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March 3, 2011

British Columbia Utilities Commission  
6<sup>th</sup> Floor, 900 Howe Street  
Vancouver, BC  
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: FortisBC Energy Inc. – Lower Mainland, Inland, and Columbia Service Areas  
Commodity Cost Reconciliation Account (“CCRA”) and Midstream Cost  
Reconciliation Account (“MCRA”) Quarterly Review  
2011 First Quarter Gas Cost Report**

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The attached materials provide the FortisBC Energy Inc., formerly Terasen Gas Inc., 2011 First Quarter Gas Cost Report for the CCRA and MCRA deferral accounts as required under British Columbia Utilities Commission (the “Commission”) guidelines.

The monthly deferral account balance for the CCRA is shown on the schedule provided in Tab 1, Page 1, for the existing rates. The CCRA balance at March 31, 2011, based on February 15, 16, 17, 18, and 22, 2011 forward prices (“five-day average forward prices ending February 22, 2011”), is projected to be approximately \$4 million surplus (after tax). Further, based on the five-day average forward prices ending February 22, 2011, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending March 31, 2012, and accounting for the projected March 31, 2011 deferral balance, the CCRA ratio is calculated to be 107.7% (Tab 1, Page 1, Column 10, Lines 36/37). The ratio falls outside the deadband range of 95% to 105%, indicating that current rates are over recovering costs at this time.

Although the forecast indicates an over recovery, based on current rates, over the next 12 month period which is outside the deadband range, the forecast also indicates that the projected deferral balance at March 31, 2011 is immaterial in nature (projected to be a very small surplus balance). Further, with the current heating season coming to an end, the forecast customer sales volumes over the next number of months are substantially reduced. And, while the natural gas futures markets are not experiencing the same degree of price volatility currently being seen in the crude oil futures markets, FortisBC Energy Inc. (“FEI” or the “Company”) notes, as recently discussed with Commission staff, that the preliminary gas cost forecasts prepared based on forward prices at February 3, 2011 and the existing commodity recovery rate indicated a gas cost revenue-to-cost ratio which fell well within the deadband range.

The Company proposes that no change be made to the commodity rate at this time. The CCRA balances and commodity rate will be subject to review within the 2011 Second Quarter Gas Cost Report which will be filed in early June. The rate impact of the forecast surplus build in the deferral account during the next quarter (e.g. April 1 – June 30, 2011) equates to approximately only \$0.12/GJ. Further, at the time the 2011 Second Quarter Gas Cost Report is prepared, should the gas cost forecasts indicate a commodity rate decrease

effective July 1, 2011, the Company would propose the decrease be flowed through rates at that time. From a customer perspective, this will have the added benefit of helping to offset the scheduled July 1, 2011 increase in the Provincial Carbon Tax rate of approximately \$0.25/GJ.

The Company continues to support the gas cost revenue-to-cost ratio mechanism but believes that under the current circumstances, and in the interest of rate stability, it is not inappropriate to leave rates unchanged at this time.

The schedule at Tab 2, Page 1 provides the calculation of the flow through amount based on the five-day average forward prices ending February 22, 2011. Consistent with discussions with Commission staff during December 2010, the flow through calculation shown includes amortization of the remaining CCRA balance at December 31, 2009 (that is, the balance prior to the amalgamation of the FortisBC Energy (Whistler) Inc. ("FEW") and the FEI gas supply portfolios effective January 1, 2010) over the forecast volumes for the next 9 months in order to amortize the balance by December 31, 2011. Full amortization of the CCRA and MCRA balances at December 31, 2009 is forecast to be completed by December 31, 2011, thereby removing any differences between the Lower Mainland Rate Schedule 3 and the FEW gas cost recovery rates.

Based on the five-day average forward prices ending February 22, 2011 a decrease in the commodity cost recovery rate of \$0.412/GJ has been calculated, and this equates to a burner tip decrease of approximately \$39 per year or 3.9% for a typical Lower Mainland residential customer with an average annual consumption of 95 GJ. The Company further notes that the calculated decrease amount falls below the minimum \$0.50/GJ threshold value discussed with Commission staff, and which the Company will be recommending within its Report on the CCRA and MCRA Deferral Accounts and Rate Setting Mechanisms anticipated to be filed next week. However, should the Commission decide a commodity rate decrease is required at this time, the filing provides the calculation of the decrease and the tariff continuity and bill impact schedules.

The monthly deferral account balance for the MCRA is shown on the schedule provided in Tab 1, Page 2, for the existing rates. The MCRA balance at March 31, 2011, based on the five-day average forward prices ending February 22, 2011, is projected to be approximately \$17 million surplus (after tax). Further, the MCRA balances at December 31, 2011 and December 31, 2012, based on the five-day average forward prices ending February 22, 2011, are projected to be approximately \$17 million deficit (after-tax) and \$19 million deficit (after-tax), respectively. The Company will continue to monitor and report MCRA balances consistent with the Company's position that midstream rates be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

Tab 3, Page 1 and Page 3, provide the monthly CCRA and MCRA deferral balances, respectively, based on the calculated commodity rate decrease should a change be made effective April 1, 2011. Tabs 4 and 5 provide the tariff continuity and bill impact schedules.



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In summary, the Company proposes the commodity and midstream rates remain unchanged at this time. The Company will continue to monitor the forward prices and will report those results in its 2011 Second Quarter Gas Cost Report

We trust that the Commission will find this filing in order. If there are any questions regarding this filing, please contact Brian Noel at 604-592-7467.

All of which is respectfully submitted.

Yours very truly,

**FORTISBC ENERGY INC.**

***Original signed:***

Diane Roy

Attachments

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS) AND RATE CHANGE TRIGGER MECHANISM**  
**FOR THE FORECAST PERIOD APRIL 1, 2011 TO MARCH 31, 2013**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 15, 16, 17,18 AND 22, 2011**  
**\$(Millions)**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
1		Recorded	Recorded	Recorded	Recorded	Projected	Projected								
2		Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11								
3	CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (32)	\$ (34)	\$ (26)	\$ (28)	\$ (20)	\$ (12)								
4	Gas Costs Incurred	\$ 36	\$ 42	\$ 43	\$ 45	\$ 40	\$ 43								
5	Revenue from <b>EXISTING</b> Recovery Rates	\$ (38)	\$ (33)	\$ (47)	\$ (36)	\$ (32)	\$ (35)								
6	<b>CCRA Balance - Ending (Pre-tax)</b> <sup>(2*)</sup>	<u>\$ (34)</u>	<u>\$ (26)</u>	<u>\$ (30)</u>	<u>\$ (20)</u>	<u>\$ (12)</u>	<u>\$ (6)</u>								
7															
8	<b>CCRA Balance - Ending (After-tax)</b> <sup>(3*)</sup>	<u>\$ (24)</u>	<u>\$ (18)</u>	<u>\$ (21)</u>	<u>\$ (15)</u>	<u>\$ (9)</u>	<u>\$ (4)</u>								
9															
10														Total	
11														Apr-11	
12		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to	
13		Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Mar-12	
14	CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (6)	\$ (10)	\$ (14)	\$ (18)	\$ (22)	\$ (25)	\$ (28)	\$ (31)	\$ (33)	\$ (32)	\$ (32)	\$ (32)	\$ (6)	
15	Gas Costs Incurred	\$ 32	\$ 34	\$ 33	\$ 34	\$ 35	\$ 33	\$ 35	\$ 35	\$ 37	\$ 38	\$ 36	\$ 38	\$ 421	
16	Revenue from <b>EXISTING</b> Recovery Rates	\$ (37)	\$ (38)	\$ (37)	\$ (38)	\$ (38)	\$ (37)	\$ (38)	\$ (37)	\$ (38)	\$ (38)	\$ (35)	\$ (38)	\$ (448)	
17	<b>CCRA Balance - Ending (Pre-tax)</b> <sup>(2*)</sup>	<u>\$ (10)</u>	<u>\$ (14)</u>	<u>\$ (18)</u>	<u>\$ (22)</u>	<u>\$ (25)</u>	<u>\$ (28)</u>	<u>\$ (31)</u>	<u>\$ (33)</u>	<u>\$ (33)</u>	<u>\$ (32)</u>	<u>\$ (32)</u>	<u>\$ (32)</u>	<u>\$ (32)</u>	
18															
19	<b>CCRA Balance - Ending (After-tax)</b> <sup>(3*)</sup>	<u>\$ (7)</u>	<u>\$ (11)</u>	<u>\$ (13)</u>	<u>\$ (16)</u>	<u>\$ (18)</u>	<u>\$ (21)</u>	<u>\$ (23)</u>	<u>\$ (24)</u>	<u>\$ (24)</u>	<u>\$ (24)</u>	<u>\$ (24)</u>	<u>\$ (24)</u>	<u>\$ (24)</u>	
20															
21														Total	
22														Apr-12	
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to	
24		Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Mar-13	
25	CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (32)	\$ (37)	\$ (42)	\$ (46)	\$ (51)	\$ (55)	\$ (59)	\$ (62)	\$ (66)	\$ (67)	\$ (68)	\$ (69)	\$ (32)	
26	Gas Costs Incurred	\$ 34	\$ 35	\$ 35	\$ 36	\$ 36	\$ 35	\$ 37	\$ 36	\$ 39	\$ 40	\$ 36	\$ 39	\$ 438	
27	Revenue from <b>EXISTING</b> Recovery Rates	\$ (39)	\$ (41)	\$ (39)	\$ (41)	\$ (41)	\$ (39)	\$ (41)	\$ (39)	\$ (41)	\$ (41)	\$ (37)	\$ (41)	\$ (477)	
28	<b>CCRA Balance - Ending (Pre-tax)</b> <sup>(2*)</sup>	<u>\$ (37)</u>	<u>\$ (42)</u>	<u>\$ (46)</u>	<u>\$ (51)</u>	<u>\$ (55)</u>	<u>\$ (59)</u>	<u>\$ (62)</u>	<u>\$ (66)</u>	<u>\$ (67)</u>	<u>\$ (68)</u>	<u>\$ (69)</u>	<u>\$ (70)</u>	<u>\$ (70)</u>	
29															
30	<b>CCRA Balance - Ending (After-tax)</b> <sup>(3*)</sup>	<u>\$ (27)</u>	<u>\$ (31)</u>	<u>\$ (35)</u>	<u>\$ (38)</u>	<u>\$ (41)</u>	<u>\$ (44)</u>	<u>\$ (47)</u>	<u>\$ (49)</u>	<u>\$ (51)</u>	<u>\$ (51)</u>	<u>\$ (52)</u>	<u>\$ (53)</u>	<u>\$ (53)</u>	
31															
32															
33															
34	<b><u>CCRA RATE CHANGE TRIGGER MECHANISM</u></b>														
35															
36	CCRA	=	Forecast Recovered Gas Costs (Apr 2011 - Mar 2012)					=	\$ 448	=	<b>107.7%</b>				
37	Ratio	=	Forecast Incurred Gas Costs (Apr 2011 - Mar 2012) + Projected CCRA Pre-tax Balance (Mar 2011)					=	\$ 416	=					

Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2011, 26.5%, Jan 1, 2012, 25.0%, and Jan 1, 2013, 25.0%).

(2\*) For rate setting purpose CCRA pre-tax balances include grossed up projected deferred interest as at March 31, 2011.

(3\*) For rate setting purpose CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS)**  
**FOR THE FORECAST PERIOD APRIL 1, 2011 TO MARCH 31, 2013**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 15, 16, 17,18 AND 22, 2011**  
**\$(Millions)**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	<b>Total</b>
2		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	<b>2010</b>
3	MCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ 29	\$ 23	\$ 12	\$ 3	\$ 4	\$ (6)	\$ (3)	\$ (9)	\$ 14	\$ 8	\$ 27	\$ 11	\$ 29
4	Gas Costs Incurred	\$ 78	\$ 79	\$ 49	\$ 30	\$ 26	\$ (6)	\$ 20	\$ 25	\$ 15	\$ 22	\$ 61	\$ 65	\$ 465
5	Revenue from <b>EXISTING</b> Recovery Rates	\$ (84)	\$ (90)	\$ (58)	\$ (29)	\$ (36)	\$ 8	\$ (26)	\$ (1)	\$ (22)	\$ (4)	\$ (77)	\$ (71)	\$ (489)
6	<b>MCRA Balance - Ending (Pre-tax)<sup>(2*)</sup></b>	<b>\$ 23</b>	<b>\$ 12</b>	<b>\$ 3</b>	<b>\$ 4</b>	<b>\$ (6)</b>	<b>\$ (3)</b>	<b>\$ (9)</b>	<b>\$ 14</b>	<b>\$ 8</b>	<b>\$ 27</b>	<b>\$ 11</b>	<b>\$ 5</b>	<b>5</b>
7														
8	<b>MCRA Balance - Ending (After-tax)<sup>(3*)</sup></b>	<b>\$ 17</b>	<b>\$ 9</b>	<b>\$ 2</b>	<b>\$ 3</b>	<b>\$ (4)</b>	<b>\$ (2)</b>	<b>\$ (6)</b>	<b>\$ 10</b>	<b>\$ 6</b>	<b>\$ 19</b>	<b>\$ 8</b>	<b>\$ 4</b>	<b>4</b>
9														
10														
11														
12		Recorded	Projected	Projected	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
13		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	<b>2011</b>
14	MCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ 5	\$ (7)	\$ (16)	\$ (23)	\$ (21)	\$ (15)	\$ (3)	\$ 12	\$ 29	\$ 42	\$ 44	\$ 37	\$ 5
15	Gas Costs Incurred	\$ 80	\$ 55	\$ 54	\$ 22	\$ (2)	\$ 0	\$ (11)	\$ (8)	\$ (2)	\$ 7	\$ 43	\$ 58	\$ 296
16	Revenue from <b>EXISTING</b> Recovery Rates	\$ (91)	\$ (65)	\$ (57)	\$ (20)	\$ 8	\$ 12	\$ 26	\$ 26	\$ 15	\$ (5)	\$ (50)	\$ (73)	\$ (275)
17	<b>MCRA Balance - Ending (Pre-tax)<sup>(2*)</sup></b>	<b>\$ (7)</b>	<b>\$ (16)</b>	<b>\$ (23)</b>	<b>\$ (21)</b>	<b>\$ (15)</b>	<b>\$ (3)</b>	<b>\$ 12</b>	<b>\$ 29</b>	<b>\$ 42</b>	<b>\$ 44</b>	<b>\$ 37</b>	<b>\$ 23</b>	<b>23</b>
18														
19	<b>MCRA Balance - Ending (After-tax)<sup>(3*)</sup></b>	<b>\$ (5)</b>	<b>\$ (12)</b>	<b>\$ (17)</b>	<b>\$ (15)</b>	<b>\$ (11)</b>	<b>\$ (2)</b>	<b>\$ 9</b>	<b>\$ 22</b>	<b>\$ 31</b>	<b>\$ 32</b>	<b>\$ 27</b>	<b>\$ 17</b>	<b>17</b>
20														
21														
22														
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
24		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	<b>2012</b>
25	MCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ 22	\$ 5	\$ (4)	\$ (12)	\$ (14)	\$ (9)	\$ 1	\$ 12	\$ 26	\$ 36	\$ 39	\$ 35	\$ 22
26	Gas Costs Incurred	\$ 53	\$ 47	\$ 39	\$ 13	\$ 0	\$ 1	\$ (5)	\$ (8)	\$ (2)	\$ 14	\$ 43	\$ 57	\$ 252
27	Revenue from <b>EXISTING</b> Recovery Rates	\$ (70)	\$ (56)	\$ (46)	\$ (16)	\$ 5	\$ 9	\$ 16	\$ 22	\$ 11	\$ (11)	\$ (47)	\$ (66)	\$ (249)
28	<b>MCRA Balance - Ending (Pre-tax)<sup>(2*)</sup></b>	<b>\$ 5</b>	<b>\$ (4)</b>	<b>\$ (12)</b>	<b>\$ (14)</b>	<b>\$ (9)</b>	<b>\$ 1</b>	<b>\$ 12</b>	<b>\$ 26</b>	<b>\$ 36</b>	<b>\$ 39</b>	<b>\$ 35</b>	<b>\$ 25</b>	<b>25</b>
29														
30	<b>MCRA Balance - Ending (After-tax)<sup>(3*)</sup></b>	<b>\$ 4</b>	<b>\$ (3)</b>	<b>\$ (9)</b>	<b>\$ (11)</b>	<b>\$ (7)</b>	<b>\$ 1</b>	<b>\$ 9</b>	<b>\$ 20</b>	<b>\$ 27</b>	<b>\$ 29</b>	<b>\$ 26</b>	<b>\$ 19</b>	<b>19</b>

Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2011, 26.5%, Jan 1, 2012, 25.0%, Jan 1, 2013, 25.0%).

(2\*) For rate setting purpose MCRA pre-tax balances include grossed up projected deferred interest as at March 31, 2011.

(3\*) For rate setting purpose MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**SUMAS INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2013**  
**AND US DOLLAR EXCHANGE RATE FORECAST UPDATE**

Tab 1  
Page 3

Line No	Particulars (1)	Five-day Average Forward Prices - February 15, 16, 17, 18 and 22, 2011 2011 Q1 Gas Cost Report (2)	Five-day Average Forward Prices - November 17, 18, 19, 22 and 23, 2010 2010 Q4 Gas Cost Report (3)	Change in Forward Price (4) = (2) - (3)
1	<b>Sumas Index Prices - \$US/MMBtu</b>			
2	<b>2010</b>			
3	January	\$ 6.49	\$ 6.49	\$ -
4	February	\$ 5.51	\$ 5.51	\$ -
5	March	\$ 4.78	\$ 4.78	\$ -
6	April	\$ 3.98	\$ 3.98	\$ -
7	May	\$ 3.97	\$ 3.97	\$ -
8	June	\$ 3.75	\$ 3.75	\$ -
9	July	\$ 4.06	\$ 4.06	\$ -
10	August	\$ 3.80	\$ 3.80	\$ -
11	September	\$ 3.11	\$ 3.11	\$ -
12	October	\$ 3.66	\$ 3.66	\$ -
13	November	\$ 3.75	\$ 3.75	\$ -
14	December	\$ 4.98	\$ 4.80	\$ 0.18
15	Simple Average (Jan, 2010 - Dec, 2010)	\$ 4.32	\$ 4.30	0.5% \$ 0.02
16	Simple Average (Apr, 2010 - Mar, 2011)	\$ 3.92	\$ 4.00	-2.0% \$ (0.08)
17	Simple Average (Jul, 2010 - Jun, 2011)	\$ 3.84	\$ 3.99	-3.8% \$ (0.15)
18	Simple Average (Oct, 2010 - Sep, 2011)	\$ 3.81	\$ 4.07	-6.4% \$ (0.26)
19	<b>2011</b>			
20	January	\$ 4.19	\$ 4.57	\$ (0.38)
21	February	\$ 4.11	\$ 4.39	\$ (0.28)
22	March	\$ 3.68	\$ 4.11	\$ (0.43)
23	April	\$ 3.60	\$ 3.82	\$ (0.23)
24	May	\$ 3.58	\$ 3.85	\$ (0.27)
25	June	\$ 3.56	\$ 3.90	\$ (0.34)
26	July	\$ 3.52	\$ 3.97	\$ (0.45)
27	August	\$ 3.57	\$ 4.01	\$ (0.43)
28	September	\$ 3.57	\$ 4.02	\$ (0.46)
29	October	\$ 3.75	\$ 4.10	\$ (0.35)
30	November	\$ 4.32	\$ 4.82	\$ (0.50)
31	December	\$ 4.56	\$ 5.12	\$ (0.56)
32	Simple Average (Jan, 2011 - Dec, 2011)	\$ 3.83	\$ 4.22	-9.2% \$ (0.39)
33	Simple Average (Apr, 2011 - Mar, 2012)	\$ 4.00	\$ 4.44	-9.9% \$ (0.44)
34	Simple Average (Jul, 2011 - Jun, 2012)	\$ 4.13	\$ 4.58	-9.8% \$ (0.45)
35	Simple Average (Oct, 2011 - Sep, 2012)	\$ 4.28	\$ 4.70	-8.9% \$ (0.42)
36	<b>2012</b>			
37	January	\$ 4.69	\$ 5.29	\$ (0.61)
38	February	\$ 4.68	\$ 5.26	\$ (0.58)
39	March	\$ 4.61	\$ 5.16	\$ (0.54)
40	April	\$ 4.06	\$ 4.38	\$ (0.32)
41	May	\$ 4.08	\$ 4.38	\$ (0.30)
42	June	\$ 4.12	\$ 4.42	\$ (0.30)
43	July	\$ 4.16	\$ 4.47	\$ (0.31)
44	August	\$ 4.19	\$ 4.50	\$ (0.32)
45	September	\$ 4.19	\$ 4.52	\$ (0.33)
46	October	\$ 4.25	\$ 4.59	\$ (0.35)
47	November	\$ 4.85	\$ 5.37	\$ (0.52)
48	December	\$ 5.06	\$ 5.61	\$ (0.54)
49	Simple Average (Jan, 2012 - Dec, 2012)	\$ 4.41	\$ 4.83	-8.7% \$ (0.42)
50	Simple Average (Apr, 2012 - Mar, 2013)	\$ 4.53		
51	<b>2013</b>			
52	January	\$ 5.19		
53	February	\$ 5.17		
54	March	\$ 5.08		

Conversation Factors

1 MMBtu = 1.055056 GJ

February 15, 16, 17, 18 and 22, 2011 vs Five-day Average

November 17, 18, 19, 22 and 23, 2010 (\$1US=\$x.xxxCDN)

	Forecast Apr 2011-Mar 2012	Forecast Jan 2011-Dec 2011		
Barclays Bank Average Exchange Rate	\$ 0.9973	\$ 1.0243	-2.6%	\$ (0.027)
Bank of Canada Daily Exchange Rate	\$ 0.9910	\$ 1.0231	-3.1%	\$ (0.032)

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**AECO INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2013**

Tab 1  
Page 4

Line No	Particulars (1)	Five-day Average Forward Prices - February 15, 16, 17, 18 and 22, 2011 2011 Q1 Gas Cost Report (2)	Five-day Average Forward Prices - November 17, 18, 19, 22 and 23, 2010 2010 Q4 Gas Cost Report (3)	Change in Forward Price (4) = (2) - (3)
1	<b>AECO Index Prices - \$CDN/GJ</b>			
2	<b>2010</b>			
3	January	\$ 5.16	\$ 5.16	\$ -
4	February	\$ 5.23	\$ 5.23	\$ -
5	March	\$ 4.85	\$ 4.85	\$ -
6	April	\$ 3.84	\$ 3.84	\$ -
7	May	\$ 3.54	\$ 3.54	\$ -
8	June	\$ 3.60	\$ 3.60	\$ -
9	July	\$ 3.91	\$ 3.91	\$ -
10	August	\$ 3.51	\$ 3.51	\$ -
11	September	\$ 3.15	\$ 3.15	\$ -
12	October	\$ 3.38	\$ 3.38	\$ -
13	November	\$ 3.20	Recorded \$ 3.20	\$ -
14	December	\$ 3.60	Projected \$ 3.55	\$ 0.05
15	<i>Simple Average (Jan, 2010 - Dec, 2010)</i>	\$ 3.91	\$ 3.91	0.0% \$ -
16	<i>Simple Average (Apr, 2010 - Mar, 2011)</i>	\$ 3.53	\$ 3.58	-1.4% \$ (0.05)
17	<i>Simple Average (Jul, 2010 - Jun, 2011)</i>	\$ 3.41	\$ 3.56	-4.2% \$ (0.15)
18	<i>Simple Average (Oct, 2010 - Sep, 2011)</i>	\$ 3.36	\$ 3.62	-7.2% \$ (0.26)
19	<b>2011</b>			
20	January	Recorded \$ 3.67	Forecast \$ 3.76	\$ (0.09)
21	February	Projected \$ 3.70	\$ 3.76	\$ (0.06)
22	March	Forecast \$ 3.28	\$ 3.72	\$ (0.45)
23	April	\$ 3.11	\$ 3.57	\$ (0.46)
24	May	\$ 3.17	\$ 3.61	\$ (0.44)
25	June	\$ 3.23	\$ 3.66	\$ (0.43)
26	July	\$ 3.28	\$ 3.72	\$ (0.43)
27	August	\$ 3.32	\$ 3.75	\$ (0.43)
28	September	\$ 3.33	\$ 3.77	\$ (0.44)
29	October	\$ 3.38	\$ 3.85	\$ (0.47)
30	November	\$ 3.55	\$ 4.06	\$ (0.51)
31	December	\$ 3.77	\$ 4.35	\$ (0.57)
32	<i>Simple Average (Jan, 2011 - Dec, 2011)</i>	\$ 3.40	\$ 3.80	-10.5% \$ (0.40)
33	<i>Simple Average (Apr, 2011 - Mar, 2012)</i>	\$ 3.48	\$ 3.98	-12.6% \$ (0.50)
34	<i>Simple Average (Jul, 2011 - Jun, 2012)</i>	\$ 3.62	\$ 4.11	-11.9% \$ (0.49)
35	<i>Simple Average (Oct, 2011 - Sep, 2012)</i>	\$ 3.74	\$ 4.24	-11.8% \$ (0.50)
36	<b>2012</b>			
37	January	\$ 3.89	\$ 4.52	\$ (0.63)
38	February	\$ 3.91	\$ 4.49	\$ (0.58)
39	March	\$ 3.85	\$ 4.39	\$ (0.54)
40	April	\$ 3.69	\$ 4.13	\$ (0.45)
41	May	\$ 3.71	\$ 4.14	\$ (0.43)
42	June	\$ 3.75	\$ 4.18	\$ (0.43)
43	July	\$ 3.78	\$ 4.22	\$ (0.44)
44	August	\$ 3.81	\$ 4.26	\$ (0.44)
45	September	\$ 3.82	\$ 4.27	\$ (0.45)
46	October	\$ 3.87	\$ 4.35	\$ (0.48)
47	November	\$ 4.01	\$ 4.55	\$ (0.54)
48	December	\$ 4.22	\$ 4.78	\$ (0.57)
49	<i>Simple Average (Jan, 2012 - Dec, 2012)</i>	\$ 3.86	\$ 4.36	-11.5% \$ (0.50)
50	<i>Simple Average (Apr, 2012 - Mar, 2013)</i>	\$ 3.97		
51	<b>2013</b>			
52	January	\$ 4.34		
53	February	\$ 4.34		
54	March	\$ 4.25		

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**STATION NO. 2 INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2013**

Tab 1  
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Line No	Particulars (1)	Five-day Average Forward Prices - February 15, 16, 17, 18 and 22, 2011 2011 Q1 Gas Cost Report (2)	Five-day Average Forward Prices - November 17, 18, 19, 22 and 23, 2010 2010 Q4 Gas Cost Report (3)	Change in Forward Price (4) = (2) - (3)
1	<b>Station No. 2 Index Prices - \$CDN/GJ</b>			
2	<b>2010</b>			
3	January	\$ 5.11	\$ 5.11	\$ -
4	February	\$ 5.13	\$ 5.13	\$ -
5	March	\$ 4.39	\$ 4.39	\$ -
6	April	\$ 3.51	\$ 3.51	\$ -
7	May	\$ 3.37	\$ 3.37	\$ -
8	June	\$ 3.44	\$ 3.44	\$ -
9	July	\$ 3.67	\$ 3.67	\$ -
10	August	\$ 3.29	\$ 3.29	\$ -
11	September	\$ 2.79	\$ 2.79	\$ -
12	October	\$ 3.17	\$ 3.17	\$ -
13	November	\$ 3.12	\$ 3.12	\$ -
14	December	\$ 3.74	\$ 3.45	\$ 0.28
15	<i>Simple Average (Jan, 2010 - Dec, 2010)</i>	\$ 3.73	\$ 3.70	0.8% \$ 0.03
16	<i>Simple Average (Apr, 2010 - Mar, 2011)</i>	\$ 3.30	\$ 3.39	-2.7% \$ (0.09)
17	<i>Simple Average (Jul, 2010 - Jun, 2011)</i>	\$ 3.17	\$ 3.38	-6.2% \$ (0.21)
18	<i>Simple Average (Oct, 2010 - Sep, 2011)</i>	\$ 3.12	\$ 3.46	-9.8% \$ (0.34)
19	<b>2011</b>			
20	January	\$ 3.36	\$ 3.63	\$ (0.27)
21	February	\$ 3.28	\$ 3.63	\$ (0.35)
22	March	\$ 2.87	\$ 3.60	\$ (0.73)
23	April	\$ 2.85	\$ 3.38	\$ (0.53)
24	May	\$ 2.91	\$ 3.42	\$ (0.51)
25	June	\$ 2.97	\$ 3.47	\$ (0.50)
26	July	\$ 3.02	\$ 3.53	\$ (0.51)
27	August	\$ 3.06	\$ 3.57	\$ (0.51)
28	September	\$ 3.07	\$ 3.58	\$ (0.51)
29	October	\$ 3.11	\$ 3.66	\$ (0.54)
30	November	\$ 3.35	\$ 4.02	\$ (0.67)
31	December	\$ 3.58	\$ 4.31	\$ (0.73)
32	<i>Simple Average (Jan, 2011 - Dec, 2011)</i>	\$ 3.12	\$ 3.65	-14.5% \$ (0.53)
33	<i>Simple Average (Apr, 2011 - Mar, 2012)</i>	\$ 3.25	\$ 3.85	-15.6% \$ (0.60)
34	<i>Simple Average (Jul, 2011 - Jun, 2012)</i>	\$ 3.39	\$ 3.99	-15.0% \$ (0.60)
35	<i>Simple Average (Oct, 2011 - Sep, 2012)</i>	\$ 3.52	\$ 4.12	-14.6% \$ (0.60)
36	<b>2012</b>			
37	January	\$ 3.70	\$ 4.48	\$ (0.79)
38	February	\$ 3.71	\$ 4.45	\$ (0.74)
39	March	\$ 3.65	\$ 4.35	\$ (0.70)
40	April	\$ 3.46	\$ 3.96	\$ (0.51)
41	May	\$ 3.49	\$ 3.97	\$ (0.49)
42	June	\$ 3.52	\$ 4.01	\$ (0.49)
43	July	\$ 3.55	\$ 4.05	\$ (0.50)
44	August	\$ 3.58	\$ 4.09	\$ (0.50)
45	September	\$ 3.59	\$ 4.10	\$ (0.51)
46	October	\$ 3.64	\$ 4.18	\$ (0.54)
47	November	\$ 3.88	\$ 4.54	\$ (0.66)
48	December	\$ 4.09	\$ 4.77	\$ (0.69)
49	<i>Simple Average (Jan, 2012 - Dec, 2012)</i>	\$ 3.65	\$ 4.25	-14.1% \$ (0.60)
50	<i>Simple Average (Apr, 2012 - Mar, 2013)</i>	\$ 3.78		
51	<b>2013</b>			
52	January	\$ 4.21		
53	February	\$ 4.21		
54	March	\$ 4.12		



**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**GAS BUDGET COST SUMMARY**  
**FOR THE FORECAST PERIOD APRIL 1, 2011 TO MARCH 31, 2012**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 15, 16, 17, 18 AND 22, 2011**

Line No.	Particulars	Delivered Volumes (TJ)	Costs (\$ 000)	Unit Cost (\$/GJ)	Comments
(1)	(2)	(3)	(4)	(5)	
1	<b>CCRA</b>				
2	<u>TERM / SEASONAL / SPOT PURCHASES</u>				
3	Hunt	14,695.2	\$ 55,283	\$ 3.762	
4	Station #2	64,659.0	215,919	3.339	
5	AECO	14,695.2	51,241	3.487	
6	TOTAL	<u>94,049.4</u>	<u>322,442.2</u>	<u>\$ 3.428</u>	
7	<u>OTHER STATION #2 SUPPLY</u>				
8	Commodity - Ft. Nelson Plant	3,918.7	12,960	\$ 3.307	
9	Transportation - TNLH	-	1,208	-	
10	TOTAL	<u>3,918.7</u>	<u>14,168.7</u>	<u>\$ 3.616</u>	
11					
12	TOTAL CCRA COMMODITY	97,968.2	336,611	\$ 3.436	
13					
14	HEDGING (GAIN)/LOSS		75,396		
15	CCRA ADMINISTRATION COSTS		1,134		
16	FUEL-IN-KIND VOLUMES	-	8,173	-	
17	TOTAL CCRA - MARKETABLE GAS	<u>97,968.2</u>	<u>\$ 421,314</u>	<u>\$ 4.301</u>	Fuel volume = 2,533.38 TJ
18	<b>MCRA</b>				
19	<b>MCRA COMMODITY</b>				
20	TOTAL MCRA COMMODITY	28,519	\$ 94,711	\$ 3.321	
21					
22	<b>PEAKING</b>	-	\$ -	\$ -	Daily priced-assumed at 1.5 x month price
23					
24	<b>TRANSPORTATION</b>				
25	WEI		\$ 89,361		
26	NOVA/ANG		\$ 15,208		
27	NWP		5,471		
28	TOTAL TRANSPORTATION		<u>\$ 110,039</u>		
29	<b>STORAGE GAS</b>				
30	<u>Injection</u>				
31	BC (Aitken)	(21,058.1)	\$ (107,753)	\$ 5.117	Includes LNG
32	Alberta (Carbon)	(2,000.0)	(9,948)	4.974	
33	Downstream (JP/Mist)	(6,677.2)	(35,289)	5.285	
34	TOTAL INJECTION	<u>(29,735.3)</u>	<u>\$ (152,990)</u>	<u>\$ 5.145</u>	
35	<u>Withdrawal</u>				
36	BC (Aitken)	18,902.7	\$ 104,296	\$ 5.518	Includes LNG
37	Alberta (Carbon)	1,786.6	8,887	4.974	
38	Downstream (JP/Mist)	6,211.6	34,106	5.491	
39	TOTAL WITHDRAWAL	<u>26,900.9</u>	<u>\$ 147,289</u>	<u>\$ 5.475</u>	
40	<u>Storage Demand Charges (fixed only)</u>				
41	BC (Aitken)		\$ 35,865		ACR \$19.1 mil & Mt Hayes \$16.7 mil
42	Alberta (Carbon)		1,500		
43	Downstream (JP/Mist)		15,986		
44	TOTAL DEMAND CHARGE		<u>\$ 53,351</u>		
45	NET STORAGE		<u>\$ 47,650</u>		
46	<b>MITIGATION</b>				
47	Resale Commodity	(23,150.4)	\$ (90,398)	\$ 3.905	Both on/off system sales of surplus term & storage gas
48	Mitigation of Assets		(9,550)		Includes transportation & storage
49	TOTAL MITIGATION		<u>\$ (99,948)</u>		
50					
51	COMPANY USE GAS	-	\$ -		
52	GSMIP		1,000		
53	MCRA ADMINISTRATION COSTS		2,645		
54	HEDGING (GAIN)/LOSS		-		
55	TOTAL MCRA - CORE		<u>\$ 156,098</u>	<u>\$ 1.362</u>	
56	Core Sales Volume	114,578.3			
57	TOTAL BUDGET		<u>\$ 577,412</u>		

Note: Gas Budget Cost Summary reflects the amalgamation to the FortisBC Energy (Whistler) Inc. ("FEW") and FEI gas supply portfolios.

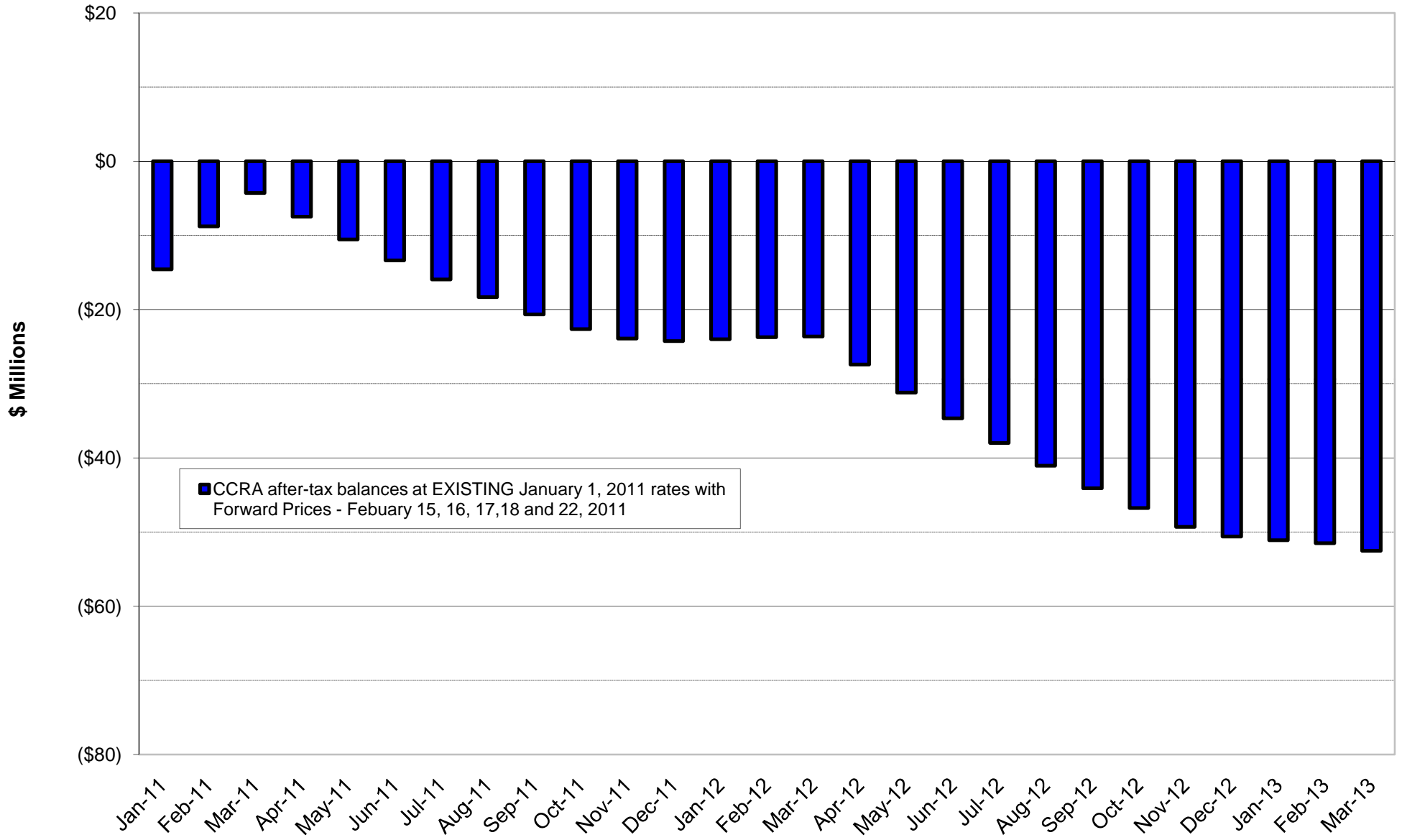
**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**RECONCILIATION OF GAS COST INCURRED**  
**FOR THE FORECAST PERIOD APRIL 1, 2011 TO MARCH 31, 2012**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 15, 16, 17,18 AND 22, 2011**  
**\$(Millions)**

Tab 1  
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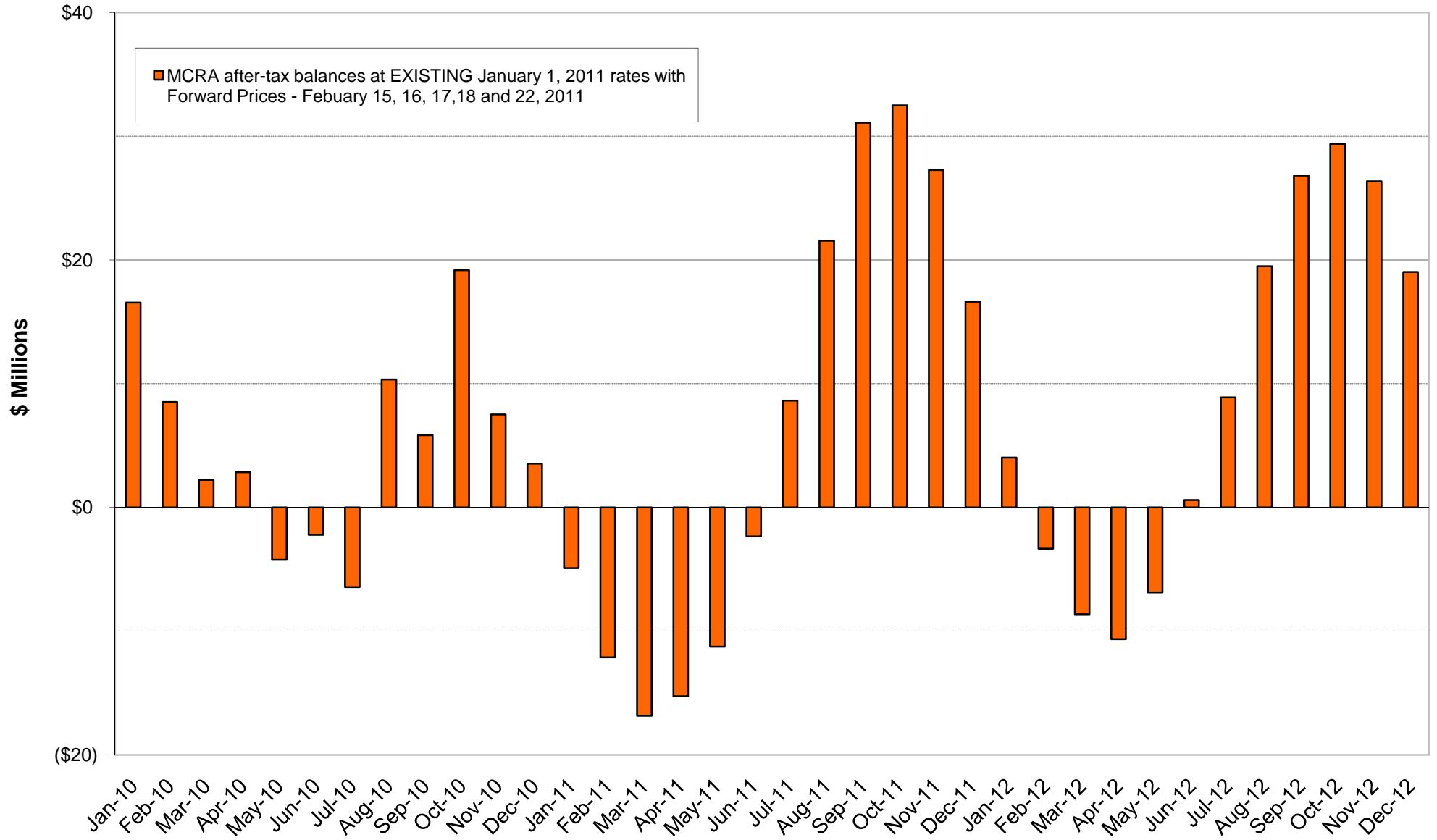
Line No.	Particulars	CCRA/MCRA Deferral Account Forecast	Gas Budget Cost Summary
	(1)	(2)	(3)
1	<b>Gas Cost Incurred</b>		
2	CCRA (Tab 1, Page 1, Col. 14, Line 15)	\$ 421	
3	MCRA (Tab 1, Page 2, Col. 5 Line 15 to Col. 4, Line 26)	246	
4			
5			
6	<b>Gas Budget Cost Summary</b>		
7	CCRA (Tab 1, Page 6, Col. 3, Line 17)		\$ 421
8	MCRA (Tab 1, Page 6, Col. 3, Line 55)		\$ 156
9	Total Net Costs for Firm Customers		<u>\$ 577</u>
10			
11	Add back Off-System Sales		
12	Cost		95
13	Margin		(7)
14			
15	Add back On-System Sales		
16	Cost		3
17	Margin		(0)
18			
19			
20	<b>Totals Reconciled</b>	<u>\$ 668</u>	<u>\$ 668</u>

Note:  
Slight differences in totals due to rounding

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia  
 CCRA After-Tax Monthly Balances  
 Recorded to January 2011 and Projected to March 2013



FortisBC Energy Inc. - Lower Mainland, Inland and Columbia  
 MCRA After-Tax Monthly Balances  
 Recorded to January 2011 and Projected to December 2012



**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**COMMODITY COST RECONCILIATION ACCOUNT ("CCRA")**  
**COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE**  
**FOR THE FORECAST PERIOD APRIL 1, 2011 TO MARCH 31, 2012**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 15, 16, 17,18 AND 22, 2011**

Line No.	Particulars	Unit	RS-1, RS-2, RS-3, RS-5 and RS-6	Whistler	RS-4	RS-7	RS-1 to RS-7 incl Whistler Total
	(1)		(2)	(3)	(4)	(5)	(6)
1	<b>CCRA Sales Volumes</b>	TJ	96,994.1	766.9	184.5	22.7	97,968.2
2							
3							
4	<b>CCRA Incurred Costs</b>						
5	Station #2	\$000	\$ 235,299.3	\$ 1,860.3	\$ 492.7	\$ 96.1	\$ 237,748.3
6	AECO	\$000	51,346.1	406.0	1.0	0.1	51,753.1
7	Huntingdon	\$000	54,717.2	432.6	132.9	-	55,282.7
8	CCRA Commodity Costs before Hedging	\$000	\$ 341,362.5	\$ 2,698.9	\$ 626.6	\$ 96.2	\$ 344,784.2
9	Mark to Market Hedges Loss / (Gain)	\$000	74,668.8	590.4	137.1	-	75,396.2
10	Core Market Administration Costs	\$000	1,122.7	8.9	2.1	-	1,133.7
11	<b>Total Incurred Costs before CCRA deferral amortization</b>	\$000	\$ 417,154.1	\$ 3,298.1	\$ 765.7	\$ 96.2	\$ 421,314.0
12							
13	<b>Pre-tax Amortization CCRA Deficit/(Surplus) as of Apr 1, 2011</b>						
14	FEI Excl. Whistler Remaining Unamortized Dec 31/09 Balance	\$000	\$ (11,651.5)	\$ -	\$ (21.4)	\$ -	\$ (11,672.9)
15	FEI Incl. Whistler Accumulated Unamortized Balance Since Jan 1/10	\$000	5,811.4	45.9	10.7	-	5,868.0
16	Total Pre-tax Amortization CCRA Deficit/(Surplus) as of Apr 1, 2011	\$000	\$ (5,840.1)	\$ 45.9	\$ (10.7)	\$ -	\$ (5,804.9)
17	<b>Total CCRA Incurred Costs</b>	\$000	\$ 411,313.9	\$ 3,344.1	\$ 755.0	\$ 96.2	\$ 415,509.1
18							
19							
20	<b>CCRA Incurred Unit Costs</b>						
21	CCRA Commodity Costs before Hedging	\$/GJ	\$ 3.5194	\$ 3.5194			
22	Mark to Market Hedges Loss / (Gain)	\$/GJ	0.7698	0.7698			
23	Core Market Administration Costs	\$/GJ	0.0116	0.0116			
24	CCRA Incurred Costs (excl. CCRA deferral amortization)	\$/GJ	\$ 4.3008	\$ 4.3008			
25	FEI Excl. Whistler Remaining Unamortized Dec 31/09 Balance	\$/GJ	(0.2050)	-			
26	FEI Incl. Whistler Accumulated Unamortized Balance Since Jan 1/10	\$/GJ	0.0599	0.0599			
27	<b>CCRA Gas Costs Incurred -- Flow-Through</b>	\$/GJ	\$ 4.1557	\$ 4.3607			
28							
29							
30							
31							
32							
33							
34	<b>Cost of Gas (Commodity Cost Recovery Charge)</b>		RS-1, RS-2, RS-3, RS-5 and RS-6	Whistler	Tariff Equal To RS-5	Fixed Price Option Equal To RS-5	
35							
36	<b>Proposed Flow-Through Cost of Gas effective Apr 1, 2011</b>	\$/GJ	\$ 4.156	\$ 4.361	\$ 4.156	\$ 4.156	
37							
38	Existing Cost of Gas (effective since Jan 1, 2011)	\$/GJ	4.568	4.785	4.568	4.568	
39							
40	Cost of Gas Increase / (Decrease)	\$/GJ	\$ (0.412)	\$ (0.424)	\$ (0.412)	\$ (0.412)	
41							
42	Cost of Gas Percentage Increase / (Decrease)		-9.02%	-8.86%	-9.02%	-9.02%	

Note (1\*) CCRA pre-tax amortization of December 31, 2009 balance does not apply to FortisBC Energy (Whistler) Inc.

(2\*) To fully amortize FortisBC Energy Inc. excluding Whistler remaining unamortized Dec 31/09 balance by Dec 31, 2011

**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA")**  
**MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE**  
**FOR THE FORECAST PERIOD APRIL 1, 2011 to MARCH 31, 2012**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 15, 16, 17, 18 AND 22, 2011**

Line No.	Particulars	Unit	Residential		Commercial		Whistler	General Firm Service	NGV	Seasonal	General Interruptible	Lower Mainland		Term & Spot Gas Sales	Off-System Interruptible Sales	Lower Mainland		All Service Areas		
			RS-1	RS-2	RS-3	RS-1 to RS-7 and Whistler						RS-14 & RS-30	RS-1 to RS-7 and Whistler			All Rate Schedules and Whistler				
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)				
1	<b>LOWER MAINLAND SERVICE AREA</b>																			
2																				
3	<b>Midstream (MCRA) Sales Volumes</b>	TJ	51,162.5	18,095.9	14,136.6	766.9	2,728.9	92.2	87.8	-	87,070.6	544.4	22,405.1	110,020.1	114,532.9	137,706.0				
4																				
5	<b>MCRA Gas Costs Incurred</b>																			
6																				
7	Midstream Commodity Costs	\$000	(3,471.1)	(1,227.7)	(959.1)	(52.0)	(185.1)	(6.3)	0.3	-	(5,901.0)	2,262.3	92,146.5	88,507.8	(7,679.1)	87,658.9				
8	Midstream Tolls and Fees	\$000	922.3	326.2	254.8	13.8	49.2	1.7	1.2	-	1,569.1	61.4	2,719.3	4,349.9	2,063.9	4,870.2				
9	Midstream Mark to Market- Hedges Loss / (Gain)	\$000	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
10	Subtotal Midstream Variable Costs	\$000	(2,548.8)	(901.5)	(704.3)	(38.2)	(135.9)	(4.6)	1.4	-	(4,331.9)	2,323.7	94,865.8	92,857.7	(5,615.2)	92,529.2				
11	Midstream Storage - Fixed	\$000	25,033.8	8,769.3	5,323.6	288.8	785.1	13.3	-	-	40,213.8	-	-	40,213.8	53,127.2	53,127.2				
12	On/Off System Sales (RS-14 & RS-30)	\$000	3,604.7	1,262.7	766.6	41.6	113.1	1.9	-	-	5,790.5	-	-	5,790.5	7,650.0	7,650.0				
13	GSMIP Incentive Sharing	\$000	471.2	165.1	100.2	5.4	14.8	0.2	-	-	756.9	-	-	756.9	1,000.0	1,000.0				
14	Pipeline Demand Charges	\$000	45,633.1	15,985.1	9,704.1	526.4	1,431.2	24.2	-	-	73,304.1	-	-	73,304.1	96,170.7	96,170.7				
15	Core Administration Costs - 70%	\$000	1,246.4	436.6	265.1	14.4	39.1	0.7	-	-	2,002.2	-	-	2,002.2	2,645.2	2,645.2				
16	Subtotal Midstream Fixed Costs	\$000	75,989.2	26,618.8	16,159.5	876.6	2,383.2	40.3	-	-	122,067.5	-	-	122,067.5	160,593.0	160,593.0				
17	<b>Total Incurred Costs before MCRA deferral amortization</b>	\$000	73,440.3	25,717.3	15,455.2	838.4	2,247.2	35.7	1.4	-	117,735.6	2,323.7	94,865.8	214,925.2	154,977.9	253,122.2				
18																				
19	<b>Pre-tax Amort. MCRA Deficit/(Surplus) as of Apr 1, 2011</b>																			
20	FEI Excl. Whistler Remaining Unamortized Dec 31/09 Balance	\$000	(738.3)	(258.6)	(157.0)	-	(23.2)	(0.4)	-	-	(1,177.5)	-	-	(1,177.5)	(1,558.4)					
21	FEI Incl. Whistler Accumulated Unamortized Balance Since Jan 1/10	\$000	3,006.3	1,053.1	639.3	34.7	94.3	1.6	-	-	4,829.3	-	-	4,829.3	6,380.1					
22	Total Pre-tax Amort. MCRA Deficit/(Surplus) as of Apr 1, 2011	\$000	2,268.0	794.5	482.3	34.7	71.1	1.2	-	-	3,651.8	-	-	3,651.8	4,821.7					
23																				
24	<b>Total MCRA Incurred Costs</b>	\$000	75,708.3	26,511.8	15,937.5	873.1	2,318.4	36.9	1.4	-	121,387.4	2,323.7	94,865.8	218,576.9	159,799.6					

Note (1\*) MCRA pre-tax amortization of December 31, 2009 balance does not apply to FortisBC Energy (Whistler) Inc.

**FORTISBC ENERGY INC. - INLAND SERVICE AREA**  
**MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA")**  
**MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE**  
**FOR THE FORECAST PERIOD APRIL 1, 2011 to MARCH 31, 2012**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 15, 16, 17, 18 AND 22, 2011**

Line No.	Particulars	Unit	Residential RS-1 (2)	Commercial RS-2 (3)	RS-3 (4)	General Firm Service RS-5 (5)	NGV RS-6 (6)	Subtotal (7)	Seasonal RS-4 (8)	General Interruptible RS-7 (9)	Inland RS-1 to RS-7 Total (10)	Term & Spot Gas Sales RS-14 (11)	Off-System Interruptible Sales RS-30 (12)	Inland RS-1 to RS-7 & RS-14 Total (13)
1	<b>INLAND SERVICE AREA</b>													
2														
3	<b>Midstream (MCRA) Sales Volumes (TJ)</b>	TJ	15,555.8	5,801.1	2,781.3	415.5	11.7	24,565.4	96.7	22.7	24,684.8	223.6	-	24,908.4
4														
5	<b>MCRA Gas Costs Incurred</b>													
6														
7	Midstream Commodity Costs	\$000	\$ (1,055.4)	\$ (393.6)	\$ (188.7)	\$ (28.2)	\$ (0.8)	\$ (1,666.6)	\$ 0.3	\$ 0.1	\$ (1,666.3)	\$ 929.2	\$ -	\$ (737.1)
8	Midstream Tolls and Fees	\$000	280.4	104.6	50.1	7.5	0.2	442.8	1.3	0.3	444.4	25.6	-	470.0
9	Midstream Mark to Market- Hedges Loss / (Gain)	\$000	-	-	-	-	-	-	-	-	-	-	-	-
10	Subtotal Midstream Variable Costs	\$000	\$ (775.0)	\$ (289.0)	\$ (138.6)	\$ (20.7)	\$ (0.6)	\$ (1,223.8)	\$ 1.6	\$ 0.4	\$ (1,221.8)	\$ 954.7	\$ -	\$ (267.1)
11	Midstream Storage - Fixed	\$000	\$ 7,611.4	\$ 2,811.2	\$ 1,047.4	\$ 119.5	\$ 1.7	\$ 11,591.3	\$ -	\$ -	\$ 11,591.3	\$ -	\$ -	\$ 11,591.3
12	On/Off System Sales (RS-14 & RS-30)	\$000	1,096.0	404.8	150.8	17.2	0.2	1,669.1	-	-	1,669.1	-	-	1,669.1
13	GSMIP Incentive Sharing	\$000	143.3	52.9	19.7	2.3	0.0	218.2	-	-	218.2	-	-	218.2
14	Pipeline Demand Charges	\$000	13,478.0	4,978.0	1,854.7	211.7	3.0	20,525.3	-	-	20,525.3	-	-	20,525.3
15	Core Administration Costs - 70%	\$000	379.0	140.0	52.1	6.0	0.1	577.1	-	-	577.1	-	-	577.1
16	Subtotal Midstream Fixed Costs	\$000	\$ 22,707.7	\$ 8,386.9	\$ 3,124.7	\$ 356.6	\$ 5.0	\$ 34,580.9	\$ -	\$ -	\$ 34,580.9	\$ -	\$ -	\$ 34,580.9
17	<b>Total Incurred Costs before MCRA deferral amortization</b>	\$000	\$ 21,932.7	\$ 8,097.9	\$ 2,986.2	\$ 335.9	\$ 4.4	\$ 33,357.1	\$ 1.6	\$ 0.4	\$ 33,359.1	\$ 954.7	\$ -	\$ 34,313.8
18														
19	<b>Pre-tax Amort. MCRA Deficit/(Surplus) as of Apr 1, 2011</b>													
20	FEI Excl. Whistler Remaining Unamortized Dec 31/09 Balance	\$000	\$ (224.5)	\$ (82.9)	\$ (30.9)	\$ (3.5)	\$ (0.0)	\$ (341.9)	\$ -	\$ -	\$ (341.9)	\$ -	\$ -	\$ (341.9)
21	FEI Incl. Whistler Accumulated Unamortized Balance Since Jan 1/10	\$000	914.1	337.6	125.8	14.4	0.2	1,392.0	-	-	1,392.0	-	-	1,392.0
22	Total Pre-tax Amort. MCRA Deficit/(Surplus) as of Apr 1, 2011	\$000	\$ 689.6	\$ 254.7	\$ 94.9	\$ 10.8	\$ 0.2	\$ 1,050.1	\$ -	\$ -	\$ 1,050.1	\$ -	\$ -	\$ 1,050.1
23														
24	<b>Total MCRA Incurred Costs</b>	\$000	\$ 22,622.3	\$ 8,352.5	\$ 3,081.1	\$ 346.8	\$ 4.6	\$ 34,407.2	\$ 1.6	\$ 0.4	\$ 34,409.2	\$ 954.7	\$ -	\$ 35,363.9

**FORTISBC ENERGY INC. - COLUMBIA SERVICE AREA**  
**MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA")**  
**MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE**  
**FOR THE FORECAST PERIOD APRIL 1, 2011 to MARCH 31, 2012**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 15, 16, 17, 18 AND 22, 2011**

Line No.	Particulars	Unit	Residential	Commercial	General Firm Service	NGV	Subtotal	Seasonal	General Interruptible	Columbia	Term & Spot Gas Sales	Off-System Interruptible Sales	Columbia	
			RS-1	RS-2	RS-3	RS-5		RS-6	RS-4	RS-7	RS-1 to RS-7 Total	RS-14	RS-30	RS-1 to RS-7 Total
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	<b>COLUMBIA SERVICE AREA</b>													
2														
3	<b>Midstream (MCRA) Sales Volumes (TJ)</b>	TJ	1,679.4	728.8	329.3	39.9	-	2,777.5	-	-	2,777.5	-	-	2,777.5
4														
5	<b>MCRA Gas Costs Incurred</b>													
6														
7	Midstream Commodity Costs	\$000	\$ (67.6)	\$ (29.3)	\$ (13.3)	\$ (1.6)	\$ -	\$ (111.8)	\$ -	\$ -	\$ (111.8)	\$ -	\$ -	\$ (111.8)
8	Midstream Tolls and Fees	\$000	30.5	13.2	6.0	0.7	-	50.4	-	-	50.4	-	-	50.4
9	Midstream Mark to Market- Hedges Loss / (Gain)	\$000	-	-	-	-	-	-	-	-	-	-	-	-
10	Subtotal Midstream Variable Costs	\$000	\$ (37.1)	\$ (16.1)	\$ (7.3)	\$ (0.9)	\$ -	\$ (61.4)	\$ -	\$ -	\$ (61.4)	\$ -	\$ -	\$ (61.4)
11	Midstream Storage - Fixed	\$000	\$ 829.1	\$ 356.4	\$ 125.1	\$ 11.6	\$ -	\$ 1,322.2	\$ -	\$ -	\$ 1,322.2	\$ -	\$ -	\$ 1,322.2
12	On/Off System Sales (RS-14 & RS-30)	\$000	119.4	51.3	18.0	1.7	-	190.4	-	-	190.4	-	-	190.4
13	GSMIP Incentive Sharing	\$000	15.6	6.7	2.4	0.2	-	24.9	-	-	24.9	-	-	24.9
14	Pipeline Demand Charges	\$000	1,468.2	631.0	221.6	20.5	-	2,341.3	-	-	2,341.3	-	-	2,341.3
15	Core Administration Costs - 70%	\$000	41.3	17.7	6.2	0.6	-	65.8	-	-	65.8	-	-	65.8
16	Subtotal Midstream Fixed Costs	\$000	\$ 2,473.6	\$ 1,063.2	\$ 373.3	\$ 34.5	\$ -	\$ 3,944.6	\$ -	\$ -	\$ 3,944.6	\$ -	\$ -	\$ 3,944.6
17	<b>Total Incurred Costs before MCRA deferral amortization</b>	\$000	\$ 2,436.4	\$ 1,047.1	\$ 366.0	\$ 33.7	\$ -	\$ 3,883.2	\$ -	\$ -	\$ 3,883.2	\$ -	\$ -	\$ 3,883.2
18														
19	<b>Pre-tax Amort. MCRA Deficit/(Surplus) as of Apr 1, 2011</b>													
20	FEI Excl. Whistler Remaining Unamortized Dec 31/09 Balance	\$000	\$ (24.5)	\$ (10.5)	\$ (3.7)	\$ (0.3)	\$ -	\$ (39.0)	\$ -	\$ -	\$ (39.0)	\$ -	\$ -	\$ (39.0)
21	FEI Incl. Whistler Accumulated Unamortized Balance Since Jan 1/10	\$000	99.6	42.8	15.0	1.4	-	158.8	-	-	158.8	-	-	158.8
22	Total Pre-tax Amort. MCRA Deficit/(Surplus) as of Apr 1, 2011	\$000	\$ 75.1	\$ 32.3	\$ 11.3	\$ 1.0	\$ -	\$ 119.8	\$ -	\$ -	\$ 119.8	\$ -	\$ -	\$ 119.8
23														
24	<b>Total MCRA Incurred Costs</b>	\$000	\$ 2,511.6	\$ 1,079.3	\$ 377.4	\$ 34.7	\$ -	\$ 4,003.0	\$ -	\$ -	\$ 4,003.0	\$ -	\$ -	\$ 4,003.0



**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**CCRA MONTHLY BALANCES WITH PROPOSED RATES (AFTER VOLUME ADJUSTMENTS)**  
**FOR THE FORECAST PERIOD APRIL 1, 2011 TO MARCH 31, 2013**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 15, 16, 17,18 AND 22, 2011**  
**\$(Millions)**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Projected	Projected							
2		Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11							
3	CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (32)	\$ (34)	\$ (26)	\$ (28)	\$ (20)	\$ (12)							
4	Gas Costs Incurred	\$ 36	\$ 42	\$ 43	\$ 45	\$ 40	\$ 43							
5	Revenue from EXISTING Recovery Rates	\$ (38)	\$ (33)	\$ (47)	\$ (36)	\$ (32)	\$ (35)							
6	<b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>	<b>\$ (34)</b>	<b>\$ (26)</b>	<b>\$ (30)</b>	<b>\$ (20)</b>	<b>\$ (12)</b>	<b>\$ (6)</b>							
7														
8	<b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b>	<b>\$ (24)</b>	<b>\$ (18)</b>	<b>\$ (21)</b>	<b>\$ (15)</b>	<b>\$ (9)</b>	<b>\$ (4)</b>							
9														
10														Total
11														Apr-11
12														to
13		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Mar-12
		Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	to
14	CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ (6)	\$ (7)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (7)	\$ (6)	\$ (3)	\$ 1	\$ 5	\$ (6)
15	Gas Costs Incurred	\$ 32	\$ 34	\$ 33	\$ 34	\$ 35	\$ 33	\$ 35	\$ 35	\$ 37	\$ 38	\$ 36	\$ 38	\$ 421
16	Revenue from PROPOSED Recovery Rates	\$ (33)	\$ (34)	\$ (33)	\$ (34)	\$ (34)	\$ (33)	\$ (34)	\$ (33)	\$ (35)	\$ (35)	\$ (32)	\$ (35)	\$ (407)
17	<b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>	<b>\$ (7)</b>	<b>\$ (8)</b>	<b>\$ (8)</b>	<b>\$ (8)</b>	<b>\$ (8)</b>	<b>\$ (8)</b>	<b>\$ (7)</b>	<b>\$ (6)</b>	<b>\$ (3)</b>	<b>\$ 1</b>	<b>\$ 5</b>	<b>\$ 8</b>	<b>\$ 8</b>
18														
19	<b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b>	<b>\$ (5)</b>	<b>\$ (6)</b>	<b>\$ (6)</b>	<b>\$ (6)</b>	<b>\$ (6)</b>	<b>\$ (6)</b>	<b>\$ (5)</b>	<b>\$ (4)</b>	<b>\$ (2)</b>	<b>\$ 1</b>	<b>\$ 3</b>	<b>\$ 6</b>	<b>\$ 6</b>
20														
21														
22														Total
23														Apr-12
24		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
		Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Mar-13
25	CCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ 8	\$ 7	\$ 5	\$ 4	\$ 3	\$ 3	\$ 2	\$ 3	\$ 3	\$ 5	\$ 8	\$ 10	\$ 8
26	Gas Costs Incurred	\$ 34	\$ 35	\$ 35	\$ 36	\$ 36	\$ 35	\$ 37	\$ 36	\$ 39	\$ 40	\$ 36	\$ 39	\$ 438
27	Revenue from PROPOSED Recovery Rates	\$ (36)	\$ (37)	\$ (36)	\$ (37)	\$ (37)	\$ (36)	\$ (37)	\$ (36)	\$ (37)	\$ (37)	\$ (33)	\$ (37)	\$ (434)
28	<b>CCRA Balance - Ending (Pre-tax) <sup>(2*)</sup></b>	<b>\$ 7</b>	<b>\$ 5</b>	<b>\$ 4</b>	<b>\$ 3</b>	<b>\$ 3</b>	<b>\$ 2</b>	<b>\$ 3</b>	<b>\$ 3</b>	<b>\$ 5</b>	<b>\$ 8</b>	<b>\$ 10</b>	<b>\$ 13</b>	<b>\$ 13</b>
29														
30	<b>CCRA Balance - Ending (After-tax) <sup>(3*)</sup></b>	<b>\$ 5</b>	<b>\$ 4</b>	<b>\$ 3</b>	<b>\$ 3</b>	<b>\$ 2</b>	<b>\$ 2</b>	<b>\$ 2</b>	<b>\$ 2</b>	<b>\$ 3</b>	<b>\$ 6</b>	<b>\$ 8</b>	<b>\$ 9</b>	<b>\$ 9</b>

Notes: Slight differences in totals due to rounding.

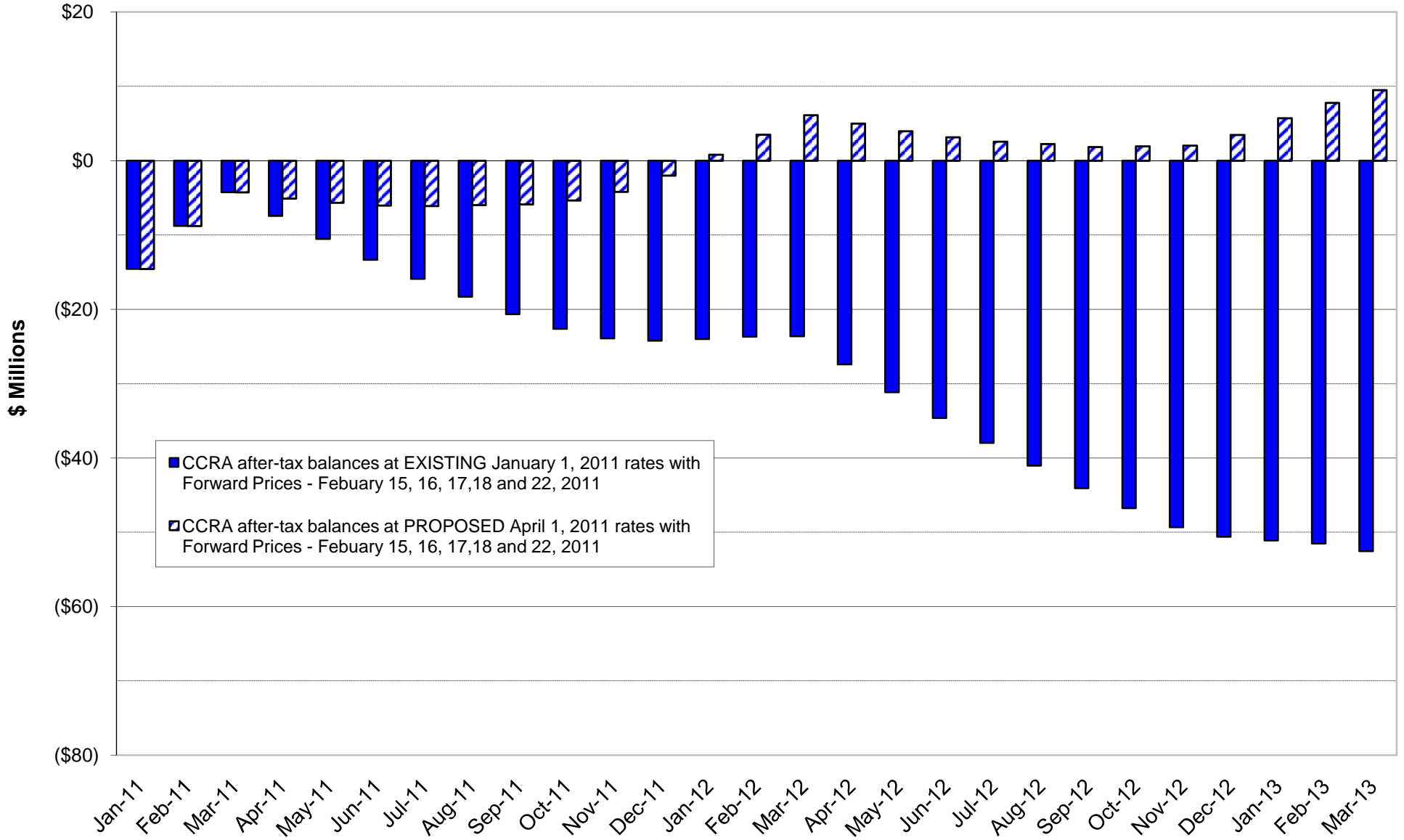
(1\*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2011, 26.5%, Jan 1, 2012, 25.0%, and Jan 1, 2013, 25.0%).

(2\*) For rate setting purpose CCRA pre-tax balances include grossed up projected deferred interest as at March 31, 2011.

(3\*) For rate setting purpose CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

(4\*) Rate proposed effective April 1, 2011 includes additional \$0.085/GJ to fully amortize FEI Excl. Whistler remaining unamortized Dec 31/09 surplus by Dec 31, 2011. As such, deferral balance at March 31, 2012 is not forecasted at \$0.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia  
 CCRA After-Tax Monthly Balances  
 Recorded to January 2011 and Projected to March 2013



**FORTISBC ENERGY INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**MCRA MONTHLY BALANCES AT PROPOSED CCRA RATES APR 1, 2011 (AFTER VOLUME ADJUSTMENTS)**  
**FOR THE FORECAST PERIOD APRIL 1, 2011 TO MARCH 31, 2013**  
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 15, 16, 17,18 AND 22, 2011**  
**\$(Millions)**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	<b>Total</b>
2		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	<b>2010</b>
3	MCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ 29	\$ 23	\$ 12	\$ 3	\$ 4	\$ (6)	\$ (3)	\$ (9)	\$ 14	\$ 8	\$ 27	\$ 11	\$ 29
4	Gas Costs Incurred	\$ 78	\$ 79	\$ 49	\$ 30	\$ 26	\$ (6)	\$ 20	\$ 25	\$ 15	\$ 22	\$ 61	\$ 65	\$ 465
5	Revenue from <b>EXISTING</b> Recovery Rates	\$ (84)	\$ (90)	\$ (58)	\$ (29)	\$ (36)	\$ 8	\$ (26)	\$ (1)	\$ (22)	\$ (4)	\$ (77)	\$ (71)	\$ (489)
6	<b>MCRA Balance - Ending (Pre-tax)<sup>(2*)</sup></b>	\$ 23	\$ 12	\$ 3	\$ 4	\$ (6)	\$ (3)	\$ (9)	\$ 14	\$ 8	\$ 27	\$ 11	\$ 5	\$ 5
7														
8	<b>MCRA Balance - Ending (After-tax)<sup>(3*)</sup></b>	\$ 17	\$ 9	\$ 2	\$ 3	\$ (4)	\$ (2)	\$ (6)	\$ 10	\$ 6	\$ 19	\$ 8	\$ 4	\$ 4
9														
10														
11														
12		Recorded	Projected	Projected	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
13		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	<b>2011</b>
14	MCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ 5	\$ (7)	\$ (16)	\$ (23)	\$ (21)	\$ (17)	\$ (6)	\$ 7	\$ 22	\$ 33	\$ 34	\$ 28	\$ 5
15	Gas Costs Incurred	\$ 80	\$ 55	\$ 54	\$ 22	\$ (2)	\$ 0	\$ (11)	\$ (8)	\$ (2)	\$ 7	\$ 43	\$ 58	\$ 296
16	Revenue from <b>EXISTING</b> Recovery Rates	\$ (91)	\$ (65)	\$ (57)	\$ (20)	\$ 6	\$ 10	\$ 24	\$ 23	\$ 13	\$ (6)	\$ (49)	\$ (70)	\$ (282)
17	<b>MCRA Balance - Ending (Pre-tax)<sup>(2*)</sup></b>	\$ (7)	\$ (16)	\$ (23)	\$ (21)	\$ (17)	\$ (6)	\$ 7	\$ 22	\$ 33	\$ 34	\$ 28	\$ 16	\$ 16
18														
19	<b>MCRA Balance - Ending (After-tax)<sup>(3*)</sup></b>	\$ (5)	\$ (12)	\$ (17)	\$ (15)	\$ (12)	\$ (5)	\$ 5	\$ 16	\$ 24	\$ 25	\$ 21	\$ 12	\$ 12
20														
21														
22														
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
24		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	<b>2012</b>
25	MCRA Balance - Beginning (Pre-tax) <sup>(1*)</sup>	\$ 16	\$ 2	\$ (6)	\$ (11)	\$ (14)	\$ (11)	\$ (2)	\$ 6	\$ 18	\$ 26	\$ 29	\$ 26	\$ 16
26	Gas Costs Incurred	\$ 53	\$ 47	\$ 39	\$ 13	\$ 0	\$ 1	\$ (5)	\$ (8)	\$ (2)	\$ 14	\$ 43	\$ 57	\$ 252
27	Revenue from <b>EXISTING</b> Recovery Rates	\$ (67)	\$ (54)	\$ (45)	\$ (16)	\$ 4	\$ 7	\$ 14	\$ 20	\$ 9	\$ (11)	\$ (46)	\$ (64)	\$ (250)
28	<b>MCRA Balance - Ending (Pre-tax)<sup>(2*)</sup></b>	\$ 2	\$ (6)	\$ (11)	\$ (14)	\$ (11)	\$ (2)	\$ 6	\$ 18	\$ 26	\$ 29	\$ 26	\$ 19	\$ 19
29														
30	<b>MCRA Balance - Ending (After-tax)<sup>(3*)</sup></b>	\$ 1	\$ (4)	\$ (9)	\$ (11)	\$ (8)	\$ (2)	\$ 5	\$ 14	\$ 19	\$ 22	\$ 19	\$ 14	\$ 14

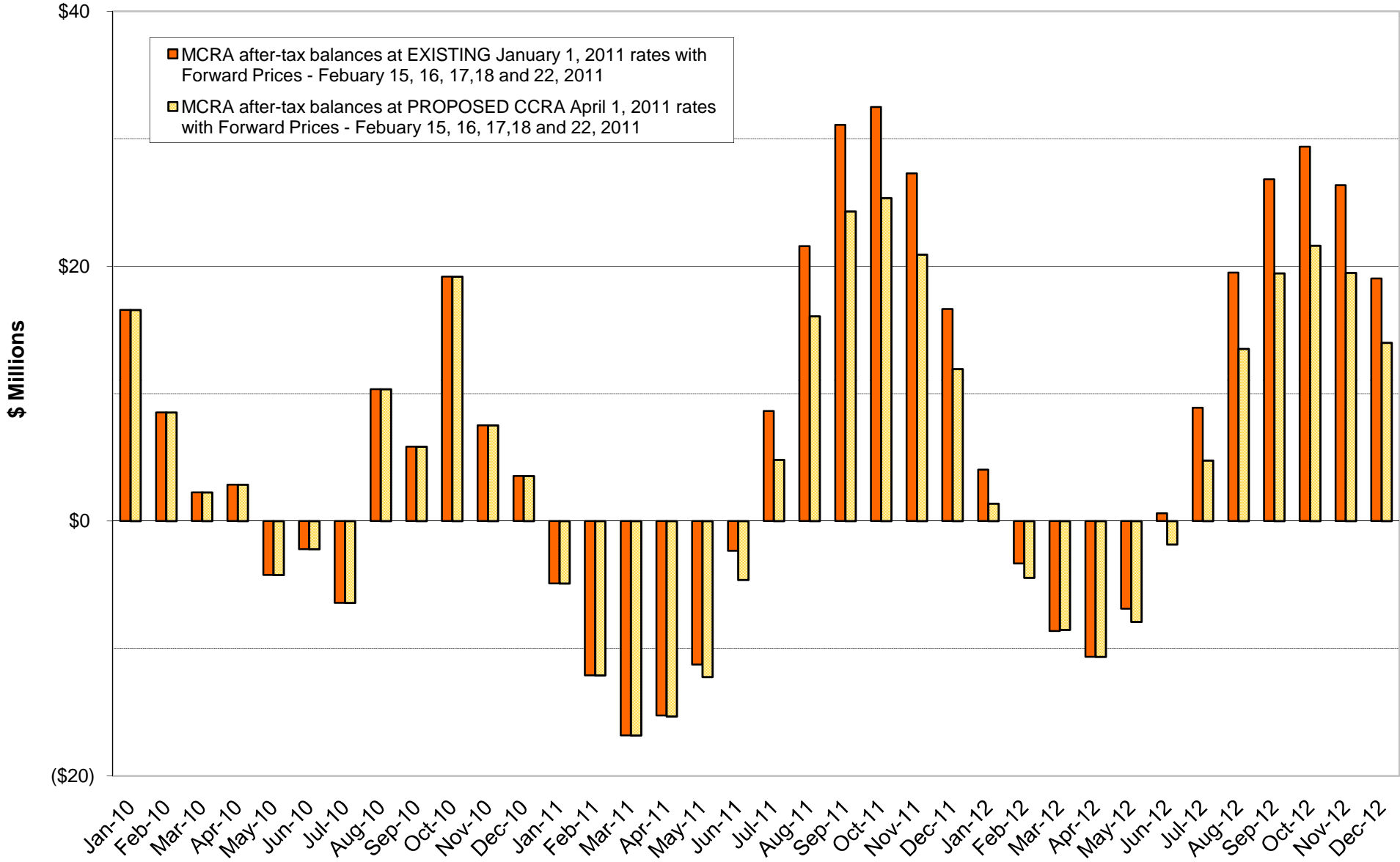
Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2011, 26.5%, Jan 1, 2012, 25.0%, Jan 1, 2013, 25.0%).

(2\*) For rate setting purpose MCRA pre-tax balances include grossed up projected deferred interest as at March 31, 2011.

(3\*) For rate setting purpose MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FortisBC Energy Inc. - Lower Mainland, Inland and Columbia  
 MCRA After-Tax Monthly Balances  
 Recorded to January 2011 and Projected to December 2012









FORTISBC ENERGY INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 PROPOSED APRIL 1, 2011 RATES  
 BCUC ORDER NO. G-XXX-11

RATE SCHEDULE 4: SEASONAL SERVICE		EXISTING JANUARY 1, 2011 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2011 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per month</b>	\$439.00	\$439.00	\$439.00	\$0.00	\$0.00	\$0.00	\$439.00	\$439.00	\$439.00
3										
4	<b>Delivery Charge per GJ</b>									
5	(a) Off-Peak Period	\$0.854	\$0.854	\$0.854	\$0.000	\$0.000	\$0.000	\$0.854	\$0.854	\$0.854
6	(b) Extension Period	\$1.631	\$1.631	\$1.631	\$0.000	\$0.000	\$0.000	\$1.631	\$1.631	\$1.631
7										
8	<b>Rider 2 2009 ROE Rate Rider</b>	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
9	<b>Rider 3 ESM</b>	(\$0.014)	(\$0.014)	(\$0.014)	\$0.000	\$0.000	\$0.000	(\$0.014)	(\$0.014)	(\$0.014)
10										
11	<u>Commodity Related Charges</u>									
12	<b>Commodity Cost Recovery Charge</b>									
13	(a) Off-Peak Period	\$4.568	\$4.568	\$4.568	(\$0.412)	(\$0.412)	(\$0.412)	\$4.156	\$4.156	\$4.156
14	(b) Extension Period	\$4.568	\$4.568	\$4.568	(\$0.412)	(\$0.412)	(\$0.412)	\$4.156	\$4.156	\$4.156
15										
16	<b>Midstream Cost Recovery Charge per GJ</b>									
17	(a) Off-Peak Period	\$0.764	\$0.749	\$0.785	\$0.000	\$0.000	\$0.000	\$0.764	\$0.749	\$0.785
18	(b) Extension Period	\$0.764	\$0.749	\$0.785	\$0.000	\$0.000	\$0.000	\$0.764	\$0.749	\$0.785
19										
20										
21	Subtotal Off -Peak Commodity Related Charges per GJ									
22	(a) Off-Peak Period	\$5.332	\$5.317	\$5.353	(\$0.412)	(\$0.412)	(\$0.412)	\$4.920	\$4.905	\$4.941
23	(b) Extension Period	\$5.332	\$5.317	\$5.353	(\$0.412)	(\$0.412)	(\$0.412)	\$4.920	\$4.905	\$4.941
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule	Balancing, Backstopping and UOR per BCUC			Balancing, Backstopping and UOR per BCUC			Balancing, Backstopping and UOR per BCUC		
28	during peak period	Order No. G-110-00.			Order No. G-110-00.			Order No. G-110-00.		
29										
30										
31	Total Variable Cost per gigajoule between									
32	(a) Off-Peak Period	<u>\$6.172</u>	<u>\$6.157</u>	<u>\$6.193</u>	<u>(\$0.412)</u>	<u>(\$0.412)</u>	<u>(\$0.412)</u>	<u>\$5.760</u>	<u>\$5.745</u>	<u>\$5.781</u>
33	(b) Extension Period	<u>\$6.949</u>	<u>\$6.934</u>	<u>\$6.970</u>	<u>(\$0.412)</u>	<u>(\$0.412)</u>	<u>(\$0.412)</u>	<u>\$6.537</u>	<u>\$6.522</u>	<u>\$6.558</u>



FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED APRIL 1, 2011 RATES  
BCUC ORDER NO. G-XXX-11

TAB 4  
PAGE 5  
SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING JANUARY 1, 2011 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2011 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per month</b>	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
3										
4	<b>Demand Charge per gigajoule</b>	\$15.943	\$15.943	\$15.943	\$0.000	\$0.000	\$0.000	\$15.943	\$15.943	\$15.943
5										
6	<b>Delivery Charge per GJ</b>	\$0.645	\$0.645	\$0.645	\$0.000	\$0.000	\$0.000	\$0.645	\$0.645	\$0.645
7										
8	<b>Rider 2 2009 ROE Rate Rider</b>	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
9	<b>Rider 3 ESM</b>	(\$0.021)	(\$0.021)	(\$0.021)	\$0.000	\$0.000	\$0.000	(\$0.021)	(\$0.021)	(\$0.021)
10										
11										
12	<u>Commodity Related Charges</u>									
13	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$4.568	\$4.568	\$4.568	(\$0.412)	(\$0.412)	(\$0.412)	\$4.156	\$4.156	\$4.156
14	<b>Midstream Cost Recovery Charge per GJ</b>	\$0.764	\$0.749	\$0.785	\$0.000	\$0.000	\$0.000	\$0.764	\$0.749	\$0.785
15	Subtotal Commodity Related Charges per GJ	<b>\$5.332</b>	<b>\$5.317</b>	<b>\$5.353</b>	<b>(\$0.412)</b>	<b>(\$0.412)</b>	<b>(\$0.412)</b>	<b>\$4.920</b>	<b>\$4.905</b>	<b>\$4.941</b>
16										
17										
18										
19	Total Variable Cost per gigajoule	<u>\$5.956</u>	<u>\$5.941</u>	<u>\$5.977</u>	<u>(\$0.412)</u>	<u>(\$0.412)</u>	<u>(\$0.412)</u>	<u>\$5.544</u>	<u>\$5.529</u>	<u>\$5.565</u>

FORTISBC ENERGY INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 PROPOSED APRIL 1, 2011 RATES  
 BCUC ORDER NO. G-XXX-11

TAB 4  
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 SCHEDULE 6

RATE SCHEDULE 6: NGV - STATIONS		EXISTING JANUARY 1, 2011 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2011 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per month</b>	\$61.00	\$61.00	\$61.00	\$0.00	\$0.00	\$0.00	\$61.00	\$61.00	\$61.00
3										
4	<b>Delivery Charge per GJ</b>	\$3.648	\$3.648	\$3.648	\$0.000	\$0.000	\$0.000	\$3.648	\$3.648	\$3.648
5										
6	<b>Rider 2 2009 ROE Rate Rider</b>	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7	<b>Rider 3 ESM</b>	(\$0.039)	(\$0.039)	(\$0.039)	\$0.000	\$0.000	\$0.000	(\$0.039)	(\$0.039)	(\$0.039)
8										
9										
10	<u>Commodity Related Charges</u>									
11	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$4.568	\$4.568	\$4.568	(\$0.412)	(\$0.412)	(\$0.412)	\$4.156	\$4.156	\$4.156
12	<b>Midstream Cost Recovery Charge per GJ</b>	\$0.353	\$0.346	\$0.346	\$0.000	\$0.000	\$0.000	\$0.353	\$0.346	\$0.346
13	Subtotal Commodity Related Charges per GJ	<b>\$4.921</b>	<b>\$4.914</b>	<b>\$4.914</b>	<b>(\$0.412)</b>	<b>(\$0.412)</b>	<b>(\$0.412)</b>	<b>\$4.509</b>	<b>\$4.502</b>	<b>\$4.502</b>
14										
15										
16	Total Variable Cost per gigajoule	<u>\$8.530</u>	<u>\$8.523</u>	<u>\$8.523</u>	<u>(\$0.412)</u>	<u>(\$0.412)</u>	<u>(\$0.412)</u>	<u>\$8.118</u>	<u>\$8.111</u>	<u>\$8.111</u>

FORTISBC ENERGY INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 PROPOSED APRIL 1, 2011 RATES  
 BCUC ORDER NO. G-XXX-11

TAB 4  
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 SCHEDULE 6A

RATE SCHEDULE 6A: NGV - VRA's				
Line No.	Particulars	EXISTING JANUARY 1, 2011 RATES	COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2011 RATES
	(1)	(2)	(3)	(4)
1	<b>LOWER MAINLAND SERVICE AREA</b>			
2				
3	<b><u>Delivery Margin Related Charges</u></b>			
4	Basic Charge per month	\$86.00	\$0.00	\$86.00
5				
6	Delivery Charge per GJ	\$3.608	\$0.000	\$3.608
7	Rider 2 2009 ROE Rate Rider	\$0.000	\$0.000	\$0.000
8	Rider 3 ESM	(\$0.039)	\$0.000	(\$0.039)
9				
10				
11	<b><u>Commodity Related Charges</u></b>			
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.568	(\$0.412)	\$4.156
13	Midstream Cost Recovery Charge per GJ	\$0.353	\$0.000	\$0.353
14	Subtotal Commodity Related Charges per GJ	\$4.921	(\$0.412)	\$4.509
15				
16	Compression Charge per gigajoule	\$5.28	\$0.00	\$5.28
17				
18				
19	<b>Minimum Charges</b>	\$125.00	\$0.00	\$125.00
20				
21		_____	_____	_____
22				
23	Total Variable Cost per gigajoule	<u>\$13.770</u>	<u>(\$0.412)</u>	<u>\$13.358</u>

FORTISBC ENERGY INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 PROPOSED APRIL 1, 2011 RATES  
 BCUC ORDER NO. G-XXX-11

TAB 4  
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 SCHEDULE 7

RATE SCHEDULE 7: INTERRUPTIBLE SALES		EXISTING JANUARY 1, 2011 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2011 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per month</b>	\$880.00	\$880.00	\$880.00	\$0.00	\$0.00	\$0.00	\$880.00	\$880.00	\$880.00
3										
4	<b>Delivery Charge per GJ</b>	\$1.073	\$1.073	\$1.073	\$0.000	\$0.000	\$0.000	\$1.073	\$1.073	\$1.073
5										
6	<b>Rider 2 2009 ROE Rate Rider</b>	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7	<b>Rider 3 ESM</b>	(\$0.013)	(\$0.013)	(\$0.013)	\$0.000	\$0.000	\$0.000	(\$0.013)	(\$0.013)	(\$0.013)
8										
9	<u>Commodity Related Charges</u>									
10	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$4.568	\$4.568	\$4.568	(\$0.412)	(\$0.412)	(\$0.412)	\$4.156	\$4.156	\$4.156
11	<b>Midstream Cost Recovery Charge per GJ</b>	\$0.764	\$0.749	\$0.785	\$0.000	\$0.000	\$0.000	\$0.764	\$0.749	\$0.785
12	<b>Subtotal Commodity Related Charges per GJ</b>	<b>\$5.332</b>	<b>\$5.317</b>	<b>\$5.353</b>	<b>(\$0.412)</b>	<b>(\$0.412)</b>	<b>(\$0.412)</b>	<b>\$4.920</b>	<b>\$4.905</b>	<b>\$4.941</b>
13										
14										
15										
16	Charges per gigajoule for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.					
17										
18										
19										
20										
21										
22	<b>Total Variable Cost per gigajoule</b>	<b>\$6.392</b>	<b>\$6.377</b>	<b>\$6.413</b>	<b>(\$0.412)</b>	<b>(\$0.412)</b>	<b>(\$0.412)</b>	<b>\$5.980</b>	<b>\$5.965</b>	<b>\$6.001</b>

FORTISBC ENERGY INC.  
 COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDER NO. G-XXX-11 and G-XXX-11  
**RATE SCHEDULE 1 - RESIDENTIAL SERVICE**

Line No.	Particular	EXISTING JANUARY 1, 2011 RATES			PROPOSED APRIL 1, 2011 RATES			Annual Increase/Decrease			
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill	
<b>LOWER MAINLAND SERVICE AREA</b>											
1	<b>Delivery Margin Related Charges</b>										
2	Basic Charge	12 months x	\$11.84 =	\$142.08	12 months x	\$11.84 =	\$142.08	\$0.00	\$0.00	0.00%	
3											
4											
5	Delivery Charge	95.0 GJ x	\$3.275 =	311.1250	95.0 GJ x	\$3.275 =	311.1250	\$0.000	0.0000	0.00%	
6	Rider 2 2009 ROE Rate Rider	95.0 GJ x	\$0.000 =	0.0000	95.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%	
7	Rider 3 ESM	95.0 GJ x	(\$0.048) =	(4.5600)	95.0 GJ x	(\$0.048) =	(4.5600)	\$0.000	0.0000	0.00%	
8	Rider 5 RSAM	95.0 GJ x	(\$0.020) =	(1.9000)	95.0 GJ x	(\$0.020) =	(1.9000)	\$0.000	0.0000	0.00%	
9	Subtotal Delivery Margin Related Charges			<u>\$446.75</u>			<u>\$446.75</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>	
10											
11	<b>Commodity Related Charges</b>										
12	Midstream Cost Recovery Charge	95.0 GJ x	\$1.340 =	\$127.3000	95.0 GJ x	\$1.340 =	\$127.3000	\$0.000	\$0.0000	0.00%	
13	Rider 8 Unbundling Recovery	95.0 GJ x	\$0.009 =	0.8550	95.0 GJ x	\$0.009 =	0.8550	\$0.000	0.0000	0.00%	
14	Midstream Related Charges Subtotal			\$128.16			\$128.16	\$0.00	\$0.00	0.00%	
15											
16	Cost of Gas (Commodity Cost Recovery Charge)	95.0 GJ x	\$4.568 =	\$433.96	95.0 GJ x	\$4.156 =	\$394.82	(\$0.412)	(\$39.14 )	-3.88%	
17	Subtotal Commodity Related Charges			<u>\$562.12</u>			<u>\$522.98</u>	<u>(\$39.14 )</u>	<u>(\$39.14 )</u>	<u>-3.88%</u>	
18											
19	Total (with effective \$/GJ rate)	<u>95.0</u>	<u>\$10.620</u>	<u>\$1,008.87</u>	<u>95.0</u>	<u>\$10.208</u>	<u>\$969.73</u>	<u>(\$0.412)</u>	<u>(\$39.14 )</u>	<u>-3.88%</u>	
20											
21	<b>INLAND SERVICE AREA</b>										
22	<b>Delivery Margin Related Charges</b>										
23	Basic Charge	12 months x	\$11.84 =	\$142.08	12 months x	\$11.84 =	\$142.08	\$0.00	\$0.00	0.00%	
24											
25	Delivery Charge	75.0 GJ x	\$3.275 =	245.6250	75.0 GJ x	\$3.275 =	245.6250	\$0.000	0.0000	0.00%	
26	Rider 2 2009 ROE Rate Rider	75.0 GJ x	\$0.000 =	0.0000	75.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%	
27	Rider 3 ESM	75.0 GJ x	(\$0.048) =	(3.6000)	75.0 GJ x	(\$0.048) =	(3.6000)	\$0.000	0.0000	0.00%	
28	Rider 5 RSAM	75.0 GJ x	(\$0.020) =	(1.5000)	75.0 GJ x	(\$0.020) =	(1.5000)	\$0.000	0.0000	0.00%	
29	Subtotal Delivery Margin Related Charges			<u>\$382.61</u>			<u>\$382.61</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>	
30											
31	<b>Commodity Related Charges</b>										
32	Midstream Cost Recovery Charge	75.0 GJ x	\$1.315 =	\$98.6250	75.0 GJ x	\$1.315 =	\$98.6250	\$0.000	\$0.0000	0.00%	
33	Rider 8 Unbundling Recovery	75.0 GJ x	\$0.009 =	0.6750	75.0 GJ x	\$0.009 =	0.6750	\$0.000	0.0000	0.00%	
34	Midstream Related Charges Subtotal			\$99.30			\$99.30	\$0.00	\$0.00	0.00%	
35											
36	Cost of Gas (Commodity Cost Recovery Charge)	75.0 GJ x	\$4.568 =	\$342.60	75.0 GJ x	\$4.156 =	\$311.70	(\$0.412)	(\$30.90 )	-3.75%	
37	Subtotal Commodity Related Charges			<u>\$441.90</u>			<u>\$411.00</u>	<u>(\$30.90 )</u>	<u>(\$30.90 )</u>	<u>-3.75%</u>	
38											
39	Total (with effective \$/GJ rate)	<u>75.0</u>	<u>\$10.993</u>	<u>\$824.51</u>	<u>75.0</u>	<u>\$10.581</u>	<u>\$793.61</u>	<u>(\$0.412)</u>	<u>(\$30.90 )</u>	<u>-3.75%</u>	
40											
41	<b>COLUMBIA SERVICE AREA</b>										
42	<b>Delivery Margin Related Charges</b>										
43	Basic Charge	12 months x	\$11.84 =	\$142.08	12 months x	\$11.84 =	\$142.08	\$0.00	\$0.00	0.00%	
44											
45	Delivery Charge	80.0 GJ x	\$3.275 =	262.0000	80.0 GJ x	\$3.275 =	262.0000	\$0.000	0.0000	0.00%	
46	Rider 2 2009 ROE Rate Rider	80.0 GJ x	\$0.000 =	0.0000	80.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%	
47	Rider 3 ESM	80.0 GJ x	(\$0.048) =	(3.8400)	80.0 GJ x	(\$0.048) =	(3.8400)	\$0.000	0.0000	0.00%	
48	Rider 5 RSAM	80.0 GJ x	(\$0.020) =	(1.6000)	80.0 GJ x	(\$0.020) =	(1.6000)	\$0.000	0.0000	0.00%	
49	Subtotal Delivery Margin Related Charges			<u>\$398.64</u>			<u>\$398.64</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>	
50											
51	<b>Commodity Related Charges</b>										
52	Midstream Cost Recovery Charge	80.0 GJ x	\$1.355 =	\$108.4000	80.0 GJ x	\$1.355 =	\$108.4000	\$0.000	\$0.0000	0.00%	
53	Rider 8 Unbundling Recovery	80.0 GJ x	\$0.009 =	0.7200	80.0 GJ x	\$0.009 =	0.7200	\$0.000	0.0000	0.00%	
54	Midstream Related Charges Subtotal			\$109.12			\$109.12	\$0.00	\$0.00	0.00%	
55											
56	Cost of Gas (Commodity Cost Recovery Charge)	80.0 GJ x	\$4.568 =	\$365.44	80.0 GJ x	\$4.156 =	\$332.48	(\$0.412)	(\$32.96 )	-3.77%	
57	Subtotal Commodity Related Charges			<u>\$474.56</u>			<u>\$441.60</u>	<u>(\$32.96 )</u>	<u>(\$32.96 )</u>	<u>-3.77%</u>	
58											
59	Total (with effective \$/GJ rate)	<u>80.0</u>	<u>\$10.915</u>	<u>\$873.20</u>	<u>80.0</u>	<u>\$10.503</u>	<u>\$840.24</u>	<u>(\$0.412)</u>	<u>(\$32.96 )</u>	<u>-3.77%</u>	

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
 COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDER NO. G-XXX-11 and G-XXX-11  
**RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE**

Line No.	Particular	EXISTING JANUARY 1, 2011 RATES			PROPOSED APRIL 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>LOWER MAINLAND SERVICE AREA</b>									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months x	\$24.84 =	\$298.08	12 months x	\$24.84 =	\$298.08	\$0.00	\$0.00	0.00%
4										
5	Delivery Charge	300.0 GJ x	\$2.714 =	814.2000	300.0 GJ x	\$2.714 =	814.2000	\$0.000	0.0000	0.00%
6	Rider 2 2009 ROE Rate Rider	300.0 GJ x	\$0.000 =	0.0000	300.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
7	Rider 3 ESM	300.0 GJ x	(\$0.036) =	(10.8000)	300.0 GJ x	(\$0.036) =	(10.8000)	\$0.000	0.0000	0.00%
8	Rider 5 RSAM	300.0 GJ x	(\$0.020) =	(6.0000)	300.0 GJ x	(\$0.020) =	(6.0000)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			<u>\$1,095.48</u>			<u>\$1,095.48</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	300.0 GJ x	\$1.327 =	\$398.1000	300.0 GJ x	\$1.327 =	\$398.1000	\$0.000	\$0.0000	0.00%
13	Rider 8 Unbundling Recovery	300.0 GJ x	\$0.000 =	0.00	300.0 GJ x	\$0.000 =	0.00	\$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal			<u>\$398.10</u>			<u>\$398.10</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
15										
16	Cost of Gas (Commodity Cost Recovery Charge)	300.0 GJ x	\$4.568 =	\$1,370.40	300.0 GJ x	\$4.156 =	\$1,246.80	(\$0.412)	(\$123.60 )	-4.32%
17	Subtotal Commodity Related Charges			<u>\$1,768.50</u>			<u>\$1,644.90</u>	<u>(\$123.60 )</u>	<u>(\$123.60 )</u>	<u>-4.32%</u>
18										
19	Total (with effective \$/GJ rate)	<u>300.0</u>	<u>\$9.547</u>	<u>\$2,863.98</u>	<u>300.0</u>	<u>\$9.135</u>	<u>\$2,740.38</u>	<u>(\$0.412)</u>	<u>(\$123.60 )</u>	<u>-4.32%</u>
20										
21	<b>INLAND SERVICE AREA</b>									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge	12 months x	\$24.84 =	\$298.08	12 months x	\$24.84 =	\$298.08	\$0.00	\$0.00	0.00%
24										
25	Delivery Charge	250.0 GJ x	\$2.714 =	678.5000	250.0 GJ x	\$2.714 =	678.5000	\$0.000	0.0000	0.00%
26	Rider 2 2009 ROE Rate Rider	250.0 GJ x	\$0.000 =	0.0000	250.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
27	Rider 3 ESM	250.0 GJ x	(\$0.036) =	(9.0000)	250.0 GJ x	(\$0.036) =	(9.0000)	\$0.000	0.0000	0.00%
28	Rider 5 RSAM	250.0 GJ x	(\$0.020) =	(5.0000)	250.0 GJ x	(\$0.020) =	(5.0000)	\$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges			<u>\$962.58</u>			<u>\$962.58</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	250.0 GJ x	\$1.301 =	\$325.2500	250.0 GJ x	\$1.301 =	\$325.2500	\$0.000	\$0.0000	0.00%
33	Rider 8 Unbundling Recovery	250.0 GJ x	\$0.000 =	0.00	250.0 GJ x	\$0.000 =	0.00	\$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal			<u>\$325.25</u>			<u>\$325.25</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
35										
36	Cost of Gas (Commodity Cost Recovery Charge)	250.0 GJ x	\$4.568 =	\$1,142.00	250.0 GJ x	\$4.156 =	\$1,039.00	(\$0.412)	(\$103.00 )	-4.24%
37	Subtotal Commodity Related Charges			<u>\$1,467.25</u>			<u>\$1,364.25</u>	<u>(\$103.00 )</u>	<u>(\$103.00 )</u>	<u>-4.24%</u>
38										
39	Total (with effective \$/GJ rate)	<u>250.0</u>	<u>\$9.719</u>	<u>\$2,429.83</u>	<u>250.0</u>	<u>\$9.307</u>	<u>\$2,326.83</u>	<u>(\$0.412)</u>	<u>(\$103.00 )</u>	<u>-4.24%</u>
40										
41	<b>COLUMBIA SERVICE AREA</b>									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge	12 months x	\$24.84 =	\$298.08	12 months x	\$24.84 =	\$298.08	\$0.00	\$0.00	0.00%
44										
45	Delivery Charge	320.0 GJ x	\$2.714 =	868.4800	320.0 GJ x	\$2.714 =	868.4800	\$0.000	0.0000	0.00%
46	Rider 2 2009 ROE Rate Rider	320.0 GJ x	\$0.000 =	0.0000	320.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
47	Rider 3 ESM	320.0 GJ x	(\$0.036) =	(11.5200)	320.0 GJ x	(\$0.036) =	(11.5200)	\$0.000	0.0000	0.00%
48	Rider 5 RSAM	320.0 GJ x	(\$0.020) =	(6.4000)	320.0 GJ x	(\$0.020) =	(6.4000)	\$0.000	0.0000	0.00%
49	Subtotal Delivery Margin Related Charges			<u>\$1,148.64</u>			<u>\$1,148.64</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
50										
51	<u>Commodity Related Charges</u>									
52	Midstream Cost Recovery Charge	320.0 GJ x	\$1.342 =	\$429.4400	320.0 GJ x	\$1.342 =	\$429.4400	\$0.000	\$0.0000	0.00%
53	Rider 8 Unbundling Recovery	320.0 GJ x	\$0.000 =	0.00	320.0 GJ x	\$0.000 =	0.00	\$0.000	0.0000	0.00%
54	Midstream Related Charges Subtotal			<u>\$429.44</u>			<u>\$429.44</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
55										
56	Cost of Gas (Commodity Cost Recovery Charge)	320.0 GJ x	\$4.568 =	\$1,461.76	320.0 GJ x	\$4.156 =	\$1,329.92	(\$0.412)	(\$131.84 )	-4.34%
57	Subtotal Commodity Related Charges			<u>\$1,891.20</u>			<u>\$1,759.36</u>	<u>(\$131.84 )</u>	<u>(\$131.84 )</u>	<u>-4.34%</u>
58										
59	Total (with effective \$/GJ rate)	<u>320.0</u>	<u>\$9.500</u>	<u>\$3,039.84</u>	<u>320.0</u>	<u>\$9.088</u>	<u>\$2,908.00</u>	<u>(\$0.412)</u>	<u>(\$131.84 )</u>	<u>-4.34%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
 COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDER NO. G-XXX-11 and G-XXX-11  
**RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE**

Line No.	Particular	EXISTING JANUARY 1, 2011 RATES			PROPOSED APRIL 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>LOWER MAINLAND SERVICE AREA</b>									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months x	\$132.52 =	\$1,590.24	12 months x	\$132.52 =	\$1,590.24	\$0.00	\$0.00	0.00%
4										
5	Delivery Charge	2,800.0	GJ x \$2.318 =	6,490.4000	2,800.0	GJ x \$2.318 =	6,490.4000	\$0.000	0.0000	0.00%
6	Rider 2 2009 ROE Rate Rider	2,800.0	GJ x \$0.000 =	0.0000	2,800.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
7	Rider 3 ESM	2,800.0	GJ x (\$0.028) =	(78.4000)	2,800.0	GJ x (\$0.028) =	(78.4000)	\$0.000	0.0000	0.00%
8	Rider 5 RSAM	2,800.0	GJ x (\$0.020) =	(56.0000)	2,800.0	GJ x (\$0.020) =	(56.0000)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			<u>\$7,946.24</u>			<u>\$7,946.24</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	2,800.0	GJ x \$1.018 =	\$2,850.4000	2,800.0	GJ x \$1.018 =	\$2,850.4000	\$0.000	\$0.0000	0.00%
13	Rider 8 Unbundling Recovery	2,800.0	GJ x \$0.000 =	0.00	2,800.0	GJ x \$0.000 =	0.00	\$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal			<u>\$2,850.40</u>			<u>\$2,850.40</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
15										
16	Cost of Gas (Commodity Cost Recovery Charge)	2,800.0	GJ x \$4.568 =	\$12,790.40	2,800.0	GJ x \$4.156 =	\$11,636.80	(\$0.412)	(\$1,153.60 )	-4.89%
17	Subtotal Commodity Related Charges			<u>\$15,640.80</u>			<u>\$14,487.20</u>	<u>(\$1,153.60 )</u>	<u>(\$1,153.60 )</u>	<u>-4.89%</u>
18										
19	Total (with effective \$/GJ rate)	<u>2,800.0</u>	<u>\$8.424</u>	<u>\$23,587.04</u>	<u>2,800.0</u>	<u>\$8.012</u>	<u>\$22,433.44</u>	<u>(\$0.412)</u>	<u>(\$1,153.60 )</u>	<u>-4.89%</u>
20										
21	<b>INLAND SERVICE AREA</b>									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge	12 months x	\$132.52 =	\$1,590.24	12 months x	\$132.52 =	\$1,590.24	\$0.00	\$0.00	0.00%
24										
25	Delivery Charge	2,600.0	GJ x \$2.318 =	6,026.8000	2,600.0	GJ x \$2.318 =	6,026.8000	\$0.000	0.0000	0.00%
26	Rider 2 2009 ROE Rate Rider	2,600.0	GJ x \$0.000 =	0.0000	2,600.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
27	Rider 3 ESM	2,600.0	GJ x (\$0.028) =	(72.8000)	2,600.0	GJ x (\$0.028) =	(72.8000)	\$0.000	0.0000	0.00%
28	Rider 5 RSAM	2,600.0	GJ x (\$0.020) =	(52.0000)	2,600.0	GJ x (\$0.020) =	(52.0000)	\$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges			<u>\$7,492.24</u>			<u>\$7,492.24</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	2,600.0	GJ x \$0.999 =	\$2,597.4000	2,600.0	GJ x \$0.999 =	\$2,597.4000	\$0.000	\$0.0000	0.00%
33	Rider 8 Unbundling Recovery	2,600.0	GJ x \$0.000 =	0.00	2,600.0	GJ x \$0.000 =	0.00	\$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal			<u>\$2,597.40</u>			<u>\$2,597.40</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
35										
36	Cost of Gas (Commodity Cost Recovery Charge)	2,600.0	GJ x \$4.568 =	\$11,876.80	2,600.0	GJ x \$4.156 =	\$10,805.60	(\$0.412)	(\$1,071.20 )	-4.88%
37	Subtotal Commodity Related Charges			<u>\$14,474.20</u>			<u>\$13,403.00</u>	<u>(\$0.412)</u>	<u>(\$1,071.20 )</u>	<u>-4.88%</u>
38										
39	Total (with effective \$/GJ rate)	<u>2,600.0</u>	<u>\$8.449</u>	<u>\$21,966.44</u>	<u>2,600.0</u>	<u>\$8.037</u>	<u>\$20,895.24</u>	<u>(\$0.412)</u>	<u>(\$1,071.20 )</u>	<u>-4.88%</u>
40										
41	<b>COLUMBIA SERVICE AREA</b>									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge	12 months x	\$132.52 =	\$1,590.24	12 months x	\$132.52 =	\$1,590.24	\$0.00	\$0.00	0.00%
44										
45	Delivery Charge	3,300.0	GJ x \$2.318 =	7,649.4000	3,300.0	GJ x \$2.318 =	7,649.4000	\$0.000	0.0000	0.00%
46	Rider 2 2009 ROE Rate Rider	3,300.0	GJ x \$0.000 =	0.0000	3,300.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
47	Rider 3 ESM	3,300.0	GJ x (\$0.028) =	(92.4000)	3,300.0	GJ x (\$0.028) =	(92.4000)	\$0.000	0.0000	0.00%
48	Rider 5 RSAM	3,300.0	GJ x (\$0.020) =	(66.0000)	3,300.0	GJ x (\$0.020) =	(66.0000)	\$0.000	0.0000	0.00%
49	Subtotal Delivery Margin Related Charges			<u>\$9,081.24</u>			<u>\$9,081.24</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
50										
51	<u>Commodity Related Charges</u>									
52	Midstream Cost Recovery Charge	3,300.0	GJ x \$1.036 =	\$3,418.8000	3,300.0	GJ x \$1.036 =	\$3,418.8000	\$0.000	\$0.0000	0.00%
53	Rider 8 Unbundling Recovery	3,300.0	GJ x \$0.000 =	0.00	3,300.0	GJ x \$0.000 =	0.00	\$0.000	0.0000	0.00%
54	Midstream Related Charges Subtotal			<u>\$3,418.80</u>			<u>\$3,418.80</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
55										
56	Cost of Gas (Commodity Cost Recovery Charge)	3,300.0	GJ x \$4.568 =	\$15,074.40	3,300.0	GJ x \$4.156 =	\$13,714.80	(\$0.412)	(\$1,359.60 )	-4.93%
57	Subtotal Commodity Related Charges			<u>\$18,493.20</u>			<u>\$17,133.60</u>	<u>(\$1,359.60 )</u>	<u>(\$1,359.60 )</u>	<u>-4.93%</u>
58										
59	Total (with effective \$/GJ rate)	<u>3,300.0</u>	<u>\$8.356</u>	<u>\$27,574.44</u>	<u>3,300.0</u>	<u>\$7.944</u>	<u>\$26,214.84</u>	<u>(\$0.412)</u>	<u>(\$1,359.60 )</u>	<u>-4.93%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
 COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDER NO. G-XXX-11  
**RATE SCHEDULE 4 - SEASONAL SERVICE**

Line No.	Particular	EXISTING JANUARY 1, 2011 RATES			PROPOSED APRIL 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	<b>LOWER MAINLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	7 months x	\$439.00 =	\$3,073.00	7 months x	\$439.00 =	\$3,073.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge									
7	(a) Off-Peak Period	5,400.0	GJ x \$0.854 =	4,611.6000	5,400.0	GJ x \$0.854 =	4,611.6000	\$0.000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x \$1.631 =	0.0000	0.0	GJ x \$1.631 =	0.0000	\$0.000	0.0000	0.00%
9	Rider 2 2009 ROE Rate Rider	5,400.0	GJ x \$0.000 =	0.0000	5,400.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
10	Rider 3 ESM	5,400.0	GJ x (\$0.014) =	(75.6000)	5,400.0	GJ x (\$0.014) =	(75.6000)	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges			<b>\$7,609.00</b>			<b>\$7,609.00</b>		<b>\$0.00</b>	<b>0.00%</b>
12										
13	<u>Commodity Related Charges</u>									
14	Midstream Cost Recovery Charge									
15	(a) Off-Peak Period	5,400.0	GJ x \$0.764 =	\$4,125.6000	5,400.0	GJ x \$0.764 =	\$4,125.6000	\$0.000	\$0.0000	0.00%
16	(b) Extension Period	0.0	GJ x \$0.764 =	0.0000	0.0	GJ x \$0.764 =	0.0000	\$0.000	0.0000	0.00%
17	Commodity Cost Recovery Charge									
18	(a) Off-Peak Period	5,400.0	GJ x \$4.568 =	24,667.2000	5,400.0	GJ x \$4.156 =	22,442.4000	(\$0.412)	(2,224.8000)	-6.11%
19	(b) Extension Period	0.0	GJ x \$4.568 =	0.0000	0.0	GJ x \$4.156 =	0.0000	(\$0.412)	0.0000	0.00%
20										
21	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			<b>\$28,792.80</b>			<b>\$26,568.00</b>		<b>(\$2,224.80 )</b>	<b>-6.11%</b>
22										
23	Unauthorized Gas Charge During Peak Period (not forecast)									
24										
25	Total during Off-Peak Period	<b>5,400.0</b>		<b>\$36,401.80</b>	<b>5,400.0</b>		<b>\$34,177.00</b>		<b>(\$2,224.80 )</b>	<b>-6.11%</b>
26										
27										
28	<b>INLAND SERVICE AREA</b>									
29	<u>Delivery Margin Related Charges</u>									
30	Basic Charge	7 months x	\$439.00 =	\$3,073.00	7 months x	\$439.00 =	\$3,073.00	\$0.00	\$0.00	0.00%
31										
32	Delivery Charge									
33	(a) Off-Peak Period	9,300.0	GJ x \$0.854 =	7,942.2000	9,300.0	GJ x \$0.854 =	7,942.2000	\$0.000	0.0000	0.00%
34	(b) Extension Period	0.0	GJ x \$1.631 =	0.0000	0.0	GJ x \$1.631 =	0.0000	\$0.000	0.0000	0.00%
35	Rider 2 2009 ROE Rate Rider	9,300.0	GJ x \$0.000 =	0.0000	9,300.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
36	Rider 3 ESM	9,300.0	GJ x (\$0.014) =	(130.2000)	9,300.0	GJ x (\$0.014) =	(130.2000)	\$0.000	0.0000	0.00%
37	Subtotal Delivery Margin Related Charges			<b>\$10,885.00</b>			<b>\$10,885.00</b>		<b>\$0.00</b>	<b>0.00%</b>
38										
39	<u>Commodity Related Charges</u>									
40	Midstream Cost Recovery Charge									
41	(a) Off-Peak Period	9,300.0	GJ x \$0.749 =	\$6,965.7000	9,300.0	GJ x \$0.749 =	\$6,965.7000	\$0.000	\$0.0000	0.00%
42	(b) Extension Period	0.0	GJ x \$0.749 =	0.0000	0.0	GJ x \$0.749 =	0.0000	\$0.000	0.0000	0.00%
43	Commodity Cost Recovery Charge									
44	(a) Off-Peak Period	9,300.0	GJ x \$4.568 =	42,482.4000	9,300.0	GJ x \$4.156 =	38,650.8000	(\$0.412)	(3,831.6000)	-6.35%
45	(b) Extension Period	0.0	GJ x \$4.568 =	0.0000	0.0	GJ x \$4.156 =	0.0000	(\$0.412)	0.0000	0.00%
46										
47	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			<b>\$49,448.10</b>			<b>\$45,616.50</b>		<b>(\$3,831.60 )</b>	<b>-6.35%</b>
48										
49	Unauthorized Gas Charge During Peak Period (not forecast)									
50										
51	Total during Off-Peak Period	<b>9,300.0</b>		<b>\$60,333.10</b>	<b>9,300.0</b>		<b>\$56,501.50</b>		<b>(\$3,831.60 )</b>	<b>-6.35%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



FORTISBC ENERGY INC.  
 COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDER NO. G-XXX-11  
**RATE SCHEDULE 5 -GENERAL FIRM SERVICE**

Line No.	Particular	EXISTING JANUARY 1, 2011 RATES			PROPOSED APRIL 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	<b>LOWER MAINLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	12 months x	\$587.00 =	<b>\$7,044.00</b>	12 months x	\$587.00 =	<b>\$7,044.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
5										
6	Demand Charge	58.5 GJ x	\$15.943 =	<b>\$11,191.99</b>	58.5 GJ x	\$15.943 =	<b>\$11,191.99</b>	\$0.000	<b>\$0.00</b>	<b>0.00%</b>
7										
8	Delivery Charge	9,700.0 GJ x	\$0.645 =	\$6,256.5000	9,700.0 GJ x	\$0.645 =	\$6,256.5000	\$0.000	\$0.0000	0.00%
9	Rider 2 2009 ROE Rate Rider	9,700.0 GJ x	\$0.000 =	0.0000	9,700.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
10	Rider 3 ESM	9,700.0 GJ x	(\$0.021) =	(203.7000)	9,700.0 GJ x	(\$0.021) =	(203.7000)	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges			<b>\$6,052.80</b>			<b>\$6,052.80</b>		<b>\$0.00</b>	<b>0.00%</b>
12										
13	<u>Commodity Related Charges</u>									
14	Midstream Cost Recovery Charge	9,700.0 GJ x	\$0.764 =	\$7,410.8000	9,700.0 GJ x	\$0.764 =	\$7,410.8000	\$0.000	\$0.0000	0.00%
15	Commodity Cost Recovery Charge	9,700.0 GJ x	\$4.568 =	44,309.6000	9,700.0 GJ x	\$4.156 =	40,313.2000	(\$0.412)	(3,996.4000)	-5.26%
16	Subtotal Gas Commodity Cost (Commodity Related Charge)			<b>\$51,720.40</b>			<b>\$47,724.00</b>		<b>(\$3,996.40 )</b>	<b>-5.26%</b>
17										
18	Total (with effective \$/GJ rate)	<u>9,700.0</u>	<u>\$7.836</u>	<u><b>\$76,009.19</b></u>	<u>9,700.0</u>	<u>\$7.424</u>	<u><b>\$72,012.79</b></u>	<u>(\$0.412)</u>	<u><b>(\$3,996.40 )</b></u>	<u><b>-5.26%</b></u>
19										
20	<b>INLAND SERVICE AREA</b>									
21	<u>Delivery Margin Related Charges</u>									
22	Basic Charge	12 months x	\$587.00 =	<b>\$7,044.00</b>	12 months x	\$587.00 =	<b>\$7,044.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
23										
24	Demand Charge	82.0 GJ x	\$15.943 =	<b>\$15,687.91</b>	82.0 GJ x	\$15.943 =	<b>\$15,687.91</b>	\$0.000	<b>\$0.00</b>	<b>0.00%</b>
25										
26	Delivery Charge	12,800.0 GJ x	\$0.645 =	\$8,256.0000	12,800.0 GJ x	\$0.645 =	\$8,256.0000	\$0.000	\$0.0000	0.00%
27	Rider 2 2009 ROE Rate Rider	12,800.0 GJ x	\$0.000 =	0.0000	12,800.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
28	Rider 3 ESM	12,800.0 GJ x	(\$0.021) =	(268.8000)	12,800.0 GJ x	(\$0.021) =	(268.8000)	\$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges			<b>\$7,987.20</b>			<b>\$7,987.20</b>		<b>\$0.00</b>	<b>0.00%</b>
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	12,800.0 GJ x	\$0.749 =	\$9,587.2000	12,800.0 GJ x	\$0.749 =	\$9,587.2000	\$0.000	\$0.0000	0.00%
33	Commodity Cost Recovery Charge	12,800.0 GJ x	\$4.568 =	58,470.4000	12,800.0 GJ x	\$4.156 =	53,196.8000	(\$0.412)	(5,273.6000)	-5.34%
34	Subtotal Gas Commodity Cost (Commodity Related Charge)			<b>\$68,057.60</b>			<b>\$62,784.00</b>		<b>(\$5,273.60 )</b>	<b>-5.34%</b>
35										
36	Total (with effective \$/GJ rate)	<u>12,800.0</u>	<u>\$7.717</u>	<u><b>\$98,776.71</b></u>	<u>12,800.0</u>	<u>\$7.305</u>	<u><b>\$93,503.11</b></u>	<u>(\$0.412)</u>	<u><b>(\$5,273.60 )</b></u>	<u><b>-5.34%</b></u>
37										
38	<b>COLUMBIA SERVICE AREA</b>									
39	<u>Delivery Margin Related Charges</u>									
40	Basic Charge	12 months x	\$587.00 =	<b>\$7,044.00</b>	12 months x	\$587.00 =	<b>\$7,044.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
41										
42	Demand Charge	55.4 GJ x	\$15.943 =	<b>\$10,598.91</b>	55.4 GJ x	\$15.943 =	<b>\$10,598.91</b>	\$0.000	<b>\$0.00</b>	<b>0.00%</b>
43										
44	Delivery Charge	9,100.0 GJ x	\$0.645 =	\$5,869.5000	9,100.0 GJ x	\$0.645 =	\$5,869.5000	\$0.000	\$0.0000	0.00%
45	Rider 2 2009 ROE Rate Rider	9,100.0 GJ x	\$0.000 =	0.0000	9,100.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
46	Rider 3 ESM	9,100.0 GJ x	(\$0.021) =	(191.1000)	9,100.0 GJ x	(\$0.021) =	(191.1000)	\$0.000	0.0000	0.00%
47	Subtotal Delivery Margin Related Charges			<b>\$5,678.40</b>			<b>\$5,678.40</b>		<b>\$0.00</b>	<b>0.00%</b>
48										
49	<u>Commodity Related Charges</u>									
50	Midstream Cost Recovery Charge	9,100.0 GJ x	\$0.785 =	\$7,143.5000	9,100.0 GJ x	\$0.785 =	\$7,143.5000	\$0.000	\$0.0000	0.00%
51	Commodity Cost Recovery Charge	9,100.0 GJ x	\$4.568 =	41,568.8000	9,100.0 GJ x	\$4.156 =	37,819.6000	(\$0.412)	(3,749.2000)	-5.20%
52	Subtotal Gas Commodity Cost (Commodity Related Charge)			<b>\$48,712.30</b>			<b>\$44,963.10</b>		<b>(\$3,749.20 )</b>	<b>-5.20%</b>
53										
54	Total (with effective \$/GJ rate)	<u>9,100.0</u>	<u>\$7.916</u>	<u><b>\$72,033.61</b></u>	<u>9,100.0</u>	<u>\$7.504</u>	<u><b>\$68,284.41</b></u>	<u>(\$0.412)</u>	<u><b>(\$3,749.20 )</b></u>	<u><b>-5.20%</b></u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
 COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDER NO. G-XXX-11  
**RATE SCHEDULE 6 - NGV - STATIONS**

Line No.	Particular	EXISTING JANUARY 1, 2011 RATES			PROPOSED APRIL 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	<b>LOWER MAINLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	12 months x	\$61.00 =	\$732.00	12 months x	\$61.00 =	\$732.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge	2,900.0 GJ x	\$3.648 =	10,579.2000	2,900.0 GJ x	\$3.648 =	10,579.2000	\$0.000	0.0000	0.00%
7	Rider 2 2009 ROE Rate Rider	2,900.0 GJ x	\$0.000 =	0.0000	2,900.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
8	Rider 3 ESM	2,900.0 GJ x	(\$0.039) =	(113.1000)	2,900.0 GJ x	(\$0.039) =	(113.1000)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			<b>\$11,198.10</b>			<b>\$11,198.10</b>		<b>\$0.00</b>	<b>0.00%</b>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	2,900.0 GJ x	\$0.353 =	\$1,023.7000	2,900.0 GJ x	\$0.353 =	\$1,023.7000	\$0.000	\$0.0000	0.00%
13	Commodity Cost Recovery Charge	2,900.0 GJ x	\$4.568 =	13,247.2000	2,900.0 GJ x	\$4.156 =	12,052.4000	(\$0.412)	(1,194.8000)	-4.69%
14	Subtotal Cost of Gas (Commodity Related Charge)			<b>\$14,270.90</b>			<b>\$13,076.10</b>		<b>(\$1,194.80 )</b>	<b>-4.69%</b>
15										
16	Total (with effective \$/GJ rate)	2,900.0	\$8.782	<b>\$25,469.00</b>	2,900.0	\$8.370	<b>\$24,274.20</b>	(\$0.412)	<b>(\$1,194.80 )</b>	<b>-4.69%</b>
17										
18										
19	<b>INLAND SERVICE AREA</b>									
20	<u>Delivery Margin Related Charges</u>									
21	Basic Charge	12 months x	\$61.00 =	\$732.00	12 months x	\$61.00 =	\$732.00	\$0.00	\$0.00	0.00%
22										
23	Delivery Charge	11,900.0 GJ x	\$3.648 =	43,411.2000	11,900.0 GJ x	\$3.648 =	43,411.2000	\$0.000	0.0000	0.00%
24	Rider 2 2009 ROE Rate Rider	11,900.0 GJ x	\$0.000 =	0.0000	11,900.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
25	Rider 3 ESM	11,900.0 GJ x	(\$0.039) =	(464.1000)	11,900.0 GJ x	(\$0.039) =	(464.1000)	\$0.000	0.0000	0.00%
26	Subtotal Delivery Margin Related Charges			<b>\$43,679.10</b>			<b>\$43,679.10</b>		<b>\$0.00</b>	<b>0.00%</b>
27										
28	<u>Commodity Related Charges</u>									
29	Midstream Cost Recovery Charge	11,900.0 GJ x	\$0.346 =	\$4,117.4000	11,900.0 GJ x	\$0.346 =	\$4,117.4000	\$0.000	\$0.0000	0.00%
30	Commodity Cost Recovery Charge	11,900.0 GJ x	\$4.568 =	54,359.2000	11,900.0 GJ x	\$4.156 =	49,456.4000	(\$0.412)	(4,902.8000)	-4.80%
31	Subtotal Cost of Gas (Commodity Related Charge)			<b>\$58,476.60</b>			<b>\$53,573.80</b>		<b>(\$4,902.80 )</b>	<b>-4.80%</b>
32										
33	Total (with effective \$/GJ rate)	11,900.0	\$8.585	<b>\$102,155.70</b>	11,900.0	\$8.173	<b>\$97,252.90</b>	(\$0.412)	<b>(\$4,902.80 )</b>	<b>-4.80%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
 COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDER NO. G-XXX-11  
**RATE SCHEDULE 7 - INTERRUPTIBLE SALES**

Line No.	Particular	EXISTING JANUARY 1, 2011 RATES			PROPOSED APRIL 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	<b>LOWER MAINLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	12 months x	\$880.00 =	<b>\$10,560.00</b>	12 months x	\$880.00 =	<b>\$10,560.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
5										
6	Delivery Charge	8,100.0	GJ x \$1.073 =	\$8,691.3000	8,100.0	GJ x \$1.073 =	\$8,691.3000	\$0.000	\$0.0000	0.00%
7	Rider 2 2009 ROE Rate Rider	8,100.0	GJ x \$0.000 =	0.0000	8,100.0	GJ x \$0.000 =	0.0000	\$0.000	\$0.000	0.00%
8	Rider 3 ESM	8,100.0	GJ x (\$0.013) =	(105.3000)	8,100.0	GJ x (\$0.013) =	(105.3000)	\$0.000	0.0000	0.00%
9	Rider 4 Reserve for Future Use	8,100.0	GJ x \$0.000 =	0.0000	8,100.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
10	Subtotal Delivery Margin Related Charges			<b>\$8,586.00</b>			<b>\$8,586.00</b>		<b>\$0.00</b>	<b>0.00%</b>
11										
12	<u>Commodity Related Charges</u>									
13	Midstream Cost Recovery Charge	8,100.0	GJ x \$0.764 =	\$6,188.4000	8,100.0	GJ x \$0.764 =	\$6,188.4000	\$0.000	\$0.0000	0.00%
14	Commodity Cost Recovery Charge	8,100.0	GJ x \$4.568 =	37,000.8000	8,100.0	GJ x \$4.156 =	33,663.6000	(\$0.412)	(3,337.2000)	-5.35%
15	Subtotal Gas Sales - Fixed (Commodity Related Charge)			<b>\$43,189.20</b>			<b>\$39,852.00</b>		<b>(\$3,337.20 )</b>	<b>-5.35%</b>
16										
17	Non-Standard Charges ( not forecast )									
18	Index Pricing Option, UOR									
19										
20	Total (with effective \$/GJ rate)	<b>8,100.0</b>	<b>\$7.696</b>	<b>\$62,335.20</b>	<b>8,100.0</b>	<b>\$7.284</b>	<b>\$58,998.00</b>	<b>(\$0.412)</b>	<b>(\$3,337.20 )</b>	<b>-5.35%</b>
21										
22										
23	<b>INLAND SERVICE AREA</b>									
24	<u>Delivery Margin Related Charges</u>									
25	Basic Charge	12 months x	\$880.00 =	<b>\$10,560.00</b>	12 months x	\$880.00 =	<b>\$10,560.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
26										
27	Delivery Charge	4,000.0	GJ x \$1.073 =	\$4,292.0000	4,000.0	GJ x \$1.073 =	\$4,292.0000	\$0.000	\$0.0000	0.00%
28	Rider 2 2009 ROE Rate Rider	4,000.0	GJ x \$0.000 =	0.0000	4,000.0	GJ x \$0.000 =	0.0000	\$0.000	\$0.000	0.00%
29	Rider 3 ESM	4,000.0	GJ x (\$0.013) =	(52.0000)	4,000.0	GJ x (\$0.013) =	(52.0000)	\$0.000	0.0000	0.00%
30	Rider 4 Reserve for Future Use	4,000.0	GJ x \$0.000 =	0.0000	4,000.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
31	Subtotal Delivery Margin Related Charges			<b>\$4,240.00</b>			<b>\$4,240.00</b>		<b>\$0.00</b>	<b>0.00%</b>
32										
33	<u>Commodity Related Charges</u>									
34	Midstream Cost Recovery Charge	4,000.0	GJ x \$0.749 =	\$2,996.0000	4,000.0	GJ x \$0.749 =	\$2,996.0000	\$0.000	\$0.0000	0.00%
35	Commodity Cost Recovery Charge	4,000.0	GJ x \$4.568 =	18,272.0000	4,000.0	GJ x \$4.156 =	16,624.0000	(\$0.412)	(1,648.0000)	-4.57%
36	Subtotal Gas Sales - Fixed (Commodity Related Charge)			<b>\$21,268.00</b>			<b>\$19,620.00</b>		<b>(\$1,648.00 )</b>	<b>-4.57%</b>
37										
38	Non-Standard Charges ( not forecast )									
39	Index Pricing Option, UOR									
40										
41	Total (with effective \$/GJ rate)	<b>4,000.0</b>	<b>\$9.017</b>	<b>\$36,068.00</b>	<b>4,000.0</b>	<b>\$8.605</b>	<b>\$34,420.00</b>	<b>(\$0.412)</b>	<b>(\$1,648.00 )</b>	<b>-4.57%</b>

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LETTER NO. L-XX-11

ERICA M. HAMILTON  
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Log No. xxxx

## DRAFT ORDER

**VIA E-MAIL**

**March XX, 2011**

[gas.regulatory.affairs@fortisbc.com](mailto:gas.regulatory.affairs@fortisbc.com)

Ms. Diane Roy  
Director, Regulatory Affairs Gas  
FortisBC Energy Inc.  
16705 Fraser Highway  
Surrey, BC V4N 0E8

Dear Ms. Roy:

Re: FortisBC Energy Inc.  
Lower Mainland, Inland, and Columbia Service Areas  
2011 First Quarter Gas Cost Report  
Commodity Cost Reconciliation Account and Midstream Cost Reconciliation Account

On March 3, 2011 FortisBC Energy Inc. filed its 2011 First Quarter Gas Cost Report (the Report). The Commission acknowledges receipt of the Report and accepts the recommendation that customer rates remain unchanged for the Lower Mainland, Inland, and Columbia service areas as of April 1, 2011.

Yours truly,

Erica M. Hamilton  
Commission Secretary