

September 1, 2011

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Alanna Gillis, Acting Commission Secretary

Dear Ms. Gillis:

**Re: FortisBC Energy Inc. – Fort Nelson Service Area
Gas Cost Reconciliation Account (“GCRA”) and Gas Cost Recovery Rates
2011 Third Quarter Gas Cost Report**

The attached materials provide the FortisBC Energy Inc. 2011 Third Quarter Gas Cost Report for the Fort Nelson service area (“Fort Nelson”) as required under British Columbia Utilities Commission (the “Commission”) guidelines.

Based on the five-day average of the August 16, 17, 18, 19, and 22, 2011 forward prices for natural gas (“five-day average forward prices ending August 22, 2011”), the September 30, 2011 GCRA deferral balance is projected to be approximately \$3,300 surplus after tax (Tab 1, Page 2, Column 2, Line 28). Further, based on the five-day average forward prices ending August 22, 2011, the gas purchase cost assumptions, and the forecast gas cost recoveries at present rates for the 12-month period ending September 30, 2012, and accounting for the projected September 30, 2011 deferral balance, the GCRA ratio is calculated to be 114.1% (Tab 1, Page 1, Column 3, Line 10). The ratio falls outside the deadband range of 95% to 105%, and the calculated results indicate that a gas cost flow through decrease, effective October 1, 2011, of \$0.619/GJ is required to eliminate the forecast over recovery of the 12-month forward gas purchase costs and to amortize the projected September 30, 2011 deficit deferral balance.

A summary, including a component breakdown of the proposed \$0.619/GJ decrease, is provided under the section titled “BALANCING REQUIREMENT” at Tab 1, Page 1. The schedules within Tab 2 provide a summary of the forecast monthly GCRA activity and deferral balances with the proposed gas cost flow through, effective October 1, 2011.

Tabs 3 and 4 provide the tariff continuity and the bill impact schedules. These schedules show the proposed October 1, 2011 decrease of the gas cost recovery charge component of rates. The Fort Nelson rate change, effective October 1, 2011, would decrease the annual bill by approximately \$87 or 7.9%, for a Fort Nelson residential customer with an average annual consumption of 140 GJ.

The Company further notes that based on the FortisBC Energy Utilities¹ (“FEU”) 2012 and 2013 Revenue Requirements and Natural Gas Rates Application Evidentiary Update filed on May 16, 2011, the Fort Nelson delivery rates are forecast to decrease effective January 1, 2012. In addition, based on the five-day average forward prices ending August 22, 2011 and the proposed decrease to the gas cost recovery charge effective October 1, 2011, the Fort Nelson gas cost recovery charge is forecast to not require any change effective January 1, 2012. Thus, a Fort Nelson residential customer would see a rate decrease effective October 1, 2011, and a further rate decrease effective January 1, 2012.

In summary, the Company hereby requests Commission approval to flow through in customers’ rates, effective October 1, 2011, a Fort Nelson gas cost recovery charge rate decrease of \$0.619/GJ. The gas cost recovery charge component of rates would decrease from \$5.015/GJ to \$4.396/GJ, effective October 1, 2011.

Provided in Tab 5 are the details of the forecast gas costs for Fort Nelson. The Company requests the information contained in Tab 5 be treated as CONFIDENTIAL.

CONFIDENTIALITY

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in the Company’s January 31, 1994 submission to the Commission) FEI is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI’s ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

The Company will continue to monitor the forward prices and will report these results in the 2011 Fourth Quarter Gas Cost Report.

In addition, and subsequent to prior discussions with Commission staff, FEI notes that the 2011 Fourth Quarter Gas Cost Report will be filed approximately two weeks earlier than normal to support the conversion to the Company’s new Customer Information System (“CIS”) which goes live January 1, 2012. FEI requires rates, effective January 1, 2012, be approved by December 1, 2011 in order to allow sufficient time for the input and testing of

¹ FortisBC Energy Utilities comprised of FortisBC Energy Inc., FortisBC Energy Inc. – Fort Nelson Service Area, FortisBC Energy (Vancouver Island) Inc., and FortisBC Energy (Whistler) Inc.

the customer billing functionality within the new CIS. The Company anticipates filing the 2011 Fourth Quarter Gas Cost Report with the Commission on November 18, 2011.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Brian Noel at 604-592-7467.

All of which is respectfully submitted.

Yours very truly,

FORTISBC ENERGY INC.

Original signed by: Brian Noel

For: Diane Roy

Attachments

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GAS COST RECONCILIATION ACCOUNT ("GCRA") RATE CHANGE TRIGGER MECHANISM
FOR THE PERIOD OCTOBER 1, 2011 TO SEPTEMBER 30, 2012
WITH EXISTING JANUARY 1, 2011 GAS COST RECOVERY RATES
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 16, 17, 18, 19 AND 22, 2011

Line No.	Particulars	Annual (\$000)	Percentage	Volume (TJ)	Unit Cost (\$/GJ)
	(1)	(2)	(3)	(4)	(5)
1	<u>RATE CHANGE TRIGGER MECHANISM</u>				
2	Projected Grossed-up GCRA Balance as at September 30, 2011	\$ (4.4)			
3	(Tab 1, Page 2, Col 2, Line 21)				
4					
5	Forecast Incurred Gas Costs - October 2011 to September 2012	\$ 2,534.6			
6	(Tab 1, Page 2, Col 14, Line 16)				
7	Forecast Recovered Gas Costs - October 2011 to September 2012	\$ 2,885.9			
8	(Tab 1, Page 2, Col 14, Line 7)				
9					
10	Ratio = $\frac{\text{Forecast Recovered Gas Costs}}{\text{Forecast Incurred Gas Costs} + \text{Projected GCRA Balance}}$	\$ 2,885.9	=		= <u>114.1%</u>
11		\$ 2,530.1	=		
12					
13					
14					
15					
16	<u>BALANCING REQUIREMENT</u>				
17	(applicable when Rate Change Trigger Mechanism Ratio falls outside 95% to 105% deadband and outside ± \$0.50/GJ threshold)				
18					
19					
20	<u>PROPOSED RATES</u>				
21					
22	Forecast 12 Month Sales Recovery Volumes October 2011 to September 2012			574.7	
23	(Tab 1, Page 2, Col 14, Line 2)				
24					
25	Projected GCRA Balance at September 30, 2011 (Line 2)	\$ (4.4)			\$ (0.0077)
26	Forecast GCRA Activities - October 2011 to September 2012 (Line 5 minus Line 7)	(351.3)			\$ (0.6113)
27	(Over) / Under Recovery at Existing Rates	<u>\$ (355.8)</u> ^(1*)			
28					
29					
30	Proposed Rates (Decrease) / Increase				<u>\$ (0.619)</u>

Note (1*) Pre-tax balances on January 1 each calendar year are restated based on current income taxes, to reflect grossed-up after tax amounts.

Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD OCTOBER 1, 2011 TO SEPTEMBER 30, 2012
WITH EXISTING JANUARY 1, 2011 GAS COST RECOVERY RATES
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 16, 17, 18, 19 AND 22, 2011**

Line No.	Particulars	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	1-12 month Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<u>RECOVERED GAS COSTS</u>													
2	Total Sales - TJ	41.1	65.7	82.8	96.8	73.1	72.2	44.9	26.0	19.0	13.8	14.7	24.6	574.7
3	T-Service UAF - TJ	-	0.0	0.1	0.2	0.2	0.1	0.1	0.0	0.0	0.0	0.0	-	0.8
4														
5	Recovery on Sales - \$000	\$ 206.2	\$ 329.7	\$ 415.5	\$ 485.4	\$ 366.5	\$ 362.1	\$ 225.4	\$ 130.3	\$ 95.3	\$ 69.4	\$ 73.5	\$ 123.2	\$ 2,882.3
6	Recovery on T-Service UAF - \$000	-	0.2	0.9	0.7	0.7	0.5	0.4	0.1	0.0	0.0	0.0	-	3.6
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 206.2</u>	<u>\$ 329.9</u>	<u>\$ 416.4</u>	<u>\$ 486.1</u>	<u>\$ 367.2</u>	<u>\$ 362.6</u>	<u>\$ 225.7</u>	<u>\$ 130.4</u>	<u>\$ 95.3</u>	<u>\$ 69.4</u>	<u>\$ 73.5</u>	<u>\$ 123.2</u>	<u>\$ 2,885.9</u>
8														
9														
10														
11	<u>INCURRED GAS COSTS</u>													
12	Total Purchases Incl. UAF - TJ	41.7	66.7	84.1	98.3	74.3	73.3	45.7	26.4	19.3	14.0	14.9	24.9	583.6
13														
14	Incurred Cost - \$/GJ	3.6730	4.5849	4.6710	4.7097	4.7140	4.7032	3.5590	3.5889	3.6237	3.6657	3.6862	3.6675	4.3433
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 153.2</u>	<u>\$ 305.7</u>	<u>\$ 392.9</u>	<u>\$ 463.1</u>	<u>\$ 350.2</u>	<u>\$ 344.9</u>	<u>\$ 162.5</u>	<u>\$ 94.6</u>	<u>\$ 69.9</u>	<u>\$ 51.4</u>	<u>\$ 54.8</u>	<u>\$ 91.3</u>	<u>\$ 2,534.6</u>
17														
18														
19														
20	<u>GCRA BALANCE</u>													
21	Opening Balances (Pre-Tax) - \$000 ^(1*)	\$ (4.4)	\$ (57.5)	\$ (81.7)	\$ (103.0)	\$ (126.0)	\$ (143.0)	\$ (160.7)	\$ (223.9)	\$ (259.7)	\$ (285.1)	\$ (303.1)	\$ (321.8)	
22	Forecast Activity - \$000	(53.1)	(24.1)	(23.5)	(23.0)	(17.0)	(17.6)	(63.2)	(35.8)	(25.5)	(18.0)	(18.7)	(31.8)	\$ (351.3)
23	Closing Balances (Pre-tax) - \$000	<u>\$ (57.5)</u>	<u>\$ (81.7)</u>	<u>\$ (105.1)</u>	<u>\$ (126.0)</u>	<u>\$ (143.0)</u>	<u>\$ (160.7)</u>	<u>\$ (223.9)</u>	<u>\$ (259.7)</u>	<u>\$ (285.1)</u>	<u>\$ (303.1)</u>	<u>\$ (321.8)</u>	<u>\$ (353.7)</u>	
24														
25														
26	Tax Rate	26.50%	26.50%	26.50%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ (3.3)	\$ (42.3)	\$ (60.0)	\$ (77.3)	\$ (94.5)	\$ (107.3)	\$ (120.5)	\$ (167.9)	\$ (194.7)	\$ (213.9)	\$ (227.3)	\$ (241.4)	
29	Closing Balances (After Tax) - \$000	<u>\$ (42.3)</u>	<u>\$ (60.0)</u>	<u>\$ (77.3)</u>	<u>\$ (94.5)</u>	<u>\$ (107.3)</u>	<u>\$ (120.5)</u>	<u>\$ (167.9)</u>	<u>\$ (194.7)</u>	<u>\$ (213.9)</u>	<u>\$ (227.3)</u>	<u>\$ (241.4)</u>	<u>\$ (265.2)</u>	

Slight differences in totals due to rounding.

Note (1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD OCTOBER 1, 2012 TO SEPTEMBER 30, 2013
WITH EXISTING JANUARY 1, 2011 GAS COST RECOVERY RATES
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 16, 17, 18, 19 AND 22, 2011**

Line No.	Particulars	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	13-24 month Forecast Total
	(1)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)
1	<u>RECOVERED GAS COSTS</u>													
2	Total Sales - TJ	41.7	66.8	84.1	98.3	74.2	73.4	45.6	26.3	19.3	14.0	14.9	25.0	583.6
3	T-Service UAF - TJ	-	0.0	0.1	0.2	0.2	0.1	0.1	0.0	0.0	0.0	0.0	-	0.8
4														
5	Recovery on Sales - \$000	\$ 209.2	\$ 334.8	\$ 421.7	\$ 493.2	\$ 372.1	\$ 367.9	\$ 228.8	\$ 132.1	\$ 96.7	\$ 70.2	\$ 74.7	\$ 125.4	\$ 2,926.7
6	Recovery on T-Service UAF - \$000	-	0.1	0.4	0.7	0.7	0.5	0.4	0.1	0.0	0.0	0.0	-	3.0
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 209.2</u>	<u>\$ 334.9</u>	<u>\$ 422.2</u>	<u>\$ 493.9</u>	<u>\$ 372.8</u>	<u>\$ 368.4</u>	<u>\$ 229.1</u>	<u>\$ 132.2</u>	<u>\$ 96.7</u>	<u>\$ 70.2</u>	<u>\$ 74.7</u>	<u>\$ 125.4</u>	<u>\$ 2,929.7</u>
8														
9														
10														
11	<u>INCURRED GAS COSTS</u>													
12	Total Purchases Incl. UAF - TJ	42.3	67.7	85.4	99.9	75.4	74.5	46.4	26.7	19.6	14.2	15.1	25.4	592.5
13														
14	Incurred Cost - \$/GJ	3.6751	5.3495	5.3809	5.3999	5.3979	5.3878	3.6571	3.6829	3.7215	3.7681	3.7774	3.7613	
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 155.4</u>	<u>\$ 362.3</u>	<u>\$ 459.5</u>	<u>\$ 539.5</u>	<u>\$ 407.1</u>	<u>\$ 401.5</u>	<u>\$ 169.5</u>	<u>\$ 98.4</u>	<u>\$ 72.8</u>	<u>\$ 53.5</u>	<u>\$ 57.0</u>	<u>\$ 95.3</u>	<u>\$ 2,871.9</u>
17														
18														
19														
20	<u>GCRA BALANCE</u>													
21	Opening Balances (Pre-Tax) - \$000 ^(1*)	\$ (353.7)	\$ (407.4)	\$ (380.0)	\$ (342.8)	\$ (297.2)	\$ (262.9)	\$ (229.8)	\$ (289.4)	\$ (323.1)	\$ (347.1)	\$ (363.8)	\$ (381.4)	
22	Forecast Activity - \$000	(53.7)	27.4	37.3	45.6	34.3	33.1	(59.6)	(33.7)	(23.9)	(16.7)	(17.6)	(30.0)	\$ (57.8)
23	Closing Balances (Pre-tax) - \$000	<u>\$ (407.4)</u>	<u>\$ (380.0)</u>	<u>\$ (342.8)</u>	<u>\$ (297.2)</u>	<u>\$ (262.9)</u>	<u>\$ (229.8)</u>	<u>\$ (289.4)</u>	<u>\$ (323.1)</u>	<u>\$ (347.1)</u>	<u>\$ (363.8)</u>	<u>\$ (381.4)</u>	<u>\$ (411.5)</u>	
24														
25														
26	Tax Rate	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ (265.2)	\$ (305.6)	\$ (285.0)	\$ (257.1)	\$ (222.9)	\$ (197.1)	\$ (172.3)	\$ (217.1)	\$ (242.4)	\$ (260.3)	\$ (272.9)	\$ (286.1)	
29	Closing Balances (After Tax) - \$000	<u>\$ (305.6)</u>	<u>\$ (285.0)</u>	<u>\$ (257.1)</u>	<u>\$ (222.9)</u>	<u>\$ (197.1)</u>	<u>\$ (172.3)</u>	<u>\$ (217.1)</u>	<u>\$ (242.4)</u>	<u>\$ (260.3)</u>	<u>\$ (272.9)</u>	<u>\$ (286.1)</u>	<u>\$ (308.6)</u>	

Slight differences in totals due to rounding.

Note (1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
STATION NO. 2 INDEX FORECAST
FOR THE PERIOD ENDING SEPTEMBER 30, 2013

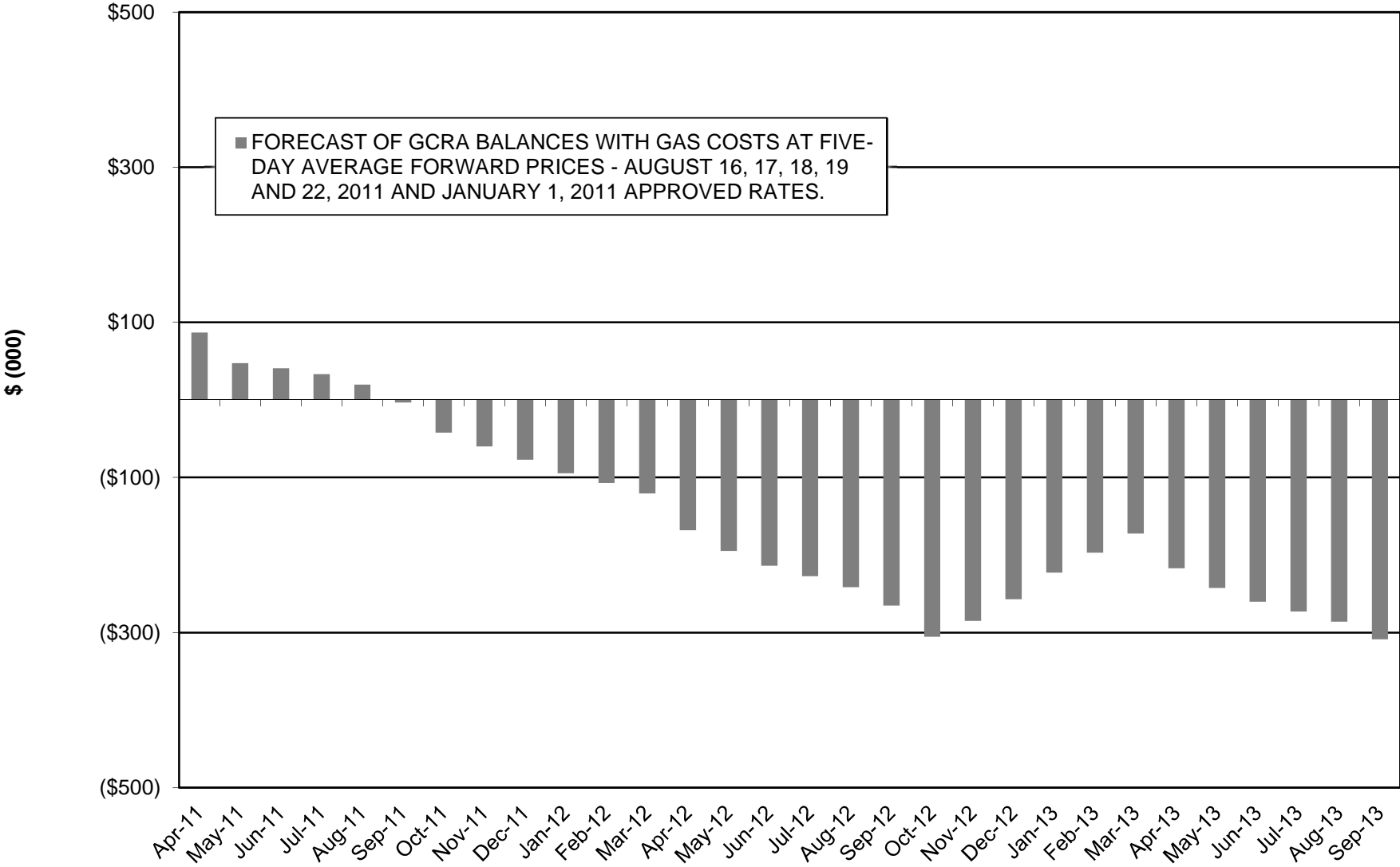
Line No	Particulars	Five-day Average Forward Prices - August 16, 17, 18, 19 and 22, 2011 2011 Q3 Gas Cost Report	Five-day Average Forward Prices - May 18, 19, 20, 23 and 24, 2011 2011 Q2 Gas Cost Report	Change in Forward Prices (4) = (2) - (3)
	(1)	(2)	(3)	(4) = (2) - (3)
1	Station No. 2 Index Prices - \$CDN/GJ			
2	2011			
3	January	\$ 3.45	\$ 3.45	\$ -
4	February	\$ 3.11	\$ 3.11	\$ -
5	March	\$ 3.19	\$ 3.19	\$ -
6	April	\$ 3.16	Recorded \$ 3.16	\$ -
7	May	\$ 3.37	Projected \$ 3.37	\$ -
8	June	\$ 3.65	Forecast \$ 3.42	\$ 0.23
9	July	Recorded \$ 3.15	\$ 3.32	\$ (0.17)
10	August	Projected \$ 3.03	\$ 3.32	\$ (0.30)
11	September	Forecast \$ 3.03	\$ 3.34	\$ (0.31)
12	October	\$ 3.03	\$ 3.41	\$ (0.38)
13	November	\$ 3.15	\$ 3.53	\$ (0.38)
14	December	\$ 3.36	\$ 3.73	\$ (0.37)
15	Simple Average (Jan, 2011 - Dec, 2011)	<u>\$ 3.22</u>	<u>\$ 3.36</u>	-4.1% <u>\$ (0.14)</u>
16	Simple Average (Apr, 2011 - Mar, 2012)	<u>\$ 3.27</u>	<u>\$ 3.50</u>	-6.5% <u>\$ (0.23)</u>
17	Simple Average (Jul, 2011 - Jun, 2012)	<u>\$ 3.25</u>	<u>\$ 3.59</u>	-9.3% <u>\$ (0.33)</u>
18	Simple Average (Oct, 2011 - Sep, 2012)	<u>\$ 3.34</u>	<u>\$ 3.70</u>	-9.7% <u>\$ (0.36)</u>
19	2012			
20	January	\$ 3.46	\$ 3.84	\$ (0.38)
21	February	\$ 3.47	\$ 3.83	\$ (0.36)
22	March	\$ 3.44	\$ 3.78	\$ (0.34)
23	April	\$ 3.28	\$ 3.60	\$ (0.32)
24	May	\$ 3.31	\$ 3.66	\$ (0.35)
25	June	\$ 3.35	\$ 3.70	\$ (0.35)
26	July	\$ 3.39	\$ 3.74	\$ (0.36)
27	August	\$ 3.42	\$ 3.77	\$ (0.35)
28	September	\$ 3.42	\$ 3.78	\$ (0.35)
29	October	\$ 3.45	\$ 3.83	\$ (0.37)
30	November	\$ 3.73	\$ 3.99	\$ (0.27)
31	December	\$ 3.93	\$ 4.20	\$ (0.27)
32	Simple Average (Jan, 2012 - Dec, 2012)	<u>\$ 3.47</u>	<u>\$ 3.81</u>	-8.9% <u>\$ (0.34)</u>
33	Simple Average (Apr, 2012 - Mar, 2013)	<u>\$ 3.61</u>	<u>\$ 3.92</u>	-8.0% <u>\$ (0.32)</u>
34	Simple Average (Jul, 2012 - Jun, 2013)	<u>\$ 3.71</u>	<u>\$ 4.01</u>	-7.5% <u>\$ (0.30)</u>
35	Simple Average (Oct, 2012 - Sep, 2013)	<u>\$ 3.81</u>		
36	2013			
37	January	\$ 4.05	\$ 4.32	\$ (0.27)
38	February	\$ 4.02	\$ 4.28	\$ (0.26)
39	March	\$ 3.96	\$ 4.22	\$ (0.25)
40	April	\$ 3.71	\$ 3.96	\$ (0.25)
41	May	\$ 3.72	\$ 4.02	\$ (0.30)
42	June	\$ 3.75	\$ 4.06	\$ (0.31)
43	July	\$ 3.78		
44	August	\$ 3.80		
45	September	\$ 3.80		
46	October	\$ 3.84		
47	November	\$ 4.08		
48	December	\$ 4.30		
49	Simple Average (Jan, 2013 - Dec, 2013)	<u>\$ 3.90</u>		

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER TAX BALANCES (\$000)
FOR THE PERIOD ENDING SEPTEMBER 30, 2013
WITH EXISTING JANUARY 1, 2011 GAS COST RECOVERY RATES

Line No.	Particulars	2011 Q3 Gas Cost Report Jan 1, 2011 Existing Rates Five-day Average Forward Prices - August 16, 17, 18, 19 and 22, 2011		2011 Q2 Gas Cost Report Jan 1, 2011 Existing Rates Five-day Average Forward Prices - May 18, 19, 20, 23 and 24, 2011	
		(1)	(2)	(3)	
1	2011 Apr	Recorded	\$ 87.0	Recorded	\$ 87.0
2	May	Adjusted	\$ 47.4 (A)	Projected	\$ 43.3
3	Jun	Adjusted	\$ 40.6 (A)	↓	\$ 29.9
4	Jul	Adjusted	\$ 33.2 (A)	↓	\$ 19.4
5	Aug	Projected	\$ 19.5	↓	\$ 8.2
6	Sep	↓	\$ (3.3)	↓	\$ (10.5)
7	Oct	↓	\$ (42.3)	↓	\$ (41.6)
8	Nov	↓	\$ (60.0)	↓	\$ (50.0)
9	Dec	↓	\$ (77.3)	↓	\$ (55.4)
10	2012 Jan		\$ (94.5)	↓	\$ (57.9)
11	Feb		\$ (107.3)	↓	\$ (59.9)
12	Mar		\$ (120.5)	↓	\$ (63.2)
13	Apr		\$ (167.9)	↓	\$ (103.1)
14	May		\$ (194.7)	↓	\$ (125.0)
15	Jun		\$ (213.9)	↓	\$ (140.4)
16	Jul		\$ (227.3)	↓	\$ (151.2)
17	Aug		\$ (241.4)	↓	\$ (162.4)
18	Sep		\$ (265.2)	↓	\$ (181.4)
19	Oct		\$ (305.6)	↓	\$ (213.1)
20	Nov		\$ (285.0)	↓	\$ (193.1)
21	Dec		\$ (257.1)	↓	\$ (164.2)
22	2013 Jan		\$ (222.9)	↓	\$ (127.3)
23	Feb		\$ (197.1)	↓	\$ (100.2)
24	Mar		\$ (172.3)	↓	\$ (74.6)
25	Apr		\$ (217.1)	↓	\$ (111.3)
26	May		\$ (242.4)	↓	\$ (131.0)
27	Jun		\$ (260.3)	↓	\$ (144.8)
28	Jul		\$ (272.9)		
29	Aug		\$ (286.1)		
30	Sep		\$ (308.6)		

Note (A) includes volume reconciliation adjustment for prior months

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
 GCRA AFTER TAX BALANCES BY MONTH
 FOR THE PERIOD ENDING SEPTEMBER 2013



**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD OCTOBER 1, 2011 TO SEPTEMBER 30, 2012
WITH PROPOSED OCT 1, 2011 GAS COST RECOVERY RATES
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 16, 17, 18, 19 AND 22, 2011**

Line No.	Particulars (1)	Oct-11 (2)	Nov-11 (3)	Dec-11 (4)	Jan-12 (5)	Feb-12 (6)	Mar-12 (7)	Apr-12 (8)	May-12 (9)	Jun-12 (10)	Jul-12 (11)	Aug-12 (12)	Sep-12 (13)	1-12 month Forecast Total (14)
1	RECOVERED GAS COSTS													
2	Total Sales - TJ	41.1	65.7	82.8	96.8	73.1	72.2	44.9	26.0	19.0	13.8	14.7	24.6	574.7
3	T-Service UAF - TJ	-	0.0	0.1	0.2	0.2	0.1	0.1	0.0	0.0	0.0	0.0	-	0.8
4														
5	Recovery on Sales - \$000	\$ 180.8	\$ 289.0	\$ 364.2	\$ 425.5	\$ 321.2	\$ 317.4	\$ 197.5	\$ 114.2	\$ 83.6	\$ 60.8	\$ 64.5	\$ 108.0	\$ 2,526.6
6	Recovery on T-Service UAF - \$000	-	0.2	0.9	0.7	0.7	0.5	0.4	0.1	0.0	0.0	0.0	-	3.6
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 180.8</u>	<u>\$ 289.2</u>	<u>\$ 365.1</u>	<u>\$ 426.2</u>	<u>\$ 322.0</u>	<u>\$ 317.9</u>	<u>\$ 197.9</u>	<u>\$ 114.3</u>	<u>\$ 83.6</u>	<u>\$ 60.8</u>	<u>\$ 64.5</u>	<u>\$ 108.0</u>	<u>\$ 2,530.1</u>
8														
9														
10														
11	INCURRED GAS COSTS													
12	Total Purchases Incl. UAF - TJ	41.7	66.7	84.1	98.3	74.3	73.3	45.7	26.4	19.3	14.0	14.9	24.9	583.6
13														
14	Incurred Cost - \$/GJ	3.673	4.585	4.671	4.710	4.714	4.703	3.559	3.589	3.624	3.666	3.686	3.668	
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 153.2</u>	<u>\$ 305.7</u>	<u>\$ 392.9</u>	<u>\$ 463.1</u>	<u>\$ 350.2</u>	<u>\$ 344.9</u>	<u>\$ 162.5</u>	<u>\$ 94.6</u>	<u>\$ 69.9</u>	<u>\$ 51.4</u>	<u>\$ 54.8</u>	<u>\$ 91.3</u>	<u>\$ 2,534.6</u>
17														
18														
19														
20	GCRA BALANCE													
21	Opening Balances (Pre-Tax) - \$000 ^(1*)	\$ (4.4)	\$ (32.1)	\$ (15.5)	\$ 12.0	\$ 49.0	\$ 77.2	\$ 104.2	\$ 68.8	\$ 49.1	\$ 35.4	\$ 26.0	\$ 16.4	
22	Forecast Activity - \$000	(27.6)	16.5	27.8	36.9	28.2	27.0	(35.4)	(19.7)	(13.7)	(9.4)	(9.7)	(16.6)	4.5
23	Closing Balances (Pre-tax) - \$000	<u>\$ (32.1)</u>	<u>\$ (15.5)</u>	<u>\$ 12.3</u>	<u>\$ 49.0</u>	<u>\$ 77.2</u>	<u>\$ 104.2</u>	<u>\$ 68.8</u>	<u>\$ 49.1</u>	<u>\$ 35.4</u>	<u>\$ 26.0</u>	<u>\$ 16.4</u>	<u>\$ (0.2)</u>	
24														
25														
26	Tax Rate	26.50%	26.50%	26.50%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ (3.3)	\$ (23.6)	\$ (11.4)	\$ 9.0	\$ 36.7	\$ 57.9	\$ 78.2	\$ 51.6	\$ 36.9	\$ 26.6	\$ 19.5	\$ 12.3	
29	Closing Balances (After Tax) - \$000	<u>\$ (23.6)</u>	<u>\$ (11.4)</u>	<u>\$ 9.0</u>	<u>\$ 36.7</u>	<u>\$ 57.9</u>	<u>\$ 78.2</u>	<u>\$ 51.6</u>	<u>\$ 36.9</u>	<u>\$ 26.6</u>	<u>\$ 19.5</u>	<u>\$ 12.3</u>	<u>\$ (0.2)</u>	

Slight differences in totals due to rounding.

Note (1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
RECOVERED AND INCURRED COSTS SUMMARY
FOR THE PERIOD OCTOBER 1, 2012 TO SEPTEMBER 30, 2013
WITH PROPOSED OCT 1, 2011 GAS COST RECOVERY RATES
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 16, 17, 18, 19 AND 22, 2011**

Line No.	Particulars	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	13-24 month Forecast Total
	(1)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)
1	RECOVERED GAS COSTS													
2	Total Sales - TJ	41.7	66.8	84.1	98.3	74.2	73.4	45.6	26.3	19.3	14.0	14.9	25.0	583.6
3	T-Service UAF - TJ	-	0.0	0.1	0.2	0.2	0.1	0.1	0.0	0.0	0.0	0.0	-	0.8
4														
5	Recovery on Sales - \$000	\$ 183.4	\$ 293.5	\$ 369.7	\$ 432.3	\$ 326.2	\$ 322.5	\$ 200.5	\$ 115.8	\$ 84.8	\$ 61.5	\$ 65.4	\$ 109.9	\$ 2,565.5
6	Recovery on T-Service UAF - \$000	-	0.1	0.4	0.7	0.7	0.5	0.4	0.1	0.0	0.0	0.0	-	3.0
7	Total Forecast Recovered Gas Costs - \$000	<u>\$ 183.4</u>	<u>\$ 293.6</u>	<u>\$ 370.1</u>	<u>\$ 433.0</u>	<u>\$ 326.9</u>	<u>\$ 323.0</u>	<u>\$ 200.9</u>	<u>\$ 115.9</u>	<u>\$ 84.8</u>	<u>\$ 61.5</u>	<u>\$ 65.4</u>	<u>\$ 109.9</u>	<u>\$ 2,568.5</u>
8														
9														
10														
11	INCURRED GAS COSTS													
12	Total Purchases Incl. UAF - TJ	42.3	67.7	85.4	99.9	75.4	74.5	46.4	26.7	19.6	14.2	15.1	25.4	592.5
13														
14	Incurred Cost - \$/GJ	3.675	5.350	5.381	5.400	5.398	5.388	3.657	3.683	3.721	3.768	3.777	3.761	
15														
16	Forecast Incurred Gas Costs - \$000	<u>\$ 155.4</u>	<u>\$ 362.3</u>	<u>\$ 459.5</u>	<u>\$ 539.5</u>	<u>\$ 407.1</u>	<u>\$ 401.5</u>	<u>\$ 169.5</u>	<u>\$ 98.4</u>	<u>\$ 72.8</u>	<u>\$ 53.5</u>	<u>\$ 57.0</u>	<u>\$ 95.3</u>	<u>\$ 2,871.9</u>
17														
18														
19														
20	GCRA BALANCE													
21	Opening Balances (Pre-Tax) - \$000 ^(1*)	\$ (0.2)	\$ (28.2)	\$ 40.5	\$ 129.9	\$ 236.3	\$ 316.6	\$ 395.0	\$ 363.6	\$ 346.2	\$ 334.2	\$ 326.2	\$ 317.7	
22	Forecast Activity - \$000	(27.9)	68.7	89.3	106.5	80.2	78.5	(31.4)	(17.4)	(12.0)	(8.1)	(8.4)	(14.6)	\$ 303.4
23	Closing Balances (Pre-tax) - \$000	<u>\$ (28.2)</u>	<u>\$ 40.5</u>	<u>\$ 129.9</u>	<u>\$ 236.3</u>	<u>\$ 316.6</u>	<u>\$ 395.0</u>	<u>\$ 363.6</u>	<u>\$ 346.2</u>	<u>\$ 334.2</u>	<u>\$ 326.2</u>	<u>\$ 317.7</u>	<u>\$ 303.2</u>	
24														
25														
26	Tax Rate	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	
27														
28	Opening Balances (After-Tax) - \$000	\$ (0.2)	\$ (21.1)	\$ 30.4	\$ 97.4	\$ 177.2	\$ 237.4	\$ 296.3	\$ 272.7	\$ 259.7	\$ 250.7	\$ 244.6	\$ 238.3	
29	Closing Balances (After Tax) - \$000	<u>\$ (21.1)</u>	<u>\$ 30.4</u>	<u>\$ 97.4</u>	<u>\$ 177.2</u>	<u>\$ 237.4</u>	<u>\$ 296.3</u>	<u>\$ 272.7</u>	<u>\$ 259.7</u>	<u>\$ 250.7</u>	<u>\$ 244.6</u>	<u>\$ 238.3</u>	<u>\$ 227.4</u>	

Slight differences in totals due to rounding.

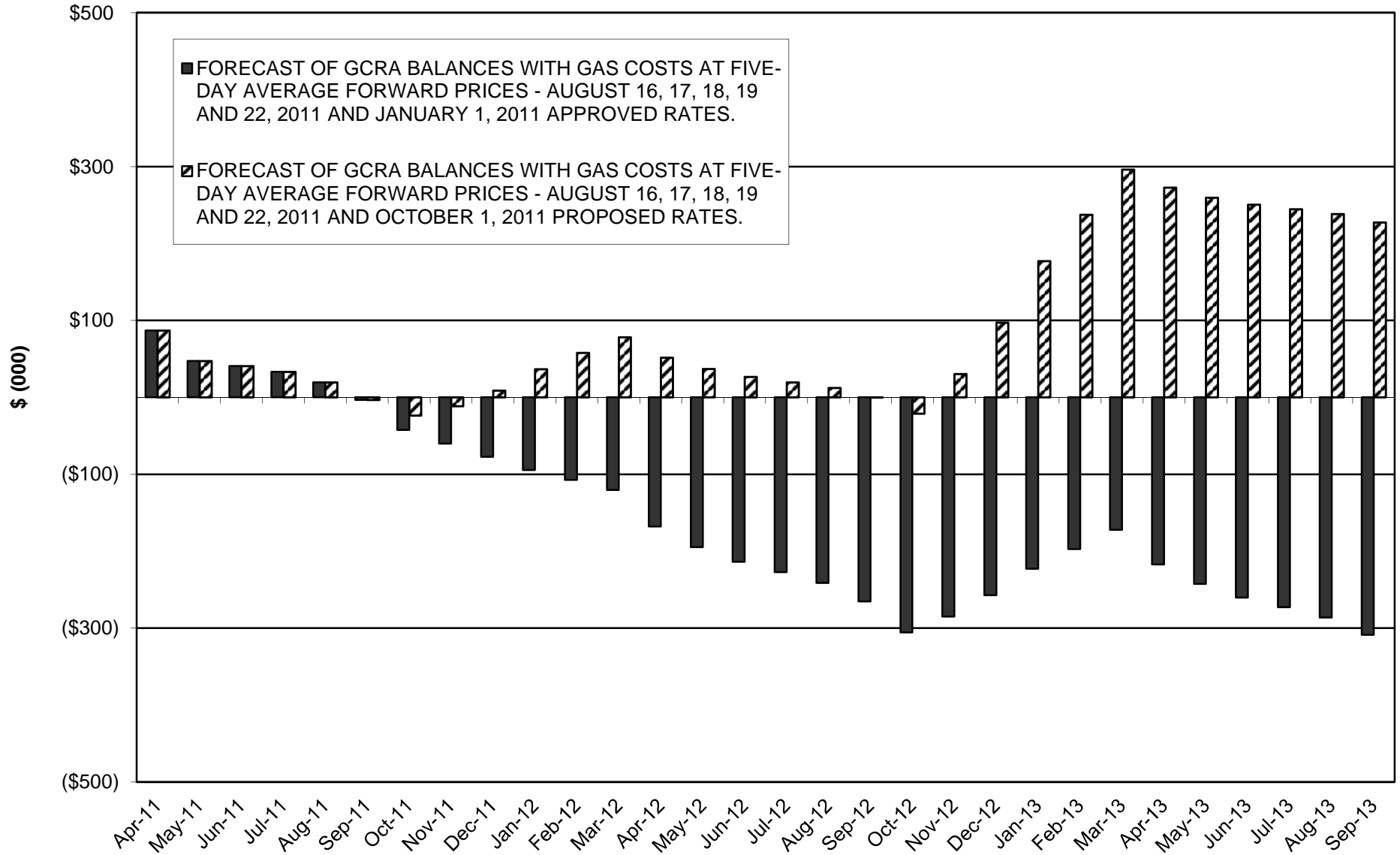
Note (1*) Pre-tax opening balances are restated based on current income taxes, to reflect grossed-up after tax amounts.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER TAX BALANCES (\$000)
FOR THE PERIOD ENDING SEPTEMBER 30, 2013
WITH PROPOSED OCT 1, 2011 GAS COST RECOVERY RATES

Line No.	Particulars	2011 Q3 Gas Cost Report Oct 1, 2011 Proposed Rates Five-day Average Forward Prices - August 16, 17, 18,	2011 Q3 Gas Cost Report Jan 1, 2011 Existing Rates Five-day Average Forward Prices - August 16, 17, 18,
	(1)	(2)	(3)
1	2011 Apr	\$ 87.0	\$ 87.0
2	May	\$ 47.4 (A)	\$ 47.4 (A)
3	Jun	\$ 40.6 (A)	\$ 40.6 (A)
4	Jul	\$ 33.2 (A)	\$ 33.2 (A)
5	Aug	\$ 19.5	\$ 19.5
6	Sep	\$ (3.3)	\$ (3.3)
7	Oct	\$ (23.6)	\$ (42.3)
8	Nov	\$ (11.4)	\$ (60.0)
9	Dec	\$ 9.0	\$ (77.3)
10	2012 Jan	\$ 36.7	\$ (94.5)
11	Feb	\$ 57.9	\$ (107.3)
12	Mar	\$ 78.2	\$ (120.5)
13	Apr	\$ 51.6	\$ (167.9)
14	May	\$ 36.9	\$ (194.7)
15	Jun	\$ 26.6	\$ (213.9)
16	Jul	\$ 19.5	\$ (227.3)
17	Aug	\$ 12.3	\$ (241.4)
18	Sep	\$ (0.2)	\$ (265.2)
19	Oct	\$ (21.1)	\$ (305.6)
20	Nov	\$ 30.4	\$ (285.0)
21	Dec	\$ 97.4	\$ (257.1)
22	2013 Jan	\$ 177.2	\$ (222.9)
23	Feb	\$ 237.4	\$ (197.1)
24	Mar	\$ 296.3	\$ (172.3)
25	Apr	\$ 272.7	\$ (217.1)
26	May	\$ 259.7	\$ (242.4)
27	Jun	\$ 250.7	\$ (260.3)
28	Jul	\$ 244.6	\$ (272.9)
29	Aug	\$ 238.3	\$ (286.1)
30	Sep	\$ 227.4	\$ (308.6)

Note (A) includes volume reconciliation adjustment for prior months

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
 GCRA AFTER TAX BALANCES BY MONTH
 FOR THE PERIOD ENDING SEPTEMBER 2013



FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR
RATE 1 DOMESTIC SERVICE
PROPOSED OCTOBER 1, 2011 RATES
BCUC ORDER NO. G-XXX-11

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	JANUARY 1, 2011 EXISTING RATES (4)	Gas Cost Changes (5)	OCTOBER 1, 2011 PROPOSED RATES (6)
1	Rate 1	No. 1	<u>Option A</u>			
2						
3			Minimum Monthly Charge			
4			plus \$1.19 times			
5			the amount of the promotional			
6			incentive divided by \$100			
7			(includes the first 2 Gigajoules)			
8						
9			Delivery Charge per Month	\$9.56	\$0.00	\$9.56
10			Revenue Stabilization Adjustment Amount per Month	\$0.07	\$0.00	\$0.07
11			Gas Cost Recovery Charge per Month	\$10.03	(\$1.24)	\$8.79
12			Minimum Monthly Charge (includes first 2 gigajoules)	\$19.66	(\$1.24)	\$18.42
13						
14			Delivery Charge per GJ	\$2.410	\$0.000	\$2.410
15			Revenue Stabilization Adjustment Amount per GJ	\$0.033	\$0.000	\$0.033
16			Gas Cost Recovery Charge per GJ	\$5.015	(\$0.619)	\$4.396
17			Next 28 Gigajoules in any month	\$7.458	(\$0.619)	\$6.839
18						
19			Delivery Charge per GJ	\$2.340	\$0.000	\$2.340
20			Revenue Stabilization Adjustment Amount per GJ	\$0.033	\$0.000	\$0.033
21			Gas Cost Recovery Charge per GJ	\$5.015	(\$0.619)	\$4.396
22			Excess of 30 Gigajoules in any month	\$7.388	(\$0.619)	\$6.769
23						
24						
25	Rate 1	No. 1.1	<u>Option B</u>			
26						
27			Delivery Charge per Month	\$9.56	\$0.00	\$9.56
28			Revenue Stabilization Adjustment Amount per Month	\$0.07	\$0.00	\$0.07
29			Gas Cost Recovery Charge per Month	\$10.03	(\$1.24)	\$8.79
30			Minimum Monthly Charge (includes first 2 gigajoules)	\$19.66	(\$1.24)	\$18.42
31						
32			Delivery Charge per GJ	\$2.410	\$0.000	\$2.410
33			Revenue Stabilization Adjustment Amount per GJ	\$0.033	\$0.000	\$0.033
34			Gas Cost Recovery Charge per GJ	\$5.015	(\$0.619)	\$4.396
35			Next 28 Gigajoules in any month	\$7.458	(\$0.619)	\$6.839
36						
37			Delivery Charge per GJ	\$2.340	\$0.000	\$2.340
38			Revenue Stabilization Adjustment Amount per GJ	\$0.033	\$0.000	\$0.033
39			Gas Cost Recovery Charge per GJ	\$5.015	(\$0.619)	\$4.396
40			Excess of 30 Gigajoules in any month	\$7.388	(\$0.619)	\$6.769

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR
RATES 2.1, 2.2 & 2.3 GENERAL SERVICE
PROPOSED OCTOBER 1, 2011 RATES
BCUC ORDER NO. G-XXX-11

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	JANUARY 1, 2011 EXISTING RATES (4)	Gas Cost Changes (5)	OCTOBER 1, 2011 PROPOSED RATES (6)
1	Rate 2.1	No. 2	Delivery Charge per Month	\$27.98	\$0.00	\$27.98
2			Revenue Stabilization Adjustment Amount per Month	\$0.07	\$0.00	\$0.07
3			Gas Cost Recovery Charge per Month	\$10.03	(\$1.24)	\$8.79
4			Minimum Monthly Charge (includes first 2 gigajoules)	\$38.08	(\$1.24)	\$36.84
5						
6			Delivery Charge per GJ	\$2.710	\$0.000	\$2.710
7			Revenue Stabilization Adjustment Amount per GJ	\$0.033	\$0.000	\$0.033
8			Gas Cost Recovery Charge per GJ	\$5.015	(\$0.619)	\$4.396
9			Next 28 Gigajoules in any month	\$7.758	(\$0.619)	\$7.139
10						
11			Delivery Charge per GJ	\$2.624	\$0.000	\$2.624
12			Revenue Stabilization Adjustment Amount per GJ	\$0.033	\$0.000	\$0.033
13			Gas Cost Recovery Charge per GJ	\$5.015	(\$0.619)	\$4.396
14			Excess of 30 Gigajoules in any month	\$7.672	(\$0.619)	\$7.053
15						
16	Rate 2.2	No. 2	Delivery Charge per Month	\$27.98	\$0.00	\$27.98
17			Revenue Stabilization Adjustment Amount per Month	\$0.07	\$0.00	\$0.07
18			Gas Cost Recovery Charge per Month	\$10.03	(\$1.24)	\$8.79
19			Minimum Monthly Charge (includes first 2 gigajoules)	\$38.08	(\$1.24)	\$36.84
20						
21			Delivery Charge per GJ	\$2.710	\$0.000	\$2.710
22			Revenue Stabilization Adjustment Amount per GJ	\$0.033	\$0.000	\$0.033
23			Gas Cost Recovery Charge per GJ	\$5.015	(\$0.619)	\$4.396
24			Next 28 Gigajoules in any month	\$7.758	(\$0.619)	\$7.139
25						
26			Delivery Charge per GJ	\$2.624	\$0.000	\$2.624
27			Revenue Stabilization Adjustment Amount per GJ	\$0.033	\$0.000	\$0.033
28			Gas Cost Recovery Charge per GJ	\$5.015	(\$0.619)	\$4.396
29			Excess of 30 Gigajoules in any month	\$7.672	(\$0.619)	\$7.053
30						
31	Rate 2.3	No. 2.1	Delivery Charge per Month	\$28.08	\$0.00	\$28.08
32			Gas Cost Recovery Charge per Month	\$10.03	(\$1.24)	\$8.79
33			Minimum Monthly Charge (includes first 2 gigajoules)	\$38.11	(\$1.24)	\$36.87
34						
35			Delivery Charge per Month	\$3.450	\$0.000	\$3.450
36			Gas Cost Recovery Charge per Month	\$5.015	(\$0.619)	\$4.396
37			Next 28 Gigajoules in any month	\$8.465	(\$0.619)	\$7.846
38						
39			Delivery Charge per Month	\$3.362	\$0.000	\$3.362
40			Gas Cost Recovery Charge per Month	\$5.015	(\$0.619)	\$4.396
41			Excess of 30 Gigajoules in any month	\$8.377	(\$0.619)	\$7.758

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR
RATES 3.1, 3.2 & 3.3 INDUSTRIAL SERVICE
PROPOSED OCTOBER 1, 2011 RATES
BCUC ORDER NO. G-XXX-11

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	JANUARY 1, 2011 EXISTING RATES (4)	Gas Cost Changes (5)	OCTOBER 1, 2011 PROPOSED RATES (6)
1	Rate 3.1	No. 3	Delivery Charge			
2						
3			First 20 Gigajoules in any month	\$2.910	\$0.000	\$2.910
4			Next 260 Gigajoules in any month	\$2.690	\$0.000	\$2.690
5			Excess over 280 Gigajoules in any month	\$2.174	\$0.000	\$2.174
6						
7			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.033	\$0.000	\$0.033
8			Gas Cost Recovery Charge per Gigajoule	\$5.015	(\$0.619)	\$4.396
9						
10			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00
11						
12						
13	Rate 3.2	No. 3	Delivery Charge			
14						
15			First 20 Gigajoules in any month	\$2.910	\$0.000	\$2.910
16			Next 260 Gigajoules in any month	\$2.690	\$0.000	\$2.690
17			Excess over 280 Gigajoules in any month	\$2.174	\$0.000	\$2.174
18						
19			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.033	\$0.000	\$0.033
20			Gas Cost Recovery Charge per Gigajoule	\$5.015	(\$0.619)	\$4.396
21						
22			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00
23						
24						
25	Rate 3.3	No. 3.1	Delivery Charge			
26						
27			First 20 Gigajoules in any month	\$2.910	\$0.000	\$2.910
28			Next 260 Gigajoules in any month	\$2.690	\$0.000	\$2.690
29			Excess over 280 Gigajoules in any month	\$2.174	\$0.000	\$2.174
30						
31			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.033	\$0.000	\$0.033
32			Gas Cost Recovery Charge per Gigajoule	\$5.015	(\$0.619)	\$4.396
33						
34			Minimum Monthly Delivery Charge	\$1,826.00	\$0.00	\$1,826.00

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
IMPACT ON CUSTOMERS BILLS
BCUC ORDER NO. G-XXX-11

RATE 1 - DOMESTIC (RESIDENTIAL) SERVICE - OPTION B

Line No.	EXISTING JANUARY 1, 2011 RATES			OCTOBER 1, 2011 PROPOSED RATES			ANNUAL INCREASE/(DECREASE)		
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	Rate 1 Domestic Service Option B								
2									
3	<u>Monthly Charge</u>								
4	12 months x	\$9.56	\$114.72	12 months x	\$9.56	\$114.72	\$0.00	\$0.00	0.00%
5	12 months x	0.07	0.84	12 months x	0.07	0.84	0.00	0.00	0.00%
6	12 months x	10.03	120.36	12 months x	8.79	105.48	(1.24)	(14.88)	-1.35%
7	Minimum Monthly Charge (includes the first 2 gigajoules)		\$19.66	\$235.92			\$18.42	\$221.04	(\$1.24) (\$14.88) -1.35%
8									
9	<u>Next 28 Gigajoules in any month</u>								
10	116 GJ x	\$2.410	\$279.5600	116 GJ x	\$2.410	\$279.5600	\$0.000	\$0.0000	0.00%
11	116 GJ x	0.033	3.8280	116 GJ x	0.033	3.8280	0.000	0.0000	0.00%
12	116 GJ x	5.015	581.7400	116 GJ x	4.396	509.9360	(0.619)	(71.8040)	-6.52%
13	Total Charges per GJ		\$7.458	\$865.13			\$6.839	\$793.32	(\$0.619) (\$71.81) -6.52%
14									
15	<u>Excess of 30 Gigajoules in any month</u>								
16	0 GJ x	\$2.340	\$0.0000	0 GJ x	\$2.340	\$0.0000	\$0.000	\$0.0000	0.00%
17	0 GJ x	0.033	0.0000	0 GJ x	0.033	0.0000	0.000	0.0000	0.00%
18	0 GJ x	5.015	0.0000	0 GJ x	4.396	0.0000	(0.619)	0.0000	0.00%
19	Total Charges per GJ		\$7.388	\$0.00			\$6.769	\$0.00	(\$0.619) \$0.00 0.00%
20									
21	Total	140 GJ	\$1,101.05	140 GJ	\$1,014.36			(\$86.69)	-7.87%
22									
23	<u>Summary of Annual Delivery and Commodity Charges</u>								
24	Delivery Charge (including RSAM)			\$398.9480				\$398.9480	\$0.0000 0.00%
25	Commodity Charge			702.1000				615.4160	(86.6840) -7.87%
26	Total			\$1,101.05				\$1,014.36	(\$86.69) -7.87%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
IMPACT ON CUSTOMERS BILLS
BCUC ORDER NO. G-XXX-11**

RATE 2.1 - GENERAL (COMMERCIAL) SERVICE

Line No.	EXISTING JANUARY 1, 2011 RATES			OCTOBER 1, 2011 PROPOSED RATES			ANNUAL INCREASE/(DECREASE)		
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	Rate 2.1 General Service								
2									
3	<u>Monthly Charge</u>								
4	12 months x	\$27.98	= \$335.76	12 months x	\$27.98	= \$335.76	\$0.00	\$0.00	0.00%
5	12 months x	0.07	= 0.84	12 months x	0.07	= 0.84	0.00	0.00	0.00%
6	12 months x	10.03	= 120.36	12 months x	8.79	= 105.48	(1.24)	(14.88)	-0.39%
7	Minimum Monthly Charge (includes the first 2 gigajoules)								
8		\$38.08	\$456.96		\$36.84	\$442.08	(\$1.24)	(\$14.88)	-0.39%
9	<u>Next 298 Gigajoules in any month</u>								
10	436	GJ x	\$2.710 = \$1,181.5600	436	GJ x	\$2.710 = \$1,181.5600	\$0.000	\$0.0000	0.00%
11	436	GJ x	0.033 = 14.3880	436	GJ x	0.033 = 14.3880	0.000	0.0000	0.00%
12	436	GJ x	5.015 = 2,186.5400	436	GJ x	4.396 = 1,916.6560	(0.619)	(269.8840)	-7.03%
13	Total Charges per GJ								
14		\$7.758	\$3,382.49		\$7.139	\$3,112.60	(\$0.619)	(\$269.89)	-7.03%
15	<u>Excess of 300 Gigajoules in any month</u>								
16	0	GJ x	\$2.624 = \$0.0000	0	GJ x	\$2.624 = \$0.0000	\$0.000	\$0.0000	0.00%
17	0	GJ x	0.033 = 0.0000	0	GJ x	0.033 = 0.0000	0.000	0.0000	0.00%
18	0	GJ x	5.015 = 0.0000	0	GJ x	4.396 = 0.0000	(0.619)	0.0000	0.00%
19	Total Charges per GJ								
20		\$7.672	\$0.00		\$7.053	\$0.00	(\$0.619)	\$0.00	0.00%
21	Total	460	GJ	\$3,839.45	460	GJ	\$3,554.68	(\$284.77)	-7.42%
22									
23	<u>Summary of Annual Delivery and Commodity Charges</u>								
24	Delivery Charge (including RSAM)								
25	Commodity Charge								
26	Total								
			\$1,532.5480			\$1,532.5480	\$0.0000	0.00%	
			2,306.9000			2,022.1360	(284.7640)	-7.42%	
			\$3,839.45			\$3,554.68	(\$284.77)	-7.42%	

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
IMPACT ON CUSTOMERS BILLS
BCUC ORDER NO. G-XXX-11**

RATE 2.2 - GENERAL (COMMERCIAL) SERVICE

Line No.	EXISTING JANUARY 1, 2011 RATES			OCTOBER 1, 2011 PROPOSED RATES			ANNUAL INCREASE/(DECREASE)		
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	Rate 2.2 General Service								
2									
3	<u>Monthly Charge</u>								
4	12 months x	\$27.98	= \$335.76	12 months x	\$27.98	= \$335.76	\$0.00	\$0.00	0.00%
5	12 months x	0.07	= 0.84	12 months x	0.07	= 0.84	0.00	0.00	0.00%
6	12 months x	10.03	= 120.36	12 months x	8.79	= 105.48	(1.24)	(14.88)	-0.06%
7	Minimum Monthly Charge (includes the first 2 gigajoules)								
8		\$38.08	\$456.96		\$36.84	\$442.08	(\$1.24)	(\$14.88)	-0.06%
9	<u>Next 298 Gigajoules in any month</u>								
10	3,076 GJ x	\$2.710	= \$8,335.9600	3,076 GJ x	\$2.710	= \$8,335.9600	\$0.000	\$0.0000	0.00%
11	3,076 GJ x	0.033	= 101.5080	3,076 GJ x	0.033	= 101.5080	0.000	0.0000	0.00%
12	3,076 GJ x	5.015	= 15,426.1400	3,076 GJ x	4.396	= 13,522.0960	(0.619)	(1,904.0440)	-7.83%
13	Total Charges per GJ								
14		\$7.758	\$23,863.61		\$7.139	\$21,959.56	(\$0.619)	(\$1,904.05)	-7.83%
15	<u>Excess of 300 Gigajoules in any month</u>								
16	0 GJ x	\$2.624	= \$0.0000	0 GJ x	\$2.624	= \$0.0000	\$0.000	\$0.0000	0.00%
17	0 GJ x	0.033	= 0.0000	0 GJ x	0.033	= 0.0000	0.000	0.0000	0.00%
18	0 GJ x	5.015	= 0.0000	0 GJ x	4.396	= 0.0000	(0.619)	0.0000	0.00%
19	Total Charges per GJ								
20		\$7.672	\$0.00		\$7.053	\$0.00	(\$0.619)	\$0.00	0.00%
21	Total	3,100 GJ	\$24,320.57	3,100 GJ		\$22,401.64		(\$1,918.93)	-7.89%
22									
23	<u>Summary of Annual Delivery and Commodity Charges</u>								
24	Delivery Charge (including RSAM)								
25	Commodity Charge								
26	Total								
			\$8,774.0680			\$8,774.0680		\$0.0000	0.00%
			15,546.5000			13,627.5760		(1,918.9240)	-7.89%
			\$24,320.57			\$22,401.64		(\$1,918.93)	-7.89%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



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DRAFT ORDER

IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by FortisBC Energy Inc.
Regarding 2011 Third Quarter Gas Cost Report and
Rate Changes effective October 1, 2011 for the Fort Nelson Service Area

BEFORE:

[September , 2011]

WHEREAS:

- A. By Order No. G-190-10 dated December 10, 2010 the British Columbia Utilities Commission (the Commission) approved the Gas Cost Recovery Charge for the Fort Nelson Service Area, effective January 1, 2011.
- B. On September 1, 2011, FortisBC Energy Inc. (FEI) filed its 2011 Third Quarter Report on the Gas Cost Reconciliation Account (GCRA) balance and Gas Cost Recovery Charges for the Fort Nelson Service Area effective October 1, 2011, that were based on the five-day average of the August 16, 17, 18, 19, and 22, 2011 forward gas prices (the 2011 Third Quarter Report).
- C. The 2011 Third Quarter Report forecasted that gas cost recoveries at current rates would be 114.1 percent of costs for the following 12 months, and requested approval for a decrease of \$0.619/GJ in the Gas Cost Recovery Charges for natural gas customers in Fort Nelson Service Area, effective October 1, 2011.
- D. This equates to a decrease to a typical residential customer's annual bill, based on an annual consumption of 140 GJ, of approximately \$87 or 7.9 percent.



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- E. FEI requests that the forecast gas cost information in Tab 5 of the Application be held confidential, on the basis that it contains market sensitive information.
- F. The Commission has determined that the requested changes, as outlined in the 2011 Third Quarter Report, should be approved.

NOW THEREFORE pursuant to Section 61(4) of the *Utilities Commission Act*, the Commission orders as follows:

1. The Commission approves a \$0.619/GJ decrease in the Gas Cost Recovery Charge for Fort Nelson Service Area to \$4.396/GJ effective October 1, 2011, as set out in FEI's 2011 Third Quarter Report for Fort Nelson Service Area.
2. FEI will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.
3. The Commission will hold the information in Tab 5 of the Application confidential.

DATED at the City of Vancouver, in the Province of British Columbia, this day of September, 2011.

BY ORDER