)
13	November	\$ 4.25	\$ 4.58	\$ (0.33)
14	December	\$ 4.45	\$ 4.80	\$ (0.35)
15	<i>Simple Average (Jan, 2011 - Dec, 2011)</i>	\$ 4.04	\$ 4.14	-2.4% \$ (0.10)
16	<i>Simple Average (Apr, 2011 - Mar, 2012)</i>	\$ 4.16	\$ 4.35	-4.4% \$ (0.19)
17	<i>Simple Average (Jul, 2011 - Jun, 2012)</i>	\$ 4.18	\$ 4.44	-5.9% \$ (0.26)
18	<i>Simple Average (Oct, 2011 - Sep, 2012)</i>	\$ 4.24	\$ 4.54	-6.6% \$ (0.30)
19	2012			
20	January	\$ 4.55	\$ 4.92	\$ (0.36)
21	February	\$ 4.55	\$ 4.91	\$ (0.35)
22	March	\$ 4.52	\$ 4.85	\$ (0.33)
23	April	\$ 4.04	\$ 4.30	\$ (0.26)
24	May	\$ 4.06	\$ 4.32	\$ (0.26)
25	June	\$ 4.10	\$ 4.36	\$ (0.26)
26	July	\$ 4.14	\$ 4.41	\$ (0.27)
27	August	\$ 4.17	\$ 4.43	\$ (0.27)
28	September	\$ 4.18	\$ 4.44	\$ (0.27)
29	October	\$ 4.21	\$ 4.49	\$ (0.28)
30	November	\$ 4.77	\$ 5.00	\$ (0.23)
31	December	\$ 5.01	\$ 5.22	\$ (0.21)
32	<i>Simple Average (Jan, 2012 - Dec, 2012)</i>	\$ 4.36	\$ 4.64	-6.0% \$ (0.28)
33	<i>Simple Average (Apr, 2012 - Mar, 2013)</i>	\$ 4.50	\$ 4.74	-5.1% \$ (0.24)
34	<i>Simple Average (Jul, 2012 - Jun, 2013)</i>	\$ 4.59	\$ 4.81	-4.6% \$ (0.22)
35	<i>Simple Average (Oct, 2012 - Sep, 2013)</i>	\$ 4.69		
36	2013			
37	January	\$ 5.13	\$ 5.35	\$ (0.21)
38	February	\$ 5.11	\$ 5.31	\$ (0.20)
39	March	\$ 5.04	\$ 5.24	\$ (0.20)
40	April	\$ 4.43	\$ 4.58	\$ (0.15)
41	May	\$ 4.44	\$ 4.60	\$ (0.16)
42	June	\$ 4.48	\$ 4.64	\$ (0.16)
43	July	\$ 4.52		
44	August	\$ 4.54		
45	September	\$ 4.55		
46	October	\$ 4.59		
47	November	\$ 5.25		
48	December	\$ 5.48		
49	<i>Simple Average (Jan, 2013 - Dec, 2013)</i>	\$ 4.80		

Conversion Factors

1 MMBtu = 1.055056 GJ

August 16, 17, 18, 19 and 22, 2011 vs Five-day Average

May 18, 19, 20, 23 and 24, 2011 (\$1US=\$x.xxCDN)

Barclays Bank Average Exchange Rate

Bank of Canada Daily Exchange Rate

Forecast Oct 2011-Sep 2012

Forecast Jul 2011-Jun 2012

\$ 0.9626 \$ 0.9820

\$ 0.9602 \$ 0.9761

-2.0% \$ (0.019)

-1.6% \$ (0.016)

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
SUMAS INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2013
(PRESENTED IN \$CA/GJ)

Tab 1
Page 3.2

Line No	Particulars (1)	Five-day Average Forward Prices - August 16, 17, 18, 19 and 22, 2011 2011 Q3 Gas Cost Report (2)	Five-day Average Forward Prices - May 18, 19, 20, 23 and 24, 2011 2011 Q2 Gas Cost Report (3)	Change in Forward Price (4) = (2) - (3)
1	Sumas Index Prices - \$CA/GJ			
2	2011			
3	January	\$ 3.90	\$ 3.90	\$ -
4	February	\$ 3.83	\$ 3.83	\$ -
5	March	\$ 3.56	\$ 3.56	\$ -
6	April	\$ 3.76	\$ 3.76	\$ -
7	May	\$ 3.71	\$ 3.71	\$ -
8	June	\$ 3.68	\$ 3.62	\$ 0.06
9	July	\$ 3.65	\$ 3.65	\$ (0.00)
10	August	\$ 3.62	\$ 3.78	\$ (0.16)
11	September	\$ 3.46	\$ 3.81	\$ (0.35)
12	October	\$ 3.49	\$ 3.86	\$ (0.37)
13	November	\$ 3.87	\$ 4.26	\$ (0.39)
14	December	\$ 4.06	\$ 4.47	\$ (0.40)
15	<i>Simple Average (Jan, 2011 - Dec, 2011)</i>	\$ 3.72	\$ 3.85	-3.4% \$ (0.13)
16	<i>Simple Average (Apr, 2011 - Mar, 2012)</i>	\$ 3.81	\$ 4.05	-5.9% \$ (0.24)
17	<i>Simple Average (Jul, 2011 - Jun, 2012)</i>	\$ 3.81	\$ 4.13	-7.7% \$ (0.32)
18	<i>Simple Average (Oct, 2011 - Sep, 2012)</i>	\$ 3.86	\$ 4.22	-8.5% \$ (0.36)
19	2012			
20	January	\$ 4.15	\$ 4.58	\$ (0.42)
21	February	\$ 4.15	\$ 4.57	\$ (0.41)
22	March	\$ 4.13	\$ 4.51	\$ (0.39)
23	April	\$ 3.69	\$ 4.00	\$ (0.31)
24	May	\$ 3.71	\$ 4.02	\$ (0.31)
25	June	\$ 3.74	\$ 4.06	\$ (0.32)
26	July	\$ 3.78	\$ 4.10	\$ (0.32)
27	August	\$ 3.80	\$ 4.13	\$ (0.32)
28	September	\$ 3.81	\$ 4.14	\$ (0.33)
29	October	\$ 3.85	\$ 4.18	\$ (0.34)
30	November	\$ 4.35	\$ 4.65	\$ (0.30)
31	December	\$ 4.57	\$ 4.86	\$ (0.29)
32	<i>Simple Average (Jan, 2012 - Dec, 2012)</i>	\$ 3.98	\$ 4.32	-7.9% \$ (0.34)
33	<i>Simple Average (Apr, 2012 - Mar, 2013)</i>	\$ 4.10	\$ 4.41	-7.0% \$ (0.31)
34	<i>Simple Average (Jul, 2012 - Jun, 2013)</i>	\$ 4.19	\$ 4.48	-6.5% \$ (0.29)
35	<i>Simple Average (Oct, 2012 - Sep, 2013)</i>	\$ 4.28		
36	2013			
37	January	\$ 4.68	\$ 4.98	\$ (0.29)
38	February	\$ 4.66	\$ 4.95	\$ (0.28)
39	March	\$ 4.60	\$ 4.88	\$ (0.28)
40	April	\$ 4.04	\$ 4.26	\$ (0.22)
41	May	\$ 4.05	\$ 4.28	\$ (0.23)
42	June	\$ 4.08	\$ 4.32	\$ (0.23)
43	July	\$ 4.12		
44	August	\$ 4.14		
45	September	\$ 4.15		
46	October	\$ 4.19		
47	November	\$ 4.79		
48	December	\$ 5.00		
49	<i>Simple Average (Jan, 2013 - Dec, 2013)</i>	\$ 4.38		
	<u>Conversation Factors</u>			
	1 MMBtu = 1.055056 GJ			
	Barclays Bank Average Exchange Rate 1 \$US = X.XXXX \$CA	\$ 0.9626	\$ 0.9820	-2.0% \$ (0.019)

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
AECO INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2013

Tab 1
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Line No	Particulars (1)	Five-day Average Forward	Five-day Average Forward	Change in Forward Price (4) = (2) - (3)
		Prices - August 16, 17, 18, 19 and 22, 2011 2011 Q3 Gas Cost Report (2)	Prices - May 18, 19, 20, 23 and 24, 2011 2011 Q2 Gas Cost Report (3)	
1	AECO Index Prices - \$CDN/GJ			
2	2011			
3	January	\$ 3.67	\$ 3.67	\$ -
4	February	\$ 3.70	\$ 3.70	\$ -
5	March	\$ 3.36	\$ 3.36	\$ -
6	April	\$ 3.44	\$ 3.44	\$ -
7	May	\$ 3.54	\$ 3.54	\$ -
8	June	\$ 3.66	\$ 3.59	\$ 0.07
9	July	\$ 3.72	\$ 3.60	\$ 0.12
10	August	\$ 3.45	\$ 3.60	\$ (0.15)
11	September	\$ 3.29	\$ 3.62	\$ (0.32)
12	October	\$ 3.30	\$ 3.68	\$ (0.38)
13	November	\$ 3.41	\$ 3.76	\$ (0.35)
14	December	\$ 3.60	\$ 3.97	\$ (0.37)
15	<i>Simple Average (Jan, 2011 - Dec, 2011)</i>	\$ 3.51	\$ 3.63	-3.3% \$ (0.12)
16	<i>Simple Average (Apr, 2011 - Mar, 2012)</i>	\$ 3.54	\$ 3.75	-5.6% \$ (0.21)
17	<i>Simple Average (Jul, 2011 - Jun, 2012)</i>	\$ 3.54	\$ 3.83	-7.6% \$ (0.29)
18	<i>Simple Average (Oct, 2011 - Sep, 2012)</i>	\$ 3.58	\$ 3.93	-8.9% \$ (0.35)
19	2012			
20	January	\$ 3.69	\$ 4.07	\$ (0.39)
21	February	\$ 3.70	\$ 4.07	\$ (0.37)
22	March	\$ 3.67	\$ 4.01	\$ (0.34)
23	April	\$ 3.52	\$ 3.84	\$ (0.32)
24	May	\$ 3.54	\$ 3.88	\$ (0.34)
25	June	\$ 3.57	\$ 3.92	\$ (0.35)
26	July	\$ 3.61	\$ 3.96	\$ (0.35)
27	August	\$ 3.65	\$ 3.99	\$ (0.34)
28	September	\$ 3.66	\$ 4.00	\$ (0.34)
29	October	\$ 3.69	\$ 4.04	\$ (0.35)
30	November	\$ 3.92	\$ 4.19	\$ (0.27)
31	December	\$ 4.13	\$ 4.40	\$ (0.26)
32	<i>Simple Average (Jan, 2012 - Dec, 2012)</i>	\$ 3.70	\$ 4.03	-8.2% \$ (0.33)
33	<i>Simple Average (Apr, 2012 - Mar, 2013)</i>	\$ 3.83	\$ 4.13	-7.3% \$ (0.30)
34	<i>Simple Average (Jul, 2012 - Jun, 2013)</i>	\$ 3.93	\$ 4.22	-6.9% \$ (0.29)
35	<i>Simple Average (Oct, 2012 - Sep, 2013)</i>	\$ 4.03		
36	2013			
37	January	\$ 4.25	\$ 4.51	\$ (0.27)
38	February	\$ 4.23	\$ 4.48	\$ (0.26)
39	March	\$ 4.16	\$ 4.41	\$ (0.25)
40	April	\$ 4.00	\$ 4.16	\$ (0.16)
41	May	\$ 3.92	\$ 4.23	\$ (0.31)
42	June	\$ 3.96	\$ 4.27	\$ (0.31)
43	July	\$ 3.99		
44	August	\$ 4.07		
45	September	\$ 4.07		
46	October	\$ 4.11		
47	November	\$ 4.32		
48	December	\$ 4.53		
49	<i>Simple Average (Jan, 2013 - Dec, 2013)</i>	\$ 4.13		

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
STATION NO. 2 INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2013

Tab 1
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Line No	Particulars (1)	Five-day Average Forward Prices - August 16, 17, 18, 19 and 22, 2011	Five-day Average Forward Prices - May 18, 19, 20, 23 and 24, 2011	Change in Forward Price (4) = (2) - (3)
		2011 Q3 Gas Cost Report (2)	2011 Q2 Gas Cost Report (3)	
1	Station No. 2 Index Prices - \$CDN/GJ			
2	2011			
3	January	\$ 3.36	\$ 3.36	\$ -
4	February	\$ 3.28	\$ 3.28	\$ -
5	March	\$ 3.02	\$ 3.02	\$ -
6	April	\$ 3.41	\$ 3.41	\$ -
7	May	\$ 3.20	\$ 3.20	\$ -
8	June	\$ 3.55	\$ 3.42	\$ 0.13
9	July	\$ 3.28	\$ 3.32	\$ (0.04)
10	August	\$ 3.04	\$ 3.32	\$ (0.28)
11	September	\$ 2.96	\$ 3.34	\$ (0.38)
12	October	\$ 2.97	\$ 3.41	\$ (0.44)
13	November	\$ 3.16	\$ 3.53	\$ (0.36)
14	December	\$ 3.35	\$ 3.73	\$ (0.38)
15	<i>Simple Average (Jan, 2011 - Dec, 2011)</i>	\$ 3.22	\$ 3.36	-4.2% \$ (0.14)
16	<i>Simple Average (Apr, 2011 - Mar, 2012)</i>	\$ 3.27	\$ 3.51	-6.8% \$ (0.24)
17	<i>Simple Average (Jul, 2011 - Jun, 2012)</i>	\$ 3.25	\$ 3.59	-9.5% \$ (0.34)
18	<i>Simple Average (Oct, 2011 - Sep, 2012)</i>	\$ 3.32	\$ 3.70	-10.3% \$ (0.38)
19	2012			
20	January	\$ 3.44	\$ 3.84	\$ (0.40)
21	February	\$ 3.45	\$ 3.83	\$ (0.38)
22	March	\$ 3.43	\$ 3.78	\$ (0.35)
23	April	\$ 3.28	\$ 3.60	\$ (0.33)
24	May	\$ 3.29	\$ 3.66	\$ (0.37)
25	June	\$ 3.33	\$ 3.70	\$ (0.37)
26	July	\$ 3.36	\$ 3.74	\$ (0.38)
27	August	\$ 3.40	\$ 3.77	\$ (0.37)
28	September	\$ 3.41	\$ 3.78	\$ (0.37)
29	October	\$ 3.45	\$ 3.83	\$ (0.38)
30	November	\$ 3.70	\$ 3.99	\$ (0.29)
31	December	\$ 3.92	\$ 4.20	\$ (0.28)
32	<i>Simple Average (Jan, 2012 - Dec, 2012)</i>	\$ 3.46	\$ 3.81	-9.2% \$ (0.35)
33	<i>Simple Average (Apr, 2012 - Mar, 2013)</i>	\$ 3.59	\$ 3.92	-8.4% \$ (0.33)
34	<i>Simple Average (Jul, 2012 - Jun, 2013)</i>	\$ 3.70	\$ 4.01	-7.7% \$ (0.31)
35	<i>Simple Average (Oct, 2012 - Sep, 2013)</i>	\$ 3.80		
36	2013			
37	January	\$ 4.03	\$ 4.32	\$ (0.28)
38	February	\$ 4.01	\$ 4.28	\$ (0.27)
39	March	\$ 3.95	\$ 4.22	\$ (0.27)
40	April	\$ 3.77	\$ 3.96	\$ (0.19)
41	May	\$ 3.69	\$ 4.02	\$ (0.34)
42	June	\$ 3.72	\$ 4.06	\$ (0.34)
43	July	\$ 3.76		
44	August	\$ 3.83		
45	September	\$ 3.84		
46	October	\$ 3.88		
47	November	\$ 4.14		
48	December	\$ 4.34		
49	<i>Simple Average (Jan, 2013 - Dec, 2013)</i>	\$ 3.91		

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
GAS BUDGET COST SUMMARY
FOR THE FORECAST PERIOD OCTOBER 1, 2011 TO SEPTEMBER 30, 2012
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 16, 17, 18, 19 AND 22, 2011

Line No.	Particulars	Delivered Volumes (TJ)	Costs (\$ 000)	Unit Cost (\$/GJ)	Comments
(1)	(2)	(3)	(4)	(5)	
1	CCRA				
2	<u>TERM / SEASONAL / SPOT PURCHASES</u>				
3	Hunt	14,497.1	\$ 56,314	\$ 3.885	
4	Station #2	63,787.4	219,624	3.443	
5	AECO	14,497.1	52,246	3.604	
6	TOTAL	92,781.6	328,184.3	\$ 3.537	
7	<u>OTHER STATION #2 SUPPLY</u>				
8	Commodity - Ft. Nelson Plant	3,865.9	13,207	\$ 3.416	
9	Transportation - TNLH	-	1,208	-	
10	TOTAL	3,865.9	14,415.7	\$ 3.729	
11					
12	TOTAL CCRA COMMODITY	96,647.5	342,600	\$ 3.545	
13					
14	HEDGING (GAIN)/COST		54,705		
15	CCRA ADMINISTRATION COSTS		1,204		
16	FUEL-IN-KIND VOLUMES	-	8,777	-	
17	TOTAL CCRA - MARKETABLE GAS	96,647.5	\$ 407,286	\$ 4.214	
18	MCRA				
19	MCRA COMMODITY				
20	TOTAL MCRA COMMODITY	32,112	\$ 105,866	\$ 3.297	
21					
22	PEAKING	-	\$ -	\$ -	
23					
24	TRANSPORTATION				
25	WEI		\$ 95,226		
26	NOVA/ANG		\$ 16,361		
27	NWP		5,921		
28	TOTAL TRANSPORTATION		\$ 117,508		
29	STORAGE GAS				
30	<u>Injection</u>				
31	BC (Aitken)	(19,560.2)	\$ (97,200)	\$ 4.969	
32	Alberta (Carbon)	(1,786.7)	(8,625)	4.827	
33	Downstream (JP/Mist)	(6,126.1)	(31,694)	5.174	
34	TOTAL INJECTION	(27,473.0)	\$ (137,519)	\$ 5.006	
35	<u>Withdrawal</u>				
36	BC (Aitken)	17,467.8	\$ 98,377	\$ 5.632	
37	Alberta (Carbon)	1,786.6	9,052	5.067	
38	Downstream (JP/Mist)	5,844.3	32,714	5.598	
39	TOTAL WITHDRAWAL	25,098.7	\$ 140,143	\$ 5.584	
40	<u>Storage Demand Charges (fixed only)</u>				
41	BC (Aitken)		\$ 35,541		
42	Alberta (Carbon)		1,500		
43	Downstream (JP/Mist)		14,470		
44	TOTAL DEMAND CHARGE		\$ 51,511		
45	NET STORAGE		\$ 54,134		
46	MITIGATION				
47	Resale Commodity	(26,741.4)	\$ (104,573)	\$ 3.911	
48	Mitigation of Assets		(13,961)		
49	TOTAL MITIGATION		\$ (118,534)		
50					
51	COMPANY USE GAS	-	\$ (1,221)		
52	GSMIP		1,000		
53	MCRA ADMINISTRATION COSTS		2,810		
54	HEDGING (GAIN)/COST		-		
55	TOTAL MCRA - CORE		\$ 161,563	\$ 1.436	
56	Core Sales Volume	112,512.9			
57	TOTAL BUDGET		\$ 568,850		

Note: Gas Budget Cost Summary reflects the amalgamation to the FortisBC Energy (Whistler) Inc. ("FEW") and FEI gas supply portfolios.

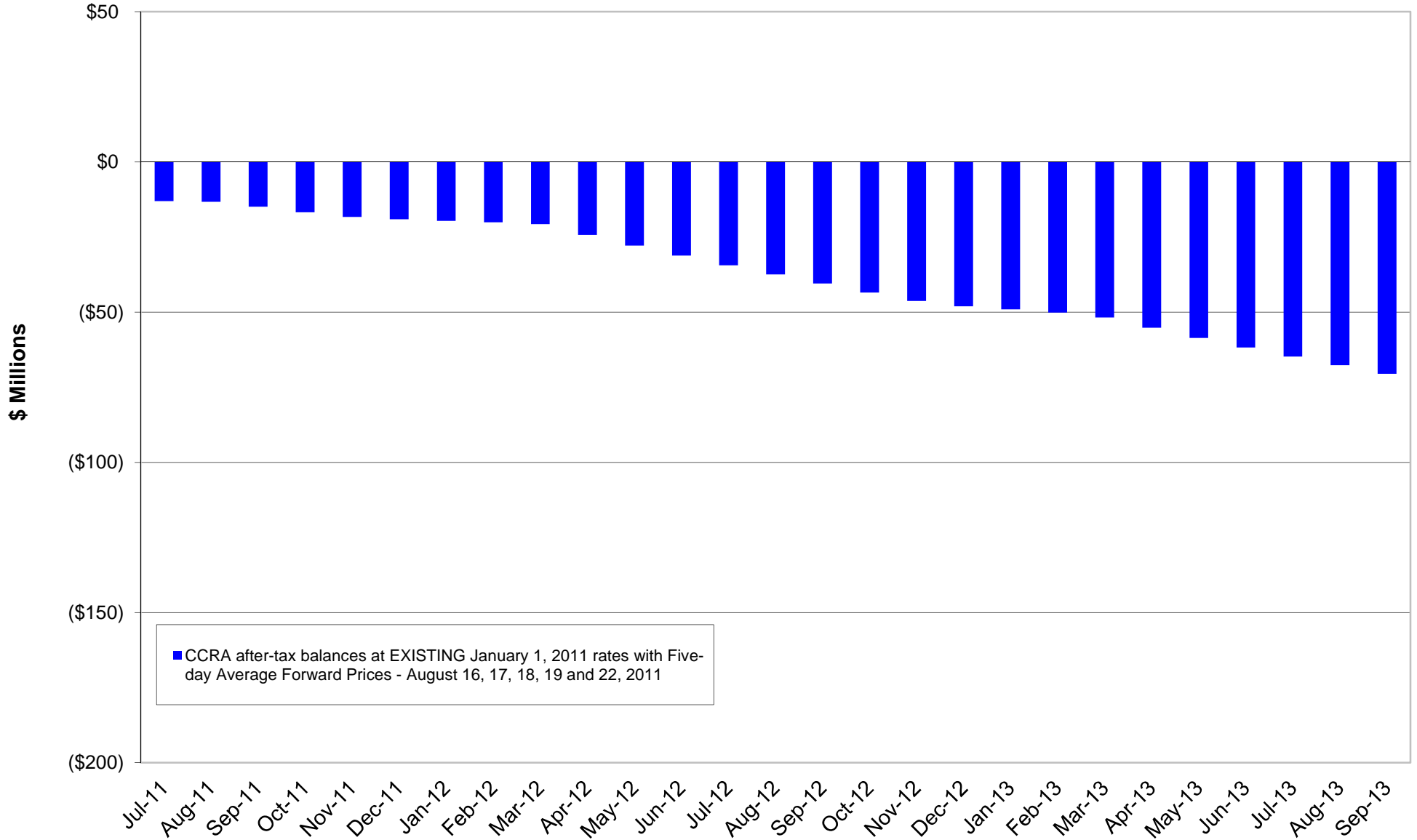
FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
RECONCILIATION OF GAS COST INCURRED
FOR THE FORECAST PERIOD OCTOBER 1, 2011 TO SEPTEMBER 30, 2012
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 16, 17, 18, 19 AND 22, 2011
\$(Millions)

Tab 1
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Line No.	Particulars	CCRA/MCRA Deferral Account Forecast	Gas Budget Cost Summary
	(1)	(2)	(3)
1	Gas Cost Incurred		
2	CCRA (Tab 1, Page 1, Col. 14, Line 15)	\$ 407	
3	MCRA (Tab 1, Page 2, Col. 11 Line 15 to Col. 10, Line 28)	266	
4			
5			
6	Gas Budget Cost Summary		
7	CCRA (Tab 1, Page 6, Col. 3, Line 17)		\$ 407
8	MCRA (Tab 1, Page 6, Col. 3, Line 55)		\$ 162
9	Total Net Costs for Firm Customers		<u>\$ 569</u>
10			
11	Add back Off-System Sales		
12	Cost		107
13	Margin		(6)
14			
15	Add back On-System Sales		
16	Cost		3
17	Margin		(0)
18			
19			
20	Totals Reconciled	<u>\$ 673</u>	<u>\$ 673</u>

Note:
Slight differences in totals due to rounding

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia
 CCRA After-Tax Monthly Balances
 Recorded July 2011 and Projected to September 2013



FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
COMMODITY COST RECONCILIATION ACCOUNT ("CCRA")
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD OCTOBER 1, 2011 TO SEPTEMBER 30, 2012
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 16, 17, 18, 19 AND 22, 2011

Line No.	Particulars	Unit	RS-1, RS-2, RS-3, RS-5 and RS-6	Whistler	RS-4	RS-7	RS-1 to RS-7 incl Whistler Total
	(1)		(2)	(3)	(4)	(5)	(6)
1	CCRA Sales Volumes	TJ	96,239.3	212.2	185.1	11.0	96,647.5
2							
3							
4	CCRA Incurred Costs						
5	Station #2	\$000	\$ 241,166.7	\$ 531.7	\$ 550.2	\$ 45.7	\$ 242,294.3
6	AECO	\$000	52,651.5	116.1	1.0	0.1	52,768.7
7	Huntingdon	\$000	56,070.8	123.6	119.8	-	56,314.2
8	CCRA Commodity Costs before Hedging	\$000	\$ 349,889.0	\$ 771.3	\$ 671.0	\$ 45.8	\$ 351,377.1
9	Mark to Market Hedges Cost / (Gain)	\$000	54,480.4	120.1	104.5	-	54,705.0
10	Core Market Administration Costs	\$000	1,199.3	2.6	2.3	-	1,204.3
11	Total Incurred Costs before CCRA deferral amortization	\$000	\$ 405,568.8	\$ 894.1	\$ 777.8	\$ 45.8	\$ 407,286.4
12							
13	Pre-tax Amortization CCRA Deficit/(Surplus) as of Oct 1, 2011 ^(1*)						
14	FEI Excl. Whistler Remaining Unamortized Dec 31/09 Balance	\$000	\$ (5,146.2)	\$ -	\$ (9.9)	\$ -	\$ (5,156.0)
15	FEI Incl. Whistler Accumulated Unamortized Balance Since Jan 1/10	\$000	(15,016.9)	(33.1)	(28.8)	-	(15,078.8)
16	Total Pre-tax Amortization CCRA Deficit/(Surplus) as of Oct 1, 2011	\$000	\$ (20,163.0)	\$ (33.1)	\$ (38.7)	\$ -	\$ (20,234.8)
17	Total CCRA Incurred Costs	\$000	\$ 385,405.8	\$ 861.0	\$ 739.1	\$ 45.8	\$ 387,051.6
18							
19							
20	CCRA Incurred Unit Costs						
21	CCRA Commodity Costs before Hedging	\$/GJ	\$ 3.6356	\$ 3.6356			
22	Mark to Market Hedges Cost / (Gain)	\$/GJ	0.5661	0.5661			
23	Core Market Administration Costs	\$/GJ	0.0125	0.0125			
24	CCRA Incurred Costs (excl. CCRA Deferral Amortization)	\$/GJ	\$ 4.2142	\$ 4.2142			
25	Total Pre-tax Amortization CCRA Deficit/(Surplus) as of Oct 1, 2011	\$/GJ	(0.2095)	(0.2095)			
26	Adjustment to Whistler Rate ^(2*)	\$/GJ	-	0.1613			
27	CCRA Gas Costs Incurred -- Flow-Through	\$/GJ	\$ 4.0047	\$ 4.1660			
28							
29							
30							
31							
32							
33							
34	Cost of Gas (Commodity Cost Recovery Charge)		RS-1, RS-2, RS-3, RS-5 and RS-6	Whistler	Tariff Equal To RS-5	Fixed Price Option Equal To RS-5	
35							
36	Proposed Flow-Through Cost of Gas effective Oct 1, 2011	\$/GJ	\$ 4.005	\$ 4.166	\$ 4.005	\$ 4.005	
37							
38	Existing Cost of Gas (effective since Jan 1, 2011)	\$/GJ	4.568	4.785	4.568	4.568	
39							
40	Cost of Gas Increase / (Decrease)	\$/GJ	\$ (0.563)	\$ (0.619)	\$ (0.563)	\$ (0.563)	
41							
42	Cost of Gas Percentage Increase / (Decrease)		-12.32%	-12.94%	-12.32%	-12.32%	

Note (1*) CCRA pre-tax amortization of December 31, 2009 balance does not apply to FortisBC Energy (Whistler) Inc.

(2*) Adjustment to reflect the refund of the Remaining Unamortized Dec 31/09 Surplus Balance to FEI customers during 2011.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA")
MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD OCTOBER 1, 2011 to SEPTEMBER 30, 2012
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 16, 17, 18, 19 AND 22, 2011

Line No.	Particulars	Unit	Residential		Commercial		Whistler	General Firm Service	NGV	Seasonal	General Interruptible	Lower Mainland RS-1 to RS-7 and Whistler	Term & Spot Gas Sales	Off-System Interruptible Sales	Lower Mainland RS-1 to RS-7, RS-14 & RS-30	All Service Areas	
			RS-1	RS-2	RS-3	RS-1 to RS-7 Summary										All Rate Schedules and Whistler Summary	
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
1	LOWER MAINLAND SERVICE AREA																
2																	
3	Midstream (MCRA) Sales Volumes	TJ	52,555.5	17,205.6	13,542.8	212.2	2,044.5	50.9	73.6	5.1	85,690.1	540.9	25,984.4	112,215.4	112,512.9	139,265.3	
4																	
5	MCRA Gas Costs Incurred																
6																	
7	Midstream Commodity Costs	\$000	\$ 98.7	\$ 32.3	\$ 25.4	\$ 0.4	\$ 3.8	\$ 0.1	\$ 0.2	\$ 0.0	\$ 161.1	\$ 2,174.4	\$ 103,182.3	\$ 105,517.7	\$ 283.7	\$ 106,553.2	
8	Midstream Tolls and Fees	\$000	903.3	295.7	232.8	3.6	35.1	0.9	0.9	0.1	1,472.4	87.2	4,227.5	5,787.0	1,933.1	6,284.4	
9	Midstream Mark to Market- Hedges Cost / (Gain)	\$000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
10	Subtotal Midstream Variable Costs	\$000	\$ 1,002.0	\$ 328.0	\$ 258.2	\$ 4.0	\$ 39.0	\$ 1.0	\$ 1.1	\$ 0.1	\$ 1,633.5	\$ 2,261.5	\$ 107,409.7	\$ 111,304.7	\$ 2,216.8	\$ 112,837.6	
11	Midstream Storage - Fixed	\$000	\$ 25,127.0	\$ 8,147.1	\$ 4,983.3	\$ 78.1	\$ 574.7	\$ 7.2	\$ -	\$ -	\$ 38,917.3	\$ -	\$ -	\$ 38,917.3	\$ 51,281.4	\$ 51,281.4	
12	On/Off System Sales (RS-14 & RS-30)	\$000	2,940.1	953.3	583.1	9.1	67.3	0.8	-	-	4,553.7	-	-	4,553.7	6,000.4	6,000.4	
13	GSMIP Incentive Sharing	\$000	490.0	158.9	97.2	1.5	11.2	0.1	-	-	758.9	-	-	758.9	1,000.0	1,000.0	
14	Pipeline Demand Charges	\$000	48,095.8	15,594.3	9,538.5	149.4	1,100.1	13.7	-	-	74,491.8	-	-	74,491.8	97,492.2	97,492.2	
15	Core Administration Costs - 70%	\$000	1,376.8	446.4	273.1	4.3	31.5	0.4	-	-	2,132.5	-	-	2,132.5	2,809.9	2,809.9	
16	Subtotal Midstream Fixed Costs	\$000	\$ 78,029.7	\$ 25,300.0	\$ 15,475.1	\$ 242.4	\$ 1,784.8	\$ 22.2	\$ -	\$ -	\$ 120,854.2	\$ -	\$ -	\$ 120,854.2	\$ 158,584.0	\$ 158,584.0	
17	Total Incurred Costs before MCRA deferral amortization	\$000	\$ 79,031.7	\$ 25,628.0	\$ 15,733.3	\$ 246.5	\$ 1,823.8	\$ 23.2	\$ 1.1	\$ 0.1	\$ 122,487.7	\$ 2,261.5	\$ 107,409.7	\$ 232,158.9	\$ 160,800.8	\$ 271,421.6	
18																	
19	Pre-tax Amort. MCRA Deficit/(Surplus) as of Oct 1, 2011																
20	TGI Excl. Whistler Remaining Unamortized Dec 31/09 Balance	\$000	\$ (350.5)	\$ (113.6)	\$ (69.5)	\$ -	\$ (8.0)	\$ (0.1)	\$ -	\$ -	\$ (541.8)	\$ -	\$ -	\$ (541.8)	\$ (714.2)	\$ -	
21	TGI Incl. Whistler Accumulated Unamortized Balance Since Jan 1/10	\$000	(11,639.9)	(3,774.1)	(2,308.5)	(36.2)	(266.2)	(3.3)	-	-	(18,028.2)	-	-	(18,028.2)	(23,755.7)	-	
22	Total Pre-tax Amort. MCRA Deficit/(Surplus) as of Oct 1, 2011	\$000	\$ (11,990.4)	\$ (3,887.7)	\$ (2,378.0)	\$ (36.2)	\$ (274.3)	\$ (3.4)	\$ -	\$ -	\$ (18,569.9)	\$ -	\$ -	\$ (18,569.9)	\$ (24,470.0)	\$ -	
23																	
24	Total MCRA Incurred Costs	\$000	\$ 67,041.3	\$ 21,740.3	\$ 13,355.3	\$ 210.3	\$ 1,549.5	\$ 19.8	\$ 1.1	\$ 0.1	\$ 103,917.8	\$ 2,261.5	\$ 107,409.7	\$ 213,589.0	\$ 136,330.8	\$ -	

Note (1*) MCRA pre-tax amortization of December 31, 2009 balance does not apply to FortisBC Energy (Whistler) Inc.

FORTISBC ENERGY INC. - INLAND SERVICE AREA
MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA")
MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD OCTOBER 1, 2011 to SEPTEMBER 30, 2012
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 16, 17, 18, 19 AND 22, 2011

Line No.	Particulars	Unit	Residential	Commercial	General Firm Service	NGV	Subtotal	Seasonal	General Interruptible	Inland	Term & Spot Gas Sales	Off-System Interruptible Sales	Inland RS-1 to RS-7 Total	RS-14	RS-30	Inland RS-1 to RS-7 & RS-14 Total
			RS-1	RS-2	RS-3	RS-5		RS-6	RS-4	RS-7	RS-1 to RS-7 Total	RS-14	RS-30	RS-14	RS-30	Total
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)		(13)
1	INLAND SERVICE AREA															
2																
3	Midstream (MCRA) Sales Volumes (TJ)	TJ	15,645.0	5,561.0	2,556.5	345.3	5.6	24,113.5	111.4	5.9	24,230.8	227.1	-			24,457.9
4																
5	MCRA Gas Costs Incurred															
6																
7	Midstream Commodity Costs	\$000	\$ 29.4	\$ 10.4	\$ 4.8	\$ 0.6	\$ 0.0	\$ 45.3	\$ 0.3	\$ 0.0	\$ 45.7	\$ 912.9	\$ -			\$ 958.6
8	Midstream Tolls and Fees	\$000	268.9	95.6	43.9	5.9	0.1	414.5	1.4	0.1	415.9	36.6	-			452.5
9	Midstream Mark to Market- Hedges Cost / (Gain)	\$000	-	-	-	-	-	-	-	-	-	-	-			-
10	Subtotal Midstream Variable Costs	\$000	\$ 298.3	\$ 106.0	\$ 48.7	\$ 6.6	\$ 0.1	\$ 459.7	\$ 1.7	\$ 0.1	\$ 461.5	\$ 949.5	\$ -			\$ 1,411.1
11	Midstream Storage - Fixed	\$000	\$ 7,480.0	\$ 2,633.2	\$ 940.7	\$ 97.1	\$ 0.8	\$ 11,151.8	\$ -	\$ -	\$ 11,151.8	\$ -	\$ -			\$ 11,151.8
12	On/Off System Sales (RS-14 & RS-30)	\$000	875.2	308.1	110.1	11.4	0.1	1,304.9	-	-	1,304.9	-	-			1,304.9
13	GSMIP Incentive Sharing	\$000	145.9	51.3	18.3	1.9	0.0	217.5	-	-	217.5	-	-			217.5
14	Pipeline Demand Charges	\$000	13,914.7	4,898.5	1,750.0	180.6	1.5	20,745.2	-	-	20,745.2	-	-			20,745.2
15	Core Administration Costs - 70%	\$000	409.9	144.3	51.5	5.3	0.0	611.1	-	-	611.1	-	-			611.1
16	Subtotal Midstream Fixed Costs	\$000	\$ 22,825.6	\$ 8,035.4	\$ 2,870.7	\$ 296.2	\$ 2.4	\$ 34,030.3	\$ -	\$ -	\$ 34,030.3	\$ -	\$ -			\$ 34,030.3
17	Total Incurred Costs before MCRA deferral amortization	\$000	\$ 23,123.9	\$ 8,141.5	\$ 2,919.4	\$ 302.8	\$ 2.5	\$ 34,490.1	\$ 1.7	\$ 0.1	\$ 34,491.9	\$ 949.5	\$ -			\$ 35,441.4
18																
19	Pre-tax Amort. MCRA Deficit/(Surplus) as of Oct 1, 2011															
20	TGI Excl. Whistler Remaining Unamortized Dec 31/09 Balance	\$000	\$ (104.3)	\$ (36.7)	\$ (13.1)	\$ (1.4)	\$ (0.0)	\$ (155.6)	\$ -	\$ -	\$ (155.6)	\$ -	\$ -			\$ (155.6)
21	TGI Incl. Whistler Accumulated Unamortized Balance Since Jan 1/10	\$000	(3,465.0)	(1,219.8)	(435.8)	(45.0)	(0.4)	(5,166.0)	-	-	(5,166.0)	-	-			(5,166.0)
22	Total Pre-tax Amort. MCRA Deficit/(Surplus) as of Oct 1, 2011	\$000	\$ (3,569.4)	\$ (1,256.5)	\$ (448.9)	\$ (46.3)	\$ (0.4)	\$ (5,321.5)	\$ -	\$ -	\$ (5,321.5)	\$ -	\$ -			\$ (5,321.5)
23																
24	Total MCRA Incurred Costs	\$000	\$ 19,554.5	\$ 6,884.9	\$ 2,470.5	\$ 256.5	\$ 2.1	\$ 29,168.6	\$ 1.7	\$ 0.1	\$ 29,170.4	\$ 949.5	\$ -			\$ 30,119.9

FORTISBC ENERGY INC. - COLUMBIA SERVICE AREA
MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA")
MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD OCTOBER 1, 2011 to SEPTEMBER 30, 2012
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 16, 17, 18, 19 AND 22, 2011

Line No.	Particulars	Unit	Residential RS-1 (2)	Commercial RS-2 (3)	Commercial RS-3 (4)	General Firm Service RS-5 (5)	NGV RS-6 (6)	Subtotal (7)	Seasonal RS-4 (8)	General Interruptible RS-7 (9)	Columbia RS-1 to RS-7 Total (10)	Term & Spot Gas Sales RS-14 (11)	Off-System Interruptible Sales RS-30 (12)	Columbia RS-1 to RS-7 Total (13)
1	COLUMBIA SERVICE AREA													
2														
3	Midstream (MCRA) Sales Volumes (TJ)	TJ	1,659.3	630.4	284.4	17.8	-	2,591.9	-	-	2,591.9	-	-	2,591.9
4														
5	MCRA Gas Costs Incurred													
6														
7	Midstream Commodity Costs	\$000	\$ 49.3	\$ 18.7	\$ 8.4	\$ 0.5	\$ -	\$ 77.0	\$ -	\$ -	\$ 77.0	\$ -	\$ -	\$ 77.0
8	Midstream Tolls and Fees	\$000	28.7	10.9	4.9	0.3	-	44.8	-	-	44.8	-	-	44.8
9	Midstream Mark to Market- Hedges Cost / (Gain)	\$000	-	-	-	-	-	-	-	-	-	-	-	-
10	Subtotal Midstream Variable Costs	\$000	\$ 78.0	\$ 29.6	\$ 13.4	\$ 0.8	\$ -	\$ 121.8	\$ -	\$ -	\$ 121.8	\$ -	\$ -	\$ 121.8
11	Midstream Storage - Fixed	\$000	\$ 800.5	\$ 301.2	\$ 105.6	\$ 5.0	\$ -	\$ 1,212.3	\$ -	\$ -	\$ 1,212.3	\$ -	\$ -	\$ 1,212.3
12	On/Off System Sales (RS-14 & RS-30)	\$000	93.7	35.2	12.4	0.6	-	141.9	-	-	141.9	-	-	141.9
13	GSMIP Incentive Sharing	\$000	15.6	5.9	2.1	0.1	-	23.6	-	-	23.6	-	-	23.6
14	Pipeline Demand Charges	\$000	1,489.1	560.3	196.4	9.4	-	2,255.2	-	-	2,255.2	-	-	2,255.2
15	Core Administration Costs - 70%	\$000	43.9	16.5	5.8	0.3	-	66.4	-	-	66.4	-	-	66.4
16	Subtotal Midstream Fixed Costs	\$000	\$ 2,442.7	\$ 919.1	\$ 322.2	\$ 15.4	\$ -	\$ 3,699.4	\$ -	\$ -	\$ 3,699.4	\$ -	\$ -	\$ 3,699.4
17	Total Incurred Costs before MCRA deferral amortization	\$000	\$ 2,520.7	\$ 948.7	\$ 335.6	\$ 16.2	\$ -	\$ 3,821.2	\$ -	\$ -	\$ 3,821.2	\$ -	\$ -	\$ 3,821.2
18														
19	Pre-tax Amort. MCRA Deficit/(Surplus) as of Oct 1, 2011													
20	TGI Excl. Whistler Remaining Unamortized Dec 31/09 Balance	\$000	\$ (11.2)	\$ (4.2)	\$ (1.5)	\$ (0.1)	\$ -	\$ (16.9)	\$ -	\$ -	\$ (16.9)	\$ -	\$ -	\$ (16.9)
21	TGI Incl. Whistler Accumulated Unamortized Balance Since Jan 1/10	\$000	(370.8)	(139.5)	(48.9)	(2.3)	-	(561.6)	-	-	(561.6)	-	-	(561.6)
22	Total Pre-tax Amort. MCRA Deficit/(Surplus) as of Oct 1, 2011	\$000	\$ (382.0)	\$ (143.7)	\$ (50.4)	\$ (2.4)	\$ -	\$ (578.5)	\$ -	\$ -	\$ (578.5)	\$ -	\$ -	\$ (578.5)
23														
24	Total MCRA Incurred Costs	\$000	\$ 2,138.7	\$ 805.0	\$ 285.2	\$ 13.8	\$ -	\$ 3,242.7	\$ -	\$ -	\$ 3,242.7	\$ -	\$ -	\$ 3,242.7

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
CCRA MONTHLY BALANCES WITH TESTED RATES (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD OCTOBER 1, 2011 TO SEPTEMBER 30, 2013
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 16, 17, 18, 19 AND 22, 2011
\$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Projected	Projected							
2		Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11							
3	CCRA Balance - Beginning (Pre-tax) ⁽¹⁾	\$ (9)	\$ (11)	\$ (14)	\$ (15)	\$ (18)	\$ (18)							
4	Gas Costs Incurred	\$ 33	\$ 36	\$ 35	\$ 36	\$ 35	\$ 33							
5	Revenue from EXISTING Recovery Rates	\$ (36)	\$ (38)	\$ (37)	\$ (38)	\$ (36)	\$ (34)							
6	CCRA Balance - Ending (Pre-tax)⁽²⁾	\$ (11)	\$ (14)	\$ (15)	\$ (18)	\$ (18)	\$ (20)							
7														
8	CCRA Balance - Ending (After-tax)⁽³⁾	\$ (8)	\$ (10)	\$ (11)	\$ (13)	\$ (13)	\$ (15)							
9														
10														Total
11														Oct-11
12		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
13		Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Sep-12
14	CCRA Balance - Beginning (Pre-tax) ⁽¹⁾	\$ (20)	\$ (18)	\$ (16)	\$ (12)	\$ (8)	\$ (5)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (0)	\$ (20)
15	Gas Costs Incurred	\$ 35	\$ 34	\$ 36	\$ 37	\$ 34	\$ 37	\$ 31	\$ 33	\$ 32	\$ 33	\$ 33	\$ 32	\$ 407
16	Revenue from TESTED Recovery Rates	\$ (33)	\$ (32)	\$ (33)	\$ (33)	\$ (31)	\$ (33)	\$ (32)	\$ (33)	\$ (32)	\$ (33)	\$ (33)	\$ (32)	\$ (387)
17	CCRA Balance - Ending (Pre-tax)⁽²⁾	\$ (18)	\$ (16)	\$ (12)	\$ (8)	\$ (5)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (0)	\$ 0	\$ 0
18														
19	CCRA Balance - Ending (After-tax)⁽³⁾	\$ (13)	\$ (12)	\$ (9)	\$ (6)	\$ (3)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (0)	\$ 0	\$ 0
20														
21														Total
22														Oct-12
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
24		Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Sep-13
25	CCRA Balance - Beginning (Pre-tax) ⁽¹⁾	\$ 0	\$ 1	\$ 2	\$ 4	\$ 7	\$ 10	\$ 13	\$ 13	\$ 13	\$ 14	\$ 14	\$ 15	\$ 0
26	Gas Costs Incurred	\$ 34	\$ 34	\$ 36	\$ 37	\$ 33	\$ 36	\$ 33	\$ 34	\$ 33	\$ 34	\$ 35	\$ 33	\$ 413
27	Revenue from TESTED Recovery Rates	\$ (34)	\$ (33)	\$ (34)	\$ (34)	\$ (30)	\$ (34)	\$ (33)	\$ (34)	\$ (33)	\$ (34)	\$ (34)	\$ (33)	\$ (397)
28	CCRA Balance - Ending (Pre-tax)⁽²⁾	\$ 1	\$ 2	\$ 4	\$ 7	\$ 10	\$ 13	\$ 13	\$ 13	\$ 14	\$ 14	\$ 15	\$ 16	\$ 16
29														
30	CCRA Balance - Ending (After-tax)⁽³⁾	\$ 1	\$ 1	\$ 3	\$ 6	\$ 8	\$ 10	\$ 10	\$ 10	\$ 10	\$ 11	\$ 11	\$ 12	\$ 12

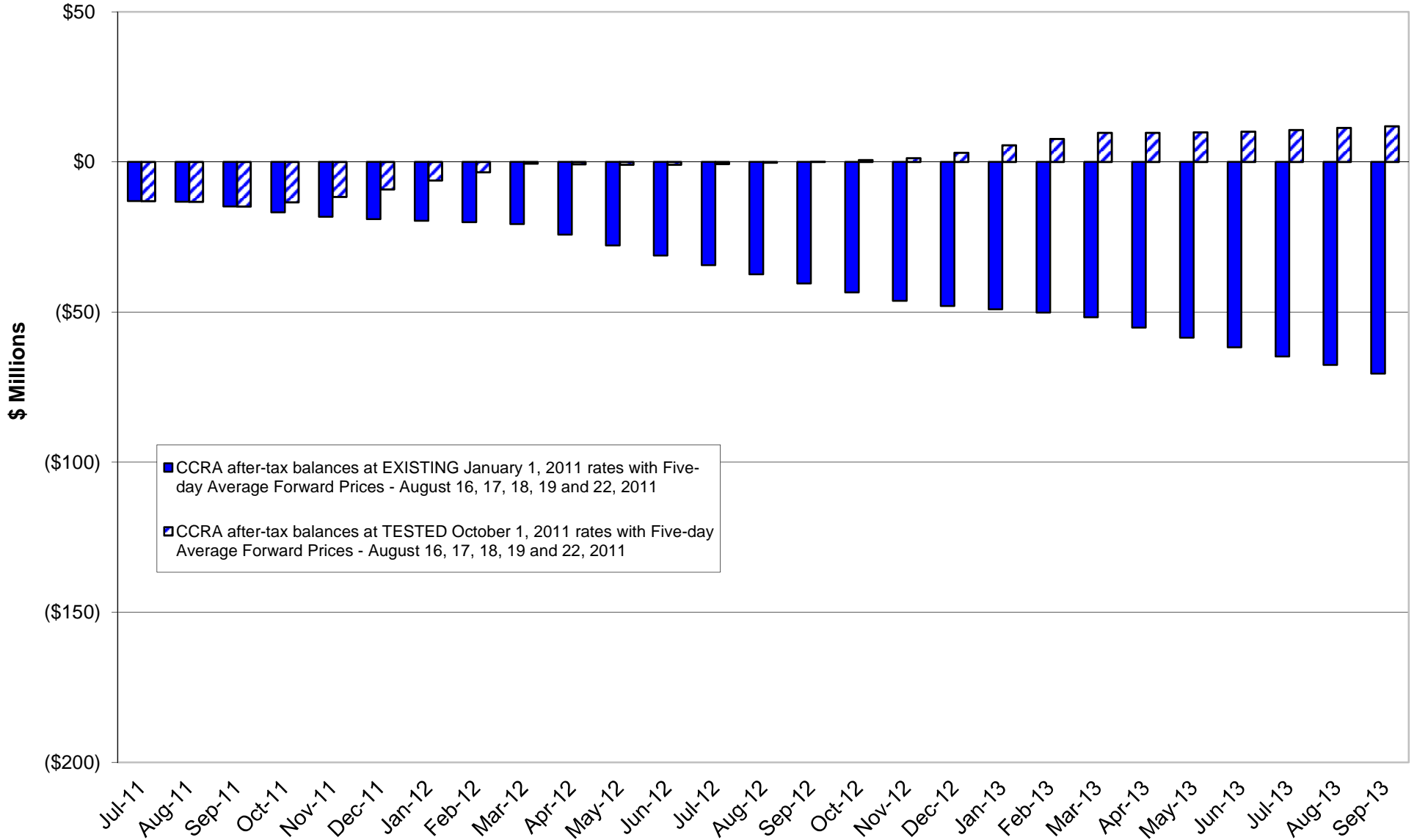
Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2011, 26.5%, Jan 1, 2012, 25.0%, and Jan 1, 2013, 25.0%).

(2*) For rate setting purpose CCRA pre-tax balances include grossed up projected deferred interest as at September 30, 2011.

(3*) For rate setting purpose CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia
 CCRA After-Tax Monthly Balances
 Recorded to July 2011 and Projected to September 2013



FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
MCRA MONTHLY BALANCES AT TESTED CCRA RATES OCT 1, 2011 (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD OCTOBER 1, 2011 TO SEPTEMBER 30, 2013
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 16, 17, 18, 19 AND 22, 2011
\$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Total
2		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
3	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ 29	\$ 23	\$ 12	\$ 3	\$ 4	\$ (6)	\$ (3)	\$ (9)	\$ 14	\$ 8	\$ 27	\$ 11	\$ 29
4	Gas Costs Incurred	\$ 78	\$ 79	\$ 49	\$ 30	\$ 26	\$ (6)	\$ 20	\$ 25	\$ 15	\$ 22	\$ 61	\$ 65	\$ 465
5	Revenue from EXISTING Recovery Rates	\$ (84)	\$ (90)	\$ (58)	\$ (29)	\$ (36)	\$ 8	\$ (26)	\$ (1)	\$ (22)	\$ (4)	\$ (77)	\$ (71)	\$ (489)
6	MCRA Balance - Ending (Pre-tax)^(2*)	\$ 23	\$ 12	\$ 3	\$ 4	\$ (6)	\$ (3)	\$ (9)	\$ 14	\$ 8	\$ 27	\$ 11	\$ 5	5
7														
8	MCRA Balance - Ending (After-tax)^(3*)	\$ 17	\$ 9	\$ 2	\$ 3	\$ (4)	\$ (2)	\$ (6)	\$ 10	\$ 6	\$ 19	\$ 8	\$ 4	4
9														
10														
11														
12		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Forecast	Forecast	Forecast	Total
13		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
14	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ 5	\$ (7)	\$ (24)	\$ (26)	\$ (38)	\$ (35)	\$ (29)	\$ (17)	\$ (10)	\$ (8)	\$ (8)	\$ (12)	\$ 5
15	Gas Costs Incurred	\$ 80	\$ 67	\$ 53	\$ 39	\$ 28	\$ 9	\$ 21	\$ (9)	\$ (0)	\$ 8	\$ 43	\$ 58	\$ 396
16	Revenue from EXISTING Recovery Rates	\$ (91)	\$ (85)	\$ (55)	\$ (51)	\$ (25)	\$ (3)	\$ (9)	\$ 16	\$ 5	\$ (7)	\$ (47)	\$ (67)	\$ (418)
17	MCRA Balance - Ending (Pre-tax)^(2*)	\$ (7)	\$ (24)	\$ (26)	\$ (38)	\$ (35)	\$ (29)	\$ (17)	\$ (10)	\$ (8)	\$ (8)	\$ (12)	\$ (21)	(21)
18														
19	MCRA Balance - Ending (After-tax)^(3*)	\$ (5)	\$ (18)	\$ (19)	\$ (28)	\$ (26)	\$ (21)	\$ (12)	\$ (7)	\$ (6)	\$ (6)	\$ (8)	\$ (15)	(15)
20														
21														
22														
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
24		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
25	Jan 1, 2012 MCRA Cumulative Balance (Pre-tax)^(1*)	\$ (20)												
26	2012 Monthly MCRA Activities													
27	Amortization (1/3)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (7)
28	Gas Costs Incurred	\$ 53	\$ 46	\$ 40	\$ 18	\$ 1	\$ 4	\$ (2)	\$ (5)	\$ 2	\$ 16	\$ 45	\$ 58	\$ 276
29	Revenue from EXISTING Recovery Rates	\$ (65)	\$ (54)	\$ (46)	\$ (19)	\$ 5	\$ 7	\$ 14	\$ 20	\$ 9	\$ (14)	\$ (49)	\$ (68)	\$ (261)
30	Total Monthly MCRA Activities (Pre-tax)	\$ (13)	\$ (8)	\$ (7)	\$ (1)	\$ 5	\$ 10	\$ 11	\$ 14	\$ 10	\$ 1	\$ (5)	\$ (11)	8
31														
32	Total Monthly MCRA Activities (After-tax)	\$ (9)	\$ (6)	\$ (5)	\$ (1)	\$ 4	\$ 8	\$ 8	\$ 10	\$ 8	\$ 1	\$ (4)	\$ (8)	\$ 6
33														
34	Dec 31, 2012 MCRA Cumulative Balance (Pre-tax)													\$ (5)
35	Dec 31, 2012 MCRA Cumulative Balance (After-tax)													\$ (4)

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2011, 26.5%, Jan 1, 2012, 25.0%, Jan 1, 2013, 25.0%).

(2*) For rate setting purpose MCRA pre-tax balances include grossed up projected deferred interest as at September 30, 2011.

(3*) For rate setting purpose MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 TESTED OCTOBER 1, 2011 RATES
 BCUC ORDER NO. G-xxx-11

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES JULY 1, 2011			COMMODITY RELATED CHARGES CHANGES			TESTED OCTOBER 1, 2011 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$11.84	\$11.84	\$11.84	\$0.00	\$0.00	\$0.00	\$11.84	\$11.84	\$11.84
3										
4	Delivery Charge per GJ	\$3.275	\$3.275	\$3.275	\$0.000	\$0.000	\$0.000	\$3.275	\$3.275	\$3.275
5	Rider 2 2009 ROE Rate Rider	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 3 ESM	(\$0.048)	(\$0.048)	(\$0.048)	\$0.000	\$0.000	\$0.000	(\$0.048)	(\$0.048)	(\$0.048)
7	Rider 5 RSAM	(\$0.020)	(\$0.020)	(\$0.020)	\$0.000	\$0.000	\$0.000	(\$0.020)	(\$0.020)	(\$0.020)
8	Subtotal Delivery Margin Related Charges per GJ	\$3.207	\$3.207	\$3.207	\$0.000	\$0.000	\$0.000	\$3.207	\$3.207	\$3.207
9										
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge per GJ	\$1.340	\$1.315	\$1.355	\$0.000	\$0.000	\$0.000	\$1.340	\$1.315	\$1.355
13	Rider 8 Unbundling Recovery	\$0.009	\$0.009	\$0.009	\$0.000	\$0.000	\$0.000	\$0.009	\$0.009	\$0.009
14	Subtotal Midstream Related Charges per GJ	\$1.349	\$1.324	\$1.364	\$0.000	\$0.000	\$0.000	\$1.349	\$1.324	\$1.364
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.568	\$4.568	\$4.568	(\$0.563)	(\$0.563)	(\$0.563)	\$4.005	\$4.005	\$4.005
17										
18										
19	Rider 1 Propane Surcharge (Revelstoke only)		\$13.152			\$0.563			\$13.715	
20										
21										
22	Cost of Gas Recovery Related Charges for Revelstoke		\$19.035			\$0.000			\$19.035	
23	per GJ (Includes Rider 1, excludes Riders 8)		<u><u>\$19.035</u></u>			<u><u>\$0.000</u></u>			<u><u>\$19.035</u></u>	

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 TESTED OCTOBER 1, 2011 RATES
 BCUC ORDER NO. G-xxx-11

RATE SCHEDULE 4: SEASONAL SERVICE		EXISTING RATES JANUARY 1, 2011			COMMODITY RELATED CHARGES CHANGES			TESTED OCTOBER 1, 2011 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$439.00	\$439.00	\$439.00	\$0.00	\$0.00	\$0.00	\$439.00	\$439.00	\$439.00
3										
4	Delivery Charge per GJ									
5	(a) Off-Peak Period	\$0.854	\$0.854	\$0.854	\$0.000	\$0.000	\$0.000	\$0.854	\$0.854	\$0.854
6	(b) Extension Period	\$1.631	\$1.631	\$1.631	\$0.000	\$0.000	\$0.000	\$1.631	\$1.631	\$1.631
7										
8	Rider 2 2009 ROE Rate Rider	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
9	Rider 3 ESM	(\$0.014)	(\$0.014)	(\$0.014)	\$0.000	\$0.000	\$0.000	(\$0.014)	(\$0.014)	(\$0.014)
10										
11	<u>Commodity Related Charges</u>									
12	Commodity Cost Recovery Charge									
13	(a) Off-Peak Period	\$4.568	\$4.568	\$4.568	(\$0.563)	(\$0.563)	(\$0.563)	\$4.005	\$4.005	\$4.005
14	(b) Extension Period	\$4.568	\$4.568	\$4.568	(\$0.563)	(\$0.563)	(\$0.563)	\$4.005	\$4.005	\$4.005
15										
16	Midstream Cost Recovery Charge per GJ									
17	(a) Off-Peak Period	\$0.764	\$0.749	\$0.785	\$0.000	\$0.000	\$0.000	\$0.764	\$0.749	\$0.785
18	(b) Extension Period	\$0.764	\$0.749	\$0.785	\$0.000	\$0.000	\$0.000	\$0.764	\$0.749	\$0.785
19										
20										
21	Subtotal Off -Peak Commodity Related Charges per GJ									
22	(a) Off-Peak Period	\$5.332	\$5.317	\$5.353	(\$0.563)	(\$0.563)	(\$0.563)	\$4.769	\$4.754	\$4.790
23	(b) Extension Period	\$5.332	\$5.317	\$5.353	(\$0.563)	(\$0.563)	(\$0.563)	\$4.769	\$4.754	\$4.790
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule	Balancing, Backstopping and UOR per BCUC			Balancing, Backstopping and UOR per BCUC			Balancing, Backstopping and UOR per BCUC		
28	during peak period	Order No. G-110-00.			Order No. G-110-00.			Order No. G-110-00.		
29										
30										
31	Total Variable Cost per gigajoule between									
32	(a) Off-Peak Period	<u>\$6.172</u>	<u>\$6.157</u>	<u>\$6.193</u>	<u>(\$0.563)</u>	<u>(\$0.563)</u>	<u>(\$0.563)</u>	<u>\$5.609</u>	<u>\$5.594</u>	<u>\$5.630</u>
33	(b) Extension Period	<u>\$6.949</u>	<u>\$6.934</u>	<u>\$6.970</u>	<u>(\$0.563)</u>	<u>(\$0.563)</u>	<u>(\$0.563)</u>	<u>\$6.386</u>	<u>\$6.371</u>	<u>\$6.407</u>

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 TESTED OCTOBER 1, 2011 RATES
 BCUC ORDER NO. G-xxx-11

TAB 4
 PAGE 5
 SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES JANUARY 1, 2011			COMMODITY RELATED CHARGES CHANGES			TESTED OCTOBER 1, 2011 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
3										
4	Demand Charge per gigajoule	\$15.943	\$15.943	\$15.943	\$0.000	\$0.000	\$0.000	\$15.943	\$15.943	\$15.943
5										
6	Delivery Charge per GJ	\$0.645	\$0.645	\$0.645	\$0.000	\$0.000	\$0.000	\$0.645	\$0.645	\$0.645
7										
8	Rider 2 2009 ROE Rate Rider	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
9	Rider 3 ESM	(\$0.021)	(\$0.021)	(\$0.021)	\$0.000	\$0.000	\$0.000	(\$0.021)	(\$0.021)	(\$0.021)
10										
11										
12	<u>Commodity Related Charges</u>									
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.568	\$4.568	\$4.568	(\$0.563)	(\$0.563)	(\$0.563)	\$4.005	\$4.005	\$4.005
14	Midstream Cost Recovery Charge per GJ	\$0.764	\$0.749	\$0.785	\$0.000	\$0.000	\$0.000	\$0.764	\$0.749	\$0.785
15	Subtotal Commodity Related Charges per GJ	\$5.332	\$5.317	\$5.353	(\$0.563)	(\$0.563)	(\$0.563)	\$4.769	\$4.754	\$4.790
16										
17										
18										
19	Total Variable Cost per gigajoule	<u>\$5.956</u>	<u>\$5.941</u>	<u>\$5.977</u>	<u>(\$0.563)</u>	<u>(\$0.563)</u>	<u>(\$0.563)</u>	<u>\$5.393</u>	<u>\$5.378</u>	<u>\$5.414</u>

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 TESTED OCTOBER 1, 2011 RATES
 BCUC ORDER NO. G-xxx-11

TAB 4
 PAGE 6
 SCHEDULE 6

RATE SCHEDULE 6: NGV - STATIONS		EXISTING RATES JANUARY 1, 2011			COMMODITY RELATED CHARGES CHANGES			TESTED OCTOBER 1, 2011 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$61.00	\$61.00	\$61.00	\$0.00	\$0.00	\$0.00	\$61.00	\$61.00	\$61.00
3										
4	Delivery Charge per GJ	\$3.648	\$3.648	\$3.648	\$0.000	\$0.000	\$0.000	\$3.648	\$3.648	\$3.648
5										
6	Rider 2 2009 ROE Rate Rider	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7	Rider 3 ESM	(\$0.039)	(\$0.039)	(\$0.039)	\$0.000	\$0.000	\$0.000	(\$0.039)	(\$0.039)	(\$0.039)
8										
9										
10	<u>Commodity Related Charges</u>									
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.568	\$4.568	\$4.568	(\$0.563)	(\$0.563)	(\$0.563)	\$4.005	\$4.005	\$4.005
12	Midstream Cost Recovery Charge per GJ	\$0.353	\$0.346	\$0.346	\$0.000	\$0.000	\$0.000	\$0.353	\$0.346	\$0.346
13	Subtotal Commodity Related Charges per GJ	\$4.921	\$4.914	\$4.914	(\$0.563)	(\$0.563)	(\$0.563)	\$4.358	\$4.351	\$4.351
14										
15										
16	Total Variable Cost per gigajoule	<u>\$8.530</u>	<u>\$8.523</u>	<u>\$8.523</u>	<u>(\$0.563)</u>	<u>(\$0.563)</u>	<u>(\$0.563)</u>	<u>\$7.967</u>	<u>\$7.960</u>	<u>\$7.960</u>

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 TESTED OCTOBER 1, 2011 RATES
 BCUC ORDER NO. G-xxx-11

TAB 4
 PAGE 6.1
 SCHEDULE 6A

RATE SCHEDULE 6A: NGV - VRA's				
Line No.	Particulars	EXISTING RATES JANUARY 1, 2011	COMMODITY RELATED CHARGES CHANGES	TESTED OCTOBER 1, 2011 RATES
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND SERVICE AREA			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Basic Charge per month	\$86.00	\$0.00	\$86.00
5				
6	Delivery Charge per GJ	\$3.608	\$0.000	\$3.608
7	Rider 2 2009 ROE Rate Rider	\$0.000	\$0.000	\$0.000
8	Rider 3 ESM	(\$0.039)	\$0.000	(\$0.039)
9				
10				
11	<u>Commodity Related Charges</u>			
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.568	(\$0.563)	\$4.005
13	Midstream Cost Recovery Charge per GJ	\$0.353	\$0.000	\$0.353
14	Subtotal Commodity Related Charges per GJ	\$4.921	(\$0.563)	\$4.358
15				
16	Compression Charge per gigajoule	\$5.28	\$0.00	\$5.28
17				
18				
19	Minimum Charges	\$125.00	\$0.00	\$125.00
20				
21		_____	_____	_____
22				
23	Total Variable Cost per gigajoule	<u>\$13.770</u>	<u>(\$0.563)</u>	<u>\$13.207</u>

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 TESTED OCTOBER 1, 2011 RATES
 BCUC ORDER NO. G-xxx-11

TAB 4
 PAGE 7
 SCHEDULE 7

RATE SCHEDULE 7: INTERRUPTIBLE SALES		EXISTING RATES JANUARY 1, 2011			COMMODITY RELATED CHARGES CHANGES			TESTED OCTOBER 1, 2011 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$880.00	\$880.00	\$880.00	\$0.00	\$0.00	\$0.00	\$880.00	\$880.00	\$880.00
3										
4	Delivery Charge per GJ	\$1.073	\$1.073	\$1.073	\$0.000	\$0.000	\$0.000	\$1.073	\$1.073	\$1.073
5										
6	Rider 2 2009 ROE Rate Rider	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7	Rider 3 ESM	(\$0.013)	(\$0.013)	(\$0.013)	\$0.000	\$0.000	\$0.000	(\$0.013)	(\$0.013)	(\$0.013)
8										
9	<u>Commodity Related Charges</u>									
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.568	\$4.568	\$4.568	(\$0.563)	(\$0.563)	(\$0.563)	\$4.005	\$4.005	\$4.005
11	Midstream Cost Recovery Charge per GJ	\$0.764	\$0.749	\$0.785	\$0.000	\$0.000	\$0.000	\$0.764	\$0.749	\$0.785
12	Subtotal Commodity Related Charges per GJ	\$5.332	\$5.317	\$5.353	(\$0.563)	(\$0.563)	(\$0.563)	\$4.769	\$4.754	\$4.790
13										
14										
15										
16	Charges per gigajoule for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.					
17										
18										
19										
20										
21										
22	Total Variable Cost per gigajoule	\$6.392	\$6.377	\$6.413	(\$0.563)	(\$0.563)	(\$0.563)	\$5.829	\$5.814	\$5.850

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO. G-xxx-11
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2011			TESTED OCTOBER 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
LOWER MAINLAND SERVICE AREA										
1	Delivery Margin Related Charges									
3	Basic Charge	12 months x	\$11.84 =	\$142.08	12 months x	\$11.84 =	\$142.08	\$0.00	\$0.00	0.00%
5	Delivery Charge	95.0 GJ x	\$3.275 =	311.1250	95.0 GJ x	\$3.275 =	311.1250	\$0.000	0.0000	0.00%
6	Rider 2 2009 ROE Rate Rider	95.0 GJ x	\$0.000 =	0.0000	95.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
7	Rider 3 ESM	95.0 GJ x	(\$0.048) =	(4.5600)	95.0 GJ x	(\$0.048) =	(4.5600)	\$0.000	0.0000	0.00%
8	Rider 5 RSAM	95.0 GJ x	(\$0.020) =	(1.9000)	95.0 GJ x	(\$0.020) =	(1.9000)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			\$446.75			\$446.75	\$0.00	\$0.00	0.00%
11	Commodity Related Charges									
12	Midstream Cost Recovery Charge	95.0 GJ x	\$1.340 =	\$127.3000	95.0 GJ x	\$1.340 =	\$127.3000	\$0.000	\$0.0000	0.00%
13	Rider 8 Unbundling Recovery	95.0 GJ x	\$0.009 =	0.8550	95.0 GJ x	\$0.009 =	0.8550	\$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal			\$128.16			\$128.16	\$0.00	\$0.00	0.00%
16	Cost of Gas (Commodity Cost Recovery Charge)	95.0 GJ x	\$4.568 =	\$433.96	95.0 GJ x	\$4.005 =	\$380.48	(\$0.563)	(\$53.48)	-5.30%
17	Subtotal Commodity Related Charges			\$562.12			\$508.64	(\$53.48)	(\$53.48)	-5.30%
19	Total (with effective \$/GJ rate)	95.0	\$10.620	\$1,008.87	95.0	\$10.057	\$955.39	(\$0.563)	(\$53.48)	-5.30%
INLAND SERVICE AREA										
22	Delivery Margin Related Charges									
23	Basic Charge	12 months x	\$11.84 =	\$142.08	12 months x	\$11.84 =	\$142.08	\$0.00	\$0.00	0.00%
25	Delivery Charge	75.0 GJ x	\$3.275 =	245.6250	75.0 GJ x	\$3.275 =	245.6250	\$0.000	0.0000	0.00%
26	Rider 2 2009 ROE Rate Rider	75.0 GJ x	\$0.000 =	0.0000	75.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
27	Rider 3 ESM	75.0 GJ x	(\$0.048) =	(3.6000)	75.0 GJ x	(\$0.048) =	(3.6000)	\$0.000	0.0000	0.00%
28	Rider 5 RSAM	75.0 GJ x	(\$0.020) =	(1.5000)	75.0 GJ x	(\$0.020) =	(1.5000)	\$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges			\$382.61			\$382.61	\$0.00	\$0.00	0.00%
31	Commodity Related Charges									
32	Midstream Cost Recovery Charge	75.0 GJ x	\$1.315 =	\$98.6250	75.0 GJ x	\$1.315 =	\$98.6250	\$0.000	\$0.0000	0.00%
33	Rider 8 Unbundling Recovery	75.0 GJ x	\$0.009 =	0.6750	75.0 GJ x	\$0.009 =	0.6750	\$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal			\$99.30			\$99.30	\$0.00	\$0.00	0.00%
36	Cost of Gas (Commodity Cost Recovery Charge)	75.0 GJ x	\$4.568 =	\$342.60	75.0 GJ x	\$4.005 =	\$300.38	(\$0.563)	(\$42.22)	-5.12%
37	Subtotal Commodity Related Charges			\$441.90			\$399.68	(\$42.22)	(\$42.22)	-5.12%
39	Total (with effective \$/GJ rate)	75.0	\$10.993	\$824.51	75.0	\$10.431	\$782.29	(\$0.563)	(\$42.22)	-5.12%
COLUMBIA SERVICE AREA										
42	Delivery Margin Related Charges									
43	Basic Charge	12 months x	\$11.84 =	\$142.08	12 months x	\$11.84 =	\$142.08	\$0.00	\$0.00	0.00%
45	Delivery Charge	80.0 GJ x	\$3.275 =	262.0000	80.0 GJ x	\$3.275 =	262.0000	\$0.000	0.0000	0.00%
46	Rider 2 2009 ROE Rate Rider	80.0 GJ x	\$0.000 =	0.0000	80.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
47	Rider 3 ESM	80.0 GJ x	(\$0.048) =	(3.8400)	80.0 GJ x	(\$0.048) =	(3.8400)	\$0.000	0.0000	0.00%
48	Rider 5 RSAM	80.0 GJ x	(\$0.020) =	(1.6000)	80.0 GJ x	(\$0.020) =	(1.6000)	\$0.000	0.0000	0.00%
49	Subtotal Delivery Margin Related Charges			\$398.64			\$398.64	\$0.00	\$0.00	0.00%
51	Commodity Related Charges									
52	Midstream Cost Recovery Charge	80.0 GJ x	\$1.355 =	\$108.4000	80.0 GJ x	\$1.355 =	\$108.4000	\$0.000	\$0.0000	0.00%
53	Rider 8 Unbundling Recovery	80.0 GJ x	\$0.009 =	0.7200	80.0 GJ x	\$0.009 =	0.7200	\$0.000	0.0000	0.00%
54	Midstream Related Charges Subtotal			\$109.12			\$109.12	\$0.00	\$0.00	0.00%
56	Cost of Gas (Commodity Cost Recovery Charge)	80.0 GJ x	\$4.568 =	\$365.44	80.0 GJ x	\$4.005 =	\$320.40	(\$0.563)	(\$45.04)	-5.16%
57	Subtotal Commodity Related Charges			\$474.56			\$429.52	(\$45.04)	(\$45.04)	-5.16%
59	Total (with effective \$/GJ rate)	80.0	\$10.915	\$873.20	80.0	\$10.352	\$828.16	(\$0.563)	(\$45.04)	-5.16%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO. G-xxx-11
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2011			TESTED OCTOBER 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months x	\$24.84 =	\$298.08	12 months x	\$24.84 =	\$298.08	\$0.00	\$0.00	0.00%
4										
5	Delivery Charge	300.0 GJ x	\$2.714 =	814.2000	300.0 GJ x	\$2.714 =	814.2000	\$0.000	0.0000	0.00%
6	Rider 2 2009 ROE Rate Rider	300.0 GJ x	\$0.000 =	0.0000	300.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
7	Rider 3 ESM	300.0 GJ x	(\$0.036) =	(10.8000)	300.0 GJ x	(\$0.036) =	(10.8000)	\$0.000	0.0000	0.00%
8	Rider 5 RSAM	300.0 GJ x	(\$0.020) =	(6.0000)	300.0 GJ x	(\$0.020) =	(6.0000)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			\$1,095.48			\$1,095.48	\$0.00	\$0.00	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	300.0 GJ x	\$1.327 =	\$398.1000	300.0 GJ x	\$1.327 =	\$398.1000	\$0.000	\$0.0000	0.00%
13	Rider 8 Unbundling Recovery	300.0 GJ x	\$0.000 =	0.00	300.0 GJ x	\$0.000 =	0.00	\$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal			\$398.10			\$398.10		\$0.00	0.00%
15										
16	Cost of Gas (Commodity Cost Recovery Charge)	300.0 GJ x	\$4.568 =	\$1,370.40	300.0 GJ x	\$4.005 =	\$1,201.50	(\$0.563)	(\$168.90)	-5.90%
17	Subtotal Commodity Related Charges			\$1,768.50			\$1,599.60		(\$168.90)	-5.90%
18										
19	Total (with effective \$/GJ rate)	300.0	\$9.547	\$2,863.98	300.0	\$8.984	\$2,695.08	(\$0.563)	(\$168.90)	-5.90%
20										
21	INLAND SERVICE AREA									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge	12 months x	\$24.84 =	\$298.08	12 months x	\$24.84 =	\$298.08	\$0.00	\$0.00	0.00%
24										
25	Delivery Charge	250.0 GJ x	\$2.714 =	678.5000	250.0 GJ x	\$2.714 =	678.5000	\$0.000	0.0000	0.00%
26	Rider 2 2009 ROE Rate Rider	250.0 GJ x	\$0.000 =	0.0000	250.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
27	Rider 3 ESM	250.0 GJ x	(\$0.036) =	(9.0000)	250.0 GJ x	(\$0.036) =	(9.0000)	\$0.000	0.0000	0.00%
28	Rider 5 RSAM	250.0 GJ x	(\$0.020) =	(5.0000)	250.0 GJ x	(\$0.020) =	(5.0000)	\$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges			\$962.58			\$962.58		\$0.00	0.00%
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	250.0 GJ x	\$1.301 =	\$325.2500	250.0 GJ x	\$1.301 =	\$325.2500	\$0.000	\$0.0000	0.00%
33	Rider 8 Unbundling Recovery	250.0 GJ x	\$0.000 =	0.00	250.0 GJ x	\$0.000 =	0.00	\$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal			\$325.25			\$325.25		\$0.00	0.00%
35										
36	Cost of Gas (Commodity Cost Recovery Charge)	250.0 GJ x	\$4.568 =	\$1,142.00	250.0 GJ x	\$4.005 =	\$1,001.25	(\$0.563)	(\$140.75)	-5.79%
37	Subtotal Commodity Related Charges			\$1,467.25			\$1,326.50		(\$140.75)	-5.79%
38										
39	Total (with effective \$/GJ rate)	250.0	\$9.719	\$2,429.83	250.0	\$9.156	\$2,289.08	(\$0.563)	(\$140.75)	-5.79%
40										
41	COLUMBIA SERVICE AREA									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge	12 months x	\$24.84 =	\$298.08	12 months x	\$24.84 =	\$298.08	\$0.00	\$0.00	0.00%
44										
45	Delivery Charge	320.0 GJ x	\$2.714 =	868.4800	320.0 GJ x	\$2.714 =	868.4800	\$0.000	0.0000	0.00%
46	Rider 2 2009 ROE Rate Rider	320.0 GJ x	\$0.000 =	0.0000	320.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
47	Rider 3 ESM	320.0 GJ x	(\$0.036) =	(11.5200)	320.0 GJ x	(\$0.036) =	(11.5200)	\$0.000	0.0000	0.00%
48	Rider 5 RSAM	320.0 GJ x	(\$0.020) =	(6.4000)	320.0 GJ x	(\$0.020) =	(6.4000)	\$0.000	0.0000	0.00%
49	Subtotal Delivery Margin Related Charges			\$1,148.64			\$1,148.64		\$0.00	0.00%
50										
51	<u>Commodity Related Charges</u>									
52	Midstream Cost Recovery Charge	320.0 GJ x	\$1.342 =	\$429.4400	320.0 GJ x	\$1.342 =	\$429.4400	\$0.000	\$0.0000	0.00%
53	Rider 8 Unbundling Recovery	320.0 GJ x	\$0.000 =	0.00	320.0 GJ x	\$0.000 =	0.00	\$0.000	0.0000	0.00%
54	Midstream Related Charges Subtotal			\$429.44			\$429.44		\$0.00	0.00%
55										
56	Cost of Gas (Commodity Cost Recovery Charge)	320.0 GJ x	\$4.568 =	\$1,461.76	320.0 GJ x	\$4.005 =	\$1,281.60	(\$0.563)	(\$180.16)	-5.93%
57	Subtotal Commodity Related Charges			\$1,891.20			\$1,711.04		(\$180.16)	-5.93%
58										
59	Total (with effective \$/GJ rate)	320.0	\$9.500	\$3,039.84	320.0	\$8.937	\$2,859.68	(\$0.563)	(\$180.16)	-5.93%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO. G-xxx-11
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2011			TESTED OCTOBER 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months x	\$132.52 =	\$1,590.24	12 months x	\$132.52 =	\$1,590.24	\$0.00	\$0.00	0.00%
4										
5	Delivery Charge	2,800.0	GJ x \$2.318 =	6,490.4000	2,800.0	GJ x \$2.318 =	6,490.4000	\$0.000	0.0000	0.00%
6	Rider 2 2009 ROE Rate Rider	2,800.0	GJ x \$0.000 =	0.0000	2,800.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
7	Rider 3 ESM	2,800.0	GJ x (\$0.028) =	(78.4000)	2,800.0	GJ x (\$0.028) =	(78.4000)	\$0.000	0.0000	0.00%
8	Rider 5 RSAM	2,800.0	GJ x (\$0.020) =	(56.0000)	2,800.0	GJ x (\$0.020) =	(56.0000)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			<u>\$7,946.24</u>			<u>\$7,946.24</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	2,800.0	GJ x \$1.018 =	\$2,850.4000	2,800.0	GJ x \$1.018 =	\$2,850.4000	\$0.000	\$0.0000	0.00%
13	Rider 8 Unbundling Recovery	2,800.0	GJ x \$0.000 =	0.00	2,800.0	GJ x \$0.000 =	0.00	\$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal			<u>\$2,850.40</u>			<u>\$2,850.40</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
15										
16	Cost of Gas (Commodity Cost Recovery Charge)	2,800.0	GJ x \$4.568 =	\$12,790.40	2,800.0	GJ x \$4.005 =	\$11,214.00	(\$0.563)	(\$1,576.40)	-6.68%
17	Subtotal Commodity Related Charges			<u>\$15,640.80</u>			<u>\$14,064.40</u>	<u>(\$1,576.40)</u>	<u>(\$1,576.40)</u>	<u>-6.68%</u>
18										
19	Total (with effective \$/GJ rate)	<u>2,800.0</u>	<u>\$8.424</u>	<u>\$23,587.04</u>	<u>2,800.0</u>	<u>\$7.861</u>	<u>\$22,010.64</u>	<u>(\$0.563)</u>	<u>(\$1,576.40)</u>	<u>-6.68%</u>
20										
21	INLAND SERVICE AREA									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge	12 months x	\$132.52 =	\$1,590.24	12 months x	\$132.52 =	\$1,590.24	\$0.00	\$0.00	0.00%
24										
25	Delivery Charge	2,600.0	GJ x \$2.318 =	6,026.8000	2,600.0	GJ x \$2.318 =	6,026.8000	\$0.000	0.0000	0.00%
26	Rider 2 2009 ROE Rate Rider	2,600.0	GJ x \$0.000 =	0.0000	2,600.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
27	Rider 3 ESM	2,600.0	GJ x (\$0.028) =	(72.8000)	2,600.0	GJ x (\$0.028) =	(72.8000)	\$0.000	0.0000	0.00%
28	Rider 5 RSAM	2,600.0	GJ x (\$0.020) =	(52.0000)	2,600.0	GJ x (\$0.020) =	(52.0000)	\$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges			<u>\$7,492.24</u>			<u>\$7,492.24</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	2,600.0	GJ x \$0.999 =	\$2,597.4000	2,600.0	GJ x \$0.999 =	\$2,597.4000	\$0.000	\$0.0000	0.00%
33	Rider 8 Unbundling Recovery	2,600.0	GJ x \$0.000 =	0.00	2,600.0	GJ x \$0.000 =	0.00	\$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal			<u>\$2,597.40</u>			<u>\$2,597.40</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
35										
36	Cost of Gas (Commodity Cost Recovery Charge)	2,600.0	GJ x \$4.568 =	\$11,876.80	2,600.0	GJ x \$4.005 =	\$10,413.00	(\$0.563)	(\$1,463.80)	-6.66%
37	Subtotal Commodity Related Charges			<u>\$14,474.20</u>			<u>\$13,010.40</u>	<u>(\$0.563)</u>	<u>(\$1,463.80)</u>	<u>-6.66%</u>
38										
39	Total (with effective \$/GJ rate)	<u>2,600.0</u>	<u>\$8.449</u>	<u>\$21,966.44</u>	<u>2,600.0</u>	<u>\$7.886</u>	<u>\$20,502.64</u>	<u>(\$0.563)</u>	<u>(\$1,463.80)</u>	<u>-6.66%</u>
40										
41	COLUMBIA SERVICE AREA									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge	12 months x	\$132.52 =	\$1,590.24	12 months x	\$132.52 =	\$1,590.24	\$0.00	\$0.00	0.00%
44										
45	Delivery Charge	3,300.0	GJ x \$2.318 =	7,649.4000	3,300.0	GJ x \$2.318 =	7,649.4000	\$0.000	0.0000	0.00%
46	Rider 2 2009 ROE Rate Rider	3,300.0	GJ x \$0.000 =	0.0000	3,300.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
47	Rider 3 ESM	3,300.0	GJ x (\$0.028) =	(92.4000)	3,300.0	GJ x (\$0.028) =	(92.4000)	\$0.000	0.0000	0.00%
48	Rider 5 RSAM	3,300.0	GJ x (\$0.020) =	(66.0000)	3,300.0	GJ x (\$0.020) =	(66.0000)	\$0.000	0.0000	0.00%
49	Subtotal Delivery Margin Related Charges			<u>\$9,081.24</u>			<u>\$9,081.24</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
50										
51	<u>Commodity Related Charges</u>									
52	Midstream Cost Recovery Charge	3,300.0	GJ x \$1.036 =	\$3,418.8000	3,300.0	GJ x \$1.036 =	\$3,418.8000	\$0.000	\$0.0000	0.00%
53	Rider 8 Unbundling Recovery	3,300.0	GJ x \$0.000 =	0.00	3,300.0	GJ x \$0.000 =	0.00	\$0.000	0.0000	0.00%
54	Midstream Related Charges Subtotal			<u>\$3,418.80</u>			<u>\$3,418.80</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
55										
56	Cost of Gas (Commodity Cost Recovery Charge)	3,300.0	GJ x \$4.568 =	\$15,074.40	3,300.0	GJ x \$4.005 =	\$13,216.50	(\$0.563)	(\$1,857.90)	-6.74%
57	Subtotal Commodity Related Charges			<u>\$18,493.20</u>			<u>\$16,635.30</u>	<u>(\$0.563)</u>	<u>(\$1,857.90)</u>	<u>-6.74%</u>
58										
59	Total (with effective \$/GJ rate)	<u>3,300.0</u>	<u>\$8.356</u>	<u>\$27,574.44</u>	<u>3,300.0</u>	<u>\$7.793</u>	<u>\$25,716.54</u>	<u>(\$0.563)</u>	<u>(\$1,857.90)</u>	<u>-6.74%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO. G-xxx-11
RATE SCHEDULE 4 - SEASONAL SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2011			TESTED OCTOBER 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	7 months x	\$439.00 =	\$3,073.00	7 months x	\$439.00 =	\$3,073.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge									
7	(a) Off-Peak Period	5,400.0	GJ x \$0.854 =	4,611.6000	5,400.0	GJ x \$0.854 =	4,611.6000	\$0.000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x \$1.631 =	0.0000	0.0	GJ x \$1.631 =	0.0000	\$0.000	0.0000	0.00%
9	Rider 2 2009 ROE Rate Rider	5,400.0	GJ x \$0.000 =	0.0000	5,400.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
10	Rider 3 ESM	5,400.0	GJ x (\$0.014) =	(75.6000)	5,400.0	GJ x (\$0.014) =	(75.6000)	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges			\$7,609.00			\$7,609.00		\$0.00	0.00%
12										
13	<u>Commodity Related Charges</u>									
14	Midstream Cost Recovery Charge									
15	(a) Off-Peak Period	5,400.0	GJ x \$0.764 =	\$4,125.6000	5,400.0	GJ x \$0.764 =	\$4,125.6000	\$0.000	\$0.0000	0.00%
16	(b) Extension Period	0.0	GJ x \$0.764 =	0.0000	0.0	GJ x \$0.764 =	0.0000	\$0.000	0.0000	0.00%
17	Commodity Cost Recovery Charge									
18	(a) Off-Peak Period	5,400.0	GJ x \$4.568 =	24,667.2000	5,400.0	GJ x \$4.005 =	21,627.0000	(\$0.563)	(3,040.2000)	-8.35%
19	(b) Extension Period	0.0	GJ x \$4.568 =	0.0000	0.0	GJ x \$4.005 =	0.0000	(\$0.563)	0.0000	0.00%
20										
21	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			\$28,792.80			\$25,752.60		(\$3,040.20)	-8.35%
22										
23	Unauthorized Gas Charge During Peak Period (not forecast)									
24										
25	Total during Off-Peak Period	5,400.0		\$36,401.80	5,400.0		\$33,361.60		(\$3,040.20)	-8.35%
26										
27										
28	INLAND SERVICE AREA									
29	<u>Delivery Margin Related Charges</u>									
30	Basic Charge	7 months x	\$439.00 =	\$3,073.00	7 months x	\$439.00 =	\$3,073.00	\$0.00	\$0.00	0.00%
31										
32	Delivery Charge									
33	(a) Off-Peak Period	9,300.0	GJ x \$0.854 =	7,942.2000	9,300.0	GJ x \$0.854 =	7,942.2000	\$0.000	0.0000	0.00%
34	(b) Extension Period	0.0	GJ x \$1.631 =	0.0000	0.0	GJ x \$1.631 =	0.0000	\$0.000	0.0000	0.00%
35	Rider 2 2009 ROE Rate Rider	9,300.0	GJ x \$0.000 =	0.0000	9,300.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
36	Rider 3 ESM	9,300.0	GJ x (\$0.014) =	(130.2000)	9,300.0	GJ x (\$0.014) =	(130.2000)	\$0.000	0.0000	0.00%
37	Subtotal Delivery Margin Related Charges			\$10,885.00			\$10,885.00		\$0.00	0.00%
38										
39	<u>Commodity Related Charges</u>									
40	Midstream Cost Recovery Charge									
41	(a) Off-Peak Period	9,300.0	GJ x \$0.749 =	\$6,965.7000	9,300.0	GJ x \$0.749 =	\$6,965.7000	\$0.000	\$0.0000	0.00%
42	(b) Extension Period	0.0	GJ x \$0.749 =	0.0000	0.0	GJ x \$0.749 =	0.0000	\$0.000	0.0000	0.00%
43	Commodity Cost Recovery Charge									
44	(a) Off-Peak Period	9,300.0	GJ x \$4.568 =	42,482.4000	9,300.0	GJ x \$4.005 =	37,246.5000	(\$0.563)	(5,235.9000)	-8.68%
45	(b) Extension Period	0.0	GJ x \$4.568 =	0.0000	0.0	GJ x \$4.005 =	0.0000	(\$0.563)	0.0000	0.00%
46										
47	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			\$49,448.10			\$44,212.20		(\$5,235.90)	-8.68%
48										
49	Unauthorized Gas Charge During Peak Period (not forecast)									
50										
51	Total during Off-Peak Period	9,300.0		\$60,333.10	9,300.0		\$55,097.20		(\$5,235.90)	-8.68%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMUNITY RELATED CHARGES CHANGES
 BCUC ORDER NO. G-xxx-11
RATE SCHEDULE 5 -GENERAL FIRM SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2011			TESTED OCTOBER 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	12 months x	\$587.00 =	<u>\$7,044.00</u>	12 months x	\$587.00 =	<u>\$7,044.00</u>	\$0.00	<u>\$0.00</u>	0.00%
5										
6	Demand Charge	58.5 GJ x	\$15.943 =	<u>\$11,191.99</u>	58.5 GJ x	\$15.943 =	<u>\$11,191.99</u>	\$0.000	<u>\$0.00</u>	0.00%
7										
8	Delivery Charge	9,700.0 GJ x	\$0.645 =	\$6,256.5000	9,700.0 GJ x	\$0.645 =	\$6,256.5000	\$0.000	\$0.0000	0.00%
9	Rider 2 2009 ROE Rate Rider	9,700.0 GJ x	\$0.000 =	0.0000	9,700.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
10	Rider 3 ESM	9,700.0 GJ x	(\$0.021) =	(203.7000)	9,700.0 GJ x	(\$0.021) =	(203.7000)	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges			<u>\$6,052.80</u>			<u>\$6,052.80</u>		<u>\$0.00</u>	0.00%
12										
13	<u>Commodity Related Charges</u>									
14	Midstream Cost Recovery Charge	9,700.0 GJ x	\$0.764 =	\$7,410.8000	9,700.0 GJ x	\$0.764 =	\$7,410.8000	\$0.000	\$0.0000	0.00%
15	Commodity Cost Recovery Charge	9,700.0 GJ x	\$4.568 =	44,309.6000	9,700.0 GJ x	\$4.005 =	38,848.5000	(\$0.563)	(5,461.1000)	-7.18%
16	Subtotal Gas Commodity Cost (Commodity Related Charge)			<u>\$51,720.40</u>			<u>\$46,259.30</u>		<u>(\$5,461.10)</u>	-7.18%
17										
18	Total (with effective \$/GJ rate)	<u>9,700.0</u>	<u>\$7.836</u>	<u>\$76,009.19</u>	<u>9,700.0</u>	<u>\$7.273</u>	<u>\$70,548.09</u>	(\$0.563)	<u>(\$5,461.10)</u>	-7.18%
19										
20	INLAND SERVICE AREA									
21	<u>Delivery Margin Related Charges</u>									
22	Basic Charge	12 months x	\$587.00 =	<u>\$7,044.00</u>	12 months x	\$587.00 =	<u>\$7,044.00</u>	\$0.00	<u>\$0.00</u>	0.00%
23										
24	Demand Charge	82.0 GJ x	\$15.943 =	<u>\$15,687.91</u>	82.0 GJ x	\$15.943 =	<u>\$15,687.91</u>	\$0.000	<u>\$0.00</u>	0.00%
25										
26	Delivery Charge	12,800.0 GJ x	\$0.645 =	\$8,256.0000	12,800.0 GJ x	\$0.645 =	\$8,256.0000	\$0.000	\$0.0000	0.00%
27	Rider 2 2009 ROE Rate Rider	12,800.0 GJ x	\$0.000 =	0.0000	12,800.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
28	Rider 3 ESM	12,800.0 GJ x	(\$0.021) =	(268.8000)	12,800.0 GJ x	(\$0.021) =	(268.8000)	\$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges			<u>\$7,987.20</u>			<u>\$7,987.20</u>		<u>\$0.00</u>	0.00%
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	12,800.0 GJ x	\$0.749 =	\$9,587.2000	12,800.0 GJ x	\$0.749 =	\$9,587.2000	\$0.000	\$0.0000	0.00%
33	Commodity Cost Recovery Charge	12,800.0 GJ x	\$4.568 =	58,470.4000	12,800.0 GJ x	\$4.005 =	51,264.0000	(\$0.563)	(7,206.4000)	-7.30%
34	Subtotal Gas Commodity Cost (Commodity Related Charge)			<u>\$68,057.60</u>			<u>\$60,851.20</u>		<u>(\$7,206.40)</u>	-7.30%
35										
36	Total (with effective \$/GJ rate)	<u>12,800.0</u>	<u>\$7.717</u>	<u>\$98,776.71</u>	<u>12,800.0</u>	<u>\$7.154</u>	<u>\$91,570.31</u>	(\$0.563)	<u>(\$7,206.40)</u>	-7.30%
37										
38	COLUMBIA SERVICE AREA									
39	<u>Delivery Margin Related Charges</u>									
40	Basic Charge	12 months x	\$587.00 =	<u>\$7,044.00</u>	12 months x	\$587.00 =	<u>\$7,044.00</u>	\$0.00	<u>\$0.00</u>	0.00%
41										
42	Demand Charge	55.4 GJ x	\$15.943 =	<u>\$10,598.91</u>	55.4 GJ x	\$15.943 =	<u>\$10,598.91</u>	\$0.000	<u>\$0.00</u>	0.00%
43										
44	Delivery Charge	9,100.0 GJ x	\$0.645 =	\$5,869.5000	9,100.0 GJ x	\$0.645 =	\$5,869.5000	\$0.000	\$0.0000	0.00%
45	Rider 2 2009 ROE Rate Rider	9,100.0 GJ x	\$0.000 =	0.0000	9,100.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
46	Rider 3 ESM	9,100.0 GJ x	(\$0.021) =	(191.1000)	9,100.0 GJ x	(\$0.021) =	(191.1000)	\$0.000	0.0000	0.00%
47	Subtotal Delivery Margin Related Charges			<u>\$5,678.40</u>			<u>\$5,678.40</u>		<u>\$0.00</u>	0.00%
48										
49	<u>Commodity Related Charges</u>									
50	Midstream Cost Recovery Charge	9,100.0 GJ x	\$0.785 =	\$7,143.5000	9,100.0 GJ x	\$0.785 =	\$7,143.5000	\$0.000	\$0.0000	0.00%
51	Commodity Cost Recovery Charge	9,100.0 GJ x	\$4.568 =	41,568.8000	9,100.0 GJ x	\$4.005 =	36,445.5000	(\$0.563)	(5,123.3000)	-7.11%
52	Subtotal Gas Commodity Cost (Commodity Related Charge)			<u>\$48,712.30</u>			<u>\$43,589.00</u>		<u>(\$5,123.30)</u>	-7.11%
53										
54	Total (with effective \$/GJ rate)	<u>9,100.0</u>	<u>\$7.916</u>	<u>\$72,033.61</u>	<u>9,100.0</u>	<u>\$7.353</u>	<u>\$66,910.31</u>	(\$0.563)	<u>(\$5,123.30)</u>	-7.11%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO. G-xxx-11
RATE SCHEDULE 6 - NGV - STATIONS

Line No.	Particular	EXISTING RATES JANUARY 1, 2011			TESTED OCTOBER 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	12 months x	\$61.00 =	\$732.00	12 months x	\$61.00 =	\$732.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge	2,900.0 GJ x	\$3.648 =	10,579.2000	2,900.0 GJ x	\$3.648 =	10,579.2000	\$0.000	0.0000	0.00%
7	Rider 2 2009 ROE Rate Rider	2,900.0 GJ x	\$0.000 =	0.0000	2,900.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
8	Rider 3 ESM	2,900.0 GJ x	(\$0.039) =	(113.1000)	2,900.0 GJ x	(\$0.039) =	(113.1000)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			<u>\$11,198.10</u>			<u>\$11,198.10</u>	<u>\$0.00</u>		<u>0.00%</u>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	2,900.0 GJ x	\$0.353 =	\$1,023.7000	2,900.0 GJ x	\$0.353 =	\$1,023.7000	\$0.000	\$0.0000	0.00%
13	Commodity Cost Recovery Charge	2,900.0 GJ x	\$4.568 =	13,247.2000	2,900.0 GJ x	\$4.005 =	11,614.5000	(\$0.563)	(1,632.7000)	-6.41%
14	Subtotal Cost of Gas (Commodity Related Charge)			<u>\$14,270.90</u>			<u>\$12,638.20</u>	<u>(\$1,632.70)</u>		<u>-6.41%</u>
15										
16	Total (with effective \$/GJ rate)	<u>2,900.0</u>	<u>\$8.782</u>	<u>\$25,469.00</u>	<u>2,900.0</u>	<u>\$8.219</u>	<u>\$23,836.30</u>	<u>(\$0.563)</u>	<u>(\$1,632.70)</u>	<u>-6.41%</u>
17										
18										
19	INLAND SERVICE AREA									
20	<u>Delivery Margin Related Charges</u>									
21	Basic Charge	12 months x	\$61.00 =	\$732.00	12 months x	\$61.00 =	\$732.00	\$0.00	\$0.00	0.00%
22										
23	Delivery Charge	11,900.0 GJ x	\$3.648 =	43,411.2000	11,900.0 GJ x	\$3.648 =	43,411.2000	\$0.000	0.0000	0.00%
24	Rider 2 2009 ROE Rate Rider	11,900.0 GJ x	\$0.000 =	0.0000	11,900.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
25	Rider 3 ESM	11,900.0 GJ x	(\$0.039) =	(464.1000)	11,900.0 GJ x	(\$0.039) =	(464.1000)	\$0.000	0.0000	0.00%
26	Subtotal Delivery Margin Related Charges			<u>\$43,679.10</u>			<u>\$43,679.10</u>	<u>\$0.00</u>		<u>0.00%</u>
27										
28	<u>Commodity Related Charges</u>									
29	Midstream Cost Recovery Charge	11,900.0 GJ x	\$0.346 =	\$4,117.4000	11,900.0 GJ x	\$0.346 =	\$4,117.4000	\$0.000	\$0.0000	0.00%
30	Commodity Cost Recovery Charge	11,900.0 GJ x	\$4.568 =	54,359.2000	11,900.0 GJ x	\$4.005 =	47,659.5000	(\$0.563)	(6,699.7000)	-6.56%
31	Subtotal Cost of Gas (Commodity Related Charge)			<u>\$58,476.60</u>			<u>\$51,776.90</u>	<u>(\$6,699.70)</u>		<u>-6.56%</u>
32										
33	Total (with effective \$/GJ rate)	<u>11,900.0</u>	<u>\$8.585</u>	<u>\$102,155.70</u>	<u>11,900.0</u>	<u>\$8.022</u>	<u>\$95,456.00</u>	<u>(\$0.563)</u>	<u>(\$6,699.70)</u>	<u>-6.56%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO. G-xxx-11
RATE SCHEDULE 7 - INTERRUPTIBLE SALES

Line No.	Particular	EXISTING RATES JANUARY 1, 2011			TESTED OCTOBER 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	12 months x	\$880.00 =	\$10,560.00	12 months x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge	8,100.0	GJ x \$1.073 =	\$8,691.3000	8,100.0	GJ x \$1.073 =	\$8,691.3000	\$0.000	\$0.0000	0.00%
7	Rider 2 2009 ROE Rate Rider	8,100.0	GJ x \$0.000 =	0.0000	8,100.0	GJ x \$0.000 =	0.0000	\$0.000	\$0.000	0.00%
8	Rider 3 ESM	8,100.0	GJ x (\$0.013) =	(105.3000)	8,100.0	GJ x (\$0.013) =	(105.3000)	\$0.000	0.0000	0.00%
9	Rider 4 Reserve for Future Use	8,100.0	GJ x \$0.000 =	0.0000	8,100.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
10	Subtotal Delivery Margin Related Charges			\$8,586.00			\$8,586.00		\$0.00	0.00%
11										
12	<u>Commodity Related Charges</u>									
13	Midstream Cost Recovery Charge	8,100.0	GJ x \$0.764 =	\$6,188.4000	8,100.0	GJ x \$0.764 =	\$6,188.4000	\$0.000	\$0.0000	0.00%
14	Commodity Cost Recovery Charge	8,100.0	GJ x \$4.568 =	37,000.8000	8,100.0	GJ x \$4.005 =	32,440.5000	(\$0.563)	(4,560.3000)	-7.32%
15	Subtotal Gas Sales - Fixed (Commodity Related Charge)			\$43,189.20			\$38,628.90		(\$4,560.30)	-7.32%
16										
17	Non-Standard Charges (not forecast)									
18	Index Pricing Option, UOR									
19										
20	Total (with effective \$/GJ rate)	8,100.0	\$7.696	\$62,335.20	8,100.0	\$7.133	\$57,774.90	(\$0.563)	(\$4,560.30)	-7.32%
21										
22										
23	INLAND SERVICE AREA									
24	<u>Delivery Margin Related Charges</u>									
25	Basic Charge	12 months x	\$880.00 =	\$10,560.00	12 months x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
26										
27	Delivery Charge	4,000.0	GJ x \$1.073 =	\$4,292.0000	4,000.0	GJ x \$1.073 =	\$4,292.0000	\$0.000	\$0.0000	0.00%
28	Rider 2 2009 ROE Rate Rider	4,000.0	GJ x \$0.000 =	0.0000	4,000.0	GJ x \$0.000 =	0.0000	\$0.000	\$0.000	0.00%
29	Rider 3 ESM	4,000.0	GJ x (\$0.013) =	(52.0000)	4,000.0	GJ x (\$0.013) =	(52.0000)	\$0.000	0.0000	0.00%
30	Rider 4 Reserve for Future Use	4,000.0	GJ x \$0.000 =	0.0000	4,000.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
31	Subtotal Delivery Margin Related Charges			\$4,240.00			\$4,240.00		\$0.00	0.00%
32										
33	<u>Commodity Related Charges</u>									
34	Midstream Cost Recovery Charge	4,000.0	GJ x \$0.749 =	\$2,996.0000	4,000.0	GJ x \$0.749 =	\$2,996.0000	\$0.000	\$0.0000	0.00%
35	Commodity Cost Recovery Charge	4,000.0	GJ x \$4.568 =	18,272.0000	4,000.0	GJ x \$4.005 =	16,020.0000	(\$0.563)	(2,252.0000)	-6.24%
36	Subtotal Gas Sales - Fixed (Commodity Related Charge)			\$21,268.00			\$19,016.00		(\$2,252.00)	-6.24%
37										
38	Non-Standard Charges (not forecast)									
39	Index Pricing Option, UOR									
40										
41	Total (with effective \$/GJ rate)	4,000.0	\$9.017	\$36,068.00	4,000.0	\$8.454	\$33,816.00	(\$0.563)	(\$2,252.00)	-6.24%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
COMMODITY COST RECONCILIATION ACCOUNT ("CCRA")
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD OCTOBER 1, 2011 TO SEPTEMBER 30, 2012
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 16, 17, 18, 19 AND 22, 2011

Line No.	Particulars	Unit	RS-1, RS-2, RS-3, RS-5 and RS-6	Whistler	RS-4	RS-7	RS-1 to RS-7 incl Whistler Total
	(1)		(2)	(3)	(4)	(5)	(6)
1	CCRA Sales Volumes	TJ	96,239.3	212.2	185.1	11.0	96,647.5
2							
3							
4	Existing Rate (effective since Jan 1, 2011)	\$/GJ	4.568	4.785			
5							
6							
7	Pre-tax Amortization CCRA Deficit/(Surplus) as of Jan 1, 2012 ⁽¹⁾						
8	FEI Excl. Whistler Remaining Unamortized Dec 31/09 Balance	\$000	\$ (5,146.2)	\$ -	\$ (9.9)	\$ -	\$ (5,156.0)
9	FEI Incl. Whistler Accumulated Unamortized Balance Since Jan 1/10	\$000	(20,925.5)	(44.6)	(38.8)	-	(21,008.8)
10	Total Pre-tax Amortization CCRA Deficit/(Surplus) as of Jan 1, 2012	\$000	\$ (26,071.6)	\$ (44.6)	\$ (48.6)	\$ -	\$ (26,164.8)
11							
12							
13							
14	CCRA Decrease for Refund of Dec 31, 2011 Surplus Balance						
15							
16							
17	Proposed Commodity Rate Decrease	\$	(0.2709)				
18							
19							
20	FEI CCRA Gas Costs Incurred -- Flow-Through		\$ 4.2971				
21							
22							
23	Adjustment to Whistler Rate ⁽²⁾			\$ 0.1613			
24							
25							
26	FEW CCRA Gas Costs Incurred -- Flow-Through			\$ 4.4584			
27							
28							
29							
30							
31							
32							
33							
34	Cost of Gas (Commodity Cost Recovery Charge)		RS-1, RS-2, RS-3, RS-5 and RS-6	Whistler	Tariff Equal To RS-5	Fixed Price Option Equal To RS-5	
35							
36	Proposed Flow-Through Cost of Gas effective Oct 1, 2011	\$/GJ	\$ 4.297	\$ 4.458	\$ 4.297	\$ 4.297	
37							
38	Existing Cost of Gas (effective since Jan 1, 2011)	\$/GJ	4.568	4.785	4.568	4.568	
39							
40	Cost of Gas Increase / (Decrease)	\$/GJ	\$ (0.271)	\$ (0.327)	\$ (0.271)	\$ (0.271)	
41							
42	Cost of Gas Percentage Increase / (Decrease)		-5.93%	-6.83%	-5.93%	-5.93%	

Note (1*) CCRA pre-tax amortization of December 31, 2009 balance does not apply to FortisBC Energy (Whistler) Inc.

(2*) Adjustment to reflect the refund of the Remaining Unamortized Dec 31/09 Surplus Balance to FEI customers during 2011.

FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
CCRA MONTHLY BALANCES WITH PROPOSED RATES (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD OCTOBER 1, 2011 TO SEPTEMBER 30, 2013
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 16, 17, 18, 19 AND 22, 2011
\$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Projected	Projected							
2		Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11							
3	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (9)	\$ (11)	\$ (14)	\$ (15)	\$ (18)	\$ (18)							
4	Gas Costs Incurred	\$ 33	\$ 36	\$ 35	\$ 36	\$ 35	\$ 33							
5	Revenue from EXISTING Recovery Rates	\$ (36)	\$ (38)	\$ (37)	\$ (38)	\$ (36)	\$ (34)							
6	CCRA Balance - Ending (Pre-tax)^(2*)	\$ (11)	\$ (14)	\$ (15)	\$ (18)	\$ (18)	\$ (20)							
7														
8	CCRA Balance - Ending (After-tax)^(3*)	\$ (8)	\$ (10)	\$ (11)	\$ (13)	\$ (13)	\$ (15)							
9														
10														
11														Total
12		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Oct-11
13		Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	to
14	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (20)	\$ (21)	\$ (21)	\$ (19)	\$ (18)	\$ (16)	\$ (15)	\$ (17)	\$ (20)	\$ (22)	\$ (24)	\$ (26)	\$ (20)
15	Gas Costs Incurred	\$ 35	\$ 34	\$ 36	\$ 37	\$ 34	\$ 37	\$ 31	\$ 33	\$ 32	\$ 33	\$ 33	\$ 32	\$ 407
16	Revenue from PROPOSED Recovery Rates	\$ (35)	\$ (34)	\$ (35)	\$ (35)	\$ (33)	\$ (35)	\$ (34)	\$ (35)	\$ (34)	\$ (35)	\$ (35)	\$ (34)	\$ (415)
17	CCRA Balance - Ending (Pre-tax)^(2*)	\$ (21)	\$ (21)	\$ (19)	\$ (18)	\$ (16)	\$ (15)	\$ (17)	\$ (20)	\$ (22)	\$ (24)	\$ (26)	\$ (28)	\$ (28)
18														
19	CCRA Balance - Ending (After-tax)^(3*)	\$ (15)	\$ (15)	\$ (14)	\$ (13)	\$ (12)	\$ (11)	\$ (13)	\$ (15)	\$ (17)	\$ (18)	\$ (20)	\$ (21)	\$ (21)
20														
21														
22														Total
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Oct-12
24		Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	to
25	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (28)	\$ (30)	\$ (31)	\$ (31)	\$ (30)	\$ (30)	\$ (30)	\$ (32)	\$ (34)	\$ (36)	\$ (38)	\$ (40)	\$ (28)
26	Gas Costs Incurred	\$ 34	\$ 34	\$ 36	\$ 37	\$ 33	\$ 36	\$ 33	\$ 34	\$ 33	\$ 34	\$ 35	\$ 33	\$ 413
27	Revenue from PROPOSED Recovery Rates	\$ (36)	\$ (35)	\$ (36)	\$ (36)	\$ (33)	\$ (36)	\$ (35)	\$ (36)	\$ (35)	\$ (36)	\$ (36)	\$ (35)	\$ (426)
28	CCRA Balance - Ending (Pre-tax)^(2*)	\$ (30)	\$ (31)	\$ (31)	\$ (30)	\$ (30)	\$ (30)	\$ (32)	\$ (34)	\$ (36)	\$ (38)	\$ (40)	\$ (41)	\$ (41)
29														
30	CCRA Balance - Ending (After-tax)^(3*)	\$ (22)	\$ (23)	\$ (23)	\$ (23)	\$ (22)	\$ (22)	\$ (24)	\$ (26)	\$ (27)	\$ (28)	\$ (30)	\$ (31)	\$ (31)

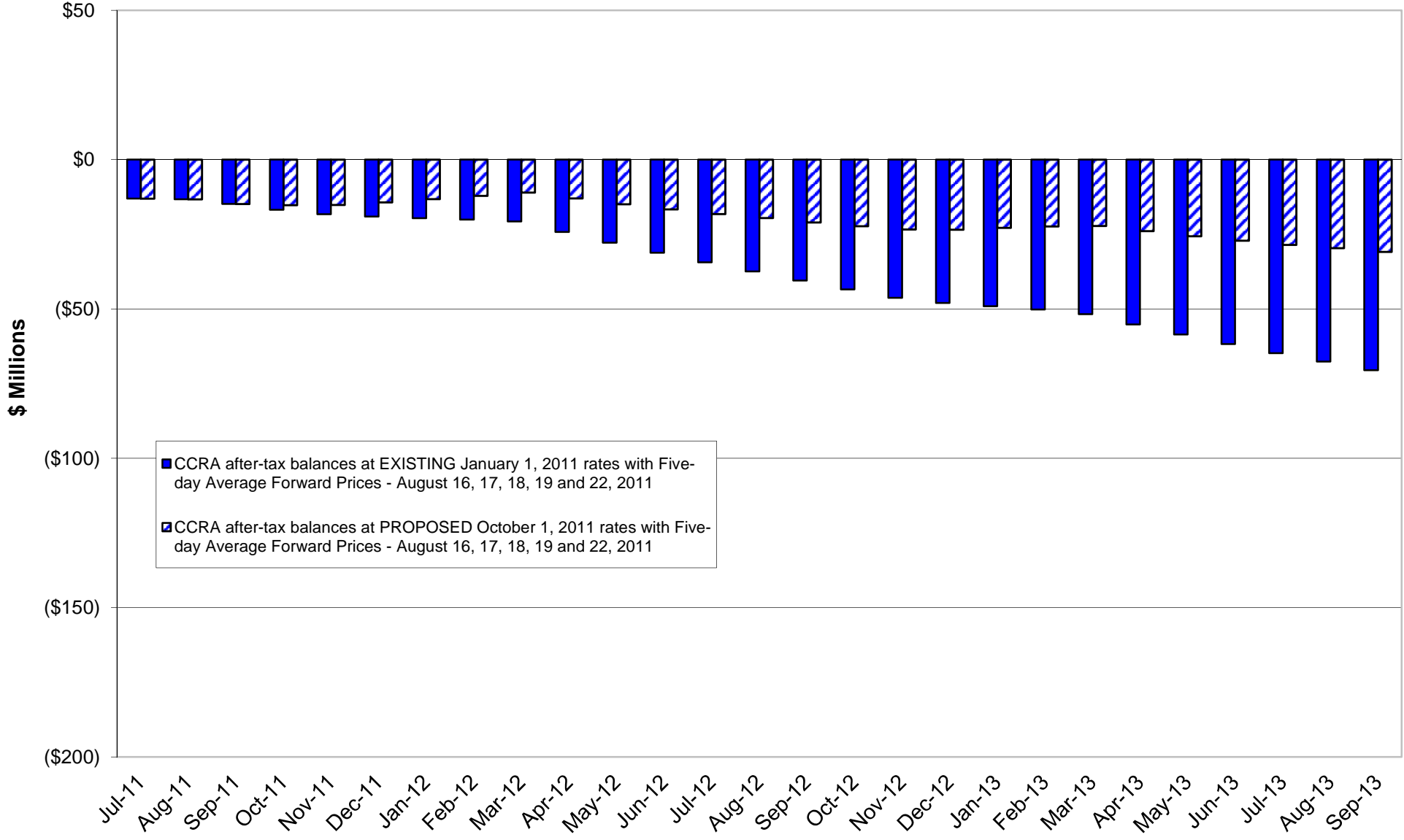
Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2011, 26.5%, Jan 1, 2012, 25.0%, and Jan 1, 2013, 25.0%).

(2*) For rate setting purpose CCRA pre-tax balances include grossed up projected deferred interest as at September 30, 2011.

(3*) For rate setting purpose CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia
 CCRA After-Tax Monthly Balances
 Recorded to July 2011 and Projected to September 2013



FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
MCRA MONTHLY BALANCES AT PROPOSED CCRA RATES OCT 1, 2011 (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD OCTOBER 1, 2011 TO SEPTEMBER 30, 2013
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 16, 17, 18, 19 AND 22, 2011
\$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Total
2		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
3	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ 29	\$ 23	\$ 12	\$ 3	\$ 4	\$ (6)	\$ (3)	\$ (9)	\$ 14	\$ 8	\$ 27	\$ 11	\$ 29
4	Gas Costs Incurred	\$ 78	\$ 79	\$ 49	\$ 30	\$ 26	\$ (6)	\$ 20	\$ 25	\$ 15	\$ 22	\$ 61	\$ 65	\$ 465
5	Revenue from EXISTING Recovery Rates	\$ (84)	\$ (90)	\$ (58)	\$ (29)	\$ (36)	\$ 8	\$ (26)	\$ (1)	\$ (22)	\$ (4)	\$ (77)	\$ (71)	\$ (489)
6	MCRA Balance - Ending (Pre-tax)^(2*)	\$ 23	\$ 12	\$ 3	\$ 4	\$ (6)	\$ (3)	\$ (9)	\$ 14	\$ 8	\$ 27	\$ 11	\$ 5	\$ 5
7														
8	MCRA Balance - Ending (After-tax)^(3*)	\$ 17	\$ 9	\$ 2	\$ 3	\$ (4)	\$ (2)	\$ (6)	\$ 10	\$ 6	\$ 19	\$ 8	\$ 4	\$ 4
9														
10														
11														
12		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Forecast	Forecast	Forecast	Total
13		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
14	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ 5	\$ (7)	\$ (24)	\$ (26)	\$ (38)	\$ (35)	\$ (29)	\$ (17)	\$ (10)	\$ (8)	\$ (7)	\$ (12)	\$ 5
15	Gas Costs Incurred	\$ 80	\$ 67	\$ 53	\$ 39	\$ 28	\$ 9	\$ 21	\$ (9)	\$ (0)	\$ 8	\$ 43	\$ 58	\$ 396
16	Revenue from EXISTING Recovery Rates	\$ (91)	\$ (85)	\$ (55)	\$ (51)	\$ (25)	\$ (3)	\$ (9)	\$ 16	\$ 5	\$ (7)	\$ (47)	\$ (69)	\$ (421)
17	MCRA Balance - Ending (Pre-tax)^(2*)	\$ (7)	\$ (24)	\$ (26)	\$ (38)	\$ (35)	\$ (29)	\$ (17)	\$ (10)	\$ (8)	\$ (7)	\$ (12)	\$ (23)	\$ (23)
18														
19	MCRA Balance - Ending (After-tax)^(3*)	\$ (5)	\$ (18)	\$ (19)	\$ (28)	\$ (26)	\$ (21)	\$ (12)	\$ (7)	\$ (6)	\$ (5)	\$ (9)	\$ (17)	\$ (17)
20														
21														
22														
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
24		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
25	Jan 1, 2012 MCRA Cumulative Balance (Pre-tax)^(1*)	\$ (22)												
26	2012 Monthly MCRA Activities													
27	Amortization (1/3)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (7)
28	Gas Costs Incurred	\$ 53	\$ 46	\$ 40	\$ 18	\$ 1	\$ 4	\$ (2)	\$ (5)	\$ 2	\$ 16	\$ 45	\$ 58	\$ 276
29	Revenue from EXISTING Recovery Rates	\$ (67)	\$ (55)	\$ (47)	\$ (19)	\$ 6	\$ 8	\$ 15	\$ 21	\$ 10	\$ (13)	\$ (50)	\$ (70)	\$ (261)
30	Total Monthly MCRA Activities (Pre-tax)	\$ (15)	\$ (10)	\$ (8)	\$ (1)	\$ 6	\$ 12	\$ 13	\$ 15	\$ 11	\$ 2	\$ (6)	\$ (12)	\$ 7
31														
32	Total Monthly MCRA Activities (After-tax)	\$ (11)	\$ (7)	\$ (6)	\$ (1)	\$ 5	\$ 9	\$ 9	\$ 11	\$ 8	\$ 1	\$ (4)	\$ (9)	\$ 6
33														
34	Dec 31, 2012 MCRA Cumulative Balance (Pre-tax)													\$ (8)
35	Dec 31, 2012 MCRA Cumulative Balance (After-tax)													\$ (6)

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2011, 26.5%, Jan 1, 2012, 25.0%, Jan 1, 2013, 25.0%).

(2*) For rate setting purpose MCRA pre-tax balances include grossed up projected deferred interest as at September 30, 2011.

(3*) For rate setting purpose MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED OCTOBER 1, 2011 RATES
 BCUC ORDER NO. G-xxx-11

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES JULY 1, 2011			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2011 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$11.84	\$11.84	\$11.84	\$0.00	\$0.00	\$0.00	\$11.84	\$11.84	\$11.84
3										
4	Delivery Charge per GJ	\$3.275	\$3.275	\$3.275	\$0.000	\$0.000	\$0.000	\$3.275	\$3.275	\$3.275
5	Rider 2 2009 ROE Rate Rider	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
6	Rider 3 ESM	(\$0.048)	(\$0.048)	(\$0.048)	\$0.000	\$0.000	\$0.000	(\$0.048)	(\$0.048)	(\$0.048)
7	Rider 5 RSAM	(\$0.020)	(\$0.020)	(\$0.020)	\$0.000	\$0.000	\$0.000	(\$0.020)	(\$0.020)	(\$0.020)
8	Subtotal Delivery Margin Related Charges per GJ	\$3.207	\$3.207	\$3.207	\$0.000	\$0.000	\$0.000	\$3.207	\$3.207	\$3.207
9										
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge per GJ	\$1.340	\$1.315	\$1.355	\$0.000	\$0.000	\$0.000	\$1.340	\$1.315	\$1.355
13	Rider 8 Unbundling Recovery	\$0.009	\$0.009	\$0.009	\$0.000	\$0.000	\$0.000	\$0.009	\$0.009	\$0.009
14	Subtotal Midstream Related Charges per GJ	\$1.349	\$1.324	\$1.364	\$0.000	\$0.000	\$0.000	\$1.349	\$1.324	\$1.364
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.568	\$4.568	\$4.568	(\$0.271)	(\$0.271)	(\$0.271)	\$4.297	\$4.297	\$4.297
17										
18										
19	Rider 1 Propane Surcharge (Revelstoke only)		\$13.152			\$0.271			\$13.423	
20										
21										
22	Cost of Gas Recovery Related Charges for Revelstoke		\$19.035			\$0.000			\$19.035	
23	per GJ (Includes Rider 1, excludes Riders 8)		<u><u>\$19.035</u></u>			<u><u>\$0.000</u></u>			<u><u>\$19.035</u></u>	

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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RATE SCHEDULE 4: SEASONAL SERVICE		EXISTING RATES JANUARY 1, 2011			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2011 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$439.00	\$439.00	\$439.00	\$0.00	\$0.00	\$0.00	\$439.00	\$439.00	\$439.00
3										
4	Delivery Charge per GJ									
5	(a) Off-Peak Period	\$0.854	\$0.854	\$0.854	\$0.000	\$0.000	\$0.000	\$0.854	\$0.854	\$0.854
6	(b) Extension Period	\$1.631	\$1.631	\$1.631	\$0.000	\$0.000	\$0.000	\$1.631	\$1.631	\$1.631
7										
8	Rider 2 2009 ROE Rate Rider	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
9	Rider 3 ESM	(\$0.014)	(\$0.014)	(\$0.014)	\$0.000	\$0.000	\$0.000	(\$0.014)	(\$0.014)	(\$0.014)
10										
11	<u>Commodity Related Charges</u>									
12	Commodity Cost Recovery Charge									
13	(a) Off-Peak Period	\$4.568	\$4.568	\$4.568	(\$0.271)	(\$0.271)	(\$0.271)	\$4.297	\$4.297	\$4.297
14	(b) Extension Period	\$4.568	\$4.568	\$4.568	(\$0.271)	(\$0.271)	(\$0.271)	\$4.297	\$4.297	\$4.297
15										
16	Midstream Cost Recovery Charge per GJ									
17	(a) Off-Peak Period	\$0.764	\$0.749	\$0.785	\$0.000	\$0.000	\$0.000	\$0.764	\$0.749	\$0.785
18	(b) Extension Period	\$0.764	\$0.749	\$0.785	\$0.000	\$0.000	\$0.000	\$0.764	\$0.749	\$0.785
19										
20										
21	Subtotal Off -Peak Commodity Related Charges per GJ									
22	(a) Off-Peak Period	\$5.332	\$5.317	\$5.353	(\$0.271)	(\$0.271)	(\$0.271)	\$5.061	\$5.046	\$5.082
23	(b) Extension Period	\$5.332	\$5.317	\$5.353	(\$0.271)	(\$0.271)	(\$0.271)	\$5.061	\$5.046	\$5.082
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule	Balancing, Backstopping and UOR per BCUC			Balancing, Backstopping and UOR per BCUC			Balancing, Backstopping and UOR per BCUC		
28	during peak period	Order No. G-110-00.			Order No. G-110-00.			Order No. G-110-00.		
29										
30										
31	Total Variable Cost per gigajoule between									
32	(a) Off-Peak Period	<u>\$6.172</u>	<u>\$6.157</u>	<u>\$6.193</u>	<u>(\$0.271)</u>	<u>(\$0.271)</u>	<u>(\$0.271)</u>	<u>\$5.901</u>	<u>\$5.886</u>	<u>\$5.922</u>
33	(b) Extension Period	<u>\$6.949</u>	<u>\$6.934</u>	<u>\$6.970</u>	<u>(\$0.271)</u>	<u>(\$0.271)</u>	<u>(\$0.271)</u>	<u>\$6.678</u>	<u>\$6.663</u>	<u>\$6.699</u>

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED OCTOBER 1, 2011 RATES
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 SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES JANUARY 1, 2011			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2011 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
3										
4	Demand Charge per gigajoule	\$15.943	\$15.943	\$15.943	\$0.000	\$0.000	\$0.000	\$15.943	\$15.943	\$15.943
5										
6	Delivery Charge per GJ	\$0.645	\$0.645	\$0.645	\$0.000	\$0.000	\$0.000	\$0.645	\$0.645	\$0.645
7										
8	Rider 2 2009 ROE Rate Rider	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
9	Rider 3 ESM	(\$0.021)	(\$0.021)	(\$0.021)	\$0.000	\$0.000	\$0.000	(\$0.021)	(\$0.021)	(\$0.021)
10										
11										
12	<u>Commodity Related Charges</u>									
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.568	\$4.568	\$4.568	(\$0.271)	(\$0.271)	(\$0.271)	\$4.297	\$4.297	\$4.297
14	Midstream Cost Recovery Charge per GJ	\$0.764	\$0.749	\$0.785	\$0.000	\$0.000	\$0.000	\$0.764	\$0.749	\$0.785
15	Subtotal Commodity Related Charges per GJ	\$5.332	\$5.317	\$5.353	(\$0.271)	(\$0.271)	(\$0.271)	\$5.061	\$5.046	\$5.082
16										
17										
18										
19	Total Variable Cost per gigajoule	<u>\$5.956</u>	<u>\$5.941</u>	<u>\$5.977</u>	<u>(\$0.271)</u>	<u>(\$0.271)</u>	<u>(\$0.271)</u>	<u>\$5.685</u>	<u>\$5.670</u>	<u>\$5.706</u>

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED OCTOBER 1, 2011 RATES
 BCUC ORDER NO. G-xxx-11

TAB 9
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 SCHEDULE 6

RATE SCHEDULE 6: NGV - STATIONS		EXISTING RATES JANUARY 1, 2011			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2011 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$61.00	\$61.00	\$61.00	\$0.00	\$0.00	\$0.00	\$61.00	\$61.00	\$61.00
3										
4	Delivery Charge per GJ	\$3.648	\$3.648	\$3.648	\$0.000	\$0.000	\$0.000	\$3.648	\$3.648	\$3.648
5										
6	Rider 2 2009 ROE Rate Rider	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7	Rider 3 ESM	(\$0.039)	(\$0.039)	(\$0.039)	\$0.000	\$0.000	\$0.000	(\$0.039)	(\$0.039)	(\$0.039)
8										
9										
10	<u>Commodity Related Charges</u>									
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.568	\$4.568	\$4.568	(\$0.271)	(\$0.271)	(\$0.271)	\$4.297	\$4.297	\$4.297
12	Midstream Cost Recovery Charge per GJ	\$0.353	\$0.346	\$0.346	\$0.000	\$0.000	\$0.000	\$0.353	\$0.346	\$0.346
13	Subtotal Commodity Related Charges per GJ	\$4.921	\$4.914	\$4.914	(\$0.271)	(\$0.271)	(\$0.271)	\$4.650	\$4.643	\$4.643
14										
15										
16	Total Variable Cost per gigajoule	<u>\$8.530</u>	<u>\$8.523</u>	<u>\$8.523</u>	<u>(\$0.271)</u>	<u>(\$0.271)</u>	<u>(\$0.271)</u>	<u>\$8.259</u>	<u>\$8.252</u>	<u>\$8.252</u>

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED OCTOBER 1, 2011 RATES
 BCUC ORDER NO. G-xxx-11

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 SCHEDULE 6A

RATE SCHEDULE 6A: NGV - VRA's				
Line No.	Particulars	EXISTING RATES JANUARY 1, 2011	COMMODITY RELATED CHARGES CHANGES	PROPOSED OCTOBER 1, 2011 RATES
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND SERVICE AREA			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Basic Charge per month	\$86.00	\$0.00	\$86.00
5				
6	Delivery Charge per GJ	\$3.608	\$0.000	\$3.608
7	Rider 2 2009 ROE Rate Rider	\$0.000	\$0.000	\$0.000
8	Rider 3 ESM	(\$0.039)	\$0.000	(\$0.039)
9				
10				
11	<u>Commodity Related Charges</u>			
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.568	(\$0.271)	\$4.297
13	Midstream Cost Recovery Charge per GJ	\$0.353	\$0.000	\$0.353
14	Subtotal Commodity Related Charges per GJ	\$4.921	(\$0.271)	\$4.650
15				
16	Compression Charge per gigajoule	\$5.28	\$0.00	\$5.28
17				
18				
19	Minimum Charges	\$125.00	\$0.00	\$125.00
20				
21		_____	_____	_____
22				
23	Total Variable Cost per gigajoule	<u>\$13.770</u>	<u>(\$0.271)</u>	<u>\$13.499</u>

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED OCTOBER 1, 2011 RATES
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 SCHEDULE 7

RATE SCHEDULE 7: INTERRUPTIBLE SALES		EXISTING RATES JANUARY 1, 2011			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2011 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$880.00	\$880.00	\$880.00	\$0.00	\$0.00	\$0.00	\$880.00	\$880.00	\$880.00
3										
4	Delivery Charge per GJ	\$1.073	\$1.073	\$1.073	\$0.000	\$0.000	\$0.000	\$1.073	\$1.073	\$1.073
5										
6	Rider 2 2009 ROE Rate Rider	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7	Rider 3 ESM	(\$0.013)	(\$0.013)	(\$0.013)	\$0.000	\$0.000	\$0.000	(\$0.013)	(\$0.013)	(\$0.013)
8										
9	<u>Commodity Related Charges</u>									
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.568	\$4.568	\$4.568	(\$0.271)	(\$0.271)	(\$0.271)	\$4.297	\$4.297	\$4.297
11	Midstream Cost Recovery Charge per GJ	\$0.764	\$0.749	\$0.785	\$0.000	\$0.000	\$0.000	\$0.764	\$0.749	\$0.785
12	Subtotal Commodity Related Charges per GJ	\$5.332	\$5.317	\$5.353	(\$0.271)	(\$0.271)	(\$0.271)	\$5.061	\$5.046	\$5.082
13										
14										
15										
16	Charges per gigajoule for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.					
17										
18										
19										
20										
21										
22	Total Variable Cost per gigajoule	\$6.392	\$6.377	\$6.413	(\$0.271)	(\$0.271)	(\$0.271)	\$6.121	\$6.106	\$6.142

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO. G-xxx-11
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2011			PROPOSED OCTOBER 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
LOWER MAINLAND SERVICE AREA										
1	Delivery Margin Related Charges									
3	Basic Charge	12 months x	\$11.84 =	\$142.08	12 months x	\$11.84 =	\$142.08	\$0.00	\$0.00	0.00%
5	Delivery Charge	95.0 GJ x	\$3.275 =	311.1250	95.0 GJ x	\$3.275 =	311.1250	\$0.000	0.0000	0.00%
6	Rider 2 2009 ROE Rate Rider	95.0 GJ x	\$0.000 =	0.0000	95.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
7	Rider 3 ESM	95.0 GJ x	(\$0.048) =	(4.5600)	95.0 GJ x	(\$0.048) =	(4.5600)	\$0.000	0.0000	0.00%
8	Rider 5 RSAM	95.0 GJ x	(\$0.020) =	(1.9000)	95.0 GJ x	(\$0.020) =	(1.9000)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			\$446.75			\$446.75	\$0.00		0.00%
11	Commodity Related Charges									
12	Midstream Cost Recovery Charge	95.0 GJ x	\$1.340 =	\$127.3000	95.0 GJ x	\$1.340 =	\$127.3000	\$0.000	\$0.0000	0.00%
13	Rider 8 Unbundling Recovery	95.0 GJ x	\$0.009 =	0.8550	95.0 GJ x	\$0.009 =	0.8550	\$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal			\$128.16			\$128.16	\$0.00		0.00%
16	Cost of Gas (Commodity Cost Recovery Charge)	95.0 GJ x	\$4.568 =	\$433.96	95.0 GJ x	\$4.297 =	\$408.22	(\$0.271)	(\$25.74)	-2.55%
17	Subtotal Commodity Related Charges			\$562.12			\$536.38	(\$25.74)		-2.55%
19	Total (with effective \$/GJ rate)	95.0	\$10.620	\$1,008.87	95.0	\$10.349	\$983.13	(\$0.271)	(\$25.74)	-2.55%
INLAND SERVICE AREA										
22	Delivery Margin Related Charges									
23	Basic Charge	12 months x	\$11.84 =	\$142.08	12 months x	\$11.84 =	\$142.08	\$0.00	\$0.00	0.00%
25	Delivery Charge	75.0 GJ x	\$3.275 =	245.6250	75.0 GJ x	\$3.275 =	245.6250	\$0.000	0.0000	0.00%
26	Rider 2 2009 ROE Rate Rider	75.0 GJ x	\$0.000 =	0.0000	75.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
27	Rider 3 ESM	75.0 GJ x	(\$0.048) =	(3.6000)	75.0 GJ x	(\$0.048) =	(3.6000)	\$0.000	0.0000	0.00%
28	Rider 5 RSAM	75.0 GJ x	(\$0.020) =	(1.5000)	75.0 GJ x	(\$0.020) =	(1.5000)	\$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges			\$382.61			\$382.61	\$0.00		0.00%
31	Commodity Related Charges									
32	Midstream Cost Recovery Charge	75.0 GJ x	\$1.315 =	\$98.6250	75.0 GJ x	\$1.315 =	\$98.6250	\$0.000	\$0.0000	0.00%
33	Rider 8 Unbundling Recovery	75.0 GJ x	\$0.009 =	0.6750	75.0 GJ x	\$0.009 =	0.6750	\$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal			\$99.30			\$99.30	\$0.00		0.00%
36	Cost of Gas (Commodity Cost Recovery Charge)	75.0 GJ x	\$4.568 =	\$342.60	75.0 GJ x	\$4.297 =	\$322.28	(\$0.271)	(\$20.32)	-2.46%
37	Subtotal Commodity Related Charges			\$441.90			\$421.58	(\$20.32)		-2.46%
39	Total (with effective \$/GJ rate)	75.0	\$10.993	\$824.51	75.0	\$10.723	\$804.19	(\$0.271)	(\$20.32)	-2.46%
COLUMBIA SERVICE AREA										
42	Delivery Margin Related Charges									
43	Basic Charge	12 months x	\$11.84 =	\$142.08	12 months x	\$11.84 =	\$142.08	\$0.00	\$0.00	0.00%
45	Delivery Charge	80.0 GJ x	\$3.275 =	262.0000	80.0 GJ x	\$3.275 =	262.0000	\$0.000	0.0000	0.00%
46	Rider 2 2009 ROE Rate Rider	80.0 GJ x	\$0.000 =	0.0000	80.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
47	Rider 3 ESM	80.0 GJ x	(\$0.048) =	(3.8400)	80.0 GJ x	(\$0.048) =	(3.8400)	\$0.000	0.0000	0.00%
48	Rider 5 RSAM	80.0 GJ x	(\$0.020) =	(1.6000)	80.0 GJ x	(\$0.020) =	(1.6000)	\$0.000	0.0000	0.00%
49	Subtotal Delivery Margin Related Charges			\$398.64			\$398.64	\$0.00		0.00%
51	Commodity Related Charges									
52	Midstream Cost Recovery Charge	80.0 GJ x	\$1.355 =	\$108.4000	80.0 GJ x	\$1.355 =	\$108.4000	\$0.000	\$0.0000	0.00%
53	Rider 8 Unbundling Recovery	80.0 GJ x	\$0.009 =	0.7200	80.0 GJ x	\$0.009 =	0.7200	\$0.000	0.0000	0.00%
54	Midstream Related Charges Subtotal			\$109.12			\$109.12	\$0.00		0.00%
56	Cost of Gas (Commodity Cost Recovery Charge)	80.0 GJ x	\$4.568 =	\$365.44	80.0 GJ x	\$4.297 =	\$343.76	(\$0.271)	(\$21.68)	-2.48%
57	Subtotal Commodity Related Charges			\$474.56			\$452.88	(\$21.68)		-2.48%
59	Total (with effective \$/GJ rate)	80.0	\$10.915	\$873.20	80.0	\$10.644	\$851.52	(\$0.271)	(\$21.68)	-2.48%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO. G-xxx-11
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2011			PROPOSED OCTOBER 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months x	\$24.84 =	\$298.08	12 months x	\$24.84 =	\$298.08	\$0.00	\$0.00	0.00%
4										
5	Delivery Charge	300.0 GJ x	\$2.714 =	814.2000	300.0 GJ x	\$2.714 =	814.2000	\$0.000	0.0000	0.00%
6	Rider 2 2009 ROE Rate Rider	300.0 GJ x	\$0.000 =	0.0000	300.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
7	Rider 3 ESM	300.0 GJ x	(\$0.036) =	(10.8000)	300.0 GJ x	(\$0.036) =	(10.8000)	\$0.000	0.0000	0.00%
8	Rider 5 RSAM	300.0 GJ x	(\$0.020) =	(6.0000)	300.0 GJ x	(\$0.020) =	(6.0000)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			<u>\$1,095.48</u>			<u>\$1,095.48</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	300.0 GJ x	\$1.327 =	\$398.1000	300.0 GJ x	\$1.327 =	\$398.1000	\$0.000	\$0.0000	0.00%
13	Rider 8 Unbundling Recovery	300.0 GJ x	\$0.000 =	0.00	300.0 GJ x	\$0.000 =	0.00	\$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal			<u>\$398.10</u>			<u>\$398.10</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
15										
16	Cost of Gas (Commodity Cost Recovery Charge)	300.0 GJ x	\$4.568 =	\$1,370.40	300.0 GJ x	\$4.297 =	\$1,289.10	(\$0.271)	(\$81.30)	-2.84%
17	Subtotal Commodity Related Charges			<u>\$1,768.50</u>			<u>\$1,687.20</u>	<u>(\$81.30)</u>	<u>(\$81.30)</u>	<u>-2.84%</u>
18										
19	Total (with effective \$/GJ rate)	<u>300.0</u>	<u>\$9.547</u>	<u>\$2,863.98</u>	<u>300.0</u>	<u>\$9.276</u>	<u>\$2,782.68</u>	<u>(\$0.271)</u>	<u>(\$81.30)</u>	<u>-2.84%</u>
20										
21	INLAND SERVICE AREA									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge	12 months x	\$24.84 =	\$298.08	12 months x	\$24.84 =	\$298.08	\$0.00	\$0.00	0.00%
24										
25	Delivery Charge	250.0 GJ x	\$2.714 =	678.5000	250.0 GJ x	\$2.714 =	678.5000	\$0.000	0.0000	0.00%
26	Rider 2 2009 ROE Rate Rider	250.0 GJ x	\$0.000 =	0.0000	250.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
27	Rider 3 ESM	250.0 GJ x	(\$0.036) =	(9.0000)	250.0 GJ x	(\$0.036) =	(9.0000)	\$0.000	0.0000	0.00%
28	Rider 5 RSAM	250.0 GJ x	(\$0.020) =	(5.0000)	250.0 GJ x	(\$0.020) =	(5.0000)	\$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges			<u>\$962.58</u>			<u>\$962.58</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	250.0 GJ x	\$1.301 =	\$325.2500	250.0 GJ x	\$1.301 =	\$325.2500	\$0.000	\$0.0000	0.00%
33	Rider 8 Unbundling Recovery	250.0 GJ x	\$0.000 =	0.00	250.0 GJ x	\$0.000 =	0.00	\$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal			<u>\$325.25</u>			<u>\$325.25</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
35										
36	Cost of Gas (Commodity Cost Recovery Charge)	250.0 GJ x	\$4.568 =	\$1,142.00	250.0 GJ x	\$4.297 =	\$1,074.25	(\$0.271)	(\$67.75)	-2.79%
37	Subtotal Commodity Related Charges			<u>\$1,467.25</u>			<u>\$1,399.50</u>	<u>(\$67.75)</u>	<u>(\$67.75)</u>	<u>-2.79%</u>
38										
39	Total (with effective \$/GJ rate)	<u>250.0</u>	<u>\$9.719</u>	<u>\$2,429.83</u>	<u>250.0</u>	<u>\$9.448</u>	<u>\$2,362.08</u>	<u>(\$0.271)</u>	<u>(\$67.75)</u>	<u>-2.79%</u>
40										
41	COLUMBIA SERVICE AREA									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge	12 months x	\$24.84 =	\$298.08	12 months x	\$24.84 =	\$298.08	\$0.00	\$0.00	0.00%
44										
45	Delivery Charge	320.0 GJ x	\$2.714 =	868.4800	320.0 GJ x	\$2.714 =	868.4800	\$0.000	0.0000	0.00%
46	Rider 2 2009 ROE Rate Rider	320.0 GJ x	\$0.000 =	0.0000	320.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
47	Rider 3 ESM	320.0 GJ x	(\$0.036) =	(11.5200)	320.0 GJ x	(\$0.036) =	(11.5200)	\$0.000	0.0000	0.00%
48	Rider 5 RSAM	320.0 GJ x	(\$0.020) =	(6.4000)	320.0 GJ x	(\$0.020) =	(6.4000)	\$0.000	0.0000	0.00%
49	Subtotal Delivery Margin Related Charges			<u>\$1,148.64</u>			<u>\$1,148.64</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
50										
51	<u>Commodity Related Charges</u>									
52	Midstream Cost Recovery Charge	320.0 GJ x	\$1.342 =	\$429.4400	320.0 GJ x	\$1.342 =	\$429.4400	\$0.000	\$0.0000	0.00%
53	Rider 8 Unbundling Recovery	320.0 GJ x	\$0.000 =	0.00	320.0 GJ x	\$0.000 =	0.00	\$0.000	0.0000	0.00%
54	Midstream Related Charges Subtotal			<u>\$429.44</u>			<u>\$429.44</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
55										
56	Cost of Gas (Commodity Cost Recovery Charge)	320.0 GJ x	\$4.568 =	\$1,461.76	320.0 GJ x	\$4.297 =	\$1,375.04	(\$0.271)	(\$86.72)	-2.85%
57	Subtotal Commodity Related Charges			<u>\$1,891.20</u>			<u>\$1,804.48</u>	<u>(\$86.72)</u>	<u>(\$86.72)</u>	<u>-2.85%</u>
58										
59	Total (with effective \$/GJ rate)	<u>320.0</u>	<u>\$9.500</u>	<u>\$3,039.84</u>	<u>320.0</u>	<u>\$9.229</u>	<u>\$2,953.12</u>	<u>(\$0.271)</u>	<u>(\$86.72)</u>	<u>-2.85%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO. G-xxx-11
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2011			PROPOSED OCTOBER 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months x	\$132.52 =	\$1,590.24	12 months x	\$132.52 =	\$1,590.24	\$0.00	\$0.00	0.00%
4										
5	Delivery Charge	2,800.0	GJ x \$2.318 =	6,490.4000	2,800.0	GJ x \$2.318 =	6,490.4000	\$0.000	0.0000	0.00%
6	Rider 2 2009 ROE Rate Rider	2,800.0	GJ x \$0.000 =	0.0000	2,800.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
7	Rider 3 ESM	2,800.0	GJ x (\$0.028) =	(78.4000)	2,800.0	GJ x (\$0.028) =	(78.4000)	\$0.000	0.0000	0.00%
8	Rider 5 RSAM	2,800.0	GJ x (\$0.020) =	(56.0000)	2,800.0	GJ x (\$0.020) =	(56.0000)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			<u>\$7,946.24</u>			<u>\$7,946.24</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	2,800.0	GJ x \$1.018 =	\$2,850.4000	2,800.0	GJ x \$1.018 =	\$2,850.4000	\$0.000	\$0.0000	0.00%
13	Rider 8 Unbundling Recovery	2,800.0	GJ x \$0.000 =	0.00	2,800.0	GJ x \$0.000 =	0.00	\$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal			<u>\$2,850.40</u>			<u>\$2,850.40</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
15										
16	Cost of Gas (Commodity Cost Recovery Charge)	2,800.0	GJ x \$4.568 =	\$12,790.40	2,800.0	GJ x \$4.297 =	\$12,031.60	(\$0.271)	(\$758.80)	-3.22%
17	Subtotal Commodity Related Charges			<u>\$15,640.80</u>			<u>\$14,882.00</u>	<u>(\$758.80)</u>	<u>(\$758.80)</u>	<u>-3.22%</u>
18										
19	Total (with effective \$/GJ rate)	<u>2,800.0</u>	<u>\$8.424</u>	<u>\$23,587.04</u>	<u>2,800.0</u>	<u>\$8.153</u>	<u>\$22,828.24</u>	<u>(\$0.271)</u>	<u>(\$758.80)</u>	<u>-3.22%</u>
20										
21	INLAND SERVICE AREA									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge	12 months x	\$132.52 =	\$1,590.24	12 months x	\$132.52 =	\$1,590.24	\$0.00	\$0.00	0.00%
24										
25	Delivery Charge	2,600.0	GJ x \$2.318 =	6,026.8000	2,600.0	GJ x \$2.318 =	6,026.8000	\$0.000	0.0000	0.00%
26	Rider 2 2009 ROE Rate Rider	2,600.0	GJ x \$0.000 =	0.0000	2,600.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
27	Rider 3 ESM	2,600.0	GJ x (\$0.028) =	(72.8000)	2,600.0	GJ x (\$0.028) =	(72.8000)	\$0.000	0.0000	0.00%
28	Rider 5 RSAM	2,600.0	GJ x (\$0.020) =	(52.0000)	2,600.0	GJ x (\$0.020) =	(52.0000)	\$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges			<u>\$7,492.24</u>			<u>\$7,492.24</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	2,600.0	GJ x \$0.999 =	\$2,597.4000	2,600.0	GJ x \$0.999 =	\$2,597.4000	\$0.000	\$0.0000	0.00%
33	Rider 8 Unbundling Recovery	2,600.0	GJ x \$0.000 =	0.00	2,600.0	GJ x \$0.000 =	0.00	\$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal			<u>\$2,597.40</u>			<u>\$2,597.40</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
35										
36	Cost of Gas (Commodity Cost Recovery Charge)	2,600.0	GJ x \$4.568 =	\$11,876.80	2,600.0	GJ x \$4.297 =	\$11,172.20	(\$0.271)	(\$704.60)	-3.21%
37	Subtotal Commodity Related Charges			<u>\$14,474.20</u>			<u>\$13,769.60</u>	<u>(\$704.60)</u>	<u>(\$704.60)</u>	<u>-3.21%</u>
38										
39	Total (with effective \$/GJ rate)	<u>2,600.0</u>	<u>\$8.449</u>	<u>\$21,966.44</u>	<u>2,600.0</u>	<u>\$8.178</u>	<u>\$21,261.84</u>	<u>(\$0.271)</u>	<u>(\$704.60)</u>	<u>-3.21%</u>
40										
41	COLUMBIA SERVICE AREA									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge	12 months x	\$132.52 =	\$1,590.24	12 months x	\$132.52 =	\$1,590.24	\$0.00	\$0.00	0.00%
44										
45	Delivery Charge	3,300.0	GJ x \$2.318 =	7,649.4000	3,300.0	GJ x \$2.318 =	7,649.4000	\$0.000	0.0000	0.00%
46	Rider 2 2009 ROE Rate Rider	3,300.0	GJ x \$0.000 =	0.0000	3,300.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
47	Rider 3 ESM	3,300.0	GJ x (\$0.028) =	(92.4000)	3,300.0	GJ x (\$0.028) =	(92.4000)	\$0.000	0.0000	0.00%
48	Rider 5 RSAM	3,300.0	GJ x (\$0.020) =	(66.0000)	3,300.0	GJ x (\$0.020) =	(66.0000)	\$0.000	0.0000	0.00%
49	Subtotal Delivery Margin Related Charges			<u>\$9,081.24</u>			<u>\$9,081.24</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
50										
51	<u>Commodity Related Charges</u>									
52	Midstream Cost Recovery Charge	3,300.0	GJ x \$1.036 =	\$3,418.8000	3,300.0	GJ x \$1.036 =	\$3,418.8000	\$0.000	\$0.0000	0.00%
53	Rider 8 Unbundling Recovery	3,300.0	GJ x \$0.000 =	0.00	3,300.0	GJ x \$0.000 =	0.00	\$0.000	0.0000	0.00%
54	Midstream Related Charges Subtotal			<u>\$3,418.80</u>			<u>\$3,418.80</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
55										
56	Cost of Gas (Commodity Cost Recovery Charge)	3,300.0	GJ x \$4.568 =	\$15,074.40	3,300.0	GJ x \$4.297 =	\$14,180.10	(\$0.271)	(\$894.30)	-3.24%
57	Subtotal Commodity Related Charges			<u>\$18,493.20</u>			<u>\$17,598.90</u>	<u>(\$894.30)</u>	<u>(\$894.30)</u>	<u>-3.24%</u>
58										
59	Total (with effective \$/GJ rate)	<u>3,300.0</u>	<u>\$8.356</u>	<u>\$27,574.44</u>	<u>3,300.0</u>	<u>\$8.085</u>	<u>\$26,680.14</u>	<u>(\$0.271)</u>	<u>(\$894.30)</u>	<u>-3.24%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO. G-xxx-11
RATE SCHEDULE 4 - SEASONAL SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2011			PROPOSED OCTOBER 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	7 months x	\$439.00 =	\$3,073.00	7 months x	\$439.00 =	\$3,073.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge									
7	(a) Off-Peak Period	5,400.0	GJ x \$0.854 =	4,611.6000	5,400.0	GJ x \$0.854 =	4,611.6000	\$0.000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x \$1.631 =	0.0000	0.0	GJ x \$1.631 =	0.0000	\$0.000	0.0000	0.00%
9	Rider 2 2009 ROE Rate Rider	5,400.0	GJ x \$0.000 =	0.0000	5,400.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
10	Rider 3 ESM	5,400.0	GJ x (\$0.014) =	(75.6000)	5,400.0	GJ x (\$0.014) =	(75.6000)	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges			\$7,609.00			\$7,609.00		\$0.00	0.00%
12										
13	<u>Commodity Related Charges</u>									
14	Midstream Cost Recovery Charge									
15	(a) Off-Peak Period	5,400.0	GJ x \$0.764 =	\$4,125.6000	5,400.0	GJ x \$0.764 =	\$4,125.6000	\$0.000	\$0.0000	0.00%
16	(b) Extension Period	0.0	GJ x \$0.764 =	0.0000	0.0	GJ x \$0.764 =	0.0000	\$0.000	0.0000	0.00%
17	Commodity Cost Recovery Charge									
18	(a) Off-Peak Period	5,400.0	GJ x \$4.568 =	24,667.2000	5,400.0	GJ x \$4.297 =	23,203.8000	(\$0.271)	(1,463.4000)	-4.02%
19	(b) Extension Period	0.0	GJ x \$4.568 =	0.0000	0.0	GJ x \$4.297 =	0.0000	(\$0.271)	0.0000	0.00%
20										
21	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			\$28,792.80			\$27,329.40		(\$1,463.40)	-4.02%
22										
23	Unauthorized Gas Charge During Peak Period (not forecast)									
24										
25	Total during Off-Peak Period	5,400.0		\$36,401.80	5,400.0		\$34,938.40		(\$1,463.40)	-4.02%
26										
27										
28	INLAND SERVICE AREA									
29	<u>Delivery Margin Related Charges</u>									
30	Basic Charge	7 months x	\$439.00 =	\$3,073.00	7 months x	\$439.00 =	\$3,073.00	\$0.00	\$0.00	0.00%
31										
32	Delivery Charge									
33	(a) Off-Peak Period	9,300.0	GJ x \$0.854 =	7,942.2000	9,300.0	GJ x \$0.854 =	7,942.2000	\$0.000	0.0000	0.00%
34	(b) Extension Period	0.0	GJ x \$1.631 =	0.0000	0.0	GJ x \$1.631 =	0.0000	\$0.000	0.0000	0.00%
35	Rider 2 2009 ROE Rate Rider	9,300.0	GJ x \$0.000 =	0.0000	9,300.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
36	Rider 3 ESM	9,300.0	GJ x (\$0.014) =	(130.2000)	9,300.0	GJ x (\$0.014) =	(130.2000)	\$0.000	0.0000	0.00%
37	Subtotal Delivery Margin Related Charges			\$10,885.00			\$10,885.00		\$0.00	0.00%
38										
39	<u>Commodity Related Charges</u>									
40	Midstream Cost Recovery Charge									
41	(a) Off-Peak Period	9,300.0	GJ x \$0.749 =	\$6,965.7000	9,300.0	GJ x \$0.749 =	\$6,965.7000	\$0.000	\$0.0000	0.00%
42	(b) Extension Period	0.0	GJ x \$0.749 =	0.0000	0.0	GJ x \$0.749 =	0.0000	\$0.000	0.0000	0.00%
43	Commodity Cost Recovery Charge									
44	(a) Off-Peak Period	9,300.0	GJ x \$4.568 =	42,482.4000	9,300.0	GJ x \$4.297 =	39,962.1000	(\$0.271)	(2,520.3000)	-4.18%
45	(b) Extension Period	0.0	GJ x \$4.568 =	0.0000	0.0	GJ x \$4.297 =	0.0000	(\$0.271)	0.0000	0.00%
46										
47	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			\$49,448.10			\$46,927.80		(\$2,520.30)	-4.18%
48										
49	Unauthorized Gas Charge During Peak Period (not forecast)									
50										
51	Total during Off-Peak Period	9,300.0		\$60,333.10	9,300.0		\$57,812.80		(\$2,520.30)	-4.18%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMUNITY RELATED CHARGES CHANGES
 BCUC ORDER NO. G-xxx-11
RATE SCHEDULE 5 -GENERAL FIRM SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2011			PROPOSED OCTOBER 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	12 months x	\$587.00 =	\$7,044.00	12 months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
5										
6	Demand Charge	58.5 GJ x	\$15.943 =	\$11,191.99	58.5 GJ x	\$15.943 =	\$11,191.99	\$0.000	\$0.00	0.00%
7										
8	Delivery Charge	9,700.0 GJ x	\$0.645 =	\$6,256.5000	9,700.0 GJ x	\$0.645 =	\$6,256.5000	\$0.000	\$0.0000	0.00%
9	Rider 2 2009 ROE Rate Rider	9,700.0 GJ x	\$0.000 =	0.0000	9,700.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
10	Rider 3 ESM	9,700.0 GJ x	(\$0.021) =	(203.7000)	9,700.0 GJ x	(\$0.021) =	(203.7000)	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges			\$6,052.80			\$6,052.80		\$0.00	0.00%
12										
13	<u>Commodity Related Charges</u>									
14	Midstream Cost Recovery Charge	9,700.0 GJ x	\$0.764 =	\$7,410.8000	9,700.0 GJ x	\$0.764 =	\$7,410.8000	\$0.000	\$0.0000	0.00%
15	Commodity Cost Recovery Charge	9,700.0 GJ x	\$4.568 =	44,309.6000	9,700.0 GJ x	\$4.297 =	41,680.9000	(\$0.271)	(2,628.7000)	-3.46%
16	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$51,720.40			\$49,091.70		(\$2,628.70)	-3.46%
17										
18	Total (with effective \$/GJ rate)	<u>9,700.0</u>	<u>\$7.836</u>	<u>\$76,009.19</u>	<u>9,700.0</u>	<u>\$7.565</u>	<u>\$73,380.49</u>	<u>(\$0.271)</u>	<u>(\$2,628.70)</u>	<u>-3.46%</u>
19										
20	INLAND SERVICE AREA									
21	<u>Delivery Margin Related Charges</u>									
22	Basic Charge	12 months x	\$587.00 =	\$7,044.00	12 months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
23										
24	Demand Charge	82.0 GJ x	\$15.943 =	\$15,687.91	82.0 GJ x	\$15.943 =	\$15,687.91	\$0.000	\$0.00	0.00%
25										
26	Delivery Charge	12,800.0 GJ x	\$0.645 =	\$8,256.0000	12,800.0 GJ x	\$0.645 =	\$8,256.0000	\$0.000	\$0.0000	0.00%
27	Rider 2 2009 ROE Rate Rider	12,800.0 GJ x	\$0.000 =	0.0000	12,800.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
28	Rider 3 ESM	12,800.0 GJ x	(\$0.021) =	(268.8000)	12,800.0 GJ x	(\$0.021) =	(268.8000)	\$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges			\$7,987.20			\$7,987.20		\$0.00	0.00%
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	12,800.0 GJ x	\$0.749 =	\$9,587.2000	12,800.0 GJ x	\$0.749 =	\$9,587.2000	\$0.000	\$0.0000	0.00%
33	Commodity Cost Recovery Charge	12,800.0 GJ x	\$4.568 =	58,470.4000	12,800.0 GJ x	\$4.297 =	55,001.6000	(\$0.271)	(3,468.8000)	-3.51%
34	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$68,057.60			\$64,588.80		(\$3,468.80)	-3.51%
35										
36	Total (with effective \$/GJ rate)	<u>12,800.0</u>	<u>\$7.717</u>	<u>\$98,776.71</u>	<u>12,800.0</u>	<u>\$7.446</u>	<u>\$95,307.91</u>	<u>(\$0.271)</u>	<u>(\$3,468.80)</u>	<u>-3.51%</u>
37										
38	COLUMBIA SERVICE AREA									
39	<u>Delivery Margin Related Charges</u>									
40	Basic Charge	12 months x	\$587.00 =	\$7,044.00	12 months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
41										
42	Demand Charge	55.4 GJ x	\$15.943 =	\$10,598.91	55.4 GJ x	\$15.943 =	\$10,598.91	\$0.000	\$0.00	0.00%
43										
44	Delivery Charge	9,100.0 GJ x	\$0.645 =	\$5,869.5000	9,100.0 GJ x	\$0.645 =	\$5,869.5000	\$0.000	\$0.0000	0.00%
45	Rider 2 2009 ROE Rate Rider	9,100.0 GJ x	\$0.000 =	0.0000	9,100.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
46	Rider 3 ESM	9,100.0 GJ x	(\$0.021) =	(191.1000)	9,100.0 GJ x	(\$0.021) =	(191.1000)	\$0.000	0.0000	0.00%
47	Subtotal Delivery Margin Related Charges			\$5,678.40			\$5,678.40		\$0.00	0.00%
48										
49	<u>Commodity Related Charges</u>									
50	Midstream Cost Recovery Charge	9,100.0 GJ x	\$0.785 =	\$7,143.5000	9,100.0 GJ x	\$0.785 =	\$7,143.5000	\$0.000	\$0.0000	0.00%
51	Commodity Cost Recovery Charge	9,100.0 GJ x	\$4.568 =	41,568.8000	9,100.0 GJ x	\$4.297 =	39,102.7000	(\$0.271)	(2,466.1000)	-3.42%
52	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$48,712.30			\$46,246.20		(\$2,466.10)	-3.42%
53										
54	Total (with effective \$/GJ rate)	<u>9,100.0</u>	<u>\$7.916</u>	<u>\$72,033.61</u>	<u>9,100.0</u>	<u>\$7.645</u>	<u>\$69,567.51</u>	<u>(\$0.271)</u>	<u>(\$2,466.10)</u>	<u>-3.42%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO. G-xxx-11
RATE SCHEDULE 6 - NGV - STATIONS

Line No.	Particular	EXISTING RATES JANUARY 1, 2011			PROPOSED OCTOBER 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	12 months x	\$61.00 =	\$732.00	12 months x	\$61.00 =	\$732.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge	2,900.0 GJ x	\$3.648 =	10,579.2000	2,900.0 GJ x	\$3.648 =	10,579.2000	\$0.000	0.0000	0.00%
7	Rider 2 2009 ROE Rate Rider	2,900.0 GJ x	\$0.000 =	0.0000	2,900.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
8	Rider 3 ESM	2,900.0 GJ x	(\$0.039) =	(113.1000)	2,900.0 GJ x	(\$0.039) =	(113.1000)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			\$11,198.10			\$11,198.10	\$0.00	\$0.00	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	2,900.0 GJ x	\$0.353 =	\$1,023.7000	2,900.0 GJ x	\$0.353 =	\$1,023.7000	\$0.000	\$0.0000	0.00%
13	Commodity Cost Recovery Charge	2,900.0 GJ x	\$4.568 =	13,247.2000	2,900.0 GJ x	\$4.297 =	12,461.3000	(\$0.271)	(785.9000)	-3.09%
14	Subtotal Cost of Gas (Commodity Related Charge)			\$14,270.90			\$13,485.00	(\$785.90)	(\$785.90)	-3.09%
15										
16	Total (with effective \$/GJ rate)	2,900.0	\$8.782	\$25,469.00	2,900.0	\$8.511	\$24,683.10	(\$0.271)	(\$785.90)	-3.09%
17										
18										
19	INLAND SERVICE AREA									
20	<u>Delivery Margin Related Charges</u>									
21	Basic Charge	12 months x	\$61.00 =	\$732.00	12 months x	\$61.00 =	\$732.00	\$0.00	\$0.00	0.00%
22										
23	Delivery Charge	11,900.0 GJ x	\$3.648 =	43,411.2000	11,900.0 GJ x	\$3.648 =	43,411.2000	\$0.000	0.0000	0.00%
24	Rider 2 2009 ROE Rate Rider	11,900.0 GJ x	\$0.000 =	0.0000	11,900.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
25	Rider 3 ESM	11,900.0 GJ x	(\$0.039) =	(464.1000)	11,900.0 GJ x	(\$0.039) =	(464.1000)	\$0.000	0.0000	0.00%
26	Subtotal Delivery Margin Related Charges			\$43,679.10			\$43,679.10	\$0.00	\$0.00	0.00%
27										
28	<u>Commodity Related Charges</u>									
29	Midstream Cost Recovery Charge	11,900.0 GJ x	\$0.346 =	\$4,117.4000	11,900.0 GJ x	\$0.346 =	\$4,117.4000	\$0.000	\$0.0000	0.00%
30	Commodity Cost Recovery Charge	11,900.0 GJ x	\$4.568 =	54,359.2000	11,900.0 GJ x	\$4.297 =	51,134.3000	(\$0.271)	(3,224.9000)	-3.16%
31	Subtotal Cost of Gas (Commodity Related Charge)			\$58,476.60			\$55,251.70	(\$3,224.90)	(\$3,224.90)	-3.16%
32										
33	Total (with effective \$/GJ rate)	11,900.0	\$8.585	\$102,155.70	11,900.0	\$8.314	\$98,930.80	(\$0.271)	(\$3,224.90)	-3.16%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO. G-xxx-11
RATE SCHEDULE 7 - INTERRUPTIBLE SALES

Line No.	Particular	EXISTING RATES JANUARY 1, 2011			PROPOSED OCTOBER 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	12 months x	\$880.00 =	\$10,560.00	12 months x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge	8,100.0	GJ x \$1.073 =	\$8,691.3000	8,100.0	GJ x \$1.073 =	\$8,691.3000	\$0.000	\$0.0000	0.00%
7	Rider 2 2009 ROE Rate Rider	8,100.0	GJ x \$0.000 =	0.0000	8,100.0	GJ x \$0.000 =	0.0000	\$0.000	\$0.000	0.00%
8	Rider 3 ESM	8,100.0	GJ x (\$0.013) =	(105.3000)	8,100.0	GJ x (\$0.013) =	(105.3000)	\$0.000	0.0000	0.00%
9	Rider 4 Reserve for Future Use	8,100.0	GJ x \$0.000 =	0.0000	8,100.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
10	Subtotal Delivery Margin Related Charges			\$8,586.00			\$8,586.00		\$0.00	0.00%
11										
12	<u>Commodity Related Charges</u>									
13	Midstream Cost Recovery Charge	8,100.0	GJ x \$0.764 =	\$6,188.4000	8,100.0	GJ x \$0.764 =	\$6,188.4000	\$0.000	\$0.0000	0.00%
14	Commodity Cost Recovery Charge	8,100.0	GJ x \$4.568 =	37,000.8000	8,100.0	GJ x \$4.297 =	34,805.7000	(\$0.271)	(2,195.1000)	-3.52%
15	Subtotal Gas Sales - Fixed (Commodity Related Charge)			\$43,189.20			\$40,994.10		(\$2,195.10)	-3.52%
16										
17	Non-Standard Charges (not forecast)									
18	Index Pricing Option, UOR									
19										
20	Total (with effective \$/GJ rate)	8,100.0	\$7.696	\$62,335.20	8,100.0	\$7.425	\$60,140.10	(\$0.271)	(\$2,195.10)	-3.52%
21										
22										
23	INLAND SERVICE AREA									
24	<u>Delivery Margin Related Charges</u>									
25	Basic Charge	12 months x	\$880.00 =	\$10,560.00	12 months x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
26										
27	Delivery Charge	4,000.0	GJ x \$1.073 =	\$4,292.0000	4,000.0	GJ x \$1.073 =	\$4,292.0000	\$0.000	\$0.0000	0.00%
28	Rider 2 2009 ROE Rate Rider	4,000.0	GJ x \$0.000 =	0.0000	4,000.0	GJ x \$0.000 =	0.0000	\$0.000	\$0.000	0.00%
29	Rider 3 ESM	4,000.0	GJ x (\$0.013) =	(52.0000)	4,000.0	GJ x (\$0.013) =	(52.0000)	\$0.000	0.0000	0.00%
30	Rider 4 Reserve for Future Use	4,000.0	GJ x \$0.000 =	0.0000	4,000.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
31	Subtotal Delivery Margin Related Charges			\$4,240.00			\$4,240.00		\$0.00	0.00%
32										
33	<u>Commodity Related Charges</u>									
34	Midstream Cost Recovery Charge	4,000.0	GJ x \$0.749 =	\$2,996.0000	4,000.0	GJ x \$0.749 =	\$2,996.0000	\$0.000	\$0.0000	0.00%
35	Commodity Cost Recovery Charge	4,000.0	GJ x \$4.568 =	18,272.0000	4,000.0	GJ x \$4.297 =	17,188.0000	(\$0.271)	(1,084.0000)	-3.01%
36	Subtotal Gas Sales - Fixed (Commodity Related Charge)			\$21,268.00			\$20,184.00		(\$1,084.00)	-3.01%
37										
38	Non-Standard Charges (not forecast)									
39	Index Pricing Option, UOR									
40										
41	Total (with effective \$/GJ rate)	4,000.0	\$9.017	\$36,068.00	4,000.0	\$8.746	\$34,984.00	(\$0.271)	(\$1,084.00)	-3.01%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**FORTISBC ENERGY INC. - Lower Mainland Service Area
 Tariff Rate and Bill Impact Comparison for Residential
 Partial Flow Through at October 1, 2011**

Line No.	Particulars	Rates Effective January 1, 2011		Proposed Rates October 1, 2011		Estimated Rates January 1, 2012		
		Volume	Rate	Annual \$	Rate	Annual \$	Rate	Annual \$
1	LOWER MAINLAND SERVICE AREA							
2	<u>Delivery Margin Related Charges</u>							
3	Basic Charge	365.25 days x	\$0.389	\$142.08	\$0.389	\$142.08	\$0.389	\$142.08
4								
5	Delivery Charge	95.0 GJ x	\$3.275	\$311.125	\$3.275	\$311.125	\$3.534	\$335.730
6	Rider 2 2009 ROE Rate Rider	95.0 GJ x	\$0.000	0.000	\$0.000	0.000	\$0.000	0.000
7	Rider 3 ESM	95.0 GJ x	(\$0.048)	(4.560)	(\$0.048)	(4.560)	\$0.000	0.000
8	Rider 5 RSAM	95.0 GJ x	(\$0.020)	(1.900)	(\$0.020)	(1.900)	(\$0.032)	(3.040)
9	Subtotal Delivery Margin Related Charges			<u>\$446.75</u>		<u>\$446.75</u>		<u>\$474.77</u>
10								
11	<u>Commodity Related Charges</u>							
12	Midstream Cost Recovery Charge	95.0 GJ x	\$1.340	\$127.300	\$1.340	\$127.300	\$1.448	\$137.560
13	Rider 8 Unbundling Recovery	95.0 GJ x	\$0.009	0.855	\$0.009	0.855	\$0.000	0.000
14	Midstream Related Charges Subtotal			<u>\$128.16</u>		<u>\$128.16</u>		<u>\$137.56</u>
15								
16	Cost of Gas (Commodity Cost Recovery Charge)	95.0 GJ x	\$4.568	\$433.96	\$4.297	\$408.22	\$3.975	\$377.63
17	Subtotal Commodity Related Charges			<u>\$562.12</u>		<u>\$536.38</u>		<u>\$515.19</u>
18								
19	Total (with effective \$/GJ rate)	<u>95.0 GJ</u>	<u>\$10.620</u>	<u>\$1,008.87</u>	<u>\$10.349</u>	<u>\$983.13</u>	<u>\$10.421</u>	<u>\$989.96</u>
20								
21	Bill Impact Estimates							
22								
23	Annual (Decrease) / Increase					(\$25.74)	\$6.83	
24	Change as Percent of Previous Annual Bill					-2.55%	0.69%	
25								



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DRAFT ORDER

IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

Filings by FortisBC Energy Inc. regarding its
2011 Third Quarter Gas Costs Report
and Rate Changes effective October 1, 2011
for the Lower Mainland, Inland, Columbia Service Areas

BEFORE:

[September , 2011]

WHEREAS:

- A. By Order No. G-187-10 dated December 9, 2010, the British Columbia Utilities Commission (the Commission) approved a decrease in the Commodity Cost Recovery Charge for the Lower Mainland, Inland, and Columbia Service Areas, effective January 1, 2011;
- B. On September 2, 2011, FortisBC Energy Inc. (FEI) filed its 2011 Third Quarter Report on Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) balances and gas commodity charges for the Lower Mainland, Inland and Columbia Service Areas effective October 1, 2011 that were based on the five-day average August 16, 17, 18, 19, and 22, 2011 forward gas prices (the 2011 Third Quarter Report);
- C. The 2011 Third Quarter Report forecasts a CCRA balance at existing rates of approximately \$15 million surplus after tax at September 30, 2011, and a balance of approximately \$40 million surplus after tax at September 30, 2012;
- D. The 2011 Third Quarter Report forecasts that commodity cost recoveries at existing rates would be 114.1 percent of costs for the following 12 months;
- E. In the 2011 Third Quarter Report, FEI requests approval for a partial flow through of the CCRA surplus and a decrease of \$0.271/GJ to the Commodity Cost Recovery Charge from \$4.568/GJ to \$4.297/GJ for natural gas sales rate class customers in Lower Mainland, Inland, and Columbia Service Areas effective October 1, 2011;



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- F. The 2011 Third Quarter Report forecasts MCRA balance at existing rates of approximately \$18 million Surplus after tax at December 31, 2011; and, based on the revised one-third amortization of the MCRA cumulative balances in future rates pursuant to Letter No. L-40-11, the deficit related to the forecast 2012 MCRA activity is approximately \$5 million after tax at December 31, 2012;
- G. The Commodity Cost Recovery Charge rate change would decrease Lower Mainland Rate Schedule 1 rates by \$0.271/GJ, which would reduce a typical residential customer's annual bill by approximately \$26 or 2.6 percent, with an average annual consumption of 95 GJ;
- H. The Commission has determined that the requested change to the Commodity Cost Recovery Charge as requested in the 2011 Third Quarter Report should be approved.

NOW THEREFORE pursuant to section 61(4) of the *Utilities Commission Act*, the Commission orders as follows:

1. The Commission approves the proposed flow through decrease to the Commodity Cost Recovery Charge for Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas, effective October 1, 2011, to a rate of \$4.297/GJ as set out in the 2011 Third Quarter Report.
2. The Midstream Cost Recovery Charges remain unchanged.
3. FEI will notify all customers that are affected by the rate change with a bill insert or bill message to be included with the next monthly gas billing.

DATED at the City of Vancouver, in the Province of British Columbia, this day of September 2011.

BY ORDER