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December 2, 2010

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, B.C.
V6Z 2N3

Regulatory Affairs Correspondence
Email: regulatory.affairs@terasengas.com

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: Terasen Gas Inc. – Lower Mainland, Inland, and Columbia Service Areas
Commodity Cost Reconciliation Account (“CCRA”) and Midstream Cost
Reconciliation Account (“MCRA”) Quarterly Gas Costs, including Customer
Choice Deferral Cost Recovery and Delivery Rate Amendment
2010 Fourth Quarter Gas Cost Report**

The attached materials provide the Terasen Gas Inc. (“Terasen Gas” or the “Company”) 2010 Fourth Quarter Gas Cost Report (the “Fourth Quarter Report”) for the CCRA and MCRA deferral accounts as required under British Columbia Utilities Commission (the “Commission”) guidelines.

Terasen Gas continues to work with the Commission staff to finalize the review of the CCRA and MCRA deferral account mechanisms and the forecasting methodology. Terasen Gas continues to support the use of the existing Commission Guidelines for Setting Gas Recovery Rates and Managing the Gas Cost Reconciliation Account Balance (the “Guidelines”) issued as Appendix I to Commission Letter No. L-5-01, dated February 5, 2001. Further, Terasen Gas believes the Guidelines provide an appropriate review and rate setting mechanism for the circumstances encountered in the Fourth Quarter Report.

CCRA and MCRA Deferral Accounts

Based on the five-day average of the November 17, 18, 19, 22, and 23, 2010 forward prices (“five-day average forward prices ending November 23, 2010”), the December 31, 2010 CCRA balance is projected to be approximately \$17 million surplus (after tax). Further, based on the five-day average forward prices ending November 23, 2010, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending December 31, 2011, and accounting for the projected December 31, 2010 deferral balance, the CCRA trigger ratio is calculated to be 109.1% (Tab 1, Page 1, Column 10, Lines 36/37). The ratio falls outside the deadband range of 95% to 105%, indicating that a rate change is required at this time.

Based on the five-day average forward prices ending November 23, 2010, the December 31, 2010 MCRA balance is projected to be approximately \$5 million surplus (after tax). Further, based on the five-day average forward prices ending November 23, 2010, the midstream gas supply cost assumptions, the forecast midstream cost recoveries at present rates, and the projected December 31, 2010 deferral balance, the

MCRA balance at December 31, 2011 is forecast to be approximately \$25 million surplus (after-tax), as shown at Tab 1, Page 2. The MCRA surplus balances indicate that midstream rates are currently, and during 2011 will continue to, over recover costs, and that midstream rates should be decreased effective January 1, 2011.

Tab 2 provides the information related to the allocation of the forecast CCRA and MCRA gas supply costs based on the five-day average forward prices ending November 23, 2010 to the sales rate classes. The schedule at Tab 2, Page 1, indicates the decrease effective January 1, 2011 required to the Cost of Gas (Commodity Cost Recovery Charge) to eliminate the forecast over-recovery of the 12-month CCRA gas purchase costs and to amortize the projected December 31, 2010 surplus balance in the CCRA deferral account. The revised Commodity Cost Recovery Charge, based on the flow-through calculation, for the sales rate classes within the Lower Mainland, Inland, and Columbia Service Areas is shown at Tab 2, Page 1, Column 2, Line 36. The Commodity Cost Recovery Charge would decrease by \$0.408/GJ, from \$4.976/GJ to \$4.568/GJ, effective January 1, 2011. The schedules at Tab 2, Pages 2 to 4, indicate the decreases required to the midstream rates, effective January 1, 2011, to eliminate the forecast over-recovery of the 12-month MCRA gas supply costs and to amortize the projected December 31, 2010 deferral balance. The Midstream Cost Recovery Charge for Lower Mainland Residential customers would decrease by \$0.302/GJ, from \$1.642/GJ to \$1.340/GJ, effective January 1, 2011.

Tab 3, Pages 1 to 4, provide the monthly CCRA and MCRA deferral balances based on the five-day average forward prices ending November 23, 2010 with the proposed changes to the commodity and midstream rates, effective January 1, 2011. Terasen Gas will continue to monitor the forward prices, and will report CCRA and MCRA balances in its 2011 First Quarter Gas Cost Report. The Company's position remains that midstream revenues and costs be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

Customer Choice Deferred Cost Recovery – Rate Rider 8

Pursuant to Commission Order No. G-154-09 dated December 10, 2009, the Residential Commodity Unbundling Deferred Cost Recovery Rate Rider was set at \$0.083/GJ and the Commercial Commodity Unbundling Deferred Cost Recovery Rate Rider was set at a credit amount of \$0.008/GJ, effective January 1, 2010.

Terasen Gas has reviewed the actual and forecast costs and recoveries related to the Residential and Commercial Commodity Unbundling deferral accounts and Terasen Gas proposes the following changes effective January 1, 2011.

Residential Commodity Unbundling Capital and O&M Deferral Accounts

The summary of the Residential Commodity Unbundling Capital and O&M deferral account balances, net of marketer transaction fee recoveries, and amortization of those amounts, including any applicable Allowance for Funds Utilized During Construction

("AFUDC"), to the eligible residential customers are shown in the schedules attached as Tab 4, Pages 1 and 2.

Pursuant to Commission Order No. C-6-06, dated August 14, 2006, and the accompanying Commission Decision regarding the Residential Commodity Unbundling Project for Residential Customers Certificate of Public Convenience and Necessity Application, the Residential Commodity Unbundling Capital expenditures, including AFUDC, were afforded deferral account treatment using a three-year amortization period which would end December 31, 2010. As shown on the schedule at Tab 4, Page 1, the projected Residential Commodity Unbundling Capital deferral balance at December 31, 2010 is approximately \$39,900, and the 12-month amortization amount related to the small residual balance would be less than \$0.001/GJ. Therefore, Terasen Gas herein requests Commission approval to transfer the residual balance in the Residential Commodity Unbundling Capital deferral account at December 31, 2010 to the Residential Commodity Unbundling O&M deferral account and to close the Residential Commodity Unbundling Capital deferral account after December 31, 2010. The small residual balance related to the Residential Commodity Unbundling Capital expenditures will still be recovered from eligible customers via Rate Rider 8 and captured in the Residential Commodity Unbundling O&M deferral account.

Terasen Gas also requests the Residential Commodity Unbundling Deferred Cost Recovery Rate Rider be reset from \$0.083/GJ to \$0.009/GJ, effective January 1, 2011, (Tab 4, Page 1, Column 2, Line 13). The proposed \$0.009/GJ rate rider amount will be applicable to all residential customers eligible to participate in the Customer Choice program (Rate Schedules 1, 1U, and 1X customers within the Lower Mainland, Inland, and Columbia service areas excluding Revelstoke and Fort Nelson).

Commercial Commodity Unbundling O&M Deferral Account

The summary of the Commercial Commodity Unbundling O&M deferral account balances and amortization of those amounts, including any applicable AFUDC, to the eligible commercial customers are shown in the schedule attached as Tab 4, Page 3. As shown on that schedule, the forecast Commercial Commodity Unbundling O&M deferral balance at December 31, 2011, based on the projected balance at December 31, 2010 and the forecast 2011 activity, is approximately \$12,600. The 12-month amortization amount calculated on this small balance is \$0.0004/GJ which indicates that the Commercial Commodity Unbundling Deferred Cost Recovery Rate Rider should be set to zero effective January 1, 2011.

Terasen Gas requests the Commercial Commodity Unbundling Deferred Cost Recovery Rate Rider be reset from the credit amount of \$0.008/GJ to zero, effective January 1, 2011, (Tab 4, Page 3, Column 2, Line 13). Commercial Commodity Unbundling Deferred Cost Recovery Rate Rider is applicable to all commercial customers eligible to participate in the Customer Choice program (Rate Schedules 2, 2U, 2X, 3, 3U, and 3X customers within the Lower Mainland, Inland, and Columbia service areas excluding Revelstoke and Fort Nelson).

Delivery Margin Related Charges

Terasen Gas 2011 delivery rates have been set pursuant to Commission Order No. G-141-09 and Order No. G-158-09, approving the Terasen Gas Negotiated Settlement Agreement (“NSA”) for its 2010-2011 Revenue Requirements Application and the Terasen Utilities Return on Equity and Capital Structure (“ROE”) Application, respectively. The NSA contains a provision in Section 29, items (b) and (c) that requires the Earnings Sharing Mechanism (“ESM”) Rate Rider (Rider 3) and the Revenue Stabilization Adjustment Mechanism (“RSAM”) Rate Rider (Rider 5) be updated effective January 1, 2011 at the same time the Company submits its 2010 Fourth Quarter Gas Cost Report.

Commission Orders No. G-141-09 and No. G-158-09 also provide for approval of the increases to the variable per GJ Delivery Charge and the elimination of the 2009 ROE Rate Rider (Rider 2) charge, effective January 1, 2011.

ESM Rate Rider (Rider 3) and RSAM Rate Rider (Rider 5)

Terasen Gas has updated the calculation of the ESM Rate Rider and has determined that a refund of \$5.4 million should be amortized to all non-bypass customers over the twelve month period beginning January 1, 2011 (Tab 5, Schedule 1, Line 10). This refund includes the true-up for the actual Earnings Sharing and Capital Efficiency Mechanism amounts. The credit ESM Rate Rider (Rider 3) for Lower Mainland Residential customers would have the effect of decreasing rates by \$0.008/GJ, changing from the current credit amount of \$0.040/GJ to a credit amount of \$0.048/GJ, effective January 1, 2011. Please refer to Tab 5, Schedule 1 and Schedule 2 for a detailed calculation of the 2011 ESM Rate Rider.

The projected December 31, 2010 balance of the combined RSAM and RSAM Interest accounts is \$5.1 million owing to customers and results in a credit rider of \$0.020/GJ (Tab 5, Schedule 1, Line 18) effective January 1, 2011 and applicable to Residential and Commercial rate classes. The credit RSAM Rate Rider (Rider 5) would have the effect of increasing rates by \$0.033/GJ, changing from the current credit amount of \$0.053/GJ to a credit amount of \$0.020/GJ. Please refer to Tab 5, Schedule 1 for a detailed calculation of the 2011 RSAM Rate Rider.

Tabs 6 and 7 provide the tariff continuity and bill impact schedules. The tariff continuity and bill impact schedules within the Terasen Gas 2010 Fourth Quarter Gas Cost Report have been prepared showing the combined effects of the approved delivery related rate changes effective January 1, 2011, the proposed delivery related ESM Rate Rider (Rider 3) and RSAM Rate Rider (Rider 5) changes effective January 1, 2011, and the proposed changes to the commodity and midstream rates, including the Residential and Commercial Commodity Unbundling Deferred Cost Recovery Rate Riders (Rider 8), effective January 1, 2011.

In summary, Terasen Gas requests approval of the following changes effective January 1, 2011:

- Approval to decrease the Commodity Cost Recovery Charge to the rate proposed for the sales rate classes as shown in the schedule at Tab 2, Page 1 effective January 1, 2011.
- Approval to decrease the Midstream Cost Recovery Charge to the rates proposed for the sales rate classes as shown in the schedules at Tab 2, Pages 2 to 4 effective January 1, 2011.
- Approval to transfer the residual balance in the Residential Commodity Unbundling Capital deferral account at December 31, 2010 to the Residential Commodity Unbundling O&M deferral account, and to close the Residential Commodity Unbundling Capital deferral account after December 31, 2010.
- Approval to reset Rate Rider 8 (Residential Commodity Unbundling Deferred Cost Recovery Rate Rider), applicable to Rate Schedules 1, 1U, and 1X customers within the Lower Mainland, Inland, and Columbia service areas excluding Revelstoke and Fort Nelson, at \$0.009/GJ effective January 1, 2011.
- Approval to reset Rate Rider 8 (Commercial Commodity Unbundling Deferred Cost Recovery Rate Rider), applicable to Rate Schedules 2, 2U, 2X, 3, 3U, and 3X customers within the Lower Mainland, Inland, and Columbia service areas excluding Revelstoke and Fort Nelson, to zero effective January 1, 2011.
- Approval to reset the ESM Rate Rider (Rider 3) to the amounts proposed for all non-bypass customer rate classes as shown in the schedule at Tab 5, Schedule 1 effective January 1, 2011.
- Approval to reset the RSAM Rate Rider (Rider 5) to the amount proposed for the residential and commercial rate classes as shown in the schedule at Tab 5, Schedule 1 effective January 1, 2011.

The approved and proposed aggregate rate changes, effective January 1, 2011, would decrease Lower Mainland Rate Schedule 1 rates by \$0.722/GJ, and result in a decrease to a typical Lower Mainland Residential customer's annual bill, with an average consumption of 95 GJ, of approximately \$69 or 6.4%.

We trust that the Commission will find this filing in order. If there are any questions regarding this filing, please contact Brian Noel at 604-592-7467.

All of which is respectfully submitted.

Sincerely,

TERASEN GAS INC.

Original signed by:

Diane Roy

Attachments

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS) AND RATE CHANGE TRIGGER MECHANISM
FOR THE FORECAST PERIOD JANUARY 1, 2011 TO DECEMBER 31, 2012
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 17,18,19,22 AND 23, 2010
\$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
1		Recorded	Recorded	Recorded	Recorded	Projected	Projected								
2		Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10								
3	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (39)	\$ (33)	\$ (30)	\$ (32)	\$ (34)	\$ (29)								
4	Gas Costs Incurred	\$ 36	\$ 39	\$ 35	\$ 36	\$ 43	\$ 44								
5	Revenue from EXISTING Recovery Rates	\$ (31)	\$ (36)	\$ (37)	\$ (38)	\$ (37)	\$ (39)								
6	CCRA Balance - Ending (Pre-tax)^(2*)	\$ (33)	\$ (30)	\$ (32)	\$ (34)	\$ (29)	\$ (24)								
7															
8	CCRA Balance - Ending (After-tax)^(3*)	\$ (23)	\$ (21)	\$ (23)	\$ (24)	\$ (21)	\$ (17)								
9															
10														Total	
11														Jan-11	
12		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to	
13		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Dec-11	
14	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (24)	\$ (19)	\$ (15)	\$ (11)	\$ (16)	\$ (20)	\$ (25)	\$ (28)	\$ (32)	\$ (36)	\$ (38)	\$ (40)	\$ (24)	
15	Gas Costs Incurred	\$ 45	\$ 41	\$ 45	\$ 35	\$ 36	\$ 35	\$ 37	\$ 37	\$ 36	\$ 38	\$ 38	\$ 41	\$ 463	
16	Revenue from EXISTING Recovery Rates	\$ (41)	\$ (37)	\$ (41)	\$ (39)	\$ (41)	\$ (39)	\$ (41)	\$ (41)	\$ (39)	\$ (41)	\$ (39)	\$ (41)	\$ (479)	
17	CCRA Balance - Ending (Pre-tax)^(2*)	\$ (19)	\$ (15)	\$ (11)	\$ (16)	\$ (20)	\$ (25)	\$ (28)	\$ (32)	\$ (36)	\$ (38)	\$ (40)	\$ (39)	\$ (39)	
18															
19	CCRA Balance - Ending (After-tax)^(3*)	\$ (14)	\$ (11)	\$ (8)	\$ (12)	\$ (15)	\$ (18)	\$ (21)	\$ (24)	\$ (26)	\$ (28)	\$ (29)	\$ (29)	\$ (29)	
20															
21														Total	
22														Jan-12	
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to	
24		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Dec-12	
25	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (39)	\$ (37)	\$ (36)	\$ (35)	\$ (40)	\$ (44)	\$ (49)	\$ (53)	\$ (57)	\$ (60)	\$ (63)	\$ (65)	\$ (39)	
26	Gas Costs Incurred	\$ 43	\$ 40	\$ 42	\$ 35	\$ 36	\$ 35	\$ 37	\$ 37	\$ 36	\$ 38	\$ 38	\$ 41	\$ 458	
27	Revenue from EXISTING Recovery Rates	\$ (41)	\$ (38)	\$ (41)	\$ (40)	\$ (41)	\$ (40)	\$ (41)	\$ (41)	\$ (40)	\$ (41)	\$ (40)	\$ (41)	\$ (485)	
28	CCRA Balance - Ending (Pre-tax)^(2*)	\$ (37)	\$ (36)	\$ (35)	\$ (40)	\$ (44)	\$ (49)	\$ (53)	\$ (57)	\$ (60)	\$ (63)	\$ (65)	\$ (65)	\$ (65)	
29															
30	CCRA Balance - Ending (After-tax)^(3*)	\$ (28)	\$ (27)	\$ (26)	\$ (30)	\$ (33)	\$ (37)	\$ (40)	\$ (42)	\$ (45)	\$ (47)	\$ (49)	\$ (49)	\$ (49)	
31															
32															
33															
34	CCRA RATE CHANGE TRIGGER MECHANISM														
35															
36	CCRA	=	Forecast Recovered Gas Costs (Jan 2011 - Dec 2011)					=	\$ 479	=	109.1%				
37	Ratio	=	Forecast Incurred Gas Costs (Jan 2011 - Dec 2011) + Projected CCRA Pre-tax Balance (Dec 2010)					=	\$ 439	=	109.1%				

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2010, 28.5%, Jan 1, 2011, 26.5%, and Jan 1, 2012, 25.0%).

(2*) For rate setting purpose CCRA pre-tax balances include grossed up projected deferred interest as at December 31, 2010.

(3*) For rate setting purpose CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD JANUARY 1, 2011 TO DECEMBER 31, 2012
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 17,18,19,22 AND 23, 2010
\$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Total
2		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
3	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ 29	\$ 23	\$ 12	\$ 3	\$ 4	\$ (6)	\$ (3)	\$ (9)	\$ 14	\$ 8	\$ 27	\$ 16	\$ 29
4	Gas Costs Incurred	\$ 78	\$ 79	\$ 49	\$ 30	\$ 26	\$ (6)	\$ 20	\$ 25	\$ 15	\$ 22	\$ 44	\$ 58	\$ 440
5	Revenue from EXISTING Recovery Rates	\$ (84)	\$ (90)	\$ (58)	\$ (29)	\$ (36)	\$ 8	\$ (26)	\$ (1)	\$ (22)	\$ (4)	\$ (54)	\$ (79)	\$ (473)
6	MCRA Balance - Ending (Pre-tax)^(2*)	\$ 23	\$ 12	\$ 3	\$ 4	\$ (6)	\$ (3)	\$ (9)	\$ 14	\$ 8	\$ 27	\$ 16	\$ (8)	\$ (8)
7														
8	MCRA Balance - Ending (After-tax)^(3*)	\$ 17	\$ 9	\$ 2	\$ 3	\$ (4)	\$ (2)	\$ (6)	\$ 10	\$ 6	\$ 19	\$ 12	\$ (5)	\$ (5)
9														
10														
11														
12		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
13		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
14	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (7)	\$ (31)	\$ (47)	\$ (60)	\$ (64)	\$ (59)	\$ (49)	\$ (33)	\$ (16)	\$ (3)	\$ (2)	\$ (14)	\$ (7)
15	Gas Costs Incurred	\$ 60	\$ 54	\$ 46	\$ 16	\$ (1)	\$ (1)	\$ (11)	\$ (10)	\$ (4)	\$ 11	\$ 45	\$ 58	\$ 263
16	Revenue from EXISTING Recovery Rates	\$ (83)	\$ (70)	\$ (58)	\$ (20)	\$ 5	\$ 12	\$ 26	\$ 27	\$ 16	\$ (10)	\$ (56)	\$ (78)	\$ (290)
17	MCRA Balance - Ending (Pre-tax)^(2*)	\$ (31)	\$ (47)	\$ (60)	\$ (64)	\$ (59)	\$ (49)	\$ (33)	\$ (16)	\$ (3)	\$ (2)	\$ (14)	\$ (34)	\$ (34)
18														
19	MCRA Balance - Ending (After-tax)^(3*)	\$ (22)	\$ (35)	\$ (44)	\$ (47)	\$ (43)	\$ (36)	\$ (24)	\$ (12)	\$ (3)	\$ (2)	\$ (10)	\$ (25)	\$ (25)
20														
21														
22														
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
24		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
25	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (33)	\$ (56)	\$ (73)	\$ (87)	\$ (90)	\$ (84)	\$ (72)	\$ (57)	\$ (40)	\$ (27)	\$ (24)	\$ (35)	\$ (33)
26	Gas Costs Incurred	\$ 66	\$ 60	\$ 48	\$ 18	\$ 1	\$ 1	\$ (3)	\$ (10)	\$ 2	\$ 15	\$ 48	\$ 60	\$ 305
27	Revenue from EXISTING Recovery Rates	\$ (89)	\$ (76)	\$ (63)	\$ (21)	\$ 6	\$ 11	\$ 18	\$ 28	\$ 11	\$ (13)	\$ (59)	\$ (79)	\$ (326)
28	MCRA Balance - Ending (Pre-tax)^(2*)	\$ (56)	\$ (73)	\$ (87)	\$ (90)	\$ (84)	\$ (72)	\$ (57)	\$ (40)	\$ (27)	\$ (24)	\$ (35)	\$ (54)	\$ (54)
29														
30	MCRA Balance - Ending (After-tax)^(3*)	\$ (42)	\$ (54)	\$ (65)	\$ (68)	\$ (63)	\$ (54)	\$ (43)	\$ (30)	\$ (20)	\$ (18)	\$ (26)	\$ (41)	\$ (41)

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2010, 28.5%, Jan 1, 2011, 26.5%, Jan 1, 2012, 25.0%).

(2*) For rate setting purpose MCRA pre-tax balances include grossed up projected deferred interest as at December 31, 2010.

(3*) For rate setting purpose MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
SUMAS INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2012
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Line No	Particulars	Five-day Average Forward	Five-day Average Forward	Five-day Average Forward Prices -
		Prices - November 17,18,19,22 and 23, 2010	Prices - August 18,19,20,23 and 24, 2010	November 17,18,19,22 and 23, 2010 Less
		2010 Q4 Gas Cost Report	2010 Q3 Gas Cost Report	Five-day Average Forward Prices - August 18,19,20,23 and 24, 2010
	(1)	(2)	(3)	(4) = (2) - (3)
1	Sumas Index Prices - \$US/MMBtu			
2	2010			
3	January	\$ 6.49	\$ 6.49	\$ -
4	February	\$ 5.51	\$ 5.51	\$ -
5	March	\$ 4.78	\$ 4.78	\$ -
6	April	\$ 3.98	\$ 3.98	\$ -
7	May	\$ 3.97	\$ 3.97	\$ -
8	June	\$ 3.75	\$ 3.75	\$ -
9	July	\$ 4.06	\$ 4.06	\$ -
10	August	\$ 3.80	\$ 3.80	\$ -
11	September	\$ 3.11	\$ 3.10	\$ 0.01
12	October	\$ 3.66	\$ 3.34	\$ 0.32
13	November	\$ 3.75	\$ 4.17	\$ (0.42)
14	December	\$ 4.80	\$ 4.93	\$ (0.13)
15	Simple Average (Jan, 2010 - Dec, 2010)	\$ 4.30	\$ 4.32	-0.5% \$ (0.02)
16	Simple Average (Apr, 2010 - Mar, 2011)	\$ 4.00	\$ 4.05	-1.2% \$ (0.05)
17	Simple Average (Jul, 2010 - Jun, 2011)	\$ 3.99	\$ 4.07	-2.0% \$ (0.08)
18	Simple Average (Oct, 2010 - Sep, 2011)	\$ 4.07	\$ 4.18	-2.6% \$ (0.11)
19	2011			
20	January	\$ 4.57	\$ 4.64	\$ (0.07)
21	February	\$ 4.39	\$ 4.58	\$ (0.19)
22	March	\$ 4.11	\$ 4.31	\$ (0.19)
23	April	\$ 3.82	\$ 3.92	\$ (0.09)
24	May	\$ 3.85	\$ 3.94	\$ (0.09)
25	June	\$ 3.90	\$ 4.00	\$ (0.09)
26	July	\$ 3.97	\$ 4.06	\$ (0.09)
27	August	\$ 4.01	\$ 4.11	\$ (0.10)
28	September	\$ 4.02	\$ 4.13	\$ (0.11)
29	October	\$ 4.10	\$ 4.21	\$ (0.11)
30	November	\$ 4.82	\$ 4.96	\$ (0.14)
31	December	\$ 5.12	\$ 5.23	\$ (0.12)
32	Simple Average (Jan, 2011 - Dec, 2011)	\$ 4.22	\$ 4.34	-2.8% \$ (0.12)
33	Simple Average (Apr, 2011 - Mar, 2012)	\$ 4.44	\$ 4.55	-2.4% \$ (0.11)
34	Simple Average (Jul, 2011 - Jun, 2012)	\$ 4.58	\$ 4.67	-1.9% \$ (0.09)
35	Simple Average (Oct, 2011 - Sep, 2012)	\$ 4.70	\$ 4.78	-1.7% \$ (0.08)
36	2012			
37	January	\$ 5.29	\$ 5.41	\$ (0.11)
38	February	\$ 5.26	\$ 5.36	\$ (0.10)
39	March	\$ 5.16	\$ 5.22	\$ (0.06)
40	April	\$ 4.38	\$ 4.42	\$ (0.04)
41	May	\$ 4.38	\$ 4.43	\$ (0.04)
42	June	\$ 4.42	\$ 4.46	\$ (0.04)
43	July	\$ 4.47	\$ 4.51	\$ (0.04)
44	August	\$ 4.50	\$ 4.55	\$ (0.05)
45	September	\$ 4.52	\$ 4.58	\$ (0.06)
46	October	\$ 4.59		
47	November	\$ 5.37		
48	December	\$ 5.61		
49	Simple Average (Jan, 2012 - Dec, 2012)	\$ 4.83		
50	Conversation Factors			
51	1 MMBtu = 1.055056 GJ			
52	November 17,18,19,22 and 23, 2010 vs August 18,19,20,23 and 24, 2010 (\$1US=\$x.xxxCDN)	Forecast Jan 2011-Dec 2011	Forecast Oct 2010-Sep 2011	
53	Barclays Bank Average Exchange Rate	\$ 1.0243	\$ 1.0484	-2.3% \$ (0.024)
54	Bank of Canada Daily Exchange Rate	\$ 1.0231	\$ 1.0603	-3.5% \$ (0.037)

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
AECO INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2012

Tab 1
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Line No	Particulars	Five-day Average Forward Prices - November 17,18,19,22 and 23, 2010	Five-day Average Forward Prices - August 18,19,20,23 and 24, 2010	Five-day Average Forward Prices - November 17,18,19,22 and 23, 2010 Less	Five-day Average Forward Prices - August 18,19,20,23 and 24, 2010
	(1)	(2)	(3)	(4) = (2) - (3)	
1	AECO Index Prices - \$CDN/GJ				
2	2010				
3	January	\$ 5.16	\$ 5.16	\$ -	
4	February	\$ 5.23	\$ 5.23	\$ -	
5	March	\$ 4.85	\$ 4.85	\$ -	
6	April	\$ 3.84	\$ 3.84	\$ -	
7	May	\$ 3.54	\$ 3.54	\$ -	
8	June	\$ 3.60	\$ 3.60	\$ -	
9	July	\$ 3.91	\$ 3.91	\$ -	
10	August	\$ 3.51	\$ 3.51	\$ -	
11	September	\$ 3.15	\$ 3.24	\$ (0.09)	
12	October	\$ 3.38	\$ 3.12	\$ 0.26	
13	November	\$ 3.20	\$ 3.56	\$ (0.37)	
14	December	\$ 3.55	\$ 3.82	\$ (0.27)	
15	<i>Simple Average (Jan, 2010 - Dec, 2010)</i>	\$ 3.91	\$ 3.95	-1.0% \$ (0.04)	
16	<i>Simple Average (Apr, 2010 - Mar, 2011)</i>	\$ 3.58	\$ 3.66	-2.2% \$ (0.08)	
17	<i>Simple Average (Jul, 2010 - Jun, 2011)</i>	\$ 3.56	\$ 3.69	-3.5% \$ (0.13)	
18	<i>Simple Average (Oct, 2010 - Sep, 2011)</i>	\$ 3.62	\$ 3.79	-4.5% \$ (0.17)	
19	2011				
20	January	\$ 3.76	\$ 3.96	\$ (0.20)	
21	February	\$ 3.76	\$ 3.96	\$ (0.20)	
22	March	\$ 3.72	\$ 3.89	\$ (0.16)	
23	April	\$ 3.57	\$ 3.74	\$ (0.18)	
24	May	\$ 3.61	\$ 3.77	\$ (0.16)	
25	June	\$ 3.66	\$ 3.82	\$ (0.16)	
26	July	\$ 3.72	\$ 3.88	\$ (0.17)	
27	August	\$ 3.75	\$ 3.95	\$ (0.19)	
28	September	\$ 3.77	\$ 3.97	\$ (0.20)	
29	October	\$ 3.85	\$ 4.05	\$ (0.20)	
30	November	\$ 4.06	\$ 4.25	\$ (0.19)	
31	December	\$ 4.35	\$ 4.53	\$ (0.18)	
32	<i>Simple Average (Jan, 2011 - Dec, 2011)</i>	\$ 3.80	\$ 3.98	-4.5% \$ (0.18)	
33	<i>Simple Average (Apr, 2011 - Mar, 2012)</i>	\$ 3.98	\$ 4.15	-4.1% \$ (0.17)	
34	<i>Simple Average (Jul, 2011 - Jun, 2012)</i>	\$ 4.11	\$ 4.27	-3.7% \$ (0.16)	
35	<i>Simple Average (Oct, 2011 - Sep, 2012)</i>	\$ 4.24	\$ 4.39	-3.4% \$ (0.15)	
36	2012				
37	January	\$ 4.52	\$ 4.70	\$ (0.18)	
38	February	\$ 4.49	\$ 4.66	\$ (0.16)	
39	March	\$ 4.39	\$ 4.51	\$ (0.13)	
40	April	\$ 4.13	\$ 4.24	\$ (0.11)	
41	May	\$ 4.14	\$ 4.25	\$ (0.10)	
42	June	\$ 4.18	\$ 4.28	\$ (0.10)	
43	July	\$ 4.22	\$ 4.33	\$ (0.11)	
44	August	\$ 4.26	\$ 4.41	\$ (0.15)	
45	September	\$ 4.27	\$ 4.44	\$ (0.16)	
46	October	\$ 4.35			
47	November	\$ 4.55			
48	December	\$ 4.78			
49	<i>Simple Average (Jan, 2012 - Dec, 2012)</i>	\$ 4.36			

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
STATION NO. 2 INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2012

Line No	Particulars	Five-day Average Forward Prices - November 17,18,19,22 and 23, 2010	Five-day Average Forward Prices - August 18,19,20,23 and 24, 2010	Five-day Average Forward Prices - November 17,18,19,22 and 23, 2010 Less	Five-day Average Forward Prices - August 18,19,20,23 and 24, 2010
	(1)	(2)	(3)	(4) = (2) - (3)	
1	Station No. 2 Index Prices - \$CDN/GJ				
2	2010				
3	January	\$ 5.11	\$ 5.11	\$ -	
4	February	\$ 5.13	\$ 5.13	\$ -	
5	March	\$ 4.39	\$ 4.39	\$ -	
6	April	\$ 3.51	\$ 3.51	\$ -	
7	May	\$ 3.37	\$ 3.37	\$ -	
8	June	\$ 3.44	\$ 3.44	\$ -	
9	July	\$ 3.67	\$ 3.67	\$ -	
10	August	\$ 3.29	\$ 3.29	\$ -	
11	September	\$ 2.79	\$ 2.77	\$ 0.01	
12	October	\$ 3.17	\$ 2.89	\$ 0.29	
13	November	\$ 3.12	\$ 3.52	\$ (0.40)	
14	December	\$ 3.45	\$ 3.78	\$ (0.33)	
15	Simple Average (Jan, 2010 - Dec, 2010)	\$ 3.70	\$ 3.74	-1.1%	\$ (0.04)
16	Simple Average (Apr, 2010 - Mar, 2011)	\$ 3.39	\$ 3.49	-2.9%	\$ (0.10)
17	Simple Average (Jul, 2010 - Jun, 2011)	\$ 3.38	\$ 3.53	-4.2%	\$ (0.15)
18	Simple Average (Oct, 2010 - Sep, 2011)	\$ 3.46	\$ 3.66	-5.5%	\$ (0.20)
19	2011				
20	January	\$ 3.63	\$ 3.92	\$ (0.29)	
21	February	\$ 3.63	\$ 3.92	\$ (0.29)	
22	March	\$ 3.60	\$ 3.85	\$ (0.25)	
23	April	\$ 3.38	\$ 3.55	\$ (0.18)	
24	May	\$ 3.42	\$ 3.58	\$ (0.16)	
25	June	\$ 3.47	\$ 3.63	\$ (0.16)	
26	July	\$ 3.53	\$ 3.69	\$ (0.17)	
27	August	\$ 3.57	\$ 3.76	\$ (0.19)	
28	September	\$ 3.58	\$ 3.78	\$ (0.20)	
29	October	\$ 3.66	\$ 3.86	\$ (0.20)	
30	November	\$ 4.02	\$ 4.21	\$ (0.19)	
31	December	\$ 4.31	\$ 4.49	\$ (0.18)	
32	Simple Average (Jan, 2011 - Dec, 2011)	\$ 3.65	\$ 3.85	-5.2%	\$ (0.20)
33	Simple Average (Apr, 2011 - Mar, 2012)	\$ 3.85	\$ 4.02	-4.2%	\$ (0.17)
34	Simple Average (Jul, 2011 - Jun, 2012)	\$ 3.99	\$ 4.15	-3.9%	\$ (0.16)
35	Simple Average (Oct, 2011 - Sep, 2012)	\$ 4.12	\$ 4.27	-3.5%	\$ (0.15)
36	2012				
37	January	\$ 4.48	\$ 4.66	\$ (0.18)	
38	February	\$ 4.45	\$ 4.62	\$ (0.16)	
39	March	\$ 4.35	\$ 4.47	\$ (0.13)	
40	April	\$ 3.96	\$ 4.07	\$ (0.11)	
41	May	\$ 3.97	\$ 4.08	\$ (0.11)	
42	June	\$ 4.01	\$ 4.11	\$ (0.11)	
43	July	\$ 4.05	\$ 4.16	\$ (0.11)	
44	August	\$ 4.09	\$ 4.24	\$ (0.15)	
45	September	\$ 4.10	\$ 4.27	\$ (0.16)	
46	October	\$ 4.18			
47	November	\$ 4.54			
48	December	\$ 4.77			
49	Simple Average (Jan, 2012 - Dec, 2012)	\$ 4.25			

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
GAS BUDGET COST SUMMARY
FOR THE FORECAST PERIOD JANUARY 1, 2011 TO DECEMBER 31, 2011
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 17,18,19,22 AND 23, 2010

Line No.	Particulars	Delivered Volumes (TJ)	Costs (\$ 000)	Unit Cost (\$/GJ)	Comments
(1)	(2)	(3)	(4)	(5)	
1	CCRA				
2	<u>TERM / SEASONAL / SPOT PURCHASES</u>				
3	Hunt	14,438.0	\$ 59,520	\$ 4.122	
4	Station #2	63,527.0	234,466	3.691	
5	AECO	14,438.0	54,904	3.803	
6	TOTAL	92,403.0	348,890.0	\$ 3.776	
7	<u>OTHER STATION #2 SUPPLY</u>				
8	Commodity - Ft. Nelson Plant	3,850.1	14,066	\$ 3.653	
9	Transportation - TNLH	-	1,208	-	
10	TOTAL	3,850.1	15,274.0	\$ 3.967	
11					
12	TOTAL CCRA COMMODITY	96,253.1	364,164	\$ 3.783	
13					
14	HEDGING (GAIN)/LOSS		89,259		
15	CCRA ADMINISTRATION COSTS		1,083		
16	FUEL-IN-KIND		8,868		Fuel volume 2,533.38 TJ at \$3.500 / GJ
17	TOTAL CCRA - MARKETABLE GAS	96,253.1	\$ 463,374	\$ 4.814	
18	MCRA				
19	MCRA COMMODITY				
20	TOTAL MCRA COMMODITY	31,536	\$ 113,357	\$ 3.595	
21					
22	PEAKING	-	\$ -	\$ -	
23					
24	TRANSPORTATION				
25	WEI		\$ 84,039		
26	NOVA/ANG		\$ 13,391		
27	NWP		5,374		
28	TOTAL TRANSPORTATION		\$ 102,805		
29	STORAGE GAS				
30	<u>Injection</u>				
31	BC (Aitken)	(20,138.7)	\$ (109,353)	\$ 5.430	Includes LNG
32	Alberta (Carbon)	(2,965.3)	(15,731)	5.305	
33	Downstream (JP/Mist)	(4,478.7)	(25,494)	5.692	
34	TOTAL INJECTION	(27,582.7)	\$ (150,578)	\$ 5.459	
35	<u>Withdrawal</u>				
36	BC (Aitken)	17,734.9	\$ 109,128	\$ 6.153	Includes LNG
37	Alberta (Carbon)	2,935.9	16,577	5.646	
38	Downstream (JP/Mist)	4,328.3	27,718	6.404	
39	TOTAL WITHDRAWAL	24,999.1	\$ 153,423	\$ 6.137	
40	<u>Storage Demand Charges (fixed only)</u>				
41	BC (Aitken)		\$ 30,106		
42	Alberta (Carbon)		3,750		
43	Downstream (JP/Mist)		16,545		
44	TOTAL DEMAND CHARGE		\$ 50,401		
45	NET STORAGE		\$ 53,247		
46	MITIGATION				
47	Resale Commodity	(25,959.2)	\$ (110,318)	\$ 4.250	Both on/off system sales of surplus term & storage gas
48	Mitigation of Assets		(9,751)		Includes transportation & storage
49	TOTAL MITIGATION		\$ (120,069)		
50					
51	COMPANY USE GAS & IMBALANCE	-	\$ (1,437)		
52	GSMIP		1,000		2010/2011 GSMIP - approval pending
53	MCRA ADMINISTRATION COSTS		2,528		
54	HEDGING (GAIN)/LOSS		410		
55	TOTAL MCRA - CORE		\$ 151,841	\$ 1.327	
56	Core Sales Volume	114,409.5			
57	TOTAL BUDGET		\$ 615,215		

Note: Gas Budget Cost Summary reflects the amalgamation to the Terasen Gas (Whistler) Inc. ("TGW") and TGI gas supply portfolios.

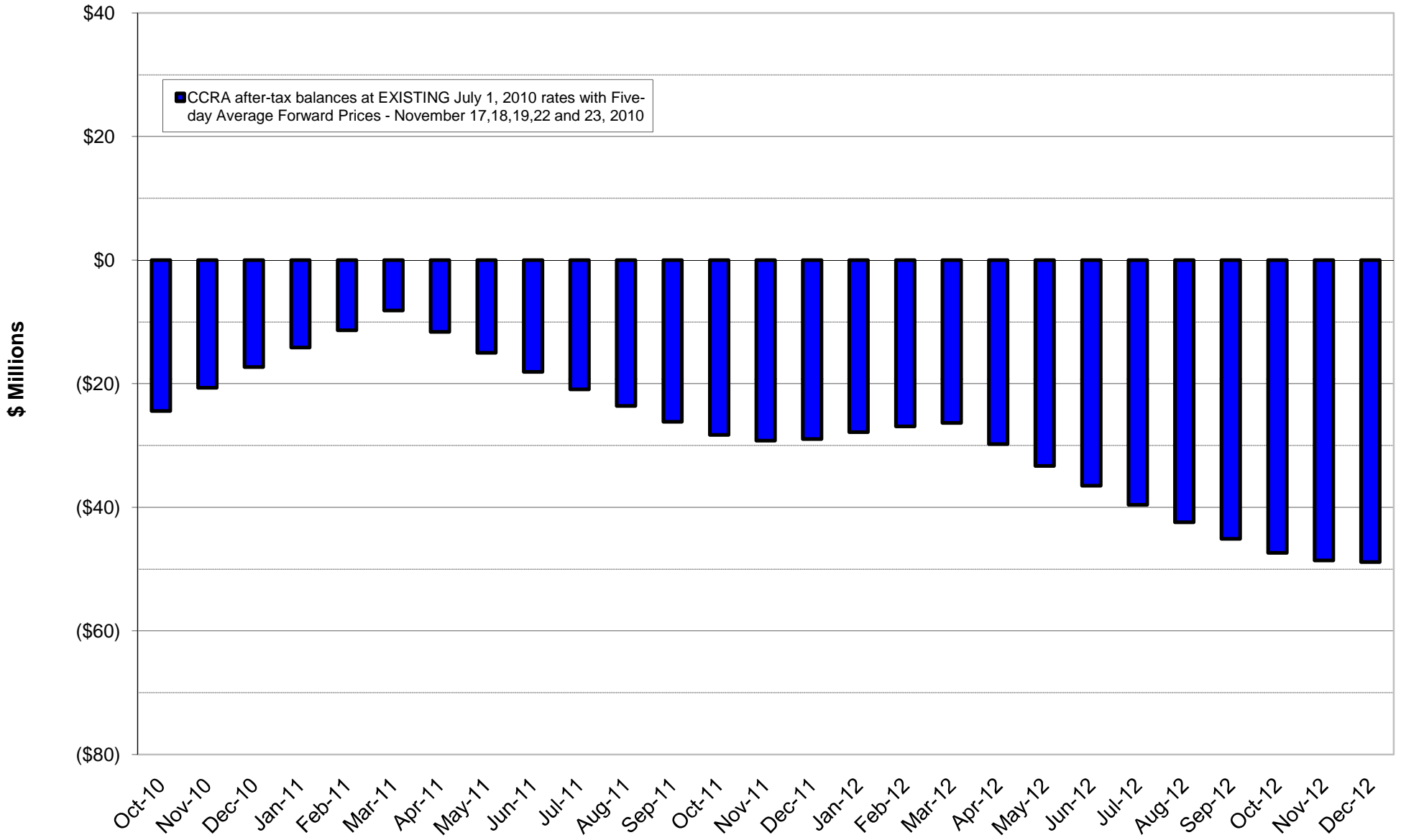
TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
RECONCILIATION OF GAS COST INCURRED
FOR THE FORECAST PERIOD JANUARY 1, 2011 TO DECEMBER 31, 2011
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 17,18,19,22 AND 23, 2010
\$(Millions)

Tab 1
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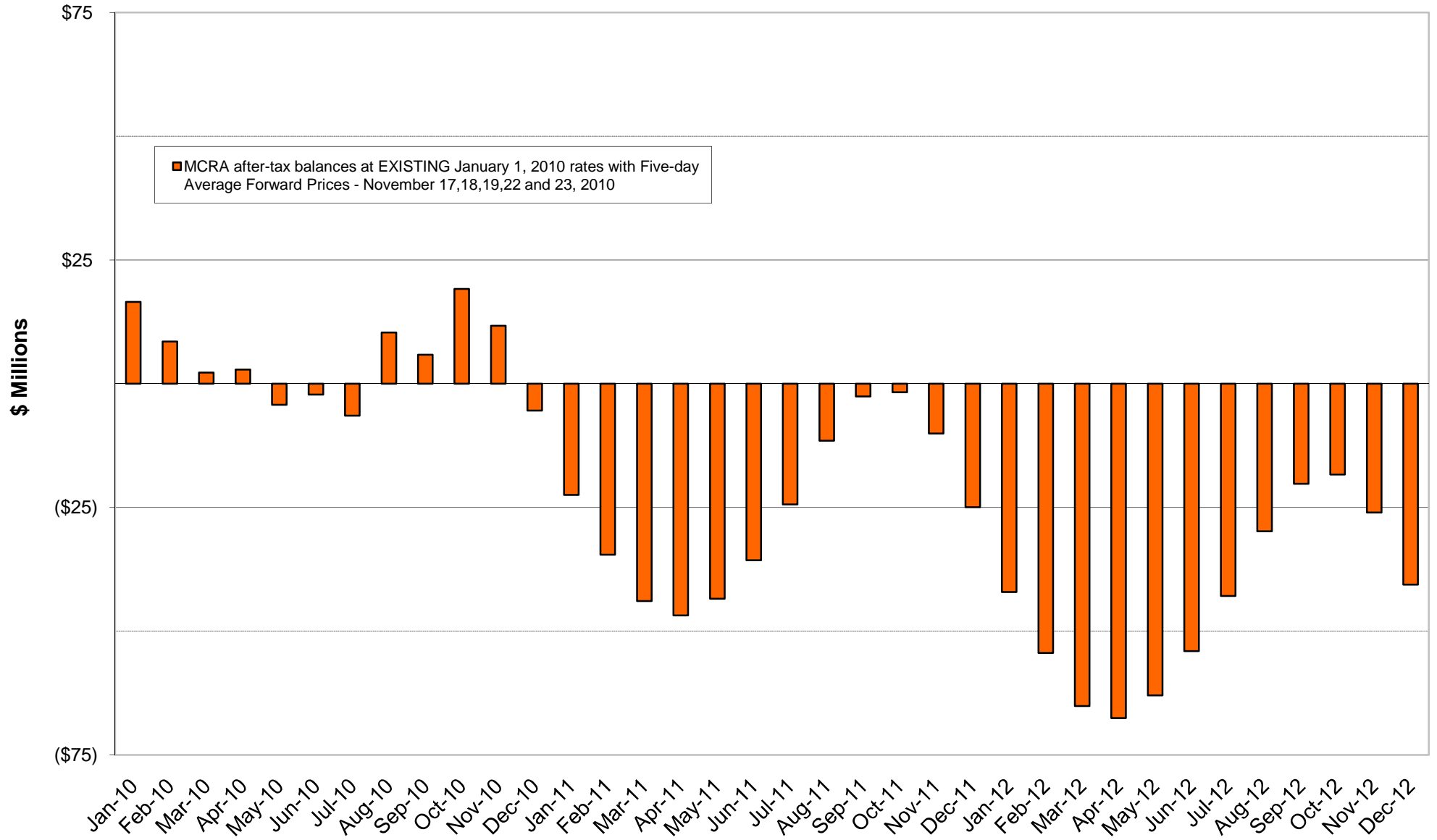
Line No.	Particulars	CCRA/MCRA Deferral Account Forecast	Gas Budget Cost Summary
	(1)	(2)	(3)
1	Gas Cost Incurred		
2	CCRA (Tab 1, Page 1, Col. 14, Line 15)	\$ 463	
3	MCRA (Tab 1, Page 2, Col. 14, Line 15)	263	
4			
5			
6	Gas Budget Cost Summary		
7	CCRA (Tab 1, Page 6, Col. 3, Line 17)		\$ 463
8	MCRA (Tab 1, Page 6, Col. 3, Line 55)		152
9	Total Net Costs for Firm Customers		<u>\$ 615</u>
10			
11	Add back Off-System Sales		
12	Cost		122
13	Margin		(15)
14			
15	Add back On-System Sales		
16	Cost		4
17	Margin		-
18			
19			
20	Totals Reconciled	<u>\$ 726</u>	<u>\$ 726</u>

Note:
Slight differences in totals due to rounding

Terasen Gas Inc. - Lower Mainland, Inland and Columbia
 CCRA After-Tax Monthly Balances
 Recorded to October 2010 and Projected to December 2012



Terasen Gas Inc. - Lower Mainland, Inland and Columbia
 MCRA After-Tax Monthly Balances
 Recorded to October 2010 and Projected to December 2012



TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
COMMODITY COST RECONCILIATION ACCOUNT ("CCRA")
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD JANUARY 1, 2011 TO DECEMBER 31, 2011
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 17,18,19,22 AND 23, 2010

Line No.	Particulars	Unit	RS-1, RS-2, RS-3, RS-5 and RS-6	Whistler	RS-4	RS-7	RS-1 to RS-7 incl Whistler Total
	(1)		(2)	(3)	(4)	(5)	(6)
1	CCRA Sales Volumes	TJ	95,281.6	764.3	184.5	22.7	96,253.1
2							
3							
4	CCRA Incurred Costs						
5	Station #2	\$000	\$ 255,337.8	\$ 2,048.1	\$ 567.0	\$ 105.4	\$ 258,058.3
6	AECO	\$000	55,010.8	441.2	1.1	0.1	55,453.3
7	Huntingdon	\$000	58,909.7	472.5	138.0	-	59,520.2
8	CCRA Commodity Costs before Hedging	\$000	\$ 369,258.3	\$ 2,961.8	\$ 706.1	\$ 105.5	\$ 373,031.8
9	Mark to Market Hedges Loss / (Gain)	\$000	88,380.9	708.9	169.0	-	89,258.8
10	Core Market Administration Costs	\$000	1,072.6	8.6	2.1	-	1,083.2
11	Total Incurred Costs before CCRA deferral amortization	\$000	\$ 458,711.8	\$ 3,679.4	\$ 877.2	\$ 105.5	\$ 463,373.9
12							
13	Pre-tax Amortization CCRA Deficit/(Surplus) as of Jan 1, 2011						
14	TGI Excl. Whistler Remaining Unamortized Dec 31/09 Balance	\$000	\$ (20,705.4)	-	\$ (39.6)	-	\$ (20,745.0)
15	TGI Incl. Whistler Accumulated Unamortized Balance Since Jan 1/10	\$000	(2,768.0)	(22.2)	(5.3)	-	(2,795.5)
16	Total Pre-tax Amortization CCRA Deficit/(Surplus) as of Jan 1, 2011	\$000	\$ (23,473.4)	\$ (22.2)	\$ (44.9)	-	\$ (23,540.5)
17	Total CCRA Incurred Costs	\$000	\$ 435,238.4	\$ 3,657.2	\$ 832.3	\$ 105.5	\$ 439,833.4
18							
19							
20	CCRA Incurred Unit Costs						
21	CCRA Commodity Costs before Hedging	\$/GJ	\$ 3.8754	\$ 3.8754			
22	Mark to Market Hedges Loss / (Gain)	\$/GJ	0.9276	0.9276			
23	Core Market Administration Costs	\$/GJ	0.0113	0.0113			
24	CCRA Incurred Costs (excl. CCRA deferral amortization)	\$/GJ	\$ 4.8143	\$ 4.8143			
25	TGI Excl. Whistler Remaining Unamortized Dec 31/09 Balance	\$/GJ	(0.2173)	-			
26	TGI Incl. Whistler Accumulated Unamortized Balance Since Jan 1/10	\$/GJ	(0.0291)	(0.0291)			
27	CCRA Gas Costs Incurred -- Flow-Through	\$/GJ	\$ 4.5679	\$ 4.7852			
28							
29							
30							
31							
32							
33							
34	Cost of Gas (Commodity Cost Recovery Charge)		RS-1, RS-2, RS-3, RS-5 and RS-6	Whistler	Tariff Equal To RS-5	Fixed Price Option Equal To RS-5	
35							
36	Proposed Flow-Through Cost of Gas effective Jan 1, 2011	\$/GJ	\$ 4.568	\$ 4.785	\$ 4.568	\$ 4.568	
37							
38	Existing Cost of Gas (effective since Jul 1, 2010)	\$/GJ	4.976	5.299	4.976	4.976	
39							
40	Cost of Gas Increase / (Decrease)	\$/GJ	\$ (0.408)	\$ (0.514)	\$ (0.408)	\$ (0.408)	
41							
42	Cost of Gas Percentage Increase / (Decrease)		-8.20%	-9.70%	-8.20%	-8.20%	

Note (1*) CCRA pre-tax amortization of December 31, 2009 balance does not apply to Terasen Gas (Whistler) Inc.

TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA AND SUMMARY
MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA")
MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD JANUARY 1, 2011 to DECEMBER 31, 2011
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 17, 18, 19, 22 AND 23, 2010

Line No.	Particulars	Unit	Lower Mainland										All Service Areas			
			Residential RS-1 (2)	Commercial RS-2 (3)	Commercial RS-3 (4)	Whistler (5)	General Firm Service RS-5 (6)	NGV RS-6 (7)	Seasonal RS-4 (8)	General Interruptible RS-7 (9)	Lower Mainland RS-1 to RS-7 and Whistler Total (10)	Term & Spot Gas Sales RS-14 (11)	Off-System Interruptible Sales RS-30 (12)	Lower Mainland RS-14 to RS-7 and Whistler Total (13)	RS-1 to RS-7 and Whistler Summary (14)	All Rate Schedules and Whistler Summary (15)
1	LOWER MAINLAND SERVICE AREA															
2																
3	Midstream (MCRA) Sales Volumes	TJ	51,350.2	18,027.1	14,042.5	764.3	2,728.9	92.2	87.8	-	87,093.0	544.4	25,213.9	112,851.3	114,409.5	140,391.4
4																
5	MCRA Gas Costs Incurred															
6																
7	Midstream Commodity Costs	\$000	\$ (3,396.5)	\$ (1,192.4)	\$ (928.8)	\$ (50.6)	\$ (180.5)	\$ (6.1)	\$ 0.3	\$ -	\$ (5,754.6)	\$ 2,555.6	\$ 118,633.5	\$ 115,434.4	\$ (7,470.5)	\$ 114,768.1
8	Midstream Tolls and Fees	\$000	259.0	90.9	70.8	3.9	13.8	0.5	0.4	-	439.2	73.1	3,350.3	3,862.6	576.9	4,030.6
9	Midstream Mark to Market- Hedges Loss / (Gain)	\$000	186.6	65.5	51.0	2.8	9.9	0.3	(0.0)	-	316.2	-	-	316.2	410.5	410.5
10	Subtotal Midstream Variable Costs	\$000	\$ (2,950.9)	\$ (1,036.0)	\$ (807.0)	\$ (43.9)	\$ (156.8)	\$ (5.3)	\$ 0.6	\$ -	\$ (4,999.2)	\$ 2,628.7	\$ 121,983.8	\$ 119,613.2	\$ (6,483.1)	\$ 119,209.2
11	Midstream Storage - Fixed	\$000	\$ 23,856.2	\$ 8,294.6	\$ 5,021.0	\$ 273.3	\$ 745.4	\$ 12.6	\$ -	\$ -	\$ 38,203.0	\$ -	\$ -	\$ 38,203.0	\$ 50,401.0	\$ 50,401.0
12	On/Off System Sales (RS-14 & RS-30)	\$000	7,275.7	2,529.7	1,531.3	83.3	227.3	3.8	-	-	11,651.2	-	-	11,651.2	15,371.4	15,371.4
13	GSMIP Incentive Sharing	\$000	473.3	164.6	99.6	5.4	14.8	0.2	-	-	758.0	-	-	758.0	1,000.0	1,000.0
14	Pipeline Demand Charges	\$000	42,454.0	14,760.9	8,935.2	486.3	1,326.6	22.4	-	-	67,985.4	-	-	67,985.4	89,023.7	89,023.7
15	Core Administration Costs - 70%	\$000	1,196.4	416.0	251.8	13.7	37.4	0.6	-	-	1,915.8	-	-	1,915.8	2,527.6	2,527.6
16	Subtotal Midstream Fixed Costs	\$000	\$ 75,255.6	\$ 26,165.7	\$ 15,838.9	\$ 862.0	\$ 2,351.6	\$ 39.7	\$ -	\$ -	\$ 120,513.5	\$ -	\$ -	\$ 120,513.5	\$ 158,323.7	\$ 158,323.7
17	Total Incurred Costs before MCRA deferral amortization	\$000	\$ 72,304.6	\$ 25,129.7	\$ 15,032.0	\$ 818.1	\$ 2,194.7	\$ 34.4	\$ 0.6	\$ -	\$ 115,514.2	\$ 2,628.7	\$ 121,983.8	\$ 240,126.7	\$ 151,840.6	\$ 277,532.9
18																
19	Pre-tax Amort. MCRA Deficit/(Surplus) as of Jan 1, 2011															
20	TGI Excl. Whistler Remaining Unamortized Dec 31/09 Balance	\$000	\$ (1,304.1)	\$ (453.4)	\$ (274.5)	\$ -	\$ (40.8)	\$ (0.7)	\$ -	\$ -	\$ (2,073.4)	\$ -	\$ -	\$ (2,073.4)	\$ (2,740.3)	\$ (2,740.3)
21	TGI Incl. Whistler Accumulated Unamortized Balance Since Jan 1/10	\$000	(2,184.8)	(759.6)	(459.8)	(25.0)	(68.3)	(1.2)	-	-	(3,498.7)	-	-	(3,498.7)	(4,615.9)	(4,615.9)
22	Total Pre-tax Amort. MCRA Deficit/(Surplus) as of Jan 1, 2011	\$000	\$ (3,488.9)	\$ (1,213.1)	\$ (734.3)	\$ (25.0)	\$ (109.0)	\$ (1.8)	\$ -	\$ -	\$ (5,572.2)	\$ -	\$ -	\$ (5,572.2)	\$ (7,356.9)	\$ (7,356.9)
23																
24	Total MCRA Incurred Costs	\$000	\$ 68,815.7	\$ 23,916.6	\$ 14,297.7	\$ 793.1	\$ 2,085.7	\$ 32.6	\$ 0.6	\$ -	\$ 109,942.1	\$ 2,628.7	\$ 121,983.8	\$ 234,554.5	\$ 144,484.5	\$ 144,484.5
25																
26																
27	MCRA Incurred Unit Costs (\$/GJ)															
28	Midstream Commodity Costs	\$/GJ	\$ (0.0661)	\$ (0.0661)	\$ (0.0661)	\$ (0.0661)	\$ (0.0661)	\$ (0.0661)	\$ (0.0661)	\$ -	\$ (0.0661)	\$ 0.0050	\$ 0.0050	\$ 0.0050	\$ (0.0653)	\$ (0.0653)
29	Midstream Tolls and Fees	\$/GJ	0.0050	0.0050	0.0050	0.0050	0.0050	0.0050	0.0050	-	0.0050	-	-	0.0050	0.0050	0.0050
30	Midstream Mark to Market- Hedges Loss / (Gain)	\$/GJ	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	(0.0036)	-	0.0036	-	-	0.0036	0.0036	0.0036
31	Subtotal Midstream Variable Costs	\$/GJ	\$ (0.0575)	\$ (0.0575)	\$ (0.0575)	\$ (0.0575)	\$ (0.0575)	\$ (0.0575)	\$ (0.0575)	\$ -	\$ (0.0575)	\$ 0.0050	\$ 0.0050	\$ 0.0050	\$ (0.0567)	\$ (0.0567)
32	Midstream Storage - Fixed	\$/GJ	\$ 0.4646	\$ 0.4601	\$ 0.3576	\$ 0.3576	\$ 0.3576	\$ 0.2732	\$ -	\$ -	\$ 0.2732	\$ -	\$ -	\$ 0.2732	\$ 0.4405	\$ 0.4405
33	On/Off System Sales (RS-14 & RS-30)	\$/GJ	0.1417	0.1403	0.1090	0.1090	0.1090	0.0833	-	-	0.0833	-	-	0.0833	0.1344	0.1344
34	GSMIP Incentive Sharing	\$/GJ	0.0092	0.0091	0.0071	0.0071	0.0071	0.0054	-	-	0.0054	-	-	0.0054	0.0087	0.0087
35	Pipeline Demand Charges	\$/GJ	0.8268	0.8188	0.6363	0.6363	0.4861	0.2431	-	-	0.2431	-	-	0.2431	0.7781	0.7781
36	Core Administration Costs - 70%	\$/GJ	0.0233	0.0231	0.0179	0.0179	0.0137	0.0068	-	-	0.0068	-	-	0.0068	0.0221	0.0221
37	Subtotal Midstream Fixed Costs	\$/GJ	\$ 1.4655	\$ 1.4515	\$ 1.1279	\$ 1.1279	\$ 0.8617	\$ 0.4309	\$ -	\$ -	\$ 0.4309	\$ -	\$ -	\$ 0.4309	\$ 1.3838	\$ 1.3838
38	Total Incurred Costs before MCRA deferral amortization	\$/GJ	\$ 1.4081	\$ 1.3940	\$ 1.0705	\$ 1.0705	\$ 0.8043	\$ 0.3734	\$ 0.6	\$ -	\$ 0.3734	\$ -	\$ -	\$ 0.3734	\$ 1.3272	\$ 1.3272
39	TGI Excl. Whistler Remaining Unamortized Dec 31/09 Balance	\$/GJ	(0.0254)	(0.0252)	(0.0195)	-	(0.0149)	(0.0075)	-	-	(0.0075)	-	-	(0.0075)	-	-
40	TGI Incl. Whistler Accumulated Unamortized Balance Since Jan 1/10	\$/GJ	(0.0425)	(0.0421)	(0.0327)	(0.0327)	(0.0250)	(0.0125)	-	-	(0.0125)	-	-	(0.0125)	(0.0647)	(0.0647)
41	MCRA Gas Cost Incurred -- Flow-Through (\$/GJ)	\$/GJ	\$ 1.3401	\$ 1.3267	\$ 1.0182	\$ 1.0377	\$ 0.7643	\$ 0.3534	\$ 0.6	\$ -	\$ 0.3534	\$ -	\$ -	\$ 0.3534	\$ 1.2624	\$ 1.2624
42																
43																
44																
45																
46	Midstream Cost Recovery Charge (\$/GJ)															
47	Proposed Flow-Through															
48	Midstream Cost Recovery Charge effective Jan 1, 2011	\$/GJ	\$ 1.340	\$ 1.327	\$ 1.018	\$ 1.038	\$ 0.764	\$ 0.353	\$ 0.764	\$ 0.764	\$ 0.764	\$ 0.960	\$ 0.960	\$ 0.960	\$ 0.960	\$ 0.960
49	Existing Midstream Cost Recovery Charge (effective Jan 1, 2010)	\$/GJ	1.642	1.636	1.289	1.043	0.960	0.466	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960
50	Midstream Cost Recovery Charge Increase / (Decrease)	\$/GJ	\$ (0.302)	\$ (0.309)	\$ (0.271)	\$ (0.005)	\$ (0.196)	\$ (0.113)	\$ (0.196)	\$ (0.196)	\$ (0.196)	\$ (0.196)	\$ (0.196)	\$ (0.196)	\$ (0.196)	\$ (0.196)
51	Midstream Cost Recovery Charge % Increase / (Decrease)		-18.39%	-18.89%	-21.02%	-0.48%	-20.42%	-24.25%	-20.42%	-20.42%	-20.42%	-20.42%	-20.42%	-20.42%	-20.42%	-20.42%

Note (1*) MCRA pre-tax amortization of December 31, 2009 balance does not apply to Terasen Gas (Whistler) Inc.

TERASEN GAS INC. - INLAND SERVICE AREA
MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA")
MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD JANUARY 1, 2011 to DECEMBER 31, 2011
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 17,18,19,22 AND 23, 2010

Line No.	Particulars	Unit	Residential	Commercial		General Firm	NGV	Subtotal	Seasonal	General	Inland	Term & Spot Gas	Off-System	Inland
			RS-1	RS-2	RS-3	Service RS-5	RS-6		RS-4	Interruptible RS-7	RS-1 to RS-7 Total	Sales RS-14	Sales RS-30	RS-1 to RS-7 & RS-14 Total
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	INLAND SERVICE AREA													
2														
3	Midstream (MCRA) Sales Volumes (TJ)	TJ	15,488.9	5,774.5	2,740.0	415.5	11.7	24,430.5	96.7	22.7	24,549.9	223.6	-	24,773.5
4														
5	MCRA Gas Costs Incurred													
6														
7	Midstream Commodity Costs	\$000	\$ (1,024.5)	\$ (382.0)	\$ (181.2)	\$ (27.5)	\$ (0.8)	\$ (1,615.9)	\$ 0.3	\$ 0.1	\$ (1,615.5)	\$ 1,049.6	\$ -	\$ (565.9)
8	Midstream Tolls and Fees	\$000	78.1	29.1	13.8	2.1	0.1	123.2	0.4	0.1	123.7	30.2	-	153.9
9	Midstream Mark to Market- Hedges Loss / (Gain)	\$000	56.3	21.0	10.0	1.5	0.0	88.8	(0.0)	-	88.8	-	-	88.8
10	Subtotal Midstream Variable Costs	\$000	\$ (890.1)	\$ (331.8)	\$ (157.5)	\$ (23.9)	\$ (0.7)	\$ (1,403.9)	\$ 0.7	\$ 0.2	\$ (1,403.1)	\$ 1,079.8	\$ -	\$ (323.3)
11	Midstream Storage - Fixed	\$000	\$ 7,195.8	\$ 2,656.9	\$ 979.7	\$ 113.5	\$ 1.6	\$ 10,947.5	\$ -	\$ -	\$ 10,947.5	\$ -	\$ -	\$ 10,947.5
12	On/Off System Sales (RS-14 & RS-30)	\$000	2,194.6	810.3	298.8	34.6	0.5	3,338.8	-	-	3,338.8	-	-	3,338.8
13	GSMIP Incentive Sharing	\$000	142.8	52.7	19.4	2.3	0.0	217.2	-	-	217.2	-	-	217.2
14	Pipeline Demand Charges	\$000	12,410.8	4,582.5	1,689.7	195.8	2.7	18,881.6	-	-	18,881.6	-	-	18,881.6
15	Core Administration Costs - 70%	\$000	360.9	133.2	49.1	5.7	0.1	549.0	-	-	549.0	-	-	549.0
16	Subtotal Midstream Fixed Costs	\$000	\$ 22,304.9	\$ 8,235.7	\$ 3,036.7	\$ 351.8	\$ 4.9	\$ 33,934.1	\$ -	\$ -	\$ 33,934.1	\$ -	\$ -	\$ 33,934.1
17	Total Incurred Costs before MCRA deferral amortization	\$000	\$ 21,414.8	\$ 7,903.9	\$ 2,879.3	\$ 327.9	\$ 4.3	\$ 32,530.2	\$ 0.7	\$ 0.2	\$ 32,531.0	\$ 1,079.8	\$ -	\$ 33,610.9
18														
19	Pre-tax Amort. MCRA Deficit/(Surplus) as of Jan 1, 2011													
20	TGI Excl. Whistler Remaining Unamortized Dec 31/09 Balance	\$000	\$ (393.4)	\$ (145.2)	\$ (53.6)	\$ (6.2)	\$ (0.1)	\$ (598.5)	\$ -	\$ -	\$ (598.5)	\$ -	\$ -	\$ (598.5)
21	TGI Incl. Whistler Accumulated Unamortized Balance Since Jan 1/10	\$000	(659.0)	(243.3)	(89.7)	(10.4)	(0.1)	(1,002.6)	-	-	(1,002.6)	-	-	(1,002.6)
22	Total Pre-tax Amort. MCRA Deficit/(Surplus) as of Jan 1, 2011	\$000	\$ (1,052.4)	\$ (388.6)	\$ (143.3)	\$ (16.6)	\$ (0.2)	\$ (1,601.1)	\$ -	\$ -	\$ (1,601.1)	\$ -	\$ -	\$ (1,601.1)
23														
24	Total MCRA Incurred Costs	\$000	\$ 20,362.4	\$ 7,515.3	\$ 2,736.0	\$ 311.3	\$ 4.0	\$ 30,929.1	\$ 0.7	\$ 0.2	\$ 30,930.0	\$ 1,079.8	\$ -	\$ 32,009.8
25														
26														
27	Midstream Cost Recovery Charge (\$/GJ)													
28	Midstream Commodity Costs	\$/GJ	\$ (0.0661)	\$ (0.0661)	\$ (0.0661)	\$ (0.0661)	\$ (0.0661)	\$ (0.0661)	\$ (0.0661)	\$ (0.0661)	\$ (0.0661)	\$ (0.0661)	\$ (0.0661)	\$ (0.0661)
29	Midstream Tolls and Fees	\$/GJ	0.0050	0.0050	0.0050	0.0050	0.0050	0.0050	0.0050	0.0050	0.0050	0.0050	0.0050	0.0050
30	Midstream Mark to Market- Hedges Loss / (Gain)	\$/GJ	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036
31	Subtotal Midstream Variable Costs	\$/GJ	\$ (0.0575)	\$ (0.0575)	\$ (0.0575)	\$ (0.0575)	\$ (0.0575)	\$ (0.0575)	\$ (0.0575)	\$ (0.0575)	\$ (0.0575)	\$ (0.0575)	\$ (0.0575)	\$ (0.0575)
32	Midstream Storage - Fixed	\$/GJ	\$ 0.4646	\$ 0.4601	\$ 0.3576	\$ 0.2732	\$ 0.1366	\$ 0.4481						
33	On/Off System Sales (RS-14 & RS-30)	\$/GJ	0.1417	0.1403	0.1090	0.0833	0.0417	0.1367						
34	GSMIP Incentive Sharing	\$/GJ	0.0092	0.0091	0.0071	0.0054	0.0027	0.0089						
35	Pipeline Demand Charges	\$/GJ	0.8013	0.7936	0.6167	0.4711	0.2356	0.7729						
36	Core Administration Costs - 70%	\$/GJ	0.0233	0.0231	0.0179	0.0137	0.0068	0.0225						
37	Subtotal Midstream Fixed Costs	\$/GJ	\$ 1.4401	\$ 1.4262	\$ 1.1083	\$ 0.8468	\$ 0.4234	\$ 1.3890						
38	Total Incurred Costs before MCRA deferral amortization	\$/GJ	\$ 1.3826	\$ 1.3688	\$ 1.0508	\$ 0.7893	\$ 0.3659	\$ 1.3315						
39	TGI Excl. Whistler Remaining Unamortized Dec 31/09 Balance	\$/GJ	(0.0254)	(0.0252)	(0.0195)	(0.0149)	(0.0075)	(0.0245)						
40	TGI Incl. Whistler Accumulated Unamortized Balance Since Jan 1/10	\$/GJ	(0.0425)	(0.0421)	(0.0327)	(0.0250)	(0.0125)	(0.0410)						
41	MCRA Gas Cost Incurred -- Flow-Through (\$/GJ)	\$/GJ	\$ 1.3146	\$ 1.3015	\$ 0.9986	\$ 0.7493	\$ 0.3459	\$ 1.2660						
42														
43														
44														
45														
46	Midstream Cost Recovery Charge (\$/GJ)								Tariff Equal To Rate 5	Fixed Price Option Equal To Rate 5				
47	Proposed Flow-Through													
48	Midstream Cost Recovery Charge effective Jan 1, 2011	\$/GJ	\$ 1.315	\$ 1.301	\$ 0.999	\$ 0.749	\$ 0.346	\$ 1.266	\$ 0.749	\$ 0.749				
49	Existing Midstream Cost Recovery Charge (effective Jan 1, 2010)	\$/GJ	1.621	1.615	1.274	0.950	0.464	1.569	0.950	0.950				
50	Midstream Cost Recovery Charge Increase / (Decrease)	\$/GJ	\$ (0.306)	\$ (0.314)	\$ (0.275)	\$ (0.201)	\$ (0.118)	\$ (0.303)	\$ (0.201)	\$ (0.201)				
51	Midstream Cost Recovery Charge % Increase / (Decrease)		-18.88%	-19.44%	-21.59%	-21.16%	-25.43%	-19.31%	-21.16%	-21.16%				

TERASEN GAS INC. - COLUMBIA SERVICE AREA
MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA")
MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD JANUARY 1, 2011 to DECEMBER 31, 2011
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 17,18,19,22 AND 23, 2010

Line No.	Particulars	Unit	Residential	Commercial	General Firm	NGV	Subtotal	Seasonal	General	Columbia	Term & Spot Gas	Off-System	Columbia	
			RS-1	RS-2	Service RS-5	RS-6		RS-4	Interruptible RS-7	RS-1 to RS-7 Total	Sales RS-14	Interruptible Sales RS-30	RS-1 to RS-7 Total	
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	COLUMBIA SERVICE AREA													
2														
3	Midstream (MCRA) Sales Volumes (TJ)	TJ	1,673.8	725.0	328.0	39.9	-	2,766.6	-	-	2,766.6	-	-	2,766.6
4														
5	MCRA Gas Costs Incurred													
6														
7	Midstream Commodity Costs	\$000	\$ (60.7)	\$ (26.3)	\$ (11.9)	\$ (1.4)	\$ -	\$ (100.4)	\$ -	\$ -	\$ (100.4)	\$ -	\$ -	\$ (100.4)
8	Midstream Tolls and Fees	\$000	8.5	3.7	1.7	0.2	-	14.1	-	-	14.1	-	-	14.1
9	Midstream Mark to Market- Hedges Loss / (Gain)	\$000	3.3	1.4	0.7	0.1	-	5.5	-	-	5.5	-	-	5.5
10	Subtotal Midstream Variable Costs	\$000	\$ (48.9)	\$ (21.2)	\$ (9.6)	\$ (1.2)	\$ -	\$ (80.8)	\$ -	\$ -	\$ (80.8)	\$ -	\$ -	\$ (80.8)
11	Midstream Storage - Fixed	\$000	784.6	336.6	118.3	11.0	-	1,250.5	-	-	1,250.5	-	-	1,250.5
12	On/Off System Sales (RS-14 & RS-30)	\$000	239.3	102.7	36.1	3.4	-	381.4	-	-	381.4	-	-	381.4
13	GSMIP Incentive Sharing	\$000	15.6	6.7	2.3	0.2	-	24.8	-	-	24.8	-	-	24.8
14	Pipeline Demand Charges	\$000	1,353.2	580.5	204.1	19.0	-	2,156.8	-	-	2,156.8	-	-	2,156.8
15	Core Administration Costs - 70%	\$000	39.3	16.9	5.9	0.6	-	62.7	-	-	62.7	-	-	62.7
16	Subtotal Midstream Fixed Costs	\$000	\$ 2,432.0	\$ 1,043.3	\$ 366.8	\$ 34.1	\$ -	\$ 3,876.1	\$ -	\$ -	\$ 3,876.1	\$ -	\$ -	\$ 3,876.1
17	Total Incurred Costs before MCRA deferral amortization	\$000	\$ 2,383.1	\$ 1,022.1	\$ 357.2	\$ 32.9	\$ -	\$ 3,795.3	\$ -	\$ -	\$ 3,795.3	\$ -	\$ -	\$ 3,795.3
18														
19	Pre-tax Amort. MCRA Deficit/(Surplus) as of Jan 1, 2011													
20	TGI Excl. Whistler Remaining Unamortized Dec 31/09 Balance	\$000	\$ (42.9)	\$ (18.4)	\$ (6.5)	\$ (0.6)	\$ -	\$ (68.4)	\$ -	\$ -	\$ (68.4)	\$ -	\$ -	\$ (68.4)
21	TGI Incl. Whistler Accumulated Unamortized Balance Since Jan 1/10	\$000	(71.9)	(30.8)	(10.8)	(1.0)	-	(114.5)	-	-	(114.5)	-	-	(114.5)
22	Total Pre-tax Amort. MCRA Deficit/(Surplus) as of Jan 1, 2011	\$000	\$ (114.7)	\$ (49.2)	\$ (17.3)	\$ (1.6)	\$ -	\$ (182.9)	\$ -	\$ -	\$ (182.9)	\$ -	\$ -	\$ (182.9)
23														
24	Total MCRA Incurred Costs	\$000	\$ 2,268.4	\$ 972.9	\$ 339.9	\$ 31.3	\$ -	\$ 3,612.4	\$ -	\$ -	\$ 3,612.4	\$ -	\$ -	\$ 3,612.4
25														
26														
27	Midstream Cost Recovery Charge (\$/GJ)													
28	Midstream Commodity Costs	\$/GJ	\$ (0.0363)	\$ (0.0363)	\$ (0.0363)	\$ (0.0363)	\$ (0.0661)	\$ (0.0363)						
29	Midstream Tolls and Fees	\$/GJ	0.0051	0.0051	0.0051	0.0051	0.0050	0.0051						
30	Midstream Mark to Market- Hedges Loss / (Gain)	\$/GJ	0.0020	0.0020	0.0020	0.0020	0.0036	0.0020						
31	Subtotal Midstream Variable Costs	\$/GJ	\$ (0.0292)	\$ (0.0292)	\$ (0.0292)	\$ (0.0292)	\$ (0.0575)	\$ (0.0292)						
32	Midstream Storage - Fixed	\$/GJ	0.4688	0.4643	0.3608	0.2756	0.1366	0.4520						
33	On/Off System Sales (RS-14 & RS-30)	\$/GJ	0.1430	0.1416	0.1100	0.0841	0.0417	0.1378						
34	GSMIP Incentive Sharing	\$/GJ	0.0093	0.0092	0.0072	0.0055	0.0027	0.0090						
35	Pipeline Demand Charges	\$/GJ	0.8085	0.8007	0.6222	0.4754	0.2356	0.7796						
36	Core Administration Costs - 70%	\$/GJ	0.0235	0.0233	0.0181	0.0138	0.0068	0.0227						
37	Subtotal Midstream Fixed Costs	\$/GJ	\$ 1.4530	\$ 1.4390	\$ 1.1183	\$ 0.8544	\$ 0.4234	\$ 1.4010						
38	Total Incurred Costs before MCRA deferral amortization	\$/GJ	\$ 1.4238	\$ 1.4098	\$ 1.0891	\$ 0.8252	\$ 0.3659	\$ 1.3718						
39	TGI Excl. Whistler Remaining Unamortized Dec 31/09 Balance	\$/GJ	(0.0256)	(0.0254)	(0.0197)	(0.0151)	(0.0075)	(0.0247)						
40	TGI Incl. Whistler Accumulated Unamortized Balance Since Jan 1/10	\$/GJ	(0.0429)	(0.0425)	(0.0330)	(0.0252)	(0.0125)	(0.0414)						
41	MCRA Incurred Costs (\$/GJ) (line 28+line 34+line 35)	\$/GJ	\$ 1.3552	\$ 1.3419	\$ 1.0363	\$ 0.7848	\$ 0.3459	\$ 1.3057						
42														
43														
44														
45														
46	Midstream Cost Recovery Charge (\$/GJ)													
47	Proposed Flow-Through													
48	Midstream Cost Recovery Charge effective Jan 1, 2011	\$/GJ	\$ 1.355	\$ 1.342	\$ 1.036	\$ 0.785	\$ 0.346	\$ 1.306	\$ 0.785	\$ 0.785				
49	Existing Midstream Cost Recovery Charge (effective Jan 1, 2010)	\$/GJ	1.681	1.676	1.332	1.005	0.464	1.630	1.005	1.005				
50	Midstream Cost Recovery Charge Increase / (Decrease)	\$/GJ	\$ (0.326)	\$ (0.334)	\$ (0.296)	\$ (0.220)	\$ (0.118)	\$ (0.324)	\$ (0.220)	\$ (0.220)				
51	Midstream Cost Recovery Charge % Increase / (Decrease)		-19.39%	-19.93%	-22.22%	-21.89%	-25.43%	-19.88%	-21.89%	-21.89%				

Tariff
Equal To
Rate 5

Fixed Price
Option
Equal To
Rate 5

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
CCRA MONTHLY BALANCES WITH PROPOSED RATES (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD JANUARY 1, 2011 TO DECEMBER 31, 2012
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 17,18,19,22 AND 23, 2010
\$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Projected	Projected							
2		Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10							
3	CCRA Balance - Beginning (Pre-tax) ⁽¹⁾	\$ (39)	\$ (33)	\$ (30)	\$ (32)	\$ (34)	\$ (29)							
4	Gas Costs Incurred	\$ 36	\$ 39	\$ 35	\$ 36	\$ 43	\$ 44							
5	Revenue from EXISTING Recovery Rates	\$ (31)	\$ (36)	\$ (37)	\$ (38)	\$ (37)	\$ (39)							
6	CCRA Balance - Ending (Pre-tax)⁽²⁾	\$ (33)	\$ (30)	\$ (32)	\$ (34)	\$ (29)	\$ (24)							
7														
8	CCRA Balance - Ending (After-tax)⁽³⁾	\$ (23)	\$ (21)	\$ (23)	\$ (24)	\$ (21)	\$ (17)							
9														
10														Total
11														Jan-11
12		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
13		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Dec-11
14	CCRA Balance - Beginning (Pre-tax) ⁽¹⁾	\$ (24)	\$ (16)	\$ (9)	\$ (1)	\$ (3)	\$ (4)	\$ (5)	\$ (6)	\$ (6)	\$ (6)	\$ (6)	\$ (4)	\$ (24)
15	Gas Costs Incurred	\$ 45	\$ 41	\$ 45	\$ 35	\$ 36	\$ 35	\$ 37	\$ 37	\$ 36	\$ 38	\$ 38	\$ 41	\$ 463
16	Revenue from PROPOSED Recovery Rates	\$ (37)	\$ (34)	\$ (37)	\$ (36)	\$ (37)	\$ (36)	\$ (37)	\$ (37)	\$ (36)	\$ (37)	\$ (36)	\$ (37)	\$ (440)
17	CCRA Balance - Ending (Pre-tax)⁽²⁾	\$ (16)	\$ (9)	\$ (1)	\$ (3)	\$ (4)	\$ (5)	\$ (6)	\$ (6)	\$ (6)	\$ (6)	\$ (4)	\$ (0)	\$ (0)
18														
19	CCRA Balance - Ending (After-tax)⁽³⁾	\$ (12)	\$ (7)	\$ (1)	\$ (2)	\$ (3)	\$ (4)	\$ (4)	\$ (4)	\$ (5)	\$ (4)	\$ (3)	\$ (0)	\$ (0)
20														
21														Total
22														Jan-12
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
24		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Dec-12
25	CCRA Balance - Beginning (Pre-tax) ⁽¹⁾	\$ (0)	\$ 5	\$ 9	\$ 13	\$ 12	\$ 11	\$ 10	\$ 9	\$ 9	\$ 8	\$ 9	\$ 10	\$ (0)
26	Gas Costs Incurred	\$ 43	\$ 40	\$ 42	\$ 35	\$ 36	\$ 35	\$ 37	\$ 37	\$ 36	\$ 38	\$ 38	\$ 41	\$ 458
27	Revenue from PROPOSED Recovery Rates	\$ (38)	\$ (35)	\$ (38)	\$ (36)	\$ (38)	\$ (36)	\$ (38)	\$ (38)	\$ (36)	\$ (38)	\$ (36)	\$ (38)	\$ (445)
28	CCRA Balance - Ending (Pre-tax)⁽²⁾	\$ 5	\$ 9	\$ 13	\$ 12	\$ 11	\$ 10	\$ 9	\$ 9	\$ 8	\$ 9	\$ 10	\$ 13	\$ 13
29														
30	CCRA Balance - Ending (After-tax)⁽³⁾	\$ 4	\$ 7	\$ 10	\$ 9	\$ 8	\$ 7	\$ 7	\$ 6	\$ 6	\$ 6	\$ 8	\$ 10	\$ 10

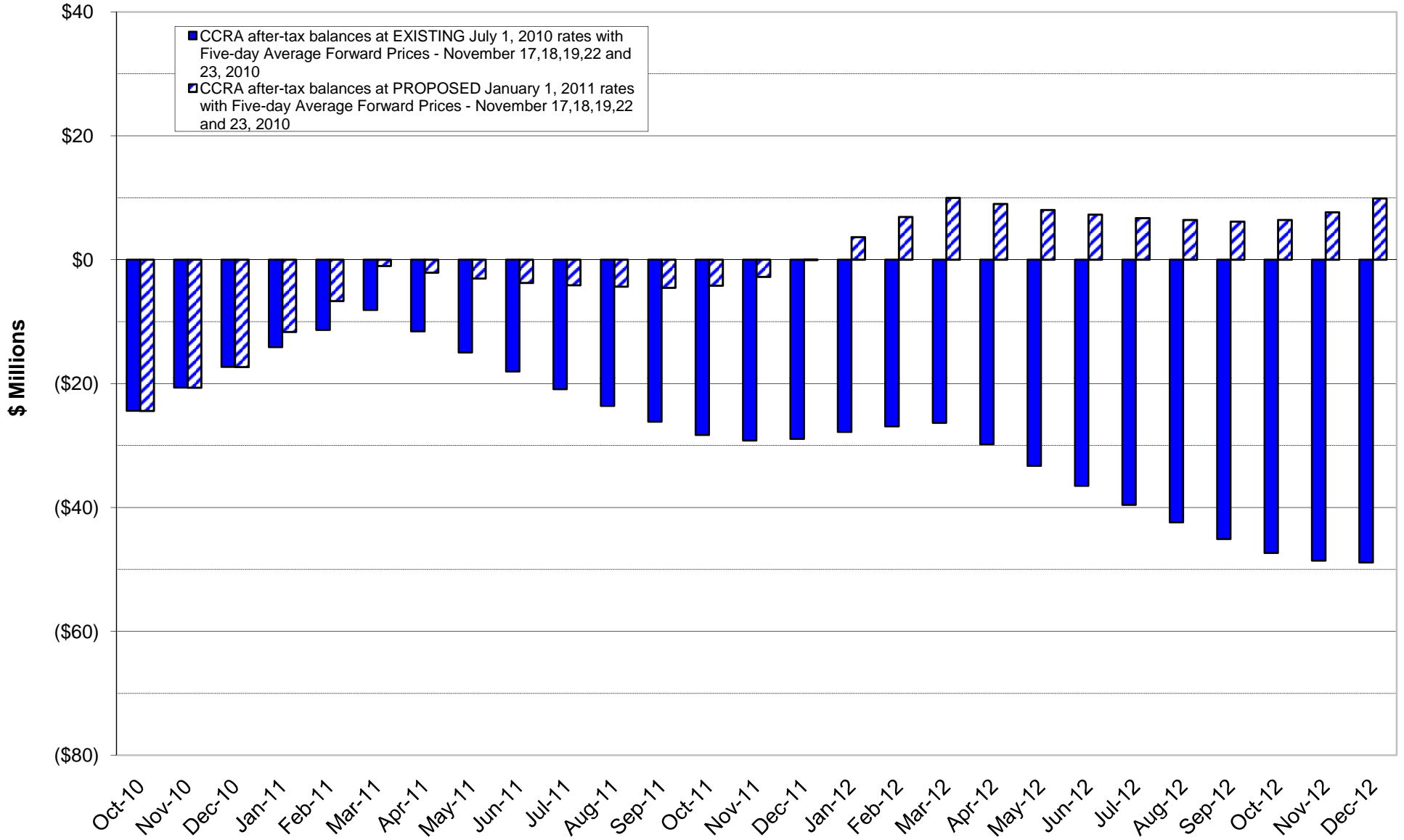
Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2010, 28.5%, Jan 1, 2011, 26.5%, and Jan 1, 2012, 25.0%).

(2*) For rate setting purpose CCRA pre-tax balances include grossed up projected deferred interest as at December 31, 2010.

(3*) For rate setting purpose CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Terasen Gas Inc. - Lower Mainland, Inland and Columbia
 CCRA After-Tax Monthly Balances
 Recorded to October 2010 and Projected to December 2012



TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
MCRA MONTHLY BALANCES AT PROPOSED MCRA RATES (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD JANUARY 1, 2011 TO DECEMBER 31, 2012
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 17,18,19,22 AND 23, 2010
\$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Total
2		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
3	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ 29	\$ 23	\$ 12	\$ 3	\$ 4	\$ (6)	\$ (3)	\$ (9)	\$ 14	\$ 8	\$ 27	\$ 16	\$ 29
4	Gas Costs Incurred	\$ 78	\$ 79	\$ 49	\$ 30	\$ 26	\$ (6)	\$ 20	\$ 25	\$ 15	\$ 22	\$ 44	\$ 58	\$ 440
5	Revenue from PROPOSED Recovery Rates	\$ (84)	\$ (90)	\$ (58)	\$ (29)	\$ (36)	\$ 8	\$ (26)	\$ (1)	\$ (22)	\$ (4)	\$ (54)	\$ (79)	\$ (473)
6	MCRA Balance - Ending (Pre-tax)^(2*)	\$ 23	\$ 12	\$ 3	\$ 4	\$ (6)	\$ (3)	\$ (9)	\$ 14	\$ 8	\$ 27	\$ 16	\$ (8)	\$ (8)
7														
8	MCRA Balance - Ending (After-tax)^(3*)	\$ 17	\$ 9	\$ 2	\$ 3	\$ (4)	\$ (2)	\$ (6)	\$ 10	\$ 6	\$ 19	\$ 12	\$ (5)	\$ (5)
9														
10														
11														
12		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
13		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
14	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (7)	\$ (23)	\$ (33)	\$ (40)	\$ (41)	\$ (36)	\$ (26)	\$ (12)	\$ 5	\$ 16	\$ 20	\$ 13	\$ (7)
15	Gas Costs Incurred	\$ 60	\$ 54	\$ 46	\$ 16	\$ (1)	\$ (1)	\$ (11)	\$ (10)	\$ (4)	\$ 11	\$ 45	\$ 58	\$ 263
16	Revenue from PROPOSED Recovery Rates	\$ (75)	\$ (64)	\$ (53)	\$ (17)	\$ 6	\$ 11	\$ 26	\$ 26	\$ 16	\$ (8)	\$ (52)	\$ (71)	\$ (256)
17	MCRA Balance - Ending (Pre-tax)^(2*)	\$ (23)	\$ (33)	\$ (40)	\$ (41)	\$ (36)	\$ (26)	\$ (12)	\$ 5	\$ 16	\$ 20	\$ 13	\$ (0)	\$ (0)
18														
19	MCRA Balance - Ending (After-tax)^(3*)	\$ (17)	\$ (24)	\$ (29)	\$ (30)	\$ (27)	\$ (19)	\$ (9)	\$ 3	\$ 12	\$ 14	\$ 10	\$ (0)	\$ (0)
20														
21														
22														
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
24		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
25	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (0)	\$ (15)	\$ (25)	\$ (34)	\$ (35)	\$ (28)	\$ (16)	\$ (2)	\$ 14	\$ 26	\$ 31	\$ 25	\$ (0)
26	Gas Costs Incurred	\$ 66	\$ 60	\$ 48	\$ 18	\$ 1	\$ 1	\$ (3)	\$ (10)	\$ 2	\$ 15	\$ 48	\$ 60	\$ 305
27	Revenue from PROPOSED Recovery Rates	\$ (81)	\$ (70)	\$ (57)	\$ (18)	\$ 6	\$ 11	\$ 17	\$ 26	\$ 10	\$ (11)	\$ (54)	\$ (72)	\$ (292)
28	MCRA Balance - Ending (Pre-tax)^(2*)	\$ (15)	\$ (25)	\$ (34)	\$ (35)	\$ (28)	\$ (16)	\$ (2)	\$ 14	\$ 26	\$ 31	\$ 25	\$ 13	\$ 13
29														
30	MCRA Balance - Ending (After-tax)^(3*)	\$ (11)	\$ (19)	\$ (26)	\$ (26)	\$ (21)	\$ (12)	\$ (2)	\$ 10	\$ 20	\$ 23	\$ 19	\$ 10	\$ 10

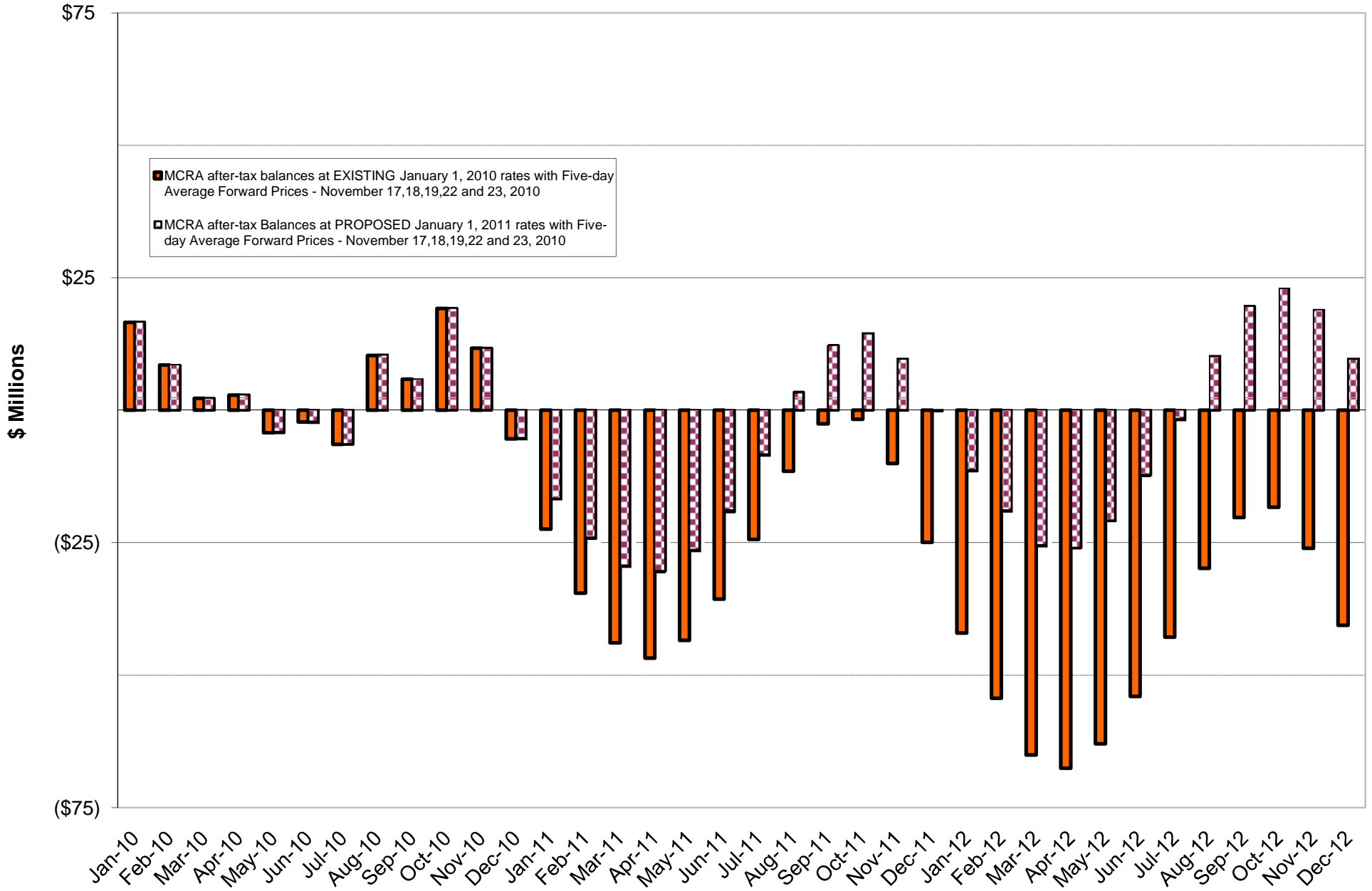
Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2010, 28.5%, Jan 1, 2011, 26.5%, Jan 1, 2012, 25.0%).

(2*) For rate setting purpose MCRA pre-tax balances include grossed up projected deferred interest as at December 31, 2010.

(3*) For rate setting purpose MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Terasen Gas Inc. - Lower Mainland, Inland and Columbia
 MCRA After-Tax Monthly Balances
 Recorded to October 2010 and Projected to December 2012



TERASEN GAS INC.
RESIDENTIAL COMMODITY UNBUNDLING PROGRAM COST AMORTIZATION SCHEDULE - CAPITAL and O&M
(Rider 8 - Residential)

Tab 4
Page 1

Line No.	Particulars	(A)		
		FY 2011		
	(1)	(2)		
1	Projected Dec. 31, 2010 Deferred Account Balance - Capital ^(B)	\$39,885.53		
2				
3	Deferral Amortization	\$39,885.53		
4	AFUDC on pre-tax balances @ 6.83% p.a.	\$2,027.90		
5	Sub-total	\$41,913.44		
6				
7	Forecast Annual Volume (GJ) ^(C)	68,512,900		
8				(D)
9		Net of Tax	Gross	
10		Amortization	Amortization	
11	Unit Cost / GJ - Capital Cost	\$0.0006	\$0.0008	
12	Unit Cost / GJ - O&M Cost (Tab 4, Page 2, Col. 2, Line 13)	\$0.0063	\$0.0085	
13	Unit Cost / GJ - Total Residential Capital and O&M Costs	\$0.007	\$0.009	

Notes:

- 17 (A) All amounts are net of tax unless otherwise indicated.
- 18 (B) Projected Dec 31, 2010 Customer Choice Capital balance includes AFUDC to that date
- 19 (C) Forecast sale volumes for eligible residential customers (including Lower Mainland, Inland, and Columbia Rate Schedule: 1, 1U and 1X, excluding Revelstoke and Fort Nelson).
- 20
- 21 (D) Gross Amortization = Net-Of-Tax Amortization / (1 - 26.5% Tax Rate)
- 22
- 23

24	AFUDC rate	6.83%
25	AFUDC rate / month	0.57%
26	Amortization periods	12

	Opening Deferral Account Balance	AFUDC	Sub-total	Amortization - Deferral	Amortization - AFUDC	Total Amortization	Ending Deferral Account Balance	
28								
29	Jan-11	\$39,885.53	\$308.77	\$40,194.31	(\$3,221.05)	(\$308.77)	(\$3,529.83)	\$36,664.48
30	Feb-11	\$36,664.48	\$283.84	\$36,948.32	(\$3,239.38)	(\$283.84)	(\$3,523.22)	\$33,425.10
31	Mar-11	\$33,425.10	\$258.76	\$33,683.86	(\$3,257.81)	(\$258.76)	(\$3,516.58)	\$30,167.28
32	Apr-11	\$30,167.28	\$233.54	\$30,400.82	(\$3,276.35)	(\$233.54)	(\$3,509.89)	\$26,890.93
33	May-11	\$26,890.93	\$208.18	\$27,099.11	(\$3,294.99)	(\$208.18)	(\$3,503.17)	\$23,595.94
34	Jun-11	\$23,595.94	\$182.67	\$23,778.60	(\$3,313.74)	(\$182.67)	(\$3,496.41)	\$20,282.19
35	Jul-11	\$20,282.19	\$157.01	\$20,439.21	(\$3,332.60)	(\$157.01)	(\$3,489.61)	\$16,949.59
36	Aug-11	\$16,949.59	\$131.22	\$17,080.81	(\$3,351.56)	(\$131.22)	(\$3,482.78)	\$13,598.03
37	Sep-11	\$13,598.03	\$105.27	\$13,703.30	(\$3,370.63)	(\$105.27)	(\$3,475.90)	\$10,227.40
38	Oct-11	\$10,227.40	\$79.18	\$10,306.58	(\$3,389.81)	(\$79.18)	(\$3,468.99)	\$6,837.59
39	Nov-11	\$6,837.59	\$52.93	\$6,890.53	(\$3,409.10)	(\$52.93)	(\$3,462.03)	\$3,428.50
40	Dec-11	\$3,428.50	\$26.54	\$3,455.04	(\$3,428.50)	(\$26.54)	(\$3,455.04)	\$0.00
41	TOTAL	\$39,885.53	\$2,027.90		(\$39,885.53)	(\$2,027.90)		\$0.00

**TERASEN GAS INC.
RESIDENTIAL COMMODITY UNBUNDLING PROGRAM COST AMORTIZATION SCHEDULE - O & M
(Rider 8 - Residential)**

Line No.	Particulars	(A)						
		FY 2011						
	(1)	(2)						
1	Projected Dec. 31, 2010 Deferred Account Balance - O&M ^(B)		\$334,401.58					
2	Projected 2011 Additions (including 2011 approved Cst Education Funding)		74,385.00					
3	Subtotal Deferral Costs		<u>\$408,786.58</u>					
4								
5	Deferral Amortization		\$408,786.58					
6	AFUDC on pre-tax balances @ 6.83% p.a.		<u>\$20,783.98</u>					
7	Sub-total		<u>\$429,570.56</u>					
8								
9	Forecast Annual Volume (GJ) ^(C)		<u>68,512,900</u>					
10			^(D)					
11			Net of Tax	Gross				
12			Amortization	Amortization				
13	Unit Cost / GJ - Residential O&M Cost		<u>\$0.0063</u>	<u>\$0.0085</u>				
14								
15								
16	Notes:							
17	(A) All amounts are net of tax unless otherwise indicated.							
18	(B) Projected Dec 31, 2010 balance includes AFUDC to that date.							
19	(C) Forecast sale volumes for eligible residential customers (including Lower Mainland, Inland, and Columbia Rate Schedules							
20	1, 1U and 1X, excluding Revelstoke and Fort Nelson).							
21	(D) Gross Amortization = Net-Of-Tax Amortization / (1 - 26.5% Tax Rate)							
22								
23								
24	AFUDC rate		6.83%					
25	AFUDC rate / month		0.57%					
26	Amortization periods		12					
27								
28		Opening Deferral	Amortization -	Amortization -	Total	Ending Deferral		
		Account Balance	Deferral	AFUDC	Amortization	Account Balance		
29	Jan-11	\$408,786.58	\$3,164.62	\$411,951.20	(\$33,012.57)	(\$3,164.62)	(\$36,177.19)	\$375,774.01
30	Feb-11	\$375,774.01	\$2,909.05	\$378,683.06	(\$33,200.41)	(\$2,909.05)	(\$36,109.47)	\$342,573.59
31	Mar-11	\$342,573.59	\$2,652.03	\$345,225.63	(\$33,389.32)	(\$2,652.03)	(\$36,041.36)	\$309,184.27
32	Apr-11	\$309,184.27	\$2,393.55	\$311,577.82	(\$33,579.31)	(\$2,393.55)	(\$35,972.86)	\$275,604.96
33	May-11	\$275,604.96	\$2,133.59	\$277,738.56	(\$33,770.37)	(\$2,133.59)	(\$35,903.97)	\$241,834.59
34	Jun-11	\$241,834.59	\$1,872.16	\$243,706.75	(\$33,962.53)	(\$1,872.16)	(\$35,834.69)	\$207,872.06
35	Jul-11	\$207,872.06	\$1,609.24	\$209,481.30	(\$34,155.78)	(\$1,609.24)	(\$35,765.02)	\$173,716.28
36	Aug-11	\$173,716.28	\$1,344.82	\$175,061.11	(\$34,350.12)	(\$1,344.82)	(\$35,694.95)	\$139,366.16
37	Sep-11	\$139,366.16	\$1,078.90	\$140,445.06	(\$34,545.57)	(\$1,078.90)	(\$35,624.48)	\$104,820.59
38	Oct-11	\$104,820.59	\$811.47	\$105,632.06	(\$34,742.14)	(\$811.47)	(\$35,553.61)	\$70,078.45
39	Nov-11	\$70,078.45	\$542.51	\$70,620.96	(\$34,939.82)	(\$542.51)	(\$35,482.33)	\$35,138.63
40	Dec-11	\$35,138.63	\$272.03	\$35,410.65	(\$35,138.63)	(\$272.03)	(\$35,410.65)	\$0.00
41	TOTAL	<u>\$408,786.58</u>	<u>\$20,783.98</u>	<u>(\$408,786.58)</u>	<u>(\$20,783.98)</u>			<u>\$0.00</u>

TERASEN GAS INC.
COMMERCIAL COMMODITY UNBUNDLING PROGRAM COST AMORTIZATION SCHEDULE - O & M
(Rider 8 - Commercial)

Line No.	Particulars	FY 2011						
	(1)	(2)						
1	Projected Dec. 31, 2010 Deferred Account Balance - O&M ^(B)	\$76,109.29						
2	Projected 2011 Additions	(\$63,513.00)						
3	Subtotal Deferral Costs	\$12,596.29						
4								
5	Deferral Amortization	\$12,596.29						
6	AFUDC on pre-tax balances @ 6.83% p.a.	\$640.43						
7	Sub-total	\$13,236.73						
8								
9	Forecast Annual Volume (GJ) ^(C)	41,633,800						
10								
		Net of Tax	Gross ^(D)					
11		Amortization	Amortization					
12	Unit Cost / GJ - O&M Cost	\$0.0003	\$0.0004					
13	Unit Cost / GJ - Commercial O&M Cost	\$0.000	\$0.000					
14								
15								
16	Notes:							
17	(A) All amounts are net of tax unless otherwise indicated.							
18	(B) Projected Dec 31, 2010 balance includes AFUDC to that date.							
19	(C) Forecast sale volumes for eligible commercial customers (including Lower Mainland, Inland, and Columbia							
20	Rate Schedules 2, 2U, 2X, 3, 3U, and 3X, excluding Revelstoke and Fort Nelson).							
21	(D) Gross Amortization = Net-Of-Tax Amortization / (1 - 26.5% Tax Rate)							
22								
23								
24	AFUDC rate	6.83%						
25	AFUDC rate / month	0.57%						
26	Amortization periods	12						
27								
28		Opening Deferral	Amortization -					
		Account Balance	Deferral					
		AFUDC	AFUDC					
		Sub-total	Total					
			Amortization					
			Ending Deferral					
			Account Balance					
29	Jan-11	\$12,596.29	\$97.51	\$12,693.81	(\$1,017.24)	(\$97.51)	(\$1,114.76)	\$11,579.05
30	Feb-11	\$11,579.05	\$89.64	\$11,668.69	(\$1,023.03)	(\$89.64)	(\$1,112.67)	\$10,556.02
31	Mar-11	\$10,556.02	\$81.72	\$10,637.74	(\$1,028.85)	(\$81.72)	(\$1,110.57)	\$9,527.16
32	Apr-11	\$9,527.16	\$73.75	\$9,600.92	(\$1,034.71)	(\$73.75)	(\$1,108.46)	\$8,492.45
33	May-11	\$8,492.45	\$65.74	\$8,558.20	(\$1,040.60)	(\$65.74)	(\$1,106.34)	\$7,451.86
34	Jun-11	\$7,451.86	\$57.69	\$7,509.55	(\$1,046.52)	(\$57.69)	(\$1,104.21)	\$6,405.34
35	Jul-11	\$6,405.34	\$49.59	\$6,454.93	(\$1,052.47)	(\$49.59)	(\$1,102.06)	\$5,352.87
36	Aug-11	\$5,352.87	\$41.44	\$5,394.31	(\$1,058.46)	(\$41.44)	(\$1,099.90)	\$4,294.41
37	Sep-11	\$4,294.41	\$33.25	\$4,327.66	(\$1,064.48)	(\$33.25)	(\$1,097.73)	\$3,229.93
38	Oct-11	\$3,229.93	\$25.00	\$3,254.93	(\$1,070.54)	(\$25.00)	(\$1,095.54)	\$2,159.39
39	Nov-11	\$2,159.39	\$16.72	\$2,176.10	(\$1,076.63)	(\$16.72)	(\$1,093.35)	\$1,082.76
40	Dec-11	\$1,082.76	\$8.38	\$1,091.14	(\$1,082.76)	(\$8.38)	(\$1,091.14)	\$0.00
41	TOTAL	\$12,596.29	\$640.43	(\$12,596.29)	(\$640.43)			\$0.00

TGI Delivery Rate Rider Changes Effective January 1, 2011

Tab 5, Schedule 1

Line	Particulars	(\$000's)	Notes
1	<u>Rate Rider 3 (Earnings Sharing Rider)</u>		
2	2009 Actual Earnings Sharing	\$ (17,835)	
3	Actual Capital Efficiency Mechanism	4,911	(1)
4	2008 Earnings Sharing True Up	(710)	
5	2010/2011 ESM Rider Subtotal	<u>\$ (13,634)</u>	
6	Less:		
7	2010 ESM Rider Refund	3,984	(2)
8	2005-2009 ESM Rider Volume Variance	2,357	(3)
9	Tax Adjustments	1,948	(4)
10	Total 2011 ESM Delivery Rate Rider	<u>\$ (5,345)</u>	
11			
12	<u>Rate Rider 5 (RSAM Rider)</u>		
13	RSAM + RSAM Interest, Projected December 31, 2010 Balance	\$ (5,140)	
14	After-Tax Amortization = 1/3 x Closing Balance	(1,713)	
15			
16	Pre-Tax Amortization = After-Tax Amortization / (1 - 2011 Tax Rate of 26.5%)	<u>\$ (2,331)</u>	
17			
18	Forecast 2011 RSAM Volumes (Rate Schedules 1, 2, 3 & 23) (TJ)	115,139.3	
19	2011 RSAM (Rate Rider 5) \$/GJ	(\$0.020)	
20			

21	2011				Effective January 1, 2011	
	Forecast Volumes (TJ)	Margin (\$000s)	ESM, Rate Rider 3 (\$000's)	RSAM, Rate Rider 5 (\$000's)	ESM, Rate Rider 3 (\$/GJ)	RSAM, Rate Rider 5 (\$/GJ)
22	Proposed January 1, 2011 ESM & RSAM Rate Riders by Rate Schedule					
23						
24	Non-Bypass					
25	Rate 1 - Residential	67,190.5	\$ 305,757	\$ (3,258)	\$ (1,360)	(\$0.048) (\$0.020)
26	Rate 2 - Small Commercial	24,603.1	82,972	(884)	(498)	(\$0.036) (\$0.020)
27	Rate 3 / 23 - Large Commercial	23,345.7	61,243	(653)	(473)	(\$0.028) (\$0.020)
28	Rate 4 - Seasonal Service	184.6	248	(3)		(\$0.014)
29	Rate 5 / 25 - General Firm Service	15,470.1	30,413	(324)		(\$0.021)
30	Rate 6 - NGV	103.8	377	(4)		(\$0.039)
31	Rate 7 / 27 - Interruptible	5,186.1	6,247	(67)		(\$0.013)
32	Rate 22 - Large Industrial Transportation	11,560.2	9,318	(99)		(\$0.009)
33	Rate 22A - Inland	4,904.7	3,920	(42)		(\$0.009)
34	Rate 22B - Elkview Coal	646.1	112	(1)		(\$0.002)
35	Rate 22B - All Other	1,856.3	1,037	(11)		(\$0.006)
36						
37	Total Non-Bypass	<u>155,051.2</u>	<u>\$ 501,645</u>	<u>\$ (5,345)</u>	<u>\$ (2,331)</u>	

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 EFFECTIVE JANUARY 1, 2011 RATES
 BCUC ORDER NO.G-141-09, G-158-09, G-XXX-10

TAB 6
 PAGE 4
 SCHEDULE 4

RATE SCHEDULE 4: SEASONAL SERVICE		EXISTING JULY 1, 2010 RATES			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2011 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$439.00	\$439.00	\$439.00	\$0.00	\$0.00	\$0.00	\$439.00	\$439.00	\$439.00
3										
4	Delivery Charge per GJ									
5	(a) Off-Peak Period	\$0.827	\$0.827	\$0.827	\$0.027	\$0.027	\$0.027	\$0.854	\$0.854	\$0.854
6	(b) Extension Period	\$1.604	\$1.604	\$1.604	\$0.027	\$0.027	\$0.027	\$1.631	\$1.631	\$1.631
7										
8	Rider 2 2009 ROE Rate Rider	\$0.037	\$0.037	\$0.037	(\$0.037)	(\$0.037)	(\$0.037)	\$0.000	\$0.000	\$0.000
9	Rider 3 ESM	(\$0.011)	(\$0.011)	(\$0.011)	(\$0.003)	(\$0.003)	(\$0.003)	(\$0.014)	(\$0.014)	(\$0.014)
10										
11	<u>Commodity Related Charges</u>									
12	Commodity Cost Recovery Charge									
13	(a) Off-Peak Period	\$4.976	\$4.976	\$4.976	(\$0.408)	(\$0.408)	(\$0.408)	\$4.568	\$4.568	\$4.568
14	(b) Extension Period	\$4.976	\$4.976	\$4.976	(\$0.408)	(\$0.408)	(\$0.408)	\$4.568	\$4.568	\$4.568
15										
16	Midstream Cost Recovery Charge per GJ									
17	(a) Off-Peak Period	\$0.960	\$0.950	\$1.005	(\$0.196)	(\$0.201)	(\$0.220)	\$0.764	\$0.749	\$0.785
18	(b) Extension Period	\$0.960	\$0.950	\$1.005	(\$0.196)	(\$0.201)	(\$0.220)	\$0.764	\$0.749	\$0.785
19										
20										
21	Subtotal Off -Peak Commodity Related Charges per GJ									
22	(a) Off-Peak Period	\$5.936	\$5.926	\$5.981	(\$0.604)	(\$0.609)	(\$0.628)	\$5.332	\$5.317	\$5.353
23	(b) Extension Period	\$5.936	\$5.926	\$5.981	(\$0.604)	(\$0.609)	(\$0.628)	\$5.332	\$5.317	\$5.353
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
28	during peak period									
29										
30										
31	Total Variable Cost per gigajoule between									
32	(a) Off-Peak Period	<u>\$6.789</u>	<u>\$6.779</u>	<u>\$6.834</u>	<u>(\$0.617)</u>	<u>(\$0.622)</u>	<u>(\$0.641)</u>	<u>\$6.172</u>	<u>\$6.157</u>	<u>\$6.193</u>
33	(b) Extension Period	<u>\$7.566</u>	<u>\$7.556</u>	<u>\$7.611</u>	<u>(\$0.617)</u>	<u>(\$0.622)</u>	<u>(\$0.641)</u>	<u>\$6.949</u>	<u>\$6.934</u>	<u>\$6.970</u>

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RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING JULY 1, 2010 RATES			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2011 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
3										
4	Demand Charge per gigajoule	\$15.554	\$15.554	\$15.554	\$0.389	\$0.389	\$0.389	\$15.943	\$15.943	\$15.943
5										
6	Delivery Charge per GJ	\$0.629	\$0.629	\$0.629	\$0.016	\$0.016	\$0.016	\$0.645	\$0.645	\$0.645
7										
8	Rider 2 2009 ROE Rate Rider	\$0.025	\$0.025	\$0.025	(\$0.025)	(\$0.025)	(\$0.025)	\$0.000	\$0.000	\$0.000
9	Rider 3 ESM	(\$0.017)	(\$0.017)	(\$0.017)	(\$0.004)	(\$0.004)	(\$0.004)	(\$0.021)	(\$0.021)	(\$0.021)
10										
11										
12	<u>Commodity Related Charges</u>									
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.976	\$4.976	\$4.976	(\$0.408)	(\$0.408)	(\$0.408)	\$4.568	\$4.568	\$4.568
14	Midstream Cost Recovery Charge per GJ	\$0.960	\$0.950	\$1.005	(\$0.196)	(\$0.201)	(\$0.220)	\$0.764	\$0.749	\$0.785
15	Subtotal Commodity Related Charges per GJ	\$5.936	\$5.926	\$5.981	(\$0.604)	(\$0.609)	(\$0.628)	\$5.332	\$5.317	\$5.353
16										
17										
18										
19	Total Variable Cost per gigajoule	<u>\$6.573</u>	<u>\$6.563</u>	<u>\$6.618</u>	<u>(\$0.617)</u>	<u>(\$0.622)</u>	<u>(\$0.641)</u>	<u>\$5.956</u>	<u>\$5.941</u>	<u>\$5.977</u>

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 SCHEDULE 6

RATE SCHEDULE 6: NGV - STATIONS		EXISTING JULY 1, 2010 RATES			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2011 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$61.00	\$61.00	\$61.00	\$0.00	\$0.00	\$0.00	\$61.00	\$61.00	\$61.00
3										
4	Delivery Charge per GJ	\$3.571	\$3.571	\$3.571	\$0.077	\$0.077	\$0.077	\$3.648	\$3.648	\$3.648
5										
6	Rider 2 2009 ROE Rate Rider	\$0.057	\$0.057	\$0.057	(\$0.057)	(\$0.057)	(\$0.057)	\$0.000	\$0.000	\$0.000
7	Rider 3 ESM	(\$0.024)	(\$0.024)	(\$0.024)	(\$0.015)	(\$0.015)	(\$0.015)	(\$0.039)	(\$0.039)	(\$0.039)
8										
9										
10	<u>Commodity Related Charges</u>									
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.976	\$4.976	\$4.976	(\$0.408)	(\$0.408)	(\$0.408)	\$4.568	\$4.568	\$4.568
12	Midstream Cost Recovery Charge per GJ	\$0.466	\$0.464	\$0.464	(\$0.113)	(\$0.118)	(\$0.118)	\$0.353	\$0.346	\$0.346
13	Subtotal Commodity Related Charges per GJ	\$5.442	\$5.440	\$5.440	(\$0.521)	(\$0.526)	(\$0.526)	\$4.921	\$4.914	\$4.914
14										
15										
16	Total Variable Cost per gigajoule	<u>\$9.046</u>	<u>\$9.044</u>	<u>\$9.044</u>	<u>(\$0.516)</u>	<u>(\$0.521)</u>	<u>(\$0.521)</u>	<u>\$8.530</u>	<u>\$8.523</u>	<u>\$8.523</u>

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 SCHEDULE 6A

RATE SCHEDULE 6A: NGV - VRA's				
Line No.	Particulars	EXISTING JULY 1, 2010 RATES	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	EFFECTIVE JANUARY 1, 2011 RATES
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND SERVICE AREA			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Basic Charge per month	\$86.00	\$0.00	\$86.00
5				
6	Delivery Charge per GJ	\$3.531	\$0.077	\$3.608
7	Rider 2 2009 ROE Rate Rider	\$0.057	(\$0.057)	\$0.000
8	Rider 3 ESM	(\$0.024)	(\$0.015)	(\$0.039)
9				
10				
11	<u>Commodity Related Charges</u>			
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.976	(\$0.408)	\$4.568
13	Midstream Cost Recovery Charge per GJ	\$0.466	(\$0.113)	\$0.353
14	Subtotal Commodity Related Charges per GJ	\$5.442	(\$0.521)	\$4.921
15				
16	Compression Charge per gigajoule	\$5.28	\$0.00	\$5.28
17				
18				
19	Minimum Charges	\$125.00	\$0.00	\$125.00
20				
21		_____	_____	_____
22				
23	Total Variable Cost per gigajoule	<u>\$14.286</u>	<u>(\$0.516)</u>	<u>\$13.770</u>

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 SCHEDULE 7

RATE SCHEDULE 7: INTERRUPTIBLE SALES		EXISTING JULY 1, 2010 RATES			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2011 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$880.00	\$880.00	\$880.00	\$0.00	\$0.00	\$0.00	\$880.00	\$880.00	\$880.00
3										
4	Delivery Charge per GJ	\$1.048	\$1.048	\$1.048	\$0.025	\$0.025	\$0.025	\$1.073	\$1.073	\$1.073
5										
6	Rider 2 2009 ROE Rate Rider	\$0.013	\$0.013	\$0.013	(\$0.013)	(\$0.013)	(\$0.013)	\$0.000	\$0.000	\$0.000
7	Rider 3 ESM	(\$0.010)	(\$0.010)	(\$0.010)	(\$0.003)	(\$0.003)	(\$0.003)	(\$0.013)	(\$0.013)	(\$0.013)
8										
9	<u>Commodity Related Charges</u>									
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.976	\$4.976	\$4.976	(\$0.408)	(\$0.408)	(\$0.408)	\$4.568	\$4.568	\$4.568
11	Midstream Cost Recovery Charge per GJ	\$0.960	\$0.950	\$1.005	(\$0.196)	(\$0.201)	(\$0.220)	\$0.764	\$0.749	\$0.785
12	Subtotal Commodity Related Charges per GJ	\$5.936	\$5.926	\$5.981	(\$0.604)	(\$0.609)	(\$0.628)	\$5.332	\$5.317	\$5.353
13										
14										
15										
16	Charges per gigajoule for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.					
17										
18										
19										
20										
21										
22	Total Variable Cost per gigajoule	\$6.987	\$6.977	\$7.032	(\$0.595)	(\$0.600)	(\$0.619)	\$6.392	\$6.377	\$6.413

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RATE SCHEDULE 22: LARGE INDUSTRIAL T-SERVICE		EFFECTIVE APRIL 1, 2010			DELIVERY MARGIN RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2011 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$3,664.00	\$3,664.00	\$3,664.00	\$0.00	\$0.00	\$0.00	\$3,664.00	\$3,664.00	\$3,664.00
2										
3	Delivery Charge per gigajoule (Interr. MTQ)	\$0.773	\$0.773	\$0.773	\$0.017	\$0.017	\$0.017	\$0.790	\$0.790	\$0.790
4										
5	Rider 2 2009 ROE Rate Rider	\$0.010	\$0.010	\$0.010	(\$0.010)	(\$0.010)	(\$0.010)	\$0.000	\$0.000	\$0.000
6	Rider 3 ESM	(\$0.007)	(\$0.007)	(\$0.007)	(\$0.002)	(\$0.002)	(\$0.002)	(\$0.009)	(\$0.009)	(\$0.009)
7										
8										
9	Charges per gigajoule for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
10										
11										
12	Demand Surcharge per gigajoule	\$17.00	\$17.00	\$17.00	\$0.00	\$0.00	\$0.00	\$17.00	\$17.00	\$17.00
13										
14										
15	Balancing Service per gigajoule									
16	(a) between and including Apr. 1 and Oct. 31	\$0.30	\$0.30	n/a	\$0.00	\$0.00	n/a	\$0.30	\$0.30	n/a
17	(b) between and including Nov. 1 and Mar. 31	\$1.10	\$1.10	n/a	\$0.00	\$0.00	n/a	\$1.10	\$1.10	n/a
18										
19										
20	Charges per gigajoule for Backstopping Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
21										
22										
23										
24	Administration Charge per Month	\$78.00	\$78.00	\$78.00	\$0.00	\$0.00	\$0.00	\$78.00	\$78.00	\$78.00
25										
26										
27										
28										
29	Total Variable Cost per gigajoule	\$0.776	\$0.776	\$0.776	\$0.005	\$0.005	\$0.005	\$0.781	\$0.781	\$0.781

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RATE SCHEDULE 22A: LARGE INDUSTRIAL T-SERVICE				
Line No.	Particulars	EFFECTIVE APRIL 1, 2010	DELIVERY MARGIN RELATED CHARGES CHANGES	EFFECTIVE JANUARY 1, 2011 RATES
	(1)	(2)	(3)	(4)
1	INLAND SERVICE AREA			
2				
3	Basic Charge per Month	\$4,810.00	\$0.00	\$4,810.00
4				
5	Delivery Charge per gigajoule - Firm			
6	(a) Firm DTQ	\$12.401	\$0.272	\$12.673
7	(b) Firm MTQ	\$0.086	\$0.002	\$0.088
8				
9	Delivery Charge per gigajoule - Interr MTQ	\$0.985	\$0.018	\$1.003
10				
11	Rider 2 2009 ROE Rate Rider	\$0.009	(\$0.009)	\$0.000
12	Rider 3 ESM	(\$0.007)	(\$0.002)	(\$0.009)
13				
14				
15	Charges per gigajoule for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.
16				
17				
18	Demand Surcharge per gigajoule	\$17.00	\$0.00	\$17.00
19				
20	Balancing Service per gigajoule			
21	(a) between and including Apr. 1 and Oct. 31	\$0.30	\$0.00	\$0.30
22	(b) between and including Nov. 1 and Mar. 31	\$1.10	\$0.00	\$1.10
23				
24				
25	Charges per gigajoule for Backstopping Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.
26				
27				
28	Replacement Gas	Sumas Daily Price plus 20 Percent		Sumas Daily Price plus 20 Percent
29				
30				
31	Administration Charge per Month	\$78.00	\$0.00	\$78.00
32				
33	Total Variable Cost per gigajoule	\$0.088	(\$0.009)	\$0.079
34	(a) Firm MTQ	\$0.088	(\$0.009)	\$0.079
35	(b) Interruptible MTQ	\$0.987	\$0.007	\$0.994

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 SCHEDULE 22B

RATE SCHEDULE 22B: LARGE INDUSTRIAL T-SERVICE		EFFECTIVE APRIL 1, 2010		DELIVERY MARGIN RELATED CHARGES CHANGES		EFFECTIVE JANUARY 1, 2011 RATES	
Line No.	Particulars	Columbia Except Elkview	Elkview Coal	Columbia Except Elkview	Elkview Coal	Columbia Except Elkview	Elkview Coal
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	COLUMBIA SERVICE AREA						
2							
3	Basic Charge per Month	\$4,537.00	\$4,537.00	\$0.00	\$0.00	\$4,537.00	\$4,537.00
4							
5	Delivery Charge per gigajoule - Firm						
6	(a) Firm DTQ	\$7.885	\$1.790	\$0.163	\$0.037	\$8.048	\$1.827
7	(b) Firm MTQ	\$0.084	\$0.084	\$0.002	\$0.002	\$0.086	\$0.086
8							
9	Delivery Charge per gigajoule - Interr MTQ						
10	(a) between and including Apr. 1 and Oct. 31	\$0.786	\$0.197	\$0.016	\$0.004	\$0.802	\$0.201
11	(b) between and including Nov. 1 and Mar.31	\$1.132	\$0.281	\$0.023	\$0.006	\$1.155	\$0.287
12							
13	Rider 2 2009 ROE Rate Rider	\$0.005	\$0.000	(\$0.005)	\$0.000	\$0.000	\$0.000
14	Rider 3 ESM	(\$0.005)	\$0.000	\$0.003	(\$0.006)	(\$0.002)	(\$0.006)
15							
16		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.	
17	Charges per gigajoule for UOR Gas						
18							
19							
20	Demand Surcharge per gigajoule	\$17.00	\$17.00	\$0.00	\$0.00	\$17.00	\$17.00
21							
22		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.	
23	Charges per gigajoule for Backstopping Gas						
24							
25							
26	Administration Charge per Month	\$78.00	\$78.00	\$0.00	\$0.00	\$78.00	\$78.00
27							
28							
29	Total Variable Cost per gigajoule						
30	(a) Firm MTQ	<u>\$0.084</u>	<u>\$0.084</u>	<u>\$0.000</u>	<u>(\$0.004)</u>	<u>\$0.084</u>	<u>\$0.080</u>
31	(b) Interruptible MTQ - Summer	<u>\$0.786</u>	<u>\$0.197</u>	<u>\$0.014</u>	<u>(\$0.002)</u>	<u>\$0.800</u>	<u>\$0.195</u>
32	- Winter	<u>\$1.132</u>	<u>\$0.281</u>	<u>\$0.021</u>	<u>\$0.000</u>	<u>\$1.153</u>	<u>\$0.281</u>

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RATE SCHEDULE 23: LARGE COMMERCIAL T-SERVICE		EFFECTIVE APRIL 1, 2010			DELIVERY MARGIN RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2011 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$132.52	\$132.52	\$132.52	\$0.00	\$0.00	\$0.00	\$132.52	\$132.52	\$132.52
2										
3	Delivery Charge per gigajoule	\$2.264	\$2.264	\$2.264	\$0.054	\$0.054	\$0.054	\$2.318	\$2.318	\$2.318
4										
5										
6	Administration Charge per Month	\$78.00	\$78.00	\$78.00	\$0.00	\$0.00	\$0.00	\$78.00	\$78.00	\$78.00
7										
8	Sales									
9	(a) Charge per gigajoule for Balancing Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.		
10	(b) Charge per gigajoule for Backstopping Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.		
11	(c) Replacement Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.		
12	(d) Charge per gigajoule for UOR Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.		
13										
14	Rider 2 2009 ROE Rate Rider	\$0.031	\$0.031	\$0.031	(\$0.031)	(\$0.031)	(\$0.031)	\$0.000	\$0.000	\$0.000
15	Rider 3 ESM	(\$0.023)	(\$0.023)	(\$0.023)	(\$0.005)	(\$0.005)	(\$0.005)	(\$0.028)	(\$0.028)	(\$0.028)
16	Rider 5 RSAM	(\$0.053)	(\$0.053)	(\$0.053)	\$0.033	\$0.033	\$0.033	(\$0.020)	(\$0.020)	(\$0.020)
17										
18										
19										
20	Total Variable Cost per gigajoule	<u>\$2.219</u>	<u>\$2.219</u>	<u>\$2.219</u>	<u>\$0.051</u>	<u>\$0.051</u>	<u>\$0.051</u>	<u>\$2.270</u>	<u>\$2.270</u>	<u>\$2.270</u>

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 EFFECTIVE JANUARY 1, 2011 RATES
 BCUC ORDER NO.G-141-09, G-158-09

RATE SCHEDULE 25 GENERAL FIRM T-SERVICE		EFFECTIVE APRIL 1, 2010			DELIVERY MARGIN RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2011 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
2										
3	Demand Charge per gigajoule	\$15.554	\$15.554	\$15.554	\$0.389	\$0.389	\$0.389	\$15.943	\$15.943	\$15.943
4										
5	Delivery Charge per gigajoule (Interr. MTQ)	\$0.629	\$0.629	\$0.629	\$0.016	\$0.016	\$0.016	\$0.645	\$0.645	\$0.645
6										
7	Administration Charge per Month	\$78.00	\$78.00	\$78.00	\$0.00	\$0.00	\$0.00	\$78.00	\$78.00	\$78.00
8										
9										
10	Sales									
11	(a) Charge per gigajoule for Balancing Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.					
12	(b) Charge per gigajoule for Backstopping Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.					
13	(c) Replacement Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.					
14	(d) Charge per gigajoule for UOR Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.					
15										
16										
17	Rider 2 2009 ROE Rate Rider	\$0.025	\$0.025	\$0.025	(\$0.025)	(\$0.025)	(\$0.025)	\$0.000	\$0.000	\$0.000
18	Rider 3 ESM	(\$0.017)	(\$0.017)	(\$0.017)	(\$0.004)	(\$0.004)	(\$0.004)	(\$0.021)	(\$0.021)	(\$0.021)
19										
20										
21										
22	Total Variable Cost per gigajoule	\$0.637	\$0.637	\$0.637	(\$0.013)	(\$0.013)	(\$0.013)	\$0.624	\$0.624	\$0.624

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 EFFECTIVE JANUARY 1, 2011 RATES
 BCUC ORDER NO.G-141-09, G-158-09

TAB 6
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 SCHEDULE 27

RATE SCHEDULE 27: INTERRUPTIBLE T-SERVICE		EFFECTIVE APRIL 1, 2010			DELIVERY MARGIN RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2011 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$880.00	\$880.00	\$880.00	\$0.00	\$0.00	\$0.00	\$880.00	\$880.00	\$880.00
2										
3										
4	Delivery Charge per gigajoule (Interr. MTQ)	\$1.048	\$1.048	\$1.048	\$0.025	\$0.025	\$0.025	\$1.073	\$1.073	\$1.073
5										
6	Administration Charge per Month	\$78.00	\$78.00	\$78.00	\$0.00	\$0.00	\$0.00	\$78.00	\$78.00	\$78.00
7										
8										
9	Sales									
10	(a) Charge per gigajoule for Balancing Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.					
11	(b) Charge per gigajoule for Backstopping Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.					
12	(d) Charge per gigajoule for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.					
13										
14	Rider 2 2009 ROE Rate Rider	\$0.013	\$0.013	\$0.013	(\$0.013)	(\$0.013)	(\$0.013)	\$0.000	\$0.000	\$0.000
15	Rider 3 ESM	(\$0.010)	(\$0.010)	(\$0.010)	(\$0.003)	(\$0.003)	(\$0.003)	(\$0.013)	(\$0.013)	(\$0.013)
16										
17										
18										
19	Total Variable Cost per gigajoule	<u>\$1.051</u>	<u>\$1.051</u>	<u>\$1.051</u>	<u>\$0.009</u>	<u>\$0.009</u>	<u>\$0.009</u>	<u>\$1.060</u>	<u>\$1.060</u>	<u>\$1.060</u>

TERASEN GAS INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER NO.G-141-09, G-158-09, G-XXX-10, and G-XXX-10

RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING JULY 1, 2010 RATES			EFFECTIVE JANUARY 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months x	\$11.84 =	\$142.08	12 months x	\$11.84 =	\$142.08	\$0.00	\$0.00	0.00%
4										
5	Delivery Charge	95.0 GJ x	\$3.179 =	302.0050	95.0 GJ x	\$3.275 =	311.1250	\$0.096	9.1200	0.85%
6	Rider 2 2009 ROE Rate Rider	95.0 GJ x	\$0.059 =	5.6050	95.0 GJ x	\$0.000 =	0.0000	(\$0.059)	(5.6050)	-0.52%
7	Rider 3 ESM	95.0 GJ x	(\$0.040) =	(3.8000)	95.0 GJ x	(\$0.048) =	(4.5600)	(\$0.008)	(0.7600)	-0.07%
8	Rider 5 RSAM	95.0 GJ x	(\$0.053) =	(5.0350)	95.0 GJ x	(\$0.020) =	(1.9000)	\$0.033	3.1350	0.29%
9	Subtotal Delivery Margin Related Charges			<u>\$446.86</u>			<u>\$446.75</u>		<u>\$5.89</u>	0.55%
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	95.0 GJ x	\$1.642 =	\$155.9900	95.0 GJ x	\$1.340 =	\$127.3000	(\$0.302)	(\$28.6900)	-2.66%
13	Rider 8 Unbundling Recovery	95.0 GJ x	\$0.083 =	7.8850	95.0 GJ x	\$0.009 =	0.8550	(\$0.074)	(7.0300)	-0.65%
14	Midstream Related Charges Subtotal			\$163.88			\$128.16		(\$35.72)	-3.32%
15										
16	Cost of Gas (Commodity Cost Recovery Charge)	95.0 GJ x	\$4.976 =	\$472.72	95.0 GJ x	\$4.568 =	\$433.96	(\$0.408)	(\$38.76)	-3.60%
17	Subtotal Commodity Related Charges			<u>\$636.60</u>			<u>\$562.12</u>		<u>(\$74.48)</u>	-6.91%
18										
19	Total (with effective \$/GJ rate)	<u>95.0</u>	<u>\$11.342</u>	<u>\$1,077.46</u>	<u>95.0</u>	<u>\$10.620</u>	<u>\$1,008.87</u>	<u>(\$0.722)</u>	<u>(\$68.59)</u>	-6.37%
20										
21	INLAND SERVICE AREA									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge	12 months x	\$11.84 =	\$142.08	12 months x	\$11.84 =	\$142.08	\$0.00	\$0.00	0.00%
24										
25	Delivery Charge	75.0 GJ x	\$3.179 =	238.4250	75.0 GJ x	\$3.275 =	245.6250	\$0.096	7.2000	0.82%
26	Rider 2 2009 ROE Rate Rider	75.0 GJ x	\$0.059 =	4.4250	75.0 GJ x	\$0.000 =	0.0000	(\$0.059)	(4.4250)	-0.50%
27	Rider 3 ESM	75.0 GJ x	(\$0.040) =	(3.0000)	75.0 GJ x	(\$0.048) =	(3.6000)	(\$0.008)	(0.6000)	-0.07%
28	Rider 5 RSAM	75.0 GJ x	(\$0.053) =	(3.9750)	75.0 GJ x	(\$0.020) =	(1.5000)	\$0.033	2.4750	0.28%
29	Subtotal Delivery Margin Related Charges			<u>\$377.96</u>			<u>\$382.61</u>		<u>\$4.65</u>	0.53%
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	75.0 GJ x	\$1.621 =	\$121.5750	75.0 GJ x	\$1.315 =	\$98.6250	(\$0.306)	(\$22.9500)	-2.61%
33	Rider 8 Unbundling Recovery	75.0 GJ x	\$0.083 =	6.2250	75.0 GJ x	\$0.009 =	0.6750	(\$0.074)	(5.5500)	-0.63%
34	Midstream Related Charges Subtotal			\$127.80			\$99.30		(\$28.50)	-3.24%
35										
36	Cost of Gas (Commodity Cost Recovery Charge)	75.0 GJ x	\$4.976 =	\$373.20	75.0 GJ x	\$4.568 =	\$342.60	(\$0.408)	(\$30.60)	-3.48%
37	Subtotal Commodity Related Charges			<u>\$501.00</u>			<u>\$441.90</u>		<u>(\$59.10)</u>	-6.72%
38										
39	Total (with effective \$/GJ rate)	<u>75.0</u>	<u>\$11.719</u>	<u>\$878.96</u>	<u>75.0</u>	<u>\$10.993</u>	<u>\$824.51</u>	<u>(\$0.726)</u>	<u>(\$54.45)</u>	-6.19%
40										
41	COLUMBIA SERVICE AREA									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge	12 months x	\$11.84 =	\$142.08	12 months x	\$11.84 =	\$142.08	\$0.00	\$0.00	0.00%
44										
45	Delivery Charge	80.0 GJ x	\$3.179 =	254.3200	80.0 GJ x	\$3.275 =	262.0000	\$0.096	7.6800	0.82%
46	Rider 2 2009 ROE Rate Rider	80.0 GJ x	\$0.059 =	4.7200	80.0 GJ x	\$0.000 =	0.0000	(\$0.059)	(4.7200)	-0.51%
47	Rider 3 ESM	80.0 GJ x	(\$0.040) =	(3.2000)	80.0 GJ x	(\$0.048) =	(3.8400)	(\$0.008)	(0.6400)	-0.07%
48	Rider 5 RSAM	80.0 GJ x	(\$0.053) =	(4.2400)	80.0 GJ x	(\$0.020) =	(1.6000)	\$0.033	2.6400	0.28%
49	Subtotal Delivery Margin Related Charges			<u>\$393.68</u>			<u>\$398.64</u>		<u>\$4.96</u>	0.53%
50										
51	<u>Commodity Related Charges</u>									
52	Midstream Cost Recovery Charge	80.0 GJ x	\$1.681 =	\$134.4800	80.0 GJ x	\$1.355 =	\$108.4000	(\$0.326)	(\$26.0800)	-2.80%
53	Rider 8 Unbundling Recovery	80.0 GJ x	\$0.083 =	6.6400	80.0 GJ x	\$0.009 =	0.7200	(\$0.074)	(5.9200)	-0.63%
54	Midstream Related Charges Subtotal			\$141.12			\$109.12		(\$32.00)	-3.43%
55										
56	Cost of Gas (Commodity Cost Recovery Charge)	80.0 GJ x	\$4.976 =	\$398.08	80.0 GJ x	\$4.568 =	\$365.44	(\$0.408)	(\$32.64)	-3.50%
57	Subtotal Commodity Related Charges			<u>\$539.20</u>			<u>\$474.56</u>		<u>(\$64.64)</u>	-6.93%
58										
59	Total (with effective \$/GJ rate)	<u>80.0</u>	<u>\$11.661</u>	<u>\$932.88</u>	<u>80.0</u>	<u>\$10.915</u>	<u>\$873.20</u>	<u>(\$0.746)</u>	<u>(\$59.68)</u>	-6.40%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO.G-141-09, G-158-09, G-XXX-10, and G-XXX-10
RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING JULY 1, 2010 RATES			EFFECTIVE JANUARY 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months x	\$24.84 =	\$298.08	12 months x	\$24.84 =	\$298.08	\$0.00	\$0.00	0.00%
4										
5	Delivery Charge	300.0 GJ x	\$2.643 =	792.9000	300.0 GJ x	\$2.714 =	814.2000	\$0.071	21.3000	0.70%
6	Rider 2 2009 ROE Rate Rider	300.0 GJ x	\$0.043 =	12.9000	300.0 GJ x	\$0.000 =	0.0000	(\$0.043)	(12.9000)	-0.42%
7	Rider 3 ESM	300.0 GJ x	(\$0.029) =	(8.7000)	300.0 GJ x	(\$0.036) =	(10.8000)	(\$0.007)	(2.1000)	-0.07%
8	Rider 5 RSAM	300.0 GJ x	(\$0.053) =	(15.9000)	300.0 GJ x	(\$0.020) =	(6.0000)	\$0.033	9.9000	0.32%
9	Subtotal Delivery Margin Related Charges			<u>\$1,079.28</u>			<u>\$1,095.48</u>		<u>\$16.20</u>	<u>0.53%</u>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	300.0 GJ x	\$1.636 =	\$490.8000	300.0 GJ x	\$1.327 =	\$398.1000	(\$0.309)	(\$92.7000)	-3.03%
13	Rider 8 Unbundling Recovery	300.0 GJ x	(\$0.008) =	(2.4000)	300.0 GJ x	\$0.000 =	0.00	\$0.008	2.4000	0.08%
14	Midstream Related Charges Subtotal			<u>\$488.40</u>			<u>\$398.10</u>		<u>(\$90.30)</u>	<u>-2.95%</u>
15										
16	Cost of Gas (Commodity Cost Recovery Charge)	300.0 GJ x	\$4.976 =	\$1,492.80	300.0 GJ x	\$4.568 =	\$1,370.40	(\$0.408)	(\$122.40)	-4.00%
17	Subtotal Commodity Related Charges			<u>\$1,981.20</u>			<u>\$1,768.50</u>		<u>(\$212.70)</u>	<u>-6.95%</u>
18										
19	Total (with effective \$/GJ rate)	<u>300.0</u>	<u>\$10.202</u>	<u>\$3,060.48</u>	<u>300.0</u>	<u>\$9.547</u>	<u>\$2,863.98</u>	<u>(\$0.655)</u>	<u>(\$196.50)</u>	<u>-6.42%</u>
20										
21	INLAND SERVICE AREA									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge	12 months x	\$24.84 =	\$298.08	12 months x	\$24.84 =	\$298.08	\$0.00	\$0.00	0.00%
24										
25	Delivery Charge	250.0 GJ x	\$2.643 =	660.7500	250.0 GJ x	\$2.714 =	678.5000	\$0.071	17.7500	0.68%
26	Rider 2 2009 ROE Rate Rider	250.0 GJ x	\$0.043 =	10.7500	250.0 GJ x	\$0.000 =	0.0000	(\$0.043)	(10.7500)	-0.41%
27	Rider 3 ESM	250.0 GJ x	(\$0.029) =	(7.2500)	250.0 GJ x	(\$0.036) =	(9.0000)	(\$0.007)	(1.7500)	-0.07%
28	Rider 5 RSAM	250.0 GJ x	(\$0.053) =	(13.2500)	250.0 GJ x	(\$0.020) =	(5.0000)	\$0.033	8.2500	0.32%
29	Subtotal Delivery Margin Related Charges			<u>\$949.08</u>			<u>\$962.58</u>		<u>\$13.50</u>	<u>0.52%</u>
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	250.0 GJ x	\$1.615 =	\$403.7500	250.0 GJ x	\$1.301 =	\$325.2500	(\$0.314)	(\$78.5000)	-3.03%
33	Rider 8 Unbundling Recovery	250.0 GJ x	(\$0.008) =	(2.0000)	250.0 GJ x	\$0.000 =	0.00	\$0.008	2.0000	0.08%
34	Midstream Related Charges Subtotal			<u>\$401.75</u>			<u>\$325.25</u>		<u>(\$76.50)</u>	<u>-2.95%</u>
35										
36	Cost of Gas (Commodity Cost Recovery Charge)	250.0 GJ x	\$4.976 =	\$1,244.00	250.0 GJ x	\$4.568 =	\$1,142.00	(\$0.408)	(\$102.00)	-3.93%
37	Subtotal Commodity Related Charges			<u>\$1,645.75</u>			<u>\$1,467.25</u>		<u>(\$178.50)</u>	<u>-6.88%</u>
38										
39	Total (with effective \$/GJ rate)	<u>250.0</u>	<u>\$10.379</u>	<u>\$2,594.83</u>	<u>250.0</u>	<u>\$9.719</u>	<u>\$2,429.83</u>	<u>(\$0.660)</u>	<u>(\$165.00)</u>	<u>-6.36%</u>
40										
41	COLUMBIA SERVICE AREA									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge	12 months x	\$24.84 =	\$298.08	12 months x	\$24.84 =	\$298.08	\$0.00	\$0.00	0.00%
44										
45	Delivery Charge	320.0 GJ x	\$2.643 =	845.7600	320.0 GJ x	\$2.714 =	868.4800	\$0.071	22.7200	0.70%
46	Rider 2 2009 ROE Rate Rider	320.0 GJ x	\$0.043 =	13.7600	320.0 GJ x	\$0.000 =	0.0000	(\$0.043)	(13.7600)	-0.42%
47	Rider 3 ESM	320.0 GJ x	(\$0.029) =	(9.2800)	320.0 GJ x	(\$0.036) =	(11.5200)	(\$0.007)	(2.2400)	-0.07%
48	Rider 5 RSAM	320.0 GJ x	(\$0.053) =	(16.9600)	320.0 GJ x	(\$0.020) =	(6.4000)	\$0.033	10.5600	0.32%
49	Subtotal Delivery Margin Related Charges			<u>\$1,131.36</u>			<u>\$1,148.64</u>		<u>\$17.28</u>	<u>0.53%</u>
50										
51	<u>Commodity Related Charges</u>									
52	Midstream Cost Recovery Charge	320.0 GJ x	\$1.676 =	\$536.3200	320.0 GJ x	\$1.342 =	\$429.4400	(\$0.334)	(\$106.8800)	-3.28%
53	Rider 8 Unbundling Recovery	320.0 GJ x	(\$0.008) =	(2.5600)	320.0 GJ x	\$0.000 =	0.00	\$0.008	2.5600	0.08%
54	Midstream Related Charges Subtotal			<u>\$533.76</u>			<u>\$429.44</u>		<u>(\$104.32)</u>	<u>-3.20%</u>
55										
56	Cost of Gas (Commodity Cost Recovery Charge)	320.0 GJ x	\$4.976 =	\$1,592.32	320.0 GJ x	\$4.568 =	\$1,461.76	(\$0.408)	(\$130.56)	-4.01%
57	Subtotal Commodity Related Charges			<u>\$2,126.08</u>			<u>\$1,891.20</u>		<u>(\$234.88)</u>	<u>-7.21%</u>
58										
59	Total (with effective \$/GJ rate)	<u>320.0</u>	<u>\$10.180</u>	<u>\$3,257.44</u>	<u>320.0</u>	<u>\$9.500</u>	<u>\$3,039.84</u>	<u>(\$0.680)</u>	<u>(\$217.60)</u>	<u>-6.68%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO.G-141-09, G-158-09, G-XXX-10, and G-XXX-10
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING JULY 1, 2010 RATES			EFFECTIVE JANUARY 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months x	\$132.52 =	\$1,590.24	12 months x	\$132.52 =	\$1,590.24	\$0.00	\$0.00	0.00%
4										
5	Delivery Charge	2,800.0	GJ x \$2.264 =	6,339.2000	2,800.0	GJ x \$2.318 =	6,490.4000	\$0.054	151.2000	0.60%
6	Rider 2 2009 ROE Rate Rider	2,800.0	GJ x \$0.031 =	86.8000	2,800.0	GJ x \$0.000 =	0.0000	(\$0.031)	(86.8000)	-0.34%
7	Rider 3 ESM	2,800.0	GJ x (\$0.023) =	(64.4000)	2,800.0	GJ x (\$0.028) =	(78.4000)	(\$0.005)	(14.0000)	-0.06%
8	Rider 5 RSAM	2,800.0	GJ x (\$0.053) =	(148.4000)	2,800.0	GJ x (\$0.020) =	(56.0000)	\$0.033	92.4000	0.36%
9	Subtotal Delivery Margin Related Charges			<u>\$7,803.44</u>			<u>\$7,946.24</u>		<u>\$142.80</u>	<u>0.56%</u>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	2,800.0	GJ x \$1.289 =	\$3,609.2000	2,800.0	GJ x \$1.018 =	\$2,850.4000	(\$0.271)	(\$758.8000)	-3.00%
13	Rider 8 Unbundling Recovery	2,800.0	GJ x (\$0.008) =	(22.4000)	2,800.0	GJ x \$0.000 =	0.00	\$0.008	22.4000	0.09%
14	Midstream Related Charges Subtotal			<u>\$3,586.80</u>			<u>\$2,850.40</u>		<u>(\$736.40)</u>	<u>-2.91%</u>
15										
16	Cost of Gas (Commodity Cost Recovery Charge)	2,800.0	GJ x \$4.976 =	\$13,932.80	2,800.0	GJ x \$4.568 =	\$12,790.40	(\$0.408)	(\$1,142.40)	-4.51%
17	Subtotal Commodity Related Charges			<u>\$17,519.60</u>			<u>\$15,640.80</u>		<u>(\$1,878.80)</u>	<u>-7.42%</u>
18										
19	Total (with effective \$/GJ rate)	<u>2,800.0</u>	<u>\$9.044</u>	<u>\$25,323.04</u>	<u>2,800.0</u>	<u>\$8.424</u>	<u>\$23,587.04</u>	<u>(\$0.620)</u>	<u>(\$1,736.00)</u>	<u>-6.86%</u>
20										
21	INLAND SERVICE AREA									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge	12 months x	\$132.52 =	\$1,590.24	12 months x	\$132.52 =	\$1,590.24	\$0.00	\$0.00	0.00%
24										
25	Delivery Charge	2,600.0	GJ x \$2.264 =	5,886.4000	2,600.0	GJ x \$2.318 =	6,026.8000	\$0.054	140.4000	0.60%
26	Rider 2 2009 ROE Rate Rider	2,600.0	GJ x \$0.031 =	80.6000	2,600.0	GJ x \$0.000 =	0.0000	(\$0.031)	(80.6000)	-0.34%
27	Rider 3 ESM	2,600.0	GJ x (\$0.023) =	(59.8000)	2,600.0	GJ x (\$0.028) =	(72.8000)	(\$0.005)	(13.0000)	-0.06%
28	Rider 5 RSAM	2,600.0	GJ x (\$0.053) =	(137.8000)	2,600.0	GJ x (\$0.020) =	(52.0000)	\$0.033	85.8000	0.36%
29	Subtotal Delivery Margin Related Charges			<u>\$7,359.64</u>			<u>\$7,492.24</u>		<u>\$132.60</u>	<u>0.56%</u>
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	2,600.0	GJ x \$1.274 =	\$3,312.4000	2,600.0	GJ x \$0.999 =	\$2,597.4000	(\$0.275)	(\$715.0000)	-3.03%
33	Rider 8 Unbundling Recovery	2,600.0	GJ x (\$0.008) =	(20.8000)	2,600.0	GJ x \$0.000 =	0.00	\$0.008	20.8000	0.09%
34	Midstream Related Charges Subtotal			<u>\$3,291.60</u>			<u>\$2,597.40</u>		<u>(\$694.20)</u>	<u>-2.94%</u>
35										
36	Cost of Gas (Commodity Cost Recovery Charge)	2,600.0	GJ x \$4.976 =	\$12,937.60	2,600.0	GJ x \$4.568 =	\$11,876.80	(\$0.408)	(\$1,060.80)	-4.50%
37	Subtotal Commodity Related Charges			<u>\$16,229.20</u>			<u>\$14,474.20</u>		<u>(\$1,755.00)</u>	<u>-7.44%</u>
38										
39	Total (with effective \$/GJ rate)	<u>2,600.0</u>	<u>\$9.073</u>	<u>\$23,588.84</u>	<u>2,600.0</u>	<u>\$8.449</u>	<u>\$21,966.44</u>	<u>(\$0.624)</u>	<u>(\$1,622.40)</u>	<u>-6.88%</u>
40										
41	COLUMBIA SERVICE AREA									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge	12 months x	\$132.52 =	\$1,590.24	12 months x	\$132.52 =	\$1,590.24	\$0.00	\$0.00	0.00%
44										
45	Delivery Charge	3,300.0	GJ x \$2.264 =	7,471.2000	3,300.0	GJ x \$2.318 =	7,649.4000	\$0.054	178.2000	0.60%
46	Rider 2 2009 ROE Rate Rider	3,300.0	GJ x \$0.031 =	102.3000	3,300.0	GJ x \$0.000 =	0.0000	(\$0.031)	(102.3000)	-0.34%
47	Rider 3 ESM	3,300.0	GJ x (\$0.023) =	(75.9000)	3,300.0	GJ x (\$0.028) =	(92.4000)	(\$0.005)	(16.5000)	-0.06%
48	Rider 5 RSAM	3,300.0	GJ x (\$0.053) =	(174.9000)	3,300.0	GJ x (\$0.020) =	(66.0000)	\$0.033	108.9000	0.37%
49	Subtotal Delivery Margin Related Charges			<u>\$8,912.94</u>			<u>\$9,081.24</u>		<u>\$168.30</u>	<u>0.57%</u>
50										
51	<u>Commodity Related Charges</u>									
52	Midstream Cost Recovery Charge	3,300.0	GJ x \$1.332 =	\$4,395.6000	3,300.0	GJ x \$1.036 =	\$3,418.8000	(\$0.296)	(\$976.8000)	-3.29%
53	Rider 8 Unbundling Recovery	3,300.0	GJ x (\$0.008) =	(26.4000)	3,300.0	GJ x \$0.000 =	0.00	\$0.008	26.4000	0.09%
54	Midstream Related Charges Subtotal			<u>\$4,369.20</u>			<u>\$3,418.80</u>		<u>(\$950.40)</u>	<u>-3.20%</u>
55										
56	Cost of Gas (Commodity Cost Recovery Charge)	3,300.0	GJ x \$4.976 =	\$16,420.80	3,300.0	GJ x \$4.568 =	\$15,074.40	(\$0.408)	(\$1,346.40)	-4.53%
57	Subtotal Commodity Related Charges			<u>\$20,790.00</u>			<u>\$18,493.20</u>		<u>(\$2,296.80)</u>	<u>-7.73%</u>
58										
59	Total (with effective \$/GJ rate)	<u>3,300.0</u>	<u>\$9.001</u>	<u>\$29,702.94</u>	<u>3,300.0</u>	<u>\$8.356</u>	<u>\$27,574.44</u>	<u>(\$0.645)</u>	<u>(\$2,128.50)</u>	<u>-7.17%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO.G-141-09, G-158-09, G-XXX-10
RATE SCHEDULE 4 - SEASONAL SERVICE

Line No.	Particular	EXISTING JULY 1, 2010 RATES			EFFECTIVE JANUARY 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	7 months x	\$439.00 =	\$3,073.00	7 months x	\$439.00 =	\$3,073.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge									
7	(a) Off-Peak Period	5,400.0	GJ x \$0.827 =	4,465.8000	5,400.0	GJ x \$0.854 =	4,611.6000	\$0.027	145.8000	0.37%
8	(b) Extension Period	0.0	GJ x \$1.604 =	0.0000	0.0	GJ x \$1.631 =	0.0000	\$0.027	0.0000	0.00%
9	Rider 2 2009 ROE Rate Rider	5,400.0	GJ x \$0.037 =	199.8000	5,400.0	GJ x \$0.000 =	0.0000	(\$0.037)	(199.8000)	-0.50%
10	Rider 3 ESM	5,400.0	GJ x (\$0.011) =	(59.4000)	5,400.0	GJ x (\$0.014) =	(75.6000)	(\$0.003)	(16.2000)	-0.04%
11	Subtotal Delivery Margin Related Charges			<u>\$7,679.20</u>			<u>\$7,609.00</u>		<u>(\$70.20)</u>	-0.18%
12										
13	<u>Commodity Related Charges</u>									
14	Midstream Cost Recovery Charge									
15	(a) Off-Peak Period	5,400.0	GJ x \$0.960 =	\$5,184.0000	5,400.0	GJ x \$0.764 =	\$4,125.6000	(\$0.196)	(\$1,058.4000)	-2.66%
16	(b) Extension Period	0.0	GJ x \$0.960 =	0.0000	0.0	GJ x \$0.764 =	0.0000	(\$0.196)	0.0000	0.00%
17	Commodity Cost Recovery Charge									
18	(a) Off-Peak Period	5,400.0	GJ x \$4.976 =	26,870.4000	5,400.0	GJ x \$4.568 =	24,667.2000	(\$0.408)	(2,203.2000)	-5.54%
19	(b) Extension Period	0.0	GJ x \$4.976 =	0.0000	0.0	GJ x \$4.568 =	0.0000	(\$0.408)	0.0000	0.00%
20										
21	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			<u>\$32,054.40</u>			<u>\$28,792.80</u>		<u>(\$3,261.60)</u>	-8.21%
22										
23	Unauthorized Gas Charge During Peak Period (not forecast)									
24										
25	Total during Off-Peak Period	<u>5,400.0</u>		<u>\$39,733.60</u>	<u>5,400.0</u>		<u>\$36,401.80</u>		<u>(\$3,331.80)</u>	-8.39%
26										
27										
28	INLAND SERVICE AREA									
29	<u>Delivery Margin Related Charges</u>									
30	Basic Charge	7 months x	\$439.00 =	\$3,073.00	7 months x	\$439.00 =	\$3,073.00	\$0.00	\$0.00	0.00%
31										
32	Delivery Charge									
33	(a) Off-Peak Period	9,300.0	GJ x \$0.827 =	7,691.1000	9,300.0	GJ x \$0.854 =	7,942.2000	\$0.027	251.1000	0.38%
34	(b) Extension Period	0.0	GJ x \$1.604 =	0.0000	0.0	GJ x \$1.631 =	0.0000	\$0.027	0.0000	0.00%
35	Rider 2 2009 ROE Rate Rider	9,300.0	GJ x \$0.037 =	344.1000	9,300.0	GJ x \$0.000 =	0.0000	(\$0.037)	(344.1000)	-0.52%
36	Rider 3 ESM	9,300.0	GJ x (\$0.011) =	(102.3000)	9,300.0	GJ x (\$0.014) =	(130.2000)	(\$0.003)	(27.9000)	-0.04%
37	Subtotal Delivery Margin Related Charges			<u>\$11,005.90</u>			<u>\$10,885.00</u>		<u>(\$120.90)</u>	-0.18%
38										
39	<u>Commodity Related Charges</u>									
40	Midstream Cost Recovery Charge									
41	(a) Off-Peak Period	9,300.0	GJ x \$0.950 =	\$8,835.0000	9,300.0	GJ x \$0.749 =	\$6,965.7000	(\$0.201)	(\$1,869.3000)	-2.83%
42	(b) Extension Period	0.0	GJ x \$0.950 =	0.0000	0.0	GJ x \$0.749 =	0.0000	(\$0.201)	0.0000	0.00%
43	Commodity Cost Recovery Charge									
44	(a) Off-Peak Period	9,300.0	GJ x \$4.976 =	46,276.8000	9,300.0	GJ x \$4.568 =	42,482.4000	(\$0.408)	(3,794.4000)	-5.74%
45	(b) Extension Period	0.0	GJ x \$4.976 =	0.0000	0.0	GJ x \$4.568 =	0.0000	(\$0.408)	0.0000	0.00%
46										
47	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			<u>\$55,111.80</u>			<u>\$49,448.10</u>		<u>(\$5,663.70)</u>	-8.57%
48										
49	Unauthorized Gas Charge During Peak Period (not forecast)									
50										
51	Total during Off-Peak Period	<u>9,300.0</u>		<u>\$66,117.70</u>	<u>9,300.0</u>		<u>\$60,333.10</u>		<u>(\$5,784.60)</u>	-8.75%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER NO.G-141-09, G-158-09, G-XXX-10
RATE SCHEDULE 5 -GENERAL FIRM SERVICE

Line No.	Particular	EXISTING JULY 1, 2010 RATES			EFFECTIVE JANUARY 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	12 months x	\$587.00 =	\$7,044.00	12 months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
5										
6	Demand Charge	58.5 GJ x	\$15.554 =	\$10,918.91	58.5 GJ x	\$15.943 =	\$11,191.99	\$0.389	\$273.08	0.33%
7										
8	Delivery Charge	9,700.0 GJ x	\$0.629 =	\$6,101.3000	9,700.0 GJ x	\$0.645 =	\$6,256.5000	\$0.016	\$155.2000	0.19%
9	Rider 2 2009 ROE Rate Rider	9,700.0 GJ x	\$0.025 =	242.5000	9,700.0 GJ x	\$0.000 =	0.0000	(\$0.025)	(242.5000)	-0.30%
10	Rider 3 ESM	9,700.0 GJ x	(\$0.017) =	(164.9000)	9,700.0 GJ x	(\$0.021) =	(203.7000)	(\$0.004)	(38.8000)	-0.05%
11	Subtotal Delivery Margin Related Charges			\$6,178.90			\$6,052.80		(\$126.10)	-0.15%
12										
13	<u>Commodity Related Charges</u>									
14	Midstream Cost Recovery Charge	9,700.0 GJ x	\$0.960 =	\$9,312.0000	9,700.0 GJ x	\$0.764 =	\$7,410.8000	(\$0.196)	(\$1,901.2000)	-2.33%
15	Commodity Cost Recovery Charge	9,700.0 GJ x	\$4.976 =	48,267.2000	9,700.0 GJ x	\$4.568 =	44,309.6000	(\$0.408)	(3,957.6000)	-4.84%
16	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$57,579.20			\$51,720.40		(\$5,858.80)	-7.17%
17										
18	Total (with effective \$/GJ rate)	9,700.0	\$8.425	\$81,721.01	9,700.0	\$7.836	\$76,009.19	(\$0.589)	(\$5,711.82)	-6.99%
19										
20	INLAND SERVICE AREA									
21	<u>Delivery Margin Related Charges</u>									
22	Basic Charge	12 months x	\$587.00 =	\$7,044.00	12 months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
23										
24	Demand Charge	82.0 GJ x	\$15.554 =	\$15,305.14	82.0 GJ x	\$15.943 =	\$15,687.91	\$0.389	\$382.77	0.36%
25										
26	Delivery Charge	12,800.0 GJ x	\$0.629 =	\$8,051.2000	12,800.0 GJ x	\$0.645 =	\$8,256.0000	\$0.016	\$204.8000	0.19%
27	Rider 2 2009 ROE Rate Rider	12,800.0 GJ x	\$0.025 =	320.0000	12,800.0 GJ x	\$0.000 =	0.0000	(\$0.025)	(320.0000)	-0.30%
28	Rider 3 ESM	12,800.0 GJ x	(\$0.017) =	(217.6000)	12,800.0 GJ x	(\$0.021) =	(268.8000)	(\$0.004)	(51.2000)	-0.05%
29	Subtotal Delivery Margin Related Charges			\$8,153.60			\$7,987.20		(\$166.40)	-0.16%
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	12,800.0 GJ x	\$0.950 =	\$12,160.0000	12,800.0 GJ x	\$0.749 =	\$9,587.2000	(\$0.201)	(\$2,572.8000)	-2.42%
33	Commodity Cost Recovery Charge	12,800.0 GJ x	\$4.976 =	63,692.8000	12,800.0 GJ x	\$4.568 =	58,470.4000	(\$0.408)	(5,222.4000)	-4.91%
34	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$75,852.80			\$68,057.60		(\$7,795.20)	-7.33%
35										
36	Total (with effective \$/GJ rate)	12,800.0	\$8.309	\$106,355.54	12,800.0	\$7.717	\$98,776.71	(\$0.592)	(\$7,578.83)	-7.13%
37										
38	COLUMBIA SERVICE AREA									
39	<u>Delivery Margin Related Charges</u>									
40	Basic Charge	12 months x	\$587.00 =	\$7,044.00	12 months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
41										
42	Demand Charge	55.4 GJ x	\$15.554 =	\$10,340.30	55.4 GJ x	\$15.943 =	\$10,598.91	\$0.389	\$258.61	0.33%
43										
44	Delivery Charge	9,100.0 GJ x	\$0.629 =	\$5,723.9000	9,100.0 GJ x	\$0.645 =	\$5,869.5000	\$0.016	\$145.6000	0.19%
45	Rider 2 2009 ROE Rate Rider	9,100.0 GJ x	\$0.025 =	227.5000	9,100.0 GJ x	\$0.000 =	0.0000	(\$0.025)	(227.5000)	-0.29%
46	Rider 3 ESM	9,100.0 GJ x	(\$0.017) =	(154.7000)	9,100.0 GJ x	(\$0.021) =	(191.1000)	(\$0.004)	(36.4000)	-0.05%
47	Subtotal Delivery Margin Related Charges			\$5,796.70			\$5,678.40		(\$118.30)	-0.15%
48										
49	<u>Commodity Related Charges</u>									
50	Midstream Cost Recovery Charge	9,100.0 GJ x	\$1.005 =	\$9,145.5000	9,100.0 GJ x	\$0.785 =	\$7,143.5000	(\$0.220)	(\$2,002.0000)	-2.58%
51	Commodity Cost Recovery Charge	9,100.0 GJ x	\$4.976 =	45,281.6000	9,100.0 GJ x	\$4.568 =	41,568.8000	(\$0.408)	(3,712.8000)	-4.78%
52	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$54,427.10			\$48,712.30		(\$5,714.80)	-7.36%
53										
54	Total (with effective \$/GJ rate)	9,100.0	\$8.528	\$77,608.10	9,100.0	\$7.916	\$72,033.61	(\$0.613)	(\$5,574.49)	-7.18%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO.G-141-09, G-158-09, G-XXX-10
RATE SCHEDULE 6 - NGV - STATIONS

Line No.	Particular	EXISTING JULY 1, 2010 RATES			EFFECTIVE JANUARY 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	12 months x	\$61.00 =	\$732.00	12 months x	\$61.00 =	\$732.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge	2,900.0 GJ x	\$3.571 =	10,355.9000	2,900.0 GJ x	\$3.648 =	10,579.2000	\$0.077	223.3000	0.83%
7	Rider 2 2009 ROE Rate Rider	2,900.0 GJ x	\$0.057 =	165.3000	2,900.0 GJ x	\$0.000 =	0.0000	(\$0.057)	(165.3000)	-0.61%
8	Rider 3 ESM	2,900.0 GJ x	(\$0.024) =	(69.6000)	2,900.0 GJ x	(\$0.039) =	(113.1000)	(\$0.015)	(43.5000)	-0.16%
9	Subtotal Delivery Margin Related Charges			<u>\$11,183.60</u>			<u>\$11,198.10</u>		<u>\$14.50</u>	<u>0.05%</u>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	2,900.0 GJ x	\$0.466 =	\$1,351.4000	2,900.0 GJ x	\$0.353 =	\$1,023.7000	(\$0.113)	(\$327.7000)	-1.22%
13	Commodity Cost Recovery Charge	2,900.0 GJ x	\$4.976 =	14,430.4000	2,900.0 GJ x	\$4.568 =	13,247.2000	(\$0.408)	(1,183.2000)	-4.39%
14	Subtotal Cost of Gas (Commodity Related Charge)			<u>\$15,781.80</u>			<u>\$14,270.90</u>		<u>(\$1,510.90)</u>	<u>-5.60%</u>
15										
16	Total (with effective \$/GJ rate)	<u>2,900.0</u>	<u>\$9.298</u>	<u>\$26,965.40</u>	<u>2,900.0</u>	<u>\$8.782</u>	<u>\$25,469.00</u>	<u>(\$0.516)</u>	<u>(\$1,496.40)</u>	<u>-5.55%</u>
17										
18										
19	INLAND SERVICE AREA									
20	<u>Delivery Margin Related Charges</u>									
21	Basic Charge	12 months x	\$61.00 =	\$732.00	12 months x	\$61.00 =	\$732.00	\$0.00	\$0.00	0.00%
22										
23	Delivery Charge	11,900.0 GJ x	\$3.571 =	42,494.9000	11,900.0 GJ x	\$3.648 =	43,411.2000	\$0.077	916.3000	0.85%
24	Rider 2 2009 ROE Rate Rider	11,900.0 GJ x	\$0.057 =	678.3000	11,900.0 GJ x	\$0.000 =	0.0000	(\$0.057)	(678.3000)	-0.63%
25	Rider 3 ESM	11,900.0 GJ x	(\$0.024) =	(285.6000)	11,900.0 GJ x	(\$0.039) =	(464.1000)	(\$0.015)	(178.5000)	-0.16%
26	Subtotal Delivery Margin Related Charges			<u>\$43,619.60</u>			<u>\$43,679.10</u>		<u>\$59.50</u>	<u>0.05%</u>
27										
28	<u>Commodity Related Charges</u>									
29	Midstream Cost Recovery Charge	11,900.0 GJ x	\$0.464 =	\$5,521.6000	11,900.0 GJ x	\$0.346 =	\$4,117.4000	(\$0.118)	(\$1,404.2000)	-1.30%
30	Commodity Cost Recovery Charge	11,900.0 GJ x	\$4.976 =	59,214.4000	11,900.0 GJ x	\$4.568 =	54,359.2000	(\$0.408)	(4,855.2000)	-4.48%
31	Subtotal Cost of Gas (Commodity Related Charge)			<u>\$64,736.00</u>			<u>\$58,476.60</u>		<u>(\$6,259.40)</u>	<u>-5.78%</u>
32										
33	Total (with effective \$/GJ rate)	<u>11,900.0</u>	<u>\$9.106</u>	<u>\$108,355.60</u>	<u>11,900.0</u>	<u>\$8.585</u>	<u>\$102,155.70</u>	<u>(\$0.521)</u>	<u>(\$6,199.90)</u>	<u>-5.72%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO.G-141-09, G-158-09, G-XXX-10
RATE SCHEDULE 7 - INTERRUPTIBLE SALES

Line No.	Particular	EXISTING JULY 1, 2010 RATES			EFFECTIVE JANUARY 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	12 months x	\$880.00 =	\$10,560.00	12 months x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge	8,100.0	GJ x \$1.048 =	\$8,488.8000	8,100.0	GJ x \$1.073 =	\$8,691.3000	\$0.025	\$202.5000	0.30%
7	Rider 2 2009 ROE Rate Rider	8,100.0	GJ x \$0.013 =	105.3000	8,100.0	GJ x \$0.000 =	0.0000	(\$0.013)	(\$105.300)	-0.16%
8	Rider 3 ESM	8,100.0	GJ x (\$0.010) =	(81.0000)	8,100.0	GJ x (\$0.013) =	(105.3000)	(\$0.003)	(24.3000)	-0.04%
9	Rider 4 Reserve for Future Use	8,100.0	GJ x \$0.000 =	0.0000	8,100.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
10	Subtotal Delivery Margin Related Charges			\$8,513.10			\$8,586.00		\$72.90	0.11%
11										
12	<u>Commodity Related Charges</u>									
13	Midstream Cost Recovery Charge	8,100.0	GJ x \$0.960 =	\$7,776.0000	8,100.0	GJ x \$0.764 =	\$6,188.4000	(\$0.196)	(\$1,587.6000)	-2.36%
14	Commodity Cost Recovery Charge	8,100.0	GJ x \$4.976 =	40,305.6000	8,100.0	GJ x \$4.568 =	37,000.8000	(\$0.408)	(3,304.8000)	-4.92%
15	Subtotal Gas Sales - Fixed (Commodity Related Charge)			\$48,081.60			\$43,189.20		(\$4,892.40)	-7.29%
16										
17	Non-Standard Charges (not forecast)									
18	Index Pricing Option, UOR									
19										
20	Total (with effective \$/GJ rate)	8,100.0	\$8.291	\$67,154.70	8,100.0	\$7.696	\$62,335.20	(\$0.595)	(\$4,819.50)	-7.18%
21										
22										
23	INLAND SERVICE AREA									
24	<u>Delivery Margin Related Charges</u>									
25	Basic Charge	12 months x	\$880.00 =	\$10,560.00	12 months x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
26										
27	Delivery Charge	4,000.0	GJ x \$1.048 =	\$4,192.0000	4,000.0	GJ x \$1.073 =	\$4,292.0000	\$0.025	\$100.0000	0.26%
28	Rider 2 2009 ROE Rate Rider	4,000.0	GJ x \$0.013 =	52.0000	4,000.0	GJ x \$0.000 =	0.0000	(\$0.013)	(\$52.000)	-0.14%
29	Rider 3 ESM	4,000.0	GJ x (\$0.010) =	(40.0000)	4,000.0	GJ x (\$0.013) =	(52.0000)	(\$0.003)	(12.0000)	-0.03%
30	Rider 4 Reserve for Future Use	4,000.0	GJ x \$0.000 =	0.0000	4,000.0	GJ x \$0.000 =	0.0000	\$0.000	0.0000	0.00%
31	Subtotal Delivery Margin Related Charges			\$4,204.00			\$4,240.00		\$36.00	0.09%
32										
33	<u>Commodity Related Charges</u>									
34	Midstream Cost Recovery Charge	4,000.0	GJ x \$0.950 =	\$3,800.0000	4,000.0	GJ x \$0.749 =	\$2,996.0000	(\$0.201)	(\$804.0000)	-2.09%
35	Commodity Cost Recovery Charge	4,000.0	GJ x \$4.976 =	19,904.0000	4,000.0	GJ x \$4.568 =	18,272.0000	(\$0.408)	(1,632.0000)	-4.24%
36	Subtotal Gas Sales - Fixed (Commodity Related Charge)			\$23,704.00			\$21,268.00		(\$2,436.00)	-6.33%
37										
38	Non-Standard Charges (not forecast)									
39	Index Pricing Option, UOR									
40										
41	Total (with effective \$/GJ rate)	4,000.0	\$9.617	\$38,468.00	4,000.0	\$9.017	\$36,068.00	(\$0.600)	(\$2,400.00)	-6.24%

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TERASEN GAS INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDER NO.G-141-09, G-158-09
RATE SCHEDULE 22 - LARGE INDUSTRIAL T-SERVICE

Line No.	Particular	EFFECTIVE APRIL 1, 2010			EFFECTIVE JANUARY 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	Basic Charge	12 months x	\$3,664.00	= \$43,968.00	12 months x	\$3,664.00	= \$43,968.00	\$0.00	\$0.00	0.00%
4										
5										
6	Delivery Charge - Interruptible MTQ	467,305.6	GJ x	\$0.773 = \$361,227.2288	467,305.6	GJ x	\$0.790 = \$369,171.4240	\$0.017	\$7,944.1952	1.95%
7	Rider 2 2009 ROE Rate Rider	467,305.6	GJ x	\$0.010 = 4,673.0560	467,305.6	GJ x	\$0.000 = 0.0000	(\$0.010)	(4,673.0560)	-1.15%
8	Rider 3 ESM	467,305.6	GJ x	(\$0.007) = (3,271.1392)	467,305.6	GJ x	(\$0.009) = (4,205.7504)	(\$0.002)	(934.6112)	-0.23%
9	Transportation - Interruptible			<u>\$362,629.15</u>			<u>\$364,965.67</u>		<u>\$2,336.52</u>	<u>0.57%</u>
10										
11										
12	Non-Standard Charges (not forecast)									
13	UOR, Demand Surcharge, Balancing Service, Backstopping Gas									
14										
15										
16	Administration Charge	12 months x	\$78.00	= \$936.00	12 months x	\$78.00	= \$936.00	\$0.00	\$0.00	0.00%
17										
18										
19	Total (with effective \$/GJ rate)	<u>467,305.6</u>	<u>\$0.872</u>	<u>\$407,533.15</u>	<u>467,305.6</u>	<u>\$0.877</u>	<u>\$409,869.67</u>	<u>\$0.005</u>	<u>\$2,336.52</u>	<u>0.57%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
 DELIVERY MARGIN RELATED CHARGES CHANGES
 BCUC ORDER NO.G-141-09, G-158-09
RATE SCHEDULE 22A - LARGE INDUSTRIAL T-SERVICE

Line No.	Particular	EFFECTIVE APRIL 1, 2010			EFFECTIVE JANUARY 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	INLAND SERVICE AREA									
3	Basic Charge	12 months x	\$4,810.00	= \$57,720.00	12 months x	\$4,810.00	= \$57,720.00	\$0.00	\$0.00	0.00%
4										
5										
6	Transportation - Firm Demand (Delivery Charge Firm DTQ)	2,595.4 GJ x	\$12.401	= \$386,226.72	2,595.4 GJ x	\$12.673	= \$394,698.00	\$0.272	\$8,471.28	1.61%
7										
8										
9	Delivery Charge - Firm MTQ	584,475.8 GJ x	\$0.086	= \$50,264.9188	584,475.8 GJ x	\$0.088	= \$51,433.8704	\$0.002	\$1,168.9516	0.22%
10	Rider 2 2009 ROE Rate Rider	584,475.8 GJ x	\$0.009	= 5,260.2822	584,475.8 GJ x	\$0.000	= 0.0000	(\$0.009)	(5,260.2822)	-1.00%
11	Rider 3 ESM	584,475.8 GJ x	(\$0.007)	= (4,091.3306)	584,475.8 GJ x	(\$0.009)	= (5,260.2822)	(\$0.002)	(1,168.9516)	-0.22%
12	Transportation - Firm (Delivery Charge Firm MTQ)			\$51,433.87			\$46,173.59		(\$5,260.28)	-1.00%
13										
14										
15	Delivery Charge - Interruptible MTQ	28,607.9 GJ x	\$0.985	= \$28,178.7815	28,607.9 GJ x	\$1.003	= \$28,693.7237	\$0.018	\$514.9422	0.10%
16	Rider 2 2009 ROE Rate Rider	28,607.9 GJ x	\$0.009	= 257.4711	28,607.9 GJ x	\$0.000	= 0.0000	(\$0.009)	(257.4711)	-0.05%
17	Rider 3 ESM	28,607.9 GJ x	(\$0.007)	= (200.2553)	28,607.9 GJ x	(\$0.009)	= (257.4711)	(\$0.002)	(57.2158)	-0.01%
18	Transportation - Interruptible (Delivery Charge Interruptible MTQ)			\$28,236.00			\$28,436.25		\$200.25	0.04%
19										
20										
21	Non-Standard Charges (not forecast)									
22	UOR, Demand Surcharge, Balancing Service, Backstopping Gas									
23										
24										
25	Administration Charge	12 months x	\$78.00	= \$936.00	12 months x	\$78.00	= \$936.00	\$0.00	\$0.00	0.00%
26										
27										
28	Total (with effective \$/GJ rate)	<u>584,475.8</u>	<u>\$0.897</u>	<u>\$524,552.59</u>	<u>584,475.8</u>	<u>\$0.903</u>	<u>\$527,963.84</u>	<u>\$0.006</u>	<u>\$3,411.25</u>	<u>0.65%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDER NO.G-141-09, G-158-09
RATE SCHEDULE 22B - LARGE INDUSTRIAL T-SERVICE

Line No.	Particular	EFFECTIVE APRIL 1, 2010			EFFECTIVE JANUARY 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	COLUMBIA SERVICE - EXCEPT ELKVIEW COAL									
3	Basic Charge	12 months x	\$4,537.00	= \$54,444.00	12 months x	\$4,537.00	= \$54,444.00	\$0.00	\$0.00	0.00%
4										
5	Transportation - Firm Demand (Delivery Charge Firm DTQ)	2,211.8 GJ x	\$7.885	= \$209,280.48	2,211.8 GJ x	\$8.048	= \$213,606.84	\$0.163	\$4,326.36	1.40%
6										
7	Delivery Charge - Firm MTQ	457,345.8 GJ x	\$0.084	= \$38,417.0472	457,345.8 GJ x	\$0.086	= \$39,331.7388	\$0.002	\$914.6916	0.30%
8	Rider 2 2009 ROE Rate Rider	457,345.8 GJ x	\$0.005	= 2,286.7290	457,345.8 GJ x	\$0.000	= 0.0000	(\$0.005)	(2,286.7290)	-0.74%
9	Rider 3 ESM	457,345.8 GJ x	(\$0.005)	= (2,286.7290)	457,345.8 GJ x	(\$0.002)	= (914.6916)	\$0.003	1,372.0374	0.44%
10	Transportation - Firm (Delivery Charge Firm MTQ)			= \$38,417.05			= \$38,417.05		\$0.00	0.00%
11										
12	Delivery Charge - Interruptible MTQ									
13	- Apr. 1 to Nov. 1	6,732.4 GJ x	\$0.786	= \$5,291.6664	6,732.4 GJ x	\$0.802	= \$5,399.3848	\$0.016	\$107.7184	0.03%
14	- Nov. 1 to Apr. 1	0.0 GJ x	\$1.132	= 0.0000	0.0 GJ x	\$1.155	= 0.0000	\$0.023	0.0000	0.00%
15	Rider 2 2009 ROE Rate Rider	6,732.4 GJ x	\$0.005	= 33.6620	6,732.4 GJ x	\$0.000	= 0.0000	(\$0.005)	(33.6620)	-0.01%
16	Rider 3 ESM	6,732.4 GJ x	(\$0.005)	= (33.6620)	6,732.4 GJ x	(\$0.002)	= (13.4648)	\$0.003	20.1972	0.01%
17	Transportation - Interruptible (Delivery Charge Interruptible MTQ)			= \$5,291.67			= \$5,385.92		\$94.25	0.03%
18										
19	Non-Standard Charges (not forecast)									
20	UOR, Demand Surcharge, Balancing Service, Backstopping Gas									
21										
22	Administration Charge	12 months x	\$78.00	= \$936.00	12 months x	\$78.00	= \$936.00	\$0.00	\$0.00	0.00%
23										
24	Total (with effective \$/GJ rate)	<u>464,078.2</u>	<u>\$0.664</u>	<u>\$308,369.20</u>	<u>464,078.2</u>	<u>\$0.674</u>	<u>\$312,789.81</u>	<u>\$0.010</u>	<u>\$4,420.61</u>	<u>1.43%</u>
25										
26										
27	COLUMBIA SERVICE - ELKVIEW COAL									
28	Basic Charge	12 months x	\$4,537.00	= \$54,444.00	12 months x	\$4,537.00	= \$54,444.00	\$0.00	\$0.00	0.00%
29										
30	Transportation - Firm Demand (Delivery Charge Firm DTQ)	2,670.0 GJ x	\$1.790	= \$57,351.60	2,670.0 GJ x	\$1.827	= \$58,537.08	\$0.037	\$1,185.48	0.70%
31										
32	Delivery Charge - Firm MTQ	631,553.5 GJ x	\$0.084	= \$53,050.4940	631,553.5 GJ x	\$0.086	= \$54,313.6010	\$0.002	\$1,263.1070	0.74%
33	Rider 2 2009 ROE Rate Rider	631,553.5 GJ x	\$0.000	= 0.0000	631,553.5 GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
34	Rider 3 ESM	631,553.5 GJ x	\$0.000	= 0.0000	631,553.5 GJ x	(\$0.006)	= (3,789.3210)	(\$0.006)	(3,789.3210)	-2.23%
35	Transportation - Firm (Delivery Charge Firm MTQ)			= \$53,050.49			= \$50,524.28		(\$2,526.21)	-1.49%
36										
37	Delivery Charge - Interruptible MTQ									
38	- Apr. 1 to Nov. 1	0.0 GJ x	\$0.197	= \$0.0000	0.0 GJ x	\$0.201	= \$0.0000	\$0.004	\$0.0000	0.00%
39	- Nov. 1 to Apr. 1	14,503.1 GJ x	\$0.281	= 4,075.3711	14,503.1 GJ x	\$0.287	= 4,162.3897	\$0.006	87.0186	0.05%
40	Rider 2 2009 ROE Rate Rider	14,503.1 GJ x	\$0.000	= 0.0000	14,503.1 GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
41	Rider 3 ESM	14,503.1 GJ x	\$0.000	= 0.0000	14,503.1 GJ x	(\$0.006)	= (87.0186)	(\$0.006)	(87.0186)	-0.05%
42	Rider 4 Reserve for Future Use	14,503.1 GJ x	\$0.000	= 0.0000	14,503.1 GJ x	\$0.000	= 0.0000	\$0.000	0.0000	0.00%
43	Transportation - Interruptible (Delivery Charge Interruptible MTQ)			= \$4,075.37			= \$4,075.37		\$0.00	0.00%
44										
45	Non-Standard Charges (not forecast)									
46	UOR, Demand Surcharge, Balancing Service, Backstopping Gas									
47										
48	Administration Charge	12 months x	\$78.00	= \$936.00	12 months x	\$78.00	= \$936.00	\$0.00	\$0.00	0.00%
49										
50	Total (with effective \$/GJ rate)	<u>646,056.6</u>	<u>\$0.263</u>	<u>\$169,857.46</u>	<u>646,056.6</u>	<u>\$0.261</u>	<u>\$168,516.73</u>	<u>(\$0.002)</u>	<u>(\$1,340.73)</u>	<u>-0.79%</u>

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TERASEN GAS INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDER NO.G-141-09, G-158-09
RATE SCHEDULE 23 - LARGE COMMERCIAL T-SERVICE

Line No.	Particular	EFFECTIVE APRIL 1, 2010			EFFECTIVE JANUARY 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	Basic Charge	12 months x	\$132.52	= \$1,590.24	12 months x	\$132.52	= \$1,590.24	\$0.00	\$0.00	0.00%
4										
5	Administration Charge	12 months x	\$78.00	= \$936.00	12 months x	\$78.00	= \$936.00	\$0.00	\$0.00	0.00%
6										
7	Delivery Charge	4,100.0 GJ x	\$2.264	= \$9,282.4000	4,100.0 GJ x	\$2.318	= \$9,503.8000	\$0.054	\$221.4000	1.90%
8	Rider 2 2009 ROE Rate Rider	4,100.0 GJ x	\$0.031	= 127.1000	4,100.0 GJ x	\$0.000	= 0.0000	(\$0.031)	(127.1000)	-1.09%
9	Rider 3 ESM	4,100.0 GJ x	(\$0.023)	= (94.3000)	4,100.0 GJ x	(\$0.028)	= (114.8000)	(\$0.005)	(20.5000)	-0.18%
10	Rider 5 RSAM	4,100.0 GJ x	(\$0.053)	= (217.3000)	4,100.0 GJ x	(\$0.020)	= (82.0000)	\$0.033	135.3000	1.16%
11	Transportation - Firm			<u>\$9,097.90</u>			<u>\$9,307.00</u>		<u>\$209.10</u>	<u>1.80%</u>
12										
13	Non-Standard Charges (not forecast)									
14	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
15										
16	Total (with effective \$/GJ rate)	4,100.0	\$2.835	<u>\$11,624.14</u>	4,100.0	\$2.886	<u>\$11,833.24</u>	\$0.051	<u>\$209.10</u>	<u>1.80%</u>
17										
18	INLAND SERVICE AREA									
19	Basic Charge	12 months x	\$132.52	= \$1,590.24	12 months x	\$132.52	= \$1,590.24	\$0.00	\$0.00	0.00%
20										
21	Administration Charge	12 months x	\$78.00	= \$936.00	12 months x	\$78.00	= \$936.00	\$0.00	\$0.00	0.00%
22										
23	Delivery Charge	4,700.0 GJ x	\$2.264	= \$10,640.8000	4,700.0 GJ x	\$2.318	= \$10,894.6000	\$0.054	\$253.8000	1.96%
24	Rider 2 2009 ROE Rate Rider	4,700.0 GJ x	\$0.031	= 145.7000	4,700.0 GJ x	\$0.000	= 0.0000	(\$0.031)	(145.7000)	-1.12%
25	Rider 3 ESM	4,700.0 GJ x	(\$0.023)	= (108.1000)	4,700.0 GJ x	(\$0.028)	= (131.6000)	(\$0.005)	(23.5000)	-0.18%
26	Rider 5 RSAM	4,700.0 GJ x	(\$0.053)	= (249.1000)	4,700.0 GJ x	(\$0.020)	= (94.0000)	\$0.033	155.1000	1.20%
27	Transportation - Firm			<u>\$10,429.30</u>			<u>\$10,669.00</u>		<u>\$239.70</u>	<u>1.85%</u>
28										
29	Non-Standard Charges (not forecast)									
30	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
31										
32	Total (with effective \$/GJ rate)	4,700.0	\$2.756	<u>\$12,955.54</u>	4,700.0	\$2.807	<u>\$13,195.24</u>	\$0.051	<u>\$239.70</u>	<u>1.85%</u>
33										
34	COLUMBIA SERVICE AREA									
35	Basic Charge	12 months x	\$132.52	= \$1,590.24	12 months x	\$132.52	= \$1,590.24	\$0.00	\$0.00	0.00%
36										
37	Administration Charge	12 months x	\$78.00	= \$936.00	12 months x	\$78.00	= \$936.00	\$0.00	\$0.00	0.00%
38										
39	Delivery Charge	4,200.0 GJ x	\$2.264	= \$9,508.8000	4,200.0 GJ x	\$2.318	= \$9,735.6000	\$0.054	\$226.8000	1.91%
40	Rider 2 2009 ROE Rate Rider	4,200.0 GJ x	\$0.031	= 130.2000	4,200.0 GJ x	\$0.000	= 0.0000	(\$0.031)	(130.2000)	-1.10%
41	Rider 3 ESM	4,200.0 GJ x	(\$0.023)	= (96.6000)	4,200.0 GJ x	(\$0.028)	= (117.6000)	(\$0.005)	(21.0000)	-0.18%
42	Rider 5 RSAM	4,200.0 GJ x	(\$0.053)	= (222.6000)	4,200.0 GJ x	(\$0.020)	= (84.0000)	\$0.033	138.6000	1.17%
43	Transportation - Firm			<u>\$9,319.80</u>			<u>\$9,534.00</u>		<u>\$214.20</u>	<u>1.81%</u>
44										
45	Non-Standard Charges (not forecast)									
46	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
47										
48	Total (with effective \$/GJ rate)	4,200.0	\$2.820	<u>\$11,846.04</u>	4,200.0	\$2.871	<u>\$12,060.24</u>	\$0.051	<u>\$214.20</u>	<u>1.81%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
 DELIVERY MARGIN RELATED CHARGES CHANGES
 BCUC ORDER NO.G-141-09, G-158-09
RATE SCHEDULE 25 - GENERAL FIRM T-SERVICE

Line No.	Particular	EFFECTIVE APRIL 1, 2010			EFFECTIVE JANUARY 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	Basic Charge	12 months x	\$587.00 =	\$7,044.00	12 months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
4										
5	Administration Charge	12 months x	\$78.00 =	\$936.00	12 months x	\$78.00 =	\$936.00	\$0.00	\$0.00	0.00%
6										
7	Transportation - Firm Demand	97.2 GJ x	\$15.554 =	\$18,142.20	97.2 GJ x	\$15.943 =	\$18,595.92	\$0.389	\$453.72	1.19%
8										
9	Delivery Charge	19,086.2 GJ x	\$0.629 =	\$12,005.2198	19,086.2 GJ x	\$0.645 =	\$12,310.5990	\$0.016	\$305.3792	0.80%
10	Rider 2 2009 ROE Rate Rider	19,086.2 GJ x	\$0.025 =	477.1550	19,086.2 GJ x	\$0.000 =	0.0000	(\$0.025)	(477.1550)	-1.25%
11	Rider 3 ESM	19,086.2 GJ x	(\$0.017) =	(324.4654)	19,086.2 GJ x	(\$0.021) =	(400.8102)	(\$0.004)	(76.3448)	-0.20%
12	Transportation - Firm			\$12,157.91			\$11,909.79		(\$248.12)	-0.65%
13										
14	Non-Standard Charges (not forecast)									
15	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
16										
17	Total (with effective \$/GJ rate)	19,086.2	\$2.006	\$38,280.11	19,086.2	\$2.016	\$38,485.71	\$0.010	\$205.60	0.54%
18										
19	INLAND SERVICE AREA									
20	Basic Charge	12 months x	\$587.00 =	\$7,044.00	12 months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
21										
22	Administration Charge	12 months x	\$78.00 =	\$936.00	12 months x	\$78.00 =	\$936.00	\$0.00	\$0.00	0.00%
23										
24	Transportation - Firm Demand	212.6 GJ x	\$15.554 =	\$39,681.36	212.6 GJ x	\$15.943 =	\$40,673.76	\$0.389	\$992.40	1.35%
25										
26	Delivery Charge	40,670.5 GJ x	\$0.629 =	\$25,581.7445	40,670.5 GJ x	\$0.645 =	\$26,232.4725	\$0.016	\$650.7280	0.88%
27	Rider 2 2009 ROE Rate Rider	40,670.5 GJ x	\$0.025 =	1,016.7625	40,670.5 GJ x	\$0.000 =	0.0000	(\$0.025)	(1,016.7625)	-1.38%
28	Rider 3 ESM	40,670.5 GJ x	(\$0.017) =	(691.3985)	40,670.5 GJ x	(\$0.021) =	(854.0805)	(\$0.004)	(162.6820)	-0.22%
29	Transportation - Firm			\$25,907.11			\$25,378.39		(\$528.72)	-0.72%
30										
31	Non-Standard Charges (not forecast)									
32	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
33										
34	Total (with effective \$/GJ rate)	40,670.5	\$1.809	\$73,568.47	40,670.5	\$1.820	\$74,032.15	\$0.011	\$463.68	0.63%
35										
36	COLUMBIA SERVICE									
37	Basic Charge	12 months x	\$587.00 =	\$7,044.00	12 months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
38										
39	Administration Charge	12 months x	\$78.00 =	\$936.00	12 months x	\$78.00 =	\$936.00	\$0.00	\$0.00	0.00%
40										
41	Transportation - Firm Demand	182.2 GJ x	\$15.554 =	\$34,007.28	182.2 GJ x	\$15.943 =	\$34,857.72	\$0.389	\$850.44	1.39%
42										
43	Delivery Charge	30,357.8 GJ x	\$0.629 =	\$19,095.0562	30,357.8 GJ x	\$0.645 =	\$19,580.7810	\$0.016	\$485.7248	0.79%
44	Rider 2 2009 ROE Rate Rider	30,357.8 GJ x	\$0.025 =	758.9450	30,357.8 GJ x	\$0.000 =	0.0000	(\$0.025)	(758.9450)	-1.24%
45	Rider 3 ESM	30,357.8 GJ x	(\$0.017) =	(516.0826)	30,357.8 GJ x	(\$0.021) =	(637.5138)	(\$0.004)	(121.4312)	-0.20%
46	Transportation - Firm			\$19,337.92			\$18,943.27		(\$394.65)	-0.64%
47										
48	Non-Standard Charges (not forecast)									
49	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
50										
51	Total (with effective \$/GJ rate)	30,357.8	\$2.020	\$61,325.20	30,357.8	\$2.035	\$61,780.99	\$0.015	\$455.79	0.74%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
 DELIVERY MARGIN RELATED CHARGES CHANGES
 BCUC ORDER NO.G-141-09, G-158-09
RATE SCHEDULE 27 - INTERRUPTIBLE T-SERVICE

Line No.	Particular	EFFECTIVE APRIL 1, 2010			EFFECTIVE JANUARY 1, 2011 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	Basic Charge	12 months x	\$880.00	= \$10,560.00	12 months x	\$880.00	= \$10,560.00	\$0.00	\$0.00	0.00%
4										
5	Administration Charge	12 months x	\$78.00	= \$936.00	12 months x	\$78.00	= \$936.00	\$0.00	\$0.00	0.00%
6										
7	Delivery Charge	53,957.0	GJ x \$1.048	= \$56,546.9360	53,957.0	GJ x \$1.073	= \$57,895.8610	\$0.025	\$1,348.9250	1.98%
8	Rider 2 2009 ROE Rate Rider	53,957.0	GJ x \$0.013	= 701.4410	53,957.0	GJ x \$0.000	= 0.0000	(\$0.013)	(701.4410)	-1.03%
9	Rider 3 ESM	53,957.0	GJ x (\$0.010)	= (539.5700)	53,957.0	GJ x (\$0.013)	= (701.4410)	(\$0.003)	(161.8710)	-0.24%
10	Transportation - Interruptible			\$56,708.81			\$57,194.42		\$485.61	0.71%
11										
12	Non-Standard Charges (not forecast)									
13	UOR, Balancing gas, Backstopping Gas									
14										
15	Total (with effective \$/GJ rate)	53,957.0	\$1.264	\$68,204.81	53,957.0	\$1.273	\$68,690.42	\$0.009	\$485.61	0.71%
16										
17										
18	INLAND SERVICE AREA									
19	Basic Charge	12 months x	\$880.00	= \$10,560.00	12 months x	\$880.00	= \$10,560.00	\$0.00	\$0.00	0.00%
20										
21	Administration Charge	12.0 months x	\$78.00	= \$936.00	12.0 months x	\$78.00	= \$936.00	\$0.00	\$0.00	0.00%
22										
23	Delivery Charge	48,903.9	GJ x \$1.048	= \$51,251.2872	48,903.9	GJ x \$1.073	= \$52,473.8847	\$0.025	\$1,222.5975	1.94%
24	Rider 2 2009 ROE Rate Rider	48,903.9	GJ x \$0.013	= 635.7507	48,903.9	GJ x \$0.000	= 0.0000	(\$0.013)	(635.7507)	-1.01%
25	Rider 3 ESM	48,903.9	GJ x (\$0.010)	= (489.0390)	48,903.9	GJ x (\$0.013)	= (635.7507)	(\$0.003)	(146.7117)	-0.23%
26	Transportation - Interruptible			\$51,398.00			\$51,838.13		\$440.13	0.70%
27										
28										
29	Non-Standard Charges (not forecast)									
30	UOR, Balancing gas, Backstopping Gas									
31		48,903.9	\$1.286	\$62,894.00	48,903.9	\$1.295	\$63,334.13	\$0.009	\$440.13	0.70%
32	Total (with effective \$/GJ rate)									
33										
34										
35	COLUMBIA SERVICE AREA									
36	Basic Charge	12 months x	\$880.00	= \$10,560.00	12 months x	\$880.00	= \$10,560.00	\$0.00	\$0.00	0.00%
37										
38	Administration Charge	12.0 months x	\$78.00	= \$936.00	12.0 months x	\$78.00	= \$936.00	\$0.00	\$0.00	0.00%
39										
40	Delivery Charge	7,733.8	GJ x \$1.048	= \$8,105.0224	7,733.8	GJ x \$1.073	= \$8,298.3674	\$0.025	\$193.3450	0.31%
41	Rider 2 2009 ROE Rate Rider	7,733.8	GJ x \$0.013	= 100.5394	7,733.8	GJ x \$0.000	= 0.0000	(\$0.013)	(100.5394)	-0.16%
42	Rider 3 ESM	7,733.8	GJ x (\$0.010)	= (77.3380)	7,733.8	GJ x (\$0.013)	= (100.5394)	(\$0.003)	(23.2014)	-0.04%
43	Transportation - Interruptible			\$8,128.22			\$8,197.83		\$69.61	0.11%
44										
45										
46	Non-Standard Charges (not forecast)									
47	UOR, Balancing gas, Backstopping Gas									
48		7,733.8	\$2.537	\$19,624.22	7,733.8	\$2.546	\$19,693.83	\$0.009	\$69.61	0.11%
49	Total (with effective \$/GJ rate)									

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



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DRAFT ORDER

IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

Filings by Terasen Gas Inc. regarding its
2010 Fourth Quarter Gas Costs Report
and Rate Changes effective January 1, 2011
for the Lower Mainland, Inland, Columbia Service Areas

BEFORE:

[December __, 2010]

WHEREAS:

- A. By Order No. G-154-09 dated December 10, 2009, the British Columbia Utilities Commission (the "Commission") approved an increase in the Terasen Gas Inc. ("Terasen Gas") Midstream Cost Recovery Charge for the Lower Mainland, Inland, and Columbia Service Areas, effective January 1, 2010; and
- B. By Order No. G-141-09 dated November 26, 2009 and Order No. G-158-09 dated December 26, 2009, the Commission approved the Terasen Gas Lower Mainland, Inland, and Columbia Service Areas variable per GJ Delivery Charges effective January 1, 2011 and the 2009 ROE Rate Rider (Rider 2) charges effective January 1 to December 31, 2010; and
- C. The approved Negotiated Settlement Agreement ("NSA") for the Terasen Gas 2010-2011 Revenue Requirements Application, attached as Appendix A to Order No. G-141-09, contains a provision in Section 29, items (b) and (c) that requires Terasen Gas to make application to change the Earnings Sharing Mechanism ("ESM") Rate Rider (Rider 3) and the Revenue Stabilization Adjustment Mechanism ("RSAM") Rate Rider (Rider 5), effective January 1, 2011, at the same time it submits its 2010 Fourth Quarter report on gas costs; and
- D. By Order No. G-106-10 dated June 15, 2010, the Commission approved an increase in the Commodity Cost Recovery Charge for the Lower Mainland, Inland, and Columbia Service Areas, effective July 1, 2010; and
- E. On December 2, 2010, pursuant to Commission Letter No. L-5-01, Terasen Gas filed its 2010 Fourth Quarter Report on Commodity Cost Reconciliation Account ("CCRA") and Midstream Cost Reconciliation Account ("MCRA") balances and gas commodity charges for the Lower Mainland, Inland and Columbia Service Areas



effective January 1, 2011 based on the five-day average of the November 17, 18, 19, 22, and 23, 2010 forward prices for natural gas (the "2010 Fourth Quarter Report"); and

- F. The 2010 Fourth Quarter Report forecasts a CCRA balance at existing rates of approximately \$17 million surplus after tax at December 31, 2010, and a balance of approximately \$29 million surplus after tax at December 31, 2011; and
- G. The 2010 Fourth Quarter Report forecasts that commodity cost recoveries at existing rates would be 109.1 percent of costs for the following 12 months; and
- H. Terasen Gas requests approval for a decrease of \$0.408/GJ to the Commodity Cost Recovery Charges from \$4.976/GJ to \$4.568/GJ for natural gas sales rate class customers in Lower Mainland, Inland, and Columbia Service Areas effective January 1, 2011; and
- I. The 2010 Fourth Quarter Report forecasts MCRA balance at existing rates of approximately \$5 million surplus after tax at December 31, 2010; and a balance of approximately \$25 million surplus after tax at December 31, 2011; and
- J. Terasen Gas requests approval of decreases to the Midstream Cost Recovery Charges for the sales rate classes within the Lower Mainland, Inland, and Columbia Service Areas, effective January 1, 2011, that would eliminate the forecast \$25 million surplus balance in the MCRA at the end of 2011 as shown in the 2010 Fourth Quarter Report; and
- K. Terasen Gas requests approval to transfer the residual balance in the Residential Commodity Unbundling Capital deferral account at December 31, 2010 to the Residential Commodity Unbundling O&M deferral account, and to close the Residential Commodity Unbundling Capital deferral account after December 31, 2010; and
- L. Terasen Gas requests approval to reset Rate Rider 8 (Residential Commodity Unbundling Deferred Cost Recovery Rate Rider), applicable to Rate Schedules 1, 1U, and 1X customers within the Lower Mainland, Inland, and Columbia service areas excluding Revelstoke and Fort Nelson, at \$0.009/GJ effective January 1, 2011; and
- M. Terasen Gas requests approval to reset Rate Rider 8 (Commercial Commodity Unbundling Deferred Cost Recovery Rate Rider), applicable to Rate Schedules 2, 2U, 2X, 3, 3U, and 3X customers within the Lower Mainland, Inland, and Columbia service areas excluding Revelstoke and Fort Nelson, to zero effective January 1, 2011; and
- N. Terasen Gas requests approval to reset the ESM Rate Rider (Rider 3) to the amounts proposed for all non-bypass customer rate classes as shown in the 2010 Fourth Quarter Report effective January 1, 2011; and
- O. Terasen Gas requests approval to reset the RSAM Rate Rider (Rider 5) to the amount proposed for the residential and commercial rate classes as shown in the 2010 Fourth Quarter Report effective January 1, 2011; and



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- P. The combined effect of the previously approved rate changes effective January 1, 2011, and the rate changes effective January 1, 2011 requested within the 2010 Fourth Quarter Report will decrease the unit rate for a residential customer in the Lower Mainland service area by \$0.722/GJ, and will decrease the annual bill of a typical residential customer in the Lower Mainland with an average annual consumption of 95 GJ by approximately \$69 or 6.4 percent; and
- Q. The Commission concludes that the requested changes as outlined in the 2010 Fourth Quarter Report should be approved.

NOW THEREFORE pursuant to section 61(4) of the *Utilities Commission Act*, the Commission orders as follows:

1. The Commission approves the proposed flow-through decrease to the Commodity Cost Recovery Charge for Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas, effective January 1, 2011, to a rate of \$4.568/GJ as set out in the 2010 Fourth Quarter Report.
2. The Commission approves the proposed flow-through decreases to the Midstream Cost Recovery Charges for Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas, effective January 1, 2011, as set out in the 2010 Fourth Quarter Report.
3. The Commission approves the transfer of the residual balance in the Residential Commodity Unbundling Capital deferral account at December 31, 2010 to the Residential Commodity Unbundling O&M deferral account, and to close the Residential Commodity Unbundling Capital deferral account after December 31, 2010.
4. The Commission approves resetting Rate Rider 8 (Residential Commodity Unbundling Deferred Cost Recovery Rate Rider), applicable to Rate Schedules 1, 1U, and 1X customers within the Lower Mainland, Inland, and Columbia service areas excluding Revelstoke and Fort Nelson, at \$0.009/GJ effective January 1, 2011.
5. The Commission approves resetting Rate Rider 8 (Commercial Commodity Unbundling Deferred Cost Recovery Rate Rider), applicable to Rate Schedules 2, 2U, 2X, 3, 3U, and 3X customers within the Lower Mainland, Inland, and Columbia service areas excluding Revelstoke and Fort Nelson, to zero effective January 1, 2011.
6. The Commission approves resetting the ESM Rate Rider (Rider 3) to the amounts proposed for all non-bypass customer rate classes as shown in the 2010 Fourth Quarter Report effective January 1, 2011.
7. The Commission approves resetting the RSAM Rate Rider (Rider 5) to the amount proposed for the residential and commercial rate classes as shown in the 2010 Fourth Quarter Report effective January 1, 2011.
8. Terasen Gas will notify all customers that are affected by the rate change with a bill insert or bill message to be included with the next monthly gas billing.



Order No. G-XX-10
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DATED at the City of Vancouver, in the Province of British Columbia, this day of December 2010.

BY ORDER